

APN's 359-174-05; 359-174-11

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Imported From	Well Type	Well Production (AF)													
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	
0	4	Kern	359-011-02	20	90%	18	359-011-01, 359-011-005	irrigation	526	0	268	345	344	151	422	122	235	159	259	236	181	
1	4	Kern	359-011-03	20	90%	18	359-011-01, 359-011-005															
2	4	Kern	359-011-04	20	90%	18	359-011-01, 359-011-005															
3	4	Kern	359-011-05	20	90%	18	None															
4	4	Kern	359-011-06	20	90%	18	359-011-01, 359-011-005															
5	4	Kern	359-011-07	20	90%	18	359-011-01, 359-011-005															
6	4	Kern	359-011-08	19	90%	17	359-011-01, 359-011-005															
7	4	Kern	359-011-09	19	90%	17	359-011-01, 359-011-005															
8	4	Kern	359-011-10	20	90%	18	359-011-01, 359-011-005															
9	4	Kern	359-011-11	20	90%	18	359-011-01, 359-011-005															
10	4	Kern	359-011-12	20	90%	18	359-011-01, 359-011-005															
11	4	Kern	359-011-13	20	90%	18	359-011-01, 359-011-005															
12	4	Kern	359-011-14	20	90%	18	359-011-01, 359-011-005															
13	4	Kern	359-011-15	20	90%	18	359-011-01, 359-011-005															
14	4	Kern	359-011-16	19	90%	17	359-011-01, 359-011-005															
15	4	Kern	359-011-17	19	90%	17	359-011-01, 359-011-005															
16	4	Kern	359-011-18	20	90%	18	359-011-01, 359-011-005															
17	4	Kern	359-011-19	20	90%	18	359-011-01, 359-011-005															
18	4	Kern	359-011-20	20	90%	18	359-011-01, 359-011-005															
19	4	Kern	359-011-21	19	90%	17	359-011-01, 359-011-005															
20	4	Kern	359-011-22	20	90%	18	359-011-01, 359-011-005															
21	4	Kern	359-011-23	20	90%	18	359-011-01, 359-011-005															
22	4	Kern	359-011-24	20	90%	18	359-011-01, 359-011-005															
23	4	Kern	359-011-27	3	90%	3	359-011-01, 359-011-005															
24	4	Kern	359-020-50	141	90%	145	359-011-01, 359-011-005															
25	6	Kern	359-041-05	10	90%	9	None															
26	6	Kern	359-041-07	10	90%	9	None															
27	6	Kern	359-041-08	10	90%	9	None															
28	4	Kern	359-174-01	20	90%	18	359-011-01, 359-011-005															
29	4	Kern	359-174-02	20	90%	18	359-011-01, 359-011-005															
30	4	Kern	359-174-03	20	90%	18	359-011-01, 359-011-005															
31	4	Kern	359-174-04	20	90%	18	359-011-01, 359-011-005															
32	4	Kern	359-174-05	20	90%	18	359-011-01, 359-011-005	irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Impacted From	Well Type	Well Production (AF)														
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012		
33	4	Kern	359-174-06	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	4	Kern	359-174-07	19	90%	17	359-011-01, 359-011-005																
35	4	Kern	359-174-08	19	90%	17	359-011-01, 359-011-005																
36	4	Kern	359-174-09	20	90%	18	359-011-01, 359-011-005																
37	4	Kern	359-174-10	20	90%	18	359-011-01, 359-011-005																
38	4	Kern	359-174-11	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	4	Kern	359-174-12	20	90%	18	359-011-01, 359-011-005	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
40	4	Kern	359-174-14	2	90%	2	359-011-01, 359-011-005																
41	4	Kern	359-240-04	164	90%	147	359-011-01, 359-011-005																
42	8	Kern	359-331-17	20	90%	18	None																
43	8	Kern	359-331-19	20	90%	18	None																
44	8	Kern	359-331-25	20	90%	18	None																
45	4	Kern	359-041-01	19	90%	18	None	Irrigation	1,174	719	381	110	680	769	367	258	351	586	726	472	315		
56	7	Kern	359-041-30	40	90%	36	None	Irrigation	272	272	272	272	272	272	272	272	272	164	272	272	272	272	
67	2	Kern	261-196-10	158	90%	142	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	571	0	0	
68	15	Kern	359-041-29	40	90%	36	None																
69	15	Kern	359-041-31	40	90%	36	None																
70	15	Kern	359-041-32	40	90%	36	None																
71	5	Kern	359-175-01	72	98%	70	None	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883		
72	5	Kern	359-175-02	2	98%	2	359-175-01, 359-321-01																
73	5	Kern	359-175-03	2	98%	2	359-175-01, 359-321-01																
74	5	Kern	359-175-04	2	98%	2	359-175-01, 359-321-01																
75	5	Kern	359-321-01	79	98%	78	None	Irrigation	0	0	77	843	930	641	660	762	709	575	573	695	896		
76	5	Kern	359-321-02	79	98%	78	359-175-01, 359-321-01																
77	5	Kern	359-324-18	20	98%	19	359-175-01, 359-321-01																
78	5	Kern	359-324-20	20	98%	20	359-175-01, 359-321-01																
79	5	Kern	359-324-21	20	98%	20	359-175-01, 359-321-01																
80	9	Kern	359-331-24	20	90%	18	None	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
81	9	Kern	359-331-26	20	90%	18	None																
82	9	Kern	359-331-27	20	90%	18	None																
83	1	Kern	359-041-15	38	90%	34	359-041-27																
84	1	Kern	359-041-24	10	90%	9	359-041-27																
85	1	Kern	359-041-25	10	90%	9	359-041-27																
86	1	Kern	359-041-26	10	90%	9	359-041-27																

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Imported From	Well Type	Well Production (AF)														
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
87	1	Kern	359-041-27	10	90%	9	None	Irrigation	309	309	309	309	309	309	1	1	1	1	1	1	1	1	
88	3	Kern	261-193-02	39	90%	35	None	None															
89	3	Kern	261-193-03	40	90%	36	None	None															
90	3	Kern	261-193-06	10	90%	9	None	None															
91	3	Kern	261-193-07	10	90%	9	None	None															
92	3	Kern	261-193-08	5	90%	4	None	None															
93	3	Kern	261-193-09	5	90%	5	None	None															
94	3	Kern	261-193-10	5	90%	5	None	None															
95	3	Kern	261-193-15	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	248	472	593	524	488	586	472	744	946	544	0	0	0	0
96	3	Kern	261-193-17	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
97	3	Kern	261-193-18	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
98	3	Kern	261-193-20	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	248	472	593	524	488	586	472	744	946	544	0	0	0	0
99	3	Kern	261-193-22	20	90%	18	None	Irrigation	342	248	472	593	524	488	586	472	744	946	544	0	0	0	0
100	3	Kern	261-193-23	40	90%	36	None	Irrigation	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
101	3	Kern	261-193-24	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
102	3	Kern	261-193-25	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
103	3	Kern	261-193-26	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	342	151	379	432	425	428	319	0	508	544	313	0	0	0	0
104	3	Kern	261-194-28	77	90%	70	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
105	3	Kern	261-194-29	77	90%	70	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
106	3	Kern	261-194-30	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
107	3	Kern	261-194-36	20	90%	18	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
108	3	Kern	261-194-37	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
109	3	Kern	261-194-38	20	90%	18	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
110	3	Kern	261-194-39	20	90%	18	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
111	3	Kern	261-194-45	19	90%	17	None	None															
112	3	Kern	261-194-46	20	90%	18	None	None															
113	3	Kern	261-194-47	20	90%	18	None	None															
114	3	Kern	261-196-08	318	90%	286	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
115	3	Kern	261-193-05	10	90%	9	None	None															
116	3	Kern	261-193-19	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None															
117	3	Kern	261-194-35	40	90%	36	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None															
118	11	LA	3258-001-028	79	90%	71	None	Irrigation	396	519	125	123	0	0	0	271	271	271	271	0	0	0	0

eSolar

AF/Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Estimated from SCE Meter 13882381 (Alesso East)	244	151	378	132	425	428	319	5	399	407			
Estimated from SCE Meter 13882382 (Alesso West)	169	248	472	186	524	487	572	389	623	612			
Other meters	?	?	?	?	?	?	?	?	?	?	?	?	?
Total estimated from SCE meters	413	399	850	318	949	865	891	393	1,022	1,019			
Grimmway Reported from well flow meters (includes Marlin, Swisher and Vodermark)	685				1,223	1,228	1,755	1,338	2,512	2,752			

TOTAL REPORTED GROUNDWATER USAGE

	?	?	?	?	?	?	?	?	?	?			
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Notes:

Pumpage estimated from power usage using the AZDWR method defined at: <http://www.azwater.gov/dwr/drought/files/estimating%20water%20use%20final.pdf>
 The meter readings are lower than Grimmway because a 3rd meter is missing and not available
 When the reported groundwater pumpage was greater than the estimated AW requirement, it was because Grimmway was conveying the water to adjacent parcels not included in this AW analysis.
 No AVEK turnouts

Consolidated Pumpage Data and Estimates

Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
Alessso East	342	151	378	432	425	428	319	0	508	544	313	0	0
Alessso West	342	248	472	533	524	488	586	472	744	946	544	0	0
Marlin	328	297	183	509	501			154	381	454	261	0	0
Swisher	326	297	183	509	501		425	264	264	348	200	0	0
Vodermark	326	297	183	509	501	311	425	428	605	460	265	0	0
Total	1,664	1,290	1,401	2,494	2,463	1,229	1,756	1,338	2,512	2,752	1,585	1	1
AW requirement	1,664	1,290	1,401	2,494	2,453	1,229	1,756	1,338	2,512	2,752	1,584	1	1

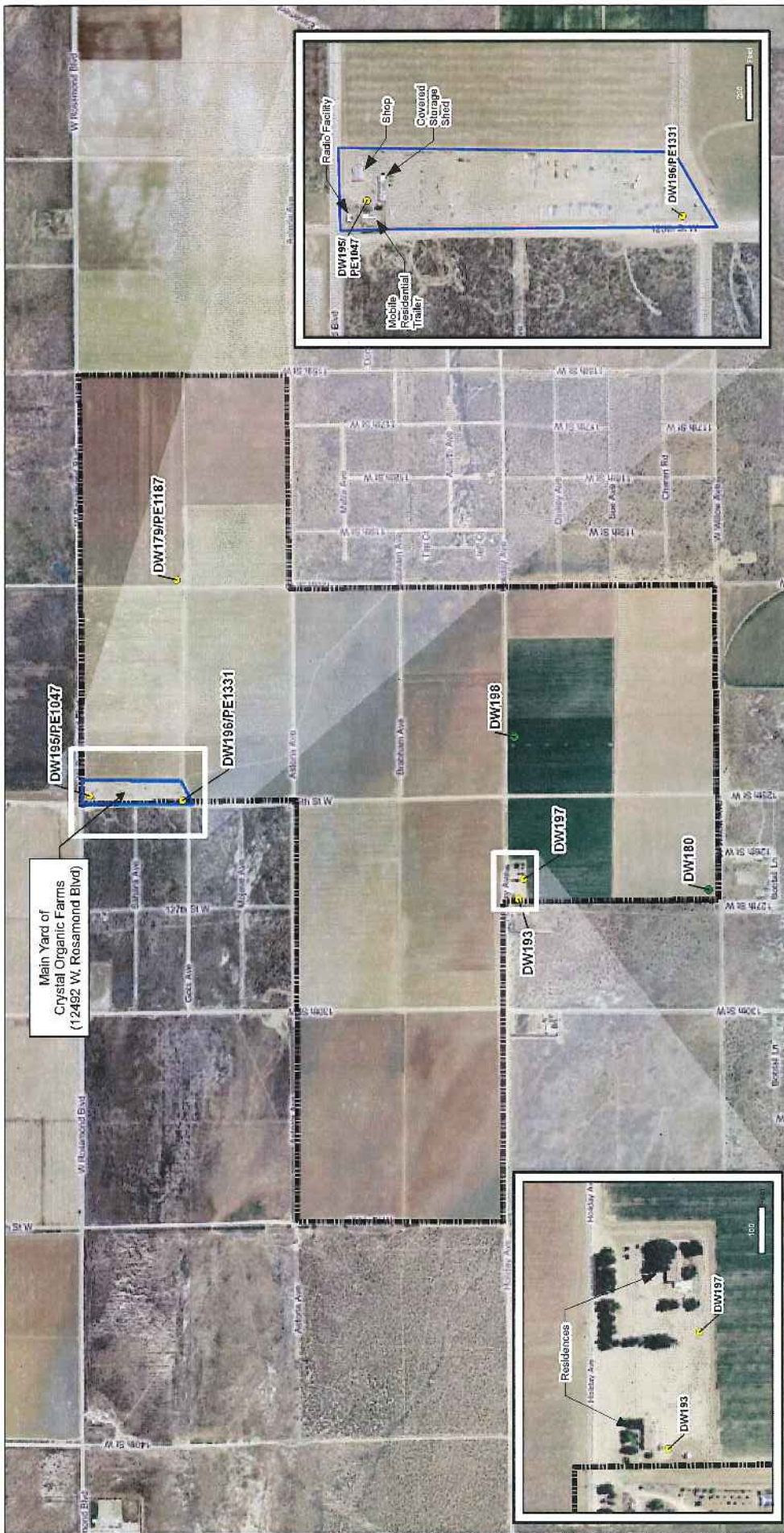
COFLLC Wells and Pumps

UNIT	PUMP UNIT	STATUS	METER	MAKE	MODEL	HP	YEAR	TYPE	VIN	LOCATION	OWNER
DW179	PE1187	ACTIVE	345M-006885	US MOTORS	VHS	125	NA	DWT	1304958	BOZIGIAN	COF, LLC
DW180	NA	OBSERV	NA	NA	NA	NA	NA	NA	DW180	BOZIGIAN	COF, LLC
DW193	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW193	BOZIGIAN	COF, LLC
DW195	PE1047	ACTIVE	345M-006064	US MOTORS	VHS	200	NA	DWT	C6377-386/88-03848	BOZIGIAN	COF, LLC
DW196	PE1331	ACTIVE	349M-010936	US MOTORS	VHS	150	NA	DWT	M117332204-0007 R 00 03	BOZIGIAN	COF, LLC
DW197	SUB	ACTIVE	208507882	SUBMERSIBLE	NA	NA	NA	NA	NA	BOZIGIAN	COF, LLC
DW198	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW198	BOZIGIAN	COF, LLC
NA	PE1188	INACTIVE	732-2105	US MOTORS	NA	60	NA	BP	1299289	BOZIGIAN	COF, LLC

PE1212 at the DW196 location was replaced by PE1331 in April 2009

Bozigian-Iarussi Housing

Ranch	Address	CITY	TYPE	DESCRIPTION	Tenant	Electricity	Acct #	Gas	Acct #	Occupants	Owner
BOZIGIAN	12492 West Rosamond Blvd.	Rosamond, CA 93560	Mobile Home	3 BDRM, 1 BATH	Lorenzo M. Sanchez(Esparza)	So. Cal. Edison	3-023-3881-45	Mnt Propane	371257	2	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	House	3 BDRM, 2 BATH	Telesforo Perez	So. Cal. Edison	3-023-3891-57	Mnt Propane	361931	5	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	Mobile Home	3 BDRM, 2 BATH	Jose P. Juan G. Rodolfo R.	So. Cal. Edison	3-023-3891-72	Mnt Propane	361931	3	COF,LLC
BOZIGIAN	120th Street West & Rosamond		Shop		NA	So. Cal. Edison	3-023-3861-28				
							Meter		7-580367		
	12622 Mobile Home License #'s	CAL223137		TR3124 - COF,LLC ASSET #							
		CAL223138		TR3125 - COF,LLC ASSET #							



Main Yard of
Crystal Organic Farms
(12492 W. Rosamond Blvd)

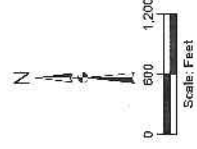
Legend

- Irrigation Production Well or Domestic Water Well
- Abandoned Water Well

Kennedy/Jenks Consultants
Crystal Organic Farms, LLC
Bakersfield, California

Subject Property Layout Map

KJ 0683024'00
August 2009



- Figure 2

ORIGINAL
File with DWR

STATE OF CALIFORNIA
WELL COMPLETION REPORT

Refer to Instruction Pamphlet

No. **1082064**

Page 1 of 1

Owner's Well No. Jones

Date Work Began 1/27/2006, Ended 2/1/2006

Local Permit Agency Kern

Permit No. EH 3498

Permit Date 12/28/2005

DWR USE ONLY -- DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

ORIENTATION (✓)		DRILLING METHOD	FLUID
<input checked="" type="checkbox"/> VERTICAL <input type="checkbox"/> HORIZONTAL		<u>ROTARY</u>	<u>Mud</u>
ANGLE (SPECIFY)		DESCRIPTION	
DEPTH FROM SURFACE		Describe material, grain, size, color, etc.	
Ft. to Ft.			
0	10	Alluvial Top Soil	
10	20	Sand & Gravel	
20	50	Brown Clay	
50	200	Sandy Brown Clay	
200	300	Sand	
300	420	Sand & Gravel	
420	500	Sand & Clay Streaks	

WELL OWNER

Name Andrea Jones

Mailing Address 3833 Scherer
Rosamond CA 93560

CITY STATE ZIP

WELL LOCATION

Address 130th West Rosamond Blvd.

City Rosamond CA 93560

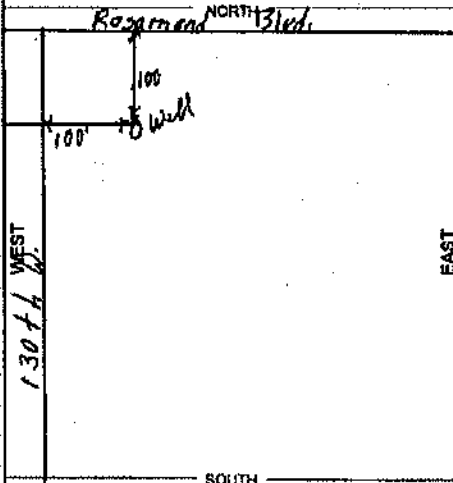
County Kern

APN Book 359 Page 081 Parcel 01

Township 9 N Range 14 W Section 22 D

Latitude

LOCATION SKETCH



DEG. MIN. SEC. DEG. MIN. SEC.

ACTIVITY (✓)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USES (✓)

WATER SUPPLY

Domestic Public

Irrigation Industrial

MONITORING

TEST WELL

CATHODIC PROTECTION

HEAT EXCHANGE

DIRECT PUSH

INJECTION

VAPOR EXTRACTION

SPARGING

REMEDICATION

OTHER (SPECIFY)

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 400 (Ft.) BELOW SURFACE

DEPTH OF STATIC WATER LEVEL 345 (Ft.) & DATE MEASURED 1/31/2006

ESTIMATED YIELD 20 (GPM) & TEST TYPE Air Lift

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN 100 (Ft.)

May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (inches)	CASING (S)				
		TYPE (✓)	MATERIAL / GRADE	INTERNAL DIAMETER (inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (inches)
0	200	12	PVC	6	SDR21	0
200	500	12	PVC	6	sd21	1/8

DEPTH FROM SURFACE	ANNULAR MATERIAL TYPE				
		CE-MENT (✓)	BEN-TONITE (✓)	FILL (✓)	FILTER PACK (TYPE/SIZE)
0	50	✓			
50	500			✓	3/8 PEA

- ATTACHMENTS (✓)**
- Geologic Log
 - Well Construction Diagram
 - Geophysical Log(s)
 - Soil/Water Chemical Analysis
 - Other
- ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Boetsch Well Drilling & Pump Service
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

Address 9548 Kemper Road Mojave CA 93501

Signed Heath J. Boetsch CITY STATE ZIP

WELL DRILLER/AUTHORIZED REPRESENTATIVE DATE SIGNED 04/02/06 498621 C-57 LICENSE NUMBER

ORIGINAL

File with DWR

STATE OF CALIFORNIA THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL DRILLERS REPORT

Do not fill in

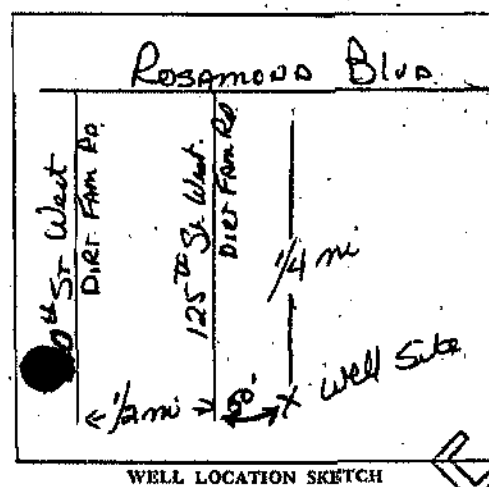
No. 160998

Local Permit No. or Date 1/27/87

State Well No. Other Well No.

(1) OWNER: Name Mid Valley Mutual Water Co. Address 1420 W. Kerrick City Lancaster, CA Zip 93534 (2) LOCATION OF WELL (See instructions): County Kern Owner's Well Number Well address if different from above 120th St. West, Rosamond, CA Township 9 N Range 14W Section 22 Distance from cities, roads, railroads, fences, etc. 125th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA

(12) WELL LOG: Total depth...ft. Depth of completed well...ft. from ft. to ft. Formation (Describe by color, character, size or material)



(3) TYPE OF WORK: New Well [] Deepening [] Reconstruction [X] Reconditioning [] Horizontal Well [] Destruction [] (Describe destruction materials and procedures in Item 12) (4) PROPOSED USE: Domestic [] Irrigation [] Industrial [] Test Well [] Stock [] Municipal [] Other []

(5) EQUIPMENT: Rotary [] Reverse [] Cable [] Air [] Other [] Bucket [X]

(6) GRAVEL PACK: Yes [] No [X] Size N/A Diameter of bore Packed from N/A

(7) CASING INSTALLED: Steel [] Plastic [] Concrete []

(8) PERFORATIONS: n/a Type of perforation or size of screen

Table with columns: From ft., To ft., Dia. in., Gauge or Wall, From ft., To ft., Slot size. Row 1: N/A, N/A

(9) WELL SEAL: Was surface sanitary seal provided? Yes [X] No [] If yes, to depth 50 ft. Were strata sealed against pollution? Yes [] No [X] Interval Method of sealing

(10) WATER LEVELS: Depth of first water, if known N/A Standing level after well completion

(11) WELL TESTS: N/A Was well test made? Yes [] No [] If yes, by whom? Type of test Pump [] Bailor [] Air lift [] Depth to water at start of test At end of test gal/min after hours Water temperature Chemical analysis made? Yes [] No [] If yes, by whom? Was electric log made? Yes [] No [] If yes, attach copy to this report

WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. SIGNED Larry W. Rottman, President Rottman Drilling Co. (Person, firm, or corporation) (Typed or printed) Address 46471 N. Division City Lancaster, CA Zip 93534 License No. 316599 Date of this report July 15, 1987

WATER WELL DRILLERS REPORT
(Sections 7079, 7080, 7081, 7082, Water Code)

Do Not Fill In
N^o 33716

THE RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF WATER RESOURCES

State Well No. _____
Other Well No. _____

JUL 16 1970

(1) OWNER:
Name MERTON Mc CORD
Address STAR RT Box 299
ROSEMOND CALIF.

(2) LOCATION OF WELL:
County KERN Owner's number, if any C 31
Township, Range, and Section SEC 22-T09-R14
Distance from cities, roads, railroads, etc. SW CORNER 125th
ST West + ROSEMOND BLVD.

(3) TYPE OF WORK (check):
New Well Deepening Reconditioning Destroying
If destruction, describe material and procedure in Item 11.

(4) PROPOSED USE (check):
Domestic Industrial Municipal
Irrigation Test Well Other

(5) EQUIPMENT:
Rotary
Cable
Other

(6) CASING INSTALLED:

STEEL:				OTHER:			
From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.	
10"	412	6 7/8	3/16	12 3/4	0	412	

Describe joint Electric Welded

(7) PERFORATIONS OR SCREEN:

From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.
290	410	4	4	18 x 5

(8) CONSTRUCTION:
Was a surface sanitary seal provided? Yes No To what depth 60 ft.
Were any strata sealed against pollution? Yes No If yes, note depth of strata _____
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
Method of sealing Bentonite mud mix

(9) WATER LEVELS:
Depth at which water was first found, if known _____ ft.
Standing level before perforating, if known _____ ft.
Standing level after perforating and developing _____ ft. 342

(10) WELL TESTS:
Was pump test made? Yes No If yes, by whom? _____
Yield: 20+ gal./min. with 0 ft. drawdown after 4 hrs.
Temperature of water _____ Was a chemical analysis made? Yes No
Was electric log made of well? Yes No If yes, attach copy _____

(11) WELL LOG:
Total depth 412 ft. Depth of completed well 410 ft.
Formations: Describe by color, character, size of material, and structure
0-20 Sandy Clay + Gravel
20-140 Coarse Sand - Gravel 1/8
140-300 Cemented Sand
300-340 Red Sandy Clay Hard
340-350 Hard Red Clay
350-357 Hard Gravel 1/8 Size
357-370 Red Clay
370-380 Gravel + Clay Strakes
380-385 Cemented Sand Hard
385-391 Loose Gravel 1/8 Size
391-412 Hard Gray Clay

Work started: 6-30 1970, Completed 7-10 1970
WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
NAME Luf Barshaw DRILLING
(Person, firm, or corporation) (Type or print)
Address 44539 Date and
Lancaster
[SIGNED] R W Barshaw
(Well Driller)
License No. 244126 Dated 7-11 1970

CONFIDENTIAL - NOT FOR PUBLIC RELEASE

SKETCH LOCATION OF WELL ON REVERSE SIDE

WDS000448

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do Not Fill In

No 64514

ORIGINAL
File with DWR

8 25 1971

State Well No. _____

Other Well No. _____

(1) OWNER:

Name Bozigian Ranch
Address 1120 West Kerrick
Lancaster, California 93534

(11) WELL LOG:

Total depth 800 ft. Depth of completed well 780' ft.
Formation: Describe by color, character, size of material, and structure
ft. to ft.

(2) LOCATION OF WELL:

County Kern Owner's number, if any _____
Township, Range, and Section T-9-N R-11-W Sec. 22
Distance from cities, roads, railroads, etc. On 125th W & Rosamond Blvd.
1/4 mi. south of Rosamond Blvd.

0 - 5 Surface soil
5 - 20 Sandy clay
20 - 27 Coarse sand and gravel
27 - 65 Sandy clay
65 - 87 Med. to coarse sand, heavy clay streaks.
87 - 135 Sand, small clay streaks, med. to coarse sand
135 - 170 Small clay streaks, med. to coarse sand
170 - 230 Fine to med., firm sand
230 - 250 Sand, med to coarse
250 - 270 Fine to med sand
270 - 302 Hard sand "fine"
302 - 310 Fine to med sand
310 - 405 Hard sand "fine"
405 - 420 Hard sand, small with layer
6" to 12" loose sand
420 - 430 Med to coarse sand
430 - 523 Fine to med sand
523 - 614 Med to coarse sand
614 - 745 Med to coarse sand, small layers of soft clay
745 - 755 Hard sand
755 - 785 Small clay streaks
785 - 790 Hard sand
790 - 800 Rock

(3) TYPE OF WORK (check):

New Well Deepening Reconditioning Destroying
If destruction, describe material and procedure in Item 11.

(4) PROPOSED USE (check):

Domestic Industrial Municipal
Irrigation Test Well Other

(5) EQUIPMENT:

Rotary
Cable
Other

(6) CASING INSTALLED:

STEEL: OTHER:
SINGLE DOUBLE

If gravel packed

From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.
0	780'	1 1/4"	1/4	2 1/4"	0	780

Size of shoe or well ring: _____ Size of gravel: No. 11
Describe joint: Welded

(7) PERFORATIONS OR SCREEN:

Type of perforation or name of screen

From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.
360	780	12	2	1 1/4 x 2 1/2

CONFIDENTIAL - NOT FOR PUBLIC RELEASE

(8) CONSTRUCTION:

Was a surface sanitary seal provided? Yes No To what depth _____ ft.
Were any strata sealed against pollution? Yes No If yes, note depth of strata _____
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
Method of sealing _____

WATER LEVEL: 340
PERFORMANCE: 390' 770 GPM
410' 1030 GPM
425' 1170 GPM
435' 1260 GPM

(9) WATER LEVELS:

Depth at which water was first found, if known 340 ft.
Standing level before perforating, if known _____ ft.
Standing level after perforating and developing _____ ft.

Work started 1/27/71 Completed 2/16/71
WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(10) WELL TESTS:

Was pump test made? Yes No If yes, by whom Pearless
Yield: _____ gal./min. with _____ ft. drawdown after _____ hrs.
Temperature of water _____ Was a chemical analysis made? Yes No
Was electric log made of well? Yes No If yes, attach copy _____

NAME Rottman Drilling Company
(Person, firm, or corporation) (Typed or printed)
Address 121 West Avenue I
Lancaster, California 93534
[SIGNED] T. Rottman
(Well Driller)

License No. C-117561 Dated February 19, 19 71

SKETCH LOCATION OF WELL ON REVERSE SIDE

WDS000449

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

Owner's Well No. No. 506108
Date Work Began 1/25/99, Ended 2/13/99
Local Permit Agency Kern County Environmental
Permit No. EH-015-99 Permit Date 1/11/99

GEOLOGIC LOG

ORIENTATION (∠) VERTICAL HORIZONTAL ANGLE (SPECIFY)

DEPTH TO FIRST WATER _____ (FL) BELOW SURFACE

DEPTH FROM SURFACE		DESCRIPTION
FL.	to Ft.	
0	50	Fine to med sand with clay lenses
50	60	Fine to coarse sand
60	120	Fine to med sand
120	130	Clay with small sand lenses
130	205	Sand and clay lenses
205	225	Clay
225	265	Fine to med sand with clay lenses
265	330	Fine to med sand
330	420	Clay with sand lenses
420	460	Fine to med sand with clay lenses
460	470	Fine to med sand
470	525	Clay with fine sand lenses
525	535	Fine to coarse sand
535	542	Clay with sand lenses
542	550	Fine to coarse sand with small gravel
550	560	Hard packed sand
560	570	Decomposed granite
570	575	Granite

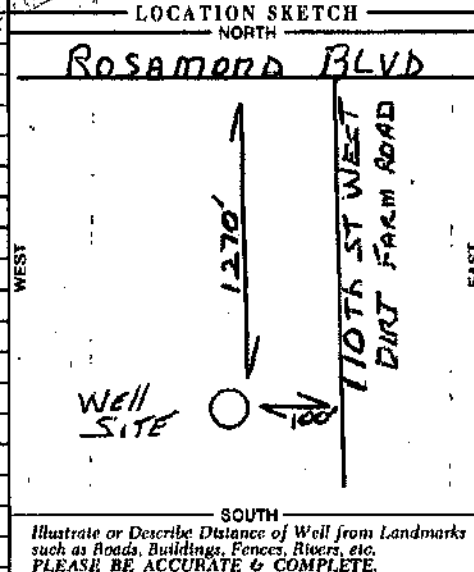
WELL OWNER

Name Diamond Farming Co.
Mailing Address P.O. Box 179
Arvin, CA 93202
CITY STATE ZIP

WELL LOCATION

Address 110th St. W & 1/4 mi S of Rosamond
City Rosamond Blvd.
County Kern

APN Book 359 Page 011 Parcel 28
Township 9N Range 14W Section 23A
Latitude _____ Longitude _____



ACTIVITY (∠)

NEW WELL

MODIFICATION/REPAIR

Deepen
 Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USE(S) (∠)

MONITORING

WATER SUPPLY

Domestic
 Public
 Irrigation
 Industrial
 "TEST WELL"
 CATHODIC PROTECTION
 OTHER (Specify)

DRILLING METHOD Direct Rotary FLUID Bentonite

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 268 (Ft.) & DATE MEASURED 2/12/99
ESTIMATED YIELD* 800 (GPM) & TEST TYPE Pump
TEST LENGTH 8 (Hrs.) TOTAL DRAWDOWN 104 (Ft.)
* May not be representative of a well's long-term yield. 372' PL

TOTAL DEPTH OF BORING 575 (Feet)
TOTAL DEPTH OF COMPLETED WELL 570 (Feet)

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING(S)					DEPTH FROM SURFACE	ANNULAR MATERIAL				
		TYPE (∠)		MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS		SLOT SIZE IF ANY (Inches)	TYPE			
FL.	to Ft.	BLANK	SCREEN				CONDUIT		FILL PIPE	FL.	to Ft.	CE-MENT (∠)
0	320	26	X			A53B	15.375	.312				
320	400	26	X			MS Screen	15.375	XXHD	.080			10 sack
400	420	26	X			A53B	15.375	.312	.080			
420	480	26	X			MS Screen	15.375	XXHD	.080			
480	500	26	X			A53B	15.375	.312	.080			
500	560	26	X			MS Screen	15.375	XXHD	.080			X 1/4 x 10

ATTACHMENTS (∠)

Geologic Log
 Well Construction Diagram
 Geophysical Log(s)
 Soil/Water Chemical Analyses
 Other

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ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME ROTTMAN DRILLING CO.
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

ADDRESS 46471 N. DIVISION ST. LANCASTER, CA 93535-590
CITY STATE ZIP

Signed Larry W. Rottman, President
WELL DRILLER/AUTHORIZED REPRESENTATIVE

DATE SIGNED 2/18/99 316599
WDS000450 857 LICENSE NUMBER

ORIGINAL

File with DWR

STATE OF CALIFORNIA THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL DRILLERS REPORT

Do not fill in No. 160997

Local Permit No. or Date 1/27/87

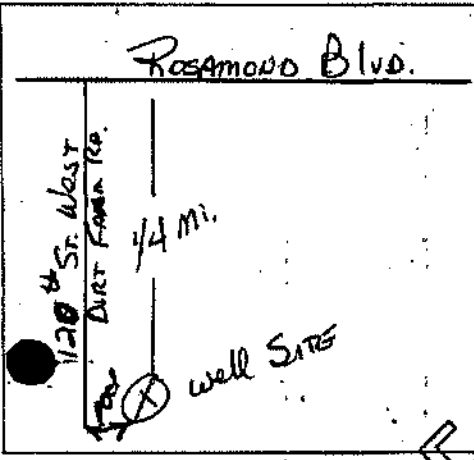
State Well No. Other Well No.

(1) OWNER: Name Mid Valley Mutual Water Co. Address 1420 W. Kerrick, City Lancaster, CA Zip 93534

(12) WELL LOG: Total depth ft. Depth of completed well ft. from ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions): County Kern Owner's Well Number Well address if different from above 120th St. West & Rosamond Blvd., Rosamond, CA Township 9 N Range 14 W Section 22 23 E Distance from cities, roads, railroads, fences, etc. 1/4 mile South of Rosamond Blvd., Rosamond, CA

Well log table with columns for depth and formation description.



(3) TYPE OF WORK: New Well, Deepening, Reconstruction, Reconditioning, Horizontal Well, Destruction, Proposed Use: Domestic, Irrigation, Industrial, Test Well, Stock, Municipal, Other.

(5) EQUIPMENT: Rotary, Cable, Other, Reverse, Air, Bucket.

(6) GRAVEL PACK: Yes/No, Size, Diameter of bore, Packed from to.

(7) CASING INSTALLED: Table with columns for From ft., To ft., Dia. in., Casing or Wall.

(8) PERFORATIONS: Table with columns for From ft., To ft., Slot size.

(9) WELL SEAL: Was surface sanitary seal provided? Were strata sealed against pollution? Method of sealing.

(10) WATER LEVELS: Depth of first water, Standing level after well completion.

(11) WELL TESTS: Was well test made? Type of test, Depth to water at start of test, At end of test, Discharge, Chemical analysis made, Was electric log made.

WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. Signed: Larry W. Rottman, Rottman Drilling Co. Address: 46471 N. Division, Lancaster, CA. License No. 316599. Date of this report July 15, 1987.

DIAGONAL WATER CODE SEC. 13752 FOR PUBLIC USE

ORIGINAL
File with DWR

Page 1 of 1

Owner's Well No. _____

Date Work Began 9/10/03

Local Permit Agency Kern County

Permit No. EH-1791

STATE OF CALIFORNIA
WELL COMPLETION REPORT

Refer to Instruction Pamphlet

No. 742961

Ended 9/23/03

Permit Date 9/2/03

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

ORIENTATION (Z)		DRILLING METHOD	FLUID	DESCRIPTION
<input checked="" type="checkbox"/> VERTICAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> ANGLE (SPECIFY)		<u>rotary</u>	<u> bentonite </u>	Describe material, grain size, color, etc.
0	30			<u> fine to coarse sand </u>
30	35			<u> fine to coarse sand & boulders </u>
35	130			<u> fine to coarse sand </u>
130	190			<u> fine to coarse sand with 10% brown clay. </u>
190	245			<u> fine to coarse sand with layers partially decomposed rock </u>
245	375			<u> fine to coarse sand with 40% brown clay. </u>
375	413			<u> fine to coarse sand with 5% brown clay. </u>
413	430			<u> fine to coarse sand with 80% brown clay and layers of partially decomposed rock. </u>
430	500			<u> fine to coarse sand with 60% brown clay. </u>

WELL OWNER

Name: Edward Lucio

Mailing Address: P.O. Box 1437 Rosamond Ca. 93560

WELL LOCATION

Address: on 125th St West

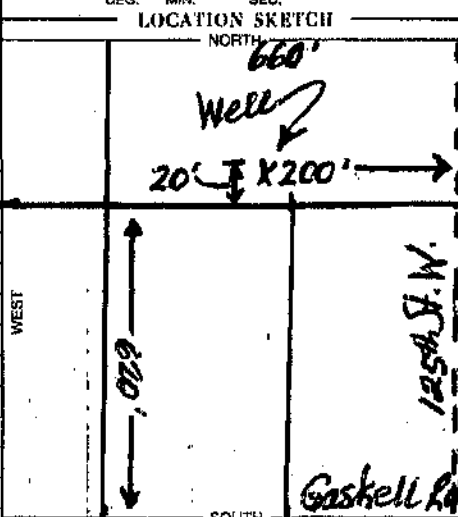
City: Rosamond

County: Kern

APN Book 359 Page 40 Parcel 02

Township 9N Range 14W Section 27

Latitude 34 50 150 NORTH Longitude 118 21 215 WEST



ACTIVITY (Z)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify) _____

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USES (Z)

WATER SUPPLY

Domestic Public

Irrigation Industrial

MONITORING _____

TEST WELL _____

CATHODIC PROTECTION _____

HEAT EXCHANGE _____

DIRECT PUSH _____

INJECTION _____

VAPOR EXTRACTION _____

SPARGING _____

REMEDICATION _____

OTHER (SPECIFY) _____

Illustrate or Describe Distance of Well from Roads, Buildings, Poles, Rivers, etc. and attach a map. Use additional paper if necessary. PLEASE BE ACCURATE & COMPLETE.

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 290 (Ft.) BELOW SURFACE

DEPTH OF STATIC WATER LEVEL 290 (Ft.) & DATE MEASURED 9/23/03

ESTIMATED YIELD 10 (GPM) & TEST TYPE baul

TEST LENGTH 14 (Hrs.) TOTAL DRAWDOWN 0 (Ft.)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA.	CASING (S)				INTERNAL DIAMETER	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY	ANNULAR MATERIAL										
		TYPE (Z)	MATERIAL / GRADE	TYPE	CE-MENT				BEN-TONITE	FILL	FILTER PACK								
0	500	12 1/4																	
0	300		✓		SDR21 PL	6	3/8"												6 Sack
300	500		✓		SDR17 PL	6	7/16"	1/8x6											#4 pee gravel

ATTACHMENTS (Z)

Geologic Log

Well Construction Diagram

Geophysical Log(s)

Soil/Water Chemical Analyses

Other _____

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME: Bryant Drilling

(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

ADDRESS: P.O. Box 1378 Rosamond Ca. 93560

Signed: Bud Bryant CITY: _____ STATE: _____ ZIP: _____

DATE SIGNED: 9/25/03 249624

WELL DRILLER/AUTHORIZED REPRESENTATIVE

DATE SIGNED: _____ LICENSE NUMBER _____

ORIGINAL
File with DWR

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

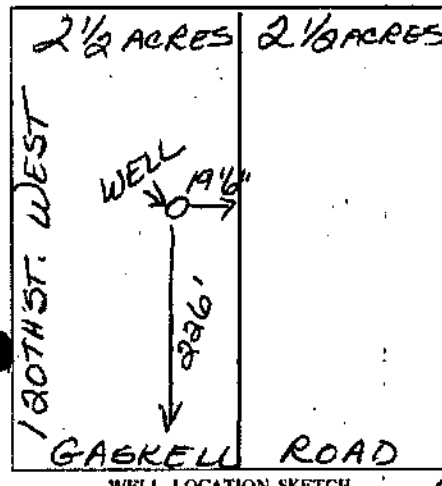
No. 293838

Notice of Intent No. 246365
Local Permit No. or Date 6/9/89

State Well No. _____
Other Well No. _____

(1) OWNER: Name Paul & Yvonne Allison
Address 2121 E. Avenue I, Space 71
City Lancaster, CA ZIP 93535
(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. W. & Gaskell Rd.
Township 9N Range 14W Section 27
Distance from cities, roads, railroads, fences, etc. _____

(12) WELL LOG: Total depth 455' ft. Completed depth 455' ft.
from ft. to ft. Formation (Describe by color, character, size or material)
0-8 - Top soil
8-140 - Coarse sand
140-187 - Medium sand with clay streaks
187-210 - Hard dry clay
210-275 - Medium to coarse sand
275-390 - Medium to coarse sand with small clay streaks
390-455 - Medium to coarse sand & small grave.



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)
(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket
(6) GRAVEL PACK:
Yes No Size 30 Dia. 12 Depth 50
Diameter of bore 50
Packed from 455'

(7) CASING INSTALLED: Steel Plastic Concrete
(8) PERFORATIONS: Mill cut
Type of perforation or size of screen

From ft.	To ft.	Dia. in.	Gage or Wall	Screen	To ft.	Slot size
2'+	455'	6 5/8"	.188	355'	455'	.80 Mesh

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50' ft.
Were strata sealed against pollution? Yes No Interval 50' ft.
Method of sealing Concrete grout

(10) WATER LEVELS:
Depth of first water, if known 310' ft.
Standing level after well completion 310' ft.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? Driller
Type of test Pump Bailer Air lift
Depth to water at start of test 310' ft. At end of test 310' ft.
Discharge 90+ gal/min after 4 hours Water temperature _____
Chemical analysts made? Yes No If yes, by whom? _____
Was electric log made? Yes No If yes, attach copy to this report

Work started 6/9 19 89 Completed 6/25 19 89

WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
Signed Dick Rottman (Well Driller)
NAME Dick Rottman Well Drilling
(Person, firm, or corporation) (Typed or printed)
Address 5250 W. Avenue L-10
City Lancaster, CA ZIP 93536
License No. 318704 Date of this report 10/26/89

ORIGINAL
File with DWR

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

Page 1 of 1
Owner's Well No. 1 No. **487031**
Date Work Began 6/9/92 Ended 6/13/92
Local Permit Agency HEALTH DEPT--~~VALLENGER~~ kern county
Permit No. _____ Permit Date 6/8/92

GEOLOGIC LOG

ORIENTATION (∠)		VERTICAL	HORIZONTAL	ANGLE	(SPECIFY)
DEPTH TO FIRST WATER <u>330</u> (Ft.) BELOW SURFACE		DESCRIPTION			
Describe material, grain size, color, etc.					
DEPTH FROM SURFACE	Ft. to Ft.				
0	80	BROWN / WHITE SAND			
80	90	BROWN/WHITE W/CLAY			
90	120	BROWN/WHITE SAND			
120	170	GRAY/WHITE			
170	190	GRAY/BROWN			
190	230	GRAY/BROWN W/CLAY			
230	300	BROWN/WHITE			
300	400	BROWN/WHITE w/clay			
400	505	GRAY/WHITE W/CLAY			

PERES: 325-345, 365-385, 405-425, 445-465, 485-505

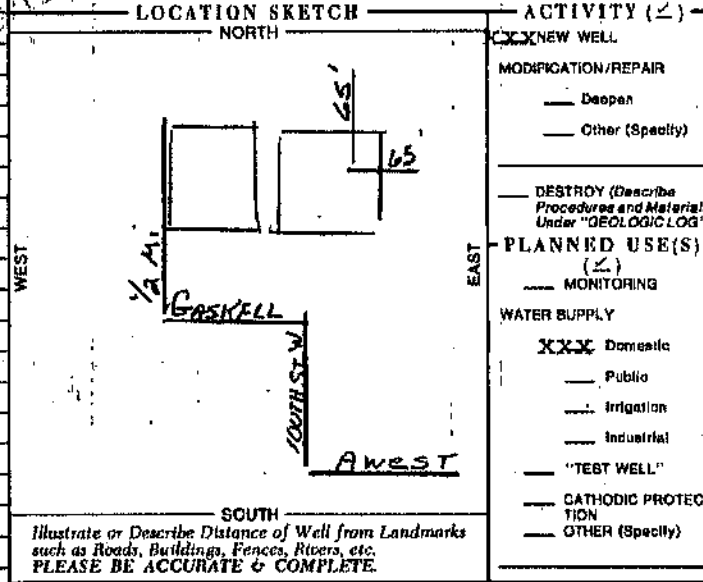
WELL PRODUCTION AT THIS DATE AND TIME IS 65 GPM

WELL OWNER

Name JOHN HOWELL
Mailing Address 39763 COUNTRY CLUB DRIVE
PALMDALE, CA 93551
CITY STATE ZIP

Address 11111
City ROSAMOND
County KERN

APN Book 359 Page 173 Parcel 46
Township 09N Range 14W Section 27-I
Latitude _____ Longitude _____



DRILLING METHOD FLUIDROTARY

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 200 (Ft.) & DATE MEASURED 6/13/92

ESTIMATED YIELD 65 (GPM) & TEST TYPE BLOW

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN ? (Ft.)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING(S)						
		TYPE (∠)	MATERIAL/ GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)		
0	325	9 7/8	steel		.188		1/16	
325	505	X	"		"			

DEPTH FROM SURFACE	ANNULAR MATERIAL			
	TYPE	CEMENT (∠)	BENTONITE (∠)	FILL (∠)
0	50	X		
50	505			X P. Gravel

ATTACHMENTS (∠)

— Geologic Log

— Well Construction Diagram

— Geophysical Log(s)

— Soil/Water Chemical Analyses

— Other _____

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME AQUA DRILLING
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

P. O. BOX 414 ACTON CA 93510
ADDRESS CITY STATE ZIP

Signed Ellie Salinas 450865
WELL DRILLER/AUTHORIZED REPRESENTATIVE DATE SIGNED

STATE LICENSE NUMBER S000454-57

ORIGINAL
File with DWR

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in

No. 354083

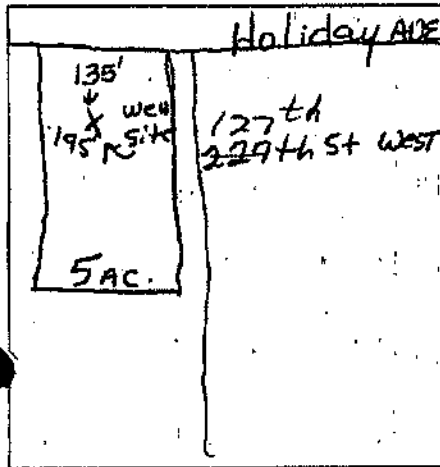
Notice of Intent No. _____
Local Permit No. or Date _____

State Well No. _____
Other Well No. _____

(1) OWNER: Name Armando Iarussi
Address HCR 3 Box 300
City Rosamond ZIP 93560

(12) WELL LOG: Total depth 450 ft. Completed depth 450 ft.
From ft. to ft. Formation (Describe by color, character, size or material)
0' - 85' Fine sand
85' - 145' Layers brown clay with fine to med. sand
145' - 265' Fine to med. sand with thin layers brown clay
265' - 305' Layer sticky brown clay
305' - 450' Fine to coarse sand with thin layers brown clay

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above Holiday & 127th W.
Township 9 N Range 14 W Section 27
Distance from cities, roads, railroads, fences, etc. E₂ of NE₄ of NW₄ of NW₄



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

WELL LOCATION SKETCH

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size # 4
Diameter of bore 4
Packed from 50 to 450 ft.

(7) CASING INSTALLED:
Steel Plastic Concrete

(8) PERFORATIONS:
Type of perforation or size of screen slit

From ft.	To ft.	Dia. in.	Gage or Wall	From ft.	To ft.	Slot size
0	450	6.5	8 .156			125X5

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing cement grout

Work started 2-8 19 91 Completed 2-15 19 91

(10) WATER LEVELS:
Depth of first water, if known 319' ft.
Standing level after well completion 319' ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? driller
Type of test Pump Boiler Air lift
Depth to water at start of test 319 ft. At end of test 319 ft.
Discharge 30 gal/min after 5 hours Water temperature 8
Chemical analysis made? Yes No If yes, by whom? 0
Was electric log made Yes No If yes, attach copy to this report

Signed Marty A Bryant (Well Driller)
NAME M.A. Bryant Drilling
Address P.O. BOX 1378/1481 N. Sierra Hwy.
City Rosamond ZIP 93560
License No. 374458 Date of this report 2-15-91

Water Withdrawal Estimation

This document details a number of suggested methods for estimating water use. They all involve knowing the energy consumption of the well, possibly in conjunction with discharge information (such as pipe or channel flow in gallons per minute), or only information concerning the energy usage if discharge information is unavailable. These methods include estimating pumpage based on:

- 1) pipe flow and discharge information (using electrical / natural gas energy records)
 - 2) open channel flow and discharge information (using electrical / natural gas energy records)
 - 3) calculating pumpage based on using hour meters
 - 4) estimating pumpage based on only electrical or natural gas energy records
- Pipe Flow & Discharge Information

Calculate Using Electrical Energy Records

This method works when the electric meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some electric meter-specific information.

Kr – Multiplier factor from your power bill. For some pump motors, which are 200 amps or less, the electric meter may be “self-contained” and the Kr should be considered as 1 for purposes of calculating Factor A.

Kh – Constant associated with the disk of your electric meter, it is located on the faceplate of the electric meter.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Number of Seconds for 10 Revolutions – The number of seconds it takes to turn the disk of your electric meter 10 revolutions, this figure should be noted in conjunction with each discharge measurement in order to obtain an “Average Number of Seconds for 10 Revolutions” that corresponds to the “Average Discharge”.

Factor A – $Kr \times Kh$

Factor B – Average Discharge (gallons / minute)

Factor C – Average Number of Seconds for 10 Revolutions

Divider – $19,550 \times \frac{\text{Factor A} \times 10}{\text{Factor B} \times \text{Factor C}}$

Water Withdrawal = $\frac{\text{Annual Electric Consumption (kw/hr)}}{\text{Divider}}$

Note: For those using newer digital power meters, please contact your power company to obtain some of the above information. These meters utilize light pulses rather than a disk, and you will not be able to calculate the "Number of Seconds for 10 Revolutions."

Calculate Using Natural Gas Energy Records

This method works when the gas meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some meter-specific information.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

Factor F – Factor F shown on gas bill

Factor B – Average Discharge (gallons / minute)

Factor C – Average Cubic Feet / Sec from the gas meter

Divider – $19,550 \times \frac{\text{Factor F} \times \text{Factor C}}{\text{Factor B}}$

Water Withdrawal = $\frac{\text{Annual Gas Consumption (in therms)}}{\text{Divider}}$

Open Channel Flow & Discharge Information

Calculate Using Electrical Energy Records

This method works when the electric meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some electric meter-specific information.

Kr – Multiplier factor from your power bill. For some pump motors, which are 200 amps or less, the electric meter may be "self-contained" and the Kr should be considered as 1 for purposes of calculating Factor A.

Kh – Constant associated with the disk of your electric meter, it is located on the faceplate of the electric meter.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Number of Seconds for 10 Revolutions – The number of seconds it takes to turn the disk of your electric meter 10 revolutions, this figure should be noted in conjunction with each discharge measurement in order to obtain an "Average

Number of Seconds for 10 Revolutions” that corresponds to the “Average Discharge”.

Factor A – Kr x Kh

Factor B – Average Discharge (gallons / minute)

Factor C – Average Number of Seconds for 10 Revolutions

Divider – $19,550 \times \frac{\text{Factor A} \times 10}{\text{Factor B} \times \text{Factor C}}$

Water Withdrawal = $\frac{\text{Annual Electric Consumption (kw/hr)}}{\text{Divider}}$

Note: For those using newer digital power meters, please contact your power company to obtain some of the above information. These meters utilize light pulses rather than a disk, and you will not be able to calculate the “Number of Seconds for 10 Revolutions.”

Calculate Using Natural Gas Energy Records

As with the other estimating calculations detailed here, this method works when the gas meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some meter-specific information.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

Factor F – Factor F shown on gas bill

Factor B – Average Discharge (gallons / minute)

Factor C – Average Cubic Feet / Sec from the gas meter

Divider – $19,550 \times \frac{\text{Factor F} \times \text{Factor C}}{\text{Factor B}}$

Water Withdrawal = $\frac{\text{Annual Gas Consumption (in therms)}}{\text{Divider}}$

Hour Meters

This method of estimation, unlike the others detailed above, works regardless of whether or not the energy meter serves uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two readings and measurements during the year, specifically on January 1 and December 31.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

Average Discharge (gallons / minute) – Based on January 1 and December 31 measurements, this figure is best measured following at least 24 hours of pump operation.

Factor A – The result of subtracting the beginning (January 1) hour reading from the ending (December 31) hour reading.

Factor B – Average Discharge (gallons / minute) from discharges measured in conjunction with each meter reading.

$$\frac{\text{Factor A} \times \text{Factor B} \times 60}{325,851 \text{ gallons}} = \text{Groundwater Withdrawal AF/yr}$$

Energy Records Only

The two following calculations can be used to estimate water withdrawals based on records of electric or natural gas use by the well. The formulae assume that the well pump(s) are connected to a dedicated energy meter that reflects energy usage only for the well pump(s). In addition to energy usage, the calculations rely on knowing the depth of the well pump. Note that this will probably be less than the overall depth of the well. If you are unsure of this depth, you may contact your pump service company, or estimate based on knowledge of local water tables.

Calculate Using Only Electrical Energy Records

Electric Well Pump

Lift Depth – Depth in feet from which well pump is pumping water.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

1.024 – kw/hrs needed to lift one AF of water one foot at 100 % efficiency.

.54 – Overall efficiency of electric well pump, expressed as a decimal.

$$\frac{1.024 \times \text{lift depth}}{.54} = \text{Kw hours of electricity needed to lift one acre-foot of water}$$

Example using a well with the pump set at 400 feet:

Uses 211,300 kw/hr of electricity, as shown through electric meter / billing records

$$\frac{1.024 \times 400}{.54} = 758.52 \text{ kw/hr of electricity used to pump 1 AF of water}$$

$$\frac{211,300 \text{ kw/hr}}{758.52 \text{ kw/hr/AF}} = 278.57 \text{ AF of water pumped}$$

Calculate Using Only Natural Gas Energy Records

Natural Gas Well Pump

Lift Depth – Depth in feet from which well pump is pumping water.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

MCF – Million Cubic Feet (ft³).

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

.00318 – MCF of gas needed to lift one AF of water one foot at 100 % efficiency.

10.68 – Therms / 1,000 ft³ of gas.

.154 – Overall efficiency of natural gas pump, expressed as a decimal.

$$\frac{.00318 \text{ MCF} \times 10.68 \times \text{lift depth}}{\text{AF}} \times .154 = \text{Therms of natural gas needed to pump 1 AF of water from a known depth}$$

Example using a well with the pump set at 400 feet:

Uses 24,572.66 therms of natural gas, as shown through meter / billing records

$$\frac{.00318 \text{ MCF} \times 10.68 \times 400}{\text{of water}} = 88.21 \text{ therms of natural gas used to pump 1 AF}$$

.154

$$\frac{24,572.66 \text{ therms}}{88.21 \text{ therms / AF}} = 278.57 \text{ AF of water pumped}$$

APN 359-011-05

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Imported From	Well Production (AF)															
								Well Type	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012		
0	4	Kern	359-011-02	20	90%	18	359-011-01, 359-011-005	Irrigation	526	0	268	345	344	151	422	122	235	159	259	236	181		
1	4	Kern	359-011-03	20	90%	18	359-011-01, 359-011-005																
2	4	Kern	359-011-04	20	90%	18	359-011-01, 359-011-005																
3	4	Kern	359-011-05	20	90%	18	None																
4	4	Kern	359-011-06	20	90%	18	359-011-01, 359-011-005																
5	4	Kern	359-011-07	20	90%	18	359-011-01, 359-011-005																
6	4	Kern	359-011-08	19	90%	17	359-011-01, 359-011-005																
7	4	Kern	359-011-09	19	90%	17	359-011-01, 359-011-005																
8	4	Kern	359-011-10	20	90%	18	359-011-01, 359-011-005																
9	4	Kern	359-011-11	20	90%	18	359-011-01, 359-011-005																
10	4	Kern	359-011-12	20	90%	18	359-011-01, 359-011-005																
11	4	Kern	359-011-13	20	90%	18	359-011-01, 359-011-005																
12	4	Kern	359-011-14	20	90%	18	359-011-01, 359-011-005																
13	4	Kern	359-011-15	20	90%	18	359-011-01, 359-011-005																
14	4	Kern	359-011-16	19	90%	17	359-011-01, 359-011-005																
15	4	Kern	359-011-17	19	90%	17	359-011-01, 359-011-005																
16	4	Kern	359-011-18	20	90%	18	359-011-01, 359-011-005																
17	4	Kern	359-011-19	20	90%	18	359-011-01, 359-011-005																
18	4	Kern	359-011-20	20	90%	18	359-011-01, 359-011-005																
19	4	Kern	359-011-21	19	90%	17	359-011-01, 359-011-005																
20	4	Kern	359-011-22	20	90%	18	359-011-01, 359-011-005																
21	4	Kern	359-011-23	20	90%	18	359-011-01, 359-011-005																
22	4	Kern	359-011-24	20	90%	18	359-011-01, 359-011-005																
23	4	Kern	359-011-27	3	90%	3	359-011-01, 359-011-005																
24	4	Kern	359-020-50	161	90%	145	359-011-01, 359-011-005																
25	6	Kern	359-041-05	10	90%	9	None																
26	6	Kern	359-041-07	10	90%	9	None																
27	6	Kern	359-041-08	10	90%	9	None																
28	4	Kern	359-174-01	20	90%	18	359-011-01, 359-011-005																
29	4	Kern	359-174-02	20	90%	18	359-011-01, 359-011-005																
30	4	Kern	359-174-03	20	90%	18	359-011-01, 359-011-005																
31	4	Kern	359-174-04	20	90%	18	359-011-01, 359-011-005																
32	4	Kern	359-174-05	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Nat Farmable	Parcel Imported From	Well Production (AF)																
								Well Type	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012			
33	4	Kern	359-174-05	20	90%	18	359-041-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	4	Kern	359-174-07	19	90%	17	359-011-01, 359-011-005																	
35	4	Kern	359-174-08	19	90%	17	359-011-01, 359-011-005																	
36	4	Kern	359-174-09	20	90%	18	359-011-01, 359-011-005																	
37	4	Kern	359-174-10	20	90%	18	359-011-01, 359-011-005																	
38	4	Kern	359-174-11	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	4	Kern	359-174-12	20	90%	18	359-011-01, 359-011-005	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
40	1	Kern	359-174-14	2	90%	2	359-011-01, 359-011-005																	
41	4	Kern	359-240-04	164	90%	147	359-011-01, 359-011-005																	
42	8	Kern	359-331-17	20	90%	18	None																	
43	8	Kern	359-331-19	20	90%	18	None																	
44	8	Kern	359-331-25	20	90%	18	None																	
45	4	Kern	359-011-01	19	90%	18	None	Irrigation	1,174	719	381	110	680	769	367	258	351	586	726	472	315			
56	7	Kern	359-041-30	40	90%	36	None	Irrigation	272	272	272	272	272	272	272	272	272	164	272	272	272	272	272	272
67	2	Kern	261-196-10	158	90%	142	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	571	0	0	0	0
68	15	Kern	359-041-29	40	90%	36	None																	
69	15	Kern	359-041-31	40	90%	36	None																	
70	15	Kern	359-041-32	40	90%	36	None																	
71	5	Kern	359-175-01	72	98%	70	None	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883			
72	5	Kern	359-175-02	2	98%	2	359-175-01, 359-321-01																	
73	5	Kern	359-175-03	2	98%	2	359-175-01, 359-321-01																	
74	5	Kern	359-175-04	2	98%	2	359-175-01, 359-321-01																	
75	5	Kern	359-321-01	79	98%	78	None	Irrigation	0	0	77	843	990	641	660	762	705	575	573	635	896			
76	5	Kern	359-321-02	79	98%	78	359-175-01, 359-321-01																	
77	5	Kern	359-324-18	20	98%	19	359-175-01, 359-321-01																	
78	5	Kern	359-324-20	20	98%	20	359-175-01, 359-321-01																	
79	5	Kern	359-324-21	20	98%	20	359-175-01, 359-321-01																	
80	9	Kern	359-331-24	20	90%	18	None	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
81	9	Kern	359-331-26	20	90%	18	None																	
82	9	Kern	359-331-27	20	90%	18	None																	
83	1	Kern	359-041-15	38	90%	34	359-041-27																	
84	1	Kern	359-041-24	10	90%	9	359-041-27																	
85	1	Kern	359-041-25	10	90%	9	359-041-27																	
86	1	Kern	359-041-26	10	90%	9	359-041-27																	

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Imported From	Well Type	Well Production (Acf)														
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012		
87	1	Kern	359-041-27	10	90%	9	None	Irrigation	309	309	309	309	309	1	1	1	1	1	1	1	1	1	
88	3	Kern	261-193-02	39	90%	35	None	None															
89	3	Kern	261-193-03	40	90%	36	None	None															
90	3	Kern	261-193-05	10	90%	9	None	None															
91	3	Kern	261-193-07	10	90%	9	None	None															
92	3	Kern	261-193-08	5	90%	4	None	None															
93	3	Kern	261-193-09	5	90%	5	None	None															
94	3	Kern	261-193-10	5	90%	5	None	None															
95	3	Kern	261-193-15	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	342	248	472	533	524	488	586	472	744	946	544	0	0	0	0
96	3	Kern	261-193-17	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	342	151	378	432	425	428	319	0	508	544	313	0	0	0	0
97	3	Kern	261-193-18	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
98	3	Kern	261-193-20	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
99	3	Kern	261-193-22	20	90%	18	None	None															
100	3	Kern	261-193-23	40	90%	36	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	342	151	378	432	425	428	319	0	508	544	313	0	0	0	0
101	3	Kern	261-193-24	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
102	3	Kern	261-193-25	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
103	3	Kern	261-193-26	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
104	3	Kern	261-194-28	77	90%	70	None	None															
105	3	Kern	261-194-29	77	90%	70	None	None															
106	3	Kern	261-194-30	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
107	3	Kern	261-194-36	20	90%	18	None	None															
108	3	Kern	261-194-37	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	0	0
109	3	Kern	261-194-38	20	90%	18	None	None															
110	3	Kern	261-194-39	20	90%	18	None	None															
111	3	Kern	261-194-45	19	90%	17	None	None															
112	3	Kern	261-194-46	20	90%	18	None	None															
113	3	Kern	261-194-47	20	90%	18	None	None															
114	3	Kern	261-196-08	318	50%	286	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
115	3	Kern	261-193-05	10	90%	9	None	None															
116	3	Kern	261-193-19	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	396	519	125	123	123	0	0	271	271	271	271	0	0	0	0
117	3	Kern	261-194-35	40	90%	36	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	Irrigation	396	519	125	123	123	0	0	271	271	271	271	0	0	0	0
118	11	LA	3258-001-038	79	90%	71	None	Irrigation	396	519	125	123	123	0	0	271	271	271	271	0	0	0	0

eSolar

AF/Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Estimated from SCE Meter 13682381 (Alesso East)	244	151	378	132	425	428	319	5	399	407			
Estimated from SCE Meter 13682382 (Alesso West)	169	248	472	186	524	467	572	389	623	612			
Other meters	?	?	?	?	?	?	?	?	?	?			
Total estimated from SCE meters	413	399	850	318	949	885	891	393	1,022	1,019			
Grimmway Reported from well flow meters (includes Martin, Swisher and Vodermarkt)	685				1,223	1,228	1,755	1,338	2,512	2,752			

TOTAL REPORTED GROUNDWATER USAGE

	?	?	?	?	?	?	?	?	?	?			
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Notes:

Pumpage estimated from power usage using the AZDWR method defined at: <http://www.azwater.gov/dwr/trough/FILES/estimating%20water%20use%20final.pdf>
 The meter readings are lower than Grimmway because a 3rd meter is missing and not available
 When the reported groundwater pumpage was greater than the estimated AW requirement, it was because Grimmway was conveying the water to adjacent parcels not included in this AW analysis.
 No AVEK turnouts

Consolidated Pumpage Data and Estimates

Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
Alessio East	342	151	378	432	425	428	319	0	508	544	313	0	0
Alessio West	342	248	472	533	524	488	586	472	744	946	544	0	0
Martin	326	297	183	509	501			154	391	454	261	0	0
Swisher	326	297	183	509	501		425	284	264	348	200	0	0
Vodermarkt	326	297	183	509	501	311	425	428	605	460	265	0	0
Total	1,664	1,290	1,401	2,494	2,453	1,229	1,756	1,338	2,512	2,752	1,585	1	1
AW requirement	1,664	1,290	1,401	2,494	2,453	1,229	1,756	1,338	2,512	2,752	1,584	1	1

Account Overview For 023-3895-78

06/24/2009

Service Account Name CRYSTAL ORGANIC FARMING CO LLC

Service Account Number 023-3895-78

Address 120W 1/4 SO ROSMD
 ROSAMOND, CA 93560

Contact	John	Prepared For	John
Phone	661-337-0338	Prepared By	Cynthia Bravo

Account Memo

Meter 345M-006885
 Location: 120 W 1/4 So Rosemond

Scenario Memo

No.	Scenario Name	Memo
1	Bozigian	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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 WDS000274

Account Overview For 023-3895-78

Account Profile Information

Name / Address Information

Customer Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Customer Address: 14141 DIGIORGIO RD
 ARVIN, CA 93203
 Service Account Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Service Account Address: 0 120W 1/4 SO ROS
 ROSAMOND, CA 93580

Customer / Account Information

Customer Number: 1-065-1894
 Customer Account Number: 25-878-7484
 Service Account Number: 023-3895-78
 Installed Service Number: 0052-127-23
 Site Number: 00020-93-24
 Premise ID: 2736752
 L.R. Number: 3673209
 Old CIS Number: 84-36-813-8816-05

Service Account Properties

Account Status: ACTIVE
 Direct Access: NO
 Facility SIC: 0161
 Meter Number: 345M006885
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 238,433
 Annual Max kW: 134
 Annual Max kVar: UNAVAILABLE
 Annual Max kVAr: 0
 Power Factor: 100.0
 Annual Billed Total: \$27,958.01
 * Average Cost/kWh: \$0.11726

Billing Summary

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cost/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cost/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / FX Credit	City Tax	Grds / kWh	Bill Amount
05/22/2009	30	TOU-PA-7B	9,407	131	0.10	\$0.00	\$0.00	\$0.00	\$0.15809	\$1,498.82
04/22/2009	29	TOU-PA-7B	16,594	133	0.18	\$0.00	\$0.00	\$0.00	\$0.12045	\$1,998.80
03/24/2009	32	TOU-PA-7B	35,308	131	0.35	\$0.00	\$0.00	\$0.00	\$0.08163	\$2,882.27
02/20/2009	30	TOU-PA-7B	8,411	132	0.09	\$0.00	\$0.00	\$0.00	\$0.16455	\$1,384.04
01/21/2009	30	TOU-PA-7B	7,204	132	0.08	\$0.00	\$0.00	\$0.00	\$0.17945	\$1,282.78
12/22/2008	32	TOU-PA-7B	7,725	132	0.08	\$0.00	\$0.00	\$0.00	\$0.17305	\$1,336.79
11/20/2008	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$83.73
10/21/2008	33	TOU-PA-7B	8,311	131	0.08	\$0.00	\$0.00	\$0.00	\$0.25584	\$1,614.59
09/18/2008	30	TOU-PA-7B	19,484	132	0.21	\$0.00	\$0.00	\$0.00	\$0.14783	\$2,873.42
08/19/2008	29	TOU-PA-7B	30,526	132	0.33	\$0.00	\$0.00	\$0.00	\$0.12282	\$3,749.19
07/21/2008	31	TOU-PA-7B	62,004	132	0.63	\$0.00	\$0.00	\$0.00	\$0.08779	\$5,443.50
06/20/2008	30	TOU-PA-7B	35,479	134	0.37	\$0.00	\$0.00	\$0.00	\$0.10748	\$3,813.21
05/21/2008	29	TOU-PA-7B	17,636	133	0.19	\$0.00	\$0.00	\$0.00	\$0.11209	\$1,976.84
04/22/2008	32	TOU-PA-7B	21,233	134	0.21	\$0.00	\$0.00	\$0.00	\$0.10536	\$2,300.82
03/21/2008	28	TOU-PA-7B	8,429	133	0.09	\$0.00	\$0.00	\$0.00	\$0.15979	\$1,346.89
02/21/2008	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
01/22/2008	33	TOU-PA-7B	2,838	132	0.03	\$0.00	\$0.00	\$0.00	\$0.31220	\$917.25
12/20/2007	31	TOU-PA-7B	4,485	133	0.04	\$0.00	\$0.00	\$0.00	\$0.23145	\$1,019.53

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Account Overview For 023-3895-78

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period shown in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max MB	Load Factor	LFC Amount	PC / PX Credit	City Tax	Cents / kWh	EM Amount
11/19/2007	31	TOU-PA-7B	12,108	133	0.12	\$0.00	\$0.00	\$0.00	\$0.12877	\$1,559.15
10/19/2007	30	TOU-PA-7B	2,638	132	0.03	\$0.00	\$0.00	\$0.00	\$0.50361	\$1,328.05
09/18/2007	30	TOU-PA-7B	45	1	0.08	\$0.00	\$0.00	\$0.00	\$2.02800	\$91.26
08/20/2007	32	TOU-PA-7B	2,057	133	0.02	\$0.00	\$0.00	\$0.00	\$0.38618	\$794.38
07/19/2007	28	TOU-PA-7B	825	132	0.01	\$0.00	\$0.00	\$0.00	\$0.77841	\$720.03
06/20/2007	30	TOU-PA-7B	12,594	134	0.13	\$0.00	\$0.00	\$0.00	\$0.17117	\$2,155.71
05/21/2007	31	TOU-PA-7B	962	132	0.01	\$0.00	\$0.00	\$0.00	\$0.75851	\$729.69
04/20/2007	29	TOU-PA-7B	22,219	134	0.24	\$0.00	\$0.00	\$0.00	\$0.10407	\$2,311.72
03/22/2007	28	TOU-PA-7B	13,624	136	0.14	\$0.00	\$0.00	\$0.00	\$0.12481	\$1,697.71
02/21/2007	30	TOU-PA-7B	547	133	0.01	\$0.00	\$0.00	\$0.00	\$1.17570	\$643.11
01/22/2007	33	TOU-PA-7B	4,880	98	0.08	\$0.00	\$0.00	\$0.00	\$0.16415	\$801.07
12/20/2006	32	TOU-PA-7B	4,625	135	0.04	\$0.00	\$0.00	\$0.00	\$0.20881	\$955.95
11/19/2006	29	TOU-PA-7B	9,128	135	0.10	\$0.00	\$0.00	\$0.00	\$0.15651	\$1,428.64
10/20/2006	30	TOU-PA-7B	11,430	135	0.12	\$0.00	\$0.00	\$0.00	\$0.17392	\$1,987.93
09/20/2006	30	TOU-PA-7B	56,144	133	0.89	\$0.00	\$0.00	\$0.00	\$0.10412	\$5,845.50
08/21/2006	31	TOU-PA-7B	62,640	133	0.83	\$0.00	\$0.00	\$0.00	\$0.09491	\$5,935.71
07/21/2006	30	TOU-PA-7B	72,877	133	0.76	\$0.00	\$0.00	\$0.00	\$0.07944	\$5,789.15
06/21/2006	30	TOU-PA-7B	35,019	133	0.36	\$0.00	\$0.00	\$0.00	\$0.09319	\$3,263.27
05/22/2006	31	TOU-PA-7B	29,337	135	0.29	\$0.00	\$0.00	\$0.00	\$0.08320	\$2,440.85
04/21/2006	29	TOU-PA-7B	2,132	133	0.02	\$0.00	\$0.00	\$0.00	\$0.31959	\$681.37
03/23/2006	28	TOU-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.15
02/22/2006	30	TOU-PA-7B	2,584	133	0.03	\$0.00	\$0.00	\$0.00	\$0.27555	\$712.01
01/23/2006	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.85
12/21/2005	30	TOU-PA-7B	428	132	0.00	\$0.00	\$0.00	\$0.00	\$1.40934	\$600.38
11/21/2005	31	TOU-PA-7B	4,285	133	0.04	\$0.00	\$0.00	\$0.00	\$0.19267	\$825.57
10/21/2005	31	TOU-PA-7B	4,660	133	0.05	\$0.00	\$0.00	\$0.00	\$0.26379	\$1,229.28
09/20/2005	32	TOU-PA-7B	39,551	134	0.38	\$0.00	\$0.00	\$0.00	\$0.08380	\$3,713.78
08/19/2005	29	TOU-PA-7B	40,022	133	0.43	\$0.00	\$0.00	\$0.00	\$0.08753	\$3,503.09
07/21/2005	30	TOU-PA-7B	47,815	133	0.50	\$0.00	\$0.00	\$0.00	\$0.08514	\$4,079.70
06/21/2005	32	TOU-PA-7B	36,516	135	0.37	\$0.00	\$0.00	\$0.00	\$0.07882	\$3,036.01
05/20/2005	29	TOU-PA-7B	22,222	134	0.24	\$0.00	\$0.00	\$0.00	\$0.07828	\$1,695.14
04/21/2005	30	TOU-PA-7B	20,994	134	0.22	\$0.00	\$0.00	\$0.00	\$0.08204	\$1,722.29
03/22/2005	28	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$245.24
02/22/2005	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$245.24
01/21/2005	31	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$245.24
12/21/2004	32	TOU-PA-7B	289	131	0.00	\$0.00	\$0.00	\$0.00	\$1.56483	\$452.25
11/19/2004	29	TOU-PA-7B	1,974	133	0.02	\$0.00	\$0.00	\$0.00	\$0.28486	\$562.32
10/21/2004	31	TOU-PA-7B	33,868	133	0.34	\$0.00	\$0.00	\$0.00	\$0.08968	\$3,036.69
09/20/2004	32	TOU-PA-7B	57,577	133	0.56	\$0.00	\$0.00	\$0.00	\$0.08623	\$4,954.72

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

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Date Prepared: 06/24/2009

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JUN-24-2009 WED 15:55 TEL: 661 854 6244

NAME: CONSTRUCTION

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Account Overview For 023-3895-78

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tarif	kWh Usage	Max KW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
08/19/2004	30	TOL-PA-7B	65,007	133	0.68	\$0.00	\$0.00	\$0.00	\$0.08406	\$5,464.45
07/20/2004	32	TOL-PA-7B	53,599	133	0.52	\$0.00	\$0.00	\$0.00	\$0.08717	\$4,671.98
06/18/2004	30	TOL-PA-7B	64,944	133	0.68	\$0.00	\$0.00	\$0.00	\$0.07396	\$4,804.40
Total	1,829		1,147,333			\$0.00	\$0.00	\$0.00		\$122,672.32
Average	30.48		19,122	115	0.20			\$0.00	\$0.10692	\$2,044.54

As at 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.65% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 08/24/2009

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WDS000277

JUN-24-2009 WED 15:56 TEL: 661 854 6244

NAME: CONSTRUCTION

P. 5

Account Overview For 018-6472-87

06/24/2009

Service Account Name DIAMOND FARMING

Service Account Number 018-6472-87

Address 120W 1/4 SO ROSMD
ROSAMOND, CA 93580

Contact John

Prepared For John

Phone 861-337-0338

Prepared By Cynthia Bravo

Account Memo

Meter # 345M-006885
Location: 120 W 1/4 So Rosemond

Scenario Memo

No.	Scenario Name	Memo
1	Bozigan	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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Page: 1
WDS000278

Account Overview For 018-6472-87

Account Profile Information

Name / Address Information

Customer Name: DIAMOND FARMING
 Customer Address: P.O. BOX 179
 ARVIN, CA 93203
 Service Account Name: DIAMOND FARMING
 Service Account Address: 0 120W 1/4 SO ROS
 ROSAMOND, CA 93580

Customer / Account Information

Customer Number: 0-111-7114
 Customer Account Number: 00-000-0000
 Service Account Number: 018-6472-87
 Installed Service Number: 0052-127-23
 Site Number: 00020-03-24
 Premise ID: 2736752
 L. R. Number: 3973209
 Old GIS Number: 64-36-813-8816-05

Service Account Properties

Account Status: CLOSED
 Direct Access: NO
 Facility SIC: 0161
 Meter Number: 345M000885
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 269,821
 Annual Max kW: 135
 Annual Max kVar: UNAVAILABLE
 Annual Max kVAr: 0
 Power Factor: 100.0
 Annual Billed Total: \$25,797.39
 * Average Cents/kWh: \$0.09581

Billing Summary

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / FX Credit	City Tax	Cents / kWh	Bill Amount
12/19/2003	30	TOU-PA-7B	2,858	134	0.03	\$0.00	\$0.00	\$0.00	\$0.19167	\$547.78
11/19/2003	30	TOU-PA-7B	5,404	134	0.06	\$0.00	\$0.00	\$0.00	\$0.13268	\$716.47
10/20/2003	33	TOU-PA-7B	33,516	133	0.32	\$0.00	\$0.00	\$0.00	\$0.02456	\$823.14
09/17/2003	30	TOU-PA-7B	49,286	135	0.51	\$0.00	\$0.00	\$0.00	\$0.08936	\$4,404.36
08/18/2003	31	TOU-PA-7B	46,922	134	0.47	\$0.00	\$0.00	\$0.00	\$0.09647	\$4,526.61
07/16/2003	29	TOU-PA-7B	48,697	134	0.52	\$0.00	\$0.00	\$0.00	\$0.11101	\$5,405.94
06/19/2003	31	TOU-PA-7B	44,796	134	0.45	\$0.00	\$0.00	\$0.00	\$0.10703	\$4,794.32
05/19/2003	28	TOU-PA-7B	25,445	135	0.28	\$0.00	\$0.00	\$0.00	\$0.09693	\$2,466.26
04/21/2003	31	TOU-PA-7B	11,214	135	0.11	\$0.00	\$0.00	\$0.00	\$0.10875	\$1,219.54
03/21/2003	29	TOU-PA-7B	1,681	132	0.02	\$0.00	\$0.00	\$0.00	\$0.28606	\$497.68
02/20/2003	31	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$196.92
01/20/2003	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$196.37
12/16/2002	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$196.92
11/18/2002	31	TOU-PA-7B	7,578	134	0.08	\$0.00	\$0.00	\$0.00	\$0.12790	\$969.38
09/18/2002	33	TOU-PA-7B	78,116	133	0.74	\$0.00	\$0.00	\$0.00	\$0.09817	\$7,688.98
08/16/2002	28	TOU-PA-7B	74,211	134	0.83	\$0.00	\$0.00	\$0.00	\$0.10119	\$7,509.65
07/19/2002	30	TOU-PA-7B	73,991	134	0.77	\$0.00	\$0.00	\$0.00	\$0.10265	\$7,588.11
06/19/2002	30	TOU-PA-7B	49,632	135	0.51	\$0.00	\$0.00	\$0.00	\$0.10077	\$5,001.59

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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WDS000279

JUN-24-2009 WED 15:56 TEL:661 854 6244

NAME: CONSTRUCTION

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Account Overview For 018-6472-87

Billing Summary (continued)

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the date presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
05/20/2002	32	TOU-PA-7B	55,818	135	0.54	\$0.00	\$0.00	\$0.00	\$0.08667	\$4,837.78
04/18/2002	28	TOLL-PA-7B	21,315	135	0.24	\$0.00	\$0.00	\$0.00	\$0.09258	\$1,973.26
03/21/2002	29	PA-1	17,680	134	0.19	\$0.00	\$0.00	\$0.00	\$0.13816	\$2,442.71
02/26/2002	33	PA-1	0	157	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$273.90
01/18/2002	30	PA-1	0		0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$273.90
12/19/2001	32	PA-1	0		0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$273.90
11/17/2001	31	PA-1	0		0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$273.90
Total	765		648,163			\$0.00	\$0.00	\$0.00		\$65,081.37
Average	30.52		25,927		0.27			\$0.00	\$0.10041	\$2,603.25

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 29.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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JUN-24-2009 WED 15:57 TEL:661 854 6244

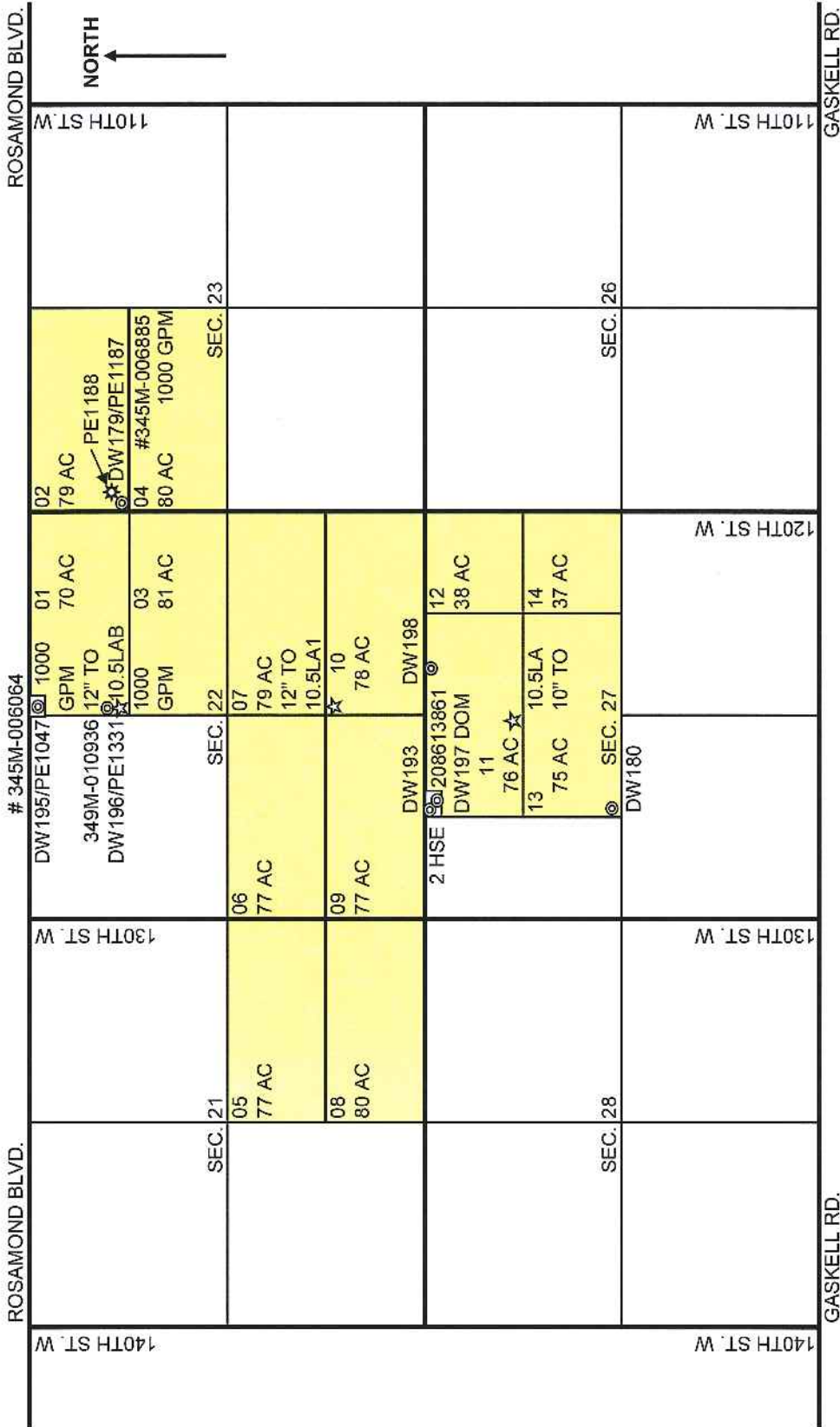
NAME: CONSTRUCTION

P. 8

BOZIGIAN AND IARUSSI RANCH
KERN COUNTY

T9N R14W

BZ



1004.00 TOTAL ACRES

- ⊙ DEEP WELL
- ★ BOOSTER PUMP
- ☆ DISTRICT TO

CRYSTAL ORGANIC FARMS, LLC
P.O. BOX 81498
BAKERSFIELD, CA 93380-1498
(661)845-5704

Bozigian-Iarussi Facilities Map
Bozigian-Iarussi Assets 06-2009

Revised: 06/24/09

COFLLC Wells and Pumps

UNIT	PUMP UNIT	STATUS	METER	MAKE	MODEL	HP	YEAR	TYPE	VIN	LOCATION	OWNER
DW179	PE1187	ACTIVE	345M-006885	US MOTORS	VHS	125	NA	DWT	1304958	BOZIGIAN	COF, LLC
DW180	NA	OBSERV	NA	NA	NA	NA	NA	NA	DW180	BOZIGIAN	COF, LLC
DW193	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW193	BOZIGIAN	COF, LLC
DW195	PE1047	ACTIVE	345M-006064	US MOTORS	VHS	200	NA	DWT	C6377-386/88-03848	BOZIGIAN	COF, LLC
DW196	PE1331	ACTIVE	349M-010936	US MOTORS	VHS	150	NA	DWT	M117332204-0007 R 00 03	BOZIGIAN	COF, LLC
DW197	SUB	ACTIVE	208507882	SUBMERSIBLE	NA	NA	NA	NA	NA	BOZIGIAN	COF, LLC
DW198	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW198	BOZIGIAN	COF, LLC
NA	PE1188	INACTIVE	732-2105	US MOTORS	NA	60	NA	BP	1299289	BOZIGIAN	COF, LLC

PE1212 at the DW196 location was replaced by PE1331 in April 2009

Bozigian-Iarussi Housing

Ranch	Address	CITY	TYPE	DESCRIPTION	Tenant	Electricity	Acct #	Gas	Acct #	Occupants	Owner
BOZIGIAN	12492 West Rosamond Blvd.	Rosamond, CA 93560	Mobile Home	3 BDRM, 1 BATH	Lorenzo M. Sanchez(Esparza)	So. Cal. Edison	3-023-3891-45	Mnt Propane	371257	2	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	House	3 BDRM, 2 BATH	Telesforo Perez	So. Cal. Edison	3-023-3891-57	Mnt Propane	361931	5	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	Mobile Home	3 BDRM, 2 BATH	Jose P, Juan G, Rodolfo R.	So. Cal. Edison	3-023-3891-72	Mnt Propane	361931	3	COF,LLC
BOZIGIAN	120th Street West & Rosamond		Shop		NA	So. Cal. Edison	3-023-3891-26				

Meter 7-580367

12622 Mobile Home License #s
 CAL223137 TR3124 - COF,LLC ASSET #
 CAL223138 TR3125 - COF,LLC ASSET #

Service account 3-023-3895-78
Service address BOZIGIAN
120W 1/4 SO ROSMD
ROSAMOND, CA 93560
Rotating outage Group A068

DW 179

Compare the electricity you are using

For meter 345M-006885 from Nov 20 '08 to Dec 22 '08
Total electricity you used this month in kWh

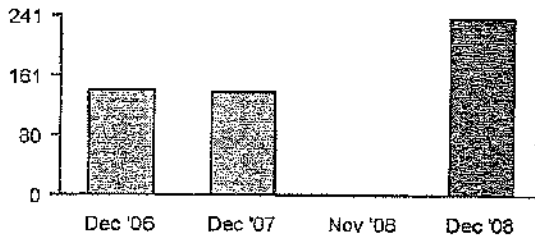
7,725

Your next meter read will be on or about Jan 22 '09.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	6,088	132	(Nov 25 '08 08:00 to 08:15)
Off peak	1,637	132	(Nov 22 '08 06:45 to 07:00)
Total	7,725		

Maximum demand is 132.0 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used	4,626	4,405	2,939	0	8,429	21,233	17,536	35,479	62,004	30,526	19,464	6,311	0	7,725
Number of days	32	31	33	30	29	32	29	30	31	29	30	33	30	32
Appx. average kWh used/day	144	142	89	0	290	663	608	1,182	2,000	1,052	648	191	0	241

Details of your new charges

Your rate: TOU-PA-7B

Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Facilities rel demand	132 kW x \$4.94000	\$652.08
Energy-Winter		
Mid peak	6,088 kWh x \$0.00879	\$53.51
Off peak	1,637 kWh x \$0.00879	\$14.39
DWR bond charge	7,725 kWh x \$0.00477	\$36.85
Customer charge		\$83.73

Your Delivery charges include:

- \$82.18 transmission charges
- \$678.35 distribution charges
- \$4.56 nuclear decommissioning charges
- \$36.77 public purpose programs charge

Generation charges

DWR		
Energy-Winter		
Mid peak	1,814 kWh x \$0.08614	\$156.26
Off peak	488 kWh x \$0.08614	\$42.04

Your Generation charges include:

- \$19.39 competition transition charge

SCE

Energy-Winter

Your overall energy charges include:

- \$11.92 franchise fees

WDS000315

(Continued on next page)

Service account 3-023-3891-28
 Service address BOZIGIAN SHOP
 120TH ST WWS ROAD
 ROSAMOND, CA 93560
 Rotating outage Group A068

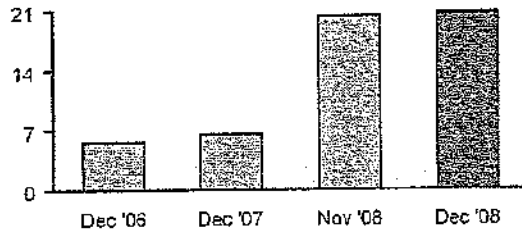
Shop

Compare the electricity you are using

Your current read for meter 7-580367 - Dec 22 '08 3350
 Your previous read - Nov 20 '08 - 2665
 Total electricity you used this month in kWh 685

Your next meter read will be on or about Jan 22 '09.

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
 Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used	194	214	202	195	150	210	216	247	312	399	551	550	630	685
Number of days	32	31	33	30	29	32	29	30	31	29	30	33	30	32
Appx. average kWh used/day	6	6	6	6	5	6	7	8	10	13	21	16	21	21

Details of your new charges

Your rate: GS-1
 Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Energy winter 685 kWh x \$0.03680 \$25.21
 DWR bond charge 685 kWh x \$0.00477 \$3.27
 Customer charge \$18.08

Your Delivery charges include:

- \$4.38 transmission charges
- \$33.56 distribution charges
- \$0.40 nuclear decommissioning charges
- \$4.78 public purpose programs charge

Generation charges

DWR
 Energy winter 204 kWh x \$0.08614 \$17.57
 SCE
 Energy winter 481 kWh x \$0.11159 \$53.67

Your Generation charges include:

- \$3.56 competition transition charge

Subtotal of your new charges \$117.80
 State tax 685 kWh x \$0.00022 \$0.15
 Your new charges \$117.95

Your overall energy charges include:

- \$1.05 franchise fees

Additional information:

- DWR provided 29.796% of the energy you used this month
- Service voltage: 240 volts

Service account 3-023-3891-45
 Service address BOZIGIAN TRAILER
 125TH W/ROSAMOND BLVD
 ROSAMOND, CA 93560
 Rotating outage Group A068

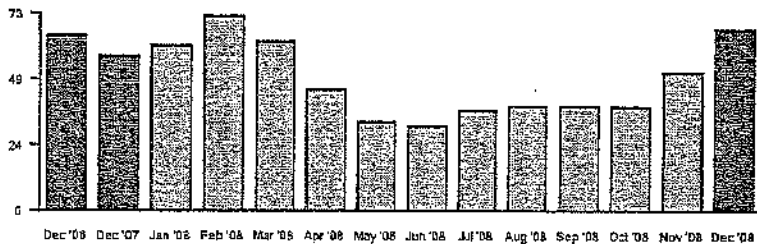
*Single Wife on
 Rosamond Blvd.*

Compare the electricity you are using

Your current read for meter 208-507862 - Dec 22 '08	14645	Your next meter read will be on or about Jan 22 '09.
Your previous read - Nov 20 '08	- 12457	
Total electricity you used this month in kWh	2,188	

Your daily average electricity usage (kWh)

2 Years ago: 66.25 Last year: 58.29 This year: 68.38



Details of your new charges

Your rate: DOMESTIC
 Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Basic charge	32 days x \$0.02900	\$0.93
Energy-Winter		
Tier 1 (within baseline)	368 kWh x \$0.06740	\$24.80
Tier 2 (up to 30%)	110 kWh x \$0.06740	\$7.41
Tier 3 (31% to 100%)	258 kWh x \$0.06740	\$17.39
Tier 4 (101% to 200%)	368 kWh x \$0.06740	\$24.80
Tier 5 (more than 200%)	1,084 kWh x \$0.06740	\$73.06
DWR bond charge	2,188 kWh x \$0.00477	\$10.44

Your Delivery charges include:

- \$12.83 transmission charges
- \$119.98 distribution charges
- \$1.29 nuclear decommissioning charges
- \$13.76 public purpose programs charge

Generation charges

DWR		
Energy winter	653 kWh x \$0.08614	\$56.25
SCE		
Energy-Winter		
Tier 1 (within baseline)	258 kWh x \$0.03412	\$8.80
Tier 2 (up to 30%)	77 kWh x \$0.06091	\$4.69
Tier 3 (31% to 100%)	181 kWh x \$0.15458	\$28.00
Tier 4 (101% to 200%)	258 kWh x \$0.20319	\$52.42
Tier 5 (more than 200%)	761 kWh x \$0.25170	\$191.54

Your Generation charges include:

- \$12.62 competition transition charge

Your overall energy charges include:

- \$4.47 franchise fees

Additional information:

- DWR provided 29.796% of the energy you used this month
- Service voltage: 240 volts
- Your winter baseline allowance: 368.0 kWh

Subtotal of your new charges		\$500.53
State tax	2,188 kWh x \$0.00022	\$0.48
Your new charges		\$501.01

DIRKT-V-CA (11/01/08)

INVOICE

UN 1075

Volume Corrected To 60°F

Important safety and billing information on reverse of this form.

Date: 20 **2206-154766**

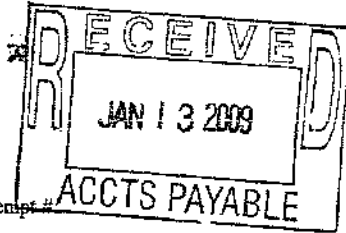
PREVIOUS SALE NO.	CODE	GALLON READING	START
860	AAU	0000	00
861	AAU	054	00

YOUR SALE NO.	GALLON READING	FIN
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Mountain ProFlame

45304 North Trevor Ave. • Lancaster, CA 93534-1600
Ph: (661) 942-9606 Toll Free: (800) 303-9209 Fax: (661)942-9448

S
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D



License #:

Exempt #:

PRODUCT	GALLONS	PRICE	AMT
PROPANE UN 1075	54.0		
Transportation Fuel Charge			
Regulatory Compliance Charge			
Percent: Start: 27 % End: 49 %			
Tank Serial #:			
Tank Size:			
P.O. #:			
Driver:	Truck Code:		
ACCOUNT #:			

PAY THIS AMOUNT

CUSTOMER SIGNATURE

NO OTHER INVOICE WILL BE SENT.
WRITE YOUR ACCOUNT NUMBER
ON YOUR CHECK.

CUSTOMER COPY

TYPE OF SALE CASH CASH

CHECK CHARGE \$ ENTER AMOUNT

PAYMENT DUE UPON DELIVERY
PAST DUE ACCOUNTS ARE SUBJECT TO A LATE CHARGE



01000916
D.P.

Bozignion Ranch
Crystal

Mobile Home

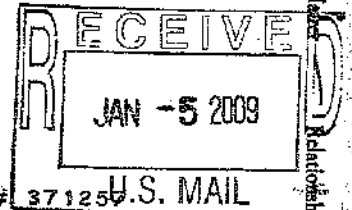


\$ 79.18
GENFRM08-121048-0 2396 -01 -

11/2/09

INVOICE
PROPANE
UN 1075

MOUNTAIN PROFLAME LANCASTER
45304 N TREVOR AVE
LANCASTER CA 93534
661-942-9606



12/30/2008 2:11 pm
ID 2195Z-22223-8119

Sales# 154766
Account# 1851514-4 SN# 371259
GRIMMWAY FARMS
125TH & ROSAMOND BLVD.
ROSAMOND CA

Tank% 27/49

Gallons Delivered	Unit Price	Extended Price
54.00	\$1.4200	\$76.68
Fuel Surcharge Non-Taxable		\$2.50
Sales Tax (7.250%)		\$5.00
Invoice Total		\$79.18

Customer Signature

--Thank you for your business--

Propane for
Single Wide on
Rosamond Blvd

Relationships Manager

WDS000320

Service account 3-023-3891-57
 Service address LARUSSI*
 125 W BT ROS/AVE A
 ROSAMOND, CA 93560
 Rotating outage Group A068

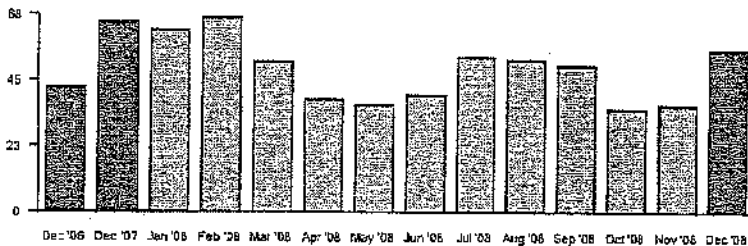
Larussi House

Compare the electricity you are using

Your current read for meter 8-042050 - Dec 22 '08 96670 *Your next meter read will be on or about Jan 23 '09.*
 Your previous read - Nov 21 '08 - 94928
 Total electricity you used this month in kWh 1,742

Your daily average electricity usage (kWh)

2 Years ago: 43.13 Last year: 65.87 This year: 56.19



Details of your new charges

Your rate: DOMESTIC
 Billing period: Nov 21 '08 to Dec 22 '08 (31 days)

Delivery charges

Basic charge	31 days x \$0.02900	\$0.90
Energy-Winter		
Tier 1 (within baseline)	915 kWh x \$0.06740	\$61.67
Tier 2 (up to 30%)	275 kWh x \$0.06740	\$18.54
Tier 3 (31% to 100%)	552 kWh x \$0.06740	\$37.20
DWR bond charge	1,742 kWh x \$0.00477	\$8.31

Your Delivery charges include:

- \$10.22 transmission charges
- \$95.68 distribution charges
- \$1.03 nuclear decommissioning charges
- \$10.96 public purpose programs charge

Generation charges

DWR		
Energy winter	518 kWh x \$0.08614	\$44.62
SCE		
Energy-Winter		
Tier 1 (within baseline)	643 kWh x \$0.03412	\$21.94
Tier 2 (up to 30%)	193 kWh x \$0.06091	\$11.76
Tier 3 (31% to 100%)	388 kWh x \$0.15468	\$60.02

Your Generation charges include:

- \$10.05 competition transition charge

Your overall energy charges include:

- \$2.37 franchise fees

Additional information:

- DWR provided 29.755% of the energy you used this month
- Service voltage: 240 volts
- Your winter baseline allowance: 914.5 kWh

Subtotal of your new charges		\$264.96
State tax	1,742 kWh x \$0.00022	\$0.38
Your new charges		\$265.34



Service account 3-023-3891-72
 Service address LARUSSI*
 12622 HOLIDAY AVE
 ROSAMOND, CA 93560
 Rotating outage Group A068

*Farriss, Double Wade
 Model Home + Demolition*

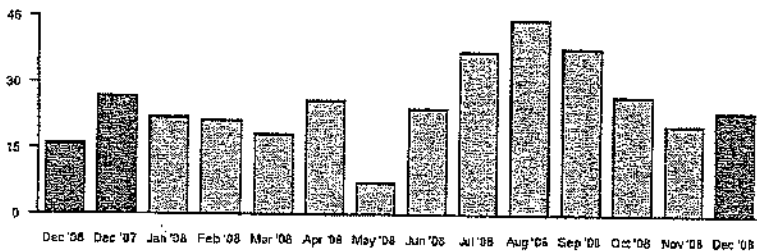
W/11 DW197

Compare the electricity you are using

Your current read for meter 208-613861 - Dec 22 '08 68570 *Your next meter read will be on or about Jan 23 '09.*
 Your previous read - Nov 21 '08 - 67816
 Total electricity you used this month in kWh 754

Your daily average electricity usage (kWh)

2 Years ago: 16.63 Last year: 27.58 This year: 24.32



Details of your new charges

Your rate: DOMESTIC
 Billing period: Nov 21 '08 to Dec 22 '08 (31 days)

Delivery charges		Your Delivery charges include:	
Basic charge	31 days x \$0.02900	\$0.90	• \$4.42 transmission charges
Energy-Winter			• \$41.92 distribution charges
Tier 1 (within baseline)	357 kWh x \$0.06740	\$24.06	• \$0.44 nuclear decommissioning charges
Tier 2 (up to 30%)	107 kWh x \$0.06740	\$7.21	• \$4.74 public purpose programs charge
Tier 3 (31% to 100%)	250 kWh x \$0.06740	\$16.85	
Tier 4 (101% to 200%)	40 kWh x \$0.06740	\$2.70	
DWR bond charge	754 kWh x \$0.00477	\$3.60	
Generation charges		Your Generation charges include:	
DWR			• \$4.35 competition transition charge
Energy winter	224 kWh x \$0.08614	\$19.30	
SCE			Your overall energy charges include:
Energy-Winter			• \$1.08 franchise fees
Tier 1 (within baseline)	251 kWh x \$0.03412	\$8.56	Additional information:
Tier 2 (up to 30%)	75 kWh x \$0.06091	\$4.57	• DWR provided 29.755% of the energy you used this month
Tier 3 (31% to 100%)	176 kWh x \$0.15468	\$27.22	• Service voltage: 240 volts
Tier 4 (101% to 200%)	28 kWh x \$0.20319	\$5.69	• Your winter baseline allowance: 356.5 kWh
Subtotal of your new charges		\$120.66	
State tax	754 kWh x \$0.00022	\$0.17	
Your new charges		\$120.83	

DTKFA-CA (11/01/08)

INVOICE

UN 1075

Volume Corrected To 60°F

Important safety and billing information on reverse of this form.

Date: 20 **2206-154765**

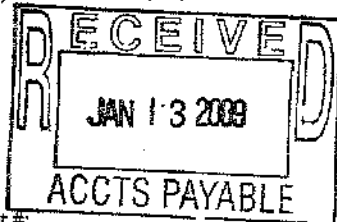
PREVIOUS SALE NO.	CODE	GALLON READING	START
8 5 9	AAU	0 0 0	0 0
8 6 0	AAU	1 6 6	0 0

UR SALE NO.	GALLON READING	FINISH
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Mountain ProFlame

45304 North Trevor Ave. • Lancaster, CA 93534-1600
Ph: (661) 942-9606 Toll Free: (800) 303-9209 Fax: (661) 942-9448

S
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License #:

Exempt #:

DDUCT	GALLONS	PRICE	AMOUNT
PROPANE UN 1075	166.8		
Transportation Fuel Charge			
Regulatory Compliance Charge			
Percent: Start: 9 % End: 80 %			
Tank Serial #:			
Tank Size:			
PQ. #:			
Driver:		Truck Code:	
ACCOUNT #:			

PAY THIS AMOUNT

CUSTOMER SIGNATURE

NO OTHER INVOICE WILL BE SENT.
WRITE YOUR ACCOUNT NUMBER
ON YOUR CHECK.

TYPE OF SALE: CASH CHECK CHARGE

CASH ENTER AMOUNT

PAYMENT DUE UPON
PAST DUE ACCOUNTS ARE
TO A LATE CHARG

CUSTOMER COPY



U.R
01005920

Bozignin Road

Crystal

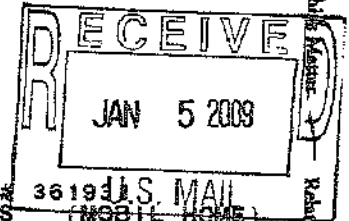
11/2/09



\$ 239.36
GENFRM08-121048-0 2396 -01 -

INVOICE
PROPANE
UN1075

MOUNTAIN PROFLAME LANCASTER
45304 N TREVOR AVE
LANCASTER CA 93534
661-942-9606



12/30/2008 2:00 pm
ID 2195Z-22223-8119

Sales# 154765
Account# 1951514-3 SN# 36193
GRIMMWAY FARMS (MOBILE HOME)
12622 HOLIDAY AVENUE
ROSAMOND CA

Tank% 9/80

Gallons Delivered	Unit Price	Extended Price
166.80	\$1.4200	\$236.86

Fuel Surcharge Non-Taxable

Sales Tax (7.250%)	\$2.50
Invoice Total	\$239.36

Customer Signature

--Thank you for your business--

Propane for business
House & double wide
Mobile Home

October 6, 2009

Crystal Organic Farms, LLC
P.O. Box 81498
Bakersfield, CA 93380-149
Attention: Jeffrey A. Green

Subject: Rosamond Farm Lease

Dear Mr. Green,

As you know, Crystal Organic Farms, LLC ("Crystal") entered into a lease with WDS California II, LLC (WDS CA II) for the recently acquired Rosamond Ranch. The lease contains the following language in Section 4.3 "Maintenance and Repair" regarding well efficiency:

"Tenant shall also be required to repair and maintain all irrigation pumps and motors to maintain a pump efficiency percentage rating ("Well Efficiency") of not less than sixty percentage (60%) points below the Well Efficiency that existed at Lease inception (as determined by a pump test not more than twelve (12) months old to be provided by Landlord) as measured annually by a pump test at Tenant's expense."

Please find attached three well tests for the currently operating wells on the property – DW 179, DW 195 and DW 196. These pump tests were provided by Crystal to WDS II CA during the diligence period for the acquisition of the aforementioned property. We are providing these test to Crystal per Section 4.3 noted above.

Please feel free to contact me if you have any questions or concerns.

Sincerely,



Andrew Werner



5700 Wilshire Blvd., Ste 330
Los Angeles, CA 90036
Phone: 323.936.9303
Fax: 323.930.9114

WDS000326

Crystal Organic Bill-Hist Sum

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Bill Amt (\$um)	KWH Usage (\$um)	Maximum KW (Max)
CRYSTAL ORGANIC FARMING CO LLC	10861894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	\$125,123.31	1,173,270	137.8
CRYSTAL ORGANIC FARMING CO LLC	10861894	23389601	256767494	161	TOU-PA-7B	349M-010936	2736 125TH ST W	ROSAMOND	93561	\$86,353.76	774,973	153.8
CRYSTAL ORGANIC FARMING CO LLC	10861894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	\$127,187.14	1,263,867	167.5
										<u>\$338,664.21</u>	<u>3,212,200</u>	<u>458.9</u>

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Slmt Rate
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2008	03/21/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2008	04/22/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2008	05/21/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2008	06/20/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2008	07/21/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2008	08/19/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2008	09/18/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2008	10/21/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2008	11/20/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2008	12/22/08	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	January, 2009	01/21/09	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	February, 2009	02/20/09	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2009	03/24/09	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2009	04/22/09	TOL-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2009	05/22/09	TOL-PA-7B

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing Days	Summr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$40.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.3	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$602.42	3,713	\$0.00	\$1.11	133.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,747.52	22,224	\$0.00	\$6.67	137.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,804.40	84,944	\$0.00	\$19.49	133.4	30	12	6,547	6,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,671.98	53,599	\$0.00	\$16.08	133.1	32	32	12,240	12,240
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,464.45	55,007	\$0.00	\$19.50	132.8	30	30	13,084	13,084
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,964.72	57,577	\$0.00	\$17.27	133.1	32	32	11,038	11,038
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.69	33,868	\$0.00	\$10.16	133.4	31	13	5,699	5,699
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$562.32	1,974	\$0.00	\$0.59	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$452.25	289	\$0.00	\$0.09	130.9	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,722.29	20,994	\$0.00	\$4.62	133.6	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,695.14	22,222	\$0.00	\$4.89	134.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.01	38,516	\$0.00	\$8.47	134.7	32	16	7,085	7,085
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,079.70	47,915	\$0.00	\$10.54	133.4	30	30	14,912	14,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,503.09	40,022	\$0.00	\$8.80	132.8	29	29	6,242	6,242
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,713.79	39,551	\$0.00	\$8.70	133.8	32	32	12,168	12,168
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,129.26	4,860	\$0.00	\$1.03	133.5	31	12	785	785
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$600.38	426	\$0.00	\$0.09	131.5	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.95	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$712.01	2,584	\$0.00	\$0.57	133.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.15	0	\$0.00	\$0.00	0.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$681.37	2,132	\$0.00	\$0.47	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,440.85	29,337	\$0.00	\$6.45	135.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,263.27	35,019	\$0.00	\$7.70	133.4	30	17	2,812	2,812
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,789.15	72,877	\$0.00	\$16.03	133.1	30	30	15,945	15,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,935.71	62,540	\$0.00	\$13.76	132.5	31	31	13,481	13,481
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,845.50	56,144	\$0.00	\$12.35	132.8	30	30	11,203	11,203
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,987.93	11,430	\$0.00	\$2.51	134.7	30	11	1,119	1,119
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,428.64	9,128	\$0.00	\$2.01	135.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$865.95	4,626	\$0.00	\$1.02	135.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$801.07	4,880	\$0.00	\$1.07	95.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$843.11	547	\$0.00	\$0.12	132.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,697.71	13,624	\$0.00	\$3.00	135.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,311.72	22,213	\$0.00	\$4.89	134.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$729.89	982	\$0.00	\$0.21	132.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,155.71	12,594	\$0.00	\$2.77	133.6	30	17	2,224	2,224
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$720.03	925	\$0.00	\$0.20	132.3	29	29	12	12
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$794.38	2,057	\$0.00	\$0.45	133.0	32	0	6	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$91.26	45	\$0.00	\$0.01	0.8	30	0	8	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,329.05	2,638	\$0.00	\$0.58	132.2	30	30	44	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,559.15	12,108	\$0.00	\$2.66	133.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,019.53	4,405	\$0.00	\$0.97	132.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$817.25	2,938	\$0.00	\$0.65	132.2	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$75.86	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,346.89	8,429	\$0.00	\$1.85	133.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,300.82	21,233	\$0.00	\$4.67	134.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,976.84	17,636	\$0.00	\$3.88	133.4	26	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,813.21	35,479	\$0.00	\$7.81	133.8	30	19	6,976	6,976
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,443.50	62,004	\$0.00	\$13.64	132.2	31	31	10,450	10,450
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,749.19	30,528	\$0.00	\$6.72	132.3	29	29	6,754	6,754
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,873.42	19,464	\$0.00	\$4.38	131.5	30	30	2,425	2,425
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,614.59	6,311	\$0.00	\$1.29	130.7	33	13	1,453	1,453
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$83.73	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,336.79	7,725	\$0.00	\$1.70	132.3	32	0	0	0

Crystal Organic Bill/Hist Detail

Cust Name	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,292.75	7,204	\$0.00	\$1.58	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,384.04	8,411	\$0.00	\$1.85	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,882.27	35,308	\$0.00	\$7.77	131.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,998.69	16,594	\$0.00	\$3.65	132.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,486.62	9,407	\$0.00	\$2.07	131.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$40.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$30.35	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$33.39	0	\$0.00	\$0.00	0.6	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$483.12	3,545	\$0.00	\$1.05	89.9	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$848.35	9,871	\$0.00	\$2.87	90.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,097.18	41,284	\$0.00	\$12.38	90.1	12	0	12	4,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,474.25	40,801	\$0.00	\$12.24	90.3	32	0	32	9,285
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,390.41	39,832	\$0.00	\$11.95	90.0	30	0	30	6,625
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,610.60	42,792	\$0.00	\$12.84	89.9	32	0	32	7,972
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,717.93	17,551	\$0.00	\$5.30	89.7	31	0	13	2,880
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$172.28	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$172.28	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$172.28	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$172.28	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$586.20	4,272	\$0.00	\$0.94	89.7	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$542.42	2,813	\$0.00	\$0.62	90.0	29	0	16	4,698
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,684.02	16,343	\$0.00	\$4.04	90.1	32	0	30	8,784
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,726.78	32,511	\$0.00	\$7.17	90.0	30	0	29	5,202
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,377.15	27,221	\$0.00	\$5.99	90.1	29	0	32	8,606
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,884.13	35,510	\$0.00	\$7.81	90.0	32	0	12	2,641
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,337.87	11,926	\$0.00	\$2.52	90.1	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$531.45	2,154	\$0.00	\$0.47	90.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$47.95	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$47.95	0	\$0.00	\$0.00	0.1	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$479.75	1,592	\$0.00	\$0.37	87.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$43.47	0	\$0.00	\$0.00	0.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$439.01	937	\$0.00	\$0.21	89.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,046.61	10,558	\$0.00	\$2.32	90.4	31	0	17	1,484
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,957.83	19,026	\$0.00	\$4.19	90.4	30	0	30	10,457
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,885.91	48,651	\$0.00	\$10.70	90.4	30	0	31	5,411
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,025.65	27,929	\$0.00	\$6.14	90.2	31	0	30	524
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$502.56	2,060	\$0.00	\$0.63	90.4	30	0	11	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$468.33	675	\$0.00	\$0.15	89.1	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$63.25	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$629.31	2,439	\$0.00	\$0.55	90.6	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$801.54	1,922	\$0.00	\$0.42	90.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,036.67	7,319	\$0.00	\$1.61	90.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,477.55	13,752	\$0.00	\$3.03	91.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$785.03	4,993	\$0.00	\$1.10	90.4	31	0	0	2,037
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,796.89	12,444	\$0.00	\$2.74	90.6	30	0	17	6,456
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,523.09	36,072	\$0.00	\$7.94	90.6	29	0	29	2,992
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,319.93	16,198	\$0.00	\$3.56	90.2	32	0	30	3,927
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,334.93	4,928	\$0.00	\$1.08	90.6	30	0	18	717
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$777.77	4,017	\$0.00	\$0.88	90.6	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$496.67	274	\$0.00	\$0.05	89.1	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$848.45	1,989	\$0.00	\$0.44	90.1	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$75.96	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,010.20	6,785	\$0.00	\$1.49	90.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,513.30	13,371	\$0.00	\$2.94	90.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$1,185.52	9,370	\$0.00	\$2.06	90.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$2,125.00	16,898	\$0.00	\$3.72	90.3	30	0	19	2,922
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	\$3,244.17	33,412	\$0.00	\$7.35	90.1	31	0	31	5,792

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KYAR	Sumt Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,462.80	18,611	\$0.00	\$4.09	90.3	29	0	29	4,073
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,582.23	25,659	\$0.00	\$5.86	89.4	30	0	30	2,936
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,694.18	18,482	\$0.00	\$4.07	89.2	33	0	13	1,573
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$804.59	4,285	\$0.00	\$0.94	88.3	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$965.54	5,795	\$0.00	\$1.27	88.8	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$943.95	6,112	\$0.00	\$1.34	88.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$857.45	4,414	\$0.00	\$0.97	89.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$777.05	4,348	\$0.00	\$0.96	67.5	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,543.51	8,387	\$0.00	\$1.85	150.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,137.87	36,813	\$0.00	\$8.05	153.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$197.63	27	\$0.00	\$0.00	50.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$134.95	15	\$0.00	\$0.00	33.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$190.56	26	\$0.00	\$0.01	52.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$591.01	2,431	\$0.00	\$0.73	163.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,343.09	30,492	\$0.00	\$9.15	167.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,269.41	68,832	\$0.00	\$20.85	163.7	30	0	12	7,292
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,189.20	74,011	\$0.00	\$22.20	166.6	32	0	32	14,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,351.56	75,372	\$0.00	\$23.61	164.3	30	0	30	14,631
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,733.28	61,547	\$0.00	\$24.46	155.2	32	0	32	17,352
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,439.17	37,360	\$0.00	\$11.21	161.8	31	0	13	8,477
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$294.08	50	\$0.00	\$0.02	50.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.13	36	\$0.00	\$0.01	49.8	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.24	37	\$0.00	\$0.01	54.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.45	39	\$0.00	\$0.00	52.5	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.09	36	\$0.00	\$0.01	51.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$279.68	35	\$0.00	\$0.01	48.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$248.97	38	\$0.00	\$0.01	50.1	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$142.86	39,244	\$0.00	\$6.63	160.3	32	0	18	8,638
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,695.69	57,819	\$0.00	\$12.72	180.5	30	0	30	14,352
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,349.98	11,242	\$0.00	\$2.47	160.0	29	0	29	1,923
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$47.95	0	\$0.00	\$0.00	0.0	32	0	32	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.97	1	\$0.00	\$0.00	1.4	31	0	12	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.3	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.3	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$45.26	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.47	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.61	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$44.04	0	\$0.00	\$0.00	0.0	30	0	17	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$44.04	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$47.75	1	\$0.00	\$0.00	1.4	30	0	30	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$56.44	0	\$0.00	\$0.00	0.0	31	0	31	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.47	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.61	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$240.35	72	\$0.00	\$0.02	45.4	30	0	11	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$477.85	57	\$0.00	\$0.01	108.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$419.75	87	\$0.00	\$0.02	91.5	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$761.16	1,131	\$0.00	\$0.30	151.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$439.76	77	\$0.00	\$0.02	93.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$344.33	67	\$0.00	\$0.01	89.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$890.92	1,759	\$0.00	\$0.39	159.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$888.14	1,014	\$0.00	\$0.22	163.7	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$439.83	114	\$0.00	\$0.03	79.7	30	0	17	2
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,466.41	35,407	\$0.00	\$7.79	164.8	29	0	29	7,143
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,996.33	77,897	\$0.00	\$17.14	160.5	32	0	32	14,521
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,215.64	46,791	\$0.00	\$10.29	160.3	30	0	30	10,381
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,071.45	23,281	\$0.00	\$5.12	158.7	30	0	18	3,801
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,145.72	20,088	\$0.00	\$4.42	161.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,169.03	6,868	\$0.00	\$1.51	151.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$822.98	159	\$0.00	\$0.03	165.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,194.51	5,418	\$0.00	\$1.19	165.3	30	0	0	0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Orpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,528.62	25,356	\$0.00	\$5.58	165.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,928.24	65,138	\$0.00	\$14.33	161.9	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,470.01	36,908	\$0.00	\$8.12	161.9	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,166.77	64,391	\$0.00	\$11.97	163.4	30	0	19	7,622
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$7,196.19	86,257	\$0.00	\$19.42	154.9	31	0	31	15,115
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,841.35	77,910	\$0.00	\$17.14	155.5	29	0	29	14,591
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,673.18	46,246	\$0.00	\$10.17	159.5	30	0	30	5,024
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,724.29	39,415	\$0.00	\$8.67	158.1	33	0	13	3,624
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,664.42	11,177	\$0.00	\$2.46	162.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$63.73	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,726.74	12,161	\$0.00	\$2.68	162.7	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,370.21	6,531	\$0.00	\$1.44	162.6	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,737.96	29,438	\$0.00	\$6.48	162.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,333.70	33,771	\$0.00	\$7.43	161.9	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,274.83	38,021	\$0.00	\$8.36	162.4	30	0	0	0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Onpeak KW	Summer Onpeak KW \$	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	154.1	\$0.00	11,966	159.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	147.7	\$0.00	20,722	154.9	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	152.8	\$0.00	21,786	147.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	159.5	\$0.00	8,835	153.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	137.0	\$0.00	5,638	151.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00

Crystal Organic Bill-List Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Diffpeak KWH	Summer Ofpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,504	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	13,487	138.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	16,240	132.2	\$0.00	18	18,208	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	25,756	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	31,972	132.5	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	33,227	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,033	133.1	\$0.00	16	9,118	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,898	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	289	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	28	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	15,991	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	14,822	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	7,237	133.8	\$0.00	16	10,414	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	15,841	133.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	19,065	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	13,056	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	1.9	\$0.00	19	2,068	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	4,281	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	426	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	1,194	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	0	1.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	2,025	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	20,757	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	2,874	132.2	\$0.00	13	13,868	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,787	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	32,467	132.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	28,974	132.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,888	130.2	\$0.00	19	5,232	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,790	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	2,906	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,408	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	545	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	9,666	136.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	15,250	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	525	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	764	132.3	\$0.00	13	1,678	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,225	133.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	24	0.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	0.6	\$0.00	12	1,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	7,439	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	3,484	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,108	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	15,170	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,109	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,894	133.4	\$0.00	11	5,144	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,929	131.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	14,035	132.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	12,717	131.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	849	130.7	\$0.00	20	2,323	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	6,088	132.0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,682	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	6,681	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	13,923	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,988	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,227	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	1,089	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	4,657	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	11,266	89.9	\$0.00	18	10,303	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	16,816	90.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	21,326	89.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	24,643	89.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,762	89.6	\$0.00	18	2,639	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	28	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	3,648	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	1,402	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,706	90.0	\$0.00	16	2,405	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	12,369	90.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	13,788	90.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	15,587	89.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,178	89.9	\$0.00	19	2,811	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	2,154	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	772	85.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	0	0.4
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	937	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	6,607	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,049	89.6	\$0.00	13	9,308	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	24,170	90.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	14,800	90.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,123	90.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	19	1,936	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	675	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	1,972	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	1,922	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	5,393	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	8,562	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	1,947	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,169	90.2	\$0.00	13	3,193	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	19,882	90.6	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,640	90.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	6,789	90.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	341	90.1	\$0.00	12	3,319	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	2,489	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	274	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	1,974	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	5,396	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	9,783	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	5,411	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,263	89.8	\$0.00	11	2,821	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	18,608	90.1	\$0.00	0	0	0.0

Crystal Organic Bill-List Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	7,986	89.7	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	18,880	88.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	8,916	88.0	\$0.00	20	3,287	88.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	2,208	87.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	4,321	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	3,339	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	3,339	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	4,125	67.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	6,108	150.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	13,556	147.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	1,092	151.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	9,235	163.5	\$0.00	29	15,910	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	41,204	166.6	\$0.00	18	20,378	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	38,381	164.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	38,607	155.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	11,818	157.1	\$0.00	18	4,618	152.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	24	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	24	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	13	41.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	28	23	51.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	23	49.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	27	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	14,359	158.6	\$0.00	16	4,343	154.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	29,159	156.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	5,873	160.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	1.4	\$0.00	19	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	0	1.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	1	1.4	\$0.00	13	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	15	53.6	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	14	40.2	\$0.00	19	38	45.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	20	42.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	45	92.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	33	1,068	148.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	44	65.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	57	59.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	586	159.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	39	79.7	\$0.00	31	864	163.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	18,333	163.7	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	43,518	160.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	21,327	160.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	11,003	158.7	\$0.00	12	1,588	151.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	6,954	142.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	31	1,843	143.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	33	90	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	3,195	159.0

Crystal Organic Bill-Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	12,862	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	25,069	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	21,133	160.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	18,516	161.9	\$0.00	11	8,539	155.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	52,420	149.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	41,533	155.5	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	32,387	158.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	17,125	154.4	\$0.00	20	7,554	150.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	6,686	145.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	6,670	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	4,582	163.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	12,958	161.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	21,643	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	14,273	162.0

Crystal Organic Bill-Hist Detail

Cust Name	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	256767484	\$0.00	1,522	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389578	256767484	\$0.00	1,730	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389578	256767484	\$0.00	21,385	131.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389578	256767484	\$0.00	5,606	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389578	256767484	\$0.00	4,180	131.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	2,476	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	4,914	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	8,444	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	3,640	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	624	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	1,411	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	1,511	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	2,437	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	890	87.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	3,951	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	5,249	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	124	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	527	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	1,926	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	4,790	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	3,046	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	2,283	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	48	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	16	60.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	1,389	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	3,586	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	3,959	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	2,756	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	23389601	256767484	\$0.00	0	0.0	\$0.00

Crystal Organic Bill/Hist Detail

Cust Name	Serv Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	2,342	88.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	2,077	88.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,474	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	2,773	88.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,075	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	223	67.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	2,279	150.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	23,057	154.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,339	163.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	14,582	168.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	24,693	164.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	694	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	26	48.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12	49.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	24	54.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	39	53.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	13	42.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12	34.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12	50.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	3,857	160.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1	1.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	1.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	6	0.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	37	108.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	42	77.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	303	152.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	33	93.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	10	0.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,171	151.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	150	164.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	20	26.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	699	143.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	11,134	161.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	5,015	152.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	89	57.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	2,223	165.0	\$0.00

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12,494	149.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	40,069	161.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	15,773	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	7,749	163.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	5,474	156.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	4,491	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	5,491	163.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,949	161.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	16,480	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12,128	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	23,748	162.0	\$0.00

07/16/2010

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW179 PE1187

CUSTOMER : GRIMMWAY FARMS
WELL # : DW179 PE1187 BOZIGIAN
METER : 345M-00688
LEGAL :
LOCATION : 3 MILES WEST OF WILLOW SPRINGS RD AND 1/4 MILE SOUTH OF ROSAMOND BLVD
TEST DATE : 07/16/2010

EQUIPMENT

Motor: U.S. HP:125 Volts:480 R.P.M.:1800 Serial No:1304958
Frame: 1445P Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground 376 FT
Draw Down From Standing to Pumping Level 30 FT
Pumping Water Level 406 FT
Discharge Head Above Ground GA-50.0 115.5 FT
TOTAL LIFT 521.5 FT
WATER PUMPED 718 GPM.
Yield of Well (G.P.M. per foot Draw Down) 23.9 GPM/FT
HORSEPOWER INPUT TO MOTOR 161.6 H.P.
OVERALL PLANT EFFICIENCY 58.5 %
Acre Foot in 24 Hours 3.17
Kilowatt Input to Motor 120.55
Kilowatt Hours/Acre Foot Pumped 911.87
Average Cost per KW
Cost Per Acre Foot

REVS: 42/60.2 OKAY OFF MAYBE 100 GPM
KH: 1.20
K: 40
ID: 101/2 86.50
SCALE: 8.30
AIRLINE:

TEST ENGINEER JACK FARLEY

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:23 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PE1187

Name	GRIMMWAY FARMS	PUMP DATA INSTALLATION DATE
Well	DW179 PE1187 BOZIGIAN	PUMP SETTING
Meter	345M-00688	AIRLINE
Legal		CT&S SIZE
Location	3 MILES WEST OF WILLOW SPRINGS	BOWLS
	RD AND 1/4 MILE SOUTH OF	WELL DEPTH
	ROSAMOND BLVD	

Motor U.S.	HP 125	Volts 480	R.P.M. 1800	Serial 1304958
Frame 1445P	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine	

DATE	08/01/08	08/27/09	07/16/10				
STANDING WATER	348'	360'	376'				
DRAW DOWN	24'	25'	30'				
PUMPING WATER	372'	385'	406'				
DISCHARGE HEAD	120.1'	173.3'	115.5'				
TOTAL LIFT	492.1'	558.3'	521.5'				
G.P.M.	865	822	718				
GPM/FT	36	32.9	23.9				
H.P./RPM	171.2	172	161.6				
EFF.	62.8	67.4	58.5				
AC FT IN							
24 HRS	3.82	3.63	3.17				
KW TO MOTOR	127.72	128.31	120.55				
KW HOURS							
PER AC FT	801.8	847.7	911.8				
COST							
PER AC/FT							

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:23 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PE1187

Name	GRIMMWAY FARMS	PUMP DATA INSTALLATION DATE	
Well	DW179 PE1187 BOZIGIAN	PUMP SETTING	
Meter	345M-00688	AIRLINE	
Legal		CT&S SIZE	
Location	3 MILES WEST OF WILLOW SPRINGS	BOWLS	
	RD AND 1/4 MILE SOUTH OF	WELL DEPTH	
	ROSAMOND BLVD		

Motor U.S.	HP 125	Volts 480	R.P.M. 1800	Serial 1304958
Frame 1445P	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube	Turbine

DATE	08/16/01	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06	09/28/07
STANDING WATER	351'	322'	355'	353'	351'	340'	341'	320'
DRAW DOWN	47'	70'	32'	37'	30'	33'	23'	25'
PUMPING WATER	398'	392'	387'	390'	381'	373'	364'	345'
DISCHARGE HEAD	127.1'	11.6'	138.6'	80.9'	80.9'	23.1'	143.2'	23.1'
TOTAL LIFT	525.1'	403.6'	525.6'	470.9'	461.9'	396.1'	507.2'	368.1'
G.P.M.	796	1038	744	855	977	1012	692	848
GPM/FT	16.9	14.8	23.3	23.4	32.6	30.7	30.1	33.9
H.P./RPM	179.4	178.5	165.7	177.6	171.3	176.7	164.1	170.6
EFF.	58.8	59.3	59.6	57.9	66.5	57.3	54	46.2
AC FT IN								
24 HRS	3.52	4.59	3.29	3.82	4.32	4.47	3.06	3.75
KW TO MOTOR	133.83	133.16	123.61	132.49	127.79	131.82	122.42	127.26
KW HOURS								
PER AC FT	913.1	696.7	902.3	831.8	710.3	707.4	960.7	815.0
COST								
PER AC/FT								

S. A. CAMP PUMP COMPANY

08/01/2008

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW179 PE1187

CUSTOMER : GRIMMWAY FARMS
WELL # : DW179 PE1187
METER : 345M-00688
LEGAL :
LOCATION : 3 MILES WEST OF WILLOW SPRINGS RD AND 1/4 MILE SOUTH OF
ROSAMOND BLVD
TEST DATE : 08/01/2008

EQUIPMENT

Motor: U.S. HP:125 Volts:480 R.P.M.:1800 Serial No:1304958
Frame: 1445P Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground	348	FT
Draw Down From Standing to Pumping Level	24	FT
Pumping Water Level	372	FT
Discharge Head Above Ground	GA-52.0	120.1 FT
TOTAL LIFT	492.1	FT
WATER PUMPED	865	GPM.
Yield of Well (G.P.M. per foot Draw Down)	36	GPM/FT
HORSEPOWER INPUT TO MOTOR	171.2	H.P.
OVERALL PLANT EFFICIENCY	62.8	%
Acre Foot in 24 Hours	3.82	
Kilowatt Input to Motor	127.72	
Kilowatt Hours/Acre Foot Pumped	801.87	
Average Cost per KW		
Cost Per Acre Foot		

REVS: 45/60.9 OKAY
KH: 1.20
K: 40
ID: 101/2 86.50
SCALE: 10
AIRLINE:

TEST ENGINEER Jim Weir

WDS000351

S . A . C A M P P U M P C O M P A N Y

08/16/2008 08:59 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PE1187

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE
Well	DW179 PE1187	!PUMP SETTING
Meter	345M-00688	!AIRLINE
Legal		!CT&S SIZE
Location	3 MILES WEST OF WILLOW SPRINGS	!BOWLS
	RD AND 1/4 MILE SOUTH OF	!WELL DEPTH
	ROSAMOND BLVD	

Motor U.S.	HP 125	Volts 480	R.P.M. 1800	Serial 1304958
Frame 1445P	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube	Turbine

DATE	08/01/08							
STANDING WATER	348'							
DRAW DOWN	24'							
PUMPING WATER	372'							
DISCHARGE HEAD	120.1'							
TOTAL LIFT	492.1'							
G.P.M.	865							
GPM/FT	36							
H.P./RPM	171.2							
EFF.	62.8							

AC FT IN								
24 HRS	3.82							
KW TO MOTOR	127.72							
KW HOURS								
PER AC FT	801.8							
COST								
PER AC/FT								

S . A . C A M P P U M P C O M P A N Y

08/16/2008 08:59 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PE1187

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE	!
Well	DW179 PE1187	!PUMP SETTING	!
Meter	345M-00688	!AIRLINE	!
Legal		!CT&S SIZE	!
Location	3 MILES WEST OF WILLOW SPRINGS	!BOWLS	!
	RD AND 1/4 MILE SOUTH OF	!WELL DEPTH	!
	ROSAMOND BLVD	!	!

Motor U.S. HP 125 Volts 480 R.P.M. 1800 Serial 1304958
 Frame 1445P Type RU Pump LAYNE AND BOWLER Type Oil Lube Turbine

DATE	08/16/01	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06	09/28/07
STANDING								
WATER	351'	322'	355'	353'	351'	340'	341'	320'
DRAW DOWN	47'	70'	32'	37'	30'	33'	23'	25'
PUMPING								
WATER	398'	392'	387'	390'	381'	373'	364'	345'
DISCHARGE								
HEAD	127.1'	11.6'	138.6'	80.9'	80.9'	23.1'	143.2'	23.1'
TOTAL								
LIFT	525.1'	403.6'	525.6'	470.9'	461.9'	396.1'	507.2'	368.1'
G.P.M.	796	1038	744	865	977	1012	692	848
GPM/FT	16.9	14.8	23.3	23.4	32.6	30.7	30.1	33.9
H.P./RPM	179.4	178.5	165.7	177.6	171.3	176.7	164.1	170.6
EFF.	58.8	59.3	59.6	57.9	66.5	57.3	54	46.2

AC FT IN								
24 HRS	3.52	4.59	3.29	3.82	4.32	4.47	3.06	3.75
KW TO								
MOTOR	133.83	133.16	123.61	132.49	127.79	131.82	122.42	127.27
KW HOURS								
PER AC FT	913.1	696.7	902.3	831.8	710.3	707.4	960.7	815.0
COST								
PER AC/FT								

S. A. CAMP PUMP COMPANY

08/27/2009

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW179 PE1187

CUSTOMER : GRIMMWAY FARMS
WELL # : DW179 PE1188
METER : 345M-00688
LEGAL :
LOCATION : 3 MILES WEST OF WILLOW SPRINGS RD AND 1/4 MILE SOUTH OF ROSAMOND BLVD
TEST DATE : 08/27/2009

EQUIPMENT

Motor: U.S. HP:125 Volts:480 R.P.M.:1800 Serial No:1304958
Frame: 1445P Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Table with 3 columns: Description, Value, Unit. Rows include Standing Water Level below Surface of Ground (360 FT), Draw Down From Standing to Pumping Level (25 FT), Pumping Water Level (385 FT), Discharge Head Above Ground (GA-75.0, 173.3 FT), TOTAL LIFT (558.3 FT), WATER PUMPED (822 GPM), Yield of Well (G.P.M. per foot Draw Down) (32.9 GPM/FT), HORSEPOWER INPUT TO MOTOR (172 H.P.), OVERALL PLANT EFFICIENCY (67.4 %), Acre Foot in 24 Hours (3.63), Kilowatt Input to Motor (128.31), Kilowatt Hours/Acre Foot Pumped (847.76), Average Cost per KW, Cost Per Acre Foot.

REVS: 45/60.6 OKAY
KH: 1.20
K: 40
ID: 101/2 86.50
SCALE: 9.50
AIRLINE:

TEST ENGINEER Jim Weir

S . A . C A M P P U M P C O M P A N Y

09/24/2009 05:32 pm

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PE1187

Name	GRIMMWAY FARMS	!PUMP DATA	!INSTALLATION DATE
Well	DW179 PE1188	!PUMP SETTING	
Meter	345M-00688	!AIRLINE	
Legal		!CT&S SIZE	
Location	3 MILES WEST OF WILLOW SPRINGS	!BOWLS	
	RD AND 1/4 MILE SOUTH OF	!WELL DEPTH	
	ROSAMOND BLVD		

Motor U.S. HP 125 Volts 480 R.P.M. 1800 Serial 1304958
 Frame 1445P Type RU Pump LAYNE AND BOWLER Type Oil Lube Turbine

DATE	08/01/08	08/27/09
STANDING		
WATER	348'	360'
DRAW DOWN	24'	25'
PUMPING		
WATER	372'	385'
DISCHARGE		
HEAD	120.1'	173.3'
TOTAL		
LIFT	492.1'	558.3'
G.P.M.	865	822
GPM/FT	36	32.9
H.P./RPM	171.2	172
EFF.	62.8	67.4

AC FT IN		
24 HRS	3.82	3.63
KW TO		
MOTOR	127.72	128.31
KW HOURS		
PER AC FT	801.8	847.7
COST		
PER AC/FT		

P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW179 PEL187

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE	!
Well	DW179 PEL188	!PUMP SETTING	!
Meter	345M-00688	!AIRLINE	!
Legal		!CT&S SIZE	!
Location	3 MILES WEST OF WILLOW SPRINGS	!BOWLS	!
	RD AND 1/4 MILE SOUTH OF	!WELL DEPTH	!
	ROSAMOND BLVD	!	!

Motor U.S. HP 125 Volts 480 R.P.M. 1800 Serial 1304958
 Frame 1445P Type RU Pump LAYNE AND BOWLER Type Oil Lube Turbine

DATE	08/16/01	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06	09/28/07
STANDING WATER	351'	322'	355'	353'	351'	340'	341'	320'
DRAW DOWN	47'	70'	32'	37'	30'	33'	23'	25'
PUMPING WATER	398'	392'	387'	390'	381'	373'	364'	345'
DISCHARGE HEAD	127.1'	11.6'	138.6'	80.9'	80.9'	23.1'	143.2'	23.1'
TOTAL LIFT	525.1'	403.6'	525.6'	470.9'	461.9'	396.1'	507.2'	368.1'
G.P.M.	796	1038	744	865	977	1012	692	848
GPM/FT	16.9	14.8	23.3	23.4	32.6	30.7	30.1	33.9
H.P./RPM	179.4	178.5	165.7	177.6	171.3	176.7	164.1	170.6
EFF.	58.8	59.3	59.6	57.9	66.5	57.3	54	46.2

AC FT IN								
24 HRS	3.52	4.59	3.29	3.82	4.32	4.47	3.06	3.75
KW TO MOTOR	133.83	133.16	123.61	132.49	127.79	131.82	122.42	127.26
KW HOURS								
PER AC FT	913.1	696.7	902.3	831.8	710.3	707.4	960.7	815.0
COST								
PER AC/FT								

From: [Andrew Werner](#)
To: [Dave Dorrance](#)
Subject: Fwd: Well Completion Reports for Bozigian Ranch Area!
Date: Thursday, June 25, 2009 6:18:33 PM
Attachments: [image001.ipg](#)
[ATT00067.htm](#)
[00145438.tif](#)
[ATT00070.htm](#)
[00145412.tif](#)
[ATT00073.htm](#)
[00145413.tif](#)
[ATT00076.htm](#)
[00145414.tif](#)
[ATT00079.htm](#)
[00145415.tif](#)
[ATT00082.htm](#)
[00145418.tif](#)
[ATT00085.htm](#)
[00145419.tif](#)
[ATT00088.htm](#)
[00145434.tif](#)
[ATT00091.htm](#)
[00145436.tif](#)
[ATT00094.htm](#)
[00145437.tif](#)
[ATT00097.htm](#)
[Well Completion Reports for Bozigian Area.pdf](#)
[ATT00100.htm](#)

See below.

Begin forwarded message:

From: Carl Voss <CVoss@grimmway.com>
Date: June 25, 2009 11:43:44 AM PDT
To: "Andrew Werner (andrewwerner@westerndev.com)" <andrewwerner@westerndev.com>
Cc: Brenda Bibee <BBibee@grimmway.com>, "Jeffrey A. Green Esq." <JEFF@grimmway.com>, "Tom Crear (tcrear@lebeauthelen.com)" <tcrear@lebeauthelen.com>
Subject: Well Completion Reports for Bozigian Ranch Area!

Andrew:

Please find original TIF files transmitted by Chris Guevara of DWR in Fresno. I printed them out – made some notes on each one (my observations) and scanned them back into a PDF. If you have any questions, please contact me.

Thanks

Carl F. Voss Jr.
Grimmway Enterprises, Inc.
P.O. Box 81498
Bakersfield, CA 93380-1498
661-845-5271 (Office)
661-845-5248 (Fax)
661-809-5501 (Cell)
cvoss@grimmway.com

From: Guevara, Chris [<mailto:guevara@water.ca.gov>]
Sent: Thursday, June 25, 2009 10:14 AM
To: Carl Voss
Subject: Well Completion Report Request

WDS000403

Carl,

I have attached all the wells I could locate for Sections 22,23, and 27 of Township 09 North, Range 14 West.

If you need any additional assistance or have any questions, please call or e me.

CG

T. Chris Guevara
Department of Water Resources
San Joaquin District
3374 E. Shields Ave.
Fresno, CA 93726
559-230-3356
Fax 559-230-3301
<http://www.sjd.water.ca.gov/index.cfm>

Checked by AVG - www.avg.com

Version: 8.5.375 / Virus Database: 270.12.88/2196 - Release Date: 06/22/09 18:11:00

Well	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Estimated groundwater usage from SCE bills: DW'195 (AF)	647	744	399								
Estimated groundwater usage from SCE bills: DW'196 (AF)	?	?	296								
Estimated groundwater usage from SCE bills: DW 179(AF)	?	?	?								
Total estimated from SCE records(AF)	?	?	695								
Reported actual groundwater usage from meters (AF)	?	?	649	456	1,024	920	789	380	585	744	985
Compiled groundwater usage (AF)	?	?	649	456	1,024	920	789	380	585	744	985
Grimmway Records: AVEK deliveries to Grimmway lands (AF)	1,084	1,457	1,139	763	999	1,622	2,766	3,521	1,720	511	1,057
AVEK Records: AVEK deliveries to Grimmway lands (AF)	1,863	1,926	2,145	1,366	1,627	1,622	2,766	3,521	1,720		
Total Applied Water (AF)	?	?	2,794	1,520	2,024	2,542	3,555	3,901	2,305	744	985

Notes:
Pumpage estimated from power usage using the AZDWR method defined at: <http://www.azwater.gov/dwrr/drought/files/estimating%20water%20use%20final.pdf>

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Year	Days	KWH/day	Dynamic DTW (Ft, bgs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/day	GPM
SONRISE FARMS	427743	13648894	0	2000	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2000	28	1,004	348	184.8	532.8	85.6%	44	2	357
SONRISE FARMS	427743	13648894	0	2000	29	2,108	348	184.8	532.8	85.6%	96	3	748
SONRISE FARMS	427743	13648894	0	2000	33	2,115	348	184.8	532.8	85.6%	110	3	751
SONRISE FARMS	427743	13648894	0	2000	29	3,661	348	184.8	532.8	85.6%	167	6	1,300
SONRISE FARMS	427743	13648894	0	2000	30	3,349	348	184.8	532.8	85.6%	158	5	1,189
SONRISE FARMS	427743	13648894	0	2000	32	1,461	348	184.8	532.8	85.6%	73	2	519
SONRISE FARMS	427743	13648894	0	2000	30	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2000	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2001	33	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2001	29	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2001	29	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2001	29	1,750	348	184.8	532.8	85.6%	80	3	621
SONRISE FARMS	427743	13648894	0	2001	31	1,819	348	184.8	532.8	85.6%	88	3	646
SONRISE FARMS	427743	13648894	0	2001	30	3,591	348	184.8	532.8	85.6%	169	6	1,275
SONRISE FARMS	427743	13648894	0	2001	29	3,870	348	184.8	532.8	85.6%	176	6	1,374
SONRISE FARMS	427743	13648894	0	2001	33	2,767	348	184.8	532.8	85.6%	143	4	982
SONRISE FARMS	427743	13648894	0	2001	29	1,730	348	184.8	532.8	85.6%	79	3	614
SONRISE FARMS	427743	13648894	0	2001	31	185	348	184.8	532.8	85.6%	9	0	66
SONRISE FARMS	427743	13648894	0	2001	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2002	30	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2002	33	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2002	28	88	348	184.8	532.8	85.6%	4	0	31
SONRISE FARMS	427743	13648894	0	2002	29	619	348	184.8	532.8	85.6%	27	1	220
SONRISE FARMS	427743	13648894	0	2002	32	549	348	184.8	532.8	85.6%	28	1	195
SONRISE FARMS	427743	13648894	0	2002	30	1,128	348	184.8	532.8	85.6%	53	2	400
SONRISE FARMS	427743	13648894	0	2002	30	3,069	348	184.8	532.8	85.6%	144	5	1,090
SONRISE FARMS	427743	13648894	0	2002	28	3,236	348	184.8	532.8	85.6%	142	5	1,149
SONRISE FARMS	427743	13648894	0	2003	33	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2003	30	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2003	30	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2003	31	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13648894	0	2003	4	0	347	184.8	531.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2003	24	802	347	184.8	531.3	85.6%	30	1	285
DIAMOND FARMING	111714	22107633	0	2003	31	2,719	347	184.8	531.3	85.6%	133	4	988
DIAMOND FARMING	111714	22107633	0	2003	29	2,917	347	184.8	531.3	85.6%	133	5	1,039
DIAMOND FARMING	111714	22107633	0	2003	31	2,987	347	184.8	531.3	85.6%	146	5	1,064
DIAMOND FARMING	111714	22107633	0	2003	30	2,894	345	39.3	384.3	85.6%	189	6	1,424
DIAMOND FARMING	111714	22107633	0	2003	33	695	345	39.3	384.3	85.6%	50	2	342
DIAMOND FARMING	111714	22107633	0	2003	30	43	345	39.3	384.3	85.6%	3	0	21
DIAMOND FARMING	111714	22107633	0	2003	30	1	345	39.3	384.3	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	33	1	345	39.3	384.3	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	30	1	345	39.3	384.3	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	31	1	345	39.3	384.3	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	29	84	345	39.3	384.3	85.6%	5	0	41
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	29	1,051	345	39.3	384.3	85.6%	66	2	518
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	30	2,294	345	39.3	384.3	85.6%	150	5	1,129
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	32	2,313	345	39.3	384.3	85.6%	161	5	1,138
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	30	2,512	345	39.3	384.3	85.6%	164	5	1,237
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	32	2,548	347	39.3	386.3	85.6%	176	6	1,248
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	31	1,205	347	39.3	386.3	85.6%	81	3	590
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	29	2	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2004	32	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	31	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	32	1	347	39.3	386.3	85.6%	0	0	1

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Year	Days	KWH/day	Dynamic DTW (Ft, bgs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/dy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	28	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	29	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	32	1,226	347	39.3	386.3	85.6%	85	3	601
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	1,927	347	39.3	386.3	85.6%	125	4	944
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	29	388	347	39.3	386.3	85.6%	24	1	190
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	32	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	31	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	31	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	33	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	30	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	31	0	339	92.4	431.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	1	339	92.4	431.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	30	2	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	32	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	33	42	339	92.4	431.4	85.6%	3	0	18
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	2	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	61	339	92.4	431.4	85.6%	3	0	27
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	33	339	92.4	431.4	85.6%	2	0	14
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	1,221	339	92.4	431.4	85.6%	69	2	535
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	32	2,434	339	92.4	431.4	85.6%	151	5	1,067
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	1,560	390	127.1	517.1	85.6%	76	3	571
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	776	390	127.1	517.1	77.3%	34	1	256
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	648	390	127.1	517.1	77.3%	29	1	214
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	221	390	127.1	517.1	77.3%	10	0	73
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	33	5	390	127.1	517.1	77.3%	0	0	2
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	181	390	127.1	517.1	77.3%	8	0	60
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	874	390	127.1	517.1	77.3%	37	1	289
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	32	2,036	390	127.1	517.1	77.3%	95	3	672
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	1,273	390	127.1	517.1	77.3%	54	2	420
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	1,813	390	127.1	517.1	77.3%	79	3	599
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	31	2,847	390	127.1	517.1	77.3%	129	4	940
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	2,687	357	231	588	77.3%	100	3	780
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	1,542	389	231	620	77.3%	56	2	424
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	33	1,194	389	231	620	77.3%	48	1	329
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	373	389	231	620	77.3%	14	0	103
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	32	405	389	231	620	77.3%	15	0	112
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	30	218	389	231	620	77.3%	8	0	60
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	32	920	389	231	620	77.3%	36	1	263
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	29	1,165	389	97	486	68.9%	47	2	365
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	30	1,267	389	97	486	68.9%	53	2	397

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW \$
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$33.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$29.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$28.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$32.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$13.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	3,300	89	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$32.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	1	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	197	89	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$28.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$13.00	6,059	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$15.00	1,264	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	1,220	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	33	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	1,069	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	4,657	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	18	10,303	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	18	2,639	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	28	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,648	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	1,402	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	16	2,405	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	19	2,811	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	2,154	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	772	85.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	0	0.4	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	937	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	6,607	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	13	9,308	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00

Cust Name	Cust Num	Serv Act Num	Cust Act Num	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	19	1,936	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	675	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	1,972	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	1,922	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,393	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	8,962	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	1,947	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	13	3,193	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	12	3,319	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	2,489	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	274	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	1,974	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,396	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	9,783	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,411	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	11	2,821	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	20	3,287	88.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	2,208	67.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	4,321	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,339	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,339	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	4,125	67.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	6,108	150.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	13,556	147.0	\$0.00

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Days	KWH/day	Dynamic DTW (Ft, bgs)	Aboveground Head (ft)
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	30	0	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	33	1	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	29	672	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	28	510	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	32	1,092	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	26	759	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	4	1,348	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	30	1,550	341	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	28	1,751	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$1,236.00	89	0.0	2002	31	146	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2002	31	0	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	32	0	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	30	0	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	30	0	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	30	0	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$435.00	89	0.0	2003	31	20	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$1,393.00	90	0.0	2003	28	50	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$2,837.00	90	0.0	2003	31	1,051	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	32	1,550	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	28	1,204	354	131.7
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	30	805	352	138.6
DIAMOND FARMING	1117114	19826333	0	\$4,414.00	90	0.0	2003	33	445	352	138.6
DIAMOND FARMING	1117114	19826333	0	\$162.00	90	0.0	2003	30	46	352	138.6
DIAMOND FARMING	1117114	19826333	0	\$0.00	0	0.0	2003	30	0	352	138.6
DIAMOND FARMING	1117114	19826333	0	0	0.0	0.0	2004	33	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	33	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	30	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	31	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,476	90.0	\$0.00	2004	29	122	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,914	90.0	\$0.00	2004	29	330	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	8,444	90.0	\$0.00	2004	30	1,376	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	1,275	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	30	1,328	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	1,337	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,540	90.0	\$0.00	2004	31	569	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	29	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	31	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	32	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	28	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	624	89.0	\$0.00	2005	30	142	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,411	90.0	\$0.00	2005	29	97	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,511	90.0	\$0.00	2005	32	573	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	30	1,087	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	29	939	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	32	1,110	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,437	90.0	\$0.00	2005	31	385	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	31	69	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	30	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	33	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	890	87.0	\$0.00	2006	30	55	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	32	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,951	90.0	\$0.00	2006	31	341	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	5,249	90.0	\$0.00	2006	30	634	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	30	1,622	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	31	901	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	30	95	343	138.6

Cust Name	Cust Num	Serv Act Num	Cust Act Num	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Days	KWH/day	Dynamic DTW	
										(Ft, bgs)	Aboveground Head (ft)
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	124	90.0	\$0.00	2006	30	69	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	23	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	32	0	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	527	91.0	\$0.00	2007	33	76	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	30	64	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,926	91.0	\$0.00	2007	29	252	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,790	91.0	\$0.00	2007	29	474	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,046	90.0	\$0.00	2007	31	161	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,283	91.0	\$0.00	2007	30	415	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	29	1,244	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	32	323	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	48	90.0	\$0.00	2007	30	540	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,528	90.0	\$0.00	2007	31	130	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	31	9	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	15	60.0	\$0.00	2008	33	60	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	30	0	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,389	90.0	\$0.00	2008	29	234	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,588	90.0	\$0.00	2008	32	418	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,959	90.0	\$0.00	2008	29	323	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,758	90.0	\$0.00	2008	30	563	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	31	1,078	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	29	642	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	30	889	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,342	88.0	\$0.00	2008	33	560	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,077	88.0	\$0.00	2008	30	143	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,474	89.0	\$0.00	2008	32	181	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,773	88.0	\$0.00	2009	30	204	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,075	88.0	\$0.00	2009	30	147	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	223	67.0	\$0.00	2009	32	136	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,279	150.0	\$0.00	2009	29	289	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	23,057	154.0	\$0.00	2009	30	1,220	362	57.8

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/dy	GPM
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	23	1	183
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	17	1	139
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	42	1	297
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	24	1	207
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	6	2	367
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	56	2	422
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	58	2	471
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	64	2	438
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	5	0	39
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	1	0	5
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	2	0	13
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	39	1	283
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	59	2	417
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	40	1	324
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	28	1	214
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	17	1	118
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	2	0	12
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	4	0	33
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	11	0	88
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	49	2	366
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.6	59.1%	48	1	339
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	47	2	353
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	51	2	357
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	21	1	152
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	5	0	38
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	3	0	26
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	22	1	153
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	39	1	291
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	32	1	251
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	43	1	302
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	14	0	105
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	3	0	19
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	2	0	15
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	1	0	9
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	13	0	93
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	23	1	173
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	59	2	442
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	33	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	3	0	26

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/dy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	2	0	19
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	1	0	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	3	0	21
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	2	0	17
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	9	0	68
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	16	1	129
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	6	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	15	0	112
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	43	1	337
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	12	0	88
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	21	1	159
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	6	0	48
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	5	0	38
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	3	0	3
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	3	0	18
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	9	0	69
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	17	1	123
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	12	0	95
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	22	1	166
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	46	1	335
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	26	1	200
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	37	1	276
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	25	1	174
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	6	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	8	0	56
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	8	0	53
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	6	0	46
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	6	0	42
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	12	0	90
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	50	2	380

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Stmt Rate
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	November, 2008	11/20/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	December, 2008	12/22/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	January, 2009	01/21/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	February, 2009	02/20/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	March, 2009	03/24/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	April, 2009	04/22/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	May, 2009	05/22/09	TOU-PA-7B

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$40.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.3	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$602.42	3,713	\$0.00	\$1.11	133.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,747.52	22,224	\$0.00	\$6.87	137.8	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,804.40	64,944	\$0.00	\$19.49	133.4	12	0	0	6,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,671.98	53,599	\$0.00	\$16.08	133.1	32	0	0	12,240
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,464.45	65,007	\$0.00	\$19.50	132.8	30	0	0	13,094
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,984.72	57,577	\$0.00	\$17.27	133.1	32	0	0	11,038
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,038.69	33,868	\$0.00	\$10.16	133.4	13	0	0	5,699
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$562.32	1,974	\$0.00	\$0.59	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$452.25	289	\$0.00	\$0.09	130.9	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,722.29	20,994	\$0.00	\$0.00	0.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,695.14	22,222	\$0.00	\$4.62	133.6	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.01	38,516	\$0.00	\$4.89	134.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,079.70	47,915	\$0.00	\$8.47	134.7	32	0	16	7,085
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,503.09	40,022	\$0.00	\$10.54	133.4	30	0	0	14,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,713.79	39,551	\$0.00	\$8.70	133.8	32	0	0	12,168
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,229.26	4,660	\$0.00	\$1.03	132.5	31	0	12	785
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$825.57	4,285	\$0.00	\$0.94	133.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$600.38	426	\$0.00	\$0.09	131.5	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.95	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$712.01	2,584	\$0.00	\$0.57	133.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.15	0	\$0.00	\$0.00	0.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$681.37	2,132	\$0.00	\$0.47	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,440.85	29,337	\$0.00	\$6.45	135.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,263.27	35,019	\$0.00	\$7.70	133.4	30	0	17	2,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,789.15	72,877	\$0.00	\$16.03	133.1	30	0	30	15,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,935.71	62,540	\$0.00	\$13.76	132.5	31	0	31	13,491
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,845.50	56,144	\$0.00	\$12.35	132.8	30	0	30	11,203
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,987.93	11,430	\$0.00	\$2.51	134.7	11	0	11	1,119
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,428.64	9,128	\$0.00	\$2.01	135.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$965.95	4,626	\$0.00	\$1.02	135.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$801.07	4,880	\$0.00	\$1.07	95.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$643.11	547	\$0.00	\$0.12	132.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,697.71	13,624	\$0.00	\$3.00	136.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,311.72	22,213	\$0.00	\$4.89	134.2	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$729.69	962	\$0.00	\$0.21	132.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,155.71	12,594	\$0.00	\$2.77	133.6	30	0	17	2,224
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$720.03	925	\$0.00	\$0.20	132.3	29	0	29	12
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$794.38	2,057	\$0.00	\$0.45	133.0	32	0	32	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$91.25	45	\$0.00	\$0.01	0.8	30	0	30	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,329.05	2,638	\$0.00	\$0.58	132.2	30	0	18	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,559.15	12,108	\$0.00	\$2.66	133.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,019.53	4,405	\$0.00	\$0.97	132.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$917.25	2,938	\$0.00	\$0.65	132.2	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$75.86	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,346.89	8,429	\$0.00	\$1.85	133.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,300.82	21,233	\$0.00	\$4.67	134.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,976.84	17,636	\$0.00	\$3.88	133.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,613.21	35,479	\$0.00	\$7.81	133.8	30	0	19	6,976
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,443.50	62,004	\$0.00	\$13.64	132.2	31	0	31	10,450
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,749.19	30,526	\$0.00	\$6.72	132.3	29	0	29	6,754
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,673.42	19,464	\$0.00	\$4.28	131.5	30	0	30	2,425
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,614.59	6,311	\$0.00	\$1.39	130.7	33	0	13	1,453

DW179

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KYAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$83.73	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,336.79	7,725	\$0.00	\$1.70	132.3	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,292.76	7,204	\$0.00	\$1.58	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,364.04	8,411	\$0.00	\$1.65	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,882.27	36,308	\$0.00	\$7.77	131.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,998.89	16,594	\$0.00	\$3.65	132.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,486.62	9,407	\$0.00	\$2.07	131.0	30	0	0	0

DW179

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Onpeak KW	Summer Onpeak KW \$	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,504	1,504	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	13,487	13,487	138.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	16,240	132.2	\$0.00	18	18,208	18,208	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	25,756	133.1	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	31,972	132.5	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	33,227	133.1	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,033	133.1	\$0.00	18	9,118	9,118	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,898	1,898	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	289	289	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	28	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	15,991	15,991	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	14,822	14,822	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	7,237	133.8	\$0.00	16	10,414	10,414	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	15,841	133.4	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	19,065	132.6	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	13,056	133.1	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	1.9	\$0.00	19	2,068	2,068	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	4,281	4,281	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	426	426	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	1,194	1,194	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	0	0	1.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	2,025	2,025	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	20,757	20,757	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	2,874	132.2	\$0.00	13	13,888	13,888	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,787	132.8	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	32,467	132.2	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	28,974	132.2	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,888	130.2	\$0.00	19	5,232	5,232	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,790	7,790	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	2,906	2,906	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,408	2,408	94.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	545	545	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	9,566	9,566	136.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	15,250	15,250	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	525	525	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	3,424	133.1	\$0.00	13	1,678	1,678	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	764	132.3	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,225	133.0	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	24	0.8	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	0.6	\$0.00	12	1,908	1,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	7,439	7,439	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	3,484	3,484	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,908	2,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,108	7,108	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	15,170	15,170	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,109	10,109	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,894	133.4	\$0.00	11	5,144	5,144	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,929	131.8	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	14,035	132.3	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	12,717	131.2	\$0.00	0	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	849	130.7	\$0.00	20	2,323	2,323	131.0

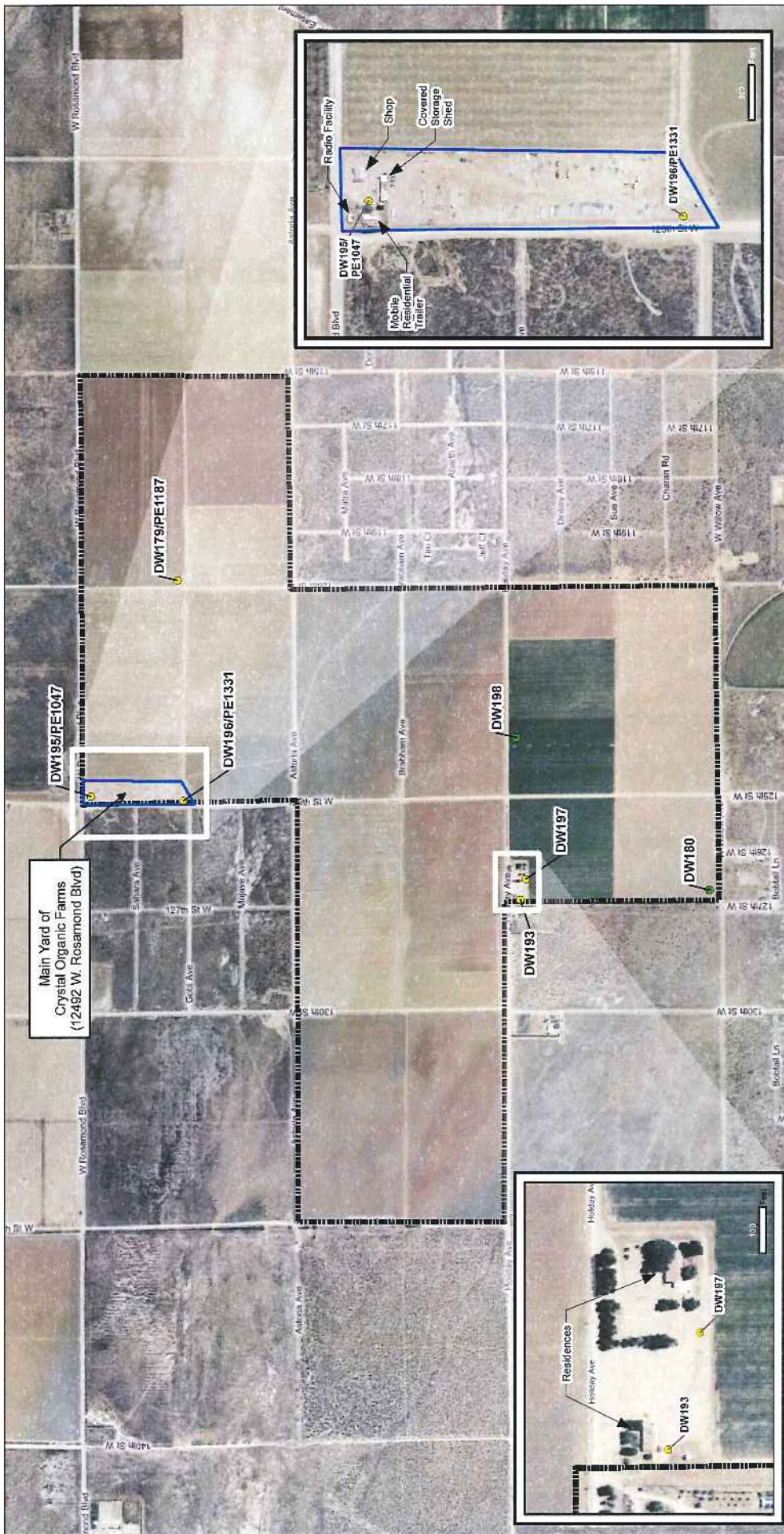
DW179

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	6,088	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,682	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	6,681	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	13,923	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,988	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,227	131.0

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Volume (AF)	AF/dy	GP/M
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,209	134.0	\$0.00	2004	5	0	41
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	8,737	138.0	\$0.00	2004	31	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	14,249	133.0	\$0.00	2004	91	3	669
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	75	2	533
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	91	3	689
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	81	3	572
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	3,876	133.0	\$0.00	2004	48	2	348
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	76	132.0	\$0.00	2004	3	0	22
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	3
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,003	134.0	\$0.00	2005	30	1	223
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,400	134.0	\$0.00	2005	31	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,653	135.0	\$0.00	2005	54	2	383
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	67	2	508
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	56	2	439
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	56	2	395
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,094	132.0	\$0.00	2005	7	0	48
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4	14.0	\$0.00	2005	6	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	1	0	5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,390	133.0	\$0.00	2006	4	0	28
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	107	132.0	\$0.00	2006	3	0	24
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	10,991	134.0	\$0.00	2006	41	1	303
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	49	2	373
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	103	3	777
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	65	2	475
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	52	2	440
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,117	133.0	\$0.00	2006	18	0	90
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,338	134.0	\$0.00	2006	9	0	74
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,720	135.0	\$0.00	2006	5	0	34
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,472	96.0	\$0.00	2007	5	0	35
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2	1.0	\$0.00	2007	1	0	4
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,058	134.0	\$0.00	2007	14	0	111
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,963	134.0	\$0.00	2007	23	1	180
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	437	132.0	\$0.00	2007	1	0	7
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,782	132.0	\$0.00	2007	13	0	99
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	1	0	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	2	0	15
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	679	132.0	\$0.00	2007	3	0	24
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,669	133.0	\$0.00	2007	15	0	108
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	921	132.0	\$0.00	2007	5	0	39
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	30	121.0	\$0.00	2008	4	0	25
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,321	133.0	\$0.00	2008	10	0	81
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,063	133.0	\$0.00	2008	26	1	184
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,527	133.0	\$0.00	2008	42	1	169
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,256	134.0	\$0.00	2008	43	1	328
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	76	2	555
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	37	1	292
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	24	1	180
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	425	123.0	\$0.00	2008	8	0	53

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Volume (AF)	AF/dy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,637	132.0	\$0.00	2008	9	0	67
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,522	132.0	\$0.00	2009	9	0	67
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,730	132.0	\$0.00	2009	10	0	78
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	21,385	131.0	\$0.00	2009	43	1	306
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,606	133.0	\$0.00	2009	20	1	159
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,180	131.0	\$0.00	2009	12	0	87



Kennedy/Jenks Consultants
 Crystal Organic Farms, LLC
 Bakersfield, California

Subject Property Layout Map

KJ 0983024-00
 August 2009

Figure 2



Scale: Feet

Legend

- Irrigation Production Well or Domestic Water Well
- Abandoned Water Well

Path: Z:\Projects\Crystal\OrganicFarms\Events\2009\811_EDR\Fig2_Layout_Map_V2.mxd

Partial Source: Microsoft Virtual Earth online mapping system. (c)2009 Microsoft Corporation

WDS000445

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

Owner's Well No. Jones No. **1082064**
Date Work Began 1/27/2006, Ended 2/1/2006
Local Permit Agency Kern
Permit No. EH 3498 Permit Date 12/28/2005

DWR USE ONLY -- DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

WELL OWNER

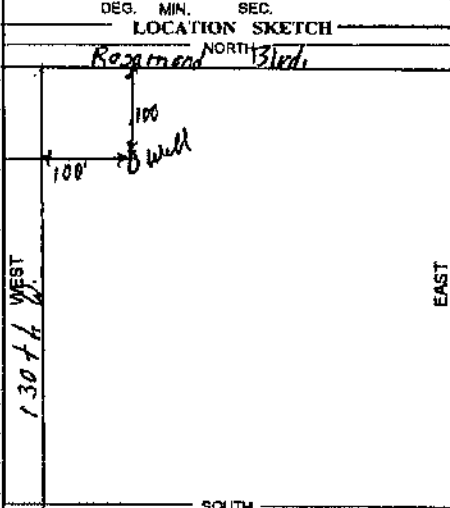
ORIENTATION (✓) VERTICAL — HORIZONTAL — ANGLE — (SPECIFY)

DRILLING METHOD ROTARY FLUID Mud

DEPTH FROM SURFACE		DESCRIPTION <i>Describe material, grain, size, color, etc.</i>
Ft.	to Ft.	
0	10	Alluvial Top Soil
10	20	Sand & Gravel
20	50	Brown Clay
50	200	Sandy Brown Clay
200	300	Sand
300	420	Sand & Gravel
420	500	Sand & Clay Streaks

Name Andrea Jones
Mailing Address 3833 Scherer CA 93580
Rosamond CITY STATE ZIP

WELL LOCATION
Address 130th West Rosamond Blvd.
City Rosamond CA 93560
County Kern
APN Book 359 Page 081 Parcel 01
Township 9 N Range 14 W Section 22 D
Latitude _____



- DEG. MIN. SEC. ACTIVITY (✓)
- NEW WELL
- MODIFICATION/REPAIR
— Deepen
— Other (Specify) _____
- DESTROY (Describe Procedures and Methods Under "GEOLOGIC LOG")
- PLANNED USES (✓)**
- WATER SUPPLY
 Domestic — Public
— Irrigation — Industrial
- MONITORING —
TEST WELL —
CATHODIC PROTECTION —
HEAT EXCHANGE —
DIRECT PUSH —
INJECTION —
VAPOR EXTRACTION —
SPARGING —
REMEDICATION —
OTHER (SPECIFY) _____

Illustrate or Describe the Distance of Well from Roads, Buildings, Fences, Rivers, etc. and attach a map. Use additional paper if necessary. PLEASE BE ACCURATE & COMPLETE.

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 400 (Ft.) BELOW SURFACE **1**

DEPTH OF STATIC WATER LEVEL 345 (Ft.) & DATE MEASURED 1/31/2006

ESTIMATED YIELD 20 (GPM) & TEST TYPE Air Lift

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN 100 (Ft.)
May not be representative of a well's long-term yield

TOTAL DEPTH OF BORING 500 (Feet)
TOTAL DEPTH OF COMPLETED WELL 500 (Feet)

DEPTH FROM SURFACE Ft. to Ft.	BORE-HOLE DIA. (Inches)	CASING (S)						
		TYPE (✓)			MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)
BLANK	SCREEN	CON. DUCTOR	FILL PIPE					
0 to 200	12	✓			PVC	6	SDR21	0
200 to 500	12	✓			PVC	6	sd21	1/8

DEPTH FROM SURFACE Ft. to Ft.	ANNULAR MATERIAL			
	TYPE			
	CE- MENT (✓)	BEN- TONITE (✓)	FILL (✓)	FILTER PACK (TYPE/SIZE)
0 to 50	✓			
50 to 500			✓	3/8 PEA

- ATTACHMENTS (✓)**
- Geologic Log
 - Well Construction Diagram
 - Geophysical Log(s)
 - Soil/Water Chemical Analysis
 - Other _____
- ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Boetsch Well Drilling & Pump Service
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

9548 Kemper Road Mojave CA 93501
ADDRESS CITY STATE ZIP

Signed Herald J. Boetsch DATE SIGNED 04/02/06
WELL DRILLER/AUTHORIZED REPRESENTATIVE 498621 C-67 LICENSE NUMBER

ORIGINAL

STATE OF CALIFORNIA

Do not fill in

File with DWR

THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

No. 160998

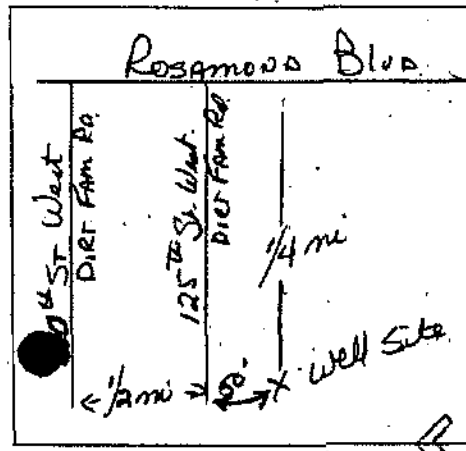
Local Permit No. or Date 1/27/87

State Well No. _____
Other Well No. _____

(1) OWNER: Name Mid Valley Mutual Water Co.
Address 1420 W. Kerrick
City Lancaster, CA Zip 93534

(12) WELL LOG: Total depth _____ ft. Depth of completed well _____ ft.
from ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. West, Rosamond, CA
Township 9 N Range 14 W Section 22
Distance from cities, roads, railroads, fences, etc. 125th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)
(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Stock
Municipal
Other

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK: N/A
Yes No Size _____
Diameter of bore _____
Packed from _____ to _____ ft.

(7) CASING INSTALLED: N/A

From ft.	To ft.	Dia. in.	Gage or Wall
N/A			

(8) PERFORATIONS: N/A

From ft.	To ft.	Slot size
N/A		

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing _____

(10) WATER LEVELS: N/A
Depth of first water, if known _____ ft.
Standing level after well completion _____ ft.

(11) WELL TESTS: N/A
Was well test made? Yes No If yes, by whom? _____
Type of test Pump Bailor Air lift
Depth to water at start of test _____ ft. At end of test _____ ft.
Flow rate _____ gal/min after _____ hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made? Yes No If yes, attach copy to this report

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Work started 2/28 19 87 Completed 3/3 19 87
WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
SIGNED: Larry W. Rottman
NAME: Rottman Drilling Co.
(Person, firm, or corporation) (Typed or printed)
Address 46471 N. Division
City Lancaster, CA Zip 93534
License No. 316599 Date of this report July 15, 1987

WATER WELL DRILLERS REPORT

(Sections 7079, 7080, 7081, 7082, Water Code)

Do Not Fill In

No. 33716

THE RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF WATER RESOURCES

State Well No. _____

Other Well No. _____

JUL 16 1970

(1) OWNER: Name <u>MERTON Mc CORD</u> Address <u>STAR PT BOX 299</u> <u>ROSELAND CALIF.</u>					(11) WELL LOG: Total depth <u>412</u> ft. Depth of completed well <u>410</u> ft. Formation: Describe by color, character, size of material, and structure				
(2) LOCATION OF WELL: County <u>KERN</u> Owner's number, if any <u>C 31</u> Township, Range, and Section <u>SEC 22-T09-R14</u> Distance from cities, roads, railroads, etc. <u>SW CORNER 125th</u> <u>ST WEST + ROSAMOND BLVD.</u>					0-20 <u>Sandy Clay + Gravel</u> 20-140 <u>Coarse Sand - Gravel 1/8</u> 140-300 <u>Cemented Sand</u> 300-340 <u>RED Sandy Clay Hard</u> 340-350 <u>Hard Red Clay</u> 350-357 <u>Good Gravel 1/8 Size</u> 357-370 <u>Red Clay</u> 370-380 <u>Gravel + Clay Strakes</u> 380-385 <u>Cemented Sand Hard</u> 385-391 <u>Loose Gravel 1/8 Size</u> 391-412 <u>Hard Gray Clay</u>				
(3) TYPE OF WORK (check): New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Destroying <input type="checkbox"/> If destruction, describe material and procedure in Item 11.									
(4) PROPOSED USE (check): Domestic <input checked="" type="checkbox"/> Industrial <input type="checkbox"/> Municipal <input type="checkbox"/> Irrigation <input type="checkbox"/> Test Well <input type="checkbox"/> Other <input type="checkbox"/>			(5) EQUIPMENT: Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Other <input type="checkbox"/>						
(6) CASING INSTALLED: STEEL: OTHER: SINGLE <input checked="" type="checkbox"/> DOUBLE <input type="checkbox"/>					If gravel packed				
From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.			
10"	412	6 7/8	3/4	12 3/4	0	412			
Size of shoe or well ring: _____					Size of gravel: <u>3/8</u>				
Describe joint: <u>Electric Welded</u>									
(7) PERFORATIONS OR SCREEN: Type of perforation or name of screen: <u>torch cut</u>									
From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.					
290	410	4	4	18 x 5					
(8) CONSTRUCTION: Was a surface sanitary seal provided? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> To what depth <u>60</u> ft. Were any struts sealed against pollution? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, note depth of struts From _____ ft. to _____ ft. From _____ ft. to _____ ft. Method of sealing: <u>Bentonite mud mix</u>					Work started: <u>6-30 1970</u> , Completed <u>7-10 1970</u> WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NAME <u>Lef Basham DRILLING</u> (Person, firm, or corporation) (Typed or printed) Address <u>44539 Date ave</u> <u>Lancaster</u> [SIGNED] <u>Lef Basham</u> (Well Driller)				
(9) WATER LEVELS: Depth at which water was first found, if known _____ ft. Standing level before perforating, if known _____ ft. Standing level after perforating and developing _____ ft. <u>342</u>									
(10) WELL TESTS: Was pump test made? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, by whom? Field: <u>30+</u> gal./min. with <u>0</u> ft. drawdown after <u>4</u> hrs. Temperature of water _____ Was a chemical analysis made? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Was electric log made of well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, attach copy					License No. <u>244126</u> Dated <u>7-11 1970</u>				

SKETCH LOCATION OF WELL ON REVERSE SIDE

WDS000448

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STATE OF CALIFORNIA
THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do Not Fill In

No 64514

ORIGINAL
File with DWR

State Well No. _____
Other Well No. _____

8 25 1971

(1) OWNER:

Name Bozigian Ranch
Address 1120 West Kerrick
Lancaster, California 93534

(2) LOCATION OF WELL:

County Kern Owner's number, if any _____
Township, Range, and Section T-9-N R-14-W Sec. 22
Distance from cities, roads, railroads, etc. On 125th W & Rosamond Blvd.
1/4 mi. south of Rosamond Blvd.

(3) TYPE OF WORK (check):

New Well Deepening Reconditioning Destroying
If destruction, describe material and procedure in Item 11.

(4) PROPOSED USE (check):

Domestic Industrial Municipal
Irrigation Test Well Other

(5) EQUIPMENT:

Rotary
Cable
Other

(6) CASING INSTALLED:

STEEL: _____ OTHER: _____
SINGLE DOUBLE

If gravel packed

From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.
0	780'	1 1/2"	1/4"	2 1/2"	0	780

Size of shoe or well rings _____ Size of gravel: No. 4
Describe joint Welded

(7) PERFORATIONS OR SCREEN:

Type of perforation or name of screen

From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.
360	780	12	2	1 1/2 x 2 1/2"

(11) WELL LOG:

Total depth 800 ft. Depth of completed well 780' ft.
Formations: Describe by color, character, size of material, and structure

0 - 5 Surface soil
5 - 20 Sandy clay
20 - 27 Coarse sand and gravel
27 - 65 Sandy clay
65 - 87 Med. to coarse sand, heavy clay streaks.
87 - 135 Sand, small clay streaks, med. to coarse sand
135 - 170 Small clay streaks, med. to coarse sand
170 - 230 Fine to med., firm sand
230 - 250 Sand, med to coarse
250 - 270 Fine to med sand
270 - 302 Hard sand "fine"
302 - 310 Fine to med sand
310 - 405 Hard sand "fine"
405 - 420 Hard sand, small with layer 6" to 12" loose sand
420 - 430 Med to coarse sand
430 - 523 Fine to med sand
523 - 614 Med to coarse sand
614 - 745 Med to coarse sand, small layers of soft clay
745 - 755 Hard sand
755 - 785 Small clay streaks
785 - 790 Hard sand
790 - 800 Rock

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(8) CONSTRUCTION:

Was a surface sanitary seal provided? Yes No To what depth _____ ft.
Were any strata sealed against pollution? Yes No If yes, note depth of strata _____
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
Method of sealing _____

WATER LEVEL: 340
PERFORMANCE: 390' 770 GPM
410' 1030 GPM
425' 1170 GPM
435' 1260 GPM

Work started 1/27/71 Completed 2/16/71

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME Rottman Drilling Company
(Person, firm, or corporation) (Typed or printed)
Address 121 West Avenue I
Lancaster, California 93534

(9) WATER LEVELS:

Depth at which water was first found, if known 340 ft.
Standing level before perforating, if known _____ ft.
Standing level after perforating and developing _____ ft.

[SIGNED] F. J. Rottman (Well Driller)

(10) WELL TESTS:

Was pump test made? Yes No If yes, by whom Penless
Yield: _____ gal./min. with _____ ft. drawdown after _____ hrs.
Temperature of water _____ Was a chemical analysis made? Yes No
Was electric log made of well? Yes No If yes, attach copy

License No. C-117561 Dated February 19, 1971

SKETCH LOCATION OF WELL ON REVERSE SIDE

ORIGINAL
File with DWR
Page 1 of 1
Owner's Well No. _____

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/UTRS/OTHER

Date Work Began 1/25/99 Ended 2/13/99 No. **506108**
Local Permit Agency Kern County Environmental
Permit No. EH-015-99 Permit Date 1/11/99

GEOLOGIC LOG

ORIENTATION (∠) VERTICAL _____ HORIZONTAL _____ ANGLE _____ (SPECIFY)

DEPTH TO FIRST WATER _____ (FL) BELOW SURFACE

DEPTH FROM SURFACE		DESCRIPTION
Ft.	to Ft.	
0	50	Fine to med sand with clay lenses
50	60	Fine to coarse sand
60	120	Fine to med sand
120	130	Clay with small sand lenses
130	205	Sand and clay lenses
205	225	Clay
225	265	Fine to med sand with clay lenses
265	330	Fine to med sand
330	420	Clay with sand lenses
420	460	Fine to med sand with clay lenses
460	470	Fine to med sand
470	525	Clay with fine sand lenses
525	535	Fine to coarse sand
535	542	Clay with sand lenses
542	550	Fine to coarse sand with small gravel
550	560	Hard packed sand
560	570	Decomposed granite
570	575	Granite

TOTAL DEPTH OF BORING 575 (Feet)
TOTAL DEPTH OF COMPLETED WELL 570 (Feet)

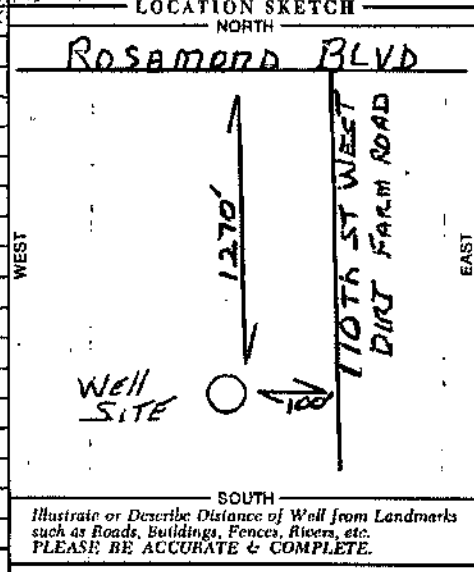
WELL OWNER

Name Diamond Farming Co.
Mailing Address P.O. Box 179
Arvin CA 93202
CITY STATE ZIP

WELL LOCATION

Address 110th St. W & 1/4 mi S of Rosamond
City Rosamond Blvd.
County Kern

APN Book 359 Page 011 Parcel 28
Township 9N Range 14W Section 23A
Latitude _____ NORTH Longitude _____ WEST



ACTIVITY (∠)

NEW WELL

MODIFICATION/REPAIR

_____ Deepen

_____ Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USE(S) (∠)

_____ MONITORING

WATER SUPPLY

_____ Domestic

_____ Public

Irrigation

_____ Industrial

_____ "TEST WELL"

_____ CATHODIC PROTECTION

_____ OTHER (Specify)

DRILLING METHOD Direct Rotary FLUID Bentonite

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 268 (Ft.) & DATE MEASURED 2/12/99

ESTIMATED YIELD 800 (GPM) & TEST TYPE Pump

TEST LENGTH 8 (Hrs.) TOTAL DRAWDOWN 104 (Ft.)

* May not be representative of a well's long-term yield. 372' PL

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING(S)					
		TYPE (∠)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	
0	320	26	X	A53B	15.375	312	
320	400	26	X	MS Screen	15.375	XXHD	.080
400	420	26	X	A53B	15.375	312	.080
420	480	26	X	MS Screen	15.375	XXHD	.080
480	500	26	X	A53B	15.375	312	.080
500	560	26	X	MS Screen	15.375	XXHD	.080

DEPTH FROM SURFACE	ANNULAR MATERIAL			
	TYPE	CEMENT (∠)	BENTONITE (∠)	FILL (∠)
0	50	X		
50	570			X

FILTER PACK (TYPE/SIZE)

10 sack
1/4 X 10

ATTACHMENTS (∠)

560 Geologic Log

570 Well Construction Diagram

Geophysical Log(s)

59 Soil/Water Chemical Analyses

Other _____

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME ROTTMAN DRILLING CO.
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

ADDRESS 46471 N. DIVISION ST. LANCASTER, CA 93535-590
CITY STATE ZIP

Signed Larry W. Rottman, President
WELL DRILLER / AUTHORIZED REPRESENTATIVE

Date Signed 2/18/99 License Number 316599

ORIGINAL

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STATE OF CALIFORNIA

THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in

No. 160997

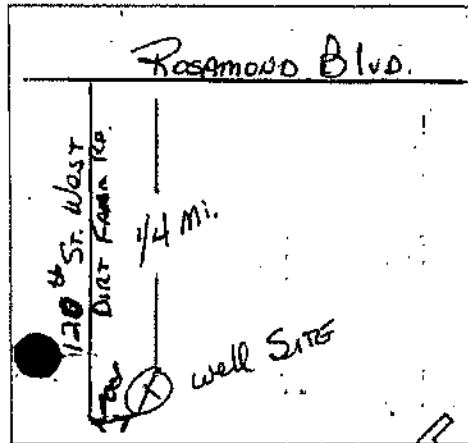
Intent No. _____
Local Permit No. or Date 1/27/87

State Well No. _____
Other Well No. _____

(1) OWNER: Name Mid Valley Mutual Water Co.
Address 1420 W. Kerrick,
City Lancaster, CA Zip 93534

(12) WELL LOG: Total depth _____ ft. Depth of completed well _____ ft.
from ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. West & Rosamond Blvd., Rosamond, CA
Township 9 N Range 14 W Section 23 E
Distance from cities, roads, railroads, fences, etc. 120th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA



(3) TYPE OF WORK:

- New Well Deepening
- Reconstruction
- Reconditioning
- Horizontal Well
- Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:

- Domestic
- Irrigation
- Industrial
- Test Well
- Stock
- Municipal
- Other

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK: N/A
Yes No Size _____
Diameter of bore _____
Packed from N/A to _____ ft.

(7) CASING INSTALLED: N/A
Steel Plastic Concrete

(8) PERFORATIONS: N/A
Type of perforation or size of screen _____

From ft.	To ft.	Dia. in.	Gauge or Wall	From ft.	To ft.	Slot size
N/A				n/a		

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were struts sealed against pollution? Yes No Interval _____ ft.
Method of sealing _____

(10) WATER LEVELS:
Depth of first water, if known N/A ft.
Standing level after well completion _____ ft.

(11) WELL TESTS: N/A
Was well test made? Yes No If yes, by whom? _____
Type of test Pump Boiler Air lift
Depth to water at start of test _____ ft. At end of test _____ ft.
Flow _____ gal/min after _____ hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made? Yes No If yes, attach copy to this report

Work started 2/18 19 87 Completed 3/3/87 19 _____

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
SIGNED: [Signature]
NAME: Larry W. Rottman, (Well Driller)
Rottman Drilling Co.
(Person, firm, or corporation) (Typed or printed)
Address: 46471 N. Division
City: Lancaster, CA Zip: 93534
License No. 316599 Date of this report July 15, 1987

ORIGINAL
File with DWR

Page 1 of 1

Owner's Well No. 1 No. 742961

Date Work Began 9/10/03 Ended 9/23/03

Local Permit Agency Kern County

Permit No. EH-1791 Permit Date 9/8/03

STATE OF CALIFORNIA
WELL COMPLETION REPORT

Refer to Instruction Pamphlet

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

ORIENTATION (±)		DRILLING METHOD	FLUID	DESCRIPTION
VERTICAL HORIZONTAL ANGLE (SPECIFY)		rotary	bentonite	
Ft.	to Ft.	Describe material, grain size, color, etc.		
0	30	fine to coarse sand		
30	35	fine to coarse sand & boulders		
35	130	fine to coarse sand		
130	190	fine to coarse sand with 10% brown clay.		
190	245	fine to coarse sand with layers partially decomposed rock		
245	375	fine to coarse sand with 40% brown clay.		
375	413	fine to coarse sand with 5% brown clay.		
413	430	fine to coarse sand with 80% brown clay and layers of partially decomposed rock.		
430	500	fine to coarse sand with 60% brown clay.		
TOTAL DEPTH OF BORING <u>500</u> (Feet)				
TOTAL DEPTH OF COMPLETED WELL <u>500</u> (Feet)				

WELL OWNER

Name Edward Lucio

Mailing Address P.O. Box 1437 Rosamond Ca. 93560

CITY STATE ZIP

WELL LOCATION

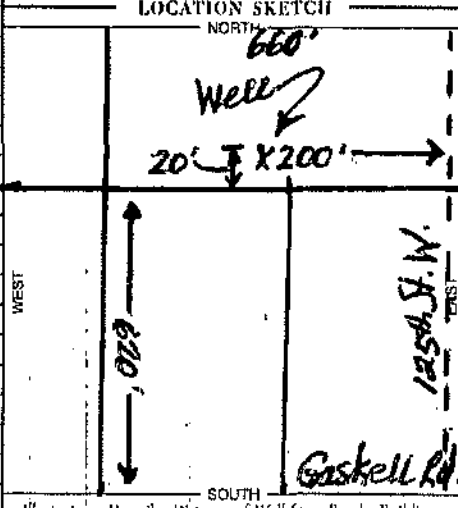
Address on 125th St. West

City Rosamond County Kern

APN Book 359 Page 40 Parcel 02

Township 9N Range 14W Section 27

Latitude 34 50 150 NORTH Longitude 118 21 215 WEST



ACTIVITY (±)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

DESTROY

PLANNED USES (±)

WATER SUPPLY

Domestic Public

Irrigation Industrial

MONITORING

TEST WELL

CATHODIC PROTECTION

HEAT EXCHANGE

DIRECT PUSH

INJECTION

VAPOR EXTRACTION

SPARGING

REMEDICATION

OTHER (SPECIFY)

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 290 (Ft.) BELOW SURFACE

DEPTH OF STATIC WATER LEVEL 290 (Ft.) & DATE MEASURED 9/23/03

ESTIMATED YIELD 10 (GPM) & TEST TYPE brill

TEST LENGTH 14 (Hrs.) TOTAL DRAWDOWN 0 (Ft.)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE Ft. to Ft.	BORE-HOLE DIA. (Inches)	CASING (S)						DEPTH FROM SURFACE Ft. to Ft.	ANNULAR MATERIAL				
		TYPE (K)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	CE-MENT (±)		BEN-TONITE (±)	FILL (±)	FILTER PACK (TYPE/SIZE)		
0	500	12 1/4						0	50	✓			6 Sack
0	300	✓	SDR21PK	6	3/8"			50	500		✓		#4 pea gravel
300	500	✓	SDR17PK	6	7/16"	1/8x6							

ATTACHMENTS (±)

Geologic Log

Well Construction Diagram

Geophysical Log(s)

Soil/Water Chemical Analyses

Other

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Bryant Drilling

ADDRESS P.O. Box 1378 Rosamond Ca. 93560

Signed Bud Bryant DATE SIGNED 9/25/03 WELL DRILLER/AUTHORIZED REPRESENTATIVE

STATE Ca. ZIP 93560

6-SY LICENSE NUMBER 249624

ORIGINAL
File with DWR

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

No. 293838

Notice of Intent No. 246365
Local Permit No. or Date 6/9/89

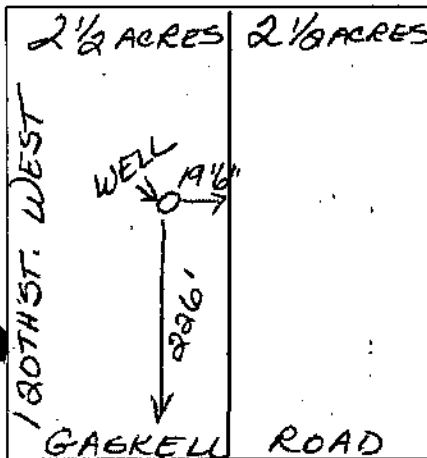
State Well No. _____
Other Well No. _____

(1) OWNER: Name Paul & Yvonne Allison
Address 2121 E. Avenue I, Space 71
City Lancaster, CA ZIP 93535

(12) WELL LOG: Total depth 455' ft. Completed depth 455' ft.
From ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. W. & Gaskell Rd.
Township 9N Range 14W Section 27
Distance from cities, roads, railroads, fences, etc. _____

0-8 - Top soil
8-140 - Coarse sand
140-187 - Medium sand with clay streaks
187-210 - Hard dry clay
210-275 - Medium to coarse sand
275-390 - Medium to coarse sand with small clay streaks
390-455 - Medium to coarse sand & small gravel



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size 20 mesh
Diameter of bore 12
Packed from 50 to 455

(7) CASING INSTALLED:

From ft.	To ft.	Dia. in.	Gage or Wall
2'+	455'	5 7/8"	.188

(8) PERFORATIONS: Mill cut
Type of perforation or size of screen
From 355' To 455' Slot size .80 Mesh

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50' ft.
Were strata sealed against pollution? Yes No Interval 50' ft.
Method of sealing Concrete grout

Work started 6/9 19 89 Completed 6/25 19 89

(10) WATER LEVELS:
Depth of first water, if known 310' ft.
Standing level after well completion 310' ft.

WELL DRILLER'S STATEMENT:

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? Driller
Type of test Pump Bailor Air lift
Depth to water at start of test 310' ft. At end of test 310' ft.
Discharge 90+ gal/min after 4 hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made Yes No If yes, attach copy to this report

Signed Dick Rottman (Well Driller)
NAME Dick Rottman Well Drilling
Address 5250 W. Avenue L-10
City Lancaster, CA ZIP 93536
License No. 318704 Date of this report 10/26/89

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

Owner's Well No. 1 No. **487031**
Date Work Began 6/9/92 Ended 6/13/92
Local Permit Agency HEALTH DEPT--~~VALENTIA~~ kern county
Permit No. _____ Permit Date 6/8/92

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

ORIENTATION (∠) VERTICAL HORIZONTAL ANGLE (SPECIFY)

DEPTH TO FIRST WATER 330 (FL) BELOW SURFACE

DEPTH FROM SURFACE		DESCRIPTION <i>Describe material, grain size, color, etc.</i>
Ft.	to Ft.	
0	80	BROWN/WHITE SAND
80	90	BROWN/WHITE W/CLAY
90	120	BROWN/WHITE SAND
120	170	GRAY/WHITE
170	190	GRAY/BROWN
190	230	GRAY/BROWN W/CLAY
230	300	BROWN/WHITE
300	400	BROWN/WHITE w/clay
400	505	GRAY/WHITE W/CLAY

PERFS: 325-345, 365-385, 405-425, 445-465, 485-505

WELL PRODUCTION AT THIS DATE AND TIME IS 65 GPM

WELL OWNER

Name JOHN HOWELL
Mailing Address 39763 COUNTRY CLUB DRIVE
PALMDALE CA 93551
CITY STATE ZIP

WELL LOCATION

Address _____
City ROSAMOND
County KERN
APN Book 359 Page 173 Parcel 46
Township 09N Range 14W Section 27-T
Latitude _____ Longitude _____
DEG. MIN. SEC. NORTH Longitude DEG. MIN. SEC. WEST

LOCATION SKETCH

ACTIVITY (∠)

NEW WELL
MODIFICATION/REPAIR
— Deepen
— Other (Specify) _____

DESTROY (Describe Procedure and Materials Under "GEOLOGIC LOG")

PLANNED USE(S) (∠)
— MONITORING
WATER SUPPLY
 Domestic
— Public
— Irrigation
— Industrial
— "TEST WELL"
— CATHODIC PROTECTION
— OTHER (Specify) _____

DRILLING METHOD FLUID ROTARY

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 200 (FL) & DATE MEASURED 6/13/92
ESTIMATED YIELD 65 (GPM) & TEST TYPE BLOW
TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN ? (FL.)
* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE Fl. to Ft.	BORE-HOLE DIA. (Inches)	CASING(S)						DEPTH FROM SURFACE Fl. to Ft.	ANNULAR MATERIAL				
		TYPE (∠)				MATERIAL/ GRADE	INTERNAL DIAMETER (Inches)		GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	TYPE		
		BLANK	SCREEN	CON- DUCTOR	FILL PIPE								
0	325	9	7/8	x		steel		.188					
325	505			x		"		"	1/16			x	P. Gravel

ATTACHMENTS (∠)

— Geologic Log
— Well Construction Diagram
— Geophysical Log(s)
— Soil/Water Chemical Analyses
— Other _____

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME AQUA DRILLING
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

P. O. BOX 414 ACTON CA 93510
ADDRESS CITY STATE ZIP

Signed Eddie Salinas 450865
WELL DRILLER/AUTHORIZED REPRESENTATIVE LICENSE NUMBER

DATE SIGNED 500045457 LICENSE NUMBER

ORIGINAL
File with DWR

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in

No. 354083

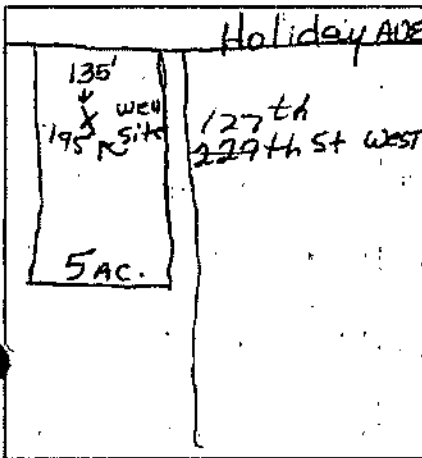
Notice of Intent No. _____
Local Permit No. or Date _____

State Well No. _____
Other Well No. _____

(1) OWNER: Name Armando Tarussi
Address HCR 3 Box 300
City Rosamond ZIP 93560

(12) WELL LOG: Total depth 450 ft. Completed depth 450 ft.
from ft. to ft. Formation (Describe by color, character, size or material)
0' - 85' Fine sand
85' - 145' Layers brown clay with fine to med. sand
145' - 265' Fine to med. sand with thin layers brown clay
265' - 305' Layer sticky brown clay
305' - 450' Fine to coarse sand with thin layers brown clay

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above Holiday & 127th W
Township 9 N Range 14 W Section 27
Distance from cities, roads, railroads, fences, etc. E $\frac{1}{2}$ of NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of NW $\frac{1}{4}$



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size #4
Diameter of bore 12 1/2
Packed from 50 to 450

(7) CASING INSTALLED:

From ft.	To ft.	Dia. in.	Cage or Wall
0	450	6 5/8	.156

(8) PERFORATIONS:

From ft.	To ft.	Slot size
		s116
		125X5

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing cement grout

Work started 2-8 1991 Completed 2-15 1991

(10) WATER LEVELS:
Depth of first water, if known 319 ft.
Standing level after well completion 319 ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? driller
Type of test Pump Baller Air lift
Depth to water at start of test 319 ft. At end of test 319 ft.
Discharge 30 gal/min after 5 hours Water temperature 8
Chemical analysis made? Yes No If yes, by whom? driller
Was electric log made? Yes No If yes, attach copy to this report

Signed Marty A Bryant
NAME M.A. Bryant Drilling
(Person, firm or corporation) (Typed or printed)
Address P.O. BOX 1378/1481 N. Sierra Hwy.
City Rosamond ZIP 93560
License No. 374458 Date of this report 2-15-91

Cust Name	Cust Num	Serv Acct Num	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Stmnt P-S-2-AP	Stmnt Rate	Bill Amt	KWH Usage	Maximum KW	Billing Days	Year	Days
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2007	07/20/07	TOU-P-S-2-AP	\$5,406.36	\$5,406.36	82,106	166.1	30	2007	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2007	08/20/07	TOU-P-S-2-AP	\$5,762.45	\$5,762.45	89,511	165.6	31	2007	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2007	09/19/07	TOU-P-S-2-AP	\$5,260.56	\$5,260.56	79,541	167.5	30	2007	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	October, 2007	10/20/07	TOU-P-S-2-AP	\$2,271.41	\$2,271.41	25,370	166.8	31	2007	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	November, 2007	11/20/07	TOU-P-S-2-AP	\$85.19	\$85.19	5	1.7	31	2007	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	December, 2007	12/21/07	TOU-P-S-2-AP	\$60.38	\$60.38	0	1.0	31	2007	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	January, 2008	01/22/08	TOU-P-S-2-AP	\$1,200.63	\$1,200.63	6,445	164.4	32	2008	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	February, 2008	02/22/08	TOU-P-S-2-AP	\$843.68	\$843.68	917	162.2	31	2008	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	March, 2008	03/21/08	TOU-P-S-2-AP	\$3,288.39	\$3,288.39	43,334	169.4	28	2008	28
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	April, 2008	04/22/08	TOU-P-S-2-AP	\$3,110.43	\$3,110.43	39,653	166.8	32	2008	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	May, 2008	05/22/08	TOU-P-S-2-AP	\$5,233.29	\$5,233.29	77,078	165.8	30	2008	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	June, 2008	06/20/08	TOU-P-S-2-AP	\$4,658.95	\$4,658.95	70,094	168.0	29	2008	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2008	07/22/08	TOU-P-S-2-AP	\$4,782.58	\$4,782.58	73,629	168.0	32	2008	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2008	08/20/08	TOU-P-S-2-AP	\$4,848.41	\$4,848.41	75,156	166.8	29	2008	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2008	09/22/08	TOU-P-S-2-AP	\$5,173.74	\$5,173.74	79,998	165.8	33	2008	33
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	October, 2008	10/22/08	TOU-P-S-2-AP	\$2,822.87	\$2,822.87	35,196	166.8	30	2008	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	November, 2008	11/21/08	TOU-P-S-2-AP	\$83.91	\$83.91	3	2.2	30	2008	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	December, 2008	12/22/08	TOU-P-S-2-AP	\$65.33	\$65.33	29	0.2	31	2008	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	January, 2009	01/22/09	TOU-P-S-2-AP	\$85.53	\$85.53	32	2.2	31	2009	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	February, 2009	02/23/09	TOU-P-S-2-AP	\$1,312.54	\$1,312.54	6,729	168.4	32	2009	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	March, 2009	03/25/09	TOU-P-S-2-AP	\$2,086.88	\$2,086.88	20,828	172.1	30	2009	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	April, 2009	04/24/09	TOU-P-S-2-AP	\$3,482.82	\$3,482.82	45,564	168.7	30	2009	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	May, 2009	05/26/09	TOU-P-S-2-AP	\$4,922.74	\$4,922.74	73,449	169.2	32	2009	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	June, 2009	06/24/09	TOU-P-S-2-AP	\$4,035.36	\$4,035.36	56,910	169.7	29	2009	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2009	07/24/09	TOU-P-S-2-AP	\$4,192.87	\$4,192.87	61,140	166.6	30	2009	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2009	08/24/09	TOU-P-S-2-AP	\$4,832.26	\$4,832.26	72,740	165.1	31	2009	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2009	09/22/09	TOU-P-S-2-AP	\$3,221.56	\$3,221.56	41,340	167.3	29	2009	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	October, 2009	10/23/09	TOU-P-S-2-AP	\$2,689.70	\$2,689.70	23,099	166.6	31	2009	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	November, 2009	11/23/09	TOU-P-S-2-AP	\$1,645.14	\$1,645.14	5,888	166.6	31	2009	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	December, 2009	12/22/09	TOU-P-S-2-AP	\$1,347.16	\$1,347.16	1,350	165.8	29	2009	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	January, 2010	01/24/10	TOU-P-S-2-AP	\$113.76	\$113.76	0	0.0	33	2010	33
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	February, 2010	02/23/10	TOU-P-S-2-AP	\$120.67	\$120.67	1	1.4	30	2010	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	March, 2010	03/24/10	TOU-P-S-2-AP	\$138.02	\$138.02	25	1.9	29	2010	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	April, 2010	04/22/10	TOU-P-S-2-AP	\$3,911.63	\$3,911.63	38,569	170.6	29	2010	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	May, 2010	05/21/10	TOU-P-S-2-AP	\$5,078.07	\$5,078.07	57,481	167.3	29	2010	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	June, 2010	06/22/10	TOU-P-S-2-AP	\$4,439.13	\$4,439.13	60,705	165.1	32	2010	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2010	07/22/10	TOU-P-S-2-AP	\$4,474.04	\$4,474.04	70,384	167.0	30	2010	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2010	08/23/10	TOU-P-S-2-AP	\$5,367.46	\$5,367.46	86,228	170.6	32	2010	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2010	09/21/10	TOU-P-S-2-AP	\$3,684.26	\$3,684.26	60,004	168.2	29	2010	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	October, 2010	09/21/10	TOU-P-S-2-AP	\$2,210.29	\$2,210.29	25,391	168.5	30	2010	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	November, 2010	11/20/10	TOU-P-S-2-AP	\$139.45	\$139.45	13	1.9	30	2010	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	December, 2010	12/21/10	TOU-P-S-2-AP	\$122.94	\$122.94	0	0.0	31	2010	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	January, 2011	01/21/11	TOU-P-S-2-AP	\$139.70	\$139.70	16	2.2	31	2011	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	February, 2011	02/22/11	TOU-P-S-2-AP	\$123.80	\$123.80	13	0.2	32	2011	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	March, 2011	03/23/11	TOU-P-S-2-AP	\$3,768.84	\$3,768.84	34,266	165.9	29	2011	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	April, 2011	04/21/11	TOU-P-S-2-AP	\$3,675.12	\$3,675.12	38,812	163.9	29	2011	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	May, 2011	05/20/11	TOU-P-S-2-AP	\$4,512.43	\$4,512.43	47,595	166.8	29	2011	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	June, 2011	06/22/11	TOU-P-S-2-AP	\$4,971.32	\$4,971.32	76,694	164.6	33	2011	33
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2011	07/21/11	TOU-P-S-2-AP	\$3,630.97	\$3,630.97	60,409	164.6	29	2011	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2011	08/19/11	TOU-P-S-2-AP	\$4,103.27	\$4,103.27	67,492	167.0	29	2011	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2011	09/20/11	TOU-P-S-2-AP	\$4,458.84	\$4,458.84	77,227	168.0	32	2011	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	October, 2011	10/23/11	TOU-P-S-2-AP	\$3,192.29	\$3,192.29	37,561	164.9	33	2011	33
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	November, 2011	11/22/11	TOU-P-S-2-AP	\$1,544.73	\$1,544.73	1,930	164.6	30	2011	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	December, 2011	12/22/11	TOU-P-S-2-AP	\$125.42	\$125.42	26	0.2	30	2011	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	January, 2012	01/24/12	TOU-P-S-2-AP	\$2,243.44	\$2,243.44	15,653	163.0	33	2012	33
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	February, 2012	02/23/12	TOU-P-S-2-AP	\$217.63	\$217.63	3	11.5	30	2012	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	March, 2012	03/23/12	TOU-P-S-2-AP	\$3,051.38	\$3,051.38	30,370	170.4	29	2012	29

Well 2

Cust Name	Cust Num	Serv Acct Num	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Stmnt Rate	Bill Amt	KWH Usage	Maximum KW	Billing Days	Year	Days
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	April, 2012	04/23/12	TOU-P-S-2-AP	\$4,172.08	53,261	167.0	31	2012	31
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	May, 2012	05/22/12	TOU-P-S-2-AP	\$4,582.01	59,673	168.2	29	2012	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	June, 2012	06/21/12	TOU-P-S-2-AP	\$3,991.02	67,585	170.2	30	2012	30
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	July, 2012	07/23/12	TOU-P-S-2-AP	\$4,134.36	81,751	168.0	32	2012	32
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	August, 2012	08/21/12	TOU-P-S-2-AP	\$3,782.82	68,004	172.0	29	2012	29
HARTER, SCOTT	3381676	21121716	349M-001134	120TH ST W	ROSAMOND	93560	September, 2012	09/20/12	TOU-P-S-2-AP	\$3,279.68	63,893	170.0	30	2012	30
HARTER, SCOTT	3381676	21121716	348M-001134	120TH ST W	ROSAMOND	93560	October, 2012	10/23/12	TOU-P-S-2-AP	\$2,979.50	39,292	168.0	33	2012	33

Well 2

Cust Name	Cust Num	Serv Acct Num	Meter Num	KWH/Day	Dynamic DTW (Ft, lbs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water		Volume (AF)	AF/Day	GPM
								Efficiency (%)	Volume			
HARTER, SCOTT	3381676	21121716	349M-001134	641	369	117	486	75%	48	1	219	
HARTER, SCOTT	3381676	21121716	349M-001134	562	369	117	486	75%	29	1	198	
HARTER, SCOTT	3381676	21121716	349M-001134	0	389	114	503	72%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	0	389	114	503	72%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	1,326	389	114	503	72%	57	2	419	
HARTER, SCOTT	3381676	21121716	349M-001134	348	389	114	503	72%	15	0	110	
HARTER, SCOTT	3381676	21121716	349M-001134	1,269	389	114	503	72%	51	2	401	
HARTER, SCOTT	3381676	21121716	349M-001134	2,040	389	114	503	72%	80	3	645	
HARTER, SCOTT	3381676	21121716	349M-001134	2,922	389	114	503	72%	127	4	924	
HARTER, SCOTT	3381676	21121716	349M-001134	3,114	389	114	503	72%	135	4	985	
HARTER, SCOTT	3381676	21121716	349M-001134	3,022	389	114	503	72%	122	4	956	
HARTER, SCOTT	3381676	21121716	349M-001134	3,238	389	114	503	72%	140	5	1,024	
HARTER, SCOTT	3381676	21121716	349M-001134	2,389	389	114	503	72%	107	3	756	
HARTER, SCOTT	3381676	21121716	349M-001134	184	389	114	503	72%	8	0	58	
HARTER, SCOTT	3381676	21121716	349M-001134	0	389	114	503	72%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	0	391	91.6	483	68%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	1,410	391	91.6	483	68%	62	2	439	
HARTER, SCOTT	3381676	21121716	349M-001134	739	391	91.6	483	68%	29	1	230	
HARTER, SCOTT	3381676	21121716	349M-001134	1,735	391	91.6	483	68%	69	2	540	
HARTER, SCOTT	3381676	21121716	349M-001134	3,495	391	91.6	483	68%	139	5	1,088	
HARTER, SCOTT	3381676	21121716	349M-001134	2,679	391	91.6	483	68%	118	4	834	
HARTER, SCOTT	3381676	21121716	349M-001134	3,286	391	91.6	483	68%	136	5	1,023	
HARTER, SCOTT	3381676	21121716	349M-001134	3,381	391	91.6	483	68%	140	5	1,053	
HARTER, SCOTT	3381676	21121716	349M-001134	3,209	391	91.6	483	68%	141	4	999	
HARTER, SCOTT	3381676	21121716	349M-001134	2,108	391	91.6	483	68%	87	3	656	
HARTER, SCOTT	3381676	21121716	349M-001134	42	391	91.6	483	68%	2	0	13	
HARTER, SCOTT	3381676	21121716	349M-001134	149	391	91.6	483	68%	6	0	46	
HARTER, SCOTT	3381676	21121716	349M-001134	0	390	83.7	474	68%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	1	390	83.7	474	68%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	2	390	83.7	474	68%	0	0	1	
HARTER, SCOTT	3381676	21121716	349M-001134	654	390	83.7	474	68%	26	1	206	
HARTER, SCOTT	3381676	21121716	349M-001134	1,591	390	83.7	474	68%	71	2	502	
HARTER, SCOTT	3381676	21121716	349M-001134	2,775	390	83.7	474	68%	116	4	875	
HARTER, SCOTT	3381676	21121716	349M-001134	2,765	390	83.7	474	68%	116	4	872	
HARTER, SCOTT	3381676	21121716	349M-001134	3,390	390	83.7	474	68%	146	5	1,069	
HARTER, SCOTT	3381676	21121716	349M-001134	2,643	390	83.7	474	68%	110	4	833	
HARTER, SCOTT	3381676	21121716	349M-001134	1,208	390	83.7	474	68%	56	2	381	
HARTER, SCOTT	3381676	21121716	349M-001134	1	390	83.7	474	68%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	1	390	83.7	474	68%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	222	371	123	494	70%	10	0	70	
HARTER, SCOTT	3381676	21121716	349M-001134	1,149	371	123	494	70%	48	2	362	
HARTER, SCOTT	3381676	21121716	349M-001134	367	371	123	494	70%	15	1	116	
HARTER, SCOTT	3381676	21121716	349M-001134	1,241	371	123	494	70%	54	2	391	
HARTER, SCOTT	3381676	21121716	349M-001134	2,287	371	123	494	70%	92	3	720	
HARTER, SCOTT	3381676	21121716	349M-001134	2,006	371	123	494	70%	81	3	632	
HARTER, SCOTT	3381676	21121716	349M-001134	2,466	371	123	494	70%	103	3	777	
HARTER, SCOTT	3381676	21121716	349M-001134	2,506	371	123	494	70%	112	3	789	
HARTER, SCOTT	3381676	21121716	349M-001134	2,293	371	123	494	70%	93	3	722	
HARTER, SCOTT	3381676	21121716	349M-001134	1,265	371	123	494	70%	53	2	398	
HARTER, SCOTT	3381676	21121716	349M-001134	1	371	123	494	70%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	0	371	123	494	70%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	402	369	105	474	70%	0	0	0	
HARTER, SCOTT	3381676	21121716	349M-001134	1,644	369	105	474	70%	17	1	131	
HARTER, SCOTT	3381676	21121716	349M-001134	1,540	369	105	474	70%	71	2	537	
HARTER, SCOTT	3381676	21121716	349M-001134	2,638	369	105	474	70%	62	2	502	
HARTER, SCOTT	3381676	21121716	349M-001134	2,174	369	105	474	70%	122	4	861	
HARTER, SCOTT	3381676	21121716	349M-001134	0	369	105	474	70%	91	3	710	

Cust Name	Cust Num	Serv Acct Num	Meter Num	KWH/day	Dynamic DTW (Fl. lgs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water		AFIdly (AF)	GPM
								Efficiency (%)	Volume		
HARTER, SCOTT	3381676	21121716	349M-001134	2,737	369	105	474	70%	118	4	893
HARTER, SCOTT	3381676	21121716	349M-001134	2,887	369	105	474	70%	129	4	942
HARTER, SCOTT	3381676	21121716	349M-001134	2,651	369	105	474	70%	115	4	865
HARTER, SCOTT	3381676	21121716	349M-001134	818	369	105	474	70%	37	1	287
HARTER, SCOTT	3381676	21121716	349M-001134	0	369	105	474	70%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	0	369	105	474	70%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	201	390	90	480	70%	9	0	64
HARTER, SCOTT	3381676	21121716	349M-001134	30	390	90	480	70%	1	0	9
HARTER, SCOTT	3381676	21121716	349M-001134	1,548	390	90	480	70%	61	2	495
HARTER, SCOTT	3381676	21121716	349M-001134	1,239	390	90	480	70%	56	2	396
HARTER, SCOTT	3381676	21121716	349M-001134	2,569	390	90	480	70%	109	4	822
HARTER, SCOTT	3381676	21121716	349M-001134	2,417	390	90	480	70%	99	3	773
HARTER, SCOTT	3381676	21121716	349M-001134	2,301	390	90	480	70%	104	3	736
HARTER, SCOTT	3381676	21121716	349M-001134	2,592	390	90	480	70%	106	4	829
HARTER, SCOTT	3381676	21121716	349M-001134	2,424	390	90	480	70%	113	3	776
HARTER, SCOTT	3381676	21121716	349M-001134	1,173	390	90	480	70%	50	2	375
HARTER, SCOTT	3381676	21121716	349M-001134	0	390	90	480	70%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1	390	90	480	70%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1	379	95.7	475	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	210	379	95.7	475	68%	9	0	67
HARTER, SCOTT	3381676	21121716	349M-001134	694	379	95.7	475	68%	29	1	221
HARTER, SCOTT	3381676	21121716	349M-001134	1,519	379	95.7	475	68%	64	2	483
HARTER, SCOTT	3381676	21121716	349M-001134	2,295	379	95.7	475	68%	103	3	730
HARTER, SCOTT	3381676	21121716	349M-001134	1,962	379	95.7	475	68%	80	3	624
HARTER, SCOTT	3381676	21121716	349M-001134	2,038	379	95.7	475	68%	86	3	648
HARTER, SCOTT	3381676	21121716	349M-001134	2,346	379	95.7	475	68%	102	3	746
HARTER, SCOTT	3381676	21121716	349M-001134	1,426	379	95.7	475	68%	58	2	453
HARTER, SCOTT	3381676	21121716	349M-001134	745	379	95.7	475	68%	32	1	237
HARTER, SCOTT	3381676	21121716	349M-001134	190	379	95.7	475	68%	8	0	60
HARTER, SCOTT	3381676	21121716	349M-001134	47	379	95.7	475	68%	2	0	15
HARTER, SCOTT	3381676	21121716	349M-001134	0	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1,330	382	82.3	464	68%	55	2	432
HARTER, SCOTT	3381676	21121716	349M-001134	1,982	382	82.3	464	68%	83	3	644
HARTER, SCOTT	3381676	21121716	349M-001134	1,897	382	82.3	464	68%	87	3	617
HARTER, SCOTT	3381676	21121716	349M-001134	2,346	382	82.3	464	68%	101	3	763
HARTER, SCOTT	3381676	21121716	349M-001134	2,695	382	82.3	464	68%	124	4	876
HARTER, SCOTT	3381676	21121716	349M-001134	2,069	382	82.3	464	68%	86	3	673
HARTER, SCOTT	3381676	21121716	349M-001134	846	382	82.3	464	68%	36	1	275
HARTER, SCOTT	3381676	21121716	349M-001134	0	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	0	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	0	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1,162	382	82.3	464	68%	49	2	384
HARTER, SCOTT	3381676	21121716	349M-001134	1,338	382	82.3	464	68%	56	2	435
HARTER, SCOTT	3381676	21121716	349M-001134	1,641	382	82.3	464	68%	68	2	534
HARTER, SCOTT	3381676	21121716	349M-001134	2,324	382	82.3	464	68%	110	3	755
HARTER, SCOTT	3381676	21121716	349M-001134	2,083	382	82.3	464	68%	87	3	677
HARTER, SCOTT	3381676	21121716	349M-001134	2,327	382	82.3	464	68%	97	3	757
HARTER, SCOTT	3381676	21121716	349M-001134	2,413	382	82.3	464	68%	111	3	785
HARTER, SCOTT	3381676	21121716	349M-001134	1,138	382	82.3	464	68%	54	2	370
HARTER, SCOTT	3381676	21121716	349M-001134	64	382	82.3	464	68%	3	0	21
HARTER, SCOTT	3381676	21121716	349M-001134	1	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	474	382	82.3	464	68%	22	1	154
HARTER, SCOTT	3381676	21121716	349M-001134	0	382	82.3	464	68%	0	0	0
HARTER, SCOTT	3381676	21121716	349M-001134	1,047	382	82.3	464	68%	44	2	340

Well 2

Cust Name	Cust Num	Serv Acct Num	Meter Num	KWH/day	Dynamic DTW (Ft, bgs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water		AF/dy	GPM
								Efficiency (%)	Volume (AF)		
HARTER, SCOTT	3381676	21121716	349M-001134	1,718	382	82.3	464	68%	77	2	559
HARTER, SCOTT	3381676	21121716	349M-001134	2,056	382	82.3	464	68%	66	3	669
HARTER, SCOTT	3381676	21121716	349M-001134	2,253	382	82.3	464	68%	97	3	732
HARTER, SCOTT	3381676	21121716	349M-001134	2,555	382	82.3	464	68%	117	4	830
HARTER, SCOTT	3381676	21121716	349M-001134	2,379	382	82.3	464	68%	99	3	773
HARTER, SCOTT	3381676	21121716	349M-001134	2,130	382	82.3	464	68%	92	3	692
HARTER, SCOTT	3381676	21121716	349M-001134	1,191	382	82.3	464	68%	56	2	387