



Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Oct 11 '17 to Nov 9 '17

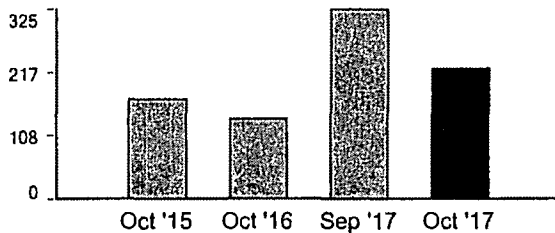
Total electricity you used this month in kWh **6,500**

Your next billing cycle will end on or about Dec 12 '17.

Maximum demand is 30 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,740	28	(Nov 6 '17 15:00 to 15:15)
Off peak	3,760	30	(Oct 23 '17 02:15 to 02:30)
Total	6,500		

Your daily average electricity usage (kWh)



Usage comparison

	Oct '15	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17	Oct '17
Total kWh used	5,124	3,987	2,169	480	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436	6,500
Number of days	30	29	33	29	30	32	29	30	32	30	29	32	29	29
Appx. average kWh used/day	170	137	65	16	26	65	84	240	284	332	343	386	325	224

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Oct 11 '17 to Nov 9 '17 (29 days)

Delivery charges

Facilities rel demand	30 kW x \$11.26000	\$337.80
Energy-Winter		
Mid peak	2,740 kWh x \$0.01674	\$45.87
Off peak	3,760 kWh x \$0.01674	\$62.94
Customer charge		\$41.63

CCA cost responsibility surcharge

PCIA	6,500 kWh x \$0.00632	\$41.08
DWR Bond Charge	6,500 kWh x \$0.00549	\$35.69
CTC	6,500 kWh x -\$0.00023	-\$1.50

Your Delivery charges include:

- \$60.29 transmission charges
- \$318.22 distribution charges
- \$0.07 nuclear decommissioning charges
- \$67.21 public purpose programs charge
- \$39.65 new system generation charge

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Details of your new charges (continued)

Other charges or credits	
Generation Municipal Surcharge	\$2.44
<hr/>	
Subtotal of your new charges	\$565.95
Your new charges	\$565.95

Your overall energy charges include:
 • \$5.13 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Oct 11 '17 to Nov 9 '17 (29 days)

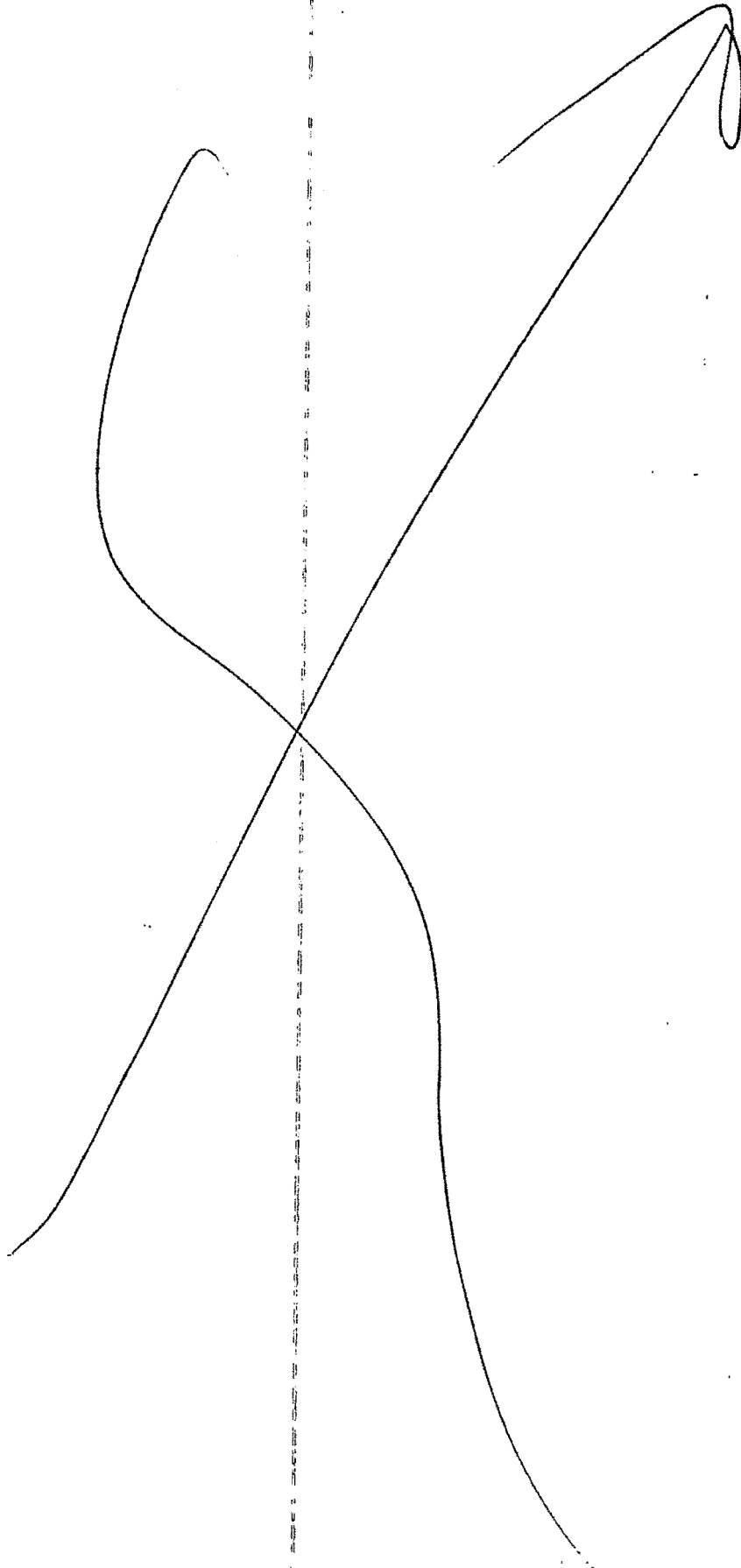
Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$24.55
OFF-PEAK WINTER GEN.	3759.53 KWH @ 0.03342	\$125.64
MID-PEAK WINTER GEN.	2739.99 KWH @ 0.04373	\$119.82
ENERGY SURCHARGE		\$1.88
Sub-Total of LCE Generation (Supply) Charges		\$222.79
Your New Charges		\$222.79

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Oct 13 '17

PO BOX 4055
DANVILLE, IL 61834-4055

OCT 17 2017

Your account summary

Previous Balance	\$1,525.57
Payment Received 10/02	-\$1,525.57
Balance forward	\$0.00
Your new charges	\$1,182.63
Total amount you owe by Nov 1 '17	\$1,182.63

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Sep 12 '17 to Oct 11 '17	TOU-PA-2-B (SCE)	\$611.17
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Sep 12 '17 to Oct 11 '17	TOU-PA-2-B	\$571.46
				\$1,182.63

Things you should know

You may notice a change in your billing statement.....

Effective 10/1/2017, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Nov 1 '17 **\$1,182.63**

Amount enclosed \$

STMT 10132017 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000095 000000000000118263000118263

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Exhibit 1 - 180

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-789-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on October 13, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only



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 LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Sep 12 '17 to Oct 11 '17

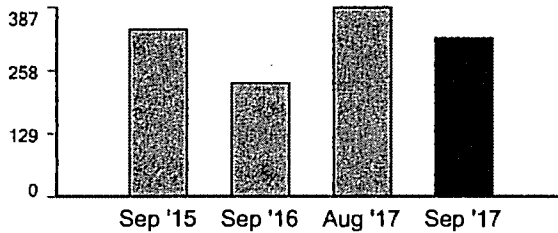
Total electricity you used this month in kWh **9,436**

Your next billing cycle will end on or about Nov 9 '17.

Maximum demand is 26 kW

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,089	26	(Sep 27 '17 14:00 to 14:15)
Mid peak	1,738	26	(Sep 13 '17 20:00 to 20:15)
Off peak	3,269	26	(Sep 30 '17 20:15 to 20:30)
Winter Season			
Mid peak	1,201	26	(Oct 5 '17 20:00 to 20:15)
Off peak	2,139	26	(Oct 7 '17 20:15 to 20:30)
Total	9,436		

Your daily average electricity usage (kWh)



Usage comparison

	Sep '15	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17
Total kWh used	11,001	6,988	3,987	2,169	480	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436
Number of days	32	30	29	33	29	30	32	29	30	32	30	29	32	29
Appx. average kWh used/day	343	232	137	65	16	26	65	84	240	284	332	343	386	325

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Sep 12 '17 to Oct 11 '17 (29 days Summer/Winter Season)

Delivery charges

Facilities rel demand	26 kW x \$11.26000	\$292.76
Energy-Summer		
On peak	1,089 kWh x \$0.01732	\$18.86
Mid peak	1,738 kWh x \$0.01732	\$30.10
Off peak	3,269 kWh x \$0.01732	\$56.62
Energy-Winter		

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Details of your new charges (continued)

Mid peak	1,201 kWh x \$0.01674	\$20.10
Off peak	2,139 kWh x \$0.01674	\$35.81
Customer charge		\$41.63
CCA cost responsibility surcharge		
PCIA	9,436 kWh x \$0.00632	\$59.64
DWR Bond Charge	9,436 kWh x \$0.00549	\$51.81
CTC	9,436 kWh x -\$0.00023	-\$2.17
Other charges or credits		
Generation Municipal Surcharge		\$6.01
<hr/>		
Subtotal of your new charges		\$611.17
Your new charges		\$611.17

Your Delivery charges include:

- \$44.00 transmission charges
- \$289.07 distribution charges
- \$0.09 nuclear decommissioning charges
- \$101.11 public purpose programs charge
- \$57.56 new system generation charge

Your overall energy charges include:

- \$5.50 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



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Rotating outage Group N001

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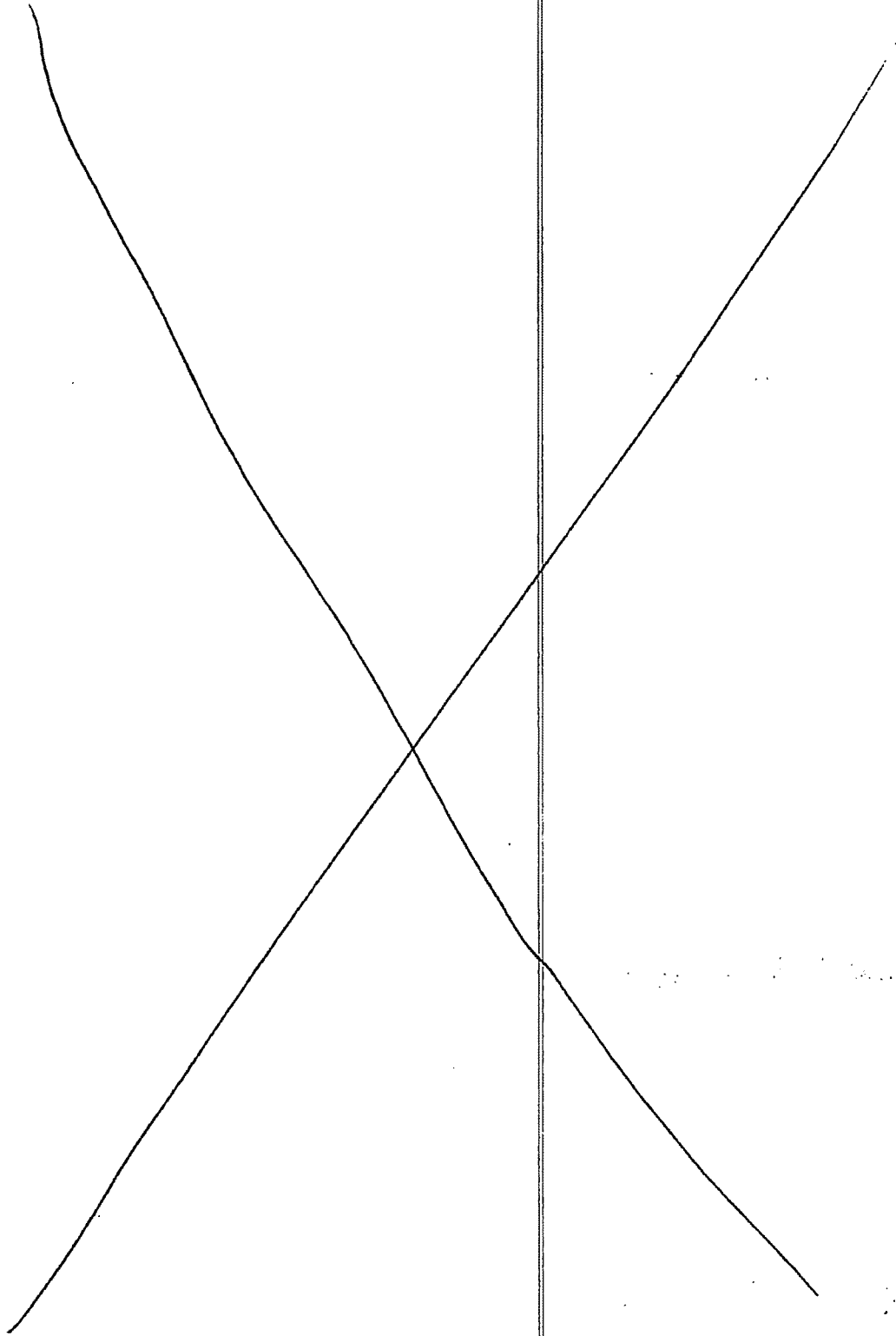
Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$50.79
10% MARKET DEMAND ADJ		-\$12.40
MID-PEAK SUMMER DEM.	15.74 KW @ 2.07	\$32.58
ON-PEAK SUMMER DEM.	15.76 KW @ 11.5	\$181.24
OFF-PEAK SUMMER GEN.	3269.92 KWH @ 0.02816	\$92.08
OFF-PEAK WINTER GEN.	2138.49 KWH @ 0.03342	\$71.47
MID-PEAK WINTER GEN.	1200.94 KWH @ 0.04373	\$52.52
MID-PEAK SUMMER GEN.	1737.69 KWH @ 0.04944	\$85.91
ON-PEAK SUMMER GEN.	1088.74 KWH @ 0.10665	\$116.11
ENERGY SURCHARGE		\$2.74
Sub-Total of LCE Generation (Supply) Charges		\$571.46
Your New Charges		\$571.46

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Business Connection

Please visit us at www.sce.com

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE



www.twitter.com/SCE


Downed Wires? Call 911

Fire, high winds and stormy conditions can cause damage to power lines. **If you see a downed wire:**

- Do not approach or touch the wire, or anyone or anything in contact with it.
- Do not touch or step in water near a downed wire, as it can be electrified.
- Call 911. Inform the operator it's an electrical emergency.
- Always assume all wires are energized.

Visit us at www.sce.com/safety for more safety tips. Stay aware. Stay safe.

Proposition 65 Warnings

 **WARNING:** The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to www.P65Warnings.ca.gov.

1. **Diesel Generation:** Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. **Wooden Utility Poles:** SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust,

(Continued in next column)

Proposition 65 Warning (continued)

debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. **Painted Structures:** SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

Are You Prepared?

Emergencies can happen at any time. It's important to be prepared.

- **Build an emergency kit.** You should keep a kit at home, work and in the car.
- **Make a plan and ensure everyone in your household understands the plan.**
- **Be informed.** Learn about the disasters that could happen in your area. Find out about local resources.

Visit us at www.sce.com/safety for more safety tips. Stay aware. Stay safe.

BE AWARE – Fraud Warning and Bill Scams

Southern California has ongoing issues with imposters posing as visiting utility workers, making calls, etc. demanding payment. SCE will never demand money over the phone or show up at your home or business for payment.

For questions or tips on how to stay safe, call us at 1-800-655-4555 or read our safety tips at:

sce.com/scamalert

Did You Know? SCE Workers May Inspect Electricity Meters at Any Time

From time to time, our field employees are required to access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. Our employees can complete their jobs more quickly and safely, with a little cooperation from you.

Keeping the area around the Edison SmartConnect® meter clear of debris, toys, hoses, gardening tools, equipment, overgrown vegetation, and bee or wasp nests will help protect your household members as well as our employees.

Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit www.sce.com/privacynotice.

Edison Scholars STEM Scholarships

Edison International, the parent company of Southern California Edison, is offering \$40,000 scholarships to 30 high school seniors that want to make a difference in the world by studying science, technology, engineering or math (STEM) in college.

Students must be passionate about making the world a better place, have at least a 3.0 GPA, plan to pursue a STEM major, and live in SCE's service territory.

Learn more at edison.com/edisonscholars.
Applications must be submitted by December 1.

Disclaimer: The Edison Scholars program is funded by Edison International shareholders, not from SCE customers' electric bills. Dependents of Edison International and SCE employees or retirees are not eligible.

Utility Bill Scams and Caller ID Spoofing Continue to Target Southern California Edison Customers

We are advising all customers to be aware of caller ID spoofing, a practice in which a caller using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for a past due bill. They may also demand that you purchase a prepaid cash card and call them back with the card number.

You should terminate these calls and report the incident immediately to your local police and SCE at **1-800-655-4555**.

Always remember:

- SCE will never call and demand immediate payment and threaten disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information - credit card or bank account numbers, utility bill account number, etc. to anyone. For more information about potential scams and tips to protect yourself, please visit

www.sce.com/scamalert

Get More Energy Efficient with the Business Energy Advisor Tool

Our Business Energy Advisor (BEA) tool provides energy-saving recommendations customized to meet the specific energy needs of your business. By taking a simple 5-minute survey, you'll have instant access to several low- or no-cost ways that can help your business achieve greater energy efficiency.

Take the survey at:

sce.com/businessadvisor



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
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Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

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OCT 17 2017

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STMT 10132017 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000095 000000000000118263000118263

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Exhibit 1 - 188

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Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

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Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on October 13, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Sep 12 '17 to Oct 11 '17

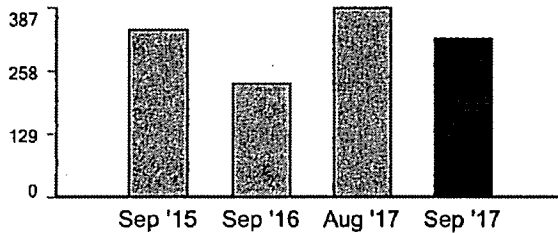
Total electricity you used this month in kWh **9,436**

Your next billing cycle will end on or about Nov 9 '17.

Maximum demand is 26 kW

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,089	26	(Sep 27 '17 14:00 to 14:15)
Mid peak	1,738	26	(Sep 13 '17 20:00 to 20:15)
Off peak	3,269	26	(Sep 30 '17 20:15 to 20:30)
Winter Season			
Mid peak	1,201	26	(Oct 5 '17 20:00 to 20:15)
Off peak	2,139	26	(Oct 7 '17 20:15 to 20:30)
Total	9,436		

Your daily average electricity usage (kWh)



Usage comparison

	Sep '15	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17	Sep '17
Total kWh used	11,001	6,988	3,987	2,169	480	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381	9,436
Number of days	32	30	29	33	29	30	32	29	30	32	30	29	32	29
Appx: average kWh used/day	343	232	137	65	16	26	65	84	240	284	332	343	386	325

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Sep 12 '17 to Oct 11 '17 (29 days Summer/Winter Season)

Delivery charges

Facilities rel demand	26 kW x \$11.26000	\$292.76
Energy-Summer		
On peak	1,089 kWh x \$0.01732	\$18.86
Mid peak	1,738 kWh x \$0.01732	\$30.10
Off peak	3,269 kWh x \$0.01732	\$56.62
Energy-Winter		

(Continued on next page)

Details of your new charges (continued)

Mid peak	1,201 kWh x \$0.01674	\$20.10
Off peak	2,139 kWh x \$0.01674	\$35.81
Customer charge		\$41.63
CCA cost responsibility surcharge		
PCIA	9,436 kWh x \$0.00632	\$59.64
DWR Bond Charge	9,436 kWh x \$0.00549	\$51.81
CTC	9,436 kWh x -\$0.00023	-\$2.17
Other charges or credits		
Generation Municipal Surcharge		\$6.01
Subtotal of your new charges		\$611.17
Your new charges		\$611.17

Your Delivery charges Include:

- \$44.00 transmission charges
- \$289.07 distribution charges
- \$0.09 nuclear decommissioning charges
- \$101.11 public purpose programs charge
- \$57.56 new system generation charge

Your overall energy charges Include:

- \$5.50 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B

Service Account: 3-044-2455-27

Billing period: Sep 12 '17 to Oct 11 '17 (29 days)

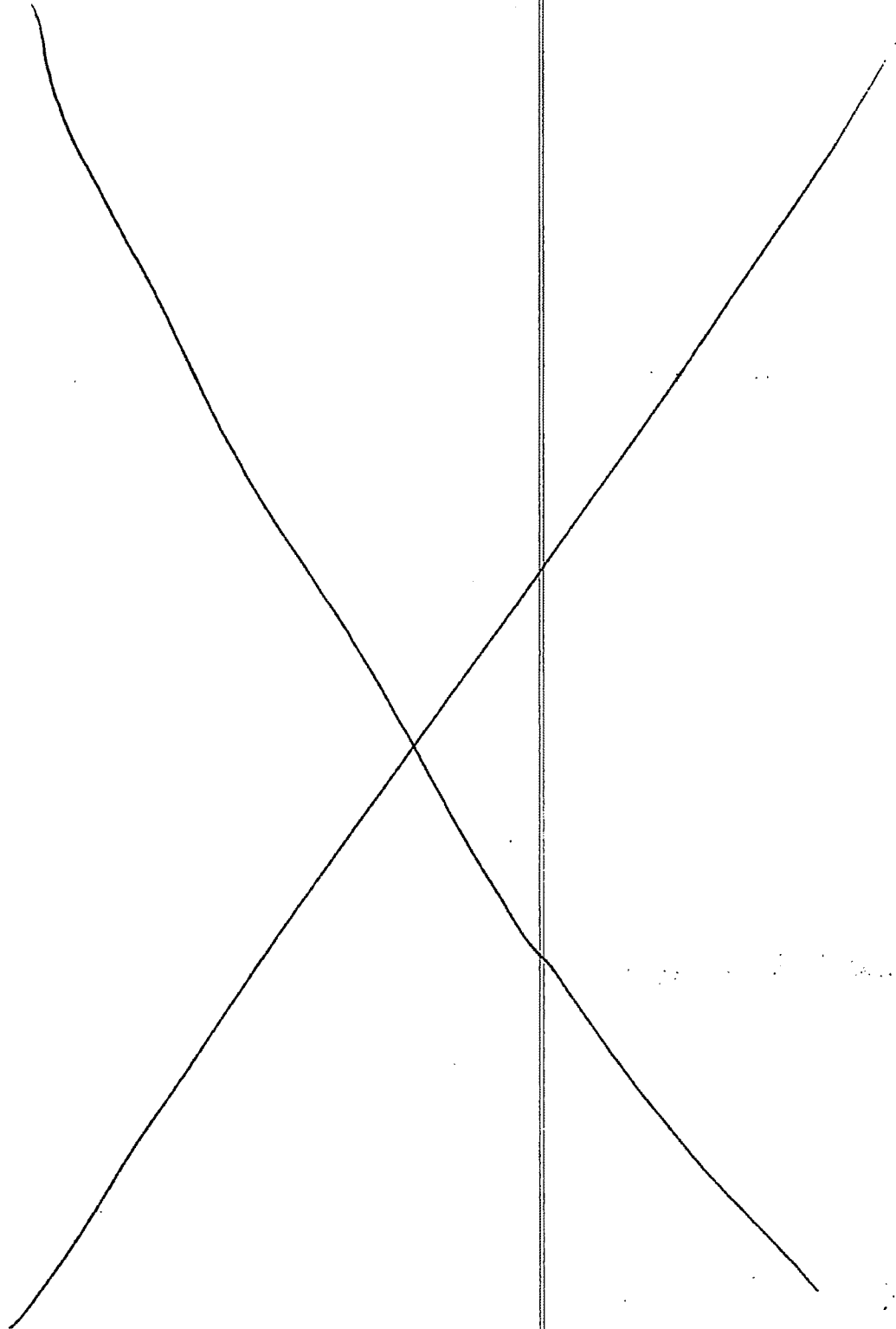
Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$50.79
10% MARKET DEMAND ADJ		-\$12.40
MID-PEAK SUMMER DEM.	15.74 KW @ 2.07	\$32.58
ON-PEAK SUMMER DEM.	15.76 KW @ 11.5	\$181.24
OFF-PEAK SUMMER GEN.	3269.92 KWH @ 0.02816	\$92.08
OFF-PEAK WINTER GEN.	2138.49 KWH @ 0.03342	\$71.47
MID-PEAK WINTER GEN.	1200.94 KWH @ 0.04373	\$52.52
MID-PEAK SUMMER GEN.	1737.69 KWH @ 0.04944	\$85.91
ON-PEAK SUMMER GEN.	1088.74 KWH @ 0.10665	\$116.11
ENERGY SURCHARGE		\$2.74
Sub-Total of LCE Generation (Supply) Charges		\$571.46
Your New Charges		\$571.46

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE



www.twitter.com/SCE


Downed Wires? Call 911

Fire, high winds and stormy conditions can cause damage to power lines. If you see a downed wire:

- Do not approach or touch the wire, or anyone or anything in contact with it.
- Do not touch or step in water near a downed wire, as it can be electrified.
- Call 911. Inform the operator it's an electrical emergency.
- Always assume all wires are energized.

Visit us at www.sce.com/safety for more safety tips. Stay aware. Stay safe.

Proposition 65 Warnings

 **WARNING:** The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to www.P65Warnings.ca.gov.

1. **Diesel Generation:** Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. **Wooden Utility Poles:** SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust,

(Continued in next column)

Proposition 65 Warning (continued)

debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. **Painted Structures:** SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

Are You Prepared?

Emergencies can happen at any time. It's important to be prepared.

- **Build an emergency kit.** You should keep a kit at home, work and in the car.
- **Make a plan and ensure everyone in your household understands the plan.**
- **Be informed.** Learn about the disasters that could happen in your area. Find out about local resources.

Visit us at www.sce.com/safety for more safety tips. Stay aware. Stay safe.

BE AWARE – Fraud Warning and Bill Scams

Southern California has ongoing issues with imposters posing as visiting utility workers, making calls, etc. demanding payment. SCE will never demand money over the phone or show up at your home or business for payment.

For questions or tips on how to stay safe, call us at 1-800-655-4555 or read our safety tips at:

sce.com/scamalert

Did You Know? SCE Workers May Inspect Electricity Meters at Any Time

From time to time, our field employees are required to access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. Our employees can complete their jobs more quickly and safely, with a little cooperation from you.

Keeping the area around the Edison SmartConnect® meter clear of debris, toys, hoses, gardening tools, equipment, overgrown vegetation, and bee or wasp nests will help protect your household members as well as our employees.

Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit www.sce.com/privacynotice.

Edison Scholars STEM Scholarships

Edison International, the parent company of Southern California Edison, is offering \$40,000 scholarships to 30 high school seniors that want to make a difference in the world by studying science, technology, engineering or math (STEM) in college.

Students must be passionate about making the world a better place, have at least a 3.0 GPA, plan to pursue a STEM major, and live in SCE's service territory.

Learn more at edison.com/edisonscholars.
Applications must be submitted by December 1.

Disclaimer: The Edison Scholars program is funded by Edison International shareholders, not from SCE customers' electric bills. Dependents of Edison International and SCE employees or retirees are not eligible.

Utility Bill Scams and Caller ID Spoofing Continue to Target Southern California Edison Customers

We are advising all customers to be aware of caller ID spoofing, a practice in which a caller using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for a past due bill. They may also demand that you purchase a prepaid cash card and call them back with the card number.

You should terminate these calls and report the incident immediately to your local police and SCE at **1-800-655-4555**.

Always remember:

- SCE will never call and demand immediate payment and threaten disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information - credit card or bank account numbers, utility bill account number, etc. to anyone. For more information about potential scams and tips to protect yourself, please visit

www.sce.com/scamalert

Get More Energy Efficient with the Business Energy Advisor Tool

Our Business Energy Advisor (BEA) tool provides energy-saving recommendations customized to meet the specific energy needs of your business. By taking a simple 5-minute survey, you'll have instant access to several low- or no-cost ways that can help your business achieve greater energy efficiency.

Take the survey at:

sce.com/businessadvisor



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Sep 14 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,368.78
Payment Received 08/29	-\$1,368.78
Balance forward	\$0.00
Your new charges	\$1,525.57
Total amount you owe by Oct 3 '17	\$1,525.57

SEP 19 2017

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Aug 11 '17 to Sep 12 '17	TOU-PA-2-B (SCE)	\$700.63
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Aug 11 '17 to Sep 12 '17	TOU-PA-2-B	\$824.94
				\$1,525.57

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Oct 3 '17 **\$1,525.57**

Amount enclosed \$

STMT 09142017 P1
JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000091 000000000000152557000152557

Exhibit 1 - 196

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on September 14, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

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A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation:** These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Aug 11 '17 to Sep 12 '17

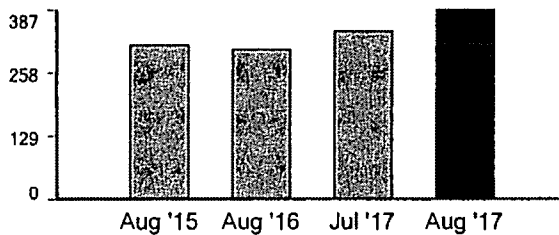
Total electricity you used this month in kWh **12,381**

Your next billing cycle will end on or about Oct 11 '17.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,809	26	(Aug 16 '17 15:45 to 16:00)
Mid peak	3,401	26	(Aug 11 '17 20:15 to 20:30)
Off peak	7,171	26	(Aug 12 '17 20:15 to 20:30)
Total	12,381		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Aug '15	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17	Aug '17
Total kWh used	9,421	9,783	6,988	3,987	2,169	480	785	2,110	2,451	7,204	9,102	9,981	9,968	12,381
Number of days	30	32	30	29	33	29	30	32	29	30	32	30	29	32
Appx. average kWh used/day	314	305	232	137	65	16	26	65	84	240	284	332	343	386

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Aug 11 '17 to Sep 12 '17 (32 days)

Delivery charges

Facilities rel demand 26 kW x \$11.26000
 Energy-Summer
 On peak 1,809 kWh x \$0.01732
 Mid peak 3,401 kWh x \$0.01732
 Off peak 7,171 kWh x \$0.01732
 Customer charge

\$292.76
 \$31.33
 \$58.91
 \$124.20
 \$41.63

Your Delivery charges include:

- \$37.62 transmission charges
- \$295.04 distribution charges
- \$0.12 nuclear decommissioning charges
- \$135.20 public purpose programs charge
- \$75.52 new system generation charge

CCA cost responsibility surcharge

PCIA 12,381 kWh x \$0.00632
 DWR Bond Charge 12,381 kWh x \$0.00549

\$78.25
 \$67.97

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

CTC	12,381 kWh x -\$0.00023
Other charges or credits	
Generation Municipal Surcharge	
<hr/>	
Subtotal of your new charges	
Your new charges	

- \$2.85	Your overall energy charges include:
	• \$6.30 franchise fees
	Additional information:
\$8.43	• Service voltage: 480 volts
\$700.63	• Generation Municipal Surcharge
\$700.63	(GMS) factor: 0.009095
	• 2014 Vintage CRS



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 5 of 8

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Aug 11 '17 to Sep 12 '17 (32 days)

Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$91.26
MID-PEAK SUMMER DEM.	25.8 KW @ 2.07	\$53.41
ON-PEAK SUMMER DEM.	25.76 KW @ 11.5	\$296.24
OFF-PEAK SUMMER GEN.	7171.24 KWH @ 0.02816	\$201.94
MID-PEAK SUMMER GEN.	3400.92 KWH @ 0.04944	\$168.14
ON-PEAK SUMMER GEN.	1808.57 KWH @ 0.10665	\$192.88
ENERGY SURCHARGE		\$3.59

Sub-Total of LCE Generation (Supply) Charges \$824.94

Your New Charges \$824.94

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.

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PS 7/8

UNDERSTANDING EMF

ELECTRIC AND MAGNETIC FIELDS

Questions have been raised about the possible health effects of 60-hertz (power frequency) electric and magnetic fields (EMF*), which are found wherever you have electric power. This article contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

Campos Eléctricos y Magnéticos (EMF):

Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233.

Reviewed by: The California Public Utilities Commission (CPUC)

*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.

Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows around appliances and power lines, in offices, and at schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national, and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

World Health Organization Findings

The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency (ELF) EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in June 2007 in a report known as the *Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238*.

The WHO report concluded that evidence for a link between ELF magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.

The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations:

- National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.
- Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute.

To view the full report and a fact sheet summarizing it, visit www.who.int/peh-emf/publications/elf_ehc/en/index.html www.who.int/peh-emf/publications/facts/fs322/en/index.html

Magnetic Fields at Home <small>(Measured in microtesla)</small>			
	1.2' away	12' away	24' away
Microwave Oven	750 to 2,000	40 to 90	3 to 8
Clothes Washer	8 to 400	2 to 10	0.1 to 1
Electric Range	60 to 2,000	4 to 40	0.1 to 1
Compact Fluorescent Bulb	0 to 32.8	0 to 0.1	0
Hair Dryer	50 to 20,000	1 to 70	0.1 to 1
LCD/Plasma TV	1 to 73.4	0 to 2.5	0 to 2.1

Source: Adapted from George 1985 & IPU Appliances Research Group Study 2010.

Magnetic Fields Outside <small>(No limits below may be lower for some (disturbances))</small>	
Distribution Lines	1 to 80 milligauss under the line
Transmission Lines	1 to 100 milligauss edge of right-of-way

EMF continued on back

PS 8/28

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/sce



Residential: www.twitter.com/sce

Business: www.twitter.com/sce_business

EMF (continued from front)

What You Can Do

In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore 'very low-cost' ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work. For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment, and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. We also invite you to attend a workshop on EMF at our EMF Education Center located in Irwindale. For any of these services, please call us at **1-800-200-4SCE**.

Additional information is also available at these links:
World Health Organization International EMF Project:

Visit who.int/peh-emf for EMF information, including fact sheets, research completed and scientific journal articles.

National Institute of Environmental Health Sciences:

Visit niehs.nih.gov/health and click on Brochures & Fact Sheets, then select EMFs in English or Spanish.

California Department of Health Services:

Visit <http://ehib.org/cehtp/cehtp.org/emf/index.html> for information.

California Public Utilities Commission:

Visit <http://www.cpuc.ca.gov/general.aspx?id=4879>

Utility Bill Scams and Caller ID Spoofing Continue to Target Southern California Edison Customers

We are advising all customers to be aware of caller ID spoofing, a practice in which a caller using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for a past due bill. They may also demand that you purchase a prepaid cash card and call them back with the card number.

You should terminate these calls and report the incident immediately to your local police and SCE at **1-800-655-4555**.

Always remember:

- SCE will never call and demand immediate payment and threaten disconnection
- An SCE employee will never ask for money in person
- Never reveal personal information - credit card or bank account numbers, utility bill account number, etc. to anyone. For more information about potential scams and tips to protect yourself, please visit

www.sce.com/scamalert

Get More Energy Efficient with the Business Energy Advisor Tool

Our Business Energy Advisor (BEA) tool provides energy-saving recommendations customized to meet the specific energy needs of your business. By taking a simple 5-minute survey, you'll have instant access to several low- or no-cost ways that can help your business achieve greater energy efficiency.

Take the survey at:

sce.com/businessadvisor



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

AUG 21 2017

JOSHUA MEMORIAL / Page 1 of 6

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Aug 15 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,368.24
Payment Received 08/03	-\$1,368.24
Balance forward	\$0.00
Your new charges	\$1,368.78
Total amount you owe by Sep 5 '17	\$1,368.78

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jul 13 '17 to Aug 11 '17	TOU-PA-2-B (SCE)	\$629.98
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jul 13 '17 to Aug 11 '17	TOU-PA-2-B	\$738.80
				\$1,368.78

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Sep 5 '17 **\$1,368.78**

Amount enclosed \$

STMT 08152017 P1



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000097 000000000000136878000136878

Exhibit 1 - 204

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-In	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sca.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on August 15, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address; before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-549-7570, TTY: 1-800-229-5846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF:



Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535
 Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jul 13 '17 to Aug 11 '17
 Total electricity you used this month in kWh

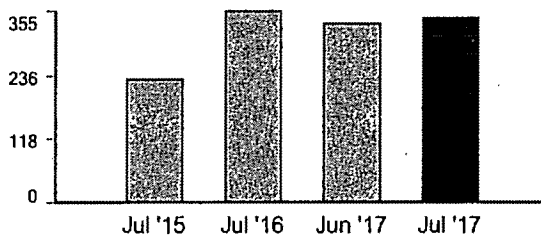
9,968

Your next billing cycle will end on or about Sep 12 '17.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,591	26	(Jul 19 '17 15:45 to 16:00)
Mid peak	3,056	26	(Aug 9 '17 19:45 to 20:00)
Off peak	5,321	26	(Jul 29 '17 19:45 to 20:00)
Total	9,968		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jul '15	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17	Jul '17
Total kWh used	6,676	10,281	9,783	6,988	3,987	2,189	480	785	2,110	2,451	7,204	9,102	9,981	9,968
Number of days	29	29	32	30	29	33	29	30	32	29	30	32	30	29
Appx. average kWh used/day	230	354	305	232	137	65	16	26	65	84	240	284	332	343

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: Jul 13 '17 to Aug 11 '17 (29 days)

Delivery charges

Facilities rel demand 26 kW x \$11.26000
 Energy-Summer
 On peak 1,591 kWh x \$0.01732
 Mid peak 3,056 kWh x \$0.01732
 Off peak 5,321 kWh x \$0.01732
 Customer charge

Your Delivery charges include:
 • \$42.85 transmission charges
 • \$290.14 distribution charges
 • \$0.10 nuclear decommissioning charges
 • \$108.85 public purpose programs charge
 • \$60.81 new system generation charge

CCA cost responsibility surcharge

PCIA 9,968 kWh x \$0.00632 \$63.00
 DWR Bond Charge 9,968 kWh x \$0.00549 \$54.72

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

CTC	9,968 kWh x -\$0.00023	- \$2.29
Other charges or credits		
Generation Municipal Surcharge		\$7.51
<hr/>		
Subtotal of your new charges		\$629.98
Your new charges		\$629.98

Your overall energy charges include:
 • \$5.66 franchise fees

Additional Information:
 • Service voltage: 480 volts
 • Generation Municipal Surcharge (GMS) factor: 0.009095
 • 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535
Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Jul 13 '17 to Aug 11 '17 (29 days)

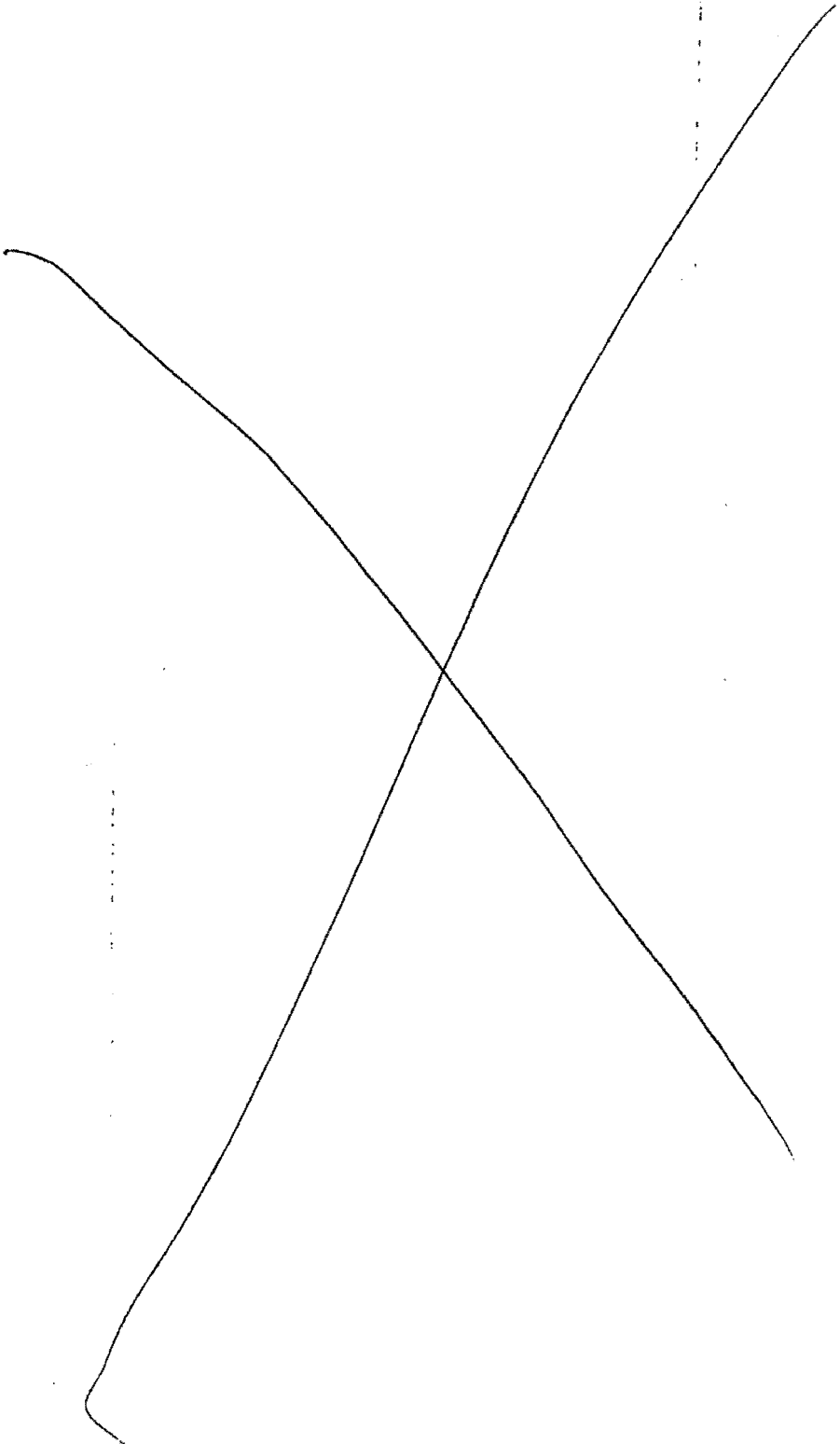
Generation (Supply) Charges

10% MARKET DEMAND ADJ		-\$81.77
MID-PEAK SUMMER DEM.	25.68 KW @ 2.07	\$53.16
ON-PEAK SUMMER DEM.	25.56 KW @ 11.5	\$293.94
OFF-PEAK SUMMER GEN.	5321.84 KWH @ 0.02816	\$149.86
MID-PEAK SUMMER GEN.	3055.81 KWH @ 0.04944	\$151.08
ON-PEAK SUMMER GEN.	1590.62 KWH @ 0.10665	\$169.64
ENERGY SURCHARGE		\$2.89
Sub-Total of LCE Generation (Supply) Charges		\$738.80
Your New Charges		\$738.80

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Jul 18 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$1,067.75
Payment Received 07/07	-\$1,067.75
Balance forward	\$0.00
Your new charges	\$1,363.39
Late payment charge	\$4.85
Total amount you owe by Aug 7 '17	\$1,368.24

JUL 24 2017

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jun 13 '17 to Jul 13 '17	TOU-PA-2-B (SCE)	\$630.28
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jun 13 '17 to Jul 13 '17	TOU-PA-2-B	\$733.11
				\$1,363.39

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Aug 7 '17 **\$1,368.24**

Amount enclosed \$

STMT 07182017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000096 000000000000136824000136824

Exhibit 1 - 210

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Ster*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on July 18, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation:** These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jun 13 '17 to Jul 13 '17

Total electricity you used this month in kWh

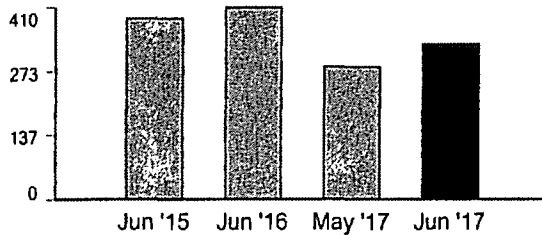
9,981

Your next billing cycle will end on or about Aug 11 '17.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	1,528	26	(Jun 15 '17 14:45 to 15:00)
Mid peak	2,946	26	(Jun 14 '17 20:00 to 20:15)
Off peak	5,507	25	(Jun 17 '17 13:00 to 13:15)
Total	9,981		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jun '15	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
Total kWh used	12,390	12,294	10,281	9,783	6,988	3,987	2,169	480	785	2,110	2,451	7,204	9,102	9,981
Number of days	32	30	29	32	30	29	33	29	30	32	29	30	32	30
Appx. average kWh used/day	387	409	354	305	232	137	65	16	26	65	84	240	284	332

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Jun 13 '17 to Jul 13 '17 (30 days)

Delivery charges

Facilities rel demand 26 kW x \$11.26000
Energy-Summer
On peak 1,528 kWh x \$0.01732
Mid peak 2,946 kWh x \$0.01732
Off peak 5,507 kWh x \$0.01732
Customer charge

\$292.76

Your Delivery charges include:

- \$42.82 transmission charges
- \$290.17 distribution charges
- \$0.10 nuclear decommissioning charges
- \$108.99 public purpose programs charge
- \$60.88 new system generation charge

CCA cost responsibility surcharge

PCIA 9,981 kWh x \$0.00632
DWR Bond Charge 9,981 kWh x \$0.00549

\$63.08

\$54.80

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

CTC 9,981 kWh x -\$0.00023

-\$2.30

Your overall energy charges include:

- \$5.66 franchise fees

Other charges or credits

Generation Municipal Surcharge

\$7.45

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Subtotal of your new charges

\$630.28

Your new charges

\$630.28

Service account 3-044-2455-27
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
 Service Account: 3-044-2455-27
 Billing period: Jun 13 '17 to Jul 13 '17 (30 days)

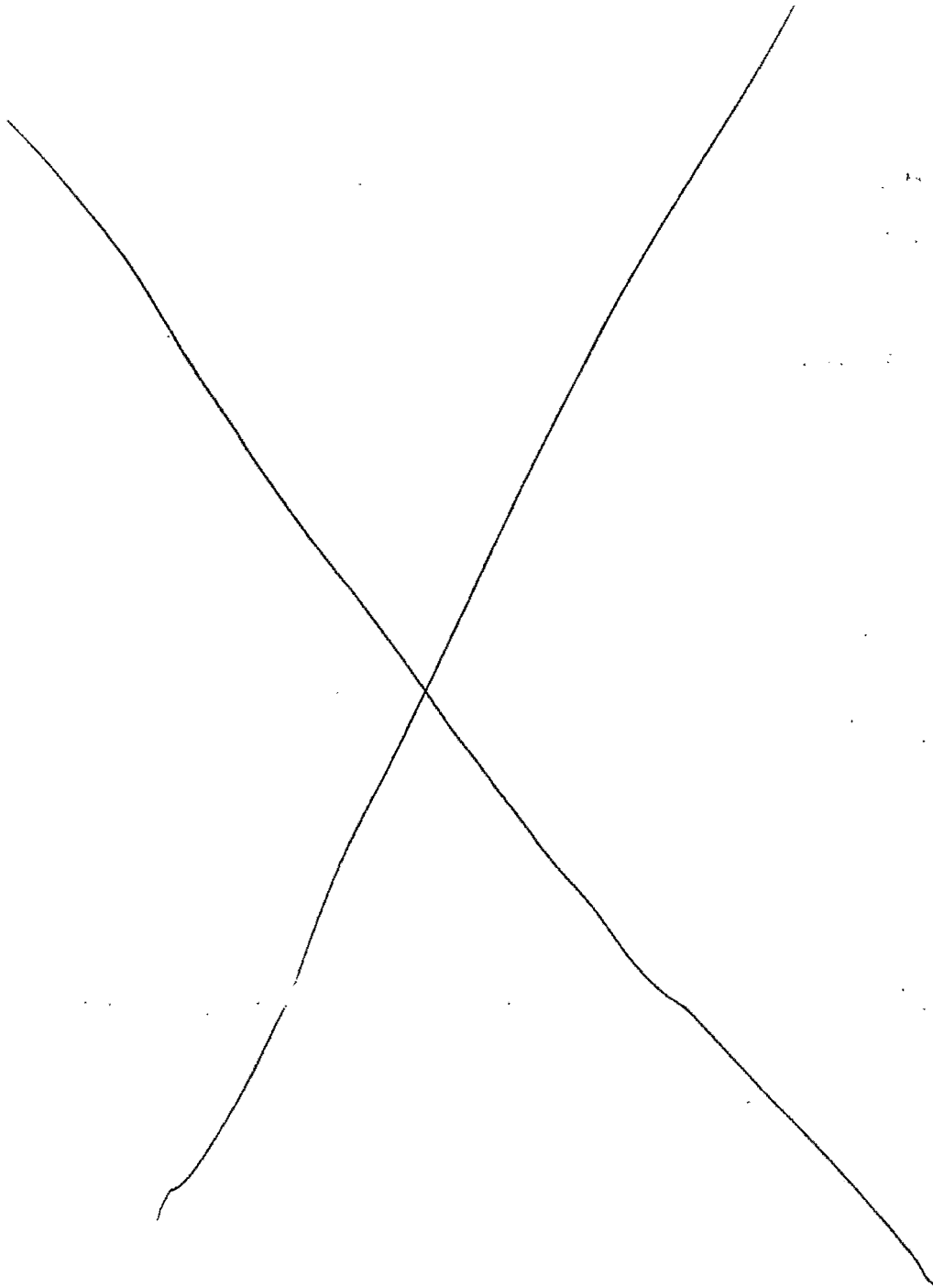
Generation Charges

10% MARKET DEMAND ADJ		-\$81.14
MID-PEAK SUMMER DEM.	25.72 KW @ 2.07	\$53.24
ON-PEAK SUMMER DEM.	25.6 KW @ 11.5	\$294.40
OFF-PEAK SUMMER GEN.	5507.04 KWH @ 0.02816	\$155.08
MID-PEAK SUMMER GEN.	2946.37 KWH @ 0.04944	\$145.67
ON-PEAK SUMMER GEN.	1528.06 KWH @ 0.10665	\$162.97
ENERGY SURCHARGE		\$2.89
Sub-Total of LCE Generation Charges		\$733.11
Your New Charges		\$733.11

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

BE AWARE - Fraud Warning and Bill Scams

Southern California has ongoing issues with imposters posing as visiting utility workers, making calls, etc. demanding payment. SCE will never demand money over the phone or show up at your home or business for payment. For questions or tips on how to stay safe, call us at **1-800-655-4555** or go to www.sce.com/scamalert and read the safety tips.

Proposition 65 Warnings

⚠ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to www.P65Warnings.ca.gov.

1. **Diesel Generation:** Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. **Wooden Utility Poles:** SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust,

(Continued in next column)

Proposition 65 Warning (continued)

debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. **Painted Structures:** SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

Tips and Solutions for Summer Savings

Summer often means higher energy usage. It is also the time when business electricity rates shift from the lower "winter" Time of Use (TOU) rate period to the higher "summer" TOU rate period of June 1 through September 30. The reason for this shift is to align rates with the increased energy usage that comes with the summer months.

No-cost Temporary Tips

- * Take advantage of day lighting options and reduce lighting levels
- * Adjust variable speed drive controls for fans, pumps, and chillers
- * Charge batteries and battery-operated equipment before or after peak hours
- * Pre-cool building/work areas before peak hours
- * Raise cooling thermostat settings
- * Turn off commercial ice machines, decorative fountains, swimming pool/spa pumps
- * Shift use of non-essential electrical equipment to before or after peak hours

Low-cost Permanent Solutions

- * Replace incandescent or halogen lamps with LED lamps
 - * Install plug load occupancy sensors to turn off equipment when the workplace is unoccupied
 - * Install sensory controllers on vending machines, or shut them down for short periods of time
 - * Inspect weather stripping around windows and doors for deterioration or gaps which allow air movement
- (continued on back page)

Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning. To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

We strongly encourage you to be prepared for summer heat waves and potential outages. Power outages, regardless of their cause, can occur at any time. Since we cannot guarantee uninterrupted service to our customers, it is important that your emergency plan includes having sufficient standby battery power or a back-up portable unit available to power any in-home medical equipment you may have. If you have back-up power generation, we recommend you test it each month to ensure it is ready in case of a power interruption.

Advance Notification of a Rotating Outage

When possible, we will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that their health is at risk when they are exposed to extreme temperatures.

Note: If you already participate in our Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, just call **1-800-655-4555** to request an application, complete it, and return it to the address shown on the application.

Upon receipt of your application, we will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

Tips and Solutions for Summer Savings (continued)

- * Clean/replace air filters and dampers, repair/replace damaged ducts and pipe insulation
- * Add interior or exterior window blinds or shades to block direct sun during the summer
- * Perform regular maintenance on key HVAC units

To learn more, visit www.sce.com/energytips or contact your SCE Account Manager.

Just in Time for a Friendly Reminder

Many of us know someone who may have difficulty remembering to pay the electric bill on time. Whatever the circumstance, a free Friendly Reminder Notification might help prevent unnecessary disconnections* of your electric service.

SCE customers can designate someone to be notified in the event their service is to be disconnected because of a past due bill. Designated persons are not responsible for paying the bill, but they can provide an extra reminder when the bill payment is due. To enroll an SCE customer, call **1-800-684-8123**, or for complete details, visit www.sce.com/reminder.

*A Friendly Reminder Notification does not stop electric service from being disconnected if the bill is not paid on time.

Not Seeing Eye-to-Eye With Your Bill?

If you believe the amount you have been billed is incorrect, call the customer service phone number at the top of your bill to request an explanation. We will be happy to look into your concerns.

Safe Portable Generator Hook-Up

Connecting a portable generator to your home's electrical wiring is dangerous and can cause serious injuries or electrocution.

Do not hook up a generator directly to an electrical panel. The safe way is to plug the electrical equipment into a portable generator using a properly sized extension cord approved by Underwriters Laboratories (UL).

If your needs require a generator to be wired directly to your home's electrical system, California state law mandates that you notify us. We also recommend that you enlist the service of a qualified electrician to perform the task.

Visit www.sce.com/generator for additional information.

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE



www.twitter.com/SCE



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

JUN 19 2017

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: Jun 15 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$802.14
Payment Received 05/31	-\$802.14
Balance forward	\$0.00
Your new charges	\$1,067.75
Total amount you owe by Jul 5 '17	\$1,067.75

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	May 12 '17 to Jun 13 '17	TOU-PA-2-B (SCE)	\$606.65
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	May 12 '17 to Jun 13 '17	TOU-PA-2-B	\$461.10
				\$1,067.75

Things you should know

You may notice a change in your billing statement.....

Effective 6/1/2017, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Jul 5 '17 **\$1,067.75**

Amount enclosed \$

STMT 06152017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000098 000000000000106775000106775

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Exhibit 1 - 218

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on June 15, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

- Every Month One Month only

Add this amount for EAF \$ _____

- Every Month One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from May 12 '17 to Jun 13 '17

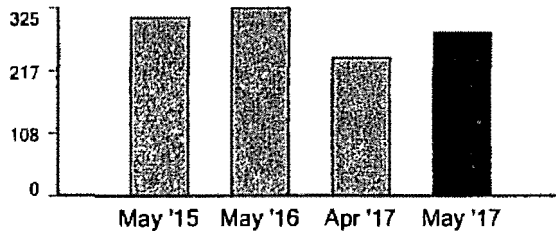
Total electricity you used this month in kWh 9,102

Your next billing cycle will end on or about Jul 13 '17.

Maximum demand is 26 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,193	26	(May 26 '17 14:00 to 14:15)
Off peak	2,751	26	(May 21 '17 19:00 to 19:15)
Summer Season			
On peak	548	25	(Jun 12 '17 15:15 to 15:30)
Mid peak	1,288	26	(Jun 8 '17 19:45 to 20:00)
Off peak	2,322	26	(Jun 3 '17 19:00 to 19:15)
Total	9,102		

Your daily average electricity usage (kWh)



Usage comparison

	May '15	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17	May '17
Total kWh used	9,268	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480	785	2,110	2,451	7,204	9,102
Number of days	30	32	30	29	32	30	29	33	29	30	32	29	30	32
Appx. average kWh used/day	308	325	409	354	305	232	137	65	18	26	65	84	240	284

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: May 12 '17 to Jun 13 '17 (32 days Winter/Summer Season)

Delivery charges

Facilities rel demand	26 kW x \$11.26000	\$292.76
Energy-Winter		
Mid peak	2,193 kWh x \$0.01822	\$39.96
Off peak	2,751 kWh x \$0.01822	\$50.12
Energy-Summer		
On peak	548 kWh x \$0.01732	\$9.49
Mid peak	1,288 kWh x \$0.01732	\$22.31

(Continued on next page)

Details of your new charges (continued)

Off peak	2,322 kWh x \$0.01732	\$40.22
Customer charge		\$41.63

CCA cost responsibility surcharge

PCIA	9,102 kWh x \$0.00632	\$57.53
DWR Bond Charge	9,102 kWh x \$0.00549	\$49.97
CTC	9,102 kWh x -\$0.00023	-\$2.10

Other charges or credits

Generation Municipal Surcharge		\$4.76
--------------------------------	--	--------

Subtotal of your new charges		\$606.65
------------------------------	--	----------

Your new charges		\$606.65
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Your Delivery charges Include:

- \$49.08 transmission charges
- \$288.37 distribution charges
- \$0.09 nuclear decommissioning charges
- \$99.50 public purpose programs charge
- \$55.52 new system generation charge

Your overall energy charges include:

- \$5.47 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



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JOSHUA MEMORIAL / Page 5 of 6

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: May 12 '17 to Jun 13 '17 (32 days)

Generation Charges

10% MARKET DEMAND ADJ		-\$32.16
10% MARKET DEMAND ADJ		-\$18.79
MID-PEAK SUMMER DEM.	9.97 KW @ 2.07	\$20.64
ON-PEAK SUMMER DEM.	9.86 KW @ 11.5	\$113.39
OFF-PEAK SUMMER GEN.	2321.59 KWH @ 0.02816	\$65.38
OFF-PEAK WINTER GEN.	2751.27 KWH @ 0.03342	\$91.95
MID-PEAK WINTER GEN.	2192.98 KWH @ 0.04373	\$95.90
MID-PEAK SUMMER GEN.	1287.7 KWH @ 0.04944	\$63.66
ON-PEAK SUMMER GEN.	548.45 KWH @ 0.10665	\$58.49
ENERGY SURCHARGE		\$2.64

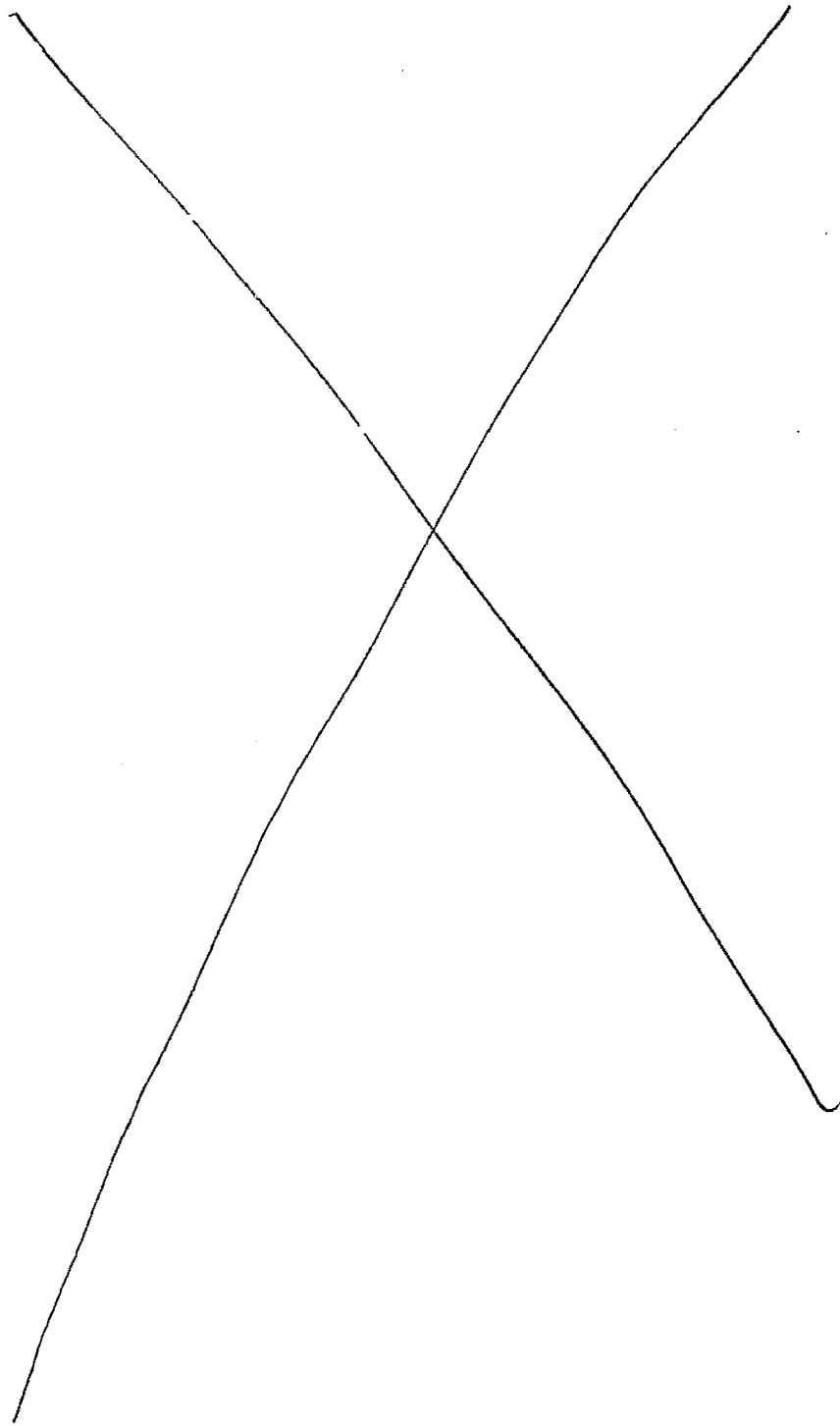
Sub-Total of LCE Generation Charges \$461.10

Your New Charges \$461.10

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





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P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356

Customer account 2-03-189-5097

Date bill prepared: May 16 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$488.84
Payment Received 05/02	-\$488.84
Balance forward	\$0.00
Your new charges	\$802.14
Total amount you owe by Jun 5 '17	\$802.14

MAY 22 2017

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Apr 12 '17 to May 12 '17	TOU-PA-2-B (SCE)	\$551.81
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Apr 12 '17 to May 12 '17	TOU-PA-2-B	\$250.33
				\$802.14

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Jun 5 '17 **\$802.14**

Amount enclosed \$

STMT 05162017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000094 0000000000000080214000080214

Exhibit 1 - 224

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on May 16, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation:** These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET #	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8598.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Apr 12 '17 to May 12 '17
Total electricity you used this month in kWh

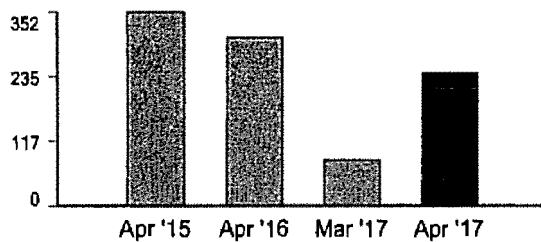
7,204

Your next billing cycle will end on or about Jun 13 '17.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,401	26	(May 11 '17 19:15 to 19:30)
Off peak	3,803	26	(May 7 '17 19:00 to 19:15)
Total	7,204		

Maximum demand is 26 kW

Your daily average electricity usage (kWh)



Usage comparison

	Apr '15	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17	Apr '17
Total kWh used	10,219	8,880	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480	785	2,110	2,451	7,204
Number of days	29	29	32	30	29	32	30	29	33	29	30	32	28	30
Appx. average kWh used/day	352	306	325	409	354	305	232	137	65	16	26	65	84	240

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: Apr 12 '17 to May 12 '17 (30 days)

Delivery charges

Facilities rel demand 26 kW x \$11.26000
Energy-Winter
Mid peak 3,401 kWh x \$0.01822
Off peak 3,803 kWh x \$0.01822
Customer charge

\$292.76

\$61.97

\$69.29

\$41.63

CCA cost responsibility surcharge

PCIA 7,204 kWh x \$0.00632
DWR Bond Charge 7,204 kWh x \$0.00549
CTC 7,204 kWh x -\$0.00023

\$45.53

\$39.55

-\$1.66

Your Delivery charges include:

- \$55.19 transmission charges
- \$284.53 distribution charges
- \$0.07 nuclear decommissioning charges
- \$78.81 public purpose programs charge
- \$43.95 new system generation charge

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits

Generation Municipal Surcharge	\$2.74
<hr/>	
Subtotal of your new charges	\$551.81
Your new charges	\$551.81

Your overall energy charges include:
 • \$4.99 franchise fees

Additional information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Apr 12 '17 to May 12 '17 (30 days)

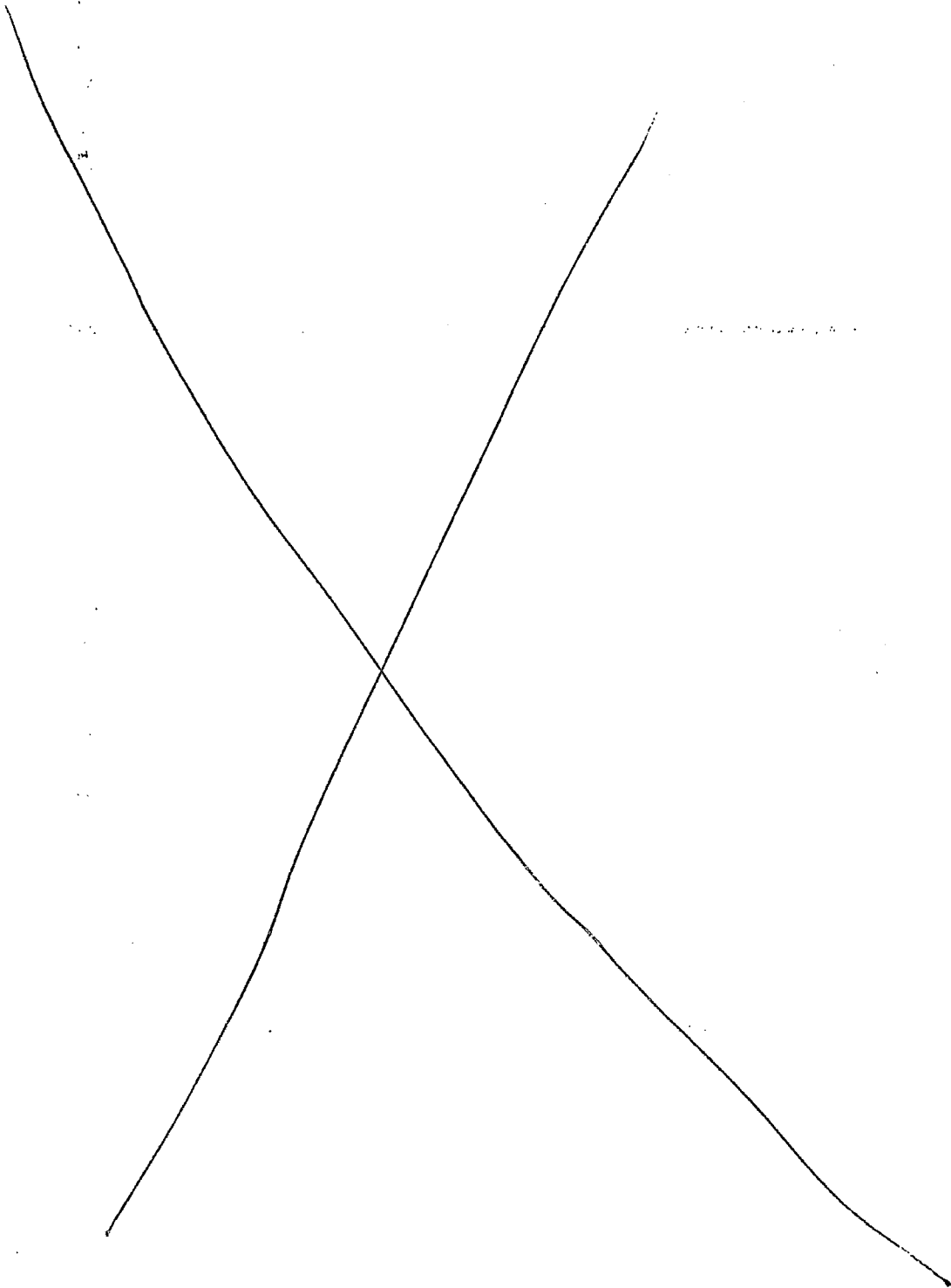
Generation Charges

10% MARKET DEMAND ADJ		-\$27.58
OFF-PEAK WINTER GEN.	3802.97 KWH @ 0.03342	\$127.10
MID-PEAK WINTER GEN.	3400.79 KWH @ 0.04373	\$148.72
ENERGY SURCHARGE		\$2.09
Sub-Total of LCE Generation Charges		\$250.33
Your New Charges		\$250.33

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Time-Of-Use (TOU) Summer On-Peak Rates Go Into Effect June 1

The key to reducing energy costs on Time-of-Use rates is to limit usage during the higher-priced On-Peak hours and shift to lower-priced Mid-Peak and Off-Peak hours. You may already be conserving your energy use and with some additional changes in when you use electricity, you could maximize your energy savings. Go to sce.com/energytips to find the solutions specific to your industry to help you manage TOU On-Peak rates and control energy use.

Proposition 65 Warnings

⚠ WARNING: The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution. We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below. For more information go to www.P65Warnings.ca.gov.

1. Diesel Generation: Diesel Exhaust: SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island and in many service vehicles used throughout our service territory. Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. Breathing diesel engine exhaust exposes you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. You should avoid breathing diesel fumes whenever possible.

2. Wooden Utility Poles: SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust,

(Continued in next column)

Proposition 65 Warning (continued)

debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

3. Painted Structures: SCE utilizes metal and wood structures and equipment that may have been coated with paints containing chemicals, such as lead-based paint, that are known to the State of California to cause cancer and birth defects or other reproductive harm. When the paint on these structures deteriorates, flakes of paint can impact the soil adjacent to the structure. To avoid exposure, you should avoid contact with any paint flakes or soil near any structure with deteriorating paint.

Los usuarios con acceso al Internet podran leer y descargar esta notificacion en espanol en el sitio Web de SCE:

www.sce.com/avisos

Utility Bill Scams and Caller ID Spoofing Continue to Target Southern California Edison Customers

We are advising all customers to be aware of caller ID spoofing, a practice in which a caller using special phone equipment and technology, deliberately falsifies information on your caller ID display to mask the true origin of the call. "Spoofers" and other impostors claiming to be with SCE may demand immediate payment to avoid disconnection of service for a past due bill. They may also demand that you purchase a prepaid cash card and call them back with the card number. You should terminate these calls and report the incident immediately to your local police and SCE at **1-800-655-4555**.

Always remember that SCE will never call and demand immediate payment and threaten disconnection and an SCE employee will never ask for money in person. And never reveal personal information – credit card or bank account numbers, utility bill account number, etc. to anyone.

If you get a call asking you to leave your residence at a specific time for a utility-related problem, this could be a burglary attempt set up by the caller. Call the police immediately.

Always be suspicious of anyone arriving at your house without an appointment asking to check an appliance, wiring or saying there is an electrical problem inside your residence.
(continued next page)

Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning. To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

We strongly encourage you to be prepared for summer heat waves and potential outages. Power outages, regardless of their cause, can occur at any time. Since we cannot guarantee uninterrupted service to our customers, it is important that your emergency plan includes having sufficient standby battery power or a back-up portable unit available to power any in-home medical equipment you may have. If you have back-up power generation, we recommend you test it each month to ensure it is ready in case of a power interruption.

Advance Notification of a Rotating Outage

When possible, we will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that their health is at risk when they are exposed to extreme temperatures.

Note: If you already participate in our Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, just call **1-800-655-4555** to request an application, complete it, and return it to the address shown on the application.

Upon receipt of your application, we will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

Bill Scams & Caller Id Spoofing (continued)

We pre-schedule most visits but sometimes need to check equipment. Our employees will always wear an SCE badge in a visible location. You can contact us at **1-800-655-4555** to verify a visit.

For more information about potential scams and tips to protect yourself, please visit www.sce.com/scamalert

Is Your Water Heater Safely Strapped In?

You and your household members may face a serious threat of fire, explosion, or electrocution if your water heater overturns or suffers damage to electrical wiring or plumbing during a disaster, such as an earthquake.

For that reason, California law requires that all water heaters must be braced, anchored, or strapped to avoid falling during an emergency situation.

To safely secure your water heater and to comply with California's safety requirements, have a licensed professional install an approved restraint kit to your water heater. Kits may be found at your local hardware or home improvement store.

Metallic Balloon Safety Tips

While fun for those giving and receiving them, metallic balloons are no fun for people and businesses who experience power outages and potential injuries when they are allowed to float into power lines. Follow these tips to help avoid the disruptions and risks that come with free-floating balloons:

- Keep metallic balloons indoors and never release them outside as they can cause electrical outages if they come in contact with wires
- Securely tie a weight to balloons, as required by state law
- Do not attempt to retrieve a balloon, kite or any object tangled in wires - stay away and call SCE at **1-800-611-1911** and report the problem

If you see a downed wire – even if it appears not to be live – stay away and call 911. Do not approach or touch any downed wire, or anyone or anything in contact with it.

To learn about more electrical safety tips, visit us at:

on.sce.com/staysafe

Stay Connected to Us

Get energy-saving tips, safety and outage updates, and much more.



www.facebook.com/SCE



www.twitter.com/SCE



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Your electricity bill

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Apr 14 '17

PO BOX 4055
DANVILLE, IL 61834-4055

APR 19 2017

Your account summary

Previous Balance	\$468.27
Payment Received 04/07	-\$468.27
Balance forward	\$0.00
Your new charges	\$485.75
Late payment charge	\$3.09
Total amount you owe by May 3 '17	\$488.84

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Mar 14 '17 to Apr 12 '17	TOU-PA-2-B (SCE)	\$397.14
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Mar 14 '17 to Apr 12 '17	TOU-PA-2-B	\$88.61
				\$485.75

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by May 3 '17 **\$488.84**

Amount enclosed \$

STMT 04142017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000091 000000000000048884000048884

Exhibit 1 - 232

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Espanol	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

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A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

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If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge:** Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation:** These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit:** Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month One Month only

Add this amount for EAF \$ _____

Every Month One Month only

Select one box only and sign below for EAF: _____

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Mar 14 '17 to Apr 12 '17
Total electricity you used this month in kWh

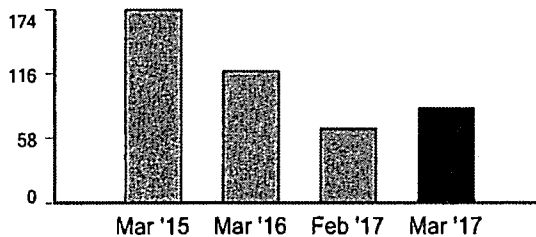
2,451

Your next billing cycle will end on or about May 12 '17.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	1,527	25 (Apr 11 '17 08:15 to 08:30)
Off peak	924	25 (Apr 2 '17 08:15 to 08:30)
Total	2,451	

Maximum demand is 25 kW

Your daily average electricity usage (kWh)



Usage comparison

	Mar '15	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17	Mar '17
Total kWh used	5,582	3,552	8,880	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480	785	2,110	2,451
Number of days	32	30	29	32	30	29	32	30	29	33	29	30	32	29
Appx. average kWh used/day	174	118	306	325	409	354	305	232	137	65	16	26	65	84

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: Mar 14 '17 to Apr 12 '17 (29 days)

Delivery charges

Facilities rel demand 25 kW x \$11.26000
Energy-Winter
Mid peak 1,527 kWh x \$0.01822
Off peak 924 kWh x \$0.01822
Customer charge

\$281.50
\$27.82
\$16.84
\$41.63

Your Delivery charges include:

- \$58.84 transmission charges
- \$266.11 distribution charges
- \$0.02 nuclear decommissioning charges
- \$26.81 public purpose programs charge
- \$14.95 new system generation charge

CCA cost responsibility surcharge

PCIA 2,451 kWh x \$0.00632
DWR Bond Charge 2,451 kWh x \$0.00549
CTC 2,451 kWh x -\$0.00023

\$15.49
\$13.46
-\$0.56

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits	
Generation Municipal Surcharge	\$0.96
<hr/>	
Subtotal of your new charges	\$397.14
<hr/>	
Your new charges	\$397.14

Your overall energy charges include:
 • \$3.60 franchise fees

- Additional Information:**
- Service voltage: 480 volts
 - Generation Municipal Surcharge (GMS) factor: 0.009095
 - 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

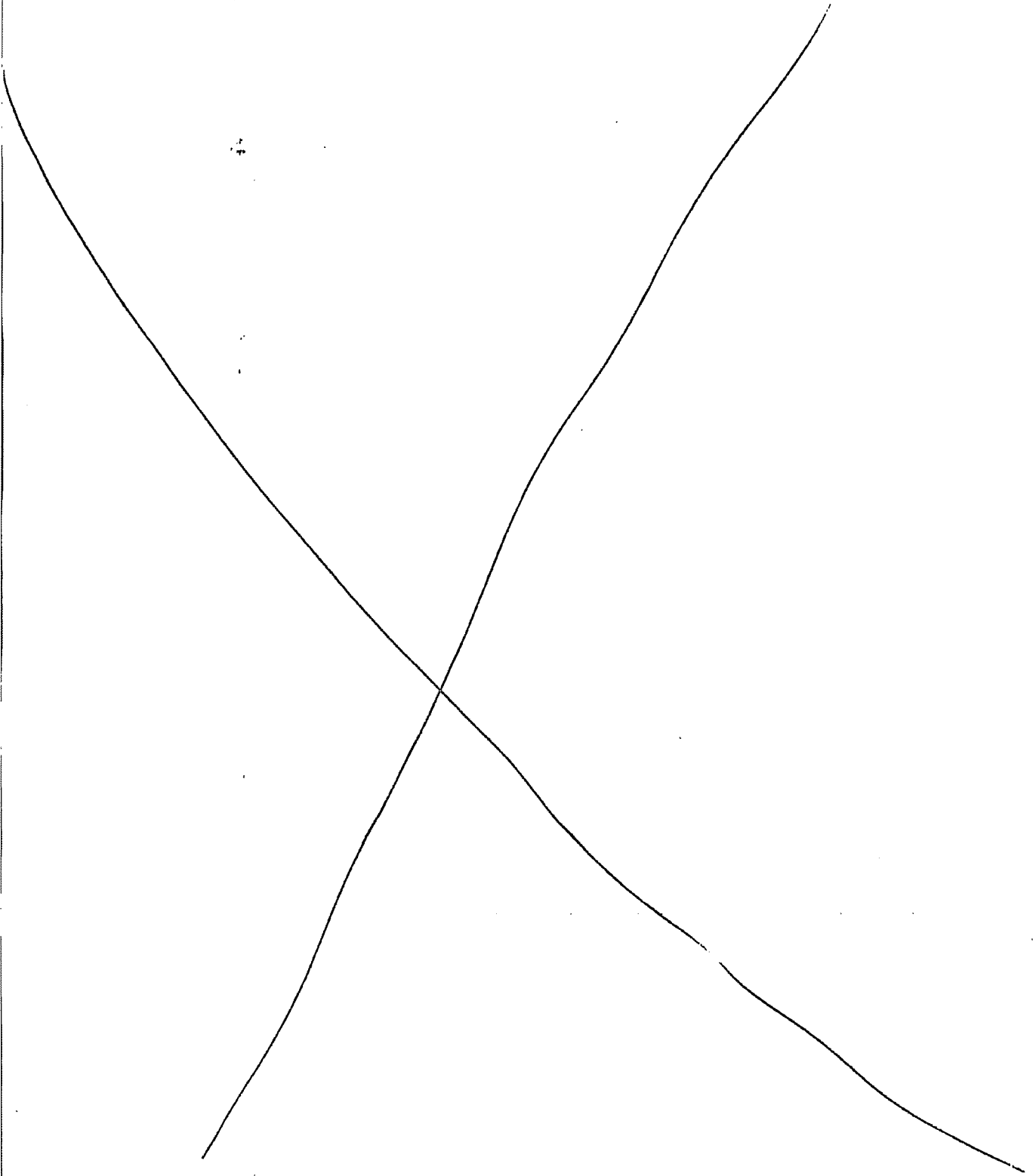
Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Mar 14 '17 to Apr 12 '17 (29 days)

Generation Charges		
10% MARKET DEMAND ADJ		-\$9.77
OFF-PEAK WINTER GEN.	924.63 KWH @ 0.03342	\$30.90
MID-PEAK WINTER GEN.	1526.86 KWH @ 0.04373	\$66.77
ENERGY SURCHARGE		\$0.71
Sub-Total of LCE Generation Charges		\$88.61
Your New Charges		\$88.61

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Please visit us at www.sce.com

Get Energy Smart

Looking to make the most informed choices about energy use in your home or business? We're here to help! Join us at SCE's Energy Education Center (EEC) in Irwindale or Tulare during the month of April for some of our most popular seminars and workshops. All classes are open to the public and are free of cost. Visit www.sce.com/energycenters for more information. We look forward to seeing you there!

Basic Heating, Ventilating and Air Conditioning (HVAC).

4/14/17 8:30 a.m. - 12:30 p.m.
Where: Irvine City Hall

Technicians, maintenance workers and other new-comers to the field will learn the basics of HVAC systems in both residential and commercial applications. Attendees will learn how various HVAC systems and applications can save energy and which units have the best overall value.

Lighting for Commercial Food Service.

4/18/18 10:00 a.m. - 1:30 p.m.
Where: EEC, Irwindale

Efficient lighting is an easy way to save energy in a commercial food service operation but it's important to make sure that the lighting fits the mood, décor and function. Using the latest technologies in solid state (LED) lighting, it is possible to illuminate the front of house in a way that is appealing and inviting to your customers while cutting energy costs by 75% or more.

(Continued in next column)

Call 811 Before Digging

Call 811 before every digging job to mark your underground utility lines.

This service is free. Digging without calling can disrupt utility service to an entire neighborhood and harm you and those around you.

For more information, visit:
www.sce.com/safety

Visit www.sce.com/notices to check for monthly bill inserts which may include notice of actions and other important information.

Get Energy Smart (continued)

Distribution Uniformity Workshop 4/18/17 8:30 a.m. - 12:30 p.m. Where: EEC, Tulare

This workshop will demonstrate how to check drip system distribution uniformity and what to do if your system is not irrigating properly. Learn how to maintain and repair your existing system including flushing drip lines, laterals and mains. Students will gain an understanding and effect of excessive pressure loss through filters and screens and how this can impact energy usage and related costs. Class will conclude with a demonstration of drip tubing distribution uniformity and how poor DU can negatively impact water & energy usage.

Give Your Summer Energy Bill A Break Earn Up To \$250 In Bill Credits Per A/C Unit

Summer is coming and warmer weather typically means longer periods of air conditioner (A/C) use. This increased energy usage can result in higher energy bills for your business. You can help counter these higher, summer energy costs by participating in our Summer Discount Plan (SDP).

With SDP you could earn up to \$250 per A/C unit in summer bill credits by allowing us to temporarily cycle off your A/C's compressor during an energy event. Energy events may be called anytime, year round, to reduce demand on the electrical power grid when energy prices are high, during power emergencies, or as part of a test.

SDP is a simple way for your business to reduce energy consumption during an energy event and take advantage of bill credits to help lower your typically higher summer energy bills.

Participating in energy events is easy – it's all automatic!

Once you enroll, we'll install a small, remote-controlled device on the A/C unit(s) you choose absolutely free of charge. When an energy event is called, the device will automatically cycle off the A/C's compressor based on your chosen level of participation – leaving the fan to continue to run and circulate air for added comfort. Your employees and customers may not even notice a shift in temperature, but you'll notice the break in your energy bill with up to \$250 per A/C unit in bill credits June 1 to October 1.

You control the settings. And the savings.

Customize your participation by choosing from three different cycling options and savings levels. You choose which A/C unit(s) you want to enroll. Of course, the more units you enroll, the more bill credits you'll receive. Plus, your participation will help conserve valuable resources.

Maximum Savings: 100% Cycling | \$250

- A/C compressor shuts off 100% of the time during an event
- Earn up to \$250 per year, per unit

Good Value: 50% Cycling | \$90

- A/C compressor shuts off 50% of the time, or 15 minutes out of every 30 minutes
- Earn up to \$90 per year, per unit

Maximum Comfort: 30% Cycling | \$20

- A/C compressor shuts off 30% of the time, or 9 minutes out of every 30 minutes
- Earn up to \$20 per year, per unit

How does it work?

SDP energy events can be called year-round, and if you sign up to receive courtesy notifications, we'll notify you when an event is occurring in your area. Your fan will continue to run and circulate air, so your customers and employees may not even notice a shift in temperature. But you'll definitely notice the difference on your bill—up to \$250 in bill credits per unit for each summer you participate.

Visit sce.com/bizsdp or call 1-800-990-7788 for more information and terms.

Preparing for Summer: Get Ready With Demand Response

Now would be a great time to start actively preparing for summertime by refreshing your understanding of how to maximize your participation in our Demand Response (DR) programs:

- Make sure the correct person at your facility is receiving DR event notices
- Prepare a load reduction strategy for events
- Take measures to reduce your energy usage during events

Designed for businesses like yours, our DR programs give you opportunities to lower your electricity use, or shift usage to off-peak hours. The result is potential bill credits, rate discounts or other incentives.

Courtesy Notifications

You can also sign up to receive additional courtesy notifications at no cost via phone, text message, or email. To opt-in to these notifications or update your contact information, contact your SCE Account Manager. If you've signed up to receive these notifications in the past you don't need to take any action - you're set to go.

SCE Demand Response (DR) Alerts App

The SCE DR Alerts App can help you stay informed about upcoming DR program events. The mobile app can be configured to deliver alerts when a DR event is scheduled, has started, and/or has ended and can be customized by DR program, area, and alert preferences. Download and set up the app to begin receiving courtesy DR alerts on your smartphone today!

DR programs can add to your bottom line with minimal disruption to your operations. Here are some tips to help further reduce energy usage:

- Reset or increase space temperatures
- Raise your thermostat setting by a few degrees
- Cycle air conditioner units
- Pre-cool your building or refrigerated storage prior to events
- Turn off all unnecessary equipment when not in use
- Safely dim or turn off lighting
- Turn off non-essential or decorative lighting and fountains
- Use daylight in the afternoon
- Delay or reschedule non-critical batch processes
- Reschedule production that can be shifted outside of events
- Reduce the use of multiple elevators

If you have questions on ways to reduce your energy usage and maximize your savings, go to: www.sce.com/energytips

BE AWARE: Fraud Warning and Bill Scams

Southern California Edison (SCE) is advising customers to be aware of utility impostors claiming to be with SCE and demanding immediate payment to avoid disconnection of service for allegedly past due electricity bills. The caller demands that you purchase a prepaid cash card for a specific amount of money, call the impostor back, and give that person the card number.

If you suspect a call is fraudulent, ask for the caller's name, department and business phone number. You should then terminate the call and report the incident immediately to local police and SCE at **1-800-655-4555**.

SCE customers should also note that:

- SCE will never call and demand immediate payment with the threat of service disconnection
- An SCE employee will never ask for money in person or a prepaid card
- Never reveal personal information, including your credit card, ATM or calling card number (or PIN number) or SCE account number to anyone.
- If someone calls and requests you leave your residence at a specific time for a utility-related cause, call the police. This could be a burglary attempt set up by the caller.
- Be suspicious of anyone who arrives at your house without an appointment asking to check an appliance, wiring or suggesting that there may be some other electrical problem inside your residence. In most cases, but not all, appointments are scheduled for visits. There are times when our equipment may need to be checked and an appointment is not scheduled for these types of visits, but our employees always have their SCE ID badge displayed on their person for you to see and you can always contact our customer service team at **1-800-655-4555** to confirm the nature of the visit.

For more ways you can stay safe, go to: www.sce.com/scamalert and read the safety tips.

What's Your EV IQ?

The more you know about electric vehicles, or EVs, the easier it is to make informed decisions about purchasing or leasing, charging, and driving one.

Electric Vehicles Cut Carbon Emissions by 70%

Driving an EV helps reduce your carbon footprint by reducing your exhaust emissions. It's true that EVs cut carbon emissions by 70% compared to gasoline cars, and they will continue to get even cleaner as the state initiates even more clean air policies.

More EVs Mean Cleaner Air

Because EVs dramatically lower smog and greenhouse gasses, accelerated EV adoption will help achieve state environmental goals and federal clean air requirements. In fact, smog-forming gases are reduced by more than 85 percent and petroleum consumption is reduced by 100 percent for each electric vehicle mile driven.

From fewer emissions to fuel savings, there are so many great reasons to go electric. To discover more EV benefits, visit on.sce.com/EVIQ.



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 8

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Mar 16 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$381.00
Payment Received 03/01	-\$381.00
Balance forward	\$0.00
Your new charges	\$468.27
Total amount you owe by Apr 4 '17	\$468.27

MAR 22 2017

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Feb 10 '17 to Mar 14 '17	TOU-PA-2-B (SCE)	\$386.80
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Feb 10 '17 to Mar 14 '17	TOU-PA-2-B	\$81.47
				\$468.27

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

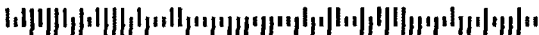


Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Apr 4 '17 **\$468.27**

Amount enclosed \$

STMT 03162017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000096 00000000000046827000046827

Exhibit 1 - 240

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on March 16, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Feb 10 '17 to Mar 14 '17

Total electricity you used this month in kWh

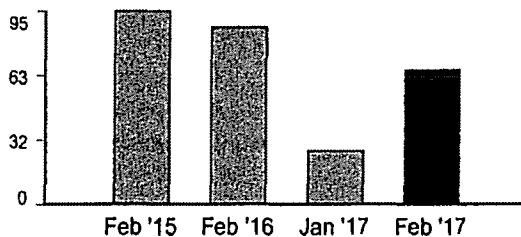
2,110

Your next billing cycle will end on or about Apr 12 '17.

Maximum demand is 25 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	958	25	(Mar 3 '17 17:15 to 17:30)
Off peak	1,152	25	(Mar 12 '17 08:15 to 08:30)
Total	2,110		

Your daily average electricity usage (kWh)



Usage comparison

	Feb '15	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17	Feb '17
Total kWh used	2,835	2,782	3,552	8,880	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480	785	2,110
Number of days	30	32	30	29	32	30	29	32	30	29	33	29	30	32
Appx. average kWh used/day	94	86	118	306	325	409	354	305	232	137	65	16	26	65

Details of your new charges

Your rate: TOU-PA-2-B (SCE)

Billing period: Feb 10 '17 to Mar 14 '17 (32 days)

Delivery charges

Facilities rel demand 25 kW x \$11.26000
Energy-Winter
Mid peak 958 kWh x \$0.01822
Off peak 1,152 kWh x \$0.01822
Customer charge

\$281.50

\$17.45

\$20.99

\$41.63

CCA cost responsibility surcharge

PCIA 2,110 kWh x \$0.00632
DWR Bond Charge 2,110 kWh x \$0.00549
CTC 2,110 kWh x -\$0.00023

\$13.34

\$11.58

-\$0.49

Your Delivery charges include:

- \$59.28 transmission charges
- \$265.41 distribution charges
- \$0.02 nuclear decommissioning charges
- \$23.08 public purpose programs charge
- \$12.87 new system generation charge

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits

Generation Municipal Surcharge	\$0.80
<hr/>	
Subtotal of your new charges	\$386.80
Your new charges	\$386.80

Your overall energy charges include:
 • \$3.51 franchise fees

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Feb 10 '17 to Mar 14 '17 (32 days)

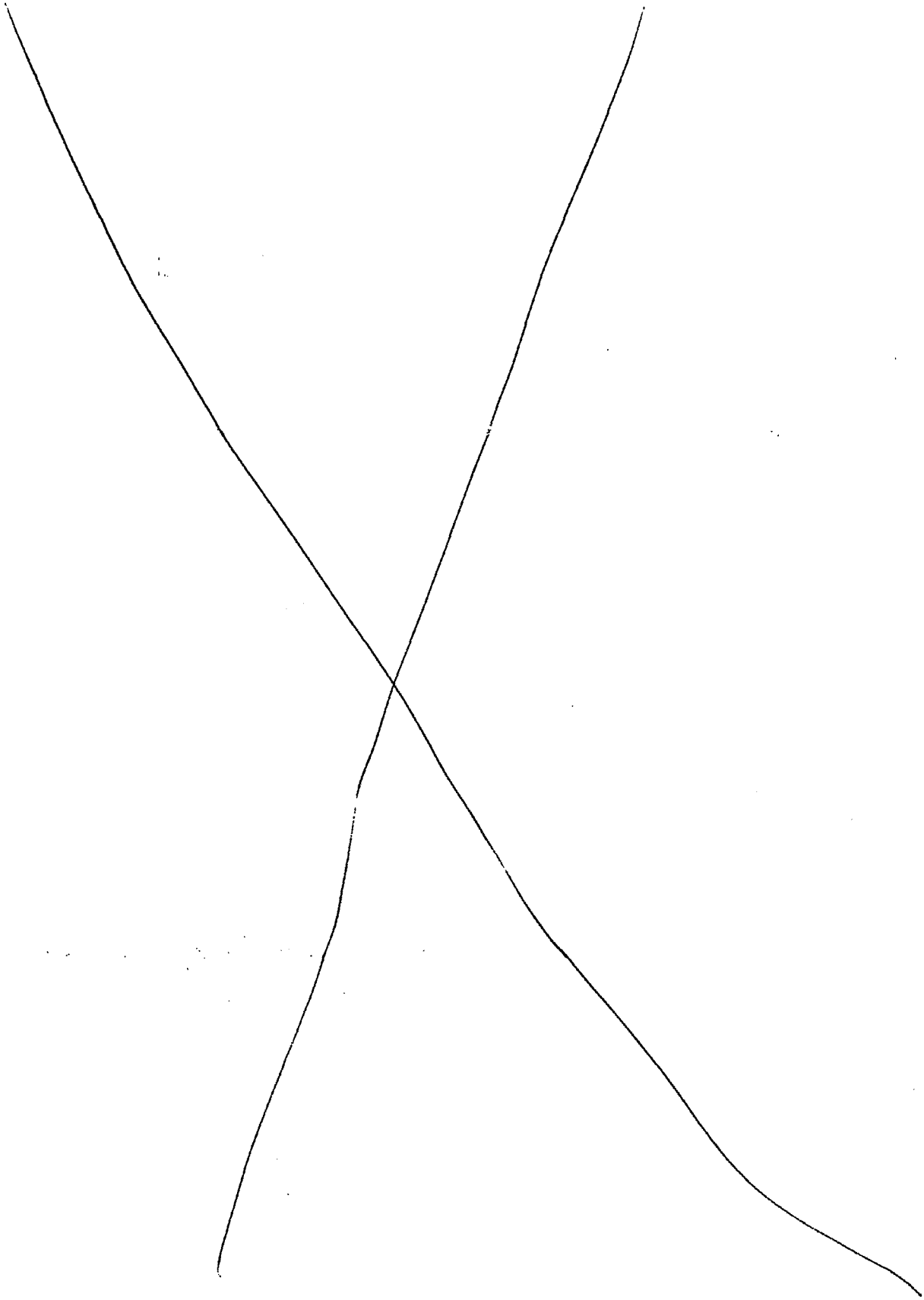
Generation Charges

9% MARKET DEMAND ADJ - WINTER		-\$4.84
10% MARKET DEMAND ADJ		-\$3.55
OFF-PEAK WINTER GEN.	604.76 KWH @ 0.03342	\$20.21
OFF-PEAK WINTER GEN.	547.56 KWH @ 0.03583	\$19.62
MID-PEAK WINTER GEN.	348.63 KWH @ 0.04373	\$15.25
MID-PEAK WINTER GEN.	609.3 KWH @ 0.05608	\$34.17
ENERGY SURCHARGE		\$0.61
Sub-Total of LCE Generation Charges		\$81.47
Your New Charges		\$81.47

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Enjoying Trees Safely

Trees, shrubs, and other vegetation can cause safety hazards and power outages if they grow into or near power lines. You can help keep trees away from power lines by positioning your trees and shrubs far from overhead power lines.

Also, keep safety considerations in mind when it comes to selecting species to plant. Taller trees should be planted far away from overhead power lines. Remember, trees grow outward as well as up. For trees that will grow taller than 25 feet in height, choose locations that offer plentiful space – at least 20 feet away from power poles or overhead lines when the tree is fully grown.

Visit us at www.sce.com/safety for more safety information on trees and power lines. Stay aware. Stay safe.

Stay Connected to Us

Get energy-saving tips,
program updates,
and much more.



www.LinkedIn.com
Search for Group: SCE Business



www.twitter.com/SCE_Business

Proposition 65 Warnings

The Safe Drinking Water and Toxic Enforcement Act of 1986, commonly referred to as Proposition 65, requires the governor to publish a list of chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. It also requires California businesses to warn the public of potential exposures to these chemicals that result from their operations.

Providing safe and reliable service to all of our customers is a top priority for Southern California Edison and we want you to be aware of these chemicals so that you can reduce exposure to chemicals associated with electricity generation and distribution.

We handle all equipment and materials at our sites carefully for your good health as well as ours. However, if you are at or near our facilities and work sites, you can be exposed to the following chemicals on the state's Proposition 65 list. Reduce, limit, or avoid activities at and near the sources of exposure described below.

For more information go to www.P65Warnings.ca.gov.

1. Diesel Generation: Diesel Exhaust

SCE uses diesel-fueled emergency generators during emergencies and other times to help minimize the interruption of our customers' supply of electricity. The generators are used at some SCE facilities like substations and service centers, and at locations where repairs are made to the electrical system. SCE also uses diesel as the primary fuel for electricity generation on Catalina Island.

Diesel engines produce exhaust as a by-product of the combustion of diesel fuel. The exhaust contains gas compounds and fine particles (called "soot" or "particulate matter"). It also contains chemicals known to the State of California to cause cancer and birth defects or other reproductive harm. Breathing diesel exhaust can expose you to chemicals known to the State of California to cause cancer and birth defects or other reproductive harm, including benzene and 1,3-butadiene.

2. Wooden Utility Poles

SCE uses wooden poles that have been treated with chemical preservatives. These chemicals include pentachlorophenol, which is known to the State of California to cause cancer, and petroleum products such as diesel fuel, which contains chemicals including toluene and benzene that are known to the State of California to cause cancer and birth defects or other reproductive harm. If you come into contact with a wooden utility pole or the dust, debris, soil surrounding the pole, or water runoff that may contain dust, debris, and soil previously in contact with the pole, you could be exposed to these chemicals. Avoid contact with wooden utility poles and the dust, debris, soil surrounding the poles, or water runoff that may contain dust, debris, and soil previously in contact with the poles.

Important Summer Discount Plan Program Eligibility Changes

We want to inform participants in SCE's **Summer Discount Plan (SDP)** of important changes to the eligibility requirements that may affect participation

Effective as of January 1, 2017

We have implemented the following **NEW** requirements in 2017 for participation in the SDP program:

- ◆ **Meter Requirement:** An Edison SmartConnect® meter or interval data recorder (IDR) meter capable of registering hourly interval usage data is required for enrollment.
- ◆ **Minimum Electric Usage Threshold:** Your account must register a minimum of 0.2 kWh per A/C ton, one hour before or after an event at least one time per calendar year to remain eligible for the SDP program.
 - Example: If your A/C tonnage is 5 tons, your minimum usage threshold before or after an event is 1 kWh

These changes will make the program more effective and help ensure customers earning bill credits provide valuable load reduction during SDP event periods. We will conduct an ongoing review, and remove any account from the program that does not meet the new Meter Requirement. We will also conduct an annual review, beginning in 2018, and remove any account from the program that fails to meet the new Minimum Electric Usage Threshold. If your account is removed from the SDP program for not meeting the minimum electric usage threshold, you will not be eligible to re-enroll for the subsequent 12 months.

We'd like to thank you for participating in the **SDP program**, and if you have any questions regarding this change, please feel free to contact **1-800-990-7788**.

Your New Green Power Options... Supporting Local Solar Power to Create a Clean-Energy Future

As an SCE customer, as of February 2016 you can join one of two available programs that enable you to tap into the power of the sun through new solar energy options – without installing solar panels on your roof. These programs play a key role in creating a cleaner, healthier environment.

Green Rate Program

- ◆ We purchase solar energy on your behalf from California developers, and you in turn purchase this green power to support 50 percent or 100 percent of your electricity use.

Community Renewables Program

- ◆ You enter into an agreement with a renewable energy provider to help fund a share of a community-scale renewable project. We purchase the electricity that is produced under your agreement – up to 120 percent of the load forecasted to meet your monthly usage needs – and we pay you directly via bill credits.

Why Participate?

Enrolling in either the Green Rate or Community Renewables program helps you make a difference in our region by:

- ◆ Supporting local renewable power in our communities
- ◆ Supporting clean energy for a brighter future in Southern California
- ◆ Reducing your greenhouse gas emissions associated with electricity and contributing to a cleaner, healthier environment

Both programs are voluntary and optional, and are available to bundled service customers, meaning those who pay SCE for generation, transmission, and distribution services. You can participate in either of the programs, but not both. In addition, if you are on one of the following rate schedules you are not eligible to participate:

- ◆ Direct Access
- ◆ Economic Development Rates
- ◆ Community Choice Aggregation
- ◆ Non-metered streetlights

Load served on either of the programs cannot exceed 2 megawatts unless you are a government customer.

For SCE, the Green Rate and Community Renewables programs complement our existing solar and other renewable energy initiatives. We currently deliver more renewable power than any other U.S. utility – about 24.3 percent of our energy portfolio in 2015 – helping to provide clean energy for our future.

To Learn More and Enroll

For more information on the Green Rate and Community Renewables programs, and to enroll, visit on.sce.com/Greenrate or on.sce.com/CommRenew.

Power Up Your Knowledge

Looking to make the most informed choices about energy use in your home or business? We're here to help.

Our Energy Education Centers in Irwindale and Tulare offer free classes and seminars, interactive hands-on displays, energy demonstrations and consultations to help you make the best energy decisions for your home or business.

Visit us on line at www.sce.com/energycenters or come by our facilities. We're open to the public Monday – Friday from 8 a.m. – 5 p.m.

For more information or to schedule a tour at either one of our facilities, contact us at:

Energy Education Center – Irwindale
6090 N. Irwindale Ave, Irwindale, CA 91702
1-626-812-7380 – general information
energycentersmarketing@sce.com

Energy Education Center – Tulare
4175 S. Laspina St, Tulare, CA 93274
1-559-625-7126 – general information
eetularemarketing@sce.com



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

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FEB 20 2017

For billing and service inquiries call 1-800-974-2356,

Customer account 2-03-189-5097

Date bill prepared: Feb 14 '17

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$350.05
Payment Received 02/01	-\$350.05
Balance forward	\$0.00
Your new charges	\$381.00
Total amount you owe by Mar 6 '17	\$381.00

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Jan 11 '17 to Feb 10 '17	TOU-PA-2-B (SCE)	\$346.83
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Jan 11 '17 to Feb 10 '17	TOU-PA-2-B	\$34.17
				\$381.00

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

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Customer account 2-03-189-5097
Please write this number on your check. Make your
check payable to Southern California Edison.

Amount due by Mar 6 '17

\$381.00

Amount enclosed \$

STMT 02142017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000093 000000000000038100000038100

Exhibit 1 - 248

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국말	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on February 14, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill; why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Every Month

One Month only

Add this amount for EAF \$ _____

Every Month

One Month only

Select one box only and sign below for EAF: _____



Service account 3-000-4430-87
 Service address 808 E LANCASTER BLVD
 LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Jan 11 '17 to Feb 10 '17
 Total electricity you used this month in kWh

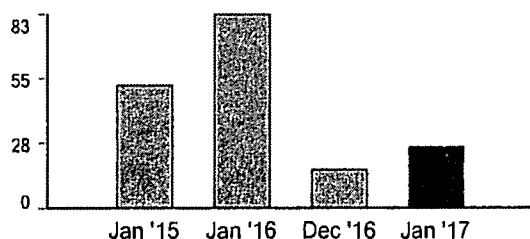
785

Your next billing cycle will end on or about Mar 14 '17.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	454	25	(Feb 9 '17 10:15 to 10:30)
Off peak	331	25	(Feb 3 '17 07:15 to 07:30)
Total	785		

Maximum demand is 25 kW

Your daily average electricity usage (kWh)



Usage comparison

	Jan '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Jan '17
Total kWh used	1,524	2,414	2,782	3,552	8,880	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480	785
Number of days	29	29	32	30	29	32	30	29	32	30	29	33	29	30
Appx. average kWh used/day	52	83	86	118	306	325	409	354	305	232	137	65	16	26

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
 Billing period: Jan 11 '17 to Feb 10 '17 (30 days)

Delivery charges

Facilities rel demand 25 kW x \$11.26000
 Energy-Winter
 Mid peak 454 kWh x \$0.01822
 Off peak 331 kWh x \$0.01822
 Customer charge

\$281.50
 \$8.27
 \$6.03
 \$41.63

Your Delivery charges include:

- \$60.99 transmission charges
- \$262.72 distribution charges
- \$0.01 nuclear decommissioning charges
- \$8.59 public purpose programs charge
- \$4.79 new system generation charge

CCA cost responsibility surcharge

PCIA 785 kWh x \$0.00632
 DWR Bond Charge 785 kWh x \$0.00549
 CTC 785 kWh x -\$0.00023

\$4.96
 \$4.31
 -\$0.18

- ### Your overall energy charges include:
- \$3.15 franchise fees

(Continued on next page)

(Continued on next page)

Details of your new charges (continued)

Other charges or credits	
Generation Municipal Surcharge	\$0.31
<hr/>	
Subtotal of your new charges	\$346.83
Your new charges	\$346.83

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS



Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

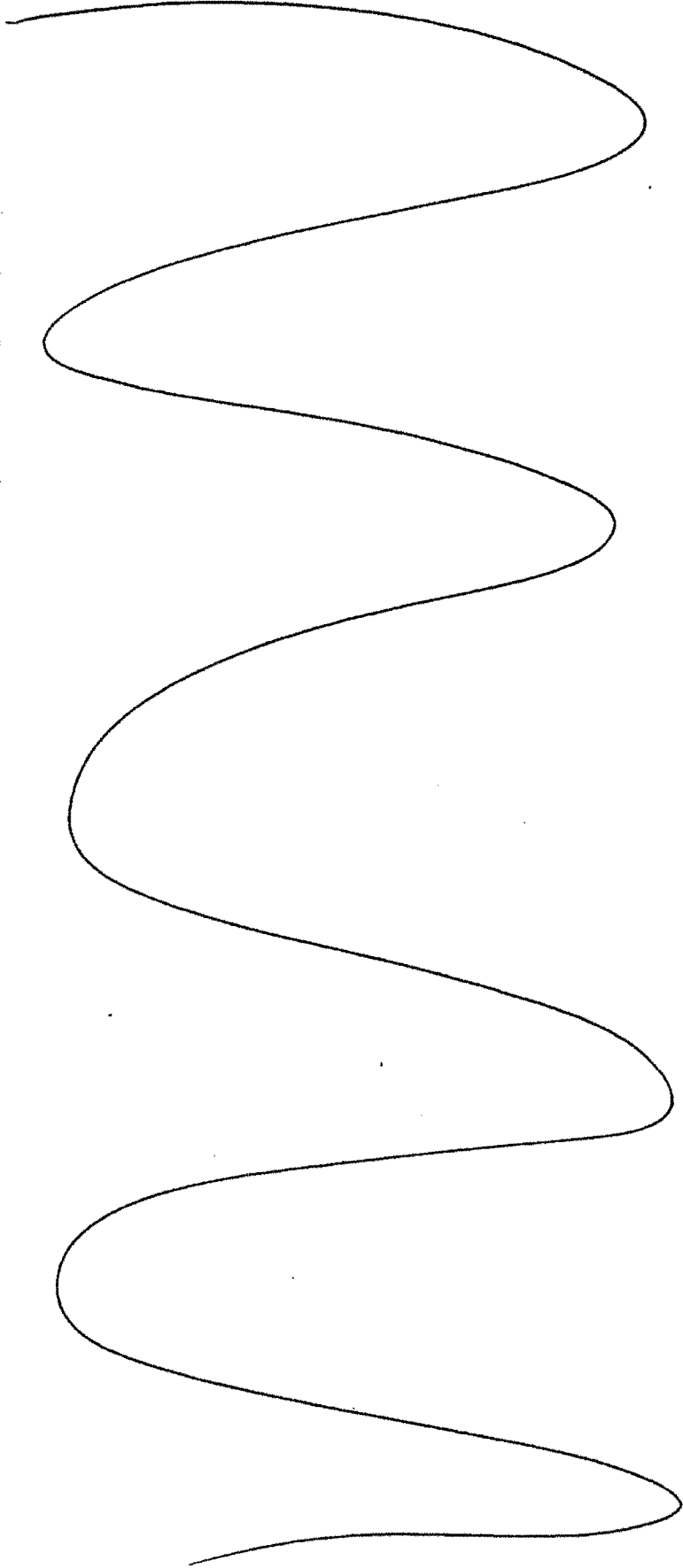
Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Jan 11 '17 to Feb 10 '17 (30 days)

Generation Charges		
9% MARKET DEMAND ADJ - WINTER		-\$3.36
OFF-PEAK WINTER GEN.	330.92 KWH @ 0.03583	\$11.86
MID-PEAK WINTER GEN.	453.66 KWH @ 0.05608	\$25.44
ENERGY SURCHARGE		\$0.23
Sub-Total of LCE Generation Charges		\$34.17
Your New Charges		\$34.17

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.





Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSHUA MEMORIAL / Page 1 of 6

For billing and service inquiries call 1-800-974-2356.

Customer account 2-03-189-5097

Date bill prepared: Jan 13 '17

JAN 20 2017

PO BOX 4055
DANVILLE, IL 61834-4055

Your account summary

Previous Balance	\$459.45
Payment Received 01/04	-\$459.45
Balance forward	\$0.00
Your new charges	\$350.05
Total amount you owe by Feb 1 '17	\$350.05



Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-000-4430-87	808 E LANCASTER BLVD LANCASTER, CA	Dec 13 '16 to Jan 11 '17	TOU-PA-2-B (SCE)	\$331.22
3-044-2455-27	808 E LANCASTER BLVD LANCASTER, CA	Dec 13 '16 to Jan 11 '17	TOU-PA-2-B	\$18.83
				\$350.05

Things you should know

You may notice a change in your billing statement...

Effective 1/1/2017, the billing rates used to calculate your bill have been modified. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here



Customer account 2-03-189-5097
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Feb 1 '17 **\$350.05**
Amount enclosed \$

STMT 01132017 P5



JOSHUA MEMORIAL
PO BOX 4055
DANVILLE, IL 61834-4055

P.O. BOX 300
ROSEMEAD, CA 91772-0001

03 189 5097 00000099 0000000000000350050000035005

Exhibit 1 - 254

Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

Contact Information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services

Cambodian / ភ្នំ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233

Correspondence: Southern California Edison (SCE)
P. O. Box 8400, Rancho Cucamonga, CA 91729-8400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

Options for paying your bill

On-line	www.sce.com or Electronic Fund Transfer	
Mail-in	Check or Money order	
In Person	Authorized payment locations	1-800-747-8908
Phone	QuickCheck	1-800-950-2356
	Credit Card-Visa/MasterCard*	1-800-254-4123
	Debit Card-ACCEL/NYCE/Pulse/Star*	1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on January 13, 2017. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a Service Connection charge. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.8% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.
- CA Climate Credit: Credit from state effort to fight climate change. Applied monthly to eligible businesses and semi-annually to residents.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope.

Change of mailing address: 2-03-189-5097

STREET#	STREET NAME	APARTMENT #
CITY	STATE	ZIP CODE
TELEPHONE #	E-MAIL ADDRESS	

Direct Payment (Automatic Debit) Enrollment: 2-03-189-5097

I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed.

Signature _____ Date _____

To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555.

Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596.

Round-up my bill to next whole dollar amount for EAF

Add this amount for EAF \$ _____

Select one box only and sign below for EAF:

Every Month

One Month only

Every Month

One Month only

Service account 3-000-4430-87
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Compare the electricity you are using

For meter 254000-004620 from Dec 13 '16 to Jan 11 '17
Total electricity you used this month in kWh

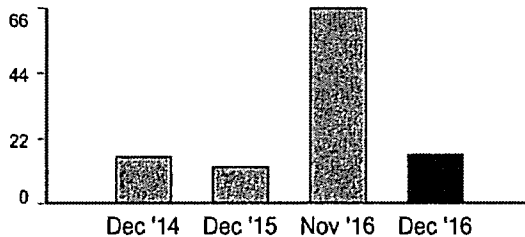
480

Your next billing cycle will end on or about Feb 10 '17.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	165	25 (Dec 14 '16 16:45 to 17:00)
Off peak	315	25 (Dec 15 '16 07:15 to 07:30)
Total	480	

Maximum demand is 25 kW

Your daily average electricity usage (kWh)



Usage comparison

	Dec '14	Dec '15	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16
Total kWh used	505	369	2,414	2,782	3,552	8,880	10,414	12,294	10,281	9,783	6,988	3,987	2,169	480
Number of days	32	30	29	32	30	29	32	30	29	32	30	29	33	29
Appx. average kWh used/day	15	12	83	86	118	306	325	409	354	305	232	137	65	16

Details of your new charges

Your rate: TOU-PA-2-B (SCE)
Billing period: Dec 13 '16 to Jan 11 '17 (29 days)

Delivery charges

Facilities rel demand	25 kW x \$11.07000 x 19/29 days	\$181.32
Facilities rel demand	25 kW x \$11.26000 x 10/29 days	\$97.07
Energy-Winter		
Mid peak	164 kWh x \$0.01560	\$2.56
Off peak	315 kWh x \$0.01560	\$4.91
Mid peak	1 kWh x \$0.01822	\$0.02
Customer charge		\$27.68
Customer charge		\$14.36

Your Delivery charges include:

- \$56.55 transmission charges
- \$265.08 distribution charges
- -\$0.41 nuclear decommissioning charges
- \$5.07 public purpose programs charge
- \$1.47 new system generation charge

CCA cost responsibility surcharge

(Continued on next page)

Your overall energy charges include:

- \$3.01 franchise fees

(Continued on next page)
Exhibit 1 - 256

Details of your new charges (continued)

PCIA	479 kWh x \$0.00122	\$0.58
PCIA	1 kWh x \$0.00632	\$0.01
DWR Bond Charge	479 kWh x \$0.00539	\$2.58
DWR Bond Charge	1 kWh x \$0.00549	\$0.01
CTC	479 kWh x -\$0.00009	-\$0.04

Additional Information:

- Service voltage: 480 volts
- Generation Municipal Surcharge (GMS) factor: 0.009095
- 2014 Vintage CRS

Other charges or credits

Generation Municipal Surcharge	\$0.16
Subtotal of your new charges	\$331.22
Your new charges	\$331.22



Go paperless at www.sce.com/ebilling. It's fast, easy and secure.

JOSHUA MEMORIAL / Page 5 of 6

Service account 3-044-2455-27
Service address 808 E LANCASTER BLVD
LANCASTER, CA 93535

Rotating outage Group N001

Details of your new charges

LANCASTER CHOICE ENERGY

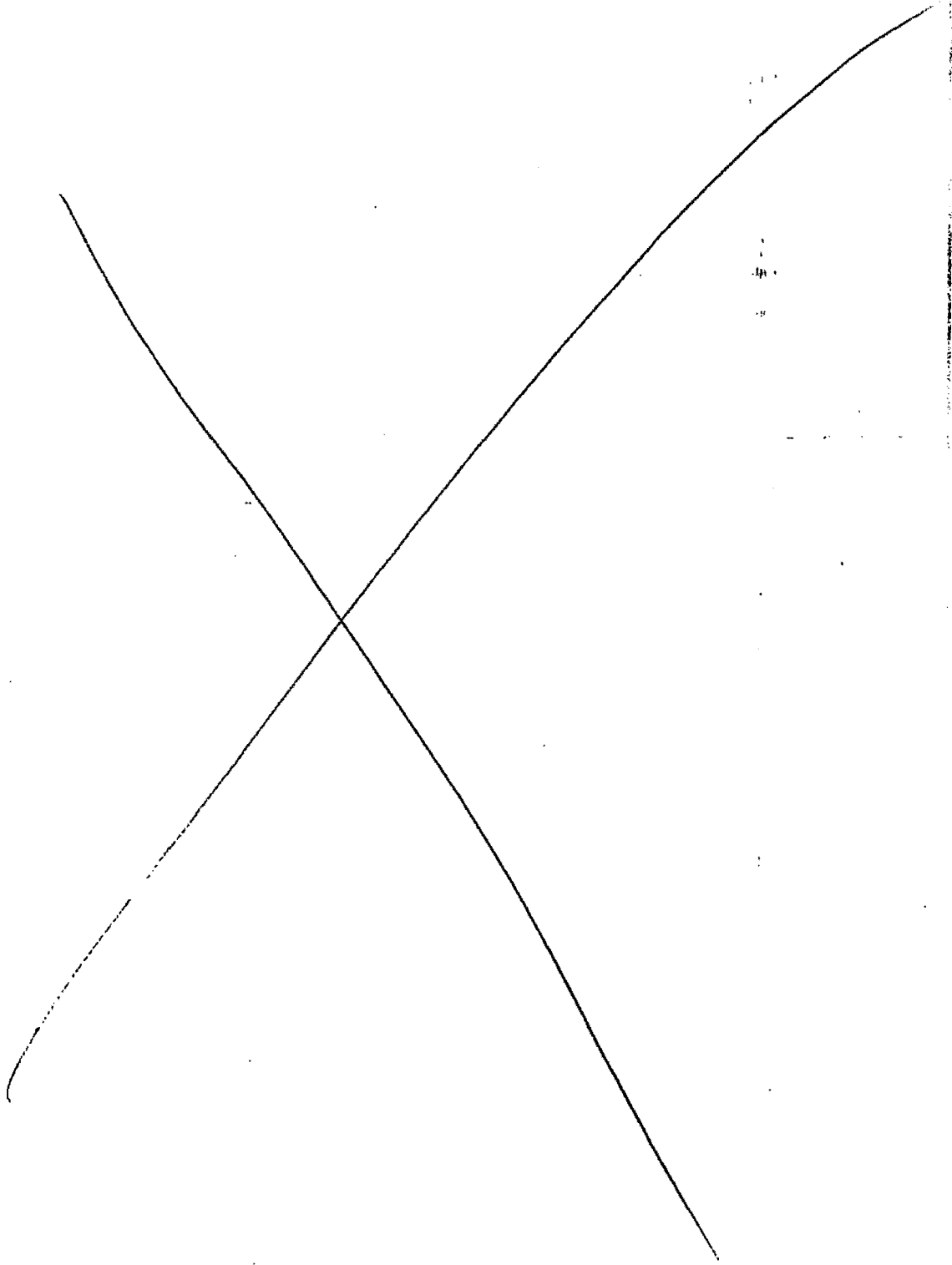
Your rate: TOU-PA-2-B
Service Account: 3-044-2455-27
Billing period: Dec 13 '16 to Jan 11 '17 (29 days)

Generation Charges		
9% MARKET DEMAND ADJ - WINTER		-\$1.85
OFF-PEAK WINTER GEN.	315.24 KWH @ 0.03583	\$11.30
MID-PEAK WINTER GEN.	164.83 KWH @ 0.05608	\$9.24
ENERGY SURCHARGE		\$0.14
Sub-Total of LCE Generation Charges		\$18.83
Your New Charges		\$18.83

Things you should know

Lancaster Choice Energy Information

FOR MORE DETAIL ON YOUR LANCASTER CHOICE ENERGY BILL, CALL US AT 844-288-4523.



Appendix B
Grundfos Pump Curve 230S-300-9

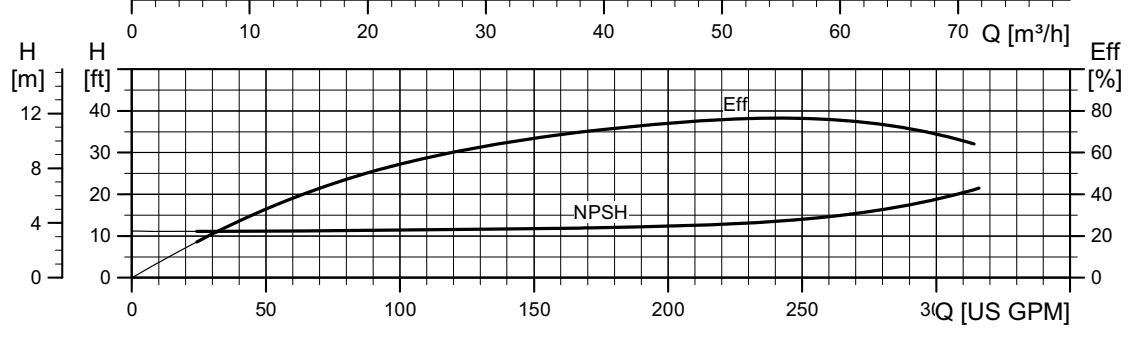
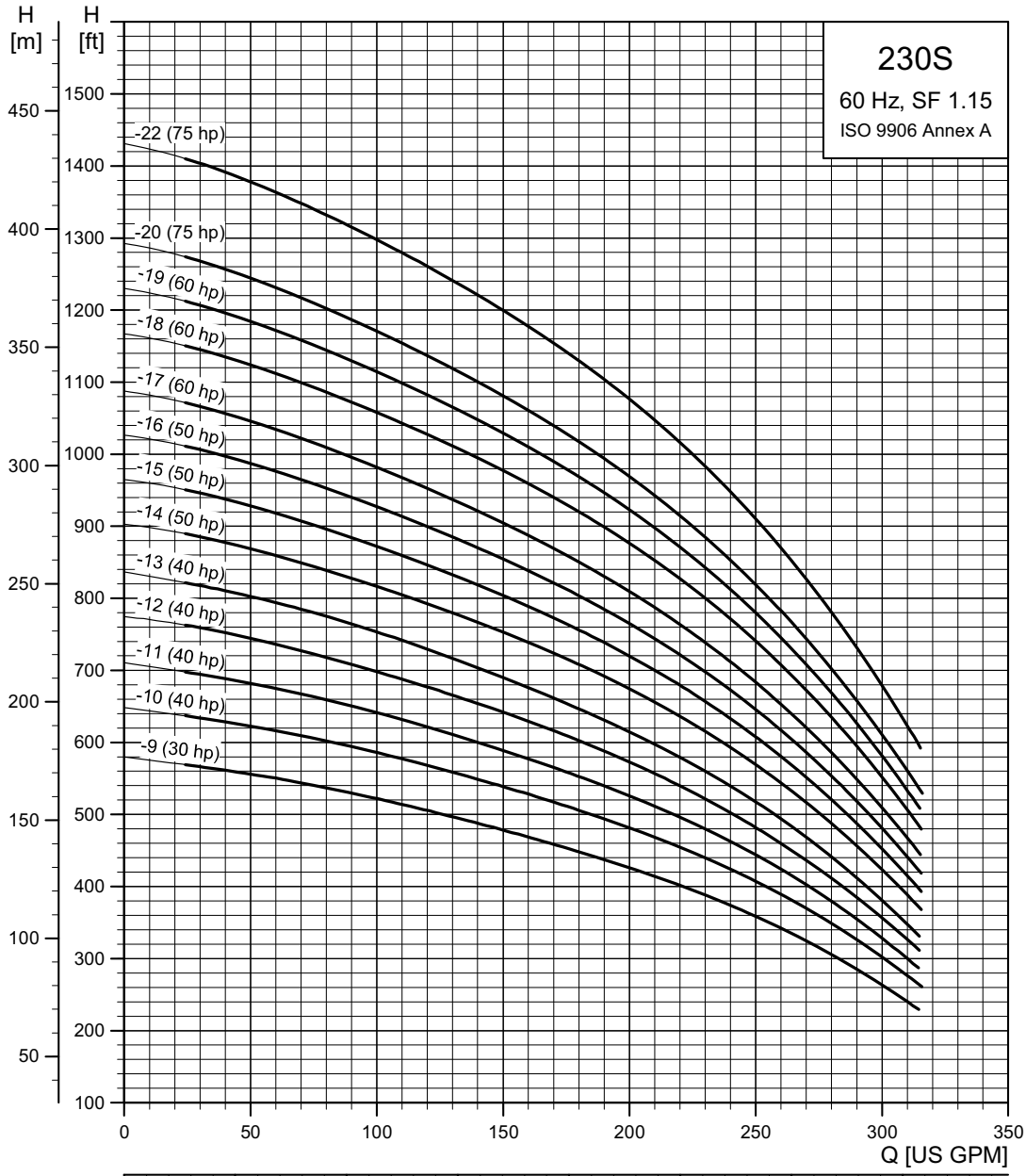
SP

Submersible pumps, motors, and accessories
60 Hz



be
think
innovate

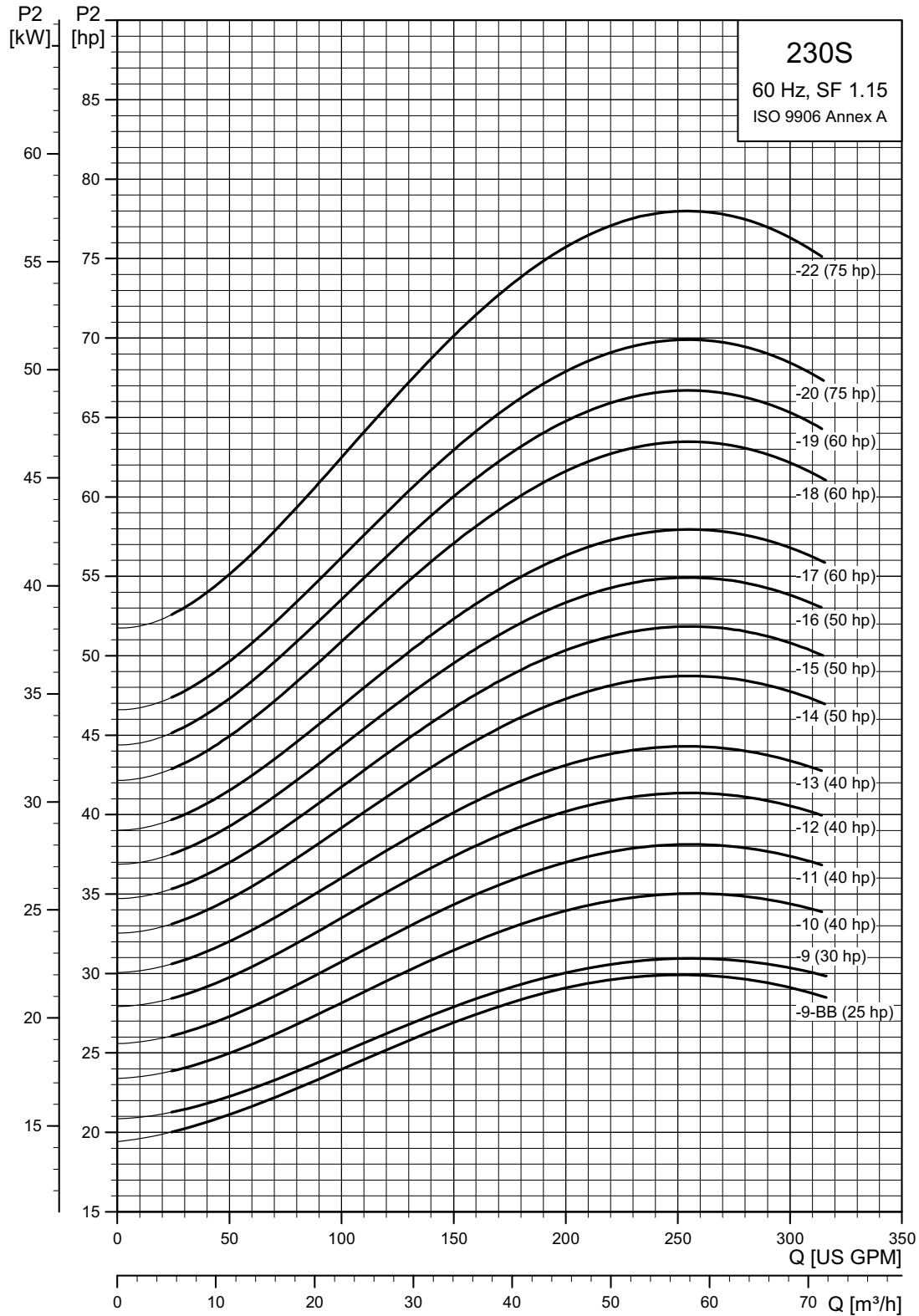
6" and larger wells - continued SP 230S (230 gpm)



TM05 0244 5014

6" and larger wells - continued

SP 230S (230 gpm) pump power requirement (P2)



TM05 0246 5014

7. Electrical data

Grundfos submersible pump motors - 60 Hz											
Hp	Ph	Volt [V]	S.F.	Circuit breaker or fuses		Amperage		Full load		Max. thrust [lb]	Product number
				Std.	Delay	Start [A]	Max. [A]	Eff. [%]	PF [%]		
4-inch, single-phase, 2-wire motors (control box not required)											
.5	1	115	1.60	35	15	55.0	12.0	62	76	900	96465574
.5	1	230	1.60	15	7	34.5	6.0	62	76	900	96465616
.75	1	230	1.50	20	9	40.5	8.4	62	75	900	96465618
1	1	230	1.40	25	12	48.4	9.8	63	82	900	96465620
1.5	1	230	1.30	35	15	62.0	13.1	64	85	900	96465622
4-inch, single-phase, 3-wire motors											
.5	1	115	1.60	35	15	42.5	12.0	61	76	900	96023039
.5	1	230	1.60	15	7	21.5	6.0	62	76	900	96465606
.75	1	230	1.50	20	9	31.4	8.4	62	75	900	96465608
1	1	230	1.40	25	12	37.0	9.8	63	82	900	96465610
1.5	1	230	1.30	35	15	45.9	11.6	69	89	900	96465612
2	1	230	1.25	35	20	57.0	13.2	72	86	1500	96449947
3	1	230	1.15	45	30	77.0	17.0	74	93	1500	96449948
5	1	230	1.15	70	45	110.0	27.5	77	92	1500	96449949
4-inch, three-phase motors											
1.5	3	230	1.30	15	8	40.3	7.3	75	72	900	96465629
1.5	3	460	1.30	10	4	20.1	3.7	75	72	900	96465651
1.5	3	575	1.30	10	4	16.1	2.9	75	72	900	96785912
2	3	230	1.25	20	10	48	8.7	76	75	900	96465630
2	3	460	1.25	10	5	24	4.4	76	75	900	96465652
2	3	575	1.25	10	4	19.2	3.5	76	75	900	96785917
3	3	230	1.15	30	15	56	12.2	77	75	1500	96405801
3	3	460	1.15	15	7	28	6.1	77	75	1500	96405810
3	3	575	1.15	15	6	22	4.8	77	75	1500	96405815
5	3	230	1.15	40	25	108	19.8	80	82	1500	96405802
5	3	460	1.15	20	12	54	9.9	80	82	1500	96405811
5	3	575	1.15	15	9	54	7.9	80	82	1500	96405816
7.5	3	230	1.15	60	30	130	25.0	81	82	1500	96405805
7.5	3	460	1.15	35	15	67	13.2	81	82	1500	96405814
7.5	3	575	1.15	30	15	67	10.6	81	82	1500	96405819
10	3	460	1.15	50	30	90	18	81	80	1500	96440318
6-inch, three-phase motors											
7.5	3	208-230	1.15	65	40	114 - 130	23.4 - 27.5	81	85 - 84	6070	96166181
7.5	3	460	1.15	30	17	68	13.2	81	85	6070	96166161
7.5	3	575	1.15	30	17	51	10.2	81	85	6070	96166141
10	3	208-230	1.15	90	50	126 - 142	30.0 - 37.5	82	86 - 84	6070	96166182
10	3	460	1.15	40	25	75	17.4	82	85	6070	96166162
10	3	575	1.15	40	25	56.5	13.4	82	85	6070	96166142
15	3	208-230	1.15	130	75	198 - 224	44.5 - 53.5	83	86 - 84	6070	96166184
15	3	460	1.15	60	35	112	25	83	84	6070	96166164
15	3	575	1.15	60	35	84	19.4	83	84	6070	96166144
20	3	208-230	1.15	175	100	310 - 350	57.5 - 71.5	84	86 - 84	6070	96166186
20	3	460	1.15	80	45	186	33.5	84	84	6070	96166166
20	3	575	1.15	80	45	144	26	84	84	6070	96166146
25	3	208-230	1.15	200	125	395 - 445	71 - 87	84	87 - 84	6070	96166187
25	3	460	1.15	100	60	236	41	84	84	6070	96166167
25	3	575	1.15	100	60	180	32	84	84	6070	96166147
30	3	208-230	1.15	250	150	445 - 500	81 - 104	84	87 - 84	6070	96166188
30	3	460	1.15	125	70	265	48	85	85	6070	96166168
30	3	575	1.15	125	70	194	37	85	85	6070	96166148
40	3	460	1.15	170	90	330	65	85	84	6070	96166170
40	3	575	1.15	170	90	250	49.5	85	84	6070	96166150
50	3	460	1.15	225	125	405	73.0	83	83	6182	96879560
8-inch, three-phase motors											
40	3	460	1.15	175	100	380	55.7	83	85	13000	96023204
50	3	460	1.15	225	125	550	67.8	84	85	13000	96023205
60	3	460	1.15	250	150	640	80.4	86	85	13000	96023206
75	3	460	1.15	300	175	580	97.4	86	86	13000	96023207
100	3	460	1.15	400	225	570	130.4	87	86	13000	96023208
125	3	460	1.15	500	300	600	160.0	87	87	13000	96023209
150	3	460	1.15	600	350	580	191.3	86	87	13000	96023210
10-inch, three-phase motors											
175	3	460	1.15	700	400	570	230.4	88	85	13000	96937300
200	3	460	1.15	800	500	620	265.2	87	82	13000	96937302
250	3	460	1.15	1100	600	610	352.2	87	79	13000	96937316

Other motor manufacturers: For Hitachi motors refer to the Hitachi submersible motors application maintenance manual; for Franklin motors refer to the Franklin submersible motors application maintenance manual.

9. Energy consumption

Energy consumption of submersible pumps

The percentage distribution of service life costs of a submersible pump for water supply is:

- 5 % initial costs (pump)
- 85 % operating costs / energy consumption
- 10 % maintenance costs.

It is obvious that the highest savings can be achieved within energy consumption!

The annual energy consumption, E, of a submersible pump can be calculated as follows:

$$E = c \times h \times P_1 \text{ (USD)}$$

c = specific energy price (USD/kWh)

h = operating hours/year (hours)

P₁ = power input of the submersible pump (Hp).

Example: Calculation of the annual energy consumption of the submersible pump, type 625S-3. 625S-3 with MMS 8000, 60 Hp, 3 x 460 V, 60 Hz.

Duty point:

Flow rate: Q = 528 GPM

Total head: H = 335 ft

Specific energy price: c = USD 0.15/kWh (consisting of day and night rate)

Operating hours/year: h = 3200.

$$P_1 = \frac{Q \times H \times \rho}{367 \times \eta_{\text{pump}} \times \eta_{\text{motor}}} \text{ in kW}$$

Q = GPM

H = ft

Density ρ = lb/ft³ (assumed 1)

367 = conversion factor

η_{motor} = (example 84.5 %, in equation 0.845)

η_{pump} = (not to be confused with the stage efficiency curve).

By showing the P₂/Q curve we make it easier for you to calculate the energy consumption.

$$P_1 = \frac{P_2}{\eta_{\text{motor}}}$$

P₂ = 35 Hp (power requirement of 625S-3 pump at 88 GPM, from curve P₂/Q).

Calculation of motor efficiency at duty point

As standard the SP 625S-3 is equipped with a 60 Hp (45 kW for P₁) MS 6000C motor.

At duty point (Q = 528 GPM) the pump requires 59 Hp (44 kW for P₁), thus:

a motor load of 87 % (44 kw / 45 kw) and a power reserve of 2 %.

From the table on page 86 the motor efficiency can be read as:

84.6 % at a load of 75 %. (η_{75 %})

85.6 % at a load of 100 %. (η_{100 %})

The interpolated value in this example is

$$\eta_{\text{motor}} = 85.1 \%, \eta_{\text{motor}} = 0.851.$$

$$P_1 = \frac{44}{0.851} = 51.7 \text{ kW}$$

$$E = 0.15 \text{ USD/kWh} \times 3200 \text{ h} \times 51.7 \text{ kW}.$$

The annual energy costs amount to USD 24816.

The pay-off time, A, (months) is calculated as follows:

$$A = \frac{\text{Purchase price of energy - efficiency pump}}{\text{Energy savings / year}} \times 12$$

Cable sizing

In order to obtain an economical duty of the pump the voltage drop should be low.

Today large water works already size cables for a maximum voltage drop of 1 %).

The hydraulic resistance in the discharge pipe should be as low as possible.

10. Cables

Cables for Grundfos 4" submersible motors are available with or without plugs. The submersible drop cable is chosen according to application and type of installation.

Standard version: Max. liquid temperature 140 °F (60 °C).

Hot water version: Max. liquid temperature 158 °F (70 °C), for short periods up to 194 °F (90 °C) (for MS only).

Tables indicating cable dimension in borehole

The tables indicate the maximum length of drop cables in meters from motor starter to pump at direct-on-line starting at different cable dimensions.

If star/delta starting is used the current will be reduced by $\sqrt{3}$ ($I \times 0.58$), meaning that the cable length may be $\sqrt{3}$ longer ($L \times 1.73$) than indicated in the tables.

If for example the operating current is 10 % lower than the full-load current, the cable may be 10 % longer than indicated in the tables.

The calculation of the cable length is based on a maximum voltage drop of 1 % to 3 % of the rated voltage and a water temperature of maximum 86 °F (30 °C).

In order to minimize operating losses the cable cross section may be increased compared to what is indicated in the tables. This is economical only if the borehole provides the necessary space, and if the operational time of the pump is long, especially if the operating voltage is below the rated voltage.

The table values are calculated on the basis of the formula:

Max. cable length of a single-phase submersible pump:

$$L = \frac{U \times \Delta U}{I \times 2 \times 100 \times \left(\cos \varphi \times \frac{\rho}{q} + \sin \varphi \times X_L \right)} \text{ [ft]}$$

Max. cable length of a three-phase submersible pump:

$$L = \frac{U \times \Delta U}{I \times 1.73 \times 100 \times \left(\cos \varphi \times \frac{\rho}{q} + \sin \varphi \times X_L \right)} \text{ [ft]}$$

where

U = Rated voltage [V]

ΔU = Voltage drop [%]

I = Rated current of the motor [A]

q = Cross-section of submersible drop cable [in²]

X_L = Inductive resistance: 0.024×10^{-3} [Ω/ft]

$\cos \varphi$ = Power factor

$\sin \varphi = \sqrt{1 - \cos^2 \varphi}$

ρ = Specific resistance: 9.5×10^{-6} [$\Omega \text{ in}^2/\text{ft}$]

Example

Motor size: 40 Hp, MMS 8000

Rated current: 64.0 A

Rated voltage: 3 x 460 V, 60 Hz

Starting method: Direct-on-line

Power factor: $\cos \varphi = 0.85$

Voltage drop: 3 %

Cross-section: 0.025 in²

$\sin \varphi$: 0.53

$$L = \frac{460 \times 3}{64.0 \times 1.73 \times 100 \times \left(0.85 \times \frac{0.0000095}{0.025} + 0.53 \times 0.024 \times 10^{-3} \right)}$$

L = 370 ft

Cable dimensions at 1 x 220 V, 60 Hz

Motor	Hp	I _n [A]	0.002 in ²	0.004 in ²	0.006 in ²	0.009 in ²	0.016 in ²
4"	0.33	3.3	315	522	833	1243	2047
	0.50	4.4	239	397	630	938	1548
	0.75	6.6	157	262	417	620	1020
	1.00	7.7	121	203	321	482	797
	1.50	9.0	98	164	259	387	643

Maximum cable length in feet from motor starter to pump.

EXHIBIT B

1 BEST BEST & KRIEGER LLP
ERIC L. GARNER, Bar No. 130665
2 JEFFREY V. DUNN, Bar No. 131926
WENDY Y. WANG, Bar No. 228923
3 18101 VON KARMAN AVENUE, SUITE 1000
IRVINE, CALIFORNIA 92612
4 TELEPHONE: (949) 263-2600
TELECOPIER: (949) 260-0972
5 Attorneys for Cross-Complainant
LOS ANGELES COUNTY WATERWORKS
6 DISTRICT NO. 40

**EXEMPT FROM FILING FEES
UNDER GOVERNMENT CODE
SECTION 6103**

7 OFFICE OF COUNTY COUNSEL
COUNTY OF LOS ANGELES
8 MARY WICKHAM, BAR NO. 145664
INTERIM COUNTY COUNSEL
9 WARREN WELLEN, Bar No. 139152
PRINCIPAL DEPUTY COUNTY COUNSEL
10 500 WEST TEMPLE STREET
LOS ANGELES, CALIFORNIA 90012
11 TELEPHONE: (213) 974-8407
TELECOPIER: (213) 687-7337
12 Attorneys for Cross-Complainant
LOS ANGELES COUNTY WATERWORKS
13 DISTRICT NO. 40
14 [See Next Page For Additional Counsel]

15 SUPERIOR COURT OF THE STATE OF CALIFORNIA

16 COUNTY OF LOS ANGELES – CENTRAL DISTRICT

17 ANTELOPE VALLEY GROUNDWATER CASES
Included Actions:
18 Los Angeles County Waterworks District No. 40 v.
Diamond Farming Co., Superior Court of
19 California, County of Los Angeles, Case No. BC
325201;

Judicial Council Coordination
Proceeding
No. 4408

CLASS ACTION

20 Los Angeles County Waterworks District No. 40 v.
Diamond Farming Co., Superior Court of
21 California, County of Kern, Case No. S-1500-CV-
22 254-348;

Santa Clara Case No. 1-05-CV-049053
Assigned to the Honorable Jack Komar

23 Wm. Bolthouse Farms, Inc. v. City of Lancaster,
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24 Diamond Farming Co. v. Palmdale Water Dist.,
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26 RICHARD WOOD, on behalf of himself and all
other similarly situated v. A.V. Materials, Inc., et
27 al., Superior Court of California, County of Los
Angeles, Case No. BC509546
28

**PUBLIC WATER SUPPLIERS'
PHASE SIX TRIAL BRIEF**

1 RICHARDS WATSON & GERSHON
James L. Markman, Bar No. 43536
2 355 S. Grand Avenue, 40th Floor
Los Angeles, CA 90071-3101
3 (213) 626-8484; (213) 626-0078 fax
Attorneys for City of Palmdale
4

5 MURPHY & EVERTZ LLP
Douglas J. Evertz, Bar No. 123066
6 650 Town Center Drive, Suite 550
Costa Mesa, CA 92626
7 (714) 277-1700; (714) 277-1777 fax
Attorneys for City of Lancaster and Rosamond
8 Community Services District

9 LEMIEUX & O'NEILL
W. Keith Lemieux, Bar No. 161850
10 4165 E. Thousand Oaks Blvd., Ste. 350
Westlake Village, CA 91362
11 (805) 495-4770; (805) 495-2787 fax
Attorneys for Littlerock Creek Irrigation District,
12 Palm Ranch Irrigation District, Desert Lake Community Services District, North Edwards Water
District, Llano Del Rio Water Company, Llano Mutual Water Company, and Big Rock Mutual
13 Water Company

14 LAGERLOF SENEAL GOSNEY & KRUSE
Thomas Bunn III, Bar No. 89502
15 301 North Lake Avenue, 10th Floor
Pasadena, CA 91101-4108
16 (626) 793-9400; (626) 793-5900 fax
Attorneys for Palmdale Water District
17

18 CHARLTON WEEKS LLP
Bradley T. Weeks, Bar No. 173745
19 1031 West Avenue M-14, Suite A
Palmdale, CA 93551
20 (661) 265-0969; (661) 265-1650 fax
Attorneys for Quartz Hill Water District
21

22 CALIFORNIA WATER SERVICE COMPANY
John Tootle, Bar No. 181822
23 2632 West 237th Street
Torrance, CA 90505
24 (310) 257-1488; (310) 325-4605 fax
25
26
27
28

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LAW OFFICES OF
BEST BEST & KRIEGER LLP
18101 VON KARMAN AVENUE, SUITE 1000
IRVINE, CALIFORNIA 92612

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1 Los Angeles County Waterworks District No. 40, City of Palmdale, City of Lancaster,
2 Rosamond Community Services District, Littlerock Creek Irrigation District, Palm Ranch
3 Irrigation District, Desert Lake Community Services District, North Edwards Water District,
4 Llano Del Rio Water Company, Llano Mutual Water Company, Big Rock Mutual Water
5 Company, Palmdale Water District, Quartz Hill Water District, and California Water Service
6 Company (collectively, “Public Water Suppliers”) respectfully submit the following Phase 6 trial
7 brief.

8 **I. INTRODUCTION**

9 The Antelope Valley Groundwater Adjudication Area (“Basin”) has been in a state of
10 overdraft since at least 1951. (Statement of Decision Phase Three Trial, pp. 5:17-6:28 (“Phase 3
11 Decision”); Partial Statement of Decision for Trial Related to Phelan Piñon Hills Community
12 Services District (2nd and 6th Causes of Action), p. 4, fn. 1.) In Phase Three of these
13 proceedings, the Court determined that the Basin has a safe yield of 110,000 acre-feet per year
14 (“AFY”), consisting of a native safe yield of 82,300 AFY and return flows. (Phase 3 Decision at
15 9:27-28; see also Supplemental Request for Judicial Notice, posted on the Court’s website on
16 January 24, 2014 (“Supplemental RJN”), Ex. II, at 30:8-31:4.) Groundwater production has
17 exceeded this safe yield and continues to exceed this safe yield causing harm to the Basin. (*Id.* at
18 6:18-27, 7:24-26.)

19 As the Court is aware, a large number of Parties (“Stipulating Parties”) have stipulated to
20 a *[Proposed] Judgment and Physical Solution* (“*Proposed Physical Solution*” or “*Proposed*
21 *Judgment*”) that would bring pumping in the Basin within the safe yield and allow for the Basin
22 to recover from the significant loss of groundwater over the last 60 years which has led to
23 subsidence in large areas of the Basin. The Stipulating Parties represent a majority of the total
24 groundwater production in the Basin, and the Proposed Physical Solution resolves all
25 groundwater issues between them and provides for a sustainable groundwater supply for all
26 parties. The Proposed Physical Solution addresses all parties’ rights to produce and store
27 groundwater in the Basin while furthering the mandates of the State Constitution and the water
28

1 policy of the State of California. Significantly, the Proposed Physical Solution does the following
2 things:

- 3 1) Imposes a groundwater production “rampdown” to progressively reduce the
4 amount each party produces and bring Basin production within the safe yield
5 within seven years;
- 6 2) Provides certainty to Basin groundwater users by allocating the safe yield to
7 Parties on the basis of their respective legal entitlements in an overdrafted
8 groundwater basin;
- 9 3) Permits and protects groundwater storage in the Basin which will benefit
10 groundwater levels;
- 11 4) Permits groundwater use transfer amongst stipulating Basin groundwater users as
12 long as the transfer does not cause material harm to the Basin, any subarea of the
13 Basin, or a party;
- 14 5) Permits new groundwater pumping in the Basin so long as it does not cause
15 material harm to the Basin, any subarea of the Basin, or a party;
- 16 6) Imposes replacement water assessments to fund the purchase of imported
17 replacement water to the Basin for new pumping to ensure that each party can
18 fully exercise its allocation and to potentially increase Basin groundwater levels
19 via return flows from purchased State Water Project (“SWP”) water; and
- 20 7) ~~Appoints a Watermaster—a five member board—to oversee the Basin, including~~
21 by monitoring the health of the Basin, adopting appropriate rules and regulations,
22 enjoining conduct prohibited by the Court’s judgment, levying and collecting
23 assessments, managing the administrative budget, and providing for flexibility by,
24 for example, considering new production applications.

25 For the reasons that follow, the Proposed Physical Solution is fair and reasonable. In as
26 much as the Phase Six Trial has the Public Water Suppliers’ proving their water right claims as
27 against defaulted and a few non-stipulating private property owners, the following discussion in
28 Section II addresses those rights. Beginning in Section VIII, the Public Water Suppliers explain

1 why the Physical Solution is, in fact, a physical solution to the Basin’s long-standing overdraft
2 conditions, is fair and equitable given the long-standing overdraft conditions and the facts of this
3 case, and should be approved by the Court.

4 **II. PUBLIC WATER SUPPLIERS’ HAVE VESTED WATER RIGHTS ENTITLING**
5 **THEM TO PRODUCE GROUNDWATER IN THE BASIN**

In an overdrafted basin such as this Basin, there is no surplus water to appropriate.
7 (*Tulare Irrigation District v. Lindsay-Strathmore Irrigation District* (1935) 3 Cal.2d 489, 535
8 (“*Tulare*”).) Thus, an appropriator must have another basis for asserting a water right. Here, the
9 Public Water Suppliers can prove both prescriptive rights and the right to recapture return flows
10 from water imported and used by the Public Water Suppliers. These rights are the basis of the
11 Public Water Suppliers allocations in the Proposed Physical Solution. The Public Water
12 Suppliers also seek a judicial determination of the existence of these rights and their amount and
13 priority with regards to the potential claims of non-stipulating or defaulting parties.

14 **A. The Public Water Suppliers Have Acquired Rights to Produce Groundwater**
15 **in the Basin By Prescription**

16 “A prescriptive right in groundwater requires proof of the same elements required to prove
17 a prescriptive right in any other type of property: a continuous five years of use that is actual,
18 open and notorious, hostile and adverse to the original owners, and under a claim of right.” (*City*
19 *of Santa Maria v. Adam* (2012) 211 Cal.App.4th 266, 291 (“*Santa Maria*”); see also *City of Los*
20 *Angeles v. City of San Fernando* (1975) 14 Cal.3d 199, 281-82 (“*San Fernando*”) [citing *City of*
21 *Pasadena v. City of Alhambra* (1949) 33 Cal.2d 908, 926-27 (“*Pasadena*”).) A prescriptive
22 water right is a permanent property right that is sufficient to bar any action for recovery of that
23 property or to support an action to quiet title in the property. (Civ. Code § 1007; Code Civ. Proc.,
24 § 761.020; *Eden Township Water Dist. v. City of Hayward* (1933) 218 Cal. 634, 640 (“*Hayward*”)
25 [when the prescriptive period runs, the right is vested]; *Mings v. Compton City School Dist.*
26 (1933) 129 Cal.App. 413.) For the following reasons, the Public Water Suppliers have
27 prescriptive rights to produce water from the Basin.
28

1 3. *The Public Water Suppliers' Use Has Been Open and Notorious and*
2 *Under a Claim of Right Because All Parties in the Basin Have Been on*
3 *Notice of the Basin's Overdraft*

4 Adverse use of groundwater is “open and notorious” and “under a claim of right” when
5 “parties ‘should reasonably be deemed to have received notice of the commencement of
6 overdraft.’” (*Santa Maria, supra*, 211 Cal.App.4th at 293; *San Fernando, supra*, 14 Cal.3d at
7 282-83; *Pasadena, supra*, 33 Cal.2d at 930.) To establish prescription, a party must present
8 evidence establishing a time at which the basin water rights holders received this constructive
9 notice. (*San Fernando, supra*, 14 Cal.3d at 283.) “[L]ong-term, severe water shortage itself [is]
10 enough to satisfy the element of notice.” (*Santa Maria, supra*, 211 Cal.App.4th at 293 [citing *San*
11 *Fernando, supra*, 14 Cal.3d at 283].) In addition, notice has been found “by virtue of the
12 fluctuating water levels, the actions of political leaders, the Acts of Congress, and the public
13 notoriety surrounding the need and construction of [water projects].” (*Id.* at 293.)

14 As this Court has established, the Basin has been overdrafted since at least 1951. (Phase 3
15 Decision at 6:1-4 & fn. 4.) Because the overdraft has been severe and continuous, the state of the
16 Basin alone is sufficient to establish that all Parties in the basin were on notice of the overdraft
17 since well before 1951 and ever since.

18 In addition, there is extensive evidence—which will be supported at trial with the
19 testimony of Douglas R. Littlefield, Ph.D.—that shows knowledge of the Basin’s severe state of
20 *overdraft has in fact been common and pervasive within the region since the 1940s. (PWS-43a.)*

21 Indeed, on February 20, 1945, the Los Angeles County Board of Supervisors adopted a an
22 ordinance that made it a misdemeanor to drill a new well in the Basin except for in limited
23 circumstances precisely because of rapidly declining groundwater levels. (Exhibit A [Ordinance
24 No. 4457]; PWS-47; see also *Santa Maria, supra*, 211 Cal.App.4th at 293 [parties “were on
25 notice...by virtue of...the actions of political leaders...and the public notoriety surrounding the
26 need [for actions]”].) In the ordinance, the Board of Supervisors explicitly found that “the water
27 table in [Antelope Valley] is now so low and is continuing to drop so rapidly that if restrictions
28 upon the drilling of further water wells are not effective within the next thirty days the whole such

1 portion will be rendered unfit for agricultural use.” (Exhibit A, p. 2.) The ordinance and the
2 reaction that it elicited within the Basin garnered the public’s attention in the Los Angeles Times.
3 (PWS-47 [referring to “mass meetings in Lancaster, protesting [the ordinance] and further
4 restrictions”].) Comments received by the Board of Supervisors from many agricultural
5 associations and landowners throughout Antelope Valley further document the regional
6 awareness of the ordinance and the overdraft problem that it sought to address. (Exhibit A.)

7 By 1947, groundwater level declines in the Basin were so publicly prominent that the
8 State of California requested an investigation of the situation. (PWS-51.) The California
9 Department of Water Resources later reported to the Assembly of the State Legislature on the
10 “progressive decline in ground water levels, now averaging three feet per year over the portion of
11 Antelope Valley from which extractions are heavy.” (*Id.* at 6.) The public report concluded that
12 “[e]very effort shall be made to reduce consumptive use in the valley.” (*Id.* at 26.)

13 In 1959, wide-spread concern over the Basin’s severe overdraft led the California
14 Legislature to form the Antelope Valley-East Kern Water Agency (“AVEK”) for the purpose of
15 wholesaling imported water from the SWP to supplement the Basin’s overdrafted groundwater
16 resources. The public formation of AVEK alone is sufficient to demonstrate notice. (See *Santa*
17 *Maria, supra*, 211 Cal.App.4th at 294 “[Santa Barbara County Water Agency] was formed in
18 1945 specifically to respond to persistent water shortage problems. This fact is sufficient on its
19 own to support the conclusion that landowners were, by then, on notice that the Basin was in
20 overdraft.”].) Furthermore, AVEK’s public activities since its formation drive home the fact that
21 Basin landowners and water users were on notice.

22 In 1962, the California Department of Water Resources issued a report entitled “Report on
23 Feasibility of Serving [AVEK] from The State Water Facilities” noting that “[a]s long as
24 overdrafting of the ground water basins persists and ground water levels continue to decline,
25 irrigated acreage will be forced out of production as pumping depths exceed economic limits” and
26 “[t]he ground water basins within the areas encompassed by the boundaries of [AVEK] appear to
27 have been subjected to a substantial amount of overdrafting for a considerable number of years,
28 and are currently being overdrawn at the rate of 94,000 acre-feet per year.” (PWS-89.)

1 In the early 1970s, AVEK sought to construct a system to distribute SWP water locally to
2 relieve reliance on Basin groundwater, and its bid to pass a bond to fund the project placed the
3 Basin and its overdraft status in the public spotlight. (PWS-130-142, 148-149, 156, 174.) For
4 example, in one Antelope Valley Press article, a local water district manager noted the “massive
5 overdraft of groundwater now occurring throughout the Antelope Valley-East Kern area” and
6 explained that a SWP distribution system is need because “drilling more wells won’t solve the
7 problem because additional wells ‘would only steal water from each other.’” (PWS-131.)

8 Since the 1940s, newspapers, including the Los Angeles Times and the Antelope Valley
9 Press, reported regularly on declining groundwater levels in the Basin. (See, e.g., PWS-46, 47, 53
10 [1947 article reporting that the Antelope Valley Agricultural and Conservation Committee was
11 seeking less water-consuming crops due to declining groundwater], 54, 55 [1949 article reporting
12 that conservation of run-off and flood waters needed to help Antelope Valley due to limited
13 groundwater], 56, 57, 58-68, 71-75, 77, 78 [1959 article reporting that “[Governor Brown] told
14 his audience that Antelope Valley’s underground water basin [is] now being depleted...”], 79-80,
15 83, 105, 106, 109 [1963 article reporting that waste water facility would “establish a new water
16 source in an area where the water table is diminishing constantly...”], 111, 128, 129, 131 [1971
17 article reporting that “the water level in wells [at Quartz Hill] has been dropping an average of six
18 feet a year”], 134, 137, 140, 142, 145-183, 187, 189-191, 192 [1991 article reporting that
19 scientists blame cracks near Lancaster on “extensive ground-water pumping, which has caused
20 *some sections of the rapidly growing Antelope Valley to sink more than five feet in 20 years*”].)

21 Each of the above-cited documents is admissible to prove that Basin landowners and
22 water users were on notice of the Basin’s overdraft. As the appellate court explained in
23 upholding the admission of similar evidence in *Santa Maria, supra*, 211 Cal.App.4th at 294:

24 [T]he truth of the assertion that the Basin was in overdraft, is not
25 the point.... The documents were offered to prove that the
26 statements contained within them were made.... The evidence
27 supports the inference that appellants and their predecessors in
28 interest had notice of the statements and, therefore, constructive
notice of the commencement of the purported overdraft.

1 For the same reasons, the ordinance, articles and reports offered by Public Water Suppliers here
2 are admissible and prove notice to all Basin property owns and their predecessors.

3 Because knowledge of the Basin’s severe state of overdraft has been prevalent throughout
4 the Basin continuously since the 1940s, all Parties’ are deemed to be on notice. (See *Santa*
5 *Maria, supra*, 211 Cal.App.4th at 293.) The Public Water Suppliers’ adverse use of water from
6 the Basin was ~~therefore open and no orious and under a claim of right.~~

7 **B. The Public Water Suppliers Have the Right to Recapture Return Flows From**
8 **Imported Water**

9 An entity that uses imported water has the right to recapture and use the return flows from
10 that water. (*Santa Maria, supra* 211 Cal.App.4th at 301-303; Wat. Code 7075 [“Water which has
11 been appropriated may be turned into the channel of another stream, mingled with its water, and
12 then reclaimed; but in reclaiming it the water already appropriated by another shall not be
13 diminished.”]; see also *San Fernando, supra*, 14 Cal.3d at 261); *City of Los Angeles v. City of*
14 *Glendale* (1943) 23 Cal.2d 68, 76-77.) The recapture right “does not necessarily attach to the
15 corpus of water traceable to particular deliveries but is a right to take from the commingled
16 supply an amount equivalent to the augmentation contributed by the return flow from those
17 deliveries.” (*San Fernando, supra*, 14 Cal.3d at 260.)

18 Following this precedent, this Court determined here that “water users who have imported
19 the water into the basin and who have augmented the water in the acquifer through use are
20 *entitled rights to the amount of water augmenting the acquifer.*” (*Order After Hearing on January*
21 *27, 2014: Motion by Cross-Complainant AVEK for Summary Judgment/Summary Adjudication,*
22 *p. 4:13-16 (“Order re AVEK’s MSA”).*) The Court specified that “[t]he return flow [right] results
23 from *use* of imported water, not just importation.” (*Id.* at 4:8 [emphasis added].) For this reason,
24 the Court ruled that, as a matter of law, “AVEK has failed to establish that, as a [SWP] contractor
25 with a contractual entitled to receive and deliver SWP water to public water suppliers and private
26 property owners,” it is entitled to recapture return flows “delivered to and *used by others.*” (*Id.* at
27 4:9-14 [emphasis added].)

1 The Public Water Suppliers, as the parties that purchase, use and receive deliveries from
2 AVEK, are the ones entitled to recapture return flows. In Phase 5, the Public Water Suppliers
3 presented evidence showing that they are the importers and users of imported SWP water in the
4 Basin, including invoices, statement and spreadsheets demonstrating the amount of SWP water
5 purchased from AVEK, and that their use has recharged and continues to recharge the Basin.

6 (See Public Water Suppliers' Phase 5 Trial Brief, p. 9:3-6, 14-18.)

7 **C. The Public Water Suppliers Reserve the Right to Further Brief Additional**
8 **Grounds for Claiming Entitlement to Produce Water from the Basin**

9 Public Water Suppliers' claims to prescriptive rights and return flow recapture rights are
10 not their exclusive claims to water from the Basin. Public Water Suppliers additionally claim that
11 they have domestic priority to water use in the Basin, that they have the right to store imported
12 water in the Basin, and that the use of other Basin water users has been unreasonable. If allowed
13 by the Court, the Public Water Suppliers can submit briefs on these legal issues at a the close of
14 trial.

15 **III. OVERLYING LANDOWNERS THAT ENGAGED IN SELF-HELP DURING THE**
16 **PRESCRIPTIVE PERIOD RETAINED A PORTION OF THEIR OVERLYING**
17 **RIGHTS**

18 Generally, all overlying landowners have equal rights to water in a basin. (*Katz v.*
19 *Walkinshaw* (1903) 141 Cal. 116, 136 (“*Katz*”).) Where the supply is insufficient for all, as it has
20 been in the Basin since 1951, each overlying landowner is entitled to a fair and just proportion of
21 the water, i.e., a correlative right. (*Ibid.*; see also *City of San Bernardino v. City of Riverside*
22 (1921) 186 Cal. 7, 15 (“*San Bernardino*”); *Santa Maria, supra*, 211 Cal.App.4th at 279;
23 *California Water Service Co. v. Edward Sidebotham & Son* (1964) 224 Cal.App.2d 715, 725 [in
24 an overdrafted basin, each overlyer may only use their reasonable individual share]; *Tulare,*
25 *supra*, 3 Cal.2d at 524 [a trial court must determine whether overlying owners “considering all the
26 needs of those in the particular water field, are putting the waters to any reasonable beneficial
27 uses, giving consideration to all factors involved, including reasonable methods of use and
28 reasonable methods of diversion”].)

1 Correlative water rights can be lost to a prescriptive taking. (*Santa Maria, supra*, 211
2 Cal.App.4th at 279.) To protect correlative water rights, overlying owners must either seek an
3 injunction before the prescriptive right is perfected or engage in “self-help.” (*Ibid.*) “Self-help in
4 this context requires the landowner to continue to pump nonsurplus water concurrently with the
5 adverse users. When they do, the landowners retain their overlying rights losing only the amount
6 of the prescriptive taking.” (*Ibid.*; see also *Hi-Desert County Water Dist. v. Blue Skies Country*
7 *Club, Inc.* (1994) 23 Cal.App.4th 1723, 1731-32; *City of Barstow v. Mojave Water Agency* (2000)
8 23 Cal.4th 1224, 1241 (“*Mojave*”).) Here, for the reasons set forth above, the Public Water
9 Suppliers have perfected their long-exercised prescriptive rights. Thus, any party claiming an
10 overlying right must establish that the party pumped nonsurplus water concurrently with the
11 Public Water Suppliers. Otherwise, any overlying right retained by the party will be subordinate
12 to the Public Water Suppliers’ prescriptive rights.

13 Landowners that have stipulated to the Proposed Physical Solution did engage in self-help
14 pumping. The Court has already received evidence of the stipulating parties’ groundwater
15 production in 2011 and 2012 during the Phase 4 trial, and has already admitted evidence to that
16 regard. To the extent that further evidence of the stipulating landowners’ self-help is required, the
17 Public Water Suppliers expect that the stipulating landowners will present the evidence at the
18 upcoming trial.

19 In contrast, the non-stipulating landowners in the Basin have not and apparently cannot
20 establish that they pumped during the prescriptive period. As a result, any water rights retained
21 by the non-stipulating landowners are subordinate to the self-help rights of the stipulating
22 landowners; for self-help to mean anything, it must preserve for the landowner engaging in self-
23 help a higher priority right than that retained by those who do not pump. Although subordination
24 of unexercised overlying correlative rights by self-help groundwater pumping has not been
25 directly addressed by the courts, they have addressed the analogous situation of riparian rights
26 holders. In *Moore v. California Oregon Power* (1943) 22 Cal.2d 725, 735 (“*Moore*”), an
27 upstream riparian stored water and obtained a prescriptive right against the downstream riparian:
28 “The law is so well-established in this state as to require no extended citation of authorities that

1 an upper riparian owner may acquire a prescriptive right to the waters of a stream as against a
2 lower riparian owner by an adverse use of said waters for the prescriptive period.” (*Ibid.*) The
3 water use of the upper riparian owner in *Moore* is analogous, here, to the pumping of overlying
4 landowners that engaged in self-help—whose pumping alone exceeded the safe yield of the
5 Basin. The pumping of the overlying landowners that engaged in self-help was adverse to that of
6 the non-pumping overlying landowners, and thus subordinated the rights of the non-pumping
7 overlying landowners.

8 In the Public Water Suppliers’ settlement with the Willis Class, the Willis Class
9 acknowledged that the Public Water Suppliers would assert prescriptive rights and intended to
10 prove such rights. However, as part of the settlement, the Public Water Suppliers agreed to limit
11 the assertion of their prescriptive rights against the Willis Class. (Willis Class Stipulation of
12 Settlement at 10:18-22 [“The Willis Class Members acknowledge that the [Public Water
13 Suppliers] may at trial prove prescriptive rights against all groundwater pumping in the Basin
14 during a prior prescriptive period. If the [Public Water Suppliers] do prove prescriptive rights,
15 [Public Water Suppliers] shall not exercise their prescriptive rights to diminish the Willis Class
16 Members’ Overlying Right below a corrective share of 85%.”].)

17 **IV. A COMMON WATER SYSTEMS IS GENERALLY REQUIRED TO PROVE**
18 **PRESCRIPTION**

19 Generally, an overlying water right must be used on the overlying property itself; if the
20 *water is exported or placed in a common water systems, such as a common well used at a mobile*
21 home estate, it is deemed to be appropriated.¹ (*San Bernardino, supra*, 186 Cal. at 25.) Thus,
22 common water systems, as appropriators in an overdrafted basin, must establish prescription.
23 (*Santa Maria, supra*, 211 Cal.App.4th at 279; see also *Tulare, supra*, 3 Cal.2d at 535.) To the
24 extent that any non-stipulating parties claim entitlement to Basin water on the basis of production
25 for a common water system, they will have the burden of proving prescription.

26
27
28 ¹ There is an exception, however, for mutual water companies as explained in Section V, *infra*.

1 **V. MUTUAL WATER COMPANIES**

2 An exception to the rule set forth in Section IV, *supra*, exists for mutual water companies.
3 Where landowners with overlying rights join together and form a mutual water company in order
4 to jointly operate facilities for the production and distribution of water, the conveyance of the
5 individual water rights to the company is considered a formality, and the rights remain
6 appurtenant to the lands of the stockholders. (*Orange County Water Dist. v. City of Riverside*
7 (1959) 173 Cal.App.2d 137, 194 [citing *Estate of Thomas* (1905) 147 Cal. 236, 242 & *Locke v.*
8 *Yorba Irrigation Co.* (1950) 35 Cal.2d 205, 209].) Therefore, mutual water companies in the
9 Basin, including some stipulating parties, have correlative overlying rights. Mutual water
10 companies that have stipulated to the Proposed Physical Solution did engage in self-help
11 pumping. The Court has already received evidence of the stipulating parties' groundwater
12 production in 2011 and 2012 during the Phase 4 trial, and has already admitted evidence to that
13 regard. To the extent that further evidence of the mutual water companies' self-help is required,
14 the Public Water Suppliers expect that the stipulating landowners will present the evidence at the
15 upcoming trial.

16 **VI. IN LIEU WATER CLAIMS**

17 The Water Code provides protections for a groundwater right holder that has ceased or
18 reduced its use of groundwater due to its use of a nontributary alternate source of water or in
19 order to allow for the replenishment of the groundwater. (Cal. Water Code, §§1005.1 et seq.) To
20 ~~obtain the protection, the groundwater right holder must file a specified statement with the State~~
21 Water Resources Control Board. (*Ibid.* [a water user "cannot claim the benefit of this section for
22 any water year for which such statement is not so filed"].) Additionally, Los Angeles County has
23 special filing requirements that must be met. (*Ibid.*) If the protection is triggered by the proper
24 filing, the amount of water from the alternative sources that is applied to a reasonable beneficial
25 use will be construed to constitute reasonable beneficial use of groundwater, not exceeding the
26 amount of the reduction in groundwater use. (*Ibid.*) To the extent that a party in the Basin claims
27 its non-use or reduced use is protected by Water Code, Section 1005.1 et seq., it must
28

1 demonstrate that it filed the requisite statements with the County and with the State Water
2 Resources Control Board for each water year at issue.

3 **VII. JUDGMENT SHOULD BE ENTERED AGAINST DEFAULTING PARTIES**

4 Numerous parties to this action have failed entirely to make a statutorily permissible
5 response to a complaint filed against them or otherwise make an appearance in these coordinated,
6 consolidated proceedings. (~~See Code Civ. Proc., §§ 585(c), 1014 .~~) Pursuant to Code of Civil
7 Procedure, section 585(c), a default judgment may be entered against them (see also Cal. Rules of
8 Court, rule 3.110(g)):

9 In all actions where the service of the summons was by publication,
10 upon the expiration of the time for answering, and upon proof of the
11 publication and that no answer, demurrer, notice of motion to strike
12 of the character specified in subdivision (f), notice of motion to
13 transfer pursuant to Section 396b, notice of motion to dismiss
14 pursuant to Article 2 (commencing with Section 583.210) of
15 Chapter 1.5 of Title 8, notice of motion to quash service of
16 summons or to stay or dismiss the action pursuant to Section
17 418.10, or notice of the filing of a petition for writ of mandate as
18 provided in Section 418.10 has been filed, the clerk, upon written
19 application of the plaintiff, shall enter the default of the defendant.
20 The plaintiff thereafter may apply to the court for the relief
demanded in the complaint; and the court shall hear the evidence
offered by the plaintiff, and shall render judgment in the plaintiff's
favor for that relief, not exceeding the amount stated in the
complaint, in the statement required by Section 425.11, or in the
statement provided for in Section 425.115, as appears by the
evidence to be just.... In all cases affecting the title to or
possession of real property, where the service of the summons was
by publication and the defendant has failed to answer, no judgment
shall be rendered upon proof of mere occupancy, unless the
occupancy has continued for the time and has been of the character
necessary to confer title by prescription.

21 The Public Water Suppliers have submitted written applications establishing that that a summons
22 was served by publication and that the time for answering has expired without appropriate
23 response of the defaulting parties. The Public Water Suppliers will supplement the submitted
24 Exhibit 1 to the Proposed Physical Solution with additional defaulting parties. In addition, for the
25 reasons set forth above, the Public Water Suppliers' prescriptive rights have been perfected.

26 A defaulting party confesses the material allegations in the complaint (*Fitzgerald v.*
27 *Herzer* (1947) 78 Cal.App.2d 127, 131 ("*Fitzgerald*")) and is estopped from denying the
28 allegations in a later action (*Flood v. Simpson* (1975) 45 Cal.App.3d 644, 651 ("*Flood*")). Thus,

1 a defaulting party is said to have consented to the plaintiff obtaining the relief requested pursuant
2 to the facts set forth in the complaint. (*Brown v. Brown* (1915) 170 Cal. 1, 5 (“*Brown*”).) In
3 water rights litigation, courts consistently have deprioritized the rights of parties that have
4 defaulted, making their rights subordinate to all other parties. (See, e.g., *Jones v. Pleasant Valley*
5 *Canal Co.* (1941) 44 Cal.App.2d 798, 802-803 (“*Jones*”); *City of Los Angeles v. City of San*
6 *Fernando* (January 26, 1979, Judgment, No. 650079) [nonpub, opn.], at 6, 21; *Wright v. Goleta*
7 *Water District* (June 16, 1989, Judgment, No. SM57969) [nonpub. opn.].) The rights of the
8 defaulting parties here likewise should be deprioritized and made junior to all rights established
9 by the Proposed Physical Judgment because the burden to produce evidence of ownership,
10 reasonable and beneficial use, and self-help belonged to the defaulting parties, and they failed to
11 do so.

12 **VIII. THE PROPOSED PHYSICAL SOLUTION IS REASONABLE AND TREATS ALL**
13 **PARTIES FAIRLY**

14 **A. Legal Standard**

15 A physical solution is a practical remedy employed by courts to permit as many uses of a
16 groundwater supply as possible, while advancing the constitutional rule of reasonable and
17 beneficial use of the State’s water supply and continuing to recognize and respect water rights.
18 (See *City of Lodi v. East Bay Municipal Utility Dist.* (1936) 7 Cal.2d 316, 339-341 (“*Lodi*”);
19 *Santa Maria, supra*, 211 Cal.App.4th at 287-88.) The Proposed Physical Solution does just
20 ~~that—it brings pumping in the basin within the native safe yield by employing a seven-year~~
21 rampdown and then apportions ongoing use of the native safe yield on the basis of the amount
22 and priority of existing water rights. It also recognizes legal rights to imported water return
23 flows, and, consistent with those rights, apportions production of return flow water based on the
24 levels of water imported into the Basin.

25 A trial court has broad authority to use its equitable powers to fashion a physical solution.
26 (*Mojave, supra*, 23 Cal.4th at 1249; *Santa Maria, supra*, 211 Cal.App.4th at 288 [“Each case
27 must turn on its own facts, and the power of the court extends to working out a fair and just
28 resolution”] [citing *Rancho Santa Margarita v. Vail* (1938) 11 Cal.2d 501, 560-61].) The

1 physical solution, however, must carry out the mandates of Article X, Section 2 of the California
2 Constitution, including the mandate that the state’s water resources be put to “beneficial use to
3 the fullest extent of which they are capable.” (*Lodi, supra*, 7 Cal.2d at 341.) In addition, while a
4 physical solution may permit the modification of existing water uses practices, it may not result in
5 substantial injury or material expense to the holder of prior and paramount water rights.

6 (~~*Peabody v. City of Vallejo* (1935) 2 Cal.2d 351; *Mojave, supra*, 23 Cal.4th at 1250 [“In ordering
7 a physical solution...a court may neither change priorities among the water rights holders nor
8 eliminate vested rights...without first considering them in relation to the reasonable use
9 doctrine.”]; *Pasadena, supra*, 33 Cal.2d at 948-49 [Physical Solution should “avoid [] waste, ...
10 at the same time not unreasonably and adversely affect the prior appropriator’s vested property
11 right.”]; *Lodi, supra*, 7 Cal.2d at 341 [“Although the prior appropriator may be required to make
12 minor changes in its method of appropriation in order to render available water for subsequent
13 appropriators, it cannot be compelled to make major changes or to incur substantial expense.”].)~~

14 Factors that weigh into the reasonableness of water allocations in a physical solution
15 include actual use (*Tulare, supra*, 3 Cal.2d at 565), whether use has been reasonable and
16 beneficial (*id.* at 526), and the effect of the use on the basin and overall water supply (*Lodi,*
17 *supra*, 7 Cal.2d at 344-45). Reviewing courts have upheld minor changes to methods of use and
18 appropriation in a physical solution as reasonable. (*Lodi, supra*, 7 Cal.2d at 341; see also *People*
19 *ex rel. State Water Resources Control Board v. Forni* (1976) 54 Cal.App.3d 743, 750, 754
20 [~~*allegations of unreasonable method of use state valid causes of action for injunctive and*~~

21 declaratory relief].) Reviewing courts have also upheld requirements that senior rights holders
22 spend reasonable sums of money. (*Rancho Santa Maria v. Vail* (1938) 11 Cal.2d 501, 560.)

23 A physical solution must also provide certainty, particularly with regards to dormant water
24 rights. As the California Supreme Court explained in *In re Waters of Long Valley Creek Stream*
25 *Sys.* (1979) 25 Cal.3d 339 (“*Long Valley*”):²

26
27 ² Although *Long Valley, supra*, 25 Cal.3d 339 was a statutory stream adjudication by the State Water Resources
28 Control Board, courts and the State Water Resources Control Board have concurrent jurisdiction over water rights.
Furthermore, riparian rights are analogous to groundwater rights.

1 Uncertainty concerning the rights of water users has pernicious
2 effects. Initially, it inhibits long range planning and investment for
3 the development and use of waters in a stream system. (Robie &
4 Steinberg, Existing Water Laws and Industry Practices: Their
5 Contribution to the Waste of Water (1977) 53 L.A. Bar J. 164, 171-
6 172; Governor's Com. to Review Cal. Water Rights Law, Final
7 Rep. (Dec. 1978) supra, at p. 16.) Thus with respect to dormant
8 riparian rights, one authority has observed: "These rights constitute
9 the main threat to nonriparian and out-of-watershed development,
10 they are the principal cause of insecurity of existing riparian uses,
11 and their presence adds greatly to the cost of obtaining firm water
12 rights under a riparian system. They are unrecorded, their quantity
13 is unknown, their administration in the courts provides very little
14 opportunity for control in the public interest. To the extent that they
15 may deter others from using the water for fear of their ultimate
16 exercise, they are wasteful, in the sense of costing the economy the
17 benefits lost from the deterred uses." (Trelease, A Model State
18 Water Code for River Basin Development (1957) 22 Law &
19 Contemp. Prob. 301, 318; see also Milliman, Water Law and
20 Private Decision-making: A Critique (1959) 2 J. Law & Econ. 41,
21 47.)

22 Uncertainty also fosters recurrent, costly and piecemeal litigation.
23 In the present case, for example, there has been incessant litigation
24 between the claimants to the waters of the stream system since
25 about 1883. And, as the Board engineer observed, the inconclusive
26 fragmentary definition of water rights resulting from that litigation
27 was "the prime reason for the proposed adjudication." The principal
28 cause of this untoward effect appears to be that a private suit for
29 determining title to water binds only those who are parties to the
30 suit; such suits are inadequate, however, because shortages in
31 supply or new appropriations or riparian uses have the potential for
32 bringing all water users on the stream in conflict. (Governor's Com.
33 To Review Cal. Water Rights Law, Final Rep. (Dec. 1978) supra, at
34 p. 22.)

35 (*Id.* at 355-56.) To this end, the California Supreme Court, in *Mojave, supra*, has stated that
36 reduced allocations and constraints on new pumping should be expected, particularly in a
37 groundwater basin that is so severely overdrafted and that has so much undeveloped land:

38 If Californians expect to harmonize water shortages with a fair
39 allocation of future use, courts should have some discretion to limit
40 the future groundwater use of an overlying owner who has
41 exercised the water right and to reduce to a reasonable level the
42 amount the overlying user takes from an overdrafted basin.

43 (23 Cal.4th at 1249, fn. 13.) In particular, a physical solution can reasonably burden the new of
44 use water by an unexercised correlative right. The California Supreme Court identified the
45 burdens that can be imposed upon water uses by dormant users in *Long Valley, supra*:

1 As previously discussed, when the Board determines all rights to
2 the use of the water in a stream system, an important interest of the
3 state is the promotion of clarity and certainty in the definition of
4 those rights; such clarity and certainty foster more beneficial and
5 efficient uses of state waters as called for by the mandate of article
6 X, section 2. *Thus, the Board is authorized to decide that an
7 unexercised riparian claim loses its priority with respect to all
8 rights currently being exercised.* Moreover, to the extent that an
9 unexercised riparian right may also create uncertainty with respect
10 to permits of appropriation that the Board may grant after the
11 statutory adjudication procedure is final, and may thereby continue
12 to conflict with the public interest in reasonable and beneficial use
13 of state waters, the Board may also determine that the future
14 riparian right shall have a lower priority than any uses of water it
15 authorizes before the riparian in fact attempts to exercise his right.
16 *In other words, while we interpret the Water Code as not
17 authorizing the Board to extinguish altogether a future riparian
18 right, the Board may make determinations as to the scope, nature
19 and priority of the right that it deems reasonably necessary to the
20 promotion of the state's interest in fostering the most reasonable
21 and beneficial use of its scarce water resources.*

22 (*Id.* at 358-359 [emphasis added].)

23 **B. The Proposed Physical Solution Protects the Basin by Preventing Future**
24 **Overdraft**

25 The Proposed Physical Solution will protect all water rights in the Basin by preventing
26 future overdraft and improving the Basin's overall groundwater levels and prevent the risk of new
27 land subsidence. (See *Lodi, supra*, 7 Cal.2d at 344-45.) Dennis E. Williams, Ph.D., will testify
28 that pumping at existing levels will continue to degrade and cause undesirable results in the
Basin, but that the Proposed Physical Solution will bring the Basin into balance and stop
undesirable results including land subsidence. The rampdown set forth in the Proposed Physical
Solution will bring pumping in the Basin within the native safe yield. Furthermore, the Proposed
Physical Solution is likely to lead to additional importation of water into the Basin and thus
additional return flows which will help to restore groundwater levels in the Basin. This will
happen in several ways. First, if existing groundwater users exceed their respective allocations,
they will pay a replacement assessment that will be used to bring additional imported water into
the Basin. Second, because allocations are capped at the total yield of the Basin, new pumpers
will be required to bring imported or supplemental water into the Basin. Finally, the Proposed
Physical Solution allows parties to store water during wet years.

1 At trial, Dr. Williams will present the United States Geological Survey (“USGS”)
2 groundwater flow model (“ModFlow”) that has been calibrated based on evidence already
3 received by the Court and recent groundwater pumping data. He will use ModFlow to show what
4 will happen to groundwater levels if current pumping levels continue without a physical solution,
5 and he will compare it with scenario in which parties pump in accordance with the Proposed
6 Physical Solution. Dr. Williams’ testimony and the ModFlow model will show that water level
7 subsidence risk will decrease under the Proposed Physical Solution. In contrast, in the absence of
8 a physical solution, subsidence will continue to be a problem. This evidence will demonstrate
9 that management by the Proposed Physical Solution is necessary to sustain groundwater levels
10 and protect future use of entitlements in the Basin.

11 **C. All Parties Are Treated Reasonably**

12 Each party is treated reasonably by the Proposed Physical Solution: the priority of rights
13 in the Basin is preserved; no vested rights are eliminated; and allocations are reasonably tied to
14 reasonable and beneficial use and the health of the Basin. (See *Lodi, supra*, 7 Cal.2d at 341;
15 *Mojave, supra*, 23 Cal.4th at 1250; *Pasadena, supra*, 33 Cal.2d at 948-49.)

16 *1. Federal Reserved Rights*

17 The United States has a right to produce 7,600 AFY from the native safe yield as a federal
18 reserved water right for use for military purposes at Edwards Air Force Base and Air Force Plant
19 42. (See *Cappaert v. United States* (1976) 426 U.S. 128, 138; *United States v. New Mexico*
20 (1978) 438 U.S. 696, 700.) The Proposed Physical Solution preserves the United States’ right to
21 produce 7,600 AFY at any time for uses consistent with the federal reserved water right, and
22 shields the United States’ water right from the rampdown and pro-rata reduction due to overdraft
23 that govern all other rights in the Basin pursuant to the Proposed Physical Solution. (Proposed
24 Physical Solution, ¶5.1.4.) When the United States does not take its allocation, the Proposed
25 Physical Solution provides for the parties with the most consistent ongoing demand to take the
26 water, consistent with the Constitutional mandate of Article X, Section 2 to put the water to its
27 fullest use.
28

1 2. *Wood Class*

2 Wood Class members are allocated 3 AFY per existing household for reasonable and
3 beneficial use on their overlying land, with the entire Class' aggregate use capped at 3806.4 AFY.
4 Only production by a Wood Class member greater than 3 AFY is subject to a replacement water
5 assessment. (Proposed Physical Solution, ¶5.1.3.) The Court has already admitted evidence
6 regarding the Wood Class' use of water by the Court-appointed expert, Tim Thompson.

7 3. *Overlying Landowners That Have Established Self-Help*

8 The Proposed Physical Solution allocates approximately 82 percent of the adjusted native
9 safe yield to overlying landowners that have established self-help. (Proposed Physical Solution,
10 Ex. 4.) This allocation is fair and reasonable in light of the overlying landowners' reasonable and
11 beneficial use.

12 4. *Unknown Existing Pumpers*

13 The Proposed Physical Solution provides that an amount equal to seven percent of the
14 native safe yield may be allocated to unknown *existing* pumpers that prove entitlement to water
15 rights at some time in the future. (Proposed Physical Solution, ¶¶5.1.10, 18.5.13.) In addition, if
16 a water use is domestic for a single-family household, and provided it is not transferable, the
17 Watermaster has authority to consider it *de minimis* and thus not subject it to payment of a
18 replacement water assessment. (*Id.* at ¶18.5.13.2.) Dr. Williams will testify that these provisions
19 provide the Watermaster with flexibility regarding unknown existing users to ensure that the
20 Proposed Physical Solution is implemented fairly and reasonably.

21 5. *Importers of Non-Native Water*

22 The Proposed Physical Solution recognizes the return flow entitlements of importers of
23 non-native water by allocating to those importers the right to pump an amount equal to estimated
24 return flows for the imported water they use. (Proposed Physical Solution, ¶5.2.) Return flows
25 are calculated by multiplying the quantity of water imported and used by the party in the Basin by
26 a percentage representing the portion of that water that is expected to augment the aquifer.
27 (*Ibid.*) Paragraph 18.5.11 provides the Watermaster with flexibility to adjust the return flow
28 percentages in the seventeenth year. The Proposed Physical Solution is consistent with the

1 Court’s determination that “water users who have import water into the basin and have
2 augmented the water in the aquifer through use are entitled rights to the amount of water
3 augmenting the aquifer.” (Order re AVEK’s Motion for Summary Adjudication at 4:13-16.)

4 6. *Phelan Piñon Hills Community Services District*

5 The Proposed Physical Solution permits Phelan Piñon Hills Community Services District
6 (“Phelan Piñon Hills”)—who is a not a stipulating party—to produce up to 1,200 AFY from the
7 Basin and deliver it outside of the Basin for use in the Phelan Piñon Hills service area so long as
8 that amount of water is available without causing material injury and provided that Phelan Piñon
9 Hills pays a replacement water assessment to replace the amount of water exported lost from the
10 Adjudication Area. (Proposed Physical Solution, ¶6.4.1.2.) This allocation and the correlating
11 assessment are fair and reasonable in light of findings already made by this Court.

12 In this Court’s Partial Statement of Decision for Trial Related to Phelan Piñon Hills, the
13 Court concluded that “Phelan Piñon Hills does not have water rights to pump groundwater and
14 export it from the Adjudication Area to an area for use other than on its property where Well 14 is
15 located within the adjudication area.” (*Id.* at 6:19-21.) The Court based this conclusion on the
16 following facts: Phelan Piñon Hills owns land in the Basin but the water pumped from the
17 property is provided to customers outside of the Basin (*id.* at 7:3-6); the Basin has been in a state
18 of overdraft with no surplus water available for pumping for the entire duration of Phelan Piñon
19 Hills’ pumping (i.e., since at least 2005) (*id.* at 4:9, 8:3-8); and the entire Basin, including the
20 *Butte subbasin where Phelan Piñon Hills pumps, is hydrologically connected as a single*
21 groundwater aquifer (*id.* at 8:2-3, 16-22). The Court additionally determined that Phelan Piñon
22 Hills does not have return flow rights to groundwater in the Basin because that right is limited to
23 imported water and Phelan Piñon Hills admittedly has never imported water to the Basin. (*Id.* at
24 9:3-10:6.) Finally, the Court concluded that that Phelan Piñon’s pumping of groundwater from
25 the Basin negatively impacts the Butte subbasin and the Basin because groundwater flows
26 generated from native water pumped by Phelan Piñon Hills are intercepted by three groundwater
27 wells operated by Phelan Piñon just outside of the Basin, and the remaining flows that enter the
28

1 Basin “merely ‘lessen the diminution occasioned’ by Phelan Pinion Hills’ extraction and do not
2 augment the [Basin’s] groundwater supply.” (*Id.* at 10:7-11, 15-17, 23-25.)

3 7. *Defaulting Parties*

4 Consistent with the treatment of defaulting parties in other water rights cases, the rights of
5 the defaulting parties here are subordinate to the rights recognized by the Proposed Physical
6 Solution. (See, e.g., *Jones, supra*, 44 Cal.App.2d at 802-803; *City of Los Angeles v. City of San*
7 *Fernando* (January 26, 1979, Judgment, No. 650079) [nonpub, opn.], at 6, 21; *Wright v. Goleta*
8 *Water District* (June 16, 1989, Judgment, No. SM57969) [nonpub. opn.].) The defaulting parties
9 are deemed to have consented to the relief requested by the other parties (*Fitzgerald, supra*, 78
10 Cal.App.2d at 131; *Flood, supra*, 45 Cal.App.3d at 651; *Brown, supra*, 170 Cal. at 5), and
11 additionally have failed to meet their burden to produce evidence of ownership, reasonable and
12 beneficial use, and self-help.

13 **IX. THE WILLIS CLASS IS TREATED REASONABLY UNDER THE PROPOSED**
14 **PHYSICAL SOLUTION**

15 **A. The Proposed Physical Solution Is Consistent with the Willis Class Stipulation**

16 The Public Water Suppliers entered into a Stipulation of Settlement with the Willis Class
17 (“Willis Class Stipulation” or “Stipulation”) which was approved by the Court on September 22,
18 2011. As this Court had already recognized, the Stipulation—which was only between the Willis
19 Class and the Public Water Suppliers—did not and cannot establish a water rights determination
20 *binding upon all parties in these proceedings.* (Order after November 18, 2010 Hearing [“the
21 court determination of physical solution cannot be limited by the [Stipulation]”; the Stipulation
22 “may not affect parties who are not parties to the [Stipulation]”].) Rather, water rights must be
23 determined by this Court as part of a comprehensive physical solution to the Basin’s chronic
24 overdraft condition. Indeed, the Willis Class acknowledged in the Stipulation that the ultimate
25 determination of its reasonable correlative right would depend upon the existing and historical
26 pumping of all other overlying landowners in the Basin. (Stipulation, ¶[IV.D.3.]) While the
27 Stipulation recognized that the Willis Class members may receive whatever is later to be
28

1 determined by the Court as their reasonable correlative right to the Basin's native safe yield for
2 actual reasonable and beneficial uses, it could do nothing more.

3 Thus, as set forth in the Public Water Suppliers' Opposition to Willis Class' Second
4 Motion to Enforce Settlement, which is incorporated herein by reference, the Proposed Physical
5 Solution is consistent with the Willis Class Stipulation for at least the following reasons:

- 6 1) ~~The Willis Class Stipulation recognizes that there would be court-imposed limits~~
7 on the Willis Class' correlative share of overlying rights because the Basin is and
8 has been in an overdraft condition for decades;
- 9 2) But for the Willis Class Stipulation, the Willis Class' never-exercised overlying
10 rights would be subordinate to rights of the landowners and Public Water
11 Suppliers who used groundwater during the overdraft conditions;
- 12 3) No member of the Willis Class has established any right to produce groundwater
13 for reasonable and beneficial use based on their unexercised overlying claim; and
- 14 4) The Proposed Physical Solution recognizes the Willis Class' share of correlative
15 overlying rights and does not unreasonably burden its members' rights given the
16 significant reductions in groundwater pumping and increased expense incurred by
17 the stipulation parties in the Proposed Physical Solution. At this time, more than
18 the entire native safe yield is being applied to reasonable and beneficial uses.

19 In the Willis Class Stipulation, the Willis Class also agreed that a court-imposed physical
20 *solution may require the installation of a meter on any groundwater pump by a Willis Class*
21 member (Willis Class Stipulation at ¶V.B. at 11:28-12:27) and that Willis Class member
22 production from the Basin above its allocated share in a physical solution would require the
23 member to import replacement water or pay a replacement assessment (id. at ¶IV.D. at 12:19-26).
24 The requirements set forth in Paragraphs 9.2 and 9.2.1 of the Proposed Physical Solution are thus
25 consistent with the Willis Class Stipulation.
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27
28

1 **B. The Proposed Physical Solution Does Not Unreasonably Affect the Willis**
2 **Class**

3 As overlying landowners in an overdrafted basin, the members of the Willis Class are
4 entitled to a fair and just proportion of the water available to overlying landowners, i.e., a
5 correlative right. (*Katz, supra*, 141 Cal. at 136; see also Willis Class Stipulation, ¶III.D at 5:26-
6 6:2.) The Willis Class members, however, have never exercised their rights to produce
7 groundwater from the Basin. While overlying rights are not lost by nonuse (*Wright v. Goleta*
8 *Water District* (1985) 174 Cal.App.3d 74), the Willis Class members' failure to put water to
9 reasonable and beneficial use impacts their fair and just allocation of native safe yield in an
10 overdrafted basin. (See *Mojave, supra*, 23 Cal.4th at 1249, fn. 13; *Long Valley, supra*, 25 Cal.3d
11 at 358-59, 362, fn. 15; see also Section VIII.A., *supra*.) Case law has established that an
12 overlying landowner who does not pump does not retain a self-help right. (*Santa Maria, supra*,
13 211 Cal.App.4th at 279; *Pasadena, supra*, 33 Cal.2d at 931-32.) Furthermore, a self-help right
14 has priority over a right that was not used, particularly where self-help rights exceed safe yield.
15 (See Section III, *supra*; *Moore, supra*, 22 Cal.2d at 735.)

16 Notwithstanding the fact that the Willis Class has failed to engage in self-help and the fact
17 that senior right holders already put more than the native safe yield to reasonable and beneficial
18 use, the Proposed Physical Solution does not eliminate the Willis Class's right but preserves the
19 Willis Class' ability to pump in the future. Willis Class members will have the opportunity to
20 prove a claim of right to the Court (Proposed Physical Solution, ¶5.1.10) or, like all other new
21 pumpers in the Basin, apply to the Watermaster for new production (¶18.5.13). Thus, the Willis
22 Class' correlative rights are more than fairly protected by the Proposed Physical Solution.

23 Furthermore, the replacement water assessment imposed on the Willis Class by the
24 Proposed Physical Solution is reasonable. Significantly, the assessment is consistent with the
25 Willis Class Stipulation in which the Willis Class agreed to pay a replacement assessment if a
26 member produced "more than its annual share" of the native safe yield less the amount of the
27 federal reserved right. In addition, the replacement assessment is imposed uniformly on all
28

1 producers in the basin that produce more than their available allocation in any given year.

2 (Proposed Physical Solution, ¶9.2.)

3 In today's unprecedented drought conditions with the cost of water rising, a replacement
4 assessment for an acre foot of water would be approximately \$310.³ Assuming an acre foot of
5 water is sufficient for domestic use in the Antelope Valley as testified by the court-appointed
6 expert, Tim Thompson, the average monthly cost for a Willis Class member would be a mere \$26
7 – a monthly amount less than what most Californians are likely paying for that amount of water.
8 This is hardly an unreasonable burden upon any Willis Class member who would be installing a
9 well for domestic use.

10 Even that small amount of replacement assessment cost can be avoided under the Physical
11 Solution if the Watermaster determines that the particular Willis Class member's domestic use
12 will not harm other groundwater users. (Proposed Physical Solution, ¶18.5.13.2 ["If the New
13 Production is limited to domestic use for one single-family household, the Watermaster Engineer
14 has the authority to determine the New Production to be *de minimis* and waive payment of a
15 Replacement Water Assessment; *provided*, the right to Produce such *de minimus* Groundwater is
16 not transferable, and shall not alter the Production Rights decreed in this Judgment."].) There is
17 no reasonable basis for any argument that a replacement assessment somehow unreasonably
18 burdens or significantly harms a Willis Class member who might have to pay a relatively small
19 amount for a relatively large amount of water.

20 *In fact, the Proposed Physical Solution's treatment of the Willis Class carefully follows*
21 *the Long Valley, supra*, requirements for reasonably burdening the new use of water by an
22 unexercised correlative right, including the following:

23 [I]n order to implement the fundamental water policies expressed in
24 the Constitution and Water Code, we conclude that at any time after
25 the statutory adjudication has taken place, the Board has the
26 authority to evaluate the riparian's proposed use of his unexercised
right in the context of other proposed uses of water in the stream
system, and to determine whether the riparian use should be
permitted in light of the state's interest in promoting the most

27 ³ The current published cost of AVEK's SWP Water is approximately \$310 an acre foot for untreated water. (Exhibit
28 B.) An acre-foot is the amount of water needed to cover an acre of land to the depth of one foot and is generally
considered to be the approximate amount of water used by a household of four people over a period of two years.

1 efficient and beneficial use of state waters. Because the statutory
2 adjudication procedure and section 2900 are designed to promote
3 finality and certainty, however, the Board may not grant the
unexercised riparian claim a priority with respect to existing rights
that is higher than it granted at the time the decree became final.

4 (*Id.* at 363, fn. 15.) To allow the Willis Class to start a new use and pump groundwater without a
5 replacement assessment would give a water right to the Willis Class that is superior to existing
6 rights and contrary to the California Supreme Court decision in *Long Valley, supra*.

7 **C. The Willis Class' Due Process Rights Are Not Violated**

8 For the reasons stated above, the Proposed Physical Solution does not “extinguish” the
9 water rights of the Willis Class, as the Willis Class claims. Rather, it allows Willis Class
10 members—who have never put their overlying rights to reasonable and beneficial use and whose
11 unexercised and unquantified overlying rights have been deprioritized by way of self-help
12 pumping by other overlying owners—to prove their entitlement to a fair share of native safe yield
13 to the Court or apply as a new pumper to the Watermaster. (Proposed Physical Solution, ¶¶5.1.10
14 & 18.5.13.)

15 Furthermore, for the reasons set forth in the Public Water Suppliers' Opposition to Motion
16 to Enforce Due Process Rights of the Willis Class (“Due Process Opposition”) and incorporated
17 herein, the Willis Class received adequate notice that the Court could adopt a physical solution
18 that would restrict or place conditions on the Willis Class members' ability to pump groundwater.
19 Due process protects parties from “arbitrary adjudicative procedures.” (*Ryan v. California*
20 *Interscholastic Federation-San Diego Section* (2001) 94 Cal.App.4th 1048, 1070.) No such risk
21 exists here because the Court approved class notice to the members of the Willis Class that put
22 them on notice that they would be subject to a physical solution yet to be approved by the Court.
23 The notice stated that the Willis Class members “will be bound by the terms of any later findings
24 made by the Court and any Physical Solution imposed by the Court” and “it is likely that there
25 will be limits imposed on the amount of pumping in the near future.” In addition, the Willis Class
26 has actively participated in these proceedings since January 11, 2007, knows that the other
27 landowners claim a correlative share of the Basin's native safe yield, and agreed in the Willis
28

1 Class Stipulation that they would be subject to the Court's future jurisdiction and judgment and
2 would be bound by a physical solution.

3 **D. Standing**

4 To the extent that the Willis class challenges anything other than the consistency of the
5 Willis Settlement with the Proposed Physical Solution, the Willis Class lacks sufficient interest to
6 establish standing.

7 **X. THE JUDGMENT SHOULD COMPREHENSIVELY ADJUDICATE ALL**
8 **INTERESTS IN AND TO THE BASIN**

9 A Judgment should comprehensively adjudicate all of the interests in and to the Basin so
10 as to provide all water users in the Basin certainty as to their respective water rights. To this end,
11 the Public Water Suppliers request that this Court issue the following injunctions set forth in the
12 Proposed Judgment:

- 13 1) Injunction Against Unauthorized Production. Each and every Party, its officers,
14 directors, agents, employees, successors, and assigns, except for the United States,
15 is enjoined and restrained from producing groundwater from the Basin except
16 pursuant to the Judgment. (Proposed Judgment, ¶6.1.)
- 17 2) Injunction Re Change in Purpose of Use Without Notice to the Watermaster. Each
18 and every Party, its officers, directors, agents, employees, successors, and assigns,
19 is enjoined and restrained from changing its purpose of use of groundwater at any
20 time without notifying the Watermaster. (*Id.* at ¶6.2.)
- 21 3) Injunction Against Unauthorized Capture of Stored Water. Each and every Party,
22 its officers, directors, agents, employees, successors, and assigns is enjoined and
23 restrained from claiming any right to produce stored water that has been recharged
24 in the Basin, except pursuant to a storage account with the Watermaster, and as
25 allowed by this Judgment, or pursuant to a water banking operation in existence
26 and operating at the time of this Judgment as identified in Paragraph 14 of the
27 Proposed Physical Solution. This injunction does not prohibit Parties from
28 importing water into the Basin for direct use, or from producing or using imported

1 water return flows owned by such parties pursuant to Paragraph 5.2 of the
2 Proposed Judgment. (*Id.* at ¶6.3.)

3 4) Injunction Against Transportation from the Basin. Except upon further order of
4 the Court, each and every Party, its officers, directors, agents, employees,
5 successors, and assigns is enjoined and restrained from transporting groundwater
6 ~~hereafter produced from the Basin to areas outside of the Basin except as provided~~
7 for by the Proposed Judgment. (*Id.* at ¶6.4.)

8 It is also important that the Court adopt Paragraph 20.10 of the Proposed Physical
9 Solution, declaring that the final judgement is binding on all Parties and their successors-in-
10 interest.

11 In accordance with the Proposed Judgment and Physical Solution, the Court should
12 exercise continuing jurisdiction over this matter to ensure that all production and use of water
13 from the basin is consistent with the Court's final judgment. The Court's continuing oversight
14 will ensure that the Basin's supplies are protected in accordance with Article X, Section 2 of the
15 California Constitution, including by ensuring that Parties do not take, waste or fail to conserve
16 water from the Basin in any manner which interferes with the rights established by the Court's
17 physical solution. (*Mojave, supra*, 23 Cal.4th at 1241-42.)

18 **XI. CONCLUSIONS**

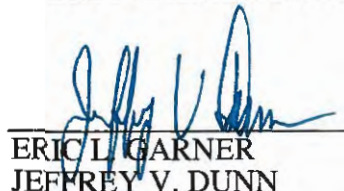
19 For the reasons stated above, the Public Water Suppliers respectively request that the
20 Court adopts the Proposed Judgment and Physical Solution and enter judgment against non-
21 stipulating and defaulting parties as described above. The Public Water Suppliers additionally
22 request a judicial determination of the existence, amount and priority of their prescriptive and
23 return flow recapture rights as against defaulted parties and any other non-stipulating party.
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Dated: September 22, 2015

BEST BEST & KRIEGER LLP

By



ERIC L. GARNER
JEFFREY V. DUNN
WENDY Y. WANG
Attorneys for
LOS ANGELES COUNTY
WATERWORKS DISTRICT NO. 40

LAW OFFICES OF
BEST BEST & KRIEGER LLP
18101 VON KARMAN AVENUE, SUITE 1000
IRVINE, CALIFORNIA 92612

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PROOF OF SERVICE

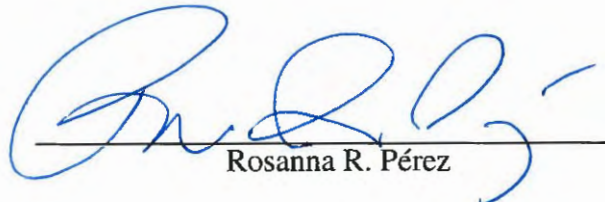
I, Rosanna R. Pérez, declare:

I am a resident of the State of California and over the age of eighteen years, and not a party to the within action; my business address is Best Best & Krieger LLP, 300 S. Grand Avenue, 25th Floor, Los Angeles, California 90071. On September 22, 2015, I served the following document(s):

PUBLIC WATER SUPPLIERS' TRIAL BRIEF

by posting the document(s) listed above to the Santa Clara County Superior Court website in regard to the Antelope Valley Groundwater matter.

I declare under penalty of perjury under the laws of the State of California that the above is true and correct. Executed on September 22, 2015, at Los Angeles, California.


Rosanna R. Pérez

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ORDINANCE NO. 4457
(New Series)

An ordinance regulating the drilling of water wells in the northern part of the County.

The Board of Supervisors of the County of Los Angeles do ordain as follows:

Section 1. A person shall not drill any water well in that portion of the County of Los Angeles northerly and easterly of the southerly and southwesterly boundary of the Antelope Valley Conservation District until he first obtains a permit so to do from the Regional Planning Commission.

Section 2. The Chief Engineer of the Regional Planning Commission shall grant a permit to drill a water well if:

(a) He finds that such well is to be used exclusively for domestic purposes or for watering livestock, including poultry or both, or

(b) He finds that such drilling of a water well is for the repair or replacement of existing wells and the water is to be used on land already under irrigation, or

(c) An exception has been granted.

Section 3. An exception, permitting the drilling of a new well may be granted by the same procedure and for the same grounds as provided for in Article 7 of the Zoning Ordinance of this County, Ordinance No. 1494, New Series, entitled, "An Ordinance providing for the creation in the unincorporated area of the County of Los Angeles of eighteen (18) zones and prescribing area requirements and the classes of uses of buildings, structures, improvements, and premises in said several zones", adopted September 12, 1927.

Section 4. The provisions of this ordinance do not apply to any municipality, district, governmental agency, or other public body in existence on the effective date of this ordinance,

1 but do apply to all such public agencies formed after such
2 effective date.

3 Section 5. Violation of this ordinance or of any permit
4 or exception granted hereunder is a misdemeanor punishable by a
5 fine not to exceed five hundred dollars or by imprisonment in the
6 County Jail for not to exceed six months or by both such fine and
7 imprisonment. Each separate day or any portion thereof during
8 which any violation of this ordinance occurs or continues con-
9 stitutes a separate offense.

10 Section 6. This ordinance is enacted in contemplation
11 of the preparation of a precise plan of the Master Plan of Land Use
12 or the preparation of a Master Conservation Plan and precise plans
13 thereof, or both, which plans are to be adopted in conformity with
14 the Planning Act. The Regional Planning Commission is now making
15 investigations and will soon hold public hearings on the adoption
16 of such plans. This ordinance is to preserve the status quo until
17 such plans are finally adopted. The Board of Supervisors of the
18 County of Los Angeles hereby finds that the water table in that
19 portion of the County described in Section 1 of this ordinance is
20 now so low and is continuing to drop so rapidly that if restrictions
21 upon the drilling of further water wells are not effective within
22 the next thirty days the whole of such portion will be rendered
23 unfit for agricultural use.

24 Section 7. If any provision of this ordinance, or the
25 application thereof to any person or circumstance is held invalid,
26 the remainder of the ordinance, and the application of such pro-
27 vision to other persons or circumstances shall not be affected
28 thereby.

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Section 8. This ordinance shall take effect thirty days after the date of its adoption, and prior to the expiration of fifteen days from the passage hereof shall be published once in the Antelope Valley Ledger Gazette, a newspaper printed and published in the County of Los Angeles, State of California, together with the names of the members of the Board of Supervisors voting for and against the same.

William A. Smith
Chairman of the Board of Supervisors of the County of Los Angeles, State of California

Attest:

J. F. MORONEY
County Clerk and ex officio Clerk of the Board of Supervisors of the County of Los Angeles

By Alice Burks
Deputy Clerk.

STATE OF CALIFORNIA, }
County of Los Angeles } ss.

I, J. F. MORONEY, County Clerk of the County of Los Angeles, State of California, and ex officio Clerk of the Board of Supervisors thereof, do hereby certify that at a regular meeting of the Board of Supervisors of said County of Los Angeles, held on the 20th day of February, 1945,

at which meeting there were present, Supervisors William A. Smith
(Chairman presiding) Leonard J. Roach, John Anson Ford,
Raymond V. Darby and Roger W. Jessup

and the Clerk, the foregoing ordinance consisting of 8 sections was considered section by section, and that the said ordinance was then passed and adopted as a whole by the following vote, to-wit:

Ayes: Supervisors Darby, Jessup and Smith

Noes: Supervisors Roach and Ford

In Witness Whereof, I have hereunto set my hand and affixed the seal of the Board of Supervisors of said County of Los Angeles this 20th day of February, 1945.

J. F. MORONEY,
County Clerk and ex officio Clerk of the Board of Supervisors of the County of Los Angeles

By Alice Burks
Deputy Clerk.

Subject to opinion of November 15, 1944, to Acting Chief Engineer of the Regional Planning Commission,

APPROVED AS TO FORM
J. H. O'Connor, County Counsel
By Edward H. Gaylord
Edward H. Gaylord,
Deputy County Counsel.

January 18, 1946

Mr. Wayne Allen
Purchasing Agent
1660 Eastlake Avenue

Dear Sir:

At its meeting held January 16th the Board of Supervisors adopted an order which was unanimously carried authorizing the printing of 200 copies of Ordinance No. 4457 N.S. and 500 copies of Ordinance No. 4025 N.S.

Very truly yours,

J. F. MORDNEY, Clerk

By

Deputy.

A.

2/4/45

To Board
To SAC
Refer to File

Jr ✓

Route #1, Box #105
Lancaster, California
March 23, 1945

Los Angeles County Board of Supervisors
Hall of Justice
Los Angeles, California

Ord 4457

Dear Mr. Jessup and Honorable
Board of Supervisors:

Joshua Tree Grange No. 664 a Farmers Co-operative,
with 111 active members, the majority hereby pledge
support to the Board of Supervisors for the enforcement
of your Ordinance No. 4457, that became effective on
March 22, 1945.

The maintenance of the water table in Antelope
Valley is very essential and a serious problem.

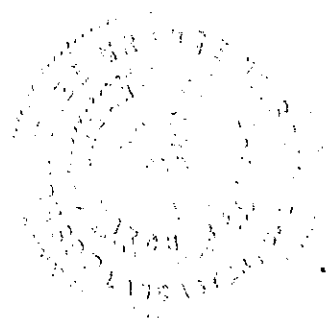
Every effort of the Honorable Board of Supervisors
to curtail or control new development and water well
drilling is longevity of the present existing acreage.

If there is any available water for this locality
from Owens Valley, Lake Tahoe, or any other source, we
would greatly appreciate your efforts to help us in
obtaining said water.

Respectfully submitted

Master *B. C. Jessup*

Secretary *Maudie P. Angus*



MEETS
SECOND AND FOURTH MONDAYS
KEPPEL UNION SCHOOL

THE LARGEST
GENERAL FARM ORGANIZATION
IN AMERICA

Ord. 4457

To Board
Order to

Alpine Grange No. 665

Patrons of Husbandry
LITTLEROCK, CALIFORNIA

March 27, 1945

Los Angeles County Board
of Supervisors
Hall of Records
Los Angeles 12, Calif.

Gentlemen:

The undersigned organization composed of 102 members of farmers, have by a Resolution adopted, agreed to support a water conservation program and believe that the drilling of large wells in Antelope Valley for new irrigation development should be curtailed until a study of the underground water and its recharge has been made by those Agencies best qualified to do so, and support the interim ordinance passed by your honorable Board until such studies have been made.

Very truly yours,

ALPINE GRANGE

By *Albert G. Chuek* Worthy Master

By *Laura Howard* Secretary

960

ANTELOPE VALLEY EGG AND POULTRY ASSOCIATION, Inc.

LANCASTER, CALIFORNIA

March 27 1945

To Board
Board of Supervisors
Hall of Records
Los Angeles Calif.

Ord. 4457

Gentlemen;

The Board of Directors of the Antelope Valley Egg and Poultry Ass'n in a resolution passed at their meeting held March 26 1945 do hereby endorse your action in passing the ordinance regulating the drilling of water wells in the Valley.

The Board feels that in order to preserve the acreage now in cultivation new development must be curtailed. You may be assured of the support of this organization in any plan which will allocate the existing water for the greatest benefit to the farmers of the Valley.

Very Truly Yours
A.V. Egg and Poultry Ass'n

A.A. Larsen Pres.
A.A. Larsen

Elmer M. Garsline Sec'y
Elmer M. Garsline

MOTION

22017

UNITED STATES
DEPARTMENT OF AGRICULTURE
SOIL CONSERVATION SERVICE

620 San Fernando Road
San Fernando, California
April 25, 1945

Mr. Alvin W. McCauley
Lt. Comdr. Dental Surgeon USPHS (R)
1109 South 3rd Street
Alhambra, California

4457
file

Dear Mr. McCauley:

Your letter of March 30, 1945 regarding your property in Antelope Valley R.I.B. Assessment and Ordinance number 4457 have been referred to me.

Many of the questions which you ask do not come under the province of this department. At the request of the Board of Directors of both the Portal Ridge and Antelope Valley Soil Conservation District, the Soil Conservation Service is assisting the districts and the County Regional Planning Commission in gathering information which will be used for developing the master plan of land use. Policy would not permit this Service to go further than to make the statement that the underground water table from which irrigation water in the valley is pumped, has rapidly been receding.

I might call your attention to certain wording of Ordinance number 4457 which may tend to lessen your anxiety. A portion of Section 6 reads as follows:-

"This ordinance is enacted in contemplation of the preparation of a precise plan of the Master Plan of Land Use or the preparation of a Master Conservation Plan and precise plans thereof, or both, which plans are to be adopted in conformity with the Planning Act. The Regional Planning Commission is now making investigations and will soon hold public hearings on the adoption of such plans. This ordinance is to preserve the status quo until such plans are finally adopted. - - "

From this it is quite evident that the present ordinance is only an interim arrangement. Certainly with the interest in the Valley which you so ably expressed in your letter of March 30, you will want to be present at the public hearings and see that the final Master Plan of Land Use is adopted

2 - Alvin W. McCauley - April 25, 1945

in conformance with the principles of democratic government.

Your letter is being forwarded to the Board of Directors of the Antelope Valley Soil Conservation District in Lancaster in hopes that they may see fit to answer your questions in the light of operators and land owners whose very existence depends on a sustained and equitable distribution of the now rapidly receding underground water resources in the Valley.

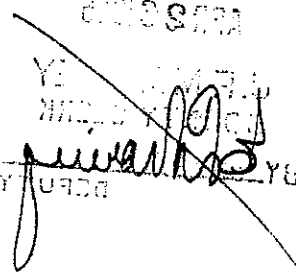
Very truly yours,



R. D. Perry
District Conservationist

cc-Tyler Suss
L.A. County Board of Supervisors
V.D. Fairchild

FILED
BOARD OF SUPERVISORS
OF FRESNO
COUNTY
APR 27 1945
BY
DEPUTY



2249

To Board
To CAO
Refer to

[Handwritten initials]

454 Ellipse Ave
Oakland, Calif.
May 12, 1945

Los Angeles County Board of Supervisors
County Building
Los Angeles California.

fill 3/5
570.0
4457

Gentlemen:

We hold title to 80 acres of land in Antelope Valley located in Sec 13, Twp. 7N., R. 10 W, and we are advised by Mr. Frank B. Rutledge of Lancaster California that it is almost impossible to sell this land as there is a new County ordinance prohibiting the drilling of new wells for alfalfa production.

Please send me a copy of this ordinance. If this information is correct has there been any reduction in taxes to offset this restriction.

Yours truly
Karl R. Peters

May 16, 1945

Mr. Karl R. Peters
454 Ellita Avenue
Oakland, California

Dear Sir:

As requested in your communication of May 12th,
a copy of Ordinance No. 4457 (New Series) regu-
lating the drilling of water wells in the northern
part of the County of Los Angeles is enclosed
herewith.

Very truly yours,

Chief Clerk
BOARD OF SUPERVISORS

m
Enclosure

2-423

To Board
To CAG
Refer to <u>file</u>

G. B. PRIMMER
 WATER WELLS
 P. O. Box 325 Palmdale, Calif.

May 10/45

file ✓
 54
 44 57

Honorable Board of Supervisors
 Los Angeles County
 Los Angeles

5/31/45
 received

MOTION

Gentleman & Ladies

I visited your chambers on 9th and listened to cases & discussions on your water cases and being a poor talker due to sickness I kept quiet most of time.

I appreciated your very earnest endeavor to give full justice to all and I heartily endorse your handling the situation as it now stands in Valley. But I do feel that you do not realize what it means to so many. I do not agree to all the different depts are doing or as to water levels in all parts of valley as I have drilled wells in several parts of valley and especially especially in districts where going through and no failures. No one has can but appreciate that water levels are lowering each year but in fact is because too many are pumping from same land and also from because rotary method of drilling uses a circulation of mud under pump pressure which is done to hold walls up until casing can be inserted. Other method is by stand or Churn drill system with no pump pressure and at the bottom of the natural well a sand is left exposed to you

That to my idea is the only ² real method of drilling for water as now I speak from oil from which I am an old follower, We could only drilled to around 8000' as lines would unstrand and a line at that depth would only last 4 or 5 days. Then we started going deep with rotary, as then gas pressures became enormous. being in different dist. 4000 to 8000+ to square inch so our pumps had to offset.

You will readily understand what such pressure can do in a well to a water sand.

I say for your body to regulate depth of wells and number to a section.

I will give you an illustration to prove my meaning. Several years ago a representative of a pump Co. and one from a Pasadena bank came out to my place east of palm Dale to see what I could do about a well called the Kurr well.

The bank man gave this story. Kurr had borrowed money to put down a deep & big well in a seemingly fine district and drilled a well 710' deep. We installed perforated pipe holes as big as a silver dollar about 2" apart. Put on pump test over a long period of time only gave 15 inches so bank got place 80 acres well and all. Hence call on me. He said what do you advise I said I can only spend your money so this I will do

I will swear your well so had to explain that was
an oil game procedure to bring in a well and only
to be done by an oil man who knows
So that I did and then we tested, water level same but
pump gave a continuous test 37 inches. Back on again
test gave 55 inches. So on cleaning out got many long
slivers of mud like liver ^{and} 4 inches in length then I
ran a perforator cutting 8 more holes so again
pump test ran to 95 inches so it is same today
I think. Water level all tests was about 125'

Lead down to this I would refer you to well
In contrast to this I would refer you to well
owned by Fletcher Wiley announcer on L.W.K. which
at that time owned by Hammond & Misspigel out
near end of Terra Bonita are that well drilled on 80
acres where said no water. And I drilled well under
great handicaps as my wife was sick and required
every other day to Dr in Lancaster and took month to
finish as he passed away during that time
That well 12' to 23' - 10" to B.P. 8" to 4" water level
144 no raise at all Pump set in 30' of submergence and
produced 133 inches. When Wiley bought it he put in
a new diesel engine, new pumps set same level and
it produced 170 inches later with no speed up increased to
175 inches and is I believe same to day though 6 years
ago.
I believe the solution is only this deeper drilling under control
at night.

I am a believer in water location as these two pictures are two of my 51 wells I drilled in Honolulu and neighboring islands during two trips over there.

One of these wells is the largest flowing well in world better than 10,000 gals a minute of finest of water and drilled on what was a coral reef. 6' feet under ocean is flowing yet, as I put all wells under control valves and within 6 months have received data from Geologist in charge at Honolulu. This well was drilled in 1930.

I have many ideas of valley as regards water but not accepted by residents as I cannot see why my ideas & proven theories cannot be applied.

Here in Calif some of these experiments I proved here on ranches of Al Stratman & Max Goode, out in Belvedere Nut district where location of wells gave them wells of 25-77-25 gals a minute the edge on cross road of 2*6 gals a minute.

So I hope I haven't bored you and at least have been of some interest.

It may be of interest also that water at foot of mts near Palmdale is about 300' but a mile up hill I drilled water of finer quality and stands at 18' & 27' of top from 40' and 200'.

Thank you
R. A. D.

P.S.

I am sending you maps which I will please ask your board to return and any information you might wish and I can give you I will be glad to assist. I am down here recovering from an illness but having lived in Antelope Valley since 1911 I can give lots of data that will assist in your decisions.

825 Centennial St. G. B. Pummer
Phone Mich 4624

1615

56

69

Coast Guard Operating Base,
Wilmington, California,
30 March, 1945.

Board of Supervisors
Los Angeles County
Los Angeles, California.

570.0

4457

Handwritten notes:
...
...
...

minutes, Vol 304 Page 109

Dear Sirs:

As owner of a parcel of land in Los Angeles County described as follows: 39.09 acres being, (ex of rd.), NE $\frac{1}{4}$ of SE $\frac{1}{4}$, Sec.24 Township 7N, Range 13W, I am protesting County Ordinance No. 4457, which I understand was passed Feb. 20, 1945 and became effective March 22, 1945.

In order to establish my right to protest, permit me to review the history of my ownership of this land. I acquired it when the previous owner was unable to pay off the mortgage two years after it had become due, and deeded it to me in order to spare me the expense of foreclosure. At the time of my acquisition there was a lien against it in the form of an old R.I.D. assessment, which the owner had been advised not to pay because of the probability of its cancellation. This amounted to \$136.21. On the 26th of November 1940, I wrote to your honorable body to petition its cancellation. Eventually I was notified that some action would be necessary on my part to prevent sale of the land at public auction. I therefore adopted the 5-Payment Plan. Meanwhile, the matter dragged on and on with no action being taken by the Special Assessment Relief Committee. Finally at the time I made my fourth payment under the 5-Payment Plan, I again wrote your body, (April 19, 1944). It was not until that time that I was finally notified that the assessment had been cancelled almost a year before, (May 19, 1943).

APR 10 1945

~~NOTION~~

During all this time I had not been able to do anything with the property either from the standpoint of sale or development, because no one was interested in it with the lien standing as a blemish on the title. When I finally received notice of the cancellation, I had already been on active duty with the United States Coast Guard for six months and because of the nature of my duties and my assignment, along with gasoline rationing etc., all plans had to be held in abeyance.

Handwritten notes:
Ref. South
concern
Dist.
to answer

Now with the adoption of Ordinance No. 4457 comes the most cruel blow of all. I probably could not even give the land away now, as no water has ever been developed on it. Under this ordinance, I understand no water can be developed other than for household purposes, inasmuch as the land is not now nor has it ever been under cultivation or irrigation. I ask you, of what use is water development for domestic purposes only, on 40 acres of land?

I learned about this ordinance through a party whom I chanced to contact. Now it seems very strange to me that I should have to learn about it in this way. I read in the Lancaster Ledger-Gazette, (a copy of which this acquaintance mailed to me), that, "interests representing all phases of agriculture, farmers' organizations, and business men joined in asking the Board of Supervisors to assist them in protecting the Valley against excessive and ruinous water development".

WHY, has no one represented those of us who are serving in the Armed Forces of our country and are therefore perhaps not as able at this time to protect our interests, as are some of our fellow-countrymen?

WHY, has no one sought to contact others like me, who have undeveloped land and therefore would be adversely affected by such an ordinance?

WHY, in this democracy of ours, should any group be favored with the passage of an ordinance, which would benefit them alone at the expense of others, only because they have brought enough pressure to bear?

WHY, in this democracy of ours, is it possible for one group who is already established to say in effect, "we shall keep this water for ourselves; no one else may share it?" We are at present fighting a war because one group said, "we are strong, therefore we will take from those who cannot help themselves."

WHY, if as the newspaper says, "----- the Board of Directors of both the Portal Ridge and Antelope Valley Soil Conservation Districts pointed out the fact that water tables have been falling alarmingly in all pumping areas for the past twenty to thirty years," WHY, I ask, was this not done ten or twenty years ago, instead of now under the guise of an emergency measure?

I can recall the stench that arose during and after World War I, as the result of the Prohibition Amendment to the Constitution of the United States, which was passed while no one was looking. The secrecy with which this ordinance was adopted reeks with the same perfume. When one owns a parcel of land away from the area in which he lives, must it become necessary for him to employ a local agent to act as a watchdog over his interests. Or can a lone individual still speak loudly enough to be heard? I have been led to believe that I am helping to fight a war against selfish interests. I would hate to learn that I had been misled. Nor would I dare to foul this letter with the opinions and comments of my brothers-in-arms who have expressed themselves after reading the newspaper clipping to which I referred.

You may gather from this letter that I am somewhat wrought up over this matter. Gentlemen, I protest with every fibre of my being, the action which you have taken, as constituting the most flagrant discriminatory business it has been my unhappy fortune to witness. It was not sufficient to have stalled for three years at my expense, before finally cancelling the R.I.D. assessment, when the bonds had long since been paid off. Now, this masterpiece of selfishly conceived and sponsored legislation has to be saddled on to us to kill any post-war hopes or plans my family and I have had for the future of our acreage.

Gentlemen I do not ask you to reconsider your action. I demand justice for all groups in this matter.

Yours truly,

Alvin W. McCauley

Alvin W. McCauley, (Lt. Comdr.)
Dental Surgeon USPHS(R)

Mail Address :
1109 So. 3rd St.
Alhambra, Calif.

April 12, 1945

Alvin W. McCauley, (Lt. Comdr.)
Dental Surgeon USPHS(R)
1109 South 3rd Street
Alhambra, California

Dear Sir:

Your communication of March 30th, protesting against the adoption of County Ordinance No. 4457, New Series, was presented to the Board of Supervisors on April 10th and referred to Mr. R. D. Perry of the Soil Conservation Service, United States Department of Agriculture, for reply to you.

Very truly yours,

J. F. MORONEY, Clerk

By _____ of our Board
Deputy.

g.

April 12, 1945

Mr. R. D. Perry
Soil Conservation Service
U. S. Dept. of Agriculture
620 San Fernando Road
San Fernando, California

Dear Sir:

Enclosed is copy of a communication signed by Alvin W. McCauley (Lt. Comdr.) Dental Surgeon USPHS(R), protesting against the adoption of County Ordinance No. 4457 (New Series), copy of which is enclosed.

This communication was presented to the Board of Supervisors on April 10th and referred to you for answer to Lt. Comdr. McCauley.

Will you kindly send for our files a copy of your reply to Lt. Comdr. McCauley?

Very truly yours,

J. F. MORONEY, Clerk

By

Deputy.

encs.
g.

Coast Guard Operating Base,
Wilmington, California,
30 March, 1945.

Board of Supervisors
Los Angeles County
Los Angeles, California.

Dear Sirs:

As owner of a parcel of land in Los Angeles County described as follows: 39.09 acres being, (ex of rd.), NE 1/4 of SE 1/4, Sec. 24 Township 7N, Range 13W, I am protesting County Ordinance No. 4457, which I understand was passed Feb. 20, 1945 and became effective March 22, 1945.

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I learned about this ordinance through a party whom I chanced to contact. Now it seems very strange to me that I should have to learn about it in this way. I read in the Lancaster Ledger-Gazette, (a copy of which this acquaintance mailed to me), that, "interests representing all phases of agriculture, farmers' organizations, and business men joined in asking the Board of Supervisors to assist them in protecting the Valley against excess and ruinous water development".

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WHY, if as the newspaper says, "the Board of Directors of both the Portal Ridge and Antelope Valley Soil Conservation Districts pointed out the fact that water tables have been falling alarmingly in all pumping areas for the past twenty to thirty years," WHY, I ask, was this not done ten or twenty years ago, instead of now under the guise of an emergency measure?

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Gentlemen I do not ask you to reconsider your action. I demand justice for all groups in this matter.

Yours truly,

(Signed) Alvin W. McCauley

Alvin W. McCauley, (Lt. Comdr.)
Dental Surgeon USPHS(R)

Mail Address:

1109 So. 3rd St.
Alhambra, California

Handwritten notes on the left margin, partially obscured and rotated. Legible fragments include: "...to be...", "...of...", "...the...", "...the...", "...the...".

~~Letter~~
To whom should
one apply for permit
and what is the cost of it
for a water well in
Antelope Valley? I have
just noticed a news
item stating a permit
should be obtained for
a water well. Thanks

F. H. B. Grossman
BOARD OF SUPERVISORS
OFFICE
Calif.

MAR-3 1945

J. F. MORCNEY
COUNTY CLERK
BY *[Signature]*
DEPUTY

ord no. 4457
mailed
mar. 7-1945

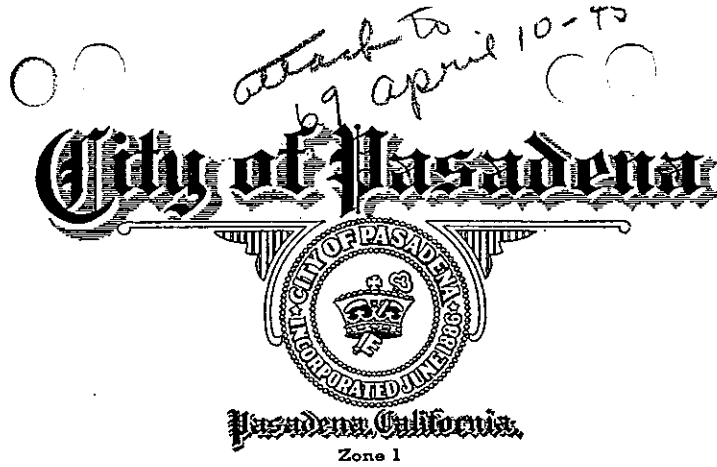
BOARD OF CITY DIRECTORS

C. G. WOPSCHALL
CHAIRMAN

ROBERT E. DAWSON
VICE-CHAIRMAN

A. RAY BENEDICT
M. S. BRENNER
CHARLES C. HAMILL
JOHN C. WILFONG
A. I. STEWART

C. WELLINGTON KOINER
CITY MANAGER



OFFICE OF CITY ATTORNEY

HAROLD P. HULS
CITY ATTORNEY
H. BURTON NOBLE
ASSISTANT CITY ATTORNEY
VERN B. THOMAS
ROYAL M. SORENSEN *
DEPUTIES
*ON DUTY IN U. S. NAVY

March 1, 1945

4457

Mrs. Alice Burks
Hall of Records
220 North Broadway
Los Angeles 12, Calif.

file

Dear Mrs. Burks:

It would be much appreciated if you would send to the undersigned a copy of Los Angeles County Ordinance No. 4457 which, as I understand it, has to do with the zoning of water well drilling in Antelope Valley.

If the county has adopted other like measures for other portions of the county, I would appreciate having a copy of such ordinances.

Very truly yours,

Harold P. Huls
City Attorney

*Ord. No. 4457
mailed Mar. 6-1945
H. L. Schmitt.*

Palmdale, Calif.

Mar. 19, 1945.

file ✓

Mr. Roger Jessup,
S. B. County Board of Supervisors,
Hall of Justice,
Los Angeles, Calif.

Dear Mr. Jessup, -

The Wildflower Grange, No. 663, a farmers' organization in the Antelope Valley, with a membership of one hundred and three, hereby wishes to express its appreciation to the Honorable Board of Supervisors for its adoption of the Ordinance No. 4457, and further lends support to its successful operation.

Very truly yours,

Wildflower Grange

Luille H. Gregory, Secretary

Route 3, Box 4.

1 ✓
2 ✓
3 ⑦
4 ✓
5 ✓

LOCATED WEST OF LANCASTER IN ANTELOPE VALLEY

To Board
to SAC
Refer to file

PORTAL RIDGE SOIL CONSERVATION DISTRICT
LANCASTER, CALIFORNIA

April 3 1945

file

L.A.Co.Board of Supervisors
Hall of Records
Los Angeles Calif.

Dear Sirs;

The Board of Directors of the Portal Ridge Soil Cons. Dist wish to take this means of expressing their approval of your action in the passing of the new ordinance regulating the drilling of water wells in the Antelope Valley.

We feel that some plan is necessary to conserve the water and not jeopardize the existing acreage that is under cultivation at the present time.

You can rest assured that this Board will lend every effort to help make this program a success.

Very Truly Yours
Portal Ridge Soil Conservation Dist.
Elmer M. Gorsline Pres.
Elmer M. Gorsline

ACTION

72

900

To Board
Order to

Lancaster, California
 March 31, 1945

Los Angeles County
 Board of Supervisors
 Los Angeles, California

Gentlemen:

The East Antelope Valley Farmers Association with a membership of ninety-three farmers and businessmen hereby goes on record by resolution dedicating itself to the program now underway which has as its ultimate objective the stabilization of the water table in the Antelope Valley. Furthermore it gives its unqualified support to the interim ordinance recently adopted by you designed to maintain a status quo, until the outcome of the investigations now being conducted by the Federal, State and County agencies together with the assistance of the Antelope and Portal Ridge Soil Conservation Districts are determined.

MOTION

Yours respectfully

The East Antelope Valley
 Farmers Association
 by. Sec'y Treas.
 Route 1 Box 61

To Board

ANTELOPE VALLEY HAY GROWERS ASSOCIATION, Ltd.

ESTABLISHED IN 1933

A FARMERS' MARKETING AND PURCHASING COOPERATIVE
W. T. GRAHAM, General Manager F. H. SMITH, Assistant Manager

LANCASTER CALIFORNIA

MAIN OFFICE AND WAREHOUSE . . .

1429-35 Sierra Highway
Lancaster, California
Telephone Lancaster 48

BELLFLOWER OFFICE . . .

G. FULLER, Manager
941 South Woodruff Avenue
Bellflower, California
Telephone Torrey 72278

SAN FERNANDO VALLEY OFFICE . . .

R. C. HITTE, Manager
8283 San Fernando Road
Roscoe, California
Telephone Chase 77928

100

March 14, 1945.

570.0

4457

County of Los Angeles
Board of Supervisors,
Los Angeles, Cal.

Gentlemen:

At the regular monthly meeting of the Board of Directors of Antelope Valley Hay Growers Association, held last night in the Association's office at Lancaster, I was instructed to write you as follows:

It was regularly moved, seconded and passed by a vote of six ayes to one no, the full board of seven directors being present, that the action of the Los Angeles County Board of Supervisors in passing Ordinance No. 4457 (new series), regulating the drilling of water wells in that portion of the County known as Antelope Valley, be commended, and that said County Board of Supervisors be urged to enforce said Ordinance in its entirety and as passed, until such time as a Master Plan for land use or a Master Plan for soil and water conservation has been adopted.

MAR 19 1945

ANTELOPE VALLEY HAY GROWERS ASSN

F.H. Smith
F.H. Smith, Secretary

MOTION

[Handwritten signature]

Minutes, Vol. 303 Page 322

March 20, 1945

Antelope Valley Hay Growers Assn.Ltd.,
Mr. F. H. Smith, Secretary
Lancaster, California

Gentlemen:

Your communication dated March 14th, relating to meeting of your Board of Directors at which the action of the Board of Supervisors in passing Ordinance No. 4457, New Series, regulating the drilling of oil wells was commended and urging them to enforce said ordinance in its entirety until such time as a Master Plan for land use or a Master Plan for soil and water conservation has been adopted, was presented to the Board on March 19th and ordered placed on file.

Very truly yours,

Chief Clerk
BOARD OF SUPERVISORS.

8

RESOLUTION NO. R-14-11 (9/23/2014)

BE IT RESOLVED by the Board of Directors of Antelope Valley-East Kern Water Agency that the Rules and Regulations for Distribution of Water be amended, by amending Section 12. WATER RATES AND CHARGES, effective January 1, 2015 as follows:

WATER RATES

Page 1

**ANTELOPE VALLEY-EAST KERN WATER AGENCY
WHOLESALE WATER RATES AND CHARGES
EFFECTIVE JANUARY 1, 2015**

12. WATER RATES AND CHARGES

(a)

**FOR MUNICIPAL AND INDUSTRIAL WATER DELIVERED TO CONSUMERS
UNDER TERMS OF WATER SERVICE AGREEMENTS**

<u>Year</u>	<u>Treated Water Delivery Charge</u> ¹ \$/AF	<u>Untreated Water Delivery Charge</u> \$/AF
2015	451.00 (225.50/mo. min.)	310.00 (155.00/mo. min.)

¹ Summer/Winter Rate option removed for 2015 Treated Water Rate.

WATER RATES

Page 2

(a-1)

**FOR TREATMENT & DELIVERY OF
PALMDALE WATER DISTRICT ALLOCATION**

<u>Year</u>	<u>Treated Water Delivery Charge</u> \$/AF
2015 ¹	483.00 (241.50/mo. min.)

(a-2)

**FOR TREATMENT AND DELIVERY OF
MOJAVE WATER AGENCY ALLOCATION**

<u>Year</u>	<u>Treated Water Delivery Charge</u> \$/AF	<u>Treated Water Capacity Charge ²</u> \$/AF	<u>Rebate to Mojave WA ³</u> \$/AF
2015	1,088.00	180.93	414.00

¹ Estimated 2015 State Variable: \$192.00/AF. Actual charges subject to specific terms of Agreement.

² Rate to be calculated regularly based on CPI Index as per Agreement.

³ Estimated Rate Shown. Actual Rate to be Determined Prior to January 1, 2015.

WATER RATES

Page 3

(a-3)

**FOR MUNICIPAL & INDUSTRIAL WATER
DELIVERED TO MAIN BASE AT EDWARDS AFB**

<u>Year</u>	<u>Treated Water Delivery & Capacity Charge ¹</u> \$/AF
2015	987.00

(a-4)

**FOR MUNICIPAL & INDUSTRIAL WATER
DELIVERED TO PHILLIPS LAB AT EDWARDS AFB**

<u>Year</u>	<u>Treated Water Delivery Charge ¹</u> \$/AF
2015	1,030.00

¹ Estimate rate shown. Actual charges subject to specific terms of agreement.

WATER RATES

Page 4

(b)

FOR AGRICULTURAL WATER DELIVERED TO CONSUMER
UNDER TERMS OF WATER SERVICE AGREEMENTS
FROM THE CALIFORNIA AQUEDUCT THROUGH CONSUMER-OWNED FACILITIES

<u>Year</u>	<u>Water Availability Charge</u> \$/AF	<u>Untreated Water Delivery Charge</u> \$/AF
2015	150.00	300.00

(b-1)

FOR AGRICULTURAL WATER DELIVERED TO CONSUMER
UNDER TERMS OF WATER SERVICE AGREEMENTS
FROM AGENCY-OWNED FACILITIES

<u>Year</u>	<u>Water Availability Charge</u> \$/AF	<u>Treated Water Delivery Charge</u> \$/AF	<u>Untreated Water Delivery Charge</u> \$/AF
2015	122.00	437.00 (218.50/mo. min.)	304.00 (152.00/mo. min.)

WATER RATES

Page 5

(c-2)

GROUNDWATER BANKING/STORAGE
PRICE FOR UNTREATED WATER TO BE STORED IN THE
ANTELOPE VALLEY FOR USE WITHIN AVEK BOUNDARIES
BY DIRECT OR IN-DIRECT (IN-LIEU) RECHARGE
Effective April 1, 2014 – March 31, 2015

<u>Year</u> ¹	<u>Untreated Water</u> <u>Delivery Charge</u> ² \$/AF
2015	260.00

(c-3)

GROUNDWATER BANKING/STORAGE
PRICE FOR TREATED WATER TO BE STORED
IN THE ANTELOPE VALLEY
BY DIRECT RECHARGE, INCLUDING AQUIFER STORAGE & RECOVERY (ASR)

<u>Year</u>	<u>Treated Water</u> <u>Delivery Charge</u> ⁴ \$/AF
2015 Winter Season ³	386.00

¹ The Groundwater Banking / Storage Rate will be in effect from April 1, 2014 through March 31, 2015. The next annual rate will be set by March 2015.

² Water Rate to be based on the variable rate charges indicated to AVEK on the January Department of Water Resources (DWR) invoice, including Variable O & M Power, Variable Transportation, and Off-Aqueduct, plus an overhead factor to be determined by the AVEK Board annually.

³ Winter Season: January – May, October – December. The 12 (c-3) ASR Rate is available only during the winter period.

⁴ Water Rate to be set at \$65.00/AcFt less than the Section 12(a) Treated Water Rate. As shown: The Treated Water Rate=\$451.00/AcFt, therefore the 12 (c-3) ASR Rate is: \$451.00 - \$65.00 = \$386.00/AcFt.

WATER RATES

Page 6

(c-4)

FOR DRY-YEAR WATER PURCHASE PROGRAM
WATER DELIVERY TO CONSUMER UNDER TERMS OF AGREEMENT

<u>Year</u>	<u>Water Delivery Charge ¹ \$/AF</u>
2015	800.00

¹ Estimate rate shown. Actual charges subject to specific terms of agreement.

EXHIBIT C

REPLACEMENT WELL APPLICATION (FOR EXISTING PRODUCTION RIGHTS)*
ANTELOPE VALLEY WATERMASTER

Please include an application fee according to the fee schedule posted on the Watermaster website:
<https://avwatermaster.net>. Make check out to: Antelope Valley Watermaster

Please mail to: Antelope Valley Watermaster, P.O. Box 3025, Quartz Hill, California 93586 OR email to: info@avwatermaster.net
 Call Watermaster Administrative staff at 661-234-8233 with questions.

**This form is for applicants with known production rights to request a replacement well within 300 feet of an existing well owned by the applicant. If the proposed well is greater than 300 feet from an existing well, please use the New Point of Extraction Application instead of this form. If new production rights are being requested, please use the New Production Application instead of this form. This form can also be used for non-production wells such as monitoring wells, test wells, and cathodic protection wells that will pump only minimal amounts for groundwater sampling. Note that the application fee is lower for these types of wells (see fee schedule).*

Date June 7, 2019 Well Site APNH 3146-009-929 and -053
 Property Owner/Well Owner SCI California Funeral Services, Inc. dba Joshua Memorial Park
 Property Owner/Well Owner Mailing Address 808 East Lancaster Blvd. Lancaster, CA 93535
 Property Address, if different than Owner's Address _____
 Contact Phone Number 661-942-8125 Contact email Christopher.Twitchell@DignityMemorial.com
 Owner's name as Appears in Antelope Valley Adjudication Judgment SCI California Funeral Services, Inc. dba Joshua Memorial Park
 Production Rights as listed in Antelope Valley Adjudication Judgment 122 AFY Section 5.1.10 acre-feet/year (PENDING MOTION)

Driller Information

Drilling Company Bryant Pump and Drilling
 Drilling Company Address 1205 Sierra Hwy (P.O. Box 1378) Rosamond 93560
 Drilling Company Phone Number (661) 886-5220 Drilling Company email bryants1204@aol.com

Existing Well Information, if applicable

Will the New Well replace an Existing Well? Yes Existing Well Latitude/Longitude (or x, y) 34.69476, 118.11564
 Will the New Well be used in order to stop sharing a well? no Please provide a copy of the shared well agreement.
 If so, please provide estimations of annual Production of the Shared Well by year for the 1946 through 2015 time period to the best of your knowledge _____

Estimated future annual production of the Existing Well once the New Well has been constructed 0
 Will the Existing Well be destroyed? Yes If not, why not? _____
 Existing Well pumping capacity 250 gpm Average annual production from Existing Well inactive acre-feet/year
 Use(s) of the Existing Well (agricultural, domestic, industrial, municipal, monitoring, etc.) Cemetery irrigation
 Status (active, inactive) inactive
 Existing Well construction date April 1957 Casing Materials Steel Casing Diameter 12 inches
 Surface seal material and depth none Screen depths (top/bottom) _____ feet
 Well Depth _____ feet Ground surface elevation _____ feet above mean sea level
 Depth to water Approx 200 feet
 Please attach a copy of the DWR Well Completion Report, if available.

New Well Information

Will this be a New or Replacement Well? Distance from Existing Well (please use the Change of Point of Extraction form if greater than 300 feet) 140 feet

New Well Latitude/Longitude (or x, y) 34.69479 118.11666

Use(s) of New Well (agricultural, domestic, industrial, municipal, monitoring, etc.) vegetation cemetery irrigation

Estimated New Well pumping capacity _____ gpm Estimated annual production from New Well 122 acre-feet/year

Do other wells exist on this property? _____ If yes, indicate if active, inactive, or abandoned and show on Site Plan

Will a meter be installed on the well at the time of construction? yes If not, when will the meter be installed? _____

➡ **Site Plan**

An 8 1/2" by 11" paper site plan must be attached to this application showing:

1. Location of site features, including major buildings, landscaped areas, all existing wells, roads, etc.
2. North arrow and scale.
3. Locations of proposed well and existing well(s) with dimensions in feet between wells and to nearest cross streets.

➡ **Proposed Well Construction**

Please attach a diagram showing proposed well construction, including maximum well depth, casing diameter and materials, ground surface elevation, screen intervals, and estimated pumping capacity. A completed DWR Well Completion Report is required to be submitted to the Antelope Valley Watermaster upon completion of well.

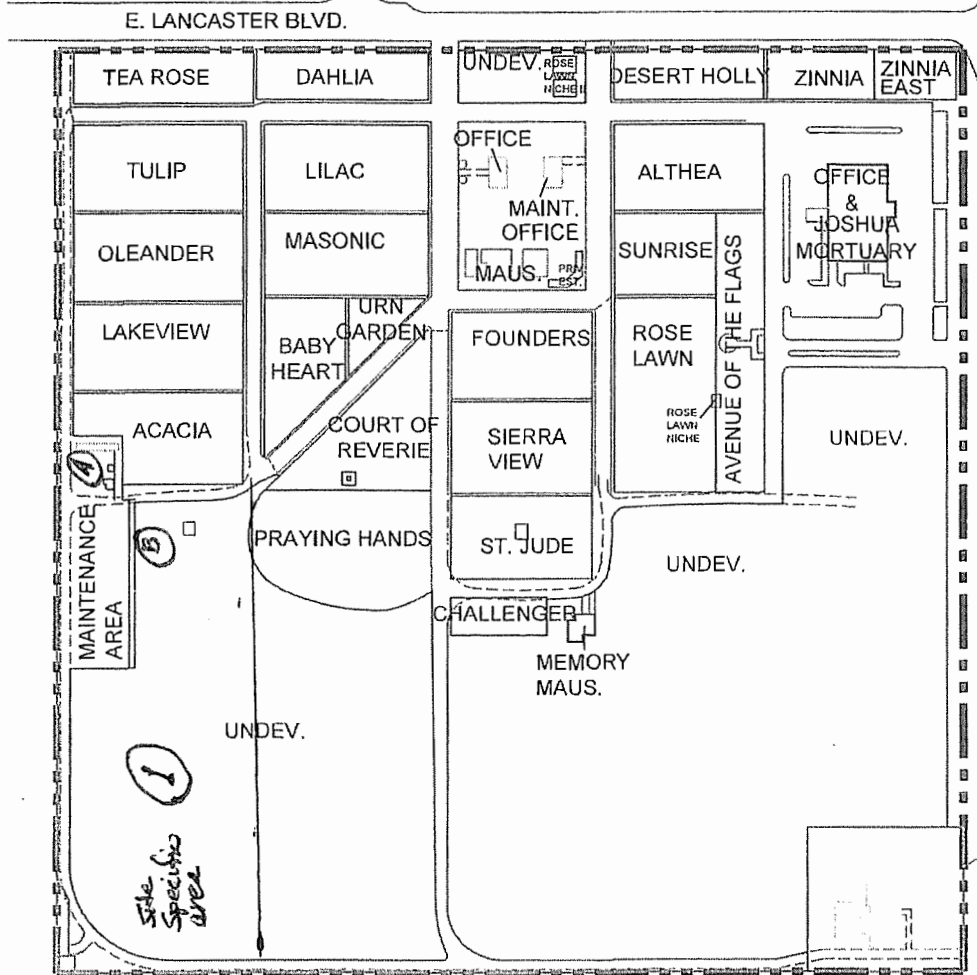
Signatures

I understand and agree to abide by the terms of the Antelope Valley Adjudication Judgment. I certify that the information given in this application is correct to the best of my knowledge and that the signature below, whether original, electronic, or photocopied, is authorized and valid, and is affixed with the intent to be enforceable. I understand that it is my responsibility, as the well owner, to notify the Antelope Valley Watermaster of any changes in the purpose or pumping capacity of this well, from which, is indicated on this application. I also understand that additional information may be required if there is a suspected potential for a material injury as defined in the Judgment. If this well is a monitoring well, I agree to provide the Watermaster with all publicly available monitoring data.

Signature of Property Owner/Well Owner [Signature] Date 6/7/19
 Signature of Well Driller [Signature] Date 6/5/19
 Signature of Consultant/Agent _____ Date _____

To be completed by the Watermaster:	
Watermaster Staff Approval _____	Date _____
Watermaster Board Approval _____	Date _____

This application is not for a well construction permit; a completed and approved application must be submitted to the appropriate well permitting agency (e.g., Kern or Los Angeles Counties) for a well construction permit, if the well is to be installed within the Antelope Valley Adjudicated Area.



GARDEN NAME	GARDEN AREA	
	SQ FT	ACRES
TEA ROSE	19,745.31	0.4533
TULIP	29,026.49	0.6664
OLEANDER	29,026.49	0.6664
LAKEVIEW	29,026.49	0.6664
ACACIA	26,516.71	0.6088
MAINTENANCE AREA	19,145.40	0.4395
PRAYING HANDS	39,224.97	0.9005
COURT OF REVERIE	28,471.71	0.6538
BABY HEART	19,270.01	0.4424
URN GARDEN	5,070.26	0.1371
MASONIC	25,999.10	0.5989
LILAC	27,878.55	0.6400
DAHLIA	17,383.10	0.3991
DEVELOPED 1	42,408.27	0.9749
FOUNDERS	24,543.45	0.5634
SIERRA VIEW	20,179.08	0.0010
ST. JUDE	23,452.03	0.5384
CHALLENGER	7,370.40	0.1692
ROSE LAWN	39,732.30	0.9121
SUNRISE	10,287.91	0.2370
ALTHEA	25,795.65	0.5922
DESERT HOLLY	15,332.28	0.3520
ZINNIA	11,175.10	0.2565
AVENUE OF THE FLAGS	26,935.98	0.6184
OFFICE & JOSHUA MORTUARY	11,593.49	0.2661
ZINNIA EAST	8,350.47	0.1918
MEMORY MAUS.	1,267.43	0.0291
TOTAL	597,178.23	13.7093

	SQ FT	ACRES
DEVELOPED	597,178.23	13.7093
UNDEVELOPED 1	274,077.20	0.2919
UNDEVELOPED 2	428,588.40	9.7931
UNDEVELOPED 3	13,828.88	0.3174
TOTAL	1,311,670.79	30.1118



Joshua Memorial Park & Mortuary

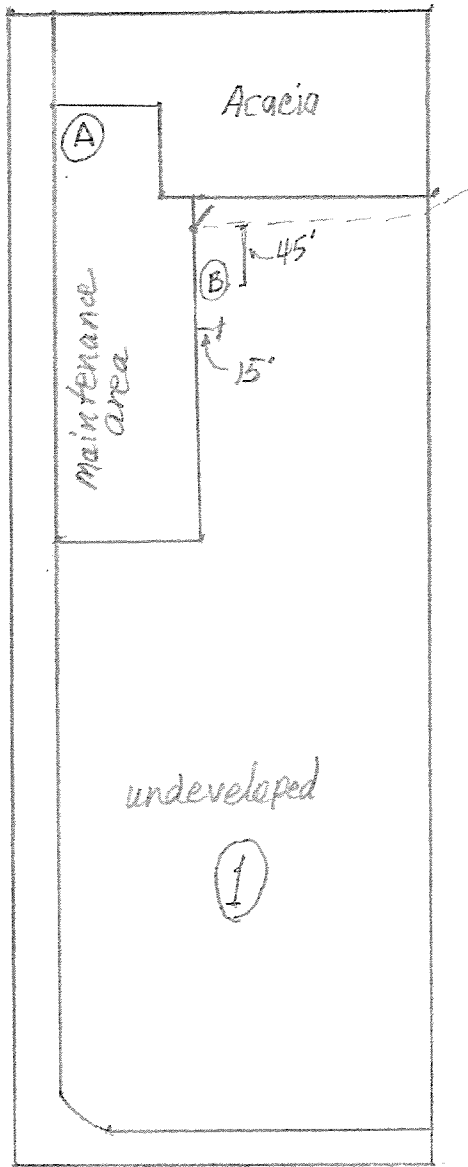
808 East Lancaster Boulevard Lancaster, CA 93535

Telephone (661)942-8125 - Fax (661)942-8164

Loc #0789



JOSHUA MEMORIAL
PARK & MORTUARY
808 East Lancaster Blvd.

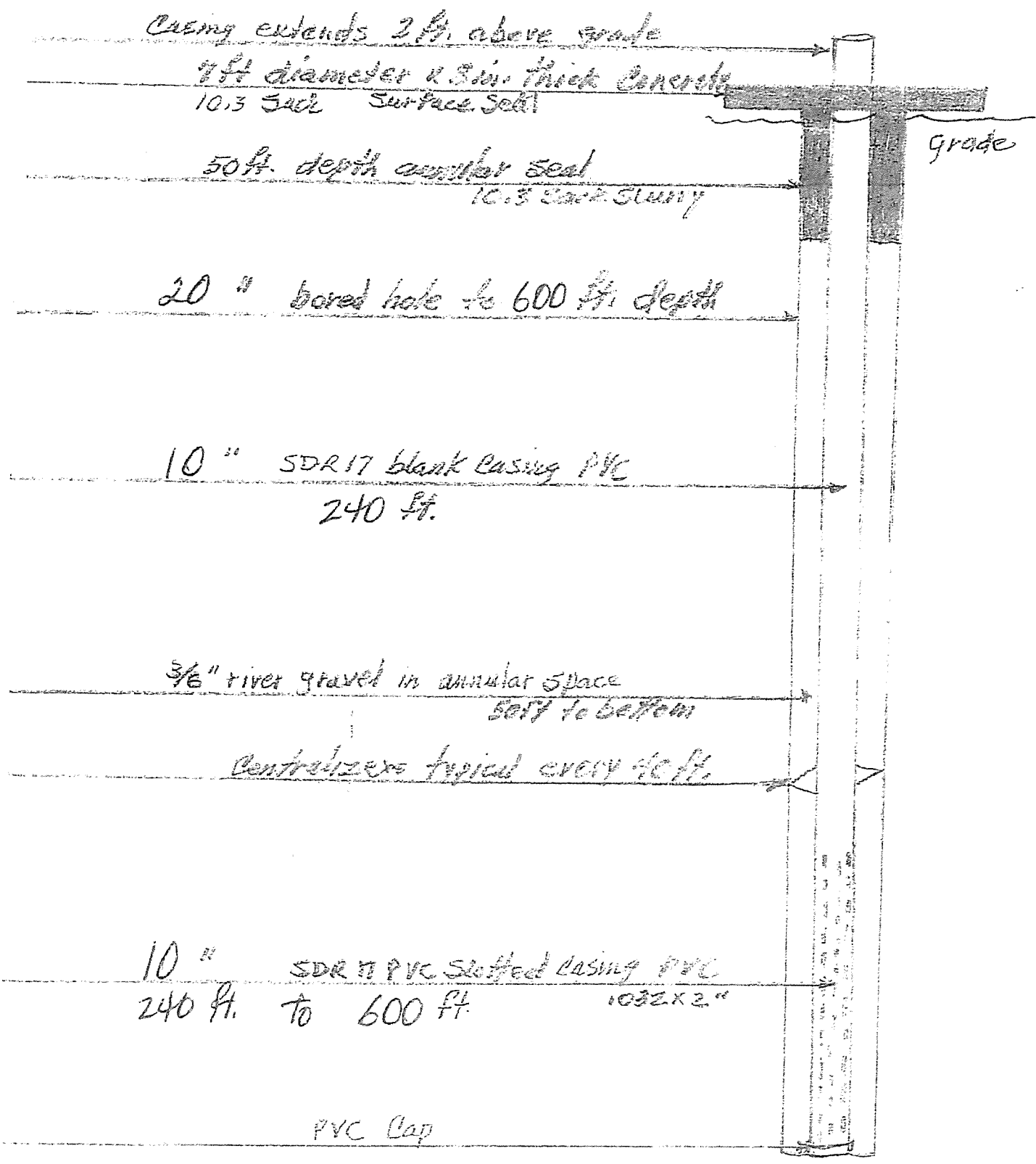


① Site Specific Area

Ⓐ old well
34.69476
118.11564

Ⓑ New proposed well
34.69479
118.11666

NOTE: maintenance area
buildings are on Lancaster
City Sewage System.



Bryant Pump and Drilling
 P.O. Box 1378
 1205 Sierra Hwy.
 Rosemead, Ca 91062
 email bryantsh2o@u@yahoo.com
 (627) 251-4117