

APN 359-011-01

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parents GW Imported From	Well Type	Well Production (AF)												
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
0	4	Kern	359-011-02	20	90%	18	359-011-01, 359-011-005	Irrigation	526	0	268	345	344	151	422	235	159	259	236	181	
1	4	Kern	359-011-03	20	90%	18	359-011-01, 359-011-005														
2	4	Kern	359-011-04	20	90%	18	359-011-01, 359-011-005														
3	4	Kern	359-011-05	20	90%	18	None														
4	4	Kern	359-011-06	20	90%	18	359-011-01, 359-011-005														
5	4	Kern	359-011-07	20	90%	18	359-011-03, 359-011-005														
6	4	Kern	359-011-08	19	90%	17	359-011-01, 359-011-005														
7	4	Kern	359-011-09	19	90%	17	359-011-01, 359-011-005														
8	4	Kern	359-011-10	20	90%	18	359-011-01, 359-011-005														
9	4	Kern	359-011-11	20	90%	18	359-011-01, 359-011-005														
10	4	Kern	359-011-12	20	90%	18	359-011-01, 359-011-005														
11	4	Kern	359-011-13	20	90%	18	359-011-01, 359-011-005														
12	4	Kern	359-011-14	20	90%	18	359-011-01, 359-011-005														
13	4	Kern	359-011-15	20	90%	18	359-011-01, 359-011-005														
14	4	Kern	359-011-16	19	90%	17	359-011-01, 359-011-005														
15	4	Kern	359-011-17	19	90%	17	359-011-01, 359-011-005														
16	4	Kern	359-011-18	20	90%	18	359-011-01, 359-011-005														
17	4	Kern	359-011-19	20	90%	18	359-011-01, 359-011-005														
18	4	Kern	359-011-20	20	90%	18	359-011-01, 359-011-005														
19	4	Kern	359-011-21	19	90%	17	359-011-01, 359-011-005														
20	4	Kern	359-011-22	20	90%	18	359-011-01, 359-011-005														
21	4	Kern	359-011-23	20	90%	18	359-011-01, 359-011-005														
22	4	Kern	359-011-24	20	90%	18	359-011-01, 359-011-005														
23	4	Kern	359-011-27	3	90%	3	359-011-01, 359-011-005														
24	4	Kern	359-020-50	161	90%	145	359-011-01, 359-011-005														
25	6	Kern	359-041-05	10	90%	9	None														
26	6	Kern	359-041-07	10	90%	9	None														
27	6	Kern	359-041-08	10	90%	9	None														
28	4	Kern	359-174-01	20	90%	18	359-011-01, 359-011-005														
29	4	Kern	359-174-02	20	90%	18	359-011-01, 359-011-005														
30	4	Kern	359-174-03	20	90%	18	359-011-01, 359-011-005														
31	4	Kern	359-174-04	20	90%	18	359-011-01, 359-011-005														
32	4	Kern	359-174-05	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Not Farmable	Parcels GW Imported From	Well Production (AF)																
								Well Type	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012			
33	4	Kern	359-174-06	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	4	Kern	359-174-07	19	90%	17	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	4	Kern	359-174-08	19	90%	17	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	4	Kern	359-174-09	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	4	Kern	359-174-10	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	4	Kern	359-174-11	20	90%	18	359-011-01, 359-011-005	Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	4	Kern	359-174-12	20	90%	18	359-011-01, 359-011-005	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
40	4	Kern	359-174-14	2	90%	2	359-011-01, 359-011-005	Irrigation	1,174	719	381	110	660	769	367	258	351	586	726	472	515			
41	4	Kern	359-240-04	164	90%	147	359-011-01, 359-011-005	Irrigation	272	272	272	272	272	272	272	272	272	164	272	272	272	272	272	
42	8	Kern	359-331-17	20	90%	18	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
43	8	Kern	359-331-19	20	90%	18	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
44	8	Kern	359-331-25	20	90%	18	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
45	4	Kern	359-011-01	19	90%	18	None	Irrigation	1,174	719	381	110	660	769	367	258	351	586	726	472	515			
56	7	Kern	359-041-30	40	90%	36	None	Irrigation	272	272	272	272	272	272	272	272	272	164	272	272	272	272	272	
67	2	Kern	264-196-10	138	90%	142	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
68	15	Kern	359-041-29	40	90%	36	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
69	15	Kern	359-041-31	40	90%	36	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
70	15	Kern	359-041-32	40	90%	36	None	Irrigation	681	681	571	571	571	571	571	571	571	571	571	0	0	0	0	
71	5	Kern	359-175-01	72	98%	70	None	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883			
72	5	Kern	359-175-02	2	98%	2	359-175-01, 359-321-01	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883			
73	5	Kern	359-175-03	2	98%	2	359-175-01, 359-321-01	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883			
74	5	Kern	359-175-04	2	98%	2	359-175-01, 359-321-01	Irrigation	20	446	921	274	298	404	385	242	424	993	727	625	883			
75	5	Kern	359-321-01	79	98%	78	None	Irrigation	0	0	77	843	930	641	660	762	709	575	573	635	896			
76	5	Kern	359-321-02	79	98%	78	359-175-01, 359-321-01	Irrigation	0	0	77	843	930	641	660	762	709	575	573	635	896			
77	5	Kern	359-324-18	20	98%	19	359-175-01, 359-321-01	Irrigation	0	0	77	843	930	641	660	762	709	575	573	635	896			
78	5	Kern	359-324-20	20	96%	20	359-175-01, 359-321-01	Irrigation	0	0	77	843	930	641	660	762	709	575	573	635	896			
79	5	Kern	359-324-21	20	98%	20	359-175-01, 359-321-01	Irrigation	0	0	77	843	930	641	660	762	709	575	573	635	896			
80	9	Kern	359-331-24	20	90%	18	359-175-01, 359-321-01	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
81	9	Kern	359-331-26	20	90%	18	None	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
82	9	Kern	359-331-27	20	90%	18	None	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
83	1	Kern	359-041-15	38	90%	34	359-041-27	None																
84	1	Kern	359-041-24	10	90%	9	359-041-27	None																
85	1	Kern	359-041-25	10	90%	9	359-041-27	None																
86	1	Kern	359-041-26	10	90%	9	359-041-27	None																

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Net Farmable	Net Farmable	Parcels GW Imported From	Well Type	Well Production (AF)													
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	
87	1	Kern	359-041-27	10	90%	9	None	Irrigation	369	309	309	309	309	309	1	1	1	1	1	1	1	
88	3	Kern	261-193-02	39	90%	35	None	None														
89	3	Kern	261-193-03	40	90%	36	None	None														
90	3	Kern	261-193-06	10	90%	9	None	None														
91	3	Kern	261-193-07	10	90%	9	None	None														
92	3	Kern	261-193-08	5	90%	4	None	None														
93	3	Kern	261-193-09	5	90%	5	None	None														
94	3	Kern	261-193-10	5	90%	5	None	None														
95	3	Kern	261-193-15	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
96	3	Kern	261-193-17	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
97	3	Kern	261-193-18	3	90%	2	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
98	3	Kern	261-193-20	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
99	3	Kern	261-193-22	20	90%	18	None	Irrigation	342	248	472	533	524	488	586	472	744	946	544	0	0	
100	3	Kern	261-193-23	40	90%	36	None	Irrigation	342	151	378	432	425	428	319	0	508	544	313	0	0	
101	3	Kern	261-193-24	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
102	3	Kern	261-193-25	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
103	3	Kern	261-193-26	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
104	3	Kern	261-194-28	77	90%	70	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	
105	3	Kern	261-194-29	77	90%	70	None	Irrigation	326	297	183	509	501	0	0	154	391	454	261	0	0	
106	3	Kern	261-194-30	39	90%	35	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
107	3	Kern	261-194-36	20	90%	18	None	Irrigation	326	297	183	509	501	311	425	428	605	460	265	0	0	
108	3	Kern	261-194-37	20	90%	18	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
109	3	Kern	261-194-38	20	90%	18	None	Irrigation	326	297	183	509	501	311	425	428	605	460	265	0	0	
110	3	Kern	261-194-39	20	90%	18	None	Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	
111	3	Kern	261-194-45	19	90%	17	None	None														
112	3	Kern	261-194-46	20	90%	18	None	None														
113	3	Kern	261-194-47	20	90%	18	None	None														
114	3	Kern	261-194-08	318	90%	286	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
115	3	Kern	261-193-05	10	90%	9	None	None														
116	3	Kern	261-193-19	5	90%	5	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
117	3	Kern	261-194-35	40	90%	36	261-193-22, 261-193-23, 261-194-28, 261-194-29, 261-194-36	None														
118	11	LA	3258-001-038	79	90%	71	None	Irrigation	396	519	125	123	0	0	0	271	271	271	271	0	0	

Land Use Data

Map ID	Parcel Group	County	Parcel #	Acreage	Percent Plot Farmable	Net Farmable	Parcels GW Imported From	Well Type	Well Production (AF)																
									2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012				
119	13	LA	3258-001-040	81	90%	73	3258-001-030																		
120	14	LA	3261-001-004	157	90%	141	3258-001-031																		
121	10	LA	3261-001-002	72	90%	65	3258-001-031																		
122	11	LA	3261-001-003	79	90%	71	3258-001-031																		
123	11	LA	3258-001-001	71	90%	64	None	Irrigation	396	519	125	123	0	0	0	0	271	271	271	271	271	271	0	0	
124	12	LA	3258-001-024	40	90%	36	3258-001-030																		
126	15	LA	3258-001-031	466	90%	420																			
127	13	LA	3258-001-030	157	90%	142																			
128	11	LA	3258-001-025	1	90%	1	None																		

eSolar

AF/Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Estimated from SCE Meter 13852381 (Alesso East)	244	151	378	132	425	428	319	5	399	407			
Estimated from SCE Meter 13882382 (Alesso West)	169	248	472	166	524	457	572	389	623	612			
Other meters	?	?	?	?	?	?	?	?	?	?	?	?	?
Total estimated from SCE meters	413	399	850	318	949	885	891	393	1,022	1,019			
Grimmway Reported from well flow meters (includes Martin, Swisher and Vodermarkt)	685				1,223	1,228	1,755	1,338	2,512	2,752			

TOTAL REPORTED GROUNDWATER USAGE

Notes:
 Pumpage estimated from power usage using the AZDWR method defined at: <http://www.azwater.gov/dw/droughtfiles/estimating%20water%20use%20final.pdf>
 The meter readings are lower than Grimmway because a 3rd meter is missing and not available
 When the reported groundwater pumpage was greater than the estimated AW requirement, it was because Grimmway was conveying the water to adjacent parcels not included in this AW analysis.
 No AVEK turnouts

Consolidated Pumpage Data and Estimates

Domestic	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
Alesso East	342	151	378	432	425	428	319	0	508	544	313	0	0
Alesso West	342	248	472	533	524	488	586	472	744	946	544	0	0
Martin	326	297	183	509	501			154	391	454	261	0	0
Swisher	328	297	183	509	501		425	284	264	348	200	0	0
Vodermarkt	326	297	183	509	501	311	425	428	605	460	265	0	0
Total	1,664	1,290	1,401	2,494	2,453	1,229	1,756	1,338	2,512	2,752	1,585	1	1
AW requirement	1,664	1,290	1,401	2,494	2,453	1,229	1,756	1,338	2,512	2,752	1,584	1	1



SOUTHERN CALIFORNIA EDISON

An EDISON INTERNATIONAL Company

BUSINESS CUSTOMER DIVISION

2425 S. Blackstone Avenue
Tulare, CA 93274

TO: Name: John Nolan

Company: Grimmway Farms

Phone: ⁶⁶¹~~(559)~~ 337-0338

Fax Number: (661) 845-5248 ~~845~~ 854-6244

FROM: Name: Cynthia

Department: Business Customer Division

Phone: (559) 685-3787

Fax Number: (559) 685-3776

Total number of pages, including Fax Cover Sheet: 21

Date: 6/28/09 Time: 3:35 pm

Comments: 345M-6885
120 W 1/4 S Rosamond
3416M-6459 125th Rosamond
345M-6064 12492 Rosamond

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Account Overview For 023-3896-01

06/24/2009

Service Account Name CRYSTAL ORGANIC FARMING CO LLC

Service Account Number 023-3896-01

Address 2736 125TH ST W
ROSAMOND, CA 93561

Contact John

Prepared For John

Phone 661-337-0338

Prepared By Cynthia Bravo

Account Memo

Meter # 3416M-006459
Location: 125th Rosamond Blvd

Scenario Memo

No.	Scenario Name	Memo
1	Bozigian	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 26.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

Confidential/Proprietary

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WDS000281

Account Overview For 023-3896-01

Account Profile Information

Name / Address Information

Customer Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Customer Address: 14141 DIGIORGIO RD
 ARVIN, CA 93203
 Service Account Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Service Account Address: 2736 125TH ST W
 ROSAMOND, CA 93561

Customer / Account Information

Customer Number: 1-088-1894
 Customer Account Number: 25-578-7484
 Service Account Number: 023-3896-01
 Installed Service Number: 0052-084-81
 Site Number: 00111-83-70
 Premise ID: 3689531
 L.R. Number: 3663740
 Old CIS Number: 64-36-813-5373-03

Service Account Properties

Account Status: ACTIVE
 Direct Access: NO
 Facility SIC: 0161
 Meter Number: 548M010938
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 184,016
 Annual Max kW: 154
 Annual Max kVA: UNAVAILABLE
 Annual Max kVar: 0
 Power Factor: 100.0
 Annual Billed Total: \$21,438.34
 * Average Cents/kWh: \$0.11650

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	FE / FX Credit	Day Tar	Cents / kWh	Bill Amount
05/22/2009	30	TOU-PA-7B	35,513	154	0.33	\$0.00	\$0.00	\$0.00	\$0.08570	\$3,137.87
04/22/2009	29	TOU-PA-7B	2,387	151	0.08	\$0.00	\$0.00	\$0.00	\$0.18404	\$1,543.51
03/24/2009	32	TOU-PA-7B	4,348	88	0.08	\$0.00	\$0.00	\$0.00	\$0.17871	\$777.05
02/20/2009	30	TOU-PA-7B	4,414	89	0.07	\$0.00	\$0.00	\$0.00	\$0.18426	\$857.45
01/21/2009	30	TOU-PA-7B	6,112	89	0.10	\$0.00	\$0.00	\$0.00	\$0.15444	\$943.96
12/22/2008	32	TOL-PA-7B	5,795	89	0.08	\$0.00	\$0.00	\$0.00	\$0.16682	\$955.54
11/20/2008	30	TOL-PA-7B	4,285	88	0.07	\$0.00	\$0.00	\$0.00	\$0.18777	\$804.59
10/21/2008	33	TOL-PA-7B	18,482	89	0.26	\$0.00	\$0.00	\$0.00	\$0.10249	\$1,894.18
09/18/2008	30	TOL-PA-7B	28,659	88	0.41	\$0.00	\$0.00	\$0.00	\$0.10061	\$2,682.23
08/19/2008	29	TOL-PA-7B	18,811	90	0.30	\$0.00	\$0.00	\$0.00	\$0.13233	\$2,462.80
07/21/2008	31	TOL-PA-7B	33,412	90	0.50	\$0.00	\$0.00	\$0.00	\$0.09710	\$3,244.17
06/20/2008	30	TOL-PA-7B	16,898	90	0.26	\$0.00	\$0.00	\$0.00	\$0.12575	\$2,125.00
05/21/2008	29	TOL-PA-7B	9,370	90	0.15	\$0.00	\$0.00	\$0.00	\$0.12663	\$1,185.52
04/22/2008	32	TOL-PA-7B	13,371	90	0.19	\$0.00	\$0.00	\$0.00	\$0.11318	\$1,513.30
03/21/2008	29	TOL-PA-7B	6,785	80	0.11	\$0.00	\$0.00	\$0.00	\$0.14889	\$1,010.20
02/21/2008	30	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.88
01/22/2008	33	TOL-PA-7B	1,989	90	0.33	\$0.00	\$0.00	\$0.00	\$0.32602	\$648.45
12/20/2007	31	TOL-PA-7B	274	89	0.00	\$0.00	\$0.00	\$0.00	\$1.81286	\$498.87

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.48% for DWR and 71.52% for SOE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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NAME: CONSTRUCTION

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Account Overview For 023-3896-01

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PK Credit	Obj Tax	Cents/kWh	Bill Amount
11/19/2007	31	TOU-PA-7B	4,017	81	0.06	\$0.00	\$0.00	\$0.00	\$0.18362	\$777.77
10/19/2007	30	TOU-PA-7B	4,828	81	0.06	\$0.00	\$0.00	\$0.00	\$0.27089	\$1,334.93
09/19/2007	30	TOU-PA-7B	16,198	90	0.25	\$0.00	\$0.00	\$0.00	\$0.14322	\$2,319.93
08/20/2007	32	TOU-PA-7B	10,345	90	0.15	\$0.00	\$0.00	\$0.00	\$0.18885	\$1,953.85
07/19/2007	29	TOU-PA-7B	36,072	81	0.57	\$0.00	\$0.00	\$0.00	\$0.09767	\$3,523.09
06/20/2007	30	TOU-PA-7B	12,444	91	0.19	\$0.00	\$0.00	\$0.00	\$0.14446	\$1,796.89
05/21/2007	31	TOU-PA-7B	4,993	90	0.07	\$0.00	\$0.00	\$0.00	\$0.15723	\$785.03
04/20/2007	29	TOU-PA-7B	13,752	91	0.22	\$0.00	\$0.00	\$0.00	\$0.10744	\$1,477.55
03/22/2007	29	TOU-PA-7B	7,319	81	0.12	\$0.00	\$0.00	\$0.00	\$0.14167	\$1,036.87
02/21/2007	30	TOU-PA-7B	1,922	80	0.03	\$0.00	\$0.00	\$0.00	\$0.31298	\$601.54
01/22/2007	33	TOU-PA-7B	2,499	81	0.03	\$0.00	\$0.00	\$0.00	\$0.25182	\$629.31
12/20/2006	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$93.25
11/18/2006	29	TOU-PA-7B	875	89	0.01	\$0.00	\$0.00	\$0.00	\$0.69382	\$488.33
10/20/2006	30	TOU-PA-7B	2,080	90	0.03	\$0.00	\$0.00	\$0.00	\$0.29250	\$602.56
09/20/2006	30	TOU-PA-7B	2,845	90	0.04	\$0.00	\$0.00	\$0.00	\$0.48586	\$1,382.24
08/21/2006	31	TOU-PA-7B	27,929	90	0.42	\$0.00	\$0.00	\$0.00	\$0.10833	\$3,025.85
07/21/2006	30	TOU-PA-7B	48,861	90	0.75	\$0.00	\$0.00	\$0.00	\$0.07987	\$3,885.91
06/21/2006	30	TOU-PA-7B	19,026	80	0.28	\$0.00	\$0.00	\$0.00	\$0.10290	\$1,957.83
05/22/2006	31	TOU-PA-7B	10,558	90	0.16	\$0.00	\$0.00	\$0.00	\$0.09913	\$1,046.61
04/21/2006	29	TOU-PA-7B	937	89	0.02	\$0.00	\$0.00	\$0.00	\$0.46853	\$439.01
03/23/2006	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
02/22/2006	30	TOU-PA-7B	1,862	87	0.03	\$0.00	\$0.00	\$0.00	\$0.28866	\$479.76
01/23/2006	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
12/21/2005	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
11/21/2005	31	TOU-PA-7B	2,154	90	0.03	\$0.00	\$0.00	\$0.00	\$0.24673	\$531.45
10/21/2005	31	TOU-PA-7B	11,928	90	0.18	\$0.00	\$0.00	\$0.00	\$0.11218	\$1,387.87
09/20/2005	32	TOU-PA-7B	35,510	90	0.51	\$0.00	\$0.00	\$0.00	\$0.08122	\$2,884.13
08/19/2005	29	TOU-PA-7B	27,221	90	0.43	\$0.00	\$0.00	\$0.00	\$0.08733	\$2,377.15
07/21/2005	30	TOU-PA-7B	32,811	90	0.50	\$0.00	\$0.00	\$0.00	\$0.09362	\$2,726.78
06/21/2005	32	TOU-PA-7B	18,343	80	0.27	\$0.00	\$0.00	\$0.00	\$0.09181	\$1,684.02
05/20/2005	29	TOU-PA-7B	2,813	80	0.04	\$0.00	\$0.00	\$0.00	\$0.19283	\$542.42
04/21/2005	30	TOU-PA-7B	4,272	90	0.07	\$0.00	\$0.00	\$0.00	\$0.13722	\$588.20
03/22/2005	28	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$172.28
02/22/2005	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$172.28
01/21/2005	31	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$172.28
12/21/2004	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$172.28
11/19/2004	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$172.28
10/21/2004	31	TOU-PA-7B	17,651	90	0.26	\$0.00	\$0.00	\$0.00	\$0.09733	\$1,717.93
09/20/2004	32	TOU-PA-7B	42,792	90	0.82	\$0.00	\$0.00	\$0.00	\$0.08438	\$3,610.60

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 26.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

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Account Overview For 023-3896-01

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kWh	Load Factor	LPC Amount	PE /PX Credit	City Tax	Cents / kWh	Bill Amount
08/19/2004	30	TOU-PA-7B	39,832	90	0.81	\$0.00	\$0.00	\$0.00	\$0.08512	\$3,390.41
07/20/2004	32	TOU-PA-7B	40,801	90	0.59	\$0.00	\$0.00	\$0.00	\$0.08515	\$3,474.25
06/18/2004	30	TOU-PA-7B	41,294	90	0.64	\$0.00	\$0.00	\$0.00	\$0.07500	\$3,097.18
Total	1,829		781,857			\$0.00	\$0.00	\$0.00		\$84,818.20
Average	30.48		12,698	77	0.19			\$0.00	\$0.11148	\$1,415.30

As of 03-01-2009 (EMT date), generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage firm service levels, and added facilities changes.

Data Prepared: 06/24/2009 Confidential/Proprietary

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NAME: CONSTRUCTION

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Account Overview For 019-8263-33

06/24/2009

Service Account Name DIAMOND FARMING

Service Account Number 019-8263-33

Address 2736 125TH ST W
 ROSAMOND, CA 93561

Contact John

Prepared For John

Phone 559-337-0338

Prepared By Cynthia Bravo

Account Memo

Meter # 3416M-006459
Location: 125th Rosamond Blvd

Scenario Memo

No.	Scenario Name	Memo
1	Bozigian	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual base of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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Account Overview For 019-8263-33

Account Profile Information

Name / Address Information

Customer Name: DIAMOND FARMING
 Customer Address: P.O. BOX 179
 ARVIN, CA 93203
 Service Account Name: DIAMOND FARMING
 Service Account Address: 2736 125TH ST W
 ROSAMOND, CA 93561

Customer / Account Information

Customer Number: 0-111-7114
 Customer Account Number: 00-000-0000
 Service Account Number: 019-8263-33
 Installed Service Number: 0052-084-81
 Site Number: 00111-63-70
 Premise ID: 3689531
 L.R. Number: 3664100
 Old CIS Number: 64-36-813-5373-03

Service Account Properties

Account Status: CLOSED
 Direct Access: NO
 Facility SIC: 0161
 Meter Number: 349MD10936
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 158,162
 Annual Max kW: 95
 Annual Max kVA: UNAVAILABLE
 Annual Max kVar: 0
 Power Factor: 100.0
 Annual Billed Total: \$15,891.92
 * Average Cents/kWh: \$0.09921

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, consists of charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents/kWh	BR Amount
12/19/2003	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$144.83
11/19/2003	30	TOU-PA-7B	1,382	90	0.02	\$0.00	\$0.00	\$0.00	\$0.24719	\$341.62
10/20/2003	33	TOU-PA-7B	14,875	90	0.21	\$0.00	\$0.00	\$0.00	\$0.00885	\$129.82
09/17/2003	30	TOU-PA-7B	24,172	90	0.37	\$0.00	\$0.00	\$0.00	\$0.09787	\$2,360.84
08/18/2003	28	TOU-PA-7B	33,717	95	0.53	\$0.00	\$0.00	\$0.00	\$0.09839	\$3,317.36
07/21/2003	32	TOU-PA-7B	49,600	90	0.72	\$0.00	\$0.00	\$0.00	\$0.09900	\$4,910.25
06/19/2003	31	TOU-PA-7B	32,591	90	0.48	\$0.00	\$0.00	\$0.00	\$0.10572	\$3,445.40
05/19/2003	28	TOU-PA-7B	1,393	90	0.02	\$0.00	\$0.00	\$0.00	\$0.25596	\$366.55
04/21/2003	31	TOU-PA-7B	832	89	0.01	\$0.00	\$0.00	\$0.00	\$0.42024	\$265.59
03/21/2003	30	TOU-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.09000	\$139.65
02/19/2003	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$139.65
01/20/2003	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$140.56
12/19/2002	31	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$139.65
11/18/2002	31	TOU-PA-7B	4,536	90	0.07	\$0.00	\$0.00	\$0.00	\$0.13841	\$627.63
09/18/2002	33	TOU-PA-7B	53,718	89	0.76	\$0.00	\$0.00	\$0.00	\$0.09831	\$5,280.82
08/19/2002	28	TOU-PA-7B	49,024	90	0.81	\$0.00	\$0.00	\$0.00	\$0.10074	\$4,938.68
07/19/2002	30	TOU-PA-7B	48,514	91	0.71	\$0.00	\$0.00	\$0.00	\$0.10291	\$4,782.20
06/19/2002	4	PA-2	5,393	0	0.00	\$0.00	\$0.00	\$0.00	\$0.10090	\$544.17

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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Account Overview For 019-8263-33

Billing Summary (continued)

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
06/15/2002	26	PA-2	19,728	90	0.35	\$0.00	\$0.00	\$0.00	\$0.11630	\$2,294.33
06/20/2002	32	PA-2	34,938	90	0.50	\$0.00	\$0.00	\$0.00	\$0.10922	\$3,601.57
04/18/2002	28	PA-2	14,292	90	0.24	\$0.00	\$0.00	\$0.00	\$0.10757	\$1,537.46
03/21/2002	29	PA-2	19,494	90	0.31	\$0.00	\$0.00	\$0.00	\$0.10338	\$2,015.38
02/20/2002	33	PA-2	38	82	0.00	\$0.00	\$0.00	\$0.00	\$6.05844	\$218.14
01/18/2002	30	PA-2	0		0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$40.35
Total	700		405,833			\$0.00	\$0.00	\$0.00		\$41,812.50
Average	29.17		16,910		0.25			\$0.00	\$0.10254	\$1,733.85

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DLYR and 71.55% for SCE of total billed service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added tolerance charges.

Date Prepared: 06/24/2009

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NAME: CONSTRUCTION

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P. 15

Account Overview For 023-3896-50

06/24/2009

Service Account Name: CRYSTAL ORGANIC FARMING CO LLC

Service Account Number: 023-3896-50

Address: 12492 W ROSAMOND BLVD
ROSAMOND, CA 93580-7052

Contact: John

Prepared For: John

Phone: ~~654~~-337-0338

Prepared By: Cynthia Bravo

Account Memo

Meter # 345M-006064
Location: 12492 W Rosamond Blvd

Scenario Memo

No.	Scenario Name	Memo
1	Bozigian	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

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Account Overview For 023-3896-50

Account Profile Information

Name / Address Information

Customer Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Customer Address: 14141 DIGIORGIO RD
 ARVIN, CA 93203
 Service Account Name: CRYSTAL ORGANIC FARMING CO
 LLC
 Service Account Address: 12492 W ROSAMOND BLVD
 ROSAMOND, CA 93560

Customer / Account Information

Customer Number: 1-066-1894
 Customer Account Number: 25-876-7484
 Service Account Number: 023-3896-50
 Installed Service Number: 0052-127-17
 Site Number: 00022-15-98
 Premise ID: 2736749
 L. R. Number: 3663131
 Old CIS Number: 64-96-813-6846-02

Service Account Properties

Account Status: ACTIVE
 Direct Access: NO
 Facility SIC: 0161
 Meter Number: 345M006064
 Meter Phase: S
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 437,318
 Annual Max kW: 163
 Annual Max kVar: UNAVAILABLE
 Annual Max kVAr: 0
 Power Factor: 100.0
 Annual Billed Total: \$41,785.37
 * Average Cents/kWh: \$0.09557

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tarif	kWh Usage	Max kW	Load Factor	LPC Amount	PE/ PX Credit	City Tax	Cents/ kWh	BB Amount
05/22/2009	30	TOU-PA-7B	38,021	162	0.33	\$0.00	\$0.00	\$0.00	\$0.08613	\$3,274.83
04/22/2009	29	TOU-PA-7B	33,771	162	0.30	\$0.00	\$0.00	\$0.00	\$0.09871	\$3,333.70
03/24/2009	32	TOU-PA-7B	29,438	152	0.24	\$0.00	\$0.00	\$0.00	\$0.09301	\$2,737.88
02/20/2009	30	TOU-PA-7B	6,531	163	0.06	\$0.00	\$0.00	\$0.00	\$0.23980	\$1,370.21
01/21/2009	33	TOU-PA-7B	12,161	163	0.10	\$0.00	\$0.00	\$0.00	\$0.14199	\$1,726.74
12/22/2008	32	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$83.73
11/20/2008	30	TOU-PA-7B	11,177	162	0.10	\$0.00	\$0.00	\$0.00	\$0.14891	\$1,664.42
10/21/2008	33	TOU-PA-7B	39,415	158	0.31	\$0.00	\$0.00	\$0.00	\$0.09449	\$3,724.28
09/18/2008	30	TOU-PA-7B	46,248	160	0.40	\$0.00	\$0.00	\$0.00	\$0.19105	\$4,673.18
08/19/2008	29	TOU-PA-7B	77,910	156	0.72	\$0.00	\$0.00	\$0.00	\$0.08781	\$6,841.35
07/21/2008	31	TOU-PA-7B	88,257	155	0.77	\$0.00	\$0.00	\$0.00	\$0.08156	\$7,188.18
06/20/2008	30	TOU-PA-7B	54,391	163	0.46	\$0.00	\$0.00	\$0.00	\$0.09499	\$5,168.77
05/21/2008	29	TOU-PA-7B	36,908	162	0.33	\$0.00	\$0.00	\$0.00	\$0.08432	\$3,470.01
04/22/2008	32	TOU-PA-7B	65,138	162	0.52	\$0.00	\$0.00	\$0.00	\$0.07587	\$4,928.24
03/21/2008	29	TOU-PA-7B	25,356	165	0.22	\$0.00	\$0.00	\$0.00	\$0.09972	\$2,528.62
02/21/2008	30	TOU-PA-7B	5,418	165	0.05	\$0.00	\$0.00	\$0.00	\$0.22047	\$1,194.51
01/22/2008	33	TOU-PA-7B	159	165	0.00	\$0.00	\$0.00	\$0.00	\$5.17587	\$822.98
12/20/2007	31	TOU-PA-7B	6,858	152	0.06	\$0.00	\$0.00	\$0.00	\$0.17046	\$1,169.03

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 26.65% for DWR and 71.55% for SCE of total bundled service load.

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Date Prepared: 06/24/2009

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Account Overview For 023-3896-50

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
11/19/2007	31	TOU-PA-7B	20,088	161	0.17	\$0.00	\$0.00	\$0.00	\$0.10697	\$2,148.22
10/19/2007	30	TOU-PA-7B	23,281	159	0.20	\$0.00	\$0.00	\$0.00	\$0.13193	\$3,071.45
09/19/2007	30	TOU-PA-7B	46,791	160	0.41	\$0.00	\$0.00	\$0.00	\$0.11149	\$5,216.64
08/20/2007	32	TOU-PA-7B	77,897	161	0.63	\$0.00	\$0.00	\$0.00	\$0.08982	\$6,996.33
07/19/2007	29	TOU-PA-7B	35,407	165	0.31	\$0.00	\$0.00	\$0.00	\$0.12614	\$4,466.41
06/20/2007	30	TOU-PA-7B	114	80	0.80	\$0.00	\$0.00	\$0.00	\$3.85816	\$439.83
05/21/2007	31	TOU-PA-7B	1,014	164	0.61	\$0.00	\$0.00	\$0.00	\$0.87588	\$888.14
04/20/2007	29	TOU-PA-7B	1,759	159	0.52	\$0.00	\$0.00	\$0.00	\$0.50649	\$880.82
03/22/2007	29	TOU-PA-7B	67	59	0.00	\$0.00	\$0.00	\$0.00	\$5.13925	\$344.33
02/21/2007	30	TOU-PA-7B	77	53	0.00	\$0.00	\$0.00	\$0.00	\$5.71143	\$439.78
01/22/2007	33	TOU-PA-7B	1,371	152	0.01	\$0.00	\$0.00	\$0.00	\$0.55519	\$761.18
12/20/2006	32	TOU-PA-7B	87	92	0.00	\$0.00	\$0.00	\$0.00	\$4.82471	\$419.75
11/18/2006	29	TOU-PA-7B	57	109	0.00	\$0.00	\$0.00	\$0.00	\$8.38333	\$477.85
10/20/2006	30	TOU-PA-7B	72	45	0.00	\$0.00	\$0.00	\$0.00	\$3.33619	\$240.35
09/20/2006	30	TOU-PA-7B	30	54	0.00	\$0.00	\$0.00	\$0.00	\$9.01700	\$270.51
08/21/2006	31	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$96.44
07/21/2006	30	TOU-PA-7B	1	1	0.00	\$0.00	\$0.00	\$0.00	#####	\$47.75
06/21/2006	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$44.04
05/22/2006	31	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$44.04
04/21/2006	29	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.61
03/23/2006	29	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
02/22/2006	30	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$45.26
01/23/2006	33	TOL-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$51.95
12/21/2005	30	TOL-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$51.95
11/21/2005	31	TOL-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$51.95
10/21/2005	31	TOL-PA-7B	1	1	0.00	\$0.00	\$0.00	\$0.00	#####	\$51.97
09/20/2005	32	TOL-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
08/19/2005	29	TOL-PA-7B	11,242	180	0.10	\$0.00	\$0.00	\$0.00	\$0.20804	\$2,349.98
07/21/2005	30	TOL-PA-7B	57,818	181	0.50	\$0.00	\$0.00	\$0.00	\$0.08121	\$4,095.69
06/21/2005	32	TOL-PA-7B	39,244	160	0.32	\$0.00	\$0.00	\$0.00	\$0.08008	\$3,142.66
05/20/2005	29	TOL-PA-7B	39	50	0.00	\$0.00	\$0.00	\$0.00	\$6.40949	\$249.97
04/21/2005	30	TOL-PA-7B	35	48	0.00	\$0.00	\$0.00	\$0.00	\$7.99088	\$279.68
03/22/2005	28	TOL-PA-7B	36	51	0.00	\$0.00	\$0.00	\$0.00	\$8.14138	\$283.08
02/22/2005	32	TOL-PA-7B	39	53	0.00	\$0.00	\$0.00	\$0.00	\$7.52436	\$293.45
01/21/2005	31	TOL-PA-7B	37	54	0.00	\$0.00	\$0.00	\$0.00	\$7.92541	\$293.24
12/21/2004	32	TOL-PA-7B	36	50	0.00	\$0.00	\$0.00	\$0.00	\$8.14250	\$293.13
11/19/2004	29	TOL-PA-7B	50	50	0.00	\$0.00	\$0.00	\$0.00	\$5.88180	\$284.06
10/21/2004	31	TOL-PA-7B	37,360	162	0.31	\$0.00	\$0.00	\$0.00	\$0.09206	\$3,439.17
09/20/2004	32	TOL-PA-7B	81,547	155	0.68	\$0.00	\$0.00	\$0.00	\$0.08257	\$6,733.28

As of 03-01-2009 test date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

Confidential/Proprietary

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JUN-24-2009 WED 16:00 TEL: 661 854 6244

NAME: CONSTRUCTION

WDS000290

P. 18

Account Overview For 023-3896-50

Billing Summary (continued)

Date displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LFC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
08/19/2004	30	TOU-PA-7B	75,372	164	0.64	\$0.00	\$0.00	\$0.00	\$0.08427	\$6,351.56
07/20/2004	32	TOU-PA-7B	74,011	167	0.58	\$0.00	\$0.00	\$0.00	\$0.08363	\$6,189.20
06/18/2004	30	TOU-PA-7B	82,832	164	0.58	\$0.00	\$0.00	\$0.00	\$0.07655	\$5,288.41
Total	1,629		1,230,866			\$0.00	\$0.00	\$0.00		\$125,729.80
Average	30.48		20,516	103	0.17			\$0.00	\$0.10051	\$2,062.17

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual basis of 28.46% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 08/24/2009 Confidential/Proprietary

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JUN-24-2009 WED 16:00 TEL:661 854 6244

NAME: CONSTRUCTION

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Account Overview For 022-1076-33

06/24/2009

Service Account Name DIAMOND FARMING

Service Account Number 022-1076-33

Address 12492 W ROSAMOND BLVD
ROSAMOND, CA 93560-7052

Contact John

Prepared For John

Phone ~~661~~-337-0338

Prepared By Cynthia Bravo

Account Memo Meter # 345M-006064

Location: 12492 W Rosamond Blvd

Scenario Memo

No.	Scenario Name	Memo
1	Bozigian	

Due to the many variables affecting energy costs, Edison does not guarantee any level of savings when changing to another rate schedule. Please discuss this report with your Edison representative to ensure your understanding of the variables that can affect actual savings.

As of 03-01-2009 tariff date, generation calculation is based on an assumed annual loads of 25.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charged.

Date Prepared: 06/24/2009

Confidential/Proprietary

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JUN-24-2009 WED 16:00 TEL: 661 854 6244

NAME: CONSTRUCTION

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Account Overview For 022-1076-33

Account Profile Information

Name / Address Information

Customer Name: DIAMOND FARMING
 Customer Address: P.O. BOX 179
 ARVIN, CA 93203
 Service Account Name: DIAMOND FARMING
 Service Account Address: 12482 W ROSAMOND BLVD
 ROSAMOND, CA 93560

Customer / Account Information

Customer Number: 0-111-7114
 Customer Account Number: 00-000-0000
 Service Account Number: 022-1076-33
 Installed Service Number: 0052-127-17
 Site Number: 00022-15-88
 Premise ID: 2736749
 L. R. Number: 3883131
 Old CIS Number: 64-36-813-6646-02

Service Account Properties

Account Status: CLOSED
 Direct Access: NO
 Facility SIC: 0181
 Meter Number: 345M006064
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: UNAVAILABLE
 Annual Max kW: UNAVAILABLE
 Annual Max kVA: UNAVAILABLE
 Annual Max kVAh: UNAVAILABLE
 Power Factor: UNAVAILABLE
 Annual Billing Total: UNAVAILABLE
 Average Cents/kWh: UNAVAILABLE

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tarif	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
12/19/2003	30	TOU-PA-7B	23	46	0.00	\$0.00	\$0.00	\$0.00		
11/19/2003	30	TOU-PA-7B	1,281	165	0.01	\$0.00	\$0.00	\$0.00	#####	\$240.75
10/20/2003	33	TOU-PA-7B	22,919	166	0.17	\$0.00	\$0.00	\$0.00	\$0.41029	\$525.68
09/17/2003	30	TOU-PA-7B	86,817	165	0.73	\$0.00	\$0.00	\$0.00	\$0.03927	\$900.11
08/18/2003	31	TOU-PA-7B	92,612	166	0.75	\$0.00	\$0.00	\$0.00	\$0.08084	\$7,017.86
07/18/2003	29	PA-2	64,596	160	0.76	\$0.00	\$0.00	\$0.00	\$0.08747	\$6,100.81
06/19/2003	31	PA-2	84,200	166	0.68	\$0.00	\$0.00	\$0.00	\$0.11161	\$9,442.08
05/19/2003	24	PA-2	19,240	169	0.20	\$0.00	\$0.00	\$0.00	\$0.10759	\$9,067.66
Total	238		381,785			\$0.00	\$0.00	\$0.00	\$0.11439	\$2,200.84
Average	29.75		48,971	150	0.41			\$0.00	\$0.09571	\$4,888.97

As of 05-01-2006 tariff date, generation calculation is based on an assumed annual basis of 28.45% for DWR and 71.55% for SCE of total bundled service load.

The information contained in this report may be based on actual National energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Date Prepared: 06/24/2009

Confidential/Proprietary

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JUN-24-2009 WED 16:01 TEL: 661 854 6244

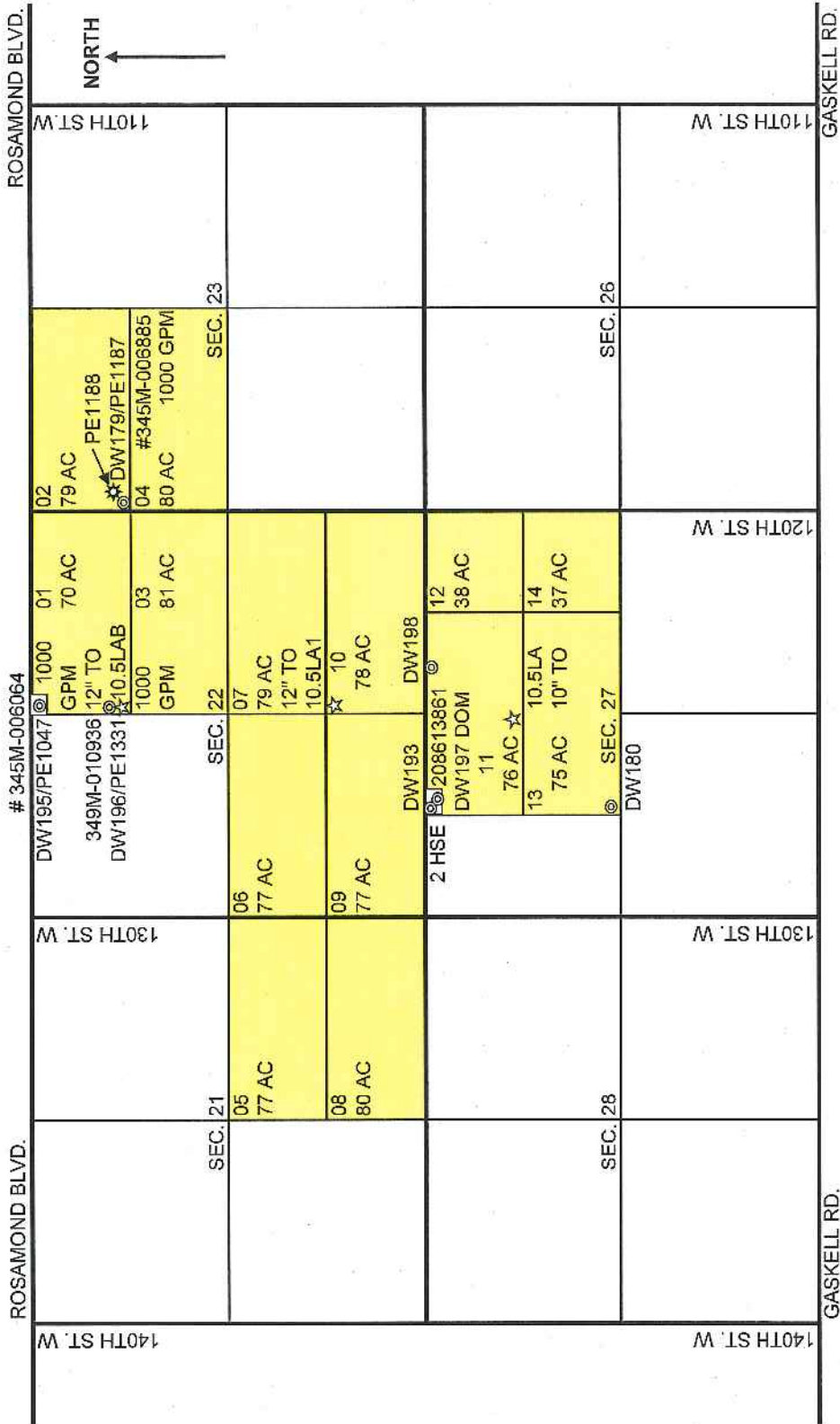
NAME: CONSTRUCTION

P. 21

BOZIGIAN AND IARUSSI RANCH
KERN COUNTY

T9N R14W

BZ



☉ DEEP WELL
 ✱ BOOSTER PUMP
 ☆ DISTRICT TO

1004.00 TOTAL ACRES

CRYSTAL ORGANIC FARMS, LLC
P.O. BOX 81498
BAKERSFIELD, CA 93380-1498
(661)845-5704

Bozigian-Iarussi Facilities Map
Bozigian-Iarussi Assets 06-2009

Revised: 06/24/09

COFLLC Wells and Pumps

UNIT	PUMP UNIT	STATUS	METER	MAKE	MODEL	HP	YEAR	TYPE	VIN	LOCATION	OWNER
DW179	PE1187	ACTIVE	345M-006885	US MOTORS	VHS	125	NA	DWT	1304958	BOZIGIAN	COF, LLC
DW180	NA	OBSERV	NA	NA	NA	NA	NA	NA	DW180	BOZIGIAN	COF, LLC
DW193	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW193	BOZIGIAN	COF, LLC
DW195	PE1047	ACTIVE	345M-006064	US MOTORS	VHS	200	NA	DWT	C6377-386/88-03848	BOZIGIAN	COF, LLC
DW196	PE1331	ACTIVE	349M-010936	US MOTORS	VHS	150	NA	DWT	M117332204-0007 R 00 03	BOZIGIAN	COF, LLC
DW197	SUB	ACTIVE	208507882	SUBMERSIBLE	NA	NA	NA	NA	NA	BOZIGIAN	COF, LLC
DW198	NA	INACTIVE	NA	NA	NA	NA	NA	DW	DW198	BOZIGIAN	COF, LLC
NA	PE1188	INACTIVE	732-2105	US MOTORS	NA	60	NA	BP	1299289	BOZIGIAN	COF, LLC

PE1212 at the DW196 location was replaced by PE1331 in April 2009

Bozigian-Harussi Housing

Ranch	Address	CITY	TYPE	DESCRIPTION	Tenant	Electricity	Acct #	Gas	Acct #	Occupants	Owner
BOZIGIAN	12492 West Rosamond Blvd.	Rosamond, CA 93580	Mobile Home	3 BDRM, 1 BATH	Lorenzo M. Sanchez(Espaiza)	So. Cal. Edison	3-023-3891-45	Mnt Propane	371257	2	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	House	3 BDRM, 2 BATH	Telesforo Perez	So. Cal. Edison	3-023-3891-57	Mnt Propane	381931	5	COF,LLC
IARUSSI	12622 Holiday Ave.	Rosamond, CA 93560	Mobile Home	3 BDRM, 2 BATH	Jose P. Juan G. Rodolfo R.	So. Cal. Edison	3-023-3891-72	Mnt Propane	381931	3	COF,LLC
BOZIGIAN	120th Street West & Rosamond		Shop		NA	So. Cal. Edison	3-023-3891-28				

Meiter 7-560367

12622 Mobile Home License #s
 CAL223137 TR3124 - COF,LLC ASSET #
 CAL223138 TR3125 - COF,LLC ASSET #

Service account 3-023-3896-50
 Service address BOZIGIAN (CALANDRI CONTRACT)
 12492 W ROSAMOND BLVD
 ROSAMOND, CA 93560
 Rotating outage Group A068

DW195

Compare the electricity you are using

For meter 345M-006064 from Nov 20 '08 to Dec 22 '08
 Total electricity you used this month in kWh

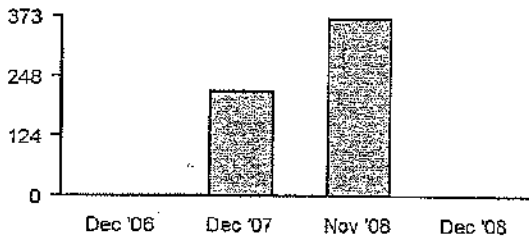
0

Your next meter read will be on or about Jan 22 '09.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW

Your daily average electricity usage (kWh)



Usage comparison

	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used	87	6,858	159	5,418	25,356	66,138	36,906	54,391	68,257	77,610	46,246	39,415	11,177	0
Number of days	32	31	33	30	29	32	29	30	31	29	30	33	30	32
Approx. average kWh used/day	2	221	4	180	874	2,035	1,272	1,813	2,202	2,676	1,541	1,194	372	0

Details of your new charges

Your rate: TOU-PA-7B
 Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Customer charge	\$83.73
Subtotal of your new charges	\$83.73
Your new charges	\$83.73

Your Delivery charges include:

- \$83.73 distribution charges

Your overall energy charges include:

- \$0.75 franchise fees

Additional information:

- DWR provided 29.796% of the energy you used this month
- Service voltage: 480 volts
- Billing horsepower: 150.0 HP

Service account 3-023-3896-01
Service address BOZIGIAN
125TH W/RSMD BLVD
ROSAMOND, CA 93560
Rotating outage Group A068

DW 196

Compare the electricity you are using

For meter 3416M-006459 from Nov 20 '08 to Dec 22 '08
Total electricity you used this month in kWh

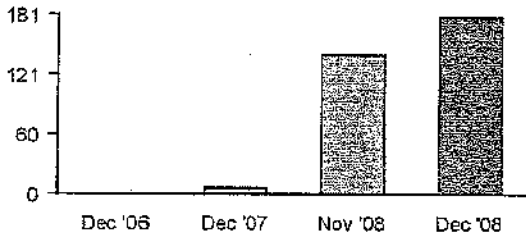
5,795

Your next meter read will be on or about Jan 22 '09.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	4,321	89	(Nov 25 '08 08:00 to 08:15)
Off peak	1,474	89	(Nov 22 '08 06:45 to 07:00)
Total	5,795		

Maximum demand is 89.0 kW

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used	0	274	1,989	0	6,785	13,371	9,370	15,898	33,412	18,611	26,659	18,482	4,285	5,795
Number of days	32	31	33	30	29	32	29	30	31	29	30	33	30	32
Appx. average kWh used/day	0	8	60	0	233	417	323	533	1,077	641	888	560	142	181

Details of your new charges

Your rate: TOU-PA-7B
Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Facilities rel demand	89 kW x \$4.94000	\$439.66
Energy-Winter		
Mid peak	4,321 kWh x \$0.00879	\$37.98
Off peak	1,474 kWh x \$0.00879	\$12.96
DWR bond charge	5,795 kWh x \$0.00477	\$27.64
Customer charge		\$83.73

Your Delivery charges include:

- \$56.13 transmission charges
- \$485.80 distribution charges
- \$3.42 nuclear decommissioning charges
- \$27.58 public purpose programs charge

Generation charges

DWR		
Energy-Winter		
Mid peak	1,287 kWh x \$0.08614	\$110.86
Off peak	439 kWh x \$0.08614	\$37.82

- #### Your Generation charges include:
- \$14.55 competition transition charge

SCE
Energy-Winter

- #### Your overall energy charges include:
- \$8.61 franchise fees

Service account 3-023-3891-28
 Service address BOZIGIAN SHOP
 120TH ST WWS ROAD
 ROSAMOND, CA 93560
 Rotating outage Group A068

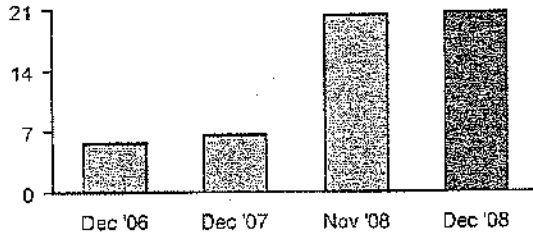
Shop

Compare the electricity you are using

Your current read for meter 7-580367 - Dec 22 '08 3350
 Your previous read - Nov 20 '08 - 2665
Total electricity you used this month in kWh 685

Your next meter read will be on or about Jan 22 '09.

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used	154	214	202	195	150	210	216	247	312	359	651	560	630	685
Number of days	32	31	33	30	29	32	29	30	31	29	30	33	30	32
Appx. average kWh used/day	5	6	6	6	5	6	7	8	10	13	21	16	21	21

Details of your new charges

Your rate: GS-1
 Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Energy winter 685 kWh x \$0.03680 \$25.21
 DWR bond charge 685 kWh x \$0.00477 \$3.27
 Customer charge \$18.08

Your Delivery charges include:

- \$4.38 transmission charges
- \$33.56 distribution charges
- \$0.40 nuclear decommissioning charges
- \$4.78 public purpose programs charge

Generation charges

DWR
 Energy winter 204 kWh x \$0.08614 \$17.57
 SCE
 Energy winter 481 kWh x \$0.11159 \$53.67

Your Generation charges include:

- \$3.56 competition transition charge

Subtotal of your new charges \$117.80
 State tax 685 kWh x \$0.00022 \$0.15
Your new charges \$117.95

Your overall energy charges include:

- \$1.05 franchise fees

Additional information:

- DWR provided 29.796% of the energy you used this month
- Service voltage: 240 volts

Service account 3-023-3891-45
Service address BOZIGIAN TRAILER
125TH W/ROSAMOND BLVD
ROSAMOND, CA 93560
Rotating outage Group A068

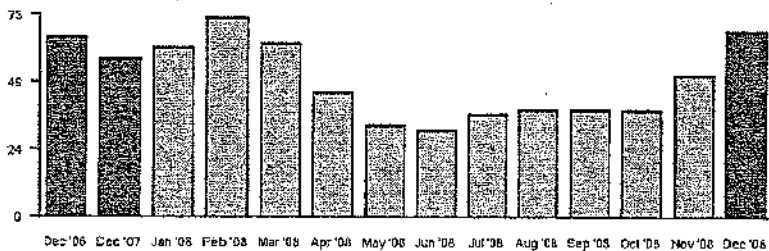
*Single Wild on
Rosamond Blvd.*

Compare the electricity you are using

Your current read for meter 208-507882 - Dec 22 '08 14645 *Your next meter read will be on or about Jan 22 '09.*
Your previous read - Nov 20 '08 - 12457
Total electricity you used this month in kWh 2,188

Your daily average electricity usage (kWh)

2 Years ago: 66.25 Last year: 58.29 This year: 68.38



Details of your new charges

Your rate: DOMESTIC
Billing period: Nov 20 '08 to Dec 22 '08 (32 days)

Delivery charges

Basic charge	32 days x \$0.02900	\$0.93
Energy-Winter		
Tier 1 (within baseline)	368 kWh x \$0.06740	\$24.80
Tier 2 (up to 30%)	110 kWh x \$0.06740	\$7.41
Tier 3 (31% to 100%)	258 kWh x \$0.06740	\$17.39
Tier 4 (101% to 200%)	368 kWh x \$0.06740	\$24.80
Tier 5 (more than 200%)	1,084 kWh x \$0.06740	\$73.06
DWR bond charge	2,188 kWh x \$0.00477	\$10.44

Your Delivery charges include:

- \$12.83 transmission charges
- \$119.98 distribution charges
- \$1.29 nuclear decommissioning charges
- \$13.76 public purpose programs charge

Generation charges

DWR		
Energy winter	653 kWh x \$0.08614	\$56.25
SCE		
Energy-Winter		
Tier 1 (within baseline)	258 kWh x \$0.03412	\$8.80
Tier 2 (up to 30%)	77 kWh x \$0.06091	\$4.69
Tier 3 (31% to 100%)	181 kWh x \$0.15468	\$28.00
Tier 4 (101% to 200%)	258 kWh x \$0.20319	\$52.42
Tier 5 (more than 200%)	761 kWh x \$0.25170	\$191.54

- #### Your Generation charges include:
- \$12.62 competition transition charge

Your overall energy charges include:

- \$4.47 franchise fees

Additional information:

- DWR provided 29.796% of the energy you used this month
- Service voltage: 240 volts
- Your winter baseline allowance: 368.0 kWh

Subtotal of your new charges		\$500.53
State tax	2,188 kWh x \$0.00022	\$0.48
Your new charges		\$501.01

DTKT-V-CA (11/01/08)

INVOICE

UN 1075

Volume Corrected To 60°F

Important safety and billing information on reverse of this form.

Date: 20 **2206-154766**



01000916
D.P.

PREVIOUS SALE NO.	CODE	GALLON READING	START
8 6 0	AAU	0 0 0 0	
8 6 1	AAU	0 5 4	

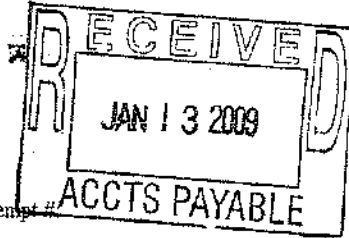
Bozigion Ranch
Crystal

YOUR SALE NO.	GALLON READING	FIN.
---------------	----------------	------

Mountain ProFlame

45304 North Trevor Ave. • Lancaster, CA 93534-1600
Ph: (661) 942-9606 Toll Free: (800) 303-9209 Fax: (661)942-9448

S
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Mobile Home



\$ 79.18
GENFRM08-121048-0 2396 -01

License #:

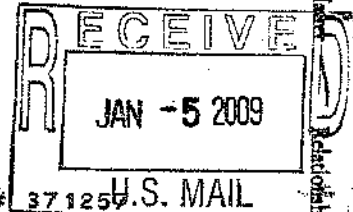
Exempt #:

PRODUCT	GALLONS	PRICE	AM
PROPANE UN 1075	54.0		
Transportation Fuel Charge			
Regulatory Compliance Charge			
Percent: Start: 27 % End: 49 %			
Tank Serial #:			
Tank Size:			
P.O. #:			
Driver:	Truck Code:		
ACCOUNT #:			

PAY THIS AMOUNT

INVOICE
PROPANE
UN 1075

MOUNTAIN PROFLAME LANCASTER
45304 N TREVOR AVE
LANCASTER CA 93534
661-942-9606



12/30/2008 2:11 pm
ID 2195Z-22223-8119

Sales# 154766
Account# 1951514-4 SN# 371257
GRIMMWAY FARMS
125TH & ROSAMOND BLVD.
ROSAMOND CA

Tank% 27/49

Gallons Delivered	Unit Price	Extended Price
54.00	\$1.4200	\$76.68
Fuel Surcharge Non-Taxable		\$2.50
Sales Tax (7.250%)		\$0.00
Invoice Total		\$79.18

CUSTOMER SIGNATURE

NO OTHER INVOICE WILL BE SENT.
WRITE YOUR ACCOUNT NUMBER
ON YOUR CHECK.

TYPE OF SALE

CASH CASH

CHECK \$ ENTER AMOUNT C

CHARGE

PAYMENT DUE UPON DE
PAST DUE ACCOUNTS ARE SU
TO A LATE CHARGE

CUSTOMER COPY

Customer Signature

--Thank you for your business--

Propane for
Single Wide on
Rosamond Blvd

WDS000320

Relationships Manager

Service account 3-023-3891-57
Service address LARUSSI*
125 W/BT ROS/AVE A
ROSAMOND, CA 93560
Rotating outage Group A068

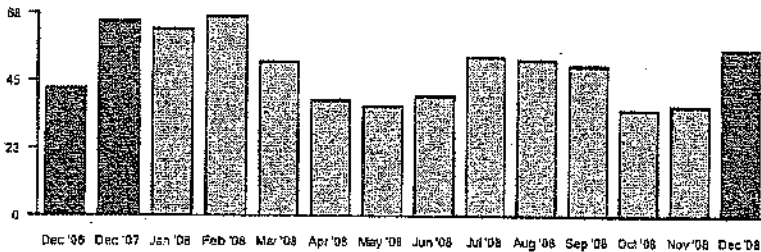
Larussi House

Compare the electricity you are using

Your current read for meter 8-042050 - Dec 22 '08 96670 *Your next meter read will be on or about Jan 23 '09.*
Your previous read - Nov 21 '08 - 94928
Total electricity you used this month in kWh 1,742

Your daily average electricity usage (kWh)

2 Years ago: 43.13 Last year: 65.87 This year: 56.19



Details of your new charges

Your rate: DOMESTIC
Billing period: Nov 21 '08 to Dec 22 '08 (31 days)

Delivery charges

Basic charge	31 days x \$0.02900	\$0.90
Energy-Winter		
Tier 1 (within baseline)	915 kWh x \$0.06740	\$61.67
Tier 2 (up to 30%)	275 kWh x \$0.06740	\$18.54
Tier 3 (31% to 100%)	552 kWh x \$0.06740	\$37.20
DWR bond charge	1,742 kWh x \$0.00477	\$8.31

Your Delivery charges include:

- \$10.22 transmission charges
- \$95.68 distribution charges
- \$1.03 nuclear decommissioning charges
- \$10.96 public purpose programs charge

Generation charges

DWR		
Energy winter	518 kWh x \$0.08614	\$44.62
SCE		
Energy-Winter		
Tier 1 (within baseline)	643 kWh x \$0.03412	\$21.94
Tier 2 (up to 30%)	193 kWh x \$0.06091	\$11.76
Tier 3 (31% to 100%)	388 kWh x \$0.15468	\$60.02

Your Generation charges include:

- \$10.05 competition transition charge

Your overall energy charges include:

- \$2.37 franchise fees

Additional information:

- DWR provided 29.755% of the energy you used this month
- Service voltage: 240 volts
- Your winter baseline allowance: 914.5 kWh

Subtotal of your new charges		\$264.96
State tax	1,742 kWh x \$0.00022	\$0.38
Your new charges		\$265.34

Service account 3-023-3891-72
Service address LARUSSI*
12622 HOLIDAY AVE
ROSAMOND, CA 93560
Rotating outage Group A068

*Larussi Double Wide
Mobile Home + Demolition*

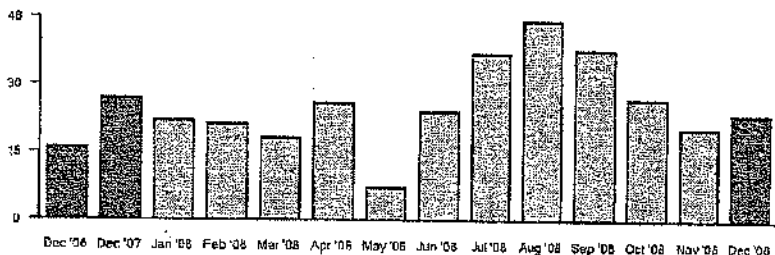
W2110197

Compare the electricity you are using

Your current read for meter 208-613861 - Dec 22 '08 68570
Your previous read - Nov 21 '08 - 67816
Total electricity you used this month in kWh 754
Your next meter read will be on or about Jan 23 '09.

Your daily average electricity usage (kWh)

2 Years ago: 16.63 Last year: 27.58 This year: 24.32



Details of your new charges

Your rate: DOMESTIC
Billing period: Nov 21 '08 to Dec 22 '08 (31 days)

Delivery charges

Basic charge	31 days x \$0.02900	\$0.90
Energy-Winter		
Tier 1 (within baseline)	357 kWh x \$0.06740	\$24.06
Tier 2 (up to 30%)	107 kWh x \$0.06740	\$7.21
Tier 3 (31% to 100%)	250 kWh x \$0.06740	\$16.85
Tier 4 (101% to 200%)	40 kWh x \$0.06740	\$2.70
DWR bond charge	754 kWh x \$0.00477	\$3.60

Your Delivery charges include:

- \$4.42 transmission charges
- \$41.92 distribution charges
- \$0.44 nuclear decommissioning charges
- \$4.74 public purpose programs charge

Generation charges

DWR		
Energy winter	224 kWh x \$0.08614	\$19.30
SCE		
Energy-Winter		
Tier 1 (within baseline)	251 kWh x \$0.03412	\$8.56
Tier 2 (up to 30%)	75 kWh x \$0.06091	\$4.57
Tier 3 (31% to 100%)	176 kWh x \$0.15468	\$27.22
Tier 4 (101% to 200%)	28 kWh x \$0.20319	\$5.69

Your Generation charges include:

- \$4.35 competition transition charge

Your overall energy charges include:

- \$1.08 franchise fees

Additional information:

- DWR provided 29.755% of the energy you used this month
- Service voltage: 240 volts
- Your winter baseline allowance: 356.5 kWh

Subtotal of your new charges		\$120.66
State tax	754 kWh x \$0.00022	\$0.17
Your new charges		\$120.83

INVOICE

UN 1075

Volume Corrected To 60°F

Important safety and billing information on reverse of this form.

Date: 20

2206-154765



L.R. 01000920

PREVIOUS SALE NO	CODE	GALLON READING - START
8 0 9	A A 0 0 0 0 0	
8 0 0	A A 0 1 6 6 2	

Bozigion Ranch

Crystal

11/12/09



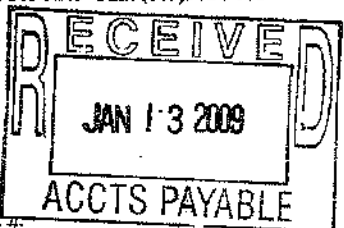
UR SALE NO	GALLON READING - FINISH
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Mountain ProFlame

45304 North Trevor Ave. • Lancaster, CA 93534-1600

Ph: (661) 942-9606 Toll Free: (800) 303-9209 Fax: (661) 942-9448

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\$ 239.36
GENFRM08-121048-0 2396 -01

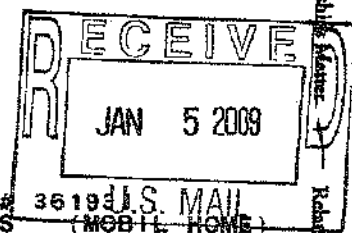
License #:

Exempt #:

ODUCT	GALLONS	PRICE	AMOUN
PROPANE UN 1075	166.8		
Transportation Fuel Charge			
Regulatory Compliance Charge			
Percent: Start: <u>7</u> % End: <u>80</u> %			
Tank Serial #:			
Tank Size:			
PO #:			
Driver:	Truck Code:		
ACCOUNT #:			

INVOICE
PROPANE
UN1075

MOUNTAIN PROFLAME LANCASTER
45304 N TREVOR AVE
LANCASTER CA 93534
661-942-9606



12/30/2008 2:00 pm
ID 2195Z-22223-8119

Sales# 154765
Account# 1951514-3 SN# 3619
GRIMMWAY FARMS (MOBILE HOME)
12622 HOLIDAY AVENUE
ROSAMOND CA

PAY THIS AMOUNT

CUSTOMER SIGNATURE

NO OTHER INVOICE WILL BE SENT.
WRITE YOUR ACCOUNT NUMBER
ON YOUR CHECK.

TYPE OF SALE: CASH CHECK CHARGE

CASH CHECK CHARGE

\$ ENTER AMOUNT

PAYMENT DUE UPON:
PAST DUE ACCOUNTS ARE
TO A LATE CHARG

CUSTOMER COPY

Tank% 9/80		
Gallons Delivered	Unit Price	Extended Price
166.80	\$1.4200	\$236.86
Fuel Surcharge Non-Taxable		\$2.50
Sales Tax (7.250%)		\$0.00
Invoice Total		\$239.36

Customer Signature

--Thank you for your business--

*Prepared for ProFlame
House & Double Wide
Mobile Home*

Relationship Master

October 6, 2009

Crystal Organic Farms, LLC
P.O. Box 81498
Bakersfield, CA 93380-149
Attention: Jeffrey A. Green

Subject: Rosamond Farm Lease

Dear Mr. Green,

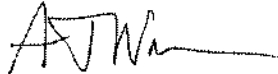
As you know, Crystal Organic Farms, LLC ("Crystal") entered into a lease with WDS California II, LLC (WDS CA II) for the recently acquired Rosamond Ranch. The lease contains the following language in Section 4.3 "Maintenance and Repair" regarding well efficiency:

"Tenant shall also be required to repair and maintain all irrigation pumps and motors to maintain a pump efficiency percentage rating ("Well Efficiency") of not less than sixty percentage (60%) points below the Well Efficiency that existed at Lease inception (as determined by a pump test not more than twelve (12) months old to be provided by Landlord) as measured annually by a pump test at Tenant's expense."

Please find attached three well tests for the currently operating wells on the property – DW 179, DW 195 and DW 196. These pump tests were provided by Crystal to WDS II CA during the diligence period for the acquisition of the aforementioned property. We are providing these test to Crystal per Section 4.3 noted above.

Please feel free to contact me if you have any questions or concerns.

Sincerely,



Andrew Werner



5700 Wilshire Blvd., Ste 330
Los Angeles, CA 90036
Phone: 323.936.9303
Fax: 323.930.9114

WDS000326

Crystal Organic Bill/Hist Sum

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Bill Amt (Sum)	KWH Usage (Sum)	Maximum KW (Max)
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOL-PA-7B	345M-006885	120W 1/4 SO ROSMID	ROSAMOND	93560	\$125,123.31	1,173,270	137.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	161	TOL-PA-7B	345M-010836	2736 125TH ST W	ROSAMOND	93561	\$86,353.76	774,973	153.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOL-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	\$127,167.14	1,263,957	167.5
										<u>\$338,664.21</u>	<u>3,212,200</u>	<u>458.9</u>

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Stmnt Rate
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2008	03/21/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2008	04/22/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2008	05/21/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2008	06/20/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2008	07/21/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2008	08/19/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2008	09/18/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2008	10/21/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2008	11/20/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2008	12/22/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	January, 2009	01/21/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	February, 2009	02/20/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2009	03/24/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2009	04/22/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	161	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2009	05/22/09	TOU-PA-7B

Crystal Organic Bill/Hist/Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$40.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.3	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$602.42	3,713	\$0.00	\$1.11	133.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,747.52	22,224	\$0.00	\$6.67	137.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,804.40	64,944	\$0.00	\$19.49	133.1	12	0	12	6,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,671.98	53,599	\$0.00	\$16.08	133.1	32	0	32	12,240
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,464.45	65,007	\$0.00	\$19.50	132.8	30	0	30	11,094
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,964.72	57,577	\$0.00	\$17.27	133.1	32	0	32	11,038
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.69	33,868	\$0.00	\$10.16	133.4	31	0	13	5,999
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$562.32	1,974	\$0.00	\$0.59	132.5	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$452.25	289	\$0.00	\$0.09	130.9	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,722.29	20,994	\$0.00	\$4.62	133.8	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,695.14	22,222	\$0.00	\$4.89	134.4	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.01	36,516	\$0.00	\$8.47	134.7	32	0	16	7,085
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,073.70	47,915	\$0.00	\$10.54	133.4	30	0	30	14,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,503.09	40,022	\$0.00	\$8.80	132.8	29	0	29	8,242
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,713.79	38,551	\$0.00	\$8.70	133.8	32	0	32	12,168
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,223.26	4,660	\$0.00	\$1.03	132.5	12	0	12	785
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$825.57	4,285	\$0.00	\$0.94	133.4	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$600.38	426	\$0.00	\$0.09	131.5	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.95	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$712.01	2,584	\$0.00	\$0.57	133.1	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.15	0	\$0.00	\$0.00	0.6	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$881.37	2,132	\$0.00	\$0.47	132.5	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,440.85	29,337	\$0.00	\$6.45	135.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,263.27	35,019	\$0.00	\$7.70	133.4	30	0	17	2,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,935.71	72,877	\$0.00	\$16.03	133.1	30	0	30	15,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,845.50	62,540	\$0.00	\$13.76	132.5	31	0	31	13,491
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,987.93	11,430	\$0.00	\$2.51	134.7	30	0	30	11,203
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,428.64	9,128	\$0.00	\$2.01	132.8	11	0	11	1,119
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$965.95	4,626	\$0.00	\$1.02	135.0	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$801.07	4,880	\$0.00	\$1.07	95.7	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$643.11	547	\$0.00	\$0.12	132.8	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,697.71	13,624	\$0.00	\$3.00	136.2	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,311.72	22,213	\$0.00	\$4.89	134.2	29	0	29	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$729.89	962	\$0.00	\$0.21	132.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,155.71	12,594	\$0.00	\$2.77	133.6	17	0	17	2,224
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$720.03	925	\$0.00	\$0.20	132.3	29	0	29	12
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$794.38	2,057	\$0.00	\$0.45	133.0	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$91.26	45	\$0.00	\$0.01	0.8	32	0	32	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,328.05	2,638	\$0.00	\$0.58	132.2	30	0	30	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,559.15	12,108	\$0.00	\$2.66	133.4	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,019.53	4,405	\$0.00	\$0.97	132.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$917.25	2,938	\$0.00	\$0.65	132.2	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$75.86	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,346.89	8,429	\$0.00	\$1.85	133.3	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,900.82	21,233	\$0.00	\$4.67	134.1	29	0	29	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,976.84	17,636	\$0.00	\$3.88	133.4	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,813.21	35,479	\$0.00	\$7.81	133.8	30	0	19	6,976
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,443.50	62,004	\$0.00	\$13.64	132.2	31	0	31	10,450
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,749.19	30,526	\$0.00	\$6.72	132.3	29	0	29	6,754
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,873.42	19,464	\$0.00	\$4.28	131.5	30	0	30	2,425
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,614.59	6,311	\$0.00	\$1.39	130.7	13	0	13	1,453
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$83.73	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,336.79	7,725	\$0.00	\$1.70	132.3	32	0	0	0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,292.76	7,204	\$0.00	\$1.58	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,384.04	8,411	\$0.00	\$1.86	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,882.27	35,308	\$0.00	\$7.77	131.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,988.89	18,594	\$0.00	\$3.65	132.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,486.62	9,407	\$0.00	\$2.07	131.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$30.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$33.39	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$483.12	3,545	\$0.00	\$1.06	89.9	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$848.35	9,571	\$0.00	\$2.97	90.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,097.18	41,294	\$0.00	\$12.38	90.1	30	0	12	4,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,474.25	40,801	\$0.00	\$12.24	90.3	32	0	32	9,285
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,390.41	39,832	\$0.00	\$11.95	90.0	30	0	30	6,625
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,610.60	42,792	\$0.00	\$12.84	89.9	32	0	32	7,972
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,717.93	17,651	\$0.00	\$5.30	89.7	31	0	13	2,880
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$172.28	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$172.28	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$172.28	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$172.28	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$172.28	0	\$0.00	\$0.00	0.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$586.20	4,272	\$0.00	\$0.94	89.7	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$542.42	2,813	\$0.00	\$0.62	90.0	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,684.02	18,343	\$0.00	\$4.04	90.1	32	0	16	4,698
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,726.78	32,611	\$0.00	\$7.17	90.0	30	0	30	8,784
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,377.15	27,221	\$0.00	\$5.99	90.1	29	0	29	5,202
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,894.13	36,510	\$0.00	\$7.81	90.0	32	0	32	8,806
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,337.87	11,926	\$0.00	\$2.62	90.1	31	0	12	2,641
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$531.45	2,154	\$0.00	\$0.47	90.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$47.95	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$47.95	0	\$0.00	\$0.00	0.1	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$479.75	1,662	\$0.00	\$0.37	87.1	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$43.47	0	\$0.00	\$0.00	0.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$439.01	937	\$0.00	\$0.21	89.4	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,046.61	10,558	\$0.00	\$2.32	90.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,957.83	19,026	\$0.00	\$4.19	90.4	30	0	17	1,464
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,895.91	48,651	\$0.00	\$10.70	90.4	30	0	30	10,457
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,025.65	27,929	\$0.00	\$6.14	90.2	31	0	31	5,411
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,382.24	2,060	\$0.00	\$0.63	90.4	30	0	30	524
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$602.56	2,060	\$0.00	\$0.45	90.0	30	0	11	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$468.33	675	\$0.00	\$0.15	89.1	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$63.25	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$629.31	2,499	\$0.00	\$0.55	90.6	0	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$601.54	1,922	\$0.00	\$0.42	90.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,036.87	7,319	\$0.00	\$1.61	90.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,477.55	13,752	\$0.00	\$3.03	91.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$785.03	4,993	\$0.00	\$1.10	90.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,796.89	12,444	\$0.00	\$2.74	90.6	30	0	17	2,037
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,523.09	36,072	\$0.00	\$7.94	90.6	29	0	29	6,455
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,953.65	10,345	\$0.00	\$2.28	90.4	32	0	32	2,992
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,319.93	16,198	\$0.00	\$3.56	90.2	30	0	30	3,927
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,334.93	4,928	\$0.00	\$1.08	90.8	30	0	18	717
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$777.77	4,017	\$0.00	\$0.88	90.6	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$496.67	274	\$0.00	\$0.06	89.1	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$648.45	1,989	\$0.00	\$0.44	90.1	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$75.86	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,010.20	6,785	\$0.00	\$1.49	90.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,513.30	13,371	\$0.00	\$2.94	90.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$1,166.52	9,370	\$0.00	\$2.06	90.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$2,125.00	16,898	\$0.00	\$3.72	90.0	30	0	19	2,922
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$3,244.17	33,412	\$0.00	\$7.35	90.1	31	0	31	5,792

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,462.80	18,611	\$0.00	\$4.09	90.3	29	0	29	4,073
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,682.23	26,659	\$0.00	\$5.86	89.4	30	0	30	89.4
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,894.18	18,482	\$0.00	\$4.07	89.2	33	0	13	2,936
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$804.59	4,285	\$0.00	\$0.94	88.3	30	0	0	1,573
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$965.54	5,795	\$0.00	\$1.27	88.8	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$943.95	6,112	\$0.00	\$1.34	88.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$957.45	4,414	\$0.00	\$0.97	89.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,543.51	8,387	\$0.00	\$0.96	67.5	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,137.87	36,613	\$0.00	\$8.05	150.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$134.95	15	\$0.00	\$0.00	50.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$190.56	26	\$0.00	\$0.00	50.7	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$591.01	2,431	\$0.00	\$0.01	33.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,343.09	30,492	\$0.00	\$0.73	52.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,263.41	68,832	\$0.00	\$9.15	163.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,189.20	74,011	\$0.00	\$20.65	167.5	30	0	12	7,292
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,351.56	75,372	\$0.00	\$22.20	166.6	32	0	32	14,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,733.28	81,547	\$0.00	\$24.46	164.3	30	0	30	14,931
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,439.17	37,360	\$0.00	\$11.21	155.2	32	0	32	17,352
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$294.08	50	\$0.00	\$0.02	161.8	31	0	13	8,477
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.13	36	\$0.00	\$0.01	50.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.24	37	\$0.00	\$0.01	49.8	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.45	39	\$0.00	\$0.01	54.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$293.08	36	\$0.00	\$0.00	52.6	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$279.68	35	\$0.00	\$0.01	51.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$249.97	39	\$0.00	\$0.01	48.8	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,142.88	39,244	\$0.00	\$0.01	50.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,695.69	57,819	\$0.00	\$8.63	160.3	32	0	16	8,638
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,349.98	11,242	\$0.00	\$2.47	160.3	30	0	30	14,352
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$47.95	0	\$0.00	\$0.00	160.0	29	0	29	1,923
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.97	1	\$0.00	\$0.00	0.0	32	0	32	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.4	31	0	12	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.3	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$51.95	0	\$0.00	\$0.00	1.3	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$45.26	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.47	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$43.61	0	\$0.00	\$0.00	0.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$44.04	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$44.04	0	\$0.00	\$0.00	0.0	30	0	17	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$47.75	1	\$0.00	\$0.00	1.4	30	0	30	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$56.44	1	\$0.00	\$0.00	1.4	31	0	31	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$270.51	30	\$0.00	\$0.01	53.6	30	0	30	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$240.35	72	\$0.00	\$0.02	45.4	30	0	11	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$477.85	57	\$0.00	\$0.01	108.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$419.75	87	\$0.00	\$0.02	91.5	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$761.16	1,371	\$0.00	\$0.30	151.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$439.78	77	\$0.00	\$0.02	93.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$344.33	67	\$0.00	\$0.01	59.4	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$890.92	1,759	\$0.00	\$0.39	159.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$888.14	1,014	\$0.00	\$0.22	163.7	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$439.83	114	\$0.00	\$0.03	79.7	30	0	17	2
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,466.41	35,407	\$0.00	\$7.79	164.8	29	0	29	7,143
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,996.33	77,897	\$0.00	\$17.14	160.5	32	0	32	14,521
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,216.64	46,791	\$0.00	\$10.29	160.3	30	0	30	10,381
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,071.45	23,281	\$0.00	\$5.12	158.7	30	0	18	3,601
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,148.72	20,086	\$0.00	\$4.42	161.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,189.03	6,858	\$0.00	\$1.51	151.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$822.88	159	\$0.00	\$0.03	50.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,194.51	5,418	\$0.00	\$1.19	165.3	30	0	30	0

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,528.62	25,356	\$0.00	\$5.58	165.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,929.24	65,138	\$0.00	\$14.33	161.9	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,470.01	36,906	\$0.00	\$8.12	161.9	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$5,166.77	54,391	\$0.00	\$11.97	163.4	30	0	19	7,622
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$7,198.19	88,257	\$0.00	\$19.42	154.9	31	0	31	15,115
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$6,841.35	77,910	\$0.00	\$17.14	155.5	29	0	29	14,591
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$4,573.18	46,246	\$0.00	\$10.17	159.5	30	0	30	5,024
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,724.29	39,415	\$0.00	\$8.57	158.1	33	0	13	3,624
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,664.42	11,177	\$0.00	\$2.46	162.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$93.73	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,726.74	12,161	\$0.00	\$2.68	162.7	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$1,370.21	6,531	\$0.00	\$1.44	162.6	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$2,737.96	29,438	\$0.00	\$6.48	162.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,333.70	33,771	\$0.00	\$7.43	161.9	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$3,274.53	38,021	\$0.00	\$6.36	162.4	30	0	0	0

Crystal Organic BillHist Detail

Cust Name	Cust Nbr	Serv Acct Nbr	Cust Acct Nbr	Summer Onpeak KW	Summer Onpeak KW \$	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.5	\$272.98	9,700	132.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	133.1	\$867.61	15,603	133.1	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.2	\$0.00	19,941	132.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.5	\$877.80	13,312	133.1	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.5	\$368.11	6,142	133.1	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	134.1	\$513.89	7,127	133.4	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	133.1	\$1,020.11	17,162	132.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.5	\$1,012.44	12,715	132.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.8	\$1,020.11	14,327	133.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.2	\$368.94	712	131.5	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.2	\$526.59	4,354	132.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	132.2	\$929.28	21,145	133.1	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.8	\$0.00	16,582	132.5	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.5	\$0.00	15,967	132.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	130.9	\$0.00	2,074	132.5	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	133.1	\$0.00	3,486	133.6	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.6	\$0.00	149	131.7	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.8	\$0.00	826	132.5	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	95.2	\$0.00	6	0.6	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	133.3	\$0.00	8,207	133.1	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.7	\$0.00	15,625	132.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	131.0	\$0.00	9,737	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	130.2	\$0.00	4,322	131.5	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	124.2	\$0.00	1,261	130.7	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00

Crystal Organic BillHist Detail

Cust Name	Cust Num	Sery Acct Num	Cust Acct Num	Summer Onpeak KW	Summer Onpeak KW \$	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	154.1	\$0.00	11,966	159.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	147.7	\$0.00	20,722	154.9	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	152.8	\$0.00	21,786	147.2	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	159.5	\$0.00	8,885	153.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	137.0	\$0.00	5,638	151.8	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0.0	\$0.00	0	0.0	\$0.00

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,504	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	13,487	136.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	16,240	132.2	\$0.00	18	18,208	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	25,766	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	31,972	132.5	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	33,227	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,033	133.1	\$0.00	18	9,118	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,898	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	289	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	28	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	15,991	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	14,822	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	7,237	133.8	\$0.00	16	10,414	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	15,841	133.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	19,065	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	13,056	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	1.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	19	2,068	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	4,281	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	426	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	1,194	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	0	1.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	2,025	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	20,757	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	2,874	132.2	\$0.00	13	13,888	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,787	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	32,467	132.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	28,974	132.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,888	130.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	19	5,232	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,790	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	2,906	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,409	94.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	545	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	9,566	136.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	15,250	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	525	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	3,424	133.1	\$0.00	13	1,678	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	764	132.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,225	133.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	24	0.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	0.6	\$0.00	12	1,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	7,439	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	3,484	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,108	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	15,170	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,109	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,894	133.4	\$0.00	11	5,144	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,929	131.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	14,035	132.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	12,717	131.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	849	130.7	\$0.00	20	2,323	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	6,088	132.0

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,682	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	6,681	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	13,923	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,988	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,227	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	1,069	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	11,266	89.9	\$0.00	29	4,657	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	18,818	90.1	\$0.00	18	10,303	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	21,326	89.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	24,648	89.9	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,762	89.6	\$0.00	16	2,639	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	28	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	3,648	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	1,402	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,706	90.0	\$0.00	16	2,405	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	12,369	90.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	13,788	90.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	15,587	90.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,178	89.9	\$0.00	19	2,811	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	2,154	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	772	85.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	0	0.4
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	937	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,049	89.6	\$0.00	31	6,807	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	24,170	90.4	\$0.00	13	9,308	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	14,800	90.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,123	90.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	19	1,936	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	675	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	1,972	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	1,922	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	5,393	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	8,962	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	1,947	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,169	90.2	\$0.00	13	3,193	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	19,882	90.6	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,940	90.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	6,789	90.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	341	90.1	\$0.00	12	3,319	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	2,489	91.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	31	274	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	33	1,974	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	5,396	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	32	9,783	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	29	5,411	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,263	89.8	\$0.00	11	2,821	90.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	18,608	90.1	\$0.00	0	0	0.0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	7,986	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	18,860	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	88.9	\$0.00	20	3,287	86.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	88.0	\$0.00	30	2,208	87.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	32	4,321	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	30	3,339	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	30	3,339	89.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	32	4,125	87.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	29	6,108	150.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	\$0.00	30	13,556	147.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	1,092	151.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	15,910	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	9,235	\$0.00	18	20,378	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	41,204	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	38,381	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	38,607	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	11,818	\$0.00	18	4,618	152.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	24	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	32	24	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	13	41.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	28	23	51.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	23	49.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	27	50.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	14,369	\$0.00	16	4,343	154.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	29,159	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	5,873	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	19	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	0	1.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	13	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	15	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	14	\$0.00	19	38	45.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	20	42.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	32	45	92.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	33	1,068	143.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	44	55.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	57	69.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	29	588	159.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	39	\$0.00	31	864	163.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	18,333	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	43,518	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	21,327	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	11,003	\$0.00	12	1,586	151.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	8,954	142.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	31	1,843	143.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	33	90	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	\$0.00	30	3,195	159.0

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	12,882	165.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	25,069	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	21,133	160.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	18,516	161.9	\$0.00	11	8,538	155.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	52,420	149.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	41,533	155.5	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	32,387	158.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	17,125	154.4	\$0.00	20	7,554	150.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	6,686	145.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	6,670	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	4,582	163.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	32	12,958	161.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	29	21,643	162.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	0	0.0	\$0.00	30	14,273	162.0

Crystal Organic Bill/Hist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,209	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	8,737	138.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	14,249	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	3,876	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	76	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,003	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,400	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,653	135.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,094	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4	14.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,390	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	107	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	8,580	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	10,991	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,117	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,388	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,720	135.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,472	96.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2	1.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	437	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,963	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	679	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,669	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	921	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	30	121.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,321	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,063	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,527	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,258	134.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	425	123.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,637	132.0	\$0.00

Crystal Organic Bill(Hist) Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,522	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,730	132.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	21,385	131.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,606	133.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,180	131.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	2,476	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	4,914	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	8,444	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	3,640	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	624	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	1,511	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	2,437	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	3,951	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	5,249	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	124	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	527	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	1,926	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	4,790	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	3,046	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	2,283	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	48	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	1,528	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	15	60.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	1,389	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	3,588	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	3,959	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	2,758	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0.0	\$0.00

Crystal Organic BillHist Detail

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KWH	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12,494	149.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	40,069	161.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	15,773	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	7,749	163.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	5,474	158.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	4,491	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	5,491	163.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	1,949	161.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	16,480	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	12,128	162.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	\$0.00	23,748	162.0	\$0.00

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047
 METER : 345M006064
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445 TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 12"DKLA12 FLOWAY

G.P.M.	LAB HEAD	B HP	BOWL EFF.	FIELD HEAD	FIELD INPUT HP	FIELD EFF.
1300	432.0	196.5	75.0%	400	215.9	60.8%
1200	504.0	198.3	80.0%	470	217.9	65.4%
1100	576.0	201.3	82.5%	550	221.2	69.1%
1000	624.0	198.2	82.6%	600	217.8	69.6%
900	672.0	194.8	81.5%	650	214.1	69.0%
800	720.0	193.9	78.0%	700	213.1	66.4%

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/16"
 BOWLS: 12 STAGES 12"DKLA12 FLOWAY
 WELL INFORMATION:
 16 TO 777

400' PULL Plus 30 PSI = 469
ESTIMATE 400' PULL Plus 60 PSI = 538
400' PULL Plus 100 PSI = 631'

05/02/2009

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER : GRIMMWAY FARMS
WELL # : DW195 PE1211 BOZIGIAN
METER : 3414006406
LEGAL :
LOCATION : SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST
TEST DATE : 05/02/2009

EQUIPMENT

Motor: U.S. HP:200 Volts:480 R.P.M.:1800 Serial No:88-03848
Frame: 445 Type: RVS
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground GA-74.0 343 FT
Draw Down From Standing to Pumping Level 46 FT
Pumping Water Level GA-54.0 389 FT
Discharge Head Above Ground GA-42.0 97 FT
TOTAL LIFT 486 FT
WATER PUMPED 1202 GPM.
Yield of Well (G.P.M. per foot Draw Down) 26.1 GPM/FT
HORSEPOWER INPUT TO MOTOR 214.1 H.P.
OVERALL PLANT EFFICIENCY 68.9 %
Acre Foot in 24 Hours 5.31
Kilowatt Input to Motor 159.72
Kilowatt Hours/Acre Foot Pumped 721.65
Average Cost per KW
Cost Per Acre Foot

REVS: 56/60.6 OKAY
KH: 1.20
K: 40
ID: 121/4 117.8
SCALE: 10.20
AIRLINE: 514

TEST ENGINEER Jim Weir

S . A . C A M P P U M P C O M P A N Y

05/15/2009 04:29 pm

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PEL047

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Name          GRIMMWAY FARMS          |PUMP DATA INSTALLATION DATE 12/17/2008
Well          DW195 PEL211 BOZIGIAN   |PUMP SETTING 530
Meter         3414006406             |AIRLINE      330-GAL & 200-STAINLESS
Legal                                     |CT&S SIZE   10 X 3 X 115/16
Location      SW CORNER OF ROSEMOND BLVD AND |BOWLS       12 STAGES 12DKLA12 FLOWAY
              125 TH ST WEST          |WELL DEPTH  14 TO 772
                                          |           BLANK 350 PERFORATIONS 422
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Motor U.S.      HP 200      Volts 480      R.P.M. 1800 Serial 88-03848
Frame 445      Type RVS      Pump LAYNE AND BOWLER      Type Oil Lube Turbine

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DATE	08/26/02	09/17/03	10/02/04	09/16/05	08/31/06	09/28/07	08/01/08	05/02/09
STANDING								
WATER	348'	345'	347'	336'	339'	338'	357'	343'
DRAW DOWN						52'		46'
PUMPING								
WATER						390'		389'
DISCHARGE								
HEAD	184.8'	39.3'	39.3'	92.4'	92.4'	127.1'	231'	97'
TOTAL								
LIFT						517.1'		486'
G.P.M.	730	1154	1190	1143	1119	1190	412	1202
GPM/FT						22.9		26.1
H.P./RPM	180.8	198.4	204.4			181.4	164.1	214.1
EFF.						85.6		68.9

AC FT IN								
24 HRS	3.23	5.10	5.26	5.05	4.94	5.26	1.82	5.31
KW TO MOTOR	134.88	148.01	152.48			135.32	122.42	159.72
KW HOURS								
PER AC FT	1003.4	696.5	695.9			617.6	1613.7	721.6
COST								
PER AC/FT								

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047
 METER : 3414006406
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445TP TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 12"DKLA12 FLOWAY

! G.P.M.!	! LAB !	! HEAD !	! B HP !	! EFF. !	! BOWL !!	! FIELD !	! HEAD !	! INPUT HP!	! FIELD !!	! EFF. !!
! 1300 !	! 432.0 !	! 196.5 !	! 75.0%!!	! 400 !	! 215.9 !	! 60.8 %!!	! !	! !	! !	! !
! 1200 !	! 504.0 !	! 198.3 !	! 80.0%!!	! 470 !	! 217.9 !	! 65.4 %!!	! !	! !	! !	! !
! 1100 !	! 575.0 !	! 201.3 !	! 82.5%!!	! 550 !	! 221.2 !	! 69.1 %!!	! !	! !	! !	! !
! 1000 !	! 624.0 !	! 198.2 !	! 82.6%!!	! 600 !	! 217.8 !	! 69.6 %!!	! !	! !	! !	! !
! 900 !	! 672.0 !	! 194.8 !	! 81.5%!!	! 650 !	! 214.1 !	! 69.0 %!!	! !	! !	! !	! !
! 800 !	! 720.0 !	! 193.9 !	! 78.0%!!	! 700 !	! 213.1 !	! 66.4 %!!	! !	! !	! !	! !

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/16"
 BOWLS: 12 STAGES 12"DKLA12 FLOWAY
 WELL INFORMATION:
 16 TO 772
 BLANK 350 PERFORATIONS 422

07/15/2010

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER : GRIMMWAY FARMS
WELL # : DW195 PE1211 BOZIGIAN
METER : 345M006064
LEGAL :
LOCATION : SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST
TEST DATE : 07/15/2010

EQUIPMENT

Motor: U.S. HP:200 Volts:480 R.P.M.:1800 Serial No:88-03848
Frame: 445 Type: RVS
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground 367 FT
Draw Down From Standing to Pumping Level FT
Pumping Water Level FT
Discharge Head Above Ground GA-90.0 207.9 FT
TOTAL LIFT FT
WATER PUMPED 1072 GPM.
Yield of Well (G.P.M. per foot Draw Down) GPM/FT
HORSEPOWER INPUT TO MOTOR 208.1 H.P.
OVERALL PLANT EFFICIENCY %
Acre Foot in 24 Hours 4.74
Kilowatt Input to Motor 155.24
Kilowatt Hours/Acre Foot Pumped 786.49
Average Cost per KW
Cost Per Acre Foot

REVS: 54/60.1 OKAY BASED ON ESTIMATED TOTAL LIFT OF 612'
KH: 1.20
K: 40
ID: 121/4 117.8
SCALE: 9.10
AIRLINE: 1

TEST ENGINEER JACK FARLEY

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:33 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PE1047

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 12/17/2008
Well	DW195 PE1211 BOZIGIAN	!PUMP SETTING 530
Meter	345M006064	!AIRLINE 330-GAL & 200-STAINLESS
Legal		!CT&S SIZE 10 X 3 X 115/16
Location	SW CORNER OF ROSEMOND BLVD AND	!BOWLS 12 STAGES 12DKLA12 FLOWAY
	125 TH ST WEST	!WELL DEPTH 14 TO 772
		! BLANK 350 PERFORATIONS 422

Motor U.S.	HP 200	Volts 480	R.P.M. 1800	Serial 88-03848
Frame 445	Type RVS	Pump LAYNE AND BOWLER	Type Oil Lube Turbine	

DATE	08/28/09	07/15/10					
STANDING WATER	338'	367'					
DRAW DOWN	37'						
PUMPING WATER	375'						
DISCHARGE HEAD	6.9'	207.9'					
TOTAL LIFT	381.9'						
G.P.M.	1178	1072					
GPM/FT	31.8						
H.P./RPM	191.8	208.1					
EFP.	59.2						

AC FT IN							
124 HRS	5.21	4.74					
KW TO MOTOR	143.08	155.24					
KW HOURS							
PER AC FT	659.6	786.4					
COST							
PER AC/FT							

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:33 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PE1047

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 12/17/2008
Well	DW195 PE1211 BOZIGIAN	!PUMP SETTING 530
Meter	345M006064	!AIRLINE 330-GAL & 200-STAINLESS
Legal		!CT&S SIZE 10 X 3 X 115/16
Location	SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST	!BOWLS 12 STAGES 12DKLA12 FLOWAY
		!WELL DEPTH 14 TO 772
		! BLANK 350 PERFORATIONS 422

Motor U.S.	HP 200	Volts 480	R.P.M. 1800	Serial 88-03848
Frame 445	Type RVS	Pump LAYNE AND BOWLER	Type Oil Lube	Turbine

DATE	08/26/02	09/17/03	10/02/04	09/16/05	08/31/06	09/28/07	08/01/08	05/02/09
STANDING								
WATER	348'	345'	347'	336'	339'	338'	357'	343'
DRAW DOWN						52'		46'
PUMPING								
WATER						390'		389'
DISCHARGE								
HEAD	184.8'	39.3'	39.3'	92.4'	92.4'	127.1'	231'	97'
TOTAL								
LIFT						517.1'		486'
G.P.M.	730	1154	1190	1143	1119	1190	412	1202
GPM/FT						22.9		26.1
H.P./RPM	180.8	198.4	204.4			181.4	164.1	214.1
EFF.						85.6		68.9
AC FT IN								
24 HRS	3.23	5.10	5.26	5.05	4.94	5.26	1.82	5.31
KW TO MOTOR	134.88	148.01	152.48			135.32	122.42	159.72
KW HOURS								
PER AC FT	1003.4	696.5	695.9			617.6	1613.7	721.6
COST								
PER AC/FT								

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047
 METER : 345M-006064
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445TP TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 12"DKLA12 FLOWAY

G.P.M.	LAB HEAD	B HP	BOWL EFF.	FIELD HEAD	FIELD INPUT HP	FIELD EFF.
1300	432.0	196.5	75.0%	400	215.9	60.8 %
1200	504.0	198.3	80.0%	470	217.9	65.4 %
1100	576.0	201.3	82.5%	550	221.2	69.1 %
1000	624.0	198.2	82.6%	600	217.8	69.6 %
900	672.0	194.8	81.5%	650	214.1	69.0 %
800	720.0	193.9	78.0%	700	213.1	66.4 %

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/15"
 BOWLS: 12 STAGES 12"DKLA12 FLOWAY
 WELL INFORMATION:
 16 TO 772
 BLANK 350 PERFORATIONS 422

S. A. CAMP PUMP COMPANY

08/01/2008

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER : GRIMMWAY FARMS
WELL # : DW195 PE1047 BOZIGIAN
METER : 345M006406
LEGAL :
LOCATION : SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST
TEST DATE : 08/01/2008

EQUIPMENT

Motor: U.S. HP:200 Volts:480 R.P.M.:1800 Serial No:88-03848
Frame: 445 Type: RVS
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground 357 FT
Draw Down From Standing to Pumping Level FT
Pumping Water Level FT
Discharge Head Above Ground GA-100.0 231 FT
TOTAL LIFT FT
WATER PUMPED 412 GPM.
Yield of Well (G.P.M. per foot Draw Down) GPM/FT
HORSEPOWER INPUT TO MOTOR 164.1 H.P.
OVERALL PLANT EFFICIENCY %
Acre Foot in 24 Hours 1.82
Kilowatt Input to Motor 122.42
Kilowatt Hours/Acre Foot Pumped 1613.72
Average Cost per KW
Cost Per Acre Foot

REVS: 44/62.1 OFF APPROXIMATELY 400 GPM BASED ON TOTAL LIFT OF 620
KH: 1.20
K: 40
ID: 121/4 117.8
SCALE: 3.50
AIRLINE:

TEST ENGINEER Jim Weir

S . A . C A M P P U M P C O M P A N Y

08/16/2008 09:18 am

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PE1047

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!-----!
!PUMP DATA INSTALLATION DATE !
!PUMP SETTING !
Name GRIMMWAY FARMS !AIRLINE !
Well DW195 PE1047 BOZIGIAN !CT&S SIZE !
Meter 345M006406 !BOWLS !
Legal !WELL DEPTH !
Location SW CORNER OF ROSEMOND BLVD AND !
125 TH ST WEST !
!-----!

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Motor U.S. HP 200 Volts 480 R.P.M. 1800 Serial 88-03848
Frame 445 Type RVS Pump LAYNE AND BOWLER Type Oil Lube Turbine

```

DATE	08/26/02	09/17/03	10/02/04	09/16/05	08/31/06	09/28/07	08/01/08
STANDING							
WATER	348'	345'	347'	336'	339'	338'	357'
DRAW DOWN						52'	
PUMPING							
WATER						390'	
DISCHARGE							
HEAD	184.8'	39.3'	39.3'	92.4'	92.4'	127.1'	231'
TOTAL							
LIFT						517.1'	
G.P.M.	730	1154	1190	1143	1119	1190	412
GPM/FT						22.9	
H.P./RPM	180.8	198.4	204.4			181.4	164.1
EFF.						85.7	

AC FT IN							
24 HRS	3.23	5.10	5.26	5.05	4.94	5.26	1.82
KW TO							
MOTOR	134.88	148.01	152.48			135.32	122.42
KW HOURS							
PER AC FT	1003.4	696.5	695.9			617.6	1613.7
COST							
PER AC/FT							

08/28/2009

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER : GRIMMWAY FARMS
WELL # : DW195 PE1211 BOZIGIAN
METER : 3414006406
LEGAL :
LOCATION : SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST
TEST DATE : 08/28/2009

EQUIPMENT

Motor: U.S. HP:200 Volts:480 R.P.M.:1800 Serial No:88-03848
Frame: 445 Type: RVS
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground	GA-76.0	338 FT
Draw Down From Standing to Pumping Level		37 FT
Pumping Water Level	GA-60.0	375 FT
Discharge Head Above Ground	GA-3.0	6.9 FT
TOTAL LIFT		381.9 FT
WATER PUMPED		1178 GPM.
Yield of Well (G.P.M. per foot Draw Down)		31.8 GPM/FT
HORSEPOWER INPUT TO MOTOR		191.8 H.P.
OVERALL PLANT EFFICIENCY		59.2 %
Acre Foot in 24 Hours		5.21
Kilowatt Input to Motor		143.08
Kilowatt Hours/Acre Foot Pumped		659.66
Average Cost per KW		
Cost Per Acre Foot		

REVS: 50/60.4 OKAY
KH: 1.20
K: 40
ID: 121/4 117.8
SCALE: 10
AIRLINE: 514

TEST ENGINEER Jim Weir

WDS000367

S . A . C A M P P U M P C O M P A N Y

09/24/2009 05:19 pm

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PE1047

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 12/17/2008
Well	DW195 PE1211 BOZIGIAN	!PUMP SETTING 530
Meter	3414006406	!AIRLINE 330-GAL & 200-STAINLESS
Legal		!CT&S SIZE 10 X 3 X 115/16
Location	SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST	!BOWLS 12 STAGES 12DKLA12 FLOWAY
		!WELL DEPTH 14 TO 772
		! BLANK 350 PERFORATIONS 422

Motor U.S.	HP 200	Volts 480	R.P.M. 1800	Serial 88-03848
Frame 445	Type RVS	Pump LAYNE AND BOWLER	Type Oil Lube	Turbine

DATE	08/28/09							
STANDING								
WATER	338'							
DRAW DOWN	37'							
PUMPING								
WATER	375'							
DISCHARGE								
HEAD	6.9'							
TOTAL								
LIFT	381.9'							
G.P.M.	1178							
GPM/FT	31.8							
H.P./RPM	191.8							
EFF.	59.2							
AC FT IN								
24 HRS	5.21							
KW TO								
MOTOR	143.08							
KW HOURS								
PER AC FT	659.6							
COST								
PER AC/FT								

P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW195 PE1047

Name	GRIMMWAY FARMS	PUMP DATA INSTALLATION DATE	12/17/2008
Well	DW195 PE1211 BOZIGIAN	PUMP SETTING	530
Meter	3414006406	AIRLINE	330-GAL & 200-STAINLESS
Legal		CT&S SIZE	10 X 3 X 115/16
Location	SW CORNER OF ROSEMOND BLVD AND 125 TH ST WEST	BOWLS	12 STAGES 12DKL1A12 FLOWAY
		WELL DEPTH	14 TO 772
			BLANK 350 PERFORATIONS 422

Motor U.S. HP 200 Volts 480 R.P.M. 1800 Serial 88-03848
 Frame 445 Type RVS Pump LAYNE AND BOWLER Type Oil Lube Turbine

DATE	08/26/02	09/17/03	10/02/04	09/16/05	08/31/06	09/28/07	08/01/08	05/02/09
STANDING								
WATER	348'	345'	347'	336'	339'	338'	357'	343'
DRAW DOWN						52'		46'
PUMPING								
WATER						390'		389'
DISCHARGE								
HEAD	184.8'	39.3'	39.3'	92.4'	92.4'	127.1'	231'	97'
TOTAL								
LIFT						517.1'		486'
G.P.M.	730	1154	1190	1143	1119	1190	412	1202
GPM/FT						22.9		26.1
H.P./RPM	180.8	198.4	204.4			181.4	164.1	214.1
EFF.						85.6		68.9
AC FT IN								
24 HRS	3.23	5.10	5.26	5.05	4.94	5.26	1.82	5.31
KW TO								
MOTOR	134.88	148.01	152.48			135.32	122.42	159.72
KW HOURS								
PER AC FT	1003.4	696.5	695.9			617.6	1613.7	721.6
COST								
PER AC/FT								

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1046

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047
 METER : 3414006406
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445TP TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 12"DKL12 FLOWAY

G.P.M.	LAB HEAD	B HP	BOWL EFF.	FIELD HEAD	INPUT HP	FIELD EFF.
1300	432.0	196.5	75.0%	400	215.9	60.8 %
1200	504.0	198.3	80.0%	470	217.9	65.4 %
1100	576.0	201.3	82.5%	550	221.2	69.1 %
1000	624.0	198.2	82.6%	600	217.8	69.6 %
900	672.0	194.8	81.5%	650	214.1	69.0 %
800	720.0	193.9	78.0%	700	213.1	66.4 %

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/16"
 BOWLS: 12 STAGES 12"DKL12 FLOWAY
 WELL INFORMATION:
 16 TO 772
 BLANK 350 PERFORATIONS 422

12-3-08

GRIMMWAY FARMS BOZIGIAD DW195
PE 1047

① VIDEO WELL APPEARS OKAY NO.
VISIBLE BREAKS

① WOULD RUN A CLEANING TOOL.

② BOWLS ARE REPAIRABLE THEY ARE
8 STAGES 12" RH LAYNE } BOWLER

① WOULD RECOMMEND USING
ENGINE DRIVEN BOOSTER

③ NEW BOWLS 10 STAGES 12" JKMA 10
FLOWAY

④ ALL TUBE / SHARP NEEDS TO BE
GONE THRU.

PUMP SETTING 530'

160' - 20' - 10" X 3" X 1 1/16 CTS

370' - 10' - 10" X 3" X 1 1/16 CTS

11-28-08

GRIMMWAY BOZIGIAN DW 195 PE 1047

- ① SWL-340'
- ② top of pecks 350'
- ③ 377 ROUGH Jt.
- ④ 416 to 421' LINED
- ⑤ 436 to 441' LINED
- ⑥ PECKS APPEAR OPEN UPPER PART
of WELL
- ⑦ SOLE INCREASE w/DEPTH below
600'

S . A . C A M P P U M P C O M P A N Y

12/03/2008

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P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047
 METER : 345M006064
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

New Bows Pressure

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445 TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

10 STAGES 12"JKMA10 FLOWAY

G.P.M.	LAB	HEAD	B HP	EFF.	BOWL	FIELD	HEAD	INPUT HP	FIELD	EFF.
1400		450.0	226.8	72.5%	410		249.2		58.2%	
1200		590.0	228.1	81.0%	560		250.7		67.7%	
1000		710.0	223.4	83.0%	690		245.5		71.0%	
800		800.0	209.4	80.0%	780		230.1		68.5%	

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/16"
 BOWLS: 10 STAGES 12"JKMA10 FLOWAY
 WELL INFORMATION:
 16 TO 777

S . A . C A M P P U M P C O M P A N Y

11/20/2008

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P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW195 PE1047

CUSTOMER: GRIMMWAY FARMS
 WELL # : BOZIGIAN DW195 PE1047 *EXISTING BOWLS*
 METER : 345M006064
 LEGAL :
 LOCATION: SE CORNER OF ROSEMOND BLVD. AND 125TH STREET WEST

MOTOR U.S. HP 200 VOLTS 480 R.P.M. 1770 SERIAL 88-03848
 FRAME 445 TYPE: RVS PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

8 STAGES 12"RHA8-64 LAYNE & BOWLER 11-15-64

! G.P.M.!	! LAB !	! B HP	! BOWL !!	! EFF. !!	! FIELD !	! HEAD !	! INPUT HP!	! FIELD !!	! EFF. !!
! 1800 !	! 352.0 !	! 220.7 !	! 75.0%!!	! 290 !	! 242.5 !	! 54.4 %!!			
! 1600 !	! 432.0 !	! 220.3 !	! 82.0%!!	! 380 !	! 242.1 !	! 63.4 %!!			
! 1400 !	! 488.0 !	! 214.0 !	! 83.5%!!	! 450 !	! 235.2 !	! 67.6 %!!			
! 1200 !	! 528.0 !	! 201.3 !	! 82.5%!!	! 500 !	! 221.2 !	! 68.5 %!!			
! 1000 !	! 552.0 !	! 183.8 !	! 79.0%!!	! 530 !	! 202.0 !	! 66.3 %!!			

DATE OF LAST WORK: 10/30/2008
 PUMP SETTING: 530 ft.
 AIRLINE: 530 ft.
 C.T.S. 0530-10" X 3" X 111/16"
 BOWLS: 8 STAGES 12"RHA8-64 LAYNE & BOWLER 11-15-64
 WELL INFORMATION:
 16 TO 777



P.O. Box 82675 Bakersfield, CA 93380-2575
(661) 369-2976

CRYSTAL ORG.
GREENWAY ENTERPRISES, INC.
P.O. BOX 81498
BAKERSFIELD, CA 93380-1498

INVOICE 809308
DATE JANUARY 23, 2009
PROJECT GRI1090 71107
PO NUMBER
ORDERED BY CARL & JOHN

PAGE 1 OF 2

P: 200

Meter: 345M-006064

Well: BOZIGIAN DW195 PE104⁷

SOUTHEAST CORNER OF ROSEMOND BLVD & 125TH ST WEST

LABOR TO REMOVE GATE, CUT ROOF ON SHED, SET UP RIG, PULLED MOTOR, DISCHARGE, HEAD, 530' OF 10"X3"X1-11/16" (10'&20'JOINTS) OF CT&S, 8 STAGE SET OF BOWLS. BAILED WELL SWL 345', DEPTH 777'. FOUND RUST, SAND AND MUD. DISMANTLED BOWLS FOR INSPECTION.

3,579.00

HAULED PUMP TO SHOP.

936.00

VIDEO SURVEY WELL 11/25/08

775.00

RAN CLEANING TOOL AND BAILER SWL 340', DEPTH 777'

1,149.00

38.00 1-11/16X3 10TH RH TUBE BEARINGS

41.00 1-15/16X3 10TH RH TUBE BEARINGS

24.00 1-11/16 10TH SHAFT COUPLINGS

10.00 1-15/16 10TH SHAFT COUPLINGS

LABOR TO DISMANTLE 530' OF CT&S, SIZE, STRAIGHTEN AND REPAIR TUBE & SHAFT. REPLACED 300' OF COLUMN PIPE USING CUSTOMER'S MATERIAL FROM KYLE & KYLE.

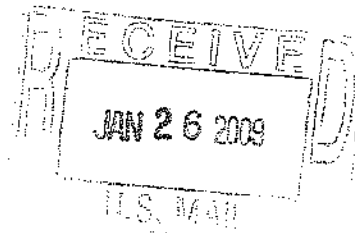
TOTAL AMOUNT FOR THE ABOVE TUBE & SHAFT REPAIR AND ASSEMBLY WITH CUSTOMER'S COLUMN PIPE INCLUDING MATERIAL, SALES TAX AND LABOR...

12,138.00

1.00 12 STAGE SET 12" DKLA12 FLOWAY BOWLS

1.00 ADDER FOR MARINE BEARINGS

1.00 CONE STRAINER



WDS000376

THE TITLE OF THE ABOVE GOODS SHALL REMAIN IN THE NAME OF S.A. CAMP PUMP CO. UNTIL THE FULL AMOUNT OF THIS BILL IS PAID.

TERMS: NET CASH 30 DAYS
LATE CHG: 1% MONTHLY OR


COPY S.A. CAMP
 Pump Company
 P.O. Box 82575 Bakersfield, CA 93380-2575
 (661) 399-2976

GRIMMITY ENTERPRISES INC.
CRYSTAL ORG.
 P.O. BOX 574
 BAKERSFIELD, CA 93380-1498

INVOICE 809308
 DATE JANUARY 23, 2009
 PROJECT GRI1090 71167
 PO NUMBER
 ORDERED BY CARL & JOHN

PAGE 2 OF 2

P: 200 Meter: 345M-006064 Well: BOZIGIAN DW195 PE1046
 SOUTHEAST CORNER OF ROSEMOND BLVD & 125TH ST WEST

- 1.00 HEAD SHAFT WITH NUT & KEY
- 1.00 TUBING SPECIAL
- 11.00 3 X 10 SPIDERS
- 330.00 FT 1/4" GALV AIRLINE
- 200.00 FT 1/4" S/S AIRLINE
- 1.00 6215 ZZ BEARING
- 1.00 OIL SIGHT GLASS
- 1.00 2" OIL FILTER CAP
- 1.00 LOT MOTOR OIL
- 1.00 LOT MISC
- LOT CLEAN AND REPLACE BEARINGS FOR 200HP
1775RPM U.S. MOTOR FR#445TPA ID#C6377-386
- LABOR TO REPLACE LEADS IN MOTOR
- LABOR TO HAUL PUMP TO SITE
- LABOR TO INSTALL PUMP AT 530' WITH NEW BOWLS
AND REPAIRED CT&S. CHECKED ROTATION.
- TOTAL AMOUNT FOR THE ABOVE PUMP REPAIR
INCLUDING MATERIAL, SALES TAX AND LABOR...

TOTAL INVOICE

24,285.00

\$42,862.00



\$1711.00 CX13609 121013 02325-01
 \$41,151.00 CX13609 121013 02338-01

CFD

THE TITLE OF THE ABOVE GOODS SHALL REMAIN IN THE NAME OF
 A. CAMP PUMP CO. UNTIL THE FULL AMOUNT OF THIS BILL IS PAID

TERMS: NET CASH 30 DAYS WDS000377
 LATE CHG: 1% MONTHLY OR

S. A. CAMP PUMP COMPANY

08/01/2008

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW196 PE1212

CUSTOMER : GRIMMWAY FARMS
WELL # : DW196 PE1212 BOZIGIAN
METER : 3416M00645
LEGAL :
LOCATION : 3 1/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF ROSEMOND BLVD
TEST DATE : 08/01/2008

EQUIPMENT

Motor: U.S. HP:100 Volts:480 R.P.M.:1760 Serial No:1052410
Frame: 504 Type: CFU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground 362 FT
Draw Down From Standing to Pumping Level FT
Pumping Water Level FT
Discharge Head Above Ground GA-25.0 57.8 FT
TOTAL LIFT FT
WATER PUMPED 619 GPM.
Yield of Well (G.P.M. per foot Draw Down) GPM/FT
HORSEPOWER INPUT TO MOTOR 119.8 H.P.
OVERALL PLANT EFFICIENCY %
Acre Foot in 24 Hours 2.74
Kilowatt Input to Motor 89.37
Kilowatt Hours/Acre Foot Pumped 784.12
Average Cost per KW
Cost Per Acre Foot

REVS: 70/60.9 APPEARS TO BE OKAY BASED ON ESTIMATED TOTAL LIFT OF 450
KH: 21.60
K: 1
ID: 101/4 82.50
SCALE: 7.50
AIRLINE:

TEST ENGINEER Jim Weir

S . A . C A M P P U M P C O M P A N Y

08/16/2008 09:08 am

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P U M P T E S T F I L E R E P O R T

GRIMMWAY BOZIGIAN DW196 PE1212

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-----!
Name          GRIMMWAY FARMS          !PUMP DATA INSTALLATION DATE !
Well          DW196 PE1212 BOZIGIAN !PUMP SETTING                 !
Meter         3416M00645          !AIRLINE                      !
Legal                                     !CT&S SIZE                   !
Location      31/2 MILES WEST OF WILLOW !BOWLS                       !
              SPRINGS AND 1/4 MILE SOUTH OF !WELL DEPTH                  !
              ROSEMOND BLVD                !                             !
-----!

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Motor U.S.      HP 100      Volts 480      R.P.M. 1760 Serial 1052410
Frame 504      Type CFU      Pump LAYNE AND BOWLER      Type Oil Lube Turbine

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DATE	09/28/07	08/01/08					
STANDING							
WATER	328'	362'					
DRAW DOWN							
PUMPING							
WATER							
DISCHARGE							
HEAD	115.5'	57.8'					
TOTAL							
LIFT							
G.P.M.	578	619					
GPM/FT							
H.P./RPM	109.4	119.8					
EFF.							
AC FT IN							
24 HRS	2.55	2.74					
KW TO							
MOTOR	81.61	89.37					
KW HOURS							
PER AC FT	766.8	784.1					
COST							
PER AC/FT							

S . A . C A M P P U M P C O M P A N Y

08/16/2008 09:08 am

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P U M P T E S T F I L E R E P O R T

GRIMMWAY BOZIGIAN DW196 PE1212

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE	!
Well	DW196 PE1212 BOZIGIAN	!PUMP SETTING	!
Meter	3416M00645	!AIRLINE	!
Legal		!CT&S SIZE	!
Location	31/2 MILES WEST OF WILLOW	!BOWLS	!
	SPRINGS AND 1/4 MILE SOUTH OF	!WELL DEPTH	!
	ROSEMOND BLVD	!	!

Motor U.S.	HP 100	Volts 480	R.P.M. 1760	Serial 1052410
Frame 504	Type CFU	Pump LAYNE AND BOWLER	Type Oil Lube	Turbine

DATE	02/27/02	02/27/02	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06
STANDING								
WATER	328'	328'	328'	354'	352'	350'	341'	343'
DRAW DOWN	32'	32'	13'					
PUMPING								
WATER	360'	360'	341'					
DISCHARGE								
HEAD	1'	23.1'	138.6'	131.7'	138.6'	138.6'	138.6'	138.6'
TOTAL								
LIFT	361'	383.1'	479.6'					
G.P.M.	789	765	564	523	539	539	536	536
GPM/FT	24.7	23.9	43.4					
H.P./RPM	120.3	119	115.5	111.1	110.7	108.4	117.5	111.1
EFF.	59.8	62.2	59.1					
AC FT IN								
124 HRS	3.49	3.38	2.49	2.31	2.38	2.38	2.37	2.37
KW TO								
MOTOR	89.74	88.77	86.16	82.88	82.58	80.87	87.66	82.88
KW HOURS								
PER AC FT	617.7	630.2	829.7	860.6	832.1	814.8	888.1	839.7
COST								
PER AC/FT								

05/02/2009

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER : GRIMMWAY FARMS
WELL # : DW196 PE1331 BOZIGIAN
METER : 349M-0109
LEGAL :
LOCATION : 3 1/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF ROSEMOND BLVD
TEST DATE : 05/02/2009

EQUIPMENT

Motor: U.S. HP:150/200 Volts:480 R.P.M.:1760 Serial No:M11-7332204-0007R003
Frame: 445TPA Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Table with 3 columns: Test Item, Gauge Reading, and Value. Includes rows for Standing Water Level, Draw Down, Pumping Water Level, Discharge Head, TOTAL LIFT, WATER PUMPED, Yield of Well, HORSEPOWER INPUT TO MOTOR, OVERALL PLANT EFFICIENCY, Acre Foot in 24 Hours, Kilowatt Input to Motor, Kilowatt Hours/Acre Foot Pumped, Average Cost per KW, and Cost Per Acre Foot.

REVS: 35/60.4 CUSTOMERS FLOW METER REGISTERING 1100 TO 1000 GPM
KH: 1.80
K: 40
ID: 101/4 82.50
SCALE: 11.50
AIRLINE: 543

TEST ENGINEER Jim Weir

WDS000382

S . A . C A M P P U M P C O M P A N Y

05/15/2009 04:59 pm

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P U M P T E S T F I L E R E P O R T

GRIMMWAY BOZIGIAN DW196 PE1331

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 03/04/2009
Well	DW196 PE1331 BOZIGIAN	!PUMP SETTING 560
Meter	349M-0109	!AIRLINE 300-GAL & 240-STAINLESS
Legal		!CT&S SIZE 320-10 & 220-8 21/2 11/2111/16
Location	31/2 MILES WEST OF WILLOW	!BOWLS 12 STAGES 11JKHB12 FLOWAY
	SPRINGS AND 1/4 MILE SOUTH OF	!WELL DEPTH 14 TO 767
	ROSEMOND BLVD	! BLANK 364 PERFORATIONS 403

Motor U.S.	HP 150/200 Volts 480	R.P.M. 1760	Serial M11-7332204-0007R003
Frame 445TPA	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine

DATE	05/02/09							
STANDING								
WATER	344'							
DRAW DOWN	51'							
PUMPING								
WATER	395'							
DISCHARGE								
HEAD	127.1'							
TOTAL								
LIFT	522.1'							
G.P.M.	949							
GPM/FT	18.6							
H.P./RPM	201.4							
EFF.	62.1							
AC FT IN								
24 HRS	4.19							
KW TO								
MOTOR	150.24							
KW HOURS								
PER AC FT	859.8							
COST								
PER AC/FT								

S . A . C A M P P U M P C O M P A N Y

05/15/2009 04:59 pm

Page: 1

P U M P T E S T F I L E R E P O R T

GRIMMWAY BOZIGIAN DW196 PE1331

```

Name          GRIMMWAY FARMS
Well          DW196 PE1331 BOZIGIAN
Meter         349M-0189
Legal
Location      31/2 MILES WEST OF WILLOW
              SPRINGS AND 1/4 MILE SOUTH OF
              ROSEMOND BLVD
    
```

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-----
|PUMP DATA INSTALLATION DATE 03/04/2009
|PUMP SETTING 560
|AIRLINE      300-GAL & 240-STAINLESS
|CT&S SIZE   320-10 & 220-8 21/2 11/2111/16
|BOWLS       12 STAGES 11JKHB12 FLOWAY
|WELL DEPTH  14 TO 767
|            BLANK 364 PERFORATIONS 403
|
-----
    
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Motor U.S.          HP 150/200 Volts 480      R.P.M. 1760 Serial M11-7332204-0007R003
Frame 445TPA       Type RU          Pump LAYNE AND BOWLER      Type Oil Lube Turbine
    
```

DATE	02/27/02	02/27/02	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06
STANDING								
WATER	328'	328'	328'	354'	352'	350'	341'	343'
DRAW DOWN	32'	32'	13'					
PUMPING								
WATER	360'	360'	341'					
DISCHARGE								
HEAD	1'	23.1'	138.6'	131.7'	138.6'	138.6'	138.6'	138.6'
TOTAL								
LIFT	361'	383.1'	479.6'					
G.P.M.	789	765	564	523	539	539	536	536
GPM/FT	24.7	23.9	43.4					
H.P./RPM	120.3	119	115.5	111.1	110.7	108.4	117.5	111.1
EFF.	59.8	62.2	59.1					
AC FT IN								
24 HRS	3.49	3.38	2.49	2.31	2.38	2.38	2.37	2.37
KW TO								
MOTOR	89.74	88.77	86.16	82.88	82.58	80.87	87.66	82.88
KW HOURS								
PER AC FT	617.7	630.2	829.7	860.6	832.1	814.8	888.1	839.7
COST								
PER AC/FT								

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER: GRIMMWAY FARMS
 WELL # : DW196 PE1331 BOZIGIAN
 METER : 349M-010936
 LEGAL :
 LOCATION: 31/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF ROSEMOND BLVD

MOTOR U.S. HP 150/200 VOLTS 480 R.P.M. 1775 SERIAL M11-733220
 FRAME 445TPA TYPE: RU PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 11"JKHB12 FLOWAY

LAB	BOWL	FIELD	FIELD			
G.P.M.	HEAD	B HP	EFF.	HEAD	INPUT HP	EFF.
1200	480.0	201.5	75.0%	430	221.4	58.9%
1100	552.0	199.3	80.0%	510	219.0	64.7%
1000	624.0	197.5	83.0%	580	217.0	67.5%
900	684.0	192.7	84.0%	650	211.8	69.7%

DATE OF LAST WORK: 03/04/2009
 PUMP SETTING: 540 ft.
 AIRLINE: 540 ft.
 C.T.S. 0320-10" X 21/2" X 111/16"
 C.T.S. 0220-08" X 21/2" X 111/16"
 BOWLS: 12 STAGES 11"JKHB12 FLOWAY
 WELL INFORMATION:
 14 TO 767
 BLANK 364 PERFORATIONS 403

07/16/2010

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER : GRIMMWAY FARMS
WELL # : DW196 PE1331 BOZIGIAN
METER : 349M-01093
LEGAL :
LOCATION : 31/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF ROSEMOND BLVD
TEST DATE : 07/16/2010

EQUIPMENT

Motor: U.S. HP:150/200 Volts:480 R.P.M.:1760 Serial No:M11-7332204-0007R003
Frame: 445TPA Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Table with 3 columns: Description, Value, Unit. Rows include Standing Water Level below Surface of Ground (386 FT), Draw Down From Standing to Pumping Level (55 FT), Pumping Water Level (441 FT), Discharge Head Above Ground (175.6 FT), TOTAL LIFT (616.6 FT), WATER PUMPED (767 GPM), Yield of Well (13.9 GPM/FT), HORSEPOWER INPUT TO MOTOR (194.3 H.P.), OVERALL PLANT EFFICIENCY (61.5 %), Acre Foot in 24 Hours (3.39), Kilowatt Input to Motor (144.95), Kilowatt Hours/Acre Foot Pumped (1026.34), Average Cost per KW, Cost Per Acre Foot.

REVS: 34/60.8 OKAY CUSTOMERS FLOW METER READING 1100 GPM
KE: 1.80
K: 40
ID: 101/4 82.50
SCALE: 9.30
AIRLINE: 543

TEST ENGINEER Jim Weir

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:12 am

Page: 2

P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW196 PE1331

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 03/04/2009
Well	DW196 PE1331 BOZIGIAN	!PUMP SETTING 560
Meter	349M-01093	!AIRLINE 300-GAL & 240-STAINLESS
Legal		!CT&S SIZE 320-10 & 220-8 21/2 11/2111/16!
Location	3 1/2 MILES WEST OF WILLOW	!BOWLS 12 STAGES 11JKHB12 FLOWAY
	SPRINGS AND 1/4 MILE SOUTH OF	!WELL DEPTH 14 TO 767
	ROSEMOND BLVD	! BLANK 364 PERFORATIONS 403

Motor U.S.	HP 150/200 Volts 480	R.P.M. 1760	Serial M11-7332204-0007R003
Frame 445TPA	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine

DATE	05/02/09	08/27/09	07/16/10				
STANDING							
WATER	344'	344'	386'				
DRAW DOWN	51'	56'	55'				
PUMPING							
WATER	395'	400'	441'				
DISCHARGE							
HEAD	127.1'	80.9'	175.6'				
TOTAL							
LIFT	522.1'	480.9'	616.6'				
G.P.M.	949	1007	767				
GPM/FT	18.6	18	13.9				
H.P./RPM	201.4	201	194.3				
EFF.	62.1	60.8	61.5				
AC FT IN							
24 HRS	4.19	4.45	3.39				
KW TO							
MOTOR	150.24	149.95	144.95				
KW HOURS							
PER AC FT	859.8	808.6	1026.3				
COST							
PER AC/FT							

S . A . C A M P P U M P C O M P A N Y

08/07/2010 10:12 am

Page: 1

P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW196 PE1331

Name	GRIMMWAY FARMS	!-----!	!PUMP DATA INSTALLATION DATE 03/04/2009	!
Well	DW196 PE1331 BOZIGIAN	!-----!	!PUMP SETTING 560	!
Meter	349M-01093	!-----!	!AIRLINE 300-GAL & 240-STAINLESS	!
Legal		!-----!	!CT&S SIZE 320-10 & 220-8 21/2 11/2111/16	!
Location	31/2 MILES WEST OF WILLOW	!-----!	!BOWLS 12 STAGES 11JKHB12 FLOWAY	!
	SPRINGS AND 1/4 MILE SOUTH OF	!-----!	!WELL DEPTH 14 TO 767	!
	ROSEMOND BLVD	!-----!	! BLANK 364 PERFORATIONS 403	!
		!-----!	!	!

Motor U.S.	HP 150/200 Volts 480	R.P.M. 1760	Serial M11-7332204-0007R003
Frame 445TPA	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine

DATE	02/27/02	02/27/02	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06
STANDING								
WATER	328'	328'	328'	354'	352'	350'	341'	343'
DRAW DOWN	32'	32'	13'					
PUMPING								
WATER	360'	360'	341'					
DISCHARGE								
HEAD	1'	23.1'	138.6'	131.7'	138.6'	138.6'	138.6'	138.6'
TOTAL								
LIFT	361'	383.1'	479.6'					
G.P.M.	789	765	564	523	539	539	536	536
GPM/FT	24.7	23.9	43.4					
H.P./RPM	120.3	119	115.5	111.1	110.7	108.4	117.5	111.1
EFF.	59.8	62.2	59.1					
AC FT IN								
24 HRS	3.49	3.38	2.49	2.31	2.38	2.38	2.37	2.37
KW TO								
MOTOR	89.74	88.77	86.16	82.88	82.58	80.87	87.66	82.88
KW HOURS								
PER AC FT	617.7	630.2	829.7	860.6	832.1	814.8	888.1	839.7
COST								
PER AC/FT								

S . A . C A M P P U M P C O M P A N Y

05/15/2009

Page: 3

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER: GRIMMWAY FARMS
 WELL # : DW196 PE1331 BOZIGIAN
 METER : 349M-010936
 LEGAL :
 LOCATION: 31/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF
 ROSEMOND BLVD

MOTOR U.S. HP 150/200 VOLTS 480. R.P.M. 1775 SERIAL M11-733220
 FRAME 445TPA TYPE: RU PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 11"JKHB12 FLOWAY

G.P.M.	LAB	HEAD	B HP	BOWL EFF.	FIELD	HEAD	INPUT HP	FIELD EFF.
1200	480.0	201.5	75.0%	430	221.4	58.9 %		
1100	552.0	199.3	80.0%	510	219.0	64.7 %		
1000	624.0	197.5	83.0%	580	217.0	67.5 %		
900	684.0	192.7	84.0%	650	211.8	69.7 %		

DATE OF LAST WORK: 03/04/2009
 PUMP SETTING: 540 ft.
 AIRLINE: 540 ft.
 C.T.S. 0320-10" X 21/2" X 111/16"
 C.T.S. 0220-08" X 21/2" X 111/16"
 BOWLS: 12 STAGES 11"JKHB12 FLOWAY
 WELL INFORMATION:
 14 TO 767
 BLANK 364 PERFORATIONS 403

08/27/2009

S. A. CAMP PUMP COMPANY

PUMP TEST REPORT

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER : GRIMMWAY FARMS
WELL # : DW196 PE1331 BOZIGIAN
METER : 349M-01093
LEGAL :
LOCATION : 3 1/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF
ROSEMOND BLVD
TEST DATE : 08/27/2009

EQUIPMENT

Motor: U.S. HP:150/200 Volts:480 R.P.M.:1760 Serial No:M11-7332204-0007R003
Frame: 445TPA Type: RU
Pump : LAYNE AND BOWLER Type: Oil Lube Turbine

TEST RESULTS

Standing Water Level below Surface of Ground	GA-86.0	344 FT
Draw Down From Standing to Pumping Level		56 FT
Pumping Water Level	GA-62.0	400 FT
Discharge Head Above Ground	GA-35.0	80.9 FT
TOTAL LIFT		480.9 FT
WATER PUMPED		1007 GPM.
Yield of Well (G.P.M. per foot Draw Down)		18 GPM/FT
HORSEPOWER INPUT TO MOTOR		201 H.P.
OVERALL PLANT EFFICIENCY		60.8 %
Acre Foot in 24 Hours		4.45
Kilowatt Input to Motor		149.95
Kilowatt Hours/Acre Foot Pumped		808.69
Average Cost per KW		
Cost Per Acre Foot		

REVS: 35/60.5 OKAY
KH: 1.80
K: 40
ID: 101/4 82.50
SCALE: 12.20
AIRLINE: 543

TEST ENGINEER Jim Weir

WDS000390

S . A . C A M P P U M P C O M P A N Y

09/24/2009 05:40 pm

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW196 PE1331

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 03/04/2009
Well	DW196 PE1331 BOZIGIAN	!PUMP SETTING 560
Meter	349M-01093	!AIRLINE 300-GAL & 240-STAINLESS
Legal		!CT&S SIZE 320-10 & 220-8 21/2 11/2111/16
Location	31/2 MILES WEST OF WILLOW	!BOWLS 12 STAGES 11JKHB12 FLOWAY
	SPRINGS AND 1/4 MILE SOUTH OF	!WELL DEPTH 14 TO 767
	ROSEMOND BLVD	! BLANK 364 PERFORATIONS 403

Motor U.S.	HP 150/200 Volts 480	R.P.M. 1760	Serial M11-7332204-0007R003
Frame 445TPA	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine

DATE	05/02/09	08/27/09						
STANDING								
WATER	344'	344'						
DRAW DOWN	51'	56'						
PUMPING								
WATER	395'	400'						
DISCHARGE								
HEAD	127.1'	80.9'						
TOTAL								
LIFT	522.1'	480.9'						
G.P.M.	949	1007						
GPM/FT	18.6	18						
H.P./RPM	201.4	201						
EFF.	62.1	60.8						

AC FT EN								
24 HRS	4.19	4.45						
KW TO								
MOTOR	150.24	149.95						
KW HOURS								
PER AC FT	859.8	808.6						
COST								
PER AC/FT								

S . A . C A M P P U M P C O M P A N Y

09/24/2009 05:40 pm

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P U M P T E S T F I L E R E P O R T
GRIMMWAY BOZIGIAN DW196 PE1331

Name	GRIMMWAY FARMS	!PUMP DATA INSTALLATION DATE 03/04/2009	!
Well	DW196 PE1331 BOZIGIAN	!PUMP SETTING 560	!
Meter	349M-01093	!AIRLINE 300-GAL & 240-STAINLESS	!
Legal		!CT&S SIZE 320-10 & 220-8 21/2 11/2111/16!	!
Location	31/2 MILES WEST OF WILLOW	!BOWLS 12 STAGES 11JKHB12 FLOWAY	!
	SPRINGS AND 1/4 MILE SOUTH OF	!WELL DEPTH 14 TO 767	!
	ROSEMOND BLVD	! BLANK 364 PERFORATIONS 403	!
		!	!

Motor U.S.	HP 150/200 Volts 480	R.P.M. 1760	Serial M11-7332204-0007R003
Frame 445TPA	Type RU	Pump LAYNE AND BOWLER	Type Oil Lube Turbine

DATE	02/27/02	02/27/02	02/27/02	08/26/02	09/17/03	10/04/04	09/16/05	08/30/06
STANDING								
WATER	328'	328'	328'	354'	352'	350'	341'	343'
DRAW DOWN	32'	32'	13'					
PUMPING								
WATER	360'	360'	341'					
DISCHARGE								
HEAD	1'	23.1'	138.6'	131.7'	138.6'	138.6'	138.6'	138.6'
TOTAL								
LIFT	361'	383.1'	479.6'					
G.P.M.	789	765	564	523	539	539	536	536
GPM/FT	24.7	23.9	43.4					
H.P./RPM	120.3	119	115.5	111.1	110.7	108.4	117.5	111.1
EFF.	59.8	62.2	59.1					

AC FT IN								
24 HRS	3.49	3.38	2.49	2.31	2.38	2.38	2.37	2.37
KW TO								
MOTOR	89.74	88.77	86.16	82.88	82.58	80.87	87.66	82.88
KW HOURS								
PER AC FT	617.7	630.2	829.7	860.6	832.1	814.8	888.1	839.7
COST								
PER AC/FT								

S . A . C A M P P U M P C O M P A N Y

05/15/2009

Page: 3

P u m p E s t i m a t e C a l c u l a t i o n s

GRIMMWAY BOZIGIAN DW196 PE1331

CUSTOMER: GRIMMWAY FARMS
 WELL # : DW196 PE1331 BOZIGIAN
 METER : 349M-010936
 LEGAL :
 LOCATION: 3 1/2 MILES WEST OF WILLOW SPRINGS AND 1/4 MILE SOUTH OF
 ROSEMOND BLVD

MOTOR U.S. HP 150/200 VOLTS 480 R.P.M. 1775 SERIAL M11-733220
 FRAME 445TPA TYPE: RU PUMP: LAYNE AND BOWLER TYPE: Oil Lube Turbine

12 STAGES 11"JKHB12 FLOWAY

G.P.M.	LAB HEAD	B HP	BOWL EFF.	FIELD HEAD	FIELD INPUT HP	FIELD EFF.
1200	480.0	201.5	75.0%	430	221.4	58.9 %
1100	552.0	199.3	80.0%	510	219.0	64.7 %
1000	624.0	197.5	83.0%	580	217.0	67.5 %
900	684.0	192.7	84.0%	650	211.8	69.7 %

DATE OF LAST WORK: 03/04/2009
 PUMP SETTING: 540 ft.
 AIRLINE: 540 ft.
 C.T.S. 0320-10" X 2 1/2" X 1 11/16"
 C.T.S. 0220-08" X 2 1/2" X 1 11/16"
 BOWLS: 12 STAGES 11"JKHB12 FLOWAY
 WELL INFORMATION:
 14 TO 767
 BLANK 364 PERFORATIONS 403



P.O. Box 82575 Bakersfield, CA 93380-2575
(661) 399-2975

COPY

GRIMMWAY ENTERPRISES INC.
P.O. BOX 87498
BAKERSFIELD, CA 93380-1498

INVOICE 810037
DATE APRIL 23, 2009
PROJECT GRI1090 71335
PO NUMBER
ORDERED BY CARL & DAVID

PAGE 3 OF 3

HP: 100

Meter: 3416-M006459

Well: BOZIGIAN DW196 PE1212

3-1/2 MILES WEST OF WILLOW SPRINGS & 1/4 MILE SOUTH OF ROSEMOND BLVD

PE 1331

TOTAL AMOUNT FOR THE ABOVE INCLUDING
MATERIAL, SALES TAX & LABOR...

53,047.00

- 1.00 200HP 1800RPM STD EFF MOTOR
- 1.00 150HP 480 VOLT 4 WIRE EDISON WIRING SERVICE
- 1.00 PRE CAST PAD W/STEEL POST
- 1.00 30' SERVICE POLE
- 1.00 200HP 480 VOLT SIZE 5 AUTO COMPENSATOR W/FUSES
AND HEATERS
- 1.00 SET OF MOTOR LEADS
- ELECTRICAL PERMIT
- LABOR TO INSTALL ELECTRICAL.
- TOTAL AMOUNT FOR THE ABOVE INCLUDING
MATERIAL, SALES TAX & LABOR...

28,979.00

0.00

TOTAL INVOICE

\$116,972.00



\$116,972.00

150015-0-0

CPA

THE TITLE OF THE ABOVE GOODS SHALL REMAIN IN THE NAME OF
S. A. CAMP PUMP CO. UNTIL THE FULL AMOUNT OF THIS BILL IS PAID.

TERMS: NET CASH 30 DAYS
LATE CHG: 1% MONTHLY OR
WDS000394



P.O. Box 82575 Bakersfield, CA 93380-2575
(651) 399-2976

CRYSTAL ORG.
GRIMMWAY ENTERPRISES INC.
P.O. BOX 81498
BAKERSFIELD, CA 93380-1498

INVOICE 810037
DATE APRIL 23, 2009
PROJECT GRI1990 71335
PO NUMBER
ORDERED BY CARL & DAVID

PAGE 2 OF 3

HP: 100 Meter: 3416-M006459 Well: BOZIGIAN DW196 PE1212

3-1/2 MILES WEST OF WILLOW SPRINGS & 1/4 MILE SOUTH OF ROSEMOND BLVD

1.00	10" COLUMN COUPLING
60.00	FT OF 10"X2-1/2"X1-11/16" COLUMN TUBE AND SHAFT EXTENSION
1.00	8"X10" COLUMN ADAPTOR
300.00	FT OF 1/4" GALVANIZED AIRLINE
260.00	FT OF 1/4" STAINLESS STEEL AIRLINE
1.00	TUBING SPECIAL
1.00	COMBO SHAFT W/NUT AND KEY
1.00	PACKING NUT
1.00	7322 BG BEARING
1.00	6315 ZZ BEARING
2.00	OIL SIGHT GLASS
1.00	15 GALLON OIL RESERVOIR W/STAND, AUTO OILER AND DRIPPER
150.00	FT OF 1/2" BANDIT MATERIAL W/BUCKLES
1.00	LOT OIL
1.00	MISCELLANEOUS MATERIAL
	LABOR TO CLEAN AND REPLACE BEARINGS FOR A 100HP 1800RPM U.S. MOTOR FR#504 SER#1052410
	LOADED AND DELIVERED 560' OF 10" PUMP TO JOB SITE.
	RIGGED UP, INSTALLED 360' OF 10" PUMP WITH 11STAGE 12" DKL BOWL UNIT. PUMP STOPED, PULLED BACK OUT FOR EVALUATION. NEED TO RUN CLEANING TOOL AND BAIL.
	LABOR TO RUN CLEANING TOOL AND BAIL WELL.
	RAN SIZERS, SWITCHED PIPE OUT FROM 10" TO 8" AND BOWLS TO 12 STAGE 11" JKH. INSTALLED 560' OF PUMP. SET MOTOR, HEAD AND HOOKED UP DISCHARGE. HOOKED UP OIL POT.

THE TITLE OF THE ABOVE GOODS SHALL REMAIN IN THE NAME OF
S. A. CAMP PUMP CO. UNTIL THE FULL AMOUNT OF THIS BILL IS PAID.

WDS000395
TERMS: NET CASH 30 DAYS
LATE CHG: 1% MONTHLY OR



P.O. Box 82575 Bakersfield, CA 93380-2575
(661) 399-2976

GRIMMWAY ENTERPRISES INC
P.O. BOX 1498
BAKERSFIELD, CA 93380-1498
CRYSTAL.ORG.

INVOICE 810037
DATE APRIL 23, 2009
PROJECT GRI109D 71335
PO NUMBER
ORDERED BY CARL & DAVID

PAGE 1 OF 3

HP: 100 Meter: 3416-M006459 Well: BOZIGIAN DW196 PE1212
3-1/2 MILES WEST OF WILLOW SPRINGS & 1/4 MILE SOUTH OF ROSEMOND BLVD

CHECKED PANEL AND METER CAN. REMOVED MOTOR,
HEAD AND DISCHARGE. PULLED 500' OF
10"X2-1/2"X1-1/2" COLUMN TUBE AND SHAFT AND BOWL
UNIT. BAILED WELL, S.W.L.@ 340', BOTTOM@ 767'.
TORE DOWN BOWLS FOR INSPECTION.

2,610.00

LOADED AND DELIVERED 500' OF 10" PUMP TO S.A.C.
YARD.

1,125.00

VIDEO SURVEY WELL

525.00

SWAGE REPAIR BREAKS AT 363', 393' AND 403' WITH 5'
MILD STEEL LINER

9,252.00

400.00 FT OF 2-1/2"X1-11/16" TUBE AND SHAFT REPLACEMENT

2.00 2-1/2"X5' OIL TUBES

3.00 TUBE BEARINGS

14.00 SHAFT COUPLINGS

TORE DOWN TUBE AND SHAFT. REPAIRED AND
REPLACED AS NEEDED, RESTABBED.

TOTAL AMOUNT FOR THE ABOVE INCLUDING
MATERIAL, SALES TAX & LABOR...

21,434.00

1.00 12 STAGE 11" JKH FLOWAY BOWL ASSEMBLY

1.00 ADDER FOR MARINE BEARINGS

1.00 CONE STRAINER W/COLUMN NIPPLE AND COUPLING

220.00 FT OF 8" COLUMN PIPE REPLACEMENT

40.00 FT OF 10" COLUMN PIPE REPLACEMENT

THE TITLE OF THE ABOVE GOODS SHALL REMAIN IN THE NAME OF
S. A. CAMP PUMP CO. UNTIL THE FULL AMOUNT OF THIS BILL IS PAID.

TERMS: NET CASH 30 DAYS
LATE CHG: 1% MONTHLY OR
WDS000396

From: [Andrew Werner](#)
To: [Dave Dorrance](#)
Subject: Fwd: Bozigian Ranch Request for SCE Account History Going Back to May of 2001
Date: Thursday, June 25, 2009 6:17:35 PM
Attachments: [Bozigian Electric Usage History 06-24-09.xls](#)
[ATT00106.htm](#)
[Bozigian Electric Usage History 06-24-09.pdf](#)
[ATT00109.htm](#)

SCE account info. I have requested electronic excel version per my earlier response to Carl.

Begin forwarded message:

From: Carl Voss <CVoss@grimmway.com>
Date: June 25, 2009 8:47:51 AM PDT
To: "Andrew Werner (andrewwerner@westerndev.com)" <andrewwerner@westerndev.com>
Cc: Brenda Bibee <BBibee@grimmway.com>, "Jeffrey A. Green Esq." <JEFF@grimmway.com>, "Tom Crear (tcrear@lebeauthelen.com)" <tcrear@lebeauthelen.com>
Subject: Bozigian Ranch Request for SCE Account History Going Back to May of 2001

Andrew:

Attached you will find usage history in excel format available back to January 2005. Our account rep was able to retrieve information all the way back to 2001 (PDF) with a 6-month gap as explained below in her email. If you have any questions, please contact me.

Thanks

Carl

From: Cynthia.Bravo@sce.com [<mailto:Cynthia.Bravo@sce.com>]
Sent: Wednesday, June 24, 2009 3:49 PM
To: John Noland
Cc: Carl Voss; John Noland
Subject: Re: FW: Request for Account History Going Back to may of 2001

John,

My program will only give me 60 months of information on Crystal Organic Farming's Service Account Numbers and all data for Diamond Farming. So we are missing 6 months of data. I've faxed you the info. Hope it helps.

Crystal Organic Farming.....6/18/04 to 5/22/09...All 3 accounts
Diamond Farming..... 11/17/01 to 12/19/03...All 3 Accounts

Cynthia Bravo
Account Executive
Customer Service

WDS000397

Pax 73487 or Outside 559-685-3787
Fax 73476 or Outside 559-685-3776

John Noland <JNoland@grimmway.com>

06/24/2009 12:01 PM

To "Cynthia.Bravo@sce.com" <Cynthia.Bravo@sce.com>

cc Carl Voss <CVoss@grimmway.com>, John Noland
<JNoland@grimmway.com>

Subject FW: Request for Account History Going Back to may of 2001

Cynthia:

Carl is looking for billing history on attached accounts from May 2001 forward.
My web access only allows back to 2005, can you please provide the balance with meter references and addresses?

Thanks,

John

John Noland
Grimmway Enterprises, Inc.
12020 Malaga Road
Arvin, CA 93203
<http://www.grimmway.com/>
Office: 661-854-6240
Fax: 661-854-6244
Cell: 661-337-0338

From: Carl Voss
Sent: Wednesday, June 24, 2009 11:35 AM
To: John Noland
Subject: RE: Request for Account History Going Back to may of 2001

Could you please – With Meter References and billing addresses?

Carl F. Voss Jr.
Grimmway Enterprises, Inc.
P.O. Box 81498
Bakersfield, CA 93380-1498
661-845-5271 (Office)
661-845-5248 (Fax)
661-809-5501 (Cell)
cvoss@grimmway.com

WDS000398

From: John Noland
Sent: Wednesday, June 24, 2009 10:52 AM
To: Carl Voss
Subject: RE: Request for Account History Going Back to may of 2001

Carl:

here's from 2005 off the website, if you would like more I'll have to contact Cynthia.

John

John Noland
Grimmway Enterprises, Inc.
12020 Malaga Road
Arvin, CA 93203
<http://www.grimmway.com/>
Office: 661-854-6240
Fax: 661-854-6244
Cell: 661-337-0338

From: Carl Voss
Sent: Wednesday, June 24, 2009 10:18 AM
To: John Noland
Cc: Andrew Werner (andrewwerner@westerndev.com)
Subject: Request for Account History Going Back to may of 2001

John:

Can you check with our Edison Rep and see if we can get the history of these three sites since we have controled them?

Thanks

Carl

Checked by AVG - www.avg.com
Version: 8.5.375 / Virus Database: 270.12.88/2196 - Release Date: 06/22/09 18:11:00

From: [Andrew Werner](#)
To: [Dave Dorrance](#)
Subject: Fwd: Well Completion Reports for Bozigian Ranch Area!
Date: Thursday, June 25, 2009 6:18:33 PM
Attachments: [image001.jpg](#)
[ATT00067.htm](#)
[00145438.tif](#)
[ATT00070.htm](#)
[00145412.tif](#)
[ATT00073.htm](#)
[00145413.tif](#)
[ATT00076.htm](#)
[00145414.tif](#)
[ATT00079.htm](#)
[00145415.tif](#)
[ATT00082.htm](#)
[00145418.tif](#)
[ATT00085.htm](#)
[00145419.tif](#)
[ATT00088.htm](#)
[00145434.tif](#)
[ATT00091.htm](#)
[00145436.tif](#)
[ATT00094.htm](#)
[00145437.tif](#)
[ATT00097.htm](#)
[Well Completion Reports for Bozigian Area.pdf](#)
[ATT00100.htm](#)

See below.

Begin forwarded message:

From: Carl Voss <CVoss@grimmway.com>
Date: June 25, 2009 11:43:44 AM PDT
To: "Andrew Werner (andrewwerner@westerndev.com)" <andrewwerner@westerndev.com>
Cc: Brenda Bibee <BBibee@grimmway.com>, "Jeffrey A. Green Esq." <JEFF@grimmway.com>, "Tom Crear (tcrear@lebeauthelen.com)" <tcrear@lebeauthelen.com>
Subject: Well Completion Reports for Bozigian Ranch Area!

Andrew:

Please find original TIF files transmitted by Chris Guevara of DWR in Fresno. I printed them out – made some notes on each one (my observations) and scanned them back into a PDF. If you have any questions, please contact me.

Thanks

Carl F. Voss Jr.
Grimmway Enterprises, Inc.
P.O. Box 81498
Bakersfield, CA 93380-1498
661-845-5271 (Office)
661-845-5248 (Fax)
661-809-5501 (Cell)
cvoss@grimmway.com

From: Guevara, Chris [<mailto:guevara@water.ca.gov>]
Sent: Thursday, June 25, 2009 10:14 AM
To: Carl Voss
Subject: Well Completion Report Request

WDS000403

Carl,

I have attached all the wells I could locate for Sections 22,23, and 27 of Township 09 North, Range 14 West.

If you need any additional assistance or have any questions, please call or e me.

CG

T. Chris Guevara
Department of Water Resources
San Joaquin District
3374 E. Shields Ave.
Fresno, CA 93726
559-230-3356
Fax 559-230-3301
<http://www.sjd.water.ca.gov/index.cfm>

Checked by AVG - www.avg.com

Version: 8.5.375 / Virus Database: 270.12.88/2196 - Release Date: 06/22/09 18:11:00

	Summary										
Well	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Estimated groundwater usage from SCE bills: DW/195 (AF)	647	744	399								
Estimated groundwater usage from SCE bills: DW/196 (AF)	?	?	296								
Estimated groundwater usage from SCE bills: DW/179(AF)	?	?	?								
Total estimated from SCE records(AF)	?	?	695								
Reported actual groundwater usage from meters (AF)	?	?	649	456	1,024	920	789	380	585	744	985
Compiled groundwater usage (AF)	?	?	649	456	1,024	920	789	380	585	744	985
Grimmway Records: AVEK deliveries to Grimmway lands (AF)	1,084	1,457	1,139	763	999	1,622	2,766	3,521	1,720	511	1,057
AVEK Records: AVEK deliveries to Grimmway lands (AF)	1,863	1,926	2,145	1,366	1,627	1,622	2,766	3,521	1,720		
Total Applied Water (AF)	?	?	2,794	1,520	2,024	2,542	3,555	3,901	2,305	744	985

Notes:

Pumpage estimated from power usage using the AZDWR method defined at: <http://www.azwater.gov/dwr/drought/files/estimating%20water%20use%20final.pdf>

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Year	Days	KWH/day	Dynamic DTW (Fl, bgs)	Aboveground Head (ft)	Total Pumping Head (ft)	Water Efficiency (%)	Volume (AF)	AF/Day	GPM
SONRISE FARMS	427743	13646894	0	2000	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2000	28	1,004	348	184.8	532.8	85.6%	44	2	357
SONRISE FARMS	427743	13646894	0	2000	29	2,108	348	184.8	532.8	85.6%	96	3	748
SONRISE FARMS	427743	13646894	0	2000	33	2,115	348	184.8	532.8	85.6%	110	3	751
SONRISE FARMS	427743	13646894	0	2000	29	3,661	348	184.8	532.8	85.6%	167	6	1,300
SONRISE FARMS	427743	13646894	0	2000	30	3,849	348	184.8	532.8	85.6%	158	5	1,189
SONRISE FARMS	427743	13646894	0	2000	32	1,461	348	184.8	532.8	85.6%	73	2	519
SONRISE FARMS	427743	13646894	0	2000	30	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2000	30	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2000	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2001	30	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2001	33	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2001	29	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2001	29	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2001	29	1,750	348	184.8	532.8	85.6%	80	3	621
SONRISE FARMS	427743	13646894	0	2001	31	1,819	348	184.8	532.8	85.6%	88	3	646
SONRISE FARMS	427743	13646894	0	2001	30	3,591	348	184.8	532.8	85.6%	169	6	1,275
SONRISE FARMS	427743	13646894	0	2001	29	3,870	348	184.8	532.8	85.6%	176	6	1,374
SONRISE FARMS	427743	13646894	0	2001	33	2,767	348	184.8	532.8	85.6%	143	4	982
SONRISE FARMS	427743	13646894	0	2001	29	1,730	348	184.8	532.8	85.6%	79	3	614
SONRISE FARMS	427743	13646894	0	2001	31	185	348	184.8	532.8	85.6%	9	0	66
SONRISE FARMS	427743	13646894	0	2001	32	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2002	30	0	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2002	33	1	348	184.8	532.8	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2002	29	88	348	184.8	532.8	85.6%	4	0	31
SONRISE FARMS	427743	13646894	0	2002	28	619	348	184.8	532.8	85.6%	27	1	220
SONRISE FARMS	427743	13646894	0	2002	32	549	348	184.8	532.8	85.6%	28	1	195
SONRISE FARMS	427743	13646894	0	2002	30	1,128	348	184.8	532.8	85.6%	53	2	400
SONRISE FARMS	427743	13646894	0	2002	30	3,069	348	184.8	532.8	85.6%	144	5	1,090
SONRISE FARMS	427743	13646894	0	2002	28	3,236	348	184.8	532.8	85.6%	142	5	1,149
SONRISE FARMS	427743	13646894	0	2003	33	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2003	30	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2003	30	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2003	31	1	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2003	4	0	347	184.8	531.3	85.6%	0	0	0
SONRISE FARMS	427743	13646894	0	2003	24	802	347	184.8	531.3	85.6%	30	1	285
DIAMOND FARMING	111714	22107633	0	2003	31	2,719	347	184.8	531.3	85.6%	133	4	968
DIAMOND FARMING	111714	22107633	0	2003	28	2,917	347	184.8	531.3	85.6%	133	5	1,039
DIAMOND FARMING	111714	22107633	0	2003	31	2,987	347	184.8	531.3	85.6%	146	5	1,084
DIAMOND FARMING	111714	22107633	0	2003	30	2,894	345	39.3	384.3	85.6%	189	6	1,424
DIAMOND FARMING	111714	22107633	0	2003	33	695	345	39.3	384.3	85.6%	50	2	342
DIAMOND FARMING	111714	22107633	0	2003	30	43	345	39.3	384.3	85.6%	3	0	21
DIAMOND FARMING	111714	22107633	0	2003	30	1	345	39.3	384.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2003	33	1	345	39.3	384.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2004	30	1	345	39.3	384.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2004	30	1	345	39.3	384.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2004	31	1	345	39.3	384.3	85.6%	0	0	0
DIAMOND FARMING	111714	22107633	0	2004	29	84	345	39.3	384.3	85.6%	5	0	41
DIAMOND FARMING	111714	22107633	0	2004	29	1,051	345	39.3	384.3	85.6%	66	2	518
DIAMOND FARMING	111714	22107633	0	2004	30	2,294	345	39.3	384.3	85.6%	150	5	1,129
DIAMOND FARMING	111714	22107633	0	2004	32	2,313	345	39.3	384.3	85.6%	161	5	1,138
DIAMOND FARMING	111714	22107633	0	2004	30	2,512	345	39.3	384.3	85.6%	164	5	1,237
DIAMOND FARMING	111714	22107633	0	2004	32	2,548	347	39.3	386.3	85.6%	176	6	1,248
DIAMOND FARMING	111714	22107633	0	2004	31	1,206	347	39.3	386.3	85.6%	81	3	590
DIAMOND FARMING	111714	22107633	0	2004	29	2	347	39.3	386.3	85.6%	0	0	1
DIAMOND FARMING	111714	22107633	0	2004	32	1	347	39.3	386.3	85.6%	0	0	1
DIAMOND FARMING	111714	22107633	0	2005	31	1	347	39.3	386.3	85.6%	0	0	1
DIAMOND FARMING	111714	22107633	0	2005	32	1	347	39.3	386.3	85.6%	0	0	1

Cust Name	Cust Num	Serv Arct Num	Cust Arct Num	Year	Days	KWH/day	Dynamic DTW (Fl. lbs)	Aboveground Head (ft)	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/day	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	28	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	29	1	347	39.3	386.3	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	32	1,226	347	39.3	386.3	85.6%	85	3	601
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	1,927	347	39.3	386.3	85.6%	125	4	944
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	29	388	347	39.3	386.3	85.6%	24	1	190
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	32	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	31	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	31	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	30	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2005	33	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	30	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	0	336	92.4	428.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	31	0	339	92.4	431.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	30	0	339	92.4	431.4	85.6%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	30	2	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	2	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	29	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2006	32	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	33	42	339	92.4	431.4	85.6%	3	0	18
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	61	339	92.4	431.4	85.6%	3	0	27
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	3	339	92.4	431.4	85.6%	0	0	1
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	33	339	92.4	431.4	85.6%	2	0	14
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	4	339	92.4	431.4	85.6%	0	0	2
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	1,221	339	92.4	431.4	85.6%	69	2	535
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	29	2,434	339	92.4	431.4	85.6%	151	5	1,067
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	1,560	390	127.1	517.1	85.6%	76	3	571
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	30	776	390	127.1	517.1	77.3%	34	1	256
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	648	390	127.1	517.1	77.3%	29	1	214
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2007	31	21	390	127.1	517.1	77.3%	10	0	73
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	33	5	390	127.1	517.1	77.3%	0	0	2
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	181	390	127.1	517.1	77.3%	8	0	60
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	874	390	127.1	517.1	77.3%	37	1	269
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	32	2,036	390	127.1	517.1	77.3%	95	3	672
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	1,273	390	127.1	517.1	77.3%	54	2	420
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	1,813	390	127.1	517.1	77.3%	79	3	599
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	31	2,847	390	127.1	517.1	77.3%	129	4	940
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	29	2,687	357	231	588	77.3%	100	3	780
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	1,942	389	231	620	77.3%	56	2	424
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	33	1,194	389	231	620	77.3%	48	1	329
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	30	373	389	231	620	77.3%	14	0	103
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2008	32	0	389	231	620	77.3%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	30	405	389	231	620	77.3%	15	0	112
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	30	218	389	231	620	77.3%	8	0	60
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	32	920	389	231	620	77.3%	36	1	253
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	29	1,165	389	97	486	68.9%	47	2	365
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389650	256767484	2009	30	1,267	389	97	486	68.9%	53	2	397

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW \$
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$33.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$29.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$28.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$32.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$13.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	3,300	89	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$32.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	1	1	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$31.00	89	89	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$28.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$13.00	6,059	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$0.00	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$15.00	1,284	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	1,220	90	0.0
DIAMOND FARMING	1117114	19826333	0	0.0	\$30.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	1,069	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	4,657	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	18	10,303	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	18	2,539	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	28	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,848	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	1,402	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	16	2,405	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	19	2,811	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	2,154	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	772	85.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	0	0.4	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	937	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	6,607	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	13	9,308	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	19	1,936	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	675	86.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	1,972	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	1,922	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,393	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	8,962	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	1,947	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	13	3,193	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	12	3,319	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	2,489	91.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	31	274	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	33	1,574	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,396	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	9,763	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	5,411	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	11	2,821	90.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	0	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	20	3,267	86.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	2,208	87.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	4,321	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,339	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	3,339	89.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	32	4,125	67.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	29	6,108	150.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	\$0.00	30	13,556	147.0	\$0.00

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Days	KWH/day	Dynamic DTW (FL bgs)	Aboveground Head (ft)
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	30	0	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	33	1	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	29	672	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	28	510	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	32	1,092	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	26	759	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	4	1,348	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	30	1,550	341	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	28	1,751	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	33	1,628	354	131.7
DIAMOND FARMING	111714	19826333	0	\$1,236.00	89	\$0.00	2002	31	146	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2002	31	0	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	32	0	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	30	0	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	30	0	354	131.7
DIAMOND FARMING	111714	19826333	0	\$435.00	89	\$0.00	2003	31	20	354	131.7
DIAMOND FARMING	111714	19826333	0	\$1,393.00	90	\$0.00	2003	28	50	354	131.7
DIAMOND FARMING	111714	19826333	0	\$2,837.00	90	\$0.00	2003	31	1,051	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	32	1,550	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	28	1,204	354	131.7
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	30	806	352	138.6
DIAMOND FARMING	111714	19826333	0	\$4,414.00	90	\$0.00	2003	33	445	352	138.6
DIAMOND FARMING	111714	19826333	0	\$162.00	90	\$0.00	2003	30	46	352	138.6
DIAMOND FARMING	111714	19826333	0	\$0.00	0	\$0.00	2003	30	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	33	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	30	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	31	0	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,476	90.0	\$0.00	2004	29	122	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,914	90.0	\$0.00	2004	29	330	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	8,444	90.0	\$0.00	2004	30	1,376	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	1,275	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	30	1,328	352	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	1,337	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,540	90.0	\$0.00	2004	31	569	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	29	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2004	32	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	31	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	32	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	28	0	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	624	89.0	\$0.00	2005	30	142	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,411	90.0	\$0.00	2005	29	97	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,511	90.0	\$0.00	2005	32	573	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	30	1,087	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	29	939	350	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	32	1,110	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,437	90.0	\$0.00	2005	31	385	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	31	69	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2005	30	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	33	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	890	87.0	\$0.00	2006	30	55	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	0	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	32	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,951	90.0	\$0.00	2006	31	341	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	5,249	90.0	\$0.00	2006	30	634	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	30	1,622	341	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	31	901	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	30	95	343	138.6

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Days	KWH/day	Dynamic DTW (Ft, bgs)	Aboveground Head (ft)
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	124	90.0	\$0.00	2006	30	69	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	29	23	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2006	32	0	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	527	91.0	\$0.00	2007	33	76	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	30	64	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,926	91.0	\$0.00	2007	29	252	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	4,790	91.0	\$0.00	2007	29	474	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,046	90.0	\$0.00	2007	31	161	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,283	91.0	\$0.00	2007	30	415	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	29	1,244	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	32	323	343	138.6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	30	540	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	48	90.0	\$0.00	2007	30	164	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,528	90.0	\$0.00	2007	31	130	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2007	31	9	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	15	60.0	\$0.00	2008	33	60	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	30	0	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,389	90.0	\$0.00	2008	29	234	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,588	90.0	\$0.00	2008	32	418	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	3,959	90.0	\$0.00	2008	29	323	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,758	90.0	\$0.00	2008	30	563	328	115.5
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	31	1,078	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	29	642	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	0	0.0	\$0.00	2008	30	889	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,342	88.0	\$0.00	2008	33	560	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,077	88.0	\$0.00	2008	30	143	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,474	89.0	\$0.00	2008	32	181	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,773	88.0	\$0.00	2009	30	204	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	1,075	89.0	\$0.00	2009	30	147	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	223	67.0	\$0.00	2009	32	136	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	2,279	150.0	\$0.00	2009	29	289	362	57.8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	23,057	154.0	\$0.00	2009	30	1,220	362	57.8

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/dy	GPM
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	23	1	183
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	17	1	139
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	42	1	297
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	24	1	207
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	6	2	367
DIAMOND FARMING	1117114	19826333	0	479.6	59.1%	56	2	422
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	58	2	471
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	64	2	438
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	5	0	39
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	0	0	0
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	1	0	5
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	2	0	13
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	39	1	283
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	59	2	417
DIAMOND FARMING	1117114	19826333	0	485.7	59.1%	40	1	324
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	28	1	214
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	17	1	118
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	2	0	12
DIAMOND FARMING	1117114	19826333	0	490.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	4	0	33
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	11	0	88
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	49	2	366
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	48	1	339
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	490.8	59.1%	47	2	353
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	51	2	357
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	21	1	152
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	5	0	38
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	3	0	26
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	22	1	153
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	39	1	291
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	488.6	59.1%	32	1	251
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	43	1	302
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	14	0	105
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	3	0	19
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	2	0	15
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	1	0	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	13	0	93
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	23	1	173
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	479.6	59.1%	59	2	442
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	33	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	3	0	26

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Total Pumping Head (ft)	Wire to Water Efficiency (%)	Volume (AF)	AF/dy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	2	0	19
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	1	0	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	3	0	21
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	2	0	17
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	9	0	68
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	16	1	129
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	6	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	15	0	112
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	43	1	337
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	481.6	59.1%	12	0	88
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	21	1	159
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	6	0	48
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	5	0	38
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	0	0	3
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	3	0	18
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	9	0	69
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	17	1	123
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	12	0	95
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	443.5	59.1%	22	1	166
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	46	1	355
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	26	1	200
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	37	1	276
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	25	1	174
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	8	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	8	0	58
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	8	0	63
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	6	0	46
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	6	0	42
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	12	0	90
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389601	256767484	419.8	59.1%	50	2	380

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	SIC Code	Current Rate	Meter Num	Service Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Strt Rate
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	November, 2008	11/20/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	December, 2008	12/22/08	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	January, 2009	01/21/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	February, 2009	02/20/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	March, 2009	03/24/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	April, 2009	04/22/09	TOU-PA-7B
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	161	TOU-PA-7B	345M-006885	120W 1/4 SO ROSMD	ROSAMOND	93560	May, 2009	05/22/09	TOU-PA-7B

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer/Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$40.35	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$30.35	0	\$0.00	\$0.00	0.3	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$602.42	3,713	\$0.00	\$1.11	133.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,747.52	22,224	\$0.00	\$6.67	137.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,804.40	64,944	\$0.00	\$19.49	133.4	30	0	12	6,547
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,671.98	53,599	\$0.00	\$18.08	133.1	32	0	12	12,240
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,464.45	65,007	\$0.00	\$19.50	132.8	30	0	30	13,094
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,964.72	57,577	\$0.00	\$17.27	133.1	32	0	32	11,038
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.69	33,868	\$0.00	\$10.16	133.4	31	0	13	5,699
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$562.32	1,974	\$0.00	\$0.59	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$452.25	289	\$0.00	\$0.09	130.9	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$245.24	0	\$0.00	\$0.00	0.0	28	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,722.29	20,994	\$0.00	\$4.62	133.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,895.14	22,222	\$0.00	\$4.88	134.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,036.01	38,518	\$0.00	\$8.47	134.7	32	0	16	7,085
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$4,079.70	47,915	\$0.00	\$10.54	133.4	30	0	30	14,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,503.09	40,022	\$0.00	\$8.80	132.8	29	0	29	8,242
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,713.79	39,551	\$0.00	\$8.70	133.8	32	0	32	12,168
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,229.26	4,660	\$0.00	\$1.03	132.5	31	0	12	785
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$626.57	4,285	\$0.00	\$0.94	133.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$600.38	429	\$0.00	\$0.09	131.5	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.95	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$712.01	2,594	\$0.00	\$0.57	133.1	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$47.15	0	\$0.00	\$0.00	0.6	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$681.37	2,132	\$0.00	\$0.47	132.5	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,440.85	29,337	\$0.00	\$6.45	135.4	31	0	0	2,912
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,263.27	35,019	\$0.00	\$7.70	133.4	30	0	17	15,945
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,789.15	72,877	\$0.00	\$16.03	133.1	30	0	30	13,491
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,935.71	62,540	\$0.00	\$13.76	132.5	31	0	31	11,203
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,845.50	56,144	\$0.00	\$12.35	132.8	30	0	30	1,119
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,987.93	11,430	\$0.00	\$2.51	134.7	11	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,428.64	9,128	\$0.00	\$2.01	135.0	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$965.95	4,826	\$0.00	\$1.02	135.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$801.07	4,880	\$0.00	\$1.07	95.7	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$643.11	547	\$0.00	\$0.12	132.8	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,897.71	13,624	\$0.00	\$3.00	135.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,311.72	22,213	\$0.00	\$4.89	134.2	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$729.59	962	\$0.00	\$0.21	132.0	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,155.71	12,594	\$0.00	\$2.77	133.6	30	0	17	2,224
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$720.03	925	\$0.00	\$0.20	132.3	29	0	29	12
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$794.38	2,057	\$0.00	\$0.45	133.0	32	0	6	6
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$91.26	45	\$0.00	\$0.01	0.8	30	0	8	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,329.05	2,638	\$0.00	\$0.58	132.2	30	0	18	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,559.15	12,108	\$0.00	\$2.66	133.4	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,019.53	4,405	\$0.00	\$0.97	132.8	31	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$917.25	2,938	\$0.00	\$0.65	132.2	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$75.86	0	\$0.00	\$0.00	0.0	33	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,346.89	8,429	\$0.00	\$1.85	133.3	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,300.82	21,233	\$0.00	\$4.67	134.1	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,976.84	17,636	\$0.00	\$3.88	133.4	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,813.21	35,479	\$0.00	\$7.81	133.8	30	0	19	6,976
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$5,443.50	62,004	\$0.00	\$13.64	132.2	31	0	31	10,450
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$3,749.19	30,526	\$0.00	\$6.72	132.5	29	0	29	6,754
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,873.42	19,464	\$0.00	\$4.28	131.5	30	0	30	2,425
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,614.59	6,311	\$0.00	\$1.39	130.7	33	0	13	1,453

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$63.73	0	\$0.00	\$0.00	0.0	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,336.79	7,725	\$0.00	\$1.70	132.3	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,292.76	7,204	\$0.00	\$1.58	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,384.04	8,411	\$0.00	\$1.85	132.2	30	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$2,882.27	35,308	\$0.00	\$7.77	131.0	32	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,998.89	16,594	\$0.00	\$3.65	132.8	29	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$1,486.62	9,407	\$0.00	\$2.07	131.0	30	0	0	0

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Onpeak KW	Summer Onpeak KW \$	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0.0	\$0.00	0	0.0	\$0.00

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	28	1,504	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	13,487	138.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	16,240	132.2	\$0.00	18	18,208	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	25,756	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	31,972	132.5	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	33,227	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,033	133.1	\$0.00	18	9,118	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	1,898	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	289	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	28	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	15,991	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	14,822	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	7,237	133.8	\$0.00	16	10,414	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	15,841	133.4	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	19,065	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	13,056	133.1	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	1.9	\$0.00	19	2,068	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	4,281	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	426	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	1,194	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	2,025	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	2,874	132.2	\$0.00	31	20,757	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,787	132.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	32,467	132.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	28,974	130.2	\$0.00	19	5,232	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,888	0.0	\$0.00	29	7,790	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	2,908	135.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,408	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	545	136.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	9,568	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	525	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	3,424	133.1	\$0.00	13	1,678	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	764	132.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1,225	133.0	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	24	0.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	1	0.6	\$0.00	12	1,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	7,439	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	31	3,484	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	33	2,908	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	7,108	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	15,170	134.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,109	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	9,894	133.4	\$0.00	11	5,144	133.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	35,929	131.8	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	14,035	132.3	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	12,717	131.2	\$0.00	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	849	130.7	\$0.00	20	2,323	131.0

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	0	0	0.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	6,088	6,088	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,682	5,682	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	6,681	6,681	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	32	13,923	13,923	131.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	29	10,968	10,968	132.0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	0	0.0	\$0.00	30	5,227	5,227	131.0

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Volume (AF)	AFldy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,209	134.0	\$0.00	2004	5	0	41
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	8,737	138.0	\$0.00	2004	31	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	14,249	133.0	\$0.00	2004	91	3	689
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	75	2	533
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	91	3	689
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	3,876	133.0	\$0.00	2004	81	3	572
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	76	132.0	\$0.00	2004	48	2	348
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2004	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,003	134.0	\$0.00	2005	30	1	223
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,400	134.0	\$0.00	2005	31	1	244
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,653	135.0	\$0.00	2005	54	2	383
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	67	2	508
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	56	2	439
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	56	2	395
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,094	132.0	\$0.00	2005	7	0	48
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4	14.0	\$0.00	2005	6	0	44
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2005	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,390	133.0	\$0.00	2006	4	0	28
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	107	132.0	\$0.00	2006	3	0	24
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	8,580	134.0	\$0.00	2006	41	1	303
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	10,991	133.0	\$0.00	2006	49	2	373
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	103	3	777
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	85	2	475
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2006	58	2	440
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,117	133.0	\$0.00	2006	12	0	90
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,338	134.0	\$0.00	2006	9	0	74
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,720	96.0	\$0.00	2006	5	0	34
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2,472	96.0	\$0.00	2007	5	0	35
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	2	1.0	\$0.00	2007	1	0	4
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,058	134.0	\$0.00	2007	14	0	111
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,963	134.0	\$0.00	2007	23	1	180
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	437	132.0	\$0.00	2007	1	0	7
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,782	132.0	\$0.00	2007	13	0	99
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	1	0	8
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	2	0	15
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2007	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	879	132.0	\$0.00	2007	3	0	24
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,669	133.0	\$0.00	2007	15	0	108
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	921	132.0	\$0.00	2007	5	0	39
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	30	121.0	\$0.00	2008	4	0	25
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,321	133.0	\$0.00	2008	10	0	81
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	6,063	133.0	\$0.00	2008	26	1	184
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	7,527	133.0	\$0.00	2008	22	1	169
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,228	134.0	\$0.00	2008	43	1	328
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	76	2	555
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	37	1	292
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	24	1	180
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	425	123.0	\$0.00	2008	8	0	53

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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Winter Midpeak KW \$	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$	Year	Volume (AF)	AF/dy	GPM
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	0	0.0	\$0.00	2008	0	0	0
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,637	132.0	\$0.00	2008	9	0	67
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,522	132.0	\$0.00	2009	9	0	67
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	1,730	132.0	\$0.00	2009	10	0	78
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	21,385	131.0	\$0.00	2009	43	1	306
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	5,606	133.0	\$0.00	2009	20	1	159
CRYSTAL ORGANIC FARMING CO LLC	10661894	23389578	256767484	\$0.00	4,180	131.0	\$0.00	2009	12	0	87

DW196

STATE OF CALIFORNIA THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL DRILLERS REPORT

Do Not Fill In No 64514

ORIGINAL File with DWR B 25 1971

State Well No. Other Well No.

(1) OWNER: Name Bozigian Ranch Address 1420 West Kerrick Lancaster, California 93534

(2) LOCATION OF WELL: County Kern Township, Range, and Section T-9-N R-14-W Sec. 22 Distance from cities, roads, railroads, etc. On 125th W & Rosamond Blvd. 1/4 mi. south of Rosamond Blvd.

(3) TYPE OF WORK (check): New Well [x] Deepening [] Reconditioning [] Destroying []

(4) PROPOSED USE (check): Domestic [] Industrial [] Municipal [] Irrigation [x] Test Well [] Other []

(5) EQUIPMENT: Rotary [x] Cable [] Other []

Table with 7 columns: From ft., To ft., Diam., Gage or Well, Diameter of Bore, From ft., To ft. Row 1: 0, 780, 1 1/2, 1 1/4, 2 1/2, 0, 780

Size of shoe or well rings Describe joint Welded

(7) PERFORATIONS OR SCREEN: Table with 5 columns: From ft., To ft., Perf. per row, Rows per ft., Size in. x in. Row 1: 360, 780, 12, 2, 1 1/2 x 2 1/2

(8) CONSTRUCTION: Was a surface sanitary seal provided? No [x] Were any strata sealed against pollution? No [x]

(9) WATER LEVELS: Depth at which water was first found, if known 340 ft.

(10) WELL TESTS: Was pump test made? Yes [x] No [] Yield: gal./min. with ft. drawdown after hrs.

(11) WELL LOG: Total depth 800 ft. Depth of completed well 780 ft.

Formation: Describe by color, character, size of material, and structure ft. to ft. 0 - 5 Surface soil 5 - 20 Sandy clay 20 - 27 Coarse sand and gravel 27 - 65 Sandy clay 65 - 87 Med. to coarse sand, heavy clay streaks. 87 - 135 Sand, small clay streaks, med. to coarse sand 135 - 170 Small clay streaks, med. to coarse sand 170 - 230 Fine to med., firm sand 230 - 250 Sand, med to coarse 250 - 270 Fine to med sand 270 - 302 Hard sand "fine" 302 - 310 Fine to med sand 310 - 405 Hard sand "fine" 405 - 420 Hard sand, small with layer 6" to 12" loose sand 420 - 430 Med to coarse sand 430 - 523 Fine to med sand 523 - 614 Med to coarse sand 614 - 745 Med to coarse sand, small layers of soft clay 745 - 755 Hard sand 755 - 785 Small clay streaks 785 - 790 Hard sand 790 - 800 Rock

CONFIDENTIAL NOT FOR PUBLIC RELEASE

WATER LEVEL: 340 PERFORMANCE: 390' 770 GPM 430' 1030 GPM 425' 1170 GPM 435' 1260 GPM

Work started 1/21/71 Completed 2/16/71

WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME Rottman Drilling Company Address 121 West Avenue I Lancaster, California 93534

[SIGNED] (Well Driller)

License No. C-117561 Dated February 19, 1971

SKETCH LOCATION OF WELL ON REVERSE SIDE

Next to OW196?
Duplicate?

ORIGINAL
File with DWR

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in
No. 160997

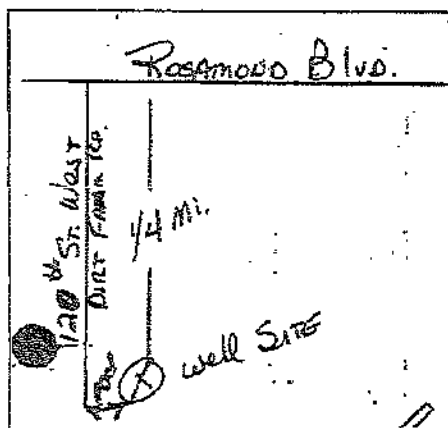
Local Permit No. or Date 1/27/87

State Well No.
Other Well No.

(1) OWNER: Name Mid Valley Mutual Water Co.
Address 1420 W. Kerrick,
City Lancaster, CA Zip 93534

(12) WELL LOG: Total depth _____ ft. Depth of completed well _____ ft.
from ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. West & Rosamond Blvd. Rosamond, CA
Township 9 N Range 14 W Section 23 E
Distance from cities, roads, railroads, fences, etc. 120th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA



(3) TYPE OF WORK:
New Well Deepenist
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Tee Well
Stock
Municipal
Other

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size _____
Diameter of bore _____
Packed from N/A to _____

(7) CASING INSTALLED: N/A
Steel Plastic Concrete

(8) PERFORATIONS: N/A
Type of perforation or size of screen _____

From ft.	To ft.	Dia. in.	Cage or Wall	From ft.	To ft.	Slot size
N/A				n/a		

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing _____

Work started 2/18 19 87 Completed 3/3/87 19 _____

(10) WATER LEVELS:
Depth of first water, if known N/A ft.
Standing level after well completion _____ ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS: N/A
Was well test made? Yes No If yes, by whom? _____
Type of test Pump Bailor Air Lift
Depth to water at start of test _____ ft. At end of test _____ ft.
Flow rate _____ gal/min after _____ hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made? Yes No If yes, attach copy to this report

SIGNED [Signature]
Name Harry W. Rottman, (owner)
Rottman Drilling Co.
(Person, firm, or corporation) (Typed or printed)
Address 46471 N. Division
City Lancaster, CA Zip 93534
License No. 316999 Date of this report July 15, 1987

ORIGINAL

File with DWR

Next to DW196?
Duplicate

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in

No. 160998

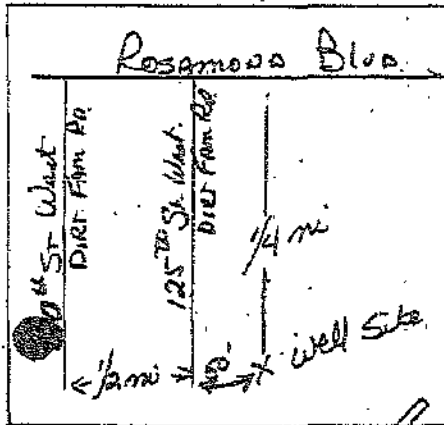
State of Intent No. _____
Local Permit No. or Date: 1/27/87

State Well No. _____
Other Well No. _____

(1) OWNER: Name Mid Valley Mutual Water Co.
Address 1420 W. Kerrick
City Lancaster, CA Zip 93534

(12) WELL LOG: Total depth _____ ft. Depth of completed well _____ ft.
from ft. to ft. Formation (Describe by color, character, size or material)

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. West, Rosamond, CA
Township 9 N Range 14 W Section 22
Distance from cities, roads, railroads, fences, etc. 125th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)
(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Stock
Municipal
Other

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size N/A
Diameter of bore _____
Pack diameter N/A ft.

(7) CASING INSTALLED: N/A

From ft.	To ft.	Dia. in.	Cage or Wall
N/A			

(8) PERFORATIONS: N/A

From ft.	To ft.	Slot size
N/A		

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing _____

Work started 2/28 19 87 Completed 3/3 19 87

(10) WATER LEVELS: N/A
Depth of first water, if known _____ ft.
Standing level after well completion _____ ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS: N/A
Was well test made? Yes No If yes, by whom? _____
Type of test Pump Bailor Air lift
Depth to water at start of test _____ ft. At end of test _____ ft.
Flow _____ gal/min after _____ hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made? Yes No If yes, attach copy to this report

Signed Jerry W. Rottman
NAME Rottman Drilling Co.
(Person, firm, or corporation) (Typed or printed)
Address 4647 N. Division
City Lancaster, CA Zip 93534
License No. 316599 Date of this report July 15, 1987

Not on Property Owned by DWR

ORIGINAL
File with DWR
Page 1 of 1
Owner's Well No. DW084
Date Work Began 1/25/99, Ended 2/13/99
Local Permit Agency Kern County Environmental
Permit No. EH-015-99 Permit Date 1/11/99

Pard's Ranch

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet
No. **506108**

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE

LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

ORIENTATION (\angle) VERTICAL HORIZONTAL ANGLE (SPECIFY)

DEPTH TO FIRST WATER (Ft.) BELOW SURFACE

DEPTH FROM SURFACE	DEPTH TO FIRST WATER	DESCRIPTION
Fl. to Fl.		Describe material, grain size, color, etc.
0 - 50		Fine to med sand with clay lenses
50 - 60		Fine to coarse sand
60 - 120		Fine to med sand
120 - 130		Clay with small sand lenses
130 - 205		Sand and clay lenses
205 - 225		Clay
225 - 265		Fine to med sand with clay lenses
265 - 330		Fine to med sand
330 - 420		Clay with sand lenses
420 - 460		Fine to med sand with clay lenses
460 - 470		Fine to med sand
470 - 525		Clay with fine sand lenses
525 - 535		Fine to coarse sand
535 - 542		Clay with sand lenses
542 - 550		Fine to coarse sand with small gravel
550 - 560		Hard packed sand
560 - 570		Decomposed granite
570 - 575		Granite

TOTAL DEPTH OF BORING 575 (Feet)
TOTAL DEPTH OF COMPLETED WELL 570 (Feet)

WELL OWNER

Name Diamond Farming Co.
Mailing Address P.O. Box 179
Arvin, CA 93202
City Arvin State CA ZIP 93202

WELL LOCATION

Address 110th St. W & 1/4 mi S of Rosamond
City Rosamond Blvd.
County Kern

APN Book 359 Page 011 Parcel 28
Township 9N Range 14W Section 23A
Latitude _____ NORTH Longitude _____ WEST

DEG. MIN. SEC. DEG. MIN. SEC.

LOCATION SKETCH

WEST EAST

Rosamond Blvd

110th St West

DIRT FARM ROAD

1270'

WELL SITE

Illustrate or Describe Distance of Well from Landmarks such as Roads, Buildings, Fences, Rivers, etc. PLEASE BE ACCURATE & COMPLETE.

ACTIVITY (\angle)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify)

DESTROY (Describe Procedure and Materials Under "GEOLOGIC LOG")

PLANNED USE(S) (\angle)

MONITORING

WATER SUPPLY

Domestic

Public

Irrigation

Industrial

"TEST WELL"

CATHODIC PROTECTION

OTHER (Specify)

DRILLING METHOD Direct Rotary FLUID Bentonite

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 268 (Ft.) & DATE MEASURED 2/12/99
ESTIMATED YIELD 800 (GPM) & TEST TYPE Pump
TEST LENGTH 8 (Hrs.) TOTAL DRAWDOWN 104 (Ft.)
* May not be representative of a well's long-term yield. 372' PL

DEPTH FROM SURFACE	SOLE-HOLE DIA. (Inches)	CASING(S)						DEPTH FROM SURFACE	ANNULAR MATERIAL			
		TYPE (\angle)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	FL. to Fl.		CE-MENT (\angle)	BEN-TONITE (\angle)	FILL (\angle)	FILTER PACK (TYPE/SIZE)
0 - 320	26	X	A53B	15.375	.312		0 - 50	X			10 sack	
320 - 400	26	X	MS Screen	15.375	XXHD	.080	50 - 570			X	1/2 X 10	
400 - 420	26	X	A53B	15.375	.312	.080						
420 - 480	26	X	MS Screen	15.375	XXHD	.080						
480 - 500	26	X	A53B	15.375	.312	.080						
500 - 560	26	X	MS Screen	15.375	XXHD	.080						

ATTACHMENTS (\angle)

560 - 570 26 X A53B

Geologic Log

Well Construction Diagram

Geophysical Log(s)

Soil/Water Chemical Analyses

59 Other

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME ROTTMAN DRILLING CO.
(PERSON, FIRM, OR CORPORATION) (TYPE OR PRINTED)

ADDRESS 46471 N. DIVISION ST. LANCASTER, CA 93535-590
CITY STATE ZIP

Signed Larry W. Rottman, President DATE SIGNED 2/18/99 316590
WELL DRILLER/AUTHORIZED REPRESENTATIVE C-57 LICENSE NUMBER

Not on Property Owned by COP

ORIGINAL
File with DWR

WATER WELL DRILLERS REPORT
(Sections 7079, 7080, 7081, 7082, Water Code)

Do Not Fill In

No. 33716

**THE RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF WATER RESOURCES**

State Well No. _____
Other Well No. _____

JUL 16 1970

CONFIDENTIAL - NOT FOR PUBLIC RELEASE

<p>(1) OWNER:</p> <p>Name <u>MERTON Mc CORD</u> Address <u>STAR RT. BOX 299</u> <u>ROSELAND CALIF.</u></p>				<p>(11) WELL LOG:</p> <p>Total depth <u>412</u> ft. Depth of completed well <u>410</u> ft. Formation: Describe by color, character, size of material, and structure</p>																	
<p>(2) LOCATION OF WELL:</p> <p>County <u>KERN</u> Owner's number, if any <u>C 31</u> Township, Range, and Section <u>SEC 22-T09-R14</u> Distance from cities, roads, railroads, etc. <u>SW CORNER 125th</u> <u>ST West & ROSAMOND BLVD.</u></p>				<p><u>0-20 Sandy Clay & Gravel</u> <u>20-140 Coarse Sand - Gravel 1/8</u> <u>140-300 Cemented Sand</u> <u>300-340 Red Sandy Clay Hard</u> <u>340-350 Hard Red Clay</u> <u>350-357 Hard Gravel 1/8 Size</u> <u>357-370 Red Clay</u> <u>370-380 Gravel & Clay Strakes</u> <u>380-385 Cemented Sand Hard</u> <u>385-391 Loose Gravel 1/8 Size</u> <u>391-412 Hard Gray Clay</u></p>																	
<p>(3) TYPE OF WORK (check): New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Destroying <input type="checkbox"/> If destruction, describe material and procedure in Item 11.</p>				<p>(5) EQUIPMENT: Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Other <input type="checkbox"/></p>																	
<p>(4) PROPOSED USE (check): Domestic <input checked="" type="checkbox"/> Industrial <input type="checkbox"/> Municipal <input type="checkbox"/> Irrigation <input type="checkbox"/> Test Well <input type="checkbox"/> Other <input type="checkbox"/></p>				<p>(6) CASING INSTALLED:</p> <p>STEEL: OTHER: SINGLE <input checked="" type="checkbox"/> DOUBLE <input type="checkbox"/></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>From ft.</th> <th>To ft.</th> <th>Diam.</th> <th>Gage or Wall</th> <th>Diameter of Bore</th> <th>From ft.</th> <th>To ft.</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>412</td> <td>6 7/8</td> <td>7/16</td> <td>12 3/4</td> <td>0</td> <td>412</td> </tr> </tbody> </table> <p>If gravel packed _____ Size of gravel <u>3/8</u> Size of shoe or well rings _____ Describe joint <u>Electric Welded</u></p>				From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.	10	412	6 7/8	7/16	12 3/4	0	412
From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.															
10	412	6 7/8	7/16	12 3/4	0	412															
<p>(7) PERFORATIONS OR SCREEN: Type of perforation or name of screen <u>torch cut</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>From ft.</th> <th>To ft.</th> <th>Perf. per row</th> <th>Rows per ft.</th> <th>Size in. x in.</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>410</td> <td>4</td> <td>4</td> <td>18 x 5</td> </tr> </tbody> </table>				From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.	290	410	4	4	18 x 5	<p>(8) CONSTRUCTION: Was a surface sanitary seal provided? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> To what depth <u>60</u> ft. Were any struts sealed against pollution? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, note depth of struts _____ From _____ ft. to _____ ft. Method of sealing <u>Bentonite mud mix</u> Work started <u>6-30 1970</u> Completed <u>7-10 1970</u></p>							
From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.																	
290	410	4	4	18 x 5																	
<p>(9) WATER LEVELS: Depth at which water was first found, if known _____ ft. Standby level before perforating, if known _____ ft. Standing level after perforating and developing _____ ft. <u>342</u></p>				<p>WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NAME <u>Leif Barshaw DRILLING</u> (Person, firm, or corporation) (Typed or printed) Address <u>44539 Date ave.</u> <u>Los Angeles</u> [SIGNED] <u>L. W. Barshaw</u> (Well Driller)</p>																	
<p>(10) WELL TESTS: Was pump test made? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, by whom? _____ Yield: <u>30+</u> gal./min. with _____ ft. drawdown after <u>4</u> hrs. Temperature of water _____ Was a chemical analysis made? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Was electric log made of well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, attach copy _____</p>				<p>License No. <u>244126</u> Dated <u>7-11 1970</u></p>																	

SKETCH LOCATION OF WELL ON REVERSE SIDE

Not on Property Owned by COF

STATE OF CALIFORNIA
THE RESOURCES AGENCY

Do not fill in

ORIGINAL
File with DWR

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

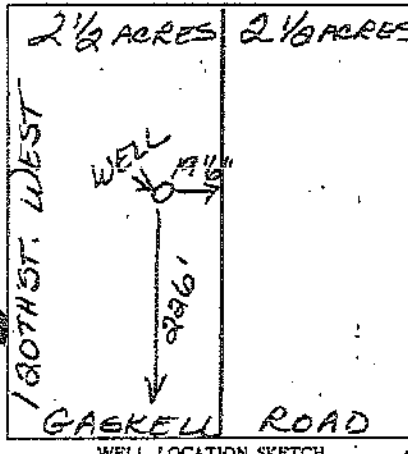
No. 293838

Notice of Intent No. 246365
Local Permit No. or Date 6/9/89

State Well No. _____
Other Well No. _____

(1) OWNER: Name Paul & Yvonne Allison
Address 2121 E. Avenue I, Space 71
City Lancaster, CA ZIP 93535
(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. W. & Gaskell Rd.
Township 9N Range 14W Section 27
Distance from cities, roads, railroads, fences, etc. _____

(12) WELL LOG: Total depth 455' ft. Completed depth 455' ft.
from ft. to ft. Formation (Describe by color, character, size or material)
0-8 - Top soil
8-140 - Coarse sand
140-187 - Medium sand with clay streaks
187-210 - Hard dry clay
210-275 - Medium to coarse sand
275-390 - Medium to coarse sand with small clay streaks
390-455 - Medium to coarse sand & small gravel



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in item 12)
(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No
Material of base _____
Roughed from _____

(7) CASING INSTALLED:

From ft.	To ft.	Dia. in.	Cage or Wall
2'+	455'	6 5/8"	.188

(8) PERFORATIONS Mill cut
Type of perforation or size of screen
From _____ To _____
Diameter _____ Mesh _____

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50' ft.
Were strata sealed against pollution? Yes No Interval 50' ft.
Method of sealing Concrete grout

(10) WATER LEVELS:
Depth of first water, if known 310' ft.
Standing level after well completion 310' ft.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? Driller
Type of test Pump Baker Air lift
Depth to water at start of test 310' ft. At end of test 310' ft.
Discharge 90+ gal/min after 4 hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made Yes No If yes, attach copy to this report

Work started 6/9 1989 Completed 6/25 1989
WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
Signed Dick Rottman (Well Driller)
NAME Dick Rottman Well Drilling
Address 5250 W. Avenue L-10
City Lancaster, CA ZIP 93536
License No. 318704 Date of this report 10/26/89

Not on Property owned by CSR

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

Owner's Well No. 1
Date Work Began 6/9/92 Ended 6/13/92
Local Permit Agency HEALTH DEPT--YAREMATA kern county
Permit No. _____ Permit Date 6/8/92

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO. _____

LATITUDE _____ LONGITUDE _____

APN/TRS/OTHER _____

GEOLOGIC LOG

ORIENTATION () VERTICAL HORIZONTAL ANGLE (SPECIFY)

DEPTH TO FIRST WATER 330 (Ft.) BELOW SURFACE

DEPTH FROM SURFACE		DESCRIPTION
Ft.	to Ft.	
0	80	BROWN/WHITE SAND
80	90	BROWN/WHITE W/CLAY
90	120	BROWN/WHITE SAND
120	170	GRAY/WHITE
170	190	GRAY/BROWN
190	230	GRAY/BROWN W/CLAY
230	300	BROWN/WHITE
300	400	BROWN/WHITE w/clay
400	505	GRAY/WHITE W/CLAY

Describe material, grain size, color, etc.

PERFS: 325-345, 365-385, 405-425, 445-465, 485-505

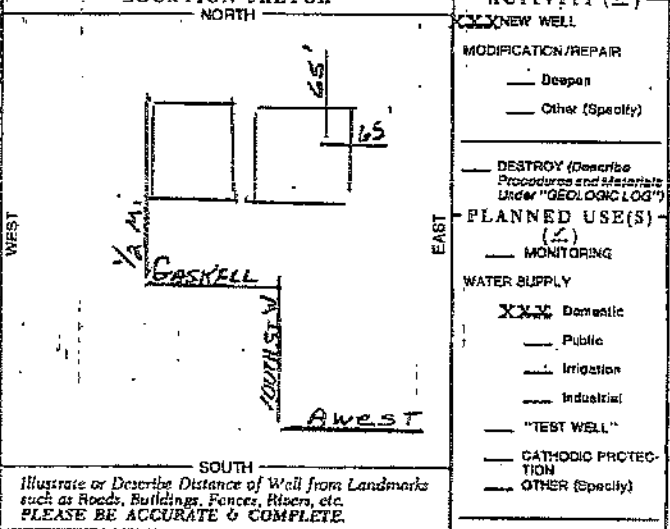
WELL PRODUCTION AT THIS DATE AND TIME IS 65 GPM

WELL OWNER

Name JOHN HOWELL
Mailing Address 39763 COUNTRY CLUB DRIVE
1 PALMDALE, CA 93551
CITY STATE ZIP

WELL LOCATION

Address _____
City ROSAMOND
County KERN
APN Book 359 Page 173 Parcel 46
Township 09N Range 14W Section 27-I
Latitude _____ Longitude _____



DRILLING METHOD FLUID ROTARY

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH OF STATIC WATER LEVEL 200 (Ft.) & DATE MEASURED 6/13/92

ESTIMATED YIELD 65 (GPM) & TEST TYPE BLOW

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN : ? (Ft.)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING(S)						
		TYPE ()				MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS
Ft.	to Ft.	BLANK	SCREEN	PIPE	FILL PIPE			
0	325	9	7/8	x		steel	.188	
325	505			x		"	"	1/16

DEPTH FROM SURFACE	ANNULAR MATERIAL				
	TYPE				
Ft.	to Ft.	CEMENT ()	BENTONITE ()	FILL ()	FILTER PACK (TYPE/SIZE)
0	50	x			
50	505			x	P. Gravel

- ATTACHMENTS ()**
- Geologic Log
 - Well Construction Diagram
 - Geophysical Logs
 - Soil/Water Chemical Analyses
 - Other _____
- ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME AQUA DRILLING
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

P. O. BOX 414 ACTON CA 93510
ADDRESS CITY STATE ZIP

Signed [Signature] DATE SIGNED 450865
WELL DRILLER/AUTHORIZED REPRESENTATIVE C-57 LICENSE NUMBER

Not on Property Owned by COF

ORIGINAL
File with DWR
Page 1 of 1
Owner's Well No. _____
Date Work Began 9/10/03, Ended 9/23/03
Local Permit Agency Kern County
Permit No. EH-1791 Permit Date 9/8/03

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

No. **742961**

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO. _____

LATITUDE _____ LONGITUDE _____

APN/TRS/OTHER _____

ORIENTATION (±)		VERTICAL	HORIZONTAL	ANGLE	(SPECIFY)
		<input checked="" type="checkbox"/>	<input type="checkbox"/>		
DEPTH FROM SURFACE		DRILLING METHOD			
		<u>rotary</u>			
		FLUID <u>beatrite</u>			
DESCRIPTION		Describe material, grain size, color, etc.			
0	30	<u>fine to coarse sand</u>			
30	35	<u>fine to coarse sand & boulders</u>			
35	130	<u>fine to coarse sand</u>			
130	190	<u>fine to coarse sand with 10% brown clay</u>			
190	245	<u>fine to coarse sand with layers partially decomposed rock</u>			
245	375	<u>fine to coarse sand with 40% brown clay</u>			
375	413	<u>fine to coarse sand with 5% brown clay</u>			
413	430	<u>fine to coarse sand with 80% brown clay and layers of partially decomposed rock</u>			
430	500	<u>fine to coarse sand with 60% brown clay</u>			
TOTAL DEPTH OF BORING <u>500</u> (feet)					
TOTAL DEPTH OF COMPLETED WELL <u>500</u> (feet)					

WELL OWNER

Name: Edward Lucio
Mailing Address: P.O. Box 1437 Rosamond Ca. 93560
City: _____ State: _____ ZIP: _____

WELL LOCATION

Address: on 215th St West
City: Rosamond
County: Kern

APN Book 359 Page 40 Parcel 02
Township 9N Range 14W Section 27

Latitude 34 50 15 NORTH Longitude 118 21 215 WEST
DEG. MIN. SEC. DEG. MIN. SEC.

LOCATION SKETCH

ACTIVITY (±)

NEW WELL
 MODIFICATION/REPAIR
— Deepen
— Other (Specify) _____

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG") _____

PLANNED USES (±)

WATER SUPPLY
 Domestic Public
 Irrigation Industrial

MONITORING _____
TEST WELL _____
CATHODIC PROTECTION _____
HEAT EXCHANGE _____
DIRECT PUSH _____
INJECTION _____
VAPOR EXTRACTION _____
SPARGING _____
REMEDICATION _____
OTHER (SPECIFY) _____

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 290 (ft.) BELOW SURFACE

DEPTH OF STATIC WATER LEVEL 290 (ft.) & DATE MEASURED 9/23/03

ESTIMATED YIELD 10 (GPM) & TEST TYPE ball

TEST LENGTH 14 (hrs.) TOTAL DRAWDOWN 0 (ft.)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING (S)					ANNULAR MATERIAL				
		TYPE (±)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	FL to FL	CEMENT (±)	BEN-TONITE (±)	FILL (±)	FILTER PACK (TYPE/SIZE)
0	500	12 1/4					0	50	✓		6 Sack
0	300	✓	SDR21 ML	6	3/8"		50	500	✓		#4 pec Gravel
300	500	✓	SDR17 ML	6	7/16"	1/8 X 6					

ATTACHMENTS (±)

Geologic Log
 Well Construction Diagram
 Geophysical Log(s)
 Soil/Water Chemical Analyses
 Other _____

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Boyert Drilling
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

ADDRESS P.O. Box 1378 Rosamond Ca. 93560
CITY STATE ZIP

Signed Bud Boyert DATE SIGNED 9/25/03
WELL DRILLER/AUTHORIZED REPRESENTATIVE (DATE SIGNED) C-57 LICENSE NUMBER 249624

Not on Property Owned by COF

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

Owner's Well No. Jones No. **1082064**
Date Work Began 1/27/2006, Ended 2/1/2006
Local Permit Agency Kern
Permit No. EH 3498 Permit Date 12/28/2005

DWR USE ONLY -- DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/RS/OTHER

GEOLOGIC LOG

ORIENTATION (✓) VERTICAL HORIZONTAL ANGLE _____ (SPECIFY)

DEPTH FROM SURFACE

FL	to	FL	DESCRIPTION
0	10		Alluvial Top Soil
10	20		Sand & Gravel
20	50		Brown Clay
50	200		Sandy Brown Clay
200	300		Sand
300	420		Sand & Gravel
420	500		Sand & Clay Streaks

DRILLING METHOD ROTARY FLUID Mud

Describe material, grain, size, color, etc.

TOTAL DEPTH OF BORING 500 (Feet)
TOTAL DEPTH OF COMPLETED WELL 500 (Feet)

WELL OWNER

Name Andrea Jones
Mailing Address 3833 Scherer
Rosamond CA 93560
CITY STATE ZIP

WELL LOCATION

Address 130th West Rosamond Blvd.
City Rosamond CA 93560
County Kern
APN Book 359 Page 081 Parcel 01
Township 9 N Range 14 W Section 22 D
Latitude _____

DEG. MIN. SEC. DEG. MIN. SEC.

LOCATION SKETCH

ACTIVITY (✓)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify) _____

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USES (✓)

WATER SUPPLY

Domestic Public

Irrigation Industrial

MONITORING _____

TEST WELL _____

CATHODIC PROTECTION _____

HEAT EXCHANGE _____

DIRECT PUSH _____

INJECTION _____

VAPOR EXTRACTION _____

SPARGING _____

REMEDATION _____

OTHER (SPECIFY) _____

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 400 (FL) BELOW SURFACE 1

DEPTH OF STATIC WATER LEVEL 345 (FL) & DATE MEASURED 1/31/2006

ESTIMATED YIELD 20 (GPM) & TEST TYPE Air Lift

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN 100 (FL)

May not be representative of a well's long-term yield.

DEPTH FROM SURFACE		BORE-HOLE DIA. (Inches)	CASING (S)				ANNULAR MATERIAL					
FL	to		FL	FL	FL	FL	FL	FL	FL	FL		
0	200	12	✓		PVC	6	SDR21	0				
200	500	12	✓		PVC	6	sdr21	1/8			✓	3/8 PEA

- ATTACHMENTS (✓)**
- Geologic Log
 - Well Construction Diagram
 - Geophysical Log(s)
 - Soil/Water Chemical Analysis
 - Other _____
- ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Boetsch Well Drilling & Pump Service
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

9548 Kemper Road Mojave CA 93501
ADDRESS CITY STATE ZIP

Signed David J. Boetsch DATE SIGNED 04/02/06
WELL DRILLER/AUTHORIZED REPRESENTATIVE 488621 C-57 LICENSE NUMBER

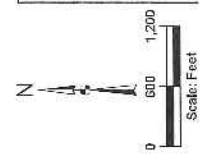


Main Yard of
Crystal Organic Farms
(12492 W. Rosamond Blvd)

Kennedy/Jenks Consultants
Crystal Organic Farms, LLC
Bakersfield, California

Subject Property Layout Map

KJ 0983024-00
August 2009
Figure 2



WDS000445

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

No. **1082064**

Owner's Well No. Jones
Date Work Began 1/27/2006, Ended 2/1/2006

Local Permit Agency Kern
Permit No. EH 3498 Permit Date 12/28/2005

DWR USE ONLY -- DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

GEOLOGIC LOG

ORIENTATION (✓) VERTICAL HORIZONTAL ANGLE (SPECIFY)

DRILLING METHOD ROTARY FLUID Mud

DEPTH FROM SURFACE

Ft.	to	Ft.	DESCRIPTION
0	10		Alluvial Top Soil
10	20		Sand & Gravel
20	50		Brown Clay
50	200		Sandy Brown Clay
200	300		Sand
300	420		Sand & Gravel
420	500		Sand & Clay Streaks

Describe material, grain, size, color, etc.

WELL OWNER

Name Andrea Jones

Mailing Address 3833 Scherer
Rosamond CA 93560

CITY STATE ZIP

WELL LOCATION

Address 130th West Rosamond Blvd.

City Rosamond CA 93560

County Kern

APN Book 359 Page 081 Parcel 01

Township 9 N Range 14 W Section 22 D

Latitude

LOC. MIN. SEC. DEG. MIN. SEC.

LOCATION SKETCH

Rosamond 131st

100'

100'

130th W

Well

100'

ACTIVITY (✓)

NEW WELL

MODIFICATION/REPAIR

Deepen

Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USES (✓)

WATER SUPPLY

Domestic Public

Irrigation Industrial

MONITORING

TEST WELL

CATHODIC PROTECTION

HEAT EXCHANGE

DIRECT PUSH

INJECTION

VAPOR EXTRACTION

SPARGING

REMEDICATION

OTHER (SPECIFY)

Illustrate or Describe Distance of Well from Roads, Buildings, Fences, Rivers, etc. and attach a map. Use additional paper if necessary. PLEASE BE ACCURATE & COMPLETE.

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 400 (Ft.) BELOW SURFACE 1

DEPTH OF STATIC WATER LEVEL 345 (Ft.) & DATE MEASURED 1/31/2006

ESTIMATED YIELD * 20 (GPM) & TEST TYPE Air Lift

TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN 100 (Ft.)

May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING (S)							DEPTH FROM SURFACE	ANNULAR MATERIAL			
		TYPE (✓)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	CEMENT (✓)	BENTONITE (✓)		FILL (✓)	FILTER PACK (TYPE/SIZE)		
0	200	12	✓	PVC	6	SDR21	0	0	50	✓			
200	500	12	✓	PVC	6	sdr21	1/8	50	500			✓	3/8 PEA

ATTACHMENTS (✓)

Geologic Log

Well Construction Diagram

Geophysical Log(s)

Soil/Water Chemical Analysis

Other

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME Boetch Well Drilling & Pump Service

(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

9548 Kemper Road Mojave CA 93501

ADDRESS CITY STATE ZIP

Signed Heald J. Boetch DATE SIGNED 04/02/06 498621

WELL DRILLER/AUTHORIZED REPRESENTATIVE C-57 LICENSE NUMBER

ORIGINAL

File with DWR

Local Permit No. or Date 1/27/87

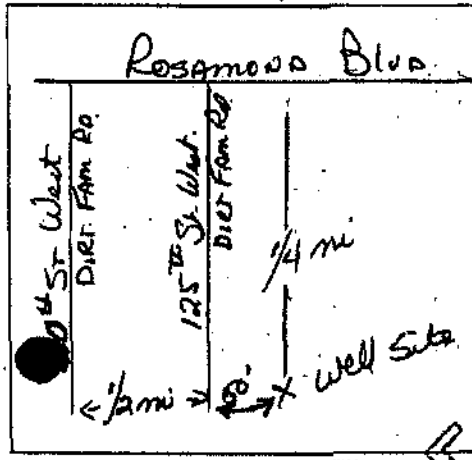
STATE OF CALIFORNIA THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL DRILLERS REPORT

No. 160998

State Well No. Other Well No.

(1) OWNER: Name Mid Valley Mutual Water Co. Address 1420 W. Kerrick City Lancaster, CA zip 93534

(2) LOCATION OF WELL (See instructions): County Kern Owner's Well Number Well address if different from above 120th St. West, Rosamond, CA Township 9 N Range 14 W Section 22 Distance from cities, roads, railroads, fences, etc. 125th St. West and 1/4 mile South of Rosamond Blvd, Rosamond, CA



(3) TYPE OF WORK: New Well [] Deepening [] Reconstruction [X] Reconditioning [] Horizontal Well [] Destruction [] (Describe destruction materials and procedures in item 12) (4) PROPOSED USE: Domestic [] Irrigation [] Industrial [] Test Well [] Stock [] Municipal [] Other []

(5) EQUIPMENT: Rotary [] Reverse [] Cable [] Air [] Other [] Bucket [X]

(6) GRAVEL PACK: Yes [] No [X] Size Diameter of bore Packed from n/a in

(7) CASING INSTALLED: n/a Steel [] Plastic [] Concrete []

(8) PERFORATIONS: n/a Type of perforation or size of screen

Table with columns: From ft, To ft, Dia. in, Gauge or Wall, From ft, To ft, Slot size. Row 1: N/A, N/A

(9) WELL SEAL: Was surface sanitary seal provided? Yes [X] No [] If yes, to depth 50 ft. Were strata sealed against pollution? Yes [] No [X] Interval Method of sealing

(10) WATER LEVELS: Depth of first water, if known N/A Standing level after well completion

(11) WELL TESTS: N/A Was well test made? Yes [] No [] If yes, by whom? Type of test Pump [] Bailor [] Air lift [] Depth to water at start of test At end of test

Chemical analysis made? Yes [] No [] If yes, by whom? Was electric log made? Yes [] No [] If yes, attach copy to this report

(12) WELL LOG: Total depth ft. Depth of completed well ft. from ft. to ft. Formation (Describe by color, character, size or material)

WATER CODE SEC. 13752 FOR PUBLIC USE

Work started 2/28 19 87 Completed 3/3 1987 WELL DRILLER'S STATEMENT: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. SIGNED Larry W. Rottman, Vice President NAME Rottman Drilling Co. Address 46471 N. Division City Lancaster, CA zip 93534 License No. 316599 Date of this report July 15, 1987

WATER WELL DRILLERS REPORT

(Sections 7073, 7080, 7081, 7082, Water Code)

Do Not Fill In

N^o 33716

THE RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF WATER RESOURCES

State Well No. _____

Other Well No. _____

JUL 16 1970

(1) OWNER:
Name MERTEN Mc CORD
Address STAR RT Box 299
ROSBAMOND CALIF.

(2) LOCATION OF WELL:
County KERN Owner's number, if any C 31
Township, Range, and Section SEC 22-T09-R14
Distance from cities, roads, railroads, etc. SW CORNER 12.5 CR
ST West + ROSBAMOND BLVD.

(3) TYPE OF WORK (check):
New Well Deepening Reconditioning Destroying
If destruction, describe material and procedure in Item 11.

(4) PROPOSED USE (check):
Domestic Industrial Municipal
Irrigation Test Well Other

(5) EQUIPMENT:
Rotary
Cable
Other

(6) CASING INSTALLED:

STEEL:		OTHER:		If gravel packed		
From ft.	To ft.	Diam.	Gage or Wall	Diameter of Bore	From ft.	To ft.
10"	412	6 7/8	3/4	12 3/4	0	412

SINGLE DOUBLE

Size of shoe or well ring: _____ Size of gravel: 7/8"
Describe joint: Electric Welded

(7) PERFORATIONS OR SCREEN:
Type of perforation or name of screen: torch cut

From ft.	To ft.	Perf. per row	Rows per ft.	Size in. x in.
290	410	4	4	1/8 x 5

(8) CONSTRUCTION:
Was a surface sanitary seal provided? Yes No To what depth 60 ft.
Were any strata sealed against pollution? Yes No If yes, note depth of strata _____
From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
Method of sealing: Bentonite mud mix

(9) WATER LEVELS:
Depth at which water was first found, if known _____ ft.
Standing level before perforating, if known _____ ft.
Standing level after perforating and developing _____ ft. 342

(10) WELL TESTS:
Was pump test made? Yes No If yes, by whom? _____
Yield: 30+ gal./min. with 0 ft. drawdown after 4 hrs.
Temperature of water _____ Was a chemical analysis made? Yes No
Was electric log made of well? Yes No If yes, attach copy _____

(11) WELL LOG:
Total depth 412 ft. Depth of completed well 410 ft.
Formation: Describe by color, character, size of material, and structure
0-20 Sandy Clay + Gravel ft. to _____ ft.
20-140 Coarse Sand - Gravel 1/8
140-300 Cemented Sand
300-340 RED Sandy Clay Hard
340-350 Hard Red clay
350-357 Hard Gravel 1/8 Size
357-370 Red Clay
370-380 Gravel + Clay streaks
380-385 Cemented Sand Hard
385-391 Loose Gravel 1/8 Size
391-412 Hard Gray clay

Work started 6-30 1970, Completed 7-10 1970
WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
NAME Zef Barshaw DRILLING
(Person, firm, or corporation) (Typed or printed)
Address 44539 Date gul
Placaster
[SIGNED] R. W. Barshaw
(Well Driller)
License No. 244126 Dated 7-11 1970

CONFIDENTIAL - NOT FOR PUBLIC RELEASE

SKETCH LOCATION OF WELL ON REVERSE SIDE

WDS000448

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do Not Fill In

No 64514

ORIGINAL
File with DWR

State Well No. _____
Other Well No. _____

B 25 1971

(1) OWNER:
Name Bozigian Ranch
Address 1420 West Kerrick
Lancaster, California 93534

(2) LOCATION OF WELL:
County Kern Owner's number, if any _____
Township, Range, and Section T-9-N R-14-W Sec. 22
Distance from cities, roads, railroads, etc. On 125th W & Rosamond Blvd.
1/4 mi. south of Rosamond Blvd.

(3) TYPE OF WORK (check):
New Well Deepening Reconditioning Destroying
If destruction, describe material and procedure in Item 11.

(4) PROPOSED USE (check):
Domestic Industrial Municipal
Irrigation Test Well Other

(5) EQUIPMENT:
Rotary
Cable
Other

(6) CASING INSTALLED:
STEEL: OTHER:
SINGLE DOUBLE
If gravel packed _____
From ft. To ft. Diam. Gage or Wall Diameter of Bore From ft. To ft.
0 780' 1 1/2" 1/4" 2 1/2" 0 780'
Size of shoe or well rings _____ Size of gravel: No. 10
Describe joint Welded

(7) PERFORATIONS OR SCREEN:
Type of perforation or name of screen _____
From ft. To ft. Perf. per row Rows per ft. Size in. x in.
360 780 12 2 1 1/2 x 2 1/2

(8) CONSTRUCTION:
Was a surface sanitary seal provided? Yes No To what depth _____ ft.
Were any strata sealed against pollution? Yes No If yes, note depth of strata _____
From ft. to ft. _____
From ft. to ft. _____
Method of sealing _____

(9) WATER LEVELS:
Depth at which water was first found, if known 340 ft.
Standing level before perforating, if known _____ ft.
Standing level after perforating and developing _____ ft.

(10) WELL TESTS:
Was pump test made? Yes No If yes, by whom P. anless
Yield: _____ gal./min. with _____ ft. drawdown after _____ hrs.
Temperature of water _____ Was a chemical analysis made? Yes No
Was electric log made of well? Yes No If yes, attach copy _____

(11) WELL LOG:
Total depth 800 ft. Depth of completed well 780' ft.
Formation: Describe by color, character, size of material, and structure
ft. to ft.
0 - 5 Surface soil
5 - 20 Sandy clay
20 - 27 Coarse sand and gravel
27 - 65 Sandy clay
65 - 87 Med. to coarse sand, heavy clay streaks.
87 - 135 Sand, small clay streaks, med. to coarse sand
135 - 170 Small clay streaks, med. to coarse sand
170 - 230 Fine to med., firm sand
230 - 250 Sand, med to coarse
250 - 270 Fine to med sand
270 - 302 Hard sand "fine"
302 - 310 Fine to med sand
310 - 405 Hard sand "fine"
405 - 420 Hard sand, small with layer 6" to 12" loose sand
420 - 430 Med to coarse sand
430 - 523 Fine to med sand
523 - 614 Med to coarse sand
614 - 745 Med to coarse sand, small layers of soft clay
745 - 755 Hard sand
755 - 785 Small clay streaks
785 - 790 Hard sand
790 - 800 Rock

WATER LEVEL: 340
PERFORMANCE: 390' 770 GPM
410' 1030 GPM
425' 1170 GPM
435' 1260 GPM

Work started 1/27/71 Completed 2/16/71

WELL DRILLER'S STATEMENT:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
NAME Rottman Drilling Company
(Person, firm, or corporation) (Typed or printed)
Address 121 West Avenue I
Lancaster, California 93534
[SIGNED] T. Rottman (Well Driller)
License No. C-117561 Dated February 19, 19 71

CONFIDENTIAL NOT FOR PUBLIC RELEASE

SKETCH LOCATION OF WELL ON REVERSE SIDE

WDS000449

20170-250 7-68 90M TRIP ΔD 05P

ORIGINAL
File with DWR
Page 1 of 1

STATE OF CALIFORNIA
WELL COMPLETION REPORT
Refer to Instruction Pamphlet

Owner's Well No. _____ No. **506108**
Date Work Began 1/25/99, Ended 2/13/99
Local Permit Agency Kern County Environmental
Permit No. EH-015-99 Permit Date 1/11/99

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

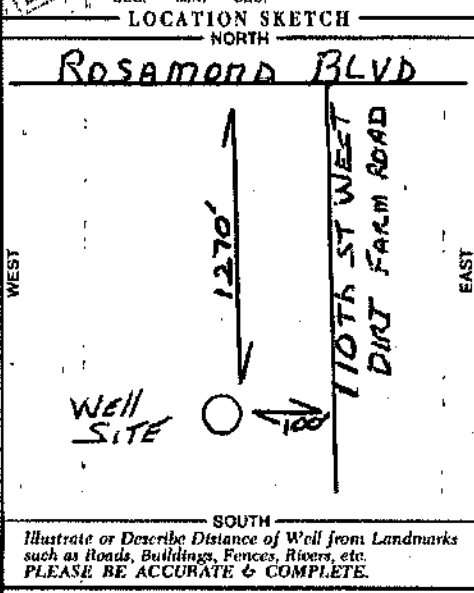
LATITUDE _____ LONGITUDE _____

APN/TRS/OTHER _____

DEPTH FROM SURFACE		DESCRIPTION
FL.	to FL.	
0	50	Fine to med sand with clay lenses
50	60	Fine to coarse sand
60	120	Fine to med sand
120	130	Clay with small sand lenses
130	205	Sand and clay lenses
205	225	Clay
225	265	Fine to med sand with clay lenses
265	330	Fine to med sand
330	420	Clay with sand lenses
420	460	Fine to med sand with clay lenses
460	470	Fine to med sand
470	525	Clay with fine sand lenses
525	535	Fine to coarse sand
535	542	Clay with sand lenses
542	550	Fine to coarse sand with small gravel
550	560	Hard packed sand
560	570	Decomposed granite
570	575	Granite

WELL OWNER
Name Diamond Farming Co.
Mailing Address P.O. Box 179
Arvin, CA 93202
CITY STATE ZIP

WELL LOCATION
Address 110th St. W & 1/4 mi S of Rosamond
City Rosamond Blvd.
County Kern
APN Book 359 Page 011 Parcel 28
Township 9N Range 14W Section 23 A
Latitude _____ NORTH Longitude _____ WEST



ACTIVITY (✓)
 NEW WELL
MODIFICATION/REPAIR
— Deepen
— Other (Specify)
— DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")
PLANNED USE(S)
(✓)
— MONITORING
WATER SUPPLY
— Domestic
— Public
 Irrigation
— Industrial
— "TEST WELL"
— CATHODIC PROTECTION
— OTHER (Specify)

DRILLING METHOD Direct Rotary FLUID Bentonite
WATER LEVEL & YIELD OF COMPLETED WELL
DEPTH OF STATIC WATER LEVEL 268 (Ft.) & DATE MEASURED 2/12/99
ESTIMATED YIELD 800 (GPM) & TEST TYPE Pump
TEST LENGTH 8 (Hrs.) TOTAL DRAWDOWN 104 (Ft.)
* May not be representative of a well's long-term yield. 372' PL

DEPTH FROM SURFACE	BORE-HOLE DIA.	CASING(S)						DEPTH FROM SURFACE	ANNULAR MATERIAL				
		TYPE (✓)	MATERIAL / GRADE	INTERNAL DIAMETER	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY	FL.		TO FL.	CE-MENT	BEN-TONITE	FILL	FILTER PACK
0	26	X	A53B	15.375	.312		0	50	X				10 sack
320	26	X	MS Screen	15.375	XXHD	.080	50	570			X		1/4 X 10
400	26	X	A53B	15.375	.312	.080							
420	26	X	MS Screen	15.375	XXHD	.080							
480	26	X	A53B	15.375	.312	.080							
500	26	X	MS Screen	15.375	XXHD	.080							

ATTACHMENTS (✓)
560 570 26 X
— Geologic Log
— Well Construction Diagram
 Geophysical Log(s)
— Soil/Water Chemical Analyses
59 — Other

CERTIFICATION STATEMENT
I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME ROTTMAN DRILLING CO.
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)
ADDRESS 46471 N. DIVISION ST. LANCASTER, CA 93535-5901
CITY STATE ZIP
Signed Larry W. Rottman, President
DATE SIGNED 2/18/99 316599
WELL DRILLER/AUTHORIZED REPRESENTATIVE DATE SIGNED LICENSE NUMBER

ORIGINAL
File with DWR

STATE OF CALIFORNIA
WELL COMPLETION REPORT

DWR USE ONLY — DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRS/OTHER

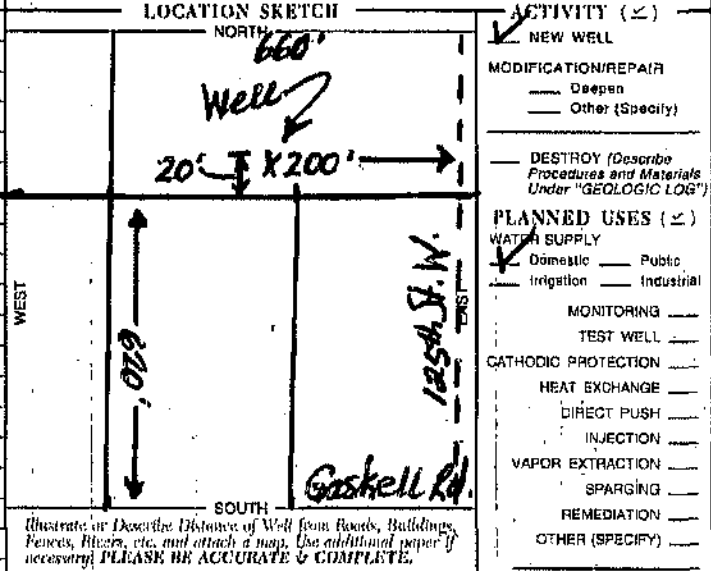
Page 1 of 1
Owner's Well No. 9/10/03 No. 742961
Date Work Began 9/23/03 Ended 9/23/03
Local Permit Agency Kern County
Permit No. EH-1791 Permit Date 9/2/03

DEPTH FROM SURFACE		DESCRIPTION
Fl.	to Fl.	
0	30	fine to coarse sand
30	35	fine to coarse sand & boulders
35	130	fine to coarse sand
130	190	fine to coarse sand with 10% brown clay
190	245	fine to coarse sand with layers partially decomposed rock
245	375	fine to coarse sand with 40% brown clay
375	413	fine to coarse sand with 5% brown clay
413	430	fine to coarse sand with 20% brown clay and layers of partially decomposed rock
430	500	fine to coarse sand with 60% brown clay

WELL OWNER

Name: Edward Lucio
Mailing Address: P.O. Box 1437
Rosamond Ca. 93560
City STATE ZIP

Address: on 125th St West
City: Rosamond
County: Kern
APN Book 359 Page 40 Parcel 02
Township: 9N Range 14W Section 27 P
Latitude 34 50 150 NORTH Longitude 118 21 215 WEST
DEG. MIN. SEC. DEG. MIN. SEC.



ACTIVITY ()

NEW WELL

MODIFICATION/REPAIR

Deepen
 Other (Specify)

DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")

PLANNED USES ()

WATER SUPPLY

Domestic Public
 Irrigation Industrial

MONITORING

TEST WELL

CATHODIC PROTECTION

HEAT EXCHANGE

DIRECT PUSH

INJECTION

VAPOR EXTRACTION

SPARGING

REMEDICATION

OTHER (SPECIFY)

WATER LEVEL & YIELD OF COMPLETED WELL

DEPTH TO FIRST WATER 290 (FL) BELOW SURFACE

DEPTH OF STATIC WATER LEVEL 290 (FL) & DATE MEASURED 9/23/03

ESTIMATED YIELD 10 (GPM) & TEST TYPE well

TEST LENGTH 14 (Hrs.) TOTAL DRAWDOWN 0 (FL)

* May not be representative of a well's long-term yield.

DEPTH FROM SURFACE	BORE-HOLE DIA. (Inches)	CASING (S)					ANNULAR MATERIAL			
		TYPE ()	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	CE-MENT ()	BEN-TONITE ()	FILL ()	FILTER PACK (TYPE/SIZE)
0 to 500	12 1/4									
0 to 300		✓	SDR21 PL	6	3/8"					6 Sack
300 to 500		✓	SDR17 PL	6	7/16"	1/8x6				#4 per gravel

ATTACHMENTS ()

Geologic Log
 Well Construction Diagram
 Geophysical Log(s)
 Soil/Water Chemical Analyses
 Other

ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME: Bryant Drilling
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

ADDRESS: P.O. Box 1378 Rosamond Ca. 93560
CITY STATE ZIP

Signed: Bud Bryant DATE SIGNED: 9/25/03 249624
WELL DRILLER/OPERATOR REPRESENTATIVE LICENSE NUMBER

ORIGINAL
File with DWR

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

No. 293838

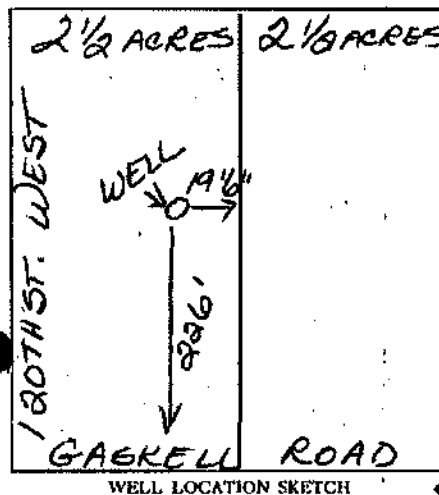
Notice of Intent No. 246365
Local Permit No. or Date 6/9/89

State Well No. _____
Other Well No. _____

(1) OWNER: Name Paul & Yvonne Allison
Address 2121 E. Avenue I, Space 71
City Lancaster, CA ZIP 93535

(12) WELL LOG: Total depth 455' ft. Completed depth 455' ft.
from ft. to ft. Formation (Describe by color, character, size or material)
0-8 - Top soil
8-140 - Coarse sand
140-187 - Medium sand with clay streaks
187-210 - Hard dry clay
210-275 - Medium to coarse sand
275-390 - Medium to coarse sand with small clay streaks
390-455 - Medium to coarse sand & small grave.

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above 120th St. W. & Gaskell Rd.
Township 9N Range 14W Section 27
Distance from cities, roads, railroads, fences, etc. _____



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size 20 #
Diameter of bore 50 ft.
Packed from 0 to 455 ft.

(7) CASING INSTALLED:
Steel Plastic Concrete

(8) PERFORATIONS Mill cut
Type of perforation or size of screen

From ft.	To ft.	Dia. in.	Gage or Wall	From ft.	To ft.	Slot size
2'+	455'	6 5/8"	.188	355'	455'	.80 Mesh

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50' ft.
Were strata sealed against pollution? Yes No Interval 50' ft.
Method of sealing Concrete grout

Work started 6/9 19 89 Completed 6/25 19 89

(10) WATER LEVELS:
Depth of first water, if known 310' ft.
Standing level after well completion 310' ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? Driller
Type of test Pump Boiler Air lift
Depth to water at start of test 310' ft. At end of test 310' ft.
Discharge 90+ gal/min after 4 hours Water temperature _____
Chemical analysis made? Yes No If yes, by whom? _____
Was electric log made Yes No If yes, attach copy to this report

Signed Dick Rottman (Well Driller)
NAME Dick Rottman Well Drilling
Address 5250 W. Avenue L-10
City Lancaster, CA ZIP 93536
License No. 318704 Date of this report 10/26/89

ORIGINAL
File with DWR

STATE OF CALIFORNIA
WELL COMPLETION REPORT

DWR USE ONLY - DO NOT FILL IN

STATE WELL NO./STATION NO.

LATITUDE LONGITUDE

APN/TRB/OTHER

Page 1 of 1
 Owner's Well No. 1 No. **487031**
 Date Work Began 6/9/92 Ended 6/13/92
 Local Permit Agency HEALTH DEPT--~~YAKEMETA~~ kern county
 Permit No. _____ Permit Date 6/8/92

WELL OWNER
 Name JOHN HOWELL
 Mailing Address 39763 COUNTRY CLUB DRIVE
PALMDALE, CA 93551
 CITY STATE ZIP

WELL LOCATION
 Address _____
 City ROSAMOND
 County KERN
 APN Book 359 Page 173 Parcel 46
 Township 09N Range 14W Section 27-L
 Latitude _____ Longitude _____

ORIENTATION (Z) _____ VERTICAL _____ HORIZONTAL _____ ANGLE _____ (SPECIFY)

DEPTH TO FIRST WATER 330 (Ft.) BELOW SURFACE

DEPTH FROM SURFACE		DESCRIPTION <i>Describe material, grain size, color, etc.</i>
Ft.	to Ft.	
0	80	BROWN /WHITE SAND
80	90	BROWN/WHITE W/CLAY
90	120	BROWN/WHITE SAND
120	170	GRAY/WHITE
170	190	GRAY/BROWN
190	230	GRAY/BROWN W/CLAY
230	300	BROWN/WHITE
300	400	BROWN/WHITE w/clay
400	505	GRAY/WHITE W/CLAY

PERFS: _____
325-345, 365-385, 405-425,
445-465, 485-505

WELL PRODUCTION AT THIS DATE
 AND TIME IS 65 GPM

LOCATION SKETCH
 NORTH _____ SOUTH _____ WEST _____ EAST _____
 Illustrate or Describe Distance of Well from Landmarks such as Roads, Buildings, Fences, Rivers, etc. PLEASE BE ACCURATE & COMPLETE.

ACTIVITY (Z)
 NEW WELL
 MODIFICATION/REPAIR
 _____ Deepen
 _____ Other (Specify)
 _____ DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG")
 PLANNED USE(S)
 (Z)
 _____ MONITORING
 WATER SUPPLY
 Domestic
 _____ Public
 _____ Irrigation
 _____ Industrial
 _____ "TEST WELL"
 _____ CATHODIC PROTECTION
 _____ OTHER (Specify)

DRILLING METHOD _____ FLUOROTARY
WATER LEVEL & YIELD OF COMPLETED WELL
 DEPTH OF STATIC WATER LEVEL 200 (Ft.) & DATE MEASURED 6/13/92
 ESTIMATED YIELD 65 (GPM) & TEST TYPE BLOW
 TEST LENGTH 4 (Hrs.) TOTAL DRAWDOWN ? (Ft.)
 * May not be representative of a well's long-term yield.

DEPTH FROM SURFACE Ft. to Ft.	BORE-HOLE DIA. (Inches)	CASING(S)						DEPTH FROM SURFACE Ft. to Ft.	ANNULAR MATERIAL			
		TYPE (Z)	MATERIAL / GRADE	INTERNAL DIAMETER (Inches)	GAUGE OR WALL THICKNESS	SLOT SIZE IF ANY (Inches)	TYPE		CE- MENT (Z)	BEN- TONITE (Z)	FILL (Z)	FILTER PACK (TYPE/SIZE)
0 to 325	9 7/8	x	steel		.188		0 to 50	x				
325 to 505		x	"		"	1/16	50 to 505			x	P. Gravel	

- ATTACHMENTS (Z)**
- _____ Geologic Log
 - _____ Well Construction Diagram
 - _____ Geophysical Log(s)
 - _____ Soil/Water Chemical Analyses
 - _____ Other _____
- ATTACH ADDITIONAL INFORMATION, IF IT EXISTS.

CERTIFICATION STATEMENT

I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief.

NAME AQUA DRILLING
 (PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED)

P. O. BOX 414 ACTON CA 93510
 ADDRESS CITY STATE ZIP

Signed Edna Salinas 450865
 WELL DRILLER/AUTHORIZED REPRESENTATIVE DATE SIGNED 6/13/92 LICENSE NUMBER

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

Do not fill in

No. 354083

ORIGINAL
File with DWR

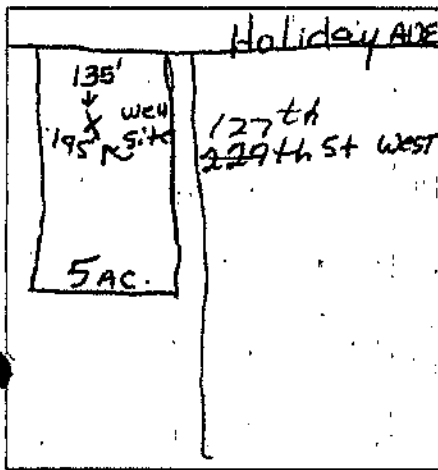
Notice of Intent No. _____
Local Permit No. or Date _____

State Well No. _____
Other Well No. _____

(1) OWNER: Name Armando Tarussi
Address HCR 3 Box 300
City Rosamond ZIP 93560

(12) WELL LOG: Total depth 450 ft. Completed depth 450 ft.
From ft. to ft. Formation (Describe by color, character, size or material)
0' - 85' Fine sand
85' - 145' Layers brown clay with fine to med. sand
145' - 265' Fine to med. sand with thin layers brown clay
265' - 305' Layer sticky brown clay
305' - 450' Fine to coarse sand with thin layers brown clay

(2) LOCATION OF WELL (See instructions):
County Kern Owner's Well Number _____
Well address if different from above Holiday & 127th W.
Township 9 N Range 14 W Section 27
Distance from cities, roads, railroads, fences, etc. E 1/2 of NE 1/4 of NW 1/4 of NW 1/4



(3) TYPE OF WORK:
New Well Deepening
Reconstruction
Reconditioning
Horizontal Well
Destruction (Describe destruction materials and procedures in Item 12)

(4) PROPOSED USE:
Domestic
Irrigation
Industrial
Test Well
Municipal
Other (Describe)

WELL LOCATION SKETCH

(5) EQUIPMENT:
Rotary Reverse
Cable Air
Other Bucket

(6) GRAVEL PACK:
Yes No Size #4
Diameter of bore _____
Racked from 50 to 450 ft.

(7) CASING INSTALLED:

Steel <input checked="" type="checkbox"/>	Plastic <input type="checkbox"/>	Concrete <input type="checkbox"/>	
From ft.	To ft.	Diag. in.	Gage or Wall
0	450	6.5/8	.156

(8) PERFORATIONS:

From ft.	To ft.	Slit size
		slit
		125X5

(9) WELL SEAL:
Was surface sanitary seal provided? Yes No If yes, to depth 50 ft.
Were strata sealed against pollution? Yes No Interval _____ ft.
Method of sealing cement grout

Work started 2-8 19 91 Completed 2-15 19 91

(10) WATER LEVELS:
Depth of first water, if known 319' ft.
Standing level after well completion 319' ft.

WELL DRILLER'S STATEMENT:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

(11) WELL TESTS:
Was well test made? Yes No If yes, by whom? driller
Type of test Pump Bailor Air lift
Depth to water at start of test 319 ft. At end of test 319 ft.
Discharge 30 gal/min after 5 hours Water temperature 8
Chemical analysis made? Yes No If yes, by whom? C
Was electric log made? Yes No If yes, attach copy to this report

Signed Marty A Bryant (Well Driller)
NAME M.A. Bryant Drilling
Address P.O. BOX 1378/1481 N. Sierra Hwy.
City Rosamond ZIP 93560
License No. 374458 Date of this report 2-15-91

3-022107633 Det

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Smnt Rate	Bill Amt	KWH Usage
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2003	05/19/03	PA-2	\$2,200.94	\$19,240.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2003	06/19/03	PA-2	\$9,057.66	\$84,280.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2003	07/18/03	PA-2	\$9,442.08	\$84,596.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2003	08/18/03	TOU-PA-7B	\$8,100.81	\$92,612.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2003	09/17/03	TOU-PA-7B	\$7,017.66	\$65,817.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2003	10/20/03	TOU-PA-7B	\$900.11	\$22,919.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2003	11/19/03	TOU-PA-7B	\$525.56	\$1,281.00
DIAMOND FARMING	1117114	22107633	0	TOU-PA-7B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2003	12/19/03	TOU-PA-7B	\$240.75	\$23.00

3-022107633 Det

Cust Name	Cust Num	Serv Acct Num	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH	Summer Onpeak KW	Summer Onpeak KW \$
DIAMOND FARMING	1117114	22107633	0	\$3.85	\$169.20	24.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	22107633	0	\$16.86	\$166.40	31.0	0	18	10,320	155	0.0
DIAMOND FARMING	1117114	22107633	0	\$16.92	\$159.80	29.0	0	29	0	0	0.0
DIAMOND FARMING	1117114	22107633	0	\$18.52	\$166.10	31.0	0	31	14,862	166	858.2
DIAMOND FARMING	1117114	22107633	0	\$17.36	\$164.60	30.0	0	30	15,276	165	0.0
DIAMOND FARMING	1117114	22107633	0	\$4.58	\$166.20	33.0	0	18	2,408	163	459.7
DIAMOND FARMING	1117114	22107633	0	\$0.26	\$165.10	30.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	22107633	0	\$0.00	\$46.20	30.0	0	0	0	0	0.0

3-022107633 Det

Cust Name	Cust Num	Serv Acct Num	Summer Midpeak KWH	Summer Midpeak KW	Summer Offpeak KWH	Summer Offpeak KW \$	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days
DIAMOND FARMING	1117114	22107633	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$24.00
DIAMOND FARMING	1117114	22107633	\$12,920.00	156	\$26,280.00	\$26,280.00	0	\$0.00	\$13.00
DIAMOND FARMING	1117114	22107633	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00
DIAMOND FARMING	1117114	22107633	\$22,873.00	153	\$54,877.00	\$54,877.00	163	\$0.00	\$0.00
DIAMOND FARMING	1117114	22107633	\$21,441.00	162	\$50,100.00	\$50,100.00	164	\$0.00	\$0.00
DIAMOND FARMING	1117114	22107633	\$4,300.00	162	\$7,788.00	\$7,788.00	162	\$0.00	\$15.00
DIAMOND FARMING	1117114	22107633	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
DIAMOND FARMING	1117114	22107633	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00

3-022107633 Det

Cust Name	Cust Num	Serv Acct Num	Winter Midpeak KWH	Winter Midpeak KW	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KWH	Winter Offpeak KW	Winter Offpeak KW \$
DIAMOND FARMING	1117114	22107633	4,840	0	\$14,600.00	167	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	12,200	166	\$22,560.00	158	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	0	0	\$0.00	0	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	0	0	\$0.00	0	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	0	0	\$0.00	0	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	4,868	166	\$3,555.00	160	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	0	1	\$1,281.00	165	0.0	0.0	0.0
DIAMOND FARMING	1117114	22107633	11	44	\$12.00	46	0.0	0.0	0.0

3-022107633 Sum

Cust Name DIAMOND FARMING	Cust Num 1117114	Serv Acct Num 22107633	Cust Acct Num 0	Current Rate TOU-PA-7B	Meter Num 345M-006064	Street Addr 12492 W ROSAMOND BLVD	City Name ROSAMOND	Zip 93560	Bill Amt (Sum) \$37,455.79	KWH Usage (Sum) \$391,768.00	Maximum KW (Max) 169
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Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Start Rate	Bill Amt	KWH Usage
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2000	03/21/00	TOL-PA-B	\$305.56	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2000	04/18/00	TOL-PA-B	\$2,452.65	\$28,120.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2000	05/17/00	TOL-PA-B	\$4,711.83	\$61,120.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2000	06/19/00	TOL-PA-B	\$5,978.22	\$69,800.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2000	07/18/00	TOL-PA-B	\$6,732.71	\$108,160.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2000	08/17/00	TOL-PA-B	\$8,589.65	\$100,480.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2000	09/18/00	TOL-PA-B	\$5,214.69	\$46,780.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2000	10/18/00	TOL-PA-B	\$302.21	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2000	11/17/00	TOL-PA-B	\$300.89	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2000	12/18/00	TOL-PA-B	\$218.24	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	January, 2001	01/18/01	TOL-PA-B	\$302.71	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	February, 2001	02/20/01	TOL-PA-B	\$301.29	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2001	03/21/01	TOL-PA-B	\$299.30	\$0.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2001	04/19/01	TOL-PA-B	\$299.23	\$0.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2001	05/18/01	TOL-PA-B	\$4,426.44	\$50,760.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2001	06/18/01	TOL-PA-B	\$6,066.74	\$65,400.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2001	07/18/01	TOL-PA-B	\$12,060.09	\$107,720.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2001	08/18/01	TOL-PA-B	\$12,536.17	\$112,240.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2001	09/18/01	TOL-PA-B	\$10,086.13	\$91,320.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2001	10/17/01	TOL-PA-B	\$6,225.68	\$50,160.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2001	11/17/01	TOL-PA-B	\$1,138.74	\$5,720.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2001	12/19/01	TOL-PA-B	\$300.86	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	January, 2002	01/18/02	TOL-PA-B	\$296.45	\$0.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	February, 2002	02/20/02	TOL-PA-B	\$299.04	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2002	03/21/02	TOL-PA-B	\$578.64	\$2,660.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2002	04/18/02	TOL-PA-B	\$2,176.55	\$17,320.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	May, 2002	05/20/02	TOL-PA-B	\$2,149.35	\$17,560.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	June, 2002	06/19/02	TOL-PA-B	\$4,689.24	\$33,840.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	July, 2002	07/19/02	TOL-PA-B	\$10,667.46	\$92,080.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	August, 2002	08/16/02	TOL-PA-B	\$10,456.35	\$90,600.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	September, 2002	09/19/02	TOL-PA-B	\$346.51	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	October, 2002	10/20/02	TOL-PA-B	\$344.65	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	November, 2002	11/20/02	TOL-PA-B	\$342.83	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	December, 2002	12/17/02	TOL-PA-B	\$292.84	\$40.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	January, 2003	01/20/03	TOL-PA-B	\$43.12	\$0.00
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	February, 2003	02/19/03	TOL-PA-B		
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	March, 2003	03/21/03	TOL-PA-B		
SONRISE FARMS	427743	13646894	0	TOL-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	April, 2003	04/23/03	TOL-PA-B		

Cust Name	Cust Num	Serv Acct Num	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Orpeak KWH	Summer Orpeak KW	Summer Orpeak KW \$
SONRISE FARMS	427743	13646894	0	\$0.01	\$31.60	32.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$5.62	\$178.80	28.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$12.22	\$179.20	29.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$13.96	\$179.60	33.0	0	15	10,400	177	724.1
SONRISE FARMS	427743	13646894	0	\$21.23	\$176.40	29.0	0	29	20,040	175	1,575.0
SONRISE FARMS	427743	13646894	0	\$20.10	\$174.80	30.0	0	30	20,800	171	1,539.0
SONRISE FARMS	427743	13646894	0	\$9.35	\$176.00	32.0	0	32	12,120	173	1,567.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$47.60	30.0	0	13	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$54.00	30.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$46.00	32.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$50.40	30.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$48.40	33.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.00	\$50.80	29.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.00	\$43.20	29.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$10.15	\$177.60	29.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$11.28	\$178.00	31.0	0	15	5,800	171	744.7
SONRISE FARMS	427743	13646894	0	\$21.54	\$176.00	30.0	0	30	16,680	175	1,575.0
SONRISE FARMS	427743	13646894	0	\$22.45	\$174.00	29.0	0	29	20,000	171	1,539.0
SONRISE FARMS	427743	13646894	0	\$18.26	\$174.40	33.0	0	33	13,040	173	1,557.0
SONRISE FARMS	427743	13646894	0	\$10.03	\$176.80	29.0	0	19	7,800	174	1,026.0
SONRISE FARMS	427743	13646894	0	\$1.14	\$178.40	31.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$58.00	32.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.00	\$48.00	30.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$66.80	33.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.51	\$83.20	29.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$3.46	\$176.40	28.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$3.51	\$185.40	32.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$6.77	\$187.20	30.0	0	17	5,760	151	770.1
SONRISE FARMS	427743	13646894	0	\$18.42	\$185.20	30.0	0	30	17,520	159	1,431.0
SONRISE FARMS	427743	13646894	0	\$18.12	\$160.40	28.0	0	28	16,840	155	1,395.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$61.20	33.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$53.60	30.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$54.00	30.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.01	\$51.60	31.0	0	0	0	0	0.0
SONRISE FARMS	427743	13646894	0	\$0.00	\$0.40	4.0	0	0	0	0	0.0

3-013646894 Det

Cust Name	Cust Num	Serv Acct Num	Summer Midpeak KWH	Summer Midpeak KW	Summer Midpeak KW \$	Summer Offpeak KWH	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$28.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$28.00
SONRISE FARMS	427743	13646894	\$10,920.00	180	\$16,440.00	\$16,440.00	178	\$16,440.00	\$18.00
SONRISE FARMS	427743	13646894	\$28,400.00	176	\$57,720.00	\$57,720.00	176	\$57,720.00	\$0.00
SONRISE FARMS	427743	13646894	\$30,400.00	170	\$49,280.00	\$49,280.00	175	\$49,280.00	\$0.00
SONRISE FARMS	427743	13646894	\$11,320.00	174	\$23,320.00	\$23,320.00	176	\$23,320.00	\$0.00
SONRISE FARMS	427743	13646894	\$40.00	48	\$40.00	\$0.00	0	\$0.00	\$17.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$33.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$29.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$29.00
SONRISE FARMS	427743	13646894	\$5,520.00	173	\$13,120.00	\$13,120.00	178	\$13,120.00	\$16.00
SONRISE FARMS	427743	13646894	\$27,920.00	172	\$61,120.00	\$61,120.00	176	\$61,120.00	\$0.00
SONRISE FARMS	427743	13646894	\$30,380.00	174	\$61,880.00	\$61,880.00	172	\$61,880.00	\$0.00
SONRISE FARMS	427743	13646894	\$19,720.00	174	\$56,560.00	\$56,560.00	173	\$56,560.00	\$0.00
SONRISE FARMS	427743	13646894	\$8,760.00	172	\$21,600.00	\$21,600.00	174	\$21,600.00	\$10.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$31.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$33.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$29.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$28.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
SONRISE FARMS	427743	13646894	\$5,960.00	160	\$7,680.00	\$7,680.00	163	\$7,680.00	\$13.00
SONRISE FARMS	427743	13646894	\$25,560.00	156	\$49,000.00	\$49,000.00	165	\$49,000.00	\$0.00
SONRISE FARMS	427743	13646894	\$25,240.00	152	\$48,520.00	\$48,520.00	160	\$48,520.00	\$0.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$33.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$31.00
SONRISE FARMS	427743	13646894	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$4.00

Cust Name	Cust Num	Serv Acct Num	Winter Midpeak KWH	Winter Midpeak KW	Winter Midpeak KW \$	Winter Ofpeak KWH	Winter Ofpeak KW	Winter Ofpeak KW \$
SONRISE FARMS	427743	13646894	40	29	0.0	\$0.00	32	0.0
SONRISE FARMS	427743	13646894	17,200	177	0.0	\$10,920.00	179	0.0
SONRISE FARMS	427743	13646894	38,040	179	0.0	\$23,080.00	179	0.0
SONRISE FARMS	427743	13646894	17,760	382	0.0	\$14,280.00	356	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	31	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	54	0.0	\$40.00	46	0.0
SONRISE FARMS	427743	13646894	40	47	0.0	\$0.00	48	0.0
SONRISE FARMS	427743	13646894	40	50	0.0	\$0.00	48	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$40.00	48	0.0
SONRISE FARMS	427743	13646894	0	51	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	43	0.0
SONRISE FARMS	427743	13646894	29,720	172	0.0	\$21,040.00	178	0.0
SONRISE FARMS	427743	13646894	16,520	170	0.0	\$15,440.00	178	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	6,240	174	0.0	\$5,960.00	177	0.0
SONRISE FARMS	427743	13646894	4,800	176	0.0	\$920.00	178	0.0
SONRISE FARMS	427743	13646894	0	46	0.0	\$0.00	58	0.0
SONRISE FARMS	427743	13646894	0	48	0.0	\$0.00	34	0.0
SONRISE FARMS	427743	13646894	0	57	0.0	\$40.00	20	0.0
SONRISE FARMS	427743	13646894	2,560	83	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	12,240	176	0.0	\$5,080.00	176	0.0
SONRISE FARMS	427743	13646894	10,920	165	0.0	\$6,640.00	166	0.0
SONRISE FARMS	427743	13646894	8,400	166	0.0	\$5,040.00	167	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0
SONRISE FARMS	427743	13646894	40	56	0.0	\$0.00	61	0.0
SONRISE FARMS	427743	13646894	40	54	0.0	\$0.00	48	0.0
SONRISE FARMS	427743	13646894	0	47	0.0	\$40.00	54	0.0
SONRISE FARMS	427743	13646894	40	45	0.0	\$0.00	52	0.0
SONRISE FARMS	427743	13646894	0	0	0.0	\$0.00	0	0.0

3-013646894 Sum

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Bill Amt (Sum)	KWH Usage (Sum)	Maximum KW (Max)
SONRISE FARMS	427743	13646894	0	TOU-PA-B	345M-006064	12492 W ROSAMOND BLVD	ROSAMOND	93560	\$123,413.06	\$1,141,200.00	160

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Billing Mo/Yr	Meter Read Date	Stmt Rate	Bill Amt	KWH Usage
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	January, 2002	01/18/02	PA-2	\$40.35	\$0.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	February, 2002	02/20/02	PA-2	\$218.14	\$56.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	March, 2002	03/21/02	PA-2	\$2,015.38	\$19,494.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	April, 2002	04/18/02	PA-2	\$1,537.46	\$14,292.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	May, 2002	05/20/02	PA-2	\$3,501.57	\$34,938.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	June, 2002	06/15/02	PA-2	\$2,284.33	\$19,728.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	June, 2002	06/19/02	PA-2	\$544.17	\$5,393.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	July, 2002	07/19/02	TOU-PA-7B	\$4,782.20	\$46,514.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	August, 2002	08/16/02	TOU-PA-7B	\$4,938.68	\$48,024.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	September, 2002	09/18/02	TOU-PA-7B	\$5,280.82	\$53,716.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	November, 2002	11/18/02	TOU-PA-7B	\$627.83	\$4,536.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	December, 2002	12/19/02	TOU-PA-7B	\$139.65	\$0.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	January, 2003	01/20/03	TOU-PA-7B	\$140.56	\$0.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	February, 2003	02/19/03	TOU-PA-7B	\$139.65	\$0.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	March, 2003	03/21/03	TOU-PA-7B	\$139.65	\$0.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	April, 2003	04/21/03	TOU-PA-7B	\$265.59	\$632.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	May, 2003	05/19/03	TOU-PA-7B	\$356.55	\$1,393.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	June, 2003	06/19/03	TOU-PA-7B	\$3,446.40	\$32,591.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	July, 2003	07/21/03	TOU-PA-7B	\$4,910.25	\$49,600.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	August, 2003	08/18/03	TOU-PA-7B	\$3,317.36	\$33,717.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	September, 2003	09/17/03	TOU-PA-7B	\$2,360.84	\$24,172.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	October, 2003	10/20/03	TOU-PA-7B	\$129.82	\$14,675.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	November, 2003	11/19/03	TOU-PA-7B	\$341.62	\$1,382.00
DIAMOND FARMING	117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMND BLVD	ROSAMOND	93560	December, 2003	12/19/03	TOU-PA-7B	\$144.63	\$0.00

3-019826333 Det

Cust Name	Cust Num	Serv Acct Num	City Tax	State Tax	Maximum KW	Billing Days	Billing KVAR	Sumr Billing Days	Summer Onpeak KWH	Summer Onpeak KW	Summer Onpeak KW \$
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.00	30.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.01	\$82.30	33.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$3.90	\$90.00	29.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$2.86	\$89.50	28.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$6.99	\$90.20	32.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$3.95	\$90.00	26.0	0	13	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$1.08	\$0.00	4.0	0	4	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$9.30	\$90.70	30.0	0	30	8,931	91	555.1
DIAMOND FARMING	1117114	19826333	0	\$9.80	\$90.10	28.0	0	28	8,876	90	549.0
DIAMOND FARMING	1117114	19826333	0	\$10.74	\$89.40	33.0	0	33	9,474	89	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.91	\$89.50	31.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.00	31.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.00	32.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.00	30.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.50	30.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.13	\$89.10	31.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.28	\$89.80	28.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$6.52	\$90.40	31.0	0	18	6,482	90	270.2
DIAMOND FARMING	1117114	19826333	0	\$9.92	\$90.00	32.0	0	32	8,883	90	486.3
DIAMOND FARMING	1117114	19826333	0	\$6.74	\$94.70	28.0	0	28	7,640	95	491.2
DIAMOND FARMING	1117114	19826333	0	\$4.83	\$90.00	30.0	0	30	5,641	90	0.0
DIAMOND FARMING	1117114	19826333	0	\$2.94	\$89.90	33.0	0	19	2,018	90	263.8
DIAMOND FARMING	1117114	19826333	0	\$0.28	\$89.90	30.0	0	0	0	0	0.0
DIAMOND FARMING	1117114	19826333	0	\$0.00	\$0.00	30.0	0	0	0	0	0.0

3-019826333 Det

Cust Name	Cust Num	Serv Acct Num	Summer Midpeak KWH	Summer Midpeak KW	Summer Offpeak KWH	Summer Offpeak KW \$	Summer Offpeak KW	Summer Offpeak KW \$	Winter Billing Days
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$33.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$29.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$28.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$13.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$13,672.00	91	\$23,911.00	\$23,911.00	91	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$13,016.00	80	\$27,132.00	\$27,132.00	90	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$14,807.00	89	\$29,435.00	\$29,435.00	89	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$31.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$31.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$32.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$31.00
DIAMOND FARMING	1117114	19826333	\$6,504.00	90	\$6,759.00	\$6,759.00	90	\$0.00	\$13.00
DIAMOND FARMING	1117114	19826333	\$12,972.00	90	\$27,745.00	\$27,745.00	90	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$9,613.00	95	\$16,454.00	\$16,454.00	94	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$8,453.00	90	\$10,036.00	\$10,036.00	90	\$0.00	\$0.00
DIAMOND FARMING	1117114	19826333	\$2,590.00	90	\$4,389.00	\$4,389.00	90	\$0.00	\$15.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00
DIAMOND FARMING	1117114	19826333	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$30.00

3-019826333 Sum

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Bill Amt (Sum)	KWH Usage (Sum)	Maximum KW (Max)
DIAMOND FARMING	1117114	19826333	0	TOU-PA-7B	349M-010936	125TH W/RSMIND BLVD	ROSAMOND	93560	\$41,612.50	\$405,833.00	95

3-018627287 Sum

Cust Name	Cust Num	Serv Acct Num	Cust Acct Num	Current Rate	Meter Num	Street Addr	City Name	Zip	Bill Amt (Sum)	KWH Usage (Sum)	Maximum KW (Max)
DIAMOND FARMING	1117114	19826333	0	TOL-PA-7B	349M-010936	125THW/RSMND BLVD	ROSAMOND	93560	\$41,612.50	\$405,833.00	95

Water Withdrawal Estimation

This document details a number of suggested methods for estimating water use. They all involve knowing the energy consumption of the well, possibly in conjunction with discharge information (such as pipe or channel flow in gallons per minute), or only information concerning the energy usage if discharge information is unavailable. These methods include estimating pumpage based on:

- 1) pipe flow and discharge information (using electrical / natural gas energy records)
 - 2) open channel flow and discharge information (using electrical / natural gas energy records)
 - 3) calculating pumpage based on using hour meters
 - 4) estimating pumpage based on only electrical or natural gas energy records
- Pipe Flow & Discharge Information

Calculate Using Electrical Energy Records

This method works when the electric meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some electric meter-specific information.

Kr – Multiplier factor from your power bill. For some pump motors, which are 200 amps or less, the electric meter may be “self-contained” and the Kr should be considered as 1 for purposes of calculating Factor A.

Kh – Constant associated with the disk of your electric meter, it is located on the faceplate of the electric meter.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Number of Seconds for 10 Revolutions – The number of seconds it takes to turn the disk of your electric meter 10 revolutions, this figure should be noted in conjunction with each discharge measurement in order to obtain an “Average Number of Seconds for 10 Revolutions” that corresponds to the “Average Discharge”.

Factor A – $Kr \times Kh$

Factor B – Average Discharge (gallons / minute)

Factor C – Average Number of Seconds for 10 Revolutions

Divider – $19,550 \times \frac{\text{Factor A} \times 10}{\text{Factor B} \times \text{Factor C}}$

Water Withdrawal = $\frac{\text{Annual Electric Consumption (kw/hr)}}{\text{Divider}}$

Note: For those using newer digital power meters, please contact your power company to obtain some of the above information. These meters utilize light pulses rather than a disk, and you will not be able to calculate the "Number of Seconds for 10 Revolutions."

Calculate Using Natural Gas Energy Records

This method works when the gas meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some meter-specific information.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

Factor F – Factor F shown on gas bill

Factor B – Average Discharge (gallons / minute)

Factor C – Average Cubic Feet / Sec from the gas meter

Divider – $19,550 \times \frac{\text{Factor F} \times \text{Factor C}}{\text{Factor B}}$

Water Withdrawal = $\frac{\text{Annual Gas Consumption (in therms)}}{\text{Divider}}$

Open Channel Flow & Discharge Information

Calculate Using Electrical Energy Records

This method works when the electric meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some electric meter-specific information.

Kr – Multiplier factor from your power bill. For some pump motors, which are 200 amps or less, the electric meter may be "self-contained" and the Kr should be considered as 1 for purposes of calculating Factor A.

Kh – Constant associated with the disk of your electric meter, it is located on the faceplate of the electric meter.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Number of Seconds for 10 Revolutions – The number of seconds it takes to turn the disk of your electric meter 10 revolutions, this figure should be noted in conjunction with each discharge measurement in order to obtain an "Average

Number of Seconds for 10 Revolutions" that corresponds to the "Average Discharge".

Factor A – Kr x Kh

Factor B – Average Discharge (gallons / minute)

Factor C – Average Number of Seconds for 10 Revolutions

Divider – $19,550 \times \frac{\text{Factor A} \times 10}{\text{Factor B} \times \text{Factor C}}$

Water Withdrawal = $\frac{\text{Annual Electric Consumption (kw/hr)}}{\text{Divider}}$

Note: For those using newer digital power meters, please contact your power company to obtain some of the above information. These meters utilize light pulses rather than a disk, and you will not be able to calculate the "Number of Seconds for 10 Revolutions."

Calculate Using Natural Gas Energy Records

As with the other estimating calculations detailed here, this method works when the gas meter does not serve uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two or more discharge measurements during the year (preferably during spring and late summer) in conjunction with some meter-specific information.

Average Discharge (gallons / minute) – Based on two or more measurements that should be taken during the spring and late summer (if possible), this figure is best measured following at least 24 hours of pump operation.

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

Factor F – Factor F shown on gas bill

Factor B – Average Discharge (gallons / minute)

Factor C – Average Cubic Feet / Sec from the gas meter

Divider – $19,550 \times \frac{\text{Factor F} \times \text{Factor C}}{\text{Factor B}}$

Water Withdrawal = $\frac{\text{Annual Gas Consumption (in therms)}}{\text{Divider}}$

Hour Meters

This method of estimation, unlike the others detailed above, works regardless of whether or not the energy meter serves uses other than measuring power consumption by the well. Calculating water pumpage using this method involves taking two readings and measurements during the year, specifically on January 1 and December 31.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

Average Discharge (gallons / minute) – Based on January 1 and December 31 measurements, this figure is best measured following at least 24 hours of pump operation.

Factor A – The result of subtracting the beginning (January 1) hour reading from the ending (December 31) hour reading.

Factor B – Average Discharge (gallons / minute) from discharges measured in conjunction with each meter reading.

Factor A x Factor B x 60 = Groundwater Withdrawal AF/yr
325,851 gallons

Energy Records Only

The two following calculations can be used to estimate water withdrawals based on records of electric or natural gas use by the well. The formulae assume that the well pump(s) are connected to a dedicated energy meter that reflects energy usage only for the well pump(s). In addition to energy usage, the calculations rely on knowing the depth of the well pump. Note that this will probably be less than the overall depth of the well. If you are unsure of this depth, you may contact your pump service company, or estimate based on knowledge of local water tables.

Calculate Using Only Electrical Energy Records

Electric Well Pump

Lift Depth – Depth in feet from which well pump is pumping water.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

1.024 – kw/hrs needed to lift one AF of water one foot at 100 % efficiency.

.54 – Overall efficiency of electric well pump, expressed as a decimal.

$\frac{1.024 \times \text{lift depth}}{.54} = \text{Kw hours of electricity needed to lift one acre-foot of water}$

Example using a well with the pump set at 400 feet:

Uses 211,300 kw/hr of electricity, as shown through electric meter / billing records

$\frac{1.024 \times 400}{.54} = 758.52 \text{ kw/hr of electricity used to pump 1 AF of water}$

$\frac{211,300 \text{ kw/hr}}{758.52 \text{ kw/hr/AF}} = 278.57 \text{ AF of water pumped}$

Calculate Using Only Natural Gas Energy Records

Natural Gas Well Pump

Lift Depth – Depth in feet from which well pump is pumping water.

Acre-foot (AF) – Unit of water measure equal to 325,851 gallons.

MCF – Million Cubic Feet (ft³).

Therm – Unit of measure for natural gas equal to about 1,000 ft³.

.00318 – MCF of gas needed to lift one AF of water one foot at 100 % efficiency.

10.68 – Therms / 1,000 ft³ of gas.

.154 – Overall efficiency of natural gas pump, expressed as a decimal.

.00318 MCF x 10.68 x lift depth = Therms of natural gas needed to pump 1
AF
.154 of water from a known depth

Example using a well with the pump set at 400 feet:

Uses 24,572.66 therms of natural gas, as shown through meter / billing records

.00318 MCF x 10.68 x 400 = 88.21 therms of natural gas used to pump 1 AF
of water
.154

24,572.66 therms = 278.57 AF of water pumped
88.21 therms / AF