

Southern California Edison Company n *EDISON INTERNATIONAL[™]* Company .O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address DESERT LAKE COMMUNITY SRV DIST PO BOX 567 BORON CA 93596 Date Bill Prepared Jan 05, 2001

Page 3 of 5

Your Customer Account Number 2-03-010-4087 24-hr. Customer Service

1 (800) 990-7788

Customer Service Address	Meter Number	From and To Dates and Readings		Usage
DESERT LAKE COMMUNITY SRV DIST	732K-001738	11/25/00 to 12/26/ 49407 54640	00	5,233 kWI
1802 PLANT D-4 PMP Boron CA	Mid Peak	11/25/00 to 12/26/ 81397 83280	00	1,883 kW
Service Account Rate Schedule 3-003-5311-19 TOU-PA-A	Off Peak	11/25/00 to 12/26/ 48845 52195	00	3,350 kW
Next Meter Read on or about Jan 26, 2001	Winter Mid Pea Winter Off Pea		nmary ———	207.43 140.83
	Current Ener	gy Bill		348.26
	Customer Char Service Chargo State Tax			42.80 158.40 1.05
	Total Charges	For This Period	\$	550.51
	Average PX Er cents/kWh	harges, Franchise Fees i hergy Charge during this	period was	24.62
		D.111 D .		
	Public Purpose	Charges harges hmissioning Charges Program Charges	il \$	(982.54) 1,288.57 13.03 213.81 2.30 13.66 1.68
	PX Energy Cha Transmission (Distribution Ch Nuclear Decon	urge (1) Charges narges hmissioning Charges Program Charges	;il \$	1,288.57 13.03 213.81 2.30 13.66



Southern California Edison Company An *EDISON INTERNATIONAL*® Company P.O. Box 600, Rosemeåd, CA 91771-0001

Customer and Mailing Address DESERT LAKE COMMUNITY SRV DIST PO BOX 567 BORON CA 93596

Date Bill Prepared Feb 03, 2001

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Your Customer Account Number 2-03-010-4087 24-hr. Customer Service

1 (800) 990-7788

Customer Service Address

DESERT LAKE COMMUNITY SRV DIST 1802 PLANT D-4 PMP BORON CA

Service Account Rate Schedule 3-003-5311-19 TOU-PA-A

Next Meter Read on or about Feb 27, 2001

Meter Number	From and To Dates and Readings	Usage
732K-001738	12/26/00 to 01/25/01 54640 57927	3,287 kWh
Mid Peak	12/26/00 to 01/25/01 83280 84280	1,000 kWh
Off Peak	12/26/00 to 01/25/01 52195 54482	2,287 kWh
	Billing Summary	
Winter Mid Pea Winter Off Pea	ak	$110.16 \\ 96.15$
Current Ener	rgy Bill	206.31
Customer Cha Service Charge EPS* State Tax	rge e	42.80 158.40 23.01 0.66
Total Charges	For This Period \$	431.18

\$ 14.37 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower: 66.0 HP Of your total charges, Franchise Fees represents: \$3.30 Average PX Energy Charge during this period was: 21.34 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$ (516.11) 701.55 11.89 199.76 1.45 8.58 23.01 1.05
Current Amount Due	\$ 431.18

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

_____Demand Meter Information -Maximum Demand : 44.0 kW



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Customer and Mailing Address DESERT LAKE COMMUNITY SRV DIST PO BOX 567 BORON CA 93596

Date Bill Prepared March 07, 2001

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Your Customer Account Number 2-03-010-4087 24-hr. Customer Service

1 (800) 990-7788

Meter From and To Customer Number Dates and Readings Usage Service Address 732K-001738 01/25/01 to 02/26/01 DESERT LAKE COMMUNITY SRV DIST 57927 63577 5,650 kWh 1802 PLANT D-4 PMP BORON CA Mid Peak 01/25/01 to 02/26/01 84280 86259 1.979 kWh Service Account Rate Schedule Off Peak 01/25/01 to 02/26/01 3-003-5311-19 TOU-PA-A 54482 58153 3,671 kWh Next Meter Read on or about Billing Summary Winter Mid Peak Winter Off Peak March 28, 2001 218.01 154.33 **Current Energy Bill** 372.34 Customer Charge Service Charge EPS* 42.80 1<u>58.40</u> 56.50 State Tax \$ 631.17 Total Charges For This Period \$ 19.72 is your daily average cost this period Service Voltage: 480 Volts Billing Horsepower: 66.0 HP Of your total charges, Franchise Fees represents: \$4.64 Average PX Energy Charge during this period was: 16.82 cents/kWh * The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund. Billing Detail CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges (622.31) 950.06 \$ 8.68 Nuclear Decommissioning Charges Public Purpose Program Charges 2.49 Emergency Procurement Surcharge 56. 50 Other Charges 1.81 Current Amount Due \$ 631.17 (1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier. Demand Meter Information Maximum Demand: 45.0 kW

1

Southern California Edison Company An *EDISON INTERNATIONAL*® Company P.O. Box 600, Rosemead, CA 91771-0001

mer and Mailing Address T LAKE COMMUNITY SRV DIST PL JX 567 BORON CA 93596 Date Bill Prepared April 05, 2001

Your Customer Account Number 2-03-010-4087

24-hr. Customer Service

1 (800) 990-7788

Page 3 of 4

Customer Service Address	Meter Number	From and To Dates and Read	dings	Usage
DESERT LAKE COMMUNITY SRV DIST 1802 PLANT D-4 PMP	732K-001738	02/26/01 to 63577	03/28/01 74154	10,577 kW
BORON CA	Mid Peak	02/26/01 to 86259	03/28/01 90654	4,395 kW
Service Account Rate Schedule 3-003-5311-19 TOU-PA-A	Off Peak	02/26/01 to 58153	03/28/01 64335	6,182 kW
Next Meter Read on or about		Bill	ling Summary —	
April 26, 2001	Winter Mid Pea Winter Off Pea			484.15 259.89
	Current Ener	gy Bill		744.04
	Customer Cha Service Charg EPS* State Tax			42.80 158.40 105.77 2.12
	Total Charges	For This Period	\$	1,053.13
	F 25 10 is vou	daily average co	at this manipul	
	¢ 00.10 10 your	adity average ce	ber and period	
	Service Voltag	e: 480 Volts		
	Billing Horsep			
		Jwer . 00.0 Hr		
	0 1		e Fees represent	s: \$8.50
	Of your total c	harges, Franchise		
	Of your total c			
	Of your total c Average PX Er cents/kWh	harges, Franchise ergy Charge duri	ing this period w	
	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar	harges, Franchise ergy Charge duri cy Procurement S 01, was approved nission to improv ncing wholesale p his surcharge is t	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to power purchases	as : 13.73 a Public o for its
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	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref	harges, Franchise ergy Charge duri cy Procurement S 01, was approved nission to improv ncing wholesale p his surcharge is t und. Billin	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to power purchases	as: 13.73 a Public o for its 5 (802.48)
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	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission O Distribution Ch Nuclear Decon Public Purpose	harges, Franchise bergy Charge duri cy Procurement S 01, was approved nission to improv- ncing wholesale p his surcharge is f und. Billin rge (1) Charges arges nmissioning Charge Program Charge	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to ower purchases temporary and is ng Detail	as: 13.73 a Public o for its (802.48) 1,451.97 3.02 259.20 4.65 27.61
	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission O Distribution Ch Nuclear Decon Public Purpose	harges, Franchise bergy Charge duri cy Procurement S 01, was approved nission to improvincing wholesale p his surcharge is fund. Billin rge (1) Charges arges arges bissioning Chard	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to ower purchases temporary and is ng Detail	as: 13.73 a Public o for its (802.48) 1,451.97 3.02 259.20 4.65
	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission C Distribution Ch Nuclear Decom Public Purpose Emergency Pro	harges, Franchise bergy Charge duri cy Procurement S 01, was approved mission to improvide nission to improvide his surcharge is to und. Billin rge (1) charges arges arges arges program Charge curement Surcharge	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to ower purchases temporary and is ng Detail	as: 13.73 a Public o for its (802.48) 1,451.97 3.02 259.20 4.65 27.61 105.77 3.39
	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission C Distribution Ch Nuclear Decom Public Purpose Emergency Pro Other Charges Current Amour	harges, Franchise ergy Charge duri cy Procurement S D1, was approved mission to improvi- ncing wholesale p his surcharge is fund. Billin rge (1) Charges arges arges arges on Charge program Charge bourement Surcharge to Due	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability t bower purchases temporary and is ng Detail \$ ges is arge \$	as: 13.73 a Public o for its (802.48 1,451.97 3.02 259.20 4.65 27.61 105.77 3.39 1,053.13
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	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission C Distribution Ch Nuclear Decom Public Purpose Emergency Pro Other Charges Current Amour (1) The Avera average cu Exchange.	harges, Franchise ergy Charge duri cy Procurement S D1, was approved mission to improvi- ncing wholesale p his surcharge is to und. Billin rge (1) Charges arges missioning Charge program Charge ocurement Surcharge is both for purchases This service is s	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to bower purchases temporary and is ng Detail s ges arge \$ based upon the subject to competi- subject to competi- s	as: 13.73 a Public o for its (802.48) 1,451.97 3.02 259.20 4.65 27.61 105.77 3.39 1,053.13 weighted wer tition. You
	Of your total c Average PX Er cents/kWh * The Emergen effective 1/4/0 Utilities Comr continue finar customers. T subject to ref CTC Charges PX Energy Cha Transmission C Distribution Ch Nuclear Decom Public Purpose Emergency Pro Other Charges Current Amour (1) The Avera average cu Exchange.	harges, Franchise bergy Charge duri cy Procurement S 01, was approved mission to improved mission to improved his surcharge is to und. Billin rge (1) Charges arges missioning Charge program Charge prog	ing this period w Surcharge (EPS), I by the Californi ve SCE's ability to bower purchases temporary and is ng Detail s ges arge \$ based upon the subject to competi- subject to competi- s	as : 13.73 a Public o for its (802.48) 1,451.97 3.02 259.20 4.65 27.61 105.77 3.39 1,053.13 weighted wer tition. You



Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address DESERT LAKE COMMUNITY SRV DIST PO BOX 567 BORON CA 93596

Date Bill Prepared May 04, 2001

Your Customer Account Number 2-03-010-4087

24-hr. Customer Service

1 (800) 990-7788

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Customer Service Address

DESERT LAKE COMMUNITY SRV DIST 1802 PLANT D-4 PMP BORON CA

Service Account **Rate Schedule** 3-003-5311-19 TOU-PA-A

Next Meter Read on or about May 25, 2001

Meter Number	From and To Dates and Readings	Usage
ACTUAL READ 732K-001738	03/28/01 to 04/25/01 74154 91258	17,104 kWh
Mid Peak	03/28/01 to 04/25/01 90654 97499	6,845 kWh
Off Peak	03/28/01 to 04/25/01 64335 74594	10,259 kWh
Winter Mid Pea Winter Off Pea		754.05 431.29
Current Ener	rgy Bill	1,185.34
Customer Char Service Charg Electric Deferr EPS* State Tax	e	42.80 158.40 (20.76) 171.04 3.42
Total Charges	For This Period \$	1,540.24

\$ 55.01 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 66.0 HP Of your total charges, Franchise Fees represents : \$12.43 Average PX Energy Charge during this period was: 12.59 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Emergency Procurement Surcharge Other Charges	\$ (1,112.58) 2,153.45 (11.50) 304.50 7.35 43.27 (20.76) 171.04 5.47
Current Amount Due	\$ 1,540.24

Current Amount Due

The Average PX Charge is based upon the weighted (1)average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Demand Meter Information Maximum Demand: 54.0 kW

Important Message regarding this Service Account * * * * * * * *

ELECTRIC DEFERRED REFUND ... SCE customers of record on 1/1/2001, who were also SCE customers during - Continued on Next Page -



Southern California Edison Company An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address DESERT LAKE COMMUNITY SRV DIST PO BOX 567 BORON CA 93596 Date Bill Prepared June 02, 2001

Page 3 of 5

Your Customer Account Number 2-03-010-4087 24-hr. Customer Service

1 (800) 990-7788

Customer Service Address

DESERT LAKE COMMUNITY SRV DIST 1802 PLANT D-4 PMP BORON CA

Service Account Rate Schedule 3-003-5311-19 TOU-PA-A

Next Meter Read on or about June 26, 2001

Meter Number	From and To Dates and Readings	Usage
ACTUAL READ 732K-001738	04/25/01 to 05/24/01 91258 17398	26,140 kWh
Mid Peak	04/25/01 to 05/24/01 97499 08557	11,058 kWh
Off Peak	04/25/01 to 05/24/01 74594 89676	15,082 kWh
	Billing Summary	
Winter Mid Pe Winter Off Pea	ak	1,218.15 634.05
Current Ene	rgy Bill	1,852.20
Customer Cha Service Charg EPS* State Tax		42.80 158.40 261.40 5.23
Total Charges	For This Period \$	2,320.03

\$ 80.00 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower: 66.0 HP Of your total charges, Franchise Fees represents: \$18.72 Average PX Energy Charge during this period was: 15.73 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Billing Detail	
CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$ (2,487.42) 4,112.11 (25.60) 373.80 11.24 66.13 261.40 8.37
Current Amount Due	\$ 2,320.03

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

*_____Demand Meter Information -*Maximum Demand : 54.0 kW

SOUTHERN CALIFORN EDISON	An ED	ern California Edison Company ISON INTERNATIONAL® Company ox 600, Rosemead, CA 91771-0001	a second second mission
Customer and Servio DESERT LAKE COMI 1802 PLANT D-4 PMI BORON CA 93516	MUNITY SRV DIST	Date Bill Prepared Aug 31, 2001 Next Meter Read on or about Sept 25, 2001	Your Customer Account Number 2-03-010-4087
Service Account 3-003-5311-19	Rotating Outage Group A047	Rate Schedule TOU-PA-A	24-hr. Customer Service 1 (800) 990-7788

Current Charges For	r This Account	\$ 396.09
California 20% Rebate State Tax	\$ 494.54 × 20.00000% 2,293 kWh × \$0.00020	(98.91) 0.46
Current Billing Detail Su	btotal	\$ 494.54
Customer Charge Service Charge	66.0 HP × \$2.40000	42.80 158.40
Current Energy Bill		\$ 293.34
Summer On Peak Summer Mid Peak Summer Off Peak	581 kWh × \$0.20735 1,119 kWh × \$0.11896 593 kWh × \$0.06704	\$ 120.47 133.12 39.75

\$ 13.66 is your daily average cost this period Service Voltage: 480 Volts Billing Horsepower: 66.0 HP Of your total charges, Franchise Fees represent : \$4.00 Average Energy Charge during this period is : 12.42 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C California 20% Rebate Other Charges	471 kWh Charges	× \$0.09317 × \$0.09306	\$ 13.98 43.83 226.99 11.79 190.90 0.99 5.80 (98.91) 0.72
Current Amount Due			\$ 396.09

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Electricity	Meter Number			Usage	
	ACTUAL READ				
	732K-001738	07/25/01	08/23/01		
	12	56228	58521	2,293	kWh
	On Peak	07/25/01	08/23/01		
		25790	26371	581	kWh
	Mid Peak	07/25/01	08/23/01		
		21322	22441	1,119	kWh
	Off Peak	07/25/01	08/23/01		
		09116	09709	593	kWh

Maximum Demand: 60.0 kW

SOUTHERN	An ED	ern California Edison Company ISON INTERNATIONAL® Company iox 600, Rosemead, CA 91771-0	NONE NUMBERS	Benerul F
		Date Bill Prepared July 03, 2001 Next Meter Read on or about July 26, 2001	Your Customer Acc 2-03-010-	4087
Service Accour 3-003-5311 -		Rate Schedule TOU-PA-A	24-hr. Custome 1 (800) 99	
Summary	/ Service / Billing Period	I - 05/24/01 to 06/25/01(32 days) - Winter/Summer	Season
01134 1002 1568 128- 0.=+	Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	4,125 kWh x \$0.2073 6,004 kWh x \$0.11896 7,557 kWh x \$0.06704 2,196 kWh x \$0.11016 4,819 kWh x \$0.04204	\$	855.32 714.24 506.62 241.91 202.59
	Current Energy Bi	11	\$	2,520.68
	Customer Charge Service Charge EPS*	66.0 HP × \$2.40000 7,719 kWh × \$0.01000		42.80 158.40 77.19
	Current Billing Detai	I Subtotal	\$	2,799.07
	State Tax	24,701 kWh × \$0.00020) [.]	4.94
	Current Charges	For This Account	\$	2,804.01
	Average Energy Charge *The Emergency Procur by the California Public continue financing who	/olts	ts/kWh e 1/4/01, was approv e SCE′s ability to	ed
Detail	Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charg Distribution Charges Nuclear Decommiss Public Purpose Prog Emergency Procurei Other Charges	es ioning Charges ram Charges	1,980.5 (23.3 362.7 10.6 62.5	57 5) 6 2 0 9

Current Amount Due\$ 2,804.01(E) The Energy Charges reflect the amount included in your rate for

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Electricity Usage	Meter Number	Dates and From	l Readings To	Usage
	ACTUAL READ 732K-001738 On Peak Mid Peak Off Peak Mid Peak	05/24/01 17398 06/03/01 19165 06/03/01 10753 06/03/01 94495 05/24/01	06/25/01 42099 06/25/01 23290 06/25/01 16757 06/25/01 02052 06/03/01	24,701 kWh 4,125 kWh 6,004 kWh 7,557 kWh
	HIU TEEK	08557 Page 4 of	10753	2,196 kWh

EDISO		ern California Edison Company ISON INTERNATIONAL® Company OX 600, Rosemead, CA 91771-0001	
DESERT LAKE COM 1802 PLANT D-4 PM BORON CA 93516	MUNITY SRV DIST	Date Bill Prepared Aug 02, 2001 Next Meter Read on or about Aug 24, 2001	Your Customer Account Number 2-03-010-4087 24-hr. Customer Service
Service Account 3-003-5311-19	Rotating Outage Group A047	Rate Schedule TOU-PA-A	1 (800) 990-7788

Summary Service / Billing Period - 06/25/01 to 07/25/01 (30 days) - Summer Season

Current Charges For	This Account	\$	1,391.79
California 20% Rebate State Tax	\$ 1,736.20 × 20.00000% 14,129 kWh × \$0.00020	i si n	(347.24) 2.83
Current Billing Detail Sub	total	\$	1,736.20
Customer Charge Service Charge	66.0 HP × \$2.40000		42.80 158.40
Current Energy Bill		\$	1,535.00
Summer On Peak Summer Mid Peak Summer Off Peak	2,500 kWh × \$0.20735 4,565 kWh × \$0.11896 7,064 kWh × \$0.06704	\$	518.38 543.05 473.57

\$ 46.39 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage : 480 Volts Billing Horsepower : 66.0 HP

Of your total charges, Franchise Fees represent : \$14.04 Average Energy Charge during this period is : 10.04 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) 3,148 kWh × \$0.09317 Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges California 20% Rebate Other Charges	\$ 293.30 1,124.58 (6.86) 281.68 6.08 35.75 (347.24) 4.50
Current Amount Due	\$ 1,391.79

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Electricity	Meter Number	Dates and From	Readings To	Usage	
	ACTUAL READ 732K-001738	06/25/01	07/25/01	14 100 11	
	On Peak	42099 06/25/01 23290	56228 07/25/01 25790	14,129 kWh 2,500 kWh	
	Mid Peak	06/25/01 16757	07/25/01 21322	4,565 kWh	
	Off Peak	06/25/01 02052	07/25/01 09116	7,064 kWh	

— Demand Meter Information –

Maximum Demand: 54.0 kW

SOUTHERN	SON [®] An <i>EL</i>	ern California Edison Co DISON INTERNATIONAL® Box 600, Rosemead, CA	Company	Service Numae	Customers
		Date Bill Prepared Oct 02, 2001 Next Meter Read of Oct 25, 2001	n or about	Your Customer Acc 2-03-010 24-hr. Custome	-4087
Service Accour 3-003-5311-	0 0	Rate Schedule TOU-PA-A	8-010-008-1 N-118-008-1	1 (800) 99	
Summary	Service / Billing Period	I - 08/23/01 to 09/24/0	1(32 days) - Summer Seasor	n
1002 4507 120- 0-0+	Summer On Peak Summer Mid Peak Summer Off Peak	9,413 kWh	× \$0.20735 × \$0.11896 × \$0.06704		1,254.26 1,119.77 1,183.93
	Current Energy Bi	I		\$	3,557.96
	Customer Charge Service Charge	66.0 HP	× \$2.40000		42.80 158.40
	Current Billing Detai			\$	3,759.16
	State Tax	33,122 kWh	× \$0.00020	a david Carl Berling algorith Simmer Berling and British	6.62
	Current Charges	For This Accou	nt	\$	3,765.78
Detail	recovery of energy subject to competi supplier. (D) These charges are	8,583 kWh es oning Charges ram Charges es reflect the amount y procurement and ge tion. You may purcha being collected by S ortment of Water Reso	x \$0.09306 included in eneration co ise electrici outhern Cal	\$ 798.7 2,463.9 (32.8 427.3 14.2 83.8 10.5 \$ 3,765.7 your rate for your rate for your rate for sts. This service is ty from another	1 6 6 9 9 8
Electricity	Meter Number	Dates and Re From	eadings To	Usage	
	ACTUAL READ 732K-001738 On Peak Mid Peak Off Peak	58521 08/23/01 26371 08/23/01 22441 08/23/01	09/24/01 31643 09/24/01 32420 09/24/01 31854 09/24/01 27369	33,122 kV 6,049 kV 9,413 kV 17,660 kV	√h √h
		Demand Meter			
	Maximum Demand : 6	1.0 kW			

	ComparisonThis Year-	Last Year
Kilowatt-hour (kWh) used	33,122.00	28,111.00
Number of days	32	30
Average usage per day	1,035.06	937.03
Percent change	11%	

SOUTHERN	california SON®	An EDIS	n California Edison (ON INTERNATIONA 600, Rosemead, C.	L [®] Company	inerali secoli s	
		V DIST	Date Bill Prepare Nov 01, 2001 Next Meter Read Nov 27, 2001	in dia dae :	Your Customer Acco 2-03-010-4 24-hr. Customer	087
Service Accour 3-003-5311-		-	Rate Schedule TOU-PA-A	849-30-489-3 1613-18-284-7	1 (800) 990	
Summary	Service / Billin	g Period -	09/24/01 to 10/25	5/01(31 days	a) - Summer/Winter S	eason
<pre>1 0 0 2 1 5 6 2 1 0 2 = 1 0 2 = 0 . = €</pre>	Summer On F Summer Mid Summer Off F Winter Mid Pe Winter Off Pe	Peak Peak Pak	2,922 kWh 4,642 kWh 7,205 kWh 4,075 kWh 4,173 kWh	× \$0.11896 × \$0.06704 × \$0.13516		605.88 552.21 483.02 550.78 279.76
	Current End	ergy Bill			\$	2,471.65
	Customer Charge	arge ge	66.0 HP	× \$2.40000)	42.80 158.40
	Current Billin	g Detail S	Subtotal		•••••	2,672.85
	State Tax		23,017 kWh	× \$0.00020)	4.60
	Current Ch	arges F	or This Acco	unt	\$	2,677.45
Detail	Energy Charg DWR Energ Procured En Transmission Distribution C Nuclear Deco Public Purpos Other Charge	e Progra	ing Charges	× \$0.09306	\$ 625.36 1,644.94 (18.20) 349.85 9.90 58.24 7.36)
	Current Amou				\$ 2,677.45	
	recovery o September arrangeme suspended	f energy p 20, 2001, nts to pur by the Ca	reflect the amou procurement and your ability to er chase electricity alifornia Public Ut	generation co nter into new from another tilities Commi	osts. Effective contracts or supplier was ssion.	
	(D) These char agent for t energy DW	he Depart	ment of Water Re	Southern Ca sources (DW	lifornia Edison as an R) for that portion of	
Electricity	Meter Number		Dates and From	Readings To	Usage	
	ACTUAL REA 732K-00173	D 8	09/24/01 91643	10/25/01 14660	23,017 kWh	
	On Peak Mid Peak		09/24/01 32420 09/24/01	10/07/01 35342 10/07/01	2,922 kWh	
	nitu reak		07/24/01	36496	4,642 kWh	

09/24/01 31854 09/24/01 27369 10/07/01 36496 10/07/01 34574 10/07/01 36496 10/07/01 34574 10/25/01 40571 10/25/01 38747 4,642 kWh Off Peak 7,205 kWh Mid Peak 4,075 kWh Off Peak 4,173 kWh

-Demand Meter Information -Maximum Demand: 61.0 kW

SOUTHERN C	An EDIS	m California Edison C SON INTERNATIONAL x 600, Rosemead, CA	L [®] Company		
		Date Bill Prepare Dec 04, 2001 Next Meter Read Dec 27, 2001	1201-010-010-0	Your Customer Acco 2-03-010-4	087
Service Accoun 3-003-5311-	5 5 -	Rate Schedule TOU-PA-A		24-hr. Customer 1 (800) 990	
Summary	Service / Billing Period	- 10/25/01 to 11/26	6/01 (32 days	s) - Winter Season	
1 8 9 2 4 5 6 X 1 2 9 -	Winter Mid Peak Winter Off Peak	3,316 kWh		\$	448.19 500.99
	Current Energy Bill			\$	949.18
	Customer Charge Service Charge	66.0 HP	× \$2.40000)	42.80 158.40
	Current Billing Detail	Subtotal		\$	1,150.38
	State Tax	10,789 k₩h	× \$0.00020)	2.16
	Current Charges	For This Acco	unt	\$	1,152.54
	Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charge Distribution Charges Nuclear Decommission Public Purpose Progr Other Charges	S	× \$0.09306	5 \$ 217.02 644.53 (0.465 256.06 4.64 27.30 3.45)
	Current Amount Due			\$ 1,152.54	
	 (E) The Energy Charge recovery of energy September 20, 200 arrangements to pu suspended by the C (D) These charges are agent for the Depart 	procurement and 1, your ability to en urchase electricity California Public Ut being collected by rtment of Water Re	generation c nter into new from another tilities Comm Southern Ca	osts. Effective contracts or supplier was ission.	
	energy DWR procu	red.			
Electricity	energy DWR procu Meter Number	Dates and From	Readings To	Usage	

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	10,789.00	5,273.00
Number of days	32	31
Average usage per day	337.16	170.10
Percent change	98%	