

EXHIBIT 1

to Declaration to Derek R. Hoffman

June 12, 2019

VIA Overnight Mail and Email to:

prose@avwatermaster.net

Cparton@ppplaw.com

PStanin@toddgroundwater.com

Antelope Valley Watermaster Board

Attn: Patricia Rose, Secretary

Antelope Valley General Counsel

Attn: Craig Parton of Price, Postel & Parma LLP

Antelope Valley Watermaster Engineer

Attn: Phyllis Stanin, Todd Groundwater

c/o: Antelope Valley – East Kern Water Agency

6450 West Avenue N

Palmdale, CA 93551

Re: *Joshua Memorial Park Production Right Application Pursuant to Judgment Section 5.1.10, Request for Stipulation to Intervene, and Approval of Replacement Well Application*

Dear Antelope Valley Watermaster Engineer:

This firm represents SCI California Funeral Services, Inc., a California corporation, dba Joshua Memorial Park (“Joshua Memorial Park”). On behalf of Joshua Memorial Park, we hereby submit to the Antelope Valley Watermaster (“Watermaster”) this letter and the accompanying enclosures comprising an application to produce groundwater from the Antelope Valley Groundwater Basin (“Basin”) in an amount of **122 acre-feet per year** (“AFY”) pursuant to Section 5.1.10 of the Judgment (“Production Application”). Joshua Memorial Park hereby requests the Watermaster’s stipulation to Joshua Memorial Park’s proposed intervention to become a Party in accordance with Judgment Section 20.9. Joshua Memorial Park also requests approval of the enclosed Replacement Well Application.

Please let me know if you have any questions or require further information. Otherwise, please place this Production Application, Request for Watermaster

Stipulation and Replacement Well Application on the next available Watermaster Board meeting agenda. I plan to attend that meeting in person, and therefore ask that you let me know at your earliest convenience the date when this matter will be presented to the Watermaster Board.

Joshua Memorial Park

A detailed background regarding Joshua Memorial Park is provided in the enclosed technical report prepared by Luhdorff & Scalmanini Consulting Engineers ("LSCE") entitled "SCI California Funeral Services, Inc. dba Joshua Memorial Park Irrigation Water Use Estimate" ("LSCE Report") a copy of which is attached as **Exhibit "A."** In summary, Joshua Memorial Park is a private cemetery located at 808 East Lancaster Blvd., Lancaster, CA 93535 ("Cemetery"). It has produced groundwater for irrigation of the Cemetery grounds and also for minimal domestic purposes at its Cemetery property since at least 1959. Joshua Memorial Park's annual groundwater production for irrigation is estimated to be approximately 122 AFY based upon electricity usage data for the well (See LSCE Report).

This Production Application supports a Production Right for Joshua Memorial Park of 122 AFY, recognizing that the ultimate amount of Joshua Memorial Park's Production Right will be determined and approved by the Court in accordance with Judgment Section 5.1.10.

Joshua Memorial Park's Current Status under the Judgment

Joshua Memorial Park's circumstances are unique but are exactly those for which Section 5.1.10 was established. Despite Joshua Memorial Park's long-standing history of groundwater production within the Basin, for reasons unknown to Joshua Memorial Park, neither Joshua Memorial Park nor Services Corporation International ("SCI"), its parent company, was ever named or served or otherwise properly joined in the Antelope Valley Groundwater Adjudication.

Joshua Memorial Park is not currently a "Party" to the Judgment. A "Party" is defined under Judgment Section 3.5.27 as: "Any Person(s) that has (have) been named and served or otherwise properly joined, or has (have) become subject to this Judgment and any prior judgments of this Court in this Action and all their respective heirs, successors-in-interest and assigns..." Joshua Memorial Park has continuously owned and operated the Cemetery property for decades, and is not a successor or assignee to a Party.

Joshua Memorial Park is also not a "Defaulting Party," which is defined under Judgment Section 3.5.11 as: "A Party who failed to file a responsive pleading and

against which a default judgment has been entered. A list of Defaulting Parties is attached as Exhibit 1". (Emphasis added). Judgment Section 1.6 further states in relevant part that: "All Parties against which a default judgment has been entered are identified on Exhibit 1, attached hereto and incorporated herein by reference." (Emphasis added).

Neither SCI nor Joshua Memorial Park is listed as a Defaulting Party in Exhibit 1 to the Judgment, nor is either listed as a Small Pumper Class Member in Judgment Exhibit C, nor is either listed as a Willis Class Member in Judgment Appendix A, nor is either listed among the Non-Appearing Parties in Judgment Exhibits B and D. Watermaster staff has also confirmed that it has no record of Joshua Memorial Park being named, served or appearing among the listed members of the afore-stated groups of Parties.

Judgment Section 5.1.10 Production Rights for Non-Stipulating Parties like Joshua Memorial Park

Rather, Joshua Memorial Park fits squarely within the provisions of Judgment Section 5.1.10, which was established for *unknown existing pumpers*. Section 5.1.10 creates a "pool" in the amount of 7% of the Native Safe Yield for Non-Stipulating Parties, so that they may obtain a recognized Production Right. Producers under Section 5.1.10 including Persons who become Parties through intervention, but who were never named, served, defaulted or otherwise accounted for and did not therefore execute a Stipulation for Entry of Judgment but have a legitimate right to Produce Groundwater subject to approval of the Court.

Enclosed as **Exhibit "B"** is a copy of the Public Water Suppliers' Phase 6 Trial [Judgment Prove-Up] Trial Brief ("PWS Trial Brief"), which includes an overview and explanation of key provisions of the Judgment. At page 19 of the PWS Trial Brief is a section entitled "Unknown Existing Pumpers," which states, in pertinent part: "The Proposed Physical Solution provides that an amount equal to seven percent of the native safe yield may be allocated to unknown *existing* pumpers that prove entitlement to water rights at some time in the future (Proposed Physical Solution, 5.1.10, 18.5.13)." (emphasis and citations in original). It continues: "Dr. Williams will testify that these provisions provide the Watermaster with flexibility regarding unknown existing users to ensure that the Proposed Physical Solution is implemented fairly and reasonably."

Notably, the PWS Trial Brief specifically cites Section 5.1.10 as an avenue for existing, unknown pumpers, like Joshua Memorial Park, to secure a recognized Production Right after the Judgment was entered. Please also note that it is intended to provide

the Watermaster (and of course, the Court) with flexibility in fairly and reasonably implementing the Judgment.¹

Section 5.1.10 provides that if total pumping by all Section 5.1.10 pumpers exceeds 7% of the Native Safe Yield, then the *Watermaster Engineer* would conduct a Material Injury analysis of the cumulative Section 5.1.10 pumping, but that analysis would occur no sooner than the 17th year following entry of Judgment when the Native Safe Yield is to be re-evaluated in accordance with Judgment Section 18.5.9. In other words, the Judgment provides for no Material Injury analysis to occur while cumulative Non-Stipulating Party production remains below the 7% threshold; and if exceeded, the responsibility for conducting the Material Injury analysis in the 17th year rests with the Watermaster Engineer (rather than with individual Non-Stipulating Parties).

Through Joshua Memorial Park's consultation with the Watermaster Engineer, it has been determined that cumulative Non-Stipulating Parties' production is far below the 7% threshold and the addition of a Production Right for Joshua Memorial Park in the amount of 122 AFY would not cause the threshold to be exceeded (or even come close). Thus, no Material Injury exists and no Material Injury analysis is required or permitted by the Watermaster Engineer (or Joshua Memorial Park) for this Production Application.

Unlike applicants seeking a "New Production" right under Judgment Section 18.5.13, which does not apply to Joshua Memorial Park, a Non-Stipulating Party obtaining a Section 5.1.10 Production Right is also not required to pay Replacement Water Assessments for Production up to the amount of the Production Right. The successful outcome of the Section 5.1.10 hearing is that the Court "...rule[s] that a Non-Stipulating Party has a Production Right..." A Production Right is defined in Judgment Section 3.5.32 as "The amount of Native Safe Yield that may be Produced each Year free of any Replacement Water Assessment and Replacement Obligation. The total of the Production Rights decreed in this Judgment equals the Native Safe Yield. A Production Right does not include any right to Imported Water Return Flows pursuant to Paragraph 5.2." A Section 5.1.10 Production Right is qualified by the limitations stated in Section 5.1.10 regarding Carry Over and Transfers.

¹ The "Supporting Landowner Parties" listed in the Statement of Decision were afforded rights to produce groundwater accounted for under Section 5.1.10. as a matter of negotiation with the Stipulating Parties. The Supporting Landowner Parties do not, however, represent the entirety of eligible 5.1.10 participants. The Supporting Landowner Parties' collective 5.1.10 rights also do not reach the 7% threshold. There is, in other words, room for Joshua Memorial Park under Section 5.1.10.

Procedure for Court Approval of Motion to Intervene and to Obtain Recognition of Section 5.1.10 Production Right

Judgment Section 5.1.10 defines both the eligibility requirements and the process for obtaining Court approval of a Non-Stipulating Party Production Right. It states, in relevant part, as follows:

“Production Rights Claimed by Non-Stipulating Parties. Any claim to a right to Produce Groundwater from the Basin by a Non-Stipulating Party shall be subject to procedural or legal objection by any Stipulating Party. Should the Court, after taking evidence, rule that a Non-Stipulating Party has a Production Right, the Non-Stipulating Party shall be subject to all provisions of this Judgment, including reduction in Production necessary to implement the Physical Solution and the requirements to pay assessments, but shall not be entitled to benefits provided by Stipulation, including but not limited to Carry Over pursuant to Paragraph 15 and Transfers pursuant to Paragraph 16.”

Judgment Section 20.9 requires any Person who is not a Party (or successor to a Party) and who proposes to Produce Groundwater from the Basin, to store water, to acquire a Production Right or to take actions that may affect the Basin’s Groundwater, to seek to become a Party through a noticed motion to intervene. Section 20.9 applies not only to “New Production”; rather, it applies to all Persons who propose to acquire a Production Right, including a Person seeking recognition of a Production Right under Section 5.1.10.

The Judgment authorizes Joshua Memorial Park to seek to intervene in and become a Party to the Judgment as required by Section 20.9, and through that intervention, to be specifically recognized as a Non-Stipulating Party with a Production Right under Section 5.1.10.

Request for Watermaster Stipulation to Joshua Memorial Park Motion to Intervene

Prior to filing a motion to intervene, Judgment Section 20.9 requires a Person seeking a Production Right to consult with the Watermaster Engineer and to seek the Watermaster’s stipulation to the proposed intervention. Joshua Memorial Park is now completing the second of those requirements.

Watermaster Consideration of Section 5.1.10 Production Application

Unlike the detailed procedures for seeking a New Production right under Judgment Section 18.5.13 and the Watermaster Rules and Regulations for New Production

Requests under Watermaster Resolution No. R-18-5², there are no specific established rules, regulations or procedures for Watermaster consideration of an application for a Section 5.1.10 Production Right. Though, in the absence of adopted Watermaster rules and regulations, the Court may directly approve by noticed motion any action that the Watermaster would otherwise approve (Judgment Section 18.7), Joshua Memorial Park presents this Section 5.1.10 Production Application to the Watermaster for consideration in seeking the Watermaster's stipulation to Joshua Memorial Park's proposed intervention in the Judgment.

Importantly, Section 5.1.10 provides the "Watermaster with flexibility regarding unknown existing users to ensure that the Proposed Physical Solution is implemented fairly and reasonably." (PWS Trial Brief, p. 19.) The enclosed LSCE Report in support of this Production Application contains much of the same information that is typically requested for New Production Applications. Also enclosed is Joshua Memorial Park's payment of an application fee in the amount of Eight Hundred Fifty Dollars (\$850), which is equivalent to the amount required for New Production Applications under the 2019 Watermaster Fee Schedule.

Replacement Well Application

As indicated in the LSCE Report, Joshua Memorial Park's groundwater production well stopped operating in April of 2018. Joshua Memorial Park has retained a well contractor from the Watermaster's approved contractor list and is in the process of obtaining the necessary permits for a replacement well, which will be located within three hundred (300) feet of the existing well. Enclosed as **Exhibit "C"** with this Production Application is a copy of Joshua Memorial Park's Replacement Well Application, along with an accompanying check in the amount of One Hundred Fifty Dollars (\$150) per the Watermaster's fee schedule.

Watermaster Resolution No. R-18-05 establishes rules and regulations for replacement wells and new production wells. As stated in Section 1.1, "[a] replacement well is a specific kind of new well that is located within 300 feet of an existing well owned by the same Party that intends to construct the new well."

Section 1.1, second full paragraph, states in relevant part that:

"Procedures for applications for new and replacement wells would involve an initial determination as to whether or not a party has a *known right* to

² Watermaster Resolution No. R-18-5, "Adopting Rules and Regulations Concerning the Process and Procedures for New Production Requests and Review of Well Applications for New or Replacement Wells) was adopted February 28, 2018, approving the rules and regulations as set forth in the subsequently slightly corrected March 2, 2018 memorandum prepared by the Watermaster Engineer.

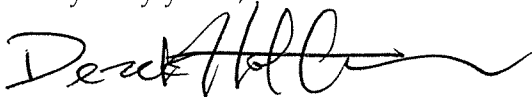
produce groundwater under the Judgment. For applicants *without a known right*, the well application may relate to whether the well will be used by an "unknown" member of the Small Pumper Class or for *New Production*." (Emphasis added.)

The rule in Section 1.1 cited above and also in Section 1.3 identifies applicants "without a known right" to be either an unknown member of the Small Pumper Class or an applicant for New Production. Joshua Memorial Park is neither. However, Section 1.4 appropriately describes those with *known rights* that may request replacement wells to specifically include "the Non-Stipulating Parties."

Joshua Memorial Park requests that the Watermaster approve the enclosed Replacement Well Application, which approval may be deemed effective upon the entry of an order of the Court approving Joshua Memorial Park's motion to intervene in the Judgment.

We sincerely appreciate your consideration of Joshua Memorial Park's unique circumstances and its efforts to comply with the appropriate and prescient provisions of Section 5.1.10 of the Judgment. Again, please do not hesitate to contact me if you have any questions.

Very truly yours,



Derek R. Hoffman, Attorney for
GRESHAM SAVAGE
NOLAN & TILDEN,
A Professional Corporation

DRH:mdd


Enclosures: Ex. A – LSCE Report
Ex. B – PWS Trial Brief
Ex. C – Replacement Well Application
Production Application check (overnight mail only)
Replacement Well Application check (overnight mail only)

cc: Client
E. Teasdale, LSCE

SIGNATURES

I understand and agree that SCI FUNERAL SERVICES, INC., a California corporation, dba JOSHUA MEMORIAL PARK is to be bound by the terms of the Antelope Valley Adjudication Judgment. I certify that the information provided in this Production Application is correct to the best of my knowledge and that the signature below, whether original, electronic, or photocopied, is authorized and valid, and is affixed with the intent to be enforceable. I understand that it is my responsibility to notify the Antelope Valley Watermaster of any changes in any of the information provided in this Production Application within 15 days. I also understand that additional information may be required if there is a suspected potential for a material injury as defined in the Judgment.

SCI FUNERAL SERVICES, INC.,
dba JOSHUA MEMORIAL PARK

Signed:  Date: 6/12/2019
Christopher Twitchell
General Manager

Approved:

Signed: _____ Date: _____
Mary Rose Browder
Corporate Counsel through
SCI Shared Resources, LLC

SIGNATURES

I understand and agree that SCI FUNERAL SERVICES, INC., a California corporation, dba JOSHUA MEMORIAL PARK is to be bound by the terms of the Antelope Valley Adjudication Judgment. I certify that the information provided in this Production Application is correct to the best of my knowledge and that the signature below, whether original, electronic, or photocopied, is authorized and valid, and is affixed with the intent to be enforceable. I understand that it is my responsibility to notify the Antelope Valley Watermaster of any changes in any of the information provided in this Production Application within 15 days. I also understand that additional information may be required if there is a suspected potential for a material injury as defined in the Judgment.

SCI FUNERAL SERVICES, INC.,
dba JOSHUA MEMORIAL PARK

Signed: _____ Date: _____
Christopher Twitchell
General Manager

Approved:

Signed: Mary Rose Browder Date: June 12, 2019
Mary Rose Browder *with permission*
Corporate Counsel through *JHR*
SCI Shared Resources, LLC

To be completed by Watermaster:

Watermaster Engineer Approval _____ Date: _____

Watermaster Board Approval _____ Date: _____

EXHIBIT A



Technical Memorandum

DATE: June 11, 2019 PROJECT: 18-1-158

TO: Derek Hoffman, ESQ
Gresham Savage Nolan & Tilden, PC

FROM: Jason Coleman, P.E.
Eddy Teasdale, P.G., C.HG
Philip L'Amoreaux
Luhdorff & Scalmanini, Consulting Engineers

SUBJECT: **SCI CALIFORNIA FUNERAL SERVICES, INC**
dba JOSHUA MEMORIAL PARK
IRRIGATION WATER USE ESTIMATE

INTRODUCTION AND BACKGROUND

SCI California Funeral Services, Inc. dba Joshua Memorial Park (SCI) owns and operates the Joshua Memorial Park and Mortuary located at 808 East Lancaster Blvd., in Lancaster, California (**Figure 1**). Until April 2018, the cemetery had been irrigated using groundwater pumped directly from a groundwater well located on the cemetery grounds. In April 2018, the groundwater level dropped below the well depth (estimated to be 360 feet below ground surface) and SCI was unable to operate the pump to continue irrigation of the cemetery.

This technical memorandum (TM) was prepared to support SCI's groundwater production application to the Antelope Valley Watermaster. Southern California Edison (SCE) electrical usage data was used to estimate SCI's average historical pumped volume of groundwater. This technical memorandum (TM) presents LSCE's assumptions, calculations and estimated historical average production totals from the well for the purposes of supporting SCI's groundwater production application to the Antelope Valley Watermaster.

The SCI property has three water users: the cemetery, the mortuary and a residential home. Until April 2018, the cemetery was irrigated from groundwater produced from the subject well. The mortuary and a home located at the southeast corner of the property receive water directly from the City of Lancaster and do not use groundwater from the subject well. The irrigation well pump was not equipped with a flowmeter or totalizer before the well went dry, therefore the actual production rate of the irrigation well is unknown. SCI staff and a local contractor familiar with this well have claimed that the well historically produced 230 to 250 gallons per minute (gpm), although it is unclear how this figure was obtained.

SCI's irrigation system includes the groundwater well pump, a hydropneumatic tank and the irrigation sprinklers/blocks. The well pump turns on and off based on the pressure settings of the hydropneumatic tank. The hydropneumatic tank is pressurized to supply water to the irrigation system. As the water level drops in the tank, the pressure falls and the well pump turns on once the low pressure setpoint is reached. The tank is then filled until the tank reaches the high pressure setpoint at which point the well pump shuts down. SCI indicated that the irrigation system may operate from as little as 6.5 hours per week in the winter to a maximum of 24 hours per day, seven days per week, continuous operation during the summer.

Starting in July 2018, in order to maintain lawns and landscaped areas, SCI obtained a permit from Los Angeles County Department of Public Works (LACDPW) to fill water trucks using nearby fire hydrants, as a temporary source of water for irrigation. SCI is currently in the permitting process to construct a new, deeper replacement groundwater well.

ESTIMATED GROUNDWATER PUMPAGE

LSCE estimated the total annual minimum and maximum groundwater production from the irrigation well by utilizing the limited information provided which included Southern California Edison (SCE) electrical usage from past invoices from 2015 through 2019 (**Appendix A**) and the well pump manufacturer's published data (**Appendix B**).

According to SCI, the SCE electrical meter onsite (associated with the SCI invoices provided) tracks the electrical usage of both the irrigation well pump and a mobile home located on the SCI property. SCI indicated however, that the mobile home has not been occupied for at least the last ten years and has not drawn electricity during that time. LSCE noted that the SCE invoices provided by SCI reference two service accounts under one customer account with one meter for the SCI irrigation well system. The two service accounts reflect that electricity is generated by Lancaster Choice Energy (LCE), while it is delivered via the SCE utility system. SCI receives a combined bill from LCE and SCE for the electricity generation and transmission, with one service account representing LCE and the other service account representing SCE. LSCE combined the electrical usage from both service accounts in the SCI invoices to determine the total power used by the irrigation well pump while active from 2015 to 2017. LSCE also reviewed SCI invoices from April 2018 through March 2019, while the irrigation well pump was offline, to confirm that the electrical usage was negligible during this period and that no background or parasitic electrical loads were present.

Based on LSCE's understanding of the configuration of the electrical service onsite and the electrical usage information presented in the SCI invoices, the 2015, 2016 and 2017 average monthly electrical usage ranged from less than 1,000 kilowatt-hours (kWh) in December to approximately 12,000 kWh in June, with an average yearly total of approximately 75,800 kWh (**Table 1**). In order to convert the electrical usage (kWh) into a volume of pumped groundwater, an assumption regarding the pump's operational flow rate was made. Specifically, LSCE assumed the well pump produced a flow rate range consistent with proper hydraulic and well pump design principles at the corresponding instantaneous power requirements for the well pump from the manufacturer's published data. This methodology allows for the number of operating hours to be estimated.

According to the pump contractor who removed the pump, the well was equipped with a Grundfos 230S-300-9 (30 HP) submersible well pump (**Appendix B**). While operating system head information is not available to ascertain the operating flow rates directly (i.e. groundwater static and pumping water levels

and system pressures are not known), it is assumed that the pump was selected to operate in accordance with proper hydraulic design principles.

As defined by the Hydraulic Institute Standards (HI) 9.6.3, the pump should be designed to operate in the Preferred Operating Region (POR), which is the minimum and maximum flow rates that the well pump has ideal hydraulic efficiencies. The minimum and maximum flow rates of the POR are based on the best efficiency flow rate (BEP). At the BEP, the well pump is rated to produce approximately 240 gallons per minute (gpm) at a Total Dynamic Head (TDH) of 370 feet. Per HI 9.6.3.1, the ideal minimum operational flow rate is 70% of the BEP, and the maximum operational flow rate is 120% of the BEP. Therefore, the pump has a POR of approximately 168 to 288 gpm.

The manufacturer's published information relates the pumping flow rate to the instantaneous power demand of the pump (**Appendix B**). According to the manufacturer power curve information, the motor power requirements at the BEP is estimated to be approximately 22.7 kW, while instantaneous motor power requirements for the POR minimum and maximum flow rates are 21.1 kW and 22.5 kW, respectively.

Given the size of the motor, the horsepower rating and manufacturer information, LSCE assumes the well pump motor efficiency is approximately 85% at full load. Additionally, submersible cable power losses are present which contribute to the total input power requirements for the pump. Typically, the submersible cable is sized to limit the voltage drop to a maximum of 3%. In addition, the submersible motor is assumed to be 460V and have a full load amp rating of 41 amps and a power factor of 85%, Therefore the calculated submersible cable losses are estimated to be approximately 0.8 kW. Therefore, the total required power input into the well pump (with motor efficiency losses and cable losses) is approximately 27.5 kW (i.e. $22.7/0.85 + 0.8$), while instantaneous power requirements for the POR minimum and maximum flow rates are 25.6 kW and 27.3 kW, respectively (**Table 2**).

The electrical input of the well pumping system was tracked by the SCE meter and represents the kWh documented in the SCE invoices. The number of operating hours per year was estimated by dividing the total annual electrical usage (SCE invoices) by the instantaneous electrical demand (total power input) of the well pumping system across the assumed ranges of operation. As noted above, the average annual electrical consumption was 75,800 kWh. Therefore, within the range of possible operating conditions (BEP flow rate, POR minimum and maximum flow rates), the well pump would run for approximately 2,755 hours per year if it operated at the BEP on average, 2,957 hours per year if operated at the POR minimum flow on average, or 2,778 hours per year if operated at the POR maximum flow on average. The estimated volume of groundwater pumped annually can be calculated from the estimated flow rates and operating hours noted above. Operating at the BEP flow rate of 240 gpm for 2,755 hours per year translates to a total estimated annual well pump production volume of 122 acre-feet of groundwater. The well pump would produce an estimated 91 to 147 acre-feet per year at the POR flow rates and corresponding operating hours (168 gpm for 2,957 hours, and 288 gpm for 2,778 hours) (**Table 2**).

SUMMARY AND CONCLUSIONS

The SCE invoices were the foundation to developing an annual estimate of pumped groundwater. The invoices provided the electrical usage of the entire well pumping system only. The electrical usage was converted to an annual volume of pumped groundwater assuming the well pump was designed and operated accordingly to the guidelines of the Hydraulic Institute 9.6.3. Depending on the system head requirements of the irrigation system (i.e. groundwater levels, hydropneumatic tank settings, hydraulic

losses and irrigation flow rate) the well pump would operate over a range of flow rates. It was assumed the system was properly designed to target the highest hydraulic efficiencies of the well pump.

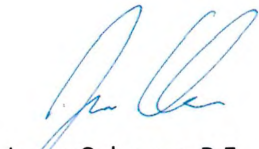
There are many factors that can influence the estimated annual production volume estimates SCI's irrigation well. Factors include: (a) differences between the actual well pump performance versus the manufacturer's published catalog well pump curve, (b) the accuracy of SCI invoice estimates given meter readings are recorded in 15 minute intervals, (c) influence of unaccounted parasitic loads tied to the electrical service meter which may be included in the kWh totals from SCE invoices from 2015 to 2019, (d) the actual operating flow rate range of the well pump under a range of head conditions due to varying groundwater levels, and system pressures (hydropneumatic tank pressure setpoints), and (e) the accuracy of LSCE's methodology used to estimate annual average well pump electrical demand vs. the actual month well pump electrical draw.

Some of these factors can be mitigated with a pump performance test in the field; however, we understand this would not be possible as the well pump cannot be operated due to well water levels dropping below the pump setting depth. LSCE believes the estimate of annual water production is a realistic approximation of the historical groundwater production from the irrigation well from 2015 through 2017 given the limited data available.

Please feel free to contact me if you have any further questions or comments.

Sincerely,

LUHDORFF AND SCALMANINI
CONSULTING ENGINEERS



Jason Coleman, P.E.



Eddy Teasdale, P.G., C.HG



Philip L'Amoreaux

Attachments

- Figure 1: Joshua Memorial Park & Mortuary, SCI California Funeral Services
- Table 1: SCE Electrical Invoice Summary
- Table 2: Estimated Pumped Groundwater
- Appendix A: Southern California Edison, Electrical Usage Invoices
- Appendix B: Grundfos Pump Curve 230S-300-9

Figure 1: Joshua Memorial Park & Mortuary, SCI California Funeral Services
Lancaster, CA



Source: Google Earth

Table 1: SCE Electrical Invoices Summary

Month/Year	2015	2016	2017	2018	2019	Average²
January	1,524	2,414	785	5,669	0	1,574
February	2,835	2,782	2,110	7,328	0	2,576
March	5,582	3,552	2,451	4,240	0	3,862
April	10,219	8,880	7,204	3,291	-	8,768
May	9,268	10,414	9,102	0	-	9,595
June	12,390	12,294	9,981	0	-	11,555
July	6,676	10,281	9,968	0	-	8,975
August	9,421	9,783	12,381	0	-	10,528
September	11,001	6,988	9,436	0	-	9,142
October	5,124	3,987	6,500	0	-	5,204
November	2,760	2,169	4,509	0	-	3,146
December	369	480	1,676	0	-	842
Total	77,169	76,040	76,103	20,528	-	75,765

Notes: (1) the electrical usage was tabulated from the Southern California Edison invoices. (2) the average includes only the years the well pump was activated; 2018 and 2019 were not included in the average.

Table 2: Estimated Pumped Groundwater

Operating Point	Best Efficiency Point²	70% BEP³	120% BEP³
Annual Electrical Usage ¹ , kilowatt-hours	75,765	75,765	75,765
Gallons per minute	240	168	288
Pump Power Requirement, kilowatts ⁴	22.7	21.1	22.5
Electrical Input, kilowatts ⁵	27.5	25.6	27.3
Operating Hours ⁶	2,755	2,957	2,778
Minutes	165,270	177,411	166,696
Gallons	39,664,825	29,805,074	48,008,469
Acre-Feet ⁷	122	91	147

Notes: (1) SCI's average annual electrical usage between 2015 and 2017 per Southern California Edison invoices. (2) The Best Efficiency Point (BEP) of the Grundfos pump S230-300-9 is 240 gallons per minute. (3) Hydraulic Institute 9.6.3.1 defines the Preferred Operating Region (POR) as the range of flow rates on either side of the BEP between 70% to 120%. (4) The power required for the well pump bowl assembly to operate of the pump at the listed flow rate. (5) Electrical input includes the total electrical input to the pump, assuming a motor efficiency of 85%, and estimated electrical cable losses of 0.8 kW. (6) The operating hours were determined from the Average Annual Electrical Usage and the Electrical Input (kilowatt-hours / kilowatts = hours). (7) 325,851 gallons per acre-foot.

Appendix A
Southern California Edison, Electrical Usage Invoices



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

NOV 21 2016

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 12

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Nov 15 '16

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$964.86
Payment Received 10/31	-\$964.86
Balance forward	\$0.00
Your new charges	\$576.54
Total amount you owe by Dec 5 '16	\$576.54

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Oct 12 '16 to Nov 10 '16	TOU-PA-2-B (SCE)	\$408.58
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Oct 12 '16 to Nov 10 '16	LCE	\$167.96
				\$576.54

Things you should know

Settlement Agreement

On October 13, 2016, the California Public Utility Commission (CPUC) issued Decision (D.) 16-10-008, which approved a Settlement Agreement between Southern California Edison Company (SCE), The Office of Ratepayer Advocates (ORA), and The Utility Reform Network (TURN). As a condition of the Settlement Agreement, SCE will return to its customers a portion of the shareholder incentives awarded to SCE for the 2006-2008 Energy Efficiency Program Cycle. For more information on the Settlement Agreement, please visit www.SCE.com/notices.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Dec 5 '16 **\$576.54**

Amount enclosed \$

STMT 11152016 P5
|||||
JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000095 00000000000057654000057654

Exhibit 1 - 022

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-8620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer		
Mail-in	Check or Money order		
In Person	Authorized payment locations	1-800-747-8908	
Phone	QuickCheck	1-800-950-2356	
	Credit Card-Visa/MasterCard*	1-800-254-4123	
	Debit Card-ACCEL/NYCE/Pulse/Star	1-800-254-4123	

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on November 15, 2016. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF:

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Oct 12 '16 to Nov 10 '16

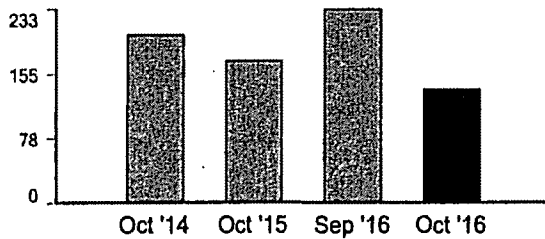
Total electricity you used this month in kWh **3,987**

Your next billing cycle will end on or about Dec 13 '16.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	1,997	25	(Oct 17 '16 19:45 to 20:00)
Off peak	1,990	25	(Oct 22 '16 11:00 to 11:15)
Total	3,987		

Maximum demand is 25 kW

Your daily average electricity usage (kWh)



Usage comparison

	Oct '14	Oct '15	Nov '15	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16
Total kWh used	6,257	5,124	2,760	369	2,414	2,782	3,552	8,880	10,414	12,294	10,281	9,783	6,988	3,987
Number of days	31	30	32	30	29	32	30	29	32	30	29	32	30	29
Appx. average kWh used/day	201	170	86	12	83	86	118	306	325	409	354	305	232	137

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Oct 12 '16 to Nov 10 '16 (29 days)

Delivery charges

Facilities rel demand	25 kW x \$11.07000	\$276.75
Energy-Winter		
Mid peak	1,997 kWh x \$0.01560	\$31.15
Off peak	1,990 kWh x \$0.01560	\$31.04
Customer charge		\$42.25

Your Delivery charges include:

- \$52.24 transmission charges
- \$276.76 distribution charges
- -\$3.39 nuclear decommissioning charges
- \$42.10 public purpose programs charge
- \$12.16 new system generation charge

CCA cost responsibility surcharge

PCIA	3,987 kWh x \$0.00122	\$4.86
DWR Bond Charge	3,987 kWh x \$0.00539	\$21.49
CTC	3,987 kWh x -\$0.00009	-\$0.36

Your overall energy charges include:

- \$3.70 franchise fees

Other charges or credits

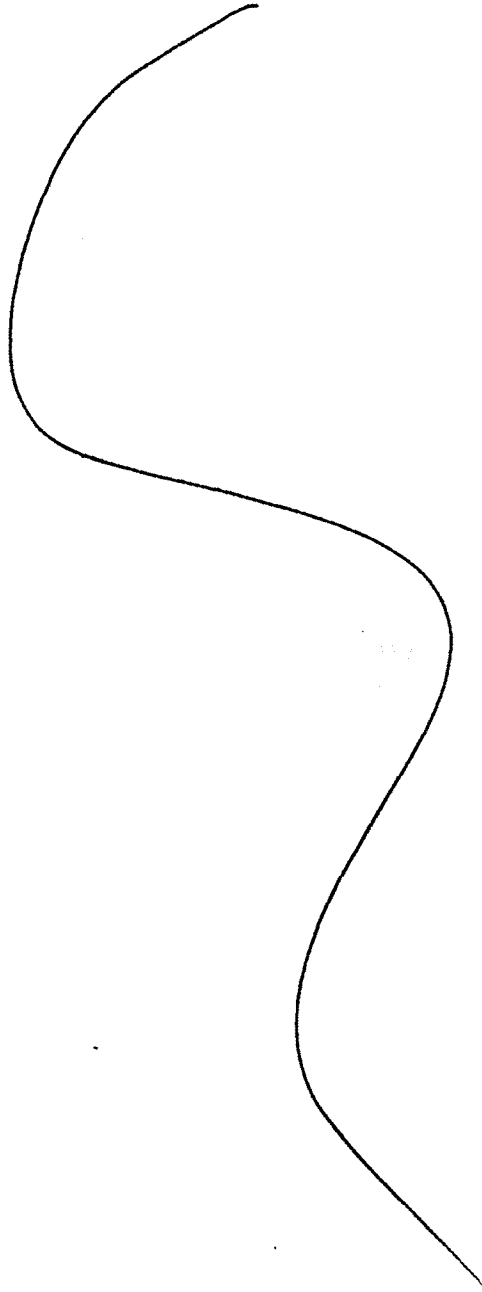
Generation Municipal Surcharge	\$1.40
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Subtotal of your new charges	\$408.58
Your new charges	\$408.58

(Continued on next page)

Additional information:

- *Service voltage: 480 volts*
- *Generation Municipal Surcharge (GMS) factor: 0.009095*
- *2014 Vintage CRS*





Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Service Account: 3-044-2455-27
Your rate: LCE
Billing period: Oct 12 '16 to Nov 10 '16 (29 days)

Billing Summary

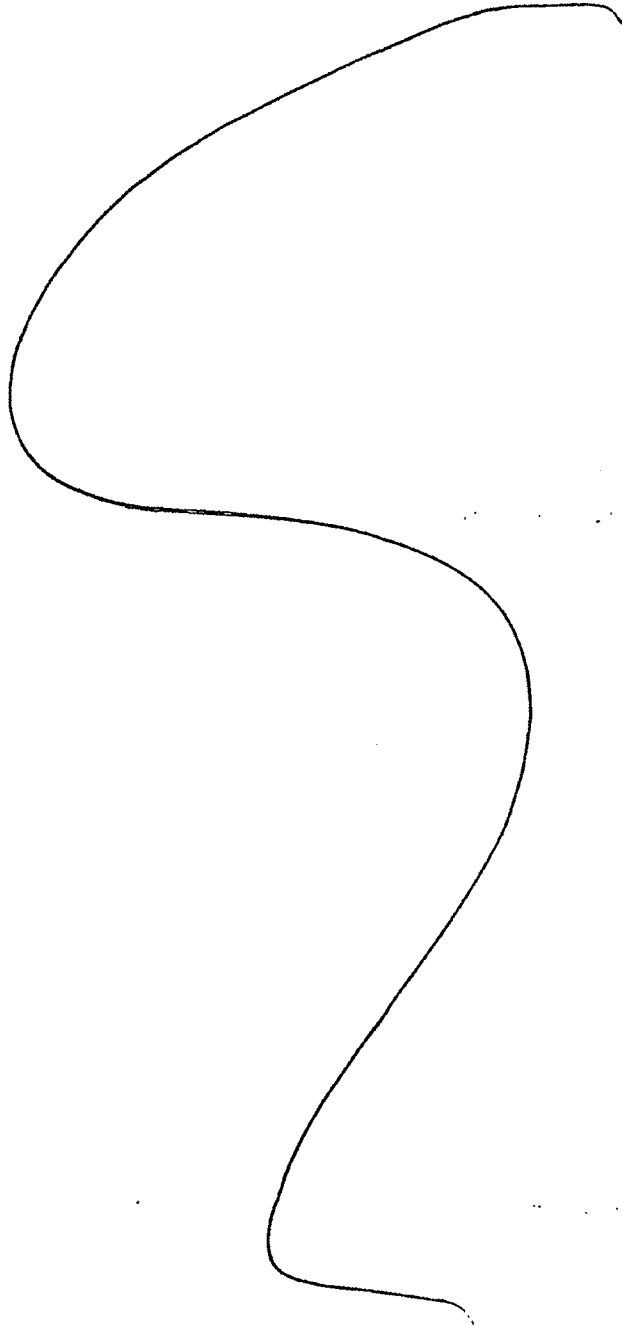
CCA energy charge (1)	(1) 9% MARKET DEMAND ADJ	-\$16.50
CCA energy charge (2)	(2) OFF-PEAK WINTER GEN.	\$71.32
CCA energy charge (3)	(3) MID-PEAK WINTER GEN.	\$111.98
CCA State Tax charge (4)	(4) ENERGY SURCHARGE	\$1.16
Subtotal of LANCASTER CHOICE ENERGY charges		\$167.96
Your New Charges		\$167.96

Things you should know

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.
YOUR CURRENT LANCASTER CHOICE ENERGY RATE PLAN: TOU-PA-2-B

LCE is committed to protecting customer privacy. Learn more about our

privacy policy at: <http://www.lancasterchoicenergy.com/privacy-policy.html>



Please visit us at www.sce.com

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison

P.O. Box 800, G.O. 1, Quad 4A

Rosemead, CA 91770

á la atención de Comunicaciones Corporativas, o visita www.sce.com/avisos.

Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at 1-800-990-7788.

Small and Medium-Sized Commercial Customers

General Service Non-Demand (GS-1): This rate schedule is for small business customers who lack an advanced meter, are located on Santa Catalina Island, and whose monthly maximum demand does not regularly exceed 20 kilowatts (kW). GS-1 has a monthly customer charge and energy charges (\$ per kilowatt hours (kWh) consumed) that vary by summer and winter seasons, with higher charges in the summer.

General Service (TOU-GS-1): This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following TOU options are available to TOU-GS-1 customers: Option A, Option B, Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Demand (GS-2): This rate schedule is for medium-sized customers who lack an advanced meter, are located on Santa Catalina Island, and with expected or registered monthly demands above 20 kW to below 200 kW. GS-2 includes monthly demand (measured in kW) charges, in addition to a monthly customer charge. This rate has a summer energy charge that is higher than the winter energy charge. GS-2 energy charges (\$ per kWh consumed) vary by summer and winter seasons.

Time-of-Use General Service Demand Metered (TOU-GS-2): This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following options are available to TOU-GS-2 customers: Option A, Option B, Option R, Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Small/Medium, Real-Time Pricing (TOU-GS-1-RTP & TOU-GS-2-RTP):

These optional rates are available to small and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Rates for Large Commercial and Industrial Customers

Time-of-Use General Service - Demand Metered (TOU-GS-3): This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and Option CPP (please refer to the "Option Descriptions" section for details).

Time-of-Use General Service - Demand Metered - Super Off-Peak (TOU-GS-3-SOP): This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when energy rates are lowest.

Time-of-Use General Service - Large (TOU-8): This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities,

hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and Option CPP (please refer to the "Optional Rates" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

Time-of-Use General Service - Large - Standby (TOU-8-S): This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has two options: Option A and Option B. Option A is available exclusively to customers receiving service under Schedule RES-BCT.

Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU): This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises solely for reliability or back-up purposes. Customers pay for the additional electric facilities under a separate Added Facilities agreement with SCE.

General Service - Large, Real-Time Pricing (TOU-GS-3-RTP, TOU-8-RTP, and TOU-8-RTP-S): These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Optional Rates

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

Option A for Schedules TOU-GS-2 and TOU-GS-3: With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option A for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges.

Option A for Schedule TOU-8: This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

Option B: This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

Option R (Renewable) for Schedules TOU-GS-2, TOU-GS-3 and TOU-8: This option is for customers who installed qualifying renewable (solar, wind, fuel cells, etc.) energy generation systems, and meet the eligibility requirements. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net renewable generating capacities equal to or greater than 15 percent of the customer's annual peak demand as recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak TRD charges, a reduced FRD charge and increased on-peak and mid-peak energy charges. Participation on Option R is limited to a cumulative installed distributed generation output capacity of 400 MW for all eligible rate schedules.

Summer Advantage Incentive (SAI), also known as Critical Peak Pricing (CPP): This optional rate is limited to bundled service customers and offers a credit on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 12 SAI "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which SAI energy charges are established at significantly higher levels. However, if customers reduce or reschedule usage to non-SAI hours during these events, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation. Customers participating in this program may select a Capacity Reservation Level, or choose a "Lite" option depending on their demand level.

Visit www.sce.com/notices to check for monthly bill inserts which may include notice of actions and other important information.

Exhibit 1 - 028

Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes, or for general water or sewerage pumping. Except for accounts that have signed Form 14-317 or Form 14-927, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes may sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927. General water pumping accounts 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

Power – Agricultural and Pumping – Connected Load Basis (PA-1): This rate schedule is available only to customers located on Santa Catalina Island and who lack an advanced meter. This rate schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW and with connected load of less than 268 hp.

Power – Agricultural and Pumping – Demand Metered (PA-2): This rate schedule, which applies to accounts with registered demand less than 200 kW, has a FRD charge, a summer TRD charge, and seasonal energy charges.

Time-of-Use Agricultural and Pumping – Small to Medium (TOU-PA-2): This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

Time-of-Use Agricultural and Pumping – Large (TOU-PA-3): This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings.

Time-of-Use Agricultural and Pumping Internal Combustion Engine Conversion Program (TOU-PA-ICE): This rate schedule is closed to new customers. This rate schedule permits qualified customers to receive line extension allowances and discounted monthly charges for converting internal combustion engines (fueled by diesel, gasoline, propane or butane – not natural gas) used for pumping water to electric motors. Bill discounts received under this rate schedule will decrease by three equal increments over a two-year period and conclude on January 1, 2018.

Time-of-Use Agricultural and Pumping Super Off-Peak – Demand Metered (TOU-PA-2-SOP and TOU-PA-3-SOP): These optional rates are similar to TOU-PA-2 and TOU-PA-3, but include a shorter summer season (three months), a shorter on-peak period (four hours), significantly higher TRD charges, and a "super off-peak" period from midnight to 6:00 a.m., every day, year-round, when energy rates are lowest. Customers can select one of the following summer season options: 1) July 1 to October 1 or 2) June 1 to September 1. A Time Management Load Control (TMLC) device is available at the customer's expense.

Agricultural and Pumping – Large Real-Time Pricing (TOU-PA-2-RTP and TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

Rates for Street and Area Lighting Customers

Area Lighting 2 (AL-2): This rate schedule is for customers who use electricity during dusk-to-dawn hours (usually from 5:30 p.m. to 6:00 a.m.) for outdoor area lighting purposes other than street or highway lighting. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting.

Domestic Walkway Lighting (DWL): This rate schedule applies to unmetered lighting of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. DWL is only available to customer accounts established on or prior to December 10, 1976, and is closed to new customer installations.

Lighting – Street and Highway 1 (LS-1): This rate schedule applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities.

Lamp charges are based on type and size of lamp. Customers may choose between "All Night" or "Midnight" service. LS-1 is also available to publicly-owned and operated parking lots open to the general public. LS-1's Option E, Energy Efficiency - Light Emitting Diode (LED) Fixture Replacement, is available to customers who elect to have SCE replace its existing street lighting HPSV fixtures with more efficient LED street lighting fixtures to achieve energy efficiency benefits for the customer. Customers must sign an agreement to qualify for this Option and will be subject to a 20-year Energy Efficiency Premium Charge designed to recover the initial capital expenditure associated with LED street light replacements.

Lighting – Street and Highway 2 (LS-2): This rate schedule applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. Customers may choose between "All Night" or "Midnight" service. LS-2 is also available to publicly-owned and operated parking lots open to the general public.

Lighting – Street and Highway 3 (LS-3): This rate schedule applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the electrical service is metered by SCE. This rate schedule has two options: Option A and Option B. Option A is closed to new customers, and is available to existing customers with usage incurred exclusively within the period from dusk to dawn. No daytime usage is permitted under Option A. Option B is available to new and existing customers, and allows for incidental load, as defined.

Outdoor Lighting (OL-1): This rate schedule applies to unmetered outdoor area lighting service, excluding street and highway lighting, where SCE owns, operates and maintains the lighting facilities. Customers may choose between "All Night" or "Midnight" service. Normally for wood pole installations only.

Traffic Control (TC-1): This rate schedule applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. TC-1 can be used for railway crossings and track signals, and other public thoroughfare lighting, such as bus stop shelters, under certain conditions, that is used 24 hours per day or is not controlled by switching equipment.

Miscellaneous Rates

Charge Ready Program Pilot: This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT): This schedule is optional for bundled service customers who meet the definition of a local government or campus, as defined in the special conditions section of this schedule, and who own and operate an eligible renewable generating facility, as defined in the special conditions section of this schedule, with a total effective generation capacity of not more than 5 megawatts (MW). The generating facility must be interconnected to SCE's grid pursuant to SCE's Tariff Rule 21. The generating account and benefiting account(s) designated by the participating local government or campus must be located within the geographical boundaries of the local government or campus, receive retail service from SCE on a time-of-use (TOU) rate schedule, and have billing services performed by SCE. This schedule allows local governments or campuses to generate energy from an eligible renewable generating facility for its own use and to export energy not consumed at the time of generation to SCE's grid. All generation exported to SCE's grid is converted into bill credits and applied to the benefiting accounts designated by the local government or campus to offset generation energy charges. Service under this schedule is provided on a first-come, first-served basis until a cap of 124.591 MW is reached.

Net Energy Metering (NEM and FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. These rates are available on a first-come, first-served basis. Service under Schedule NEM will close to new customers once SCE reaches its NEM program limit or July 1, 2017, whichever is earlier. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to January 1, 2022 or the date SCE reaches its FC-NEM program cap.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Please visit us at www.sce.com

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V):

This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V is available on a first-come, first-served basis and will close to new customers once SCE reaches its NEM program limit or July 1, 2017, whichever is earlier.

Green Tariff Shared Renewables – Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or January 1, 2019.

Green Tariff Shared Renewables – Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or January 1, 2019.

Combined Heat and Power Excess Energy Purchase (CHP): This rate option is available to customers who own and operate an eligible Combined Heat and Power (CHP) system with a generation capacity up to 20 MW, for which SCE will purchase the excess generation electricity output of these systems.

Renewable Market Adjusting Tariff (Re-MAT): This schedule implements the renewable resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 226 MW. To be eligible for Re-MAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

BioEnergy Market Adjusting Tariff (BioMAT): This schedule implements the renewable bioenergy resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 114.5 MW. To be eligible for BioMAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

Standby (Schedule S) for Customers with Demands Less than 500 kW: This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facilities, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating.

Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-3 is applicable to customers with demands of 20 kW or less while TOU-EV-4 is applicable to customers with demands above 20 kW but not exceeding 500 kW. Customers can save money by charging their EVs between 9:00 p.m. and noon.

Wireless Fidelity Rate (Wi-Fi-1): This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative

limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Wireless Technology Rate (WTR): This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries and to utility customers deploying advanced metering infrastructure who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

Demand Response Programs

Demand Response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their load. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE lower energy procurement costs and maintain system reliability, and give customers an opportunity to conserve energy and lower their electric bills.

Agricultural and Pumping Interruptible (AP-I): This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device.

Capacity Bidding Program (CBP): This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during Demand Response events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

Demand Bidding Program (DBP): This is a year-round bidding program that offers business customers an incentive for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access business customers. Customers can earn credits on their bill by simply placing a bid and reducing energy usage when a DBP event is called. The less energy used during events, the larger the incentive. There are no penalties for submitting a bid and not reducing energy usage; however, customers who fail to perform will not receive an incentive.

Aggregator Management Program (AMP): SCE has contracted with several third-party demand response service providers (or aggregators) to provide demand response load reductions similar to the CBP, but on a long-term basis. The AMP portfolio consists of aggregators that are contracted to provide SCE with demand response load curtailment that SCE may call at its discretion. Each aggregator designs its own programs, and can offer unique, customer-specific pricing and options that may not be directly available through SCE. Customers eligible for aggregation can select an aggregator whose offering best meets their needs. For a list of aggregators under contract with SCE, please visit www.sce.com/drp.

Optional Binding Mandatory Curtailment Program (OBMC): This option exempts customers located on a single distribution circuit from most rotating outages when they agree to reduce their load on the circuit during any rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not achieving the required circuit load reduction of up to 15 percent.

Scheduled Load Reduction Program (SLRP): This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be selected from one of three optional timeframes.

Summer Discount Plan (SDP): This program provides a bill credit to customers during the summer season to allow SCE to install a radio-controlled switch on their central air conditioners. In exchange, customers permit SCE to temporarily turn off or "cycle" their central air conditioner compressor(s) during periods of peak demand or electrical system constraints, when directed by the CAISO, SCE Grid Operations or SCE Energy Operations. This program is limited to customers who have working central air conditioning system(s) with an SCE control device, and who are located in areas where the SCE control device can receive the SCE signal.

Time-of-Use Base Interruptible Program (TOU-BIP): This year-round, reliability-based program is for large commercial and industrial customers who can reduce their electrical usage to a pre-determined amount, also called the "Firm Service Level" (FSL), within 15 or 30 minutes of notice from SCE. The rate is available to customers whose monthly maximum demand or aggregated monthly maximum demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent, but not less than 100 kW, of their maximum demand per period of interruption. In exchange, customers receive a monthly capacity (per kW) credit incentive but are subject to excess energy charges for non-performance during an event. Customers may also aggregate their own accounts, or do so through a third-party aggregator.

With limitations, customers may participate in more than one demand response program, for additional incentives. For more information, visit www.sce.com/drp.

Electric Industry Restructuring Rate Schedules

Customers electing Customer Choice Aggregation, Direct Access or self-generation are subject to SCE's delivery, departing load charges, and Cost Responsibility Surcharges.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This optional rate is for bundled service customers who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services will be provided solely by SCE.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEB-SC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation, Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBS-CRS).

Customer Choice Discretionary Service Fees (CC-DSF): This option is for Direct Participation Demand Response (DPDR), DA, CA and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of Interval Data Recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Community Choice Aggregator Service Fees (CCA-SF): This rate schedule provides service fees applicable to Community Choice Aggregators participating in CCA Service. Certain service fees may apply to CCA Service customers.

Departing Load (DL-NBC, NMDL, TMDL): Departing Load is that portion of SCE's customer's electric load for which the customer (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering is not departing load.

Generation Municipal Surcharge (GMS): This rate schedule is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Direct Access (DA) Service: Direct Access refers to any end-use SCE customer electing to procure its electricity directly from an Electric Service Provider (ESP). Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in.

Community Choice Aggregation Service (CCA Service): This rate schedule applies to cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators and can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the CCPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Below are brief descriptions of various rate options for Southern California Edison's (SCE) residential customers.

SCE provides these descriptions to help customers understand what rate options are available to help manage monthly electric bills. Your current rate is listed on your electric bill. Your bill separates the costs of generation and costs related to the delivery of electricity. The charges for generation include costs related to the operation of SCE's electric generating plants, plus the cost of purchasing power from other sources. The California Department of Water Resources (DWR) obtained electricity on behalf of SCE. SCE has repaid the cost of the associated contracts and is now returning the cash reserves held to support the contracts through the DWR Energy Credit. The credit will end once the reserves are fully repaid to customers. Eligibility requirements, terms and conditions apply and may vary for each rate schedule.

Please refer to SCE's Tariff Books for a complete list of terms and conditions of service at www.sce.com/tariffbooks or call us at 1-800-655-4555 to see if you qualify for one of the energy and money-saving rates below.

RATE SCHEDULES

Domestic (D): This rate schedule serves domestic customers and is applicable to those who are individually metered by SCE and who live in single-family accommodations or individually metered single-family dwellings in a Multifamily Accommodation (e.g., houses, townhouses, condominiums, apartments, rental units, manufactured houses or mobile homes). Schedule D has a lower energy rate for all electricity used up to the Baseline* amount. Energy used up to this point is considered Tier 1 usage. Electricity used above Baseline (Tiers 2 and 3) is priced higher. Schedule D also has a daily Basic Charge and Minimum Charge that are independent of the energy charges and cover a portion of costs for services such as meter reading and customer billing. Beginning January 1, 2017, any usage that exceeds 400% of your baseline allocation will be charged at the High Usage Charge rate.

*** Baseline**

"Baseline" refers to a specific amount of energy allocated to residential customers for the essential portion of energy use for such things as lighting, cooking, heating and refrigeration. The baseline allocation, or Tier 1 usage, is charged at a lower rate than energy used in excess of that amount. As usage increases beyond the Tier 1 allocation, the price for energy in each subsequent tier is charged at a higher rate. This rate structure is meant to incentivize energy conservation. California's regulated energy utilities are mandated to allocate a Baseline quantity to each residential customer, based on that customer's geographic area, the season (winter or summer), and whether the customer has a single source of energy (i.e., if the customer's home is "all electric") or a combination of gas and electric ("basic" service). Customers can check the "Details of your new charges" section of their bills to see which tier their usage falls into each month.

Medical Baseline is an additional allowance of kilowatt hours (kWh) charged at the Baseline rate, and is available to customers or their household members who require the regular use of electrical life support or essential medical equipment, or have a qualifying illness. The standard Medical Baseline allocation is 16.5 kWh per day, in addition to the daily Baseline allocation residential customers receive.

Schedule D customers may be eligible for other rate options that could further lower their electric bills, such as:

Domestic Summer Discount Plan (D-SDP): This plan is applicable to domestic service customers residing in individually metered, single-family accommodations with central air conditioning, in which a portion of the customer's electrical air conditioning load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. This plan is not applicable to customers receiving a Medical Baseline Allocation for air conditioning. To participate in this plan, customers must have an appropriate SCE-direct load control device installed, programmed, and activated.

Domestic - California Alternate Rates for Energy (D-CARE): This program provides reduced rates for income-qualified customers. Schedule D-CARE rates are approximately 30 percent lower than rates contained in Schedule D. Household income must be at or less than the CARE income guidelines, defined as 200 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the CARE application. This rate may also be applicable with other residential rate schedules.

Domestic - Family Electric Rate Assistance (D-FERA): This program offers a discounted rate to income-qualified households. There must be a minimum of three or more persons residing in a household and the total household income must be at or less than 250 percent of the Federal Poverty Guidelines. Schedule D-FERA rates are on average 12 percent lower than rates contained in Schedule D. Qualifying income guidelines are shown on the FERA application. FERA is not available to CARE customers.

Please visit us at www.sce.com

Edison SmartConnect Opt-Out – ESC-00: This rate is available to residential customers who do not wish to have a wireless, communicating meter, known as Edison SmartConnect® meter, installed at their Premises (hereafter, "Opt-Out Customers"). Under this schedule, Opt-Out Customers shall receive service using the meter or meter form that had been installed at the customer's Premises prior to the installation of an Edison SmartConnect meter (i.e. analog or non-analog, non-smart digital meter). There is a one-time initial fee and a reoccurring monthly fee to opt-out.

Critical Peak Pricing (CPP): The CPP rate offers a discount during the summer months for bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE). The customer must have an interval meter or an Edison SmartConnect® program-ready meter. When electricity demand and prices climb, SCE will activate CPP "events" (weekdays from 2:00 p.m. – 6:00 p.m., excluding holidays) during which energy charges increase significantly. However, if customers reduce or reschedule usage to lower demand times of day during these events, CPP may help lower electric bills. Participants receive bill protection for the first 12 months. Customers who receive Medical Baseline allocation(s), customers served under Schedule TOU-EV-1, or customers served under the Peak Time Rebate (PTR) option are not eligible for service under this rate.

Customers who use most of their electricity during "off-peak" hours could benefit from a Time-of-Use (TOU) rate schedule.

Time-of-Use Domestic (TOU-D): Schedule TOU-D has two rate options: Option A and Option B. Option A is for lower-usage customers, while Option B is for higher-usage customers. Option A contains fixed charges similar to Schedule D, but has a baseline credit and higher energy charges. Option B has no baseline credit, a fixed charge, and lower energy charges. TOU-D is applicable to customers eligible for service under Schedule D, Schedule D-CARE, and Schedule D-FERA. Lower rates may be achieved with Schedule TOU-D if the customer reduces usage between the on-peak period of 2:00 p.m. and 8:00 p.m. weekdays, except holidays. Schedule TOU-D is available subject to a cap of 200,000 customer accounts. Customers who have electric vehicle load that is separately metered under Schedule TOU-EV-1 are ineligible for service under this Schedule for the TOU-EV-1 account.

Time-of-Use Tiered Domestic (TOU-D-T): Schedule TOU-D-T is a seasonal time-of-use rate with a level pricing structure (Level 1 is up to 130% of Baseline, and Level 2 is more than 130% of Baseline). TOU-D-T is applicable to customers eligible for service under Schedule D and D-CARE. Lower rates may be achieved with TOU-D-T if the customer reduces usage between the on-peak period of 12:00 p.m. and 6:00 p.m. weekdays, except holidays.

Time of Use - Domestic Pilot Program (TOU-DPP): Schedule TOU-DPP is available to bundled service domestic customers who are selected by SCE and who affirmatively elect to participate in this pilot program. Customers must consent to a change of rate and to be placed on one of four options at SCE's discretion. Participation in Schedule TOU-DPP is available to customers enrolled under Schedules D, D-CARE and DFERA. Customers enrolled in Schedules DE, ESC-00, MB-E, NEM, TOU-D, or TOU-D-T, or who are enrolled in the Level Pay Plan or a PTR option, are ineligible to participate in this pilot program. Schedule TOU-DPP will expire on December 31, 2017.

Time-of-Use Electric Vehicle (TOU-EV-1): This rate is designed for residential customers who charge their electric vehicle(s) at their primary residence, on a separate meter provided by SCE. On-peak hours for TOU-EV-1 are noon to 9:00 p.m., all year, every day; off-peak hours are all other hours. Under this schedule, customers receive substantial savings if they charge their electric vehicle(s) during off-peak hours.

Peak-Time Rebate (PTR): This is an optional program offering rebates to bundled service customers who reduce their energy consumption when requested by SCE during PTR events. The customer must have an Edison SmartConnect® program-ready meter. PTR is not applicable to customers served under Schedules CPP, Option CPP of Schedules TOU-D or TOU-D-T, or customers receiving Medical Baseline allocation(s) for air conditioning. PTR events take place between 2:00 p.m. and 6:00 p.m. on non-holiday weekdays.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF (see below). Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under DA.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEB-SC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA)

customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Multifamily Affordable Solar Housing Virtual Net Metering (MASH-VNM): This rate is applicable to qualified customers whose service account(s) is located at an income-qualified residential complex on the same premises upon which one or more eligible generators are installed, and where the owner or operator of the complex contracts with SCE to have all of the eligible energy produced from the generator supplied to SCE for the purpose of providing allocated credits (in kilowatt-hours (kWh)) to the residential complex's common area and/or tenant service accounts to offset energy usage. The owner or operator is also eligible for up-front incentives, subject to funding availability. Service under Schedule MASH-VNM will close to new customers once SCE reaches its NEM program limit or July 1, 2017, whichever is earlier.

Net Energy Metering (NEM and FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less per premises. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. Service under Schedule NEM will close to new customers once SCE reaches its NEM program limit or July 1, 2017, whichever is earlier. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to January 1, 2022 or the date SCE reaches its FC-NEM program cap.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V will close to new customers once SCE reaches its NEM program limit or July 1, 2017, whichever is earlier.

Green Tariff Shared Renewables – Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or January 1, 2019.

Green Tariff Shared Renewables -- Community Renewables (GTSR CR):

This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or January 1, 2019.

*The renewable sources included in Section 25741 of the Public Resources Code are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Apartment Building, Mobile Home, RV Park Customers**Multifamily Accommodation -- Residential Hotel - Qualifying RV Park (DM):**

This rate option applies to service for multifamily accommodations with a single SCE meter (individual residences are not sub-metered), such as:

- Apartment buildings and duplexes constructed on or before June 13, 1978; and
- Residential hotels and qualifying RV parks.

Multi-family accommodations built prior to December 7, 1981 and served under this rate schedule may also be eligible for service under Schedule DMS-1.

The rate schedules below are available when a single SCE meter serves multiple residences, and each single-family dwelling has a submeter provided by a landlord who owns and reads each submeter and bills the tenant(s) the same rates that SCE would have charged if the tenant(s) had an SCE meter and was directly billed by SCE. The submeters are used to measure and bill for electricity used by the tenants of each single-family dwelling separately.

Domestic Service Multifamily Accommodation -- Submetered (DMS-1):

This rate is for multi-family accommodations with submeters. DMS-1 is closed to new construction as of December 7, 1981, but any building constructed for or converted to residential use prior to December 7, 1981, or served on Schedule DM prior to December 7, 1981, or any non-residential building converted to residential use after December 7, 1981 for which the conversion did not require a building permit, is eligible to take service under DMS-1 if submeters are installed in the building.

Domestic Service Mobile Home Park Multifamily Accommodation -- Submetered (DMS-2):

This option is available for mobile home parks, manufactured housing communities or owner lot recreational vehicle (RV) parks on a single premise with individually submetered units. DMS-2 is closed to new mobile home parks, manufactured housing communities and owner lot RV parks for which construction commenced after January 1, 1997.

Domestic Service Qualifying RV Park Accommodation -- Submetered (DMS-3):

This option is for qualifying RV parks where all the spaces in the entire park, or all the RV spaces in a specific section of the park, are occupied by RV units used as permanent residences; reserved for prepaid month-to-month tenants; and submetered.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEBSC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL) and Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled

Service Customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under Direct Access.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to Direct Access and Community Choice Aggregation Service customers purchasing metering services, and to Bundled Service Customers electing a rate option that requires the use of interval metering facilities or requesting interval metering and/or metering facilities in substitution for, or in addition to, standard facilities.

These descriptions are meant to be an aid to understanding SCE's rate schedules and programs for SCE customers only. They do not replace information contained in the CPUC-approved tariffs. Please refer to SCE's tariff books for a complete list of terms and conditions of service available online at www.sce.com/rateoptions.

For more information about any of SCE's rate options, please call 1-800-990-7788 for business rates or 1-800-656-4555 for residential rates, or visit www.sce.com/rateoptions, or write to:

Southern California Edison
P.O. Box 800
Rosemead, CA 91770

Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit www.sce.com/privacynotice.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356, **OCT 19 2016**

Customer account 2-03-189-5097

Date bill prepared: Oct 14 '16

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,249.28
Payment Received 10/04	-\$1,249.28
Balance forward	\$0.00
Your new charges	\$964.86
Total amount you owe by Nov 2 '16	\$964.86

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Sep 12 '16 to Oct 12 '16	TOU-PA-2-B (SCE)	\$486.44
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Sep 12 '16 to Oct 12 '16	LCE	\$478.42
				\$964.86

Things you should know

Enhancements to My Account

Your SCE.com My Account billing and payment just got easier, more convenient and mobile-friendly. Check out the new My Account today, www.sce.com/MyAccount

You may notice a change in your billing statement...

Effective 10/1/2016, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Nov 2 '16 **\$964.86**

Amount enclosed \$

STMT 10142016 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000097 000000000000096486000096486

Exhibit 1 - 034

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on October 14, 2016. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Sep 12 '16 to Oct 12 '16

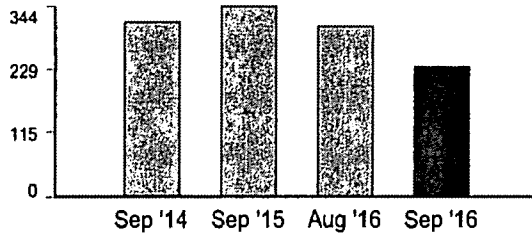
Total electricity you used this month in kWh **6,988**

Your next billing cycle will end on or about Nov 10 '16.

Maximum demand is 26 kW

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	809	25	(Sep 27 '16 15:15 to 15:30)
Mid peak	1,845	26	(Sep 15 '16 09:30 to 09:45)
Off peak	2,211	26	(Sep 19 '16 01:00 to 01:15)
Winter Season			
Mid peak	786	25	(Oct 3 '16 08:45 to 09:00)
Off peak	1,337	25	(Oct 2 '16 08:45 to 09:00)
Total	6,988		

Your daily average electricity usage (kWh)



Usage comparison

	Sep '14	Sep '15	Oct '15	Nov '15	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16
Total kWh used	9,096	11,001	5,124	2,760	369	2,414	2,782	3,552	8,880	10,414	12,294	10,281	9,783	6,988
Number of days	29	32	30	32	30	29	32	30	29	32	30	29	32	30
Appx. average kWh used/day	313	343	170	86	12	83	86	118	306	325	409	354	305	232

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Sep 12 '16 to Oct 12 '16 (30 days Summer/Winter Season)

Delivery charges

Facilities rel demand	26 kW x \$11.07000	\$287.82	Your Delivery charges include: • \$53.09 transmission charges • \$294.52 distribution charges • -\$5.94 nuclear decommissioning charges • \$71.07 public purpose programs charge • \$21.32 new system generation charge
Energy-Summer			
On peak	809 kWh x \$0.01504	\$12.17	
Mid peak	1,845 kWh x \$0.01504	\$27.75	
Off peak	2,211 kWh x \$0.01504	\$33.25	
Energy-Winter			
Mid peak	786 kWh x \$0.01560	\$12.26	
Off peak	1,337 kWh x \$0.01560	\$20.86	
Customer charge		\$42.25	

CCA cost responsibility surcharge

(Continued on next page)

(Continued on next page)

Exhibit 1 - 036

Details of your new charges (continued)

PCIA	6,988 kWh x \$0.00122	\$8.53
DWR Bond Charge	6,988 kWh x \$0.00539	\$37.66
CTC	6,988 kWh x -\$0.00009	-\$0.63
Other charges or credits		
Generation Municipal Surcharge		\$4.52
<hr/>		
Subtotal of your new charges		\$486.44
Your new charges		\$486.44

Your overall energy charges include:

- \$4.38 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



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JOSHUA MEMORIAL / Page 5 of 8

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Service Account: 3-044-2455-27
Your rate: LCE
Billing period: Sep 12 '16 to Oct 12 '16 (30 days)

Billing Summary

CCA energy charge (1)	(1) 9% MARKET DEMAND ADJ	-\$38.83
CCA energy charge (2)	(2) 9% MARKET DEMAND ADJ	-\$8.28
CCA energy charge (3)	(3) MID-PEAK SUMMER DEM.	\$41.53
CCA energy charge (4)	(4) ON-PEAK SUMMER DEM.	\$152.92
CCA energy charge (5)	(5) OFF-PEAK SUMMER GEN.	\$67.80
CCA energy charge (6)	(6) OFF-PEAK WINTER GEN.	\$47.94
CCA energy charge (7)	(7) MID-PEAK SUMMER GEN.	\$92.46
CCA energy charge (8)	(8) MID-PEAK WINTER GEN.	\$44.07
CCA energy charge (09)	(09)ON-PEAK SUMMER GEN.	\$76.78
CCA State Tax charge (10)	(10)ENERGY SURCHARGE	\$2.03
Subtotal of LANCASTER CHOICE ENERGY charges		\$478.42
Your New Charges		\$478.42

Things you should know

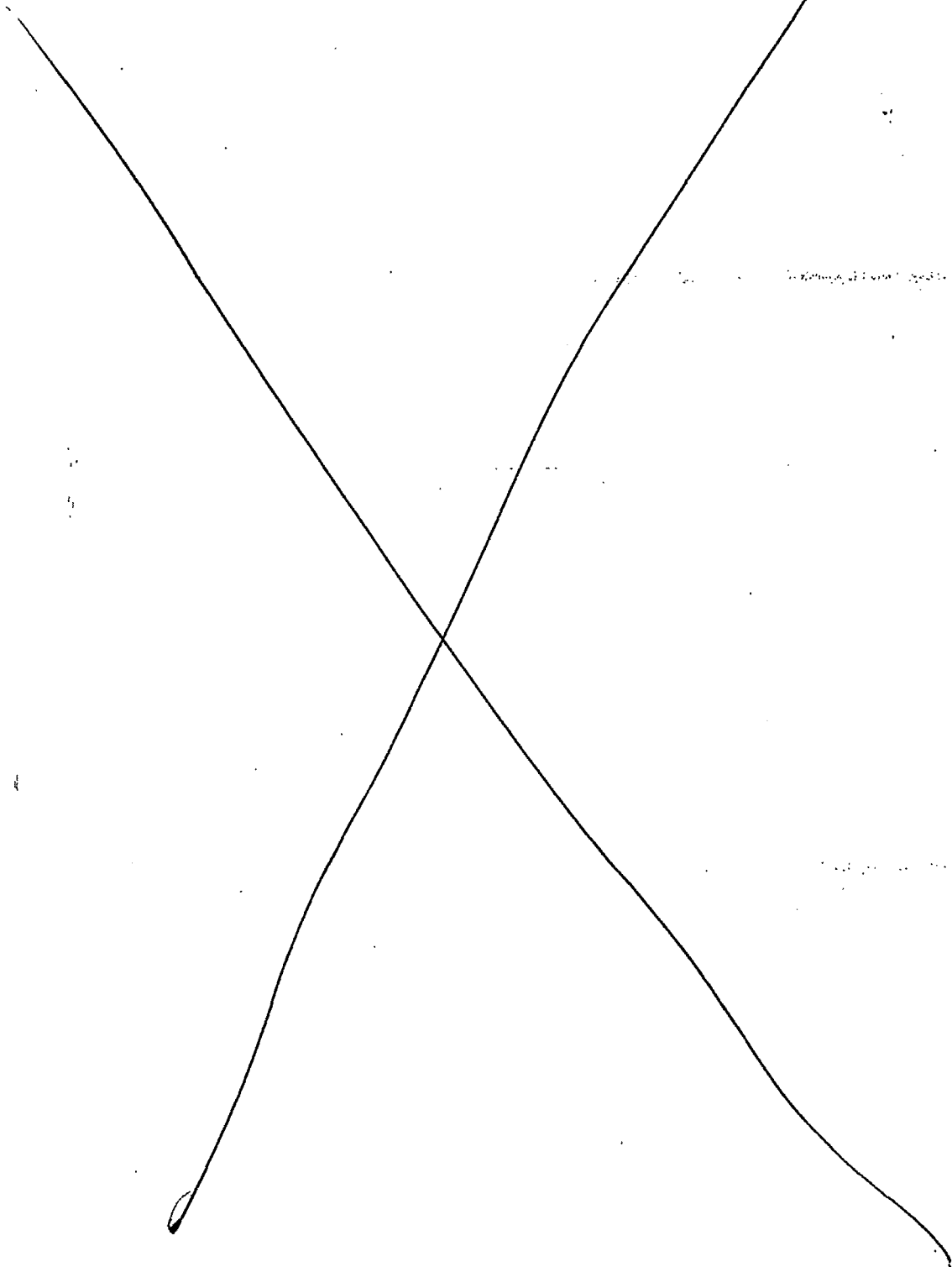
FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.
YOUR CURRENT LANCASTER CHOICE ENERGY RATE PLAN: TOU-PA-2-B

LCE is committed to protecting customer privacy. Learn more about our

privacy policy at: <http://www.lancasterchoicenergy.com/privacy-policy.html>

Exhibit 1 - 038

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.



Decorating Safely for Fall and Winter Holidays

This holiday season, keep safety at the top of your to-do list with these simple decorating tips:

- Do not install light strands or electrical cords near power lines or on power poles. **Never place lights closer than 10 feet to power lines and always be aware of power lines while decorating.**
- Inspect decorative lighting before putting it up. If you find frayed cords or wires, broken fuses or cracked light bulbs, throw away the strand and get a new one.
- Never use nails or staples to attach a string of lights or a cord.
- Choose extension cords that are certified by a nationally recognized testing laboratory, such as UL, CSA, or ETA.
- Don't overload: limit yourself to three strands of lights per outlet.
- Unplug decorative lights when you leave home or go to bed.

Visit us at www.sce.com/safety for more safety tips.

Stay Connected to Us

Get energy-saving tips, program updates and much more.



www.linkedin.com
Search for Group: SCE Business



www.twitter.com/SCE_Business

Proposition 65 Warnings

PROPOSITION 65 WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution.

We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below.

For more information go to www.P65Warnings.ca.gov.

1. Diesel Generation: Diesel Exhaust

SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island.

Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. The exhaust contains gas compounds and fine particles (called "soot" or "particulate matter"). It also contains chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. Breathing diesel exhaust can expose you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm, including benzene and 1,3-butadiene.

2. Wooden Utility Poles

SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

Get Energy Smart

Looking to make the most informed choices about energy use in your home or business? We're here to help. Join us at the Energy Education Center in Irwindale during the month of October for some of our most popular seminars and workshops. All classes are open to the public and are free of cost.

Visit www.sce.com/energycenters for more information. We look forward to seeing you there!

Benchmarking Energy Use in Commercial Buildings

10/13/16 8:30 AM - 12:30 PM

Location: SCE's Energy Education Center, Irwindale

This introductory course is for non-residential building owners/managers and multi-family property owners/managers who want to learn how to track and assess a building's energy usage using the free, online benchmarking tool from the EPA, ENERGY STAR Portfolio Manager.

Title 24: Where We're Headed with the 2016 Standards

10/12/16 8:30 AM - 12:30 PM

Location: Rabobank Regional Business Center, Palm Springs

The 2016 Title 24 Building Energy Standards will be more stringent than prior versions as we move closer to ZNE. The new standards are intended to reduce peak energy consumption and slow the growth in demand for electricity and natural gas in California. Martyr Dodd will summarize the new and revised requirements in the 2016 standards for residential, nonresidential and high-rise residential buildings and direct participants to informational and training resources that provide more in-depth Title 24 information.

Basic Heating, Ventilating and Air Conditioning (HVAC)

10/12/16 8:30 AM - 3:00 PM

Location: SCE's Energy Education Center, Irwindale

Technicians, maintenance workers and other new-comers to the field will learn the basics of HVAC systems in both residential and commercial applications. Attendees will learn how various HVAC systems and applications can save energy and which units have the best overall value.

Our Energy Education Centers in Irwindale and Culver City provide a wide range of educational programs for both residential energy customers and commercial customers. Visit us today at www.sce.com/energycenters for more information. We look forward to seeing you there.



Energy Education Center - Irwindale



Energy Education Center - Tylara

Variable Refrigerant Flow and Ductless Systems - Design and Application

10/21/16 8:30 AM - 1:30 PM

Location: SCE's Energy Education Center, Irwindale

This course will cover the fundamentals of how Variable Refrigerant Flow Systems operate, what benefits can be realized, including potential LEED points, proper system design, multiple zone integration in building management, and system maintenance. Attendees will learn how VRF heating and cooling with precise temperature control can also provide energy savings.

Hot New Induction Technology for Cooler Kitchens

10/13/16 10:00 AM - 1:30 PM

Location: SCE's Energy Education Center, Irwindale

Join us to learn the ABC's of induction cooking? What is it and how does it work? What technologies are available? How can it help create a cooler kitchen? Is induction more efficient? What are the ventilation requirements for induction cooking? See the various types of induction technologies in action from cook tops, range tops, holding wells, griddles, planchas and more and learn about the added benefits of induction cooking during this action packed seminar that will have you on the edge of your seat.

24/7 Access to Energy-Saving Recommendations Customized for Your Business

Introducing the Business Energy Advisor Tool

Statistics show that most businesses' energy use is heaviest in such key areas as lighting, heating and air conditioning, motors, pumps, and refrigeration.

By understanding how your business uses energy, we can help you identify areas where your business can be more energy efficient — helping you reduce costs, while saving time and resources.

Our online Business Energy Advisor tool will provide you with:

- Recommendations to help reduce your energy usage, customized for your business profile
- Available incentives for lighting and equipment upgrades to help lower your operating costs
- Your energy-use history, which identifies when and where your energy is being consumed
- Your energy plan to track your short- and long-term energy goals

Even small changes can have a significant impact on your business, so check out the customized Business Energy Advisor Tool today at www.sce.com/businessadvisor



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356,

SEP 1 9 2016

Customer account 2-03-189-5097

Date bill prepared: Sep 14 '16

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,293.99
Payment Received 08/30	-\$1,293.99
Balance forward	\$0.00
Your new charges	\$1,249.28
Total amount you owe by Oct 3 '16	\$1,249.28

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Aug 11 '16 to Sep 12 '16	TOU-PA-2-B (SCE)	\$547.65
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Aug 11 '16 to Sep 12 '16	LCE	\$701.63
				\$1,249.28

Things you should know

Enhancements to My Account

Your SCE.com My Account billing and payment just got easier, more convenient and mobile-friendly. Check out the new My Account today, www.sce.com/MyAccount

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Oct 3 '16 **\$1,249.28**

Amount enclosed \$

STMT 09142016 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000124928000124928

Exhibit 1 - 042

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-8620
Electric Industry Restructuring	1-800-799-4723
Emergency Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on September 14, 2016. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Aug 11 '16 to Sep 12 '16
Total electricity you used this month in kWh

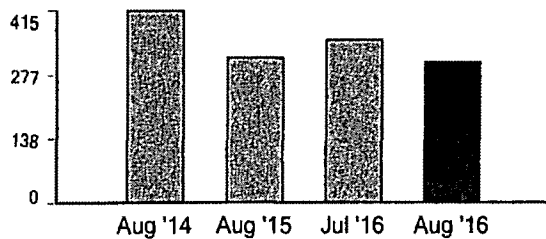
9,783

Your next billing cycle will end on or about Oct 12 '16.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,464	25	(Sep 1 '16 15:30 to 15:45)
Mid peak	2,726	26	(Aug 31 '16 20:30 to 20:45)
Off peak	5,593	26	(Sep 4 '16 09:30 to 09:45)
Total	9,783		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Aug '14	Aug '15	Sep '15	Oct '15	Nov '15	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16
Total kWh used	12,463	9,421	11,001	5,124	2,760	369	2,414	2,782	3,552	8,880	10,414	12,294	10,281	9,783
Number of days	30	30	32	30	32	30	29	32	30	29	32	30	29	32
Appx. average kWh used/day	415	314	343	170	86	12	83	86	118	306	325	409	354	305

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: Aug 11 '16 to Sep 12 '16 (32 days)

Delivery charges

Facilities rel demand 26 kW x \$11.07000
Energy-Summer
On peak 1,464 kWh x \$0.01504
Mid peak 2,726 kWh x \$0.01504
Off peak 5,593 kWh x \$0.01504
Customer charge

\$287.82
Your Delivery charges include:
• \$51.86 transmission charges
• \$302.77 distribution charges
• -\$8.32 nuclear decommissioning charges
• \$97.83 public purpose programs charge
• \$29.84 new system generation charge

CCA cost responsibility surcharge

PCIA 9,783 kWh x \$0.00122
DWR Bond Charge 9,783 kWh x \$0.00539
CTC 9,783 kWh x -\$0.00009

\$11.94
\$52.73
-\$0.88

Your overall energy charges include:
• \$4.92 franchise fees

Other charges or credits

(Continued on next page)

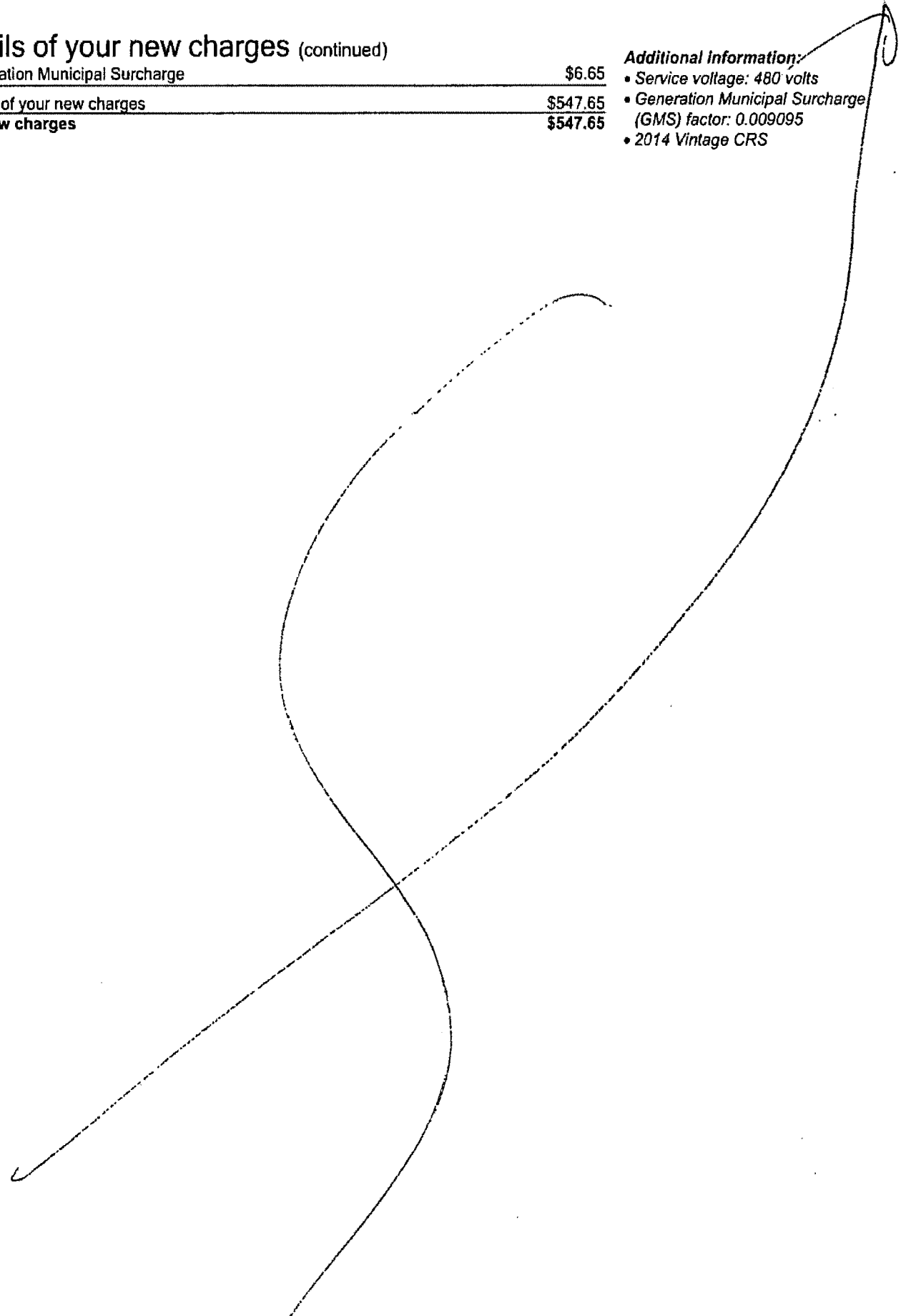
(Continued on next page)

Details of your new charges (continued)

Generation Municipal Surcharge	\$6.65
Subtotal of your new charges	\$547.65
Your new charges	\$547.65

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS





Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

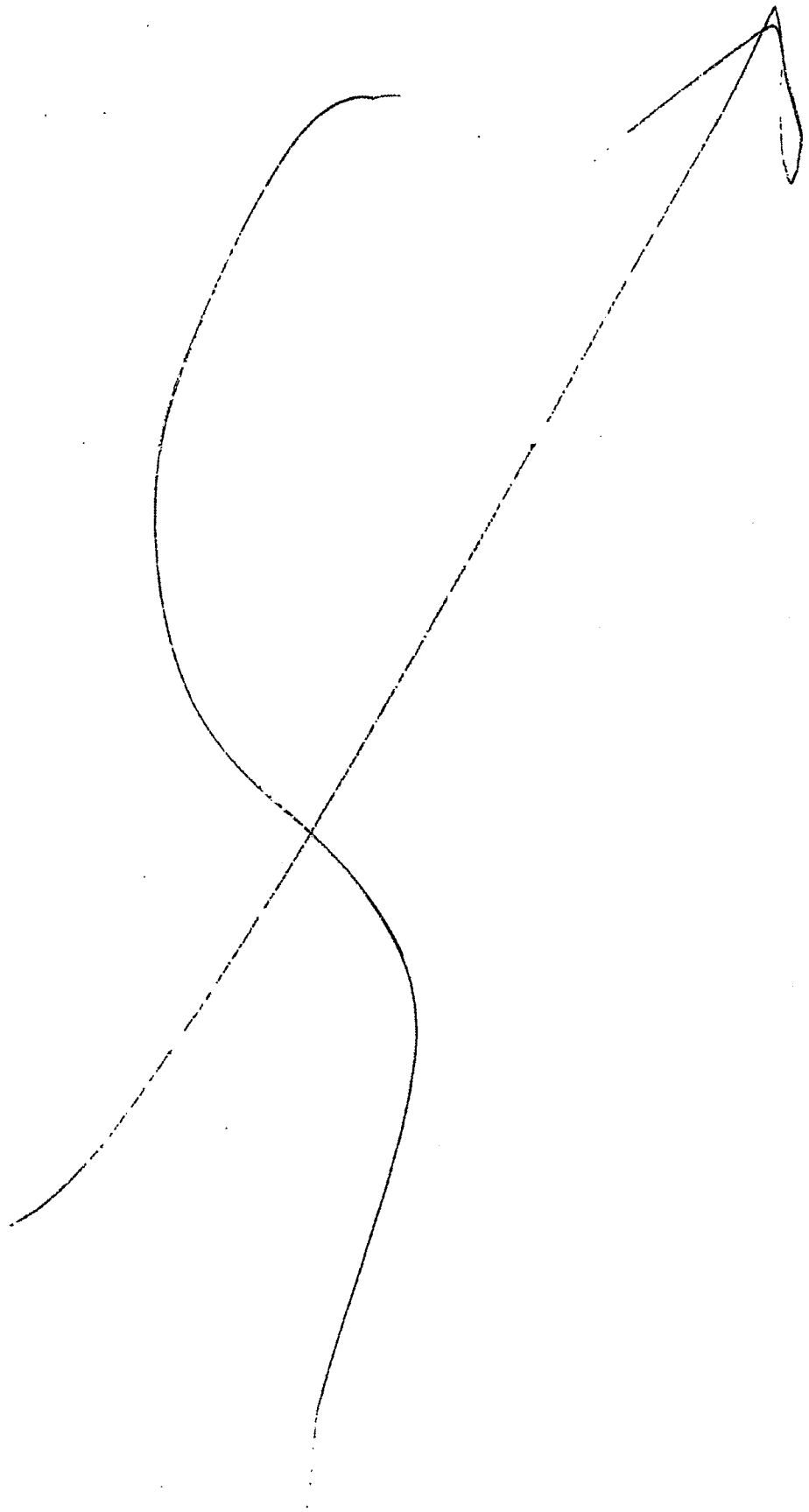
Service Account: 3-044-2455-27
Your rate: LCE
Billing period: Aug 11 '16 to Sep 12 '16 (32 days)

Billing Summary

CCA energy charge (1)	(1) 9% MARKET DEMAND ADJ	-\$69.11
CCA energy charge (2)	(2) MID-PEAK SUMMER DEM.	\$68.16
CCA energy charge (3)	(3) ON-PEAK SUMMER DEM.	\$252.62
CCA energy charge (4)	(4) OFF-PEAK SUMMER GEN.	\$171.54
CCA energy charge (5)	(5) MID-PEAK SUMMER GEN.	\$136.56
CCA energy charge (6)	(6) ON-PEAK SUMMER GEN.	\$139.02
CCA State Tax charge (7)	(7) ENERGY SURCHARGE	\$2.84
Subtotal of LANCASTER CHOICE ENERGY charges		\$701.63
Your New Charges		\$701.63

Things you should know

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.
YOUR CURRENT LANCASTER CHOICE ENERGY RATE PLAN: TOU-PA-2-B



Business Connection

Please visit us at www.sce.com

UNDERSTANDING EMF

ELECTRIC AND MAGNETIC FIELDS

Questions have been raised about the possible health effects of 60-hertz (power frequency) electric and magnetic fields (EMF*), which are found wherever you have electric power. This article contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

Campos Eléctricos y Magnéticos (EMF):

Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233.

Reviewed by: The California Public Utilities Commission (CPUC)

*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.

Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows around appliances and power lines, in offices, and at schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national, and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

World Health Organization Findings







The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency (ELF) EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in June 2007 in a report known as the *Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238*.

The WHO report concluded that evidence for a link between ELF magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.



The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations:

- * National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.
- * Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- * Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- * Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute, of which SCE is a member.

To view the full report and a fact sheet summarizing it, visit www.who.int/peh-emf/publications/elf_ehc/en/index.html www.who.int/peh-emf/publications/facts/fs322/en/index.html

Magnetic Fields at Home (Measurements are in milligauss)			
	1.2' away	12' away	36' away
 Microwave Oven	1750 to 2,000	40 to 60*	3 to 8
 Clothes Washer	8 to 400	2 to 10	0.1 to 2
 Electric Range	60 to 2,000	4 to 40	0.1 to 1
 Compact Fluorescent Bulb	0 to 32.6	0 to 0.1	0
 Hair Dryer	60 to 20,000	4 to 70*	0.1 to 3
 LCD/Plasma TV	1 to 73.6	0 to 2.5	0 to 2.2

Source: Adapted from Cooper 1995 & EPA Appliances Measurement Study 2010.

Magnetic Fields Outside (Maximum values may be lower for some different settings)	
 Distribution Lines	1 to 80 milligauss under the line
 Transmission Lines	1 to 300 milligauss edge of right-of-way

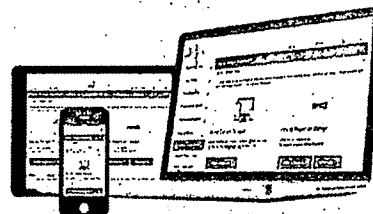
EMF continued on back

Exhibit 1 - 048

Want to be notified in advance and kept informed about maintenance outages in your area?

Go to Manage Alert Preferences at on.sce.com/outages.

Be Empowered When There's No Power



EMF (continued from front)

What You Can Do

In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore 'very low-cost' ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work. For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment, and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. We also invite you to attend a workshop on EMF at our EMF Education Center located in Irwindale. For any of these services, please call us at 1-800-200-4SCE.

Additional information is also available at these links:
World Health Organization International EMF Project:
Visit who.int/peh-emf for EMF information, including fact sheets, research completed and scientific journal articles.

National Institute of Environmental Health Sciences:
Visit niehs.nih.gov/health and click on Brochures & Fact Sheets, then select EMFs in English or Spanish.

California Department of Health Services:
Visit <http://ehib.org/cehtp/cehtp.org/emf/index.html> for information.

California Public Utilities Commission:
Visit <http://www.cpuc.ca.gov/general.aspx?id=4879>

POWER CONTENT LABEL		
ENERGY RESOURCES	2015 SCE POWER MIX (Actual)	2014 CA POWER MIX**
Eligible Renewable	25%	20%
-- Biomass & waste	1%	3%
-- Geothermal	9%	4%
-- Small hydroelectric	0%	1%
-- Solar	7%	4%
-- Wind	8%	8%
Coal	0%	6%
Large Hydroelectric	2%	6%
Natural Gas	26%	45%
Nuclear	6%	9%
Other	0%	0%
Unspecified sources of power*	41%	14%
TOTAL	100%	100%

* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

** Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the previous year.

For specific information about this electricity product, contact Southern California Edison. For general information about the Power Content Label, contact the California Energy Commission at 1-800-555-7794 or www.energy.ca.gov/consumer.

Stay Connected to Us

Get energy-saving tips, program updates, safety and outage updates, and much more.

Residential customers:

 www.facebook.com/SCE

 www.twitter.com/SCE

Business customers:

 www.Linkedin.com
Search for Group: **SCE Business**

 [www.twitter.com/SCE Business](http://www.twitter.com/SCE_Business)



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Aug 13 '16

AUG 19 2016

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,426.07
Payment Received 08/10	-\$1,426.07
Balance forward	\$0.00
Your new charges	\$1,293.99
Total amount you owe by Sep 1 '16	\$1,293.99

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jul 13 '16 to Aug 11 '16	TOU-PA-2-B (SCE)	\$558.72
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jul 13 '16 to Aug 11 '16	LCE	\$735.27
				\$1,293.99

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Sep 1 '16 **\$1,293.99**

Amount enclosed \$

STMT 08132016 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000098 000000000000129399000129399

Exhibit 1 - 050

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-8620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on August 13, 2016. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
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Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jul 13 '16 to Aug 11 '16
Total electricity you used this month in kWh

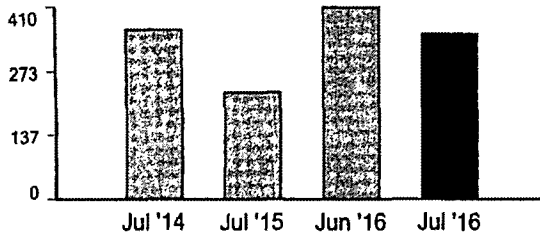
10,281

Your next billing cycle will end on or about Sep 12 '16.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,749	25	(Jul 25 '16 12:00 to 12:15)
Mid peak	3,052	26	(Jul 29 '16 20:30 to 20:45)
Off peak	5,480	25	(Jul 23 '16 11:45 to 12:00)
Total	10,281		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Jul '14	Jul '15	Aug '15	Sep '15	Oct '15	Nov '15	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16
Total kWh used	10,530	6,676	9,421	11,001	5,124	2,760	369	2,414	2,782	3,552	8,880	10,414	12,294	10,281
Number of days	29	29	30	32	30	32	30	29	32	30	29	32	30	29
Appx. average kWh used/day	363	230	314	343	170	86	12	83	86	118	306	325	409	354

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: Jul 13 '16 to Aug 11 '16 (29 days)

Delivery charges

Facilities rel demand 26 kW x \$11.07000
Energy-Summer
On peak 1,749 kWh x \$0.01504
Mid peak 3,052 kWh x \$0.01504
Off peak 5,480 kWh x \$0.01504
Customer charge

\$287.82

- Your Delivery charges include:**
- \$51.64 transmission charges
 - \$304.24 distribution charges
 - -\$8.74 nuclear decommissioning charges
 - \$102.81 public purpose programs charge
 - \$31.35 new system generation charge

CCA cost responsibility surcharge

PCIA 10,281 kWh x \$0.00122
DWR Bond Charge 10,281 kWh x \$0.00539
CTC 10,281 kWh x -\$0.00009

\$12.54

\$55.41

-\$0.93

- Your overall energy charges include:**
- \$5.02 franchise fees

Other charges or credits

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Generation Municipal Surcharge	\$7.01
<hr/> Subtotal of your new charges	<hr/> \$558.72
Your new charges	\$558.72

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Service Account: 3-044-2455-27
Your rate: LCE
Billing period: Jul 13 '16 to Aug 11 '16 (29 days)

Billing Summary

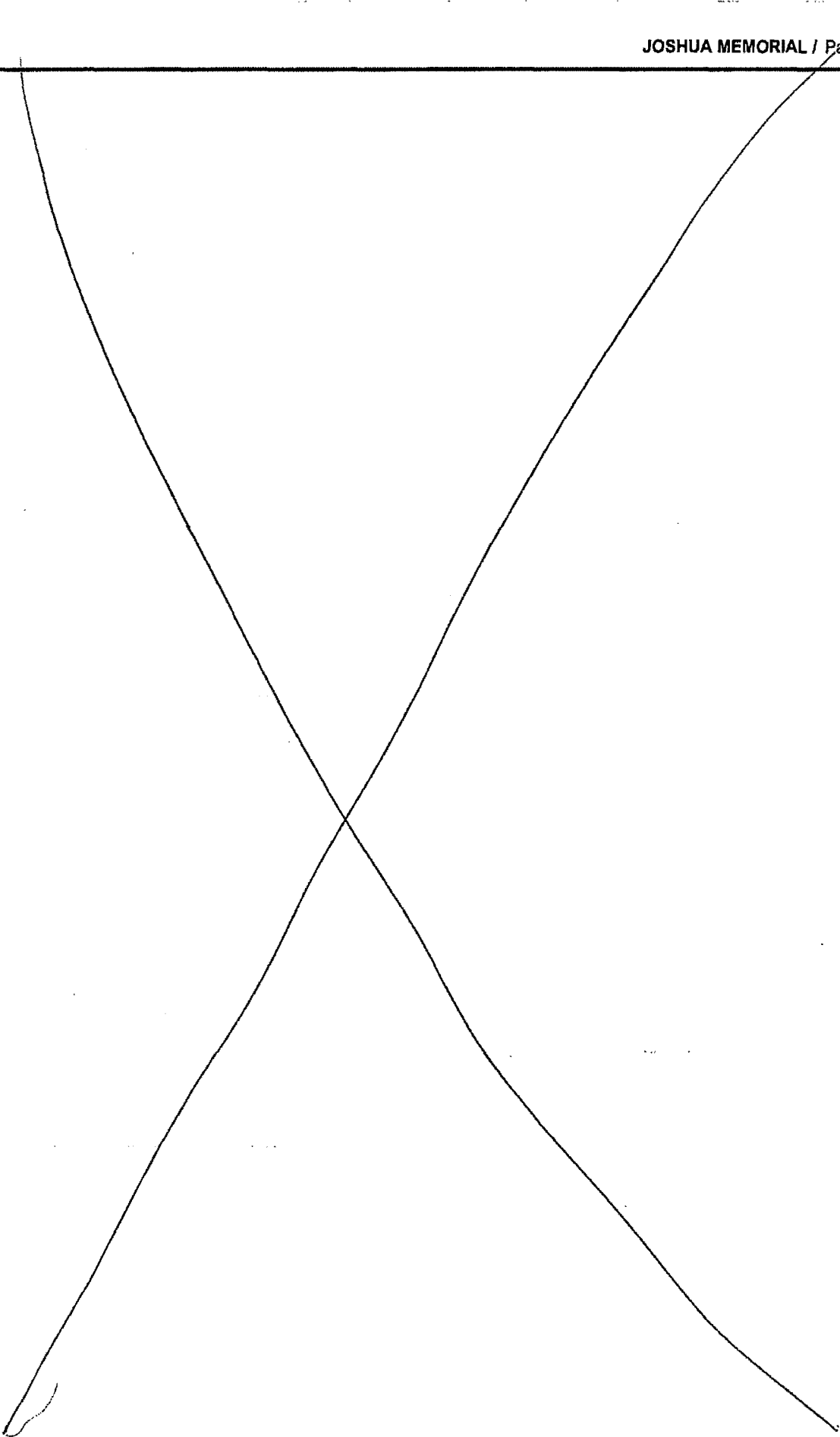
CCA energy charge (1)	(1) 9% MARKET DEMAND ADJ	-\$72.42
CCA energy charge (2)	(2) MID-PEAK SUMMER DEM.	\$67.84
CCA energy charge (3)	(3) ON-PEAK SUMMER DEM.	\$249.84
CCA energy charge (4)	(4) OFF-PEAK SUMMER GEN.	\$168.07
CCA energy charge (5)	(5) MID-PEAK SUMMER GEN.	\$152.88
CCA energy charge (6)	(6) ON-PEAK SUMMER GEN.	\$166.08
CCA State Tax charge (7)	(7) ENERGY SURCHARGE	\$2.98

Subtotal of LANCASTER CHOICE ENERGY charges \$735.27

Your New Charges \$735.27

Things you should know

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.
YOUR CURRENT LANCASTER CHOICE ENERGY RATE PLAN: TOU-PA-2-B



Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning:

To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

SCE strongly encourages you to be prepared for summer heat waves and potential outages. Power outages, regardless of their cause, can

occur at any time. Since we cannot guarantee uninterrupted service to our customers, it is important that your emergency plan includes having sufficient standby battery power or a back-up portable unit available to power any in-home medical equipment you may have. If you have back-up power generation, we recommend you test it each month to ensure it is ready in case of a power interruption.

Advance Notification of a Rotating Outage

When possible, SCE will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files a Medical Baseline application certifying that their health is at risk when they are exposed to extreme temperatures.

Note: If you already participate in SCE's Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for the Medical Baseline program and receive advance notification, just call **1-800-655-4555** to request an application, complete it, and return it to the address shown on the application.

Upon receipt of your application, SCE will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

Utility Bill Scams Continue to Target Southern California Edison Customers

Southern California Edison (SCE) is advising customers to be aware of utility impostors claiming to be with SCE and demanding immediate payment to avoid disconnection of service for allegedly past due electricity bills. The caller demands that the customer purchase a prepaid cash card for a specific amount of money, call the impostor back, and give that person the card number.

Customers suspecting a fraudulent call should ask for the caller's name, department and business phone number. Customers should terminate the call and report the incident immediately to local police and SCE at **1-800-655-4555**.

SCE customers should also note that:

- SCE will never call and demand immediate payment with the threat of service disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information, including your credit card, ATM or calling card number (or PIN number) or SCE account number to anyone
- If someone calls and requests you leave your residence at a specific time for a utility-related cause, call the police. This could be a burglary attempt set up by the caller.

- Be suspicious of anyone who arrives at your house without an appointment asking to check an appliance, wiring or suggesting that there may be some other electrical problem inside your residence. In most cases, but not all, appointments are scheduled with our customers. There are times when our equipment may need to be checked and an appointment is not scheduled for these types of visits. SCE employees always have their SCE ID badge displayed on their person for customers to see and you can always contact our customer service department at **1-800-655-4555** to confirm that nature of the visit.

For more ways customers can stay safe, please see www.sce.com/safety and read the safety tips section.

Call 811 before every digging job to mark your underground utility lines. This service is free. Digging without calling can disrupt utility service to an entire neighborhood and harm you and those around you.

For more information, visit on.sce.com/staysafe.

Time-Of-Use (TOU) On-Peak Summer Rates in Effect

Summer is the time when business electricity rates shift from the lower "winter" rate period to the higher "summer" rate period of June 1 through September 30. The TOU On-Peak hours run from 12 noon to 6 p.m. on weekdays.

When you use electricity is just as important as how much you use. By shifting the operation of equipment that requires a high volume of energy before noon or after 6 p.m. during the summer months, you'll see a difference in your energy costs.

To manage your bill, take advantage of shifting your energy use to Mid and Off-Peak hours. Here are some quick tips for summer savings:

No-cost strategies

- Pre-cool work areas before 8 a.m., then cycle air-conditioning and ventilation.
- Shut down unused rooms and facilities.
- Charge batteries and battery-operated equipment prior to TOU On-Peak hours, then use only precharged equipment during TOU On-Peak hours.
- Turn off unused back-office equipment between noon and 6 p.m.
- Delay the use of electric signage and displays from noon to 6 p.m.
- Reduce lighting levels and take advantage of day lighting from store windows.
- Reschedule dishwashing processes outside of On-Peak hours.
- Back-of-store refrigerated storage and refrigerant compressors can be turned down, cycled or turned off and may safely float for hours with little temperature change.

- Turn off ice machines between noon and 6 p.m. and use a larger ice machine at night during TOU Off-Peak hours.
- Delay use of electric-resistance defrosts controls and the use of anti-sweat heaters between noon and 6 p.m.

Energy-efficient upgrades

- Install LED lights, which can be up to 50 to 90% more efficient than incandescent lighting. LEDs decrease heat, use less energy, and lighten the load on your A/C.
- Install window film or efficient windows. These help keep heat out in the summer.
- Upgrade to high-efficiency copiers. ENERGY STAR® copiers can have a significant impact on your costs.
- Install day lighting controls and occupancy sensors. Day lighting controls let you adjust lighting levels; occupancy sensors turn on lights only when an area is occupied and automatically turns them off when unoccupied.
- Install dimmable ballasts. Control the current passing through fluorescent lamps to set a lower level of lighting.
- Replace inefficient pumps with high-efficiency pumps.

Your business may already qualify for incentives that could put these energy-saving upgrades into effect.

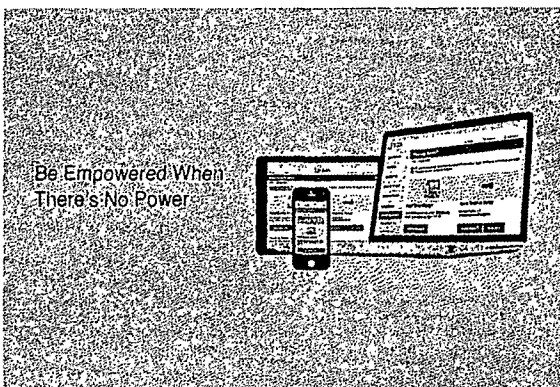
Learn More!

Visit www.sce.com/energytips.

Maintenance Outage Advance Notification

Want to be notified in advance about maintenance outages in your area?

Go to Manage Alert Preferences at on.sce.com/outages.




Thinking About Moving?

Did you know you can now conveniently schedule the transfer of your electrical service on your mobile phone, PC or tablet without having to call an SCE rep? You can securely schedule a turn off date for your current location and turn it on at your new one? And you can track the status of your request 24/7.

Check out Move Center at on.sce.com/move.

Stay Connected to Us

Get energy-saving tips, program updates and much more.

 www.linkedin.com
Search for Group:
SCE Business

 www.twitter.com/SCE_Business



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Jul 23 '16

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,099.40
Payment Received 06/28	-\$1,099.40
Balance forward	\$0.00
Your new charges	\$1,426.07
Total amount you owe by Aug 11 '16	\$1,426.07

JUL 29 2016

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jun 13 '16 to Jul 13 '16	TOU-PA-2-B (SCE)	\$602.97
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jun 13 '16 to Jul 13 '16	LCE	\$823.10
				\$1,426.07

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

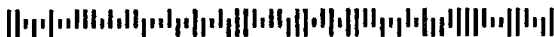


Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Aug 11 '16 **\$1,426.07**

Amount enclosed \$

STMT 07252016 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000098 000000000000142607000142607

Exhibit 1 - 058

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on July 23, 2016. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jun 13 '16 to Jul 13 '16
Total electricity you used this month in kWh

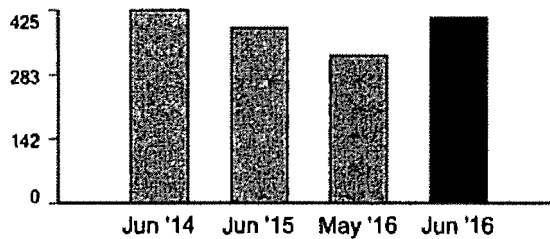
12,294

Your next billing cycle will end on or about Aug 11 '16.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	2,039	25	(Jun 17 '16 13:00 to 13:15)
Mid peak	3,710	26	(Jun 29 '16 11:45 to 12:00)
Off peak	6,545	25	(Jul 3 '16 11:45 to 12:00)
Total	12,294		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jun '14	Jun '15	Jul '15	Aug '15	Sep '15	Oct '15	Nov '15	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
Total kWh used	13,603	12,390	6,676	9,421	11,001	5,124	2,760	369	2,414	2,782	3,552	8,880	10,414	12,294
Number of days	32	32	29	30	32	30	32	30	29	32	30	29	32	30
Appx. average kWh used/day	425	387	230	314	343	170	86	12	83	88	118	306	325	409

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Jun 13 '16 to Jul 13 '16 (30 days)

Delivery charges

Facilities rel demand 26 kW x \$11.07000
Energy-Summer
On peak 2,039 kWh x \$0.01504
Mid peak 3,710 kWh x \$0.01504
Off peak 6,545 kWh x \$0.01504
Customer charge

\$287.82

Your Delivery charges include:

- \$50.74 transmission charges
- \$310.18 distribution charges
- -\$10.45 nuclear decommissioning charges
- \$122.94 public purpose programs charge
- \$37.50 new system generation charge

CCA cost responsibility surcharge

PCIA 12,294 kWh x \$0.00122
DWR Bond Charge 12,294 kWh x \$0.00539
CTC 12,294 kWh x -\$0.00009

\$15.00

\$66.26

-\$1.11

Your overall energy charges include:

- \$5.41 franchise fees

Other charges or credits

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Generation Municipal Surcharge	\$7.84
<hr/>	
Subtotal of your new charges	<u>\$602.97</u>
Your new charges	\$602.97

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

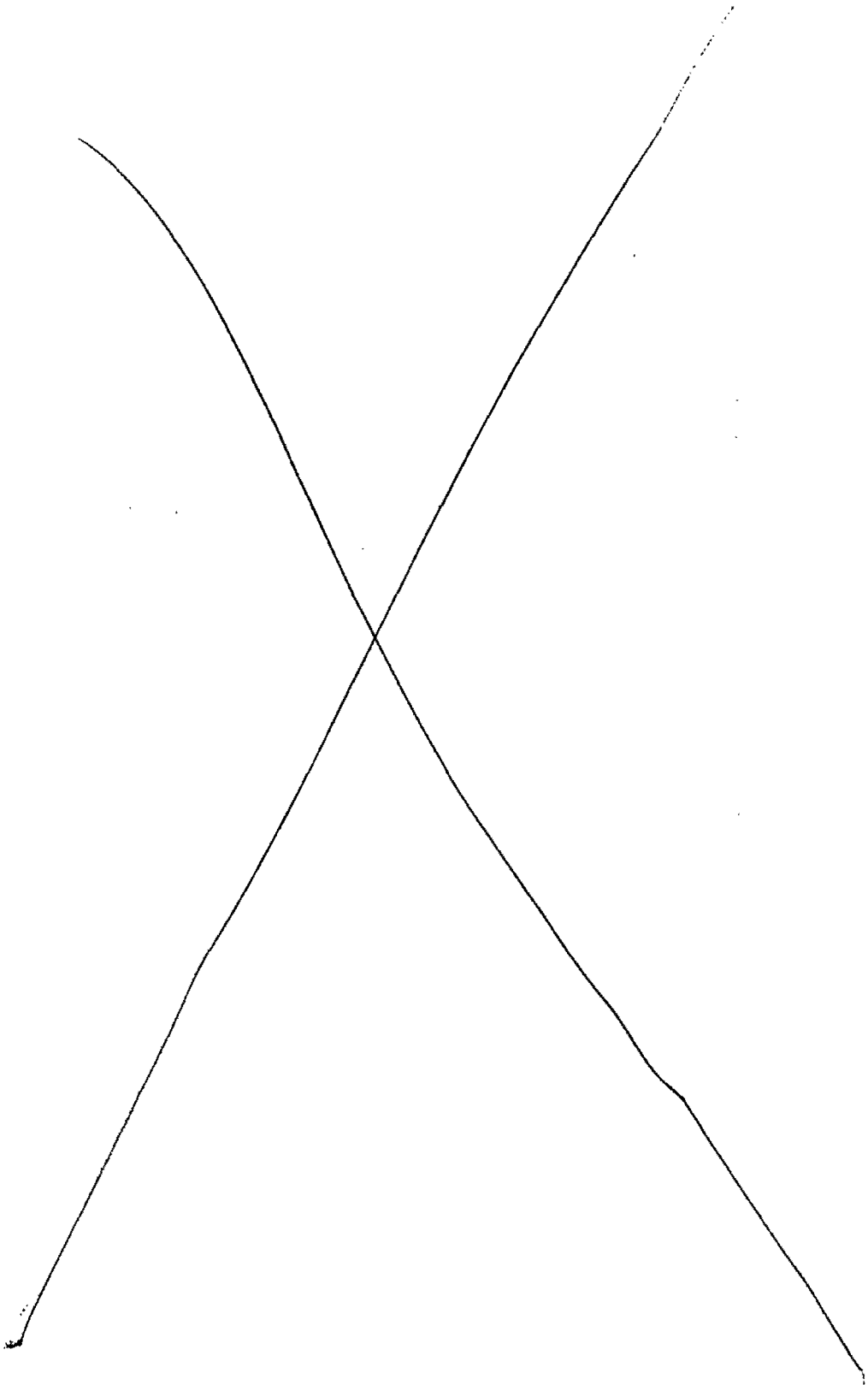
Service Account: 3-044-2455-27
Your rate: LCE
Billing period: Jun 13 '16 to Jul 13 '16 (30 days)

Billing Summary

CCA energy charge (1)	(1) 9% MARKET DEMAND ADJ	-\$81.05
CCA energy charge (2)	(2) MID-PEAK SUMMER DEM.	\$67.73
CCA energy charge (3)	(3) ON-PEAK SUMMER DEM.	\$252.62
CCA energy charge (4)	(4) OFF-PEAK SUMMER GEN.	\$200.74
CCA energy charge (5)	(5) MID-PEAK SUMMER GEN.	\$185.85
CCA energy charge (6)	(6) ON-PEAK SUMMER GEN.	\$193.64
CCA State Tax charge (7)	(7) ENERGY SURCHARGE	\$3.57
Subtotal of LANCASTER CHOICE ENERGY charges		\$823.10
Your New Charges		\$823.10

Things you should know

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.
YOUR CURRENT LANCASTER CHOICE ENERGY RATE PLAN: TOU-PA-2-B



Please visit us at www.sce.com

Proposition 65 Warning To All Customers

PROPOSITION 65 WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution.

We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below.

For more information go to www.P65Warnings.ca.gov.

Diesel Generation: Diesel Exhaust

SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island.

Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. The exhaust contains gas compounds and fine parti-

cles (called "soot" or "particulate matter"). It also contains chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. Breathing diesel exhaust can expose you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm, including benzene and 1,3-butadiene.

Wooden Utility Poles

SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos o escriba a:

Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue Rosemead, CA 91770
Atención: Comunicaciones Corporativas

What To Know About Rotating Outages

This year, the SoCal Gas Aliso Canyon facility (a major storage facility of natural gas) has restricted operations and is unable to provide natural gas to power plants as in prior years. While SCE is doing everything it can to minimize this impact to our customers, the California Independent System Operator (CAISO) may call for rotating outages.

A rotating outage is a temporary and controlled electric outage that lasts approximately one hour, depending on circumstances. A utility manages and rotates the outages to protect the integrity of the overall electric system. Controlled, rotating outages can become necessary when the CAISO declares a Stage 3 Emergency. Under these circumstances, without controlled, rotating power outages on a relatively small scale, a widespread disturbance to the electric grid could occur, which would lead to uncontrolled, large-scale outages. Find out more about at the CAISO Flex Alerts and Stage 3 emergencies at flexalert.org.

Prepare Before a Rotating Outage

- Conserve Energy: go to on.sce.com/tips
- Know your Rotating Outage Group number. This information is located on your bill or log in to My Account. You can also call us at 1-800-611-1911 and use the voice response system to get your rotating outage group number.

- Go to www.sce.com/outage to see which Rotating Outage Groups are likely to be affected if needed.
- Be ready in case of power outage - Have emergency supplies in a place where you can easily find them - on.sce.com/outagetips

During a Rotating Outage

- Be aware of your surroundings and be safe.
- Turn off all appliances, machinery and equipment that were in use when the power went out.
- Switch off light switches (except one). Leaving a light on will let you know when electricity has been restored.
- Minimize driving in an outage area. If traffic lights are not functioning, treat as four-way stops.

After a Rotating Outage

- Continue to conserve energy. Energy conservation, both electricity and natural gas, is critical to help maintain grid reliability and service.
- To learn more about energy conservation, visit SCE's website: on.sce.com/tips, or follow us on Twitter: twitter.com/SCE and on Facebook at: facebook.com/SCE.

Visit www.sce.com/notices to check for monthly bill inserts which may include notice of actions and other important information.

Exhibit 1 - 064

A New Cool Center Locator Tool Is Now Available on SCE.com

The Cool Center Locator is a geolocating tool that enables customers to find their nearest Cool Centers.

Just enter a city or ZIP code, and a map will show the location of each Cool Center, including address, phone number, and operating hours.

The Cool Center Locator is found on the Safety page of SCE.com, and is also directly accessible via on.sce.com/coolcenter.

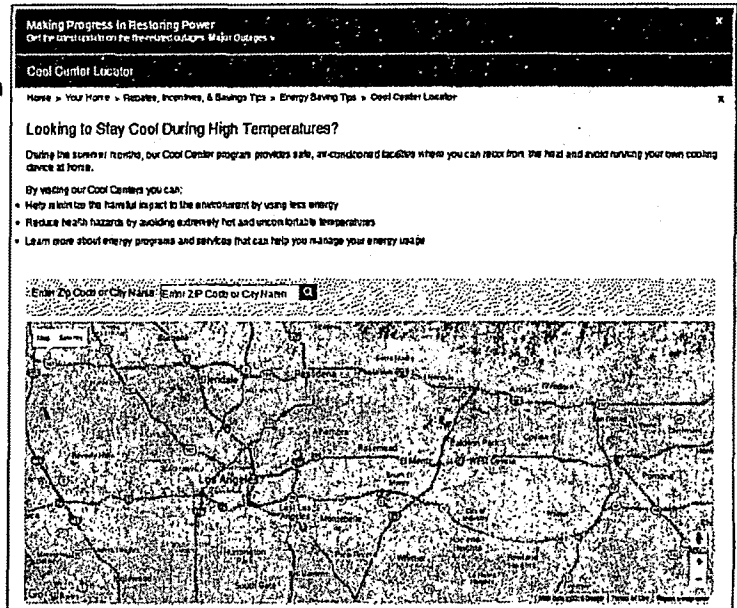
About Cool Centers

During the summer months, our Cool Center program provides safe, air conditioned facilities where customers can relax and escape the heat, and avoid using their own cooling devices at home.

While visiting Cool Centers, customers may:

- Help minimize harmful impacts to the environment by using less energy at home.
- Reduce health hazards by avoiding extremely hot, uncomfortable temperatures.
- Learn about available programs and services that can help manage energy usage.

Cool Centers are not exempt from rotating outages.



From Aedes to Zika – What You Need to Know

Zika is a mosquito-transmitted virus that is rapidly spreading across the Americas. This virus is predominately spread through the bite of infected Aedes mosquitoes. Invasive Aedes mosquitoes now thrive in California, and can transmit Zika, dengue, or chikungunya when/if the viruses arrive by way of infected travelers.

The Risks

Most people who become infected with Zika will never show symptoms. Approximately 20% will get mildly to moderately sick, but for a small percentage, the infection can be devastating. Severe birth defects can occur in infants born to mothers infected during pregnancy.

The Prevention

These tiny mosquitoes thrive in urban environments and aggressively bite during the daytime. They lay their eggs in the tiniest of water sources found around the home, and are notoriously difficult to control. YOU have the power to make your property inhospitable to these mosquitoes. Start today. TIP and TOSS all containers around your home that can hold even the smallest amount of water. Pet water bowls must be scrubbed weekly. Don't overwater, and thin vegetation. Use EPA-certified repellents if mosquitoes are present, and report them to your local vector control district.

Visit <http://tinyurl.com/zk5qxcz> to learn more.

Thinking About Moving?

Did you know you can now conveniently schedule the transfer of your electrical service on your mobile phone, PC or tablet without having to call an SCE rep? You can securely schedule a turn off date for your current location and turn it on at your new one? And you can track the status of your request 24/7.

Check out Move Center at on.sce.com/move.

Not Seeing Eye-To-Eye With Your Bill?

If you believe the amount you have been billed is incorrect, call the customer service phone number at the top of your bill to request an explanation. We will be happy to look into your concerns.

Just In Time For A Friendly Reminder

Many of us know someone who may have difficulty remembering to pay the electric bill on time. Whatever the circumstance, a free Friendly Reminder Notification might help prevent unnecessary disconnections* of a customer's electric service.

SCE customers can designate someone to be notified in the event their service is to be disconnected because of a past due bill. Designated persons are not responsible for paying the bill, but they can provide an extra reminder when the bill payment is due. To enroll an SCE customer, call 1-800-684-8123, or for complete details, visit www.sce.com/reminder.

*A Friendly Reminder Notification does not stop electric service from being disconnected if the bill is not paid on time.

Stay Connected to Us

Get energy-saving tips, program updates and much more.



www.LinkedIn.com
Search for Group:
SCE Business



www.twitter.com/SCE_Business



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

Customer Account
2-03-189-5097

Date bill prepared
04/17/19

APR 22 2019

Amount due \$86.30
Due by 05/06/19

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.15
Payment Received 03/05/19	-\$43.15
Balance forward	\$0.00
Your new charges	\$86.30

\$ Total amount you owe by 05/06/19 \$86.30

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	02/11/19 to 03/13/19	TOU-PA-2-B (SCE)	\$43.15
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	03/13/19 to 04/11/19	TOU-PA-2-D (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	03/13/19 to 04/11/19	TOU-PA-2-D	\$0.00
				\$86.30

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 05/06/19 \$86.30

Amount enclosed \$

STMT 04172019 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000097 000000000000000086300000008630

Exhibit 1 - 066

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2358
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

On-line	Pay one-time or recurring on www.sce.com/bill	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2358
	Debit & credit card *	1-800-254-4123
	*Residential customers only	

Electronic check processing

Your check payment will be processed as a one-time Electronic Fund Transfer (EFT). With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement.

Rates and applicable rules: Available at www.sce.com or upon request.

Past due bills

When is my bill past due? It is past due 19 days after the preparation date, which was 04/17/19.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Unable to pay: If payment arrangements were not extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission.
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. Your rotating outage group number may change at any time. For more information, visit www.sce.com/rotating outage.

Disputed bills

If you believe there is an error on your bill or have a question about your service, please call **Southern California Edison (SCE) customer support at 1-800-655-4555**. If you are not satisfied with SCE's response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. The CPUC's Consumer Affairs Branch (CAB) handles billing and service complaints and can be reached by:

Telephone 1-800-649-7570 (8:30 AM - 4:30 PM, Monday - Friday)
 Mail CPUC, Consumer Affairs Branch, 505 Van Ness Ave., Room 2003, San Francisco, CA 94102

If you have limitations hearing or speaking, contact the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial 711 or one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

Type of Call	English	Spanish
TTY/VCO/HCO to Voice	1-800-735-2929	1-800-853-3000
Voice to TTY/VCO/HCO	1-800-735-2922	1-800-853-3000
Speech-to-Speech Relay	1-800-854-7784	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC regarding the accuracy of your bill, contact CAB for assistance. If your case meets the eligibility criteria, CAB will instruct you on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is reviewed to keep your service turned on.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

- Every Month One Month only

Add this amount for EAF \$ _____


- Every Month One Month only

Select one box only and sign below for EAF: _____




Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Your cost varies by time of day

 **Winter cost periods (Oct 01-May 31)**

	Weekdays	Weekends & Holidays
Mid peak	8am - 9pm	
Off peak	12am - 8am 9pm - 12am	All hours

 Usage kWh	 Avg. cost	 Total cost
Mid peak	0 kWh x \$0.00000 =	\$0.00
Off peak	0 kWh x \$0.00000 =	\$0.00
	0 kWh	\$0.00 Energy Charges
		\$43.15 Other credits/charges
		\$43.15 Total

Costs are rounded and include delivery charges only. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to **Details of your new charges**.

Winter season demand (kW)

Your maximum demand reached this billing period is 0 kW Your maximum threshold demand is 200 kW	Maximum Winter demand reached by price period: Mid peak 0 kW Off peak 0 kW
--	--

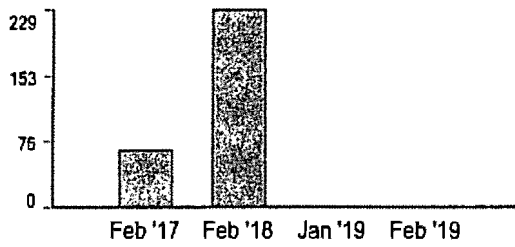
To view your demand charges, please refer to the **Details of your new charges**.

Your past and current electricity usage

For meter 254000-004620 from 02/11/19 to 03/13/19
Total electricity you used this month in kWh

Your next billing cycle will end on or about 05/13/19.
0

Your daily average electricity usage (kWh)



Usage comparison

	Feb '17	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Jan '19	Feb '19
Total kWh used	2,110	7,328	4,240	3,291	0	0	0	0	0	0	0	0	0	0
Number of days	32	32	30	29	32	30	29	32	29	29	33	30	32	30
Appx. average kWh used/day	65	229	141	113	0	0	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: 02/11/19 to 03/13/19 (30 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:
 • \$43.15 distribution charges

Your overall energy charges include:
 • \$0.39 franchise fees

Additional information:
 • Service voltage: 480 volts
 • Generation Municipal Surcharge (GMS) factor: 0.009095
 • 2014 Vintage CRS

Things you should know

Curious about demand?

Demand is measured in kilowatts (kW) and is the level at which energy is used in a given period of time. There are two demand charges: 1) Facilities Related Demand (FRD) charges apply year-round and are calculated according to your highest recorded demand during each monthly billing period; and, 2) Time Related Demand (TRD) charges are calculated according to your highest recorded demand during summer On-Peak and winter Mid-Peak hours (non-holiday weekdays only) during each monthly billing period. For more information, please visit sce.com/demand.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Your cost varies by time of day



Winter cost periods (Oct 01-May 31)

	Weekdays	Weekends & Holidays
Mid peak	4pm - 9pm	4pm - 9pm
Off peak	12am - 8am 9pm - 12am	12am - 8am 9pm - 12am
Super off peak	8am - 4pm	8am - 4pm



Usage

kWh

Mid peak
Off peak
Super off peak



Avg. cost

0 kWh x \$0.00000
0 kWh x \$0.00000
0 kWh x \$0.00000

0 kWh



Total cost

= \$0.00
= \$0.00
= \$0.00

\$0.00 Energy Charges

\$43.15 Other credits/charges

\$43.15 Total

Costs are rounded and include delivery charges only. During season or price changes, averages are used. To view all charges and credits and to calculate your bill, refer to **Details of your new charges**.

Winter season demand (kW)

Your maximum demand reached this billing period is 0 kW
Your maximum threshold demand is 200 kW

Maximum Winter demand reached by price period :

Mid peak 0 kW
Off peak 0 kW
Super off peak 0 kW

To view your demand charges, please refer to the **Details of your new charges**.

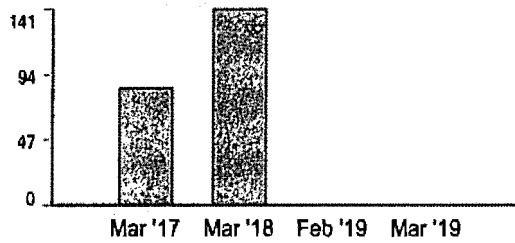
Your past and current electricity usage

For meter 254000-004620 from 03/13/19 to 04/11/19
Total electricity you used this month in kWh

0

Your next billing cycle will end on or about 05/13/19.

Your daily average electricity usage (kWh)



Usage comparison

	Mar '17	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Jan '19	Feb '19	Mar '19
Total kWh used	2,451	4,240	3,291	0	0	0	0	0	0	0	0	0	0	0
Number of days	29	30	29	32	30	29	32	29	29	33	30	32	30	29
Appx. average kWh used/day	84	141	113	0	0	0	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-D (SCE)

Billing period: 03/13/19 to 04/11/19 (29 days)

Delivery charges - Cost to deliver your electricity

Customer charge \$43.15

Subtotal of your new charges \$43.15

Your new charges \$43.15

Your Delivery charges include:
 • \$43.15 distribution charges

Your overall energy charges include:
 • \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Things you should know

Curious about demand?

Demand is measured in kilowatts (kW) and is the level at which energy is used in a given period of time. There are two demand charges: 1) Facilities Related Demand (FRD) charges apply year-round and are calculated according to your highest recorded demand during each monthly billing period; and, 2) Time Related Demand (TRD) charges are calculated according to your highest recorded demand during summer On-Peak and winter Mid-Peak hours (non-holiday weekdays only) during each monthly billing period. For more information, please visit sce.com/demand.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 7 of 8

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-D
Service Account: 3-044-2455-27
Billing period: 03/13/19 to 04/11/19 (29 days)

Generation (Supply) Charges

Mid-Peak Winter Dem.	0 kW @ 1.84	\$0.00
Super OfPk Winter Gen.	0 kWh @ 0.02788	\$0.00
Off-Peak Winter Gen.	0 kWh @ 0.03444	\$0.00
Mid-Peak Winter Gen.	0 kWh @ 0.04595	\$0.00

Sub-Total of LCE Generation (Supply) Charges \$0.00

Your New Charges \$0.00

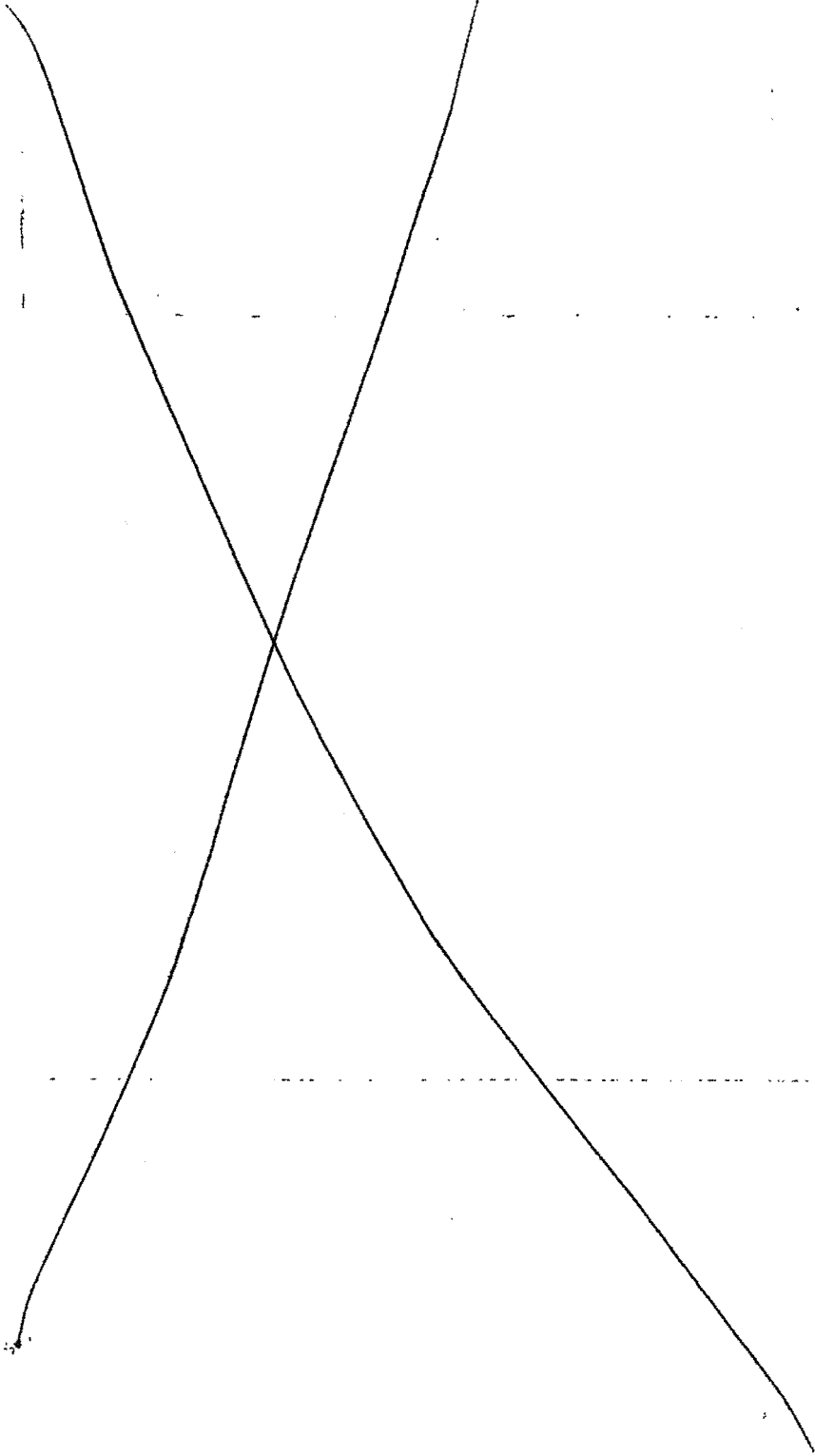
Things you should know

Lancaster Choice Energy Information

For more detail on your Lancaster Choice Energy bill, call us at 1-844-288-4LCE. LCE is committed to protecting customer privacy. Learn more at: www.LancasterChoiceEnergy.com/privacy-policy.html.

GOVERNMENT SHUTDOWN ASSISTANCE:

In support of all federal workers in our community affected by the government shutdown, Lancaster wants to help! Any federal worker that has been furloughed and/or worked without pay may defer payment of their Lancaster charges without penalty. If you would like to participate, please contact us at (661) 723-6084.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
02/15/19

Amount due \$43.15
Due by 03/06/19

PO BOX 4055
DANVILLE, IL 61834-4055

FEB 20 2019

Your account summary

Previous Balance	\$43.15
Payment Received 01/31/19	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 03/06/19	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	01/10/19 to 02/11/19	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	01/10/19 to 02/11/19	TOU-PA-2-B	\$0.00
				\$43.15

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 03/06/19 **\$43.15**

Amount enclosed \$

STMT 02152019 P1

JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 074

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers *Relay calls accepted*

General Services (U.S. & Canada) 1-800-655-4555
 Payments, Extensions or Payment Options 1-800-950-2356
 Emergency Services & Outages 1-800-611-1911
 California Alternate Rates for Energy (CARE) 1-800-447-6620
 Energy Theft Hotline 1-800-227-3901
 Hearing & Speech Impaired (TTY) 1-800-352-8580

Multicultural services

Cambodian / ភ្នំ 1-800-843-1309
 Chinese / 中文 1-800-843-8343
 Korean / 한국어 1-800-628-3061
 Vietnamese / Tiếng Việt 1-800-327-3031
 Spanish / Español 1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Request a large print bill 1-800-655-4555

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Debit & credit card (Visa/MasterCard)*	1-800-254-4123

*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 02/15/19.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 3 of 6

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Rotating outage Group N001

Your past and current electricity usage

For meter 254000-004620 from 01/10/19 to 02/11/19
Total electricity you used this month in kWh

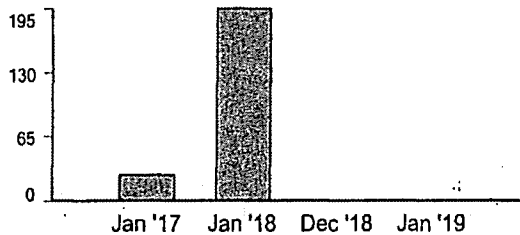
0

Your next billing cycle will end on or about 03/13/19.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jan '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Jan '19
Total kWh used	785	5,669	7,328	4,240	3,291	0	0	0	0	0	0	0	0	0
Number of days	30	29	32	30	29	32	30	29	32	29	29	33	30	32
Appx. average kWh used/day	26	195	229	141	113	0	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: 01/10/19 to 02/11/19 (32 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Exhibit 1 - 076

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 01/10/19 to 02/11/19 (32 days)

Generation (Supply) Charges

Off-Peak Winter Gen.	0 kWh @ 0.0287	\$0.00
Mid-Peak Winter Gen.	0 kWh @ 0.03936	\$0.00

Sub-Total of LCE Generation (Supply) Charges		\$0.00
---	--	---------------

Your New Charges		\$0.00
-------------------------	--	---------------

Things you should know

Lancaster Choice Energy Information

For more detail on your Lancaster Choice Energy bill, call us at 844-288-4523.

GOVERNMENT SHUTDOWN ASSISTANCE:

In support of all federal workers in our community affected by the government shutdown, Lancaster wants to help! Any federal worker that has been furloughed and/or worked without pay may defer payment of their Lancaster charges without penalty. If you would like to participate, please contact us at (661) 723-6084.

Please visit us at www.sce.com

Downed Wires? Call 911

Stormy conditions, high winds and fire can cause damage to power lines. **If you see a downed wire:**

- Do not approach or touch the wire, or anyone or anything in contact with it.
- Do not touch or step in water near a downed wire, as it can be electrified.
- Call 911. Inform the operator it's an electrical emergency.
- Always assume all wires are energized.

Visit us at sce.com/safety for more safety tips. **Stay aware. Stay safe.**

Time of Use (TOU) Peak Periods Are Changing March 1

As California continues to adopt cleaner resources to generate energy, the cost to deliver power throughout the day is changing. Energy is now less costly during midday and more costly in the late afternoon and evening.

Starting March 1, 2019, our business Time-Of-Use (TOU) On-Peak hours will shift to a later time in the day to better align with these changing costs. New TOU periods include:

- New weekday summer On-Peak hours of 4 p.m. - 9 p.m.
- A new, lowest-cost Super Off-Peak period from 8 a.m. - 4 p.m. every day throughout the 8-month winter season (Oct-May).
- Weekend rate periods varying by time of day and season.

If you have any questions, please visit sce.com/tou to learn more.

Brightening Our Communities

Edison International invests \$20 million annually from its shareholders to support nonprofits across its service area that work to improve education, the environment, public safety and civic engagement.

From scholarships to volunteering, find out more about how Edison is brightening its communities at

edison.com/community.

Not Seeing Eye-to-Eye With Your Bill?

If you believe the amount you have been billed is incorrect, call the customer service phone number at the top of your bill to request an explanation. We will be happy to look into your concerns.

Green Power Options Support Local Solar Power

We offer programs that enable you to tap into the power of the sun through new solar energy options - without installing solar panels on your roof.

- **Green Rate Program:** Support 50 or 100 % of your electricity use.
- **Community Renewables Program:** Partner with a local renewable energy provider and help fund a community-scale renewable project.

To learn more or enroll, visit on.sce.com/Greenrate or on.sce.com/CommRenew.

Announcing the Marketplace to help you shop energy smart!

We have launched the Southern California Edison Marketplace site to help you shop and research energy efficiency information on a variety of products including refrigerators, pool pumps, electric water heaters, thermostats, smart home equipment and more. At the Marketplace, you can:

- view product energy scores,
- calculate energy savings and the total cost of product ownership,
- save your searches,
- get pricing alerts,
- find rebate information,
- read customer reviews, and
- see if a product is in stock at a local retailer.

The site is accessible on all devices - smart phones, tablets and PC's. To see how the Marketplace can help you make smart buying decisions visit: marketplace.sce.com

Proposition 65 Warnings

⚠ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to:

www.P65Warnings.ca.gov

1. Diesel Generation: Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. Wooden Utility Poles: SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. Painted Structures: SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

BE AWARE - Fraud Warning and Bill Scams

Southern California Edison (SCE) is advising customers to be aware of caller ID spoofing, a practice in which a caller, using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for allegedly past due electricity bills. The caller demands that the customer purchase a prepaid cash card for a specific amount of money, call the impostor back, and give that person the card number.

Customers suspecting a fraudulent call should ask for the caller's name, department and business phone number. Customers should terminate the call and report the incident immediately to local police and SCE at **1-800-655-4555**.

SCE customers should also note that:

- SCE will never call and demand immediate payment with the threat of service disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information, including your credit card, ATM or calling card number (or PIN number) or SCE account number to anyone
- If someone calls and requests you leave your residence at a specific time for a utility-related cause, call the police. This could be a burglary attempt set up by the caller.
- Be suspicious of anyone who arrives at your house without an appointment asking to check an appliance, wiring or suggesting that there may be some other electrical problem inside your residence. In most cases, but not all, appointments are scheduled with our customers. There are times when our equipment may need to be checked and an appointment is not scheduled for these types of visits. SCE employees always have their SCE ID badge displayed on their person for customers to see and you can always contact our customer service department at **1-800-655-4555** to confirm the nature of the visit.

For more information about potential scams and tips to protect yourself, please visit: www.sce.com/scamalert

Connect With Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/sce



www.twitter.com/sce_business



www.instagram.com/sce



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 4

Customer Account
2-03-189-5097

Date bill prepared
01/15/19

Amount due \$43.15
Due by 02/04/19

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.15
Payment Received 12/28/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 02/04/19	\$43.15

JAN 22 2019

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	12/11/18 to 01/10/19	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	12/11/18 to 01/10/19	TOU-PA-2-B	\$0.00
				\$43.15

Things you should know

You may notice a change in your billing statement....

Effective 1/01/2019, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

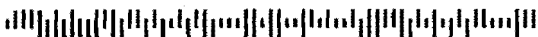


Customer account 2-03-189-5097
Please write this number on the memo line of your check. Make your check payable to Southern California Edison.

Amount due by 02/04/19 **\$43.15**

Amount enclosed \$

STMT 01152019 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 080

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers *Relay calls accepted*
 General Services (U.S. & Canada) 1-800-655-4555
 Payments, Extensions or Payment Options 1-800-950-2356
 Emergency Services & Outages 1-800-611-1911
 California Alternate Rates for Energy (CARE) 1-800-447-6620
 Energy Theft Hotline 1-800-227-3901
 Hearing & Speech Impaired (TTY) 1-800-352-8580

Multicultural services
 Cambodian / ភ្នំ 1-800-843-1309
 Chinese / 中文 1-800-843-8343
 Korean / 한국어 1-800-628-3061
 Vietnamese / Tiếng Việt 1-800-327-3031
 Spanish / Español 1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
www.sce.com

Request a large print bill 1-800-655-4555

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356 Debit & credit card (Visa/MasterCard)* 1-800-254-4123 *Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 01/15/19.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

A, M, R, S, or X You are subject to rotating outages.
 N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 3 of 4

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Rotating outage Group N001

Your past and current electricity usage

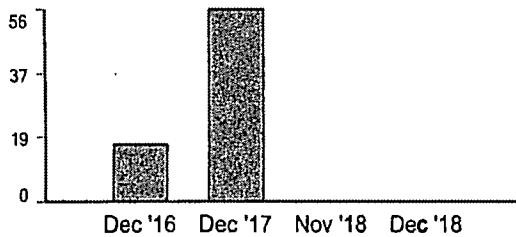
For meter 254000-004620 from 12/11/18 to 01/10/19
Total electricity you used this month in kWh **0**

Your next billing cycle will end on or about 02/11/19.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Dec '16	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18
Total kWh used	480	1,676	5,669	7,328	4,240	3,291	0	0	0	0	0	0	0	0
Number of days	29	30	29	32	30	29	32	30	29	32	29	29	33	30
Appx. average kWh used/day	16	55	195	229	141	113	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: 12/11/18 to 01/10/19 (30 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Exhibit 1 - 082

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 12/11/18 to 01/10/19 (30 days)

Generation (Supply) Charges		
Off-Peak Winter Gen.	0 kWh @ 0.0287	\$0.00
Mid-Peak Winter Gen.	0 kWh @ 0.03936	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

For more detail on your Lancaster Choice Energy bill, call us at 844-288-4523.



SOUTHERN CALIFORNIA
EDISON[®]

An EDISON INTERNATIONAL[®] Company

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-990-7788
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 10

Customer Account
2-03-189-5097

Date bill prepared
12/15/18

Amount due \$43.15
Due by 01/03/19

PO BOX 4055
DANVILLE, IL 61834-4055

DEC 18 2018

Your account summary

Previous Balance	\$43.15
Payment Received 11/28/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 01/03/19	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	11/08/18 to 12/11/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	11/08/18 to 12/11/18	TOU-PA-2-B	\$0.00
				\$43.15

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 01/03/19 **\$43.15**

Amount enclosed \$

STMT 12152018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 084

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers *Relay calls accepted*

General Services (U.S. & Canada) 1-800-655-4555
 Payments, Extensions or Payment Options 1-800-950-2356
 Emergency Services & Outages 1-800-611-1911
 California Alternate Rates for Energy (CARE) 1-800-447-8620
 Energy Theft Hotline 1-800-227-3901
 Hearing & Speech Impaired (TTY) 1-800-352-8580

Multicultural services

Cambodian / ភ្នំ 1-800-843-1309
 Chinese / 中文 1-800-843-8343
 Korean / 한국어 1-800-628-3061
 Vietnamese / Tiếng Việt 1-800-327-3031
 Spanish / Español 1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Request a large print bill 1-800-655-4555

Important information

What are my options for paying my bill?

Online Pay one-time or recurring on www.sce.com/bill
Mail-in Check or Money order
In Person Authorized payment locations 1-800-747-8908
Phone QuickCheck 1-800-950-2356
 Debit & credit card (Visa/MasterCard)* 1-800-254-4123
 *Residential customers only

Electronic check processing

Your check payment will be processed as a one-time Electronic Fund Transfer (EFT). With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement.

Rates and applicable rules: Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 12/15/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

What is rotating Outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on Page 1, upper left, of your SCE bill. Your rotating outage group number may change at any time. For more information, visit www.sce.com/rotating outage.

Disputed bills

If you believe there is an error on your bill or have a question about your service, please call Southern California Edison customer (SCE) support at (626)-302-1999. If you are not satisfied with response, submit a complaint to the California Public Utilities Commission (CPUC) at <http://www.cpuc.ca.gov/complaints/>. The CPUC's Consumer Affairs Branch (CAB) handles billing and service complaints and can be reached by:

Telephone 1-800-649-7570 (8:30 AM to 4:30 PM, Monday through Friday)
 Mail California Public Utilities Commission, Consumer Affairs Branch,
 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102

If you have limitations hearing or speaking, contact the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial 711 or one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication

Type of Call	English	Spanish
TTY/VCO/HCO to Voice	1-800-000-000	1-800-854-7784
Voice to TTY/VCO/HCO	1-800-000-000	1-800-854-7784
From or to Speech-to-Speech	1-800-000-000	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC regarding the accuracy of your bill, contact CAB for assistance. If your case meets the eligibility criteria, CAB will instruct you on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is reviewed to keep your service turned on.

Definitions

- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- Public Purpose Programs Charge: Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- SCE Generation: For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 3 of 10

Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

For meter 254000-004620 from 11/08/18 to 12/11/18
 Total electricity you used this month in kWh

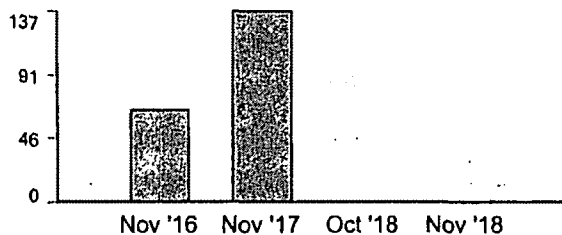
0

Your next billing cycle will end on or about 01/10/19.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Nov '16	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18
Total kWh used	2,169	4,509	1,676	5,689	7,328	4,240	3,291	0	0	0	0	0	0	0
Number of days	33	33	30	29	32	30	29	32	30	29	32	29	29	33
Appx. average kWh used/day	65	138	55	195	229	141	113	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: 11/08/18 to 12/11/18 (33 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 11/08/18 to 12/11/18 (33 days)

Generation (Supply) Charges

OFF-PEAK WINTER GEN.	0 KWH @ 0.0287	\$0.00
MID-PEAK WINTER GEN.	0 KWH @ 0.03936	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



SOUTHERN CALIFORNIA

EDISON

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Business Connection

December 2018

Page 5 of 10

Please visit us at www.sce.com

SOUTHERN CALIFORNIA EDISON'S ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison, P.O. Box 800, G.O. 1, Quad 4A
Rosemead, CA 91770

á la atención de Comunicaciones Corporativas,

o visita www.sce.com/aviso.

Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears on your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at 1-800-990-7788.

Small and Medium-Sized Commercial Customers

General Service Non-Demand (GS-1) : This rate schedule is for small business customers without an advanced meter, are located on Santa Catalina Island, and whose monthly maximum demand does not regularly exceed 20 kilowatts (kW). GS-1 has a monthly customer charge and energy charges (\$ per kilowatt hours (kWh) consumed) that vary by summer and winter seasons, with higher charges in the summer.

General Service (TOU-GS-1) : This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following TOU options are available to TOU-GS-1 customers: Option A, Option B, Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Demand (GS-2) : This rate schedule is for medium-sized customers without an advanced meter, are located on Santa Catalina Island, and with expected or registered monthly demands above 20 kW to below 200 kW. GS-2 includes monthly demand (measured in kW) charges, in addition to a monthly customer charge. This rate has a summer energy charge that is higher than the winter energy charge. GS-2 energy charges (\$ per kWh consumed) vary by summer and winter seasons.

Time-of-Use General Service Demand Metered (TOU-GS-2) : This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following options are available to TOU-GS-2 customers: Option A, Option B, Option R Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Small/Medium, Real-Time Pricing (TOU-GS-1-RTP & TOU-GS-2-RTP) : These optional rates are available to small and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Rates for Large Commercial and Industrial Customers

Time-of-Use General Service - Demand Metered (TOU-GS-3) : This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and Option CPP (please refer to the "Option Descriptions" section for details).

Time-of-Use General Service - Demand Metered - Super Off-Peak (TOU-GS-3-SOP) : This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when energy rates are lowest.

Time-of-Use General Service - Large (TOU-8) : This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and Option CPP (please refer to the "Optional Rates" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

Time-of-Use General Service - Large - Standby (TOU-8-S) : This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has two options: Option A and Option B. Option A is available exclusively to customers receiving service under Schedule RES-BCT.

Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU) : This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises solely for reliability or back-up purposes. Customers pay for the additional electric facilities under a separate Added Facilities agreement with SCE.

General Service -Large, Real-Time Pricing (TOU-GS-3-RTP, TOU-8-RTP, and TOU-8-RTP-S) : These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

Optional Rates

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

Option A for Schedules TOU-GS-2 and TOU-GS-3 : With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option A for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges.

Option A for Schedule TOU-8 : This option is limited to customers employing cold ironing; permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

Option B : This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

Option R (Renewable) for Schedules TOU-GS-2, TOU-GS-3 and TOU-8 : This option is for customers who installed qualifying renewable (solar, wind, fuel cells, etc.) energy generation systems, and meet the eligibility requirements. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net renewable generating capacities equal to or greater than 15 percent of the customer's annual peak demand as recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak TRD charges, a reduced FRD charge and increased on-peak and mid-peak energy charges. Participation on Option R is limited to a cumulative installed distributed generation output capacity of 400 MW for all eligible rate schedules.

Critical Peak Pricing (CPP) : This optional rate is limited to bundled service customers and offers a credit on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 12 CPP "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which energy charges are established at significantly higher levels. However, if customers reduce or reschedule usage to non-event hours, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation. Customers participating in this program may select a Capacity Reservation Level, or choose a "Lite" option depending on their demand level.

Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping, or for oil pumping customers with a Standard Industrial Classification (SIC) Code of 1311. Except for accounts that have signed Form 14-317, Form 14-927, or have 70 percent or more of electrical usage for Agricultural Power Service, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and ...

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Exhibit 1 - 088

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must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts with demands 500 kW or below are required to sign Form 14-948 in order to take service under an agricultural and pumping rate.

Power - Agricultural and Pumping - Connected Load Basis (PA-1): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW and with connected load of less than 268 hp.

Power - Agricultural and Pumping - Demand Metered (PA-2): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule, which applies to accounts with registered demand less than 200 kW, has a FRD charge, a summer TRD charge, and seasonal energy charges.

Time-of-Use Agricultural and Pumping - Small to Medium (TOU-PA-2): This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

Time-of-Use Agricultural and Pumping - Large (TOU-PA-3): This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings.

Time-of-Use Agricultural and Pumping Super Off-Peak - Demand Metered (TOU-PA-2-SOP and TOU-PA-3-SOP): These optional rates are similar to TOU-PA-2 and TOU-PA-3, but include a shorter summer season (three months), a shorter on-peak period (four hours), significantly higher TRD charges, and a "super off-peak" period from midnight to 6:00 a.m., every day, year-round, when energy rates are lowest. Customers can select one of the following summer season options: 1) July 1 to October 1 or 2) June 1 to September 1. A Time Management Load Control (TMLC) device which provides the option to interrupt the customer's operations is available at the customer's expense.

Agricultural and Pumping - Large Real-Time Pricing (TOU-PA-2-RTP and TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

Rates for Street and Area Lighting Customers

Area Lighting 2 (AL-2): This rate schedule is for customers who use electricity during dusk-to-dawn hours (usually from 5:30 p.m. to 6:00 a.m.) for outdoor area lighting purposes other than street or highway lighting. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting.

Domestic Walkway Lighting (DWL): This rate schedule applies to unmetered lighting of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. DWL is only available to customer accounts established on or prior to December 10, 1978, and is closed to new customer installations.

Lighting - Street and Highway 1 (LS-1): This rate schedule applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities. Lamp charges are based on type and size of lamp. Customers may choose between "All Night" or "Midnight" service. LS-1 is also available to publicly-owned and operated parking lots open to the general public. LS-1's Option E, Energy Efficiency - Light Emitting Diode (LED) Fixture Replacement, is available to customers who elect to have SCE replace its existing street lighting HPSV fixtures with more efficient LED street lighting fixtures to achieve energy efficiency benefits for the customer. Customers must sign an agreement to qualify for this Option and will be subject to a 20-year Energy Efficiency Premium Charge designed to recover the initial capital expenditure associated with LED street light replacements.

Lighting - Street and Highway 2 (LS-2): This rate schedule applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. Customers may choose between "All Night" or "Midnight" service. LS-2 is also available to publicly-owned and operated parking lots open to the general public.

Lighting - Street and Highway 3 (LS-3): This rate schedule applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the electrical service is metered by SCE. This rate schedule has two options: Option A and Option B. Option A is closed to new customers, and is available to existing customers with usage incurred exclusively within the period from dusk to dawn. No daytime usage is permitted under Option A. Option B is available to new and existing customers, and allows for incidental load, as defined.

Outdoor Lighting (OL-1): This rate schedule applies to unmetered outdoor area lighting service, excluding street and highway lighting, where SCE owns, operates and maintains the lighting facilities. Customers may choose between "All Night" or "Midnight" service. Normally for wood pole installations only.

Traffic Control (TC-1): This rate schedule applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. TC-1 can be used for railway crossings and track signals, and other public thoroughfare lighting, such as bus stop shelters, under certain conditions, that is used 24 hours per day or is not controlled by switching equipment.

Miscellaneous Rates

Charge Ready Program Pilot: This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

Demand Response - Charge Ready Program Pilot: SCE customers with Level 2 Electric Vehicle (EV) Charging Stations installed through the Charge Ready Program are automatically enrolled in the Demand Response - Charge Ready Pilot. Customer Participants who postpone EV charging station usage during load shift events or decrease usage during load reduction events will receive incentives for their participation.

Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT): This schedule is optional for bundled service customers who meet the definition of a local government or campus, as defined in the special conditions section of this schedule, and who own and operate an eligible renewable generating facility, as defined in the special conditions section of this schedule, with a total effective generation capacity of not more than 5 megawatts (MW). The generating facility must be interconnected to SCE's grid pursuant to SCE's Tariff Rule 21. The generating account and benefiting account(s) designated by the participating local government or campus must be located within the geographical boundaries of the local government or campus, receive retail service from SCE on a time-of-use (TOU) rate schedule, and have billing services performed by SCE. This schedule allows local governments or campuses to generate energy from an eligible renewable generating facility for its own use and to export energy not consumed at the time of generation to SCE's grid. All generation exported to SCE's grid is converted into bill credits and applied to the benefiting accounts designated by the local government or campus to offset generation energy charges. Service under this schedule is provided on a first-come, first-served basis until a cap of 124.591 MW is reached.

Net Energy Metering (NEM, NEM-ST and FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements; up to a maximum generating capacity of 1 MW or less. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to January 1, 2022 or the date SCE reaches its FC-NEM program cap. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V and NEM-V-ST): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-V-ST (NEM-V Successor Tariff) is available to customers and the same program details apply as NEM-V with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

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Page 7 of 10

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Green Tariff Shared Renewables - Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement program.

Green Tariff Shared Renewables - Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement program.

Combined Heat and Power Excess Energy Purchase (CHP): This rate option is available to customers who own and operate an eligible Combined Heat and Power (CHP) system with a generation capacity up to 20 MW, for which SCE will purchase the excess generation electricity output of these systems.

Renewable Market Adjusting Tariff (Re-MAT): This schedule implements the renewable resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 226 MW. To be eligible for Re-MAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

BioEnergy Market Adjusting Tariff (BioMAT): This schedule implements the renewable bioenergy resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 114.5 MW. To be eligible for BioMAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

Standby (Schedule S) for Customers with Demands Less than 500 kW: This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facilities, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating.

Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4, and TOU-EV-6): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-3 is applicable to customers with demands of 20 kW or less, TOU-EV-4 is applicable to customers with demands above 20 kW but not exceeding 500 kW, TOU-EV-6 is applicable to customers with demand expected to exceed 500 kW or has exceeded 500 kW. Customers can save money by charging their EVs between 8:00 p.m. and noon.

Wireless Fidelity Rate (Wi-Fi-1): This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service.

Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Wireless Technology Rate (WTR): This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries and to utility customers deploying advanced metering infrastructure who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

Demand Response Programs

Demand Response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their load. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE lower energy procurement costs and maintain system reliability, and give customers an opportunity to conserve energy and lower their electric bills.

Agricultural and Pumping Interruptible (AP-I): This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device.

Capacity Bidding Program (CBP): This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during Demand Response events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

Optional Binding Mandatory Curtailment Program (OBMC): This option exempts customers located on a single distribution circuit from most rotating outages when they agree to reduce their load on the circuit during any rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not-achieving the required-circuit load reduction of up to 15 percent.

Scheduled Load Reduction Program (SLRP): This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be selected from one of three optional timeframes.

Summer Discount Plan (SDP): This program provides a bill credit to customers during the summer season to allow SCE to install a radio-controlled switch on their central air conditioners. In exchange, customers permit SCE to temporarily turn off or "cycle" their central air conditioner compressor(s) during periods of peak demand or electrical system constraints, when directed by the CAISO, SCE Grid Operations or SCE Energy Operations. This program is limited to customers who have working central air conditioning system(s) with an SCE control device, and who are located in areas where the SCE control device can receive the SCE signal.

Time-of-Use Base Interruptible Program (TOU-BIP): This year-round, reliability-based program is for large commercial and industrial customers who can reduce their electrical usage to a pre-determined amount, also called the "Firm Service Level" (FSL), within 15 or 30 minutes of notice from SCE. The rate is available to customers whose monthly maximum demand or aggregated monthly maximum demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent, but not less than 100 kW, of their maximum demand per period of interruption. In exchange, customers receive a monthly capacity (per kW) credit incentive but are subject to excess energy charges for non-performance during an event. Customers may also aggregate their own accounts, or do so through a third-party aggregator.

With limitations, customers may participate in more than one demand response program, for additional incentives. For more information, visit www.sce.com/drp.

Electric Industry Restructuring Rate Schedules

Customers electing Customer Choice Aggregation, Direct Access or self-generation are subject to SCE's delivery, departing load charges, and Cost Responsibility Surcharges.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This optional rate is for bundled service customers who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services will be provided solely by SCE.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEBSC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Choice Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Customer Choice Discretionary Service Fees (CC-DSF): This option is for Direct Participation Demand Response (DPDR), DA, CA and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of Interval Data Recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

(Continued on next page)

Exhibit 1 - 090

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Community Choice Aggregator Service Fees (CCA-SF): This rate schedule provides service fees applicable to Community Choice Aggregators participating in CCA Service. Certain service fees may apply to CCA Service customers.

Departing Load (DL-NBC, NMDL, TMDL): Departing Load is that portion of SCE's customer's electric load for which the customer (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering is not departing load.

Generation Municipal Surcharge (GMS): This rate schedule is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Direct Access (DA) Service: Direct Access refers to any end-use SCE customer electing to procure its electricity directly from an Electric Service Provider (ESP). Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in.

Community Choice Aggregation Service (CCA Service): This rate schedule applies to cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators and can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Below are brief descriptions of various rate options for Southern California Edison's (SCE) residential customers.

SCE provides these descriptions to help customers understand what rate options are available to help manage monthly electric bills. Your current rate is listed on your electric bill. Your bill separates the costs of generation and costs related to the delivery of electricity. The charges for generation include costs related to the operation of SCE's electric generating plants, plus the cost of purchasing power from other sources. The California Department of Water Resources (DWR) obtained electricity on behalf of SCE. SCE has repaid the cost of the associated contracts and is now returning the cash reserves held to support the contracts through the DWR Energy Credit. The credit will end once the reserves are fully repaid to customers. Eligibility requirements, terms and conditions apply and may vary for each rate schedule.

Please refer to SCE's Tariff Books for a complete list of terms and conditions of service at www.sce.com/tariffbooks or call us at 1-800-655-4555 to see if you qualify for one of the energy and money-saving rates below.

RATE SCHEDULES

Domestic (D): This rate schedule serves domestic customers and is applicable to those who are individually metered by SCE and who live in single-family accommodations or individually metered single-family dwellings in a Multifamily Accommodation (e.g., houses, townhouses, condominiums, apartments, rental units, manufactured homes or mobile homes). Schedule D has a lower energy rate for all electricity used up to the Baseline* amount. Energy used up to this point is considered Tier 1 usage. Electricity used above Baseline (Tiers 2 and 3) is priced higher. Schedule D also has a daily Basic Charge and Minimum Charge that are independent of the energy charges and cover a portion of costs for services such as meter reading and customer billing. Beginning January 1, 2017, any usage that exceeds 400% of your baseline allocation will be charged at the High Usage Charge rate.

* Baseline "Baseline" refers to a specific amount of energy allocated to residential customers for the essential portion of energy use for such things as lighting, cooking, heating and refrigeration. The baseline allocation, or Tier 1 usage, is charged at a lower rate than energy used in excess of that amount. As usage increases beyond the Tier 1 allocation, the price for energy in each subsequent tier is charged at a higher rate. This rate structure is meant to incentivize energy conservation. California's regulated energy utilities are mandated to allocate a Baseline quantity to each residential customer, based on that customer's geographic area, the season (winter or summer), and whether the customer has a single source of energy (i.e., if the customer's home is "all electric") or a combination of gas and electric ("basic" service). Customers can check the "Details of your new charges" section of their bills to see which tier their usage falls into each month.

Medical Baseline is an additional allowance of kilowatt hours (kWh) charged at the Baseline rate, and is available to customers or their household members who require the regular use of electrical life support or essential medical equipment, or have a qualifying illness. The standard Medical Baseline allocation is 16.5 kWh per day, in addition to the daily Baseline allocation residential customers receive.

Schedule D customers may be eligible for other rate options that could further lower their electric bills, such as:

Domestic Summer Discount Plan (D-SDP):

This plan is applicable to domestic service customers residing in individually metered, single-family accommodations with central air conditioning, in which a portion of the customer's electrical air conditioning load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. This plan is not applicable to customers receiving a Medical Baseline Allocation for air conditioning. To participate in this plan, customers must have an appropriate SCE-direct load control device installed, programmed, and activated.

Domestic - California Alternate Rates for Energy (D-CARE):

This program provides reduced rates for income-qualified customers. Schedule D-CARE rates are approximately 30 percent lower than rates contained in Schedule D. Household income must be at or less than the CARE income guidelines, defined as 200 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the CARE application. This rate may also be applicable with other residential rate schedules.

Domestic - Family Electric Rate Assistance (D-FERA): This program offers a discounted rate to income-qualified households. There must be a minimum of three or more persons residing in a household and the total household income must be at or less than 250 percent of the Federal Poverty Guidelines. Schedule D-FERA rates are on average 12 percent lower than rates contained in Schedule D. Qualifying income guidelines are shown on the FERA application. FERA is not available to CARE customers.

Edison SmartConnect Opt-Out - ESC-OO: This rate is available to residential customers who do not wish to have a wireless, communicating meter, known as Edison SmartConnect® meter, installed at their Premises (hereafter, "Opt-Out Customers"). Under this schedule, Opt-Out Customers shall receive service using the meter or meter form that had been installed at the customer's Premises prior to the installation of an Edison SmartConnect meter (i.e. analog or non-analog, non-smart digital meter). There is a one-time initial fee and a reoccurring monthly fee to opt-out.

Critical Peak Pricing (CPP): The CPP rate offers a discount during the summer months for bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE). The customer must have an interval meter or an Edison SmartConnect® program-ready meter. When electricity demand and prices climb, SCE will activate CPP "events" (weekdays from 2:00 p.m. - 8:00 p.m., excluding holidays) during which energy charges increase significantly. However, if customers reduce or reschedule usage to lower demand times of day during these events, CPP may help lower electric bills. Participants receive bill protection for the first 12 months. Customers who receive Medical Baseline allocation(s), customers served under Schedule TOU-EV-1, or customers served under the Smart Energy Program option are not eligible for service under this rate.

Customers who use most of their electricity during "off-peak" hours could benefit from a Time-of-Use (TOU) rate schedule.

Time-of-Use Domestic (TOU-D): Schedule TOU-D has six rate options: Option 4-9 pm, Option 5-8 pm, Option A, Option A-CPP, Option B, and Option B-CPP. Option A is for lower-usage customers, while Option B is for higher-usage customers. Option A contains fixed charges similar to Schedule D, but has a baseline credit and higher energy charges. Option B has no baseline credit, a fixed charge, and lower energy charges. TOU-D is applicable to customers eligible for service under Schedule D, Schedule D-CARE, and Schedule D-FERA. Lower rates may be achieved with Schedule TOU-D if the customer reduces usage between the on-peak period of 2:00 p.m. and 8:00 p.m. weekdays, except holidays. Option 4-9 pm however has an on-peak period of 4:00 pm. to 9:00 p.m. and Option 5-8 pm has an on-peak period of 5:00 pm. to 8:00 p.m. Schedule TOU-D is available subject to a cap of 200,000 customer accounts. Customers who have electric vehicle load that is separately metered under Schedule TOU-EV-1 are ineligible for service under this Schedule for the TOU-EV-1 account.

Time-of-Use Tiered Domestic (TOU-D-T): Schedule TOU-D-T is a seasonal time-of-use rate with a level pricing structure (Level 1 is up to 130% of Baseline, and Level 2 is more than 130% of Baseline). TOU-D-T is applicable to customers eligible for service under Schedule D, D-CARE, and D-FERA. Lower rates may be achieved with TOU-D-T if the customer reduces usage between the on-peak period of 12:00 p.m. and 6:00 p.m. weekdays, except holidays.

Time-of-Use Electric Vehicle (TOU-EV-1): This rate is designed for residential customers who charge their electric vehicle(s) at their primary residence, on a separate meter provided by SCE. On-peak hours for TOU-EV-1 are noon to 9:00 p.m., all year, every day; off-peak hours are all other hours. Under this schedule, customers receive substantial savings if they charge their electric vehicle(s) during off-peak hours.

(Continued on next page)



SOUTHERN CALIFORNIA

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December 2018

Business Connection

Page 9 of 10

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Smart Energy Program: This is an optional program offering annual bill credits to eligible bundled service customers who have technology installed at the home authorized by SCE for direct participation in energy events. Presently, Wi-Fi enabled smart thermostats controlling a working central air conditioning system (central A/C) supported by an SCE approved third party entity are the only technology available for participation in the Smart Energy Program. This program is only available to residential customers with an Edison SmartConnect® meter. Smart Energy Program is not applicable to customers enrolled in any other Demand Response program, such as Summer Discount Plan, or customers receiving Medical Baseline allocation. Smart Energy Program events can be called for up to 4 hours per day between 11:00 a.m. and 8:00 p.m. on non-holiday weekdays.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF (see below). Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under DA.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEBSC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bit-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Multifamily Affordable Solar Housing Virtual Net Metering (MASH-VNM and MASH-VNM-ST): This rate is applicable to qualified customers whose service account(s) is located at an income-qualified residential complex on the same premises upon which one or more eligible generators are installed, and where the owner or operator of the complex contracts with SCE to have all of the eligible energy produced from the generator supplied to SCE for the purpose of providing allocated credits [in kilowatt-hours (kWh)] to the residential complex's common area and/or tenant service accounts to offset energy usage. The owner or operator is also eligible for up-front incentives, subject to funding availability. Service under Schedule MASH-VNM was closed to new customers on July 1, 2017. Beginning July 1, 2017, MASH-VNM-ST (MASH-VNM Successor Tariff) is available to customers and the same program details apply as MASH-VNM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Net Energy Metering (NEM, NEM-ST and FC-NEM):

These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less per premises. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to January 1, 2022 or the date SCE reaches its FC-NEM program cap. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V and NEM-V-ST): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-V-ST (NEM-V Successor Tariff) is available to customers and the same program details apply as NEM-V with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Green Tariff Shared Renewables - Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement Program.

Green Tariff Shared Renewables - Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR program for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or the implementation of a California Public Utilities Commission-approved replacement Program.

*The renewable sources included in Section 25741 of the Public Resources Code are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facilities using these technologies.

Apartment Building, Mobile Home, RV Park Customers

Multifamily Accommodation - Residential Hotel - Qualifying RV Park (DM): This rate option applies to service for multifamily accommodations with a single SCE meter (individual residences are not sub-metered), such as:

- Apartment buildings and duplexes constructed on or before June 13, 1978; and
- Residential hotels and qualifying RV parks.

Multi-family accommodations built prior to December 7, 1981 and served under this rate schedule may also be eligible for service under Schedule DMS-1.

The rate schedules below are available when a single SCE meter serves multiple residences, and each single-family dwelling has a submeter provided by a landlord who owns and reads each submeter and bills the tenant(s) the same rates that SCE would have charged if the tenant(s) had an SCE meter and was directly billed by SCE. The submeters are used to measure and bill for electricity used by the tenants of each single-family dwelling separately.

Domestic Service Multifamily Accommodation - Submetered (DMS-1):

This rate is for multi-family accommodations with submeters. DMS-1 is closed to new construction as of December 7, 1981, but any building constructed for or converted to residential use prior to December 7, 1981, or served on Schedule DM prior to December 7, 1981, or any non-residential building converted to residential use after December 7, 1981 for which the conversion did not require a building permit, is eligible to take service under DMS-1 if submeters are installed in the building.

(Continued on next page)

Exhibit 1 - 092

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Domestic Service Mobilehome Park Multifamily Accommodation - Submetered (DMS-2): This option is available for mobilehome parks, manufactured housing communities or owner lot recreational vehicle (RV) parks on a single premise with individually submetered units. DMS-2 is closed to new mobile home parks, manufactured housing communities and owner lot RV parks for which construction commenced after January 1, 1997.

Domestic Service Qualifying RV Park Accommodation - Submetered (DMS-3): This option is for qualifying RV parks where all the spaces in the entire park, or all the RV spaces in a specific section of the park, are occupied by RV units used as permanent residences; reserved for prepaid month-to-month tenants; and submetered.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEBSC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL) and Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled Service Customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) whose electric power, transmission, distribution, billing, metering and related services are provided by SCE to replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under Direct Access.

These descriptions are meant to be an aid to understanding SCE's rate schedules and programs for SCE customers only. They do not replace information contained in the CPUC-approved tariffs. Please refer to SCE's tariff books for a complete list of terms and conditions of service available online at www.sce.com/rateoptions

For more information about any of SCE's rate options, please call 800-990-7788, or visit www.sce.com/rateoptions, or write to:

Southern California Edison
P.O. Box 800
Rosemead, CA 91770

Holiday Safety Tips

SCE offers these safety tips to keep you safe while maintaining holiday decorations:

- Use flameless candles due to the fire hazard presented by burning candles.
- Use plastic zip cords when hanging lights instead of staples, tacks or nails.
- Do not place electrical cords in a position that pinches them, like in a window.
- Keep lights directly away from carpeting, drapes and other flammable materials.
- Always unplug decorative lights when leaving work or going-home.

BE AWARE - Fraud Warning and Bill Scams

Southern California has ongoing issues with imposters posing as visiting utility workers, making calls, etc. demanding payment. SCE will never demand money over the phone or show up at your home or business for payment. For questions or tips on how to stay safe, call us at 1-800-655-4555 or read the safety tips at:

www.sce.com/scamalert

Connect With Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE.Business



www.twitter.com/SCE_Business



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For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 4

Customer Account
2-03-189-5097

Date bill prepared
11/14/18

Amount due \$43.15
Due by 12/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.15
Payment Received 10/29/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 12/03/18	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	10/10/18 to 11/08/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	10/10/18 to 11/08/18	TOU-PA-2-B	\$0.00
				\$43.15

NOV 19 2018

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 12/03/18 **\$43.15**

Amount enclosed \$

STMT 11142018 P4



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 00000000000004315000004315

Exhibit 1 - 094

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Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / កម្ពុជា	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-629-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card (Visa/MasterCard)* 1-800-254-4123
	*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 11/14/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

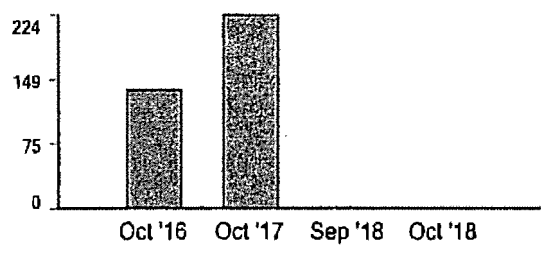
For meter 254000-004620 from 10/10/18 to 11/08/18
Total electricity you used this month in kWh 0

Your next billing cycle will end on or about 12/11/18.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Oct '16	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18	Oct '18
Total kWh used	3,987	6,500	4,509	1,676	5,669	7,328	4,240	3,291	0	0	0	0	0	0
Number of days	29	29	33	30	29	32	30	29	32	30	29	32	29	29
Appx. average kWh used/day	137	224	136	55	195	229	141	113	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 10/10/18 to 11/08/18 (29 days)

Delivery charges - Cost to deliver your electricity	
Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:
 • \$43.15 distribution charges

Your overall energy charges include:
 • \$0.39 franchise fees

Additional Information:
 • Service voltage: 480 volts
 • Generation Municipal Surcharge (GMS) factor: 0.009095
 • 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 10/10/18 to 11/08/18 (29 days)

Generation (Supply) Charges

OFF-PEAK WINTER GEN.	0 KWH @ 0.0287	\$0.00
MID-PEAK WINTER GEN.	0 KWH @ 0.03936	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
10/13/18

Amount due \$43.15
Due by 11/01/18

PO BOX 4055
DANVILLE, IL 61834-4055

OCT 16 2018

Your account summary

Previous Balance	\$43.15
Payment Received 10/03/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 11/01/18	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	09/11/18 to 10/10/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	09/11/18 to 10/10/18	TOU-PA-2-B	\$0.00
				\$43.15

Things you should know

You may notice a change in your billing statement....

Effective 10/01/2018, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 11/01/18 **\$43.15**

Amount enclosed \$

STMT 10132018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 098

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / កម្ពុជា	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card (Visa/MasterCard)* 1-800-254-4123

*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 10/13/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

A, M, R, S, or X You are subject to rotating outages.
 N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF:



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

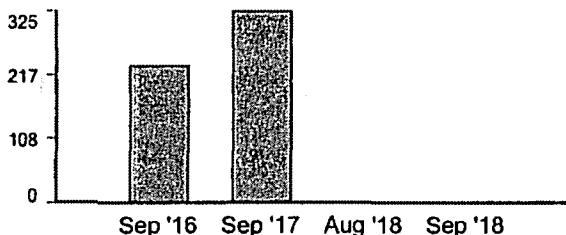
For meter 254000-004620 from 09/11/18 to 10/10/18
 Total electricity you used this month in kWh **0**

Your next billing cycle will end on or about 11/08/18.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Sep '16	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18	Sep '18
Total kWh used	6,988	9,436	6,500	4,509	1,676	5,669	7,328	4,240	3,291	0	0	0	0	0
Number of days	30	29	29	33	30	29	32	30	29	32	30	29	32	29
Appx. average kWh used/day	232	325	224	136	55	195	229	141	113	.0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 09/11/18 to 10/10/18 (29 days Summer/Winter Season)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 09/11/18 to 10/10/18 (29 days)

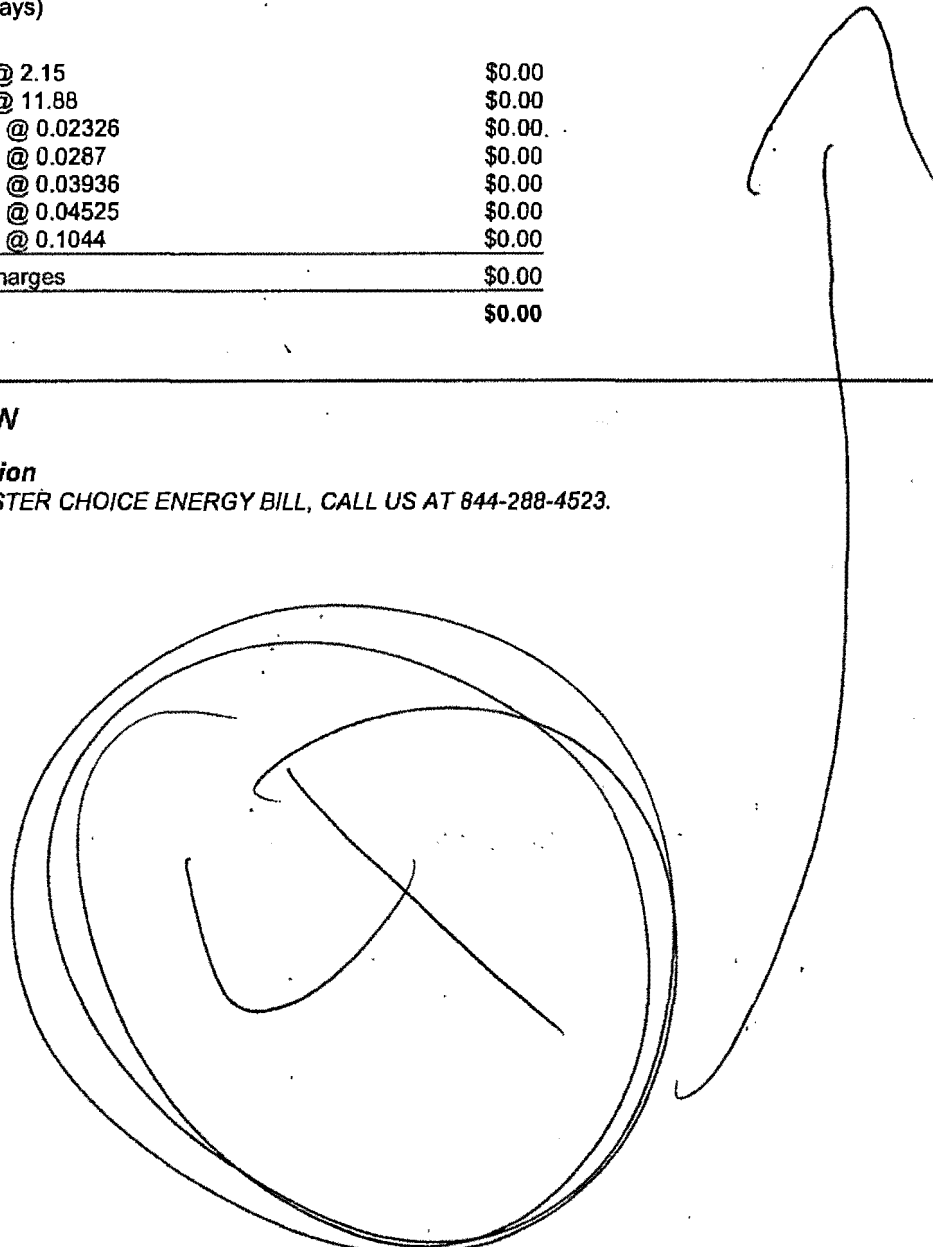
Generation (Supply) Charges

MID-PEAK SUMMER DEM.	0 KW @ 2.15	\$0.00
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK-SUMMER GEN.	0 KWH @ 0.02326	\$0.00
OFF-PEAK WINTER GEN.	0 KWH @ 0.0287	\$0.00
MID-PEAK WINTER GEN.	0 KWH @ 0.03936	\$0.00
MID-PEAK SUMMER GEN.	0 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Are you prepared?

Emergencies can happen at any time. It's more important to be prepared.

- **Build an emergency kit.** You should keep a kit at home, work and in the car.
- **Make a plan and ensure everyone in your household** understands the plan.
- **Be informed.** Learn about the disasters that could happen in your area.
- **Look for lifesaving resources** available to you and your family.

Visit us at sce.com/staysafe for more safety tips. **Stay aware. Stay safe.**

New Time-of-Use Periods Scheduled to Take Effect in March 2019

As California continues to adopt cleaner resources to generate energy, the cost to deliver power throughout the day is changing. Energy is now less costly during midday and more costly in the late afternoon and evening. In March 2019, our Time-Of-Use (TOU) On-Peak hours will shift to a later time in the day to better align with these changing costs. These changes may impact your energy bills, but continue to offer savings to those who can shift their energy use to different times of day. We are reaching out to you now so your business can begin preparing for how best to manage these changes.

Once the TOU periods go into effect in March 2019*, the modifications will move the highest-cost peak period to 4 p.m. - 9 p.m. on summer season weekdays, and introduce a Super Off-Peak period from 8 a.m. - 4 p.m. on all winter season days. The changes also introduce new time-differentiated weekend charges (versus all weekend hours being off-peak). Seasonal definitions remain the same, with the summer period covering June 1 - September 30, and the winter period covering October 1 - May 31.

The updated TOU periods are scheduled to be implemented along with other rate and program modifications in March 2019, although this date is subject to change pending California Public Utilities Commission approval. These additional modifications include, but are not limited to, program updates for the Critical Peak Pricing (CPP);* development of new rate options and elimination of others; and implementation of TOU period grandfathering for eligible solar customers, which allows them to remain on their existing (legacy) TOU periods for up to 10 years from each customer's Permission to Operate date.

We encourage you to start thinking about operational changes you can make next year to adjust to the new TOU periods to help save energy and money.

We'll keep you informed every step of the way.

We are here to help. We will be sharing more information with you along the way to help you better understand the changes and how they may impact your business. For more information, go to: sce.com/bizratechanges

** If your business is able to reduce energy during critical usage periods caused by high demand for electricity, high energy prices, extreme temperatures, or system conditions; you may benefit from CPP. By using less energy during the 12 CPP events throughout the year, you can avoid higher charges.*

Your New Green Power Options... Supporting Local Solar Power to Create a Clean-Energy Future

As an SCE customer, you can join one of two available programs that enable you to tap into the power of the sun through new solar energy options - without installing solar panels on your roof. These programs play a key role in creating a cleaner, healthier environment.

Green Rate Program

- We purchase solar energy on your behalf from California developers, and you in turn purchase this green power to support 50 percent or 100 percent of your electricity use.

Community Renewables Program

- You enter into an agreement with a renewable energy provider to help fund a share of a community-scale renewable project. We purchase the electricity that is produced under your agreement - up to 120 percent of the load forecasted to meet your monthly usage needs - and we pay you directly via bill credits.

Why Participate?

Enrolling in either the Green Rate or Community Renewables program helps you make a difference in our region by:

- Supporting local renewable power in our communities
- Supporting clean energy for a brighter future in Southern California
- Reducing your greenhouse gas emissions associated with electricity and contributing to a cleaner, healthier environment

For more information on the Green Rate and Community Renewables programs, and to enroll, visit

on.sce.com/Greenrate or
on.sce.com/CommRenew

Proposition 65 Warnings

⚠️ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to:

www.P65Warnings.ca.gov

1. Diesel Generation: Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. Wooden Utility Poles: SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. Painted Structures: SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

BE AWARE - Fraud Warning and Bill Scams

Southern California Edison (SCE) has ongoing issues with imposters posing as visiting utility workers, making calls that appear to be from SCE, etc. SCE will never demand money over the phone or show up at your home or business for payment. For questions or tips on how to protect yourself, call us at 1-800-655-4555 or visit:

www.sce.com/scamalert

SCE Workers May Inspect Electricity Meters at Any Time

Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.

Is Your Water Heater Safely Strapped In?

You and your household members may face a serious threat of fire, explosion, or electrocution if your water heater overturns or suffers damage to electrical wiring or plumbing during a disaster, such as an earthquake.

For that reason, California law requires that all water heaters must be braced, anchored, or strapped to avoid falling during an emergency situation.

To safely secure your water heater and to comply with California's safety requirements, have a licensed professional install an approved restraint kit to your water heater. Kits may be found at your local hardware or home improvement store.

Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit:

www.sce.com/privacynotice

Connect With Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/sce



www.twitter.com/sce_business



www.instagram.com/sce



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www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
09/14/18

SEP 18 2018

Amount due \$43.15
Due by 10/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.24
Payment Received 08/29/18	-\$43.24
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 10/03/18	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	08/10/18 to 09/11/18	TOU-PA-2-B (SCE)	\$43.15
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If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line of your check. Make your check payable to Southern California Edison.

Amount due by 10/03/18 **\$43.15**

Amount enclosed \$

STMT 09142018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 104

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Ways to contact us

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When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

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 San Francisco, CA 94102 TTY: 1-800-229-6846

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N or Exempt You are exempt from rotating outages.

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- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

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STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

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Signature _____ Date _____

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Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8598.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 3 of 6

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Rotating outage Group N001

Your past and current electricity usage

For meter 254000-004620 from 08/10/18 to 09/11/18
Total electricity you used this month in kWh

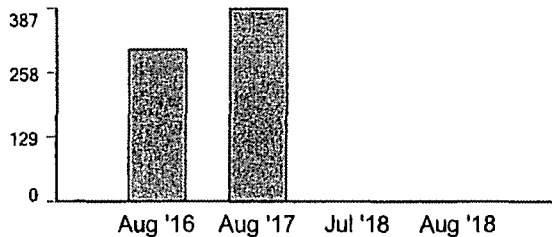
0

Your next billing cycle will end on or about 10/10/18.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Aug '16	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18	Aug '18
Total kWh used	9,783	12,381	9,436	6,500	4,509	1,876	5,669	7,328	4,240	3,291	0	0	0	0
Number of days	32	32	29	29	33	30	29	32	30	29	32	30	29	32
Appx. average kWh used/day	305	386	325	224	136	55	195	229	141	113	0	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: 08/10/18 to 09/11/18 (32 days)

Delivery charges - Cost to deliver your electricity
Customer charge

\$43.15

Your Delivery charges include:
• \$43.15 distribution charges

Subtotal of your new charges

\$43.15

Your new charges

\$43.15

Your overall energy charges include:
• \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 08/10/18 to 09/11/18 (32 days)

Generation (Supply) Charges

MID-PEAK SUMMER DEM.	0 KW @ 2.15	\$0.00
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK SUMMER GEN.	0.02 KWH @ 0.02326	\$0.00
MID-PEAK SUMMER GEN.	0 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
ENERGY SURCHARGE		\$0.00
<hr/>		
Sub-Total of LCE Generation (Supply) Charges		\$0.00
<hr/>		
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.

596

Please visit us at www.sce.com

UNDERSTANDING EMF

ELECTRIC AND MAGNETIC FIELDS

Questions have been raised about the possible health effects of 60-hertz (power frequency) electric and magnetic fields (EMF*), which are found wherever you have electric power. This article contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

Campos Eléctricos y Magnéticos (EMF):

Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233.

Reviewed by: The California Public Utilities Commission (CPUC)

*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.

Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows around appliances and power lines, in offices, and at schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national, and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

World Health Organization Findings

The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency (ELF) EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in June 2007 in a report known as the *Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238*.

The WHO report concluded that evidence for a link between ELF magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.

The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations:

- National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.
- Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute.

To view the full report and a fact sheet summarizing it, visit www.who.int/peh-emf/publications/elf_ehc/en/index.html or www.who.int/peh-emf/publications/facts/fs322/en/index.html

Magnetic Fields at Home (Measurements are in milligauss)			
	12" away	12" away	36" away
Microwave Oven	750 to 2,000	40 to 80	3 to 8
Clothes Washer	8 to 400	2 to 30	0.1 to 1
Electric Range	60 to 1,000	4 to 40	0.1 to 1
Compact Fluorescent Bulb	0 to 328	0 to 0.1	0
Hair Dryer	60 to 20,000	1 to 70	0.1 to 3
LCD/Plasma TV	1.1 to 73.6	0 to 2.3	0 to 2.3

Source: Adapted from Cooper 1995 & IREI Appliance Measurement Study 2010.

Magnetic Fields Outside (Measurements may be lower for some outdoor settings)	
Distribution Lines	1 to 80 milligauss under the line
Transmission Lines	1 to 300 milligauss edge of right-of-way

EMF continued on back

684

Are you prepared?

Emergencies can happen at any time. It's more important to be prepared.

- **Build an emergency kit.** You should keep a kit at home, work and in the car.
- **Make a plan and ensure everyone in your household** understands the plan.
- **Be informed.** Learn about the disasters that could happen in your area.
- **Look for lifesaving resources** available to you and your family.

Visit us at sce.com/staysafe for more safety tips. **Stay aware. Stay safe.**

EMF (continued from front)

What You Can Do

In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore 'very low-cost' ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work. For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment, and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. We also invite you to attend a workshop on EMF at our EMF Education Center located in Irwindale. For any of these services, please call us at **1-800-200-4SCE**.

Additional information is also available at these links:

World Health Organization International EMF Project:
Visit who.int/peh-emf for EMF information, including fact sheets, research completed and scientific journal articles.

National Institute of Environmental Health Sciences:
Visit niehs.nih.gov/health and click on Brochures & Fact Sheets, then select EMFs in English or Spanish.

California Public Utilities Commission:
Visit <http://www.cpuc.ca.gov/general.aspx?id=4879>

SONGS Settlement Reductions on Your Bill

On July 26, 2018 the California Public Utilities Commission approved a modified settlement resolving what customers are owed associated with the closure of the San Onofre Nuclear Generation Station that will provide some reductions in your bill.

There are two elements to the reductions in your rates:

1. A one-time reduction of about 11% on average for bundled service customers.
2. A two percent (2%) monthly average bill reduction for bundled service customers.

These changes are reflected in your bill beginning in September.

2017 POWER CONTENT LABEL				
Southern California Edison				
ENERGY RESOURCES	SCE Power Mix	SCE Green Rate, 50% option	SCE Green Rate, 100% option	2017 CA Power Mix**
Eligible Renewable	32%	66%	100%	29%
Biomass & biowaste	0%	0%	0%	2%
Geothermal	8%	4%	0%	4%
Eligible hydroelectric	1%	1%	0%	3%
Solar	13%	58%	100%	10%
Wind	10%	5%	0%	10%
Coal	0%	0%	0%	4%
Large Hydroelectric	8%	4%	0%	15%
Natural Gas	20%	10%	0%	34%
Nuclear	6%	3%	0%	8%
Other	0%	0%	0%	<1%
Unspecified sources of power*	34%	17%	0%	9%
TOTAL	100%	100%	100%	100%

* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

** Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the identified year.

For specific information about this electricity product, contact:	Southern California Edison, 1-800-655-4555
For general information about the Power Content Label, please visit:	http://www.energy.ca.gov/pcl/
For additional questions, please contact the California Energy Commission at:	844-454-2805



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 4

Customer Account
2-03-189-5097

Date bill prepared
08/15/18

Amount due \$43.24
Due by 09/04/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.15
Payment Received 08/01/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.24
Total amount you owe by 09/04/18	\$43.24

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	07/12/18 to 08/10/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	07/12/18 to 08/10/18	TOU-PA-2-B	\$0.09
				\$43.24

AUG 20 2018

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

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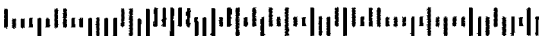


Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 09/04/18 **\$43.24**

Amount enclosed \$

STMT 08152018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000091 000000000000004324000004324

Exhibit 1 - 110

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356 Debit & credit card (Visa/MasterCard)* 1-800-254-4123 *Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 08/15/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission: CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:
 A, M, R, S, or X You are subject to rotating outages.
 N or Exempt You are exempt from rotating outages.
 Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
SOUTHERN CALIFORNIA EDISON
delivers your electricity

Your past and current electricity usage

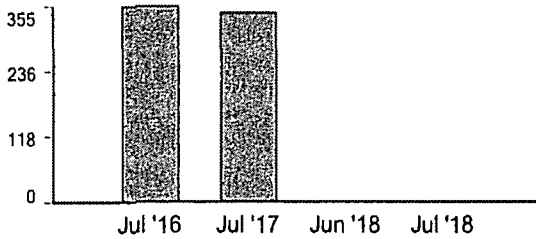
For meter 254000-004620 from 07/12/18 to 08/10/18
Total electricity you used this month in kWh 0

Your next billing cycle will end on or about 09/11/18.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jul '16	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18	Jul '18
Total kWh used	10,281	9,968	12,381	9,436	6,500	4,509	1,678	5,669	7,328	4,240	3,291	0	0	0
Number of days	29	29	32	29	29	33	30	29	32	30	29	32	30	29
Appx. average kWh used/day	354	343	386	325	224	136	55	195	229	141	113	0	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: 07/12/18 to 08/10/18 (29 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 07/12/18 to 08/10/18 (29 days)

Generation (Supply) Charges

MID-PEAK SUMMER DEM.	0.04 KW @ 2.15	\$0.09
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK SUMMER GEN.	0 KWH @ 0.02326	\$0.00
MID-PEAK SUMMER GEN.	0.01 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
ENERGY SURCHARGE		\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.09
Your New Charges		\$0.09

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
07/14/18

JUL 17 2018

Amount due \$43.15
Due by 08/02/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$43.15
Payment Received 06/29/18	-\$43.15
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 08/02/18	\$43.15

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	06/12/18 to 07/12/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	06/12/18 to 07/12/18	TOU-PA-2-B	\$0.00
				\$43.15

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 08/02/18 **\$43.15**

Amount enclosed \$

STMT 07142018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 0000000000000043150000004315

Exhibit 1 - 114

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers *Relay calls accepted*

General Services (U.S. & Canada) 1-800-655-4555
 Payments, Extensions or Payment Options 1-800-950-2356
 Emergency Services & Outages 1-800-611-1911
 California Alternate Rates for Energy (CARE) 1-800-447-6620
 Energy Theft Hotline 1-800-227-3901
 Hearing & Speech Impaired (TTY) 1-800-352-8580

Multicultural services

Cambodian / ភ្នំ 1-800-843-1309
 Chinese / 中文 1-800-843-8343
 Korean / 한국어 1-800-628-3061
 Vietnamese / Tiếng Việt 1-800-327-3031
 Spanish / Español 1-800-441-2233

Correspondence:

Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Request a large print bill 1-800-655-4555

Important information

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Online Pay one-time or recurring on www.sce.com/bill
Mail-in Check or Money order
In Person Authorized payment locations 1-800-747-6908
Phone QuickCheck 1-800-950-2356
 Debit & credit card (Visa/MasterCard)* 1-800-254-4123
 *Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sca.com or upon request.

Past due bills

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CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

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 N or Exempt You are exempt from rotating outages.

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Definitions

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To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

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Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

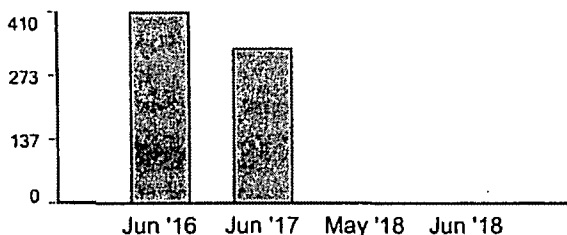
For meter 254000-004620 from 06/12/18 to 07/12/18
Total electricity you used this month in kWh 0

Your next billing cycle will end on or about 08/10/18.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jun '16	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
Total kWh used	12,294	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328	4,240	3,291	0	0
Number of days	30	30	29	32	29	29	33	30	29	32	30	29	32	30
Appx. average kWh used/day	409	332	343	386	325	224	136	55	195	229	141	113	0	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 06/12/18 to 07/12/18 (30 days)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 06/12/18 to 07/12/18 (30 days)

Generation (Supply) Charges

MID-PEAK SUMMER DEM.	0 KW @ 2.15	\$0.00
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK SUMMER GEN.	0 KWH @ 0.02326	\$0.00
MID-PEAK SUMMER GEN.	0 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.

Please visit us at www.sce.com

Stay Safe Around Electricity: Metallic Balloon Safety

- **Keep metallic balloons indoors.** They should always be tied to a weight.
- **Never release them outside.** They can cause electrical outages if they touch wires.
- **Never remove the weight.** Puncture balloons before disposing of them.
- **Stay away and call 911.** Do not attempt to retrieve a balloon or kite tangled in wires.

Visit us at sce.com/staysafe for more safety tips. **Stay aware. Stay safe.**

REALITY OF YEAR-ROUND FIRE SEASON IS 'NEW NORMAL' FACING CALIFORNIA STATE LEADERS

Southern California Edison (SCE) continues to be at the table as ongoing measures and new technology help reduce the risk of wildfires.

A summer hike in the Angeles National Forest just 10 years ago would have been among a dense canopy of dark green trees. Today, that same visit will likely include brown, dead or dying trees, or swaths of emptiness because of the increasing number of wildfires due to factors that include climate change. California's wildfire season is now year-round and many, including Gov. Jerry Brown, are calling it the "new normal."

It's a statewide issue that will require statewide solutions and the development of a new regulatory and legislative framework, and utilities, including SCE, are at the table as part of that ongoing solution.

"Fire season is all-year round and is now our 'new normal,'" said Pedro Pizarro, Edison International president and CEO. "SCE is part of the discussions working on solutions that will allow California to change the way we all think about, plan and respond to wildfires.

"We must be nimble and acknowledge that the current structure is unsustainable and a new approach is needed to mitigate risk, protect citizens, customers and businesses, and to align public policy to current and future realities," he said.

Last year, California experienced a number of devastating wildfires, including many in Southern California. About a quarter of SCE's 50,000-square-mile service territory in Central, Coastal and Southern California is considered to be in areas with a high risk for fires.

SCE continues to take steps to help reduce the risk of wildfires, including an aggressive vegetation management program and robust construction standards. We also partner with local agencies in their efforts to evaluate various technologies to help with fire safety throughout Southern California. Some of these technologies include drones to help monitor high fire risk areas, weather stations and real-time cameras to monitor areas with a higher risk for wildfires.

Continued in next column

Continued from first column

When the National Weather Service declares red flag warnings, part of SCE's response may include not automatically re-energizing the power lines that go offline in high fire risk areas. Those lines are not reenergized until they are fully inspected.

"There must be a sharing of the increasing risk of climate change impacts across society," said Pizarro.

SCE has a fire management team that works closely with local fire agencies during wildfires and coordinates on response plans. The utility also partners with and funds nonprofits that work on various fire mitigation efforts, such as the California Conservation Corps.

The conservation corps, which recently received an Edison International grant of \$100,000, helps reduce fuel for fires by removing dead or dying trees in forests throughout the state. Volunteers also help clear various trails as part of their efforts to reduce the risk of wildfires.

"We will continue to partner on solutions that will make California more resilient against the impacts of natural disasters and climate change," said Pizarro. "We support state leaders as they seek to solve the statewide problem and respond to California's 'new normal'."

For more on how SCE is tackling the challenges of the 'New Normal' around wildfires, visit

www.sce.com/wildfire

For more stories about SCE, visit

www.INSIDEEDISON.COM

Safe Portable Generator Hook-Up

Connecting a portable generator to your home's electrical wiring is dangerous and can cause serious injuries or electrocution.

Do not hook up a generator directly to an electrical panel. The safe way is to plug the electrical equipment into a portable generator using a properly sized extension cord approved by Underwriters Laboratories (UL).

If your needs require a generator to be wired directly to your home's electrical system, California state law mandates that you notify us. We also recommend that you enlist the service of a qualified electrician to perform the task.

For additional safety information visit

www.sce.com/generator

Proposition 65 Warnings

⚠️ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to:

www.P65Warnings.ca.gov

1. Diesel Generation: Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. Wooden Utility Poles: SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. Painted Structures: SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en español en el sitio Web de SCE:

www.sce.com/avisos

Brightening Our Communities

Edison International and SCE are working to create a clean energy future and brightening our communities by giving back and supporting meaningful causes.

- We're helping Grid Alternatives install free solar panels for low-income customers and provide training for jobs in the solar industry.
- Our scholarships and grants for high school and college STEM education help students become tomorrow's scientists and engineers.
- By sponsoring Plug In America's electric vehicle "Ride-and-Drives" across SCE's service area, we're promoting zero-emission transportation and cleaner air for our communities.

Giving back is part of who we are and what we do. Learn more at:

edison.com/community

BE AWARE:

Fraud Warning and Bill Scams

Southern California Edison (SCE) has ongoing issues with imposters posing as visiting utility workers, making calls that appear to be from SCE, etc.

SCE will never demand money over the phone or show up at your home or business for payment. For questions or tips on how to protect yourself, call us at 1-800-655-4555 or visit

www.sce.com/scamalert

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE.Business



www.twitter.com/SCE_Business



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 4

Customer Account
2-03-189-5097

Date bill prepared
06/14/18

Amount due \$43.15
Due by 07/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$615.88
Payment Received 06/01/18	-\$615.88
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 07/03/18	\$43.15

JUN 18 2018

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	05/11/18 to 06/12/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	05/11/18 to 06/12/18	TOU-PA-2-B	\$0.00
				\$43.15

Things you should know

You may notice a change in your billing statement....

Effective 6/1/2018, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line of your check. Make your check payable to Southern California Edison.

Amount due by 07/03/18

\$43.15

Amount enclosed \$

STMT 06142018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 120

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / កម្ពុជា	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card (Visa/MasterCard)* 1-800-254-4123
	*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 06/14/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

DELIVERY
SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

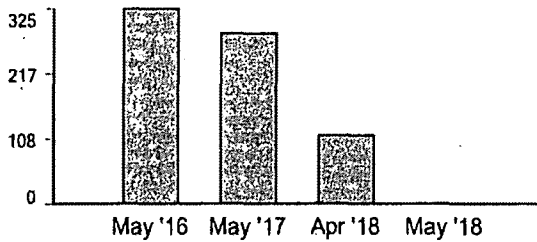
For meter 254000-004620 from 05/11/18 to 06/12/18
 Total electricity you used this month in kWh **0**

Your next billing cycle will end on or about 07/12/18.

Maximum demand is 0 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Your daily average electricity usage (kWh)



Usage comparison

	May '16	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18
Total kWh used	10,414	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328	4,240	3,291	0
Number of days	32	32	30	29	32	29	29	33	30	29	32	30	29	32
Appx. average kWh used/day	325	284	332	343	386	325	224	136	55	195	229	141	113	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 05/11/18 to 06/12/18 (32 days Winter/Summer Season)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 05/11/18 to 06/12/18 (32 days)

Generation (Supply) Charges

MID-PEAK SUMMER DEM.	0 KW @ 2.15	\$0.00
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK SUMMER GEN.	0 KWH @ 0.02326	\$0.00
OFF-PEAK WINTER GEN.	0 KWH @ 0.0287	\$0.00
MID-PEAK WINTER GEN.	0 KWH @ 0.03936	\$0.00
MID-PEAK SUMMER GEN.	0 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.
Your electricity bill

For billing and service inquiries
1-800-974-2356
www.sce.com

JOSHUA MEMORIAL / Page 1 of 4

Customer Account
2-03-189-5097

Date bill prepared
06/14/18

Amount due \$43.15
Due by 07/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$615.88
Payment Received 06/01/18	-\$615.88
Balance forward	\$0.00
Your new charges	\$43.15
Total amount you owe by 07/03/18	\$43.15

JUN 18 2018

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	05/11/18 to 06/12/18	TOU-PA-2-B (SCE)	\$43.15
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	05/11/18 to 06/12/18	TOU-PA-2-B	\$0.00
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Things you should know

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line of your check. Make your check payable to Southern California Edison.

Amount due by 07/03/18 **\$43.15**

Amount enclosed \$

STMT 06142018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000090 000000000000004315000004315

Exhibit 1 - 124

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

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Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card (Visa/MasterCard)* 1-800-254-4123
	*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

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Disputed bills

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 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

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- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
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- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

- Every Month One Month only

Add this amount for EAF \$ _____

- Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 3 of 4

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

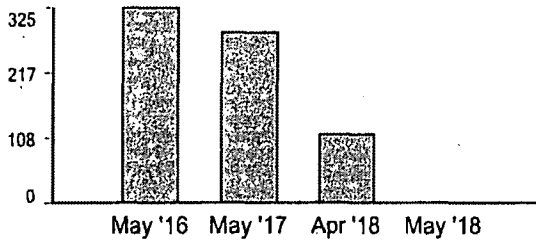
For meter 254000-004620 from 05/11/18 to 06/12/18
Total electricity you used this month in kWh 0

Your next billing cycle will end on or about 07/12/18.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Usage comparison

	May '16	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18	May '18
Total kWh used	10,414	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328	4,240	3,291	0
Number of days	32	32	30	29	32	29	29	33	30	29	32	30	29	32
Appx. average kWh used/day	325	284	332	343	386	325	224	136	55	195	229	141	113	0

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 05/11/18 to 06/12/18 (32 days Winter/Summer Season)

Delivery charges - Cost to deliver your electricity

Customer charge	\$43.15
Subtotal of your new charges	\$43.15
Your new charges	\$43.15

Your Delivery charges include:

- \$43.15 distribution charges

Your overall energy charges include:

- \$0.39 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Exhibit 1 - 126

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

SUPPLY/GENERATION
LANCASTER CHOICE ENERGY
 supplies your electricity

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: 05/11/18 to 06/12/18 (32 days)

Generation (Supply) Charges		
MID-PEAK SUMMER DEM.	0 KW @ 2.15	\$0.00
ON-PEAK SUMMER DEM.	0 KW @ 11.88	\$0.00
OFF-PEAK SUMMER GEN.	0 KWH @ 0.02326	\$0.00
OFF-PEAK WINTER GEN.	0 KWH @ 0.0287	\$0.00
MID-PEAK WINTER GEN.	0 KWH @ 0.03936	\$0.00
MID-PEAK SUMMER GEN.	0 KWH @ 0.04525	\$0.00
ON-PEAK SUMMER GEN.	0 KWH @ 0.1044	\$0.00
Sub-Total of LCE Generation (Supply) Charges		\$0.00
Your New Charges		\$0.00

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

Customer Account
2-03-189-5097

Date bill prepared
05/15/18

Amount due \$615.88
Due by 06/04/18

PO BOX 4055
DANVILLE, IL 61834-4055

MAY 21 2018

Your account summary

Previous Balance	\$616.76
Payment Received 05/02/18	-\$616.76
Balance forward	\$0.00
Your new charges	\$615.88
Total amount you owe by 06/04/18	\$615.88

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	04/12/18 to 05/11/18	TOU-PA-2-B (SCE)	\$504.57
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	04/12/18 to 05/11/18	TOU-PA-2-B	\$111.31
				\$615.88

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

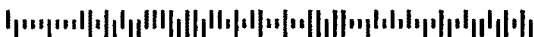


Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 06/04/18 **\$615.88**

Amount enclosed \$

STMT 05152018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000092 000000000000061588000061588

Exhibit 1 - 128

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sca.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356
	Debit & credit card (Visa/MasterCard)* 1-800-254-4123
	*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 05/15/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

- Every Month One Month only

Add this amount for EAF \$ _____

- Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

For meter 254000-004620 from 04/12/18 to 05/11/18
 Total electricity you used this month in kWh

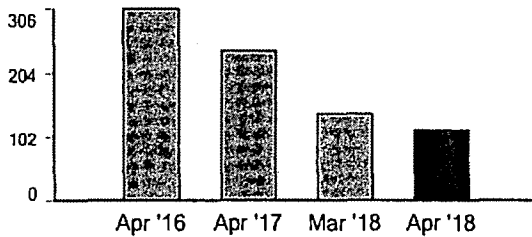
3,291

Your next billing cycle will end on or about 06/12/18.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	1,491	31 (04/27/18 19:00 to 19:15)
Off peak	1,800	30 (04/26/18 07:45 to 08:00)
Total	3,291	

Maximum demand is 31 kW

Your daily average electricity usage (kWh)



Usage comparison

	Apr '16	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18	Apr '18
Total kWh used	8,880	7,204	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328	4,240	3,291
Number of days	29	30	32	30	29	32	29	29	33	30	29	32	30	29
Appx. average kWh used/day	306	240	284	332	343	386	325	224	136	55	195	229	141	113

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: 04/12/18 to 05/11/18 (29 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	31 kW x \$11.47000	\$355.57
Energy-Winter		
Mid peak	1,491 kWh x \$0.01339	\$19.96
Off peak	1,800 kWh x \$0.01339	\$24.10
Customer charge		\$43.15

Your Delivery charges include:

- \$65.57 transmission charges
- \$332.33 distribution charges
- \$0.16 nuclear decommissioning charges
- \$31.92 public purpose programs charge
- \$11.28 new system generation charge

CCA cost responsibility surcharge

PCIA	3,291 kWh x \$0.01238	\$40.74
DWR Bond Charge	3,291 kWh x \$0.00549	\$18.07
CTC	3,291 kWh x \$0.00047	\$1.55

Your overall energy charges include:

- \$4.58 franchise fees

Other charges or credits

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Generation Municipal Surcharge	\$1.43
<hr/>	
Subtotal of your new charges	\$504.57
Your new charges	\$504.57

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 5 of 8

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

SUPPLY
LANCASTER CHOICE ENERGY
supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: 04/12/18 to 05/11/18 (29 days)

Generation (Supply) Charges

OFF-PEAK WINTER GEN.	1800.42 KWH @ 0.0287	\$51.67
MID-PEAK WINTER GEN.	1491.02 KWH @ 0.03936	\$58.69
ENERGY SURCHARGE		\$0.95

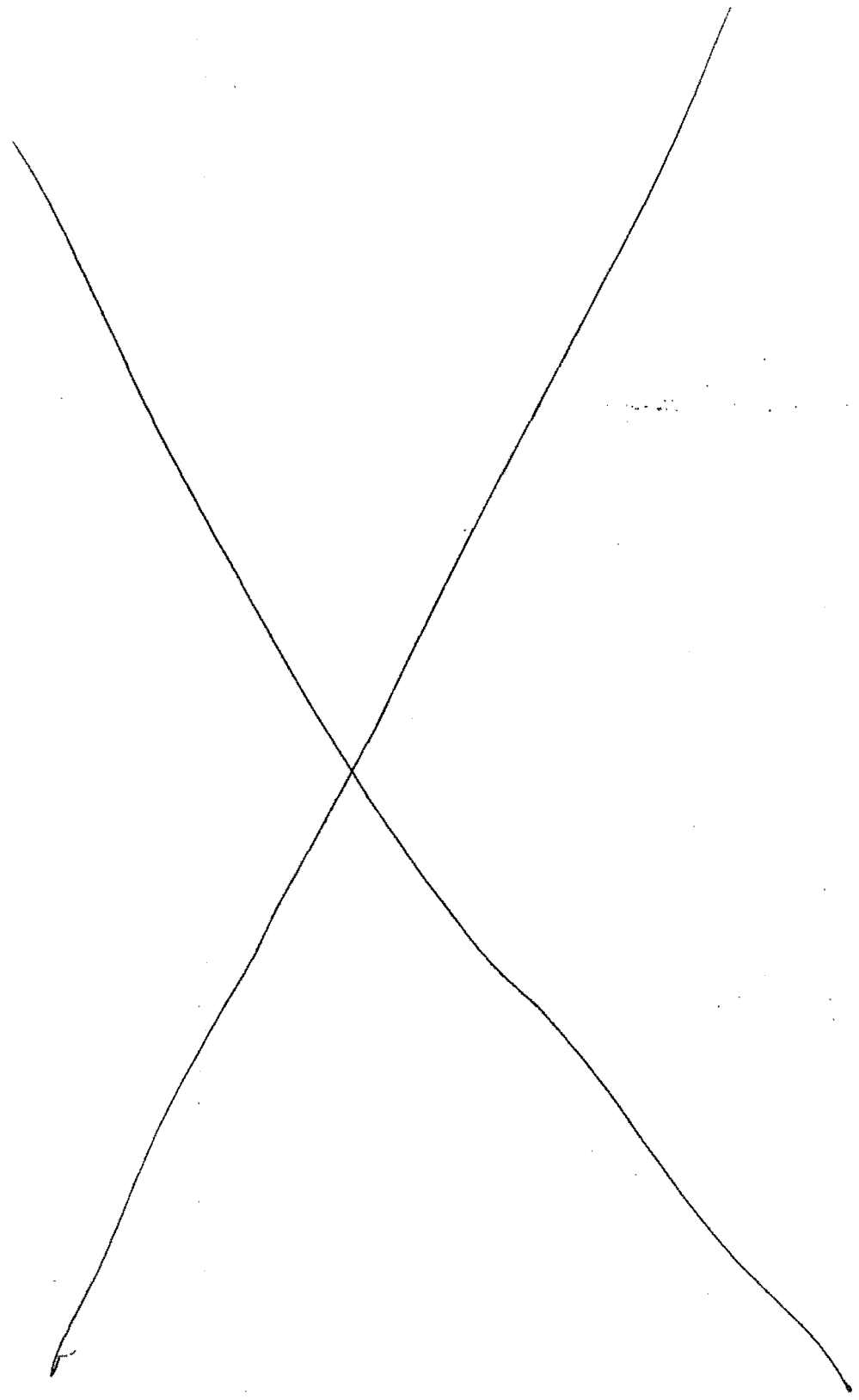
Sub-Total of LCE Generation (Supply) Charges		\$111.31
--	--	----------

Your New Charges		\$111.31
-------------------------	--	-----------------

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Are you prepared?

Emergencies can happen at any time. It's more important to be prepared.

- **Build an emergency kit.** You should keep a kit at home, work and in the car.
- **Make a plan and ensure everyone in your household** understands the plan.
- **Be informed.** Learn about the disasters that could happen in your area.
- **Look for lifesaving** resources available to you and your family.

Visit us at sce.com/staysafe for more safety tips. **Stay aware. Stay safe.**

Proposition 65 Warnings

WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to:

www.P65Warnings.ca.gov.

1. **Diesel Generation:** Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. **Wooden Utility Poles:** SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol,

(Continued in next column)

Green Power Options Support Local Solar Power

We offer programs that enable you to tap into the power of the sun through new solar energy options - without installing solar panels on your roof.

- **Green Rate Program:** Support 50 or 100 % of your electricity use.
- **Community Renewables Program:** Partner with a local renewable energy provider and help fund a community-scale renewable project.

To learn more or enroll, visit on.sce.com/Greenrate or on.sce.com/CommRenew.

Powerful Tools to Power Your Business

With My Account, you can manage your energy usage and bills online 24/7 and from any computer or mobile device. To enroll go to www.sce.com/myaccount.

Proposition 65 Warning (continued)

which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. **Painted Structures:** SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

Exhibit 1 - 134

Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning. To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

We strongly encourage you to be prepared for summer heat waves and potential outages. Power outages, regardless of their cause, can occur at any time. Since we cannot guarantee uninterrupted service to our customers, it is important that your emergency plan includes having sufficient standby battery power or a back-up portable unit available to power any in-home medical equipment you may have. If you have back-up power generation, we recommend you test it each month to ensure it is ready in case of a power interruption.

Advance Notification of a Rotating Outage

When possible, we will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that their health is at risk when they are exposed to extreme temperatures.

Note: If you already participate in our Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, just call 1-800-655-4555 to request an application, complete it, and return it to the address shown on the application.

Upon receipt of your application, we will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

Utility Bill Scams and Caller ID Spoofing Continue to Target SCE Customers

Southern California Edison (SCE) is advising customers to be aware of caller ID spoofing, a practice in which a caller, using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for allegedly past due electricity bills. The caller demands that the customer purchase a prepaid cash-card for a specific amount of money, call the impostor back, and give that person the card number.

Customers suspecting a fraudulent call should ask for the caller's name, department and business phone number. Customers should terminate the call and report the incident immediately to local police and call SCE at 1-800-655-4555.

For more information about potential scams and tips to protect yourself, please visit:

www.sce.com/scamalert

Not Seeing Eye-to-Eye With Your Bill?

If you believe the amount you have been billed is incorrect, call the customer service phone number at the top of your bill to request an explanation. We will be happy to look into your concerns.

Just in Time for a Friendly Reminder

Many of us know someone who may have difficulty remembering to pay the electric bill on time. Whatever the circumstance, a free Friendly Reminder Notification might help prevent unnecessary disconnections* of a customer's electric service.

SCE customers can designate someone to be notified in the event their service is to be disconnected because of a past due bill. Designated persons are not responsible for paying the bill, but they can provide an extra reminder when the bill payment is due. To enroll an SCE customer, call 1-800-684-8123, or for complete details, visit

www.sce.com/reminder

**A Friendly Reminder Notification does not stop electric service from being disconnected if the bill is not paid on time.*

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE.Business



www.twitter.com/SCE_Business



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
04/14/18

Amount due \$616.76
Due by 05/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

APR 17 2018

Your account summary

Previous Balance	\$827.58
Payment Received 04/03/18	-\$827.58
Balance forward	\$0.00
Your new charges	\$616.76
Total amount you owe by 05/03/18	\$616.76

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	03/13/18 to 04/12/18	TOU-PA-2-B (SCE)	\$477.70
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	03/13/18 to 04/12/18	TOU-PA-2-B	\$139.06
				\$616.76

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 05/03/18 **\$616.76**

Amount enclosed \$

STMT 04142018 P1
JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000098 000000000000061676000061676

Exhibit 1 - 136

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers *Relay calls accepted*
 General Services (U.S. & Canada) 1-800-655-4555
 Payments, Extensions or Payment Options 1-800-950-2356
 Emergency Services & Outages 1-800-611-1911
 California Alternate Rates for Energy (CARE) 1-800-447-6620
 Energy Theft Hotline 1-800-227-3901
 Hearing & Speech Impaired (TTY) 1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services
 Cambodian / ភ្នំ 1-800-843-1309
 Chinese / 中文 1-800-843-8343
 Korean / 한국어 1-800-628-3061
 Vietnamese / Tiếng Việt 1-800-327-3031
 Spanish / Español 1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonga, CA
 91729-6400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Debit & credit card (Visa/MasterCard)*	1-800-254-4123

*Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 04/14/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission: CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

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 A, M, R, S, or X You are subject to rotating outages.
 N or Exempt You are exempt from rotating outages.
 Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

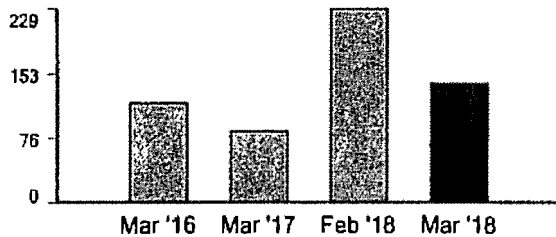
For meter 254000-004620 from 03/13/18 to 04/12/18
Total electricity you used this month in kWh 4,240

Your next billing cycle will end on or about 05/11/18.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	1,514	25	(03/26/18 14:30 to 14:45)
Off peak	2,726	26	(04/07/18 08:30 to 08:45)
Total	4,240		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
 Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Mar '16	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18	Mar '18
Total kWh used	3,552	2,451	7,204	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328	4,240
Number of days	30	29	30	32	30	29	32	29	29	33	30	29	32	30
Appx. average kWh used/day	118	84	240	284	332	343	388	325	224	138	55	195	229	141

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 03/13/18 to 04/12/18 (30 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand 26 kW x \$11.47000
 Energy-Winter
 Mid peak 1,514 kWh x \$0.01339
 Off peak 2,726 kWh x \$0.01339
 Customer charge

\$298.22
 \$20.27
 \$36.50
 \$43.15

Your Delivery charges include:

- \$51.44 transmission charges
- \$288.87 distribution charges
- \$0.21 nuclear decommissioning charges
- \$41.13 public purpose programs charge
- \$14.54 new system generation charge

CCA cost responsibility surcharge

PCIA 4,240 kWh x \$0.01238
 DWR Bond Charge 4,240 kWh x \$0.00549
 CTC 4,240 kWh x \$0.00047

\$52.49
 \$23.28
 \$1.99

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits

Generation Municipal Surcharge	\$1.80
Subtotal of your new charges	\$477.70
Your new charges	\$477.70

Your overall energy charges include:

- \$4.33 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 5 of 6

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

SUPPLY
LANCASTER CHOICE ENERGY
supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: 03/13/18 to 04/12/18 (30 days)

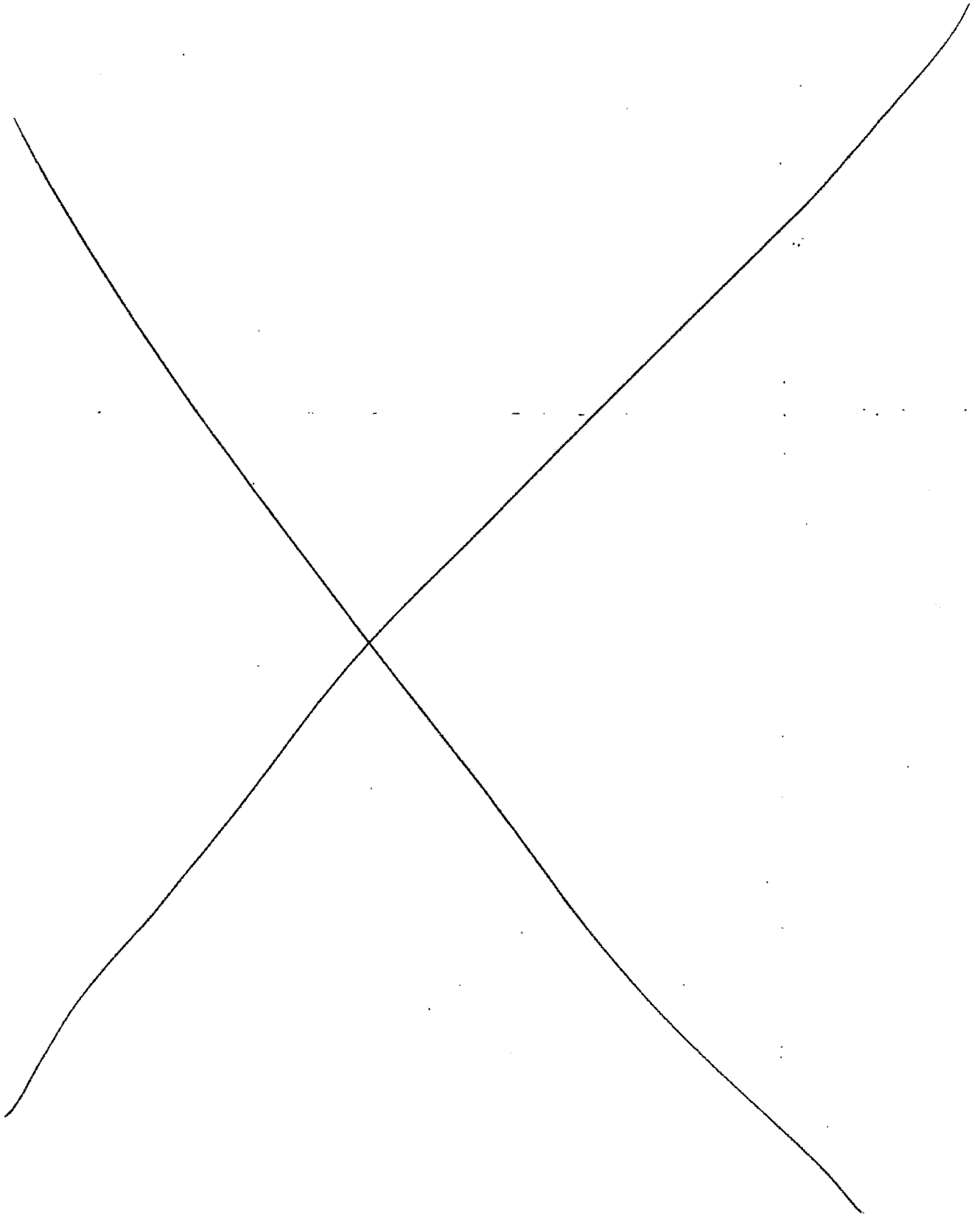
Generation (Supply) Charges

OFF-PEAK WINTER GEN.	2726.43 KWH @ 0.0287	\$78.25
MID-PEAK WINTER GEN.	1513.6 KWH @ 0.03936	\$59.58
ENERGY SURCHARGE		\$1.23
Sub-Total of LCE Generation (Supply) Charges		\$139.06
Your New Charges		\$139.06

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

For billing and service inquiries
1-800-974-2356
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

Customer Account
2-03-189-5097

Date bill prepared
03/15/18

Amount due \$827.58
Due by 04/03/18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$781.23
Payment Received 03/01/18	-\$781.23
Balance forward	\$0.00
Your new charges	\$827.58
Total amount you owe by 04/03/18	\$827.58

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	02/09/18 to 03/13/18	TOU-PA-2-B (SCE)	\$577.05
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	02/09/18 to 03/13/18	TOU-PA-2-B	\$250.53
				\$827.58

MAR 20 2018

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on the memo line
of your check. Make your check payable to
Southern California Edison.

Amount due by 04/03/18

\$827.58

Amount enclosed \$

STMT 03152018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000096 000000000000082758000082758

Exhibit 1 - 142

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Ways to contact us

Customer service numbers	<i>Relay calls accepted</i>
General Services (U.S. & Canada)	1-800-655-4555
Payments, Extensions or Payment Options	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Request a large print bill 1-800-655-4555

Multicultural services	
Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3081
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence:
 Southern California Edison
 P.O. Box 6400
 Rancho Cucamonge, CA
 91729-8400
 www.sce.com

Important information

What are my options for paying my bill?

Online	Pay one-time or recurring on www.sce.com/bill
Mail-in	Check or Money order
In Person	Authorized payment locations 1-800-747-8908
Phone	QuickCheck 1-800-950-2356 Debit & credit card (Visa/MasterCard)* 1-800-254-4123 *Residential customers only

Electronic check processing

When paying by check, you authorize us to process your payment as a one-time Electronic Fund Transfer (EFT) or as a regular check transaction. With EFTs, funds may be withdrawn from your account the day we receive your payment. Your check will not be returned, but will appear on your financial statement. If you do not wish to authorize an EFT, please call the 800 number on the front page.

Rates and applicable rules

Find them in detail at www.sce.com or upon request.

Past due bills

When does my bill become past due? It becomes past due 19 days after the preparation date, which was 03/15/18.

- Reconnecting service that has been disconnected requires a Service Connection payment.
- Residential customers claiming an inability to pay: If payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).
- For safety reasons, if service is disconnected, please ensure any sensitive or potentially hazardous equipment is unplugged on the day of reconnection. For additional home safety tips, visit www.sce.com/safety or call SCE Customer Service at 1-800-655-4555.

What is the Late Payment Charge (LPC)?

0.8% will be applied to the total unpaid balance if payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, please call us. If you feel unsatisfied with the result of such discussion(s), contact the California Public Utilities Commission:

CPUC, Consumer Affairs Branch www.cpuc.ca.gov
 505 Van Ness, Room 2003 1-800-649-7570
 San Francisco, CA 94102 TTY: 1-800-229-6846

Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount and send it to the CPUC before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

What is a rotating outage?

Rotating outages are controlled electrical outages used to avoid widespread or uncontrolled blackouts. Your Rotating Outage Group number is located on page 1, upper left, of your SCE bill. If your Outage Group number begins with:

- A, M, R, S, or X You are subject to rotating outages.
- N or Exempt You are exempt from rotating outages.

Your outage group may change at any time. To see which groups are likely to be called during a system emergency, visit www.sce.com or call 1-800-655-4555.

Definitions

- **CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.
- **DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power during the energy crisis are being repaid through this charge.
- **Public Purpose Programs Charge:** Funds state-mandated programs for low income discounts, energy efficiency, renewable energy and R&D.
- **SCE Generation:** For recovering energy procurement and generation costs for that portion of your energy provided by SCE.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

- Every Month One Month only

Add this amount for EAF \$ _____

- Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
Rotating outage Group N001

DELIVERY
 SOUTHERN CALIFORNIA EDISON
 delivers your electricity

Your past and current electricity usage

For meter 254000-004620 from 02/09/18 to 03/13/18
Total electricity you used this month in kWh

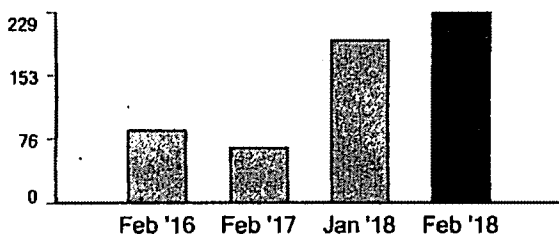
7,328

Your next billing cycle will end on or about 04/12/18.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,203	26	(02/09/18 17:45 to 18:00)
Off peak	4,125	26	(02/16/18 02:00 to 02:15)
Total	7,328		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
 Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Feb '16	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18	Feb '18
Total kWh used	2,782	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676	5,669	7,328
Number of days	32	32	29	30	32	30	29	32	29	29	33	30	29	32
Appx. average kWh used/day	88	65	84	240	284	332	343	386	325	224	136	55	195	229

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: 02/09/18 to 03/13/18 (32 days)

Delivery charges - Cost to deliver your electricity

Facilities rel demand	26 kW x \$11.47000	\$298.22
Energy-Winter		
Mid peak	3,203 kWh x \$0.01339	\$42.89
Off peak	4,125 kWh x \$0.01339	\$55.23
Customer charge		\$43.15

Your Delivery charges Include:

- \$44.03 transmission charges
- \$295.51 distribution charges
- \$0.37 nuclear decommissioning charges
- \$71.08 public purpose programs charge
- \$25.14 new system generation charge

CCA cost responsibility surcharge

PCIA	7,328 kWh x \$0.01238	\$90.72
DWR Bond Charge	7,328 kWh x \$0.00549	\$40.23
CTC	7,328 kWh x \$0.00047	\$3.44

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits	
Generation Municipal Surcharge	\$3.17
<hr/>	
Subtotal of your new charges	\$577.05
Your new charges	\$577.05

Your overall energy charges include:
 • \$5.22 franchise fees

Additional information:
 • Service voltage: 480 volts
 • Generation Municipal Surcharge (GMS) factor: 0.009095
 • 2014 Vintage CRS



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 5 of 6

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

SUPPLY
LANCASTER CHOICE ENERGY
supplies your electricity

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: 02/09/18 to 03/13/18 (32 days)

Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$18.55
OFF-PEAK WINTER GEN.	1254.79 KWH @ 0.0287	\$36.01
OFF-PEAK WINTER GEN.	2870.36 KWH @ 0.03342	\$95.93
MID-PEAK WINTER GEN.	1154.5 KWH @ 0.03936	\$45.44
MID-PEAK WINTER GEN.	2048.27 KWH @ 0.04373	\$89.57
ENERGY SURCHARGE		\$2.13

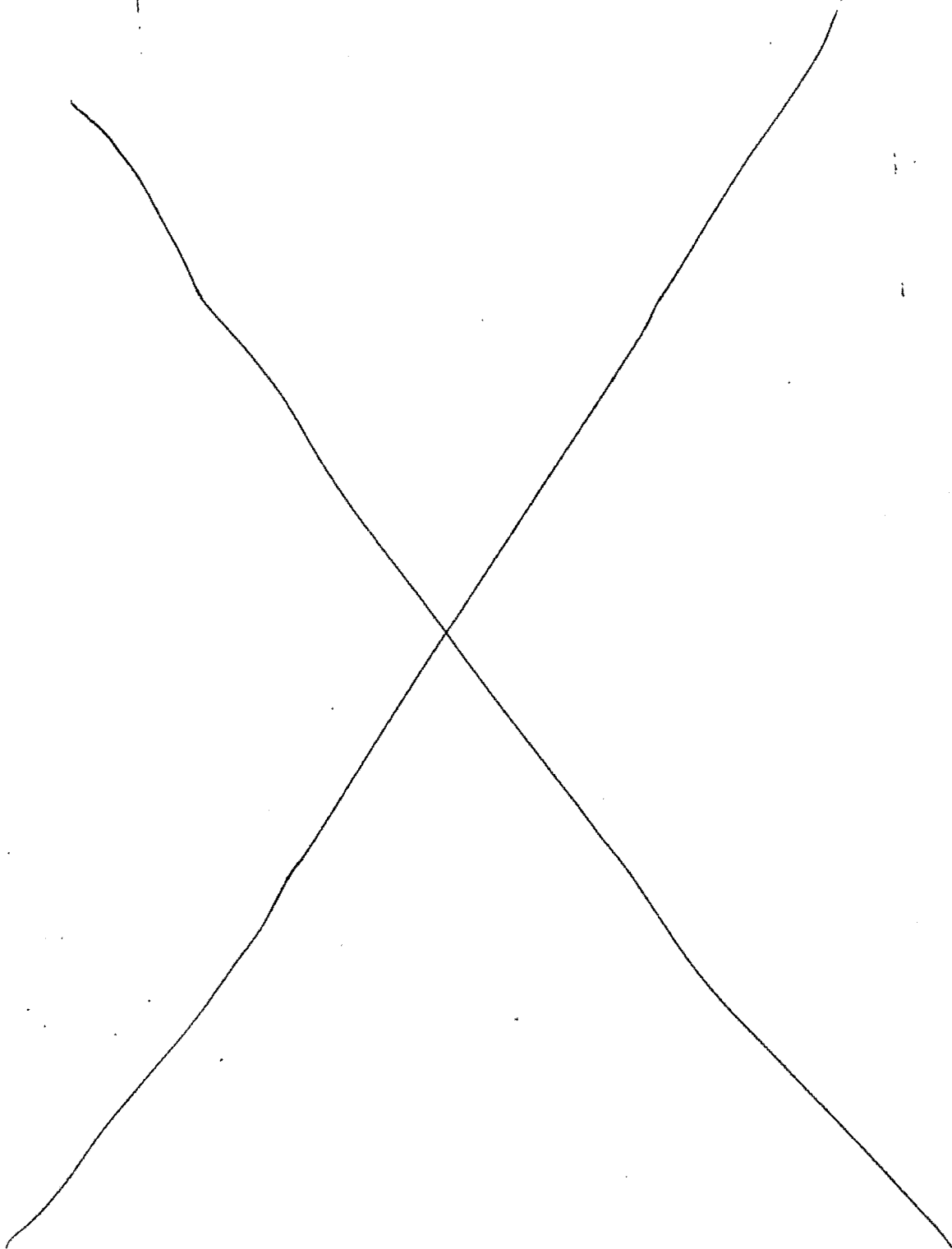
Sub-Total of LCE Generation (Supply) Charges **\$250.53**

Your New Charges **\$250.53**

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Feb 13 '18

FEB 19 2018

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$504.47
Payment Received 01/29	-\$504.47
Balance forward	\$0.00
Your new charges	\$781.23
Total amount you owe by Mar 5 '18	\$781.23

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jan 11 '18 to Feb 9 '18	TOU-PA-2-B (SCE)	\$581.10
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jan 11 '18 to Feb 9 '18	TOU-PA-2-B	\$200.13
				\$781.23

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Mar 5 '18 **\$781.23**

Amount enclosed \$

STMT 02132018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000095 0000000000000078123000078123

Exhibit 1 - 148

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국말	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on February 13, 2018. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-5846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____



Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jan 11 '18 to Feb 9 '18

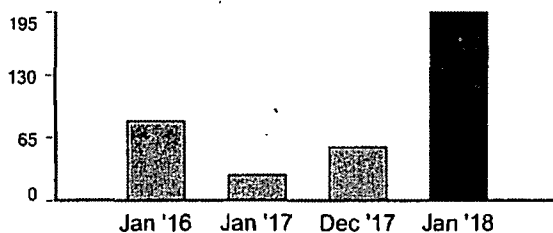
Total electricity you used this month in kWh 5,669

Your next billing cycle will end on or about Mar 13 '18.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,018	31	(Jan 22 '18 18:45 to 19:00)
Off peak	2,651	31	(Jan 23 '18 05:15 to 05:30)
Total	5,669		

Maximum demand is 31 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jan '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Jan '18
Total kWh used	2,414	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436	8,500	4,509	1,676	5,669
Number of days	29	30	32	29	30	32	30	29	32	29	29	33	30	29
Appx. average kWh used/day	83	26	65	84	240	284	332	343	386	325	224	136	55	195

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Jan 11 '18 to Feb 9 '18 (29 days)

Delivery charges

Facilities rel demand 31 kW x \$11.47000
Energy-Winter
Mid peak 3,018 kWh x \$0.01339
Off peak 2,651 kWh x \$0.01339
Customer charge

\$355.57

\$40.41

\$35.50

\$43.15

CCA cost responsibility surcharge

PCIA 5,669 kWh x \$0.01238
DWR Bond Charge 5,669 kWh x \$0.00549
CTC 5,669 kWh x \$0.00047

\$70.18

\$31.12

\$2.66

Your Delivery charges include:

- \$59.87 transmission charges
- \$337.44 distribution charges
- \$0.28 nuclear decommissioning charges
- \$54.99 public purpose programs charge
- \$19.44 new system generation charge

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits

Generation Municipal Surcharge	\$2.51
--------------------------------	--------

Subtotal of your new charges	\$581.10
------------------------------	----------

Your new charges	\$581.10
------------------	----------

Your overall energy charges include:

- \$5.26 franchise fees

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



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JOSHUA MEMORIAL / Page 5 of 8

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

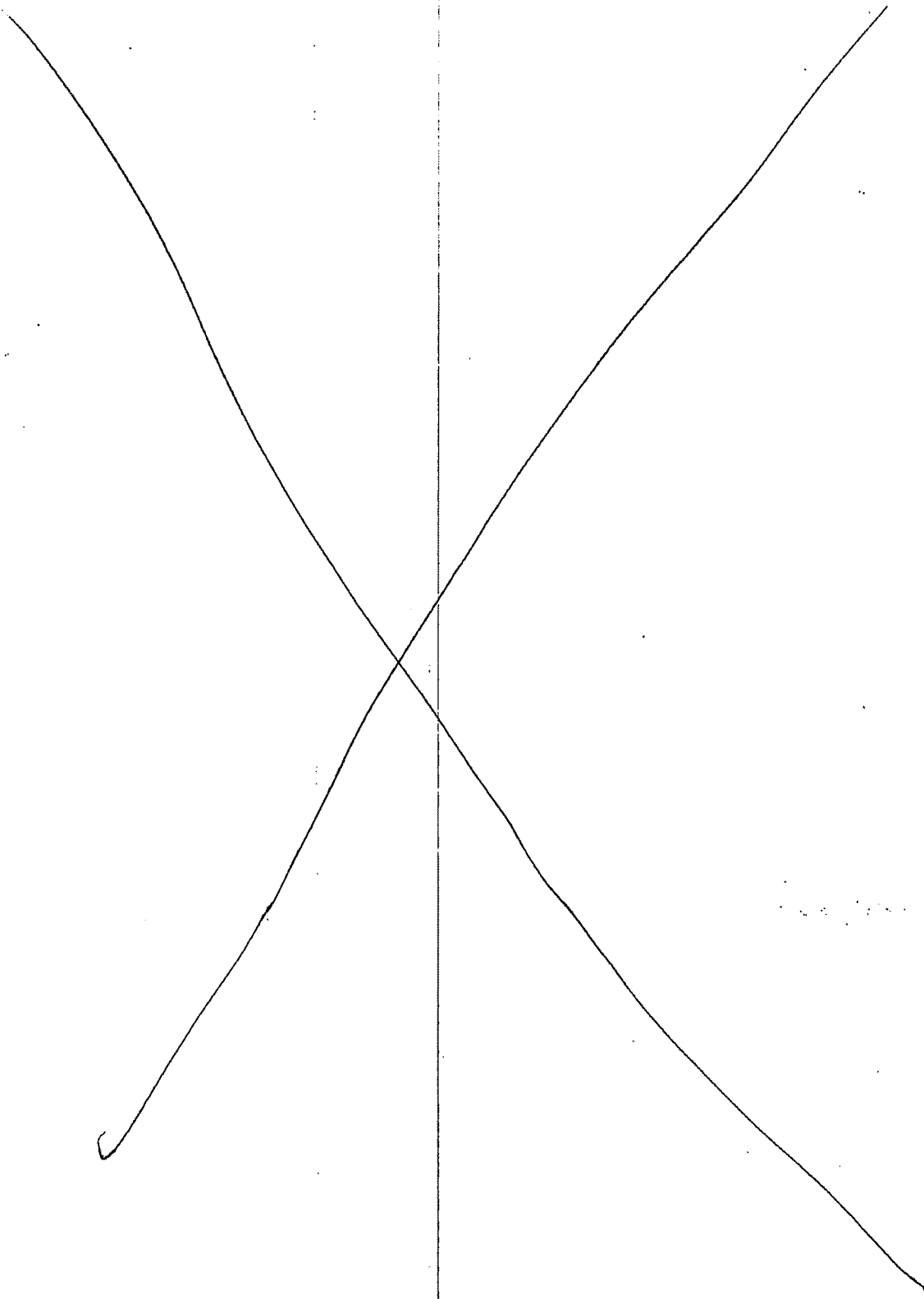
Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Jan 11 '18 to Feb 9 '18 (29 days)

Generation (Supply) Charges	
10% MARKET DEMAND ADJ	-\$22.06
OFF-PEAK WINTER GEN. 2650.88 KWH @ 0.03342	\$88.59
MID-PEAK WINTER GEN. 3017.68 KWH @ 0.04373	\$131.96
ENERGY SURCHARGE	\$1.64
<hr/>	
Sub-Total of LCE Generation (Supply) Charges	\$200.13
Your New Charges	\$200.13

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Downed Wires? Call 911

Fire, high winds and stormy conditions can cause damage to power lines.

If you see a downed wire:

- Do not approach or touch the wire, or anyone or anything in contact with it.
- Do not touch or step in water near a downed wire, as it can be electrified.
- Call 911. Inform the operator it's an electrical emergency.
- Always assume all wires are energized.

Visit us at www.sce.com/safety for more safety tips. Stay aware. Stay safe.

Announcing Marketplace

To help you shop energy smart!

We have launched the Southern California Edison Marketplace website to help you shop and research energy efficiency information on a variety of products including refrigerators, pool pumps, electric water heaters, thermostats, smart home equipment and more. At the Marketplace, you can:

- View product energy scores,
- Calculate energy savings and the total cost of product ownership,
- Save your searches,
- Get pricing alerts,
- Find rebate information,
- Read customer reviews, and
- See if a product is in stock at a local retailer.

The site is accessible on all devices - smart phones, tablets and PC's. To see how the Marketplace can help you make smart buying decisions visit:

Marketplace.sce.com

Proposition 65 Warnings

⚠ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to:

www.P65Warnings.ca.gov

1. **Diesel Generation:** Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. **Wooden Utility Poles:** SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol,

(Continued on next page)

Proposition 65 Warning (continued)

which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. Painted Structures: SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

A new look is coming to your bill

Starting with your next bill, the format will change to make it easier to read and understand:

1. The amount due now shows in the upper right corner and your account information is in the upper left.
2. The terms and conditions have been streamlined.
3. Customers on a Time-of-Use (TOU) rate will see new charts and tables to make it easier to understand how energy prices vary depending on the time of day.

Utility Bill Scams and Caller ID Spoofing Continue to Target Southern California Edison Customers

Southern California Edison (SCE) is advising customers to be aware of caller ID spoofing, a practice in which a caller, using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for allegedly past due electricity bills. The caller demands that the customer purchase a prepaid cash card for a specific amount of money, call the impostor back, and give that person the card number.

Customers suspecting a fraudulent call should ask for the caller's name, department and business phone number. Customers should terminate the call and report the incident immediately to local police and SCE at **1-800-655-4555**. SCE customers should also note that:

- SCE will never call and demand immediate payment with the threat of service disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information, including your credit card, ATM or calling card number (or PIN number) or SCE account number to anyone
- If someone calls and requests you leave your residence at a specific time for a utility-related cause, call the police. This could be a burglary attempt set up by the caller
- Be suspicious of anyone who arrives at your house without an appointment asking to check an appliance, wiring or suggesting that there may be some other electrical problem inside your residence. In most cases, but not all, appointments are scheduled with our customers. There are times when our equipment may need to be checked and an appointment is not scheduled for these types of visits. SCE employees always have their SCE ID badge displayed on their person for customers to see and you can always contact our customer service department at **1-800-655-4555** to confirm the nature of the visit.

For more information about potential scams and tips to protect yourself, please visit: www.sce.com/scamalert

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE



www.twitter.com/SCE



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Jan 13 '18

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$681.00
Payment Received 01/03	-\$681.00
Balance forward	\$0.00
Your new charges	\$504.47
Total amount you owe by Feb 1 '18	\$504.47

JAN 17 2018

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Dec 12 '17 to Jan 11 '18	TOU-PA-2-B (SCE)	\$444.60
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Dec 12 '17 to Jan 11 '18	TOU-PA-2-B	\$59.87
				\$504.47

Things you should know

You may notice a change in your billing statement.....

Effective 1/1/2018, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

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Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Feb 1 '18

\$504.47

Amount enclosed \$

STMT 01132018 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

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Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Exhibit 1 - 156

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국말	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on January 13, 2018. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation:** These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Dec 12 '17 to Jan 11 '18

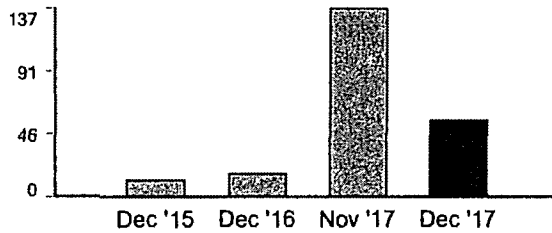
Total electricity you used this month in kWh 1,676

Your next billing cycle will end on or about Feb 9 '18.

Maximum demand is 31 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	967	31 (Dec 14 '17 17:00 to 17:15)
Off peak	709	29 (Dec 19 '17 07:15 to 07:30)
Total	1,676	

Your daily average electricity usage (kWh)



Usage comparison

	Dec '15	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17
Total kWh used	369	480	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436	6,500	4,509	1,676
Number of days	30	29	30	32	29	30	32	30	29	32	29	29	33	30
Appx. average kWh used/day	12	16	26	65	84	240	284	332	343	386	325	224	136	55

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Dec 12 '17 to Jan 11 '18 (30 days)

Delivery charges

Facilities rel demand	31 kW x \$11.26000 x 20/30 days	\$232.71
Facilities rel demand	31 kW x \$11.47000 x 10/30 days	\$118.52
Energy-Winter		
Mid peak	584 kWh x \$0.01674	\$9.78
Off peak	191 kWh x \$0.01674	\$3.20
Mid peak	383 kWh x \$0.01339	\$5.13
Off peak	518 kWh x \$0.01339	\$6.94
Customer charge		\$27.75
Customer charge		\$14.38

Your Delivery charges include:

- \$71.89 transmission charges
- \$321.12 distribution charges
- \$0.06 nuclear decommissioning charges
- \$16.75 public purpose programs charge
- \$7.82 new system generation charge

Your overall energy charges include:

- \$4.04 franchise fees

(Continued on next page)

(Continued on next page)

Exhibit 1 - 158

Details of your new charges (continued)

CCA cost responsibility surcharge

PCIA	775 kWh x \$0.00632	\$4.90
PCIA	901 kWh x \$0.01238	\$11.15
DWR Bond Charge	1,676 kWh x \$0.00549	\$9.20
CTC	775 kWh x -\$0.00023	-\$0.18
CTC	901 kWh x \$0.00047	\$0.42

Other charges or credits

Generation Municipal Surcharge		\$0.70
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Subtotal of your new charges		\$444.60
-------------------------------------	--	-----------------

Your new charges		\$444.60
-------------------------	--	-----------------

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



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JOSHUA MEMORIAL / Page 5 of 6

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

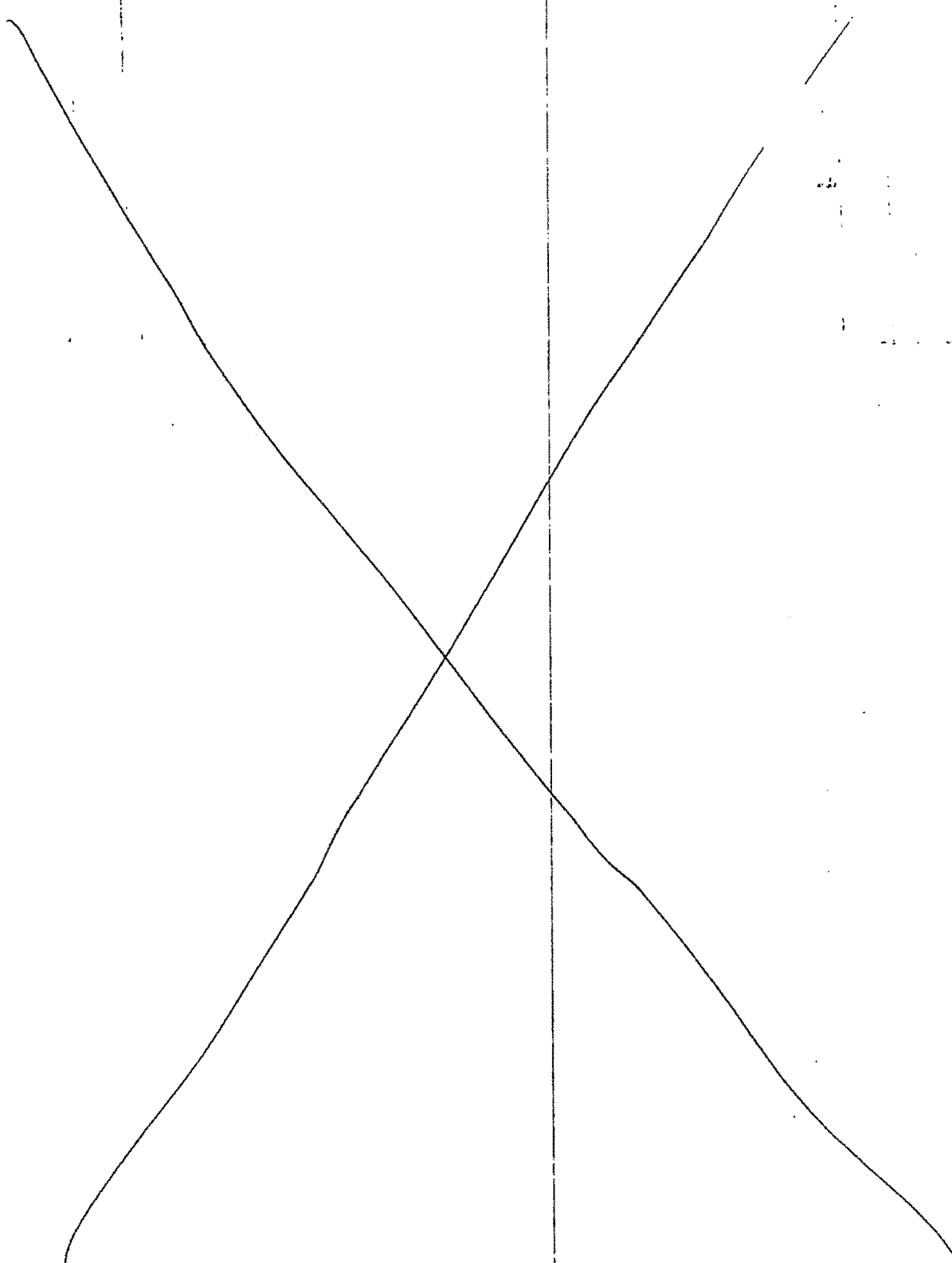
Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Dec 12 '17 to Jan 11 '18 (30 days)

Generation (Supply) Charges		
10% MARKET DEMAND ADJ		-\$6.60
OFF-PEAK WINTER GEN.	709.26 KWH @ 0.03342	\$23.70
MID-PEAK WINTER GEN.	966.9 KWH @ 0.04373	\$42.28
ENERGY SURCHARGE		\$0.49
Sub-Total of LCE Generation (Supply) Charges		\$59.87
Your New Charges		\$59.87

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





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P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 12

For billing and service inquiries call 1-800-974-2356

DEC 20 2017

Customer account 2-03-189-5097

Date bill prepared: Dec 14 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$788.74
Payment Received 12/11	-\$788.74
Balance forward	\$0.00
Your new charges	\$676.47
Late payment charge	\$4.53
Total amount you owe by Jan 2 '18	\$681.00

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Nov 9 '17 to Dec 12 '17	TOU-PA-2-B (SCE)	\$520.09
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Nov 9 '17 to Dec 12 '17	TOU-PA-2-B	\$156.38
				\$676.47

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Jan 2 '18 \$681.00

Amount enclosed \$

STMT 12142017 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000093 000000000000068100000068100

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Exhibit 1 - 162

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 韓国	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on December 14, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Nov 9 '17 to Dec 12 '17

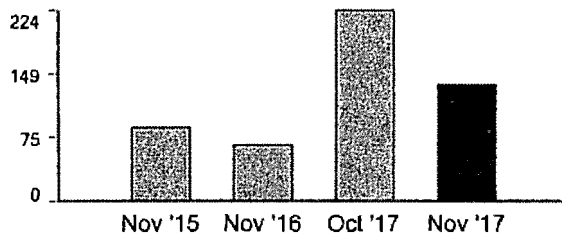
Total electricity you used this month in kWh **4,509**

Your next billing cycle will end on or about Jan 11 '18.

Maximum demand is 31 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,097	31	(Nov 24 '17 17:00 to 17:15)
Off peak	2,412	30	(Dec 11 '17 07:45 to 08:00)
Total	4,509		

Your daily average electricity usage (kWh)



Usage comparison

	Nov '15	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17
Total kWh used	2,760	2,169	480	785	2,110	2,451	7,204	9,102	9,981	9,958	12,381	9,436	6,500	4,509
Number of days	32	33	29	30	32	29	30	32	30	28	32	29	29	33
Appx. average kWh used/day	85	65	16	26	65	84	240	284	332	343	386	325	224	136

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Nov 9 '17 to Dec 12 '17 (33 days)

Delivery charges

Facilities rel demand	31 kW x \$11.26000	\$349.06
Energy-Winter		
Mid peak	2,097 kWh x \$0.01674	\$35.10
Off peak	2,412 kWh x \$0.01674	\$40.38
Customer charge		\$41.63

Your Delivery charges include:

- \$67.09 transmission charges
- \$322.97 distribution charges
- \$0.05 nuclear decommissioning charges
- \$46.62 public purpose programs charge
- \$27.50 new system generation charge

CCA cost responsibility surcharge

PCIA	4,509 kWh x \$0.00632	\$28.50
DWR Bond Charge	4,509 kWh x \$0.00549	\$24.75
CTC	4,509 kWh x -\$0.00023	-\$1.04

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits

Generation Municipal Surcharge

\$1.71

Subtotal of your new charges

\$520.09

Your new charges

\$520.09

Your overall energy charges include:

- \$4.71 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Nov 9 '17 to Dec 12 '17 (33 days)

Generation (Supply) Charges		
10% MARKET DEMAND ADJ		-\$17.23
OFF-PEAK WINTER GEN.	2411.26 KWH @ 0.03342	\$80.58
MID-PEAK WINTER GEN.	2097.38 KWH @ 0.04373	\$91.72
ENERGY SURCHARGE		\$1.31
Sub-Total of LCE Generation (Supply) Charges		\$156.38
Your New Charges		\$156.38

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.

6/10

Please visit us at www.sce.com

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:
Southern California Edison
P.O. Box 800, G.O. 1, Quad 4A
Rosemead, CA 91770
á la atención de Comunicaciones Corporativas, o visita www.sce.com/avisos.

Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at 1-800-990-7788.

SMALL AND MEDIUM-SIZED COMMERCIAL CUSTOMERS

General Service Non-Demand (GS-1): This rate schedule is for small business customers without an advanced meter, are located on Santa Catalina Island, and whose monthly maximum demand does not regularly exceed 20 kilowatts (kW). GS-1 has a monthly customer charge and energy charges (\$ per kilowatt hours (kWh) consumed) that vary by summer and winter seasons, with higher charges in the summer.

General Service (TOU-GS-1): This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following TOU options are available to TOU-GS-1 customers: Option A, Option B, Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Demand (GS-2): This rate schedule is for medium-sized customers without an advanced meter, are located on Santa Catalina Island, and with expected or registered monthly demands above 20 kW to below 200 kW. GS-2 includes monthly demand (measured in kW) charges, in addition to a monthly customer charge. This rate has a summer energy charge that is higher than the winter energy charge. GS-2 energy charges (\$ per kWh consumed) vary by summer and winter seasons.

Time-of-Use General Service Demand Metered (TOU-GS-2): This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of noon to 6:00 p.m. summer weekdays, excluding holidays. The following options are available to TOU-GS-2 customers: Option A, Option B, Option R Option CPP, and Option CPP-Lite (please refer to the "Optional Rates" section for details). Customers can save money by shifting usage to off-peak hours.

General Service Small/Medium, Real-Time Pricing (TOU-GS-1-RTP & TOU-GS-2-RTP): These optional rates are available to small and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

LARGE COMMERCIAL AND INDUSTRIAL CUSTOMERS

Time-of-Use General Service - Demand Metered (TOU-GS-3): This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and Option CPP (please refer to the "Option Descriptions" section for details).

Time-of-Use General Service - Demand Metered - Super Off-Peak (TOU-GS-3-SOP): This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when energy rates are lowest.

Time-of-Use General Service - Large (TOU-8): This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are

available to TOU-8 customers: Option A, Option B, Option R and Option CPP (please refer to the "Optional Rates" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

Time-of-Use General Service - Large - Standby (TOU-8-S): This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has two options: Option A and Option B. Option A is available exclusively to customers receiving service under Schedule RES-BCT.

Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU): This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises solely for reliability or back-up purposes. Customers pay for the additional electric facilities under a separate Added Facilities Agreement with SCE.

General Service - Large, Real-Time Pricing (TOU-GS-3-RTP, TOU-8-RTP, and TOU-8-RTP-S): These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

OPTIONAL RATES

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

Option A for Schedules TOU-GS-2 and TOU-GS-3: With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option A for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges.

Option A for Schedule TOU-8: This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

Option B: This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

Option R (Renewable) for Schedules TOU-GS-2, TOU-GS-3 and TOU-8: This option is for customers who installed qualifying renewable (solar, wind, fuel cells, etc.) energy generation systems, and meet the eligibility requirements. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net renewable generating capacities equal to or greater than 15 percent of the customer's annual peak demand as recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak TRD charges, a reduced FRD charge and increased on-peak and mid-peak energy charges. Participation on Option R is limited to a cumulative installed distributed generation output capacity of 400 MW for all eligible rate schedules.

Critical Peak Pricing (CPP): This optional rate is limited to bundled service customers and offers a credit on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 12 CPP "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which energy charges are established at significantly higher levels. However, if customers reduce or reschedule usage to non-event hours, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation. Customers participating in this program may select a Capacity Reservation Level, or choose a "Lite" option depending on their demand level.

Visit www.sce.com/notices to check for monthly bill inserts which may include notice of actions and other important information.

AGRICULTURAL AND PUMPING CUSTOMERS

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping, or for oil pumping customers with a Standard Industrial Classification (SIC) Code of 1311. Except for accounts that have signed Form 14-317 or Form 14-927, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts with demands 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

Power – Agricultural and Pumping – Connected Load Basis (PA-1): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW and with connected load of less than 268 hp.

Power – Agricultural and Pumping – Demand Metered (PA-2): This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule, which applies to accounts with registered demand less than 200 kW, has a FRD charge, a summer TRD charge, and seasonal energy charges.

Time-of-Use Agricultural and Pumping - Small to Medium (TOU-PA-2): This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

Time-of-Use Agricultural and Pumping - Large (TOU-PA-3): This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6:00 p.m. on summer weekdays, excluding holidays. Customers can choose an option with a FRD charge or an option with FRD and TRD on-peak and mid-peak charges to optimize their energy savings.

Time-of-Use Agricultural and Pumping Internal Combustion Engine Conversion Program (TOU-PA-ICE): This rate schedule is closed to new customers. This rate schedule permits qualified customers to receive line extension allowances and discounted monthly charges for converting internal combustion engines (fueled by diesel, gasoline, propane or butane – not natural gas) used for pumping water to electric motors. Bill discounts received under this rate schedule will decrease by three equal increments over a two-year period and conclude on January 1, 2018.

Time-of-Use Agricultural and Pumping Super Off-Peak – Demand Metered (TOU-PA-2-SOP and TOU-PA-3-SOP): These optional rates are similar to TOU-PA-2 and TOU-PA-3, but include a shorter summer season (three months), a shorter on-peak period (four hours), significantly higher TRD charges, and a "super off-peak" period from midnight to 6:00 a.m., every day, year-round, when energy rates are lowest. Customers can select one of the following summer season options: 1) July 1 to October 1 or 2) June 1 to September 1. A Time Management Load Control (TMLC) device which provides the option to interrupt the customer's operations is available at the customer's expense.

Agricultural and Pumping – Large Real-Time Pricing (TOU-PA-2-RTP and TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

STREET AND AREA LIGHTING CUSTOMERS

Area Lighting 2 (AL-2): This rate schedule is for customers who use electricity during dusk-to-dawn hours (usually from 5:30 p.m. to 6:00 a.m.) for outdoor area lighting purposes other than street or highway lighting. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting.

Domestic Walkway Lighting (DWL): This rate schedule applies to unmetered light-

ing of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. DWL is only available to customer accounts established on or prior to December 10, 1978, and is closed to new customer installations.

Lighting – Street and Highway 1 (LS-1): This rate schedule applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities. Lamp charges are based on type and size of lamp. Customers may choose between "All Night" or "Midnight" service. LS-1 is also available to publicly-owned and operated parking lots open to the general public. LS-1's Option E, Energy Efficiency - Light Emitting Diode (LED) Fixture Replacement, is available to customers who elect to have SCE replace its existing street lighting HPSV fixtures with more efficient LED street lighting fixtures to achieve energy efficiency benefits for the customer. Customers must sign an agreement to qualify for this Option and will be subject to a 20-year Energy Efficiency Premium Charge designed to recover the initial capital expenditure associated with LED street light replacements.

Lighting – Street and Highway 2 (LS-2): This rate schedule applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. Customers may choose between "All Night" or "Midnight" service. LS-2 is also available to publicly-owned and operated parking lots open to the general public.

Lighting – Street and Highway 3 (LS-3): This rate schedule applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the electrical service is metered by SCE. This rate schedule has two options: Option A and Option B. Option A is closed to new customers, and is available to existing customers with usage incurred exclusively within the period from dusk to dawn. No daytime usage is permitted under Option A. Option B is available to new and existing customers, and allows for incidental load, as defined.

Outdoor Lighting (OL-1): This rate schedule applies to unmetered outdoor area lighting service, excluding street and highway lighting, where SCE owns, operates and maintains the lighting facilities. Customers may choose between "All Night" or "Midnight" service. Normally for wood pole installations only.

Traffic Control (TC-1): This rate schedule applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. TC-1 can be used for railway crossings and track signals, and other public thoroughfare lighting, such as bus stop shelters, under certain conditions, that is used 24 hours per day or is not controlled by switching equipment.

MISCELLANEOUS RATES

Charge Ready Program Pilot: This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT): This schedule is optional for bundled service customers who meet the definition of a local government or campus, as defined in the special conditions section of this schedule, and who own and operate an eligible renewable generating facility, as defined in the special conditions section of this schedule, with a total effective generation capacity of not more than 5 megawatts (MW). The generating facility must be interconnected to SCE's grid pursuant to SCE's Tariff Rule 21. The generating account and benefiting account(s) designated by the participating local government or campus must be located within the geographical boundaries of the local government or campus, receive retail service from SCE on a time-of-use (TOU) rate schedule, and have billing services performed by SCE. This schedule allows local governments or campuses to generate energy from an eligible renewable generating facility for its own use and to export energy not consumed at the time of generation to SCE's grid. All generation exported to SCE's grid is converted into bill credits and applied to the benefiting accounts designated by the local government or campus to offset generation energy charges. Service under this schedule is provided on a first-come, first-served basis until a cap of 124,591 MW is reached.

Net Energy Metering (NEM, NEM-ST and FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. To be eligible for service under Schedule FC-NEM, the customer must commence operation

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of the generating facility prior to January 1, 2022 or the date SCE reaches its FCNEM program cap. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V and NEM-V-ST): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-V-ST (NEM-V Successor Tariff) is available to customers and the same program details apply as NEM-V with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Green Tariff Shared Renewables – Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or January 1, 2019.

Green Tariff Shared Renewables – Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or January 1, 2019.

Combined Heat and Power Excess Energy Purchase (CHP): This rate option is available to customers who own and operate an eligible Combined Heat and Power (CHP) system with a generation capacity up to 20 MW, for which SCE will purchase the excess generation electricity output of these systems.

Renewable Market Adjusting Tariff (Re-MAT): This schedule implements the renewable resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 226 MW. To be eligible for Re-MAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

BioEnergy Market Adjusting Tariff (BioMAT): This schedule implements the renewable bioenergy resource feed-in tariff program pursuant to PU Code Section 399.20, and is available on a first-come, first served basis up to a program cap of 114.5 MW. To be eligible for BioMAT, a project must be physically located within SCE's electric service territory, be interconnected to SCE's electric distribution system, be an eligible renewable energy resource as defined in PU Code Section 399.12, be a Qualifying Facility as defined by the FERC, and have a contract capacity that does not exceed 3 MW.

Standby (Schedule S) for Customers with Demands Less than 500 kW: This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facilities, for both retail and

wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating.

Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4, and TOU-EV-6): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-3 is applicable to customers with demands of 20 kW or less, TOU-EV-4 is applicable to customers with demands above 20 kW but not exceeding 500 kW, TOU-EV-6 is applicable to customers with demand expected to exceed 500 kW or has exceeded 500 kW. Customers can save money by charging their EVs between 9:00 p.m. and noon.

Wireless Fidelity Rate (Wi-Fi-1): This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Wireless Technology Rate (WTR): This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries and to utility customers deploying advanced metering infrastructure who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

DEMAND RESPONSE PROGRAMS

Demand Response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their load. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE lower energy procurement costs and maintain system reliability, and give customers an opportunity to conserve energy and lower their electric bills.

Agricultural and Pumping Interruptible (AP-I): This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device.

Capacity Bidding Program (CBP): This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during Demand Response events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

Demand Bidding Program (DBP): This is a year-round bidding program that offers business customers an incentive for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access business customers. Customers can earn credits on their bill by simply placing a bid and reducing energy usage when a DBP event is called. The less energy used during events, the larger the incentive. There are no penalties for submitting a bid and not reducing energy usage; however, customers who fail to perform will not receive an incentive. DBP is scheduled to retire on December 31, 2017.

Aggregator Management Program (AMP): SCE has contracted with several third-party demand response service providers (or aggregators) to provide demand response load reductions similar to the CBP, but on a long-term basis. The AMP portfolio consists of aggregators that are contracted to provide SCE with demand response load curtailment that SCE may call at its discretion. Each aggregator designs its own programs, and can offer unique, customer-specific pricing and options that may not be directly available through SCE. Customers eligible for aggregation can

select an aggregator whose offering best meets their needs. For a list of aggregators under contract with SCE, please visit www.sce.com/drp. AMP is scheduled to retire on December 31, 2017.

Optional Binding Mandatory Curtailment Program (OBMC): This option exempts customers located on a single distribution circuit from most rotating outages when they agree to reduce their load on the circuit during any rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not achieving the required circuit load reduction of up to 15 percent.

Scheduled Load Reduction Program (SLRP): This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be selected from one of three optional timeframes.

Summer Discount Plan (SDP): This program provides a bill credit to customers during the summer season to allow SCE to install a radio-controlled switch on their central air conditioners. In exchange, customers permit SCE to temporarily turn off or "cycle" their central air conditioner compressor(s) during periods of peak demand or electrical system constraints, when directed by the CAISO, SCE Grid Operations or SCE Energy Operations. This program is limited to customers who have working central air conditioning system(s) with an SCE control device, and who are located in areas where the SCE control device can receive the SCE signal.

Time-of-Use Base Interruptible Program (TOU-BIP): This year-round, reliability-based program is for large commercial and industrial customers who can reduce their electrical usage to a pre-determined amount, also called the "Firm Service Level" (FSL), within 15 or 30 minutes of notice from SCE. The rate is available to customers whose monthly maximum demand or aggregated monthly maximum demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent, but not less than 100 kW, of their maximum demand per period of interruption. In exchange, customers receive a monthly capacity (per kW) credit incentive but are subject to excess energy charges for non-performance during an event. Customers may also aggregate their own accounts, or do so through a third-party aggregator.

With limitations, customers may participate in more than one demand response program, for additional incentives. For more information, visit www.sce.com/drp.

ELECTRIC INDUSTRY RESTRUCTURING RATE SCHEDULES

Customers electing Customer Choice Aggregation, Direct Access or self-generation are subject to SCE's delivery, departing load charges, and Cost Responsibility Surcharges.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This optional rate is for bundled service customers who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services will be provided solely by SCE.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEBSC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Customer Choice Discretionary Service Fees (CC-DSF): This option is for Direct Participation Demand Response (DPDR), DA, CA and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of Interval Data Recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Community Choice Aggregator Service Fees (CCA-SF): This rate schedule provides service fees applicable to Community Choice Aggregators participating in CCA Service. Certain service fees may apply to CCA Service customers.

Departing Load (DL-NBC, NMDL, TMDL): Departing Load is that portion of SCE's customer's electric load for which the customer (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering is not departing load.

Generation Municipal Surcharge (GMS): This rate schedule is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Direct Access (DA) Service: Direct Access refers to any end-use SCE customer electing to procure its electricity directly from an Electric Service Provider (ESP). Beginning April 1, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in.

Community Choice Aggregation Service (CCA Service): This rate schedule applies to cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators and can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Below are brief descriptions of various rate options for Southern California Edison's (SCE) residential customers.

SCE provides these descriptions to help customers understand what rate options are available to help manage monthly electric bills. Your current rate is listed on your electric bill. Your bill separates the costs of generation and costs related to the delivery of electricity. The charges for generation include costs related to the operation of SCE's electric generating plants, plus the cost of purchasing power from other sources. The California Department of Water Resources (DWR) obtained electricity on behalf of SCE. SCE has repaid the cost of the associated contracts and is now returning the cash reserves held to support the contracts through the DWR Energy Credit. The credit will end once the reserves are fully repaid to customers. Eligibility requirements, terms and conditions apply and may vary for each rate schedule.

Please refer to SCE's Tariff Books for a complete list of terms and conditions of service at www.sce.com/tariffbooks or call us at 1-800-655-4655 to see if you qualify for one of the energy and money-saving rates below.

RESIDENTIAL RATE SCHEDULES

Domestic (D): This rate schedule serves domestic customers and is applicable to those who are individually metered by SCE and who live in single-family accommodations or individually metered single-family dwellings in a Multifamily Accommodation (e.g., houses, townhouses, condominiums, apartments, rental units, manufactured houses or mobile homes). Schedule D has a lower energy rate for all electricity used up to the Baseline* amount. Energy used up to this point is considered Tier 1 usage. Electricity used above Baseline (Tiers 2 and 3) is priced higher. Schedule D also has a daily Basic Charge and Minimum Charge that are independent of the energy charges and cover a portion of costs for services such as meter reading and customer billing. Beginning January 1, 2017, any usage that exceeds 400% of your baseline allocation will be charged at the High Usage Charge rate.

* Baseline

"Baseline" refers to a specific amount of energy allocated to residential customers for the essential portion of energy use for such things as lighting, cooking, heating and refrigeration. The baseline allocation, or Tier 1 usage, is charged at a lower rate than energy used in excess of that amount. As usage increases beyond the Tier 1 allocation, the price for energy in each subsequent tier is charged at a higher rate. This rate structure is meant to incentivize energy conservation. California's regulated energy utilities are mandated to allocate a Baseline quantity to each residential customer, based on that customer's geographic area, the season (winter or summer), and whether the customer has a single source of energy (i.e., if the customer's home is "all electric") or a combination of gas and electric ("basic" service). Customers can check the "Details of your new charges" section of their bills to see which tier their usage falls into each month.

Medical Baseline is an additional allowance of kilowatt hours (kWh) charged at the Baseline rate, and is available to customers or their household members who require the regular use of electrical life support or essential medical equipment, or have a qualifying illness. The standard Medical Baseline allocation is 16.5 kWh per day, in

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addition to the daily Baseline allocation residential customers receive.

Schedule D customers may be eligible for other rate options that could further lower their electric bills, such as:

Domestic Summer Discount Plan (D-SDP): This plan is applicable to domestic service customers residing in individually metered, single-family accommodations with central air conditioning, in which a portion of the customer's electrical air conditioning load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. This plan is not applicable to customers receiving a Medical Baseline Allocation for air conditioning. To participate in this plan, customers must have an appropriate SCE-direct load control device installed, programmed, and activated.

Domestic - California Alternate Rates for Energy (D-CARE): This program provides reduced rates for income-qualified customers. Schedule D-CARE rates are approximately 30 percent lower than rates contained in Schedule D. Household income must be at or less than the CARE income guidelines, defined as 200 percent of the Federal Poverty Guidelines. Qualifying income guidelines are shown on the CARE application. This rate may also be applicable with other residential rate schedules.

Domestic - Family Electric Rate Assistance (D-FERA): This program offers a discounted rate to income-qualified households. There must be a minimum of three or more persons residing in a household and the total household income must be at or less than 250 percent of the Federal Poverty Guidelines. Schedule D-FERA rates are on average 12 percent lower than rates contained in Schedule D. Qualifying income guidelines are shown on the FERA application. FERA is not available to CARE customers.

Edison SmartConnect Opt-Out - ESC-OO: This rate is available to residential customers who do not wish to have a wireless, communicating meter, known as Edison SmartConnect® meter, installed at their Premises (hereafter, "Opt-Out Customers"). Under this schedule, Opt-Out Customers shall receive service using the meter or meter form that had been installed at the customer's Premises prior to the installation of an Edison SmartConnect meter (i.e. analog or non-analog, non-smart digital meter). There is a one-time initial fee and a reoccurring monthly fee to opt-out.

Critical Peak Pricing (CPP): The CPP rate offers a discount during the summer months for bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE). The customer must have an interval meter or an Edison SmartConnect® program-ready meter. When electricity demand and prices climb, SCE will activate CPP "events" (weekdays from 2:00 p.m. - 6:00 p.m., excluding holidays) during which energy charges increase significantly. However, if customers reduce or reschedule usage to lower demand times of day during these events, CPP may help lower electric bills. Participants receive bill protection for the first 12 months. Customers who receive Medical Baseline allocation(s), customers served under Schedule TOU-EV-1, or customers served under the Peak Time Rebate Enhanced Technology Direct Load Option (PTR-ET-DLC) option are not eligible for service under this rate.

Customers who use most of their electricity during "off-peak" hours could benefit from a Time-of-Use (TOU) rate schedule.

Time-of-Use Domestic (TOU-D): Schedule TOU-D has two rate options: Option A and Option B. Option A is for lower-usage customers, while Option B is for higher-usage customers. Option A contains fixed charges similar to Schedule D, but has a baseline credit and higher energy charges. Option B has no baseline credit, a fixed charge, and lower energy charges. TOU-D is applicable to customers eligible for service under Schedule D, Schedule D-CARE, and Schedule D-FERA. Lower rates may be achieved with Schedule TOU-D if the customer reduces usage between the on-peak period of 2:00 p.m. and 8:00 p.m. weekdays, except holidays. Schedule TOU-D is available subject to a cap of 200,000 customer accounts. Customers who have electric vehicle load that is separately metered under Schedule TOU-EV-1 are ineligible for service under this Schedule for the TOU-EV-1 account.

Time-of-Use Tiered Domestic (TOU-D-T): Schedule TOU-D-T is a seasonal time-of-use rate with a level pricing structure (Level 1 is up to 130% of Baseline, and Level 2 is more than 130% of Baseline). TOU-D-T is applicable to customers eligible for service under Schedule D and D-CARE. Lower rates may be achieved with TOU-D-T if the customer reduces usage between the on-peak period of 12:00 p.m. and 6:00 p.m. weekdays, except holidays.

Time of Use - Domestic Pilot Program (TOU-DPP): Schedule TOU-DPP is available to bundled service domestic customers who are selected by SCE and who affirmatively elect to participate in this pilot program. Customers must consent to a

change of rate and to be placed on one of four options at SCE's discretion. Participation in Schedule TOU-DPP is available to customers enrolled under Schedules D, D-CARE and DFERA. Customers enrolled in Schedules DE, ESC-OO, MB-E, NEM, TOU-D, or TOU-D-T, or who are enrolled in the Level Pay Plan or a PTR-ET-DLC option, are ineligible to participate in this pilot program. Schedule TOU-DPP will expire on December 31, 2017.

Time-of-Use Electric Vehicle (TOU-EV-1): This rate is designed for residential customers who charge their electric vehicle(s) at their primary residence, on a separate meter provided by SCE. On-peak hours for TOU-EV-1 are noon to 9:00 p.m., all year, every day; off-peak hours are all other hours. Under this schedule, customers receive substantial savings if they charge their electric vehicle(s) during off-peak hours.

Peak-Time Rebate Enhanced Technology Direct Load Control (PTR-ET-DLC): This is an optional program offering rebates to bundled service customers who elect to allow direct load control for SCE to reduce their energy consumption during PTR-ET-DLC events. The customer must have an Edison SmartConnect® program-ready meter. PTR-ET-DLC is not applicable to customers served under Schedules CPP, Option CPP of Schedules TOU-D or TOU-D-T, or customers receiving Medical Baseline allocation(s) for air conditioning. PTR-ET-DLC events take place between 2:00 p.m. and 6:00 p.m. on non-holiday weekdays. The PTR Option and PTR-ET Standard Option are closed to new and existing customers as of April 20, 2017.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF (see below). Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under DA.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEB-SC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL), Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled Service customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Multifamily Affordable Solar Housing Virtual Net Metering (MASH-VNM and MASH-VNM-ST): This rate is applicable to qualified customers whose service account(s) is located at an income-qualified residential complex on the same premises upon which one or more eligible generators are installed, and where the owner or operator of the complex contracts with SCE to have all of the eligible energy produced from the generator supplied to SCE for the purpose of providing allocated credits [in kilowatt-hours (kWh)] to the residential complex's common area and/or tenant service accounts to offset energy usage. The owner or operator is also eligible for up-front incentives, subject to funding availability. Service under Schedule MASH-VNM was closed to new customers on July 1, 2017. Beginning July 1, 2017, MASH-

VNM-ST (MASH-VNM Successor Tariff) is available to customers and the same program details apply as MASH-VNM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Net Energy Metering (NEM, NEM-ST and FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less per premises. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to January 1, 2022 or the date SCE reaches its FC-NEM program cap. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties (NEM-V and NEM-V-ST): This optional rate is applicable to qualified customers whose service account(s) are located within a multi-tenant and multi-meter property that includes all residential, commercial and industrial properties on which an eligible generator(s) has been installed at the same service delivery point and for which the owner or operator of the property contracts with SCE to have all eligible energy produced by the eligible generator and exported to the grid supplied to SCE for the sole purpose of providing allocated credits to service accounts served by the same service delivery point as the generator within the property. Service under Schedule NEM-V was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-V-ST (NEM-V Successor Tariff) is available to customers and the same program details apply as NEM-V with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies; interconnection fees now apply; and residential customers are required to be served on a time-of-use rate, certain exceptions apply.

Green Tariff Shared Renewables – Green Rate (GTSR GR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR programs for the purposes of having SCE procure additional renewable resources from GTSR facilities to meet customer subscriptions. This rate option is available on a first-come, first served basis until the earlier of the date that customer subscriptions served under the Green Rate and Community Renewables programs reach 269 megawatts or January 1, 2019.

Green Tariff Shared Renewables – Community Renewables (GTSR CR): This rate option is available to Bundled Service customers who elect to participate in one of two optional GTSR program for the purposes of receiving a bill credit from SCE to reflect the customer's subscription in a Community Renewables (CR) facility. Customers electing this option must enter into a Customer Developer Agreement (CDA) with the developer of the CR Facility to which the customer wishes to subscribe and consent to the developer providing information about the customer's subscription to SCE on a regular basis in order for SCE to accurately bill the customer. This rate option is available on a first-come, first-served basis until the earlier of the date that customer subscriptions served under the Community Renewables and Green Rate programs reach 269 megawatts or January 1, 2019.

*The renewable sources included in Section 25741 of the Public Resources Code are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

APARTMENT BUILDING, MOBILE HOME, RV PARK CUSTOMERS

Multifamily Accommodation – Residential Hotel - Qualifying RV Park (DM): This rate option applies to service for multifamily accommodations with a single SCE meter (individual residences are not sub-metered), such as:

- * Apartment buildings and duplexes constructed on or before June 13, 1978; and
- * Residential hotels and qualifying RV parks.
- * Multi-family accommodations built prior to December 7, 1981 and served under this rate schedule may also be eligible for service under Schedule DMS-1.

The rate schedules below are available when a single SCE meter serves multiple

residences, and each single-family dwelling has a submeter provided by a landlord who owns and reads each submeter and bills the tenant(s) the same rates that SCE would have charged if the tenant(s) had an SCE meter and was directly billed by SCE. The submeters are used to measure and bill for electricity used by the tenants of each single-family dwelling separately.

Domestic Service Multifamily Accommodation – Submetered (DMS-1): This rate is for multi-family accommodations with submeters. DMS-1 is closed to new construction as of December 7, 1981, but any building constructed for or converted to residential use prior to December 7, 1981, or served on Schedule DM prior to December 7, 1981, or any non-residential building converted to residential use after December 7, 1981 for which the conversion did not require a building permit, is eligible to take service under DMS-1 if submeters are installed in the building.

Domestic Service Mobile Home Park Multifamily Accommodation – Submetered (DMS-2): This option is available for mobile home parks, manufactured housing communities or owner lot recreational vehicle (RV) parks on a single premise with individually submetered units. DMS-2 is closed to new mobile home parks, manufactured housing communities and owner lot RV parks for which construction commenced after January 1, 1997.

Domestic Service Qualifying RV Park Accommodation – Submetered (DMS-3): This option is for qualifying RV parks where all the spaces in the entire park, or all the RV spaces in a specific section of the park, are occupied by RV units used as permanent residences; reserved for prepaid month-to-month tenants; and submetered.

Cost Responsibility Surcharge (DA-CRS, CCA-CRS, CGDL-CRS, DAEB-SC-CRS): Cost Responsibility Surcharges (CRS) are applicable to Customer Generation Departing Load (CGDL) and Direct Access (DA) Service customers, Community Aggregation (CA) customers, and Community Choice Aggregation (CCA) customers. It is also applicable to DA customers and DA-eligible customers who are receiving bundled service (DAEBSC-CRS).

Community Choice Aggregation Service (CCA Service): Cities, counties, a Joint Power Authority (JPA), and certain other public agencies whose governing boards have elected to act as Community Choice Aggregators can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a Community Choice Aggregator is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). Community Choice Aggregators are required to meet certain requirements with the CPUC in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in Schedules CCA-CRS and CCA-SF.

Direct Participation Demand Response Service (DPDR Service): DPDR Service is offered by the CAISO and allows a Demand Response Provider (DRP) or a retail customer to participate or "bid-in" directly into the CAISO wholesale energy market for compensation by the CAISO, in accordance with the market awards and dispatch instructions established by the CAISO.

Customer Choice Discretionary Service Fees (CC-DSF): This rate schedule is applicable to DPDR, DA, CA, and CCA Service customers purchasing metering services; Bundled Service Customers electing a rate option that requires the use of interval data recorder (IDR) metering facilities; or customers requesting IDR metering and/or metering facilities in substitution for or in addition to standard facilities.

Generation Municipal Surcharge (GMS): This rate is applicable to DA customers, CCA Service customers, CA customers, or any SCE Delivery Service customer who receives generation service from a supplier other than SCE. Certain exemptions may apply.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is available to Bundled Service Customers (BSC) (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) who replace an existing meter or install retrofit metering facilities in accordance with Schedule CC-DSF. Meter reading services and billing services under this schedule are provided solely by SCE. A BSC is a customer who is not served under Direct Access.

These descriptions are meant to be an aid to understanding SCE's rate schedules and programs for SCE customers only. They do not replace information contained in the CPUC-approved tariffs. Please refer to SCE's tariff books for a complete list of terms and conditions of service available online at www.sce.com/rateoptions.

For more information about any of SCE's rate options, please call 1-800-990-7788, or visit www.sce.com/rateoptions, or write to:

Southern California Edison
P.O. Box 800
Rosemead, CA 91770



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P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Nov 14 '17

PO BOX 4055
DANVILLE, IL 61834-4055

NOV 20 2017

Your account summary

Previous Balance	\$1,182.63
Payment Received 11/01	-\$1,182.63
Balance forward	\$0.00
Your new charges	\$788.74
Total amount you owe by Dec 4 '17	\$788.74

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Oct 11 '17 to Nov 9 '17	TOU-PA-2-B (SCE)	\$565.95
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Oct 11 '17 to Nov 9 '17	TOU-PA-2-B	\$222.79
				\$788.74

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Dec 4 '17 **\$788.74**

Amount enclosed \$

STMT 11142017 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000094 0000000000000078874000078874

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Exhibit 1 - 174

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on November 14, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570; TTY: 1-800-229-6846; include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET #	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only