Michael Duane Davis, SBN 093678 1 Marlene L. Allen-Hammarlund, SBN 126418 Derek R. Hoffman, SBN 285784 2 GRESHAM SAVAGE NOLAN & TILDEN, A Professional Corporation 3 3750 University Avenue, Suite 250 Riverside, CA 92501-3335 4 (951) 684-2171 Telephone: 5 Facsimile: (951) 684-2150 6 Attorneys Cross-Defendant/Cross-Complainant, for ANTELOPE VALLEY UNITED MUTUAL GROUP; and Cross-Defendants, ADAMS BENNETT INVESTMENTS, LLC; MIRACLE IMPROVEMENT CORPORATION dba GOLDEN SANDS MOBILE HOME PARK, 8 GOLDEN SANDS TRAILER PARK, named as ROE 1121; ST. ANDREW'S ABBEY, INC., named as ROE 623; SERVICE ROCK PRODUCTS, L.P.; and SHEEP CREEK WATER COMPANY, INC. 10 SUPERIOR COURT OF THE STATE OF CALIFORNIA 11 IN AND FOR THE COUNTY OF LOS ANGELES 12 13 Coordination Proceeding Judicial Council Coordination Special Title (Rule 1550(b)) Proceeding No. 4408 14 ANTELOPE VALLEY GROUNDWATER Santa Clara Case No. 1-05-CV-049053 15 CASES Assigned to the Honorable Jack Komar Department 17C 16 Including **Consolidated** Actions: CROSS-DEFENDANT/CROSS-17 Los Angeles County Waterworks District COMPLAINANT, ANTELOPE VALLEY No. 40 v. Diamond Farming Co. UNITED MUTUAL GROUP, 18 SPECIFICALLY SUNNYSIDE FARMS Superior Court of California, County of Los Angeles, Case No. BC 325 201 MUTUAL WATER COMPANY'S 19 FIRST SUPPLEMENTAL RESPONSE **Los Angeles County Waterworks District** TO DECEMBER 12, 2012 DISCOVERY 20 No. 40 v. Diamond Farming Co. ORDER FOR PHASE 4 TRIAL Superior Court of California, County of Kern, 21 Case No. S-1500-CV-254-348 For Court's Use Only: 22 Wm. Bolthouse Farms, Inc. v. City of Santa Clara County Case No. 1-05-CV-049053 Lancaster 23 Diamond Farming Co. v. City of Lancaster (For E-Posting/E-Service Purposes Only) Diamond Farming Co. v. Palmdale Water 24 Superior Court of California, County of 25 Riverside, consolidated actions, Case Nos. RIC 353 840, RIC 344 436, RIC 344 668 26 AND RELATED ACTIONS. 27

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RIVERSIDE, CA 92501-3335
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TO ALL PARTIES AND TO THEIR ATTORNEYS OF RECORD:

Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP [comprised of Antelope Park Mutual Water Co., Aqua-J Mutual Water Co., Averydale Mutual Water Co., Baxter Mutual Water Co., Bleich Flat Mutual Water Co., Colorado Mutual Water Co., Eldorado Mutual Water Co., Evergreen Mutual Water Co., Land Projects Mutual Water Co., Landale Mutual Water Co., Shadow Acres Mutual Water Co., Sundale Mutual Water Co., Sunnyside Farms Mutual Water Co., Tierra Bonita Mutual Water Co., Westside Park Mutual Water Co., and White Fence Farms Mutual Water Co., Inc.], by and through their attorneys of record, Gresham Savage Nolan & Tilden, PC, by Michael Duane Davis, Marlene L. Allen-Hammarlund and Derek R. Hoffman, submit the following supplemental information and materials for SUNNYSIDE FARMS MUTUAL WATER COMPANY, under penalty of perjury, in response to the December 12, 2012 Discovery Order for Phase 4 Trial (the "Discovery Order"), issued by the Honorable Jack Komar, Trial Judge.

Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP, and specifically SUNNYSIDE FARMS MUTUAL WATER COMPANY, made a good faith effort to fully and accurately respond to the categories of information required by the Discovery Order in the Discovery Responses that it filed on December 21, 2012. However, due to the shortness of time between the issuance of the order and the degree of detail required by the Discovery Order, Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP hereby supplements its responses for SUNNYSIDE FARMS MUTUAL WATER COMPANY to include information and documents responsive to the Discovery Order which were obtained after the December 21, 2012 deadline, and reserves the right to further supplement its responses pursuant to the Code of Civil Procedure and this Court's December 12, 2012 Case Management Order for Phase Four Trial and this Court's January 17th First Amendment to Case Management Order for Phase Four Trial.

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-2-

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Each supplemental response is identified by reference to specific responses and documents provided in the Sunnyside Farms Mutual Water Company section of Cross-Defendant/Cross-Complainant, Antelope Valley United Mutual Group's Information and Materials Responsive To December 12, 2012 Discovery Order For Phase 4 Trial (the "Original Responses").

These Supplemental Responses are verified by Jeanne Miller, whose name and title are set forth in the Verification block at the end of these supplemental Responses. Ms. Miller is authorized to make said verification on behalf of the Sunnyside Farms Mutual Water Company. Ms. Miller has personal knowledge that the data and the documentation provided by these Supplemental Responses were collected and are maintained by Sunnyside Farms Mutual Water Company's employees, agents and vendors in the ordinary course of Sunnyside Farms Mutual Water Company's business. Ms. Miller has obtained (or caused to be obtained) the data and documentation provided by the Supplemental Responses from the business records of Sunnyside Farms Mutual Water Company. Ms. Miller has reviewed these Supplemental Responses and believes the data and documentation to be true and correct to the best of his knowledge and belief.

SUNNYSIDE FARMS	MUTUAL	WATER	COMPANY

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GRESHAM SAVAGE ATTORNEYS AT LAW

3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171 Original Response I.1.a. Location of Property [Service Area] is amended to read as follows: 480 acres; Bounded on the north by Avenue N, on the east by 30th Street West, on the south by Avenue N-8, and on the west by 45th Street West. Though the owner of the water rights and the production, storage and distribution facilities is Sunnyside Farms Mutual Water Company, a California mutual benefit non-profit corporation, at the direction of the Court, the Assessor's Parcel Numbers ("APN") of the members / shareholders is set forth on Sunnyside Farms Mutual Water Company "Attachment I.1.a."

Original Response I.3.a. Prima Facie Groundwater Production Materials included

documents which were attached but not specifically referenced in the responses due to the necessary haste in which those responses were prepared in order to comply with the December 21, 2012 deadline.

Original Response I.3.a. *Prima Facie* Groundwater Production Materials is <u>amended</u> as follows:

- Original Responses I.3.a.iii.1-3, which currently reference Southern California Edison
 Electrical Billing Histories for Wells #1-3 for date ranges January 2000 December 2004
 and January 2011 January 2012 are <u>amended</u> to reflect the more complete date range of
 January 1991 January 2012 provided in Original Response Attachment I.3.a.i.
- Original Response I.3.a. *Prima Facie* Groundwater Production Materials is <u>supplemented</u> to include references to the following additional documents:
 - Sunnyside Farms Mutual Water Company Index Map Schematic
 - Sunnyside Farms Mutual Water Company Google, Well Number 1, Multiple Point Test Summary; Hydraulic Test Results (February 2003 August 2012); Morrison Well

-4-

- Sunnyside Farms Mutual Water Company Google, Well Number 2, Multiple Point Test
 Summary; Hydraulic Test Results (February 2003 August 2012); Morrison Well
 Maintenance, Well Logs; Southern California Edison Past Billing History (January 1991 January 2012).
- Sunnyside Farms Mutual Water Company Google, Tank Site and Well Number 3, Multiple Point Test Summary; Hydraulic Test Results (February 2003 August 2012); Morrison Well Maintenance, Well Logs; Southern California Edison Past Billing History (January 1991 January 2012).
- Sunnyside Farms Mutual Water Company Southern California Edison Electricity Usage
 Data, 2012
- Sunnyside Farms Mutual Water Company Southern California Edison Past Billing
 History for Well #3 Booster Station, January 1988 to December 2012, and Multiple Point
 Test Summaries.
- Sunnyside Farms Mutual Water Company Southern California Edison Past Billing History for Well #2, January 1988 to December 2012, and Multiple Point Test Summaries.
- Sunnyside Farms Mutual Water Company Southern California Edison Past Billing
 History for Well #1, January 1988 to December 2012, and Multiple Point Test
 Summaries.
- Sunnyside Farms Mutual Water Company Southern California Edison Statement of Account, January 18, 2013.

Original Response I.3.b. *Prima Facie* Property Uses Materials included documents which were attached but not specifically referenced in the responses due to the necessary haste in which those responses were prepared in order to comply with the December 21, 2012 deadline.

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GRESHAM | SAVAGE 8 ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

DISCOVERY ORDER FOR PHASE 4 TRIAL

Verification by Authorized Individual:

I. Jeanne Miller am the Record Keeper and Office Manager of the Sunnyside Farms Matual Water Company and have personal knowledge of the facts set forth above.

If called to do so, I could and would competently testify to these facts under eath. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 25 th day of January, 2013 at Lancaster, CA.

Respectfully submitted.

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GRESHAM SAVAGE NOLAN & TIDEN, PL

DEANE DAVIS, ESQ. MARLENE L. ALLEN-HAMMARLUND, ESQ.

DEREK R. HOFFMAN, ESQ.

Attorneys for CROSS-DEFENDANT / CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP: and CROSS-DEFENDANTS. ADAMS BENNETT INVESTMENTS, LLC, MIRACLE IMPROVEMENT CORPORATION dba GOLDEN SANDS MOBILE HOME PARK, aka GOLDEN SANDS TRAILER PARK [ROE 1121], ST. ANDREW'S ABBEY, INC. [ROE 623], SERVICE ROCK PRODUCTS, L.P., and SHEEP CREEK WATER

COMPANY, INC.

27

PROOF OF SERVICE STATE OF CALIFORNIA, COUNTY OF RIVERSIDE Re: ANTELOPE VALLEY GROUNDWATER CASES Los Angeles County Superior Court Judicial Council Coordinated Proceedings No. 4408; Santa Clara County Superior Court Case No. 1-05-CV-049053

I am employed in the County of Riverside, State of California. I am over the age of 18 years and not a party to the within action; my business address is: 3750 University Avenue, Suite 250, Riverside, CA 92501-3335.

On January 31, 2013, I served the foregoing document(s) described as CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY SUNNYSIDE FARMS MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL on the interested parties in this action in the following manner:

(X) **BY ELECTRONIC SERVICE** – I posted the document(s) listed above to the Santa Clara County Superior Court website, http://www.scefiling.org, in the action of the Antelope Valley Groundwater Cases,

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on January 31, 2013, at Riverside, California.

DINA M. SNIDER

GRESHAM SAVAGE

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ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

SUNNYSIDE FARMS MUTUAL WATER COMPANY

Attachment I.3.a.i.

GRESHAM | SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u>
<u>SUNNYSIDE FARMS MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012

DISCOVERY ORDER FOR PHASE 4 TRIAL

INDEX MAP - SCHEMATIC ONLY, N.T.S.

	AVDUR N		THE PARTY OF THE P
	20 18 18 17 10 18 14 19	12 11 10 0	g 7 a a 4 3 2 WELL NO.2
7 40**	70/2	1 3514N 3434N 3404N	339BN 3312M 338N 3204M 3142M 3112N 3040M 3606N
4304N 426N 402N 400N 41153			33 34 35 36 37 38 39 40
10 11 12 13 14 15 16 17 18 19	① 22 23 24 25 26 27 23 11.7 11.7 11.7 11.7 11.7 11.7 11.7 11.7	29 30 31 32	14-2 Tues Tues 14-2 Tues 1
4367 1 4399 4319 4241 4215 19127 4101 1 405 P 4439 4011	4000 3919 643 N3 2737 3715 N3 3605	4112 2515	A1106.24 3211 2211 1411 3101 3101
TY TY TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO	110 87 96 83	41060 76" 41058 3428	41040 742 3212 N-3 3006 N-3
43 43 N-3 41049 45 4 4132 N-3 4070 N-7 402 N-3	3702 N-3 3810 N-3 3716 N-3	70 , 2 .	
63 44 41 32 20 21 63 44 41 41 41 41 41 41 41 41 41 41 41 41	41021 IOM 4100A 35T 41035 36T	41074 7675 41027 70 5	4/030 74 4/055 37
HP24 45 4105 47 4000 11 TO	4100 40 41021 30 41010 30 70 41016 30 3	4/00x 76 70 0/0/7 24 TO	41010 32
62 48 \$ 40 33 \$ 26 22 40 40740 418 41001 to	107 100 83 86 40865 78 40865 78 40862 70 50	44692 36" 40135 34"	1/000 307 40135 52 40140 72 10 40734 762"
51 46 9 36 34 5 27 23	106 02 67	78 13 13 To 4	4912 24" 40917 70" 40917 70" 40917 70"
4500 4500 4100 41 70101 41	40710 NO. 41813 38" 40913 38" 40909 30	77 74	93 (60) (49 40 40 40 40 40 40 40 40 40 40 40 40 40
40010 45th 40015 B 40010 45" 40036 41 40010 41" - 24	108 Q 102 1 40832 41" 40835 54" 40850 50" 40857 5	10036. WT 400ES 7415	10834 WELL NO.
37 30 56	103 200 20 200 200 AVE UE N-4	76 76 V75 N.C A	10000 307 5313 WS 3143 WE 40815 TO
4361 N-7 4229 418 1229 415	40510 40T 7807 N. B AK AVE UE HA	:	

SEE SHEET 2 OF 53 FOR INDEX TO DISTRIBUTION SYSTEM IMPROVEMENTS

Sunnyside Farms Mutual Water Company

To see all the details that are visible on the screen, use the "Print" link next to the map.

Google



Sunnyside Farms MW.C. Well # 1

Services
ndustrial
Hydraulic/I
SE

SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC

EDISON

Customer: SUNNYSIDE FARMS MWC	FARMS M	WC			Multi	ple P	Multiple Point Test Summary	t Sun	nmarv				The state of the s	EDISON	Z
Pumping Plant Name	WEL	WELL #2		WELL#1	T	* 	WELL#1		WELL #1		WELL#1	1	K	WELL#1	
Test Date	3/27/1997	1997		1/29/2003	3	/L	7/14/2004		4/6/2005		4/13/2006	9	4,	4/17/2007	
Pump Tester Name	GARY P	GARY PARDUE	GA	GARY PARDUE	OUE	RIC	RICK KOCH		RICK KOCH		RICK KOCH	CH	RIC	RICK KOCH	H
CSS Service Account			ŏ	000-6081-87	87	000	000-6081-87		000-6081-87		000-6081-87	.87	000	000-6081-87	7
Meter Number	724-9677	2296		724-9677	,	7.7	724-9677		724-9677		724-9677	7	7	724-9677	
Reference Number	5998	86		5998			8665		5998		5998			5998	
Rate	GS-1	1-0		PA-2			PA-2		PA-2		PA-2			PA-2	
Average \$ Cost/kWh	0.53291	2917		0.11337		0	0.09487		0.10626		0.1087	7		0.1273	
Type	MS	N		SW			SW		MS		MS			MS.	
Motor HP	10	0		10			10		10		10			02	
Motor Mfg.									FRAN	<u> </u>	FRAN				
Pump Mfg.									GRUND		GRUND				
Test Points		T-2 T-3		C-T-	T.3		T.7	Т.1	- L. C. L.	T. 2	T-1	т.	I. L	C L	, L
Discharge Dressure DSI	_	_	22.2	1	,	23.7	_		7_1			1.7	7-1	7-1	2-1
Orotion Dropours DOI	3		C.22			7.67		ρ./-			43		44.6		
Suction Plessure, Tol								_							
Drawdown, Ft.	23.1		39.7			40.4		23.8		`'	53.2		97.8		
Pumping Level, Ft.	387.7		389.1			389.5		349.1		3	370.4		668		
Standing Level, Ft.	364.6		349.4			349.1		325.3		3	317.2		311.4		
Discharge Head Ft.	138.6		51.5			54.7		41.1			99.3		103		
Suction Head Ft.															
Total Head Ft.	526.3		440.6			444.2		390.2		4	469.7		502		
Customer GPM			35.1			35.1		33			35.4		84.3		
Capacity GPM	28.3		41.2			45.9		42.1			36.8		61.3		
GPM/Ft. Drawdown, Ft.	1.2		_			1.1		1.8			0.7		0.7		
Acre Ft./24 Hour	0.125		0.182			0.203		0.186		0	0.163		0.271		
kW Input	8.6		10.7			10.5		8.2			7.6		6.7		
HP Input	13.1		14.3			14.1		11			10.2		13		
Pump Speed, RPM															
Motor Load %	107.8		117.7			115.5		90.2			83.6		106.7		
kWh/Acre Ft.	1881		1410			1242		1058		I	1122		859		
Overall Plant Eff., %	28.6		31.9			36.6		37.7		7	42.8		59.7		
Improved Plant Eff., %	40%	%		40%			40%		58%		28%				
Improved kWh/Acre Ft.				1,126.0		Ι,	,136.0		688.0		828.0				
Potential Savings, \$				\$1,934			\$664		\$2,082	<u> </u>	\$1,425				
Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters	mation perta	aining to p	ump test	results,	please re	fer to P	ump Test Ro	esults an	d Cost Analy	sis Let					1

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 1/16/2013

Multiple Point Test Summary

EDISON

						1110	מפוני	mainble Four Test Sullifiery				AS EURON INTERNATIONAL	SAIRONAL COM	spans.
Pumping Plant Name	WELL#1		W	WELL #1		WELL#1		WELL#1	1017					
Test Date	8/2/2008		/8	8/12/2009		5/12/2010		6/21/2011						7.00 May 10 May
Pump Tester Name	RICK KOCH	H	RICK	К КОСН	L.	RICK KOCH	7	RICK KOCH	' T'					
CSS Service Account	000-6081-87	7	000	000-6081-87		000-6081-87		000-6081-87						
Meter Number	724-9677		7.	724-9677	(,,	3412M-8527	7	3412M-8527	7					
Reference Number	8665			5998		5998		5998						
Rafe	PA-2			PA-2		TOU-PA-A		TOU-PA-A						
Average \$ Cost/kWh	0.11826			0.1174		0.12274		0.112						
Туре	SW			SW		SW		MS		Tank the same of t				
Motor HP	10			10		10		10						
Motor Mfg.								f						
Pump Mfg.														
Test Points	.T.1	T-3		T-2 T-3	3 T.1	<u> </u>	् ु ६ -⊥	T	T.3		T-2		ं ंटराय	Т. 2
Discharge Pressure, PSI	+-		+			3	, ,		<u> </u>		ing Tra		43 67	
Suction Pressure, PSI														
Drawdown, Ft.	65.5		32.2		9.09			32.8						
Pumping Level, Ft.	372.7		356.8		353.4			334.6						
Standing Level, Ft.	307.2		324.6		292.8			301.8						
Discharge Head Ft.	71.1		29.6		49.7			23.3						
Suction Head Ft.														
Total Head Ft.	443.8		386.4		403.1			357.9						
Customer GPM	73.5		25.4		36.5			28						
Capacity GPM	55.2		35.2		46.8			32.7						
GPM/Ft. Drawdown, Ft.	8.0		1.1		8.0									
Acre Ft./24 Hour	0.244		0.156		0.207			0.145						
kW Input	9.4		6.9		8.9			9.3						
HP Input	12.6		9.3		11.9			12.5						l
Pump Speed, RPM					:									
Motor Load %	103.4		75.9		97.9			102.3						
kWh/Acre Ft.	925		1065		1033			1545						
Overall Plant Eff., %	49.1		37.1		39.9			23.7						
	1	ľ					ľ							
Improved Plant Eff., %	%09			29%		29%		29%						
	756.0			670.0		0.669		620.0						
Potential Savings, \$	\$1,379		σ,	\$2,714		\$1,838		\$4,477						
N. 4. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									l		1	İ		1

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 1/16/2013

SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC P.O. BOX 901025, PALMDALE, CA 93550

Normal Operating Conditions Well Test Summary



(805)947-3437	1023, 1	805)947-3437													An EDISON ;	nternath	An EDISON INTERNATIONAL.* Company
Pumping Plant Name	Motor HP	Pump Location	Current Rate	Test Date	Disch PSI	Pump Type	Pump Level, Ft.	Static Level, Ft	Test P	Pump N RPM Lc	Motor Load %	kwh Usage	Avg. Cost / KWh	kWh/ Acre Ft.	Avg. Cost / Acre Ft.	Test Eff. %	Pump Ref #
WELL#1	10	3105 W AVE N-8	TOU-PA- A	6/21/11	10.1	SW	334.6	301.8	32.7		102.3	66804	0.112	1545	\$172.99	23.7	5998
WELL #1	0,	3105 W AVE N-8	TOU-PA- A	5/12/10	21.5	SW	353.4	292.8	46.8		97.9	46296	0.12274	1033	\$126.76	39.9	5998
WELL#1	6	3105 W AVE N-8	PA-2	8/12/09	12.8	SW	356.8	324.6	35.2	-	75.9	62340	0.1174	1065	\$124.98	37.1	5998
WELL #1	9	3105 W AVE N-8	PA-2	80/2/9	30.8	SW	372.7	307.2	55.2	*-	103.4	64032	0.11826	925	\$109.37	49.1	5998
WELL #1	10	3105 W AVE N-8	PA-2	4/17/07	44.6	SW	399	311.4	61.3		106.7	57900	0.1273	859	\$109.40	59.7	5998
WELL#1	10	3105 W AVE N-8	PA-2	4/13/06	43	SW	370.4	317.2	36.8		83.6	50076 (0.10877	1122	\$122.00	42.8	5998
WELL #1	10	3105 W AVE N-8	PA-2	4/6/05	17.8	SW	349.1	325.3	42.1	3,	90.2	56040	0.10626	1058	\$112.40	37.7	5998
WELL#1	10	3105 W AVE N-8	PA-2	7/14/04	23.7	SW	389.5	349.1	45.9	~	115.5	81588	0.09487	1242	\$117.86	36.6	5998
WELL #1	10	3105 W AVE N-8	PA-2	1/29/03	22.3	SW	389.1	349.4	41.2	****	117.7	84720 (0.11337	1410	\$159.90	31.9	5998
WELL #2	10	3105 W AVE N-8	GS-1	3/27/97	90	SW	387.7	364.6	28.3		107.8		0.53292	1881		28.6	5998
						-											
				3 H													

Report Date 1/16/2013



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTEN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: HYDRAULIC TEST RESULTS - WELL #1

3105 W AVE N-8

CUST #: 0-014-4050 SERV ACCT #: 000-6081-87

DATE OF TEST: January 29, 2003

In accordance with your request, a test was made on your submersible well pump on the date listed above. If you have any questions regarding the results which follow, please contact GARY PARDUE at (661)726-5662.

EQUIPMENT

PUMP: NO: NO PLATE

10 HP NO: NO PLATE MOTOR:

METER: 724-9677

HYDRAULIC TEST REFERENCE NUMBER: 5998

TEST RESULTS

IDOI KEDOHIO	
Discharge Pressure, PSI	22.3
Standing Water Level, Ft.	349.4
Drawdown, Ft.	39.7
Discharge Head, Ft.	51.5
Pumping Water Level, Ft.	389.1
Total Head, Ft.	440.6
Capacity, GPM	41.2
GPM per Ft. Drawdown	1.0
Acre Ft. Pumped in 24 Hrs.	0.182
kW Input to Motor	10.7
HP Input to Motor	14.3
Motor Load (%)	117.7
kWh per Acre Ft.	1,410
Overall Plant Efficiency (%)	31.9
Customer Meter, GPM	35.1

NOZNÄÖÜ L AAD

Manager

Hydraulic Services



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTEN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: PUMPING COST ANALYSIS

HP: 10 - PLANT: WELL #1

CUST #: 0-014-4050 SERV ACCT #: 000-6081-87

HYDRAULIC TEST REFERENCE NUMBER: 5998

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed January 29, 2003 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY

PA-2 Current Rate

Total kWh	84,720
kW Input	10.7
kWh per Acre Ft.	1,410
Acre Ft. per Year	60.1
Avg. Cost per kWh	\$0.11
Avg. Cost per Acre Ft.	\$159.90
Overall Plant Eff. (%)	31.9
TOTAL ANNUAL COST	\$9,604.79

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pump efficiency will be continued.

If you have any questions, please contact GARY PARQUE at (661)726-5662.

DAN L / JOHNSON

Manager

Hydraulic Services



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTEN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: PUMPING COST ANALYSIS

HP: 10 - PLANT: WELL #1

CUST #: 0-014-4050 SERV ACCT #: 000-6081-87

HYDRAULIC TEST REFERENCE NUMBER: 5998

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed January 29, 2003 and billing history for the past 12 months.

It is recommended and assumed that:

- 1. Overall plant efficiency can be improved to 40.0%.
- 2. Water requirements will be the same as for the past year.
- 3. All operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test.

EXISTING	PLANT EFFICIENCY PA-2	IMPROVED PLANT PA-2	EFFICIENCY
	Current Rate	Current Rate	Savings
Total kWh	84,720	67,664	17,056
kW Input	10.7	8.5	2.2
kWh per Acre Ft.	1,410	1126	284
Acre Ft. per Year	60.1	60.1	
Avq. Cost per kWh	\$0.11		
Avq. Cost per Acre Ft.	\$159.90	\$127.71	\$32.19
Overall Plant Eff. (%)		40.0	
TOTAL ANNUAL COST	\$9,604.79	\$7,671.18	\$1,933.62

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued.

If you have any questions, please contact GARY PARPUE at (661)726-5662.

DAN L. / JOHNSON

Manager

Hydraulic Services



Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

HYDRAULIC TEST RESULTS, Plant:

WELL #1

Location: 3105 W AVE N-8

HP Input to Motor

kWh per Acre Foot

Overall Plant Efficiency (%)

Customer Meter, GPM

Motor Load (%)

HP: 10

Cust #: 0-014-4050

000-6081-87

12.6

103.4

925

49.1

74

Meter: 724-9677

Serv. Acct. #: Pump Ref.#: 5998

In accordance with your request, a test was made on your submersible well pump on June 5, 2008.

If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment		
Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE
Resu	ilts		
Discharge F	Pressure, PSI		30.8
Standing W	ater Level, Feet		307.2
Drawdown,	Feet		65.5
Discharge I	lead, Feet		71.1
Pumping W	ater Level, Feet		372.7
Total Head,	Feet		443.8
Capacity, G	PM		55
GPM per Fo	oot Drawdown		.8
Acre Feet F	umped in 24 Hours		.244
kW Input to	Motor		9.4

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Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

PUMPING COST ANALYSIS, Plant:

WELL #1

Location: 3105 W AVE N-8

HP: 10

Cust #: 0-014-4050

Serv. Acct. #: 000-6081-87

Meter: 724-9677 Pump Ref.#:

5998

The following analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on June 5, 2008, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 49.1% to 60.0%.
- This can save you up to 11,657 kWh and \$1,378.61 annually.

		Plant Efficiency	
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kW	64,032	52,375	11,657
kW Input	9.4	7.7	1.7
kWh per Acre Foot	925	756	168
Acre Feet per Year	69.2		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$109.37	\$89.46	\$19.91
Overall Plant Efficiency (%)	49.1	60.0	•
Total Annual Cost	\$7,572.42	\$6,193.82	\$1,378.61

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

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Confidential/Proprietary Information

August 14, 2009

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590

> HYDRAULIC TEST RESULTS, Plant: Location: 3105 W AVE N-8

WELL #1

HP: 10

Meter:

Cust #: 0-014-4050 724-9677

Serv. Acct. #: 000-6081-87 Pump Ref.#:

5998

In accordance with your request, an energy efficiency test was performed on your submersible well pump on August 12, 2009. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results

Discharge Pressure, PSI	12.8
Standing Water Level, Feet	324.6
Drawdown, Feet	32.2
Discharge Head, Feet	29.6
Pumping Water Level, Feet	356.8
Total Head, Feet	386.4
Capacity, GPM	35.2
GPM per Foot Drawdown	1.1
Acre Feet Pumped in 24 Hours	.156
kW Input to Motor	6.9
HP Input to Motor	9.3
Motor Load (%)	75.9
Customer Meter, GPM	25.4
kWh per Acre Foot	1,065
Overall Plant Efficiency (%)	37.1

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August 14, 2009

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant:

WELL#1

Location: 3105 W AVE N-8

HP: 10

Cust #: 0-014-4050

000-6081-87

724-9677 Meter:

Serv. Acct. #: Pump Ref.#:

5998

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on August 12, 2009, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 37.1% to 59.0%.
- 2. This can save you up to 23,119 kWh and \$2,714.14 annually.
- 3. These kWh savings translate to a 10-ton decrease in CO₂ emissions.

	Existing	Plant Efficiency Improved	<u>Savings</u>
Total kWh	62,340	39,221	23,119
kW Input	6.9	4.3	2.6
kWh per Acre Foot	1,065	670	395
Acre Feet per Year	58.6		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$124.98	\$78.63	\$46.35
Overall Plant Efficiency (%)	37.1	59.0	
Total Annual Cost	\$7,318.72	\$4,604.58	\$2,714.14

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.



Save Energy, Save Money... Your test results show that you can!

August 14, 2009

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025

PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant:

WELL #1 HP: 10

Location: 3105 W AVE N-8 Cust #: 0-014-4050 Serv. Acct. #:

000-6081-87

Meter: 724-9677 Pump Ref.#: 5998

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our technical specialists performed a free energy efficiency test on one or more pumps at your facility on August 12, 2009. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash rebate.

	Plant Efficiency		
	Existing	<u>Improved</u>	<u>Savings</u>
Total kWh	62,340	39,221	23,119
kW Input	6.9	4.3	2.6
kWh per Acre Foot	1,065	670	395
Acre Feet per Year	58.6		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$124.98	\$78.63	\$46.35
Overall Plant Efficiency (%)	37.1	59.0	
Total Annual Cost	\$7,318.72	\$4,604.58	\$2,714.14
Cash Incentive			\$2,080.69

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 37.1% to 59.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of PA-2, we estimate that you
 may save up to 23,119 kWh annually (which translates to a 10-ton decrease in CO₂ emissions). This may result in energy
 cost savings of \$2,714.14.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you would receive and incentive of \$0.09 per kWh saved, courtesy of SCE's Agricultural Energy Efficiency Program. Based on your estimated kWh savings, you would be eligible for a potential cash incentive of \$2,080.69, capped at 50% of your project cost. (See contract for details.)

You may also be eligible for pump motor incentives. For more information about your test results, options, and incentive opportunities, contact RICK KOCH at (805)654-7312.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Confidential/Proprietary Information

May 14, 2010

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

 HYDRAULIC TEST RESULTS, Plant:
 WELL #1

 Location: 3105 W AVE N-8
 HP: 10

 Cust #:
 0-014-4050
 Serv. Acct. #:
 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

In accordance with your request, an energy efficiency test was performed on your submersible well pump on May 12, 2010. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

	Equipment		
Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE
Resu	Its		
Discharge P	ressure, PSI		21.5
Standing Wa	ater Level, Feet		292.8
Drawdown,	Feet		60.6
Discharge H	lead, Feet		49.7
Pumping Wa	ater Level, Feet		353.4
Total Head,	Feet		403.1
Capacity, GI	PM		46.8
GPM per Fo	ot Drawdown		.8
Acre Feet P	umped in 24 Hours		.207
kW Input to	Motor		8.9
HP Input to	Motor		11.9
Motor Load	(%)		97.9
Customer M	eter, GPM		36.5
kWh per Ac	re Foot		1,033
Overall Plan	nt Efficiency (%)		39.9

SOUTHERN CALIFORNIA ED ISON ATERNATIONAL CONSTRUCTION

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May 14, 2010

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant:

Location: 3105 W AVE N-8 HP: 10

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on May 12, 2010, billing history for the past 12 months, and your current rate of TOU-PA-A.

WELL #1

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 39.9% to 59.0%.
- 2. This can save you up to 14,975 kWh and \$1,838.03 annually.
- 3. These kWh savings translate to a 6.5-ton decrease in CO₂ emissions.

	Plant Efficiency		
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	46,296	31,321	14,975
kW Input	8.9	6.0	2.9
kWh per Acre Foot	1,033	699	334
Acre Feet per Year	44.8		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$126.76	\$85.76	\$41.00
Overall Plant Efficiency (%)	39.9	59.0	
Total Annual Cost	\$5,682.37	\$3,844.34	\$1,838.03

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.



Save Energy, Save Money... Your test results show that you can!

May 14, 2010

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590 PUMPING COST ANALYSIS, Plant:

WELL #1

Location: 3105 W AVE N-8

HP: 10

Cust #: 0-014-4050 Serv. Acct. #: Meter: 3412M-8527 Pump Ref.#:

000-6081-87 5998

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our technical specialists performed a free energy efficiency test on one or more pumps at your facility on May 12, 2010. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash rebate.

	Plant Efficiency		
	Existing	<u>Improved</u>	<u>Savings</u>
Total kWh	46,296	31,321	14,975
kW Input	8.9	6.0	2.9
kWh per Acre Foot	1,033	699	334
Acre Feet per Year	44.8		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$126.76	\$85.76	\$41.00
Overall Plant Efficiency (%)	39.9	59.0	
Total Annual Cost	\$5,682.37	\$3,844.34	\$1,838.03
Cash Incentive			\$1,347.75

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 39.9% to 59.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of TOU-PA-A, we estimate that you may save up to 14,975 kWh annually (which translates to a 6.5-ton decrease in CO₂ emissions). This may result in energy cost savings of \$1,838.03.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you would receive and incentive of \$0.09 per kWh saved, courtesy of SCE's Agricultural Energy Efficiency Program. Based on your estimated kWh savings, you would be eligible for a potential cash incentive of \$1,347.75, capped at 50% of your project cost. (See contract for details.)

You may also be eligible for pump motor incentives. For more information about your test results, options, and incentive opportunities, contact RICK KOCH at (805)654-7312.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

EDISON AUGUST MATRIX ACTOR A CARGON

Confidential/Proprietary Information

June 24, 2011

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

HYDRAULIC TEST RESULTS, Plant: WELL #1

Location: 3105 W AVE N-8 HP: 10

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

In accordance with your request, an energy efficiency test was performed on your submersible well pump on June 21, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Pump:	Equipment N/A	No:	NO PLATE
	Motor:	N/A	No:	NO PLATE
	Resui	lts		
	_	ressure, PSI		10.1
	_	ater Level, Feet		301.8
	Drawdown, I	Feet		32.8
	Discharge H	•		23.3
Pumping Water Level, Feet				334.6
	Total Head,			357.9
Capacity, GPM				32.7
	GPM per Fo	ot Drawdown		1.0
	Acre Feet Pi	umped in 24 Hours		.145
	kW Input to			9.3
	HP Input to I			12.5
	Motor Load	(%)		102.3
	Customer M	•		28.0
	kWh per Ac			1,545
	Overall Plan	nt Efficiency (%)		23.7

There is a considerable amount of falling water in the well, making it difficult to make an accurate water level measurement. We believe that the ones shown are approximately accurate. This pump is operating inefficiently. The inefficiency is most likely caused by pump wear, the failure of the pump design to meet existing conditions, or a combination of both. Please see the attached pumping cost analysis for possible savings from pump replacement.

RUSS JOHNSON Manager Hydraulic Services

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Confidential/Proprietary Information



June 24, 2011

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant: WELL #1 Location: 3105 W AVE N-8 HP: 10

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on June 21, 2011, billing history for the past 12 months, and your current rate of TOU-PA-A.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 23.7% to 59.0%.
- 2. This can save you up to 39,972 kWh and \$4,476.86 annually.
- 3. These kWh savings translate to a 17-ton decrease in CO₂ emissions.

		Plant Efficiency	
	Existing	<u>Improved</u>	<u>Savings</u>
Total kWh	66,804	26,832	39,972
kW Input	9.3	3.7	5.6
kWh per Acre Foot	1,545	620	924
Acre Feet per Year	43.3		
Average Cost per kWh	\$0.11		
Average Cost per Acre Foot	\$172.99	\$69.48	\$103.51
Overall Plant Efficiency (%)	23.7	59.0	•
Total Annual Cost	\$7,482.05	\$3,005.18	\$4,476.86

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON Manager Hydraulic Services



Save Energy, Save Money... Your test results show that you can!

June 24, 2011

ATTN: JEANNIE MILLER
SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590 PUMPING COST ANALYSIS, Plant: WELL #1

Location: 3105 W AVE N-8 HP: 10
Cust #: 0-014-4050 Serv. Acct. #: 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on June 21, 2011. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

Projected Incentive, Energy, and Cost Savings

	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>	Cash Incentive
Total kWh	66,804	26,832	39,972	\$3,597.48
kW Input	9.3	3.7	5.6	+-,00000
kW on-peak activity factor *			3.6	\$361.70
Acre Feet per Year	43.3			400
kWh per Acre Foot	1,545	620	924	
Average Cost per Acre Foot	\$172.99	\$69.48	\$103.51	
Overall Plant Efficiency (%)	23.7	59.0	,	
Annual Total	\$7,482.05	\$3,005.18	\$4,476.86	\$3,959.18

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 5.6 kW, and the savings used for incentive calculations is 65% of 5.6, or 3.6 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 23.7% to 59.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of TOU-PA-A, we estimate that you may save up to 39,972 kWh annually (which translates to a 17-ton decrease in CO₂ emissions). This may result in energy cost savings of \$4,476.86.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive
 an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency
 Program. Based on your estimated kWh and kW, you would be eligible for a <u>Potential Cash Incentive</u> of \$3,959.18,
 capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact CHRISTIAN TORRES at (626)633-9954 to complete a project application. All applicants must receive a written approval authorization before implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

SOUTHERN CALIFORNIA EDISON INTERNATIONAL Company

Confidential/Proprietary Information

August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

HYDRAULIC TEST RESULTS, Plant: WELL #1

Location: 3105 W AVE N-8 HP: 10

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-87

Meter: 3412M-8527 Pump Ref.#: 5998

In accordance with your request, an energy efficiency test was performed on your submersible well pump on August 2, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment	
٨		

Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results

Discharge Pressure, PSI	23.4
Standing Water Level, Feet	297.5
Drawdown, Feet	44.6
Discharge Head, Feet	54.1
Pumping Water Level, Feet	342.1
Total Head, Feet	396.2
Capacity, GPM	55
GPM per Foot Drawdown	1.2
Acre Feet Pumped in 24 Hours	.243
kW Input to Motor	9.3
HP Input to Motor	12.5
Motor Load (%)	102.3
Customer Meter, GPM	39.0
kWh per Acre Foot	918
Overall Plant Efficiency (%)	4 4.1

RUSS JOHNSON Manager Hydraulic Services

SOUTHERN CALIFORNIA An EDISON INTERNATIONAL Company

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August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant: WELL #1

Location: 3105 W AVE N-8

HP: 10

Cust #: 0-014-4050

Serv. Acct. #:

000-6081-87

Meter:

3412M-8527

Pump Ref.#:

5998

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on August 2, 2012, billing history for the past 12 months, and your current rate of TOU-PA-A.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 44.1% to 59.0%.
- 2. This can save you up to 12,015 kWh and \$1,466.93 annually.
- 3. These kWh savings translate to a 5.2-ton decrease in CO₂ emissions.

	<u>Existing</u>	Plant Efficiency Improved	<u>Savings</u>
Total kWh	47,652	35,637	12,015
kW Input	9.3	7.0	2.3
kWh per Acre Foot	918	687	232
Acre Feet per Year	51.9		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$112.12	\$83.85	\$28.27
Overall Plant Efficiency (%)	44.1	59.0	410.11 ,
Total Annual Cost	\$5,817.83	\$4,350.90	\$1,466.93

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON Manager Hydraulic Services

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DATE	TIME	HF-CL2	WELL	NAME
1-3	0800			amm
1-4	0947.		/6 833	WB
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1 23	0813		17663	L B
18.76	0942 0942 0915 0813 1035 0812		17663 17663	YARS YOU'S LB VAIR
1,27	0812		17713	WB
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WELL #1

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2.1	0807		17977	WB
7.3	107		18058	Į A.B
2.6	3812-		18238	iu, z
2/13	0810		18603	iUB
217	0900		18813	WB
2:24	0830		18813	NB
2.27	08:4		18813	W 13
12.2	6828		18813	WA
3.5	0830 0830	,	18813	WB
37	0830		15'128	WB
39	CC151		18978	10AS
513	0907		19139	VAG
3.14			19139	WB
3.1"			10.30	<i>(3, C.)</i>
3.26	0315		19139	ιυ B
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	0747		19139	しる
4-3c	0800		19139	WB
1	0741		19139	WB
	0756		19 139	WB
	0823		19739	WB
-	0755	· · · ·	19 / 39	WB
6.4	0805		19 139	しいろ
6-11	0805		19/37	WB
1.11	1315		1940 og	XAO
6118	5733		19527 on	٦, 13
6.25	0734		19927 m	wB
7.7	0826		20046 on	WB
7.9	0805		20226 00	WB
7 16	OSOU		207:26 OFF	WB
7.18	0825		20276 on	WB
7.23	0921		20514 · MM ·	زا قدرا
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83	17:40		21147 00	Y90
8.6	0810		21304 M	い ¹ 15"
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9724	0815		2.3.738	wb

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SUNNYSIDE FARMS 2012 /

WELL #1

DATE	TIME	HF-CL2	WELL	NAME
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	0807	}	24528	(J) (B)
	0820		24908	W3R
	C 830		25272	WB
10-29	0825		25626	w _B
11-5	0730		25771 (25	WB_
11.9	£73€		25971 m	لدة رع
11.12	c755		26132 577	V-13
11.14	6800		26409 OFF	wB
11.23			" " BM	WB
	0745		26569 OFF	w B
11.30	0934		§ 7 \	w B
123	07041		26730 on	wβ
12.10	0936		27118 on	(۱) نن
12.17	0830		27442 OFF	WB
1224	c826		群 F	WB
12.28	1:17		ση	WB
12.31	0820		on 27599	WB
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DATE	TIME	HF-CL2	WELL / 60 c	NAME
11-9	1030	245	1	amm
	085h	ļ	35	amr.
11-12	1095		126	13 Mars
11-15	1140		257	
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	119.24	2 h/F	727	ws lame.
	1021		559	1.Me 1.V16
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) '	<u>CAJ?</u>		(63)	TON
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12.75			1891	
1221			2059	1013 /
12-29		1	2145	KAIŠ
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5-4		1 1	1207	90	- WB	
5.9		745	7477	01		
5/3	0743		7584	27	AB	
	0859		7707	on	amr	
5-26	4909	2 NF	787/	o h	wy3	
575	0019		7997	6 A	1/43	
5.27	0938		8154	57	WB	
	0946		8591	On	inm	
6-3	0859	JHFS	8430	(2)	673	
6.6	<u> 1915</u>		8549	00	5mm	
(2.13)		Z HY	8870	73.74	VAVS	
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	0756		9082	OFF FO-TEST	in min	
6-24			9179		WB	
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7-19 f 7-18 e	75		1835		19/1/1	
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7-19 U	405		755		amm wig	
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728	1000		Read Runner Pull Wolf	amm.
7-29	0936		10.259	1,173
8.1	0857		10.343	uz
	0817		10-481	WB
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F-17	1859) ৮, ৪৪৩	WB
8.15	<u>(1951</u>		11015	YAS
8-16	0730 0746 0143		(1055	WB
8.17	0746		11099	WS
			11188	WB
	0801		11322	WB
8.2k	0826		11500	W6
1827	(918		11(,34)	VA13
9.1	0805		11765	WB
7.7	037 037	14%	11811	15/1
9.7	0239		12030	1.mm
9.17	1013		12753	WB
9:13	1141		12343	TM
41.19	(552		12557	KAR
120	0835		12864	WS
10-3	v706		<u> </u>	O mm
10-5			/3260	JIM
10.12	0954		13568	w B
10-14	0806		13652	しっち
10:17	0825		13872	wB
10:19	1770		Perchlorde Scaple	KAR
10.25	2801		14 134	WB
1031	0802		14398	ins

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11.25	0754			<u> </u>
	20802		15560	WB
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	1804	-	16772	KAS
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Cust Name	SUNNYSIDE EARMS	CHINING FINE FARMS	SUNINT SIDE L'ANIMS	SI INNVSIDE FADMS	STINNYSIDE FABRIC		SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	C: (L(() () () ()	SUNNYSIDE FARMS	SUNNYSIDE FARMS SUNNYSIDE FARMS	SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS	SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS	SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS

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S/A #UUU-6U81-8/	PALMDALE 93551		3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	PALMDALE 93551	3105 W AVENUE NO PALMIDALE 93551	3105 W AVENUE	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3412M-008527 3105 W AVENUE NB PALMDALE 93551 December, 1996	3105 W AVENUE NO PALMDALE 95331	3105 W AVENUE NO PALIVIDALE	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	PALMDALE 93551	3103 W AVENUE NO PALMUALE	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3412M-008527 3105 W AVENUE N8 PALMDALE 93551 May, 1998	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3412M-008527 3105 W AVENUE NB PALMDALE 93551 January, 1999 2442M 008527 2405 W AVENUE NB PALMDALE 02551 February, 1009	3105 W AVENUE NO PALMOALE 95551	3105 W AVENUE N8 PALMDALE																	
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	SOUNT SIDE PARING	SOINNYSIDE FARMS									SUNNI SIDE LARMS			SUNNYSIDE FARMS					SUNNYSIDE FARMS		SUNNY SIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS			SUNNYSIDE FARMS			SUNNYSIDE FARMS	SUNNYSIDE FARMS								SUNN TSIDE FARMS			

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	\$16.91	\$15.84	\$15.84	\$16.38	\$15.84	\$15.84	\$16,38	\$2,718.02	\$581,50	\$1.014.08	\$720.18	\$792.33	\$916.83	\$917.64	8936.34	\$899.74	\$551.30	\$705.21	\$626.85	\$596.92	\$644.66	\$411.22	\$568.26	\$655,53	\$655.67	\$835.63	\$947.60	\$909.52	\$943.79	\$905.48	\$892.60	\$758.03	\$1,042.39	\$515.58	\$1,132.52	\$343.40	\$792.31	\$542.56	\$957.75	\$857.46	\$897.72	\$980.32	\$787.25	\$854.38	\$875.27	\$897.46	\$786.98	\$767.33	\$774.31	\$874.54	\$817.19
	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	6.5-1	65-1	GS-1	GS-1	GS-1	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2												
	05/24/99	06/23/99	07/23/99	08/23/99	09/22/99	10/22/99	11/22/99	12/21/99	01/21/00	02/23/00	03/22/00	04/21/00	05/22/00	06/21/00	07/21/00	08/19/00	09/20/00	10/20/00	11/20/00	12/20/00	01/22/01	02/22/01	03/23/01	04/23/01	05/22/01	06/21/01	07/21/01	08/21/01	09/20/01	10/20/01	11/20/01	12/21/01	01/22/02	02/21/02	03/25/02	04/23/02	05/21/02	06/21/02	07/22/02	08/20/02	09/19/02	10/22/02	11/20/02	12/21/02	01/22/03	02/24/03	03/25/03	04/23/03	05/22/03	06/23/03	07/22/03
	May, 1999	June, 1999	July, 1999	August, 1999	September, 1999	October, 1999	November, 1999	December, 1999	January, 2000	February, 2000	March, 2000	April, 2000	May, 2000	June, 2000	July, 2000	August, 2000	September, 2000	October, 2000	November, 2000	December, 2000	January, 2001	February, 2001	March, 2001	April, 2001	May 2001	June, 2001	July, 2001	August, 2001	September, 2001	October, 2001	November, 2001	December, 2001	January, 2002	February, 2002	March, 2002	April, 2002	May, 2002	lune, 2002	July, 2002	August, 2002	September, 2002	October, 2002	November, 2002	December, 2002	January, 2003	February, 2003	March, 2003	April, 2003	May, 2003	June, 2003	July, 2003
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31-87		PALMDALE			PALMDALE	PALMDALE			PALMDALE	PALMDAL	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE	PALMDALE																			
S/A #000-6081-87		3105 W AVENUE N8		3105 W AVENUE N8	3105 W AVENUE NB	3105 W AVENUE N8	3105 W AVENUE NB		3105 W AVENUE N8					3105 W AVENUE N8	STUD W AVENUE NB				3105 W AVENUE N8																																
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	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS						SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS				SUNNYSIDE FARMS	SUNNYSIDE FARMS						SUNNY SIDE FARMS	SUNNTSIDE FARMS	SOINN I SIDE FARING															SUNNYSIDE FARMS				

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	\$756.04	\$174.50	\$726.14	\$686.29	\$700.13 \$318.30	\$691.82	\$730.63	\$664.52	\$679.98	\$794.95	\$758.39	\$221.80	\$423.13	\$580.14	\$384.93	\$267.54	\$380.70	\$67.87	\$211.78	\$358.67	\$566.49	\$477.40	\$559.90	\$634.35	\$473.52	\$276.68	\$60.89	\$503.66	\$663.49	\$659.77	\$641.90	\$584.27	\$623.13	\$716.86	\$166.65	9044.09	\$637.80	\$665.17	\$716.54	\$770.82	\$682.41	\$657.90	\$690.24	\$635.25	\$644.80	\$675.05	\$712.93	\$683.19	\$607.29
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S/A #000-6081-87	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE NO PALINDALE	3105 W AVENUE N8 PAI MDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	N8 PALMDALE 93551,	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE	N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551 ,	N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	N8 PALMDALE 93551 D	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE	3105 W AVENUE NO PALMOALE 93501	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551	3412M-008527 3105 W AVENUE N8 PALMDALE 93551 October, 2007																
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		SUNNISIDE FARMS	SUNNYSIDE FARMS		· SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS									SUNNYSIDE FARMS					SUNNYSIDE FARMS	SUNNYSIDE FARMS								SUNNYSIDE FARMS		SUNNYSIDE FARMS				SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS			SUNNYSIDE FARMS	SUNNYSIDE FARMS

5,772	6,240 6.456	5,652	5,220	744	6,132	5,432	4.848	5,772	5,904	5,676	5,928	5,268	4,704	4,584	5,256	4,776	4,704	4,920	5,088	4,956	5,377	5,726	3,200 5,480	04.0	0 0	0	3,573	5,726	5,866	5,575	6,314	5,513	5,995	0/6'6	5,030 15,060	5,000 5,109	5,52	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599
\$680.73	\$722.86	\$657.44	\$617.88	\$206.93	\$/12.64	\$669.02	\$585,99	\$672.98	\$688.65	\$665.02	\$691.91	\$628.57	\$556.52	\$526.01	\$593,75	\$564.18	\$562.73	\$582.15	\$605.85	\$583.40	9301.01	\$574.09	\$534 30	#334.30 #472.28	\$186.24	\$189.71	\$434.58	\$693.93	\$742.95	\$727.36	\$777.29	\$614.73	\$591.64	\$309.40	\$536.74	\$543.12	\$583.81	\$559.65	\$701.35	\$789.03	\$671.77	\$724.23	\$605.35	\$573.37	\$548.34	\$404.90
PA-2	P.A-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	7-A-7	TOU-FA-A	TOILPA-A	A-AG-LIOT	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	4-4-1-00T	TOIL-PA-A	TOIL-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	IOU-PA-A
11/19/07	01/23/08	02/21/08	03/21/08	04/23/08	05/22/08	07/22/08	08/20/08	09/22/08	10/22/08	11/20/08	12/23/08	01/22/09	02/24/09	03/25/09	04/24/09	02/26/09	06/24/09	07/24/09	08/24/09	10/23/09	14/23/09	12/22/09	01/22/10	02/22/10	03/25/10	04/23/10	05/24/10	06/22/10	07/22/10	08/20/10	09/22/10	10/21/10	11/22/10	04/24/10	02/23/11	03/23/11	04/22/11	05/20/11	06/21/11	07/22/11	08/19/11	09/21/11	10/21/11	11/22/11	12/22/11	21/23/12
3412M-008527 3105 W AVENUE N8 PALMDALE 93551 November, 2007 3412M-008527 3105 W AVENUE N8 PALMDALE 93551 December, 2007	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3412M-008527 3105 W AVENUE NB PALMDALE 93551 April, 2008 3412M-008527 3105 W AVENUE NB DALMDALE 02554 May 2009	3105 W AVENUE NB PALMDALE	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	PALMDALE 93551	2105 W AVENUE NO PALMUALE 93551	3105 W AVENUE NO PALMIDALE 93331	3105 W AVENUE NO PALMIDALE	3103 VA AVENUE NO PALMIDALE 93931	2305 W AVENUE NO PALMONE SUSSI	2 3105 W AVENUE NB PALMDALE	3105 W AVENUE N8 PAI MDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551 .	7 3105 W AVENUE N8 PALMDALE 93551 .	7 3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE NB PALMDALE 93551	3412M-0063Z/ 3103 W AVENUE NS PALMIJALE 93551 NOVEMBER, 2010 3412M-0065Z7 3105 M AVENUE NS DAIMDALE 93551 December, 2010	7 3105 W AVENIE N8 PAI MOAI E 93551	7 3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551 I	7 3105 W AVENUE N8 PALMDALE 93551	N8 PALMDALE 93551	93551	7 3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551	7 3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE N8 PALMDALE 93551	3105 W AVENUE NB PALMDALE 93551	3412M-008527 3105 W AVENUE NB PALMDALE 93551 December, 2011 3412M-008527 3105 W AVENUE NB DATMONE 03551 1201000, 2012	SINS WAYENDE NO PALMDALE											
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To see all the details that are visible on the screen, use the "Print" link next to the map.

Google



Sunnyside Farms MWC. Well#2

To see all the details that are visible on the screen, use the "Print" link next to the map.

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Sunnyside Farms MWC Well#2

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Customer: SUNNYSIDE FARMS MWC

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Multiple Point Test Summary

		MINIT	mainbic i onit i cot odiminaly			An Epistic international Company
Pumping Plant Name	WELL#1	WELL #1	WELL#2	WELL #2	WELL #2	WELL#2
Test Date	3/27/1997	1/4/2000	1/29/2003	7/14/2004	4/6/2005	4/13/2006
Pump Tester Name	GARY PARDUE	GARY PARDUE	GARY PARDUE	RICK KOCH	RICK KOCH	RICK KOCH
CSS Service Account		000-6081-86	98-1809-000	000-6081-86	98-1809-000	000-6081-86
Meter Number	732-3943	732-3943	732-3943	732-3943	732-3943	732-3943
Reference Number	5997	5997	5997	5997	5997	5997
Rate	GS-1	GS-1	PA-2	PA-2	PA-2	PA-2
Average \$ Cost/kWh			0.149054	0.10517	0.11991	0.10786
Туре	MS	MS	SW	MS	MS	SW
Motor HP	2	2	5	2	01	10
Motor Mfg.						
Pump Mfg.						

Test Points	-1-1		T-2 T-3 T-1 T-2	T-1		L-3	L:I	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3
Discharge Pressure, PSI	6.4	9	5.5	0.2	25.8	5.5	14.6			33			48	20		23.5	50.5	
Suction Pressure, PSI																		
Drawdown, Ft.	10	11.7	12.1	9.4	27.4	30.6	27.8			38.5			39.8	45.3		13.8	14.3	
Pumping Level, Ft.	386	387.7	388.1	391.7	409.7	412.9	424.6			422.7			422	427.5	(1)	359.4	359.9	
Standing Level, Ft.	376	376	376	382.3	382.3	382.3	396.8			384.2			382.2	382.2	(1)	345.6	345.6	
Discharge Head Ft.	14.8	13.9	12.7	161.7	59.6	12.7	33.7			76.2			110.9	115.5		54.3	116.7	
Suction Head Ft.																		
Total Head Ft.	400.8	401.6	400.8	553.4	469.3	425.6	458.3			498.9			532.9	543	7	413.7	476.6	
Customer GPM				5.3	8.5	6.7	18.1			13.5			27.3			16.4	14.9	
Capacity GPM	9	9	9	5.3	8.5	2.6	18.1			13.5			27.3	22.5		16.4	14.9	
GPM/Ft. Drawdown, Ft.	9.0	5.0	0.5	9.0	0.3	0.3	0.7			0.4			0.7	0.5		1.2	1	
Acre Ft./24 Hour	0.027	0.027	0.027	0.023	0.038	0.043	0.08			90.0			0.121	0.099)	0.072	990.0	
kW Input	1.7	1.6	1.7	1.9	2.2	2.3	5.7			4.6			5.5	5.4		5.4	5.4	
HP Input	2.3	2.1	2.3	2.5	3	3.1	9.7			6.2			7.3	7.2		7.2	7.2	
Pump Speed, RPM									**********									
Motor Load %	112.5	105.8	112.5	91.7	106.2	111	114.7			92.5			54.8	54.2		54.3	54.3	
kWh/Acre Ft.	1539	1448	1539	1947	1406	1288	1710			1851			1084	1301		1788	8961	
Overall Plant Eff., %	26.6	28.4	26.6	29.1	34.1	33.8	27.4			27.6			50.3	42.7		23.7	24.8	

Improved Plant Eff., %	35%	28%	%85
Improved kWh/Acre Ft.	1,458.0	940.0	729.0
Potential Savings, \$	\$703	\$442	25,697
Note: For more detailed information nertaining to numn test results please refer to Dumn Test Besults and Cost Analysis I etters	Ite and Cost Analysis I	atters	

Report Date 1/16/2013 Page 1 of 2 Report QRG-1 [11.8]

Services
Industrial
Hydraulic/
SCE

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SCE Hydraulic/Industrial Services	ervices			SOUTH BY CALIFORNIA
Customer: SUNNYSIDE FARMS MWC	FARMS MWC	Multi	Multiple Point Test Summary	AN LEISON VIVIENCIALS COMMEN
Pumping Plant Name	WELL #2	WELL#2	WELL #2	
Test Date	4/17/2007	6/5/2008	8/11/2009	
Pump Tester Name	RICK KOCH	RICK KOCH	RICK KOCH	
CSS Service Account	000-6081-86	000-6081-86	000-6081-86	
Meter Number	732-3943	732-3943	3412M-7890	
Reference Number	5997	5997	5997	
Rate	PA-2	PA-2	TOU-PA-A	
Average \$ Cost/kWh	0.12761	0.12193	0.1112	
Туре	MS	MS	MS	
Motor HP	8	8	8	
Motor Mfg.				
Pump Mfg.				* * * * * * * * * * * * * * * * * * * *

Test Points		T-2	T-3		T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	I-1	T-2	T-3
Discharge Pressure, PSI	25.4			25.2			32.5											
Suction Pressure, PSI																		
Drawdown, Ft.	18.2			15.8			15.8			_								
Pumping Level, Ft.	360.2			346			337											
Standing Level, Ft.	342			330.2		(1)	321.2											
Discharge Head Ft.	58.7			58.2			75.1											
Suction Head Ft.																		
Total Head Ft.	418.9		,	404.2		4	412.1											
Customer GPM	17.8			25.5			12.5											
Capacity GPM	17.8			25.5			12.5											
GPM/Ft. Drawdown, Ft.	-			1.6			8.0											
Acre Ft./24 Hour	0.079			0.113		Э 	0.055											
kW Input	5.5			5.2			5											
HP Input	7.4			7			6.7											
Pump Speed, RPM																		
Motor Load %	74.7			70.7			6.79											
kWh/Acre Ft.	1678			1107		-	2172											
Overall Plant Eff., %	25.5			37.3			19.4											

Improved Plant Eff., %	55%	25%	25%		
Improved kWh/Acre Ft.	779.0	752.0	766.0		
Potential Savings, \$	\$3,187	\$1,624	\$3,208		
Note: For more detailed infor	mation pertaining to pe	imp test results, please	refer to Pumn Test Resul	Note: For more detailed information pertaining to nump test results, please refer to Prim Test Results and Cost Analysis Letters	

Report Date 1/16/2013 Page 2 of 2

SCE Hydraulic/Industrial Services

Normal Operating Conditions Well Test Summary

P.O. BOX 901025, PALMDALE, CA 93550 (805)947-3437 Customer: SUNNYSIDE FARMS MWC



Pumping Plant Name	Motor HP	Pump Location	Current Rate	Test Date	Disch PSI	Pump Type	Pump Level, Ft.	Static Level, Ft.	Test	Pump RPM L	Motor Load %	kwh Usage	Avg. Cost / kWh	kWh/ Acre Ft.	Avg. Cost/ Acre Ft.	Test Eff. %	Pump Ref #
WELL #2	80	3006 W AVE N	TOU-PA- A	8/11/09	32.5	SW	337	321.2	12.5		6.79	44568	0.1112	2172	\$241.56	19.4	5997
WELL #2	80	3006 W AVE N	PA-2	80/2/9	25.2	SW	346	330.2	25.5		7.07	41448	0.12193	1107	\$135.03	37.3	5997
WELL #2	80	3006 W AVE N	PA-2	4/17/07	25.4	SW	360.2	342	17.8		74.7	46608	0.12761	1678	\$214.14	25.5	5997
WELL #2	10	3006 W AVE N	PA-2	4/13/06	23.5	SW	359.4	345.6	16.4		54.3	42240	0.10786	1788	\$192.88	23.7	5997
WELL #2	10	3006 W AVE N	PA-2	4/6/05	48	SW	422	382.2	27.3		8.48	27624	0.11991	1084	\$130.00	50.3	5997
WELL #2	5	3006 W AVE N	PA-2	7/14/04	33	SW	422.7	384.2	13.5		92.5	31488	0.10517	1851	\$194.62	27.6	5997
WELL #2	5	3006 W AVE N	PA-2	1/29/03	14.6	SW	424.6	396.8	18.1		114.7	14328	0.14905	1710	\$254.92	27.4	5997
WELL #1	2	3006 W AVE N	GS-1	1/4/00	7.0	SW	391.7	382.3	5.3		91.7			1947		29.1	5997
WELL #1	7	3006 W AVE N	GS-1	3/27/97	6.4	SW	386	376	9		112.5			1539		26.6	5997
								· · · · · · · · · · · · · · · · · · ·									

Report Date 1/16/2013



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: HYDRAULIC TEST RESULTS - WELL #2

3006 W AVE N

CUST #: 0-014-4050 SERV ACCT #: 000-6081-86

DATE OF TEST: January 29, 2003

In accordance with your request, a test was made on your submersible well pump on the date listed above. If you have any questions regarding the results which follow, please contact GARY PARDUE at (661)726-5662.

EQUIPMENT

PUMP: NO: NO PLATE

MOTOR: NO: NO PLATE 5 HP

METER: 732-3943

HYDRAULIC TEST REFERENCE NUMBER: 5997

TEST RESULTS

Discharge Pressure, PSI Standing Water Level, Ft.	14.6 396.8
Drawdown, Ft.	27.8
Discharge Head, Ft.	33.7
Pumping Water Level, Ft.	424.6
Total Head, Ft.	458.3
Capacity, GPM	18.1
GPM per Ft. Drawdown	0.7
Acre Ft. Pumped in 24 Hrs.	0.080
kW Input to Motor	5.7
HP Input to Motor	7.6
Motor Load (%)	114.7
kWh per Acre Ft.	1,710
Overall Plant Efficiency (%)	27.4
Customer Meter, GPM	18.1

We were unable to measure the GPM flow; therefore the above test results were obtained using your water meter.

Manager

Hydraulic Services



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: PUMPING COST ANALYSIS

HP: 5 - PLANT: WELL #2

CUST #: 0-014-4050 SERV ACCT #: 000-6081-86

HYDRAULIC TEST REFERENCE NUMBER: 5997

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed January 29, 2003 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY

PA-2 Current Rate

Total kWh	14,328
kW Input	5.7
kWh per Acre Ft.	1,710
Acre Ft. per Year	8.4
Avg. Cost per kWh	\$0.15
Avg. Cost per Acre Ft.	\$254.92
Overall Plant Eff. (%)	27.4
TOTAL ANNUAL COST	\$2,135.65

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pump efficiency will be continued.

If you have any questions, please contact GARY PARTUE at (661)726-5662.

DAN L. JÖHNSON

Manager

Hydraulic Services



Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

HYDRAULIC TEST RESULTS, Plant: WELL #2 Location: 3006 W AVE N HP: 7.5

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-86

Meter: 732-3943 Pump Ref.#: 5997

In accordance with your request, a test was made on your submersible well pump on June 5, 2008. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment		
Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE
Results			
Discharge Pre			25.2
Standing Water			330.2
Drawdown, Fe			15.8
Discharge Hea	•		58.2
Pumping Wate			346.0
Total Head, Fe			404.2
Capacity, GPM			25.5
GPM per Foot	Drawdown		1.6
Acre Feet Purn	ped in 24 Hours		.113
kW Input to Mo	otor		5.2
HP Input to Mo	otor		7 .0
Motor Load (%)		70.7
kWh per Acre	Foot		1,107
Overall Plant E	fficiency (%)		37.3
Customer Mete	er, GPM	•	25.5

We were unable to measure the GPM flow; therefore, the above test results were obtained using your water meter.

DAN L. JOHNSON Manager Hydraulic Services

SOUTHERN CALIFORNIA EDISON INTERNATIONAL Company

Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

PUMPING COST ANALYSIS, Plant:

WELL #2

Location: 3006 W AVE N

HP: 7.5

Cust #: 0-014-4050

Serv. Acct. #:

000-6081-86

Meter: 7

732-3943

Pump Ref.#:

5997

The following analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on June 5, 2008, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 37.3% to 55.0%.
- 2. This can save you up to 13,319 kWh and \$1,624.02 annually.

		Plant Efficiency	
	<u>Existing</u>	<u>lmproved</u>	<u>Savings</u>
Total kW	41,448	28,129	13,319
kW Input	5.2	3.5	1.7
kWh per Acre Foot	1,107	752	356
Acre Feet per Year	37.4		
Average Cost per kWh	\$0.12		
Average Cost per Acre Foot	\$135.03	\$91.64	\$43.39
Overall Plant Efficiency (%)	37.3	55.0	·
Total Annual Cost	\$5,053.75	\$3,429.74	\$1,624.02

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

DAN L. JOHNSON Manager Hydraulic Services

10180 Telegraph Road Ventura, CA 93004

EDISON

Confidential/Proprietary Information

August 14, 2009

ATTN: JEANNIE MILLER

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590

HYDRAULIC TEST RESULTS, Plant: WELL #2 Location: 3006 W AVE N HP: 7.5

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-86

Meter: 3412M-7890 Pump Ref.#: 5997

In accordance with your request, an energy efficiency test was performed on your submersible well pump on August 11, 2009. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Bumn	Equipment	Na.	NO DI ATE
Pump: Motor:	N/A	No:	
MOIOI.	N/A	No:	NO PLATE
Result	rs .		
Discharge Pr	essure, PSI		32.5
Standing Wa	ter Level, Feet		321.2
Drawdown, F	eet		15.8
Discharge He	ead, Feet		75.1
	ter Level, Feet		337.0
Total Head, F	^F eet		412.1
Capacity, GP	M		12.5
GPM per Foo			.8
Acre Feet Pu	mped in 24 Hours		.055
kW Input to N			5.0
HP Input to M	lotor		6.7
Motor Load (,		67.9
Customer Me	eter, GPM		12.5
kWh per Acr	e Foot		2,172
Overall Plant	t Efficiency (%)		19.4

We were unable to measure the GPM flow; therefore, the above test results were obtained using your water meter. This pump is running inefficiently. However, upon further inspection with Tony Morrison, it is believed that the flow meter is operating correctly and there is an obstruction in the discharge line past the meter causing the decreased flow.

DAN L. JOHNSON Manager Hydraulic Services

SOUTHERN CALL GRINGA COMMON TAY A STORY NAVING STORY

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August 14, 2009

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant:

WELL #2

Location: 3006 W AVE N

HP: 7.5

Cust #: 0-014-4050

000-6081-86

Meter:

3412M-7890 Pump Ref.#: 5997

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on August 11, 2009, billing history for the past 12 months, and your current rate of TOU-PA-A.

Serv. Acct. #:

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 19.4% to 55.0%.
- 2. This can save you up to 28,847 kWh and \$3,207.79 annually.
- 3. These kWh savings translate to a 13-ton decrease in CO₂ emissions.

		Plant Efficiency	
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	44,568	15,721	28,847
kW Input	5.0	1.8	3.2
kWh per Acre Foot	2,172	766	1,406
Acre Feet per Year	20.5		•
Average Cost per kWh	\$0.11		
Average Cost per Acre Foot	\$241.56	\$85.21	\$156.35
Overall Plant Efficiency (%)	19.4	55.0	
Total Annual Cost	\$4,955.96	\$1,748.17	\$3,207.79

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

DAN L. JOHNSON Manager Hydraulic Services



Save Energy, Save Money... Your test results show that you can!

August 14, 2009

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025

PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant:

WELL#2 HP: 7.5

Meter: 3412M-7890 Pump Ref.#: 5997

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our technical specialists performed a free energy efficiency test on one or more pumps at your facility on August 11, 2009. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash rebate.

	Plan	t Efficiency	
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	44,568	15,721	28,847
kW Input	5.0	1.8	3.2
kWh per Acre Foot	2,172	766	1,406
Acre Feet per Year	20.5		•
Average Cost per kWh	\$0.11		
Average Cost per Acre Foot	\$241.56	\$85.21	\$156.35
Overall Plant Efficiency (%)	19.4	55.0	
Total Annual Cost	\$4,955.96	\$1,748.17	\$3,207.79
Cash Incentive			\$2,596.23

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 19.4% to 55.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of TOU-PA-A, we estimate that you may save up to 28,847 kWh annually (which translates to a 13-ton decrease in CO₂ emissions). This may result in energy cost savings of \$3,207.79.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you would receive and incentive of \$0.09 per kWh saved, courtesy of SCE's Agricultural Energy Efficiency Program. Based on your estimated kWh savings, you would be eligible for a potential cash incentive of \$2,596.23, capped at 50% of your project cost. (See contract for details.)

You may also be eligible for pump motor incentives. For more information about your test results, options, and incentive opportunities, contact RICK KOCH at (805)654-7312.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

SOUTHERN CALIFORNIA EDISON AN LONON INTERNATIONAL: Company

Confidential/Proprietary Information

August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

HYDRAULIC TEST RESULTS, Plant: WELL #2

Location: 3006 W AVE N HP: 7.5

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-86

Meter: 254000-016773 Pump Ref.#: 5997

In accordance with your request, an energy efficiency test was performed on your submersible well pump on August 2, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results

15.2
303.8
21.6
35.1
325.4
360,5
35.0
1.6
.155
6.7
9.0
91.0
36.0
1,040
35.5

RUSS JOHNSON Manager Hydraulic Services

SOUTHERN CALIFORNIA An EDISON INTERNATIONAL Company

Confidential/Proprietary Information

August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant: WELL #2

Location: 3006 W AVE N

HP: 7.5

Cust #: 0-014-4050

Serv. Acct. #;

000-6081-86

Meter: 254000-016773

Pump Ref.#:

5997

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on August 2, 2012, billing history for the past 12 months, and your current rate of TOU-PA-A.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 35.5% to 55.0%.
- 2. This can save you up to 4,578 kWh and \$901.24 annually.
- 3. These kWh savings translate to a 2.0-ton decrease in CO₂ emissions.

	Existing	Plant Efficiency Improved	<u>Savings</u>
Total kWh kW Input kWh per Acre Foot Acre Feet per Year Average Cost per kWh	12,888 6.7 1,040 12.4 \$0.20	8,310 4.3 670	4,578 2.4 369
Average Cost per Acre Foot Overall Plant Efficiency (%)	\$204.66 35.5	\$131.96 55.0	\$72.70
Total Annual Cost	\$2,537.13	\$1,635.89	\$901.24

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON Manager Hydraulic Services

DATE	TIME	HF-CL2	WELL	ON/OFF	AVEK-4'	AVEK-6'	NAME
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	0810		8211	2 7			NB
19-29	0810		253E	on			WB
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11-9	6744		9055	OFF			נויטו
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12.17	0810		10183	on			WB
12.24	8080		10498	on			we
12.31	0812		10824	test.			WB
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TANK @ 11'

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	1.128	48	0	816	1 704	1.632	1,632	1,032	1,008	0	288	1,176	900	576	792	912	0	0	0	0	312	240	1,200	168	2,280	2,208	2,304	2,880	2,736	2,928	2,976	2,784	2,688	2,688	2,664	2,928	2,664	2.808	2,640	2,592	2,640	1,080	2,880	2,736	2,616	2,688	3,528	3,120	3.216	2,160	1,416	552
	\$141.43	\$20.65	\$16.91	\$106.69	\$147.12	\$143.27	\$152.61	\$121.91	\$120.36	\$35.00	\$64.25	\$154.88	\$88.85	\$107.43	\$130.05	\$136.00	\$36.59	\$34.23	\$36.59	\$36.59	\$76.00	\$68.20	\$161.25	\$90.74	\$316.25	\$324.90	\$313.96	\$355.04	\$322.28	\$342.54	\$347.54	\$327.34	\$317.21	\$314.62	\$314.67	\$300.90 \$321 81	\$327.23	\$100.90	\$300.54	\$280.87	\$282.10	\$144.92	\$310.15	\$290.42	\$273.47	\$278.12	\$391.08 \$300.4F	\$385.15 \$385.61	\$418.39	\$252.68	\$176.51	\$105.75
	GS-1	GS-1	GS-1	GS-1	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	7-X-1	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	P.A-2	7. 4.4.	Z-A-7	PA-2	PA-2	PA-2	PA-2
	07/21/00	08/19/00	09/20/00	10/20/00	11/20/00	12/20/00	01/22/01	02/22/01	03/23/01	04/23/01	05/22/01	06/21/01	07/21/01	08/21/01	09/20/01	10/20/01	11/20/01	12/21/01	01/22/02	02/21/02	03/25/02	04/23/02	05/21/02	06/21/02	07/22/02	08/20/02	09/19/02	10/22/02	11/20/02	12/21/02	01/22/03	02/24/03	03/25/03	04/23/03	05/22/03	05/22/03	08/21/03	09/22/03	10/22/03	11/20/03	12/22/03	01/23/04	02/23/04	03/24/04	04/21/04	05/20/04	02/22/04	08/20/04	09/21/04	10/21/04	11/22/04	12/22/04
S/A #000-6081-86	PALMDALE 93551 July, 2000	93551	PALMDALE 93551 September, 2000	PALMDALE 93551 October, 2000	PALMDALE 93551 November 2000	93551	PALMDALE 93551 January, 2001	93551	93551	93551	93551	93551	93551		93551		93551	93551	93551	93551	93551	93551 /	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	PALMDALE 93551 May, 2003 PALMDALE 03551 Line 2003	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	PALMDALE 93331 May, 2004	93551		93551	_	93551	PALMDALE 93551 December, 2004
S/A #D		3006 W AVENUE		3006 W AVENUE		3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE		3006 W AVENUE	3006 W AVENUE		3006 W AVENUE										3412M-007890 3006 VV AVENUE N	3412M-007880 3006 VV AVENUE N						3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3412M-007890 3006 W AVENUE N		-			7890	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N
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	- SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS			SUNN FSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SONNY SIDE FARMS	SOINN TOIDE FARMS	SOININT SIDE FARMS	SONNT SIDE FARMS	SOUND SOLD FARMS	SOLINIA SIDE L'ARIMS	SINNYSIDE FABRE	SMINISTER PARMS	SUNTA TOTO TATION	SONIAL SECTIONS	SONN TOILE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNISIDE FARMS	SOLVINI SECTION SECTIO	SUNIVERSIDE PARMS	SUNIVERSION PARTY		SUNNYSIDE FARMS							CHANNESTON FARMS					SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SOINN SIDE FARMS

2,400 288 1,080	2,756 3,672 3,696 3,672	4,008 3,840	4,224 3,720	3,720	3,600	3,768 3,360	3,480	2,000	3,744	3,888	3,936	4,032	4,392 3.720	3,912	4,080	3,696 3.768	3,864	3,816	3,960	3,504	3,936	4,152 3,648	3,408	504	3,960	3,600	3,576	4,032	3,737	3,909	3,626	3,781 3,555	3.698	3,944	3,540
\$262.53 \$87.81 \$151.55	\$365.84 \$393.58 \$411.30	\$444.56	\$435.37 \$376.21	\$376.14	\$430.81	\$466.30 \$423.54	\$438.91	\$512.78	\$489.95	\$495.63	\$507.87	\$517.02	\$543.52	\$466.56	\$482.12	\$444.82	\$464.39	\$458.80	\$472.09	\$426.28	\$465.71	\$481.71	\$409.94	\$149.43	\$443.32	\$442.02	\$440.14	5483.31	\$452.14	\$425.11	\$399.05	\$412.02	\$409.32	\$421.94	\$406.03
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		\$411.96 \$410.80	_								\$174.48	\$174.48			\$174.48	\$174.48	\$174.48	\$174.48	\$174.84	\$174.95	\$174.95	\$175.43	\$175.74	\$63.81	\$63.81	\$63.81	\$63.81	\$87.65	\$614.83
TOU-PA-A	TOU-PA-A	100-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1
07/24/09	08/24/09	10/23/09	11/23/09	12/22/09	01/22/10	02/23/10	03/25/10	04/23/10	05/24/10	06/22/10	07/22/10	08/20/10	09/22/10	10/21/10	11/22/10	12/22/10	01/24/11	02/23/11	03/23/11	04/22/11	05/20/11	06/21/11	07/22/11	08/19/11	09/21/11	10/21/11	11/22/11	12/22/11	01/23/12
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3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N		٠.	٠.	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N					002800		007890	002890	007890		002400	007890	007890	007890		3412M-007890 3006 W AVENUE N		3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N	3412M-007890 3006 W AVENUE N
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SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SCINITION TANKS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS

To see all the details that are visible on the screen, use the "Print" link next to the map.

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Customer: SUNNYSIDE FARMS MWC

EDISON CALIFORNIA 000-6081-88 P729-8008 RICK KOCH WELL#3 6/5/2008 0.17704 21127 PA-2 SN RICK KOCH 000-6081-88 P729-8008 WELL #3 4/17/2007 0.1658821127 PA-2 SW RICK KOCH 000-6081-88 WELL#3 4/13/2006 P729-8008 0.148521127 P**A-**2 **Multiple Point Test Summary** SW RICK KOCH 000-6081-88 P729-8008 WELL#3 4/6/2005 0.15831 PA-2 21127 SΝ RICK KOCH 000-6081-88 P729-8008 WELL #3 7/15/2004 0.16658 21127 PA-2 SW GARY PARDUE 000-6081-88 P729-8008 WELL#3 1/30/2003 0.226491 21127 GS-2 SW Pumping Plant Name CSS Service Account Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Pump Mfg. Motor Mfg. **Test Date** Motor HP ype Rate

Test Points		T-2 T-3	T-I	T-2 T-3	T-1	T-2	T-3 T-1	I T-2	T-3	T-1 T-2	-2 T-3	T-1:	T-2 T-3	3
Discharge Pressure, PSI	11.5		10.7		10.7		10.9	6		10.5		6		
Suction Pressure, PSI														
Drawdown, Ft.	32.5		37.6		51.3		53.4	4		6.7		5.7		
Pumping Level, Ft.	354.1		354.6		366.8		364.4	4.		309.1		303.6		
Standing Level, Ft.	321.6		317		315.5		311			302.4		297.9		
Discharge Head Ft.	26.6		24.7		24.7		25.2	2		24.3		20.8		
Suction Head Ft.														
Total Head Ft.	380.7		379.3		391.5		389.6	9:		333.4		324.4		
Customer GPM	19.1		16.7		17.5		16.9	6		12.4		7.4		
Capacity GPM	61		17.3		20.1		19.5	5		7.9		7.1		
GPM/Ft. Drawdown, Ft.	9.0		0.5		0.4		0.4			1.2		1.2		
Acre Ft./24 Hour	0.084		0.076		0.089		0.086	99		0.035		0.031		
kW Input	4.2		3.3		3.4		3.5			2.8		2.4		
HP Input	5.6		4.4		4.6		4.7			3.7		3.2		
Pump Speed, RPM														
Motor Load %	84.5		66.4		68.4		69.5	5		54.6		47.6		
kWh/Acre Ft.	1201		1036		616		975			1890		1836		
Overall Plant Eff., %	32.4		37.4		43.6		40.9	6		18		18.1		
														İ

Improved Plant Eff., %	40%	40%	45%	45%	44%	20%
Improved kWh/Acre Ft.	973.0	970.0	890.0	885.0	775.0	664.0
Potential Savings, \$	\$132	\$113	\$54	\$158	\$2,064	\$1,376
Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters	nation pertaining to pu	ımp test results, please	refer to Pump Test Resu	Its and Cost Analysis I	etters	

Report Date 1/16/2013 Page 1 of 2 Report QRG-1 [11.8]

Services	
Industrial	
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SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC

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Customer: SUNNYSIDE FARMS MWC	FARMS MWC		Multi	ple Poi	Multiple Point Test Summary	Sumr	nary			EDI	EDISON
Pumping Plant Name	WELL #3								1000		
Test Date	6/21/2011										
Pump Tester Name	RICK KOCH										
CSS Service Account	000-6081-88										
Meter Number	345M-6836										
Reference Number	21127										
Rate	TOU-PA-B										
Average \$ Cost/kWh	0.15261										
Type	MS						A Company of the Comp			100000000000000000000000000000000000000	
Motor HP	10										
Motor Mfg.											
Pump Mfg.	GOULD										
		-	· [F	1	-				ŀ
	C-1 7-1 1-1	7-1-1-1-1-1	C-1	7-1	2-1	1-1	1-2	7-1 1-1	<u>۲</u>	1-1	2
Discharge Pressure, PSI	53.5										
Suction Pressure, PSI						·					
Drawdown, Ft.	68.5										
Pumping Level, Ft.	359.7										
Standing Level, Ft.	291.2										
Discharge Head Ft.	123.6										
Suction Head Ft.											
Total Head Ft.	483.3										
Customer GPM	22.4										
Capacity GPM	21										
GPM/Ft. Drawdown, Ft.	0.3										
Acre Ft./24 Hour	0.093										
kW Input	7.5										
HP Input	10.1										
Pump Speed, RPM											
Motor Load %	81.5										
kWh/Acre Ft.	1940										
Overall Plant Eff., %	25.5										
Improved Plant Eff., %	53%								-		
Improved kWh/Acre Ft.	933.0	AND THE PROPERTY OF THE PROPER									
Potential Savings, \$	\$1,367										
Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters	mation pertaining to pu	mp test results,	please re	fer to Pun	np Test Res	ults and	Cost Analysis]	etters	:		

Report Date 1/16/2013

Customer: SUNNYSIDE FARMS MWC SCE Hydraulic/Industrial Services

39954 17TH ST WEST, PALMDALE, CA 935! (661)947-3437

Normal Operating Conditions Well Test Summary

EDISON EDISON An EDISON INTERNATIONAL* Company

				,				 ,		,	 	,	
Pump Ref #	21127	21127	21127	21127	21127	21127	21127						
Test Eff. %	25.5	18.1	18	40.9	43.6	37.4	32.4						
Avg. Cost / Acre Ft.	\$296.00	\$325.01	\$313.59	\$144.75	\$145.43	\$172.57	\$271.90						
kWh/ Acre Ft	1940	1836	1890	975	919	1036	1201						
Avg. Cost/ kWh	0.15261	0.17704	0.16588	0.1485	0.15831	0.16658	0.22649						
kwh Usage	17256	12168	21084	11604	10800	10572	3084						
Motor Load %	81.5	47.6	54.6	69.5	68.4	66.4	84.5						
Pump RPM													
Test GPM	21	7.1	6.7	19.5	20.1	17.3	19						
Static Level, Ft.	291.2	297.9	302.4	311	315.5	317	321.6					,	
Pump Level, Ft.	359.7	303.6	309.1	364.4	366.8	354.6	354.1						
Pump Type	SW	SW	SW	SW	SW	SW	MS						
Disch PSI	53.5	6	10.5	10.9	10.7	10.7	1.5		·				
Test Date	6/21/11	80/2/9	4/17/07	4/13/06	4/6/05	7/15/04	1/30/03						
Current Rate	TOU-PA- B	PA-2	PA-2	PA-2	PA-2	PA-2	GS-2						
Pump Location	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3						
Motor HP	10	5	5	5	5	5	5						
Pumping Plant Name	WELL #3	WELL#3	WELL#3	WELL #3	WELL #3	WELL #3	WELL#3			,			

Report Date 1/16/2013



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTEN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: HYDRAULIC TEST RESULTS - WELL #3

3006 W AVE N-3

CUST #: 0-014-4050 SERV ACCT #: 000-6081-88

DATE OF TEST: January 30, 2003

In accordance with your request, a test was made on your submersible well pump on the date listed above. If you have any questions regarding the results which follow, please contact GARY PARDUE at (661)726-5662.

EQUIPMENT

NO: NO PLATE PUMP:

5 HP NO: NO PLATE MOTOR:

METER: P729-8008

HYDRAULIC TEST REFERENCE NUMBER: 21127

TEST RESULTS

IBSI RECOLIC	C
Discharge Pressure, PSI	11.5
Standing Water Level, Ft.	321.6
Drawdown, Ft.	32.5
Discharge Head, Ft.	26.6
Discharge head, ic.	354.1
Pumping Water Level, Ft.	380.7
Total Head, Ft.	
Capacity, GPM	19.0
GPM per Ft. Drawdown	0.6
Acre Ft. Pumped in 24 Hrs.	0.084
kW Input to Motor	4.2
RW Impact to Motor	5.6
HP Input to Motor	84.5
Motor Load (%)	1,201
kWh per Acre Ft.	=
Overall Plant Efficiency (%)	32.4
Customer Meter, GPM	19.1
CADCOMITE 1-1-1	

DAN L //JOHNSON

Manager

Hydraulic Services



CONFIDENTIAL/PROPRIETARY INFORMATION

February 2, 2003

ATTEN: CHUCK LAIRD

SUNNYSIDE FARMS MUTUAL WATER COMPANY

39954 17TH ST WEST PALMDALE, CA 93551

SUBJECT: PUMPING COST ANALYSIS

- PLANT: WELL #3 HP: 5

SERV ACCT #: 000-6081-88 CUST #: 0-014-4050

HYDRAULIC TEST REFERENCE NUMBER:

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed January 30, 2003 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY

GS-2

Current Rate

Total kWh	3,084 4.2
kW Input	
kWh per Acre Ft.	1,201
Acre Ft. per Year	2.6
Avg. Cost per kWh	\$0.23
Avg. Cost per Acre Ft.	\$271.90
Overall Plant Eff. (%)	32.4
TOTAL ANNUAL COST	\$698.50

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pump efficiency will be continued.

If you have any questions, please contact GARY PARDUE at 4661)726-5662.

DAN L. JOHNSON

Manager

Hydraulic Services

SOUTHERN CALIFORNIA EDISON INTERNATIONAL Company

Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

HYDRAULIC TEST RESULTS, Plant: WELL #3 Location: 3006 W AVE N-3 HP: 5

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-88

Meter: P729-8008 Pump Ref.#: 21127

In accordance with your request, a test was made on your submersible well pump on June 5, 2008. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment		
Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE
Resul	ts		
Discharge Pr			9.0
•	iter Level, Feet		297.9
Drawdown, F	eet		5.7
Discharge H	•		20.8
	iter Level, Feet		303.6
Total Head, I	Feet		324.4
Capacity, GF	PM		7.1
GPM per Foo	ot Drawdown		1.2
Acre Feet Pu	Imped in 24 Hours		.031
kW Input to I	Motor		2.4
HP Input to N	/lotor		3.2
Motor Load (%)		47.6
kWh per Acr	e Foot		1,836
Overall Plant	: Efficiency (%)		18.1
Customer Me	eter, GPM		7.4

DAN L. JOHNSON Manager Hydraulic Services

SOUTHERN CALIFORNIA An EDISON INTERNATIONAL Company

Confidential/Proprietary Information

June 6, 2008

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

PUMPING COST ANALYSIS, Plant:

WELL#3

000-6081-88

Location: 3006 W AVE N-3

HP:5

Cust #: 0-014-4050

Meter: P729-8008 Serv. Acct. #: Pump Ref.#:

21127

The following analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on June 5, 2008, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 18.1% to 50.0%.
- 2. This can save you up to 7,770 kWh and \$1,375.60 annually.

Total kW 12,168 4,398 7,77 kW Input 2.4 .9 1 kWh per Acre Foot 1,836 664 1,17 Acre Feet per Year 6.6 Average Cost per kWh \$0.18	Overall Plant Efficiency (%)	18.1	\$117.47 50.0	\$207.54
Total kW 12,168 4,398 7,77 kW Input 2.4 .9 1 kWh per Acre Foot 1,836 664 1,17	•			
Total kW 12,168 4,398 7,77 kW Input 2.4 .9 1	•	•	664	1,172
Total kW 12,168 4,398 7,77	•	2.4	.9	1.5
		12,168	4,398	7,770
Existing Improved Saving		<u>Existing</u>	<u>Improved</u>	<u>Savings</u>

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

DAN L. JOHNSON Manager Hydraulic Services

SOUTHERN CALIFORNIA EDISON NERN WAR COMPANY

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June 24, 2011

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

HYDRAULIC TEST RESULTS, Plant: WELL #3

Location: 3006 W AVE N-3 HP: 10

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-88

Meter: 345M-6836 Pump Ref.#: 21127

In accordance with your request, an energy efficiency test was performed on your submersible well pump on June 21, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump: GOULD No: NO PLATE Motor: N/A No: NO PLATE

Results	Test @58.0 Hz
Discharge Pressure, PSI	53.5
Standing Water Level, Feet	291.2
Drawdown, Feet	68.5
Discharge Head, Feet	123.6
Pumping Water Level, Feet	359.7
Total Head, Feet	483.3
Capacity, GPM	21.0
GPM per Foot Drawdown	.3
Acre Feet Pumped in 24 Hours	.093
kW Input to Motor	7.5
HP Input to Motor	10.1
Motor Load (%)	81.5
Customer Meter, GPM	22.4
kWh per Acre Foot	1,940
Overall Plant Efficiency (%)	25.5

This pump is running inefficiently. The inefficiency is most likely caused by the failure of the pump design to meet existing conditions. The pump is being throttled even though a VFD is in place. It would be advantageous unthrottling the discharge valve and allow the VFD to slow the pump down.

SOUTHERN CALIFORNIA EDISON ACEDISON INTERVIOUNT CONTRIB

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June 24, 2011

ATTN: JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY 39954 17TH ST WEST PALMDALE, CA 93551

PUMPING COST ANALYSIS, Plant: WELL #3 Location: 3006 W AVE N-3

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on June 21, 2011, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 25.5% to 53.0%.
- 2. This can save you up to 8,959 kWh and \$1,367.25 annually.
- 3. These kWh savings translate to a 3.9-ton decrease in CO₂ emissions.

		Plant Efficiency	
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	17,256	8,297	8,959
kW Input	7.5	3.6	3.9
kWh per Acre Foot	1,940	933	1,007
Acre Feet per Year	8.9		·
Average Cost per kWh	\$0.15		
Average Cost per Acre Foot	\$296.00	\$142.32	\$153.68
Overall Plant Efficiency (%)	25.5	53.0	
Total Annual Cost	\$2,633.44	\$1,266.19	\$1,367.25

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

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August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

HYDRAULIC TEST RESULTS, Plant: WELL #3

Location: 3006 W AVE N-3

HP: 10 Cust #: 0-014-4050 Serv. Acct. #: 000-6081-88

Meter: 345M-6836 Pump Ref.#: 21127

In accordance with your request, an energy efficiency test was performed on your submersible well pump on August 2, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Pump:	GOULD	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results	Test @56.0 Hz
Discharge Pressure, PSI	16.5
Standing Water Level, Feet	284. 4
Drawdown, Feet	74.4
Discharge Head, Feet	38.1
Pumping Water Level, Feet	358.8
Total Head, Feet	396.9
Capacity, GPM	42.0
GPM per Foot Drawdown	.6
Acre Feet Pumped in 24 Hours	.186
kW Input to Motor	8.6
HP Input to Motor	11.5
Motor Load (%)	93.4
Customer Meter, GPM	39.0
kWh per Acre Foot	1,112
Overall Plant Efficiency (%)	36.5

This pump is running inefficiently. The inefficiency is most likely caused by the failure of the pump design to meet existing conditions. The pump is oversized for the well. The VFD is not being utilized properly to maintain a constant pumping level. The pump should be downsized without a VFD.

Confidential/Proprietary Information



August 3, 2012

JEANNIE MILLER SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025 PALMDALE, CA 93590

PUMPING COST ANALYSIS, Plant: WELL #3

Location: 3006 W AVE N-3 HP: 10 .

Cust #: 0-014-4050 Serv. Acct. #: 000-6081-88

Meter: 345M-6836 Pump Ref.#: 21127

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on August 2, 2012, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 36.5% to 53.0%.
- 2. This can save you up to 5,884 kWh and \$958.72 annually.
- 3. These kWh savings translate to a 2.6-ton decrease in CO₂ emissions.

		Plant Efficiency	
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	18,900	13,016	5,884
kW Input	8.6	5.9	2.7
kWh per Acre Foot	1,112	766	346
Acre Feet per Year	17.0		
Average Cost per kWh	\$0.16		
Average Cost per Acre Foot	\$181.21	\$124.80	\$56.41
Overall Plant Efficiency (%)	36.5	53.0	******
Total Annual Cost	\$3,079.76	\$2,121.04	\$958.72

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

p.1

SUNNYSIDE FARMS

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEKIOWN	NAME] .
1-3	Call		1635	18'5"	71 PSIO	KAB	1#Zai
1-4	1020		Ulde	19'4"	80 810	KAG	
1-5	0979		11,94	19'7"	78 PSIO	KAB	#100
1-6	1049		1725	195"	8019510	KAB	20.5 ggm
1-7	0955		1754	19'7"	70 PS1 0	amne	,
1-16	0830		1843	=1'b"	801510	KAB	_
1-1	0855		1846	215"	XP510	MAB	
1	0839		1846	21'	80310		#200
	0915		1846	20' 11"	75/510	amm	#100
1-14	0927		1846	215"	80810	CAD	
	0944		1846	21'6"	80 PS10		#200
1-18	1171		1846	23'	768510	&AR	
	0837		1846	231	82 PS1 ()	KAIS	种的
1-20	0950	2//P	1746 00	18'9"	72 1510	(2 Mapa	
	0955		1876	16'2"	81PS1 0	73.00	#200
1-24	0833		1965	18'5"	81 B1 0	KAG	#10in
1-25	0815		1996	15'	768510	YAIS	_
1-20	0843		7028	11 '	81810	KAIS	#Zan
1-27	0844		2010	10'6"	81 baio	LAB	
1-28	0854		7091	136.	80010		#107
1-31	0831	211	2178	11'5"	75 B1 0	YAB	#200
		-					
							• .
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2011

Feb Zoll

SUNNYSIDE FARMS

DATE	TIME	HF/CL2	METT	TANK	PSI- AVEKIOWN	NAME	
· Z-1	0900		7767	11'	720	KAB	
2-2			2236	15'4	75 7	JON	comm
2-3	1430		2271	14' 6"	80 of 0	Emm	
2-4	0900		2293	15/8"	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JOM	1
Z- ý	0850		2373	67"	74 BI 0	KAC	
	0857		2401	4'10"	77 851 0	KAIB	
2.9	0909		2429	4'6"	67PSIA	KAB	#200
2.10	0944		2458	8'9'	67K1 A	KAD	
	6857		2485	12'10"	68 RI A	XAB	
	0821		2566	23'3"	74 PSI 0	O m m	#100
	0927		2566 OFF	15'11"	71810	165	#20n
	0928		2594	14'8"	79,9510	_XAD_	
	0905		71,24	14'8"	72810	XAS	•
	0841		2654	14'10"	779510	MR	Hon
	0973		2743	15'11'	798510		HOA.
2.72			2769	וֹק'וּי"	80 ps, 0	XAB	
	0844		2797	21'3'	79.8510	<u> </u>	. 1
2.24			2829	21'2"	80P510	/	#300
子·25			7	23		1 1 2	Il on
2.28	0845		2429	2010".	71.85)0	\$715	出 Z0·7
				72'			
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				· · · · · ·			
			-			*************************************	

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEKIOWN	NAME	
3.1	0916		282964	72'	(, 7° A	KAS .	:
3.2	0929		3829 #2	2118	74 PSTO	BMM	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0647		2829	22' 2"	82 1510	amm	
	1004		7829	18' 10"	74 19510		#10n
	1012		2921 0	16 11"	78 PSI 0	amp	#201
<u> </u>	0914		2953	19'5"	80851 0	VAR GAB	23gp~
	0910		7984	19'3"	78851 0		
	0964.		366lc	17'1"	78 851 0	AB	
	0917		3026	17'5"	788510	KARS	
ļ	0854		3051,	< '3'	65 PS1 A	KUS	
	0908		3089	9931	66 PSIA	1745	
	0847		. 3120	13' 11"	Colo PSIA	YAB	# > 10
1	092/	2/15		18'3"	78 PS1 0.		井よいの
I	0953		3184	20' // "	72 /5/ 0		#100
3-19	1336	5/1	are Holde	of MI	AT15 0	1. Mm	
	(40)		3281	19'11"	72810	KAS	
	0938		3314	20'6"	84 951 0	omm	#200
	0848		3345	20'U'	78 PSI 0	KING	.11
3.24	•		3374	200	80 PSIO		Hon
3.25			3406	10111111	80 PSI P	WB	#2017
3-28			3406	16'4"	76 851 0	WB	
3.29			3440	20	82 PSI 0	<u>146</u>	型 on
30	0902		3473	B'2"	76 PSI 0	10W	# don
	0926		3505	72' 1"	81810	YAG	Hon
				19'9"			
					·		
						L	1

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME]
4.1	0856		3539	19'9"	780510	LAB.	
44	0917		3646	84"	799510	YAS	w
4.5	0911		3650	11'10"	810010	VAK	¥
	1052		3717	8' 2"	66 4510	amm	#20n
4.7	0911		3748	12'	82 8510	YAS	
	1026	·	3783	11'11"	70 PSI 0	WB/OHM	#10n
4.11	0954		3875	7'11			
4.12	0909		3903	12'	64 PS1 A	KAS	#20n
4.13	1228		<u> 3937 </u>	169"	64851	LAYS	
4.14	0902	·	3943	19'8"	80PS10	LAG	#10n
9-1-5	1104		3995	14'2"	70951 0	(mm	
4.18			4080	114"	6ZBIA	KAS	
4.19			408	15'4"	63PSIA.	KAB	
4.20			4134	184	63PSIA	CAB	_
421			4165	226"	80810		Hlon
4-22			4194	14'7"	70 psi 0	WB/FB	er ·
4.25			4277	10'	4.851 A	MS	#Zon
4.27			430LF	(;	(HPSIA)	1243	
4.26			4334	26'1"	798510	126	
4-298			4363	7'6"	78 PSI 0	AB	
	1805		4487		641510	75W	
<u> </u>	, , ,		7-102	13'2"	70,059 0	WB	
			·				
				-			
				<u> </u>			
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·				·			
11		L	<u></u>				

May 20/1

			WELL	TANK	PSI- AVEK/OWN	NAME	
DATE		HF/CL2	4482	13'2"	70/51/0		:
5.2	0805	- 115	1.012	5'.101	62PSI/A	omm	
<u> </u>	0800	2 NF	4544	10'8"	62 PSI/O		
T. 1	0946		4571	14'5"	(281/A	VAB	
25	0947	ļ	4599	17'4"	72 psi / O	JAL	
5-6	0953			11'9"	1300 A	8/16	
5.9	103 le		4684	15'9"	GUPSI A	amm	
	0940		4713	14'5"	1,1 PSI A	PRS	
2:1			4739	183"	79.0510	KAS	#1on
F	0901	 	4767	71/11	78PS1 0	amm	
	0848	-	4793	155"	(01051 A	KAB]
5.16	0906	, ZHF	4878 110010	14'8"	75 051 0	MB	
5:17	0924		490lr	10'3"	809510	1000	1
5.18	0951		4933	4134	56.951 A	VAS	#200
	0368		4961		63 PSI A	Gmm	
	0917		4989	\$8.5		Gm on	#20n
5.23	0755		5072	14.0"	1 10 5 1	KM	はんつり
5-29	t0740	<u> </u>	5098	17'2"		Tile	TLA O
	0944		5101		10,9010	KAR	1
5.29	083	٧	5130	7'3'' 7'5''		YUB	1
520			514	1115"		ampr	#100
5.2	10947		5187	32"	64P51 A	XAB	甘己のつ
53	0948	4	5300	176	100171		
				1			
							-
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			-				1
		1					
			·				7
					<u> </u>		
				<u> </u>			1

SUNNYSIDE FARMS June 2011

DATE	TIME	HF/CL2	MELL	TANK	PSI- AVEKIOWN	NAME	.6.)
	0826		5326 JOFF	11.9"	62PSI/H	() () () () ()	#100
	0830		53571	15/61	64151/4	JOH	#/OFGAD
6.3	0910		5387	111611	70 PSI / 0	WB	
6.6	0923	iHF		12.511	62PS1 A	WB a	nm #201
	0941		5506	16 4"	63PSI A	omm	
6.8	0916		5535	10' 2"	76851 0	am m	
69	0940		5565	5"	(61 PS) A		#
6.10	1024		5595	9.7"	63PSIA		#101
7	1651		5672	4'7"	100851 A	T	#Zon
	0911		5695	8'	62 ps: A	JAM	# 20m
	0838		5720	12'2"	(00 PSI A	VAS	#20n
	0755	T- 1	.5744	14'3"	62 psi A	JPM	1
	0933		5772	16'611	70 psi 0	63/01	P 177
	1326		5863	11' 8"	62PSI A	GMM	<u> </u>
	0736		5883	14' 2"	62PS10	an m	
10.22	0852		5916	51"	59 PSI A	YUB	
6.23	0939		5947	8'10"	60851 A	2713	
	0967		5975	12'	GOPSI A	WB	
	0848		Low	5'10"	LOPSIA	KAR	•
628	0935		1097	9311	GO 851 A	WAS_	
1.29	0943		COLIZ	12'8"	CZPSI A	KIB	
,30	paia		(137	Ui'	COUPSIA	YAS_	•
7-1	0904		6163	91711	68 PSI C	we	
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WELL #3

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME	
	0904		6163	9 7	63 PSI 10	WB	
		2.4F	6267	4' 4"	59 PSI /A	amm	
	0837	~.,,	6293	7'9"	59081 A	KARS	-
	1006		6321	11'3"	63PSI A	amon	
7-8	1025		6350	14 9"	62 PS/ A	am.m.	
7.11	0830		6435	8 ⁷	62851 A	WB	
7.12	0833		6461	II'U"	(AB) A	16	
7-13	0934		6490	14' 11"	63 PSI A	amm	
7.19			6517	13'5"	82P51 0	amm	
	0921		6543	4.9"	62PS1 A	amm	1
7-18			6621	14.6"	62PS1 A	Gmm	4
	0846		6647	16.8.	78PSI 0	Omm	
	0937		6675	5'6"	61 P(1 A)	amon	1
	0837		10100	B'7"	62 81 A	VAD	-
	e915		6726	11' 11''	63 PSI A	amm	-
7.25			6805	66"	62 PSI A	ws	1
7.20	Caux		6831	9'8"	62851 A	YAB	-
7:21	0908		6858	12:9"	63 PSI A	ws	-
7-28	0921	2419	6884	18' /"	62 PSI A	amon	
	0938		6911	5'11".	70 FSI 0	(Mm	┨
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DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME	
8.1	0915		6990	16'1"	64PSI A	WBlo	m,
8.2	1305		7020	6.8"	60 PSI A	amm	}
3·3	0807		7039	9'11	6ZPSI A	w3	
3.4	0925		7015	14'2"	63 PSI A	VAB	
95	0907		7091	1,1	(405) A	VAIS	
GS 8.8	0812		7167	14'4"	80PS1 0	WB	
1	0924		7194	6'2"	60151 A	(FM) M	
8.10	0961		7220	10'Z"	CZesi A	YHB	
8.11	0851		7246	14'3"	(LO) A	(AG)	
8.12	0910		7273	12'7"	68 PSI 0	WB	
8.15	0945		7352	14'4"	61 051 A	8965.	
8.16	0122		7376	14'11"	68 PSI A	WB	
8.17	0730		7402	5'11"	62 PSI A.	ಬ ಡಿ	
8:18	0331		7479	jo'ı"	64 PM A	XAB.	
8:19	0735		7454	13'11"	62 PSI A	MB	
8.22	0752		T5 32	8'8"	62 PSI A	WB	
8.23	6878		7559	12.61.	63 PSI A	MR	
8.24	0940		758L1	17)	(0(851A)	CAS	
8.25	1034		7613	11.7"	COBSIA	KAS	
8 26	0815		7636	8'2"	64 P51 A	WB	
8.29	0933		7713	8'9'1	62051 A	KHB	I
8.30	6831		7738	12'7"	62 151 A	KAB	
8.31	0955		7765	16,8,	64 PSI A	YAB	l
		•					
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WELL#3

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME	
9.1	0757		7789	5'4"	66 PS1 0		
9-2	0813		7814	8'7"	62 9516		a on m
9.6	0915		7916	7'911	62PS1 A	omm	
9-7	09,22		7941	11.3"	62PS1 A	amm	
9.8	0715		7965	15'4"	62 PSI A	iv3	
9.9	1031		7993	418"	62 PSI A	MB	
9.12	1021		8069	5'	62 PSI A	(Y)	
9.15	CB42.		8093	8'8"	65 PSI A	XAR	
914	0813		8118	12'6"	66 PSI A	NB	
9.15	<i>6</i> 834		S143	16164	(5 PSI A	YAD	
1 - I	0954		8169	8'7".	72 PSI A	un	
9019	B840		8165	16'1"	63 PSI A	KAS	#101
9.20	1122		7206	2064	781610.	Ann	
9.21	0814		8224	10'7"	78 PS1 0	wz	
9.22	गपंठ		8251	5' 6"	64 PSI A	MB	
923	1140		7291	10' 1"	GUPIA	onin	
7.26	0316		8357	12'5"	64951 A	wr3	
7.27	6747		8383	1644	1401 A	YMS.	
9.28	0804		8411	8'2"	72 PSI 0	WB	
9.29	0913		8439	(0'16"·	C4 85) A	XAS	
9.30	0749		8464	10'7"	64 ps1 A	ws	
<u> </u>							
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#101 POLITEREROY

OCTOBER 2011

SATE	TIME	HF/CL2	WELL	TANK	PSI- AVEKIOWN	NAME	
DATE	0738	بيدان ال	8543	4'3	72 PSI A	$\omega \mathcal{B}$:
			3549	81"	(64.85) A	KITB	
	C 748 0755		8596	12'3"	66 PS 1 A	WB	
			56.23	142"	(5 PS) A	KAB	
	0757		8635	12'9"	80 PSI 0	wB	•
1	0925		8635	11'0"	67 PSI A	a. M. m	#100
	0754		8640	141611	66 PSI A		
	5:5		847	175"	64 PSI A	KAB	
10.15	6755		8647	7'2"	66951 A	WB	j
10-17	0805		8131	15'4"	LOH PSI A	K-B	
	0909		8760	13'3"	78 8510	KHB]
	0806		8786	4'9"	68 PSI 0	WB	
	0853		8815	8'Z"	GUBIA.	KAS	#200
	0746	 	8841	12'2"	64 PSi A	LAS	<u>]</u>
	0913		8924	4111	66 851 A	X76	11/00
	0754		8750	38"	66 PSI A	wB	
	0749		8977	12'8"	68 psi A	WB	_
	0021	†	avolo	(7'1')	4501A	1040	_
	6755		9002	H. du	68 PST A	W/A	
	6753		9114	12'3".	GI PSI A		
10 3%]
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		<u> </u>					<u> </u>
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November 2011 WELL#3

	ام درسودا	yrame i	TANK	PSI- AVEKIOWN	MASIE	1
DATE TES	HF#CLS	9142	16'6"	66 PSI	w _B	
11-1 0853	-	9142	12'9"		WB	
11.7 6819		9169		68 PSI U		1=10-
1:3 (3)0		9195	17'	79 ps1 5	1775	1-34-30.
11-4 0755	7	9222	10'10"	72 PSI U	WB	.,
11.7 08-5		9305	4.4.	59 PS/ A	amm	#20n
11.7 0740		9357	12'7"	70 PSI A	1013	-
11.16 658		9395	166	V3 A	LPQ_	
11.11 (5/4		C1412	21'	70851 A	1A33	
11.14 0840		9492	15'5"	68 ps 1 A	NB	ļ
11.15 0952		9522	120	83810	KAR	#100
116 1004		9549	119"	800510	w B	-
11.17 0:37		9574	81"	CAPSIO	<u> KUO</u>	
11.18 0730		9600	5'1"	18 PSI 0	wB	
11.21 0750		9642	13'2"	62psi A	ws.	
11.22 1310		9642	165"	(APSIA	VAR	2
11.23 0817		9666	17'0"	789510	NB	
11-25 0745		9721	12'11"	7805,0	w6	the series
11.24 0754		9862	4'11	18,751 0	WB	
11.29 0925		9830	79.11	59 051 A	1646	#Zon
1:-30 0849		9857	11.8.11	60.051 A	Wβ	I 1 1
			郡			7
			}			
				ACCESS TO THE PARTY OF THE PART		
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-		- Anger	1		<u> </u>]

WELL #3

SUNNYSIDE FARMS

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME	
1.2	0800						}
1-3							Ì
1.4	0823		10683	10'1"	63 951 0	LUB	
1.<	0454		1670U	10000	808510	KAS	
1.li	0918		10729	11'4"	690510	KHB	
1.9	' ७ ट्रिंग		16800	11.91	-6 x10	GAM	_
1.10	6636		10522	10967"	72 0510	VAS	
11.1	1227		ic823	10'8"	62 051 A	XINS	<u> </u>
1.12	0847		10341	0/1/1	72551 ()	1746	
1-13	C73%		1005	A17.4	1.4 510	VAV;	
10	0033		10537	iis"	670510	XAIS	出一
1-17	cres		10762	1350"	जीहन ०	XVB.	
1.18	6900		107735	ile'	72010	KAKS	
1.5%	CE391		NCE.	14'	737513	KAR	ļ
1.20	0921		11034	196"	73810	XAS	Gm m
1.12	0837		Tanh our	23' 2"	Flow	11mm	
1.23	0800		11078	17'9"	72 051 0	wn3	Į
1.24	0756		11099	17'2"	72 psi 0	WB	
1.25	0554		11123	16'8"	(18 PSI 10	XAB	#100
	04845		11145	15'ı"	81810	KHB	
1-27	0802		11168	[E' 10"	82 psi 0	WB	
1-30			11171	18'3"	68ps10	₩ઉ	
1-31	0852		1(171	18'5"	80810	YHB	#Z on
			*				



WELL#3

SUNNYSIDE FARMS

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME]
2.1	0800		11171	17'6"	7/6 P51 0	முகு	<u> </u>
7.2	CG3G		ادالا	178"	83810	KAB	
F	0945		[117]	:7'	U8 PSI 0	EHB	
	0300		11242	16/1//	66 PS1 0	With	
	0800		11265	15'8"	68 PSI 0	i <i>U</i> 0	# 2 booster on
7.8	Č828		11790	176"	670510	XARS	
29	0927		11314	18"	61 051 A	KAB	_
2.10	1019		11314	וֹדֹין	78 PS10	YAB	
2.13	0803		[13]4	1011011	18 PSI 0	WB	WEM OFF THOO
2.14	0342	5	11339	12'2"	1:95,0	K43	•
2.15	C315		i1363	1417"	78 851 0	WB	Complessor En
216	C544		11387	16/11	69010	ichs	
217	0820		11412	19/2//	68ps, 0	WB	Compressor tu
2.20	0804		11412	191311	64851 0	WB	Kamm
2.21	67.46		11412	18911	64131 0	:43	
222	08201		11437	<u>i ¬ '</u>	14810	K745	-
2.23	ege i		11459	1516"	76810	KAB	
2.24	0820		11481	15'3"	64 ps1 0	wB	
2.27	0752		11549	16'10"	74 psi 0	WB	
7.28	0547		11575	17'01"	648510	VAR	#12 0A
2 21	0749		11598	11'5"	82 ps; 0	wiß	compressor on
				· · · · · · · · · · · · · · · · · · ·			
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WELL #3

DAT		HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
3.			11622	16,17"	85 PSI	YAS
35.	20817		11645	13.4"	72 001 0	
- 5	0738		11712	7'1"	62ps, 0	l wB
3.6			11735	14'10"	1.3PSIA	108
2.	C330		11759	19:	780510	146
38	0142		11780	17.1"	72 ps; c	w3
3.9	0802		11804	14'5"	6805,0	wa
2:12	 		11868	13'1"	6295,0	:25
3.13			1891	CC121"	UZPSI A	KAS
314			11891	205"	62001 A	wg
3.15	0840		1(89)	205"	62PSI A	WB
	6848		11851	70'5"	63psiA	KAB
	1350		SAIR	Helden	EEFS. A	6min
,	0815		11841	20'5"	62751	w s
3 20	 		11891	2015"	(14 PSIA	KIRS
3.21	0800		11891	50, Hi.	63081 A	wiß
3.22	1		11-छ्टा	70'4"	(.3 PS/ A	YAYS
	0900		11891	20 4"	62 PS/ S	amm.
	0855		11891	1.013"	62 PS1 A	wB
	0730		11891	20131	62 psi A	WB
3 28			11891	20'3"	62 psi A	W.3
	0833		11851	7013"	(381 A	KAS
3.30	0830		11891	20/3"	62051 A	رج زين
						
						
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SUNNYSIDE FARMS

D. T.C.	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
DATE	1115	III JOLL	11891	20'3	62 psi A	WB
	0902		11991	20' 3"	62151 A	GM P
_ T	0746		11891	2013"	62 psi A	wB
	cricet		11801	7c'3"	1.281 A	8140
	Cigitis.		11501	20-5"	6331 A	\$45
51.9	6743		11891	26'3"	62 psi A	WB
410	caili		118-1	76'3"	62 psi A	YAS
			11891	2013"	63,051 A	wis
	06:30		11891	20'4"	63 psi A	NB_
	0907		11831	20'4"	63 psi A	₩3
	0140		11891	20'H"	£3 psi A	iur3
	0901) हिन् ।	70'4"	W/ PSI A	VAS
	0730		11891	20' 4"	6/ psi A-	<u>₩</u> 3
	0964		118471	20'4'	60 ps 1 A	CHC
	0809		11891	2014"	60 psi A	เทย
	6754		(1897	20141	60 ps1 1	6,58
	0923		11891	70147	62ps1 A	VAR
	0757		11891	26 4"	62 psi A	WB_
	0445		11861	To'a"	61851A	XAG
***************************************	0155		11891	20'4"	62 psi A	w _B
	0805		11891	20'41'	59 psi A	MB
1 7 7 9						
						ļ
		 				

SUNNYSIDE FARMS JUNE 2012

6.1 0800 11891 20'3" 63 85: A WB 6.4 0800 11891 26'3" 64 PSI A WB 6.5 0901 11891 20'3" 65 PSI A WB 6.6 0810 11891 20'3" 64 PSI A WB 6.77 0938 11891 20'3" 64 PSI A WB 6.8 0737 11891 20'3" 62 05: A WB	DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
6-4 0800 11891 26' 5" 64 PSI A WB 6-5 0901 11891 20'3" 64 PSI A WB 6-6 0810 11891 20'3" 64 PSI A WB 6-8 0734 11891 20'3" 62051 A WB 6-11 0755 11891 20'3" 62051 A WB 6-12 0730 11891 16' 1" 72 PSI O WB 6-13 0758 11891 16' 1" 72 PSI O WB 6-19 1036 11891 14'0" 64 PSI A WB 6-19 1010 11891 14'0" 64 PSI A WB 6-19 1010 11891 14'8" 78 PSI O TM WB 6-19 1010 11891 11' 1" 74 PSI A WB 6-20 0755 11891 11' 1" 74 PSI A WB 6-20 0755 11891 11'1" 74 PSI A WB 6-20 0755 11891 15' 4" 64 PSI A WB 6-20 0755 11891 1					20'3"	63 PS: 14	کا ب
1.5 0901 11891 20'3" 64 PSI A WAS 66 0810 11891 20'3" 64 PSI A WAS 68 0734 11891 20'3" 62 051 A WAS 66 0734 11891 20'3" 62 051 A WAS 66 0734 11891 20'3" 63 PSI A WAS 612 17930 11891 161" 72 PSI D FMM 613 0758 11891 8'9" 78 PSI D FMM 6-17 0727 11891 14'0" 64 PSI A WAS 6-19 1010 11991 11'1" 78 PSI D FMM 6-19 0750 11891 11891 11'1" 78 PSI D FMM 6-19 0750 11891 11'1" 78 PSI D FMM 6-19 0750 11891 11'1" 78 PSI D FMM 6-19 0750 11891 11'1" 78 PSI D FMM 6-19 0750 11891 11'1" 78 PSI D FMM 6-19 0750 11891 11'1" 78 PSI D FM FM FM 6-19 0725 11891 11'1" 78 PSI D FM FM FM FM FM FM FM FM FM FM FM FM FM					26' 3"	64 PSI A	WB
6.6 0810 11891 20'3" 64 psi A WB 1.17 0938 11891 20'3" 64 psi A WB 6.8 0734 11891 20'3" 62 psi A WB 6.11 0755 11891 20'3" 63 psi A WB 6.12 17930 11891 16'1" 72 psi O G-MM 6.13 0758 11891 8'9" 78 psi O WB 6.19 1036 11791 8'6" 64 psi A G-MM 6.15 0722 11891 4'8" 78 PSI O IM/WB 6.19 1010 11991 11'1" 78 PSI O IM/WB 6.19 1010 11991 11'1" 78 PSI A WB 6.21 0733 11891 11891 711" 78 PSI A WB 6.22 0733 11891 15'4" 64 psi A WB 6.23 0725 11891 15'4" 64 psi A WB 6.24 0737 1891 15'4" 64 psi A WB 6.25 0721 1891 15'4" 64 psi A WB 6.26 073725 11891 15'4" 64 psi A WB 6.27 0733 11891 15'4" 64 psi A WB 6.28 07321 1891 15'4" 64 psi A WB 6.21 1350 11891 12'3" 78 951 WB	<i>.</i>	0901			70'3"	65 psi A	XHS
1.17 0.438					2013"	64 psi A	ယရ
6.11 8755 11891 20'3" 62051 A WB 6.11 8755 11891 161" 72 psi 0 FMM 6.12 17930 11891 161" 72 psi 0 FMM 6.13 0758 11891 8'9" 78 psi 0 WB 6.19 1036 11791 8'6" 64 psi A FMM 6.15 0722 11891 14'0" 64 psi A WB 6.19 1010 11991 11'1" 89 psi 0 TM/WB 6.19 1010 11991 11'1" 89 psi 0 WB 6.21 0750 11891 16'8" 64 psi A WB 6.22 0733 11891 15'8" 64 psi A WB 6.23 0725 11891 15'9" 64 psi A WB 6.24 0750 11891 15'9" 64 psi A WB 6.25 0721 1891 15'9" 64 psi A WB 6.25 0721 1891 17'8 70 psi 0 WB 6.26 0750 11891 17'8 70 psi 0 WB 6.27 1350 11891 13'3" 78 dsi WB		0438		11891	Ze'3"	64 PSI A	
6-11 8755 11891 20'3" 63 psi A WB 6-12 17930 11891 16'1" 72 psi D GMM 6-12 1036 11891 8'9" 78 psi D WB 6-14 1036 11791 8'6" 64 psi A GMM 6-15 0722 11891 4'0" 64 psi A WB 6-18 6724 11891 4'8" 78 psi D M/WB 6-19 1010 11991 11'1" 64 psi A WB 6-20 0750 11891 16'8" 64 psi A WB 6-21 0961 11891 7'11" 76 psi D WB 6-2-2-725 11891 15'4" 64 psi A WB 6-2-2-725 11891 15'4" 64 psi A WB 6-2-2-725 11891 15'4" 64 psi A WB 6-2-2-725 11891 15'4" 64 psi A WB 6-2-725 11891 15'4" 65 psi WB 6-2-725 11891 15'5" 65 psi WB				11891			
6-12 17930 11891 1891 1891 1891 1891 1891 1891 18		0755		11891	I	63 psi A	WB
6-19 1036 11891 8'6" 64 PSI A GMM 6-15 0722 11891 14'0" 64 PSI A WB 6-18 6724 11891 4'8" 78 PSI O MIND 6-19 1010 11991 11'1" 64 PSI A GMM 6-10 0756 11891 16'8" 64 PSI A WB 6-21 0951 11891 16'8" 64 PSI A WB 6-22 0733 11891 7'11" 76 PSI O WB 6-250725 11891 15'4" 64 PSI A WB 6-250725 11891 15'4" 64 PSI A WB 6-250725 11891 15'4" 64 PSI A WB 6-250725 11891 15'4" 64 PSI A WB 6-250725 11891 15'4" 64 PSI A WB 6-250725 11891 15'4" 65 PSI WB				1/891		, ,	(Jan m
6.15 6722 11891 14'0" 64 PSI A WB 6-18 6724 11891 4'8" 78 PSI D TM (wB 6-19 1010 11991 11'1" 64 PSI A MMM 6-20 0750 11891 16'8" 64 PSI A WB. 6-21 0951 11891 7'11" 78 BSI B VAB 6-2-2-7225 11891 15'9" 64 PSI A WB 6-2-5-7225 11891 17'8 70 PCI TM AM 6-2-5-7221 11891 17'8 70 PCI TM AM 6-2-5-7221 11891 17'8 70 PCI TM AM 6-2-5-7221 11891 13'3" 78 PSI WB 6-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				1:891	1	•	WB
6.15 0727 11891 14'0" 64 P31 A WB 6-18 6729 1010 11891 11'1" 64 P51 D M/WB 6.19 1010 11891 16'8" 64 P51 D M/WB 6.20 0750 11891 16'8" 64 P51 A WB 6.21 0951 11891 11'11" 76 P51 D WB 6-2-2-2-2-5 11891 12'8" 64 P51 A WB 6-2-5-2-2-5 11891 12'8 70 P61 6-2-5-2-2-5 11891 12'8 70 P61 6-2-5-2-5-5-5-5 11891 12'8 70 P61 6-2-5-1-3-50 11891 13'3" 78 P51 WB	6-14	1036		11791			
6.19 1010 11991 11'1' 64 PSI A MM. 6.20 0750 11991 16'8" 64 PSI A MB. 6.21 0951 11891 11891 11" 76 BSI B 6-250725 11891 15'9" 6-450725 11891 17'8 70 pc; 1891 13'3" 78 psi 1891 13'3" 78 psi 1891 13'3" 78 psi 1891 13'3" 1891 13'3" 1891 13'3" 1891 13'3" 18951 1891		c7ZZ					
6.20 0756 11891 16'8" 64 951 A WB. 6.21 0961 11891 711" 78 851 B KAB 6.22 0733 11891 711" 76 psi 0 WB 6-290725 11891 15'4" 64 psi A AM 6-25 0721 1891 17'8 70 pci TM/WB 6.26 6750 11891 13'3" 78 psi WB 6.27 1350 11891 12'2" 65 psi WB	6-18	6724		11891	4'8"		(
6.21 0951 11891 7111" 78 651 60 KAS 6.22 0733 11891 7111" 76 psi 0 WB 6-250725 11891 15"4" 64 psi 4 AM 6-250721 11891 17'8 70 psi DAM 6.46 6750 11891 13'3" 78 651 WB 6.27 1350 11891 12'z" 65 psi WAS				11971			1
6-250725 1/891 15'4" 76 psi 0 WB 6-250725 1/891 15'4" 64 psi 4 AM 6-250721 1/891 17'8 70 psi WM/WB 6-26 150 11891 13'3" 78 psi WB			-	11891		64 P51 A	ws.
6-250725 1/891 15'9" 64 xi 4 11 1891 17'8 70 pc; 11891 13'3" 78 ps; 11891 13'3" 78 ps; 11891 13'3" 18 ps; 11891 13'3" 18 ps; 11891 13'3" 18 ps; 11891 13'3" 18 ps; 11891 13'3" 18 ps; 11891 12'z" (58 ps) 18 ps	6.21	OG51		11891		78 B1 B	KAS
6-25 0721 /1891 17'8 70 pc; W/WB 6-4, 6750 11891 13'3" 78 ps; WB 6-27 1350 11861 12'2" (5951 YPB	6.22	0733		11891	7'11"		WB
6-250721 /1891 /78 70 pc; 201/2018 6-4, 6750 11891 13'3" 78 ds. 2018 6.27 1350 118=1 12'2" (5951 YOU	6-25	0725		1/891		64 psi A	1
(1,27 1350 118=1 12'z" (5951 YOU	4-25	2721		11891	T	70 pci -	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
. 4/1	6.26	6750		11891			rug "
6.28 0748 11891 12'2" 65ps1 A WB	6.27	1350		11861		CSPSI	1
	6.28	0748		11891	12'2"	65ps1 A	WB

SUNNYSIDE FARMS Aug 2012

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
81	6737	TI TOLL	11891	14' 1"	63 PSI D	wβ
8.2	0811		11891	17'6"	63 ps/ A	MASS AV
8.3	1/06		11897	14'0"	65 psi 0	KAB
8.6	0862		11897	4'5"	63 psi 0	WB
8:1	0949		11897	10'6"	66051 A	Amm
8.8	0754		11901	15174	63051 A	WB
8.9	0748		1:901	14'6"	82ps, 0	ယန
ঠি (৬	0732		11901	9124	73 051 0	ωβ
8.13	०७५५		11901	ජි3″	80 PSI 0	wß
8:14	0800		11901	7'0"	62 ps 1 A	WB
8.15	0914		11905	13'4"	64 psi A	NB
Bille	0942		1905 1000	11'3"	809510	Y296
8.17	0730		11908	6'9"	74 PS1 0	W B
8.50	0802		11908	1316	760510	ωß
8.21	0840		11908 now	81"	64031 A	Kaas
8.22	0750		11912	7'6"	82 psi 0	WB
8.23	1220		11912	4'7"	USPS1 0	KOB
8.24	0749		11916	5'6"	63 psi	ယစ
8.27	0745		11923	14'6"	65 psi A	WB
8.26	1045		1927	70'10"	46 B) A	XAB
8.29			11927	716"	71 051 0	WB
08.30	0949		1927 WESOFF	8'10"	60 051 A	VAS
83L	0801		11932	518"	56 PSI A	WB
					•	
					All	

700 gpm 700 gpm

600 gpm

METT#3

SUNNYSIDE FARMS SEPT ZOIZ

DATI	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
9-3			11932	4.6"	66 PSI 10	man
9.4	1024		11965	128"	64 PSI A	X35
9.5	0819		11993	12'6"	80psi 0	WB
9.6	0902		1702le	143"		
9.7	0800		12055	15'11"	72 psi 0	WB
7.10			12146	11'9"	62 051 A	WB
9.11	0920		12179	13'3"	70 951 0	(FM) os
9:12	0853		12210	6 11 "	68 psi 0	is/B·
9.13	1012		12242	11	USBI A	KARS
9.14	0758		12269	16'5"	77,0	wß
9-17	0801		12359	12'6"	61 ps1	wβ
9.18	 -		12391	14'	80 0510	KAR
9.19	0905		1242)	6'7"	74 ps 1 0	we
9.20	0830		17449	6101.	62851 A	16763
9.21	0821		12478	156"	63 psi A	WB
9-24	0805		12567	15' 8"	60 ps, A.	WB
9.25			12598	19'9"	65 PSIA	amn
	0830		12627	18'2"	64 PSI A	WB
9.27	_1		12656	10'7"	7205,0	wΒ
9.28	0807		12685	4'7"	62 psi A	wB
					ŕ	
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BOCSTER LEAK

ENTRANCE LEFT OPEN

OFF





SUNNYSIDE FARMS OUT ZOIZ.

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/0	NWC	NAME
10.1	0835		12773	4'3"	62 psi	A	WB
102	08/6		12801	11.9"	1	A	amm
10.3	09.20		12830	13'6"	80 psi	6	WB
104	0351		12859	4.9"	62 PSI	A	FMO
10.5	0805		12887	12'0"		A	WB
10.8	0 800		12975	10'7"		A	WB
109	0742		13005	16'2"	68F5/	0	Em po
1 .	0837		13034	12'7"	· · · · · · · · · · · · · · · · · · ·	<u>0</u>	WB
	0758		13063	9'1"	71 051	0	:06
10.12	0600		13091	7.8"	72 051	U	NB
10:15	0810		13178	14'9"	l .	O	WB
10.16	1027		13271	17'	75 esi (<u> </u>	KAB
16:17	1119		13240	98"	82,9510		16983
10.18	0816		13265	7'8"	83 051	0	wB
10.19	0759		13293	4.6"	66051	O	ωβ
10.22	ə[৪º		13378	9'1"	<u>१०७५।</u>	Ö	
10:23	1009		13409	9'16"	80 PSI	0	GS.
10.24	0821		j3435	:2'3"	68051	<u> </u>	WB
1025	2700		13464	14'9"	68P51	0	amm
10:26	0815		13491	17'11"	70 psi	٥	WB
	6817		13576	1916"	80 psi	0	WB
10.30	0859		13605	17'11"	8UPSI	0	Agin
10.31	0806		13632	19/0"	70 051	0	WB
					•		

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
11-1	0900		13662	18.6"	700110	amm
11.2			13689	19:9"	70 PSI 0	WB
11.5	0718		13771	21'6"	81 951 0	WB
11-6	1010		13802	17 10"	74PSI 0	omm
11.7	080°Z		13827	14'8"	81 051 0	WB
11.8	0855		13856	10'2"	U7851 0	VAG
11.9	07:22		13881	9'4"	B2051 0	టβ
	0748		13963	113"	76051 0	யத
11.13	1002		13963	10'3"	70P51 0	6-MM
11-14	0813		13991	11'9"	68 8510	<i>(20)</i>
11.15	6746		14019	15'0"	68 PSI 0	საც
jido			14048	18'6"	67 PS1 0	ധദ
11-19			14081	20/7"	68 PS1 0	U B
11.20	0730		14081	18'2"	70 PSI A	WB
	0738		14081	1610	68psi A	يز له
11.23			14081	14°0"	GRPSI A	WS
11.26			14081	Z0'9"	68PS1 7	wB
11.27	0903		14081	2.21	(M) (310	1:A3S
1:28	0904		14081	17'5"	769510	WB
	0937		14081 on	123"	80810	Kas
11.30	D&10		14112	9'6"	82,9510	ധദ

600 gpm

700gpm

WB

WELL#3

SUNNYSIDE FARMS 2012

DATE	TIME	HF/CL2	WELL	TANK	PSI- AVEK/OWN	NAME
12.3	0740		14199	12'0"	76951	พธ
	0746		14227	11'1"	74810	WB
	0330	-	i que se se se se se se se se se se se se se	E	76-78-89	
12.5	0755		14256	11'5"	71 ps 1 0	WB
	0815		14284	11.3.1	84851 0	am M
12.7	0757		14311	12'6"	74PSI 0	wB
12 10	0922		14397	13.5"	74051 0	iUB
1211	0756		14423	12.911	76 951 0	ယန
1212	0155		14451	12'8"	68 ps 10	აც
12.13	0759		14479	13.6,	748510	amor
12.4	080r		14567	15'10"	75ps1 0	ಬಡ
1217	08:20		14590	19.6"	84psi 0	WB
12.15	1642		14620	187,"	71810	icas.
1214	වරුවර		14645	18'1"	82.PS1 0	WB
14.20	08/9		14672	172"	76 PS10	amm
12.21	2908		14700	15'2"	Bagsi a	w3
12-24	0812		14782	11'2"	74 PSI 0	ivs
12.24	0800		14837	9'0"	70 PSI 0	ଧ୍ୟ
1227	1353		14865	85"	74 8510	
12 26	0820		14892	24"	To isi o	WB
12.31	0821		14975	16'0"	68051	いら
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Cust Name	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS			SHNVSIDE FARMS	SINNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS			SUNNYSIDE FARMS			SUNINT SIDE FARMS	SUNNYSIDE FARMS			SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS			SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SHINIYSIDE EABAG	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS SUNNYSIDE FARMS	

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	3,680	4,240	3,520	2,400	2,640	4,720	3,680	1,200	2,800	2,000	3,600	5,600	3,840	4,240	4,320	3,360	3,520	7,300	1,100	4,720	4,240	4,640	4,400	4,880	3,440	4,800	5,120	3,260	4,800	4,960	4,640	5,040	4,720	4 720	4.400	4,640	5,040	3,920	4,320	5,720	4 560	4,080	720	4,480	5,040	4,960	4,000	6,609
	\$468.29	\$638.52	\$698.63	\$796.24	\$673.55	\$666.90	\$481.61	\$270.70	\$320 84	5362.30	\$461.11	\$640.38	\$635.80	\$791.39	\$862.57	\$707.13	\$554.00	\$400.14 \$528.78	\$659.11	\$632,13	\$577.21	\$627.73	\$643.48	\$849.73	\$778.39	\$895.71	4090.37	\$794.20	\$740.44	\$716.02	\$727.90	\$821.81	\$817.58	\$850.23	\$825.27	\$846.76	\$892.55	\$750.77	\$745.75	\$705.02	\$725.01	\$665,60	\$355.36	\$828.68	\$908.08	\$1,022.45	486253	\$968.91
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6 221	2330	2,339	2,421	2,039	1,790	1,941	1,996	1 807	2 033	1,860	1,957	2,291	1,585	2,009	362	322	304	1.232	1,612	1,747	1,357	5,473	7,302	8,459	7,731	6,789	7,642	5,318	7,493	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893
\$754.94	\$306 95	\$322.46	\$347.42	\$340.17	\$353.43	\$443.19	\$594.19	\$686.10	\$685.55	\$681.29	\$486.41	\$467.60	\$337.73	\$388.57	\$147.29	\$154.53	\$155.73	\$429,77	\$724.87	\$878.61	\$785.34	\$1,237.49	\$1,100.61	\$914.04	\$774.31	\$730.85	\$817.23	\$651.33	\$878.02	\$902.27	\$1,110.38	\$1,338.75	\$1,239.72	\$1,102.33	\$818.76	\$761.04	\$667.32	\$683.77
TOU-PA-B	TOILPA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B
11/20/08	12/23/08	01/22/09	02/24/09	03/25/09	04/24/09	05/26/09	06/24/09	07/24/09	08/24/09	09/23/09	10/22/09	11/23/09	12/22/09	01/22/10	02/23/10	03/25/10	04/23/10	05/24/10	06/22/10	07/22/10	08/20/10	09/22/10	10/21/10	11/22/10	12/21/10	01/24/11	02/23/11	03/23/11	04/22/11	05/20/11	06/21/11	07/22/11	08/19/11	09/20/11	10/21/11	11/22/11	12/22/11	01/23/12
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345M-006836 3006 W AVENUE N3	345M-006836 3006 W AVENUE N3		3006 W AVENUE		3006 W AVENUE	3006 W AVENUE	•	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE					3006 W AVENUE		3006 W AVENUE	3006 W AVENUE		3006 W AVENUE	3006 W AVENUE		3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE		3006 W AVENUE			3006 W AVENUE	06836 3006 W AVENUE N3		06836 3006 W AVENUE N3	06836 3006 W AVENUE N3
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SUNNYSIDE FARMS	SUNNYSIDE FARMS								SUNNYSIDE FARMS							SUNNYSIDE FARMS	SUNNYSIDE FARMS			SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS							SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS		SUNNYSIDE FARMS



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Your electricity bill

SUNNYSIDE FARMS / Page 1 of 12

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account 2-03-409-9598

PO BOX 901025 PALMDALE, CA 93590-1025

Date bill prepared: Jan 27 '12

Your account summary

Total amount you owe by Feb 15 '12	\$1,703.50
Your new charges	\$1,703.50
Balance forward	\$0.00
Direct payment we credited on Jan 06 '12 - thank you	-\$1,367.12
Amount of your last bill	\$1,367.12

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	Dec 22 '11 to Jan 23 '12	PA-1	\$614.83
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Dec 22 '11 to Jan 23 '12	TOU-PA-A	\$404.90
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Dec 22 '11 to Jan 23 '12	TOU-PA-B	\$683.77

\$1,703.50

Tear here

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by Feb 15 '12

\$1,703.50

We will automatically debit the total amount due \$1,703.50 from your checking account on or after Feb 6 '12 Thank you!

- Միլիներ մի ինում կումիքնների իրանականի արագահիլիլու SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025

Service account Service address 3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

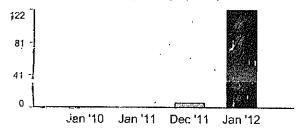
For meter 3412M-007890 from Dec 22 '11 to Jan 23 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Feb 23 '12.

3,894

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	0	0	0	0	0	0	0	0	0	0	0	0	168	3,894
Number of days	31	33	30	28	30	28	32	31	28	33	30	32	30	32
'Appx, average kWh used/day	0	0	G.) ,	0	0	0	0	0	0	0	0	5	121

Details of your new charges

Your rate: PA-1

Billing period: Dec 22 '11 to Jan 23 '12 (32 days)

Delivery charges		
Energy charge	4,217 kWh x \$0.03902	\$47.49
Energy charge	2,677 kWh x \$0.03881	\$103.89
DWR bond charge	1,217 kWh x \$0.00505	\$6.15
DWR bond sharge	2,677 kWh x \$0.00513	\$13.73
Customer charge		\$44.41
Service charge	8 HF x \$2.22000 x 10/32 days	\$5.20
Service.charge	8 HP x \$2.29000 x 22/32 days	\$11.81
Generation charges		
DWR		
DWR energy credit	2,677 kWh x -\$0.00593	-\$15.87
Energy charge	119 kWh x \$0.03952	\$4.70
SCE		• • • • •
Energy charge	3,775 kWh x \$0.09689	\$365.76
Subtotal of your new charges	•	\$587.27
Los Angeles Co UUT	\$587.27 x 4.50000%	\$26.43
State tax	3,894 kWh x \$0.00029	\$1.13
Your new charges	APART NAME OF THE PROPERTY OF	\$614.83
-		,
	•	

Your Delivery charges include:

- -\$0.04 transmission charges
- \$146.27 distribution charges
- \$0.35 nuclear decommissioning charges
- \$55.14 public purpose programs charge
- \$9.15 new system generation charge

Your Generation charges include:

• \$38.39 competition transition charge

Your overall energy charges include:

• \$5.32 franchise fees

Additional information:

- DWR provided 9.760% of the energy you used this month
- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

Service account Service address 3-000-6081-87 3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Dec 22 '11 to Jan 23 '12 Total electricity you used this month in kWh

3,599

Your next meter read will be on or about Feb 23 '12.

 Winter Season
 Electricity (kWh)

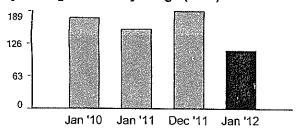
 Mid peak
 1,404

 Off peak
 2,195

 Total
 3,599

Maximum demand is 9 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jan '10	Jan '11	Feb '11	Mar 11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	5,489	5,096	5,060	5,109	5,652	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599
Number of days	31	33	30	28	30	28	32	31	28	33	30	32	30	32
Appx, average kWh used/day	177	154	168	182	188	190	202	220	196	188	187	191	189	112

Details of your new charges

Your rate: TOU-PA-A

Billing period: Dec 22 '11 to Jan 23 '12 (32 days)

D#:	110110	charges	

Energy-Winter			Your Delivery charges include:
Mid peak	439 kWh x \$0.01222	\$5.36	• \$6.62 transmission charges
Off peak	686 kWh x \$0.01222	\$8.38	• \$180.60 distribution charges
Mid peak	965 kWh x \$0.01203	\$11.61	 \$0.32 nuclear decommissioning
Off peak	1,509 kWh x \$0.01203	\$18.15	charges
DWR bond charge	1,125 kWh x \$0.00505	\$5.68	• \$33.88 public purpose programs
DWR bond charge	2,474 kWh x \$0.00513	\$12.69	charge
Customer charge		\$123.84	 \$3.74 new system generation charge
Service charge	10 HP x \$5.91000 x 10/32 days	\$18.47	
Service charge	10 HP x \$5.85000 x 22/32 days	\$40.22	Your Generation charges include:
	•		• \$7.74 competition transition charge
Generation charges			Your overall energy charges include:
DWR			• \$3.50 franchise fees
DWR energy credit	2,474 kWh x -\$0.00593	-\$14.67	• \$5.50 Italicinse lees
Energy-Winter			Additional information:
Mid peak	43 kWh x \$0.03952	\$1.70	DWR provided 9.760% of the energy
Off peak	67 kWh x \$0.03952	\$2.65	you used this month
SCE			Service voltage: 240 volts
Energy-Winter			
Mid peak	1,361 kWh x \$0.06685	\$90.98	• Billing horsepower: 10.0 HP

(Continued on next page)

Service account

3-000-6081-88

Service address

3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Dec 22 '11 to Jan 23 '12 Total electricity you used this month in kWh

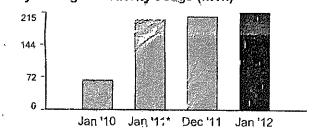
6,893

Your next meter read will be on or about Feb 23 '12.

Maximum demand is 23 kW

	Electricity (kWh)	Dema	ana (kW)
Winter Season	•		
Mid peak	2,595	23	(Jan 9 '12 10:45 to 11:00)
Off peak	4,360	19	(Dec 24 '11 11:00 to 11:15)
Total	6,893	g— ·	

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

,	Jan '10	Jan '11	Feb '11	:Mar '11	Apr '11	May '11	Jun '11	Jul '1 1	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	2,009	6,785	7,642	5,318	7,493	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893
Number of days	31	34	30	28	30	28	32	31	28	32	31	32	30	32
Appx. average kWh used/day	64	199	254	189	249	256	230	231	213	165	163	210	206	215

Details of your new charges Your rate: TOU-PA-B

Billing period: Dec 22 '11 to Jan 23 '12 (32 days)

Delivery charges Facilities rel demand Facilities rel demand Energy-Winter Mid peak Off peak Mid peak Off peak DWR bond charge DWR bond charge Customer charge	23 kW x \$7.87000 x 10/32 days 23 kW x \$7.80000 x 22/32 days 392 kWh x \$0.01222 1,363 kWh x \$0.01222 1,741 kWh x \$0.01203 2,997 kWh x \$0.01203 2,154 kWh x \$0.00505 4,739 kWh x \$0.00513	\$56.57 \$123.34 \$9.68 \$16.66 \$20.94 \$36.05 \$10.88 \$24.31 \$123.84	Your Delivery charges include: \$24.40 transmission charges \$288.32 distribution charges \$0.62 nuclear decommissioning charges \$64.90 public purpose programs charge \$7.16 new system generation charge Your Generation charges include: \$14.82 competition transition charge
Generation charges DWR DWR energy credit Energy-Winter Mid peak Off peak SCE Energy-Winter Mid peak	4,739 kWh x -\$0.00593 77 kWh x \$0.03952 133 kWh x \$0.03952 2,456 kWh x \$0.05208	-\$28.10 \$3.04 \$5.26 \$127.91	Your overall energy charges include: • \$5.91 franchise fees Additional information: • DWR provided 9.760% of the energy you used this month • Service voltage: 480 volts

(Continued on next page)



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Your electricity bill

SUNNYSIDE FARMS / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 28 '12

Customer account 2-03-409-9598

PO BOX 901025 PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Mar 10 112	¢1 120 22
Your new charges	\$1,139.33
Balance forward	\$0.00
Direct payment we credited on Feb 03 '12 - thank you	-\$1,703.50
Amount of your last bill	\$1,703.50



Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N	Jan 23 '12 to Feb 23 '12	PA-1	\$565.70
	PALMDALE, CA			
3-000-6081-87	3105 W AVENUE N8		TOU-PA-A	\$0.00
To be billed at a later date	PALMDALE, CA			
3-000-6081-88	3006 W AVENUE N3	Jan 23 '12 to Feb 23 '12	TOU-PA-B	\$573.63
	PALMDALE, CA			

\$1,139.33

Things you should know

DIRECT PAYMENT INFORMATION...

We will automatically debit the total amount due, \$1,139.33, from your checking account on or after 03/09/12. Thank you!

Tear here

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by Mar 19 '12

\$1,139.33

We will automatically debit the total amount due \$1,139.33 from your checking account on or after Mar 9 '12 Thank you!

SUNNYSIDE FARMS PO BOX 901025

PALMDALE, CA 93590-1025



Service account Service address 3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

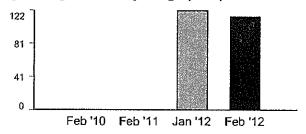
For meter 3412M-007890 from Jan 23 '12 to Feb 23 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Mar 23 '12.

3,549

Maximum demand is 7 kW

Your daily average electricity usage (kWin)



Usage comparison

3	Feb '10	Feb '11	Mar '11	Арг '11	May '11	Jun '11	Jul '1 1	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	0	0	0	0	0	0	0	0	0	0	0	168	3,894	3,549
Number of days	32	30	28	30	28	32	31	28	33	30	32	30	32	31
Appx. average kWh	0	0	0	0	0	0	0	0	0	0	0	5	121	114

Details of your new charges

Your rate: PA-1

Billing period: Jan 23 '12 to Feb 23 '12 (31 days)

Delivery charges		
Energy charge	3,549 kWh x \$0.03881	\$137.74
DWR bond charge	3,549 kWh x \$0.00513	\$18.21
Customer charge		\$4 4 .41
Service charge	8 HP x \$2.29000	\$17.18
Generation charges DWR		
DWR energy credit SCE	3,549 kWh x -\$0.00593	-\$21.05
Energy charge	3,549 kWh x \$0.09689	\$343.86
Subtotal of your new charges	· · · · · · · · · · · · · · · · · · ·	\$540.35
Los Angeles Co UUT	\$540.35 x 4.50000%	\$24.32
State tax	3,549 kWh x \$0.00029	\$1.03
Your new charges		\$565.70

Your Delivery charges include:

- -\$0.09 transmission charges
- \$138.44 distribution charges
- \$0.32 nuclear decommissioning charges
- \$51.46 public purpose programs
- \$8.34 new system generation charge

Your Generation charges include:

\$34.99 competition transition charge

Your overall energy charges include:

• \$4.89 franchise fees

Additional information:

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP





3-000-6081-88

Service address

3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Jan 23 '12 to Feb 23 '12 Total electricity you used this month in kWh

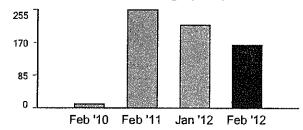
5,090

Your next meter read will be on or about Mar 23 '12.

Maximum demand is 21 kW

160	Electricity (kWh)	Demand (kW)						
Winter Season			`					
Mid peak Off peak	2,402	21	(Feb 22 '12 10:15 to 10:30)					
Off peak	2,688	18	(Feb 4 '12 11:00 to 11:15)					
Total	5,090							

Your daily average electricity usage (kWh)



Usage comparison

	Feb '10	Feb '11	Mar '11	Арг '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	362	7,642	5,318	7,493	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893	5,090
Number of days	32	30	28	30	28	32	31	28	32	31	32	30	32	31
Appx, average kWh uzed/day	11	254	189	249	256	230	231	213	165	163	210	206	215	164

Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 23 '12 to Feb 23 '12 (31 days)

Subtotal of your new charges	\$547.51	
Off peak	2,688 kWh x \$0.02887	\$77.60
Mid peak	2,402 kWh x \$0.05208	\$125.10
Energy-Winter		
SCE	-,	400.1.5
DWR energy credit	5.090 kWh x -\$0.00593	-\$30.18
Generation charges DWR		
		\$123.64
Customer charge	0,000 K**** X \$0.005 15	\$123.84
DVR bond charge	5,090 kWh x \$0.00513	\$26.11
If peak	2,688 kWh x \$0.01203	\$32.34
Eargy-Winter Mid peak	2,402 kWh x \$0.01203	\$28.90
Facilities rel demand	21 kW x \$7.80000	\$163.80
Delivery charges		

Your Generation charges include:

Your Delivery charges include: • \$22.23 transmission charges • \$271.32 distribution charges \$0.46 nuclear decommissioning

• \$48.36 public purpose programs

• \$10.94 competition transition charge

• \$5.30 new system generation charge

Your overall energy charges include:

• \$4.96 franchise fees

charges

Additional information: · Service voltage: 480 volts

(Continued on next page)



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Your electricity bill

SUNNYSIDE FARMS / Page 1 of 10

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For emergency services call 24 hrs a day, 7 days a week

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Date bill prepared: Mar 28 '12

Your account summary

Amount of your last bill	\$1,139.33
Direct payment we credited on Mar 08 '12 - thank you	-\$1,139.33
Balance forward	\$0.00
Your new charges	\$1,784.57
Total amount you owe by Apr 16 '12	\$1 784 57

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N	Feb 23 '12 to Mar 22 '12	PA-1	\$493.80
	PALMDALE, CA			
3-000-6081-87	3105 W AVENUE N8	Jan 23 '12 to Feb 23 '12	TOU-PA-A	\$45 6.71
	PALMDALE, CA			,
3-000-6081-87	3105 W AVENUE N8	Feb 23 '12 to Mar 22 '12	TOU-PA-A	\$265.07
	PALMDALE, CA			7
3-000-6081-88	3006 W AVENUE N3	Feb 23 '12 to Mar 22 '12	TOU-PA-B	\$568.99
	PALMDALE, CA			4000.00

\$1,784.57

Things you should know

DIRECT PAYMENT INFORMATION...

We will automatically debit the total amount due, \$1,784.57, from your checking account on or after 04/07/12. Thank you!

(14-574)

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by Apr 16 '12

\$1,784.57

We will automatically debit the total amount due \$1,784.57 from your checking account on or after Apr 7 '12 Thank you!

STMT 03282012 P4 C11 T0305 053918 01 AT 0.3710 B009 իժՈգովյինքիՈնիքՈնգոնինորհունգիրգոլիսիժովիֆլենիլըք) SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025



3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

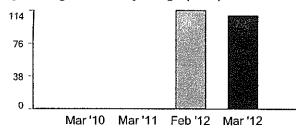
For meter 3412M-007890 from Feb 23 '12 to Mar 22 '12 Total electricity you used this month in kWh

3,040

Your next meter read will be on or about Apr 23 '12.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



Usage comparison

	Mar '10	Маг'11	Apr '11	May '11	Jun '1 1	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan 12	Feb '12	Mar '12
Total kWh used	0	0	0	0	0	0	0	0	0	0	168	3,894	3,549	3,040
Number of days	30	28	30	28	32	31	28	33	30	32	30	32	31	28
Appx. average kWh used/day	0	0	0	0	0	0	0	0	0	0	5	121	114	108

Details of your new charges

Your rate: PA-1

Billing period: Feb 23 '12 to Mar 22 '12 (28 days)

Delivery charges		
Energy charge	3,040 kWh x \$0.03881	\$117.98
DWR bond charge	3,040 kWh x \$0.00513	\$15.60
Customer charge		\$44.41
Service charge	8 HP x \$2.29000	\$17.18
Generation charges DWR		
DWR energy credit SCE	3,040 kWh x -\$0.00593	-\$18.03
Energy charge	3,040 kWh x \$0.09689	\$294.55
Subtotal of your new charges		\$471.69
Los Angeles Co UUT	\$471.69 x 4.50000%	\$21.23
State tax	3,040 kWh x \$0.00029	\$0.88
Your new charges	- 1/20 - 1/20 MW - 1	\$493.80

Your Delivery charges include:

- \$0.46 transmission charges
- \$126.88 distribution charges
- \$0.27 nuclear decommissioning charges
- \$44.08 public purpose programs
- \$7.14 new system generation charge

Your Generation charges include:

• \$29.97 competition transition charge

Your overall energy charges include:

• \$4.27 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

3-000-6081-87

Service address

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Jan 23 '12 to Feb 23 '12 Total electricity you used this month in kWh

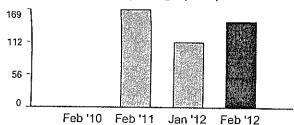
4,606

Your next meter read will be on or about Apr 23 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Winter Season	
Mid peak	1,810
Off peak	2,796
Total	4,606

Your daily average electricity usage (kWh)



Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug ' 11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	0	5,060	5,109	5,652	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5.682	3.599	4,606
Number of days	32	30	28	30	28	32	31	28	33	30	32	30	32	31
Appx. average kWh used/day	o	168	182	188	190	202	220	196	188	187	191	189	112	148

Details of your new charges

Your rate: TOU-PA-A

Billing period: Jan 23 '12 to Feb 23 '12 (31 days)

4.040.1144	
• = =	\$21.77
	\$33.64
4,606 kWh x \$0.00513	\$23.63
	\$123.84
10 HP x \$5.85000	\$58.50
4,606 kWh x -\$0.00593	-\$27.31
	Ψ27.01
1,810 kWh x \$0,06685	\$121.00
2,796 kWh x \$0.02886	\$80.69
	\$435.76
\$435.76 x 4.50000%	\$19.61
4,606 kWh x \$0.00029	\$1.34
	\$456.71
	1,810 kWh x \$0.06685 2,796 kWh x \$0.02886

Your Delivery charges include:

- \$4.82 transmission charges
- \$182.85 distribution charges
- \$0.41 nuclear decommissioning charges
- \$43.76 public purpose programs
- charge
- \$4.79 new system generation charge

Your Generation charges include:

• \$9.90 competition transition charge

Your overall energy charges include:

• \$3.95 franchise fees

- · Service voltage: 240 volts
- Billing horsepower: 10.0 HP



3-000-6081-87

Service address

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Feb 23 '12 to Mar 22 '12 Total electricity you used this month in kWh

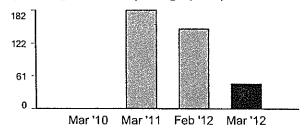
1,313

Your next meter read will be on or about Apr 23 '12.

Maximum demand is 9 kW

Electricity (kWh) Winter Season Mid peak Off peak 831 Total 1,313

Your daily average electricity usage (kWh)



Usage comparison

	Mar '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	0	5,109	5,652	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313
Number of days	30	28	30	28	32	31	28	33	30	32	30	32	31	28
Appx. average kWh used/day	0	182	188	190	202	220	196	188	187	191	189	112	148	46

Details of your new charges

Your rate: TOU-PA-A

(Continued on next page)

Billing period: Feb 23 '12 to Mar 22 '12 (28 days)

Delivery charges			Vous Delivers - beauty in the feet
Energy-Winter			Your Delivery charges include:
Mid peak	482 kWh x \$0.01203	\$5.80	• \$8.38 transmission charges
Off peak	831 kWh x \$0.01203	\$10.00	• \$175.48 distribution charges
DWR bond charge	1,313 kWh x \$0.00513	\$6.74	\$0.12 nuclear decommissioning
Customer charge		\$123.84	charges
Service charge	10 HP x \$5.85000	\$58.50	 \$12.47 public purpose programs charge
Generation charges			 \$1.36 new system generation cha
DWR			
DWR energy credit SCE	1,313 kWh x -\$0.00593	-\$7.79	Your Generation charges include • \$2.82 competition transition charge
Energy-Winter			Variational and an arms to the
Mid peak	482 kWh x \$0.06685	\$32.22	Your overall energy charges incl
Off peak	831 kWh x \$0.02886	\$23.98	• \$2.29 franchise fees
Subtotal of your new charges		\$253.29	Additional information:

Your Generation charges include: • \$2.82 competition transition charge

Your overall energy charges include:

\$1.36 new system generation charge

- Service voltage: 240 volts
- Billing horsepower: 10.0 HP



3-000-6081-88 3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Feb 23 '12 to Mar 22 '12 Total electricity you used this month in kWh

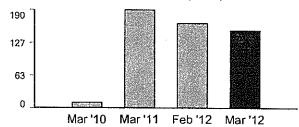
4,213

Your next meter read will be on or about Apr 23 '12.

Maximum demand is 27 kW

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	1,721	23	(Mar 9 '12 11:00 to 11:15)
Off peak	2,492	27	(Mar 4 '12 11:00 to 11:15)
Total	4,213		

Your daily average electricity usage (kWh)



Usage comparison

	Mar '10	Mar'11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '1 2	Feb '12	Mar 12
Total kWh used	322	5,318	7,493	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893	5,090	4,213
Number of days	30	28	30	28	32	31	28	32	31	32	30	32	31	28
Appx. average kWh used/day	10	189	249	256	230	231	213	165	163	210	206	215	164	150

Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 23 '12 to Mar 22 '12 (28 days)

Delivery charges Facilities rel demand	07.1144	***	Your Delivery charges include:
Energy-Winter	27 kW x \$7.80000	\$210.60	• \$31.09 transmission charges
Mid peak	1,721 kWh x \$0,01203	\$20.70	• \$308.24 distribution charges
Off peak	2,492 kWh x \$0.01203	\$20.70 \$29.98	• \$0.38 nuclear decommissioning
DWR bond charge	4,213 kWh x \$0.00513	\$21.61	charges
Customer charge	,	\$123.84	 \$40.02 public purpose programs charge
Generation charges			 \$4.38 new system generation charge
DWR			
DWR energy credit SCE	4,213 kWh x -\$0.00593	-\$24.98	Your Generation charges include: • \$9.06 competition transition charge
Energy-Winter			We He had a second
Mid peak	1,721 kWh x \$0.05208	\$89.63	Your overall energy charges include:
Off peak	2,492 kWh x \$0.02887	\$71.94	• \$4.92 franchise fees
Subtotal of your new charges		\$543.32	Additional information:
			 Service voltage: 480 volts

(Continued on next page)

Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 26 '12

Customer account 2-03-409-9598

PO BOX 901025 PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by May 15 '12	\$426.58
Your new charges	\$426.58
Balance forward	\$0.00
Direct payment we credited on Apr 08 '12 - thank you	-\$1,784.57
Amount of your last bill	\$1,784.57



Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	Mar 22 '12 to Apr 23 '12	PA-1	\$64.36
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Mar 22 '12 to Apr 23 '12	TOU-PA-A	\$190.55
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Mar 22 '12 to Apr 23 '12	TOU-PA-B	\$171.67

\$426.58

Things you should know

DIRECT PAYMENT INFORMATION...

We will automatically debit the total amount due, \$426.58, from your checking account on or after 05/06/12. Thank you!

PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

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If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by May 15 '12

\$426.58

We will automatically debit the total amount due \$426.58 from your checking account on or after May 6 '12 Thank you!

STMT 04262012 P4 C11 T0301 054075 01 AT 0.3710 B009 նորդերկանի արևանի անականի անհականի անականին SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025





3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

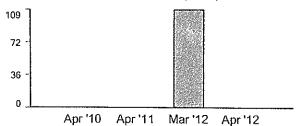
For meter 3412M-007890 from Mar 22 '12 to Apr 23 '12 Total electricity you used this month in kWh

Your next meter read will be on or about May 22 '12.

Maximum demand is 0 kW

0

Your daily average electricity usage (kWh)



Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	0	0	0	0	0	0	0	0	0	168	3,894	3,549	3,040	0
Number of days	29	30	28	32	31	28	33	30	32	30	32	31	28	32
Appx. average kWh used/day	0	0	0	0	0	0	0	0	0	5	121	114	108	0

Details of your new charges

Your rate: PA-1

Billing period: Mar 22 '12 to Apr 23 '12 (32 days)

Delivery charges

Customer charge		\$44.41
Service charge	8 HP x \$2.29000	\$17.18
Subtotal of your new charges		\$61.59
Los Angeles Co UUT	\$61.59 x 4.50000%	\$2.77
Your new charges		\$64.36

Your Delivery charges include:

- \$3.75 transmission charges
- \$57.84 distribution charges

Your overall energy charges include:

• \$0.56 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

3-000-6081-87

Service address

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Mar 22 '12 to Apr 23 '12 Total electricity you used this month in kWh

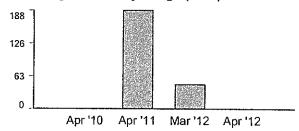
Your next meter read will be on or about May 22 '12.

Maximum demand is 0 kW

0

	Electricity (kWh)
Winter Season	
Mid peak	0
Off peak	0
Total	0

Your daily average electricity usage (kWh)



Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	0	5,652	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0
Number of days	29	30	28	32	31	28	33	30	32	30	32	31	28	32
Appx. average kWh used/day	0	188	190	202	220	196	188	187	191	189	112	148	46	0

Details of your new charges

Your rate: TOU-PA-A

Billing period: Mar 22 '12 to Apr 23 '12 (32 days)

Delivery charges

Customer charge	40.110 45.05000	\$123.84
Service charge	10 HP x \$5.85000	\$58.50
Subtotal of your new charges		\$182.34
Los Angeles Co UUT	\$182.34 x 4.50000%	\$8.21
Your new charges		\$190.55

Your Delivery charges include:

- \$9.80 transmission charges
- \$172.54 distribution charges

Your overall energy charges include:

• \$1.65 franchise fees

- Service voltage: 240 volts
- Billing horsepower: 10.0 HP





3-000-6081-88

3006 W AVENUE N3

Rotating outage

PALMDALE, CA 93551 Group A013

Compare the electricity you are using

For meter 345M-006836 from Mar 22 '12 to Apr 23 '12 Total electricity you used this month in kWh

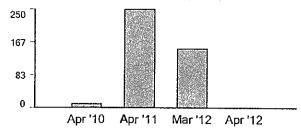
30

Your next meter read will be on or about May 22 '12.

Maximum demand is 5 kW

	Electricity (kWh)	Dem	and (kW)
Winter Season			
Mid peak	10	1	(Apr 19 '12 08:30 to 08:45)
Off peak	20	5	(Apr 21 '12 19:30 to 19:45)
Total	30		

Your daily average electricity usage (kWh)



Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	304	7,493	7,193	7,382	7,190	5.990	5,311	5,055	6,739	6,202	6,893	5,090	4,213	30
Number of days	29	30	28	32	31	28	32	31	32	30	32	31	28	32
Appx. average kWh used/dav	10	249	256	230	231	213	165	163	210	206	215	164	150	0

Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 22 '12 to Apr 23 '12 (32 days)

Delivery charges

Facilities rel demand Energy-Winter 5 kW x \$7.80000

\$39.00

Mid peak

10 kWh x \$0.01203

\$0,12

(Continued on next page)

Details of your new Off peak DWR bond charge Customer charge	Charges (continued) 20 kWh x \$0.01203 30 kWh x \$0.00513	\$0.24 \$0.15 \$123.84	
Generation charges DWR DWR energy credit SCE Energy-Winter Mid peak	30 kWh x -\$0.00593 10 kWh x \$0.05208	-\$0.18 \$0.52	Your Delivery charges include: • \$6.57 transmission charges • \$156.30 distribution charges • \$0.29 public purpose programs charge • \$0.03 new system generation charge
Off peak	20 kWh x \$0.02887	\$0.58	, -
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$164.27 x 4.50000% 30 kWh x \$0.00029	\$164.27 \$7.39 \$0.01	Your Generation charges include: • \$0.06 competition transition charge Your overall energy charges include:
rour new charges		\$171.67	• \$1.49 franchise fees

Additional information:
• Service voltage: 480 volts



Date bill prepared: May 25 '12

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Jun 13 '12	\$408 42
Your new charges	\$498.12
Balance forward	\$0.00
Direct payment we credited on May 04 '12 - thank you	-\$426.58
Amount of your last bill	\$426.58



Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	Apr 23 '12 to May 21 '12	PA-1	\$64.36
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Apr 23 '12 to May 21 '12	TOU-PA-A	\$190.55
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Apr 23 '12 to May 21 '12	TOU-PA-B	\$243.21

\$498.12

Things you should know

DIRECT PAYMENT INFORMATION...

We will automatically debit the total amount due, \$498.12, from your checking account on or after 06/04/12. Thank you!

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

(14-574)

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If your contact information has changed please complete the form on the reverse side and return the stub below.

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Customer account 2-03-409-9598

Amount due by Jun 13 '12

\$498.12

We will automatically debit the total amount due \$498.12 from your checking account on or after Jun 4 '12 Thank you!

STMT 05252012 P4 C11 T0308 054573 01 AT 0.3710 B009 SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025





3-000-6081-86

3006 W AVENUE N

Rotating outage

PALMDALE, CA 93551 Group X999

Compare the electricity you are using

For meter 3412M-007890 from Apr 23 '12 to May 21 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Jun 21 '12.

0

Maximum demand is 0 kW

Usage comparison

	May '10	May '11	Jun '11	Jul'11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	0	0	0	0	0	0	0	0	168	3,894	3,549	3,040	0	0
Number of days	31	28	32	31	28	33	30	32	30	32	31	28	32	28
Appx. average kWh used/day	0	0	0	0	0	0	0	0	5	121	114	108	0	0

Details of your new charges

Your rate: PA-1

Billing period: Apr 23 '12 to May 21 '12 (28 days)

Delivery charges

Customer charge		\$44.41
Service charge	8 HP x \$2.29000	\$17.18
Subtotal of your new charges		\$61.59
Los Angeles Co UUT	\$61.59 x 4.50000%	\$2.77
Your new charges		\$64.36

Your Delivery charges include:

- \$3.75 transmission charges
- \$57.84 distribution charges

Your overall energy charges include:

• \$0.56 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

3-000-6081-87 3105 W AVENUE N8

Rotating outage

PALMDALE, CA 93551 Group A013

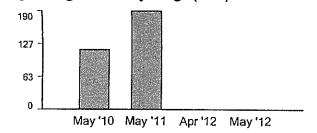
Compare the electricity you are using

For meter 3412M-008527 from Apr 23 '12 to May 21 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Jun 21 '12.

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	3,573	5,322	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0	0
Number of days	31	28	32	31	28	33	30	32	30	32	31	28	32	28
Appx. average kWh used/day	115	190	202	220	196	188	187	191	189	112	148	46	0	D

0

Details of your new charges

Your rate: TOU-PA-A

Billing period: Apr 23 '12 to May 21 '12 (28 days)

Delivery	/ charges

Customer charge		\$123.84
Service charge	10 HP x \$5.85000	\$58.50
Subtotal of your new charges		\$182.34
Los Angeles Co UUT	\$182.34 x 4.50000%	\$8.21
Your new charges		\$190.55

Your Delivery charges include:

- \$9.80 transmission charges
- \$172.54 distribution charges

Your overall energy charges include:

• \$1.65 franchise fees

Additional information:

Service voltage: 240 volts

• Billing horsepower: 10.0 HP



3-000-6081-88

3006 W AVENUE N3

PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Apr 23 '12 to May 21 '12 Total electricity you used this month in kWh

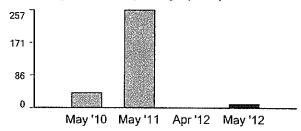
287

Your next meter read will be on or about Jun 21 '12.

Maximum demand is 12 kW

	Electricity (kWh)	Dema	and (kW)
Winter Season			And the state of t
Mid peak	160	12	(May 2 '12 12:30 to 12:45)
Off peak	127	1	(Apr 23 '12 21:30 to 21:45)
Total	287		

Your daily average electricity usage (kWh)



Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	1,232	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893	5,090	4,213	30	287
Number of days	31	28	32	31	28	32	31	32	30	32	31	28	32	28
Appx. average kWh used/day	39	256	230	231	213	165	163	210	206	215	164	150	0	10

Details of your new charges

Your rate: TOU-PA-B

Delivery charges

Billing period: Apr 23 '12 to May 21 '12 (28 days)

Subtotal of your new charges		\$232.66
Off peak	127 kWh x \$0.02887	\$3.67
Mid peak	160 kWh x \$0.05208	\$8.33
Energy-Winter		
SCE		
DWR DWR energy credit	287 kWh x -\$0.00593	-\$1.70
Generation charges		
Customer charge		\$123.84
DWR bond charge	287 kWh x \$0.00513	\$1.47
Off peak	127 kWh x \$0.01203	\$1.53
Mid peak	160 kWh x \$0.01203	\$1.92
Energy-Winter	· · · · · · · · · · · · · · · · · · ·	\$30.23
Facilities rel demand	12 kW x \$7.80000	\$93.60

Your overall energy charges include: • \$2.11 franchise fees

• \$0.30 new system generation charge Your Generation charges include: • \$0.62 competition transition charge

Your Delivery charges include: • \$15.53 transmission charges • \$202.24 distribution charges • \$0.03 nuclear decommissioning

• \$2.73 public purpose programs

charges

charge

Additional information:

Service voltage: 480 volts

(Continued on next page)



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 12

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 26 '12

Customer account 2-03-409-9598

PO BOX 901025 PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Jul 16 '12	\$1,381.91
Your new charges	\$1,381.91
Balance forward	\$0.00
Direct payment we credited on Jun 01 '12 - thank you	<u>-</u> \$498.12
Amount of your last bill	\$498.12

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	May 21 '12 to Jun 21 '12	PA-1	\$279.46
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	May 21 '12 to Jun 21 '12	TOU-PA-A	\$397.62
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	May 21 '12 to Jun 21 '12	TOU-PA-B	\$704.83

\$1,381.91

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If your contact information has changed please complete the form on the reverse side and return the stub below.

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Customer account 2-03-409-9598

Amount due by Jul 16 '12

\$1,381.91

We will automatically debit the total amount due \$1,381.91 from your checking account on or after Jul 6 '12 Thank you!

3-000-6081-86 3006 W AVENUE N

PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

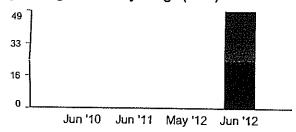
For meter 3412M-007890 from May 21 '12 to Jun 21 '12 Total electricity you used this month in kWh

1,513

Your next meter read will be on or about Jul 23 '12.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar 12	Apr '12	May '12	Jun '12
Total kWh used	0	0	0	0	0	0	0	168	3,894	3,549	3,040	0	0	1,513
Number of days	29	32	31	28	33	30	32	30	32	31	28	32	28	31
Appx. average kWh used/day	0	0	0	0	0	0	0	5	121	114	108	0	0	48

Details of your new charges

Your rate: PA-1

Billing period: May 21 '12 to Jun 21 '12 (31 days Winter/Summer Season)

Your new charges		\$279.46
State tax	1,513 kWh x \$0.00029	\$12.02 \$0.44
Subtotal of your new charges Los Angeles Co UUT	\$267.00 x 4.50000%	\$267.00
Energy charge	1,513 kWh x \$0.09689	\$146.59
SCE		- \$4.52
DWR energy credit	976 kWh x -\$0.00463	-\$3.18 -\$4.52
DWR energy credit	537 kWh x -\$0.00593	-\$3.18
Generation charges DWR		
	- · · · · · · · · · · · · · · · · · · ·	Ψ17.10
Customer charge Service charge	8 HP x \$2,29000	\$44.41 \$17.18
ŭ	1,513 kWh x \$0.00513	\$7.76
Energy charge DWR bond charge	976 kWh x \$0.03885	\$37.92
Energy charge	537 kWh x \$0.03881	\$20.84
Delivery charges		

Your Delivery charges include:

- \$2.14 transmission charges
- \$92.20 distribution charges
- \$0.14 nuclear decommissioning charges
- \$21.96 public purpose programs charge
- \$3.56 new system generation charge

Your Generation charges include:

• \$6.22 competition transition charge

Your overall energy charges include:

\$2.42 franchise fees

- · Service voltage: 480 volts
- Billing horsepower: 7.5 HF



3-000-6081-87

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from May 21 '12 to Jun 21 '12 Total electricity you used this month in kWh

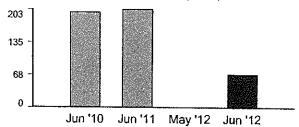
2,133

Your next meter read will be on or about Jul 23 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Winter Season	
Mid peak	0
Off peak	0
Summer Season	<u> </u>
On peak	444
Mid peak	638
Off peak	1,051
Total	2,133

Your daily average electricity usage (kWh)



Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	5,726	6,494	6,834	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0	0	2,133
Number of days	29	32	31	28	33	30	32	30	32	31	28	32	28	31
Appx. average kWh used/day	197	202	220	196	188	187	191	189	112	148	46	0	0	68

Details of your new charges

Your rate: TOU-PA-A

Billing period: May 21 '12 to Jun 21 '12 (31 days Winter/Summer Season)

Delivery	charges
----------	---------

Energy-Summer			Your Delivery charges include:
On peak Mid peak Off peak	444 kWh x \$0.01207 638 kWh x \$0.01207 1,051 kWh x \$0.01207	\$5.36 \$7.70 \$12.69	\$7.53 transmission charges \$177.31 distribution charges \$0.19 nuclear decommissioning
DWR bond charge Customer charge	2,133 kWh x \$0.00513	\$10.94 \$123.84	• \$20.31 public purpose programs
Service charge Generation charges	10 HP x \$5.85000	\$58.50	charge • \$2.21 new system generation charge

DWR

DWR energy credit 757 kWh x -\$0.00593 DWR energy credit 1,376 kWh x -\$0.00463 -\$4,49 -\$6.37

Your Generation charges include:

\$3.84 competition transition charge

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3-000-6081-88 3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from May 21 '12 to Jun 21 '12 Total electricity you used this month in kWh

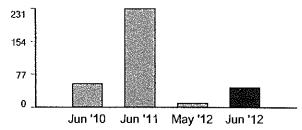
1,457

Your next meter read will be on or about Jul 23 '12.

Maximum demand is 38 kW

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	21	1	(May 25 '12 08:30 to 08:45)
Off peak	46	1	(May 24 '12 06:30 to 06:45)
Summer Season			
On peak	229	21	(Jun 11 '12 12:00 to 12:15)
Mid peak	308	35	(Jun 13 '12 08:00 to 08:15)
Off peak	853	38	(Jun 13 '12 07:00 to 07:15)
Total	1,457		

Your daily average electricity usage (kWh)



Usage comparison

	Jun '10	Jun '11	Jul'11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	1,612	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893	5,090	4,213	30	287	1,457
Number of days	29	32	31	28	32	31	32	30	32	31	28	32	28	31
Appx. average kWh used/day	55	230	231	213	165	163	210	206	215	164	150	0	10	47

Details of your new charges

Your rate: TOU-PA-B

Billing period: May 21 '12 to Jun 21 '12 (31 days Winter/Summer Season)

Delivery charges			Variation of the second stands of
Facilities rel demand	38 kW x \$7.80000	\$296.40	Your Delivery charges include:
Energy-Winter	,	,	• \$48.61 transmission charges
Mid peak	21 kWh x \$0.01203	\$0.25	 \$373.34 distribution charges
Off peak	46 kWh x \$0.01203	\$0.55	 \$0.14 nuclear decommissioning
•	40 KVII X \$0.0 1203	φυ. 3 3	charaes
Energy-Summer			•
On peak	229 kWh x \$0.01207	\$2.76	• \$13.87 public purpose programs
Mid peak	308 kWh x \$0.01207	\$3.72	charge
Off peak	853 kWh x \$0,01207	\$10.30	 \$1.52 new system generation charge
DWR bond charge	1,457 kWh x \$0.00513	\$7.47	V
Customer charge	•	\$123.84	Your Generation charges include:

Generation charges

(Continued on next page)

• \$2.56 competition transition charge

(Continued on next page)



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 26 '12

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Table 1	¢4 707 00
Your new charges	\$1,797.22
Balance forward	\$0.00
Direct payment we credited on Jul 05 '12 - thank you	-\$1,381.91
Amount of your last bill	\$1,381.91

Total amount you owe by Aug 14 '12

\$1,797.22

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N	Jun 21 '12 to Jun 25 '12	PA-1	\$112.15
	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Jun 25 '12 to Jul 23 '12	PA-1	\$328.58
	PALMDALE, CA			
3-000-6081-87	3105 W AVENUE N8	Jun 21 '12 to Jul 23 '12	TOU-PA-A	\$466.24
	PALMDALE, CA			
3-000-6081-88	3006 W AVENUE N3	Jun 21 '12 to Jul 23 '12	TOU-PA-B	\$890.25
	PALMDALE, CA			

\$1,797.22

(14-574)

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If your contact information has changed please complete the form on the reverse side and return the stub below.

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Customer account 2-03-409-9598

Amount due by Aug 14 '12

\$1,797.22

We will automatically debit the total amount due \$1,797.22 from your checking account on or after Aug 5 '12 Thank you!

STMT 07262012 P4 C10 T0292 052476 01 AT 0.3710 B009 ┋║║╏┧┃┋┚┃═╽╌║┋╍┋╍╍╂╍╏⋸┎┰┋┃╍╂┦┋┨┋╍╏╌┎┠╻╸┋╏╏╏╏╚╏╍┦╪╍╏╍┰╏╏╽┇ SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025

Contact information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / 📳	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Espanol	1-800-441-2233
(7 dias a la comana R a m "R n m)	

Correspondence: Southern California Edison (SCE) P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

You can pay your bill by:

On-line electronically

In Person

- www.sce.com

- Authorized payment locations 1-800-747-8908

Phone

 Electronic Fund Transfer Mail-in

- QuickCheck

1-800-950-2356

- Check - Money order - Credit Card-MasterCard* 1-800-254-4123

- Debit Card-Star/NYCE/Pulse* 1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on July 26, 2012. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a reconnection charge. A field assignment charge may appear on your next bill if SCE visits your premises because of non-payment. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

Ro

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation
 costs for that portion of your energy provided by SCE. Beginning April 11, 2010,
 pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all
 non-residential customers, subject to annual limits during a four year phase-in
 period, and absolute limits following the phase-in. All residential customers
 currently returning to Bundled Service may not elect to return to DA service.

To change your contact information, complete the form below and return it to SCE

Change of mai	ling address: 2-03-4	09-9598		
STREET#	STREET NAME	and the second s	The second of the second secon	APARTMENT#
CITY			STATE	ZIP CODE
TELEPHONE #	1 12 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E-MAIL AD	DRESS	THE PERSON NAME OF THE PERSON NAME OF THE
				** *** ********************************

Energy	Assistance F	und (E/	\F):	I want to	help peo	ole pay	their energy	/ bill through	EAF.	. For info	visit www.:	sce.com/eaf	or call	(800)	205-8	8596
--------	--------------	---------	------	-----------	----------	---------	--------------	----------------	------	------------	-------------	-------------	---------	-------	-------	------

und-up my bill to next whole dollar amount for EAF	Add this amount for EAF \$	Select one box only and sign below for EAI
Every One Month only	Every One Month only	





Things you should know

DIRECT PAYMENT INFORMATION

We will automatically debit the total amount due, \$1,797.22, from your checking account on or after 08/05/12. Your bank may place a hold on these funds prior to that date. Thank you!

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

3-000-6081-86

Service address

3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

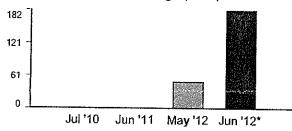
For meter 3412M-007890 from Jun 21 '12 to Jun 25 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Aug 21 '12.

726

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

	Jul '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	0	0	0	0	0	0	168	3,894	3,549	3,040	0	0	1,513	726
Number of days	30	31	28	33	30	32	30	32	31	28	32	28	31	4
Appx. average kWh used/day	0	0	0	0	0	0	5	121	114	108	0	0	48	181

Details of your new charges

Your rate: PA-1

Billing period: Jun 21 '12 to Jun 25 '12 (4 days)

Delivery charges				
Energy charge	726 kWh x \$0.03885	\$28.21		
DWR bond charge Customer charge	726 kWh x \$0.00513	\$3.72		
Service charge	8 HP x \$2.29000 x 4/30 days	\$5.92 \$2.29		
Generation charges DWR				
DWR energy credit SCE	726 kWh x -\$0.00463	-\$3.36		
Energy charge	726 kWh x \$0.09689	\$70.34		
Subtotal of your new charges		\$107.12		
Los Angeles Co UUT	\$107.12 x 4.50000%	\$4.82		
State tax	726 kWh x \$0.00029	\$0.21		
Your new charges		\$112.15		

Your Delivery charges include:

- -\$0.27 transmission charges
- \$24.20 distribution charges
- \$0.07 nuclear decommissioning charges
- \$10.54 public purpose programs charge
- \$1.71 new system generation charge

Your Generation charges include:

\$2.98 competition transition charge

Your overall energy charges include:

\$0.97 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP



3-000-6081-86

Service address

3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

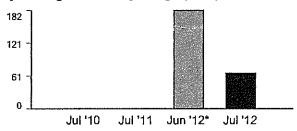
For meter 254000-016773 from Jun 25 '12 to Jul 23 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Aug 21 '12.

1,852

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Inegular billing period

Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	0	0	0	0	0	168	3,894	3,549	3,040	0	0	1,513	726	1,852
Number of days	30	28	33	30	32	30	32	31	28	32	28	31	4	28
Appx. average kWh used/day	0	0	0	0	0	5	121	114	108	0	0	48	181	66

Details of your new charges

Your rate: PA-1

Billing period: Jun 25 '12 to Jul 23 '12 (28 days)

Your new charges	1,002 ΚΨΑ Α ΨΟ.00020	\$328.58
State tax	1,852 kWh x \$0.00029	\$14.13 \$0.54
Los Angeles Co UUT	\$313.91 x 4.50000%	\$14.13
Subtotal of your new charges		\$313.91
Energy charge	1,852 kWh x \$0.09689	\$179.44
SCE	,,,	*
DWR energy credit	1.852 kWh x -\$0.00463	-\$8.57
DWR		
Generation charges		
Service charge	8 HP x \$2.29000	\$17.18
Customer charge		\$44.41
DWR bond charge	1,852 kWh x \$0.00513	\$9.50
Energy charge	1,852 kWh x \$0.03885	\$71.95
Delivery charges		

Your Delivery charges include:

- \$1.79 transmission charges
- \$99.90 distribution charges
- \$0.17 nuclear decommissioning
- charges
- \$26.89 public purpose programs charge
- \$4.35 new system generation charge

Your Generation charges include:

• \$7.61 competition transition charge

Your overall energy charges include:

• \$2.84 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

3-000-6081-87

Service address

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Jun 21 '12 to Jul 23 '12 Total electricity you used this month in kWh

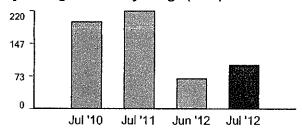
3,193

Your next meter read will be on or about Aug 21 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Summer Season	
On peak	506
Mid peak	803
Off peak	1,884
Total	3,193

Your daily average electricity usage (kWh)



Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	5,866	6,834	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0	0	2,133	3,193
Number of days	30	31	28	33	30	32	30	32	31	28	32	28	31	32
Appx. average kWh used/day	195	220	196	188	187	191	189	112	148	46	0	0	68	99

Details of your new charges

Your rate: TOU-PA-A

Billing period: Jun 21 '12 to Jul 23 '12 (32 days)

Delivery charges		
Energy-Summer On peak	506 kWh x \$0.01207	\$6.11
Mid peak	803 kWh x \$0.01207	\$9.69
Off peak	1.884 kWh x \$0.01207	\$22.74
DWR bond charge	3,193 kWh x \$0.00513	\$16.38
Customer charge	ο, 130 κττη χ φο.000 10	\$123.84
Service charge	10 HP x \$5.85000	\$58.50
Generation charges		
DWR		
DWR energy credit	3,193 kWh x -\$0.00463	-\$14.78
SCE		
Energy-Summer		
On peak	506 kWh x \$0.19976	\$101.08
Mid peak	803 kWh x \$0.07970	\$64.00
Off peak	1,884 kWh x \$0.03063	\$57.71
Subtotal of your new charges		\$445.27
Los Angeles Co UUT	\$445.27 x 4.50000%	\$20.04
State tax	3,193 kWh x \$0.00029	\$0.93
Your new charges		\$466.24

Your Delivery charges include:

- \$6.41 transmission charges
- \$179.69 distribution charges
- \$0.29 nuclear decommissioning charges
- \$30.40 public purpose programs charge
- \$3.33 new system generation charge

Your Generation charges include:

• \$5.75 competition transition charge

Your overall energy charges include:

• \$4.03 franchise fees

- Service voltage: 240 volts
- Billing horsepower: 10.0 HP



3-000-6081-88

Service address

3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Jun 21 '12 to Jul 23 '12 Total electricity you used this month in kWh

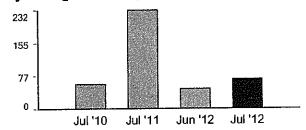
2,246

Your next meter read will be on or about Aug 21 '12.

Maximum demand is 39 kW

Demand (kW) Electricity (kWh) Summer Season (Jul 17 '12 12:00 to 12:15) 256 24 On peak (Jun 21 12 08:00 to 08:15) 694 37 Mid peak (Jun 27 '12 07:30 to 07:45) Off peak 1,296 39 2,246 Total

Your daily average electricity usage (kWh)



Usage comparison

,	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	1,747	7,190	5,990	5,311	5,055	6,739	6,202	6,893	5,090	4,213	30	287	1,457	2,246
Number of days	30	31	28	32	31	32	30	32	31	28	32	28	31	32
Appx, average kWh	58	231	213	165	163	210	206	215	164	150	0	10	47	70

Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 21 '12 to Jul 23 '12 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	39 kW x \$7.80000 256 kWh x \$0.01207 694 kWh x \$0.01207 1,296 kWh x \$0.01207 2,246 kWh x \$0.00513	\$304.20 \$3.09 \$8.38 \$15.64 \$11.52 \$123.84	Your Delivery charges include: • \$49.09 transmission charges • \$381.58 distribution charges • \$0.20 nuclear decommissioning charges • \$21.38 public purpose programs charge • \$2.34 new system generation charge
Generation charges DWR DWR energy credit SCE Demand-Summer On peak Mid peak (Continued on next page)	2,246 kWh x -\$0.00463 24 kW x \$8.98000 37 kW x \$2.15000	-\$10.40 \$215.52 \$79.55	Your Generation charges include: • \$4.04 competition transition charge Your overall energy charges include: • \$7.71 franchise fees Additional information: • Service voltage: 480 volts

Details of your new charges (continued)

Energy-Summer	•	
On peak	256 kWh x \$0.09280	\$23.76
Mid peak	694 kWh x \$0.05256	\$36.48
Off peak	1,296 kWh x \$0.03064	\$39.71
Subtotal of your new charges		\$851.29
Los Angeles Co UUT	\$851.29 x 4.50000%	\$38.31
State tax	2,246 kWh x \$0.00029	\$0.65
Your new charges		\$890.25



Business Connection

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Please visit us at www.sce.com

Important information for all customers

Summer Preparedness Means Safety First

This summer, it's important to save energy on hot days. While you're preparing for summer heat waves and potential outages, remember: your health and safety comes first. Having an emergency plan ready will help you stay safe, comfortable, and secure in case of a power outage.

Some simple but important safety measures will help keep your family members, home, and even pets protected during an outage. Keeping food cold, having a plan for medical emergencies, and even knowing what to unplug and reset are all part of putting safety first.

Power outages also sometimes involve downed power lines. If you see a downed power line, do not approach or touch the line, or anyone or anything in contact with it. Call 911 immediately.

These checklists will help you prepare now for hot days and possible outages:

Home Outage Kit Checklist

- · First-aid kit that includes your family's medication
- Special-needs items for infants, the elderly, and disabled family members
- Battery-powered or wind-up radio, clock and cell phone
- Extra batteries
- Bottled water: at least one gallon per person, per day
- Non-perishable food that doesn't require cooking
- Manual can opener
- Several coolers or ice chests
- Non-cordless phone
- Flashlights

Home Preparation Checklist

- Keep important telephone numbers (fire department, paramedics, police, hospital, doctor, relatives, etc.) by the phone.
- Place flashlights in handy locations, such as near telephones.
- Install surge protectors to help safeguard valuable electronic equipment.
- Know where to find each utility box (electricity, water, and gas) and how to turn them off, using the proper tools kept in handy locations.
- · Always back up important work and files on your computer.
- If you have an automatic garage door or gate, learn how to open them manually.
- Consider keeping at least one car at least half full with fuel. Gas stations need electricity to pump gas and will be shut down during an outage.
- Make a safety preparedness plan for your family that includes the list and location of the above items.

Get ready for summer today by being prepared for hot weather and potential outages. For more helpful information about outages, visit www.sce.com/outage.

Edison Serves and Supports Our Communities

For more than 125 years, Edison International, SCE's parent company, has served our Southern California region. Recently, we've shown that support by contributing nearly \$17 million to nonprofit organizations, 79% of which was dedicated to helping our customers in areas where our assistance is needed most. We expect to do even more in the future.

Contributions are funded by Edison International shareholders, not through utility rates. To continue our community partnerships, we've extended our reach to areas where we can provide educational information where it's needed, help the environment, promote safety and preparedness, and support civic involvement and economic growth. Our priority is to do our best for our customers and communities.

Our two-year Diversity Initiative gave \$1 million in grants for groups to work directly with four high schools in SCE's service territory. The grants enabled partnerships among schools, families, and the local community. Programs included tutoring and mentoring, safe passage to schools, internship and workforce investment, pathways to college, teacher development, and parental and community programs.

Edison International continues its commitment to the community, especially during these economically challenged times. For more information, please visit www.edison.com/community.

Go Paperless!

Paperless Billing saves time and trees. When you enroll, we'll replace your paper bills with e-mail reminders when your online bill is ready to view, any time. You'll also get a reminder five days before your bill is due. No more worries about missing payments or losing bills!

Your online bill will arrive up to two days before you would normally get a paper bill, and it contains all the same information and features. After you start receiving online bills, the system will store them so going forward, you'll be able to view up to 13 months of historical bills online – and you can switch back to paper anytime.

To start, visit www.sce.com/eBilling. Log into My Account and select Paperless Billing. If you're not enrolled in My Account, have your SCE account number handy (it appears on your bill) and select Paperless Billing during My Account sign-up. After you're enrolled, your e-mail reminder will tell you when your online bill is available.

For questions about My Account or Paperless Billing, call us at 1-800-409-2365, Monday through Friday from 8 a.m. to 6 p.m. Pacific Standard Time (except holidays) or visit www.sce.com.

Important information for our commercial customers

Get Ready for Summer!

Summer often means higher energy usage. It is also the time when business electricity rates shift from the lower "winter" rate period to the higher "summer" rate period of June through September. The reason for this shift is to align rates with the increased energy demands that come with the summer months, when demand is at its peak and the cost to produce energy is higher.

Quick Tips for Summer Savings:No-cost

- Pre-cool building/work areas or cycle air conditioning and ventilation
- · Raise cooling thermostat settings
- Turn off commercial ice machines
- Turn off decorative fountains
- Turn off swimming pool/spa pumps
- Turn off excess or unused elevator banks or escalators

Low-cost

- Install an insulation blanket on your water heater
- Install PC network software to automatically control the power setting of networked personal computers
- Wherever possible, increase insulation level in walls and ceilings
- Identify and correct any HVAC systems that are fighting each other with simultaneous heating and cooling, such as humidity control fighting a static control
- Schedule and perform regular maintenance on key HVAC units
- Clean/replace air filters and dampers, repair/replace damaged ducts and pipe insulation)

Business Energy Advisor

In addition, SCE introduces the easy-to-use Business Energy Advisor. By answering a few questions, this free on-line tool provides you with a fast, personalized list of energy-saving recommendations for your business. Visit www.sce.com/BusinessAdvisor to start saving.

More Tips and Strategies

For more information on energy-saving tips and strategies, visit us at www.sce.com/EnergyTips or contact your SCE Account Representative.

SCE's Energy Education Centers

Learn about energy management and energy efficiency solutions to help your organization save energy, money, and the environment. Energy Education Center - Irwindale and Energy Education Center - Tulare offer hands-on demonstrations of the latest state-of-the-art technologies as well as workshops, classes, and interactive displays.

Visit <u>www.sce.com/energycenters</u> for more information and a full listing of classes. Here is just a sample of upcoming classes.

Energy Education Center - Irwindale

2008 Nonresidential Standards for Energy Consultants

Wednesday, August 22, 2012 8:30 a.m. - 4:30 p.m. with lunch

Hot Rebates and Cool Savings for Foodservice

Thursday, August 30, 2012 9:00 a.m. - 12:00 p.m. with lunch

Innovative Foodservice Technologies and Efficiencies

Thursday, September 20, 2012 9:00 a.m. - 12:00 p.m. with lunch

Energy Education Center - Tulare

2008 Nonresidential Standards for Energy Consultants

Tuesday, August 14, 2012 8:30 a.m. - 4:30 p.m. with lunch

Nonresidential Title 24 Modeling Essentials

Wednesday, August 15, 2012 8:30 a.m. - 4:30 p.m. with lunch

ON-LOCATION: SCE Ventura Service Center

From Candles to LEDs -Getting to the Point Friday, August 24, 2012 8:30 a.m. - 12:30 p.m.



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 24 '12

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Sep 12 '12	\$2,306,66
Your new charges	\$2,306.66
Balance forward	\$0,00
Direct payment we credited on Aug 03 '12 - thank you	-\$1,797.22
Amount of your last bill	\$1,797.22

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, ÇA	Jul 23 '12 to Aug 21 '12	PA-1	\$574.35
3-000-6081-87 Billing adjustment	3105 W AVENUE N8 PALMDALE, CA	May 21 '12 to Jun 21 '12	TOU-PA-A	\$1.02
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Jul 23 '12 to Aug 20 '12	TOU-PA-A	\$753.06
3-000-6081-88 Billing adjustment	3006 W AVENUE N3 PALMDALE, CA	May 21 '12 to Jun 21 '12	ТОИ-РА-В	\$0.61
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Jul 23 '12 to Aug 20 '12	ТОИ-РА-В	\$977.62

\$2,306.66

(14-574)

(3)

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If your contact information has changed please complete the form on the reverse side and return the stub below.

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Customer account 2-03-409-9598

Amount due by Sep 12 '12

\$2,306.66

We will automatically debit the total amount due \$2,306.66 from your checking account on or after Sep 3 '12
Thank you!

3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

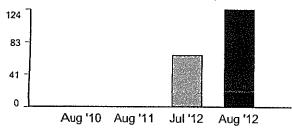
For meter 254000-016773 from Jul 23 '12 to Aug 21 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Sep 20 '12.

3,608

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan ' 12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	0	0	0	0	168	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608
Number of days	29	33	30	32	30	32	31	28	32	28	31	4	28	29
Appx. average kWh used/day	0	0	0	0	5	121	114	108	0	0	48	181	66	124

Details of your new charges

Your rate: PA-1

Billing period: Jul 23 '12 to Aug 21 '12 (29 days)

Delivery charges		
Energy charge	1,176 kWh x \$0.03885	\$45.69
Energy charge		
0, 0	2,432 kWh x \$0.03918	\$95.29
DWR bond charge	3,608 kWh x \$0.00513	\$18.51
Customer charge		\$13.78
Customer charge		\$3 1.28
Service charge	8 HP x \$2.29000 x 9/29 days	\$5.3 3
Service charge	8 HP x \$2.38000 x 20/29 days	\$12.31
Generation charges		
DWR		
DWR energy credit	3,608 kWh x -\$0,00463	-\$16.71
SCE	σ,οσο χ. φο.σο 100	-ψ10.71
Energy charge	1,176 kWh x \$0.09689	\$113.94
Energy charge	2,432 kWh x \$0.09424	\$229.19
Subtotal of your new charges		\$548.61
Los Angeles Co UUT	\$548.61 x 4.50000%	\$24.69
State tax	3,608 kWh x \$0,00029	\$1.05
Your new charges	***************************************	\$574.35

Your Delivery charges include:

- -\$0.08 transmission charges
- \$142.81 distribution charges
- \$0.47 nuclear decommissioning charges
- \$51.20 public purpose programs charge
- \$8.40 new system generation charge

Your Generation charges include:

• \$6.99 competition transition charge

Your overall energy charges include:

• \$4.97 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP





3-000-6081-87 **3105 W AVENUE N8**

Rotating outage

Group A013

Compare the electricity you are using

PALMDALE, CA 93551

For meter 3412M-008527 from Jul 23 '12 to Aug 20 '12 Total electricity you used this month in kWh

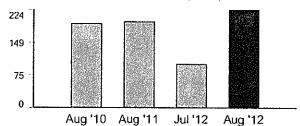
6,262

Your next meter read will be on or about Sep 20 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Summer Season	
On peak	1,119
Mid peak	1,669
Off peak	3.474
Total	6.262

Your daily average electricity usage (kWh)



Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	5,575	5,505	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0	O	2,133	3,193	6,262
Number of days	29	28	33	30	32	30	32	31	28	32	28	31	32	28
Appx, average kWh used/day	192	196	188	187	191	189	112	148	46	0	0	68	99	223

Details of your new charges

Your rate: TOU-PA-A

Billing period: Jul 23 '12 to Aug 20 '12 (28 days)

Delivery charges

Energy-Summer		
On peak	360 kWh x \$0.01207	\$4.35
Mid peak	536 kWh x \$0.01207	\$6.47
Off peak	1,117 kWh x \$0.01207	\$13.48
On peak	759 kWh x \$0.01211	\$9 .19
Mid peak	1,133 kWh x \$0.01211	\$13.72
Off peak	2,357 kWh x \$0.01211	\$28.54
DWR bond charge	6,262 kWh x \$0.00513	\$32.12
Customer charge		\$39.81
Customer charge		\$85.82
Service charge	10 HP x \$5.85000 x 9/28 days	\$18.80
Service charge	10 HP x \$6.05000 x 19/28 days	\$41.05

Generation charges

DWR

Your Delivery charges include:

- \$3.17 transmission charges
- \$190.31 distribution charges
- \$0.82 nuclear decommissioning charges
- \$59.40 public purpose programs charge
- \$6.04 new system generation charge

Your Generation charges include:

• \$6.34 competition transition charge

Your overall energy charges include:

• \$6.51 franchise fees

(Continued on next page)

(Continued on next page)



3-000-6081-88

3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Jul 23 '12 to Aug 20 '12 Total electricity you used this month in kWh

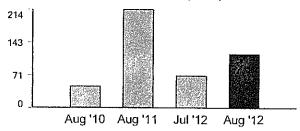
3,278

Your next meter read will be on or about Sep 20 '12.

Maximum demand is 40 kW

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	161	27	(Aug 10 '12 12:00 to 12:15)
Mid peak	1,019	38	(Aug 16 '12 09:45 to 10:00)
Off peak	2,098	40	(Aug 16 '12 07:00 to 07:15)
Total	3,278		

Your daily average electricity usage (kWh)



Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	1,357	5,990	5,311	5,055	6,739	6,202	6,893	5,090	4,213	30	287	1,457	2,246	3,278
Number of days	29	28	32	31	32	30	32	31	28	32	28	31	32	28
Appx. average kWh used/day	46	213	165	163	210	206	215	164	150	0	10	47	70	117

Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 23 '12 to Aug 20 '12 (28 days)

	charges	

Facilities rel demand Facilities rel demand	40 kW x \$7.80000 x 9/28 days 40 kW x \$8.07000 x 19/28 days	\$100.29 \$219.04
Energy-Summer On peak	E2 1/4/15 #0 01207	40.00
	52 kWh x \$0.01207	\$0.63
Mid peak	328 kWh x \$0.01207	\$3.96
Off peak	674 kWh x \$0.01207	\$8.14
On peak	109 kWh x \$0.01211	\$1.32
Mid peak	691 kWh x \$0.01211	\$8.37
Off peak	1,424 kWh x \$0.01211	\$17.24
DWR bond charge	3,278 kWh x \$0.00513	\$16.82
Customer charge		\$39.81
Customer charge		\$85.82

Generation charges

DWR

(Continued on next page)

Your Delivery charges include:

- \$49.33 transmission charges
- \$399.80 distribution charges
- \$0.42 nuclear decommissioning charges
- \$31.09 public purpose programs charge
- \$3.15 new system generation charge

Your Generation charges include:

\$3.32 competition transition charge

Your overall energy charges include:

• \$8.46 franchise fees

Additional information:

• Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 25 '12

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Oct 15 '12	\$2,580.04
Your new charges	\$2,580.04
Balance forward	\$0.00
Direct payment we credited on Sep 05 '12 - thank you	-\$2,306.66
Amount of your last bill	\$2,306.66

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	Aug 21 '12 to Sep 20 '12	PA-1	\$661.64
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Aug 20 '12 to Sep 20 '12	TOU-PA-A	\$697.28
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Aug 20 '12 to Sep 20 '12	TOU-PA-B	\$1,221.12

\$2,580.04

(14-574)

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If your contact information has changed please complete the form on the reverse side and return the stub below.

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Customer account 2-03-409-9598

Amount due by Oct 15 '12

\$2,580.04

We will automatically debit the total amount due \$2,580.04 from your checking account on or after Oct 5 '12
Thank you!

3-000-6081-86 3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

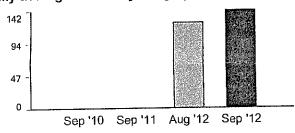
For meter 254000-016773 from Aug 21 '12 to Sep 20 '12 Total electricity you used this month in kWh

4,247

Your next meter read will be on or about Oct 23 '12.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

osage compans	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun 12	Jul ' 12	Aug '12	Sep '12	_
		0	n	168	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608	4,247	
Total kWh used		30	32	30	32	31	28	32	28	31	4	28	29	30	_
Number of days Appx. average kWh used/day	0	0	0	5	121	114	108	0	0	48	181	66	124	141	

Details of your new charges

Your rate: PA-1

Billing period: Aug 21 '12 to Sep 20 '12 (30 days)

Delivery charges Energy charge DWR bond charge Customer charge Service charge	4,247 kWh x \$0.03918 4,247 kWh x \$0.00513 8 HP x \$2.38000	\$166.40 \$21.79 \$45.35 \$17.85
Generation charges DWR DWR energy credit SCE	4,247 kWh x -\$0.00463	-\$19.66
Energy charge	4,247 kWh x \$0.09424	\$400.24
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$631.97 x 4.50000% 4,247 kWh x \$0.00029	\$631.97 \$28.44 \$1.23 \$661.64

Your Delivery charges include:

- -\$0.76 transmission charges
- \$159.25 distribution charges
- \$0.64 nuclear decommissioning charges
- \$59.59 public purpose programs charge
- \$9.85 new system generation charge

Your Generation charges include:

\$3.78 competition transition charge

Your overall energy charges include:

• \$5.72 franchise fees

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP



3-000-6081-87 3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Aug 20 '12 to Sep 20 '12 Total electricity you used this month in kWh

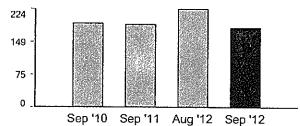
5,629

Your next meter read will be on or about Oct 23 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Summer Season	
On peak	1,013
Mid peak	1,533
Off peak	3,083
Total	5,629

Your daily average electricity usage (kWh)



Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan ' 12	Feb '12	Mar '12	Арг '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	G.314	6,230	5,614	6,135	5,682	3,599	4,606	1,313	0	0	2,133	3,193	6,262	5,629
Number of days	33	33	30	32	30	32	31	28	32	28	31	32	28	31
Appx. average kWh used/day	191	188	187	191	189	112	148	46	0	0	68	99	223	181

Details of your new charges

Your rate: TOU-PA-A

Billing period: Aug 20 '12 to Sep 20 '12 (31 days)

Delivery	charges
----------	---------

Engrave Cumment			Your Delivery charges include:
Energy-Summer			• \$3.83 transmission charges
On peak	1,013 kWh x \$0.01211	\$12.27	
Mid peak	1,533 kWh x \$0.01211	\$18.56	• \$190.57 distribution charges
Off peak	3,083 kWh x \$0.01211	\$37.34	• \$0.84 nuclear decommissioning
DWR bond charge	5,629 kWh x \$0.00513	\$28.88	charges
Customer charge		\$126.47	• \$53.31 public purpose programs
Service charge	10 HP x \$6.05000	\$60.50	charge
-		400.00	 \$5.24 new system generation charge
Generation charges			
DWR			Your Generation charges include:
DWR energy credit	5,629 kWh x -\$0,00463	-\$26.06	 \$3.60 competition transition charge
SCE	σ,σ 2 σ πτη π φσ.σσ 10σ	Ψ20.00	•
Energy-Summer			Your overall energy charges include:
On peak	1,013 kWh x \$0.19418	¢400.70	• \$6.03 franchise fees
•		\$196.70	
Mid peak	1,533 kWh x \$0.07755	\$118.88	(Continued on next page)

(Continued on next page)



3-000-6081-88 3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Aug 20 '12 to Sep 20 '12

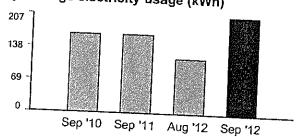
Your next meter read will be on or about Oct 23 '12.

Maximum demand is 45 kW

Total electricity you used this month in kWh

Summer Season	ectricity (kWh)	Dema	and (kW)
On peak Mid peak Off peak Total	920 1,826 3,662 6,408	26 40 45	(Sep 12 '12 12:00 ta 12:15) (Sep 5 '12 08:00 to 08:15) (Sep 8 '12 19:15 to 19:30)
Va	1		

Your daily average electricity usage (kWh)



Usage comparison

Cpart	3011													
	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12					
Total kWh used	5,473	5,311	5,055	6,739	6,202	6,893			- Apr 12	May '12	Jun '12	Jul '12 ——	Aug '12	Sep '12
Number of days	33	32	31	32	30		5,090	4,213	30	287	1,457	2,246	3,278	6.400
Appx. average kWh used/day	165	165	163	210	206	32	31	28	32	28	31	32	28	6,408
useuruay				2.0	206	215	164	150	0	10	47	70	117	31
													117	206

6,408

Details of your new charges Your rate: TOU-PA-B

Billing period: Aug 20 '12 to Sep 20 '12 (31 days)

	` ',-/		
Delivery charges			
Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	45 kW x \$8.07000 920 kWh x \$0.01211 1,826 kWh x \$0.01211 3,662 kWh x \$0.01211 6,408 kWh x \$0.00513	\$363.15 \$11.14 \$22.11 \$44.35 \$32.87 \$126.47	 \$52.61 transmission charges \$445.48 distribution charges \$0.96 nuclear decommissioning charges \$60.68 public purpose programs charge
DWR -			 \$5.97 new system generation charge
DWR energy credit SCE Demand-Summer	6,408 kWh x -\$0.00463	-\$29.67	Your Generation charges include: • \$4.10 competition transition charge
On peak Mid peak	26 kW x \$8.72000 40 kW x \$2.09000	\$226.72	Your overall energy charges include: • \$10.57 franchise fees
(Continued on next page)	·- ···· // Ψ2.09000	\$83.60	Additional information: • Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 12

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 26 '12

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Nov 14 '12	\$2,595,79
Your new charges	\$2,595.79
Balance forward	\$0.00
Direct payment we credited on Oct 04 '12 - thank you	-\$2,580.04
Amount of your last bill	\$2,580.04

-

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N PALMDALE, CA	Sep 20 '12 to Oct 23 '12	PA-1	\$795.10
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Sep 20 '12 to Oct 23 '12	TOU-PA-A	\$686.95
3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Sep 20 '12 to Oct 23 '12	TOU-PA-B	\$1,113.74

\$2,595.79

(14-574)

Tear here

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by Nov 14 '12

\$2,595.79

We will automatically debit the total amount due \$2,595.79 from your checking account on or after Nov 5 '12 Thank you!

3-000-6081-86

3006 W AVENUE N PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

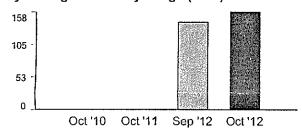
For meter 254000-016773 from Sep 20 '12 to Oct 23 '12 Total electricity you used this month in kWh

5,199

Your next meter read will be on or about Nov 21 '12.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb ' 12	Mar'12	Apr 12	May '12	Jun ' 12 *	Jul '12	Aug '12	Sep 12	Oct '12
Total kWh used	0	0	168	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608	4,247	5,199
Number of days	29	32	30	32	31	28	32	28	31	4	28	29	30	33
Appx. average kWh used/day	0	0	5	121	114	108	0	0	48	181	66	124	141	157

Details of your new charges

Your rate: PA-1

Billing period: Sep 20 '12 to Oct 23 '12 (33 days Summer/Winter Season)

Delivery charges		
Energy charge	1,735 kWh x \$0.03918	\$67.98
Energy charge	3,464 kWh x \$0.03923	\$135.89
DWR bond charge	5,199 kWh x \$0.00513	\$26.67
Customer charge		\$45.35
Service charge	8 HP x \$2.38000 x 11/33 days	\$5.95
Service charge	8 HP x \$2.34000 x 22/33 days	\$11.70
Generation charges DWR		
DWR energy credit	5,199 kWh x -\$0.00463	-\$24.07
Energy charge	5,199 kWh x \$0.09424	\$489.95
Subtotal of your new charges		\$759.42
Los Angeles Co UUT	\$759.42 x 4.50000%	\$34.17
State tax	5,199 kWh x \$0.00029	\$1.51
Your new charges		\$795.10

Your Delivery charges include:

- -\$1.96 transmission charges
- \$181.63 distribution charges
- \$0.78 nuclear decommissioning charges
- \$73.11 public purpose programs charge
- \$12.06 new system generation charge

Your Generation charges include:

\$4.63 competition transition charge

Your overall energy charges include:

• \$6.88 franchise fees

Additional information:

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP



3-000-6081-87 3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Sep 20 '12 to Oct 23 '12 Total electricity you used this month in kWh

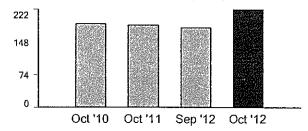
7,331

Your next meter read will be on or about Nov 21 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Summer Season	
On peak	391
Mid peak	588
Off peak	1,482
Winter Season	
Mid peak	1,922
Off peak	2,948
Total	7,331

Your daily average electricity usage (kWh)



Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	5,513	5,614	6,135	5,682	3,599	4,606	1,313	0	0	2,133	3,193	6,262	5,629	7,331
Number of days	29	30	32	30	32	31	28	32	28	31	32	28	31	33
Appx. average kWh used/day	190	187	191	189	112	148	46	0	0	68	99	223	181	222

Details of your new charges

Your rate: TOU-PA-A

Billing period: Sep 20 '12 to Oct 23 '12 (33 days Summer/Winter Season)

Delivery charges		
Energy-Summer		
On peak	391 kWh x \$0.01211	\$4.74
Mid peak	588 kWh x \$0.01211	\$7.12
Off peak	1,482 kWh x \$0.01211	\$17.95
Energy-Winter		
Mid peak	1,922 kWh x \$0.01216	\$23.37
Off peak	2,948 kWh x \$0.01216	\$35.85
DWR bond charge	7,331 kWh x \$0.00513	\$37.60
Customer charge		\$126.47
Service charge	10 HP x \$6.05000 x 11/33 days	\$20.17
Service charge	10 HP x \$6.31000 x 22/33 days	\$42.07

Your Delivery charges include:
• \$3.77 transmission charges

- \$194.62 distribution charges
- \$1.10 nuclear decommissioning charges
- \$69.67 public purpose programs
- \$6.82 new system generation charge

Your Generation charges include:

\$4.70 competition transition charge

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3-000-6081-88 3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Sep 20 '12 to Oct 23 '12 Total electricity you used this month in kWh

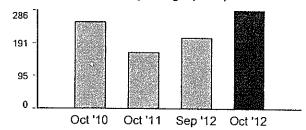
9,437

Your next meter read will be on or about Nov 21 '12.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	461	23	(Sep 26 '12 12:00 to 12:15)
Mid peak	712	38	(Sep 25 '12 08:00 to 08:15)
Off peak	1,939	41	(Sep 28 '12 06:00 to 06:15)
Winter Season			
Mid peak	2,365	36	(Oct 1 '12 08:00 to 08:15)
Off peak	3,960	43	(Oct 4 '12 07:00 to 07:15)
Total	9,437		

Maximum demand is 43 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	7,302	5,055	6,739	6,202	6,893	5,090	4,213	30	287	1,457	2,246	3,278	6,408	9,437
Number of days	29	31	32	30	32	31	28	32	28	31	32	28	31	33
Appx. average kWh used/day	251	163	210	206	215	164	150	0	10	47	70	117	206	285

Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 20 '12 to Oct 23 '12 (33 days Summer/Winter Season)

	Del	ivery	cha	rge	s
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Facilities rel demand 43 kW x \$8.07000 x 11/33 days Facilities rel demand 43 kW x \$8.40000 x 22/33 days Energy-Summer On peak 461 kWh x \$0.01211 Mid peak 712 kWh x \$0.01211 Off peak 1,939 kWh x \$0.01211 Energy-Winter Mid peak 2,365 kWh x \$0.01216 Off peak 3,960 kWh x \$0.01216 DWR bond charge 9,437 kWh x \$0.00513 Customer charge

\$115.67 \$240.80

\$5.58

\$8.62

\$23.48

\$28.76

\$48.15

\$48.41

\$126.47

Your Delivery charges include:

- \$56.22 transmission charges
- \$439.17 distribution charges
- \$1.42 nuclear decommissioning charges
- \$89.68 public purpose programs charge
- \$8.77 new system generation charge

Your Generation charges include:

• \$6.04 competition transition charge

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P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 28 '12

Customer account 2-03-409-9598

PO BOX 901025

PALMDALE, CA 93590-1025

Your account summary

Total amount you owe by Dec 17 '12	\$904.48
Your new charges	\$904.48
Balance forward	\$0.00
Direct payment we credited on Nov 02 '12 - thank you	-\$2,595.79
Amount of your last bill	\$2,595 <i>.</i> 7 9

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N	Dec 22 '11 to Jan 23 '12	PA-1	-\$0.70
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Jan 23 '12 to Feb 23 '12	PA-1	-\$1.03
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Feb 23 '12 to Mar 22 '12	PA-1	-\$1.03
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Mar 22 '12 to Apr 23 '12	PA-1	-\$1.02
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Apr 23 '12 to May 21 '12	PA-1	-\$1.02
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	May 21 '12 to Jun 21 '12	PA-1	-\$1.03
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Jun 21 '12 to Jun 25 '12	PA-1	-\$0.14
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Jun 25 '12 to Jul 23 '12	PA-1	-\$1.03
Billing adjustment	PALMDALE, CA			

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(14-574)

Tear here

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here



Customer account 2-03-409-9598

Amount due by Dec 17 '12

\$904.48

We will automatically debit the total amount due \$904.48 from your checking account on or after Dec 8 '12 Thank you!

STMT 11282012 P4 C11 T0298 053081 01 AT 0.3710 B009 SUNNYSIDE FARMS PO BOX 901025 PALMDALE, CA 93590-1025

Contact information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / 📳	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Espanol	1-800-441-2233
(7 dias a la semana 8 a.m 8 p.m.)	

Correspondence: Southern California Edison (SCE) P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

You can pay your bill by:

On-line electronically

In Person

- www.sce.com

- Authorized payment locations 1-800-747-8908

- Electronic Fund Transfer

Phone

Mail-in

- QuíckCheck 1-800-950-2356

Check
 Money order

- Credit Card-MasterCard* 1-800-254-4123 - Debit Card-Star/NYCE/Pulse* 1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on November 28, 2012. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a reconnection charge. A field assignment charge may appear on your next bill if SCE visits your premises because of non-payment. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

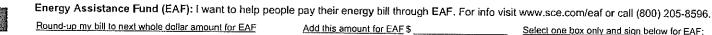
When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation
 costs for that portion of your energy provided by SCE. Beginning April 11, 2010,
 pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all
 non-residential customers, subject to annual limits during a four year phase-in
 period, and absolute limits following the phase-in. All residential customers
 currently returning to Bundled Service may not elect to return to DA service.

To change your contact information, complete the form below and return it to SCE

ha n ge of ma	iling addres s : 2-03-	409-9598		
STREET#	STREET NAME			APARTMENT
CITY			STATE	ZIP CODE
TELEPHONE #		E-MAIL AD	DRESS	



Every One Month
Month only

Every Month One Month





Summary of your	billing d	etail (continued)
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Service account	Service address	Billing period	Your rate	New charges
3-000-6081-86	3006 W AVENUE N	Jul 23 '12 to Aug 21 '12	PA-1	-\$1.02
Billing adjustment	PALMDALE, CA	-		
3-000-6081-86	3006 W AVENUE N	Aug 21 '12 to Sep 20 '12	PA-1	-\$1.01
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Sep 20 '12 to Oct 23 '12	PA-1	-\$0.33
Billing adjustment	PALMDALE, CA			
3-000-6081-86	3006 W AVENUE N	Oct 23 '12 to Nov 21 '12	PA-1	\$449.27
	PALMDALE, CA			
3-000-6081-87	3105 W AVENUE N8	Oct 23 '12 to Nov 21 '12	TOU-PA-A	\$464.57
	PALMDALE, CA			
3-000-6081-88	3006 W AVENUE N3		TOU-PA-B	\$0.00
To be billed at a later date	PALMDALE, CA			
				\$904.48

Things you should know

DIRECT PAYMENT INFORMATION.....

We will automatically debit the total amount due, \$904.48, from your checking account on or after 12/08/12. Your bank may place a hold on these funds prior to that date. Thank you!

WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

3-000-6081-86 3006 W AVENUE N

PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

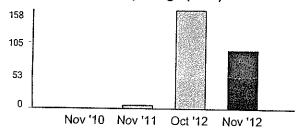
For meter 254000-016773 from Oct 23 '12 to Nov 21 '12 Total electricity you used this month in kWh

2,734

Your next meter read will be on or about Dec 21 '12.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12 *	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	0	168	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608	4.247	5,199	2,734
Number of days	32	30	32	31	28	32	28	31	4	28	29	30	33	29
Appx. average kWh used/đay	0	5	121	114	108	0	0	48	181	66	124	141	157	94

Details of your new charges

Your rate: PA-1

Billing period: Oct 23 '12 to Nov 21 '12 (29 days)

E)e	ive	≥гу	cl	าล	rn	29
_	•		,	٠,		' 9	Ç

Energy charge	2,734 k W h x \$0.03923	\$107.25
DWR bond charge	2,734 kWh x \$0.00513	\$14.03
Customer charge		\$45.35
Service charge	8 HP x \$2.34000	\$17.55
Generation charges DWR		
DWR energy credit SCE	2,734 kWh x -\$0.00463	-\$12.66
Energy charge	2,734 kWh x \$0.09424	\$257.65
Subtotal of your new charges		\$429.17
Los Angeles Co UUT	\$429.17 x 4.50000%	\$19.31
State tax	2,734 kWh x \$0.00029	\$0.79
Your new charges		\$449.27

Your Delivery charges include:

- \$0.55 transmission charges
- \$123.70 distribution charges
- \$0.41 nuclear decommissioning charges
- \$38.49 public purpose programs
- charge\$6.34 new system generation charge

Your Generation charges include:

\$2.43 competition transition charge

Your overall energy charges include:

• \$3.89 franchise fees

Additional information:

- Service voltage: 480 volts
- Billing horsepower: 7.5 HP

^{*} Irregular billing period



Service account

3-000-6081-87

Service address

3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Oct 23 '12 to Nov 21 '12 Total electricity you used this month in kWh

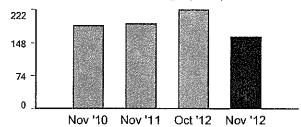
4,714

Your next meter read will be on or about Dec 21 '12.

Maximum demand is 9 kW

	Electricity (kWh)
Winter Season	-
Mid peak	1,659
Off peak	3,055
Total	4,714

Your daily average electricity usage (kWh)



Usage comparison

	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	5,995	6,135	5,682	3,599	4,606	1,313	D	0	2,133	3,193	6,262	5,629	7,331	4,714
Number of days	32	32	30	32	31	28	32	28	31	32	28	31	33	29
Appx. average kWh used/day	187	191	189	112	148	46	0	0	68	99	223	181	222	162

Details of your new charges

Your rate: TOU-PA-A

Billing period: Oct 23 '12 to Nov 21 '12 (29 days)

Delivery	charges
	1* 1

Energy-Winter		
Mid peak	1,659 kWh x \$0.01216	\$20.17
Off peak	3,055 kWh x \$0.01216	\$37.15
DWR bond charge	4,714 kWh x \$0.00513	\$24.18
Customer charge		\$126.47
Service charge	10 HP x \$6.31000	\$63.10
Generation charges		
DWR		
DWR energy credit	4,714 kWh x -\$0,00463	-\$21.83
SCE	,	7
Energy-Winter		
Mid peak	1,659 kWh x \$0.06507	\$107.95
Off peak	3,055 kWh x \$0.02817	\$86.06
Subtotal of your new charges	\$443.25	

(Continued on next page)

Your Delivery charges include:

- \$7.40 transmission charges
- \$188.39 distribution charges
- \$0.71 nuclear decommissioning charges
- \$44.88 public purpose programs charge
- \$4.38 new system generation charge

Your Generation charges include:

\$3.02 competition transition charge

Your overall energy charges include:

• \$4.01 franchise fees

Additional information:

- · Service voltage: 240 volts
- Billing horsepower: 10.0 HP

Details of your new charges (continued)
Los Angeles Co UUT \$443.25 x 4.50000%
State tax 4,714 kWh x \$0.00029
Your new charges \$19.95 \$1.37 **\$464.57**



Business Connection

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Please visit us at www.sce.com

Southern California Edison Company 2244 Walnut Grove Avenue Rosemead, CA 91770

NOTICE OF PUBLIC PARTICIPATION HEARINGS REGARDING PROPOSED RATE CHANGES BY SOUTHERN CALIFORNIA EDISON COMPANY (SCE) Application (A.) 11-03-014, et al.

The California Public Utilities Commission (CPUC) would like to hear from you! Public Participation Hearings (PPH's) on Phase 2 of the CPUC Smart Meter Opt-Out proceedings are being held at various locations throughout California and will be facilitated by a CPUC Administrative Law Judge. The dates, times and locations of the PPH's are listed below:

Date and Time	Location
December 14, 2012 3:00 p.m.	County Administration Building Board Hearing Room 105 East Anapamu Street, 4th Floor Santa Barbara, CA 93101
December 17, 2012 6:00 p.m.	Junipero Serra State Office Building Carmel Room - Auditorium 320 West 4th Street, 1st Floor Los Angeles, CA 90013
December 18, 2012 6:00 p.m.	San Clemente Community Center Ole Hanson Fireside Room 100 N. Calle Seville San Clemente, CA 92672

The purpose of the PPH is to accept public comment from electric utility customers regarding the Phase 2 issues of the CPUC Smart Meter Opt-Out proceeding. These Phase 2 issues include:

- 1) Should more than one opt-out option be offered to customers who do not wish to have a wireless SmartMeter (e.g., a digital, non-communicating meter)? Should different fees be assessed based on the type of opt-out meter selected by the customer and, if so, what is an appropriate level for such fees?
- 2) Should all costs associated with the opt-out option be paid by only those customers electing the option, or should some portion of these costs be allocated to all ratepayers and/or to utility shareholders?
- 3) What fees should be assessed on customers who elect the opt-out option and should the fees be assessed on a per meter or per location basis?
- 4) Should there be an "exit fee" imposed on customers who elect the opt-out option and later return to a wireless SmartMeter?
- 5) Should the opt-out option be extended to local governments and communities?

SCE Representatives will be present at each site listed above to assist with individual customer concerns.

BACKGROUND

On February 1, 2012, the Commission issued Decision (D.) 12-02-014, which modified PG&E's SmartMeter Program to include an option for those residential customers who did not wish to have a wireless smart meter (as used in this proceeding, a wireless smart meter is a digital electric or gas meter that transmits customer usage data through radio transmission). Similar decisions were issued for SDG&E in D.12-04-019 and for SCE in D.12-04-018 (D.12-02-014, D.12-04-018 and D.12-04-019 are collectively referred to as the "Opt-Out Decisions"). The Opt-Out Decisions adopted interim fees for those customers electing to participate in the opt-out option and directed that a separate phase be initiated to consider cost and cost allocation issues associated with opt-out options. The decisions also directed that the second phase consider whether the opt-out option should be extended to communities, such as local governments and residents of apartment buildings or condominium complexes.

On June 8, 2012, CPUC Assigned Commissioner, Michael Peevey, issued a Ruling adding this required separate phase – Phase 2 – to the smart meter opt-out proceedings.

SCE's PROPOSED RATE CHANGE

SCE projects that its Opt-Out Program will require approximately \$21 million in revenue (\$15.010 million in operations & maintenance expenses and \$5.979 million in capital expenditures) over the 2012 through 2014 period, and requests CPUC approval to recover 100 percent of this forecasted revenue requirement through opt-out fees.

SCE proposes to recover the incremental costs associated with the Opt-Out Program from those residential customers exercising the option. The proposal includes an initial fee and monthly charges. These costs include the labor associated with the removal of the opt-out meter and the installation of the

Continued on back

Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit www.sce.com/privacynotice.

Continued from front

Edison SmartConnect® meter when a customer leaves the Opt-Out Program. These fees will be discounted by 20 percent for those customers enrolled in the CARE program (the CARE discount will be allocated to all ratepayers, except Street Lighting customers, on an equal-cents-per-kilowatt hour basis pursuant to CA Public Utilities Code Section 327(a)(7) and consistent with Commission practice).

The following table presents SCE's proposed fees for opt-out customers, based on the forecast revenue requirements and estimates of opt-out participants:

Customer Group	Initial Fee	Monthly Fee
Non-CARE	\$98	\$24
CARE	\$78	\$19

Any actual changes in rates, or approval of any additional opt-out fees, will be determined by the Commission.

FOR FURTHER INFORMATION FROM SCE

You may view a copy of SCE's Smart Meter Opt-Out Phase 2 Testimony (titled "SCE Smart Meter Opt-Out Cost Estimates & Cost Recovery Proposal") on SCE's website:

www.sce.com/applications, by entering "A.11-03-014" into the Search Key box and clicking "Go;" or by writing to SCE at the Rosemead mailing address below. You may also review a copy of this Testimony at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770) or at the following SCE business offices:

1 Pebbly Beach Rd.	30553 Rimrock Rd.
Avalon, CA 90704	Barstow, CA 92311
374 Lagoon St.	505 W. 14th Ave.
Bishop, CA 93514	Blythe, CA 92225
3001 Chateau Rd.	510 S. China Lake Blvd.
Mammoth Lakes, CA 93546	Ridgecrest, CA 93555
26364 Pine Ave.	41694 Dinkey Creek Rd.
Rimforest, CA 92378	Shaver Lake, CA 93664
421 W. J St.	120 Woodland Dr.
Tehachapi, CA 93561	Wofford Heights, CA 93285
6999 Old Woman Springs Rd. Yucca Valley, CA 92284	

For further information from SCE regarding this Application, please write to:

Southern California Edison Company 2244 Walnut Grove Avenue Rosemead, CA 91770 Attention: Paul Kubasek Smart Meter Ont-Out Regulatory Man

Smart Meter Opt-Out Regulatory Manager

Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos o escriba a:

Southern California Edison Company P.O. Box 800 2244 Walnut Grove Avenue Rosemead, CA 91770 Atención: Comunicaciones Corporativas

CPUC PROCESS

If you are unable to attend these hearings, you may submit written comments to the CPUC's Public Advisor's Office at the address noted below. Please refer to the application filing number, A.11-03-014 et al, when writing. Please state if you would like a response, otherwise no response will be sent. Your comments will become a part of the formal file for public comment in this proceeding. The Public Advisor's Office will circulate your comments to the five Commissioners, the ALJ, the Division of Ratepayer Advocates (DRA), and to CPUC staff assigned to this proceeding. You may also write to the CPUC if you need advice on how to participate in this proceeding, or would like to receive further notices regarding the date, time, and place of any future hearing in this proceeding:

The Public Advisor
California Public Utilities Commission
505 Van Ness Avenue, Room 2103
San Francisco, CA 94102
E-Mail: Public.Advisor@cpuc.ca.gov

Locations for these hearings are wheelchair accessible. If you need interpreters for language or for the hard of hearing, please contact the Public Advisor's Office at the following numbers at least five (5) working days in advance of the meeting date:

Telephone: (415) 703-2074 or toll free: 1-866-849-8390 TTY: (415) 703-5282 or toll free TTY: 1-866-836-7825

Empowering Young People Through Education

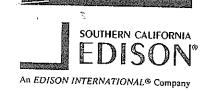
High school seniors planning to enroll full-time in an undergraduate study program in the fields of math, science, engineering or technology at a college or university are eligible for the Edison Scholars program. Yearly, 30 Edison Scholars are selected to receive a \$40,000 scholarship each to be disbursed in annual increments of \$10,000 for four years. We focus on helping minority, low-income and underrepresented students.

Our support of charitable causes, including the Edison Scholars program, is entirely funded by Edison International shareholders. We see our community donations as part of our commitment to be a leading corporate citizen. Southern California Edison (SCE) customers do not pay for our donations in their utility bills.

To be eligible for the program, students must live in or attend a public or private high school in our service area or attend an eligible high school in the designated area surrounding SCE's San Onofre Nuclear Generating Station.

To apply, visit <u>www.scholarshipamerica.org/edisonscholars</u>. The application deadline is January 10, 2013.

*Dependents of Edison International employees are not eligible for the Edison Scholars Program.



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

SUNNYSIDE FARMS / Page 1 of 12

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 27 '12

Customer account 2-03-409-9598

PO BOX 901025 PALMDALE, CA 93590-1025

Your account summary

Amount of your last bill Direct payment we credited on Dec 07 '12 - thank you	\$904.48
Balance forward	-\$904.48
Your new charges	\$0.00 \$2,556.38
Total amount you owe by Jan 15 '13	\$2,556,38

Summary of your billing detail

Service account 3-000-6081-86	Service address 3006 W AVENUE N PALMDALE, CA	Billing period Nov 21 '12 to Dec 21 '12	Your rate PA-1	New charges \$675.71
3-000-6081-87	3105 W AVENUE N8 PALMDALE, CA	Nov 21 '12 to Dec 21 '12	TOU-PA-A	\$433.02
3-000-6081-88 3-000-6081-88	3006 W AVENUE N3 PALMDALE, CA	Oct 23 '12 to Nov 21 '12	TOU-PA-B	\$755.48
	3006 W AVENUE N3 PALMDALE, CA	Nov 21 '12 to Dec 21 '12	TOU-PA-B	\$692.17

\$2,556.38

574) Tear here

If your contact information has changed please complete the form on the reverse side and return the stub below.

Tear here

SOUTHERN CALIFORNIA EDISON®

Customer account 2-03-409-9598

Amount due by Jan 15 '13

\$2,556.38

We will automatically debit the total amount due \$2,556.38 from your checking account on or after Jan 6 '13
Thank you!

3-000-6081-86 3006 W AVENUE N

PALMDALE, CA 93551

Rotating outage

Group X999

Compare the electricity you are using

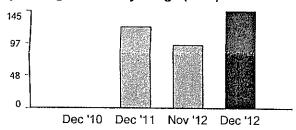
For meter 254000-016773 from Nov 21 '12 to Dec 21 '12 Total electricity you used this month in kWh

4,348

Your next meter read will be on or about Jan 23 '13.

Maximum demand is 7 kW

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12 *	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec *12
Total kWh used	0	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608 .	4,247	5,199	2,734	4,348
Number of days	30	32	31	28	32	28	31	4	28	29	30	33	29	30
Appx. average kWh used/day	0	121	114	108	0	0	48	18 1	66	124	141	157	94	144

Details of your new charges

Your rate: PA-1

Billing period: Nov 21 '12 to Dec 21 '12 (30 days)

Delivery charges		
Energy charge	4,348 kWh x \$0.03923	\$170.57
DWR bond charge	4,348 kWh x \$0.00513	\$22.31
Customer charge		\$45.35
Service charge	8 HP x \$2.34000	\$17.55
Generation charges		
DWR		
DWR energy credit	4,348 kWh x -\$0.00463	-\$20.13
SCE	, , , , , , , , , , , , , , , , , , , ,	420.10
Energy charge	4,348 kWh x \$0.09424	\$409.76
Subtotal of your new charges		\$645.41
Los Angeles Co UUT	\$645.41 x 4.50000%	\$29.04
State tax	4,348 kWh x \$0.00029	\$1.26
Your new charges		\$675.71

Your Delivery charges include:

- -\$1.16 transmission charges
- \$161.63 distribution charges
- \$0.65 nuclear decommissioning charges
- \$61.22 public purpose programs charge
- \$10.09 new system generation
- \$10.09 new system generation - charge

Your Generation charges include:

• \$3.87 competition transition charge

Your overall energy charges include:

• \$5.84 franchise fees

Additional information:

- · Service voltage: 480 volts
- Billing horsepower: 7.5 HP





3-000-6081-87 3105 W AVENUE N8 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 3412M-008527 from Nov 21 '12 to Dec 21 '12 Total electricity you used this month in kWh

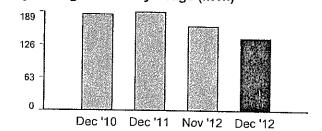
4,197

Your next meter read will be on or about Jan 23 '13.

Maximum demand is 9 kW

Electricity (kWh) Winter Season Mid peak 1,417 Off peak 2,780 Total 4,197

Your daily average electricity usage (kWh)



Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar'12	Apr 12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12
Total kWh used	5,570	5,682	3,599	4,606	1,313	0	0	2,133	3,193	6,262	5,629	7,331	4.714	4,197
Number of days	30	30	32	31	28	32	28	31	32	28	31	33	29	30
Appx. average kWh used/day	185	189	112	148	46	0	0	68	99	223	181	222	162	139

Details of your new charges

Your rate: TOU-PA-A

Delivery charges Energy-Winter

Billing period: Nov 21 '12 to Dec 21 '12 (30 days)

Mid peak	1,417 kWh x \$0.01216	\$17.23
Off peak	2,780 kWh x \$0.01216	\$33.80
DWR bond charge	4,197 kWh x \$0.00513	\$21.53
Customer charge	7, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	,
Service charge	10 HP x \$6.31000	\$126.47 \$63.10
Generation charges DWR		
DWR energy credit SCE	4,197 kWh x -\$0.00463	-\$19.43
Energy-Winter		
Mid peak	1,417 kWh x \$0,06507	\$92.20
Off peak	2,780 kWh x \$0.02817	\$92.20 \$78.31

Subtotal of your new charges

(Continued on next page)

Your Delivery charges include:

- \$7.95 transmission charges
- \$187.16 distribution charges
- \$0.63 nuclear decommissioning charges.
- \$39.96 public purpose programs
- \$3.91 new system generation charge

Your Generation charges include:

• \$2.69 competition transition charge

Your overall energy charges include:

• \$3.74 franchise fees

\$413.21

Additional information:

- Service voltage: 240 volts
- Billing horsepower: 10.0 HP



Service account

3-000-6081-88

Service address

3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Oct 23 '12 to Nov 21 '12 Total electricity you used this month in kWh

6,276

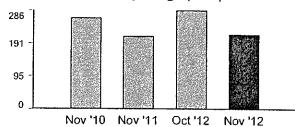
Your next meter read will be on or about Jan 23 '13.

• Service voltage: 480 volts

Maximum demand is 34 kW

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	2,344	34	(Nov 1 '12 09:00 to 09:15)
Off peak	3,932	30	(Nov 4 '12 07:00 to 07:15)
Total	6,276		-

Your daily average electricity usage (kWh)



Usage comparison

	Nov '10	Nov '11	Dec '11	Jan 112	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct 12	Nov '12
Total kWh used	8,459	6,739	6,202	6,893	5,090	4,213	30	287	1,457	2,246	3,278	6,408	9,437	6,276
Number of days	32	32	30	32	31	28	32	28	31	32	28	31	33	29
Appx, average kWh used/day	264	210	206	215	164	150	0	10	47	70	117	206	285	216

Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 23 '12 to Nov 21 '12 (29 days)

Deliverschause			
Delivery charges Facilities rel demand	24 1144 #0 40000	*=====	Your Delivery charges include:
Energy-Winter	34 kW x \$8.40000	\$285.60	• \$49.45 transmission charges
Mid peak	2,344 kWh x \$0.01216	\$28.50	• \$370.91 distribution charges
Off peak	3,932 kWh x \$0.01216	\$26.50 \$47.81	• \$0.94 nuclear decommissioning
DWR bond charge	6,276 kWh x \$0.00513	\$32.20	charges
Customer charge	3,=. •	\$126.47	 \$59.75 public purpose programs charge
Generation charges			 \$5.84 new system generation charge
DWR			
DWR energy credit	6,276 kWh x-\$0.00463	-\$29.06	Your Generation charges include:
SCE			 \$4.02 competition transition charge
Energy-Winter			Vauganau
Mid peak	2,344 kWh x \$0.05072	\$118.89	Your overall energy charges include:
Off peak	3,932 kWh x \$0.02818	\$110.80	• \$6.53 franchise fees
Subtotal of your new charges		\$721.21	Additional information:

(Continued on next page)



3-000-6081-88 3006 W AVENUE N3 PALMDALE, CA 93551

Rotating outage

Group A013

Compare the electricity you are using

For meter 345M-006836 from Nov 21 '12 to Dec 21 '12 Total electricity you used this month in kWh

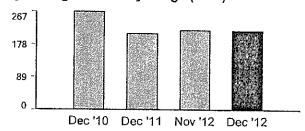
6,474

Your next meter read will be on or about Jan 23 '13.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	2,648	22	(Dec 6 '12 08:15 to 08:30)
Off peak	3,826	25	(Dec 9 '12 07:00 to 07:15)
Total	6.474		

Maximum demand is 25 kW

Your daily average electricity usage (kWh)



Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar *12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep *12	Oct '12	Nov '12	Dec '12
Total kWh used	7,731	6,202	6,893	5,090	4,213	30	287	1,457	2,246	3,278	6,408	9,437	6,276	6,474
Number of days	29	30	32	31	28	32	28	31	32	28	31	33	29	30
Appx. average kWh used/day	266	206	215	164	150	0	10	47	70	117	206	285	216	215

Details of your new charges

Your rate. TOU-PA-B

Billing period: Nov 21 '12 to Dec 21 '12 (30 days)

Delivery charges Facilities rel demand 25 kW x \$8.40000 \$210.00 Your Delivery charges include: Energy-Winter \$34.39 transmission charges \$34.39 transmission charges Mid peak \$2,648 kWh x \$0.01216 \$32.20 Off peak \$3,826 kWh x \$0.01216 \$46.52 DWR bond charge \$4,74 kWh x \$0.00513 \$33.21 Customer charge \$126.47 \$61.63 public purpose programs charge Customer charges \$6.02 new system generation charge DWR \$4.14 competition transition charge DWR energy credit \$4.74 kWh x \$0.00463 \$29.97 \$4.14 competition transition charge SCE \$4.14 competition transition charge \$4.14 competition transition charge Energy-Winter \$134.31 \$5.98 franchise fees Mid peak \$3,826 kWh x \$0.02818 \$107.82	Subtotal of your new charges		\$660.56	Additional information:
Facilities rel demand Energy-Winter Mid peak Off peak Off peak DWR bond charge Generation charges DWR DWR DWR DWR DWR DWR DWR DWR DWR DW	Off peak	3,826 kWh x \$0.02818	\$107.82	• \$5.30 Hanchise lees
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Facilities rel demand Energy-Winter Mid peak Off peak Off peak DWR bond charge Generation charges DWR DWR DWR DWR DWR DWR DWR DW	· ·			Your group!
Facilities rel demand 25 kW x \$8.40000 \$210.00 \$210.00 Four Delivery charges include: Sacing Superior	DWR energy credit	6,474 kWh x -\$0.00463	-\$29.97	
Facilities rel demand 25 kW x \$8.40000 \$210.00 Your Delivery charges include: \$34.39 transmission charges \$34.39 transmission charges \$310.63 distribution charges \$0.97 nuclear decommissioning charges \$0.97 nuclear decommissioning charges DWR bond charge 6,474 kWh x \$0.00513 Customer charge \$126.47 \$210.00 \$34.39 transmission charges \$310.63 distribution charges \$30.97 nuclear decommissioning charges \$33.21 \$126.47	<u> </u>			-
Facilities rel demand 25 kW x \$8.40000 \$210.00 Your Delivery charges include: Energy-Winter \$34.39 transmission charges Mid peak 2,648 kWh x \$0.01216 \$32.20 Off peak 3,826 kWh x \$0.01216 \$46.52 DWR bond charge 6,474 kWh x \$0.00513 \$33.21	Customer charge		\$126.47	
Facilities rel demand 25 kW x \$8.40000 \$210.00 \$210.00 \$34.39 transmission charges Mid peak 2,648 kWh x \$0.01216 \$32.20 Off peak 3,826 kWh x \$0.01216 \$46.52		6,474 kWh x \$0.00513	\$33.21	•
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Facilities rel demand 25 kW x \$8.40000 \$210.00 \$34.39 transmission charges		2,648 kWh x \$0.01216	\$32.20	
Vour Polisons sharmen in-tudes		25 kW x \$8.40000	\$210,00	 \$34.39 transmission charges
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Service voltage: 480 volts

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	\$18.78	\$18.78	\$15.84	\$17,02	\$18.20	\$17.61	\$17.02	\$10.78	\$17.02	\$17.61	\$19.37	\$17.61	\$18.20	\$17.49	\$16.91	\$15.32	\$15.32	\$14.78	\$17.43	\$15.32	\$15.84	\$16.91	\$15.84	\$15.84	\$16.91	\$15.84	\$16.91	\$15.32	\$15.32	\$16.91	410.04	910.84	8.10.30	\$15.84	\$16,38	\$15.32	\$773.44	\$249.01	\$184.01	\$210.70	\$309.14 \$442.47	£300 08	\$355.84	\$172.90	\$486.98	\$476.74	\$454.36	\$349.94	\$266.04	\$405.32	\$519.50
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\$490.12 \$768.97 \$890.87	\$785.51	\$722.47	\$550.42 \$628.35	\$750.18	\$378.22	\$787.69	\$744.94	\$734.30	\$1,034.47	\$1,097.88	\$930.02	\$742.24	\$731.14	\$599.49	\$449.52	\$473.59	\$492.95	\$716.86	\$1,013.95 \$982.98	\$570.91	\$681.89	\$483.64	\$535.95 \$274.20	\$300.67	\$670.09	\$471.16	\$468.29	\$698,63	\$796.24	\$673.55	\$666.90	\$270.70	\$395.55	\$379.84	\$362.30	\$461.11	\$635.80	\$791.39	\$802.37	\$554.00
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35.2	33.6	31.2	33.6	26.4	27.2	40.8	43.2	43.2	44.0	43.2	40.0	36.8	25.6	22.4	28.8	36.0	39.2	68.8	42.4	41.6	42.4	43.2	39.5	33.6	28.0	19.2	30.4	28.0	26.4	38.4	40.8	53.6	40.0	39.2	00.0	76.1	11.2	14.4	19,7	23.7	32.6	38.4	38.7	37.6	37.6	29.1	76.0	<u>0</u> 0 5 4	9.0	9.0	0.0	
2.960	4.480	5,680	4.720	4.240	4.640	4,400	4,880	3,440	4,800	5,120	5,280	4,560	4,800	4,960	4,640	5,040	4,720	5,360	4,720	4,400	4,640	5,040	3,920	4,320	5,120	5,520	4,560	4,080	720	4,480	5,040	4,960	4,080	4,720	6,009	2,330	2,379	2,421	2,039	1,790	1,941	1,996	1,807	2,033	098'1	1,957	1,291	.,585 0,00 0,00	362	322	304	
\$400.14	\$528.78	\$659 11	\$632.13	\$577.21	\$627.73	\$643.48	\$849.73	\$778.39	\$895.71	\$896.37	\$890.36	\$794.29	\$740.44	\$716.02	\$727.90	\$821.81	\$817.58	\$1,125.12	\$850.23	\$825.27	\$846.76	\$892.55	\$750.77	\$745.75	\$769.02	\$725.47	\$725.01	\$665.60	\$355.36	\$828.68	\$908.08	\$1,022.45	\$811.41	\$862.53					_				\$686.10				\$46/.00					
PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	100-FA-0	TOILPA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	IOU-PA-B	TOU-PA-B	100-PA-6	HOU-PA-B	100-PA-0	TO: PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	
11/22/05	12/22/05	01/24/06	02/23/06	03/24/06	04/24/06	05/23/06	06/22/06	07/21/06	08/22/06	09/21/06	10/23/06	11/21/06	12/21/06	01/22/07	02/21/07	03/23/07	04/23/07	05/22/07	06/20/07	07/20/07	08/20/07	09/20/07	10/20/07	11/19/07	12/21/07	01/23/08	02/21/08	03/21/08	04/23/08	05/22/08	06/23/08	07/22/08	08/20/08	09/22/08	11/20/08	12/23/08	01/22/09	02/24/09	03/25/09	04/24/09	05/26/09	06/24/09	07/24/09	08/24/09	09/23/09	10/22/09	17/23/09	01/22/10	02/23/10	03/25/10	04/23/10	
345M-006836 3006 W AVENUE N3 PALMDALE 93551 November, 2005	345M-006836 3006 W AVENUE N3 PALMDALE 93551 December, 2005	N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	345M-006836 3006 W AVENUE N3 PALMDALE 93551 March, 2006	345M-006836 3006 W AVENUE N3 PALMDALE 93551 April, 2006	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	AVENUE N3 PALMDALE 93551	3006 W	3006 W AVENUE N3 PALMDALE 93551	345M-006836 3006 W AVENUE N3 PALMDALE 93551 October, 2006	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551 I	345M-006836 3006 W AVENUE N3 PALMDALE 93551 January 2007	3006 W AVENUE N3 PALMDALE 93551 F	3006 W AVENUE N3 PALMDALE 93551 I	3006 W AVENUE N3 PALMDALE 93551 ,	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551 .	3006 W AVENUE N3 PALMDALE 93551 ,	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551 (3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551 C	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551 N	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	N3 PALMUALE 93551	3006 W AVENUE N3 PALMDALE 93331	3006 W AVENUE NO PALMOALE	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	N3 PALMDALE 93551 F	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	SOUD W AVENUE NO PALMUALE 93331	345M-006836 3006 W AVENUE N3 PALMDALE 93551 October, 2009	3006 W AVENUE N3 PALMDALE	3000 W AVENUE N3 PALMDALE 93331	3006 W AVENUE N3 PALMDALE 93551 F	3006 W AVENUE N3 PALMDALE 93551	3006 W AVENUE N3 PALMDALE 93551	
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31	28 30	38	33	53	32	59	34	30	28	99	28	32	33	28	35	33	35	30	32	31	28	32	28	31	32	78	31	83	58	30
26.6	35.4 4.05	33.8	47.7	45.0	30.9	19.4	16.3	23.7	21.9	31.8	37.0	37.4	37.4	45.4	41.4	32.6	29.8	21.9	22.9	20.6	26.7	4.8	11.5	38.4	39.0	40.0	45.0	43.0	34.0	25.0
1,232	1,612	1,357	5,473	7,302	8,459	7,731	6,789	7,642	5,318	7,493	7,193	7,382	7,190	5,990	5,311	5,055	6,739	6,202	6,893	2,090	4,213	30	287	1,457	2,246	3,278	6,408	9,437	6,276	6,474
	TOIL-PA-B \$724.87		4				TOU-PA-B \$730.85		TOU-PA-B \$651.33	TOU-PA-B \$878.02	TOU-PA-B \$902.27	TOU-PA-B \$1,110.38					TOU-PA-B \$761.04	TOU-PA-B \$667.32	TOU-PA-B \$683.77	TOU-PA-B \$573.63	TOU-PA-B \$568.99	TOU-PA-B \$171.67	TOU-PA-B \$243.21	TOU-PA-B \$704.83	TOU-PA-B \$890.25	TOU-PA-B \$977.62	TOU-PA-B \$1,221.12	TOU-PA-B \$1,113.74	TOU-PA-B \$755.48	TOU-PA-B \$692.17
05/24/10	05/22/10	08/20/10	09/22/10	10/21/10	11/22/10	12/21/10	01/24/11	02/23/11	03/23/11	04/22/11	05/20/11	06/21/11	07/22/11	08/19/11	09/20/11	10/21/11	11/22/11	12/22/11	01/23/12	02/23/12	03/22/12	04/23/12	05/21/12	06/21/12	07/23/12	08/20/12	09/20/12	10/23/12	11/21/12	12/21/12
May, 2010	June, 2010 July, 2010	August, 2010	September, 2010	October, 2010	November, 2010	December, 2010	January, 2011			April, 2011	May, 2011	June, 2011	July, 2011	August, 2011	_	October, 2011	November, 2011	December, 2011	January, 2012	February, 2012	March, 2012	April, 2012	May, 2012	June, 2012	July, 2012	August, 2012	September, 2012	October, 2012	November, 2012	December, 2012
PALMDALE 93551			PALMDALE 93551	PALMDALE 93551	PALMDALE 93551		PALMDALE 93551		PALMDALE 93551			PALMDALE 93551	PALMDALE 93551	93551	93551	93551			PALMDALE 93551	PALMDALE 93551					PALMDALE 93551	PALMDALE 93551	PALMDALE 93551	PALMDALE 93551	PALMDALE 93551	PALMDALE 93551
3006 W AVENUE N3	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE N3	띡	3006 W AVENU	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENU	3006 W AVENU	3006 W AVENU	3006 W AVENUE	3006 W AVENU	3006 W AVENUE	3006 W AVENU	3006 W AVENU	3006 W AVENU	3006 W AVENUE N3	3006 W AVENUE	3006 W AVENU	3006 W AVENUE	3006 W AVENU	3006 W AVENU	3006 W AVENU	3006 W AVENUE N3	3006 W AVENU	3006 W AVENU	3006 W AVENUE N3
345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836	345M-006836
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SCE Hydraulic/Industrial Services



Customer: SHADOW ACRES MWC	RES N	1WC				Mult	iple F	Multiple Point Test Summarv	st Su	mmarv				S(3) 2	EDIS	EDISON	Z
Pumping Plant Name		WELL			WELL		ŭ	WELL #1		WELL#1						80	
Test Date	6	9/21/1995	2	1	1/8/2003		4	4/30/2007		6/23/2011				_			
Pump Tester Name	GAR	GARY PARDUE	OUE	GAR	GARY PARDUE	DUE	RIC	RICK KOCH	<u> </u>	RICK KOCH	H						
CSS Service Account				00	000-4553-67	67	000	000-4553-67		027-1197-15	2						
Meter Number	Ā	Y227-365	2	Y	Y227-365	2	34	349-16176	,	349M-11715	2						
Reference Number		5929		*****	5929			5929		5929							
Rate		PA-1			PA-1			GS-2		TOU-PA-B							
Average \$ Cost/kWh	1	1.095534	-	0	0.195457	7	0	0.23759		0.22076							
Type		SW			MS			SW	-	SW							
Motor HP		30			30			30		30					į.		
Motor Mfg.		FRNK			FRNK			FRNK		FRNK							
Pump IMIG.														_			
Test Points	1-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2 T-3	L-I	T-2	T-3	T-1	T-2 T-3	5000000	T-1 T-2	6000000	T-3
Discharge Pressure, PSI	9.6	19.7	29.2	10.5	20.5	53	8		10.4								
Suction Pressure, PSI																	
Drawdown, Ft.	28.2	25.3	21.5	26.5	24	21.7	11.8		12.4								
Pumping Level, Ft.	512.2	509.3	505.5	488.5	486	483.7	485.2		484.9	- 6							
Standing Level, Ft.	484	484	484	462	462	462	473.4		472.5	2							
Discharge Head Ft.	22.2	45.5	67.5	24.3	47.4	<i>L</i> 9	18.5		24								
Suction Head Ft.																	
Total Head Ft.	534.4	554.8	573	512.8	533.4	550.7	503.7		508.9	6							
Customer GPM																	
Capacity GPM	92	8.77	64.8	5.86	85.5	70	6.55		35								
GPM/Ft. Drawdown, Ft.	3.3	3.1	3	3.7	3.6	3.2	4.7		2.8								
Acre Ft./24 Hour	0.407	0.344	0.286	0.435	0.378	0.306	0.247		0.155								
kW Input	30.4	31.1	31.5	29.8	30.6	31.1	21.3		20.8								
HP Input	40.8	41.7	42.2	40	41	41.7	28.6		27.9								
Pump Speed, RPM																	
Motor Load %	111.4	114	115.5	109.2	112.2	114	78.1		76.2								
kWh/Acre Ft.	1795	2171	2640	1643	1944	2413	5069		3227					_			
Overall Plant Eff., %	30.5	26.1	22.2	31.9	28.1	23.3	24.9		16.1								
Improved Plant Eff %		20%			50%			58%		58%							
Improved kWh/Acre Ft.										897.0				_			
Potential Savings, \$										\$514							
Note: For more detailed information nertaining to numn test results, nlease refer to Pumn Test Besults and Cost Analysis Letters	mation	nertaini	ng to n	ımı tes	t result	s n leas	e refer t	o Pumn Test	t Result	s and Cost	Analys	is Lette	27	$\left\{ \right.$			1

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 1/28/2013

Jays					
33 Days 30 32 30 30 29			3 3 3 3 3 3 3 3 5 5		3 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8
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Maximum KW 0. 0. 0. 0.					
~~~~	000000	000000000	00000000	000000000000	00000000000000
KWH Usage					
Bill Amt K \$6.35 \$8.00 \$7.50 \$7.25	\$7.25 \$7.25 \$8.00 \$7.50 \$7.80	\$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00	\$8.70 \$9.60 \$9.30 \$9.30 \$9.00 \$9.00	\$8.30 \$8.10 \$8.30 \$8.30 \$8.30 \$8.30 \$8.30 \$8.30 \$8.82 \$8.82	\$9.45 \$10.08 \$9.14 \$9.14 \$9.14 \$9.14 \$9.45 \$9.45 \$10.34 \$10.49 \$8.91
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	\$641.90	\$584.27	\$623.13	\$716.86	\$166.65	\$544.89	\$604.25	\$637.80	\$665.17	\$716.54	\$770.82	\$682.41	\$657.90	\$690.24	\$635.25	\$644.80	\$675.05	\$712.93	\$683.19	\$607.29	\$680.73	\$722.86	\$728.21	\$657.44	\$617.88	\$20b.93	\$712.64	9740.09	\$008.02 \$585.00	\$672.98	\$688.65	\$665.02	\$691.91	\$628.57	\$556.52	\$526.01	\$593.75	\$564.18	8582.15	\$605.85	\$583.40	\$581,61	\$574.09	\$546.81	\$534.30	\$172.38	\$186.24	\$189.71	4434,30	\$742.95	\$727.36	\$777.29
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	\$17.02	\$17.61	\$19.37	\$17.61	818 20	\$17.49	\$16.91	\$15.32	\$34.02	\$20.14	\$17.43	\$15.32	\$15.84	\$16.91	\$15.84	\$15.84	\$16.38	\$16.38	\$16.91	\$15.32	\$15.32	\$16.91	\$15.84	\$15.84	\$16.38	\$15.84	\$15.84	\$16.38	\$509.63	\$160.67	\$172.41	\$148.38	\$160.60	\$195.40	\$149.45	\$141.43	\$20.65	\$10.91	61777	\$143.77	8150 B1	\$121.91	\$120.36	\$35.00	\$64.25	\$154.88	\$88.85	\$107.43	\$130.05	\$136.00	\$36.59	\$34.23
	GS-1	GS-1	GS-1	GS-1	. S. C.	S	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1	GS-1		ָהָי הַלָּי	- k	- c	PA-2	PA 2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2
	08/20/97	09/19/97	10/22/97	11/21/97	12/22/97	01/23/98	02/24/98	03/25/98	04/23/98	05/21/98	06/23/98	07/22/98	08/21/98	09/22/98	10/22/98	11/21/98	12/22/98	01/22/99	02/23/99	03/24/99	04/22/99	05/24/99	06/23/99	07/23/99	08/23/99	09/22/99	10/22/99	11/22/99	12/21/99	01/21/00	02/23/00	03/22/00	04/21/00	05/22/00	06/21/00	0/12//0	00/61/80	40/20/00	14/20/00	12/20/00	04/22/04	02/22/01	03/23/01	04/23/01	05/22/01	06/21/01	07/21/01	08/21/01	09/20/01	10/20/01	11/20/01	12/21/01
SCE ref #5997	93551 August, 1997	93551 September, 1997	_				_	93551 March, 1998	93551 April, 1998	93551 May, 1998	93551 June, 1998	93551 July, 1998	93551 August, 1998	93551 September, 1998	93551 October, 1998	_	_	93551 January, 1999	_		_	_	-	-	-		_	_			_	_		_	,	-	93551 August, 2000	socol September, 2000 03551 October 2000	_		_			•		-	93551 July, 2001	_		_		93551 December, 2001
SCE	PALMDALE 9	PALMDALE 9		PALMDALE 9				PALMDALE 9	PALMDALE 9	PALMDALE 9	PALMDALE 9	PALMDALE 9	PALMDALE 9	PALMDALE 9	PALMDALE 9								PALMDALE 9														PALMUALE 9															PALMDALE 90
	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	3006 W AVENUE	254000-016773 3006 W AVENUE N		3006 W AVENUE		254000-016773 3006 W AVENUE N		254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	3006 W AVENUE	254000-016773 3006 W AVENUE N	3006 W AVENUE	3006 W	3006 W AVENUE		3006 W AVENUE		3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W	234000-016/73 3006 VV AVENUE N		SOOD WAYENDE	3006 W AVENUE	3006 W	3006 W AVENUE		3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	3006 W AVENUE		3006 W AVENUE		254000-016773 3006 W AVENUE N
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	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS					SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS						SUNNY SIDE FARMS				SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS			SUNNYSIDE FARMS				SUNNYSIDE FARMS						SINNYSIDE EARMS			SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS

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	2.2	2.2	0.9	0.0	0.9	0.0	0.9	7.7	6.0	6.0	6.0	0.0	6.0	0.0	5.5	5.5	5.5	5.5	3.8	5.5	5.5	5.5	5.5	3.6	5.5	5.3	5.5	5.5	5.3	10.8	10.8	10.8	10.8	4.1	4.8	4.8	4. 8.	6.2	6.2	ບຸ່ວ	o u	o u	היי	י ני	, ת ה	o c	9 10	5,3	5.3	5.3	5.3	5.3
,	0	0	312	240	1,200	168	2,280	2,208	2,304	2,880	2,736	2,928	2,976	2,784	2,688	2,688	2,664	2,928	2,616	2,664	2,808	2,640	2,592	2,640	1,080	2,880	2,736	2,616	2,688	3,528	3,120	2,904	3,216	2,160	1,416	552	2,400	288	1,080	2,736	3,072	2,090	3,072 4 008	000, 6	0,040 A 2 2 A	4 720	3.720	4,272	3,600	3,768	3,360	3,480
	\$36.59	\$36.59	\$76.00	\$68.20	\$161.25	\$90.74	\$316.25	\$324.90	\$313.96	\$355.04	3322.28	\$342.54	\$347.54	\$327.34	\$317.21	\$314.62	\$314.67	\$365.98	\$331.81	\$327.23	\$100.90	\$300.54	\$280.87	\$282.10	\$144.92	\$310.15	\$290,42	\$273.47	\$278.12	\$391.08	\$390.15	\$385.61	\$418.39	\$252.68	\$176.51	\$105.75	\$262.53	\$87.81	\$151.55	\$290.09 \$261.04	9300.04	444 444 90	00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1-00 00.1-1	6430.40	\$435.37	\$376.21	\$376.14	\$450.58	\$430.81	\$466.30	\$423.54	\$438.91
i	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	7-A-1	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	7-4-7 2 4-7	7 K	7-X-C	7.7.7 2.4.0	2 40	PA-2	0.Aq	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2
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/E ref #5/	93551	93551	93551	93551	93551	93551	93551	9355	0000	6333	0000	5555	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551	93551			PALMDALE 93551 March, 2004	PALMDALE 93551 April, 2004	PALMDALE 93551 May, 2004	PALMDALE 93551 June, 2004	93551	PALMDALE 93551 August, 2004	PALMDALE 93551 September, 2004	93551		93551	93551	93551	93551	93551			9355	03551	93551	93551	93551	93551	PALMDALE 93551 February, 2006	PALMDALE 93551 March, 2006	PALMDALE 93551 April, 2006	PALMDALE 93551 May, 2006
	3006 W AVENU	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENU	3006 W AVENUE	254000-016773 3006 W AVENUE N	SOCIAL VALUE		TOUR AVENUE	234000-016773 3006 W AVENUE N	3000 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	3006 W AVENUE	254000-016773 3006 W AVENUE N	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	234000-016/73 3006 W AVENUE N	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE	3006 W AVENUE		254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N	254000-016773 3006 W AVENUE N
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CLACAT	SUNNYSIDE FARMS	SUNINCIDE FARMS	SONN TOIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNISIDE PARMS		SINNYSIDE FABRA	SUNNYSIDE FARMS	SMOVE ECISSINGS	SUNNYSIDE FARMS	SMINAT FOR INIOS	SUNNISIOE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUMINITISIDE FARMS	SOUND SIDE PARMS	SOUND SIDE FADING		SHNNYSIDE FARMS	SUNNYSIDE FARMS		SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS

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	5.3	5.3	5.3	5,3	5.8	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5,3	5.0	5.0	5.0	5.3	5.2	5.3	5.2	5.2	5.2	5.2	5.2	5.2	5.1	5.5	5.5	5.1	5.5	0.0	0.0	0.0	0.0	0.0	9 6	9 6	0.0	0.0	0.0
	3,888	4,128	3,744	3,888	4,128	3,936	4,032	4,392	3,720	3,912	4,080	3,696	3,768	3,864	3,816	3,960	3,192	3,504	3,936	4,152	3,648	3,408	504	3,624	3,960	3,600	3,576	4,032	3,737	3,528	3,909	3,626	3,781	3,555	3,698	3,944	3,540	3,645	3,761	3,649	3,643	2,574	Φ.	Φ,	Φ (	Φ,	<b>-</b>	<b>.</b>	<b>o</b> c	• •	0	0
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	\$512.79											-	\$451.03	-	\$458.80	\$472.09	\$397.56	\$426.28	\$465.71	\$481.71	\$432.00	\$409.94	\$149.43													-A \$421.94											-A \$1/4.40					
	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	4-4-00- 4-4-00-	TOIL DA.A	TOU-PA-A	TOU-PA-A	TOU-PA-A
	06/22/06	07/24/06	08/22/06	09/21/06	10/23/06	11/21/06	12/21/06	01/23/07	02/21/07	03/23/07	04/23/07	05/22/07	06/20/07	07/20/07	08/20/07	09/20/07	10/20/07	11/19/07	12/21/07	01/23/08	02/21/08	03/21/08	04/23/08	05/22/08	06/23/08	07/22/08	08/20/08	09/22/08	10/22/08	11/20/08	12/23/08	01/22/09	02/24/09	03/25/09	04/24/09	05/26/09	06/24/09	07/24/09	08/24/09	09/23/09	10/23/09	11/23/09	12/22/09	01/22/10	02/23/10	03/25/10	04/23/10	05/24/10	00/22/10	08/20/10	09/22/10	10/21/10
	06/2	07/2	08/2	09/2	10/2	11/2	12/2	01/2	02/2	03/2	04/2	05/2	06/2	07/2	08/2	09/2	10/2	11/1	12/2	01/2	02/2	03/2	04/2	05/2	06/2	07/2	08/2	09/2	10/2	11/2	12/2	01/2	02/2	03/2	04/2	05/2	06/2	07/2	08/2	09/2	10/2	11/2	12/2	01/2	02/2	03/2	04/2	7/00	2/00	08/2	09/2	10/2
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/66	June, 2006	July, 2006	August, 2006	September, 2006	October, 2006	November, 2006	December, 2006	January, 2007	February, 2007	March, 2007	April, 2007	May, 2007	June, 2007	July, 2007	August, 2007	September, 2007	October, 2007	November, 2007	December, 2007	January, 2008	February, 2008	March, 2008	April, 2008	May, 2008	June, 2008	July, 2008	August, 2008	September, 2008	October, 2008	November, 2008	December, 2008	January, 2009	February, 2009	March, 2009	April, 2009	May, 2009	June, 2009	July, 2009	August, 2009	September, 2009	October, 2009	November, 2009	December, 2009	January, 2010	February, 2010	March, 2010	April, 2010	May, Zulu	Julie, 2010	August, 2010	September, 2010	October, 2010
SCE ref #5997	93551											93551	93551	93551	93551					93551	93551	93551	93551	93551		93551		93551		93551				93551													93551					93551
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Sunnyside Farms MWC SCE past billing history-Well #2 SCE ref #5997

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	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	7.4	6.9	6.7	0.0	0.0	7.1	6.7	7.0	7.0	7.0	7.0	7.0	7.0
	0	0	0	0	0	0	0	0	0	0	0	0	0	168	3,894	3,549	3,040	0	0	1,513	726	1,852	3,608	4,247	5,199	2,734	4,348
	-A \$174.48							-A \$175.43		\$63.81	\$63.81	\$63.81	\$63.81	\$87.65	\$614.83	\$565.70	\$493.80	\$64.36	\$64.36	\$279.46	\$112.15	\$328.58	\$574.35	\$661.64	\$795.10	\$449.27	\$675.71
	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA-A	TOU-PA	TOU-PA	TOU-PA	TOU-PA-A	TOU-PA	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1	PA-1
	11/22/10	12/22/10	01/24/11	02/23/11	03/23/11	04/22/11	05/20/11	06/21/11	07/22/11	08/19/11	09/21/11	10/21/11	11/22/11	12/22/11	01/23/12	02/23/12	03/22/12	04/23/12	05/21/12	06/21/12	06/25/12	07/23/12	08/21/12	09/20/12	10/23/12	11/21/12	12/21/12
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	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS	SUNNYSIDE FARMS										

### SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC

Multiple Point Test Summary



CUSTOMER: SUNNYSIDE FARMS MWC	FARMS MWC		Mul	Multiple Point lest	it lest	Summary			AN EDISON INTERNATIONAL* Comp.	42.4 Company
Pumping Plant Name	WELL #3	W	WELL #3	WELL#3	#3	WELL #3		WELL #3	WELL #3	£#3
Test Date	1/30/2003	//_	7/15/2004	4/6/2005	35	4/13/2006		4/17/2007	6/5/2008	90
Pump Tester Name	GARY PARDUE		RICK KOCH	RICK KOCH	CH	RICK KOCH	F	RICK KOCH	RICK KOCH	HOC
CSS Service Account	000-6081-88	000	000-6081-88	000-6081-88	1-88	000-6081-88	8	000-6081-88	000-6081-88	1-88
Meter Number	P729-8008	P7	P729-8008	P729-8008	800	P729-8008		P729-8008	P729-8008	800
Reference Number	21127		21127	21127	7	21127		21127	21127	7
Rate	GS-2		PA-2	PA-2		PA-2		PA-2	PA-2	2
Average \$ Cost/kWh	0.226491	0	0.16658	0.15831	31	0.1485		0.16588	0.17704	94
Туре	MS		SW	MS		MS		MS	MS	
Motor HP	5		5	5		5		5	\$	
Motor Mfg.										
Pump Mfg.										
Test Points	T-1 T-2 T-3	3   T=1	T-2 T-3	T-1 T-1	T-3	Т-1 Т Т-2	T-23	二	T-1   T-1	Т-3
Discharge Pressure, PSI		8		\$ .			8		6	
Suction Pressure, PSI										
Drawdown, Ft.	32.5	37.6		51.3		53.4		6.7	5.7	
Pumping Level, Ft.	354.1	354.6		3998		364.4	3	309.1	303.6	
Standing Level, Ft.	321.6	317		315.5		311	3	302.4	297.9	
Discharge Head Ft.	26.6	24.7		24.7		25.2	2	24.3	20.8	
Suction Head Ft.										
Total Head Ft.	380.7	379.3		391.5		389.6	3.	333.4	324.4	
Customer GPM	19.1	16.7		17.5		16.9		12.4	7.4	
Capacity GPM	61	17.3		20.1		19.5		7.9	7.1	
GPM/Ft. Drawdown, Ft.	9.0	0.5		0.4		0.4		1.2	1.2	
Acre Ft./24 Hour	0.084	0.076		0.089		0.086	0	0.035	0.031	
kW Input	4.2	3.3		3.4		3.5		2.8	2.4	
HP Input	5.6	4.4		4.6		4.7		3.7	3.2	
Pump Speed, RPM										
Motor Load %	84.5	66.4		68.4		69.5	5	54.6	47.6	
kWh/Acre Ft.	1201	1036		919		975	1	1890	1836	
Overall Plant Eff., %	32.4	37.4		43.6		40.9		18	18.1	
Improved Plant Eff., %	40%		40%	45%		45%		44%	20%	
Improved kWh/Acre Ft.										
Potential Savings, \$										
Note: Rar mare detailed information nertaining to norms tast recults please refer to Dunn Test Besults and Cast Anglasis I atters	rmation nartaining t	o numn tes	reenite nies	se refer to Pur	nn Taet B	aculte and Cost	Anolycis	Lattare		

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

# SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC



Customer: SUNNYSIDE	FARMS MWC	WC		,	Multi	ple P	oint T	est S	<b>Multiple Point Test Summary</b>	≥			**************************************	AN EDISON INTERNA	EDISON	Z
Pumping Plant Name	WELL#3	L#3	Δ	WELL#3												100
Test Date	6/21/2011	2011	3	8/2/2012												
Pump Tester Name	RICK KOCH	КОСН	RI	RICK KOCH	Ж		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s									
CSS Service Account	000-6081-88	81-88	00	000-6081-88	38											
Meter Number	345M-6836	-6836	34	345M-6836	9											
Reference Number	21127	27		21127												
Rate	TOU-PA-B	PA-B	T(	TOU-PA-B	8											
Average \$ Cost/kWh	0.15261	261	)	0.16295												
Туре	SW	Ą		SW												
Motor HP	10			10									ļ			
Motor Mfg.														The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
Pump Mfg.	GOULD	JLD		GOULD									-			
Test Points	T-1 T-2	2 T-3	T-1	T-2	T-3	T-I	T-2   T	T-3 T	T-1 T-2	T-3	T-1	Т-2 Т	T-3 T	T-1 1	T-2	T-3
Discharge Pressure, PSI	53.5		16.5													
Suction Pressure, PSI													_		<u> </u>	
Drawdown, Ft.	68.5		74.4													
Pumping Level, Ft.	359.7		358.8													
Standing Level, Ft.	291.2		284.4													
Discharge Head Ft.	123.6	***************************************	38.1													
Suction Head Ft.																
Total Head Ft.	483.3		396.9													
Customer GPM	22.4		39													
Capacity GPM	21		42													
GPM/Ft. Drawdown, Ft.	0.3		9.0													
Acre Ft./24 Hour	0.093		0.186													
kW Input	7.5		9.8													
HP Input	10.1		11.5													
Pump Speed, RPM																
Motor Load %	81.5		93.4													
kWh/Acre Ft.	1940		1112													
Overall Plant Eff., %	25.5		36.5													
				1	l			ŀ	:				-			ľ
Improved Plant Eff., %	53%	%		53%				_					_			
Improved kWh/Acre Ft.				766.0												
Potential Savings, \$				\$959				$\dashv$					$\dashv$			
Notes For more detailed infor	motion nor	oining to	The second	of mountly	مامواط	and and	Dum. T	not Deer	O Puo ont	not Amol.	otto I otto	9				

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

## SCE Hydraulic / Industrial Services

# **Customer: SUNNYSIDE FARMS MWC**



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Total Potential Incentive					***			\$705											
Potential kW Incentive *								\$176											A vv Afilos
Potential kWh Incentive								\$530											
Est. \$ Annual Savings								8959											ometan nei-
Impr. Annual Cost								\$2,121											Call to a Carter To
*kW Savings								2.7											ود ادمانالانداد
kWh Annual Savings								5,884											ייי כרביר ממד
Impr. Eff %	40%	45%	44%	45%	53%	20%	40%	23%											Pooring
Test Eff.%	32%	41%	18%	44%	26%	18%	37%	37%											Total respective
Annual Cost	669\$	\$1,723	\$3,497	\$1,710	\$2,633	\$2,154	\$1,761	\$3,080											יייסיי לרמי
Avg \$ / Acre Ft.	\$271.90	\$144.75	\$313.59	\$145.43	\$296.00	\$325.01	\$172.57	\$181.21											Auring One
Annual Acre Ft.	ო	12	11	12	6	2	10	41											Coff coctors
κw	4.2	3.5	2.8	3.4	7.5	2.4	3.3	8.6											adt adt
kWh / Year	3,084	11,604	21,084	10,800	17,256	12,168	10,572	18,900											tho My imps
Motor	5	5	5	5	10	5	5	10											monte brow
CSS Service Account #	000-6081-88	000-6081-88	000-6081-88	000-6081-88	000-6081-88	000-6081-88	000-6081-88	000-6081-88											factor repres
Pump Location	3006 W AVE N-3     3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3											*The kW on-neak artivity factor represents how the kW innerts the CE section during an activity factor numerical and uster numerical and uster numerical and activity factor numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and uster numerical and usual and				
Pumping Plant Name / Test Date	WELL #3 1/30/2003	WELL #3 4/13/2005	WELE #3 4/17/2007	WELL #3 4/6/2005	WELL #3 6/21/2011	WELL #3 6/5/2008	WELL #3 7/15/2004	WELL #3 8/2/2012											*The W

SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC 39954 17TH ST WEST, PALMDALE, CA 9355

(661)947-3437

Normal Operating Conditions Well Test Summary



Ref	2				7	7						
Pump Ref #	21127	21127	21127	21127	21127	21127	21127	21127				
Test Eff. %	36.5	25.5	18.1	18	40.9	43.6	37.4	32.4				
kWh/ Avg. Cost Acre Ft. / Acre Ft.	\$181.21	\$296.00	\$325.01	\$313.59	\$144.75	\$145.43	\$172.57	\$271.90				
kWh/ Acre Ft.	1112	1940	1836	1890	975	919	1036	1201				
Avg. Cost/ kWh	0.16295	0.15261	0.17704	0.16588	0.1485	0.15831	0.16658	0.22649				
kwh Usage	18900	17256	12168	21084	11604	10800	10572	3084				
Motor Load %	93.4	81.5	47.6	54.6	69.5	68.4	66.4	84.5				
Pump RPM												
Test GPM	42	21	7.1	6.7	19.5	20.1	17.3	19				
Static Level, Ft.	284.4	291.2	297.9	302.4	311	315.5	317	321.6				
Pump Level, Ft.	358.8	359.7	303.6	309.1	364.4	366.8	354.6	354.1				
Pump Type	SW	MS.	SW	SW	MS	SW	SW	SW				
Disch PSI	16.5	53.5	6	10.5	10.9	10.7	10.7	11.5				
Test Date	8/2/12	6/21/11	6/5/08	4/17/07	4/13/06	4/6/05	7/15/04	1/30/03				
Current Rate	TOU-PA-B	TOU-PA-B	PA-2	PA-2	PA-2	PA-2	PA-2	GS-2				
Pump Location	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	3006 W AVE N-3	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
Motor HP	10	10	5	5	5	S	တ	5				
Pumping Plant Name	WELL#3	WELL #3	WELL#3	WELL #3	1777 - 1766							

EDISON

Multiple Point Test Summary SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC

customer. Solvivi Sibe		ار		M	riple	Multiple Point Test Summary	St our	nmary				An EDISON INTERNATIONA	il, Compans
Pumping Plant Name	WELL #2	#2	W	WELL #1		WELL #1		WELL#1		WELL#1		WELL #1	#1
Test Date	3/27/1997		1/	1/29/2003	,	7/14/2004		4/6/2005		4/13/2006		4/17/2007	700
Pump Tester Name	GARY PARDUE	DUE	GAR	GARY PARDUE	RI	RICK KOCH	R	RICK KOCH	Н	RICK KOCH	H	RICK KOCH	НЭС
CSS Service Account	TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATA TANAPATANAPATA TANAPATA	000	000-6081-87	00	000-6081-87	0	000-6081-8	7	000-6081-87	7	000-6081-87	1-87	
Meter Number	724-9677	77	7.	724-9677	`	724-9677		724-9677		724-9677		724-9677	11
Reference Number	2998			8669		8665		5998		5998		5998	
Rate	GS-1			PA-2		PA-2		PA-2		PA-2		PA-2	î
Average \$ Cost/kWh	0.532917	21	0.	0.113371		0.09487		0.10626		0.10877		0.1273	3
Туре	MS			SW		SW		SW		MS		MS	
Motor HP	10			10		10		10		10		10	
Motor Mfg.								FRAN		FRAN			
Pump Mfg.								GRUND		GRUND			
Test Points	T-1 T-2	T-3	T-1	T-2   T-3	LL	T-2 T-3		T-2	T-3	T-1   T-2	T-3	T-1   T-2	T-3
Discharge Pressure, PSI	09		22.3		23.7		17.8			43		44.6	
Suction Pressure, PSI													
Drawdown, Ft.	23.1		39.7		40.4		23.8			53.2		9.78	
Pumping Level, Ft.	387.7		389.1		389.5		349.1			370.4		399	
Standing Level, Ft.	364.6		349.4		349.1		325.3			317.2		311.4	
Discharge Head Ft.	138.6		51.5		54.7		41.1			6.66		103	
Suction Head Ft.						******							
Total Head Ft.	526.3		440.6		444.2		390.2			469.7		502	
Customer GPM			35.1		35.1		33			35.4		84.3	
Capacity GPM	28.3		41.2		45.9		42.1			36.8		61.3	
GPM/Ft. Drawdown, Ft.	1.2		1		1.1		1.8			0.7		0.7	
Acre Ft./24 Hour	0.125		0.182		0.203		0.186			0.163		0.271	
kW Input	8.6		10.7		10.5		8.2			7.6		1.6	
HP Input	13.1		14.3		14.1		11			10.2		13	
Pump Speed, RPM													
Motor Load %	107.8		117.7		115.5		90.2			83.6		106.7	
kWh/Acre Ft.	1881		1410		1242		1058			1122		829	
Overall Plant Eff., %	28.6		31.9		36.6		37.7			42.8		59.7	
Improved Plant Eff., %	40%			40%		40%		58%	:	28%			
Improved kWh/Acre Ft.													
Potential Savings, \$													
Note: For more detailed information pertaining to pump	rmation pertain	ning to p		t results, ple:	ase refer	est results, please refer to Pump Test Results and Cost Analysis Letters	t Results	and Cost	Analys	is Letters			

Page 1 of 2

### SCE Hydraulic/Industrial Services

SOUIDERN CALIFORNIA EDISON

RICK KOCH 3412M-8527 000-6081-87 TOU-PA-A WELL #1 0.12209 8/2/2012 SW 10 RICK KOCH 3412M-8527 000-6081-87 TOU-PA-A Multiple Point Test Summary WELL #1 6/21/2011 0.112 5998 SW 10 RICK KOCH 000-6081-87 3412M-8527 TOU-PA-A WELL #1 5/12/2010 0.12274 5998 SW 10 RICK KOCH 000-6081-87 WELL #1 8/12/2009 724-9677 0.1174 5998 PA-2 SW 10 RICK KOCH 000-6081-87 **Customer: SUNNYSIDE FARMS MWC** WELL #1 6/5/2008 724-9677 0.11826 PA-2 5998 SW 10 **Pumping Plant Name CSS Service Account** Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Motor Mfg. Pump Mfg. Test Date Motor HP Rate ype

Test Points	T-1	T-2	T-3 T	T-1   T-2	2 T-3	3 T-1	_ T-2	T-3	T-1   T-2	T-3	T-1	T-2   T-3	.3 T-1	T-2	T-3
Discharge Pressure, PSI	30.8		1	12.8		21.5	.5		10.1		23.4				
Suction Pressure, PSI															
Drawdown, Ft.	65.5		3	32.2		9.09	\C		32.8		44.6				
Pumping Level, Ft.	372.7		3.5	356.8		353.4	4		334.6		342.1				
Standing Level, Ft.	307.2		32	324.6		292.8	8		301.8		297.5				
Discharge Head Ft.	71.1		2	29.6		49.7	7		23.3		54.1				
Suction Head Ft.				<u>.</u>											
Total Head Ft.	443.8		38	386.4		403.1	1		357.9		396.2				
Customer GPM	73.5		1 2	25.4		36.5	2		28		39				
Capacity GPM	55.2		3	35.2		46.8	3		32.7		55				
GPM/Ft. Drawdown, Ft.	8.0		]	1.1		0.8					1.2				
Acre Ft./24 Hour	0.244		0	0.156		0.207	7		0.145		0.243				
kW Input	9.4		Ľ	6.9		8.9			9.3		9.3				
HP Input	12.6		3,	9.3		11.9	_		12.5		12.5			···	
Pump Speed, RPM															
Motor Load %	103.4		7	75.9		6.76			102.3		102.3				
kWh/Acre Ft.	925		1,	1065		1033	3		1545		816				
Overall Plant Eff., %	49.1		3	37.1		39.9			23.7		44.1				
Improved Plant Eff., %	9	%09		%65	%		29%		%65			%65			

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

687.0 \$1,467

Improved kWh/Acre Ft.

Potential Savings, \$

### SCE Hydraulic/Industrial Services

EDISON EUROPEIN EUROPEIN

RICK KOCH 000-6081-87 WELL #1 4/17/2007 724-9677 0.1273 PA-2 8669 SW 10 RICK KOCH 000-6081-87 4/13/2006 WELL #1 724-9677 0.10877 GRUND FRAN 5998 PA-2 ΝS 10 RICK KOCH 000-6081-87 **Multiple Point Test Summary** WELL#1 4/6/2005 724-9677 0.10626 GRUND FRAN PA-2 5998 SW 10 RICK KOCH 000-6081-87 WELL#1 7/14/2004 0.09487 724-9677 5998 PA-2 SW10 GARY PARDUE 000-6081-87 WELL #1 1/29/2003 724-9677 0.11337 5998 PA-2 SW 10 GARY PARDUE WELL #2 **Customer: SUNNYSIDE FARMS MWC** 3/27/1997 724-9677 0.532917 5998 GS-1 ΝS 10 Pumping Plant Name CSS Service Account Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Pump Mfg. Motor Mfg. Test Date Motor HP Rate

Test Points	ŢŢ	T-2	T-3	T-I	T-2	T-3	T-1   T-2	2 T-3	T-1	T-2   T	T-3	T-1   T-2	T-3	T-1   T-2	T-3
Discharge Pressure, PSI	09			22.3			23.7		17.8			43		44.6	
Suction Pressure, PSI								<u></u>							
Drawdown, Ft.	23.1			39.7		7	40.4		23.8		5	53.2		87.6	
Pumping Level, Ft.	387.7		``	389.1		3	389.5		349.1		3,	370.4		399	
Standing Level, Ft.	364.6		``	349.4		3	349.1		325.3		3	317.2	<u>``</u>	311.4	
Discharge Head Ft.	138.6			51.5			54.7		41.1		6	99.3		103	
Suction Head Ft.															
Total Head Ft.	526.3		7	440.6		4	444.2		390.2		4	469.7		502	
Customer GPM				35.1			35.1		33		3	35.4		84.3	
Capacity GPM	28.3			41.2		7	45.9		42.1		3	36.8		61.3	
GPM/Ft. Drawdown, Ft.	1.2			1			1.1		1.8			0.7		0.7	
Acre Ft./24 Hour	0.125		)	0.182		0	0.203		0.186		0.	0.163	)	0.271	
kW Input	8.6			10.7			10.5		8.2			7.6		9.7	
HP Input	13.1			14.3			14.1		Ξ			10.2		13	
Pump Speed, RPM															
Motor Load %	107.8			117.7			115.5		90.2		8	83.6		106.7	
kWh/Acre Ft.	1881			1410			1242		1058		1	1122		859	
Overall Plant Eff., %	28.6			31.9		(.,	36.6		37.7		4	42.8		59.7	
Improved Plant Eff., %		40%		4	40%		40%	%		28%		28%			
Improved kWh/Acre Ft.															

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Potential Savings, \$

Multiple Point Test Summary

Casionici: Comin Gibe				INIAI	נוסוב נ	Multiple Foliit Test Sullillary	st our	IIIIIaiy		An EDISON INTERNATIONAL* Company	
Pumping Plant Name	WELL#1		WE	WELL#1	M	WELL #1		WELL #1	WELL #1		
Test Date	6/5/2008		8/12	8/12/2009	/5	5/12/2010		6/21/2011	8/2/2012		П
Pump Tester Name	RICK KOCH	Н	RICK	RICK KOCH	RIC	RICK KOCH	R	RICK KOCH	RICK KOCH	THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S	Τ
CSS Service Account	000-6081-87	7	9-000	000-6081-87	)00	000-6081-87	0	000-6081-87	000-6081-87		1
Meter Number	724-9677		724	724-9677	34]	3412M-8527	3	3412M-8527	3412M-8527		
Reference Number	2998		56	5998		5998		5998	5998		
Rate	PA-2		P.	4-2	T	TOU-PA-A		TOU-PA-A	TOU-PA-A		
Average \$ Cost/kWh	0.11826		0.1	0.1174	0	0.12274		0.112	0.12209		
Туре	MS		S	SW		SW		MS	MS		
Motor HP	10			10		10		10	10		
Motor Mfg.											1
Pump Mfg.											
Test Points	T-1 T-2	T-3	T-1   1	T-2   T-3	T-1	T-2 T-3		T-2 T-3	T-1 T-2 T-3	T-1   T-2   T-3	
Discharge Pressure, PSI	30.8		12.8		21.5	100 H 200 H	10.1	STATUTE VIOLENCE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF THE STATUTE OF T	23.4	ACCOUNTS OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF TH	77.00
Suction Pressure, PSI									***************************************		[
Drawdown, Ft.	65.5	63	32.2		9.09		32.8		44.6		Π
Pumping Level, Ft.	372.7	3.	356.8		353.4		334.6		342.1		
Standing Level, Ft.	307.2	3.	324.6		292.8		301.8		297.5		<u> </u>
Discharge Head Ft.	71.1	2	29.6		49.7		23.3		54.1		
Suction Head Ft.											l
Total Head Ft.	443.8	3	386.4		403.1		357.9		396.2		
Customer GPM	73.5	2	25.4		36.5		28		39		
Capacity GPM	55.2	3	35.2		46.8		32.7		55		
GPM/Ft. Drawdown, Ft.	8.0		1.1		8.0		1		1.2		
Acre Ft./24 Hour	0.244	0	0.156		0.207		0.145		0.243		
kW Input	9.4		5.9		8.9		9.3		9.3		
HP Input	12.6		9.3		11.9		12.5		12.5		
Pump Speed, RPM											
Motor Load %	103.4	7	75.9	:	6.76		102.3		102.3		
kWh/Acre Ft.	925	I	1065		1033		1545		816		
Overall Plant Eff., %	49.1	3	37.1		39.9		23.7		44.1		
	7007		,,,	/9/		/902	L	/003	, 600		Γ
Improved Plam CII., %	00.70		ان	39%0	***************************************	39%		39%	02.470		
Improved kWh/Acre Ft.									687.0		
Potential Savings, \$									\$1,467		
Note: For more detailed infor	motion routeining to	1	umn foet r	oculte nloo	tojor os	Dumn Tos	Toct Doenlie	Cond Cook Amo	1000 T 044000		1

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC P.O. BOX 901025, PALMDALE, CA 93550

(805)947-3437

### Normal Operating Conditions Well Test Summary



Pump Ref # 5998 5998 5998 5998 5998 5998 5998 5998 5998 5998 5998 **Eff. %** Test 36.6 31.9 28.6 <del>1</del>. 23.7 39.9 37.1 49.1 59.7 45.8 37.7 kWh/ Avg. Cost Acre Ft. / Acre Ft. \$122.00 \$112.12 \$126.76 \$109.37 \$117.86 \$172.99 \$109.40 \$159.90 \$124.98 \$112.40 1545 1410 1033 1065 1122 1058 1242 918 859 1881 925 0.53292 0.12209 0.11826 0.10877 0.10626 0.11337 0.12274 0.09487 0.1174 0.1273 ₹ ¥ Avg. Cost/ 0.112 kwh Usage 57900 50076 56040 84720 47652 66804 46296 62340 64032 81588 Motor Load % 102.3 102.3 103.4 106.7 115.5 117.7 107.8 83.6 97.9 75.9 90.2 Pump RPM Test GPM 61.3 36.8 45.9 41.2 32.7 35.2 55.2 28.3 46.8 42.1 22 Level. Static Щ. 297.5 301.8 292.8 324.6 307.2 311.4 317.2 325.3 349.4 364.6 349.1 Level, 丑 334.6 342.1 353.4 356.8 370.4 389.5 389.1 372.7 387.7 349.1 399 Pump Type S₩ SK SK SW SK ΝS Š SV SΚ SΝ SK Disch PSI 44.6 23.4 10.1 21.5 12.8 30.8 17.8 23.7 22.3 43 8 Test Date 6/21/11 1/29/03 5/12/10 8/12/09 4/17/07 4/13/06 7/14/04 8/2/12 6/5/08 3/27/97 4/6/05 Current Rate TOU-PA-A TOU-PA-A TOU-PA-A PA-2 GS-1 PA-2 PA-2 PA-2 PA-2 PA-2 PA-2 Pump Location 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 3105 W AVE N-8 Motor 9 9 9 9 9 9 9 9 9 9 9 Pumping Plant Name WELL #2 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1 WELL #1

## SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS

SOUTHERN CALIFORNIA	EDISON	An EDISON INTERNATIONAL* Company	WFI.1,#2
	Multiple Doint Toet Summany		ELL #1 WELL #2 WELL #2 WELL #2 WELL #2
ndustrial Services	ANYSIDE FARMS MWC		WELL#1 V

Castellist Collins of the							ב כ	muupe roun lest					An EDISON	an edison international " Company	49
Pumping Plant Name	W	WELL#1		H	WELL #1		W	WELL #2		WELL #2		WELL #2		WELL #2	
Test Date	3/7	3/27/1997		1	1/4/2000		1/1	1/29/2003	,	7/14/2004		4/6/2005		4/13/2006	
Pump Tester Name	GARY	GARY PARDUE	UE	GAR	GARY PARDUE	OUE	GAR	GARY PARDUE	R	RICK KOCH	R	RICK KOCH	R	RICK KOCH	
CSS Service Account				00	000-6081-86	36	000	000-6081-86	Ŏ	000-6081-86	0	000-6081-86	)0	000-6081-86	
Meter Number	73	732-3943		7	732-3943		7.	732-3943		732-3943		732-3943		732-3943	
Reference Number		2997			5997			5997		5997		5997		5997	
Rate		GS-1			GS-1			PA-2		PA-2		PA-2		PA-2	
Average \$ Cost/kWh							0.	0.149054		0.10517		0.11991		0.10786	
Туре		SW			ΜS			SW		MS		SW		NS.	
Motor HP		2			2			5		5		10	-	10	
Motor Mfg.															
Pump Mfg.						П									
Test Points	I-I	T-2	T-3	T-1	T-2	T-3	1-1	T-2 T-3	T-1	T-2   T-3	T-1	T-2   T-3	3 T-1	T-2	T-3
Discharge Pressure, PSI	6.4	9	5.5	2	25.8	5.5	14.6	AND CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACT	33		N.	50	23.5	8	AMIN'N PORTO
Suction Pressure, PSI															
Drawdown, Ft.	10	11.7	12.1	9.4	27.4	30.6	27.8		38.5		39.8	45.3	13.8	14.3	
Pumping Level, Ft.	386	387.7	388.1	391.7	409.7	412.9	424.6	!	422.7		422	427.5	359.4	359.9	
Standing Level, Ft.	376	376	376	382.3	382.3	382.3	396.8		384.2		382.2	382.2	345.6	345.6	
Discharge Head Ft.	14.8	13.9	12.7	161.7	9.65	12.7	33.7		76.2		110.9	115.5	54.3	116.7	
Suction Head Ft.															
Total Head Ft.	400.8	401.6	400.8	553.4	469.3	425.6	458.3		498.9		532.9	543	413.7	476.6	
Customer GPM				5.3	8.5	6.7	18.1		13.5		27.3		16.4	14.9	
Capacity GPM	9	9	9	5.3	8.5	7.6	18.1		13.5		27.3	22.5	16.4	14.9	
GPM/Ft. Drawdown, Ft.	9.0	0.5	0.5	9.0	0.3	0.3	0.7		0.4		0.7	0.5	1.2		
Acre Ft./24 Hour	0.027	0.027	0.027	0.023	0.038	0.043	80.0		0.06		0.121	0.099	0.072	990.0	
kW Input	1.7	1.6	1.7	1.9	2.2	2.3	5.7		4.6		5.5	5.4	5.4	5.4	
HP Input	2.3	2.1	2.3	2.5	3	3.1	9.7		6.2		7.3	7.2	7.2	7.2	
Pump Speed, RPM										-					
Motor Load %	112.5	105.8	112.5	91.7	106.2	111	114.7		92.5		54.8	54.2	54.3	54.3	
kWh/Acre Ft.	1539	1448	1539	1947	1406	1288	1710		1851		1084	1301	1788	1968	
Overall Plant Eff., %	26.6	28.4	26.6	29.1	34.1	33.8	27.4		27.6		50.3	42.7	23.7	24.8	
			r			ľ			_	/93/7	L	/00/	-	/002	Γ
Improved Plant Eff., %										35%		28%		28%	
Improved kWh/Acre Ft.															
Potential Savings, \$															
Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters	mation p	ertaini	ng to pr	ump tes	t result	s. please	refer to	o Pump Test	Results	and Cost An	alvsis Let	ters			

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

### SCE Hydraulic/Industrial Services

EDISON

I-2 Ξ F3  $L_2$ <u> I:I</u>  $\Xi$ 254000-016773 RICK KOCH 000-6081-86 TOU-PA-A **Multiple Point Test Summary** WELL #2 8/2/2012 0.19686 ΝS <u>T:</u> 325.4 303.8 360.5 I:I 0.155 15.2 21.6 1040 35.1 1.6 6.7 36 35 91 0 T-3 RICK KOCH 3412M-7890 000-6081-86 WELL #2 TOU-PA-A 8/11/2009 0.1112 T-2 SΜ  $\infty$ T-1 321.2 0.055 32.5 15.8 412.1 12.5 67.9 2172 12.5 337 75.1 0.8 6.7 T-3 RICK KOCH 000-6081-86 WELL #2 6/5/2008 732-3943 0.12193 T-2 PA-2 5997 SW 404.2 T:1 25.2 15.8 330.2 25.5 25.5 1107 346 58.2 0.113 70.7 1.6 5.2 T-3 RICK KOCH 000-6081-86 WELL #2 Customer: SUNNYSIDE FARMS MWC 4/17/2007 732-3943 0.12761 T-2 PA-2 2665 SW Ï 25.4 360.2 418.9 0.079 1678 18.2 17.8 17.8 74.7 342 58.7 7.4 5.5 Discharge Pressure, PSI GPM/Ft. Drawdown, Ft. Pumping Plant Name CSS Service Account Suction Pressure, PSI Average \$ Cost/kWh Pump Tester Name Reference Number Pump Speed, RPM Pumping Level, Ft. Standing Level, Ft. Discharge Head Ft Suction Head Ft. Acre Ft./24 Hour Customer GPM Meter Number Capacity GPM Drawdown, Ft. Total Head Ft. Motor Load % kWh/Acre Ft. Test Points Motor Mfg. Pump Mfg. Test Date Motor HP kW Input HP Input Rate ype

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

670.0 25%

55%

55%

55%

Improved kWh/Acre Ft. Improved Plant Eff., %

Potential Savings, \$

35.5

19.4

37.3

25.5

Overall Plant Eff., %

\$901

Report QRG-1 [12.1]

## SCE Hydraulic / Industrial Services

# **Customer: SUNNYSIDE FARMS MWC**



		1	1	]	1		T	1	1	1	T	T	r	1	T	1	Τ	T	1	
Total Potential Incentive	895\$							:												
Potential KW Incentive *															and the second of					
Potential kWh Incentive	\$412		Militaria.						- The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the											-
Est. \$ Annual Savings	\$901																			
Impr. Annual Cost	\$1,636		· Vaketeteide															Vandada da		
*kW Savings	2.4																			
kWh Annual Savings	4,578																			
lmpr. Eff %	25%	25%	35%	25%	58%	25%	28%													
Test Eff. %	36%	19%	28%	37%	20%	26%	24%	27%	27%	29%										-
Annual Cost	\$2,537	\$4,956	\$3,312	\$5,054	\$3,312	\$5,948	\$4,556	\$2,136												-
Avg.\$ / Acre Ft.	\$204.66	\$241.56	\$194.62	\$135.03	\$130.00	\$214.14	\$192.88	\$254.92												
Annual Acre Ft.	12	21	47	37	26	28	24	8												
ΚW	6.7	5.0	4.6	5.2	5.5	5.5	5,4	5.7	1.7	6.1										1
kwh / Year	12,888	44,568	31,488	41,448	27,624	46,608	42,240	14,328												2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Motor	8	8	5	8	10	8	10	5	2	2										1
CSS Service Account #	000-6081-86	000-6081-86	000-6081-86	000-6081-86	000-6081-86	000-6081-86	000-6081-86	000-5081-86		000-6081-86										3
Pump Location	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N										#The DAM on one of a strict of contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the
Pumping Plant Name / Test Date	WELL #2 8/2/2012	WELL #2 8/11/2009	WELL #2 7/14/2004	WELL #2 6/5/2008	WELL #2 4/6/2005	WELL #2 4/17/2007	WELL #2 4/13/2006	WELL #2 1/29/2003	WELL #1 3/27/1997	WELL #1.1/4/2000										Md od F*

The savings used for incentive calculations is 65% of on-peak kW

SCE Hydraulic/Industrial Services Customer: SUNNYSIDE FARMS MWC P.O. BOX 901025, PALMDALE, CA 93550

(805)947-3437

### Normal Operating Conditions Well Test Summary



ير بر		<b>I</b>	I			<u> </u>	l	<u> </u>				i	
Pump Ref #	5997	5997	5997	5997	5997	5997	5997	5997	5997	5997			
Test Eff. %	35.5	19.4	37.3	25.5	23.7	50.3	27.6	27.4	29.1	26.6			
Avg. Cost /Acre Ft	\$204.66	\$241.56	\$135.03	\$214.14	\$192.88	\$130.00	\$194.62	\$254.92					
kWh/ Acre Ft.	1040	2172	1107	1678	1788	1084	1851	1710	1947	1539			
Avg. Cost/ kWh	0,19686	0.1112	0.12193	0.12761	0.10786	0.11991	0.10517	0.14905					
kwh Usage	12888	44568	41448	46608	42240	27624	31488	14328					
Motor Load %	16	67.9	7.07	7.47	54.3	54.8	92.5	114.7	91.7	112.5			
Pump RPM													
Test GPM	35	12.5	25.5	17.8	16.4	27.3	13.5	18.1	5.3	9			
Static Level, Ft.	303.8	321.2	330.2	342	345.6	382.2	384.2	396.8	382.3	376			
Pump Level, Ft.	325.4	337	346	360.2	359.4	422	422.7	424.6	391.7	386			
Pump Type	sw												
Disch PSI	15.2	32.5	25.2	25.4	23.5	48	33	14.6	70	6.4			
Test Date	8/2/12	8/11/09	6/5/08	4/17/07	4/13/06	4/6/05	7/14/04	1/29/03	1/4/00	3/27/97			
Current Rate	TOU-PA-A	TOU-PA-A	PA-2	PA-2	PA-2	PA-2	PA-2	PA-2	GS-1	GS-1			1
Pump Location	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N	3006 W AVE N			
Motor HP	8	8	8	8	10	10	S	5	2	2			
Pumping Plant Name	WELL #2	WELL #1	WELL #1										



### STATEMENT OF ACCOUNT

January 18, 2013

000068

SUNNYSIDE FARMS PO BOX 901025 PALMDALE CA 93590-1025

Customer Account #: 34099598

: '				Daily						
		Credit/		Avg	KWH	Service Account#	Bill Amount	UUT	Read Date	Trans Date
Balance	Description	Debit	Payment	Usage	usage	Account#.	Dill Alliquit	OOI	Treat Date	Tians Date
	Direct		61 267 12	]	1					1/6/2012
\$0.00	Payment		\$1,367.12							1/27/2012
\$1,703.50				121.69	3894	608186	\$614.83	\$26.43	1/23/2012	
				112.47	3599	608187	\$404.90	\$17.39	1/23/2012	
				215.41	6893	608188	\$683.77	\$29.36	1/23/2012	
	Direct			213,41	6650	000100	0000.77			
\$0.00	Payment		\$1,703.50		ĺ					2/3/2012
\$1,139.33	Taymon		<b>\$1,700.00</b>							2/28/2012
\$1,139.3				114,48	3549	608186	\$565.70	\$24.32	2/23/2012	
				164.19	5090	608188	\$573.63	\$24.64	2/23/2012	
	Direct									
\$0.00	Payment		\$1,139.33		ļ					3/8/2012
\$1,784.57										3/28/2012
<b>V</b> 2,, O , I, O				108.57	3040	608186	\$493.80	\$21.23	3/22/2012	
	***************************************		-	148.58	4606	608187	\$456.71	\$19.61	2/23/2012	
				46.89	1313	608187	\$265.07	\$11.40	3/22/2012	
• • • • • • • • • • • • • • • • • • • •				150.46	4213	608188	\$568.99	\$24.45	3/22/2012	
\$0.00	Direct							ļ	1	4/6/2012
	Payment		\$1,784.57							1/25/2015
\$426.58										4/26/2012
						608186	\$64.36	\$2.77	4/23/2012	
						608187	\$190.55	\$8.21	4/23/2012	
				0.94	30	608188	\$171.67	\$7.39	4/23/2012	
	Direct	]		ĺ			1			5/4/2012
\$0.00	Payment		\$426.58						•	5/25/2012
\$498.12						608186	\$64.36	\$2.77	5/21/2012	312312012
						608187	\$190.55	\$8.21	5/21/2012	
				10.25	287	608188	\$243.21	\$10.47	5/21/2012	
				10.23	207	000100	92.47.21	W10.77	3/21/2012	
#O 00	Direct		\$498.12		İ		ł			6/1/2012
\$0.00 \$1,381.91	Payment		\$450.12							6/26/2012
\$1,561.91				48.81	1513	608186	\$279.46	\$12.02	6/21/2012	
				68.81	2133	608187	\$397.62	\$17.10	6/21/2012	
***************************************				47	1457	608188	\$704.83	\$30.33	6/21/2012	
	Direct									
\$0.00	Payment		\$1,381,91		İ	İ		j		7/5/2012
\$1,797.22					i					7/26/2012
913121.62				181.5	726	608186	\$112.15	\$4.82	6/25/2012	
				66.14	1852	608186	\$328.58	\$14.13	7/23/2012	
				99.78	3193	608187	\$466.24	\$20.04	7/23/2012	
				70.19	2246	608188	\$890.25	\$38.31	7/23/2012	



\$0.00	Direct Payment	\$1,797.22							8/3/2012
\$2,306.66									8/24/2012
			124.41	3608	608186	\$574.35	\$24.69	8/21/2012	
			223.64	6262	608187	\$753.06	\$32.35	8/20/2012	
			117.07	3278	608188	\$977.62	\$42.06	8/20/2012	
\$0.00	Direct Payment	\$2,306.66							9/5/2012
\$2,580.04	1 dymone	<b>42,500.00</b>							9/25/2012
\$2,300.04			141.57	4247	608186	\$661.64	\$28.44	9/20/2012	
			181.58	5629	608187	\$697,28	\$29.96	9/20/2012	
			206.71	6408	608188	\$1,221.12	\$52.50	9/20/2012	
\$0.00	Direct Payment	\$2,580.04							10/4/2012
\$2,595.79								10/02/0010	10/26/2012
			157.55	5199	608186	\$795.10	\$34.17	10/23/2012	
			222.15	7331	608187	\$686.95	\$29.49	10/23/2012	
			285.97	9437	608188	\$1,113.74	\$47.84	10/23/2012	
\$0.00	Direct Payment	\$2,595.79							11/2/2012
\$904.48	1 dymont	7-,							11/28/2012
3704,48			94.28	2734	608186	\$449.27	\$19.31	11/21/2012	
			162.55	4714	608187	\$464.57	\$19.95	11/21/2012	
\$0.00	Direct	\$904.48							12/7/2012
\$2,556.38	Payment	φ/0.1.10							12/27/2012
\$2,550.38			144.93	4348	608186	\$675.71	\$29.04	12/21/2012	
			139.9	4197	608187	\$433.02	\$18.59	12/21/2012	
			216.41	6276	608188	\$755.48	\$32.45	11/21/2012	
			215.8	6474	608188	\$692.17	\$29.73	12/21/2012	

### SUNNYSIDE FARMS MUTUAL WATER COMPANY Attachment I.3.c.i.

GRESHAM SAVAGE

ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171 FILED

in the affice of the Secretary of State of the State of California

DEC 12 1951

FRANK M. JORDAN, Serretary of State-

ARTICLES OF INCORPORATION

AND TO THE STAND

Deputy

OF

SUNNYSIDE FARMS MUTUAL WATER COMPANY, INC.

KNOW ALL MEN BY THESE PRESENTS:

That we, the undersigned, a majority of whom are citizens and residents of the State of California, have this day voluntarily associated ourselves for the purpose of forming a corporation under the laws of the State of California in general and under Sections 330.24, 330.25, and 331 of the Civil Code of the State of California in particular, and we hereby certify:

i,

The name of this corporation shall be: SUNNYSIDE FARMS MUTUAL WATER COMPANY, INC.

II.

The primary business in which the corporation intends initially to engage is to carry on the business of a water-works company in all its branches, to supply water to persons, associations, and corporations within the State of California, to sink wells and shafts, to build, construct, lay down, and maintain reservoirs, cisterns, culverts, filter beds, wells, mains, pipes, and appliances, and to execute and do all other works and things necessary for obtaining, selling, delivering, measuring, and distributing water for the purposes of this

corporation, the water to be produced by this corporation to be sold, distributed, and delivered only to owners of its shares.

In addition to the foregoing primary and initial purposes, the general purposes and powers for which this corporation are formed, are as follows:

- a. To sell, supply, deliver, and distribute water to the owners of its shares of stock at the actual cost thereof, plus necessary expenses, and such shares of stock to be appurtenant to the lands described in the Certificate issued to the shareholder.
- b. To provide in its By Laws for such additional rights, limitations, and restrictions on the sale, supply, delivery, and distribution of water to and for its shareholders as may be deemed appropriate and as shall be in accordance with law.
- c. To acquire, purchase, own, hold, sell convey, lease condemn, encumber by deed of trust, mortgage or otherwise, lands, water, water rights, water works, easements and real and personal property of every kind and description and wheresoever situate, whether within or without the State of California.
- d. To acquire, subscribe for, hold, own, pledge and otherwise dispose of and vote shares of stock, bonds and securities of any other corporation, domestic or foreign.

- e. To construct, operate and maintain buildings, artesian wells, pumping plants, conduits, tunnels, reservoirs, pipe lines, water systems, facilities and diches.
- f. To borrow money and to issue bonds, debentures, notes and evidence of indebtedness and to secure the payment or performance of its obligations by mortgage, deed of trust, pledge or otherwise.
- g. To engage in and to pay or contribute to, in whole or in part, the cost of developing water and of conserving storm and other waters, whether acting alone or with others, and regardless of by whom or what agency the work shall be done, maintained or carried on; and to become a member of and/or contribute to the expense and maintenance of any unincorporated association, cooperative corporation, or public corporation or agency, organized and existing for the purpose (in addition to any others) of developing or conserving waters, or to supply to or for the procurement of the members or shareholders thereof, water, electric power or other commodity, utilities or services directly or indirectly connected with the production of agricultural commodities, the irrigation of agricultural lands, and the supplying of water and electric power, or either of them, for domestic or irrigation purposes.
- h. To define and prescribe by an appropriate by law, the district within which delivery of water will be made and the district within which the water supplied by this corporation shall be used or put to beneficial use.

- i. To acquire all or any part of the goodwill, rights, assets and business of any person, firm or corporation or association, heretofore or hereafter engaged in any business, in whole or in part, similar to the business of this corporation and to hold, utilize and in any manner dispose of the whole or any part of the rights and assets so acquired and to conduct in any lawful manner the whole orasny part of the business thus acquired.
- j. To enter into any obligations or contracts or to do any acts incidental to the transaction of its business, or expedient for the attainment of the purposes of this corporation.
- k. To exercise and possess all powers, rights and privileges necessary or incidental to the purposes for which this association is organized or to the activities in which it is engaged.

All of the foregoing purposes and powers are subject to the express limitation and condition that this corporation shall not operate or carry on the business of any public utility and shall conduct its business and operate its property for the exclusive use and benefits of its shareholders.

### III.

The principal office for the transaction of the business of this corporation shall be located in the County of Los Angeles, State of California.

IV.

The number of directors of this corporation shall be three (3).

The names and addresses of the persons who are to act as directors for the first year or until the election and qualification of their successors are:

Joseph Rosenberg

Los Angeles, California

Samuel Young

Los Angeles, California

Nathan E. Gillin

Los Angeles, California

V.

This corporation is authorized to issue only one class of shares of stock, to wit, common stock. The total number of shares which the corporation may issue is 2500 shares and all such shares are to be without par value.

Joseph Rosenberg

Samuel Young

Nathan E. Gillin

STATE OF CALIFORNIA )
COUNTY OF LOS ANGELES )SS.

On this Standard day of December, 1951, before me a Notary Public in and for said County, personally appeared JOSEPH ROSENBERG, SAMUEL YOUNG, and NATHAN E. GILLIN, known to me to be the persons whose names are subscribed to the within instrument and who acknowledged to me that they executed the same.

Notary Public in and for said County and State.

My Commission Expires Sept. 4, 1954

BY-LAWS OF

### SUNNYSIDE FARMS MUTUAL WATER COMPANY, INC.

### ARTICLE I SHAREHOLDERS MEETING

Section 1: PLACE OF MEETING
All meetings of the shoreholders shall be held at the office of the corporation in the state of California, as may be designated for that purpase from time to time by the Board of Directors.

Section 2: ANNUAL MEETING

The annual meeting of the shareholders shall be held on the second Saturday in February *** in each year, if not a legal holiday, and if o legal holiday, then on the next succeeding business day, at the hour of 2:00 o'clack P.M., at which time the shareholders shall elect by plurality vote a Board of Directors, consider reports of the affairs of the Corporation, and transact business as may properly be brought before the meeting. (*** as amended 12-9-63, 12-7-64 and 12-5-66).

Section 3: SPECIAL MEETINGS

Special meetings of the shareholders, for any purpose or purposes whatsoever, may be called at any time by the President or by the Board of Directors, or by ony two or more members thereof, or by one or more shoreholders holding not less than one-fifth (1/5) of the voting power of the corporation.

Section 4: NOTICE OF MEETINGS.

Section 4: NOTICE OF MEETINGS.

Notices of meetings annual or special, shall be given in writing to shoreholders entitled to vote by the Secretory or the Assistant Secretary, or if there be no such officer, or in case of his neglect or refusal, by any director ar shareholder.

Such notices shall be sent to the shareholder's oddress appearing on the books of the corporation, or supplied by him to the corporation for the purpose of notice, not less than seven days before such meeting.

Notice of any meeting of shareholders shall specify the place, the day and the hour of meeting, and in case of special meeting, as provided by the Corporation, Code of California, the general nature of the business to be transacted.

When a meeting is adjourned for thirty days or more, notice of the adjourned meeting shall be given as in case of an original meeting.

Save, as aforesaid, it shall not be necessary to give ony notice of the adjournment or at the business to be transacted at any adjourney meeting at the meeting at which such adjournment is taken. ing other than by onnouncement at the meeting at which such adjournment is token.

Section 5: CONSENT TO SHAREHOLDERS' MEETINGS.

The transactions of any meeting of shoreholders, however, colled and notices, shall be valid as though had at a meeting duly held after regular call and notice if a quorum be present either in person or by proxy,, and if, either before or ofter the meeting, each of the shareholders entitled to vote, not present in person or by proxy, sign a written waiver of notice, or a consent to the holding of such meeting, or an approval of the minutes thereof. All such waivers, consents or approvals shall be filed with the corporate records or made a part of the

minutes of the meeting.

Any action which may be token at a meeting of the shareholders, may be taken without a meeting if authorized by a writing signed by all of the holders of shores who would be entitled to vote at a meeting for such purpose, and filed with the Secretory of the corporation.

QUORUM Section 6:

The holders of a majority of the shares entitled to vote thereot, present in person, or represented by proxy, shall be requisite and shall constitute a quorum at all meetings of the shareholders for the transaction of business except os otherwise provided by law, by the Articles of Incorporation, or by these By-Laws. If, however, such majority shall not be present or represented at any meeting of the shareholders, the shareholders entitled to vote thereot, present in person, or by proxy, shall have power to adjourn the meeting from time to time, until the requisite amount of voting shares shall be present. At such adjourned meeting at which the requisite amount of voting shares shall be represented, ony business may be transacted which might have been transacted at the meeting as originally notified.

De represented, only business may be transacted which might have been transacted at the meeting as originally notified.

Section 7: VOTING RIGHTS; CUMULATIVE VOTING.

Only persons in whose names shores entitled to vote stand on the stock records of the corporation on the day of any meeting of share-holders, unless some other day be fixed by the Boord of Directors for the determination of shareholders of record, then on such other day, shall be entitled to vote at such meeting.

Every shareholder entitled to vote shall be entitled to one vote for each of said shares and shall have the right to cumulate his votes as provided in Section 2235, Corporations Code of California.

Section 8: PROXIES

Every shoreholder entitled to vote, or to execute consents, moy do so, either in person or by written proxy, executed in accordance with the provisions of Section 2225 of the Corporations Code of California and filed with the Secretary of the corporation.

### ARTICLE II DIRECTORS; MANAGEMENT

Section 1: POWERS

Subject to the limitation of the Articles of Incorporation, of the By-Laws and of the Lows of the State of California as to action to be authorized or approved by the shareholders, all corporate powers shall be exercised by or under authority of, and the business and affairs of this corporation shall be controlled by a Board of Directors.

Section 2: NUMBER AND QUALIFICATION

The outhorized number of directors of the corporation shall be 5 (five) ***, until changed by amendment to the Articles of Incorporation or by an amendment to this Section 2, Article II of these By-Laws, adopted by the vote or written assent of the shareholders entitled to exercise the majority of the voting power of the corporation. (*** . . . as amended 2-19-66).

Section 3: ELECTION AND TENURE OF OFFICE

The directors shall be elected by ballot at the annual meeting of the shareholders, to serve for one year and until their successors are elected and hove qualified. Their term of cffice shall begin immediately after election.

Section 4: VACANCIES

Section 4: VACANCIES

Vacancies in the Board of Directors may be filled by a majority of the remaining directors, though less than a quarum, or by a sale remaining director, and each director so elected shall hold office until his successor is elected at an annual meeting of shareholders or at a special meeting called for that purpose.

The shareholders may at any time elect a director to fill any vacancy not filled by the directors, and may elect the additional directors at the meeting at which an amendment of the By-Lows is voted authorizing an increase in the number of directors.

A vacancy or vacancies shall be deemed to exist in case of the death, resignation or removal of any director, or if the shareholders shall increase the authorized number of directors but shall fail at the meeting at which such increase is outhorized, or at an adjournment thereof, to elect the additional director so provided for, or in case the shareholders fail at any time to elect the full number of authorized directors. directors.

If the Board of Directors accepts the resignation of a Director tendered to take effect at a future time, the Board, or the shareholders, shall have power to elect a successor to take office when the resignation shall become effective.

No reduction of the number of directors shall have the effect of removing any director prior to the expiration of his term of office.

Section 5: REMOVAL OF DIRECTORS The entire Board of Directors or any individual director may be removed from office as provided by Sections 807, 810 and 811 of the Corporations Code of the State of California, *** for non-ottendance of 3 consecutive regular Board of Directors meeting after a majority vote for removal by the Board of Directors. (***... as amended 1-4-72).

Section 6: PLACE OF MEETINGS.

Meetings of the Board of Directors shall be held at the office of the corporation in the state of California, as designated for that purpose, from time to time, by resolution of the Board of Directors, or written consent of all of the Members of the Board. Any meeting shall be valid, wherever held, if held by the written consent of all Members of the Board of Directors, given either before or ofter the meeting and filed with the Secretary of the corporation.

Section 7: ORGANIZATION MEETINGS

The organization meetings of the Board of Directors shall be held immediately following the adjournment of the annual meetings of the shareholders.

Section 8: OTHER REGULAR MEETINGS.

Regulor meetings of the Board of Directors shall be held on the first Monday of each month at the principal offices of the corporation or at such other place as the directors may from time to time designate.

If said day shall fall upon a haliday, such meetings shall be held on the next succeeding business day thereafter. No notice need be

given of such regular meetings.

Section 9: "SPECIAL MEETINGS — NOTICES.

Special meetings of the Board of Directors for any purpose or purposes shall be colled at any time by the President or if he is obsent or unable or refuses to act, by any Vice-President or by any two directors.

Written notice of the time and place of special meetings shall be delivered personally to the directors or sent to each director by letter or by telegrom, charges prepaid, addressed to him of his oddress as it is shown upon the records of the corporation, or if it is not so shown on such records or is not readily ascertainable, at the place in which the meetings of the directors are regularly held. In case such notice is mailed or telegraphed, it shall be deposited in the United States mail or delivered to the telegraph company in the place in which the

principal office of the corporation is located at least forty-eight (48) hours prior to the time of the holding of the meeting. In case such not tice is delivered as above provided; it shall be so delivered at leost twenty-four (24) hours prior to the time of the holding of the meeting. Such mailing, telegrophing or delivery as above provided shall be due, legal and personal notice to such director.

### Section 10: WAIVER OF NOTICE

When all the directors are present at any directors' meeting, however called or noticed, and sign a written consent thereto on the records of such meeting, or, if a majority of the directors are present, and if those not present sign in writing, a waiver of notice of such meeting, whether prior to or after the holding of such meeting, which said waiver shall be filed with Secretary of the corporation, the transactions thereof are as valid as if had at a meeting regularly called and noticed.

### Section 11: NOTICE OF ADJOURNMENT

Notice of the time and place of holding an adjourned meeting need not be given to absent directors if the time and place be fixed at the meeting adjourned.

### Section 12: QUORUM

A majority of the number of directors as fixed by the orticles or By-Laws shall be necessary to constitute a quorum for the transaction of business, and the action of a majority of the directors present at any meeting at which there is a quorum, when duly assembled, is valid as a corporate act; provided that a minority of the directors in the absence of a quorum, moy adjourn from time to time, but may not transact any business.

Section 13: CONSENT OF BOARD OBVIATING NECESSITY OF MEETINGS

Notwithstanding anything to the contrary contained in these By-Laws, any oction required or permitted to be taken by the Board of Directors under any provisions of Sections 100 — 6804 of the Corporations Code of California may be taken without a meeting if all members of the Board of Directors shall individually or collectively consent in writing to such action. Such written consent or consents shall be filed with the minutes of the proceedings of the Board. Such action by written consent shall have the same force and effect as a unanimous vote of such Directors.*** (*** Entire Section added January 15, 1962).

### ARTICLE III

### Section 1:

Section 1: OFFICERS

The officers shall be a President, one or more Vice-Presidents, a Secretary and a Treasurer, which officers shall be elected by, and hold office at the pleasure of, the Board of Directors.

### Section 2: ELECTION

After their election the directors shall meet and organize by electing a President from their own number, and one or mare Vice-Presidents, a Secretary and a Treasurer, who may, but need not be, members of the Board of Directors. Any two or more of such offices except those of President and Secretary, may be held by the same person.

Section 3: COMPENSATION AND TENURE OF OFFICE

The compensation and tenure of office of all the officers of the corporation shall be fixed by the Board of Directors.

### Section 4: REMOVAL AND RESIGNATION

Any officer may be removed, either with or without cause, by a majority of the directors at the time in office, at any regular or special meeting of the Board, or, except in case of an officer chosen by the Board of Directors, by any officer upon whom such power of removal may be conferred by the Board of Directors.

Any officer may resign at any time by giving written notice to the Board of Directors or to the President, or to the Secretary of the corporation. Any such resignation shall take effect at the date of the receipt of such notice or at any later time specified therein; and, unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

### Section 5: VACANCIES

A_vacancy in any office because of death, resignation, removal, disqualification or other cause shall be filled in the manner prescribed in the By-Laws for regular appointments to such office.

### Section 6: PRESIDENT

The President shall be the chief executive afficer of the corporation and shall, subject to the control of the Board of Directors, have general supervision, direction and control of the business and affairs of the corporation. He shall preside at all meetings of the shareholders and of the Board of Directors. He shall be ex-officio a member of all the standing committees, including the executive committee, if any, and shall have the general powers and duties of management usually vested in the office of President of a corporation, and shall have such other powers and duties as may be prescribed by the Board of Directors or the By-Laws.

Section 7: VICE-PRESIDENTS

The Vice-Presidents shall, in the order designated by the Board of Directors, in the absence or disability of the President, perfarm the duties and exercise the powers of the President, and shall perform such other duties as the Board of Directors shall prescribe.

Section 8: SECRETARY

The Secretary shall keep, or cause to be kept, a book of minutes at the principal office or such other place as the Board of Directors may order, of all meetings of directors and shareholders, with the time and place of holding, whether regular or special, and if special, how authorized, the notice thereof given, the names of those present at directors' meetings, the number of shares present or represented at shareholders' meetings and the proceedings thereof.

The Secretary shall keep, or cause to be kept, at the principal office or at the office of the corporation's transfer agent, a share register, or a duplicate share register, showing the names of the shareholders and their addresses; the number and classes of shares held by each; the number and date of certificates issued for the same, and the number and date of cancellation of every certificate surrendered for cancellation.

for cancellation.

The Secretary shall give, or cause to be given, notice of all the meetings of the shareholders and of the Board of Directors required by the By-Laws or by law to be given; he shall keep the seal of the corporation and affix said seal to all documents requiring a seal, and shall have such other powers and perform such other duties as may be prescribed by the Board of Directors or the By-Laws.

Section 9: TREASURER

The Treasurer shall receive and keep all the funds of the corporation, and pay them out only on the check of the corporation, signed in the manner authorized by the Board of Directors.

### Section 10: ASSISTANTS

Any Assistant Secretary or Assistant Treasurer, respectively, may exercise any of the powers of Secretary or Treasurer, respectively, as provided in these By-Laws or as directed by the Board of Directors, and shall perform such other duties as are imposed upon them by the By-Laws or the Board of Directors.

### Section 11: SUBORDINATE OFFICERS

The Board of Directors may from time to time appoint such subordinate officers or agents as the business of the corporation may require, fix their tenure of office and allow them suitable compensation.

### ARTICLE IV EXECUTIVE AND OTHER COMMITTEES

The Board of Directors may appoint an executive committee, and such other committees as may be necessary from time to time, cansisting of such number of its members and with such powers as it may designate, consistent with the Articles of Incorporation and By-Laws and the General Corporation Laws of the State of California. Such committees shall hold office at the pleasure of the Board.

### ARTICLE Y CORPORATE RECORDS AND REPORTS - INSPECTION

Section 1: RECORDS

The corporation shall maintain adequate and correct accounts, books and records of its business and properties. All of such books, records and accounts shall be kept at its principal place of business in the State of California, as fixed by the Board of Directors from time

Section 2: INSPECTION OF BOOKS AND RECORDS
All books and records provided for in Sections 3003 - 3005 of the Corporations Code of California shall be open to inspection of the directors and shareholders from time to time and in the manner provided in Sections 3003 - 3005.

Section 3: CERTIFICATION AND INSPECTION OF BY-LAWS

The original or a copy of these By-Laws, as amended or otherwise altered to date, certified by the Secretary, shall be open to inspection by the sharehalders of the company, as provided in Section 502 of the Corporation Code of California.

Section 4: CHECKS, DRAFTS, ETC.

All checks, drafts or other orders for payment of money, notes or other evidences of indebtedness, issued in the name of or payable to the corporation, shall be signed or endorsed by such person or persons and in such manner as shall be determined from time to time by resolution of the Board of Directors.

### Section 5: CONTRACT, ETC. — HOW EXECUTED

The Board of Directors, except as in the By-Laws otherwise pravided, may authorize any officer or officers, agent or agents, to enter into any contract or execute any instrument in the name of and on behalf of the corporation. Such authority may be general or confined to

specific instances. Unless so authorized by the Board of Directors, no officer, agent or employee shall have any power or authority to bind the corporation by any contract or engagement, or to pledge its credit, or to render it liable for any purpose or to any amount.

Section 6: ANNUAL REPORTS

The Baard of Directors may cause annual reports to be made to the shareholders as provided by Sections 3006 - 3012 of the Corporations Code of California. The Board of Directors shall cause such annual reports to be sent to the shareholders not later than one hundred twenty (120) days after the close of the fiscal or calendar year.*** (As amended August 8, 1963***).

### ARTICLE VI CERTIFICATES AND TRANSFER OF SHARES

### Section 1: CERTIFICATE FOR SHARES

Certificates for shares shall be of such form and device as the Board of Directors may designate and shall state the name of the record holder of the shares represented thereby; its number; date of issuance; the number of shares for which it is issued; the par value, if any, or a statement that such shares are without par value; a statement of the rights, privileges, preferences and restrictions, if any; a statement as to redemption or conversion, if any; a statement of liens ar restrictions upon transfer or voting, if any; if the shares be assessable, or, if assessments are collectible by personal action, a plain statement of such facts.

Figure certificate for shares must be signed by the President and the Secretary or an Assistant Secretary or must be

Every certificate for shares must be signed by the President or a Vice-President and the Secretary or an Assistant Secretary or must be authenticated by facsimiles of the signatures of the President and Secretary or by a facsimile of the signature of its President and the written signature of its Secretary or an Assistant Secretary. Before it becomes effective every certificate for shares authenticated by a facsimile of a signature must be countersigned by a transfer agent or transfer clerk and must be registered by an incorporated bank or trust company, either domestic or foreign, as registrar of transfers.

### Section 2: TRANSFER ON THE BOOKS

Upan surrender to the Secretary or transfer agent of the carporation of a certificate for shares duly endorsed or accompanied by proper evidence of succession, assignment or authority to transfer, it shall be the duty of the carporation to issue a new certificate to the person entitled thereto, cancel the old certificate and record the transaction upon its books.

***Provided that there shall have concurrently been tendered to this corporation a transfer fee in the amount of \$10.00 for the transfer of each such certificate. (*** entire 2nd paragraph entered May 15, 1952).

### Section 3: LOST OR DESTROYED CERTIFICATES

Any person claiming a certificate of stock to be lost or destroyed shall make an affidavit or affirmation of that fact and advertise the same in such manner as the Board of Directors may require, and shall if the directors so require give the corporation a bond of indemnity, in form and with one or more sureties satisfactory to the Board, in at least double the value of the stock represented by said certificate, whereupon o new certificate may be issued of the same tenor and far the same number of shares as the one alleged to be lost or destroyed.

Section 4: TRANSFER AGENTS AND REGISTRARS

The Board of Directors may appoint one or more transfer agents or transfer clerks, and one or more registrars, which shall be an incorporated bank or trust company — either domestic or foreign, who shall be appointed at such times and places as the requirements of the corporation, may necessitate and the Board of Directors may designate.

### Section 5: CLOSING STOCK TRANSFER BOOKS

The Board of Directors may close the transfer books in their discretion for a period not exceeding thirty days preceding any meeting, annual or special, of the shareholders, or the day appointed for the payment of a dividend.

### ARTICLE VII **CORPORATE SEAL**

The corporate seal shall be circular in form, and shall have inscribed thereon the name of the corporation, the date of its incorporation, and the word California.

### ARTICLE VIII AMENDMENTS TO BY-LAWS

Section 1: BY SHAREHOLDERS

New By-Laws may be odopted or these By-Laws may be repealed or amended of their annual meeting, or of any other meeting of the shareholders called for that purpose, by a vote of shareholders entitled to exercise a majority of the voting power of the corporation, or by written assent of such shareholders.

Section 2: POWERS OF DIRECTORS

Subject to the right of the shareholders to adopt, amend or repeal By-Laws, as provided in Section 1 of this Article VIII, the Board of Directors may adopt, amend or repeal any of these By-Laws other than a By-Law or amendment thereof changing the authorized number of directors.

### Section 3: RECORD OF AMENDMENTS

Whenever an amendment or new By-Law is adopted, it shall be copied in the Book of By-Laws with the original By-Laws, in the appropriate place. If any By-Law is repealed, the fact of repeal with the date of the meeting at which the repeal was enacted or written assent was filed shall be stated in said book.

### ARTICLE IX

### WATER DISTRIBUTION RIGHTS

### Section 1: CONDITIONS RE SUPPLY OF WATER

No water shall be supplied or delivered by the Campany, to any person or corporation, who is not a holder of stock of the Company, and all water shall be delivered at cost plus necessary expenses, and no stockholder shall be entitled to receive ony water from this corporation, while there are any delinquent assessments against any of the stock standing in his name on the books of the corporation, nor if he shall be in default, for more than one month, in making payment of any charges for water furnished to him by this corporation, after such charges shall have become due.

Dection 2: PIPE LINES AND CONDUITS

The holding of stock of the Company shall not confer ony right upon the stockholder to have any pipe line or water conduit of the Company enlarged or extended, without the consent of the Board of Directors, and the Board of Directors, shall, at all times, be the exclusive judge of the necessity and expediency of constructing, enlarging, changing and extending the water system of the Company, and all of its pipes and conduits, and such expediency and necessity shall, at all times, be determined by and subject to the sole and uncontrolled discretion of the Board of Directors, and Board shall also have the right to determine the point or points of delivery of water to each stockholder.

### Section 3: APPORTIONMENT OF WATER

Section 3: APPORTIONMENT OF WATER

Each stockholder of the corporation shall be entitled to receive such part of the entire water of the corporation available for distribution, as the number of shares of stock owned by him bears to the entire stock of corporation issued and outstanding as of the time in question. The Board of Directors of the corporation may install meters for the measurement of water drawn or taken by the stockholders, and may, in their rules and regulations prescribe the amount of water allotted to each share of stock, and which may be drawn or taken during any period of time; and may further provide in such rules and regulations that if any stockholder fails or neglects to draw or take the portion of water allotted to his stock during any period of time that there shall be no accumulation thereof, and also provide that any other stockholder may take and use the same when not so used, subject to the express permission of the Board of Directors of the corporation first given

Section 4: CHARGES, TOLLS AND ASSESSMENT

The Board of Directors may, in their rules and regulations, and from time to time, among other things, prescribe the charges or tolls to be paid by the stockholders for water taken, and also may provide for a different charge or toll for different classes of service or for the same or similar service, where the cost to the corporation of said service may not be uniform; and may from time to time levy assessments for the purpose of providing necessary funds for carrying on the work of the corporation, or any purpose provided by law. It shall lie within the discretion of the Board of Directors to determine what part of the moneys required for the aperation of the corporation, shall be raised by water charges or rates, and what part by assessments.

Section 5: WATER DISTRICT

Water shall be furnished by this corporation through its water systems only to and for the benefit of the lands lying within that certain real property located in the county of Los Angeles, state of California, and described as follows:

Parcels 1 to 110 inclusive os per Licensed Surveyor's Map filed in book 66, page 21 of Record of Surveys of Los Angeles County, Colifornia, being a record survey of the north half of Section 7, Township 6 North, Range 12 West, S.B.M., according to the official plat of the survey of said land on file in the Bureou of Land Management; and

The northeast quarter of Section 12 in Township 6 North, Range 12 West, S.B.M., in the county of Los Angeles, state of California, according to the Official Plat of the survey of said land on file in the United States Government Bureau of Lond Management at Los Angeles, California, EXCEPT therefrom the fallowing:

300 feet square in the most northwesterly corner thereof, also 150 feet by 250 feet in most southwesterly corner thereof having a frontage

of 250 feet on the section line on the east with a uniform depth west of 150 feet.*** (***entire Section 5 deleted and restated as above\ 2-5-52).

Section 6: PREREQUISITE FOR STOCK TRANSFER

No transfer of any share of stock of this corporation shall be made upon its books until after the payment of all indebtedness, tolls, charges, and assessments due this corporation from the person in whose name such share or shares of stock stand on the books of the corporation, except with the express consent of the Board of Directors.

Section 7: SHARES AS APPURTENANT TO LAND

Section 7: SHARES AS APPURTENANT TO LAND

The shares of stock of this corporation shall be appurtenant to the various parcels of land constituting a portion of and contained within the limits of the land as described in Section 5 of Article IX of these By-Laws and shall become so appurtenant when the said parcels are described in the Certificate issued therefor. Subject to the provisions of Section 8 of Article IX no shares of stock of this corporation shall be transferred by the holder except in connection with the transfer of the parcel of land to which said shore of stock is appurtenant and as therein described.*** (***entire Section 7 amended 2-5-52) Except with the consent of both a majority of the Board of Directors and of the then stockholders of this corporation, no stockholder shall have the right to make a partial transfer, sale, or assignment of his shares of stock as appurtenant to any particular parcel as described in the Certificate for such shares except in connection with the sale or transfer of all of said land so described and any attempt to transfer less than the whole of said Certificate shall be vaid and of no effect unless so approved.*** (***As added by amendment dated 2-11-52).

Section 8: FORFEITURE FOR DELINQUENT ASSESSMENTS.

However, if the holder of any shares of stock becomes delinquent in the payment of assessments for a period of more than one (1) month, the right to receive water in connection with said shares or dividends thereof may be denied at the discretion of the Baard of Directors, and any time thereafter and prior to payment of all delinquent charges and assessments owing by the holder of said shares of stock, the Board of Directors may declare a forfeiture of said shares for the delinquent assessments therean. As to such shares of stock to which forfeiture shall apply by order of the Baard of Directors the same may either be declared by said Baard of Directors forfeited to the corporation itself and cancelled ar may at the order of said Board be sold, and if so sold shall be transferred then and thereafter within the lands to which the said shares were theretofore appurtenant and the purchaser of such shares shall acquire the right to receive water as provided in the Articles and By-Laws of this carporation without the requirement of being appurtenant to any particular lands.

### ARTICLE X CONFORMANCE TO STATUTES

To the extent not otherwise specified herein the rights and obligations of the corporation and its shareholders respectively shall be as set forth in Section 330.24, 330.25, and 331 of the Civil Cade of the State of California as now in effect or as the same may be amended from time to time hereafter and to the extent, if any, that the By-Laws of this corporation, may be in conflict with said Sections of said Code, said By-Laws shall be deemed without force or effect as if repealed and shall further be deemed replaced by the sections of the Code with which the sections of these By-Laws are in conflict.*** (***Entire Article X was amended 2-5-52).

### KNOW ALL MEN BY THESE PRESENTS:

That we, the undersigned, being all of the persons appointed in the Articles of Incorporation to act as the first Board of Directors of SUNNYSIDE FARMS MUTUAL WATER COMPANY, INC., hereby assent to the foregoing By-Laws, and adopt the same as the By-Laws of said corporation.

IN WITNESS WHEREOF, we have hereunto set our hand this 19th day of December 1951.***
***Revised to incorporate amendments through January 1, 1971.

### Amendment to the Company By-Laws, Article VI Section 2

The fee for Transfer of Water Stock shall be \$75.00 per certificate.

Adopted 4-12-04

### **Amendment of Article IX, Section 8**

However, if the holder of any shares of stock becomes delinquent in the payment of assessments for a period of more than one (1) month, the right to receive water in connection with said shares or dividends thereof may be denied at the discretion of the Board of Directors, and at any time thereafter and prior to payment of all delinquent charges and assessments owing by the holder of said shares of stock, the Board of Directors may declare a forfeiture of said shares for the delinquent assessments thereon. Shares which have been forfeited for failure to pay water charges or assessments, may be recovered by the original owner, by the payment of the charges or assessments and all subsequent charges, assessments and penalties, and interest on such sums, from the time they became delinquent, provided the person or persons making application for recovery tender to the Company the amount required as aforesaid, within six months from the date of such forfeiture. A civil action for collection may be undertaken against any holder of delinquent shares. Adopted 5-10-04

### Article IX, Section 9

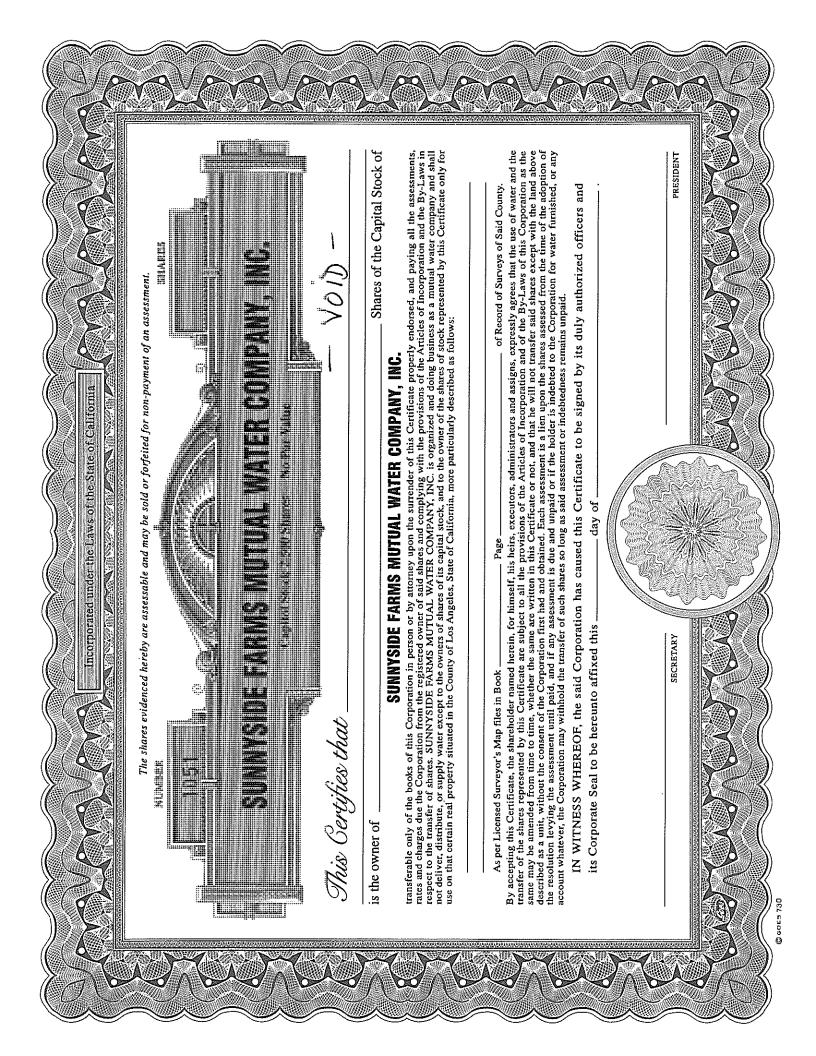
Section 9: COMPANY SECURITY INTEREST. The Company shall have, and is hereby given, a lien upon the land of each shareholder to which such shareholder's shares of the capital stock of this Company are appurtenant by way of security for any monies due or to become due from such shareholder to the Company for water delivered or to be delivered by it to the shareholder or to said land, and for any assessment or charge of any kind whatsoever that may have been levied or hereafter levied by the Company or charged against said shareholder, which lien shall continue until the amount thereof is paid or said land is sold to satisfy the lien in the manner required by law.

Adopted 5-10-04

### Amendment to Article I, Section 2

The annual meeting of Shareholders shall be held on the third Saturday in March each year.

Adopted 1-10-05



### SUNNYSIDE FARMS MUTUAL WATER COMPANY Attachment III.1.

GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-11-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u>
<u>SUNNYSIDE FARMS MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012

DISCOVERY ORDER FOR PHASE 4 TRIAL

Page: i

SUNNYSIDE PARNIS

MUTUAL WATER COMPANY

P.O. BOX 901025 PALMDALE, CA 93590

Sunny Side 1/10/13 at 14:30:03.70

### AVEK Water Agency - 2012 Sales Journal

For the Period From Jan 1, 2011 to Dec 31, 2012 Filter Criteria includes: 1) Customer IDs from Sunny to Sunny. Report order is by Invoice/CM Date. Report is printed in Detail Format.

Date	Account ID	Invoice/CM #	Line Description	Debit Amnt	Credit Amnt	Qty
1/31/11	410100 152000	16131	M & I water charge Jan 2011 Sunnyside Farms MWC	501,60	501.60	1.65
2/28/11	410100	16241	M & I water charge Feb 2011		693.22	2.74
	152000		2nd Priority Rate Sunnyside Farms MWC	693.22		
3/31/11	410100	16358	M & I water charge March		571.78	2.26
	152000		2011 2nd Priority Rate Sunnyside Farms MWC	571.78		
4/30/11	410100	16482	M & I water charge 2nd Priority		2,985.40	11.80
	152000		Rate April 2011 Sunnyside Farms MWC	2,985.40		
5/31/11	410100	16601	M & 1 Treated Water 12.a Winter Rate		4,143.52	13.63
	152000		Sunnyside Farms MWC	4,143.52		
6/30/11	410100	16746	M & I Treated Water 12.a June 2011		7,326.66	19.59
	152000		Sunnyside Farms MWC	7,326.66		
7/31/11	410100	16869	M & l'Treated Water 12.a July 2011		12,072.72	32.28
	152000		Sunnyside Farms MWC	12,072.72		
8/31/11	410100	16986	M & l'Treated Water 12.a August 2011		9,682.86	25.89
	152000		Sunnyside Farms MWC	9,682.86		
9/30/11	410100	17102	M & l Treated Water 12.a Sept 2011		7,494.96	20.04
	152000		Sunnyside Farms MWC	7,494.96		
10/31/11	410100	17218	M & I Treated Water 12.a Winter Rate		5,386.88	17.72
	152000		Sunnyside Farms MWC	5,386.88		
11/30/11	410100	17331	M & I Treated Water 12.a November 2011		1,039.68	3,42
	152000		Sunnyside Farms MWC	1,039.68		
12/31/11	410100	17442	M & I Treated Water Special Pricing December 2011		991.76	3.92
	152000		Sunnyside Farms MWC	991.76		
1/31/12	410100	17556	M & l Treated Water 12.a Special Pricing January 2012		251.16	0.92
	152000		Sunnyside Farms MWC	251.16		
2/29/12	410100	17658	M & 1 Treated Water 12.a Special Pricing February 2012		696.15	2.55

### AVEK Water Agency - 2012 Sales Journal

For the Period From Jan 1, 2011 to Dec 31, 2012 Filter Criteria includes: 1) Customer IDs from Sunny to Sunny. Report order is by Invoice/CM Date. Report is printed in Detail Format.

Date	Account ID	Invoice/CM #	Line Description	Debit Amnt	Credit Amnt	Qty
	152000		Sunnyside Farms MWC	696,15		
3/31/12	410100	17734	M & I Treated Water Special Pricing through March 15th		573.30	2.10
	410100		M & I Treated Water Regular Winter Rate		2,013.00	6.10
	152000		Sunnyside Farms MWC	2,586.30		
4/30/12	410100 152000	17874	M & I Treated Water April 2012 Sunnyside Farms MWC	4,339.50	4,339.50	13.15
5/31/12	410100	17980	M & I Treated Water 12.a May 2012		7,385.40	22.38
	152000		Sunnyside Farms MWC	7,385.40		
6/30/12	410100 152000	18098	M & I Treated Water June 2012 Sunnyside Farms MWC	11,192.00	11,192.00	27.98
7/31/12	410100 152000	18203	M & l'Treated Water July 2012 Sunnyside Farms MWC	9,648.00	9,648.00	24.12
8/31/12	410100	18255	M & l Treated Water August 2012		9,020.00	22.55
	152000		Sunnyside Farms MWC	9,020.00		
9/30/12	410100	18429	M & 1 Treated Water September 2012		7,972.00	19.93
	152000		Sunnyside Farms MWC	7,972.00		
10/31/12	410100	18535	M & I Treated Water October 2012		3,138.30	9.51
	152000		Sunnyside Farms MWC	3,138.30		
11/30/12	410100	18646	M & l Treated Water November 2012		2,432.10	7.37
	152000		Sunnyside Farms MWC	2,432.10		
12/31/12	410100	18765	M & I Treated Water December 2012		165.00	0.50
	152000		Sunnyside Farms MWC	165.00		
		Total		111,716.95	111,716.95	

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### January 31, 2012

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Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

\$1000.00

24/Hour On-call

2 each - Licensed D2/T2

### <u>FREEBIES@</u>

	1	/1	-31	Received	1	dig	alert
--	---	----	-----	----------	---	-----	-------

- 1/1-31 Well site check Monday Friday
- 1/3 Pull Bacteriological water sample at -3107 N-3 passed
- 1/6 Record water usage
- 1/10 Deliver 3 24 hour shut off notices -Acct# 1-007, 3-016, 3-022
- 1/11 Disconnect and lock Acct#1-007
- 1/23 Called Richard with All Wells for electric tie in and flow meter price
- 1/23 Complete and fax per DPH request -ENP Emergency Notification Plan
- 1/18 Exercise gate valves and flush meters on 30th St. W.
- 1/20 Weed abatement at well site
- 1/26 Lock off 3738 W. Ave. N Final read 4103
- 1/26 Mark gate valves at 40th St. W. and Ave. N
- 1/26 Turn on Well #1
- 1/27 Measure for wire needed at main well site to fit in electrical for both well
  - 70' from well #4 to well#5
  - 200' feet from future well to front of electrical panel

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### January 31, 2012

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<u>Extra</u>	<u>Labor/Hours®</u>	<u>Hours</u>	
1/1	Emergency call - 3738 W. Ave. N - shut off water -homeowner not home - left note - 7 am	1.5	
1/5	Fill in trench at well site from Chlorinating and flushing Well #2 -2 men x 1 hour = 2	2	
1/9	Trench line for new well - Well #4 -2 men X 3.5 hours = 7	7	
1/10	Order saddle clamp at HD - glue together pipe for well fill line $-2 \text{ men } X = 1.5 = 3$	3	
1/20	Go to HD for two flow meters for both wells -Open well site for Cliff from HD to bid proper meter	1.5	
1/22	Tank overflowing - turn off all well - Sunday call	1.5	
Water	<u>- Usage</u>		
1/31 A	-4" - 27687900 cf 6" - 31913600 cf =000,000cf= 0,000,000gal = 00.0AF		
	Extra Labor hours = 16.5 Extra labor charges @\$18.00 /hr Parts - Well #4 - ck valve + misc parts Parts - Well #2 paint supplies pump house Monthly Maintenance Fee	\$ 297.00 <b>\$ 193.91</b> e <b>\$ 23.79</b> \$1000.00	
	TOTAL AMOUNT	<u>\$ 1514.70</u>	<u>)</u>

Thank You For Your Business

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### February 29, 2012

Page 1

BIII To:	SUNNYSIDE FA	ARMS MUTUAL WATER COMPANY		
	P.O. BOX 901025, P	almdale, CA 93590 - 661-947-3437		
System #:	1900146			
Monthly Ma	intenance -Per Ag 24/Hour On-call			\$1000.00
	2 each - Licensed			
FREEBIES	_			
		lig alert		
	Well site check N			
2/1		cal water sample at		
	-3107 N-3 - pass	•		
2/3	Record water usa	ge		
2/1	Weed maintenand	ce at main well site		
2/6	Weed maintenand			
2/7		ce at main well site		
2/8		e at main well Site		
2/15		debris from Well #2		
2/17	Weed abatement			
2/20 2/20	Weed abatement			
2/20 2/29	Drain pressure tar	ves and flush fire hydrants on 32nd St. W.		
2127	_	l at N-3 & 32nd / N-8 & 32nd		
	1.502 0 1	at it is at selfar, it is at selfar		
Extra Labor	Hours⊜		Hours	
	3101100		HOUIS	
2/1	Paint pump house	at 30th St. W. & Avenue N	4	
2/15	Pick up booster pr	ump motor	1	
Water Usage				
2/28 AVEK re		' - 27799500 cf 6" - 31913600 cf 000,000cf= 0,000,000gal = 00.0AF		
		Extra Labor hours = 5		m 00 00
		Extra labor charges @\$18.00 /hr	;	\$ 90.00
		Monthly Maintenance Fee	ļ	\$ <u>1000.00</u>

<u>\$ 1090.00</u>

**TOTAL AMOUNT** 

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### March 31, 2012

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Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #: 1900146 - Monthly Maintenance -Per Agreement \$1000.00

24/Hour On-call - 2 each - Licensed D2/T2

### **FREEBIES** ©

3/1-31	Received 6 dig alert
3/1-31	Well site check Monday – Friday
3/12	Pull Bacteriological water sample at -3107 N-3 - passed
3/2	Record water usage
3/5	Weed maintenance at main well site
3/8	Weed maintenance at well #2
3/9	Weed maintenance at main well site
3/9	Clean out pump room
3/14	Weed maintenance at Well site #3main well Site
3/15	Weed maintenance at Well site #3
3/19	Check w/ Northern Tools for oil less compressor - none
3/19	Get price from HD for oil less compressor - same as blue book
3/19	Call All Wells for wiring of Well #4 - says will be in today
3/19	Call Road Runner Pumps for price to install new compressor
3/19	Replace meter box at 41112 36th St. W
3/22	Call AV Electric to get rebuild cost
3/22	Call Accurate Air for 3 phase compressor - see price sheet
3/30	Weed abatement at well site #3
3/28	Weed abatement at well site

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### March 31, 2012

Page 2 of 2

Extra Labor	/Hours⊗	<u>Hours</u>
3/5	Complete fire flow form for 40913 40th St. W.	1
3/5,6,7,8	Complete monthly usage spread sheet	8
3/11	Emergency shut off/on - Sunday call at 41049 43rd St. W.	2
3/13	Pull Nitrates and Iron sample from Well #1 & #3	1
3/19	Meet w/ All wells to go over wire set up	1
3/19	Dig up and clean around gate valve in front of pressure tank -shut down valve-compressor down/tank water logged-will drain	1
3/21	Meet w/ USGS to sound Well #3 -static water level 285.19	1
3/21	Turn water on and complete walk-through inspection at -4232 W. Avenue N	1
3/28	Remove compressor and deliver to Vonic/AV Elec for rebuild	2

### Water Usage

2/28 AVEK reading	-4" - 27799500 cf	6" - 31913600 cf	
3/28 AVEK reading	-4" - 28159600 cf	6" - 31913600 cf	
_	360,100cf =	2,693,548gal = $8.3$ AF	3

TOTAL AMOUNT	<u>\$1324.00</u>
Extra Labor hours = 18 Extra labor charges @\$18.00 /hr Monthly Maintenance Fee	\$ 324.00 \$ <u>1000.00</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### **April 30, 2012**

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\$1000.00

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146 - Monthly Maintenance -Per Agreement

24/Hour On-call - 2 each - Licensed D2/T2

### <u>FREEBIES@</u>

	Received 3 dig alert Well site check Monday – Friday Pull Bacteriological water sample at -3107 N-3 - passed Weed maintenance at well #2, #3 & #1 Weed maintenance at main well site Record residential water usage - meters Replace meter box lid at 4229 W. Ave. N-8
4/9	Called Vonik regarding rebuild on compressor, cannot rebuild.
4/9	Review compliance report - compile list
4/9	Call BWP for price on compressor
4/9	Weed maintenance at Well site #1, #2 & #3
4/12	Purchase case of marker paint and mark all of 30th, N and 45th St. W.
4/12	Weed abatement at Well site #2
4/13	Water quality complaint at 4002 W. Ave. N-3
	-water rusty -old galvanized pipe & gas pipe rusting
4/16	Exercise gate valves and flush hydrants on 36th St. W.
4/16	Called Vonik on compressor - he can't find anyone for the job
4/16	Called BWP - left message - no call back
4/16	Weed abatement at well site #1, #2 & #3
4/25	Sealed cracks in concrete slab on #3 well
4/25	Weed maintenance at main well site

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### **April 30, 2012**

Page 2 of 2

Extra	Labor/Hours⊗			<u>Hours</u>
<ul> <li>4/12 Removed tree away from well - dig around well 6" deep</li> <li>4/18 Sealed building at well #1, free of gaps and holes</li> <li>-Anchored building, fill holes with spray foam and install sheet metal and wood and purchased supplies</li> <li>2 men X 3 hours = 6 hours</li> </ul>		2 6		
4/30	Remove, repair and and purchase supplies	re-install door at #3 pump he	ouse Well Site #2	3
4/30	Install flow meter at			2
	Usage VEK reading	2/28 AVEK reading -4" - 28159600 cf 6" 360,100cf = 2,693,5	' - 31913600 cf	6" - 31913600 cf
		Extra Labor hours Extra labor charges Repairs/supplies o Repairs/supplies fo Monthly Maintenan	s @\$18.00 /hr on Well #2 shed or threshold	\$ 234.00 \$ 22.05 \$ 50.60 \$1000.00
		TOTAL AMOUN	T	<u>\$1306.65</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### May 31, 2012

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	Page 1 of 2				
Bill To:	SUNNYSIDE FARMS MUTUAL WATER COMPANY				
P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437					
System #:	1900146 - Monthly Maintenance -Per Agreement	\$1000.00			
	24/Hour On-call - 2 each - Licensed D2/T2				
FREEBIES	S©				
5/1-31	Received 3 dig alert				
	Well site check Monday – Friday				
5/2	Pull Bacteriological water sample at -3107 N-3 - passed				
5/3	Detail well site - weed maintenance				
5/4	Unlock and reconnect 3738 W. Ave. N				
5/4	Weed maintenance at well #2 & #3				
5/7	Reread meter at 40815 30th - read is 4628				
5/10	Weed maintenance at well site #2				
5/11	Weed maintenance at main well site				
5/14	Weed maintenance at well site				
5/24	Turn off water per owner at 3445 W. Ave. N-3 - read is 250	67			
5/22	Exercise gate valve and flush hydrants on 38th St. W.				
	-Both cans for mainline valves on 38th & N-8 need to be re-	placed			
5.10.0	-valve can guide pole needs to be replaced as well				
5/30	Turn water on at 3445 W. Ave. N-3				
5/20	beginning read is 2567				
5/30	Pressure tank blowing off - AVEK over-pressurized system	1			
	Called AVEK, they said they would fix pressure issue				
Extra Labor	/Hours®	<u>Hours</u>			
5/6	Richard from All Wells called asking for access to the	1.5			
210	compressor panel - to hook up temporary compressor	1.5			
	He was instructed not to run it until the pressure tank could	he			
	drained and storage tank treated - Sunday call				
5/10	Sealed building at well #2	1			
5/11	painted door on pump house and secured building	l			
5/19	Low pressure call from Beery on 45th & N-8	1.5			
	-pressure at well site was 60psi				
	-pressure at customers house 50psi - Saturday call				
5/31	Work with AVEK to set 6" Cla-val pressure - set at 64psi	1			
Water Usage	•				
	5/29 AVEK reading -4" - 29717000 cf	6" - 31913600 cf			
3/28 AVEK reading -4" - 28159600 cf 6" - 31913600 cf					
	000cf = 0gal = 0AF				
	Extra Labor hours = 6				
	Extra labor charges @\$18.00 /hr	\$ 108.00			
	Monthly Maintenance Fee	\$ <u>1000.00</u>			
	TOTAL AMOUNT	<u>\$1108.00</u>			

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### June 30, 2012

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\$1000.00

Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #: 1900146 - Monthly Maintenance -Per Agreement

24/Hour On-call - 2 each - Licensed D2/T2

### **FREEBIES**

6/1-30	Received 4 dig alert
6/1-30	Well site check Monday – Friday
6/4	Pull Bacteriological water sample at -3107 N-3 - passed
6/5	Record water usage - meters
6/7	Additional BacT at holding tank
6/7	Flush pressure tank until there was a Cl2 residual
6/7	Replace pressure tank guage
6/7	Reread 40815 30th St. W - missing a digit - read 4667
6/8	Meet with Richard, All Wells regarding compressor
6/8	Attempted to get compressor on line
6/8	Weed abatement at main well site
6/14	Investigate dirty water at 41049 43rd St. W.
	-water is clear now
	-Toilet tank still full of rusty debris
6/15	Tear apart flow meter on Well #3 to flush off
	-fuses were not in mag starter so well would not run
	-call All Wells on Monday
6/15	Called Rick/Edison for pump efficiency test
6/15	Flushed #2 Well for 15 minutes
6/18	Weed maintenance at well site

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### June 30, 2012

Page 2 of 2

Extra Labor/	<u>Hours</u>	
6/11	Flush #1 & #2 Wells until clean, put back on line -chlorinate each well	1
6/11	Start to test system - back on line	1
6/18	-compressor pressure switch set to low Hand dig around well #3, #4well & #5well electric panels 4 hours X 3 men = 12	12
6/20	Trench at well site for water line on well #5 - $2 \text{ men } X 3.5 = 7$	7
6/25	Continue to dig trench for power line 2 men X 3 hours = 6	6
6/26 6/27	Continue to dig trench for power line -2 men X 4 hours=8	8 9
6/27	Pull Nitrate samples on #1 & #2 wells	_1
	TOTAL EXTRA LABOR	45
Water Usage		
5/29 AVEK re	eading 4" - 29717000 cf 6" - 31913600 cf	
6/26 AVEK re	eading 4" - 29791200 cf 6" - 32762000 cf	
	922,600cf = 6,901,048gal = 21.1AF	
	Extra Labor hours = 45 Extra labor charges @\$18.00 /hr Parts - Equipment Fuel - Back hoe Monthly Maintenance Fee	\$ 810.00 \$ 89.08 \$ 21.52 \$ <u>1000.00</u>
	TOTAL AMOUNT	<u>\$1920.60</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### July 31, 2012

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Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #: 1900146 - Monthly Maintenance -Per Agreement

\$1000.00

24/Hour On-call - 2 each - Licensed D2/T2

### **FREEBIES**

7/1-31	Received 4 dig alert
	Well site check Monday – Friday
7/3	Pull Bacteriological water sample at -3107 N-3 - passed
7/3	Record water usage - meters
7/5	Lovejoy coupling wore out on booster #1 - turned off all wells
7/7	Tank overflowed - well #2 still on - turned #2 off
7/10	Deliver 2 - 24 hour shut off notices - acct 1-056, 3-012
7/11	Meet with All Wells to go over connections on Well #2
	-so he can get Well #5 wired in
7/16	Weed maintenance at Well #2
7/23	Weed maintenance
7/24	Flush hydrants and exercise gate valves on 40th St. W.
7/25	Water quality complaint at 40932 40th St. W brown/dirty water
	-flushed both hydrants between N-3 & N-8 on 40th St. W.
	-North hydrant was clear right away
	-customer gate was locked - could not check water on property
7/30	Well not sounding right - electrical panel smells burnt - checked twice
	-pump saver was hot - called All Wells to troubleshoot
7/31	All Wells called said it was Edison - power was fluctuating
	-reset panel to handle power fluctuation
7/31	Turn water off at 4057 W. Ave. N-3 - FINAL 611

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### July 31, 2012

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Extra Labor/Hours				<u>Hours</u>	
7/2 7/10 7/13	Back filled po	n water line to main from Well #5 - well not connected power line trench by electrical panels - by hand and replace Lovejoy on booster #1		2 2 <u>3</u>	
		тот	AL EXTRA LABOR	7	
Water Usage	<u>.</u>				
7/31 AVEK r	eading	4" - 30395400 cf	6" - 33496600 cf		
6/26 AVEK r	6/26 AVEK reading 4" - 29791200 cf 6" - 32762000 cf				
1,338,800cf = 10,041,224gal = 30.7AF					
		Parts - vents Parts - 7/2 re	charges @\$18.00 /hr s Well #2 pump house		\$ 126.00 \$ 23.86 \$ 3.60 \$1000.00
		TOTAL AN	MOUNT		<u>\$1153.46</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### August 31, 2012

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Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY						
	P.O. BOX 9010	25, Palmdale, CA 93590	- 661-947-3437			
System #:	1900146 - M	Ionthly Maintenance -Per	Agreement		\$1000.00	
	24/Hour On	-call - 2 each - Licen	sed D2/T2			
<u>FREEBIES</u>	<u> </u>					
8/1-31	Received 0	dig alert				
		ck Monday – Friday				
8/1		Pull Bacteriological water sample at -3107 N-3 - passed				
8/3		usage - meters	P.			
8/8		n at 4057 N-3 - beg R	EAD 612			
8/8		eations of 4/5 wells &				
8/9		ents for building				
8/14	Run chlorina	ted water at 65psi for	10 minutes down	well #5		
8/15	_	be flowed clearly own sounding tube for	Well #4			
		15 minutes, water nev		log		
8/27	Turn Well#1			Ü		
	-make sure be	oosters are running pro	operly			
8/27		nance at Well 1, 2 & 3				
8/28		ts and exercise gate va		W.		
Extra Labor/	Hours⊗			F	<u>Iours</u>	
<b>8</b> /2		ick from Edison on pu	mp efficiency tes		2	
		ТОТ	AL EXTRA LAI	BOR	2	
Water Usage						
7/31 AVEK re	ading	4" - 30395400 cf	6" - 33496600	cf		
8/28 AVEK re	ading	4" - 31322200 cf	6" - 33557200	cf		
			987,400cf =	7,385,752gal	= 22.7AF	
		Extra labor c Parts - Monthly Mai	hours = 2 harges @\$18.00 /	hr	\$ 36.00 \$ 0.00 \$ <u>1000.00</u>	
		TOTAL AM	IOUNT		<u>\$1036.00</u>	

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### **September 30, 2012**

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Bill To:	SUNNYSIDE FARMS MUTUAL WATER COMPANY			
	P.O. BOX 901025, Palmdale, CA 9359	90 - 661-947-3437		
System #:	1900146 - Monthly Maintenance -Per Agreement			
	24/Hour On-call - 2 each - Lice	ensed D2/T2		
FREEBIES	<u>s@</u>			
9/1-30	Received 5 dig alerts			
9/1-30	Well site check Monday - Friday			
9/4	Pull Bacteriological water sample	e at -3107 N-3 - passed		
9/5	Record water usage - meters			
9/6	Replace meter, no movement, at	4367 W. Ave. N-3		
	New serial number 6981719 - F			
9/6	Reread 40931 40th - correct RI			
<b>.</b>	Reread 3445 W. Ave. N-3 - corr	ect READ 2575		
Extra Labor/			<u>Hours</u>	
9/4	Pull sample for TTHMS/Haa5s a		1	
9/27	Emergency service line break at	40912 34th St. W.	12	
9/26	2 men X 4 hours X $1.5 = 12$	4 #1		
9/20	Repair leaking drain line on boos		2	
	Repair love joy coupler -Love joy			
	-move back in place and mark to parts donated by Morrison Well I			
9/28	Purchase coupling and repair lead		4	
7/20	Backfill open remaining valves	k at 40912 34th St. W.	4	
	2 men X 2 hours = 4			
		OTAL EXTRA LABOR	19	
Water Usage		in Entitle Entrol	1)	
8/28 AVEK re	ading 4" - 31322200 cf	6" - 33557200 cf		
9/25 AVEK re	ading 4" - 32020000 cf	6" - 33557200 cf		
		697,800cf = 5,219,544gal	= 16.0  AF	
	Extra Labo	·	<b></b>	
		r charges @\$18.00 /hr	\$ 342.00	
Parts - coupler for repair			\$ 6.63	
		pler for stock in shed	\$ 25.49	
	Monthly M	faintenance Fee	\$ <u>1000.00</u>	
	TOTAL A	MOUNT	<u>\$1374.12</u>	

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

#### October 31, 2012

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Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146 - Monthly Maintenance -Per Agreement

\$1000.00

24/Hour On-call - 2 each - Licensed D2/T2

#### **FREEBIES**

10/1-31 Received 5 dig alerts

10/1-31 Well site check Monday - Friday

10/2 Pull Bacteriological water sample at -3107 N-3 - passed

10/5 Record water usage - meters

10/22 Deliver 1 - 24 hour shut off notice to 40810 46th St. West

10/29 Weed abatement Well #1

10/29 Flushed hydrants on N between 30th and 45th St. West

10/29 Flushed all hydrants on N-3

10/30 Customer request shut off at 40935 36th St. West -located gate valve for customer, left water on

10/30 Customer requested water turned back on at 40935 36th St. West -water already on, our side - turned his gate valve on, was closed

#### Extra Labor/Hours®

None @

**Hours** 

#### TOTAL EXTRA LABOR

#### Water Usage

9/25 AVEK reading

4" - 32020000 cf

6" - 33557200 cf

10/30 AVEK reading

4" - 32577400 cf

6" - 33557200 cf

557,400cf = 4,169,352gal = 12.8 AF

Extra Labor hours = 0

Extra labor charges @\$18.00 /hr \$ 0.00
Parts - coupler for repair \$ 0.00
Parts - coupler for stock in shed \$ 0.00
Monthly Maintenance Fee \$1000.00

TOTAL AMOUNT

\$1000.00

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SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

Bill To:

### **November 30, 2012**

Page 1

System #:	1900146 - Monthly Maintenance	-Per Agreement	\$1000.00
	24/Hour On-call - 2 each - Lie	censed D2/T2	
11/1-: 11/6 11/5 11/17 11/20	S© 30 Received 4 dig alerts 30 Well site check Monday – Frid Pull Bacteriological water samp Record water usage - meters Tank overflowed- turn off outer Exercise gate valves and flush h Lower AVEK pressure at vaults -was over-riding our boosters	wells wells on 43rd St. W.	
Extra Labor	r/Hours⊗		<u>Hours</u>
11/7	Calculate amount of piping in sy 6" pvc line 4.5 miles 8" pvc line 3.9 miles	ystem using schematics	2
11/27	Emergency shut off at 40840 3	2nd St. W.	1
	Te	OTAL EXTRA LABOR	3
	reading 4" - 32577400 cf	6" - 33557200 cf 6" - 33557200 cf 321,400cf = 2,404,072gal	= 7.4 AF
	Extra labo Parts -	oor hours = 3 or charges @\$18.00 /hr Maintenance Fee	\$ 54.00 \$ 0.00 \$ <u>1000.00</u>
	TOTAL .	AMOUNT	\$1054.00

Thank You For Your Business

We Wish You and Your Families the Happiest of Holidays

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### December 31, 2012

Page 1

Bill To:	SUNNYSIDE FARMS MUTUA		
g , "	P.O. BOX 901025, Palmdale, CA 9359		
System #:	1900146 - Monthly Maintenance -P	· ·	\$1000.00
	24/Hour On-call - 2 each - Lice	nsed D2/T2	
FREEBIES	K(A)		
	1 Received 4 dig alerts		
	1 Well site check Monday – Frida	V	
12/4	Pull Bacteriological water sample		
12/4	Record water usage - meters		
12/7	Flushed Well #4 & #5		
12/7	Weed abatement		
12/20	Check on leak at 38th & N-3 - tur	ned water off	
12/28	Exercise gate valves and flush hyd		
	-valve on N-3 & 45 only turn 9 tir	nes than seizes	
Extra Labor/	Hours®		Hours
12/4	Draw Raw water samples from we	ell #1, #2 & #3	1
12/5	Meet with arrow engineering to sh	now new tank site	1.5
	and system walk through		
12/10	Pull Nitrates on Well #1, 2 & 3 - 1		<u>1</u>
	ТО	TAL EXTRA LABOR	3.5
Water Usage			
11/27 AVEK	reading 4" - 32898900 cf	6" - 33557200 cf	
1/2/13 AVEK	reading 4" - 32901900 cf		
	3	3000 cf = 22400gal = .07AF	7
		22100841 10711	
	Extra Labor	r hours = 3.5	
		charges @\$18.00 /hr	\$ 63.00
	Parts -		\$ 0.00
	Monthly M	aintenance Fee	\$1000.00
	TOTAL	MOLINIT	01040

**TOTAL AMOUNT** 

<u>\$1063.00</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### January 31, 2011

Page 1

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

#### **FREEBIES®**

1/1-31 Received 3 dig alert

1/1-31 Well site check Monday - Friday

1/10 Pull Bacteriological water sample at -3107 N-3 - passed

Water Quality Complaint - Cahoon - 3388 W. Avenue N
 -see Water Quality Complaint form, completed
 -Mrs. Cahoon will call back in 2 weeks if she feels quality is poor

1/10 Repair lock on door of pump house - key stuck in lock

1/10 Locate 3 buried gate valve cans in front of main well site - 1 valve can needs to be replaced

1/11 Deliver 1 - 24 hour shut off notice - A-3016, Delim

1/11 Spoke with Richard/All Wells - will start on 1/12/11

1/14 Well #1 - 30.2gpm

1/18 Exercise gate valve and flush fire hydrants on 30th St. West

#### Water Usage

11/30 AVEK reading -4" - 27559400cf 6" - 25248400cf =273,600cf= 2,046,528 gal = 6.3 AF 12/28 AVEK reading -4" - 27559400cf 6" 25274200cf =25,800cf= 192,984 gal = .59af 1/25 AVEK 4" - 27559400cf 6" - 25345900cf =71,700cf= 536,316 gal = 1.6 AF \$1000.00

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### February 28, 2011

Page 1

Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437 1900146 System #: Monthly Maintenance -Per Agreement \$1000.00 24/Hour On-call 2 each - Licensed D2/T2 **FREEBIES** 2/1-28 Received 3 dig alert 2/1-28 Well site check Monday - Friday Pull Bacteriological water sample at 2/1 -3107 N-3 - passed Secure wood holding electrical meter on well #1 2/3Anchor building at Well #1 2/3 2/4 Meters Shut off att wells and check booster pumps 2/14 -tank overflowing -booster #2 did not turn on - will call electrician if it happens again 2/19 Chlorinated Well #1 Weed maintenance at well site 2/21 Exercise gate valve and flush hydrant on 32nd St. W. 2/28 Weed maintenance at well sites #1 & #3 2/28 Water Usage 12/28 AVEK reading -4" - 27559400cf 6" 25274200cf =25,800cf= 192,984 gal =.59afAVEK reading 4" - 27559400cf 1/25 6" - 25345900cf =71,700cf= 536,316 gal = 1.6 AFAVEK reading -4" - 27559400cf 3/1 6" - 25465200cf =119,300cf=892,364 gal=2.7 AFExtra Labor/Hours® Hours Emergency Call - compressor stuck on 2/27 Extra Labor hours Extra labor charges @\$18.00 /hr \$ 18.00 Parts - repairs on 2/3/11 \$ 16.00 Monthly Maintenance Fee \$1000.00

<u>\$1034.00</u>

TOTAL AMOUNT

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### March 31, 2011

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\$1000.00

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

### **FREEBIES**

DIES	
3/1-31	Received 1 dig alert
	Well site check Monday – Friday
3/1	Pull Bacteriological water sample at -3107 N-3 - passed
3/4	Weed abatement at well site
	Weed abatement at well site
3/8	Unlock and reconnect 3738 W. Ave. N
3/11	Reread 40931 43rd St. W - new read 7207
3/14	Give pump serial # to Roadrunner for bid on booster #1
	pump# 758144A, stamped 114747 - 2693228R motor model #050360P3E324TS
3/17	Detail pump house for annual shareholders meeting
3/22	Deliver 2 - 24hours shut off notices - A327, A274
	Call Roadrunner Pumps about booster #1
	-Archie can not find anything to match up
	will send bid to replace booster pump and motor
3/22	Called DRC to see if Red can make a new pump only work
	-Red will meet me tomorrow
3/28	Weed abatement at well site
3/29	Exercise gate valve and flush hydrant on 34th St. W.
3/30	Open gate for USGS to measure well standing level- met during site check n/c - 296.18 -well just turned off
	- 288.28 - last year - no well running
3/30	Called All Wells he said he talked to Linda - will blow out next week

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### March 31, 2011

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### Water Usage

1/25	AVEK reading 4" - 27559400cf	6" - 25345900cf
	=71,700cf= 536,316 gal	= 1.6 AF
3/1	AVEK reading -4" - 27559400cf	6" - 25465200cf
	=119,300cf= 892,364 gal	= 2.7 AF
3/29	AVEK reading -4" - 27559400cf	6" 25563800cf
	=98 600cf= 737 528 gal	= 2.3 af

Extra Labor/Hours		<u>Hours</u>
3/3	Tank overflowing - before hours - #2 booster tripped	1
3/3	Meet with All Wells - check blowing well and bid for booster #1 replacement	1
3/4	Meet with All Wells for bid on booster #1 replacement	1
3/9	Work with Roadrunner Pumps on booster #2 - still tripping	1
3/22	Pulled required water samples - every three years -GM/IO/GP with asbestos, Nitrates/Nitrites Well #1 & #3	1
3/24	Meet with Red of DRC Pumps to see if he can replace pump end only on booster #1	1
3/31	Drop off Lead/Copper bottle at Bob Witts for resample -must bill for shipping next month for this split with SA, iron test	1

Extra Labor hours = 7	
Extra labor charges @\$18.00 /hr	\$ 126.00
Shipping / split with SA - 1/2	\$ 57.00
Monthly Maintenance Fee	\$1000.00
TOTAL AMOUNT	\$1183.00

42107 Quail Creek Drive, Lancaster, Ca 93536 - Office 722-3771 - Fax 722-3799

### May 31, 2011

April 30, 2011

#### Water Usage

3/29 AVEK reading -4" - 27559400cf 6" 25563800cf =98,600cf= 737,528 gal = 2.3 AF

4/26 AVEK reading -4" - 27559400cf 6" - 25910100cf =346,300cf= 2,590,324 gal = 7.9 AF

### Extra Labor/Hours⊕ Hours

5/20 Install new pressure switch on pressure tank
Install air gap on Well #3 off of pressure relief valve
-corp stop broke off of pressure tower
replaced with brass nipple and cap
cleaned bottom of pressure tower
-2 men XS 2 hours = 4

Extra Labor hours = 4 Extra labor charges @\$18.00 /hr \$ 72.00 **Shipping** 

4

Monthly Maintenance Fee \$1000.00

TOTAL AMOUNT \$1072.00

42107 Quail Creek Drive Lancaster, Ca93536 - Office 722-3771 * Fax 722-3799

### May 31, 2011

\$1000.00

Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #: 1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

#### **FREEBIES**

5/1-31	Received 0 dig alert
5/1-31	Well site check Monday - Friday
5/3	Pull Bacteriological water sample at
	-3107 N-3 - passed
5/4	Record residential water usage
5/2	Weed abatement at well site
5/5	Attempt to flow test meter at 3514 W. Ave. N
	meter read almost 900,000
	- Left note and card - could not enter gate - shut water off
5/5	Restore water service to 3514 W. Ave. N.
	- customer found leak
5/9	Called Red, DRC pumps regarding booster pump
	-pump discontinued, can't match up to old motor
	-will get pearless pump info to get bid+
5/9	Called Roadrunner for bid on booster pump #1
5/9	Called Bakersfield for bid on booster pump #1
5/10	Called Red, DRC with booster pump info
5/16	Order 2 new pressure switches from Blue Book
	- 1 for Booster #2 and 1 for stock
5/17	Exercise valves and flush hydrants on 36th St. W.
5/17	Called Rick, Edison for pump efficiency testing
	-left message
5/17	Dig up and replace valve can in front of well site
5/19	Water theft investigation at 4132 W. Ave. N-3
	- no sign of theft -someone is living there,
5/2.7	Weed abatement at well site

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### May 31, 2011

\$1000.00

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

### **FREEBIES**

5/1-31	Received 0 dig alert
	Well site check Monday – Friday
5/3	Pull Bacteriological water sample at -3107 N-3 - passed
5/4	Record residential water usage
5/2	Weed abatement at well site
5/5	Attempt to flow test meter at 3514 W. Ave. N meter read almost 900,000
	- Left note and card - could not enter gate - shut water off
5/5	Restore water service to 3514 W. Ave. N.
	- customer found leak
5/9	Called Red, DRC pumps regarding booster pump
	-pump discontinued, can't match up to old motor
	-will get pearless pump info to get bid+
5/9	Called Roadrunner for bid on booster pump #1
5/9	Called Bakersfield for bid on booster pump #1
5/10	Called Red, DRC with booster pump info
5/16	Order 2 new pressure switches from Blue Book - 1 for Booster #2 and 1 for stock
5/17	Exercise valves and flush hydrants on 36th St. W.
5/17	Called Rick, Edison for pump efficiency testing -left messaage
5/17	Dig up and replace valve can in front of well site
5/19	Water theft investigation at 4132 W. Ave. N-3 - no sign of theft -someone is living there,
5/27	Weed abatement at well site

42107 Quail Creek Drive, Lancaster, Ca 93536 - Office 722-3771 - Fax 722-3799

May 31, 2011

#### Water Usage

5/31 AVEK reading -4" - 27559400cf 6"- 26668700cf =758,600cf= 5,674,328 gal = 17.4 AF

4/26 AVEK reading -4" - 27559400cf 6" - 25910100cf =346,300cf 2,590,324 gal = 7.9 AF

### Extra Labor/Hours⊗ Hours

5/20 Install new pressure switch on pressure tank
Install air gap on Well #3 off of pressure relief valve
-corp stop broke off of pressure tower
replaced with brass nipple and cap
cleaned bottom of pressure tower
-2 men XS 2 hours = 4

Extra Labor hours = 4
Extra labor charges @\$18.00 /hr \$ 72.00
Shipping

Monthly Maintenance Fee \$1000.00

4

TOTAL AMOUNT \$1072.00

42107 Quail Creek Drive Lancaster, Ca93536- Office722-3771* Fax722-3799

### June 30, 2011

\$1000.00

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

### **FREEBIES**

6/1-30	Received 0 dig alert			
	Well site check Monday – Friday			
6/1	· · · · · · · · · · · · · · · · · · ·			
	-3107 N-3 - passed			
6/2	Record residential water usage			
6/7	Reread meters at			
	#3-002 reading is 3444			
	#3-087 reading is 1140			
6/8	Investigate possible water theft at Ave. N west of 36th			
	-Checked fire hydrant for evidence of water theft-no theft			
6/9	Purchase and install new 4" fire hydrant cap at 3718 W. Ave. N			
6/9	Purchase and install new 6" gate valve lid			
6/14	Exercise valves and flush hydrants on 38th St. W.			
6/15	Flow test meter at -			
	40808 38th St. W Passed			
	40830 38th St. W Passed			
6/16	Deliver 2 - 24 hour shut off notices			
6/17	Weed abatement at well site			
6/24	Drop off hoist at well site			
6/28	Flow test meter at 41034 40th St. W. Lot 3-109			

-meter flowed good - horses + plants

42107 Quail Creek Drive, Lancaster, Ca 93536 - Office 722-3771 - Fax 722-3799

May 31, 2011

### Water Usage

5/31	AVEK reading -4 =758,600cf=	" - 27559400cf 5,674,328 gal	
6/28 A	AVEK reading -4" =827,900cf=		6" - 27496600 = 19AF

Extra Labor	<u>Hours</u>	
6/8	Meet Vonik from AV electrical to see if he can rebuild booster pump head	1
6/9	Turn water on at 40831 40th St. W beginning read 8680	0 1
6/16	Purchase 2 - 4" blind flanges from HD for #1 booster pun	
6/16	Bring generator and jack hammer to 38th & N-8	2
0, 20	to locate and dig up missing valve cans	
	-found cans and brought to surface	
	-2  men  X  1 hour = 2	
6/21	Open gate for Rick from Edison for pump efficiency test	1
	on booster #2 and well #3	
6/21	Pull 1/4ly Nitrates as N03 at well #1 & #3	
6/22	Purchase -	2
	- 2 - 1.5' comp couplers, 2 - 1.5" couplers, 1 - 10ft stick	1.5"
	-Remove 2nd meter on Bob Witts property	
6/22	Drop off lead and copper bottles to Bob Witts	1 1
	6/23 Pick up 3 lead and copper bottles from Bob Witts	
6/24	6/24 Pull #1 booster pump head - deliver to AV Electric 2 men X 2 hours = 4	
6/28		
	Extra Labor hours = 15 Extra labor charges @\$18.00 /hr Shipping	\$ 270.00
		#1000.00
	Monthly Maintenance Fee	\$ <u>1000.00</u>
	TOTAL AMOUNT	<u>\$1270.00</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

# July **August 31, 2011**

Extra Labor/Hours⊗	<u>Hours</u>
8/17 Pick-up pump from AV Electric, unload and drill out broken bolt booster #1 skid plate	2
8/22 Work with driller to confirm second well hole	1
8/30 Begin installation of booster pump #1 -set pump on skid plate 2 men X 2 hours = 4	4
Water Usage	
7/26 AVEK reading -4" - 27559400cf 6"- 28609200cf =1,112,600cf= 8,322,248 gal = 25.5AF	
6/28 AVEK reading -4" - 27559400 cf 6" - 27496600 cf =827,900cf 6,192,692gal = 19AF	
Extra Labor hours = 7	
Extra labor charges @\$18.00 /hr	\$ 126.00
Parts - check valve in well	\$
Monthly Maintenance Fee	\$ <u>1000.00</u>
TOTAL AMOUNT	<u>\$ 1126.00</u>

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### August 31, 2011

Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #: 1900146

Monthly Maintenance -Per Agreement 24/Hour On-call

2 each - Licensed D2/T2

## \$1000.00

### **FREEBIES**

8/1-31	Received 2 dig alert
8/1-31	Well site check Monday – Friday
8/2	Pull Bacteriological water sample at
	-3107 N-3 - passed
8/3	Record water usage
8/1	Weed abatement at well site
8/4	Reread 4 meters
8/4	shut water off at 4367 W. Ave. N-3, leak - left card
8/4	Reread 3810 W. N-3 - correct 7352
8/9	Reread meter - 3211 W. Ave. N-3 - reading 2280
	-silver dial has very slow movement
8/9	Reread meter - 40946 43rd St. W reading 6170
7/10	Weed abatement at all hydrants and well site
7/12	Film well driller progress
7/12	Called Bill from, All Wells to check on Well #2 progress
	- no answer left message
7/13	Flushed hydrants and exercised gate valves on 40th St. West
7/15	Weed abatement
7/19	Called Archie, Roadrunner Pumps for quote to pull Well #1
	- \$1,070.29
	Called Red, DRC Pumps for quote to pull Well #1
	- \$1,568.66
7/19	Deliver 4 - 24 hour shut off notices
7/27	Weed abatement

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### August 31, 2011

Bill To:	SUNNYSIDE FARMS MUTUAL WATER COMPANY	
	P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437	
System #:	1900146	
Monthly Mai	ntenance -Per Agreement	\$1000.00
•	24/Hour On-call	
	2 each - Licensed D2/T2	
FREEBIES	<u>s@</u>	
8/1-31	Received 2 dig alert	
8/1-31	Well site check Monday – Friday	
8/2	Pull Bacteriological water sample at	
- 1-	-3107 N-3 - passed	
8/3	Record water usage	
8/1	Weed abatement at well site	
8/4 8/4	Reread 4 meters	
8/4 8/4	shut water off at 4367 W. Ave. N-3, leak - left card Reread 3810 W. N-3 - correct 7352	
8/9	Reread meter - 3211 W. Ave. N-3 - reading 2280	
0/ /	-silver dial has very slow movement	
8/9	Reread meter - 40946 43rd St. W reading 6170	
8/11	Move old well #1 pipe to main well site	
8/24	Exercise gate valves and flush hydrants on 41st St. W.	
Extra Labor/		<u>Hours</u>
	p pump from AV Electric, unload and drill out broken bolt	2
	r #1 skid plate	_
	with driller to confirm second well hole	1
	installation of booster pump #1 mp on skid plate	4
	X 2 hours = 4	
Water		
	reading -4" - 27559400cf 6"- 28609200cf	
	12,600cf = 8,322,248 gal = 25.5AF	
,		
	ading -4" - 27559400 cf 6" - 30039200 cf	
=1,430	0.000cf = 10.696.400gal = 32.8AF	
	Extra Labor hours = 7	0.0000
	Extra labor charges @\$18.00 /hr	\$ 126.00
	Parts - check valve in well	\$
	Monthly Maintenance Fee	ዊ1ሰሰስ ለሰ
	within with the rece	\$ <u>1000.00</u>
	TOTAL AMOUNT	\$ 1126 00

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### **September 30, 2011**

Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437 System #: 1900146 Monthly Maintenance -Per Agreement \$1000.00 24/Hour On-call 2 each - Licensed D2/T2 **FREEBIES** 9/1-30 Received 5 dig alert 9/1-30 Well site check Monday - Friday 9/7 Pull Bacteriological water sample at -3107 N-3 - passed 9/2 Record water usage 9/7 Weed abatement at well site 9/7 Reread 3 meters. 9/7 Weed abatement at 30th & Avenue N 9/8 Weed abatement at well site 9/9 Checked probes on tank 9/14 Meet with Edison Clean and seal well head 9/14 9/14 Move pipe Exercise gate valves and flush hydrants on 42ndt St. W. 9/15 9/16 Clean pump room 9/28 Weed maintenance at well site 9/30 Final read for Escrow at 40861 40th St. w. - reading 15 Extra Labor/Hours® Hours Pull and replace booster pump 9/8 2 men X 2 hours = 4Pull water sample for Nitrates on Well #1 & 3 9/20 1 Pull water sample for TTHMS/Haa5s - 2 sets Water Usage 9/27 AVEK reading -4" - 27559400cf 6"- 30907200cf =868,000cf = 6,484,434 gal = 19.9AF8/30 AVEK reading -4" - 27559400 cf 6" - 30039200 cf =1,430,000cf=10,696,400gal = 32.8AF Extra Labor hours Extra labor charges @\$18.00 /hr 90.00 \$ Parts - Booster #1 anchor bolts 7.83

Thank You For Your Business

\$1000.00

\$ 1097.83

Monthly Maintenance Fee

TOTAL AMOUNT

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### October 31, 2011

Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

\$1000.00

18.00

24/Hour On-call

2 each - Licensed D2/T2

#### **FREEBIES**®

10/1-31 Received 5 dig alert

10/1-31 Well site check Monday – Friday

10/4 Pull Bacteriological water sample at -3107 N-3 - passed

10/5 Record water usage

10/17 Weed abatement at well site

10/19 Weed abatement at well site

10/21 Weed abatement at well site

#### Extra Labor/Hours®

**Hours** 

10/19 Pull water sample for Perchlorates - Well #1 & 3
Pull water sample for TTHMS/Haa5s - 2 sets

#### Water Usage

9/27 AVEK reading -4" - 27559400cf 6"- 30907200cf =868,000cf 6,484,434 gal = 19.9AF

10/25 AVEK reading -4" - 27559400 cf 6" - 31537400 cf =630,200cf 4,713,896gal = 14.4AF

Extra Labor hours = 1

Extra labor charges @\$18.00 /hr

Monthly Maintenance Fee \$1000.00

TOTAL AMOUNT <u>\$ 1018.00</u>

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November 30, 2011 Bill To: SUNNYSIDE FARMS MUTUAL WATER COMPANY P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437 System #: 1900146 Monthly Maintenance -Per Agreement \$1000.00 24/Hour On-call 2 each - Licensed D2/T2 **FREEBIES** 11/1-30 Received dig alert 11/1-30 Well site check Monday - Friday 11/8 Pull Bacteriological water sample at -3107 N-3 - passed 11/2 Weed abatement at well site 11/3 Record water usage 11/3 Meter leaking from face plate at 4011 W. Ave. N-3 - replaced meter Final 307 - New Serial Number 6981715 11/4 Rereads -Acet #1-010 - 9009 correct Acct #1-023 - previous 3190 New read 6190 11/11 Adjust AVEK pressure down -overrode our boosters 11/15 Exercise gate valve on 43rd St. West 11/16 Weed abatement at well site Extra Labor/Hours® Hours 11/28 Remove bolts on extra pump head to pull apart from retainer plate - Deliver pump to AV Elec, Vonik for rebuild 11/28 Cover Well hole at 30th & N - All Wells left open 1 Cover new well hole - at main well site Water Usage 10/25 AVEK reading -4" - 27559400 cf 6" - 31537400 cf =630,200cf=4,713,896gal = 14.4AF 11/29 AVEK reading -4" - 27559400cf 6"-31831600cf =294,200cf=2,200,616 gal=6.8AFExtra Labor hours Extra labor charges @\$18.00 /hr \$ 36.00 Monthly Maintenance Fee \$1000.00

Thank You For Your Business

Happee Holidays

<u>\$ 1036.00</u>

TOTAL AMOUNT

42107 Quail Creek Drive Lancaster, Ca 93536 - Office 722-3771 * Fax 722-3799

### December 31, 2011

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Bill To:

SUNNYSIDE FARMS MUTUAL WATER COMPANY

P.O. BOX 901025, Palmdale, CA 93590 - 661-947-3437

System #:

1900146

Monthly Maintenance -Per Agreement

24/Hour On-call

2 each - Licensed D2/T2

\$1000.00

#### **FREEBIES**

12	/1-31	Received	2	dig al	lert

12/1-31 Well site check Monday – Friday

12/3 Pull Bacteriological water sample at

-3107 N-3 - passed

-pull raw water sample at Well #1

-pull raw water sample at Well #3

11/2 Weed abatement at well site

12/5 Record water usage

12/13 Call Richard with All Wells - no answer - left message

12/15 Mark front of well site for trenching new well

12/15 Call in Dig Alert for well site trenching

12/15 Start to put well #2 back on line - chlorinate

12/15 Exercised gate valves and flushed hydrants on 45th St. West

12/16 Flush and chlorinate well #2

12/27 Turn on compressor

12/27 Chlorinate Well #2

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### **December 31, 2011**

Page 1 of 2

Extra Labor/Hours®		
12/9	Pull water sample for Nitrates & VOCs on Well #1 & #3	1
12/16	Shut off #2 well for the weekend	
12/19	Flushed well #2 and Pull BacT - failed	1
	-special bact to put #2 well back on line	
12/19	Open well site for Dig Alert to mark site for new well tie in	1
12/20	12/19 bact failed - Chlorinate and Flush Well #2	
12/20	Attempt to raise AVEK pressure	3
	-cla val not responding - call AVEK	
	work with AVEK to trouble shoot cla val problem	
	-switched over to 4" line until 6" can be repaired	
12/21	Chlorinate Well #2 - flush all day	1
12/22	Chlorinate Well #2 - flush all day	1
12/23	Chlorinate Well #2 - flush all day	1
12/27	Pull bacteriological water sample off Well #2	1
	Pull iron water sample off Well #1 - n/c	
12/28	Plumb in Well #2 to new 2" line - new flow meter	8
	-purchase parts at Desert Industrial	
	2  men  X 4  hours = 8	

#### Water Usage

10/25 AVEK reading	-4" - 27559400 cf 6" - 31537400 cf =630,200cf= 4,713,896gal = 14.4AF	
11/29 AVEK reading	-4" - 27559400cf 6"- 31831600cf =294,200cf= 2,200,616 gal = 6.8AF	
	Extra Labor hours = 19	
	Extra labor charges @\$18.00 /hr	\$ 342.00
	New chain for main site & Well #2	\$ 12.26
	Parts for Well #2 flow meter tie in	\$ 214.59
	Monthly Maintenance Fee	\$ <u>1000.00</u>
	TOTAL AMOUNT	<u>\$ 1568.85</u>