SOUTHERN CALIFORNIA An EDISON INTERNATIONAL® Company

Confidential/Proprietary Information

November 9, 2012

PETER TUCULET PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

HYDRAULIC TEST RESULTS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust #: 0-003-0391

Serv. Acct. #:

003-7904-83

Meter:

V349M-6056

Pump Ref.#:

17902

In accordance with your request, an energy efficiency test was performed on your turbine well pump on November 5, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment		
Pump:	IR Ì	No: NO PLATE	
Motor:	NEWMN	No: T428A-1	
Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	47.0	64.7	82.6
Standing Water Level, Feet	214.6	214.6	214.6
Drawdown, Feet	158.4	126.4	110.2
Discharge Head, Feet	108.6	149.5	190.8
Pumping Water Level, Feet	373.0	341.0	324.8
Total Head, Feet	481.6	490.5	515.6
Capacity, GPM	659	601	546
GPM per Foot Drawdown	4.2	4.8	5.0
Acre Feet Pumped in 24 Hours	2.913	2.656	2.413
kW Input to Motor	87.7	85.4	83.1
HP Input to Motor	117.6	114.5	111.4
Motor Load (%)	44.3	43.2	42.0
Measured Speed of Pump, RPM	1,794		
Customer Meter, GPM	628		
kWh per Acre Foot	723	772	827
Overall Plant Efficiency (%)	68.1	65.0	63.8

There is a considerable amount of falling water in the well, making it difficult to make an accurate water level measurement. We believe that the ones shown are approximately accurate. Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

SOUTHERN CALIFORNIA An EDISON INTERNATIONAL® Company

Confidential/Proprietary Information

November 9, 2012

PETER TUCULET PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

PUMPING COST ANALYSIS. Plant: WELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust #: 0-003-0391

Serv. Acct. #:

003-7904-83

Meter:

V349M-6056

Pump Ref.#:

17902

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on billing history for the past 12 months, and your current rate of November 5, 2012, TOU-PA-SOP-2.

Total Annual Cost	\$28,506.15
Overall Plant Efficiency (%)	68.1
Average Cost per Acre Foot	\$62.97
Average Cost per kWh	\$0.09
Acre Feet per Year	452.7
kWh per Acre Foot	723
kW Input	87.7
Total kWh	327,168
	<u>Existing</u>

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

SOUTHERN CALIFORNIA EDISON®

Confidential/Proprietary Information

October 7, 2011

AFTER WELL REHAB

PETER TUCULET
PALM RANCH IRRIGATION DISTRICT
4871 W. COLUMBIA WAY
QUARTZ HILL, CA 93536

HYDRAULIC TEST RESULTS. Plant: WELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust #: 0-003-0391

003-7904-83

Meter: V349M-6056

Pump Ref.#: 17902

Serv. Acct. #:

In accordance with your request, an energy efficiency test was performed on your turbine well pump on October 5, 2011. If you have any questions regarding the results which follow, please

contact RICK KOCH at (805)654-7312.

Equipment

Pump: IR No: NO PLATE Motor: NEWM No: T428A-1

Results	Test 1	Test 2
Discharge Pressure, PSI	29.7	66.4
Standing Water Level, Feet	216.7	216.7
Drawdown, Feet	168.5	135.1
Discharge Head, Feet	68.6	153.4
Pumping Water Level, Feet	385.2	351.8
Total Head, Feet	453.8	505.2
Capacity, GPM	676	571
GPM per Foot Drawdown	4.0	4.2
Acre Feet Pumped in 24 Hours	2.988	2.524
kW Input to Motor		83.9
HP Input to Motor	118.0	112.5
Motor Load (%)	44.5	42.4
Measured Speed of Pump, RPM	1,794	
Customer Meter, GPM	639	
kWh per Acre Foot	707	798
Overall Plant Efficiency (%)	65.6	64.7

There is a considerable amount of falling water in the well, making it difficult to make an accurate water level measurement. We believe that the ones shown are approximately accurate. Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

SOUTHERN CALIFORNIA EDISON® 'n EDISON INTERNATIONAL® Company

Confidential/Proprietary Information

October 7, 2011

PETER TUCULET
PALM RANCH IRRIGATION DISTRICT
4871 W. COLUMBIA WAY
QUARTZ HILL, CA 93536

PUMPING COST ANALYSIS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12 HP: 250

Cust #: 0-003-0391 Serv. Acct. #: 003-7904-83

Meter: V349M-6056 Pump Ref.#: 17902

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on October 5, 2011, billing history for the past 12 months, and your current rate of TOU-PA-SOP-2.

	<u>Existing</u>
Total kWh	252,600
kW Input	0.88
kWh per Acre Foot	707
Acre Feet per Year	357.3
Average Cost per kWh	\$0.13
Average Cost per Acre Foot	\$93.72
Overall Plant Efficiency (%)	65.6
Total Annual Cost	\$33,487.18

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

SOUTHERN CALIFORNIA 1 EDISON INTERNATIONAL* Company

Confidential/Proprietary Information

October 29, 2010

PHIL SHOTT PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

PUMPING COST ANALYSIS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust #: 0-003-0391

003-7904-83 Serv. Acct. #:

Meter: V349M-6056 Pump Ref.#:

17902

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on October 25, 2010, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 64.7% to 70.0%.
- 2. This can save you up to 27,707 kWh and \$3,253.86 annually.
- 3. These kWh savings translate to a 12-ton decrease in CO₂ emissions.

•	Existing	Plant Efficiency Improved	<u>Savings</u>
Total kWh kW Input	367,596 121.8	339,889 112.6	27,707 9.2
kWh per Acre Foot Acre Feet per Year Average Cost per kWh	990 371.2 \$0.12	916	75
Average Cost per Rovin Average Cost per Acre Foot Overall Plant Efficiency (%)	\$116.29 64.7	\$107.53 70.0	\$8.77
Total Annual Cost	\$43,170.47	\$39,916.61	\$3,253.86

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

Confidential/Proprietary Information

November 12, 2010

PHIL SHOTT PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

HYDRAULIC TEST RESULTS, PlantWELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust #: 0-003-0391

Serv. Acot. #: 003-7904-83

Meter: V349M-6056

Pump Ref.#: 17902

In accordance with your request, an energy efficiency test was performed on your turbine well pump on October 25, 2010. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Pump: Motor:	Equipment IR NEWM	NO PLATE T428A1
Discharge Pres	ssure, PSI	134,7
Standing Water	r Level, Feet	208.2
·Drawdown, Fe		107.3
Discharge Hea		311.2
Pumping Wate		315.5
Total Head, Fe		626.7
Capacity, GPM	1	668
GPM per Foot		6.2
Acre Feet Pum	ped in 24 Hours	2.953
kW Input to Mo		 121.8
HP Input to Mo	tor	163.3
Motor Load (%))	61.5
Measured Spec	ed of Pump, RPM	1,792
Customer Mete		597
kWh per Acre		990
Overall Plant B		64.7

DAN L. JOHNSON Manager Hydraulic Services

Confidential/Proprietary Information

November 12, 2010

PHIL SHOTT PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

PUMPING COST ANALYSIS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12

HP: 250

Cust#: 0-003-0391

Serv. Acct. #: 003-7904-83

Meter: V349M-6056

Pump Ref.#: 17902

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on October 25, 2010, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 64.7% to 70.0%.

2. This can save you up to 27,707 kWh and \$3,253.86 annually.

These kWh savings translate to a 12-ton decrease in CO₂ emissions.

	<u>Existing</u>	Plant Efficiency . <u>improved</u>	Savings
Total kWh kW Input	367,596 121.8	339,889 112.6 916	27,707 9.2 75
kWh per Acre Foot Acre Feet per Year Average Cost per kWh	990 371.2 \$0.12	910	
Average Cost per Aore Foot Overall Plant Efficiency (%)	\$116.29 64.7	\$107.53 70.0	\$8.77
Total Annual Cost	\$43,170.47	\$39,916.61	\$3,253.86

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum energy efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

DAN L. JOHNSON Manager Hydraulic Services

Save Energy, Save Money. . . Your test results show that you can!

November 12, 2010

PHIL SHOTT PALM RANCH IRRIGATION DISTRICT 4871 W. COLUMBIA WAY QUARTZ HILL, CA 93536

PUMPING COST ANALYSIS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12

Cust #: 0-003-0391

Serv. Acct. #: 003-7904-83

V349M-6056 Meter:

Pump Ref.#: 17902

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on October 25, 2010. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Pro <u>Existing</u>	ected Incentive, Ener	gy, and Cost Savings <u>Savings</u> ′	Cash Incentive
Total kWh kW input	367,596 121.8	339,889 112.6	27,707 9,2	\$2,493.59
kW on-peak activity factor *	371.2		6.0	\$596.72
Acre Feet per Year kWh per Acre Foot Average Cost per Acre Foot	990 \$116.29	916 \$107.53	75 \$8.77	
Overall Plant Efficiency (%)	64.7	70.0		,
Annual Total	\$43,170.47	\$39,916.61	\$3,253.86	\$3,090.32

(*The kW on-peak activity factor represents how the kW Impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By Improving efficiency, your expected kW savings is 9.2 kW, and the savings used for incentive calculations is 65% of 9.2, or 6.0 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 64.7% to 70.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of TOU-PA-B, we estimate that you may save up to 27,707 kWh annually (which translates to a 12-ton decrease in CO2 emissions). This may result in energy cost savings of \$3,253,86.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0,09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of \$3.990,32, capped at 50% of your project cost. (See contract for details.)

You may also be eligible for a Premium Efficiency Motor Incentive. For more information about your test results, options, and incentive opportunities, contact CAROLINE LEE at (760)951-3210.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Program funded by California utility ratepayers, and administered by Southern California Edison under the auspices of the California Public Utilities Commission.



Save Energy, Save Money... Your test results show that you can!

October 29, 2010

PHIL SHOTT
PALM RANCH IRRIGATION DISTRICT
4871 W. COLUMBIA WAY
QUARTZ HILL. CA 93536

PUMPING COST ANALYSIS, Plant: WELL #7

Location: 5175 1/4 W AVE J-12

Cust #: 0-003-0391 Serv. Acct. #: 003-7904-83

HP: 250

Meter: V349M-6056 Pump Ref.#: 17902

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on October 25, 2010. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

Projected Incentive, Energy, and Cost Savings Improved <u>Savings</u> Cash Incentive Existing Total kWh 339,889 27,707 \$2,493.59 367,596 kW Input 121.8 112.6 9.2 \$596.72 kW on-peak activity factor * 6.0 Acre Feet per Year 371.2 kWh per Acre Foot 990 916 75 Average Cost per Acre Foot \$107.53 \$8.77 \$116.29 Overall Plant Efficiency (%) 70.0 64.7 Annual Total \$39,916.61 \$3,253.86 \$3.090.32 \$43.170.47

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 9.2 kW, and the savings used for incentive calculations is 65% of 9.2, or 6.0 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- Improved Plant Efficiency: Your OPE can be improved from 64.7% to 70.0%.
- Lower Energy Costs: Based on the test data, your past energy usage, and your current rate of TOU-PA-B, we estimate that you may save up to 27,707 kWh annually (which translates to a 12-ton decrease in CO₂ emissions). This may result in energy cost savings of \$3,253.86.
- Cash Incentive: Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of \$3,090,32, capped at 50% of your project cost. (See contract for details.)

You may also be eligible for a *Premium Efficiency Motor Incentive*. For more information about your test results, options, and incentive opportunities, contact CAROLINE LEE at (760)951-3210.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

uthern California Edison

Exception Package Calculations

	Customer N	ACCOMPANY OF THE PARTY OF THE P	Custome#D	No. Customor Number (1977)	Sewice Accountingments as
Pa	m,Ranch Irrigation District			0-003-0391	003-7904-83
		A COLUMN TO THE REAL PROPERTY OF THE PARTY O	rojeci (Name, 7)	Zerzue, i statistica ist para in e	
	#7 Pump replacement and Tot		The today we are more than		
ARC MINE	Meter Number (**) State Line (**)		10/25/2010		PlantiDesignation 3. 1. 14.
V34	49M-6056	17902		Pumpylesi Represenative	##C Proversi Phone 7/PAX:
Ca	roline Lee			Rick Koch	79312
	ga Antagasa ang mga Para ang ang ang ang ang ang ang ang ang an	Segion A	Exception Ly	e(s)	
	ali ar ar ar ar ar ar ar Exception≥Tybe≀ I	Andrew Commencer Com			t which is the second of the s
	Unable to obtain Overall Plant Effic	elency			
	Projected Usage				
	No Billing History				
V	Plant Redesign for EE Improvemen	nt	Current plant design does not match system requirements		
		* Section 3	(Calculated D	le : Eliza j	
	- Baseline KWh	Justalled kV	/6	Net kWh Savings	was a lincentive was as
resolvening (V)	367,595	233,209		134,386	\$12,094.74
	Baseline kW	installed k	W E	NetkW Reduction	(Post rest-Required (>\$5,000):
2is \$5000	121.8	77.3		44.5	YES
		Section 4: Measura	Background	inionnation est and a	原始的现在分类的

The __ater from this well is contaminated with Arsenic. The customer installed an Arsenic removal plant in July 2009. Well #7 was originally designed to pump into the sytem at 140 psi. The treatment facility only requires 50 psi. Due to treatment plant limitations and instructions from The Department of Health Services, the well is throttled to meet the necessary flow required in conjunction with Well #8. The pre-inspection pump test shows that the valve is throttled to 134.7 psi and the flow is 668 gpm. Plant requirements recommend 50 psi and 668 gpm. The calculations below demonstrate the new installed baseline aside from a standard pump test calculation. Incentive amount + kW kicker amount: kW incentive = 44.5 * 65 = \$2892.5 Total incentive = \$12,094.74 + \$2892.5 = \$14,987.24

		##Sections	5-4Derivation Data	
	Derivation Methodology	Projection Equation		Data
Total Head (2,3) 1,3 (4,7)	Pump Test Data			626.7
Annual Acre (Ft (1))	Pump Test Data	, i		371.2
Improved kWh/Acre Ft (8:9)	Pump Test Data			916
OPE (7) TO THE RESERVE AND THE	Pump Test Data		·	64.7%
Baseline kWh (4)	Pump Test Data			367,595
installed kWh (5); ((0), (11))	Projected	11	Installed kWh: Annual Operating Hours Baseline x Installed kW Input	233,209
ImprovedskW/Input (6) -(44) 2)	Projected	11	Installed kWh: Annual Operating Hours Baseline x Installed kW Input	77.3
Improved OPS		<u> </u>	N. e. tribox	70%

1 of 2



December 2, 2005

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT 42116 50TH ST WEST, SUITE D QUARTZ HILL, CA 93586

SUBJECT: HYDRAULIC TEST RESULTS - WELL WITH

5175 1/4 W AVE J-12

CUST #: 0-003-0391 - SERV ACCT #: 003-7904-83

DATE OF TEST: November 29, 2008

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

EOUIPMENT

PUMP: IR

NO: NO PLATE

MOTOR: NEWM

NO: T428A1

250 HP

METER: V349M-6056

HYDRAULIC TEST REFERENCE NUMBER: 17902

TEST RESULTS TEST	1 TEST 2 TEST 3
Discharge Pressure, PSI 130.	
Standing Water Level. Ft. 182.	
Drawdown, Ft. 115.	
Discharge Head, Ft. 300.	3 381.2 449.3
Pumping Water Level, Ft. 298.	5 289.5 . 276.8
Total Head, Ft. 598.	
Capacity, GPM 768.	0 677.0 564.0
GPM per Ft. Drawdown 6.	
Acre Ft. Pumped in 24 Hrs. 3.39	5 2.992 2.493
kW Input to Motor 123.	
HP Input to Motor 165.	9 165.2 158.2
Motor Load (%)	
Measured Speed of Pump, RPM 1,79	1
Medbarca phoca of tamb,	
kWh per Acre Ft. 87 Overall Plant Efficiency (%)	69.4 65.4
Customer Meter, GPM 744.	0

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

Manager



December 2, 2005

ATTN: PHIL SHOTT
PALM RANCH IRRIGATION DISTRICT
42116 50TH ST WEST, SUITE D
QUARTZ HILL, CA 93586

SUBJECT: PUMPING COST ANALYSIS

HP: 250 - PLANT: WELL #7

CUST #: 0-003-0391 - SERV ACCT #: 003-7904-83

HYDRAULIC TEST REFERENCE NUMBER: 17902

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed November 29, 2005 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY TOU-PA-SOP1 Current Rate

Total kWh	302,592
kW Input	123.7
kWh per Acre Ft.	875
Acre Ft. per Year	345.9
Avg. Cost per kWh	\$0.07
Avg. Cost per Acre Ft.	\$61.69
Overall Plant Eff. (%)	70.0
TOTAL ANNUAL COST	\$21,338.79

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued.

If you have any additional questions regarding this report, please contact RICK KOCH at (805) 654,7312.

DAN . JOHNSON

Manager



November 19, 2004

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT 42116 50TH ST WEST, SUITE D

QUARTZ HILL, CA 93586

SUBJECT: HYDRAULIC TEST RESULTS - WELL #7

5175 1/4 W AVE J-12

CUST #: 0-003-0391 - SERV ACCT #: 003-7904-83

DATE OF TEST: November 15, 2004

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

EQUIPMENT

PUMP: IR

NO: NO PLATE

MOTOR: NEWM

NO: T428A1

250 HP

METER: PO726K-1494

HYDRAULIC TEST REFERENCE NUMBER: 17902

TEST RESULTS	TEST 1	TEST 2	TEST 3
Discharge Pressure, PSI	131.5	161.0	187.0
Standing Water Level, Ft.	189.5	189.5	189.5
Drawdown, Ft.	112.6	103.7	95.5
Discharge Head, Ft.	303.8	371.9	432.0
Pumping Water Level, Ft.	302.1	293.2	285.0
Total Head, Ft.	605.9	665.1	717.0
Capacity, GPM	760.0	685.0	609.0
GPM per Ft. Drawdown	6.7	6.6	6.4
Acre Ft. Pumped in 24 Hrs.	3.359	3.028	2.692
kW Input to Motor	124.6	124.2	120.6
HP Input to Motor	167.1	166.6	161.7
Motor Load (%)	61.8	61.6	59.8
Measured Speed of Pump, RPM	1,791		
kWh per Acre Ft.	8.90	985	1,075
Overall Plant Efficiency (%)	69.6	69.1	68.2
Customer Meter, GPM	741.0		
= 			

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

AN 1/ JOHNSON

Manager



November 19, 2004

ATTN: PHIL SHOTT
PALM RANCH IRRIGATION DISTRICT
42116 50TH ST WEST, SUITE D
QUARTZ HILL, CA 93586

SUBJECT: PUMPING COST ANALYSIS

HP: 250 - PLANT: WELL #7

CUST #: 0-003-0391 - SERV ACCT #: 003-7904-83

HYDRAULIC TEST REFERENCE NUMBER: 17902

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed November 15, 2004 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY TOU-PA-SOP Current Rate

Total kWh	283,116
kW Input	124.6
kWh per Acre Ft.	890
Acre Ft. per Year	318.0
Avg. Cost per kWh	\$0.08
Avg. Cost per Acre Ft.	\$68.11
Overall Plant Eff. (%)	69.6
TOTAL ANNUAL COST	\$21,658.37

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued.

If you have any additional questions regarding this report, please contact RICK KOCH at (805) 654-7312.

DAN L. JOHNSON

Manager



April 26, 2003

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT

P. O. BOX 3396

QUARTZ HILL, CA 93586-0396

SUBJECT: HYDRAULIC TEST RESULTS - WELL #7

5175 1/4 W AVE J-12

CUST #: 0-003-0391 SERV ACCT #: 003-7904-83

DATE OF TEST: April 22, 2003

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact GARY PARDUE at (661)726-5662.

EQUIPMENT

PUMP: IR

NO: NO PLATE

C.

250 HP

MOTOR: NEWM NOTOR: PO726K-1494

NO: T428A1

METER: PO726K-1494 HYDRAULIC TEST REFERENCE NUMBER: 17902

TEST RESULTS Discharge Pressure, PSI Standing Water Level, Ft. Drawdown, Ft. Discharge Head, Ft. Pumping Water Level, Ft. Total Head, Ft. Capacity, GPM GPM per Ft. Drawdown Acre Ft. Pumped in 24 Hrs. kW Input to Motor HP Input to Motor Motor Load (%) Measured Speed of Pump, RPM kWh per Acre Ft.	TEST 1 145.5 199.9 116.7 336.1 316.6 652.7 698.0 6.0 3.085 126.0 169.0 62.5 1,791 980 68.1	TEST 2 130.0 199.9 125.3 300.3 325.2 625.5 722.0 5.8 3.191 126.3 169.4 62.7 950 67.3	TEST 3 160.5 199.9 114.1 370.8 314.0 684.8 648.0 5.7 2.864 124.5 167.0 61.8
	980 68.1 698.0		•

The above test results indicate various operating conditions of this pump. Test 1 is the normal operating point of this well with a K-8 booster running; test 2 is this well running along; test 3 is running with a throttled discharge valve.

DAN I JOHNSON

Manager



April 26, 2003

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT

P. O. BOX 3396

QUARTZ HILL, CA 93586-0396

SUBJECT: PUMPING COST ANALYSIS

HP: 250 - PLANT: WELL #7

CUST #: 0-003-0391 SERV ACCT #: 003-7904-83

HYDRAULIC TEST REFERENCE NUMBER: 17902

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed April 22, 2003 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY TOU-PA-SOP

Current Rate

Total kWh	602,316
	126.0
kW Input	
kWh per Acre Ft.	980
Acre Ft. per Year	614.4
Avg. Cost per kWh	\$0.08
Avg. Cost per Acre Ft.	\$78.64
Overall Plant Eff. (%)	68.1
TOTAL ANNUAL COST	\$48,314.18

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pump efficiency will be continued.

If you have any questions, please contact GARY PARDUE at (661)726-5662.

DAN LA JOHNSON

Manager



April 26, 2003

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT

P. O. BOX 3396

QUARTZ HILL, CA 93586-0396

SUBJECT: PUMPING COST ANALYSIS

HP: 250 - PLANT: WELL #7

CUST #: 0-003-0391 SERV ACCT #: 003-7904-83

HYDRAULIC TEST REFERENCE NUMBER: 17902

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed April 22, 2003 and billing history for the past 12 months.

It is recommended and assumed that:

1. Overall plant efficiency can be improved to 72.0%.

2. Water requirements will be the same as for the past year.

3. All operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test.

1	EXISTING	PLANT	EFFICIENCY TOU-PA-SOP	IMPROVED PLANT TOU-PA-SOP	·
· .		Cı	urrent Rate	Current Rate	Savings
Total kWh kW Input kWh per Acre Acre Ft. per	Year		602,316 126.0 980 614.4	569,595 119.2 927 614.4	32,721 6.8 53
Avg. Cost per Avg. Cost per Overall Plant	Acre Ft		\$0.08 \$78.64 68.1	\$74.37 72.0	\$4.27
TOTAL ANNUAL	COST	:	\$48,314.18	\$45,689.52	\$2,624.65

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued.

If you have any questions, please contact GARY PARDUE at (561)726-5662.

DAN L JOHNSON

Manager



October 25, 2001

ATTN: PHIL SHOTT

PALM RANCH IRRIGATION DISTRICT

P. O. BOX 3396

OUARTZ HILL, CA 93586-0396

SUBJECT: HYDRAULIC TEST RESULTS - WELL #7

5175 1/4 W AVE J-12

CUST #: 0-003-0391 SERV ACCT #: 003-7904-83

DATE OF TEST: October 22, 2001

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact GARY PARDUE at (661)726-5662.

EOUIPMENT

PUMP: IR

NO: NO PLATE

MOTOR: NEWM

NO: T428A1

250 HP

METER: PO726K-1494

HYDRAULIC TEST REFERENCE NUMBER: 17902

TEST RESULTS	TEST 1	TEST 2	TEST 3
Discharge Pressure, PSI	145.0	128.0	157.5
Standing Water Level, Ft.	211.7	211.7	211.7
Drawdown, Ft.	105.2	111.9	103.2
Discharge Head, Ft.	335.0	295.7	363.8
Pumping Water Level, Ft.	316.9	323.6	314.9
Total Head, Ft.	651.9	619.3	678.7
Capacity, GPM	727.0	764.0	632.0
GPM per Ft. Drawdown	6.9	6.8	6.1
Acre Ft. Pumped in 24 Hrs.	3.213	3.377	2.793
kW Input to Motor	124.9	125.5	123.7
HP Input to Motor	167.5	168.3	165.9
Motor Load (%)	62.0	62.3	61.4
Measured Speed of Pump, RPM	1790		
kWh per Acre Ft.	933	892	1063
Overall Plant Efficiency (%)	71.5	71.0	65,3
Customer Meter, GPM	664.0	700.0	587.0

The above test results indicate various operating conditions of this pump. Test 1 is the normal operating point of this well with a K-8 booster running; test 2 is this well running alone; test 3 is running with a throttled discharge valve.

DAN JOHNSON

Manager



October 25, 2001

ATTN: PHIL SHOTT
PALM RANCH IRRIGATION DISTRICT
P. O. BOX 3396
OUARTZ HILL, CA 93586-0396

SUBJECT: PUMPING COST ANALYSIS

HP: 250 - PLANT: WELL #7

CUST #: 0-003-0391 SERV ACCT #: 003-7904-83

HYDRAULIC TEST REFERENCE NUMBER: 17902

The following Pumping Cost Analysis is presented as an aid to your cost accounting. This analysis is an estimate prepared from operating criteria supplied from the Edison Pump Test performed October 22, 2001 and billing history for the past 12 months.

EXISTING PLANT EFFICIENCY TOU-PA-SOP Current Rate

Total kWh	485556
kW Input	124.9
kWh per Acre Ft.	933
Acre Ft. per Year	520.4
Avg. Cost per kWh	\$0.07
Avg. Cost per Acre Ft.	\$65.96
Overall Plant Eff. (%)	71.5
TOTAL ANNUAL COST	\$34,325.90

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pump efficiency will be continued.

If you have any questions, please contact GARY PARDUE at (661)726-5662.

DAN JOHNSON

Manager