1 2 3 4 5	GRESHAM SAVAGE NOLAN & TILDEN, A Professional Corporation 3750 University Avenue, Suite 250 Riverside, CA 92501-3335 Telephone: (951) 684-2171	
6 7 8 9 10	Attorneys for Cross-Defendant/Cross-Co ANTELOPE VALLEY UNITED MUTUAL GE Cross-Defendants, ADAMS BENNETT INVES LLC; MIRACLE IMPROVEMENT CORPORA GOLDEN SANDS MOBILE HOME PA GOLDEN SANDS TRAILER PARK, name 1121; ST. ANDREW'S ABBEY, INC., name 623; SERVICE ROCK PRODUCTS, L.P.; at	ROUP; and STMENTS, ATION dba ARK, aka d as ROE d as ROE
11	SUPERIOR COURT OF TH	E STATE OF CALIFORNIA
12	IN AND FOR THE COUN	NTY OF LOS ANGELES
13	Coordination Proceeding) Indiaial Council Coordination
14	Special Title (Rule 1550(b))) Judicial Council Coordination) Proceeding No. 4408
15	ANTELOPE VALLEY GROUNDWATER CASES)) Santa Clara Case No. 1-05-CV-049053) Assigned to the Honorable Jack Komar) Department 17C
16	Including Consolidated Actions:))) CROSS-DEFENDANT/CROSS-
17	Los Angeles County Waterworks District) COMPLAINANT, ANTELOPE VALLEY
18	No. 40 v. Diamond Farming Co. Superior Court of California, County of Los) UNITED MUTUAL GROUP,) <u>SPECIFICALLY AQUA-J MUTUAL</u>
19 20	Angeles, Case No. BC 325 201 Los Angeles County Waterworks District No. 40 v. Diamond Farming Co.) WATER COMPANY'S, FIRST) SUPPLEMENTAL RESPONSE TO) DECEMBER 12, 2012 DISCOVERY
21	Superior Court of California, County of Kern, Case No. S-1500-CV-254-348) ORDER FOR PHASE 4 TRIAL))
22	Wm. Bolthouse Farms, Inc. v. City of	For Court's Use Only:Santa Clara County
23	Lancaster Diamond Farming Co. v. City of Lancaster	Case No. 1-05-CV-049053 (For E-Posting/E-Service Purposes Only)
24	Diamond Farming Co. v. Palmdale Water Dist.)
25	Superior Court of California, County of Riverside, consolidated actions, Case Nos. RIC 353 840, RIC 344 436, RIC 344 668	
26 27	AND RELATED ACTIONS.	
GRESHAM SAVAGE)
ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335	-1 CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELO	·
(951) 684-2171	<u>AQUA-J MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEM ORDER FOR P	IENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY

TO ALL PARTIES AND TO THEIR ATTORNEYS OF RECORD:

2 Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL 3 **GROUP** [comprised of Antelope Park Mutual Water Co., Aqua-J Mutual Water Co., Averydale Mutual Water Co., Baxter Mutual Water Co., Bleich Flat Mutual Water Co., Colorado Mutual 4 Water Co., Eldorado Mutual Water Co., Evergreen Mutual Water Co., Land Projects Mutual 5 Water Co., Landale Mutual Water Co., Shadow Acres Mutual Water Co., Sundale Mutual Water 6 7 Co., Sunnyside Farms Mutual Water Co., Tierra Bonita Mutual Water Co., Westside Park 8 Mutual Water Co., and White Fence Farms Mutual Water Co., Inc.], by and through their 9 attorneys of record, Gresham Savage Nolan & Tilden, PC, by Michael Duane Davis, Marlene L. Allen-Hammarlund and Derek R. Hoffman, submit the following supplemental information and 10 11 materials for AQUA-J MUTUAL WATER COMPANY, under penalty of perjury, in response to the December 12, 2012 Discovery Order for Phase 4 Trial (the "Discovery Order"), issued by 12 13 the Honorable Jack Komar, Trial Judge.

14 Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP, and specifically AQUA-J MUTUAL WATER COMPANY, made a good faith effort 15 to fully and accurately respond to the categories of information required by the Discovery Order 16 17 in the Discovery Responses that it filed on December 21, 2012. However, due to the shortness of 18 time between the issuance of the order and the degree of detail required by the Discovery Order. 19 Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP 20 hereby supplements its responses for AQUA-J MUTUAL WATER COMPANY to include 21 information and documents responsive to the Discovery Order which were obtained after the 22 December 21, 2012 deadline, and reserves the right to further supplement its responses pursuant to the Code of Civil Procedure and this Court's December 12, 2012 Case Management Order for 23 Phase Four Trial and this Court's January 17th First Amendment to Case Management Order for 24 Phase Four Trial. 25

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GRESHAM | SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-2-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>AQUA-J MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL Each supplemental response is identified by reference to specific responses and
 documents provided in the Aqua-J Mutual Water Company section of Cross Defendant/Cross-Complainant, Antelope Valley United Mutual Group's Information and
 Materials Responsive To December 12, 2012 Discovery Order For Phase 4 Trial (the "Original
 Responses").

6 These Supplemental Responses are verified by Douglas W. Mead, whose name and title 7 are set forth in the Verification block at the end of these supplemental Responses. Mr. Mead is 8 authorized to make said verification on behalf of the Aqua-J Mutual Water Company. Mr. Mead 9 has personal knowledge that the data and the documentation provided by these Supplemental 10 Responses were collected and are maintained by Aqua-J Mutual Water Company's employees. 11 agents and vendors in the ordinary course of Aqua-J Mutual Water Company's business. Mr. Mead has obtained (or caused to be obtained) the data and documentation provided by the 12 Supplemental Responses from the business records of Aqua-J Mutual Water Company. Mr. 13 14 Mead has reviewed these Supplemental Responses and believes the data and documentation to 15 be true and correct to the best of his knowledge and belief.

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GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

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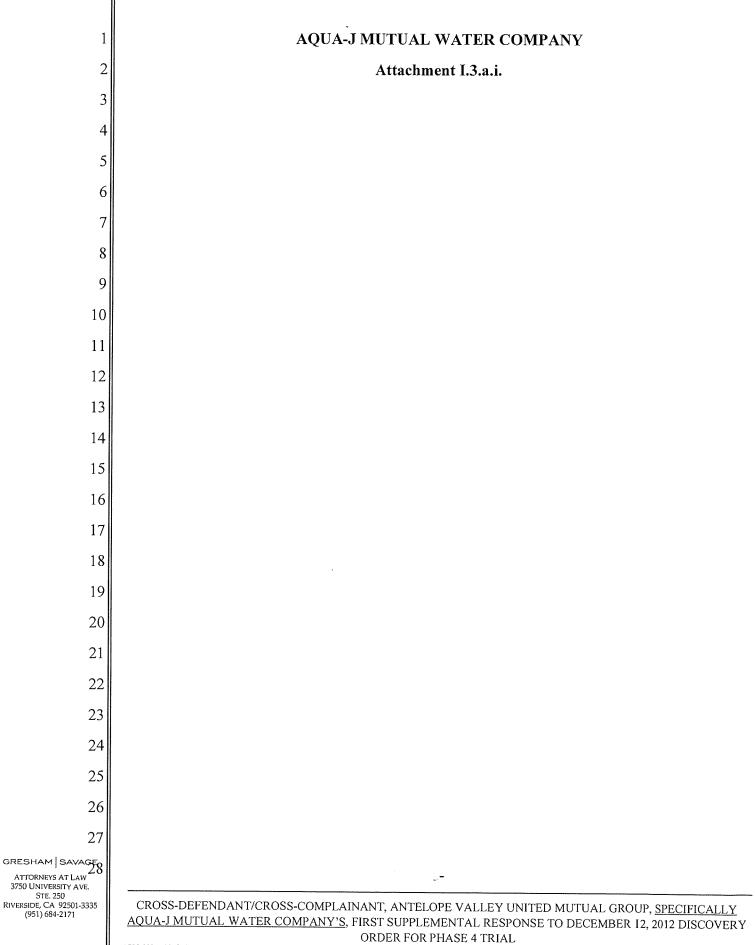
CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>AQUA-J MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

AQUA-J MUTUAL WATER COMPANY

2								
3	Original Response I.3.a. Prima Facie Groundwater Production Materials included							
4	documents which were attached but not specifically referenced in the responses due to the							
5	necessary haste in which those responses were prepared in order to comply with the December							
6	21, 2012 deadline.							
7								
8	Original Response I.3.a. Prima Facie Groundwater Production Materials is supplemented to							
9	include references to the following additional documents:							
10	• Stand-by Owed Report as of 6-30-10.							
11	• Aqua-J Water Meter Readings for 2011 (except January and April)							
12	Aqua-J Water Meter Readings for 2012							
13	• Southern California Edison electricity usage data for 2011 (except January, April, August							
14	and September)							
15	• Southern California Edison electricity usage data for 2012							
16								
17	Original Response I.3.c. Additional Materials is supplemented to include references to the							
18	following additional documents:							
19	Aqua-J Mutual Water Company Articles of Incorporation							
20								
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GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250	-4-							
Riverside, CA 92501-3335 (951) 684-2171	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>AQUA-J MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL A785-000 1045043.1							

Verification by Authorized Individual: 1 I, Douglas W. Mead, am the President of the Aqua-J Mutual Water Company and have 2 3 personal knowledge of the facts set forth above. If called to do so, I could and would competently testify to these facts under oath. I 4 5 declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. 6 Executed this <u>30</u> th day of January, 2013 at Riverside, CA. 7 8 9 **DOUGLAS W. MEAD** 10 Respectfully submitted, 11 GRESHAM/SAVAGE NOLAN & TIDEN, PC 12 13 By: MICHAEL DUANE DAVIS, ESQ. 14 MARLENE L. ALLEN-HAMMARLUND, ESO. DEREK R. HOFFMAN, ESQ. 15 Attorneys for CROSS-DEFENDANT / CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED 16 MUTUAL GROUP; and CROSS-DEFENDANTS, ADAMS BENNETT INVESTMENTS, LLC, MIRACLE 17 IMPROVEMENT CORPORATION dba GOLDEN SANDS MOBILE HOME PARK, aka GOLDEN 18 SANDS TRAILER PARK [ROE 1121], ST. ANDREW'S ABBEY, INC. [ROE 623], SERVICE 19 ROCK PRODUCTS, L.P., and SHEEP CREEK WATER COMPANY, INC. 20 21 22 23 24 25 26 27 GRESHAM SAVAGE -6-ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY (951) 684-2171 AQUA-J MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL A785-000 --- 1045043,1

1	
2	PROOF OF SERVICE STATE OF CALIFORNIA, COUNTY OF RIVERSIDE
3 4	Re: ANTELOPE VALLEY GROUNDWATER CASES Los Angeles County Superior Court Judicial Council Coordinated Proceedings No. 4408; Santa Clara County Superior Court Case No. 1-05-CV-049053
5 6	I am employed in the County of Riverside, State of California. I am over the age of 18 years and not a party to the within action; my business address is: 3750 University Avenue, Suite 250, Riverside, CA 92501-3335.
7 8	On January 30, 2013, I served the foregoing document(s) described as CROSS- DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY AQUA-J MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR
9	PHASE 4 TRIAL on the interested parties in this action in the following manner:
10 11	(X) BY ELECTRONIC SERVICE – I posted the document(s) listed above to the Santa Clara County Superior Court website, <u>http://www.scefiling.org</u> , in the action of the Antelope Valley Groundwater Cases,
12	
13	I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.
14	Executed on January 30, 2013, at Riverside, California.
15	June Line Louis
16	DINA M. SNIDER
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GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE.	-9-
STE 250 RIVERSIDE, CA 92501-3335 (951) 684-2171	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>AQUA-J MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL



Stand-lug ould & A 6-30-10 5125.00 25.00 5645.00 6445.00 1965.00 6561.00 1965.00 5185.00 6809.00 7690.00 2285.00 4845.00 6196.00 2465.00 6796.00 3865.00 25.00 3175.00 5715.00 75.00 425.00 7966.00 7966.00 1986.00 125.00 1434.00 450.00 1575.00 5305.00

	τ-	METER RE	CADING M	h	3011
CUSTOMER	METER S/N	CURRENT READING		GALLONS USED	MONTHLY CHARGE
COOPER, ADRIENNE 1	8 31129477	437659 CF	436903 CF	5663	70.00
ALTUNYAN, SARKIS 36	3851667	225561 0		8100	10,00
ARMISON. BRIAN 28	559647	075665 00	025519 00	8600	70.00
ARNETT, JEWELL 40	4795738	588390 0	581967 0	4230	10.00
ZAHEDI, ALI X	3091832	NO METERD-CF	0-CF		•
BOARDWALK PROP 46	30716501	819265 CF	818101 CF	8707	10:00
BURKS, JERRY 29	94147653	allag cf	261229 CF	5311	10.00
SURIO, ESTER 16	3977793	020194 0	019655 o	5440	10.00
BAGRAMYAN, A 26	6562245	005(dof o	0053850	2190	10.00
CONCHAS, CANDY 33	35445099	28/254 CF	280996CF	1930	10.00
OWNER?(CORONA) 43	91880352	10 Hotero	399293 0		0
DRC PUMP 21	3407754	030139 0	0299650	1140	10.00
ESCOBAR, IDA 8	31129479	123420 CF	42.3285 CF	1010	10.00
FARROW, DAVID 48	94147654	522746 CF	522083CF	4960	10.00
SMITH, JIMMY 12	6645634	070876 0	068020 0	28.560	15.07
GALL, WAYNE 14	6741243 (019734 0	019734 o	ð	70.00
GINN, RONALD 37	5173433	554380 0	5541250	52050	82.12
GIRDLESTONE, J. 38	31129480	6233541 CF	(02/919CF	11685	70.00
GOMEZ, ADAN X	2949586	no Meter o	0		0
OWNER ? HAYNES 42	4207412	<i>v</i> 0	0		0
HOWARD, DALE 49	3977794 (×5991 0	045746 o	2450	70.00
MEGLAR, MILTON 20	9 3114021	357876 CF	357876 CF	Ð	70.00
	to The	lo meter			

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MONTH <u>Jeb 3011</u>

			MILAT a D	D022000	COFA	10 10
LOPEZ, G.	34	30716502	404303 CF	<i>923333</i> сг	8152	70.00
LOVRICH, JOE	11	3931170	077465 0	016833 0	6320	10.00
LOWDER, CURT	41	3977791	148110 o	147721 0	3890	10.00
MEAD, ROBERT	7	94147652	7.84789 CF	<i>\$17018</i> CF	58430	84.03
MITCHELL, THOMAS	15	6741244	032556 0	0.32087 0	4690	70.00
MITCHELL, T AVE. J	9	4209673	010578 O-CF	010078 0-CF	0	10.00
MYERS, STEVE	25	31129481	249740 CF	249085 CF	4900	10.00
PARTAIN, LORETTA	27	30716498	58140 CF	580966CF	1302	10.00
FARROW, DAVID	48	6775066	071391 O	068692 0	26990	14,60
PAYNE, LARRY	3	6833475	671572 0	<i>070990</i> 0	5820	10.00
CASTILLO, WARNER	4	6833477	028952 0	028402 0	5500	10.00
RAMIREZ, ROGELIO	х	89391291	no meter 00	00		0
RILEY, CURTIS	24	30929352	075174 O-CF	0151270-CF	3516	70.00
RITCHIE, MARION	13	6741242	06952) 0	068646 0	8750	20.00
SALES, FRANCISCA	23	30716463	481810 CF	480994CF	6104	10.00
SCHELL, DANIEL	39	4207420	06/705 0	059673 0	20320	12.13
SCHAVRIEN, M	35	4207414	863376 0	8630220	3540	10.00
SILVA, E.	31	30929353	43985 O-CF	1438840-CF	1555	70.00
SITTON, TOM	32	31129478	3227 CF	331941 CF	2289	70:00
SKOU, LEO	2	94147651	519133 CF	518704 CF	3209	10.00

181,877

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MONTH File	<u> 201</u> 1
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				0	0	2.100
SORCELLI, HENRY	19	996756	·3155730-CF	<i>315795</i> 0-CF	28276	14.48
STEPHENSON, JAME	S 5	28987514	508475 CF	501650 CF	6111	10:00
TATONE, BILL	45	30830071	0417200-CF	041676 O-CF	3291	10.00
DOMINGUEZ, BERNAL	RD 2	6987415	0033300	<i>001114</i> 0	22168	12.86
THOMPSON, D.	44	4524815	5/09/6/0 CF	569719 CF	1848	10.00
THOMPSON, GEORG	E 6	1-1/2 ARAD	[0678] 0-CF	66677 O-CF	1180	70.00
THOMPSON, RICK	1	30929355	08/5/U 0-CF	181405 O-CF	1855	10.00
VALLE, RODRIGO	17	3977792	007301 0	006093 0	12090	10.00
VAN DAN, GARY	30	5173434	984320 0	982893 0	14270	10.00
WOOD, DONALD	10	4207403	425461 0	4246840	1110	70.00
			- L			-
TOTAL GALLONS>				TOTALS>	446, 522	
					/	

111,519

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Month March 2011

	T	CURRENT		<u> </u>	MONTHLY
CUSTOMER	METER S/N		PRIOR READING	GALLONS USED	CHARGE
COOPER, ADRIENNE 18	31129477	439251 CF	431659 CF	11909	70.00
ALTUNYAN, SARKIS 36	3851667	221315 0	225561 0	1540	10.00
ARMISON. BRIAN 28	559647	025743 00	025665 00	7800	70.00
ARNETT, JEWELL 40	4795738	588948 0	<i>588390</i> 0	5580	70.00
ZAHEDI, ALI X	3091832	0-CF	0-CF	e O	25.00
BOARDWALK PROP 46	30716501	820227 CF	<i>819265</i> CF	1196	10.00
BURKS, JERRY 29	94147653	212909 CF	261939 CF	1256	70.00
SURIO, ESTER 16	3977793	070853 0	<i>02.6199</i> 0	6540	10.00
BAGRAMYAN, A 26	6562245	201087 0	00.5664 0	4230	10.00
CONCHAS, CANDY 33	35445099	281 (12) CF	281254CF	2753	70.00
OWNER?(CORONA) 43	91880352	0	0	Ð	25.00
DRC PUMP 21	3407754	030332 0	<i>030139</i> 0	1930	10.00
ESCOBAR, IDA 8	31129479	423420 CF	<i>423420</i> CF	Ð	70.00
FARROW, DAVID 48	94147654	524410 CF	<i>5721146</i> CF	18448	70.00
SMITH, JIMMY 12	6645634	071530 o	070876 0	6540	70.00
GALL, WAYNE 14	6741243	019734 0	019734 0	A	70.00
GINN, RONALD 37	5173433	559962 0	<i>559380</i> 0	5820	70,00
GIRDLESTONE, J. 38	31129480	625354 CF	62354/CF	13600	70.00
GOMEZ, ADAN X	-2949586	0	0	Ð	25:00
OWNER ? HAYNES 42	4207412	0	0	Ø	25.00
HOWARD, DALE 49	3977794	046520 0	0459910	5290	10.00
MEGLAR, MILTON 20	93114627	CF	CF	Ø	25.00

101,402

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34	30716502	926351 CI	924503 CF	13811	70.00
11	3931170	078748	011465 0	12830	10.00
41	3977791	198423 (148110 0	3130	70.00
7	94147652	89/533CF	- 884889cf	49101	81.41
15	6741244	033217	0325560	6610	70.00
9	4209673	010116 O-CI	- <i>010018</i> 6-cf	2843	70.00
25	31129481	250339 CI	- 349140 CF	4481	70.00
27	30716498	581779 ci	- 581140 CF	4180	10.00
48	6775066	073985	071391 0	25940	14.28
3	6833475	072734	011572 0	11620	10.00
4	6833477	029551	0289520	5990	10.00
х	89391291	0	00 00	Ð	25.00
24	30929352	1075333 O-CI	0751140-CF	11894	10:00
13	6741242	071066	069521 0	15450	10.18
23	30716463	19373) ci	- 481810 CF	6890	10.00
39	4207420	063137	061705 0	14320	10.00
35	4207414	864279	863376 0	9030	10.00
31	30929353	144155 0-01		12717	18.00
32	31129478	322(1)2 c	F 322247 CF	B130	10.00
2	94147651	519761 ci	=519133CF	4698	10.00
	11 41 7 15 9 25 27 48 3 3 4 X 24 13 23 39 35 31 32	11 3931170 41 3977791 7 94147652 15 6741244 9 4209673 25 31129481 27 30716498 48 6775066 3 6833475 48 6833475 48 63929352 13 6741242 24 30929352 13 6741242 23 30716463 39 4207420 35 4207414 31 30929353 32 31129478	11 3931170 078748 41 3977791 48433 7 94147652 $89/533$ cm 15 6741244 0332 7 9 4209673 010100 000 9 4209673 010100 000 9 4209673 010100 000 25 31129481 350329 000 27 30716498 581774 000 4 6833475 072734 000 3 6833475 072734 000 4 6833477 029551 000 24 30929352 075333 $0-000$ 23 30716463 48373 000 23 30716463 48373 0000 23 30716463 48373 0000 39 4207420 0631371 00000 31 30929353 144155 $0-00000$ 31 30929353 144155 $0-00000000000000000000000000000000000$	11 3931170 078748 07974465 0 41 3977791 4843 $0/48/16$ 0 7 94147652 $89/533$ CF 884889 CF 15 6741244 0332 0 032556 0 9 4209673 $0'0'160$ CF 0100780 CF 25 31129481 250339 CF 3449746 CF 27 30716498 581774 CF $581/40$ CF 27 30716498 581774 CF $581/40$ CF 48 6775066 73685 0 $07139/0$ 0 3 6833475 072734 0 071572 0 4 6833477 029551 0 028952 0 24 30929352 071066 $06952/0$ 0 23 30716463 48373 CF $48/810$ CF 39 4207420 063137 $066/705$ 0 31 30929353 14455 $0-CF$ 323940 <td>11 3931170 078748 0774455 0 12830 41 3977791 M_8433 0 148116 3130 7 94147652 891533 CF 884887 CF $4910/$ 15 6741244 0332 0 032556 6610 9 4209673 010116 $0-CF$ 0100780-CF 8843 25 31129481 250329 CF 8497490 CF 4497490 CF 27 30716498 581774 CF 581140 CF $4478/$ 27 30716498 581774 CF 581140 $a5940$ 3 6833475 072234 00115722 11620 4 6833477 029551 028952 5990 X 89391294 000 00 0 24 30929352 070533 $0-CF$ 01894 1894 39 4207420 053137 0 061705 14320 39 4207420 053137<!--</td--></td>	11 3931170 078748 0774455 0 12830 41 3977791 M_8433 0 148116 3130 7 94147652 891533 CF 884887 CF $4910/$ 15 6741244 0332 0 032556 6610 9 4209673 010116 $0-CF$ 0100780 -CF 8843 25 31129481 250329 CF 8497490 CF 4497490 CF 27 30716498 581774 CF 581140 CF $4478/$ 27 30716498 581774 CF 581140 $a5940$ 3 6833475 072234 00115722 11620 4 6833477 029551 028952 5990 X 89391294 000 00 0 24 30929352 070533 $0-CF$ 01894 1894 39 4207420 053137 0 061705 14320 39 4207420 053137 </td

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MONTH March 2011

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SORCELLI, HENRY	19	996756	315-763 O-CF	3155130-CF	14213	10.00	
STEPHENSON, JAM	ES 5	28987514	510446 CF		14744	10.00	
TATONE, BILL	45	30830071	041774 O-CF	<i>041126</i> 0-cf	4039	10.00	
DOMINGUEZ,BERNA	ARD 2	6987415	005574 0	D03330 0	MARIA 90	REAL 1	30
THOMPSON, D.	44	4524815	570357 CF	569966 CF	2925	10.00	
THOMPSON, GEOR	GE 6	1-1/2 ARAD	67157 O-CF	6618/0-CF	28127	14.94	
THOMPSON, RICK	1	30929355	0816/1 0-CF	081.5100-CF	7555	10.00	
VALLE, RODRIGO	17	3977792	008599 0	<i>001.301</i> 0	12980	70.00	
VAN DAM, GARY	30	5173434	49856A7 0	984320 O	13270	10.00	
WOOD, DONALD	10	4207403	426343 0	425461 0	8820	10.00	
TOTAL GALLONS>				TOTALS>	450,036		
	sĝ.				,007		

124,163



MONTH May 2011

		CURRENT			MONTHLY
CUSTOMER	METER S/N		PRIOR READING	GALLONS USED	CHARGE
COOPER, ADRIENNE 18	3 31129477	441354 CF	440287 CF	1982	10.00
ALTUNYAN, SARKIS 36	3851667	240589 0	231933 0	86560	92.47
ARMISON. BRIAN 28	559647	025971 00	025851 00	12000	10.00
ARNETT, JEWELL 40	4795738	5930300	590040 0	29900	15.41
ZAHEDI, ALI X	3091832	0-CF	0-CF	A D	25.00
BOARDWALK PROP 46	30716501	8712951 CF	831485 CF	10964	10.00
BURKS, JERRY 29	94147653	266943 CF	26 <i>503</i> 7cf	14258	10,00
SURIO, ESTER 16	3977793	073871 0	022073 0	18010	11.20
BAGRAMYAN, A 26	6562245	006800 0	006368 0	4320	70.00
CONCHAS, CANDY 33	35445099	282943 CF	282129 CF	6089	10.00
OWNER?(CORONA) 43	91880352	0	0		25.00
DRC PUMP 21	3407754	030877 0	030616 0	2610	10:00
ESCOBAR, IDA 8	31129479	423653 CF	423479CF	1302	10.00
FARROW, DAVID 48	94147654	529453 CF	526552CF	21701	72,68
SMITH, JIMMY for 12	6645634	0769030	013036 0	38670	18.10
GALL, WAYNE 14	6741243	070568 0	0197340	8340	16.00
GINN, RONALD 37	5173433	SIASZI 0	561812 0	21090	14.63
GIRDLESTONE, J. 38	31129480	63-1965 CF	630623CF	32480	16.24
GOMEZ, ADAN X	2949586	0	0		25.00
OWNER ? HAYNES 42	4207412	0	0		25:00
HOWARD, DALE 49	3977794	0490200	0474560	15640	10.26
MEGLAR, MILTON 20	93114021	CF	CF		25.00

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LOPEZ, G.	34	30716502	932842 0	CF	928616 CF	31658	nla.00
LOVRICH, JOE	11	3931170	086491	0	081394 0	40910	18.99
LOWDER, CURT	41	3977791	152473	0	150296 o	21910	12.19
MEAD, ROBERT	7	94147652	924341	CF	904173 CF	150861	111.76
MITCHELL, THOMAS	15	6741244	036230	0	034258 o	19120	11.89
MITCHELL, T AVE. J	9	4209673	0103800-0	CF	<i>010213</i> 0-CF	18.498	10.00
MYERS, STEVE	25	31129481	2520560	CF	25/157 CF	6725	10.00
PARTAIN, LORETTA	27	30716498	583658 (CF	582735 CF	7129	10.0Ò
FARROW, DAVID	48	6775066	080495	0	016599 0	39010	18.22
PAYNE, LARRY	3	6833475	076839	0	074111 0	87280	14.68
CASTILLO, WARNER	<u> </u>	6833477	032587	0	030650 0	19370	11.15
RAMIREZ, ROGELIO	х	89391291	- -	00	00		25.00
RILEY, CURTIS	24	30929352	0 56360-0	CF	0155620-CF	19149	71.90
RITCHIE, MARION	13	6741242	121580	0	084034 0	@31170	\$5.85
SALES, FRANCISCA	23	30716463	485075	CF	483848 CF	9119	10.00
SCHELL, DANIEL	39	4207420	071140	0	061049 o	40910	18.11
SCHAVRIEN, M	35	4207414	873977	0	8675150	64020	85.71
SILVA, E.	31	30929353	144875 0-1	CF	1444500-CF	31792	16.04
SITTON, TOM	32	31129478	323881	CF	<i>3,2,3041</i> CF	6239	10.00
SKOU, LEO	2	94147651	521492	CF	571576 CF	7226	10.00

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH MAIL 2011

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				IVI	IONTH <u>//(u//</u>	<u> </u>
SORCELLI, HENRY	19	996756	31733/0-CF	<i>316126</i> 0-CF	90148	93,54
STEPHENSON, JAME	ES 5	28987514	5/5853 CF	<i>512391</i> CF	25853	14.26
TATONE, BILL	45	30830071	041845 O-CF	0418240-CF	5311	70.00
DOMINGUEZ,BERNA	RD 2	6987415	012850 0	008814 0	40360	18.61
THOMPSON, D.	44	4524815	57 46 5 cf	<i>570951</i> CF	3845	10.00
THOMPSON, GEORG	GE 6	1-1/2 ARAD	6807 0-CF	67761 O-CF	23190	13.28
THOMPSON, RICK	1	30929355	081816 O-CF	<i>081708</i> 0-CF	8079	10.00
VALLE, RODRIGO	17	3977792	010970 0	009540 o	14300	10.00
VAN DAM, GARY	30	5173434	988132 0	9871440	9880	10.00
WOOD, DONALD	10	4207403	43/372 0	428473 0	28990	15.20
TOTAL GALLONS>				TOTALS>	960,890	
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AQUA J MUTUAL WATER CO.INC.

METER READING

MONTH <u>JUNE 2011</u>

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CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
BUKHIJH, K COOPER, ADRIENNE	- 18	31129477	445345 CF	441354 CF	29855	15.46
ALTUNYAN, SARKIS	36	3851667	249180 0	340589 o	85910	93.27
ARMISON. BRIAN	28	559647 (526102 00	02597100	13100	70.00
ARNETT, JEWELL	40	4795738	5q5543	<i>593030</i> 0	25130	14.04
ZAHEDI, ALI	x	3091832	0-CF	0-CF	÷	25.00
BOARDWALK PROP	46	30716501	824940 CF	82295/ CF	14819	10.00
BURKS, JERRY	29	94147653	269904 CF	<i>266943</i> cf	82150	NA.86
SURIO, ESTER	16	3977793	0 2.7087 0	<i>073874</i> 0	32130	16.14
BAGRAMYAN, A 20	6	6562245	007147 0	<i>006800</i> 0	3470	10.00
CONCHAS, CANDY	33	35445099	284202 CF	282943CF	9418	10.00
OWNER?(CORONA)	43	91880352	0	0	-0	25.00
DRC PUMP	21	3407754	031320 0	030811 0	4430	10.00
ESCOBAR, IDA	8	31129479	424087 CF	423653 CF	3247	10.00
FARROW, DAVID	48	94147654	534336 CF	529453CF	36521	147.46
FLORY, MARION SMITH, JIMMY 12	2	6645634	678858 0	016903 0	19550	71.82
GALL, WAYNE	14	6741243	023089 0	020568 0	25210	74.06
GINN, RONALD	37	5173433	3689410	564521 0	44200	19.16
GIRDLESTONE, J.	38	31129480	(A110 CF	634965CF	45968	80.29
GOMEZ, ADAN	х	2949586	0	0	Ð	25.00
OWNER ? HAYNES	42	4207412	0	0	D	25.00
HOWARD, DALE	49	3977794	050732 0	049020 o	11120	10.85
MEGLAR, MILTON	20	93114021	CF	CF	Ð	25.00

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AQUA J MUTUAL WATER CO.INC.

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			METER RE	ADING M	ONTH <u>Aune</u>	2011
LOPEZ, G.	34	30716502	437 40cf	932842CF	32151	16.15
LOVRICH, JOE	11	3931170	090857 0	0854910	53660	82.60
LOWDER, CURT	41	3977791	15800A 0	1524130	55310	83.09
MEAD, ROBERT	7	94147652	949297cF	924341CF	186884	122.51
MITCHELL, THOMAS	15	6741244	032598 0	036230 0	R3680	13.47
MITCHELL, T AVE. J	9	4209673	010625 0-CF	010.3800-CF	18321	71.33
MYERS, STEVE	25	31129481	52810 CF	252056 CF	5640	10.00
PARTAIN, LORETTA	27	30716498	585724CF	583688 CF	11490	10.00
FARROW, DAVID	48	6775066	084641 0	0804950	43460	19.54
PAYNE, LARRY	3	6833475	062200 0	076839 0	53610	82.58
WILKERSON, CASTILLO, WARNER	4	6833477	0346230	0325870	80460	12.18
RAMIREZ, ROGELIO	х	89391291	00	00	0	25:00
RILEY, CURTIS	24	30929352	6762640-CF	0158260-CF	32165	16.33
RITCHIE, MARION	13	6741242	09/880 0	081151 0	41290	80.69
SALES, FRANCISCA	23	30716463	486909 CF	485015CF	10821	70.00
SCHELL, DANIEL	39	4207420	079730	071140 0	\$5130	92.22
SCHAVRIEN, M	35	4207414	681514 0	8139170	15370	89.11
SILVA, E.	31	30929353	1464730-CF	1448750-CF	44133	19.92
SITTON, TOM	32	31129478	324368CF	32388/ CF	3643	70.00
SKOU, LEO	2	94147651	5226He CF	521492CF	8633	10.00

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METER READING MONTH <u>AUNE 3011</u>							
SORCELLI, HENRY	19	996756	318694 O-CF	<i>311331</i> 0-CF	101959	91.09	
STEPHENSON, JAME	ES 5	28987514	581540 CF	515853 CF	42542	19.26	
TATONE, BILL	45	30830071	0420400-CF	041895 O-CF	10841	10.00	
DOMINGUEZ, BERNA	R 22	6987415	017775 0	012850 0	49250	81,28	
THOMPSON, D.	44	4524815	571971 CF	571465 CF	3185	10.00	
THOMPSON, GEORG	SE 6	1-1/2 ARAD	6227 0-CF	680710-CF	11670	10.00	
THOMPSON, RICK	1	30929355	0819760-CF	0818160-CF	11969	70.00	
VALLE, RODRIGO	17	3977792	012312 0	<i>010910</i> 0	13420	10.00	
VAN DAM, GARY	30	5173434	9846350	988132 0	9030	10:00	
WOOD, DONALD	10	4207403	433841 0	4313120	R4690	73.88	
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TOTAL GALLONS>				TOTALS>	1,459,799		

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AQUA J MUTUAL WATER CO.INC.

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·		AQU	A J MUTUAL	M	VATER CO.INC		
			METER R	E	ADING M	IONTH fuly a	2011
			CURREN			0 0	MONTHLY
CUSTOMER		METER S/N	READIN	IG	PRIOR READING	GALLONS USED	CHARGE
SUKHIJA, K	E 18	31129477	445582 c	:F	445345 CF	1113	70.00
ALTUNYAN, SARKIS	36	3851667	262815	0	249180 0	136350	101.41
ARMISON. BRIAN	28	559647	0761 8 7 0	20	026102 00	8500	10.00
ARNETT, JEWELL	40	4795738	599148	0	5955430	34050	71.32
ZAHEDI, ALI	<u>X</u>	3091832	0-C	F	0-CF	Ð	25.00
BOARDWALK PROP	46	30716501	226889 c	F	824940 CF	14580	10.00
BURKS, JERRY	29	94147653	272614 0	F	269904CF	20310	13.12
SURIO, ESTER	16	3977793	030959	0	027087 0	38120	78.12
BAGRAMYAN, A 2	26	6562245	007608	0	001147 0	4610	10.00
CONCHAS, CANDY	33	35445099	285645 C	F	284202CF	10194	10.00
OWNER?(CORONA)	43	91880352		0	0	Ð	25.00
DRC PUMP	21	3407754	031539	0	031320 0	3190	70.00
ESCOBAR, IDA	8	31129479	124204 c	F	H24087CF	815	10.00
FARROW, DAVID	48	94147654	5402470	F	534336 CF	44217	19.11
FLORY, MARION SMITH, JIMMY 1	2	6645634	08/344	0	018858 0	24860	73.94
GALL, WAYNE	14	6741243	076860	0	0230890	51810	88.04
GINN, RONALD	37	5173433	379196	0	5689410	52550	82.27
GIRDLESTONE, J.	38	31129480	647 910	F	64/110 CF	454-89	80.15
GOMEZ, ADAN	х	2949586		0	0	0	25.00
OWNER ? HAYNES	42	4207412		0	0	0	25.00
HOWARD, DALE	49	3977794	05718Z	0	0507320	14500	70:00
MEGLAR, MILTON	20	93114021	С	۶F	CF	0	25.00

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AQUA J MUTUAL WATER CO.INC.

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				M	ONTH Ally	2011		
LOPEZ, G.	34	30716502	941479 CF	931140 CF	32428	76.23		
LOVRICH, JOE	11	3931170	097398 0	090851 o	65410	86.12		
LOWDER, CURT	41	3977791	167275 0	1580040	92110	94.31		
MEAD, ROBERT	7	94147652	978946 CF	949297cf	221190	133.04		
MITCHELL, THOMAS	15	6741244	641948 0	0385980	29500	15.35		
MITCHELL, T AVE. J	9	4209673	0109360-CF	0106250-CF	23264	13,31		
MYERS, STEVE	25	31129481	253908 CF	252810 CF	8214	70,00		
PARTAIN, LORETTA	27	30716498	587829cf	585224cf	19487	71.19		
FARROW, DAVID	48	6775066	091341 0	084841 o	65000	86.00		
PAYNE, LARRY	3	6833475 (088105 0	082200 0	59050	84.22		
WICKERSON, R GASTILLO, WARNER	AY	6833477	0387750	034633 0	41420	78.93		
RAMIREZ, ROGELIO	х	89391291	. 00	00	Ð	25.00		
RILEY, CURTIS	24	30929352	6767200-CF	016260-CF	34111	16.13		
RITCHIE, MARION	13	6741242	099539 0	091880 0	46540	80.46		
SALES, FRANCISCA	23	30716463	487932 CF	486509cf	10645	70.00		
SCHELL, DANIEL	39	4207420	087390 0	019713 0	76116	89.53		
SCHAVRIEN, M	35	4207414	8908500	881514 0	93360	94,51		
SILVA, E.	31	30929353	146114 O-CF	145430-CF	41950	80.89		
SITTON, TOM	32	31129478	324474 CF	324368 CF	4533	70.00		
SKOU, LEO	2	94147651	533865 CF	522646CF	9119	10.00		

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SORCELLI, HENRY	19	996756	3205890-CF	3186940-CF	140260	108.58
STEPHENSON, JAM	ES 5	28987514	528163 CF	521540 CF	49543	81.36
TATONE, BILL	45	30830071	0421430-CF	0420400-CF	11445	10.00
DOMINGUEZ,BERNA	AR 22	6987415	622364 0	011115 0	45890	80.21
THOMPSON, D.	44	4524815	5721)7 CF	571971 CF	1092	10.00
THOMPSON, GEOR	GE 6	1-1/2 ARAD	68748 O-CF	68227 O-CF	. 1511	10.00
THOMPSON, RICK	1	30929355	0820510-CF	<i>081976</i> 0-CF	5610	10.00
VALLE, RODRIGO	17	3977792	630 -P	012312 0	13690	10.00
VAN DAM, GARY	30	5173434	996411 0	9890350	13160	10.00
WOOD, DONALD	10	4207403	A38493 0	4338410	46520	80.46
TOTAL GALLONS>				TOTALS>	1,819,760	
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MONTH 2011 CURRENT MONTHLY **CUSTOMER** METER S/N READING PRIOR READING GALLONS USED CHARGE SUKHIJA, KARANJIT 18 31129477 44 ς cf 7_{CF} 10 · 00 ALTUNYAN, SARKIS 36 3851667 0 28 ARMISON. BRIAN 559647 00 00 Ο ARNETT, JEWELL 40 4795738 00 0 0 ZAHEDI, ALI Х 3091832 0-CF 0-CF BOARDWALK PROP 46 30716501 890 CF CF BURKS, JERRY 29 94147653 CF CF SURIO, ESTER 16 3977793 0 0 BAGRAMYAN, A 26 6562245 .00 0 (01)0 0 CONCHAS, CANDY 33 35445099 CF החי CF OWNER?(CORONA) 43 91880352 0 0 E 5.00 DRC PUMP 21 3407754 0 0 00 31129479 ESCOBAR, IDA 8 2CF わっつつ CF FARROW, DAVID 48 94147654 CF CF FLORY, MARION 12 6645634 0 0 GALL, WAYNE 14 6741243 0 0 GINN, RONALD 37 5173433 0 0 31129480 GIRDLESTONE, J. 38 CF CF lo D GOMEZ, ADAN Х 2949586 0 0 5.00 OWNER? HAYNES 42 4207412 0 0 700 HOWARD, JEAN 49 3977794 20 0 52182 0 210 KLGAR 2 5.00 **EGLAR**, MILTON 20 93114021 CF CF

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH (144. 2011

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LOPEZ, G.	34	30716502	946058 CF	941415CF	34283	76.18
LOVRICH, JOE	11	3931170	10/209 0	0913980	38110	11.93
LOWDER, CURT	41	3977791		161275 0	54450	82.84
MEAD, ROBERT	7	94147652	011373 CF	918946CF	242571	139.21
MITCHELL, THOMAS	5 15	6741244	011207 0	041598 0	26090	14.33
MITCHELL, T AVE. J	9	4209673	011315 O-CF	0109.360-CF	28351	15.01
MYERS, STEVE	25	31129481	254598 CF	253908CF	5162	70.00
PARTAIN, LORETTA	27	30716498	584957 CF	581829CF	15919	70.37
FARROW, DAVID	48	6775066	099077 0	0913410	11360	89.11
PAYNE, LARRY	3	6833475	0938000	088/05 0	56950	83.59
WILKERSON, RAY	4	6833477	047232 0	038775 0	84510	91.81
RAMIREZ, ROGELIO	x	89391291	00	00	Ð	25.00
RILEY, CURTIS	24	30929352	0771780-CF	016 1200-CF	34261	16.18
RITCHIE, MARION	13	6741242	10741) 0	099534 0	18110	90.13
SALES, FRANCISCA	23	30716463	489392 CF	<i>481932</i> CF	10922	70.00
SCHELL, DANIEL	39	4207420	093784 0	<i>081.390</i> 0	63940	85.68
SCHAVRIEN, M	35	4207414	844627 0	8908.50 0	81110	92.83
SILVA, E.	31	30929353	146840 O-CF	146114 O-CF	54309	82.19
SITTON, TOM	32	31129478	325357 CF	324914 CF	2865	70.00
SKOU, LEO	2	94147651	525818 CF	523865 CF	14609	70.00

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i i i i i	AQUA J MUTUAL WATER CO.INC. METER READING MONTH Cug 2011							
SORCELLI, HENRY 19	996756	3235060-CF	310569 O-CF	219103	132.41			
STEPHENSON, JAMES 5	28987514	5373SS CF.	528163 CF	68161	81.13			
TATONE, BILL 45	30830071	0424930-CF	042/930-CF	22442	12.98			
DOMINGUEZ, BERNAR 22	6987415	0279820	0223640	56180	83,35			
THOMPSON, D. 44	4524815	572277CF	572117 CF	1197	10.00			
THOMPSON, GEORGE 6	1-1/2 ARAD	683570-CF	68348 O-CF	8154	10:00			
THOMPSON, RICK 1	30929355	0821500-CF	18305/ O-CF	7406	10.00			
VALLE, RODRIGO 17	3977792	0153330	0 <i>B681</i> 0	16520	10.61			
VAN DAM, GARY 30	5173434	99/875 0	990411 0	14140	10 00			
WOOD, DONALD 10	4207403	4435250	438493 0	50320	\$1.60			
				464,823				
TOTAL GALLONS>			TOTALS>	/				
1,993,505								

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AQUA J MUTUAL WATER CO.INC. METER READING

NC. MONTH<u>Lept 2011</u>

CUSTOMER	METER S/N	CURRENT READING		GALLONS USED	MONTHLY CHARGE	
SUKHIJA, KARANJIT 18	31129477	4777 CF	446805CF	3045	10.00	۵
ALTUNYAN, SARKIS 36	3851667	286348 o	2764410	99010	9 \$6.22	No.
ARMISON. BRIAN 28	559647	02634500	02621000	1500	10.00	
ARNETT, JEWELL 40	4795738	604295 0	602188 0	21010	12.43	
ZAHEDI, ALI X	3091832	0-CF	0-CF			
BOARDWALK PROP 46	30716501	839453 CF	839612 CF	20803	12.32	
BURKS, JERRY 29	94147653	261853 CF	<i>271081</i> CF	35452	11.20	
SURIO, ESTER 16	3977793	035517 0	0338550	16620	10.65	
BAGRAMYAN, A 26	6562245	008246 0	001919 0	3170	70.00	
CONCHAS, CANDY 33	35445099	288866 S CF	28153/CF	9919	10.00	
OWNER?(CORONA) 43	91880352	0	0			
DRC PUMP 21	3407754	031930 0	<i>031776</i> 0	1540	10.00	
ESCOBAR, IDA 8	31129479	424740CF	424436 CF	2214	10.00	**
FARROW, DAVID 48	94147654	5492774 CF	544121 CF	33640	16.59	
FLORY, MARION 12	6645634	081033 0	082898 0	11350	70.00	
GALL, WAYNE 14	6741243	0411470	0.353200	58210	83.98	
GINN, RONALD 37	5173433	58398) 0	579829 0	41520	18.96	
GIRDLESTONE, J. 38	31129480	656794CF	652827CF	85912	14.29	
GOMEZ, ADAN X	2949586	0	0			
OWNER ? HAYNES 42	4207412	. 0	0			
HOWARD, JEAN 49	3977794	654173 o	0532030	9700	10.00	
MELGAR MEGLAR, MILTON 20	93114021	358956 CF	351816 CF	8079	10.00	

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MONTH App 2011

						
LOPEZ, G.	34	30716502	45074 CF	946058 CF	31089	15.83
LOVRICH, JOE	11	3931170	103909 0	101209 0	21000	14.60
	41	3977791	177847 0	172720 0	51270	81.88
MEAD, ROBERT	7	94147652	034653 CF	<i>011373</i> cf	174146	118.74
MITCHELL, THOMAS	15	6741244	046458 0	044207 0	2A510	13.00
MITCHELL, T AVE. J	9	4209673	011(070-CF	0113150-CF	A3339	13.34
MYERS, STEVE	25	31129481	255234 CF	254598 CF	4158	10.00
PARTAIN, LORETTA	27	30716498	591363 CF,	589957cf	10518	10.00
FARROW, DAVID	48	6775066	104047 0	099011 o	49100	81.41
PAYNE, LARRY	3	6833475	098959 0	0938000	51590	\$1.98
WILKERSON, RAY	4	6833477	0 251624 0	041232 0	43910	19.69
RAMIREZ, ROGELIO	x	89391291	00	00		
RILEY, CURTIS	24	30929352	077462 O-CF	017/180-CF	31845	12.50
RITCHIE, MARION	13	6741242	1143430	107411 o	69320	87,30
SALES, FRANCISCA	23	30716463	496408 CF	489392CF	7600	70.00
SCHELL, DANIEL	39	4207420	09891/ 0	093784 0	51270	81.88
SCHAVRIEN, M	35	4207414	906594 0	899627 0	(19/610	81.40
SILVA, E.	31	30929353	47306 O-CF	1468400-CF	34859	16.96
SITTON, TOM	32	31129478	325935 CF	325357 CF	4324	70.00
SKOU, LEO	2	94147651	527613 CF	525818 CF	13428	10,00

761,606

**	AQU	A J MUTUAL V	VATER CO.INC		
		METER RE	ADING M	IONTH Jept	2011
SORCELLI, HENRY 19	996756	324 44 O-CF	323506 O-CF	51466	81.94
STEPHENSON, JAMES 5	28987514	<u>543475 CF</u>	537355 CF	45181	80.23
TATONE, BILL 45	30830071	0426260-CF	0424930-CF	9949	70.00
DOMINGUEZ, BERNAR 22	6987415	031607 0	021982 0	36250	11.38
THOMPSON, D. 44	4524815	573121 CF	512211 CF	6314	10.00
GTGPHENSON THOMPSON, GEORGE 6	1-1/2 ARAD		68357 O-CF	11445	10.00
THOMPSON, RICK 1	30929355	082967 0-CF	082/50 0-CF	8152	70.00
VALLE, RODRIGO 17	3977792	0172400	015333 0	19010	11.63
VAN DAM, GARY 30	5173434	9930170	991825 0	11920	10.00
WOOD, DONALD 10	4207403	4531912 0	4435250	96650	95.50
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TOTAL GALLONS>			TOTALS>	1,468,457	
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MONTH <u>act 2011</u>

CUSTOMER	METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJIT 18	31129477	447609 CF	447212 CF	2910	10 -
ALTUNYAN, SARKIS 36	3851667	290/32 0	286348 o	31840	11,85
ARMISON, BRIAN 28	559647	026419 00	02634500	1400	10.00
ARNETT, JEWELL 40	4795738	605949 0	604295 0	16540	10.62
ZAHEDI, ALI X	3091832	0-CF	0-CF		
BOARDWALK PROP 46	30716501	834724 CF	832453 CF	13248	10.00
BURKS, JERRY 29	94147653	283143 CF	281853 CF	9650	00.00
SURIO, ESTER 10	3977793	036951 0	035517 0	14340	70.00
BAGRAMYAN, A 26	6562245	008602 0	008396 0	3060	10.00
CONCHAS, CANDY 33	35445099	289820 CF	288863CF	1144	10.00
OWNER?(CORONA) 43	91880352	0	0	1.0.0	
DRC PUMP 21	3407754	032108 0	<i>0.3.19.30</i> 0	1180	10.00
ESCOBAR, IDA 8	31129479	424765 CF	424740 CF	181	10.00
FARROW, DAVID 48	94147654	552660 CF	549224 CF	25703	74.21
FLORY, MARION 12	6645634	085936 o	084033 0	19030	71.61
GALL, WAYNE 14	6741243	046562 0	041147 0	54180	82.75
GINN, RONALD 37	5173433	585765 0.	5839810	11840	71.14
GIRDLESTONE, J. 38	31129480	659080 CF	656299 CF	20803	12.32
GOMEZ, ADAN X	2949586	0	0		
OWNER ? HAYNES 42	4207412	0	0		
HOWARD, JEAN 49	3977794	05-4375 0	0.54113 0	2020	70.00
MELGAR MEGLAR, MILTON 20	93114021	359660 CF	358956CF	5246	10.00

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AQUAJ MUTUAL WATER CO.INC.									
4	METER READING MONTH (UL 3011								
LOPEZ, G.	34	30716502	95745355 CF	950214CF	32413	16.24			
LOVRICH, JOE	11	3931170	106354 0	103909 0	24456	13.78			
LOWDER, CURT	41	3977791	183214 0 0	111841 0	53670	82.60			
MEAD, ROBERT	7	94147652	049146 CF	034653CF	108415	99.02			
MITCHELL, THOMAS	15	6741244	048721 0	046458 0	22.630	13.05			
MITCHELL, T AVE. J	9	4209673	011848 0-CF	0116270-CF	16532	70.61			
MYERS, STEVE	25	31129481	255743 CF,	255234CF	3808	70.00			
PARTAIN, LORETTA	27	30716498	592343 CF	591.363 CF	1331	10.00			
FARROW, DAVID	48	6775066	110298 0	104041 0	62510	85:25			
PAYNE, LARRY	3	6833475	104157 0	098959 0	51980	84.09			
WILKERSON, RAY	4	6833477	054051 0	0576290	24226	73.69			
RAMIREZ, ROGELIO	х	89391291	00	00	***				
RILEY, CURTIS	24	30929352	<i>077668</i> 0-CF	0114670-CF	15410	10.16			
RITCHIE, MARION	13	6741242	118051 0	1143430	31080	11.62			
SALES, FRANCISCA	23	30716463	491215 CF	490408 CF	6037	10.00			
SCHELL, DANIEL	39	4207420	<i>104708</i> 0	<i>098911</i> 0	57910	83.89			
SCHAVRIEN, M	35	4207414	912/62 O	9065940	55680	83.20			
SILVA, E.	31	30929353	1476120-CF	141.3060-CF	22890	13.16			
SITTON, TOM	32	31129478	326369 CF	325935CF	3209	10.00			
SKOU, LEO	2	94147651	530718CF	527613cf	23221	73.29			

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AQUA J MUTUAL WATER CO.INC.									
¢ 	METER READING MONTH (Ch 2011								
SORCELLI, HENRY	19	996756	324715-D-CF.	3241940-CF	38913	18.19			
STEPHENSON, JAM	ES 5	28987514	<u>54830/</u> CF	543475 CF	36101	11.33			
TATONE, BILL	45	30830071	<i>042783</i> 0-CF	0426260-CF	11744	30.00 h			
DOMINGUEZ,BERNA	AR 22	6987415	1934728 O	031601 0	31210	15.86			
THOMPSON, D.	44	4524815	573856 CF	513121 CF	5498	10.00			
THOMPSON, GEOR	GE 6	1-1/2 ARAD	685960-CF	68510 O-CF	6433	10.00			
THOMPSON, RICK	1	30929355	<i>08,237/</i> 0-CF	1822670-CF	1180	10:00			
VALLE, RODRIGO	17	3977792	<i>018098</i> 0	0172400	8580	10.00			
VAN DAM, GARY	30	5173434	9941680	9930170	11510	10.00			
WOOD, DONALD	10	4207403	460439 0	4531900	72,490	88.25			
TOTAL GALLONS>	<u></u>			TOTALS>	1,103,942				
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230,319

NC. MONTH <u>100,2011</u>

CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
CUSTOWER				I KIOK KEADING	GALLONS USED	
SUKHIJA, KARANJIT 1	8	31129477	447931 CF	<i>441609</i> cf	R409	10.00
ALTUNYAN, SARKIS	36	3851667	291309 0	290132 0	11110	10.00
ARMISON. BRIAN	28	559647	026501 00	026419 00	82,00	70.00
ARNETT, JEWELL	40	4795738	1006516 0	60.5949.0	5410	10.00
ZAHEDI, ALI X	<u> </u>	3091832	0-CF	0-CF	A D	25.00
BOARDWALK PROP	46	30716501	335197 CF	834224 CF	1219	10.00
BURKS, JERRY	29	94147653	283737 CF	283143CF	4406	10,00
SURIO, ESTER	16	3977793	037650	0369510	6670	10.00
BAGRAMYAN, A 26	;	6562245	003897 0	0086020	2950	\$10.00
CONCHAS, CANDY	33	35445099	390690 CF	<i>28982</i> 0cf	4508	10.00
OWNER?(CORONA)	43	91880352	0	0	Ð	25.00
DRC PUMP 2	21	3407754	0332970	0321090	1880	10,00
ESCOBAR, IDA	8	31129479	424781 CF	424165 CF	120	\$0.00
FARROW, DAVID 4	48	94147654	553520 CF	552660CF	6501	70.00
FLORY, MARION 12	2	6645634	087006 0	0859360	10100	10.00
GALL, WAYNE 1	4	6741243	049633 0	0465620	30760	15.13
GINN, RONALD	37	5173433	586-214 0	5857650	4540	70.00
GIRDLESTONE, J.	38	31129480	660-177 CF	659080CF	12694	10.00
and the second se	x	2949586	0	0	Ø	25.00
ALYAREZ - JOSE OWNER ?- HAYNES 4	12	4207412	0	0	Ð	25:00
HOWARD, JEAN 49		3977794	054377 0	054375 0	20	70.00
MELGAR MEGLAR, MILTON	20	93114021	360351 CF	359660CF	5169	10.00

128,246

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LOPEZ, G.	34	30716502	956-217	CF	954555 CF	12651	90.00
LOVRICH, JOE	11	3931170	108303	0	106354 0	19690	71.88
	41	3977791	181356	0	183214 0	11420	70.00
MEAD, ROBERT	7	94147652	053876	CF	049146CF	35383	77.11
MITCHELL, THOMAS	15	6741244	5491074	0	048721 0	9530	10.00
MITCHELL, T AVE. J	9	4209673	0121010	-CF	0118480-CF	18926	11.51
MYERS, STEVE	25	31129481	256367	CF	255743 CF	4615	70,00
PARTAIN, LORETTA	27	30716498	592301	CF	592343CF	3426	10.00
FARROW, DAVID	48	6775066	117606	0	110298 0	61080	86.62
PAYNE, LARRY	3	6833475	10/139	0	104157 0	19820	71.93
WILKERSON, RAY	4	6833477	054192	30	054051 0	7410	10,00
RAMIREZ, ROGELIO	х	89391291		00	00	Ogan,	25.00
RILEY, CURTIS	24	30929352	077800 0-	-CF	1716680-CF	et 370-14	10.00
RITCHIE, MARION	13	6741242	120119	0	118051 0	23680	13.47
SALES, FRANCISCA	23	30716463	4415846	CF	491215 CF	4120	10.00
SCHELL, DANIEL	39	4207420	105874	0	104708 o	6710	70.00
SCHAVRIEN, M	35	4207414	913774	0	9121620	16120	10.45
SILVA, E.	31	30929353	127736 0-	-CF	14710120-CF	8528	10.00
SITTON, TOM	32	31129478	376655	CF	326364 CF	3/11	70.00
SKOU, LEO	2	94147651	532501	CF	530718 CF	13338	10.00

295,104

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SORCELLI, HENRY	19	996756	325-1030-0	;F	334115 O-CF	29024	15,21
STEPHENSON, JAMES	S 5	28987514	544305C	;F	548301 CF	1510 (1610)	70.00
TATONE, BILL	45	30830071	042835 0-0	F	<u>1427830-CF</u>	5610	70.00
DOMINGUEZ, BERNAR	R 22	6987415	037169	0	<u>0.34128 o</u>	24410	13.16
	44	4524815	574541 c	F	513856 CF	5498	10.00
STEPHENSON, GEORGE	0 E 6	1-1/2 ARAD	63610 0-C	F	683960-CF	1041	70.00
THOMPSON, RICK	1	30929355	0324700-C	F	18237/0-CF	1406	10.00
VALLE, RODRIGO	17	3977792	018797	0	018098 o	6990	10.00
VAN DÀM, GARY	30	5173434	(195290	0	994168 o	11220	10.00
WOOD, DONALD	10	4207403	462156	0	4604390	11110	10.81
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TOTAL GALLONS>			·····		TOTALS>	568,319	

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MONTH/ 11 2011

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CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CH _A RGE
SUKHIJA, KARANJIT	⁻ 18	31129477	448412 CF	<i>441931</i> cf	3598	10.00
ALTUNYAN, SARKIS	36	3851667	292062 0	291309 o	1550	10.00
ARMISON. BRIAN	28	559647	026580 00	03650/00	1900	10.00
ARNETT, JEWELL	40	4795738	607060 0	6065160	5440	10.00
ZAHEDI, ALI	X	3091832	0-CF	0-CF		25-
BOARDWALK PROP	46	30716501	837270 CF	835799CF	11019	10.00
BURKS, JERRY	29	94147653	334 ×12 CF	283732CF	8079	70.00
SURIO, ESTER	16	3977793	038356 0	037618 0	1380	10.00
BAGRAMYAN, A	26	6562245	009179 0	008 897 0		10.00
CONCHAS, CANDY	33	35445099	29 1367 CF	29 <i>0690</i> cf	5044	70.00
OWNER?(CORONA) 43	91880352	0	0	<u></u>	25-
DRC PUMP	21	3407754	032414 0	032297 0	1220	70.00
ESCOBAR, IDA	8	31129479	424898 CF	424181 CF		10.00
FARROW, DAVID	48	94147654	554232 CF	553539CF	_	10.00
FLORY, MARION	12	6645634	0873360	0810060		10.00
GALL, WAYNE	14	6741243	051336 0	0496380	16980	10.19
GINN, RONALD	37	5173433	587356 0	5862190	11310	10.00
GIRDLESTONE, J.	38	31129480	66031 CF	660711CF	1900	70.00
Gomez, Adan	X	2949586	0	0		25-
ALVAREZ, JOSE	42	4207412	0	0	nometer	25-
Howard, Jean	49	3977794	064377 0	054377 0	- O	10.00
MELGAR, MILTON	20	93114021	361503 CF.	360351 CF	8618	10.00
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LOPEZ, G.	34	30716502	957877 CF	956241 CF	12193	10.00
LOVRICH, JOE	11	3931170	109578 0	108323 0	12550	10.00
LOWDER, KURT	41	3977791	184407 0	184356 0	510	10.00
MEAD, ROBERT	7	94147652	055490 CF	053816 CF	12014	10.00
MITCHELL, THOMAS	15	6741244	050156 0	0496740	4820	10.00
MITCHELL, T AVE. J	9	4209673	012/14 0-CF	0/2/00-CF	1346	10.00
MYERS, STEVE	25	31129481	256894 CF	256367CF	3942	10.00
PARTAIN, LORETTA	27	30716498	593289 CF	59280/CF	3650	70.00
FARROW, DAVID	48	6775066	119665 O	1170060	86590	14.48
PAYNE, LARRY	3	6833475	107648 0	106139 0	15090	10.04
WILKERSON, RAY	4	6833477	DSS 599 0	0541920	8010	10.00
RAMIREZ, ROGELIO	. X	89391291	00	00	۰ ۰	
RILEY, CURTIS	24	30929352	(777878 O-CF	0118000-CF	5236	10.00
RITCHIE, MARION	13	6741242	122307 0	130419 0	118 80	11.15
SALES, FRANCISCA	23	30716463	443 266 CF	491846 CF	10615	10.00
SCHELL, DANIEL	39	4207420	107826 0	105819 0	19410	11.19
SCHAVRIEN, M	35	4207414	414346 o	913774 0	5720	10.00
SILVA, E.	31	30929353	4784 SO-CF	14-77260-CF	8902	10.00
SITTON, TOM	32	31129478		336655 CF	3157	70.00
SKOU, LEO	2	94147651	53350 CF	53250/CF	7481	10.00

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SORCELLI, HENRY	19	996756	<i>325-25-7</i> 0-CF	<i>325103</i> 0-CF	11520	10.00
STEPHENSON, JAME	S 5	28987514		549305 CF	6231	10.00
TATONE, BILL	45	30830071	042914 O-CF	0428.570-CF	4189	10.00
DOMINGUEZ, BERNAF	<u> 22 </u>	6987415	038031 0	031169 0	8620	10.00
THOMPSON, D.	44	4524815	67532 CF	<i>51459/</i> cf	5393	10.00
STEPHENSON, JAMES	56	1-1/2 ARAD	63674 O-CF	68610 O-CF	4188	10.00
THOMPSON, RICK	1	30929355	0325690-CF	0824700-CF	1406	10.00
VALLE, RODRIGO	17	3977792	019500 0	018197 0	1030	70.00
VAN DAM, GARY	30	5173434	494164 o	9952900	8140	10.00
WOOD, DONALD	10	4207403	461477 0	4621560	23210	13.28
TOTAL GALLONS>				TOTALS>	314,505	·
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NC. MONTH <u>JAN 2012</u>

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CUSTOMER	METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJIT 18	31129477	448954 CF	448412 CF	4054	70.00
ALTUNYAN, SARKIS 3	3851667	242633 0	2920640	5690	10.00
ARMISON. BRIAN 2	3 559647	076657 00	026580.00	1100	10.00
ARNETT, JEWELL 4	4795738	607502 0	6010600	4420	10.00
ZAHEDI, ALI X	3091832	0-CF	0-CF		25.00
BOARDWALK PROP 4	30716501	938448 CF	837210 CF	8812	10,00
BURKS, JERRY 2	9 94147653	286076 CF	284812CF	9455	10.00
SURIO, ESTER 1	6 3977793	0390730	0383560	6610	10.00
BAGRAMYAN, A 26	6562245	0095110	0091790	3320	70,00
CONCHAS, CANDY 3	3 35445099	291942 CF	291367 CF	4301	10.00
OWNER?(CORONA) 4	3 91880352	0	0	6	25.00
DRC PUMP 2 ⁻	3407754	037877 0	032419 0	4530	10.00
ESCOBAR, IDA 8	31129479	425005 CF	424848 CF	1114	10:00
FARROW, DAVID 48	94147654	555356 CF	554232 CF	8415	10.00
FLORY, MARION 12	6645634	0887920	081336 o	14060	10:00
GALL, WAYNE 14	6741243	0518750	057336 o	4890	10.00
GINN, RONALD 3	7 5173433	588846 0	5813560	14900	10:00
GIRDLESTONE, J. 3	3 31129480	(667778 CF	<i>Lalo103</i> / CF	12694	70.00
GOMEZ, ADAN X	2949586	0	0	- O	25:00
ALVAREZ, JOSE 42	4207412	0	0	Ð	25:00
HOWARD, JEAN 49	3977794	654378 0	0543110	10	70.00
MELGAR,MILTON 20	93114021	362377CF	361503 CF	4538	70:00

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	AQUA J MUTUAL WATER CO.INC.							
			METER RE	ADING M	onth <u>AM B</u>	012		
LOPEZ, G.	34	30716502	959787 CF	<i>951811</i> CF	14288	10.00		
LOVRICH, JOE	11	3931170	10×73 0	109518 0	13150	10.00		
LOWDER, KURT	41	3977791	1863160	184407 0	19090	71.64		
MEAD, ROBERT	7	94147652	061340 CF	055490CF	43761	19.63		
MITCHELL, THOMAS	15	6741244	051003 0	050156 0	8470	10.00		
MITCHELL, T AVE. J	9	4209673	<u>ात्र ते। २ o-cf</u>	0121190-CF	6951	10.00		
MYERS, STEVE	25	31129481	357616 CF	256894 CF	5401	10.00		
PARTAIN, LORETTA	27	30716498	544013 CF	59.3289 CF	5416	10.00		
FARROW, DAVID	48	6775066	120265 0	119665 0	6000	10.00		
PAYNE, LARRY	3	6833475	109107 0	101648 0	14540	10.00		
WILKERSON, RAY	4	6833477	656775 0	055.599 0	6160	70.00		
RAMIREZ, ROGELIO	x	89391291	00	00	Ð	25.00		
RILEY, CURTIS	24	30929352	077933 O-CF	0718100-CF	4113	10.00		
RITCHIE, MARION	13	6741242	133662 o	122207 0	14550	10.00		
SALES, FRANCISCA	23	30716463 '	993907 CF	493265CF	4165	10.00		
SCHELL, DANIEL	39	4207420	10071 0	101826 0	22450	12.98		
SCHAVRIEN, M	35	4207414	412,836 o	914346 o	4900	10.00		
SILVA, E.	31	30929353	148039 O-CF	1418450-CF	14512	10.00		
SITTON, TOM	32	31129478	327349 CF	327011 CF	2035	10.00		
SKOU, LEO	2	94147651	52424 CF	53350/CF	5969	70.00		

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	AQUA J MUTUAL WATER CO.INC. METER READING MONTH AN 2012							
SORCELLI, HENRY 19	996756	325-45-6 0-CF	<i>325251</i> 0-cf	14886	10.00			
STEPHENSON, JAMES 5	28987514	550750 CF	550138 CF	4578	10.00			
TATONE, BILL 45	30830071	0424740-CF	0429140-CF	4488	10.00			
DOMINGUEZ, BERNAR 22	6987415	0390650	038031 0	10340	70.00			
THOMPSON, D. 44	4524815	576 120 CF	515312 CF	6044	10.00			
STEPHENSON, JAMES 6	1-1/2 ARAD	18749 O-CF	68614 O-CF	5610	10.00			
THOMPSON, RICK 1	30929355	08. 1707 O-CF	0825690-CF	10323	10.00			
VALLE, RODRIGO 17	3977792	(170314 0	019.500 o	8140	10.00			
VAN DAM, GARY 30	5173434	996807 o	996164 0	6430	10,00			
WOOD, DONALD 10	4207403	765831 o	4644170	18540	10.00			
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TOTAL GALLONS>			TOTALS>	423,699				
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CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJI	T 18	31129477	449344 CF	<i>448954</i> CF	2911	10.00
ALTUNYAN, SARKIS	S 36	3851667	293312 0	292633 0	6190	70.00
ARMISON. BRIAN	28	559647	676727 00	02665700	7000	10.00
ARNETT, JEWELL	40	4795738	614510 o	601502 0	10080	81.52
ZAHEDI, ALI	X	3091832	0-CF	0-CF		
BOARDWALK PRO	> 46	30716501	839800 CF	<i>838448</i> CF	10114	10.00
BURKS, JERRY	29	94147653	287(755 CF	286016 CF	7323	70.00
SURIO, ESTER	16	3977793	03678 0	039023 0	6550	10.00
BAGRAMYAN, A	26	6562245	007774 0	009511 0	2630	70.00
CONCHAS, CANDY	33	35445099	242526 CF	<i>391942</i> CF	4369	10.00
OWNER?(CORONA	A) 43	91880352	0 , 0	0		
DRC PUMP	21	3407754	033051 0	032812 0	1790	10,00
ESCOBAR, IDA	8	31129479	425029 CF	425005CF	180	10.00
FARROW, DAVID	48	94147654	557070 CF	555356 CF	12822	70.00
FLORY, MARION	12	6645634	0710719 0	0881420	16110	70.11
GALL, WAYNE	14	6741243	051825 0	051825 0	Ð	10.00
GINN, RONALD	37	5173433	541181 o	588846 o	27350	73.34
GIRDLESTONE, J.	38	31129480	663629 CF	662228 CF	6140	70.00
Gomez, Adan	X	2949586	0	0		25-
ALVAREZ,JOSE	42	4207412	0	0		25-
HOWARD, JEAN	49	3977794	054383 0	054318 o	50.	10.00
MELGAR, MILTON	20	93114021	363297 CF.	362377 CF	4887	70.00

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MONTH <u>Lef 2012</u>

	F				
34	30716502	961492 c	F 959187 сғ	12380	10.00
11	3931170	112/78	0/10893 0/10893 0	12850	10.00
41	3977791	1989/14	o 186316 o	25280	74.08
7	94147652	<i>⊃(03999</i> c	F <i>DG1340</i> CF	19868	11.95
S 15	6741244	051556	0051003 0	5530	10.00
J 9	4209673	012306 0-0	F 0122120-CF	1032	70.00
25	31129481	2582260	F 257616 CF	4518	10.00
27	30716498	694724 c	F 594013 сғ	5319	10.00
48	6775066	121139	0 120265 0	8640	10.00
3	6833475	110459	0 109102 0	13570	10.00
4	6833477	057041	0056275 0	1660	10,00
x	89391291	С	0 00		25.00
24	30929352	078030 O-C	F 0119330-CF	1256	70.00
13	6741242	124757	0 123662 0	11250	70.00
23	30716463	494 498 c	F 493 902 CF	4458	10.00
39	4207420	113476	0/1001/ 0	34050	76.72
35	4207414	915394	0 914836 o	5580	70.00
31	30929353	48176 0-0	F148039 O-CF	10248	70.00 =
32	31129478		10	11102	70.00
2	94147651	535365 c	F 534299CF	1914	10.00
	11 41 7 5 15 J 9 25 27 48 3 4 X 24 13 23 39 35 31 32	11 3931170 41 3977791 7 94147652 5 15 6741244 9 4209673 25 31129481 27 30716498 48 6775066 3 6833475 4 6833475 4 6833475 4 30929352 13 6741242 23 30716463 39 4207420 35 4207414 31 30929353 32 31129478	11 3931170 $ 7 78$ 41 3977791 $ 987/4$ 7 94147652 $0(3940)$ 515 6741244 051556 9 4209673 0133060 25 31129481 358326 27 30716498 894724 48 6775066 131124 4 6833475 110454 4 6833477 05704 4 6833477 05704 024 30929352 0780300 23 30716463 494498 c 39 4207420 113476 31 30929353 4951760 31 30929353 49517600	11 3931170 $ \overline{3} /78$ 0 $ \overline{8} \overline{3} /6$ 0 41 3977791 $ \overline{9}89/1 $ 0 $ \overline{8} /3 /6$ 0 7 94147652 $\bigcirc (3940)$ CF $D(/340)$ CF 5 15 6741244 0616566 0 0571003 0 y 9 4209673 $D \overline{3}306$ $0-CF$ $D \overline{3}2/20-CF$ 25 31129481 258326 CF 25761616 CF 27 30716498 647724 CF 594013 CF 48 6775066 $\overline{3} \overline{3}4$ 0 109162 0 3 6833475 $ 0454$ 0 109162 0 4 6833477 $\overline{0}5704$ 0 056275 0 x 89391291 00 000 000 24 30929352 $\overline{078030}$ $0-CF$ $\overline{019390}$ $0-CF$ 39 4207420 $ 34700$ 0 $10001/0$ 0 335 4207414	11 3931170 $ 2 78$ $0 /8899$ 0 18650 41 3977791 $1989A!$ 0 186316 0 25280 7 94147652 $O(39406$ CF $O(1340$ CF 19863 5 15 6741244 051556 0 057103 0 5530 J 9 4209673 013306 $0-CF$ 01221003 0 5530 J 9 4209673 013306 $0-CF$ 0122103 0 5530 J 9 4209673 013306 $0-CF$ 0122103 0 5530 J 9 4209673 013306 $0-CF$ $0122100-CF$ 10332 25 31129481 258336 CF 25761616 CF 457861 0 13670 27 30716498 694724 CF 594013 0 13570 4 6833477 05704 0 0562375 0 1460 <t< td=""></t<>

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH AL 2012

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<i>D</i>				<u>.</u> [¥]		
SORCELLI, HENRY	19	996756	325 601 0-CF	325456 O-CF	10841	10.00
STEPHENSON, JAM	ES 5	28987514	35 613 CF	550150 CF	6456	10.00
TATONE, BILL	45	30830071	0130310-CF	042914 O-CF	4264	10.00
DOMINGUEZ,BERN	AR 22	6987415	(A0382 0	039065 0	18110	11.27
THOMPSON, D.	44	4524815	576794 CF	516120 CF	5042	10.00
STEPHENSON, JAM	<u>ES 6</u>	1-1/2 ARAD	68817 O-CF	681490-CF	1331	10.00
THOMPSON, RICK	1	30929355	082787 O-CF	0827070-CF	5984	10.00
VALLE, RODRIGO	17	3977792	021254 0	020314 0	9400	10.00
VAN DAM, GARY	30	5173434	ûq7324 o	9968010	5190	10.00
WOOD, DONALD	10	4207403	468273 0	4658310	84420	13.17
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TOTAL GALLONS>			488, 784	TOTALS>		
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CUSTOMER	METER S/N	CURRENT READING		GALLONS USED	MONTHLY CHARGE	
SUKHIJA, KARANJIT 18	31129477	449 104CF	449344CF	2693	10.00	
ALTUNYAN, SARKIS 36	3851667	294232 0	2933120	9200	10.00	
ARMISON. BRIAN 28	559647	026806 00	02672700	1900	10,00	
ARNETT, JEWELL 40	4795738	615748 0	614510 0	18380	70.00	
ZAHEDI, ALI X	3091832	0-CF	0-CF	e o	25.00	
BOARDWALK PROP 46	30716501	841633 CF	839800CF	13712	70.00	
BURKS, JERRY 29	94147653	288296 CF	281055CF	9283	70.00	
SURIO, ESTER 16	3977793	040406 0	039618 0	1280	10.00	
BAGRAMYAN, A 26	6562245	010046 0	0091140	2120	70.00	
CONCHAS, CANDY 33	35445099	293067 CF	292526CF	4047	10.00	
OWNER?(CORONA) 43	91880352	0	0	-0-	25.00	
DRC PUMP 21	3407754	033229 0	0330510	13315	10.08	
ESCOBAR, IDA 8	31129479	425029 CF	425029CF	A O	10:00	
FARROW, DAVID 48	94147654	2 P S S CF	551010CF	16164	30.71	10.
FLORY, MARION 12	6645634	092409 0	0904190	19900	11.96	
GALL, WAYNE 14	6741243	0518250	0518250	Ð	70.00	
GINN, RONALD 37	5173433	5923640	591181 0	11830	10.00	
GIRDLESTONE, J. 38	31129480	675002 CF	663629CF	10271	70.00	
GOMEZ, ADAN X	2949586	665002	0	Ð	25.00	
ALVAREZ,JOSE 42	8559866 4 207412	000000 Ø 0	0	-0-	20-0	
HOWARD, JEAN 49	3977794	0543910	054383 0	80	70.00	
MELGAR, MILTON 20	93114021	365293 CF	363297 CF	14931	10.00	

156,307

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					Unit fr lor on	
LOPEZ, G.	34	30716502	963833CF	961442CF	11886	11.15
LOVRICH, JOE	11	3931170	1135020	112118 0	13240	10.00
LOWDER, KURT	41	3977791	1906050	188844 0	11610	11.04
MEAD, ROBERT	7	94147652	071313CF	063996 CF	54735	82.92
MITCHELL, THOMAS	15	6741244	052453 0	051556 0	8910	10,00
MITCHELL, T AVE. J	9	4209673	<i>012389</i> 0-CF	012300-CF	6209	10.00
MYERS, STEVE	25	31129481	258806 CF	258228 CF	4324	10.00
PARTAIN, LORETTA	27	30716498	59548/CF	594724CF	5663	70.00
FARROW, DAVID	48	6775066	1211950	121129 0	6660	10.00
PAYNE, LARRY	3	6833475	111922 0	110459 0	14630	70.00
WILKERSON, RAY	4	6833477	0580910	0510410	10500	70.00
RAMIREZ, ROGELIO	х	89391291	00	00	0	25.00
RILEY, CURTIS	24	30929352	018 1960-CF	<i>018030</i> 0-CF	12418	10:00
RITCHIE, MARION	13	6741242	126008 0	124187 0	12210	10.00
SALES, FRANCISCA	23	30716463	495130CF	494498 _{CF}	4128	70:00
SCHELL, DANIEL	39	4207420	114760 0	113416 0	13840	70.00
SCHAVRIEN, M	35	4207414	918590 0	915394 0	31960	16.09
SILVA, E.	31	30929353	14840/0-CF	148176 O-CF	16831	10,13
SITTON, TOM	32	31129478	321744 CF	321599 CF	1085	10.00
SKOU, LEO	2	94147651	5373.58 CF	535365 CF	14909	10:00

267,408

ner () s		AQU	A J MUTUAL V METER RE	VATER CO.INC CADING M	с. ionth <u>MU2C</u>	<u>k 2012</u>
SORCELLI, HENRY	19	996756	3212850-CF	32560/0-CF	125972	104.29
STEPHENSON, JAM	<u>ES 5</u>	28987514	554029 CF	551613 CF	18073	11.23
TATONE, BILL	45	30830071	043090-CF	0430310-CF	5012	10.00
DOMINGUEZ,BERNA	R 22	6987415	043293 0	046882 0	24110	13.64
THOMPSON, D.	44	4524815	51155 / CF	576794cf	5663	70.00
STEPHENSON, JAME	S 6	1-1/2 ARAD	69000 O-CF	68847 O-CF	11445	10.00
THOMPSON, RICK	1	30929355	082868 O-CF	0821810-CF	6059	10:00
VALLE, RODRIGO	17	3977792	<i>022044</i> 0	021254 0	1900	10.00
VAN DAM, GARY	30	5173434	991833 0	991324 0	5090	10.00
WOOD, DONALD	10	4207403	4704160	468273 0	214.30	12,51
TOTAL GALLONS>				TOTALS>	654,469	

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MONTH April 2013

CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CҢARGE
SUKHIJA, KARANJIT	18	31129477	450 152 CF	449104CF	3351	10.00
ALTUNYAN, SARKIS	36	3851667	2964730	2942320	22410	12.96
ARMISON. BRIAN	28	559647	026894 00	0 <i>26806</i> 00	8800	10.00
ARNETT, JEWELL	40	4795738	617893 0	6157480	21450	12.58
ZAHEDI, ALI	Х	3091832	0-CF	0-CF		
BOARDWALK PROP	46	30716501	843430 CF	841633cf	13442	10.00
BURKS, JERRY	29	94147653	789465 CF	288296 CF	8745	10.00
SURIO, ESTER	16	3977793	041597 0	040406 o	14810	10.00
BAGRAMYAN, A	26	6562245	010383 0	0100460	3310	10.00
CONCHAS, CANDY	33	35445099	293987 CF	293067CF	6882	10.00
OWNER?(CORONA)	43	91880352	0	0		
	21	3407754	0335130	0332290	2840	10.00
ESCOBAR, IDA	8	,31129479	425196 CF	425029CF	12.49	78.00
FARROW, DAVID	48	94147654	561300 CF	<i>559311</i> CF	14819	10.00
FLORY, MARION	12	6645634	0952370	092409 0	28280	14.98
GALL, WAYNE	14	6741243	051853 0	0518250	280	10.00
GINN, RONALD	37	5173433	<u>695315 o</u>	5923640	29510	15:35
GIRDLESTONE, J.	38	31129480	668396 CF	665002CF	25389	14.12
GOMEZ, ADAN	Х	2949586	0	0 00000 0		
ALVAREZ,JOSE	42	8554866	000640 0	000000 o	6400	70.00
HOWARD, JEAN 4	19	3977794	054390 0	054390 0	Ð	70.00
MELGAR, MILTON	20	93114021	367390 CF	365293CF	15687	10.27

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LOPEZ, G.	34	30716502	466880 CF	963833 CF	22193	13.12
LOVRICH, JOE	11	3931170	114960 0	113502 0	14580	10.00
LOWDER, KURT	41	3977791	193665 0	190605 0	30600	15.68
MEAD, ROBERT	7	94147652	081425 CF	011313 CF	15643	89.19
MITCHELL, THOMAS	15	6741244	053346 0	0524530	8930	10:00
MITCHELL, T AVE. J	9	4209673	012633 0-CF	0123890-CF	18252	11.30
MYERS, STEVE	25	31129481	259452 CF	258806 CF	4832	10.00
PARTAIN, LORETTA	27	30716498	596437 CF	595481 CF	1151	10.00
FARROW, DAVID	48	6775066	124338 0	12/195 0	25430	14.13
PAYNE, LARRY	3	6833475	114259 0	111922 0	&33M	13.35
WILKERSON, RAY	4	6833477	060507 0	058091 0	24160	13.66
RAMIREZ, ROGELIO	х	89391291	00	00	•	25.00
RILEY, CURTIS	24	30929352	078373 O-CF	6181960-CF	13241	70.00
RITCHIE, MARION	13	6741242	128580 0	126008 0	25120	14.22
SALES, FRANCISCA	23	30716463	495840 CF	495/30CF	5311	10.00
SCHELL, DANIEL	39	4207420	18952 0	1147600	41920	19.08
SCHAVRIEN, M	35	4207414	924118 0	918590 0	55280	83.08
SILVA, E.	31	30929353	14369 8 0-CF	1494010-CF	22211	12.89
SITTON, TOM	32	31129478	327427 CF	327744 CF	1369	70.00
SKOU, LEO	2	94147651	538748 CF	537358 CF	10112	70.00

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SORCELLI, HENRY	9 996756	32929/0-CF	321285 O-CF	150,059	111.52		
STEPHENSON, JAMES	5 28987514	555255 CF	554029 CF	9171	10.00		
TATONE, BILL 45	30830071	04316 0-CF	043098 O-CF	4713	10.00		
DOMINGUEZ, BERNAR 2	22 6987415	046109 0	043293 0	28160	14.96		
THOMPSON, D. 44	4524815	578440 CF	571551 CF	6650	10.00		
STEPHENSON, JAMES	6 1-1/2 ARAE	69125 O-CF	69000 O-CF	9351	70.00		
THOMPSON, RICK	1 30929355	08296 0-CF	<i>082868</i> 0-CF	6951	70.00		
VALLE, RODRIGO 1	7 3977792	0228970	022044 o	8530	10.00		
VAN DAM, GARY 30	5173434	999525 0	9918330	16920	10.11		
WOOD, DONALD 1	0 4207403	472268 0	410416 0	18520	11.41		
TOTAL GALLONS>			TOTALS>	918,376			

259,031

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AQUA J MUTUAL WATER CO.INC. ----- Mai 2011 METER READING

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CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHẠRGE
SUKHIJA, KARANJIT	18	31129477	450558cF	450152 CF	3037	70.00
ALTUNYAN, SARKIS	36	3851667	308281 0	296413 0	118080	101.92
ARMISON. BRIAN	28	559647	026985 00	02689400	9100	10.00
ARNETT, JEWELL	40	4795738	620224 0	611893 0	23310	13.32
ZAHEDI, ALI	X	3091832	0-CF	0-CF	· `	
BOARDWALK PROP	46	30716501	8456B CF	843430 CF	16330	10.53
BURKS, JERRY	29	94147653	291832 CF	289465cf	11706	71,08
SURIO, ESTER	16	3977793	043365 0	041887 0	14780	10,00
BAGRAMYAN, A	26	6562245	01086220	010383 0	H190	10.00
CONCHAS, CANDY	33	35445099	29620 CF	393987CF	16629	10,65
OWNER?(CORONA) 43	91880352	0	0		
DRC PUMP	21	3407754	0337320	033513 0	B190	70.00
ESCOBAR, IDA	8	31129479	175318 CF	425195CF	920	70,00
FARROW, DAVID	48	94147654	564530 CF	<i>561300</i> CF	24162	13.66
FLORY, MARION	12	6645634	099305 0	095231 0	H0680	18.10
GALL, WAYNE	14	6741243	053473 0	0518530	16250	70.50
GINN, RONALD	37	5173433	600607 0	5953150	52890	82.31
GIRDLESTONE, J.	38	31129480	673265 CF	668.396 CF	36423	77.43
GOMEZ, ADAN	X	2949586	0	0		
ALVAREZ,JOSE	42	509866 <u>4207</u> 412	0012650	<i>000640</i> 0	6250	10.00
HOWARD, JEAN	49	3977794	ossila o	054390 o	1740	70:00
MELGAR, MILTON	20	93114021	368975 CF	367390 CF	11857	70.00

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		AQU.	A J MUTUAL V	VATER CO.INC		
			METER RE	ADING M		3012
LOPEZ, G.	34	30716502	970793 CF	966880 CF	298.71	15,28
LOVRICH, JOE	11	3931170	116317 0	114960 o	13510	90.00
LOWDER, KURT	41	3977791	2005/70 0	1936650	69050	81.22
MEAD, ROBERT	7	94147652	13147 CF	081425 CF	147531	110.16
MITCHELL, THOMAS	15	6741244	351,453 0	053346 0	31070	15.82
MITCHELL, T AVE. J	9	4209673	012958 O-CF	0126330-CF	24312	13.12
MYERS, STEVE	25	31129481	260188 CF	859452 CF	5506	10.00
PARTAIN, LORETTA	27	30716498	2977735 CF	5964.37 CF	1383	70.00
FARROW, DAVID	48	6775066	129728 0	124338 0	53900	\$2.61
PAYNE, LARRY	3	6833475	12065t o	114259 0	63950	85.69
WILKERSON.RAY	4	6833477	0 5601600	160507 o	21150	12.46

MYERS, STEVE	25	31129481	260188 CF	259452 CF	5506	10.00
PARTAIN, LORETTA	27	30716498	297425 CF	5964.37 CF	1383	70.00
FARROW, DAVID	48	6775066	129728 0	124338 0	53900	\$2.61
PAYNE, LARRY	3	6833475	120654 0	114259 0	63950	85.69
WILKERSON, RAY	4	6833477	0626220	060507 0	21150	12.46
RAMIREZ, ROGELIO	Х	89391291	00	00		/
RILEY, CURTIS	24	30929352	OTSGADO-CF	018330-CF	A0123	12.05
RITCHIE, MARION	13	6741242	132835 0	128580 0	42550	19.27
SALES, FRANCISCA	23	30716463	40 6 636CF	495840CF	6284	70.00
SCHELL, DANIEL	39	4207420	1245950	118952 0	56430	\$3.43
SCHAVRIEN, M	35	4207414	9306790	924118 0	65570	86,17
SILVA, E.	31	30929353	14924 O-CF	1486980-CF	40619	18:69
SITTON, TOM	32	31129478	328 181 CF	327427 CF	5100	10.00
SKOU, LEO	2	94147651	540909 CF	538798 CF	15191	10.32

119,760

		AQU	A J MUTUAL V METER RE	VATER CO.INC ADING M	с. оптн <u>//////</u>	2012
SORCELLI, HENRY	19	996756	<i>330239</i> 0-CF	<i>JA92910-</i> CF	10915	\$1.11
STEPHENSON, JAMES	S 5	28987514	556524 CF	555255 CF	9493	10.00
TATONE, BILL	45	30830071	0432530-CF	04316 / O-CF	6882	10.00
DOMINGUEZ, BERNAR	22	6987415	048645 0	040109 o	85360	14.11
THOMPSON, D.	44	4524815	579203 CF	518440 CF	5123	10.00
STEPHENSON, JAMES	6	1-1/2 ARAD	69272 O-CF	69125 O-CF	10996	10,00
THOMPSON, RICK	1	30929355	OR31250-CF	08296/0-CF	12268	10.00
VALLE, RODRIGO	17	3977792	023.756 0	022897 0	8590	10:00
VAN DAM, GARY	30	5173434	0073830	999525 0	26680	15.07
WOOD, DONALD	10	4207403	47:38:31 0	4122680	15630	10.25
TOTAL GALLONS>				TOTALS>		

194,137

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH JUNE 2012

<i>b</i> ¹	MONTH 4012							
CUSTOMER	METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE			
SUKHIJA, KARANJIT 18	31129477	451060 CF	450558CF	3155	70.00			
ALTUNYAN, SARKIS 36	3851667	320910 0	3182810	126290	104.39			
ARMISON. BRIAN 28	559647	03707700	02698500	9200	70.00			
ARNETT, JEWELL 40	4795738	673439 0	6203340	.32150	16.15			
ZAHEDI, ALI X	3091832	0-CF	0-CF	: D	25.00			
BOARDWALK PROP 46	30716501	84780S CF	8456BCF	16391	10.56			
BURKS, JERRY 29	94147653	246590 CF	<u>291832</u> F	35592	71.18			
SURIO, ESTER 16	3977793	045449 0	0433650	20840	12.34			
BAGRAMYAN, A 26	6562245	011504 0	010862 0	6420	70.00			
CONCHAS, CANDY 33	35445099	298709 CF	R96210CF	18694	71.42			
OWNER?(CORONA) 43	91880352	0	0	<i>D</i> -	25.00			
DRC PUMP 21	3407754	033939 0	0337320	2010	10.00			
ESCOBAR, IDA 8	31129479	725650 CF	425318CF	2484	10.00			
FARROW, DAVID 48	94147654	569295 CF	564530 CF	35645	11,19			
FLORY, MARION 12	6645634	104983 0	099305 0	56180	13.53			
GALL, WAYNE 14	6741243	OSS/13 0	053478 0	16350	10.54			
GINN, RONALD 37	5173433	607488 0	6006040	68840	\$1.15			
GIRDLESTONE, J. 38	31129480	68224 CF	673265CF	61145	86.64			
GOMEZ, ADAN X	2949586	0		9	25.00			
ALVAREZ,JOSE 42	4207412	001917 0	001265 0	6520	70.00			
HOWARD, JEAN 49	3977794	058030 0	0551640	28860	15.16			
MELGAR,MILTON 20	93114021	37166 CF	368915CF	19156	11.90			

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573,189 -

AQUA J MUTUAL WATER CO.INC.								
		MELEK KE	ADING M	ONTH <u>XIME</u>	3012			
34	30716502	975680CF	910193 CF	36551	77.47			
11	3931170	1107 11	11/4/4	20290	12.12			
41	3977791	205737 0	200570 0	51610	82.00			
7	94147652	125609 CF	<i>101141</i> CF	182.988	121.40			
15	6741244	058480 0	0564530	20210	72.11			
9	4209673	013314 O-CF	0129580-CF	24631	14.49			
25	31129481	261076 CF.	2/00188 CF	6643	10.00			
27	30716498	598634 CF	591425CF	9044	10.00			
48	6775066	135512 0	139128 0	51840	13,85			
3	6833475	127262 0	120654 0	66080	86.32			
4	6833477	065538 0	0626220	29160	15,25			
x	89391291	00	00	ð	25.00			
24	30929352	0790/80-CF	D186420-CF	28121	14,94			
13	6741242	140783 0	1328350	19480	90.34			
23	30716463	447791 CF	496680CF	8311	70.00			
39	4207420	132440 0	1245950	18450	90.04			
35	4207414	937626 0	9306750	69510	87.35			
31	30929353	1499 8 O-CF	14934/0-CF	50643	81.69			
32	31129478	328647cF	328/89 CF	3426	10.00			
2	94147651	513363 CF	540909 CF	18357	71,34			
	11 7 15 9 25 27 48 3 4 X 24 13 23 39 35 1 32	34 30716502 11 3931170 11 3977791 7 94147652 15 6741244 9 4209673 25 31129481 27 30716498 48 6775066 3 6833475 4 6833477 X 89391291 24 30929352 13 6741242 23 30716463 39 4207420 35 4207414 1 30929353 32 31129478	METER RE 34 30716502 $975680cF$ 11 3931170 118346 0 41 3977791 305737 0 7 94147652 135609 CF 15 6741244 058480 0 9 4209673 013314 0-CF 25 31129481 3400716 CF 27 30716498 598634 CF 48 6775066 135512 0 3 6833475 1373463 0 4 6833477 065538 0 X 89391291 00 0 24 30929352 0790180 -CF 0 3 6741242 140783 0 23 30716463 447791 CF 39 4207420 133440 0 35 4207414 376366 0 35 4207414 376366 0 3129478 33866776 0	METER READING M 34 30716502 $975680cF$ $970193cF$ 11 3931170 18346 0 116317 0 11 3931170 18346 0 116317 0 11 3977791 305737 0 202570 0 7 94147652 36609 cF $011477cF$ cF 15 6741244 058480 0 0564530 9 9 4209673 013314 $0-cF$ $012950-cF$ $012950-cF$ 25 31129481 3000766 35513 0 1397738 0 3 6833475 37736 0 1397328 0 3 6833475 37736 0 1397328 0 4 6833477 065538 0 00242220 0 24 30929352 $0790180-cF$ 0130654 0 23 30716463 497791 cF $496680cF$ 39 4207420 33440	METER READING MONTH JUNC 34 30716502 $975680cF$ 910193 cF 36557 11 3931170 18346 116317 202570 51610 7 94147652 35737 202570 51610 7 94147652 35600 $cF 101147$ cF 182988 15 6741244 $CS8480$ 01564530 30210 94147652 328480 01564530 30210 94209673 013314 0.564530 30270 9129673 01339796 01397956 01397956 0139796 0139796 1129481 30716498 5986634 $cF 9914236$ 619446 3683475 12706866 139726530 1929160			

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH AUM 2012

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SORCELLI, HENRY	19	996756	3322320-CF	3302390-CF	149081	111.23
STEPHENSON, JAME	S 5	28987514	558-119 CF	556524 CF	14116	20.00
TATONE, BILL	45	30830071	043366 O-CF	0432530-CF	8453	10.00
DOMINGUEZ, BERNA	R 22	6987415	05/735 0	0486450	30900	15.11
THOMPSON, D.	44	4524815	580070 CF	579305 CF	6411	70.00
STEPHENSON, JAME	S 6	1-1/2 ARAD	1,962 50-CF	69272 O-CF	26406	74.42
THOMPSON, RICK	1	30929355	0833 (0 0-CF	083/250-CF	14288	10.00
VALLE, RODRIGO	17	3977792	B25362 0	023156 0	16060	10.42
VAN DAM, GARY	30	5173434	0 089700	0023830	55910	83.29
WOOD, DONALD	10	4207403	477731 0	4738310	39000	18.20
TOTAL GALLONS>				TOTALS>		

340,811

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MONTH Ally 2013

CUSTOMER		METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJIT	18	31129477	451650cr	451060CF	H414	10.00
ALTUNYAN, SARKIS	36	3851667	332497 0	3209100	115890	101.26
ARMISON. BRIAN	28	559647	027168 00	03107100	9100	10:00
ARNETT, JEWELL	40	4795738	62769 0	6234390	48520	19:26
ZAHEDI, ALI	Х	3091832	0-CF	0-CF	.:	· · · · · · · · · · · · · · · · · · ·
BOARDWALK PROP	46	30716501	849538 CF	<i>841805</i> cf	12889	10,00
BURKS, JERRY	29	94147653	301218 CF	296590CF	34620	16.89
SURIO, ESTER	16	3977793	047615 0	045449 0	81660	72.66
BAGRAMYAN, A 2	26	6562245	012064 0	0115040	5600	10.00
CONCHAS, CANDY	33	35445099	301872 CF	<i>398109</i> cf	23661	13,46
OWNER?(CORONA)	43	91880352	0	0		
DRC PUMP	21	3407754	0341040	0339390	1650	70.00
ESCOBAR, IDA	8	31129479	426163 _{CF}	425650CF	3838	70.00
FARROW, DAVID	48	94147654	574028 CF	569295 CF	35405	11.12
FLORY, MARION 1	2	6645634	1095240	104983 0	45410	80.12
GALL, WAYNE	14	6741243	057170 0	0551130	20510	12,23
GINN, RONALD	37	5173433	614766 0	6074880	71-180	88,33
GIRDLESTONE, J.	38	31129480	691556 CF	68224/CF	69681	\$1.40
GOMEZ, ADAN	Х	2949586	0	0		
ALVAREZ,JOSE	42	4207412	005187 0	0019170	32100	76.31
HOWARD, JEAN 4	9	3977794	060991 0	058050 0	29410	75.32
MELGAR, MILTON	20	93114021	374122cF,	311616 CF	19494	71,80

601,292

AQUA J MUTUAL WATER CO.INC. METER READING MONTH July 2012

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				191	UNIT AND	NULA
LOPEZ, G.	34	30716502	98/222 CF	915680 CF	41459	78,94
LOVRICH, JOE	11	3931170	124868 0	118346 0	65220	\$6.07
LOWDER, KURT	41	3977791	213936 0	2051310	81990	91.10
MEAD, ROBERT	7	94147652	149599cF	125609 CF	119451	120.34
MITCHELL, THOMAS	15	6741244	062266 0	058480 0	31860	11.86
MITCHELL, T AVE. J	9	4209673	0136630-CF	0133140-CF	26101	74.33
MYERS, STEVE	25	31129481	261950CF	261076 CF	6538	10.00
PARTAIN, LORETTA	27	30716498	600210 CF	598634CF	11789	10.00-
FARROW, DAVID	48	6775066	142027 0	135512 0	65150	86.05
PAYNE, LARRY	3	6833475	133876 0	1212620	66140	86.34
WILKERSON, RAY	4	6833477	0679430	0655380	24050	13.62
RAMIREZ, ROGELIO	х	89391291	<u>, 00</u>	00	V	
RILEY, CURTIS	24	0 <i>191890</i> 30929352	64249 120-CF	0990/80-CF	20191	12.08
RITCHIE, MARION	13	6741242	1506530	140183 0	98100	96.11
SALES, FRANCISCA	23	30716463	498874CF	49179/CF	8101	10.00
SCHELL, DANIEL	39	4207420	142137 0	1324400	969'70	95.59
SCHAVRIEN, M	35	4207414	945798 0	9316260	81720	91.02
SILVA, E.	31	30929353	150738 O-CF	1499180-CF	61340	84.90
SITTON, TOM	32	31129478	З29044 ст	328647cF	2910	10.00
SKOU, LEO	2	94147651	546,259 CF	543363CF	21664	12.61
		7	546259			,
			J J U U I		120	

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	AQU	A J MUTUAL V	VATER CO.INC	2.			
• · ·	METER READING MONTH AUG 3012						
SORCELLI, HENRY 19	996756	:333273 0-CF	3322320-CF	11812	89.86		
STEPHENSON, JAMES 5	28987514	562193 CF	558419 CF	28231	74.97		
TATONE, BILL 45	30830071	0735430-CF	0433660-CF	13241	10.00		
DOMINGUEZ, BERNAR 22	6987415	JF56660	0517.35 0	33310	16.49		
THOMPSON, D. 44	4524815	580993 CF	580010 CF	6830	70.00		
STEPHENSON, JAMES	1-1/2 ARAD	762420-CF	69625 O-CF	46155	80.35.		
THOMPSON, RICK 1	30929355	0836126-CF	0833160-CF	1855	10.00		
VALLE, RODRIGO 17	3977792	026461 0	0253620	10990	10.00		
VAN DAM, GARY 30	5173434	013773 0	0079800	51930	83.88		
WOOD, DONALD 10	4207403	4826710	4177310	49400	81.32		
TOTAL GALLONS>			TOTALS>	1,930,526			

331,814

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MONTH CUAUST 2012

CUSTOMER		METER S/N	CURRENT READING		GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJIT	18	31129477	452137 CF	451650 CF	3643	10.00
ALTUNYAN, SARKIS	36	3851667	342007 0	3334970	95100	95.03
ARMISON. BRIAN	28	559647	027269 00	<i>021168</i> 00	16100	10.00
ARNETT, JEWELL	40	4795738	631730 o	637691 0	.40390	18.62
ZAHEDI, ALI	X	3091832	0-CF	0-CF		
BOARDWALK PROP	46	30716501	850942 CF	849528cf	10517	10.00
BURKS, JERRY	29	94147653	305403cf	<i>30 2/8</i> cf	31306	15.89
SURIO, ESTER	16	3977793	050457 0	0416150	ACURO	15.03
BAGRAMYAN, A 2	26	6562245	017333 0	0120640		10.00
CONCHAS, CANDY	33	35445099	304314 CF	<i>301812</i> cf	18261	71.31
OWNER?(CORONA)	43	91880352	0	0		
	21	3407754	034187 0	034104 0	830	10.00
ESCOBAR, IDA	8	31129479	426698 CF	426163CF	4002	70:00
FARROW, DAVID	48	94147654	580388 CF	514028cf	41516	80,11
FLORY, MARION	12	6645634	114291 0	109524 0	47610	80,80
GALL, WAYNE	14	6741243	<u>658335</u> 0	051110 0	11650	10,00
GINN, RONALD	37	5173433	620751 0	614766 0	59850	94.46
GIRDLESTONE, J.	38	31129480	699717 CF	691556CF	612488	84.81
GOMEZ, ADAN	Х	2949586	0	0		
ALVAREZ,JOSE	42	4207412	006187 0	0051870	10 000	10.00
HOWARD, JEAN 4	19	3977794	062708 0	0609910	11110	10,81
MELGAR, MILTON	20	93114021	376330 CF	314222CF	15169	10.31

516,198

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		AQU	A J MUTUAL V METER RE	VATER CO.INC ADING M		<u>+ 2012</u>
LOPEZ, G.	34	30716502	486448 CF	981222CF	39093	18.23
LOVRICH, JOE	11	3931170	131291 0	124868 0	66050	86.32
LOWDER, KURT	41	3977791	225446 0	\$139.36 o	115600	101.18
MEAD, ROBERT	7	94147652	170224 CF	149599 CF	154286	112.79
MITCHELL, THOMAS	15	6741244	065083 0	062266 0	28/10	14.95
MITCHELL, T AVE. J	9	4209673	014354 O-CF	0136630-CF	51690	82.01
MYERS, STEVE	25	31129481	262895 CF	261950CF	1069	10:00
PARTAIN, LORETTA	27	30716498	00/804 CF	600210CF	11924	10.00
FARROW, DAVID	48	6775066	149866 0	142021 0	18390	90.02
PAYNE, LARRY	3	6833475	140035 0	13389600	61590	84,98
WILKERSON, RAY	4	6833477	0703430	061943 0	24000	13.60
RAMIREZ, ROGELIO	х	89391291	00	00		
RILEY, CURTIS	24	30929352	079621 O-CF	0192880-CF	24900	13.96
RITCHIE, MARION	13	6741242	160745 0	150653 0	100920	96.78
SALES, FRANCISCA	23	30716463	149850 CF	498814 CF	1301	10.00
SCHELL, DANIEL	39	4207420	149017 0	142137 0	68800	87,14
SCHAVRIEN, M	35	4207414	953917 0	945198 0	81190	90.86
SILVA, E.	31	30929353	151646 O-CF	150 138 O-CF	11663	88,00
SITTON, TOM	32	31129478	329527 CF	329044 CF	3613	70.00
SKOU, LEO	2	94147651	549240 CF	546259CF	22299	12.92

1,018,558

		AQUA	A J MUTUAL V METER RE	VATER CO.INC ADING M	C. ionth <i>All gus</i>	<u>ut 2012</u>
SORCELLI, HENRY	19	996756	<i>334686</i> 0-CF	333213 O-CF	105100	98.21
STEPHENSON, JAME	S 5	28987514	\$ 5657ACF	562193 CF	26264	74.38
TATONE, BILL	45	30830071	0436590-CF	0435430-CF	8671	10.00
DOMINGUEZ, BERNAF	R 22	6987415	057704 0	055066 0	-26380	14,41
THOMPSON, D.	44	4524815	581964 CF	580983 CF	7338	10.00
STEPHENSON, JAMES	6 6	1-1/2 ARAD	710800-CF	10247 O-CF	62313	85.19
THOMPSON, RICK	1	30929355	0834960-CF	0834/21 O-CF	5610	70.00
VALLE, RODRIGO	17	3977792	027611 0	026461 0	11500	10.00
VAN DAM, GARY	30	5173434	08363 0	013713 0	45900	80.27
WOOD, DONALD	10	4207403	493070 0	4826710	103990	91.10
TOTAL GALLONS>				TOTALS>	1,938,728	

403,672

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		MELER RE	M M	ONTH <u>ALF</u>	2012
CUSTOMER	METER S/N	CURRENT READING	PRIOR READING	GALLONS USED	MONTHLY CHARGE
SUKHIJA, KARANJIT 18	31129477	452587 CF	452/37 CF	3366	10.00
ALTUNYAN, SARKIS 36	3851667	348357 o	3420070	63.500	\$5,55
ARMISON. BRIAN 28	559647	027414/00	02126900	14500	10.00
ARNETT, JEWELL 40	4795738	635030 0	6317.300	33000	16.40
ZAHEDI, ALI X	3091832	0-CF	0-CF	·:	
BOARDWALK PROP 46	30716501	852802 CF	850942CF	13914	10:00
BURKS, JERRY 29	94147653	309992 CF	305403CF	34328	16.80
SURIO, ESTER 16	3977793	053270 o	050457 0	28130	<u>14.94</u>
BAGRAMYAN, A 26	6562245	012644 0	0123330	3110	70.00
CONCHAS, CANDY 33	35445099	305565 CF	304314CF	9358	10,00
OWNER?(CORONA) 43	91880352	0	0		
DRC PUMP 21	3407754	034408 0	0341870	2210	10.00
ESCOBAR, IDA 8	31129479	427139CF	426698CF	3299	10.00
FARROW, DAVID 48	94147654	585811 CF	580388 CF	40567	18.67
FLORY, MARION 12	6645634	119152 0	114291 0	48610	81.08
GALL, WAYNE 14	6741243	0583350	058335 0	Ð	10.00
GINN, RONALD 37	5173433	626161 o	620757 0	255854100	82.13
GIRDLESTONE, J. 38	31129480	707235 CF	699111 CF	15585623	8 3.3
GOMEZ, ADAN X	2949586	0	0		
ALVAREZ,JOSE 42	4207412	007373 o	0061870	11860	70,00
HOWARD, JEAN 49	3977794	0650417 0	0621080	23390	19:36
MELGAR, MILTON 20	93114021	378818 CE	31633 DCF	19/12	11.44

1,871,226

462,092

		AQUA	A J MUTUAL V	VATER CO.INC		
			METER RE	ADING M	ONTH Lept	- 2012
LOPEZ, G.	34	30716502	991623 CF	986448 CF	38112	18.11
LOVRICH, JOE	11	3931170	137362 0	131891 0	60110	84.11
LOWDER, KURT	41	3977791	236047 0	2254960	105510	98.15
MEAD, ROBERT	7	94147652	201017 CF	110224 CF	230341	135.60
MITCHELL, THOMAS	15	6741244	067610 o	065083 0	25270	74.08
MITCHELL, T AVE. J	9	4209673	014963 014983 0-CF	0143540-CF	45556	80.17
MYERS, STEVE	25	31129481	263485 CF	262895 CF	4414	10.00
PARTAIN, LORETTA	27	30716498	6035-74 CF	601804 CF	13241	10.00
FARROW, DAVID	48	6775066	160229 0	149866 0	103630	91,59
PAYNE, LARRY	3	6833475	148336 o	1400350	83016	91.40
WILKERSON, RAY	4	6833477	072619 0	0103430	22760	13.10
RAMIREZ, ROGELIO	х	89391291	00	00		
RILEY, CURTIS	24	30929352	<i>079899</i> 0-CF	01961/0-CF	20196	18.32
RITCHIE, MARION	13	6741242	167907 0	1607450	11620	81.99
SALES, FRANCISCA	23	30716463	500907 CF	499850CF	1907	70,00
SCHELL, DANIEL	39	4207420	156980 0	149017 0	19630	90.39
SCHAVRIEN, M	35	4207414	960602 o	953917 0	668.50	86.56
SILVA, E.	31	30929353	152416 O-CF	1516960-CF	53860	82.66
SITTON, TOM	32	31129478	330083 CF	329527cF	4159	70.00
SKOU, LEO	2	94147651	552195 CF	549240 CF	A3105	12.84

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AQUA J MUTUAL WATER CO.INC.

AQUA J MUTUAL WATER CO.INC. METER READING MONTH Apr 2013								
SORCELLI, HENRY 19	996756	33 <i>5443</i> 0-CF	334686 O-CF	56621	73.49			
STEPHENSON, JAMES 5	28987514	568386 CF	565704 CF	2.0063	18.03			
TATONE, BILL 45	30830071	043805 O-CF	0436590-CF	10922	10.00			
DOMINGUEZ, BERNAR 22	6987415	059926 0	051104 0	82220	18.89			
THOMPSON, D. 44	4524815	582870 CF	581964 CF	6111	10.00			
	1-1/2 ARAD	71754 O-CF	71080 O-CF	50419	\$1.63			
THOMPSON, RICK 1	30929355	0835770-CF	0834960-CF	6059	10.00			
VALLE, RODRIGO 17	3977792	029315 0	021611 0	17040	10,82			
VAN DAM, GARY 30	5173434	0235230	018363 0	52.100	82.13			
WOOD, DONALD 10	4207403	503752 0	493010 0	106820	98.55			
TOTAL GALLONS>			TOTALS>	1,811,226				

349,041



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I	1	CURRENT			MONTHLY
CUSTOMER	METER S/N		PRIOR READING	GALLONS USED	CHARGE
SUKHIJA, KARANJIT 18	31129477	452953 CF	452581 CF	8138	10.00
ALTUNYAN, SARKIS 36	3851667	354173 0	348357 0	58160	83,95
ARMISON. BRIAN 28	559647	027527 00	03741400	11300	10.00
ARNETT, JEWELL 40	4795738	637282 0	6350300	28520	13.01
ZAHEDI, ALI X	3091832	0-CF	0-CF	- O	
BOARDWALK PROP 46	30716501	853450 CF	<i>852802</i> CF	4841	10.00
BURKS, JERRY 29	94147653	311356 CF	<i>3099992</i> cf	10203	10.00
SURIO, ESTER 16	3977793	055083 0	0532700	18130	71.25
BAGRAMYAN, A 26	6562245	012838 0	0126440	1940	10.00
CONCHAS, CANDY 33	35445099	3073 11 CF	305565CF	13061	10,00
OWNER?(CORONA) 43	91880352	0	0	Ð	
DRC PUMP 21	3407754	034770 0	034408 o	3620	10.00
ESCOBAR, IDA 8	31129479	427212 CF	421139CF	546	70.00
FARROW, DAVID 48	94147654	589947 CF	585811 CF	30939	15.18
FLORY, MARION 12	6645634	121641 0	1191520	24890	13,96
GALL, WAYNE 14	6741243	05-8641 0	0583350	1	70.00
GINN, RONALD 37	5173433	623799 0	6261610	26380	74.41
GIRDLESTONE, J. 38	31129480	744 CF	707235CF	51961	82.09
GOMEZ, ADAN X	2949586	0	0	0	
ALVAREZ,JOSE 42	8559866	008162 0	007373 0	1890	10.00
HOWARD, JEAN 49	3977794	067607 0	0650470	25600	14,18
MELGAR, MILTON 20	93114021	380250CF	318818 CF	10712	10.00

328,503



AQUA J MUTUAL WATER CO.INC.

METER READING

MONTH_	act	2012

LOPEZ, G.	34	30716502	994727CF	991623 CF	23220	13.29
LOVRICH, JOE	11	3931170	140607 0	131362 0	38450	76.24
LOWDER, KURT	41	3977791	2385350	236047 0	24880	13.95
MEAD, ROBERT	7	94147652	216038 CF	201019 CF	112365	100.21
MITCHELL, THOMAS	15	6741244	<i>068980</i> 0	067610 0	13100	16.08
MITCHELL, T AVE. J	9	4209673	015-3300-CF	0149630-CF	21453	14.14
MYERS, STEVE	25	31129481	264017 CF	263485 CF	3980	70.00
PARTAIN, LORETTA	27	30716498	604728 CF	603.574CF	8633	10.00
FARROW, DAVID	48	6775066	167997 0	160229 0	71680	89.80
PAYNE, LARRY	3	6833475	152608 0	148336 0	42120	19.32
WILKERSON, RAY	4	6833477	074178 0	0126190	15590	10,84
RAMIREZ, ROGELIO	х	89391291	00	00	0	2
RILEY, CURTIS	24	30929352	080115 0-CF	0198990-CF	16158	10.46
RITCHIE, MARION	13	6741242	172604 0	161907 0	46910	80.59
SALES, FRANCISCA	23	30716463	570/727CF	500901 CF	6134	10.00
SCHELL, DANIEL	39	4207420	160837 0	156980 0	38570	18.07
SCHAVRIEN, M	35	4207414	966278 0	9606020	56160	83.53
SILVA, E.	31	30929353	152839 O-CF	1524160-CF	31643	15.99
SITTON, TOM	32	31129478	33 <i>033</i> 9 CI		1915	10.00
SKOU, LEO	2	94147651	554574 CF	552195 CF	11341	10,94

598,168



AQUA J MUTUAL WATER CO.INC. METER READING MONTH ULA 2012

						<u> </u>
SORCELLI, HENRY	19	996756	<i>336026</i> 0-СF	3354430-CF	43611	19.58
STEPHENSON, JAME		28987514		568386 CF	13345	10.00
TATONE, BILL	45	30830071		0438050-CF	6209	10.00
DOMINGUEZ, BERNA	R 22	6987415	061925 0	059926 0	19990	12.00
THOMPSON, D.	44	4524815	583855 CF	582810 CF	1368	10.00
STEPHENSON, JAME	S 6	1-1/2 ARAD	7204/ 0-CF	11154 O-CF	21469	12.59
THOMPSON, RICK	1	30929355	083661 O-CF	083.5170-CF	6284	70.00
VALLE, RODRIGO	17	3977792	030635 0	039315 0	132,00	70:00
VAN DAM, GARY	30	5173434	026666 0	0235130	30930	15.18
WOOD, DONALD	10	4207403	512601 0	5037520	88490	93.05
TOTAL GALLONS>				TOTALS>	1,111,567	

250,996

		AQUA	J MUTUA METER		ATER CO.INC ADING M	с. onth <u>//<i>в</i>г/</u>	<u>, 2012</u>
CUSTOMER		METER S/N	CURRE	1	PRIOR READING	GALLONS USED	MONTHLY CHARGE
	18	31129477	453213	CF	452953 CF	1945	10,00
	36	3851667	354989	0	354113 0	8160	10.00
ARMISON. BRIAN	28	559647	037633	00	021527 00	9500	10.00
ARNETT, JEWELL	40	4795738	638812	0	101600	15300	10.12
ZAHEDI, ALI	х	3091832	0	-CF	0-CF		
BOARDWALK PROP	46	30716501	854327	CF	<i>853450</i> CF	6500	10.00
BURKS, JERRY	29	94147653	311897	CF	311356 CF	4041	10.00
SURIO, ESTER	16	3977793	056774	0	055083 0	11910	10.00
BAGRAMYAN, A 2	6	6562245	013008	0	012838 0	1700	10.00
CONCHAS, CANDY	33	35445099	307686	CF	30731/ CF	2805	10,00
OWNER?(CORONA)	43	91880352		0	0		
DRC PUMP	21	3407754	034913	0	034770 0	1430	10.00
ESCOBAR, IDA	8	31129479	427363	CF	427212CF	314	10.00
FARROW, DAVID	48	94147654	593491	CF	589947CF	26511	14.45
	2	6645634	123814	0	121641 o	11730	70,00
GALL, WAYNE	14	6741243	058661	C	0586410	800	10.00
GINN, RONALD	37	5173433	62427	<u>150</u>	628199 0	4760	10,00
GIRDLESTONE, J.	38	31129480	718202	CF	714182 CF	30072	15.52
GOMEZ, ADAN	х	2949586	•	() ()	
	42	8559866	008524	(008162	3620	70.001
	19	3977794	068784	' (061607	11110	70.00
	20	93114021	3800	CI	380250 CI	6074	70.00

6074 70.00 1581 468



MONTH 100, 2012

LOPEZ, G.	34	30716502	946852	CF	994121 CF	15896	10.36
LOVRICH, JOE	11	3931170	142114	0	140601 0	15010	10.03
LOWDER, KURT	41	3977791	262075	0	2385350	235400	137.12
MEAD, ROBERT	7	94147652	227642		<i>216038</i> CF	86804	92.54
MITCHELL, THOMAS	15	6741244	664836	0	<i>068980</i> 0	18560	11.42
MITCHELL, T AVE. J		4209673)-CF	0153300-CF	16756	10.10
MYERS, STEVE	25	31129481	264454		264017 CF	2110	10.00
PARTAIN, LORETTA		30716498	606077	CF	604728 CF	100'91	10.00
FARROW, DAVID	48	6775066	170318	0		22210	12.88
PAYNE, LARRY	3	6833475	155592	0	1,-01-0	29840	15.45
	4	6833477	075769			IAG.	10.00
WILKERSON, RAY		89391291		00			
RAMIREZ, ROGELIO		30929352	080338			allion	70.00
RILEY, CURTIS		6741242	176367	0 <u>0</u>	2010	anrh.	14,16
	<u>13</u>	30716463	502198	CF	- 10 -	2612	70.00
SALES, FRANCISCA			ILACIA 2	 C	Contra for	HINCH	18.82
SCHELL, DANIEL	<u>39</u>	4207420	966886		966218	6080	10.00
SCHAVRIEN, M	35	4207414			1528390-CF	1/2193	70.00
SILVA, E.	31	30929353	33050	3		idin	10.00
SITTON, TOM	32	31129478			554514 ci	10000	10.00
SKOU, LEO	2	94147651	556122		0010110	1 100001	1 /0

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AQUA J MUTUAL WATER CO.INC. MONTH MM1 2012 METER READING

AQUA J MUTUAL WATER CO.INC. METER READING MONTH 101.2012								
SORCELLI, HENRY 19	996756	<i>3365-27</i> 0-CF	3360260-CF	37471	11.14			
STEPHENSON, JAMES 5	28987514	570985 CF	570/10 CF	6091	10.00			
TATONE, BILL 45	30830071	043969 O-CF	043888 O-CF	6059	10.00			
DOMINGUEZ, BERNAR 22	6987415	062753 0	061925 0	8280	10.00			
THOMPSON, D. 44	4524815	584814 CF	583855 CF	1114	10.00			
STEPHENSON, JAMES	6 1-1/2 ARAD	77089 O-CF	7204/0-CF	3591	10.00			
THOMPSON, RICK 1	30929355	5637470-CF	0836610-CF	6433	10,00			
VALLE, RODRIGO 17	3977792	031550 0	030635 0	9150	70.00			
VAN DAM, GARY 30	5173434	079317 0	026666 0	26810	14.54			
WOOD, DONALD 10	4207403	512242 0	5126010	16910	10.16			
					/			
TOTAL GALLONS>			TOTALS>	863,325				

127,981



MONTH <u>All. 3012</u>

CUSTOMER		METER S/N	CURREN READIN	- 1	PRIOR READING	GALLONS USED	MONTHLY CHARGE	
SUKHIJA, KARANJIT	18	31129477	453524 0	CF	453213CF	2326	10.00	
ALTUNYAN, SARKIS	36	3851667	356166	0	354989 0	11770	10.00	
ARMISON. BRIAN	28	559647	037718	00	02762200	9600	10.00	
ARNETT, JEWELL	40	4795738	639550	0	638812 0	7380	10.00	
ZAHEDI, ALI	х	3091832	0-0	CF	0-CF	·:		
BOARDWALK PROP	46	30716501	855793 0	<u>CF</u>	854327CF	10966	70.00	
BURKS, JERRY	29	94147653	312731 0	<u>CF</u>	<u>3/1897</u> CF	6239	10,00	
SURIO, ESTER	16	3977793	057637	0	0562740	13030	10.00	
BAGRAMYAN, A	26	6562245	013155	0	013008 0	1410	10.00	
CONCHAS, CANDY	33	35445099	308037	CF	307686CF	2588	10.00	
OWNER?(CORONA)) 43	91880352		0	0			
DRC PUMP	21	3407754	034966	0	0349130	530	10.00	
ESCOBAR, IDA	8	31129479	427262 (CF	427262CF	Ð	70.00	
FARROW, DAVID	48	94147654	595852	CF	59349/CF	17661	70.00	
FLORY, MARION	12	6645634	123348	0	1328140	5840	10.00	
GALL, WAYNE	14	6741243	059436	0	0.586610	1150	70.00	
GINN, RONALD	37	5173433	624917	0	6292750	6420	70.00	
GIRDLESTONE, J.	38	31129480	719436	CF	118202CF	9223	70,00	
GOMEZ, ADAN	Х	2949586		0	0	/		
ALVAREZ, JOSE	42	8559866	608758	C	008524 0	2340	10.00	
HOWARD, JEAN	49	3977794	069827	C	068184 0	10430	70.00	
MELGAR, MILTON	20	93114021	382595	CF	38/06205	11468	10.00	

METER READING FORM-0003

137,631

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AQUA J MUTUAL WATER CO.INC. METER READING

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MONTH ALL 3012

34	30716502	998287 ci	996852 CF	10735	10.00
11	3931170	142372	142114 0	2580	70.00
41	3977791	271495	2620150	99200	96.26
7	94147652	224695 C		15351	70.14
15	6741244	0703.14	069836 0	3830	10.00
9	4209673	61566 0-01	0155540-CF	8004	10.00
25	31129481	a64939 0	- 264454CF	3553	10.00
27	30716498	(06973 C	- 606017 CF	6703	10.00.
48	6775066	170854	0 110218 0	6360	10.60
3	6833475	157076	0155592 0	14840	10.00
4	6833477	076456	0015269 0	11870	10.00
х	89391291		00 00		
24	30929352	080300 O-C	F 0802280-CF	5386	70.00
13	6741242	77438	0 175357 0	20810	12.32
23	30716463	502703 C	F 502 198 CF	3815	70.00
39	4207420	166017	0 1649420	10100	70,00
35	4207414	467254	0966886 o	3680	70.00
31	30929353	153106 0-0	F 1530020-CF	1180	70.00
32	31129478	330516 c	F 330501 CF	112	70.00
2			F 556 122 CF	6164	10.00
	11 41 7 15 9 25 27 48 3 4 X 24 13 23 39 35 31 32	1139311704139777917941476521567412449420967325311294812730716498486775066368334754683347546833477X893912912430929352136741242233071646339420742035420741431309293533231129478	11 3931170 142372 41 3977791 371495 7 94147652 344695 15 6741244 070349 9 4209673 61566 25 31129481 364439 27 30716498 606973 48 6775066 170854 3 6833475 157076 4 6833477 076456 3 6833475 157076 4 6833477 076456 13 6741242 177438 23 30716463 502708 39 4207420 166013 35 4207414 467254 31 30929353 153106 32 31129478 330516	11 3931170 $ A \supseteq 3 \neg 7 \supseteq 0$ $ H \supseteq 1/H = 0$ 41 3977791 271495 0 2620750 7 94147652 234695 CF 3476425 0 15 6741244 $0 \neg 70340$ 0 069836 0 9 4209673 01566 $0-CF$ $0/55540-CF$ 25 31129481 264430 CF $0/609736$ 0 27 30716498 006073 CF $0/60077$ 0 38 6775066 170854 0 110348 0 3 6833475 157076 0 55592 0 4 6833477 076456 0 110348 0 3 6833477 076456 0 0153269 0 4 6833477 076456 0 0153260 0 00 24 30929352 050300 $0-CF$ 050326706 0 16494220 0 23 30716463 503708 <	11 3931170 $ A \supseteq 379$ 0 $ 442 /40$ 2580 41 3977791 271495 0 2420750 94147652 234695 cF $347642cF$ 15357 15 6741244 070314 0 069836 3830 9 4209673 615661 $0-cF$ $0/55740-cF$ 8004 25 31129481 264434 cF $0/4454cF$ 3553 27 30716498 $(abg973 cF$ $606077cF$ 6703 48 6775066 70854 110818 0 03600 3 6833477 $07645(F)$ $0/55592$ 0 14840 4 6833477 $07645(F)$ 0 075366 170854 0 24 30929352 50300 $0-cF$ 0802960 0 00 23 30716463 50702 cF $5021/96$ 0 80810 36815 39 4207420 166017 0 1649424 0700 36815 36815

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AQUA J MUTUAL WATER CO.INC. METER READING MONTH ALL, 2012

				IVI	ONTH MAL	AULA
SORCELLI, HENRY	19	996756	<i>336741</i> 0-CF	<i>336527</i> 0-CF	16008	10.40
STEPHENSON, JAM	ES 5	28987514	571860 CF	510985 CF	6545	70:00
TATONE, BILL	45	30830071	CA4.036 O-CF	<i>043969</i> 0-CF	5012	10.00
DOMINGUEZ,BERNA	AR 22	6987415	063366 0	062753 0	6010	70.00
THOMPSON, D.	44	4524815	585717 CF	<i>584814</i> cf	6755	10.00
STEPHENSON, JAME	ES 6	1-1/2 ARAD	73/38 O-CF	72089 O-CF	3665	Moid
THOMPSON, RICK	1	30929355	0\$3837 O-CF	0837470-CF	6732	70.00
VALLE, RODRIGO	17	3977792	()32432 0	031550 0	8820	10.00
VAN DAM, GARY	30	5173434	033200 0	0293470	28530	15.06
WOOD, DONALD	10	4207403	515892 0	5142920	16020	10.41
TOTAL GALLONS>				TOTALS>	483267	
					,	

104,157

METER READING FORM-0003



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week	Customer account	2-02-824-2113
Date bill prepared: Feb 12 '11	Service account	3-003-6614-96 9101 E AVENUE J LANCASTR, CA 93535
	Rotating outage	Group A056
Your account summary		

1,198

Amount of your last bill	\$431.76
Payment we received on Jan 26 '11 - thank you	-\$431.76
Balance forward	\$0.00
Your new charges	\$444.37
🕄 Total amount you owe by Mar 3 '11	\$444.37

Compare the electricity you are using

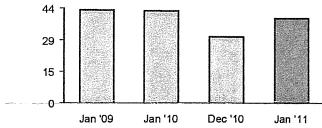
For meter 3412M-006741 from Jan 11 '11 to Feb 10 '11 Total electricity you used this month in kWh

	Electricity (kWh)	Dema	and (kW)	٨
Winter Season				
Mid peak	535	29	(Feb 7 '11 10:00 to 10:15)	
Off peak	663	29	(Jan 15 '11 11:15 to 11:30)	
Total	1,198			

Your daily average electricity usage (kWh)

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. (14-574)__



Your next meter read will be on or about Mar 14 '11.

Maximum demand is 29.0 kW

12 3 1 14 4. 31

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Usage compari	Jan '09		Jan '10	F	eb '1() Ma	ar '10	Apr '	10	May'	10	Jun '10	Jul '1	0	Aug '1(D	Sep '10	Oct '	10	Nov '10) Dec	c '10	Jan '1	11
Total kWh used	1,272		1,257	1,	169	2,1	20	2,351		4,025		5,028	4,616		4,785		3,524	2,031		1,201	1,00)5	1, 198	
Number of days	29	2	29	30)	32		28		30		32	29	•	30		29	32		31	32	199 ₁ 9 	30	· · · · · · ·
Appx. average kWh used/day	43	4	13	38	3	66		83		134		157	159		159		121	63		38	31		39	

Details of your new charges Your rate: TOU-PA-B Billing period: Jan 11.'11 to Feb 10.'11 (30 days)

Delivery charges			Your Delivery charges include:				
Facilities rel demand	29 kW x \$7.83000	\$227.07	 \$38.43 transmission charges 				
Energy-Winter			 \$315.25 distribution charges 				
Mid peak	535 kWh x \$0.01295	\$6.93	 \$0.77 nuclear decommissioning 				
Offpeak	663 kWh x \$0.01295	\$8.59	charges				
DWR bond charge	1,198 kWh x \$0.00505	\$6.05	• \$9.75 public purpose programs				
Customer charge		\$122.94	charge				
3			 \$1.05 new system generation charge 				
Generation charges							
DWR			Your Generation charges include:				
Energy-Winter			• \$2.68 competition transition charge				
Mid peak	141 kWh x \$0.03952	\$5.57					
Offpeak	174 kWh x \$0.03952	\$6.88	Your overall energy charges include:				
SCE			• \$3.85 franchise fees				
Energy-Winter			•				
Mid peak	394 kWh x \$0.06096	\$24.02	Additional information:				
Offpeak	489 kWh x \$0.03446	\$16.85	• DWR provided 26.266% of the energy				
Subtotal of your new charges		\$424.90	you used this month				
Los Angeles Co UUT	\$424.90 x 4.50000 %	\$19.12					
State tax	1,198 kWh x \$0.00029	\$0.35					
Your new charges		\$444.37					



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week	Customer account	2-02-824-2113
Date bill prepared: Mar 15 '11	Service account	3-003-6614-96 9101 E AVENUE J LANCASTR, CA 93535
	Rotating outage	Group A056
Your account summary		
Amount of your last bill Payment we received on Mar 04 '11 - thank you	\$444.37 -\$444.37	
Balance forward Your new charges	\$0.00 \$445.16	· · · · · ·
S Total amount you owe by Apr 4 '11	\$445.16	

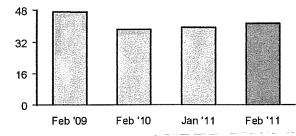
Compare the electricity you are using

For meter 3412M-006741 from Feb 10 '11 to Mar 11 '11 Total electricity you used this month in kWh

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	491	29	(Feb 15 '11 11:00 to 11:15)
Off peak	724	29	(Feb 13 '11 11:45 to 12:00)
Total	1,215		

Your daily average electricity usage (kWh)

(14-574)



Your next meter read will be on or about Apr 12'11.

Maximum demand is 29.0 kW



Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here Tear here

1,215



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Usage compariso	n													
Usage compariso	Feb '09	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11
Total kWh used	1,435	1,169	2,120	2,351	4,025	5,028	4,616	4,785	3,524	2,031	1,201	1,005	1,198	1,215
Number of days	30	30	32	28	30	32	29	30	29	32	31	32	30	29
Appx. average kWh used/day	47	38	66	83	134	157	159	159	121	63	38	31	39	41

Details of your new charges Your rate: TOU-PA-B

Billing period: Feb 10 '11 to Mar 11 '11 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	29 kW x \$7.83000 x 19/29 days	\$148.77	\$39.13 transmission charges
Facilities rel demand	29 kW x \$7.90000 x 10/29 days	\$79.00	 \$315.30 distribution charges
Energy-Winter			 \$0.78 nuclear decommissioning
Mid peak	491 kWh x \$0.01295	\$6.36	charges
Off peak	724 kWh x \$0.01295	\$9.38	 \$9.89 public purpose programs
DWR bond charge	1,215 kWh x \$0.00505	\$6.14	charge
Customer charge		\$122.94	\$1.06 new system generation charge
Generation charges			Your Generation charges include:
DWR			\$2.72 competition transition charge
Energy-Winter			
Mid peak	130 kWh x \$0.03952	\$5.14	Your overall energy charges include:
Off peak	192 kWh x \$0.03952	\$7.59	• \$3.85 franchise fees
SCE			
Energy-Winter			Additional information:
Mid peak	361 kWh x \$0.06096	\$22.01	 DWR provided 26.570% of the energy
Off peak	532 kWh x \$0.03446	\$18.33	you used this month
Subtotal of your new charges		\$425.66	 Service voltage: 480 volts
Los Angeles Co UUT	\$425.66 x 4.50000 %	\$19.15	
State tax	1,215 kWh x \$0.00029	\$0.35	
Your new charges		\$445.16	

Things you should know

You may notice a change in your billing statement

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit www.sce.com/bill_change.



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896 Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m For emergency services call 24 hrs a day, 7 d	. to 5 p.m.	t 2-02-824-2113 3-003-6614-96
Date bill prepared: May 13 '11		9101 E AVENUE J LANCASTR, CA 93535
	Rotating outage	Group A056
Your account summary		

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Amount of your last bill	\$472.43
Payment we received on May 02 '11 - thank you	-\$472.43
Balance forward	\$0.00
Your new charges	\$561.17
S Total amount you owe by Jun 1 '11	\$561.17

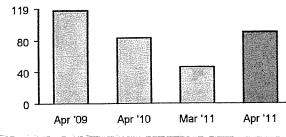
Compare the electricity you are using

For meter 3412M-006741 from Apr 11 '11 to May 10 '11 Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)					
Winter Season Mid peak Off peak	1,312 1,345	31 30	(May 2 '11 19:30 to 19:45) (Apr 17 '11 12:45 to 13:00)				
Total	2,657						

Your daily average electricity usage (kWh)

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Your next meter read will be on or about Jun 10 '11.

Maximum demand is 31.0 kW

Nr 11 3019 Nr 11 3019 Nr 101. 19

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here

2,657



Usage comparisor	1 Apr '09	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	
Total kWh used	3,461	2,351	4,025	5,028	4,616	4,785	3,524	2,031	1,201	1,005	1,198	1,215	1,480	2,657	_
Number of days	29	28	30	32	29	30	29	32	31	32	30	29	31	29	
Appx. average kWh used/day	119	83	134	157	159	159	121	63	38	31	39	41	47	91	

Details of your new charges Your rate: TOU-PA-B Billing period: Apr 11 '11 to May 10 '11 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	31 kW x \$7.90000	\$244.90	\$43.41 transmission charges
Energy-Winter			 \$332.56 distribution charges
Midpeak	1,312 kWh x \$0.01295	\$16.99	• \$1.70 nuclear decommissioning
Offpeak	1,345 kWh x \$0.01295	\$17.42	charges
DWR bond charge	2,657 kWh x \$0.00505	\$13.42	 \$21.63 public purpose programs
Customer charge		\$122.94	charge
			 \$2.31 new system generation charge
Generation charges			
DWR			Your Generation charges include:
Energy-Winter			\$5.95 competition transition charge
Mid peak	352 kWh x \$0.03952	\$13.91	
Off peak	360 kWh x \$0.03952	\$14.23	Your overall energy charges include:
SCE			• \$4.86 franchise fees
Energy-Winter			
Mid peak	960 kWh x \$0.06096	\$58.52	Additional information:
Off peak	985 kWh x \$0.03446	\$33.94	 DWR provided 26.796% of the energy
Subtotal of your new charges		\$536.27	you used this month
Los Angeles Co UUT	\$536.27 x 4.50000 %	\$24.13	 Service voltage: 480 volts
State tax	2,657 kWh x \$0.00029	\$0.77	
Your new charges		\$561.17	



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 4

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For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.	Customer account	2-02-824-2113 3-003-6614-96 9101 E AVENUE J LANCASTR, CA 93535		
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Jun 11 '11	Service account			
	Rotating outage	Group A056		
Your account summary				
Amount of your last bill \$56	1.17			
	1.17			
Payment we received on May 25 11 - thank you -\$50				
	0.00			

Compare the electricity you are using

For meter 3412M-006741 from May 10 '11 to Jun 9 '11Total electricity you used this month in kWh3,533

	Electricity (kWh)	Dema	and (kW)
Winter Season 1			
Mid peak	1,049	30	(May 31 '11 08:00 to 08:15)
Off peak	1,434	32	(May 16 '11 06:00 to 06:15)
Summer Season 1			
On peak	256	31	(Jun 8 '11 12:00 to 12:15)
Mid peak	247	31	(Jun 8 '11 10:15 to 10:30)
Off peak	547	31	(Jun 5 '11 06:30 to 06:45)
Total	3,533		

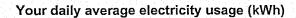
Your next meter read will be on or about Jul 12 '11.

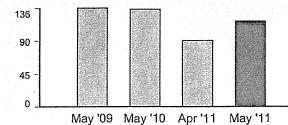
Maximum demand is 32.0 kW



Please return the payment stub below with your payment and make your check payable to Southern California Edison. (14-574) Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here







Usage comparison

	May '09	May '10	Jun ' 10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar'11	Apr '11	May '11
Total kWh used	4,070	4,025	5,028	4,616	4,785	3,524	2,031	1,201	1,005	1,198	1,215	1,480	2,657	3,533
Number of days	30	30	32	29	30	29	32	31	32	30	29	31	29	30
Appx. average kWh used/day	135	134	157	159	159	121	63	38	31	39	41	47	91	117

Details of your new charges Your rate: TOU-PA-B

Billing period: May 10 '11 to Jun 9 '11 (30 days Winter/Summer Season)

Delivery charges		¢405 00	Your Delivery charges include:
Facilities rel demand	32 kW x \$7.90000 x 22/30 days	\$185.39	 \$44.12 transmission charges
Facilities rel demand	32 kW x \$7.87000 x 8/30 days	\$67.16	 \$340.90 distribution charges
Energy-Winter	4.040 1000 - 00.04005	¢10 F0	 \$1.68 nuclear decommissioning
Mid peak	1,049 kWh x \$0.01295	\$13.58	charges
Off peak	1,434 kWh x \$0.01295	\$18.57	• \$29.90 public purpose programs
Energy-Summer		\$0.40	charge
On peak	256 kWh x \$0.01222	\$3.13	• \$3.26 new system generation charge
Mid peak	247 kWh x \$0.01222	\$3.02	ţ
Off peak	547 kWh x \$0.01222	\$6.68	Your Generation charges include:
DWR bond charge	3,533 kWh x \$0.00505	\$17.84	 \$7.82 competition transition charge
Customer charge		\$90.16	
Customer charge		\$33.02	Your overall energy charges include:
			\$6.25 franchise fees
Generation charges	анын Россананын аларын тараан тар	and a contract contract	andronological and approximate the first and the second second second second second second second second second
DWR			Additional information:
Energy-Winter		¢11.00	 DWR provided 27.468% of the energy
Mid peak	288 kWh x \$0.03952	\$11.38	you used this month
Off peak	394 kWh x \$0.03952	\$15.57	 Service voltage: 480 volts
Energy-Summer		40 77	ũ
On peak	70 kWh x \$0.03952	\$2.77	
Mid peak	68 kWh x \$0.03952	\$2.69	
Off peak	150 kWh x \$0.03952	\$5.93	
SCE			
Demand-Summer			
On peak	31 kW x \$8.98000 x 8/30 days	\$74.23	
Mid peak	31 kW x \$2.15000 x 8/30 days	\$17.77	
Energy-Winter			
Mid peak	761 kWh x \$0.06096	\$46.39	
Off peak	1,040 kWh x \$0.03446	\$35.84	
Energy-Summer			
On peak	186 kWh x \$0.09280	\$17.26	
Mid peak	179 kWh x \$0.05256	\$9.41	

(Continued on next page)

Details of your new charges (continued)	
Off peak 397 kWh x \$0.03064	\$12.16
Subtotal of your new charges	\$689.95
Los Angeles Co UUT \$689.95 x 4.50000%	\$31.05
State tax 3,533 kWh x \$0.00029	\$1.02
Your new charges	\$722.02

Things you should know

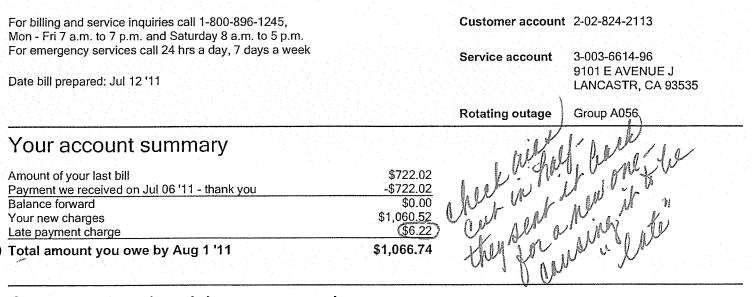
You may notice a change in your billing statement......

Effective 6/1/2011, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 6/1/2011 and the second line items reflect the rates after 6/1/2011. For more information, please visit www.sce.com/bill_change.



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6



Compare the electricity you are using

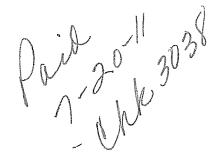
For meter 3412M-006741 from Jun 9 '11 to Jul 11 '11 Total electricity you used this month in kWh

4,685

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	506	31	(Jun 22 '11 12:45 to 13:00)
Mid peak	1,328	33	(Jul 1 '11 08:00 to 08:15)
Off peak	2,851	33	(Jul 4 '11 07:30 to 07:45)
Total	4,685		

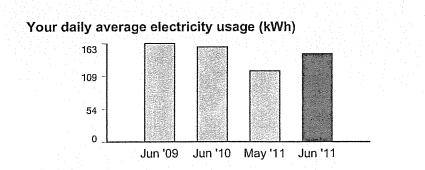
Your next meter read will be	on or about Aug 10 '11.
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Maximum demand is 33 kW



		Please return the payment stub below with your payment and make your check payable to Southern California Edison.	
(14-574)	Tear here	If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.	Tear here





Usage comparison

	Jun '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11
Total kWh used	5,050	5,028	4,616	4,785	3,524	2,031	1,201	1,005	1,198	1,215	1,480	2,657	3,533	4,685
Number of days	31	32	29	30	29	32	31	32	30	29	31	29	30	32
Appx. average kWh used/day	162	157	159	159	121	63	38	31	39	41	47	91	117	146

Details of your new charges Your rate: TOU-PA-B

Billing period: Jun 9 '11 to Jul 11 '11 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	33 kW x \$7.87000 506 kWh x \$0.01222 1,328 kWh x \$0.01222 2,851 kWh x \$0.01222 4,685 kWh x \$0.00505	\$259.71 \$6.18 \$16.23 \$34.84 \$23.66 \$123.84	 Your Delivery charges include: \$42.97 transmission charges \$348.17 distribution charges \$0.42 nuclear decommissioning charges \$43.24 public purpose programs charge \$4.88 new system generation charge
Generation charges			Your Generation charges include:
DWR			• \$10.07 competition transition charge
Energy-Summer			
On peak	116 kWh x \$0.03952	\$4.58	Your overall energy charges include:
Mid peak	304 kWh x \$0.03952	\$12.01	• \$9.18 franchise fees
Off peak	653 kWh x \$0.03952	\$25.81	an an Baileann far ber grannen grannen i 1977 er en er en anne anne er
SCE			Additional Information:
Demand-Summer		4070.00	 DWR provided 22.888% of the energy
On peak	31 kW x \$8.98000	\$278.38	you used this month
Mid peak	33 kW x \$2.15000	\$70.95	 Service voltage: 480 volts
Energy-Summer	200 L M/L	¢00.40	5
On peak	390 kWh x \$0.09280	\$36.19	
Mid peak	1,024 kWh x \$0.05256	\$53.82	
Off peak	2,198 kWh x \$0.03064	\$67.35	
Subtotal of your new charges		\$1,013.55	
Los Angeles Co UUT	\$1,013.55 x 4.50000%	\$45.61	
State tax	4,685 kWh x \$0.00029	\$1.36	
Your new charges		\$1,060.52	



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P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 8

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m For emergency services call 24 hrs a day, 7 days a wee		Customer account				
Date bill prepared: Oct 13 '11		Service account	3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535			
		Rotating outage	Group A056			
Your account summary						
Amount of your last bill	\$1,548.72					
Payment we received on Oct 05 '11 - thank you	\$1,548.7 <u>2</u>					
Balance forward	\$0.00					
Your new charges	\$922.91					
Late payment charge	\$13.34					
Total amount you owe by Nov 1 '11	\$936.25					

4,257

Compare the electricity you are using

For meter 3412M-006741 from Sep 8 '11 to Oct 11 '11 Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)			
Summer Season					
On peak	525	30	(Sep 15 '11 14:15 to 14:30)		
Mid peak	1,183	33	(Sep 27 '11 18:30 to 18:45)		
Off peak	1,421	33	(Sep 10 '11 06:00 to 06:15)		
Winter Season		1			
Mid peak	230	31	(Oct 7 '11 08:00 to 08:15)		
Off peak	898	31	(Oct 9 '11 18:15 to 18:30)		
Total	4,257				

Your next meter read will be on or about Nov 10 '11.

Maximum demand is 33 kW

Prit 28 # 306 7 10 pt 4 6 36

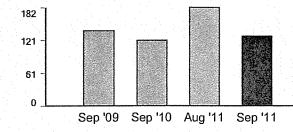
Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at

Tear here



Your daily average electricity usage (kWh)



Usage comparison

	Sep '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11
Total kWh used	4,465	3,524	2,031	1,201	1,005	1,198	1,215	1,480	2,657	3,533	4,685	4,768	5,463	4,257
Number of days	32	29	32	31	32	30	29	31	29	30	32	29	30	33
Appx. average kWh used/day	139	121	63	38	31	39	41	47	91	117	146	164	182	129

Details of your new charges Your rate: TOU-PA-B

Billing period: Sep 8 '11 to Oct 11 '11 (33 days Summer/Winter Season)

Delivery charges			Your Delivery charges include:
Facilities rel demand	33 kW x \$7.87000	\$259.71	• \$43.23 transmission charges
Energy-Summer			• \$347.22 distribution charges
On peak	525 kWh x \$0.01222	\$6.42	• \$0.38 nuclear decommissioning
Mid peak	1,183 kWh x \$0.01222	\$14.46	charges
Off peak	1,421 kWh x \$0.01222	\$17.36	• \$39.29 public purpose programs
Energy-Winter			charge
Mid peak	230 kWh x \$0.01222	\$2.81	• \$4.43 new system generation charge
Off peak	898 kWh x \$0.01222	\$10.97	• \$4. 10 new system generation unarge
DWR bond charge	4,257 kWh x \$0.00505	\$21.50	Your Generation charges include:
Customer charge		\$123.84	• \$9.16 competition transition charge
Generation charges			Your overall energy charges include:
DWR	والمحاد المعارية والمحمد الماري المركز المركز المركز المركز المحمد المرازم المحاد المحاد المحاد المحاد المحاد المحاد	ter and the second s	- \$7.99 franchise fees
Energy-Summer			·····
On peak	101 kWh x \$0.03952	\$3.99	Additional information:
Mid peak	227 kWh x \$0.03952	\$8.97	DWR provided 19.153% of the energy
Off peak	272 kWh x \$0.03952	\$10.75	you used this month
Energy-Winter			Service voltage: 480 volts
Mid peak	44 kWh x \$0.03952	\$1.74	
Off peak	172 kWh x \$0.03952	\$6.80	
SCE			
Demand-Summer		\$407.70	
On peak	30 kW x \$8.98000 x 23/33 days	\$187.76	
_ Mid peak	33 kW x \$2.15000 x 23/33 days	\$49.45	
Energy-Summer	1011111 - 40.00000	#20.0F	
On peak	424 kWh x \$0.09280	\$39.35	
Mid peak	956 kWh x \$0.05256	\$50.25	
Off peak	1,149 kWh x \$0.03064	\$35.21	
Energy-Winter	100 110/2 40 05200	¢0.00	
Mid peak	186 kWh x \$0.05208	\$9.69	
Off peak	726 kWh x \$0.02887	\$20.96	
Subtotal of your new charges		\$881.99	

(Continued on next page)



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 4

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Kolaling oulage			
Rotating outage	Group A056		
	LANCASTER, CA 9)3535	
	9101 E AVENUE J	1.1	
Service account	3-003-6614-96		
Customer account	2-02-824-2113		

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 15 '11

3

Your account summary

) Total amount you owe by Dec 5 '11	\$546.06
Your new charges	\$546.06
Balance forward	\$0.00
Payment we received on Oct 31 '11 - thank you	-\$936.25
Amount of your last bill	\$936.25
승규가 물건 방법을 위해 있는 것을 물건을 가 물건을 받는 것을 물건을 받았다.	4000

Compare the electricity you are using

For meter 3412M-006741 from Oct 11 '11 to Nov 9 '11 Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)				
Winter Season Mid peak Off peak	1,242 1,470	30 31	(Oct 20 '11 08:00 to 08:15) (Oct 21 '11 06:00 to 06:15)			
Total	2,712		\land			

Your next meter read will be on or about Dec 13 '11.

Maximum demand is 31 kW

Paula 11 3068 of 1 Wet & 5 yle of # 5 yle

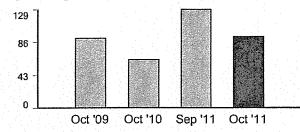
Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

2.712

14-574) Tear here If you want to pay in person, call 1-800-74 7-8908 for locations, or you can pay online at www.sce.com. Tear here



Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Oct '09	Oct 10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11
Total kWh used	2,746	2,031	1,201	1,005	1,198	1,215	1,480	2,657	3,533	4,685	4,768	5,463	4,257	2,712
Number of days	30	32	31	32	30	29	31	29	30	32	29	30	33	29
Appx. average kWh used/day	91	63	38	31	39	41	47	91	117	146	164	182	129	93

Details of your new charges

Your rate: TOU-PA-B Billing period: Oct 11 '11 to Nov 9 '11 (29 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	31 kW x \$7.87000 1,242 kWh x \$0.01222 1,470 kWh x \$0.01222 2,712 kWh x \$0.00505	\$243.97 \$15.18 \$17.96 \$13.70 \$123.84	 Your Delivery charges include: \$41.41 transmission charges \$330.79 distribution charges \$0.24 nuclear decommissioning charges \$25.03 public purpose programs charge
Generation charges			 \$2.82 new system generation charge
DWR Energy-Winter Mid peak Off peak SCE Exercit Winter	114 kWh x \$0.03952 135 kWh x \$0.03952	\$4.51 \$5.34	Your Generation charges include: • \$5.83 competition transition charge Your overall energy charges include: • \$4.73 franchise fees
Energy-Winter Mid peak Off peak	1,128 kWh x \$0.05208 1,335 kWh x \$0.02887	\$58.75 \$38.54	Additional information: • DWR provided 9.177% of the energy
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$521.79 x 4.50000% 2,712 kWh x \$0.00029	\$521.79 \$23.48 <u>\$0.79</u> \$546.06	you used this month • Service voltage: 480 volts

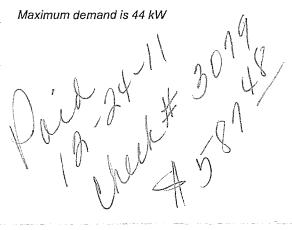


Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Dec 15 '11		Customer account Service account	2-02-824-2113 3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535
같은 동물을 통하는 것 같은 것이 나는 것 같은 것이 같은 것을 수 있다.		Rotating outage	Group A056
Your account summary			
Amount of your last bill \$546. Payment we received on Nov 23 '11 - thank you -\$546.		·	
Baiance forward \$0. Your new charges \$587.			
Total amount you owe by Jan 3 '12 \$587.	48		
Compare the electricity you are using			
For meter 3412M-006741 from Nov 9 '11 to Dec 12 '11 Total electricity you used this month in kWh 1,6		′our next meter read	will be on or about Jan 12 '12.

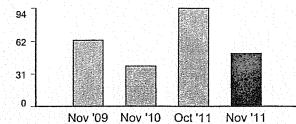
	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	605	44	(Nov 9 '11 19:45 to 20:00)
Off peak	1,068	30	(Nov 22 '11 21:00 to 21:15)
Total	1,673		



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Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Nov '09	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr'11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11
Total kWh used	1,838	1,201	1,005	1,198	1,215	1,480	2,657	3,533	4,685	4,768	5,463	4,257	2,712	1,673
Number of days	29	31	32	30	29	31	29	30	32	29	30	33	29	33
Appx. average kWh used/day	63	38	31	39	41	47	91	117	146	164	182	129	93	50

and the second second

Details of your new charges

Your rate: TOU-PA-B Billing period: Nov 9 '11 to Dec 12 '11 (33 days)

Delivery charges Facilities rel demand Energy-Winter	44 kW x \$7.87000	\$346.28	Your Delivery charges include: • \$60.12 transmission charges
Mid peak	605 kWh x \$0.01222	\$7.39	 \$412.71 distribution charges \$0.15 nuclear decommissioning
Off peak	1,068 kWh x \$0.01222	\$13.05	charges
DWR bond charge	1,673 kWh x \$0.00505	\$8.45	6
Customer charge		\$123.84	 \$15.44 public purpose programs charge
Generation charges			 \$1.74 new system generation charge
DWR			Your Generation charges include:
Energy-Winter			
Mid peak	58 kWh x \$0.03952	\$2.29	 \$3.60 competition transition charge
Off peak	102 kWh x \$0.03952	\$4.03	Your overall energy charges include:
SCE		non generation of the second second	• \$5.09 franchise fees
Energy-Winter			
Mid peak	547 kWh x \$0.05208	\$28.49	Additional information:
Off peak	966 kWh x \$0.02887	\$27.89	DWR provided 9.570% of the energy
Subtotal of your new charges		\$561.71	you used this month
Los Angeles Co UUT	\$561.71 x 4.50000%	\$25.28	 Service voltage: 480 volts
State tax	1,673 kWh x \$0.00029	\$0.49	
Your new charges		\$587.48	



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service Mon - Fri 7 a.m. to 7 J For emergency service Date bill prepared: Ja	p.m. and Saturday ces call 24 hrs a da	8 a.m. to	5 p.m.		Customer accoun	t 2-02-824-2113 3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535
					Rotating outage	Group A056
Your accour	nt summar	у				
Amount of your last b Payment we received		iank vou		\$587.48 -\$587.48		
Balance forward				\$0.00		
Your new charges Total amount you		0		\$441.40		
rotai atnount you	Owe by reb 2	 2		\$441.40		
Compare the For meter 3412M-006	· · · · · · · · · · · · · · · · · · ·		•		Your next meter read	l will be on or about Feb 10 '12
For meter 3412M-006 Total electricity you	6741 from Dec 12 ' used this month	11 to Jan in kWh	11 '12	1,189		
For meter 3412M-006 Total electricity you	6741 from Dec 12 '	11 to Jan	11 '12	1,189	Your next meter read Maximum demand is	
For meter 3412M-006 Total electricity you	6741 from Dec 12 ' used this month	11 to Jan in kWh	11 '12	•	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you E Winter Season Mid peak Off peak	5741 from Dec 12 ' used this month Electricity (kWh) 439 750	11 to Jan in kWh Deman	11 '12 d (kW)	15 to 11:00)	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you E Winter Season Mid peak Off peak Total	5741 from Dec 12 ' used this month Electricity (kWh) 439 750 1,189	11 to Jan in kWh Deman 29 30	11 '12 d (kW) (Dec 14 '11 10:4 (Jan 7 '12 14:45	15 to 11:00)	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you Winter Season Mid peak Off peak Total Your daily average	5741 from Dec 12 ' used this month Electricity (kWh) 439 750 1,189	11 to Jan in kWh Deman 29 30	11 '12 d (kW) (Dec 14 '11 10:4 (Jan 7 '12 14:45	15 to 11:00)	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you Winter Season Mid peak Off peak Total	5741 from Dec 12 ' used this month Electricity (kWh) 439 750 1,189	11 to Jan in kWh Deman 29 30	11 '12 d (kW) (Dec 14 '11 10:4 (Jan 7 '12 14:45	15 to 11:00)	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you Winter Season Mid peak Off peak Total Your daily average	5741 from Dec 12 ' used this month Electricity (kWh) 439 750 1,189	11 to Jan in kWh Deman 29 30	11 '12 d (kW) (Dec 14 '11 10:4 (Jan 7 '12 14:45	15 to 11:00)	Maximum demand is	30 kW
For meter 3412M-006 Total electricity you Winter Season Mid peak Off peak Total Your daily average	5741 from Dec 12 ' used this month Electricity (kWh) 439 750 1,189	11 to Jan in kWh Deman 29 30	11 '12 d (kW) (Dec 14 '11 10:4 (Jan 7 '12 14:45	15 to 11:00)		30 kW

(14-574) Tear here

return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. ----------

Tear here



Usage comparison

Dec '09	Dec '10 Jan '11	Feb '11 Mar '	11 Apr'11	May '11 Jun '11	Jul '11 Aug '11	Sep '11 Oct '11	Nov '11 Dec '11
Total kWh used 1,590	1,005 1,198	1,215 1,480	2,657	3,533 4,685	4,768 5,463	4,257 2,712	1,673 1,189
Number of days 32	32 30	29 31	29	30 32	29 30	33 29	33 30
Appx. average kWh 49 used/day	31 39	41 47	91	117 146	164 182	129 93	50 39

Details of your new charges

Your rate: TOU-PA-B Billing period: Dec 12 '11 to Jan 11 '12 (30 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	30 kW x \$7.87000 x 20/30 days	\$157.40	• \$40.08 transmission charges
Eacilities rel demand	30 kW x \$7.80000 x 10/30 days	\$78.00	• \$320.90 distribution charges
Energy-Winter			• \$0.11 nuclear decommissioning
Mid peak	293 kWh x \$0.01222	\$3.58	charges
Off peak	500 kWh x \$0.01222	\$6.11	• \$11.08 public purpose programs
Mid peak	146 kWh x \$0.01203	\$1.76	charge
Off peak	250 kWh x \$0.01203	\$3.01	• \$1.24 new system generation charge
DWR bond charge	793 kWh x \$0.00505	\$4.00	• \$1.24 new system generation charge
DWR bond charge	396 kWh x \$0.00513	\$2.03	Your Generation charges include:
Customer charge		\$123.84	• \$2.56 competition transition charge
Generation charges			•
DWR			Your overall energy charges include:
DWR energy credit	396 kWh x -\$0.00593	-\$2.35	• \$3.82 franchise fees
Energy-Winter		Ψ2.00	
Mid peak	27 kWh x \$0.03952	\$1.07	Additional information:
Off peak	47 kWh x \$0.03952	\$1.86	DWR provided 9.340% of the energy
SCE		•	you used this month
Energy-Winter			 Service voltage: 480 volts
Mid peak	412 kWh x \$0.05208	\$21.46	
Off peak	703 kWh x \$0.02887	\$20.30	
Subtotal of your new charges		\$422.07	
Los Angeles Co UUT	\$422.07 x 4.50000%	\$18.99	
State tax	1,189 kWh x \$0.00029	\$0.34	
Your new charges	ana	\$441.40	an a

Things you should know

Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

You may notice a change in your billing statement......

Effective 1/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2012 and the second line item reflects the rates after 1/1/2012. For more information, please visit www.sce.com/bill_change.

DEPARTMENT OF WATER RESOURCES CHANGES ...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits and percent will appear on your December 2011 through January 2012 bill statement and will be displayed in the "Details of Your New Charges" section.



3

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

Mon - Fri 7 a.m. to For emergency ser Date bill prepared:	rvices call 24 h	aturday	8 a.m. to	5 p.m.		Customer account	2-02-824-2113 3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535
						Rotating outage	Group A056
Your acco	unt sum	mar	y				
Amount of your las Payment we receiv Balance forward Your new charges	ved on Jan 25	<u>'12 - th</u>	ank you		\$441.40 <u>-\$441.40</u> \$0.00 \$447.44		
Total amount ye	ou owe by M	1ar 5 '1	12		\$447.44		
Compare t	the elect	tricit	y you	are using			
For meter 3412M-0 Total electricity y	006741 from J	an 11 '	12 to Feb	U U	1,368	Your next meter read	will be on or about Mar 13 '12.
	Electricity (k	(Wh)	Deman	d (kW)		Maximum demand is 3	80 kW
Winter Season Mid peak Off peak Total	1	650 718 ,368	30 30	(Jan 19 '12 11:0 (Jan 14 '12 12:4	00 to 11:15) 15 to 13:00)	Maximum demand is 3	74
Your daily avera	age electrici	ity usa	ge (kWh		\wedge	1 0 20	ilk.
46					ŶØ	NAKTIN	47

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here



Usage comparison

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	Jan '10	Jan '11	Feb '11	Mar'11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11 Dec '11	Jan '12
Total kWh used	1,257	1,198	1,215	1,480	2,657	3,533	4,685	4,768	5,463	4,257	2,712	1,673 1,189	1,368
Number of days	29	30	29	31	29	30	32	29	30	33	29	33 30	30
Appx. average kWI used/day	n 43	39	41	47	91	117	146	164	182	129	93	50 39	45

Details of your new charges Your rate: TOU-PA-B

Your rate: TOU-PA-B Billing period: Jan 11 '12 to Feb 10 '12 (30 days)

Delivery charges Facilities rel demand	30 kW x \$7.80000	\$234.00	Your Delivery charges include:
Energy-Winter			• \$38.13 transmission charges
Mid peak	650 kWh x \$0.01203	\$7.82	• \$321.31 distribution charges
Off peak	718 kWh x \$0.01203	\$8.64	 \$0.12 nuclear decommissioning
DWR bond charge	1,368 kWh x \$0.00513	\$7.02	charges
Customer charge		\$123.84	 \$13.00 public purpose programs charge
Generation charges			 \$1.43 new system generation charge
DWR energy credit	1,368 kWh x -\$0.00593	-\$8.11	Your Generation charges include: • \$2.94 competition transition charge
Energy-Winter			M H I I I I I
Mid peak	650 kWh x \$0.05208	\$33.85	Your overall energy charges include:
Off peak	718 kWh x \$0.02887	\$20.73	• \$3.87 franchise fees
Subtotal of your new charges		\$427.79	Additional information:
Los Angeles Co UUT	\$427.79 x 4.50000%	\$19.25	 Service voltage: 480 volts
State tax	1,368 kWh x \$0.00029	\$0.40	-
Your new charges		\$447.44	

Things you should know

DEPARTMENT OF WATER RESOURCES CHANGES ...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For emergency se	7 p.m. and Saturday a rvices call 24 hrs a day	Service account	3-003-6614-96 9101 E AVENUE J			
Date bill prepared: Mar 15 '12						LANCASTER, CA 93535
					Rotating outage Group A056	
Your acco	unt summary	y				
Amount of your la	et bill			\$447.44		
Payment we recei	ved on Feb 27 '12 - th	ank you		-\$447.44		自己的复数形式
Balance forward				\$0.00 \$470.05		
Your new charges		<u>ງ</u>		\$470.05		
Total amount y	ou owe by Apr 3 '1	4				
For meter 3412M	the electricity -006741 from Feb 10 ' you used this month	12 to Mar in kWh	13 '12	1,622		
For meter 3412M Total electricity	-006741 from Feb 10 '	12 to Mar	13 '12		Your next meter read Maximum demand is	1 will be on or about Apr 11 '12 31 kW
For meter 3412M Total electricity Winter Season	-006741 from Feb 10 ' you used this month	12 to Mar in kWh Demand 31	13 '12 <u>d (kW)</u> (Mar 12 '12 11:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817	12 to Mar in kWh Demand	13 '12 d (kW)	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	
For meter 3412M Total electricity Winter Season Mid peak Off peak Total Your daily ave	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total Your daily ave	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total Your daily ave	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Deman 31 29	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW
For meter 3412M Total electricity Winter Season Mid peak Off peak Total Your daily ave	-006741 from Feb 10 ' you used this month Electricity (kWh) 805 817 1,622	12 to Mar in kWh Demand 31 29 age (kWh	13 '12 d (kW) (Mar 12 '12 11: (Feb 29 '12 05:	1,622	Maximum demand is	31 kW



Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	1,169	1,215	1,480	2,657	3,533	4,685	4,768	5,463	4,257	2,712	1,673	1,189	1,368	1,622
Number of days	30	29	31	29	30	32	29	30	33	29	33	30	30	32
Appx. average kWh used/day	38	41	47	91	117	146	164	182	129	93	50	39	45	50

Details of your new charges Your rate: TOU-PA-B Billing period: Feb 10 '12 to Mar 13 '12 (32 days)

		Vour Dolivory charges include.
31 kW x \$7.80000	\$241.80	Your Delivery charges include:
•		• \$39.16 transmission charges
805 kWh x \$0.01203	\$9.68	• \$328.35 distribution charges
817 kWh x \$0.01203	\$9.83	• \$0.15 nuclear decommissioning
1,622 kWh x \$0.00513	\$8.32	charges
	\$123.84	 \$15.41 public purpose programs charge
		 \$1.69 new system generation charge
1,622 kWh x -\$0.00593	-\$9.62	Your Generation charges include:
		 \$3.49 competition transition charge
		Your overall energy charges include:
805 kWh x \$0.05208	\$41.92	• \$4.07 franchise fees
817 kWh x \$0.02887	\$23.59	• \$4.07 Hanchise lees
	\$449.36	Additional information:
\$449.36 x 4.50000%	\$20.22	 Service voltage: 480 volts
1,622 kWh x \$0.00029	\$0.47	
	A170.05	
	805 kWh x \$0.01203 817 kWh x \$0.01203 1,622 kWh x \$0.00513 1,622 kWh x -\$0.00593 805 kWh x \$0.05208 817 kWh x \$0.02887 \$449.36 x 4.50000%	805 kWh x \$0.01203 \$9.68 817 kWh x \$0.01203 \$9.83 1,622 kWh x \$0.00513 \$8.32 1,622 kWh x \$0.00593 -\$9.62 805 kWh x \$0.05208 \$41.92 817 kWh x \$0.02887 \$23.59 \$449.36 x 4.50000% \$20.22



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P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.		Customer account	2-02-824-2113
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Apr 13 '12		Service account	3-003-6614-96 9101 E AVENUE J LANCÁSTER, CA 93535
		Rotating outage	Group A056
Your account summary			
Amount of your last bill	\$470.05		
Payment we received on Mar 28 '12 - thank you	-\$470.05		
Balance forward	\$0.00		

1,950

Balance forward		\$0.00
Your new charges		\$486.11
Total àmount yo	u owe by May 2 '12	\$486.11

Compare the electricity you are using

For meter 3412M-006741 from Mar 13 '12 to Apr 11 '12 Total electricity you used this month in kWh

	Electricity (kWh)	Dema	and (kW)	
Winter Season				
Mid peak	896	31	(Mar 28 '12 11:45 to 12:00)	
Off peak	1,054	31	(Apr 5 '12 06:00 to 06:15)	
Total	1,950			\cap

Your next meter read will be on or about May 10 '12.

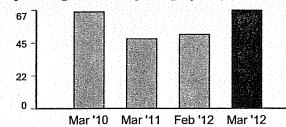
Maximum demand is 31 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here



Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

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Usage comparison

		Mar'10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12
	Fotal kWh used	2,120	1,480	2,657	3,533	4,685	4,768	5,463	4,257	2,712	1,673	1,189	1,368	1,622	1,950
1	Number of days	32	31	29	30	32	29	30	33	29	33	30	30	32	29
	Appx. average kWh used/day	66	47	91	117	146	164	182	129	93	50	39	45	50	67

Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 13 '12 to Apr 11 '12 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	31 kW x \$7.80000	\$241.80	• \$38.82 transmission charges
Energy-Winter		• • • • • •	• \$329.09 distribution charges
Mid peak	896 kWh x \$0.01203	\$10.78	• \$0.18 nuclear decommissioning
Off peak	1,054 kWh x \$0.01203	\$12.68	charges
DWR bond charge	1,950 kWh x \$0.00513	\$10.00	• \$18.53 public purpose programs
Customer charge		\$123.84	charge
Generation charges			 \$2.03 new system generation charge
DWR			
DWR energy credit	1,950 kWh x -\$0.00593	-\$11.56	Your Generation charges include:
SCE			 \$4.19 competition transition charge
Energy-Winter			Your overall energy charges include:
Mid peak	896 kWh x \$0.05208	\$46.66	•\$4.21 franchise fees
Off peak	1,054 kWh x \$0.02887	\$30.43	• • • • • • • • • • • • • • • • • • • •
Subtotal of your new charges		\$464.63	Additional information:
Los Angeles Co UUT	\$464.63 x 4.50000%	\$20.91	 Service voltage: 480 volts
State tax	1,950 kWh x \$0.00029	\$0.57	
Your new charges	·	\$486.11	

Things you should know

ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR ...

Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail EEC-IRegistration@sce.com or call 1-800-336-2822.



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

3-003-6614-96 9101 E AVENUE J

LANCASTER, CA 93535

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 12 '12

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Your account summary

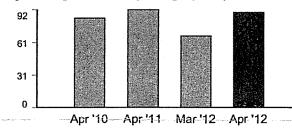
Amount of your last bill	\$486.1
Payment we received on May 02 '12 - thank you	-\$486.1
Balance forward	\$0.0
Your new charges	\$554.3
Total amount you owe by May 31 '12	\$554.3

Compare the electricity you are using

For meter 3412M-006741 from Apr 11 '12 to May 10 '12 Total electricity you used this month in kWh

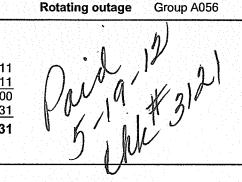
	Electricity (kWh)	Demand (kW)						
Winter Season								
Mid peak	1,250	30	(Apr 24 '12 15:45 to 16:00)					
Off peak	1,340	35	(May 8 '12 06:15 to 06:30)					
Total	2,590		······································					

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here Tryou want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here



Customer account 2-02-824-2113

Service account

	Your	next n	neter	read	will be	on or	about	Jun	11	'12.
2,590										

Maximum demand is 35 kW



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Usage comparison

		Apr '1	0	Apr'1	1 1	May '1	1	Jun '1	1.	Jui '11		Aug '	11	Sep	'11	Oct '	11	Nov	'11	Dec	'11	Jan '	12	Feb	'12	Mar	r'12	Apr	'12
Total kWh used		2,351		2,657		3,533		4,685		4,768	12	5,463		4,257	,	2,712		1,673	3	1,189)	1,368	1	1,62	2	1,95	10	2,59	0
Number of days		28		29		30		32		29		30		33		29		33		30		30		32		29		29	
Appx. average kW used/day	h	83		91		117		146		164		182		129		93		50		39		45		50		67		89	

Details of your new charges

Your rate: TOU-PA-B Billing period: Apr 11 '12 to May 10 '12 (29 days)

Delivery charges Facilities rel demand	35 kW x \$7.80000	\$273.00	Your Delivery charges include: • \$43.41 transmission charges
Energy-Winter Mid peak Off peak DWR bond charge Customer charge	1,250 kWh x \$0.01203 1,340 kWh x \$0.01203 2,590 kWh x \$0.00513	\$15.04 \$16.12 \$13.29 \$123.84	 \$356.44 distribution charges \$0.23 nuclear decommissioning charges \$24.61 public purpose programs charge
Generation charges			• \$2.69 new system generation charge
DWR DWR energy credit SCE	2,590 kWh x -\$0.00593	-\$15.36	Your Generation charges include: • \$5.57 competition transition charge
Energy-Winter Mid peak Off peak	1,250 kWh x \$0.05208 1,340 kWh x \$0.02887	\$65.10 \$38.69	Your overall energy charges include: • \$4.80 franchise fees
Subtotal of your new charges		\$529.72	Additional information:
Los Angeles Co UUT	\$529.72 x 4.50000% 2,590 kWh x \$0.00029	\$23.84 \$0.75	 Service voltage: 480 volts
State tax Your new charges	2,090 KWII X QU.UUU29	\$0.75 \$554.31	

Things you should know

PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

LEGAL NOTICES

View current and past notices and other important information online at www.sce.com/notices.



For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 13 '12

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Your account summary

Amount of your last bill	\$554.3
Payment we received on May 24 '12 - thank you	-\$554.3
Balance forward	\$0.0
Your new charges	\$762.9
Total amount you owe by Jul 2 '12	\$762.9

Compare the electricity you are using

For meter 3412M-006741 from May 10 '12 to Jun 11 '12 Total electricity you used this month in kWh

Ele	ctricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	1,005	31	(May 17 '12 12:00 to 12:15)
Off peak	2,080	33	(May 16 '12 06:00 to 06:15)
Summer Season			· · · · · · · · · · · · · · · · · · ·
On peak	455	31	(Jun 6 '12 16:15 to 16:30)
Mid peak	163	30	(Jun 4 '12 11:15 to 11:30)
Off peak	807	32	(Jun 3 '12 06:00 to 06:15)
Total	4,510		

Your electricity bill

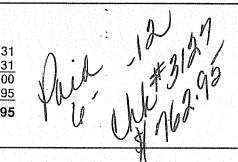
AQUA J MUTUAL WATER COMPANY / Page 1 of 6

Customer account 2-02-824-2113

Service account

3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535

Rotating outage Group A056



Your next	meter	read	will be	on	or about	Jul 11 '12.

Maximum demand is 33 kW

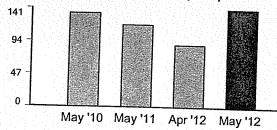
4,510

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. (14-574) Tear here Tear here



12

Your daily average electricity usage (kWh)



Usage comparison

May '10 May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used 4,025 3,533	4,685	4,768	5,463	4,257	2,712	1,673	1,189	4 000				
Number of days 30 30	32	29	30	33	29	33	30	1,368 30	1,622	1,950	2,590	4,510
Appx. average kWh 134 117 used/day	146	164	182	129	93	50	39	45	32 50	 67	29 89	32 140

Details of your new charges Your rate: TOU-PA-B

Dolivery - have

Billing period: May 10 '12 to Jun 11 '12 (32 days Winter/Summer Season)

Delivery charges			
Facilities rel demand	33 kW x \$7.80000	¢057.40	Your Delivery charges include:
Energy-Winter		\$257.40	• \$38.72 transmission charges
Mid peak	1,005 kWh x \$0.01203	410.00	• \$347.79 distribution charges
Off peak	2,080 kWh x \$0.01203	\$12.09	• \$0.41 nuclear decommissioning
Energy-Summer		\$25.02	charges
On peak	455 kWh x \$0.01207	AC	• \$42.88 public purpose programs
Mid peak	163 kWh x \$0.01207	\$5.49	charge
Off peak	807 kWh x \$0.01207	\$1.97	
DWR bond charge	4,510 kWh x \$0.00513	\$9.74	 \$4.69 new system generation charge
Customer charge	.je të ktrit x \$0.00015	\$23.14	Your Generation charges include:
		\$123.84	\$5.35 competition trave it
Generation charges			• \$5.35 competition transition charge
DWR			Your overall energy charges include:
DWR energy credit	3,101 kWh x -\$0.00593	میں میں ایک اور ایک اور ایک ایک اور ایک اور ایک اور ایک اور ایک اور ایک ایک اور ایک ایک اور ایک ایک اور ایک ای ایک ایک ایک ایک ایک ایک ایک ایک ایک ایک	• \$6:60 franchise fees
DWR energy credit	1,409 kWh x -\$0.00463	-\$18.39	\$6166 Inditioninge 1662
SCE	·) · · · · · · · · · · · · · · · · · ·	-\$6.52	Additional information:
Demand-Summer			Service voltage: 480 volts
On peak	31 kW x \$8.98000 x 10/32 days		Service Voltage. 400 Volts
Mid peak	30 kW x \$2.15000 x 10/32 days	\$86.99	
Energy-Winter	00 kW x 42.13000 x 10/32 days	\$20.16	
Mid peak	1,005 kWh x \$0.05208		
Off peak	2,080 kWh x \$0.02887	\$52.34	
Energy-Summer	2,000 1001 × \$0.02007	\$60.05	
On peak	455 kWh x \$0.09280		
Midpeak	163 kWh x \$0.05256	\$42.22	
Off peak	807 kWh x \$0.03064	\$8.57	
	807 KWII X \$0.03064	\$24.73	
Subtotal of your new charges		\$728.84	
Los Angeles Co UUT	\$728.84 x 4.50000%	\$32.80	
State tax	4,510 kWh x \$0.00029	\$1.31	
Your new charges		\$762.95	
		WI 02.30	

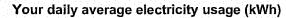


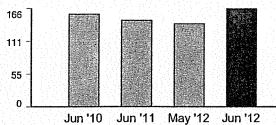
Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For emergency service	e inquiries call 1-80 o.m. and Saturday ces call 24 hrs a da	8 a.m. to 5 p.m.	Customer account	
Date bill prepared: Jul			Service account	3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535
			Rotating outage	Group A056
Your accoun	nt summar	y and a second		
Amount of your last bil Payment we received Balance forward		\$0.00		
Your new charges Total amount you (owe by Jul 31 '1	\$1,086.32 12 \$1,086.32	🖷 a ser a statut de la constatut de	
		you are using		
For meter 3412M-006 Total electricity you	741 from Jun 11 '1 used this month	l2 to Jul 11 '12 in kWh 4,987		will be on or about Aug 9 '12.
For meter 3412M-006 Total electricity you	741 from Jun 11 '1	2 to Jul 11 '12		
For meter 3412M-006 Total electricity you E Summer Season On peak Mid peak	741 from Jun 11 '1 used this month Electricity (kWh) 744 1,424	2 to Jul 11 '12 in kWh 4,987 Demand (kW) 32 (Jun 13 '12 12:30 to 12:45) 32 (Jun 14 '12 19:45 to 20:00)		
For meter 3412M-006 Total electricity you E Summer Season On peak	741 from Jun 11 '1 used this month Electricity (kWh) 744	2 to Jul 11 '12 in kWh 4,987 Demand (kW) 32 (Jun 13 '12 12:30 to 12:45)		
For meter 3412M-006 Total electricity you of E Summer Season On peak Mid peak Off peak	741 from Jun 11 '1 used this month Electricity (kWh) 744 1,424 2,819	2 to Jul 11 '12 in kWh 4,987 Demand (kW) 32 (Jun 13 '12 12:30 to 12:45) 32 (Jun 14 '12 19:45 to 20:00)		







Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	5,028	4,685	4,768	5,463	4,257	2,712	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987
Number of days	32	32	29	30	33	29	33	30	30	32	29	29	32	30
Appx. average kWh used/day	157	146	164	182	129	93	50	39	45	50	67	89	140	166

Details of your new charges Your rate: TOU-PA-B

Billing period: Jun 11 '12 to Jul 11 '12 (30 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	34 kW x \$7.80000 744 kWh x \$0.01207 1,424 kWh x \$0.01207 2,819 kWh x \$0.01207 4,987 kWh x \$0.00513	\$265.20 \$8.98 \$17.19 \$34.03 \$25.58 \$123.84	 Your Delivery charges include: \$39.59 transmission charges \$355.33 distribution charges \$0.45 nuclear decommissioning charges \$47.48 public purpose programs charge \$5.18 new system generation charge
Generation charges DWR DWR energy credit SCE Demand-Summer	4,987 kWh x -\$0.00463	-\$23.09	Your Generation charges include: • \$8.98 competition transition charge Your overall energy charges include:
On peak	32 kW x \$8.98000	\$287.36	• \$9.40 franchise fees
Mid peak Energy-Summer	32 kW x \$2.15000	\$68.80	Additional information:
On peak	744 kWh x \$0.09280	\$69.04	• Service Voltage. +00 Volta
Mid peak	1,424 kWh x \$0.05256	\$74.85	
Off peak	2,819 kWh x \$0.03064	\$86.37	
Subtotal of your new charges		\$1,038.15	
Los Angeles Co UUT	\$1,038.15 x 4.50000%	\$46.72	
State tax	4,987 kWh x \$0.00029	\$1.45	
Your new charges		\$1,086.32	

Things you should know

LEGAL NOTICES

View current and past notices and other important information online at www.sce.com/notices.



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

Mon - Fri 7 a.m. to	rice inquiries call 1-80 7 p.m. and Saturday vices call 24 hrs a da	8 a.m. to 5 p.m.		Customer account Service account	3-003-6614-96
Date bill prepared:	Aug 10 '12				9101 E AVENUE J LANCASTER, CA 93535
				Rotating outage	Group A056
Your accou	unt summar	у			
	t bill ved on Jul 25 '12 - tha	ink you	\$1,086.32 -\$1,086.32		
Balance forward Your new charges			\$0.00 \$1,086.43		
	ou owe by Aug 29	'12	\$1,086.43		
	he electricity	y you are usir	ng		
Compare t For meter 3412M-0 Total electricity ye	he electricity 106741 from Jul 11 '1 ou used this month Electricity (kWh)	2 to Aug 8 '12	ר <u>ק</u> 4,931	Your next meter read Maximum demand is j	will be on or about Sep 10 '12.
Compare t For meter 3412M-0 Total electricity yo Summer Season	006741 from Jul 11 '1 ou used this month Electricity (kWh)	2 to Aug 8 '12 in kWh Demand (kW)	4,931	Maximum demand is p	33 kW
Compare t For meter 3412M-0 Total electricity ye	06741 from Jul 11 '1 ou used this month	2 to Aug 8 '12 in kWh Demand (kW) 32 (Aug 2 '12 1	Ŭ	Maximum demand is p	33 kW
Compare t For meter 3412M-C Total electricity ye Summer Season On peak Mid peak Off peak	006741 from Jul 11 '1 ou used this month Electricity (kWh) 873 1,486 2,572	2 to Aug 8 '12 in kWh Demand (kW) 32 (Aug 2 '12 1 33 (Aug 2 '12 1	4,931 7:45 to 18:00)	Maximum demand is p	33 kW
Compare t For meter 3412M-0 Total electricity you Summer Season On peak Mid peak	006741 from Jul 11 '1 ou used this month Electricity (kWh) 873 1,486	2 to Aug 8 '12 in kWh Demand (kW) 32 (Aug 2 '12 1 33 (Aug 2 '12 1	4,931 7:45 to 18:00) 9:15 to 19:30)		33 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

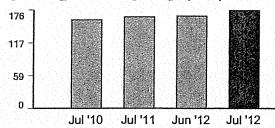
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1

Your daily average electricity usage (kWh)



Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	4,616	4,768	5,463	4,257	2,712	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987	4,931
Number of days	29	29	30	33	29	33	30	30	32	29	29	32	30	28
Appx. average kWh used/day	159	164	182	129	93	50	39	45	50	67	89	140	166	176

Details of your new charges Your rate: TOU-PA-B Billing period: Jul 11 '12 to Aug 8 '12 (28 days)

Delivery	charges
----------	---------

Delivery charges			Vour Dolivory charges includes
Facilities rel demand	33 kW x \$7.80000 x 21/28 days	\$193.05	Your Delivery charges include: • \$38.33 transmission charges
Facilities rel demand	33 kW x \$8.07000 x 7/28 days	\$66.58	• \$351.79 distribution charges
Energy-Summer			• \$0.51 nuclear decommissioning
On peak	655 kWh x \$0.01207	\$7.91	charges
Mid peak	1,115 kWh x \$0.01207	\$13.46	0
Off peak	1,929 kWh x \$0.01207	\$23.28	• \$46.88 public purpose programs
On peak	218 kWh x \$0.01211	\$2.64	charge
Mid peak	371 kWh x \$0.01211	\$4.49	 \$5.00 new system generation charge
Off peak	643 kWh x \$0.01211	\$7.79	Your Generation charges include:
DWR bond charge	4,931 kWh x \$0.00513	\$25.30	• \$7.45 competition transition charge
Customer charge		\$92.88	• \$7.45 competition transition charge
Customer charge		\$31.62	Your overall energy charges include:
Generation charges			• \$9.40 franchise fees
DWR		•	Additional information:
DWR energy credit	4,931 kWh x -\$0.00463	-\$22.83	Service voltage: 480 volts
SCE			• Service voltage. 400 volts
Demand-Summer			
On peak	32 kW x \$8.98000 x 21/28 days	\$215.52	
Mid peak	33 kW x \$2.15000 x 21/28 days	\$53.21	
On peak	32 kW x \$8.72000 x 7/28 days	\$69.76	
Mid peak	33 kW x \$2.09000 x 7/28 days	\$17.24	
Energy-Summer			
On peak	655 kWh x \$0.09280	\$60.78	
Mid peak	1,115 kWh x \$0.05256	\$58.60	
Off peak	1,929 kWh x \$0.03064	\$59.10	
On peak	218 kWh x \$0.09028	\$19.68	
Mid peak	371 kWh x \$0.05119	\$18.99	
Off peak	643 kWh x \$0.02990	\$19.23	
Subtotal of your new charges		\$1,038.28	
Los Angeles Co UUT	\$1,038.28 x 4.50000%	\$46.72	
State tax	4,931 kWh x \$0.00029	\$1.43	
Your new charges		\$1,086.43	



Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Customer account 2-02-824-2113

44503 92ND ST E # E LANCASTER, CA 93535-8443

3 29.1

Date bill prepared: Sep 12 '12

63

Your account summary

Total amount you owe by Oct 1 '12	\$1,129.11
Your new charges	<u>\$1,129.11</u>
Balance forward	\$0.00
Payment we received on Aug 30 '12 - thank you	-\$1,086.43
Amount of your last bill	\$1,086.43

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-003-6614-96	9101 E AVENUE J	May 10 '12 to Jun 11 '12	TOU-PA-B	\$0.02
Billing adjustment	LANCASTER, CA	•		
3-003-6614-96	9101 E AVENUE J	Aug 8 '12 to Sep 10 '12	TOU-PA-B	\$1,129.09
	LANCASTER, CA	0 1		, , ,
	LANCASTER, CA			

\$1,129.11

Things you should know

SUMMER HEAT WAVE ...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit www.sce.com/business/highbill.

WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

> Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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SOUTHERN CALIFORNIA EDISON[®]

Details, of your new charges (continued)

AQUA J MUTUAL WATER COMPANY / Page 3 of 6

Your next meter read will be on or about Oct 11 '12.

On peak	863 kWh x \$0.09028	\$77.91	
Mid peak Ofspeak	1,379 kWh x \$0.05119 3-003-6614-36 ⁷⁵⁹ kWh x \$0.02990	\$70.59 \$112.39	
SubtStatviće account	· · · · · · · · · · · · · · · · · · ·	\$1.078.80	
Los Angeles Co UUT	LANCASTER 1047938085 4.50000%	\$48.55	
StateRistating outage Your new charges	Group A0566,001 kWh x \$0.00029	\$1.74 \$1 129 09	

6,001

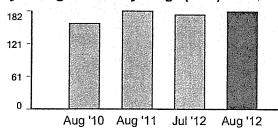
Maximum demand is 34 kW

Compare the electricity you are using

For meter 3412M-006741 from Aug 8 '12 to Sep 10 '12 Total electricity you used this month in kWh

Electricity (kWh)	Demand (kW)
Summer Season	
On peak 863	31 (Aug 10 '12 14:15 to 14:30)
Mid peak 1,379	34 (Aug 24 '12 19:15 to 19:30)
Off peak 3,759	34 (Aug 15 '12 06:00 to 06:15)
Total 6.001	

Your daily average electricity usage (kWh)



Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	4,785	5,463	4,257	2,712	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987	4,931	6,001
Number of days	30	30	33	29	33	30	30	32	29	29	32	30	28	33
Appx. average kWh used/day	159	182	129	93	50	39	45	50	67	89	140	166	176	181

Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 8 '12 to Sep 10 '12 (33 days)

Delivery charges Facilities rel demand	34 kW x \$8.07000	\$274.38	Your Delivery charges include: • \$38.52 transmission charges
Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	863 kWh x \$0.01211 1,379 kWh x \$0.01211 3,759 kWh x \$0.01211 6,001 kWh x \$0.00513	\$10.45 \$16.70 \$45.52 \$30.79 \$126.47	 \$370.25 distribution charges \$0.90 nuclear decommissioning charges \$56.83 public purpose programs charge \$5.58 new system generation charge
Generation charges DWR			Your Generation charges include:
DWR energy credit	6,001 kWh x -\$0.00463	-\$27.78	• \$3.84 competition transition charge
<i>SCE</i> Demand-Summer			Your overall energy charges include: • • \$9.77 franchise fees
On peak	31 kW x \$8.72000	\$270.32	• \$9.77 ITANCHISE TEES
Mid peak	34 kW x \$2.09000	\$71.06	Additional information:
(Continued on next page)			Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 8

Construction Construction Construction Image Image Image Image Image Image	For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Oct 12 '12		Customer account	3-003-6614-96 9101 E AVENUE J
Your account summary Amount of your last bill \$1,129.11 Payment we received on Oct 01 '12 - thank you -\$1,129.11 Balance forward \$0.00				LANCASTER, CA 93535
Amount of your last bill \$1,129.11 Payment we received on Oct 01 '12 - thank you -\$1,129.11 Balance forward \$0.00			Rotating outage	Group A056
Payment we received on Oct 01 '12 - thank you -\$1,129.11 Balance forward \$0.00	Your account summary			
Payment we received on Oct 01 '12 - thank you -\$1,129.11 Balance forward \$0.00	Amount of your last bill	\$1,129,11		
Balance forward \$0.00		-\$1,129.11		
Your new charges \$936.34		\$0.00		
	Your new charges	\$936.34		

4,526

Compare the electricity you are using

For meter 3412M-006741 from Sep 10 '12 to Oct 10 '12 Total electricity you used this month in kWh

FI	ectricity (kWh)	Demand (kW)				
Summer Season						
On peak	500	31	(Sep 11 '12 13:30 to 13:45)			
Mid peak	695	32	(Sep 28 '12 21:00 to 21:15)			
Off peak	2,020	35	(Sep 30 '12 06:00 to 06:15)			
Winter Season						
Mid peak	494	33	(Oct 2 '12 18:15 to 18:30)			
Off peak	817	33	(Oct 6 '12 06:00 to 06:15)			
Total	4,526					

2011-936.25

Your next meter read will be on or about Nov 9 '12.

Maximum demand is 35 kW

Did 20 3152 10-20 3152 Mk 436

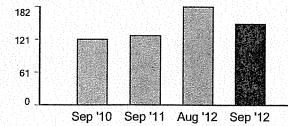
Please return the payment stub below with your payment and make your check payable to Southern California Edison. (14-574) Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here



AQUA J MUTUAL WATER COMPANY / Page 3 of 8

2

Your daily average electricity usage (kWh)



Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	3,524	4,257	2,712	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987	4,931	6,001	4,526
Number of days	29	33	29	33	30	30	32	29	29	32	30	28	33	30
Appx. average kWh used/day	121	129	93	50	39	45	50	67	89	140	166	176	181	150

Details of your new charges Your rate: TOU-PA-B

Billing period: Sep 10 '12 to Oct 10 '12 (30 days Summer/Winter Season)

Derived of the second	Delivery charges			
Facilities rel demand Energy-Summer35 kW x \$8.40000 x 9/30 days\$88.20\$4.4.8 transmission charges \$373.49 distribution charges \$373.49 distribution charges \$373.49 distribution charges \$4.2.93 public purpose programs chargeOn peak Mid peak Off peak2,020 kWh x \$0.01211 \$24.46\$6.06 \$4.22 new system generation charge \$4.22 new system generation chargeMid peak Off peak Off peak Customer charge494 kWh x \$0.01216 \$4.22 new system generation charge \$126.47\$6.01 \$4.22 new system generation charge \$2.90 competition transition chargeWR energy credit SCE Demand-Summer On peak Mid peak Of peak Compeak On peak Compeak Of peak SCE31 kW x \$8.72000 x 21/30 days \$2.09000 x 21/30 days \$46.82\$189.22 \$45.14Mid peak Of peak SCE Demand-Summer On peak Of peak Of peak Of peak Of peak Of peak Of kWh x \$0.09028 Stw x \$2.09000 x 21/30 days \$46.82\$45.14 \$46.82Mid peak Of kWh x \$0.05072 Stott at of your new charges Subtat of your new charges Subtat of your new charges Subtat of your new charges Subtat at your here charges Subtat of your new charges Subtat at x A 526 kWh x \$0.0029\$40.26 \$1.31		35 kW x \$8 07000 x 21/30 dave	¢107 72	, ,
Energy-SummerS 37.34 distribution chargesOn peak500 kWh x \$0.01211\$6.06Mid peak695 kWh x \$0.01211\$8.42Off peak2,020 kWh x \$0.01211\$24.46Energy-Winter\$4.22 new system generation chargeMid peak494 kWh x \$0.01216\$9.93Off peak817 kWh x \$0.01216\$9.93DWR bond charges4,526 kWh x \$0.00513\$23.22Customer charge\$126 kWh x \$0.00513\$23.22Customer charge\$126 kWh x \$0.00463\$20 competition transition chargeDWR energy credit4,526 kWh x \$0.00463\$20.90SCEDWR energy credit4,526 kWh x \$0.00463\$20.90SCE0 peak31 kW x \$8.72000 x 21/30 days\$189.22Mid peak32 kW x \$2.09000 x 21/30 days\$46.82Energy-Summer0Soft kWh x \$0.05119\$35.58Off peak2,020 kWh x \$0.09028\$45.14Mid peak695 kWh x \$0.05072\$25.06Off peak817 kWh x \$0.02218\$23.02Subtal of your new charges\$894.77 x 4.50000%\$40.26Subtal of your new charges\$894.77 x 4.50000%\$40.26Subtal of your new charges\$894.77 x 4.50000%\$40.26Subtal af your new charges\$189.27\$13.1				
On peak 500 kWh x \$0.01211 \$6.06 Mid peak 695 kWh x \$0.01211 \$8.42 Off peak 2,020 kWh x \$0.01211 \$24.46 Energy-Winter 494 kWh x \$0.01216 \$6.01 Mid peak 494 kWh x \$0.01216 \$6.01 Off peak 817 kWh x \$0.01216 \$9.93 DWR bond charge 4,526 kWh x \$0.00513 \$23.22 Customer charge \$126.47 \$2.90 competition transition charge DWR bond charge 4,526 kWh x -\$0.00463 -\$20.96 DWR energy credit 4,526 kWh x -\$0.00463 -\$20.96 DWR energy credit 4,526 kWh x -\$0.00463 -\$20.96 SCE Demand-Summer • \$8.10 franchise fees DWR energy Summer 0 peak 31 kW x \$8.72000 x 21/30 days \$189.22 Mid peak 32 kW x \$2.09000 x 21/30 days \$46.82 \$21.00 \$21.00 On peak 500 kWh x \$0.09028 \$45.14 \$46.82 \$21.00 Off peak 2,020 kWh x \$0.02900 \$60.40 \$23.02 \$60.40 Energy-Winter \$31 kWh x \$0.029		33 KW X 40.40000 X 3150 days	#00.20	 \$373.49 distribution charges
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Energy-Summer On peak 500 kWh x \$0.09028 \$45.14 Mid peak 695 kWh x \$0.05119 \$35.58 Off peak 2,020 kWh x \$0.02990 \$60.40 Energy-Winter	Mid peak		\$46.82	
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Mid peak 494 kWh x \$0.05072 \$25.06 Off peak 817 kWh x \$0.02818 \$23.02 Subtotal of your new charges \$894.77 Los Angeles Co UUT \$894.77 x 4.50000% \$40.26 State tax 4,526 kWh x \$0.00029 \$1.31	Off peak	2,020 kWh x \$0.02990	\$60.40	
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Off peak 817 kWh x \$0.02818 \$23.02 Subtotal of your new charges \$894.77 Los Angeles Co UUT \$894.77 x 4.50000% \$40.26 State tax 4,526 kWh x \$0.00029 \$1.31		494 kWh x \$0.05072	\$25.06	
Los Angeles Co UUT \$894.77 x 4.50000% \$40.26 State tax 4,526 kWh x \$0.00029 \$1.31	Off peak	817 kWh x \$0.02818	\$23.02	
Los Angeles Co UUT \$894.77 x 4.50000% \$40.26 State tax 4,526 kWh x \$0.00029 \$1.31	Subtotal of your new charges		\$894 77	
State tax 4,526 kWh x \$0.00029 \$1.31		\$894.77 x 4.50000%	•	
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			the second se	



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

Mon - Fri 7 a.m. to	vice inquiries call 1-8(7 p.m. and Saturday rvices call 24 hrs a da Nov 14 '12	8 a.m. to !	5 p.m.		Customer account	2-02-824-2113 3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535
					Rotating outage	Group A056
Your acco	unt summar	у				
Amount of your las	st bill ved on Oct 29 '12 - th	ank vou		\$936.34 -\$936.34		
Balance forward Your new charges		<u>enit 7</u>		\$0.00 \$566.39		철에 알 것들에는 중 날리가 것
Total amount ye	ou owe by Dec 3 '	12		\$566.39		
Compare t	he electricit	y you	are using	· · ·		
and the second	006741 from Oct 10 '				Your next meter read	will be on or about Dec 12 '12.
	ou used this month	in kWh		2,842		
		in kWh	ıd (kW)	2,842	Maximum demand is :	
Total electricity y Winter Season Mid peak Off peak	rou used this month Electricity (kWh) 953 1,889		id (kW) (Oct 10 '12 14:4 (Oct 25 '12 07:3	5 to 15:00)	Maximum demand is a	33 kW
Total electricity y Winter Season Mid peak Off peak Total	You used this month Electricity (kWh) 953	Deman 30 33	(Oct 10 '12 14:4 (Oct 25 '12 07:3	5 to 15:00)	Maximum demand is a	33 kW
Total electricity y Winter Season Mid peak Off peak Total	Fou used this month Electricity (kWh) 953 1,889 2,842	Deman 30 33	(Oct 10 '12 14:4 (Oct 25 '12 07:3	5 to 15:00)	Maximum demand is a	33 kW
Total electricity y Winter Season Mid peak Off peak Total Your daily avera	Fou used this month Electricity (kWh) 953 1,889 2,842	Deman 30 33	(Oct 10 '12 14:4 (Oct 25 '12 07:3	5 to 15:00)	Maximum demand is a	33 kW
Total electricity y Winter Season Mid peak Off peak Total Your daily avera	Fou used this month Electricity (kWh) 953 1,889 2,842	Deman 30 33	(Oct 10 '12 14:4 (Oct 25 '12 07:3	5 to 15:00)	Maximum demand is a	

Please return the payment stub below with your payment and make your check payable to Southern California Edison. (14-574) Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here



AQUA J MUTUAL WATER COMPANY / Page 3 of 6

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Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	2,031	2,712	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987	4,931	6,001	4,526	2,842
Number of days	32	29	33	30	30	32	29	29	32	30	28	33	30	30
Appx. average kWh used/day	63	93	50	39	45	50	67	89	140	166	176	181	150	94

Details of your new charges Your rate: TOU-PA-B Billing period: Oct 10 '12 to Nov 9 '12 (30 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	33 kW x \$8.40000 953 kWh x \$0.01216 1,889 kWh x \$0.01216 2,842 kWh x \$0.00513	\$277.20 \$11.59 \$22.97 \$14.58 \$126.47	Your Delivery charges include: • \$51.44 transmission charges • \$355.99 distribution charges • \$0.43 nuclear decommissioning charges • \$27.06 public purpose programs charge
Generation charges			• \$2.65 new system generation charge
<i>DWR</i> DWR energy credit <i>SCE</i>	2,842 kWh x -\$0.00463	-\$13.16	Your Generation charges include: • \$1.82 competition transition charge
Energy-Winter Mid peak Off peak	953 kWh x \$0.05072 1,889 kWh x \$0.02818	\$48.34 \$53.23	Your overall energy charges include: • \$4.90 franchise fees
Subtotal of your new charges Los Angeles Co UUT <u>State tax</u> Your new charges	\$541.22 x 4.50000% 2,842 kWh x \$0.00029	\$541.22 \$24.35 \$0.82 \$566.39	Additional information: • Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

Your electricity bill

AQUA J MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Service account Date bill prepared: Dec 14 '12 **Rotating outage**

Your account summary

63

Total amount you owe by Jan 2 '13	\$529.74
Balance forward Your new charges	\$0.00 \$529.74
Amount of your last bill Payment we received on Dec 03 '12 - thank you	\$566.39 -\$566.39

Compare the electricity you are using

For meter 3412M-006741 from Nov 9 '12 to Dec 11 '12 Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)				
Winter Season						
Mid peak	777	29	(Nov 14 '12 16:15 to 16:30)			
Off peak	1,717	31	(Nov 10 '12 04:30 to 04:45)			
Total	2,494					

Your next meter read will be on or about Jan 11 '13.

kimum demand is 31 kW

Puid 29. 12 3169 14

2,494

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. (14-574) Tear here Tear here

Customer account 2-02-824-2113

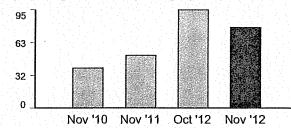
3-003-6614-96 9101 E AVENUE J LANCASTER, CA 93535

Group A056



AQUA J MUTUAL WATER COMPANY / Page 3 of 6

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	1,201	1,673	1,189	1,368	1,622	1,950	2,590	4,510	4,987	4,931	6,001	4,526	2,842	2,494
Number of days	31	33	30	30	32	29	29	32	30	28	33	30	30	32
Appx. average kWh used/day	38	50	39	45	50	67	89	140	166	176	181	150	94	77

Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 9 '12 to Dec 11 '12 (32 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge	31 kW x \$8.40000 777 kWh x \$0.01216 1,717 kWh x \$0.01216 2,494 kWh x \$0.00513	\$260.40 \$9.45 \$20.88 \$12.79	Your Delivery charges include: • \$48.50 transmission charges • \$341.66 distribution charges • \$0.37 nuclear decommissioning charges
Customer charge		\$126.47	 \$23.74 public purpose programs charge
Generation charges			• \$2.32 new system generation charge
<i>DWR</i> DWR energy credit SCE	2,494 kWh x -\$0.00463	-\$11.55	Your Generation charges include: • \$1.60 competition transition charge
Energy-Winter		600 44	Your overall energy charges include:
Mid peak Off peak	777 kWh x \$0.05072 1,717 kWh x \$0:02818	\$39.41 \$48.39	• \$4.58 franchise fees
Subtotal of your new charges	() · · · · · · · · · · · · · · · · · · ·	\$506.24	Additional information:
Los Angeles Co UUT	\$506.24 x 4.50000%	\$22.78	Service voltage: 480 volts
State tax	2,494 kWh x \$0.00029	\$0.72	
Your new charges		\$529.74	

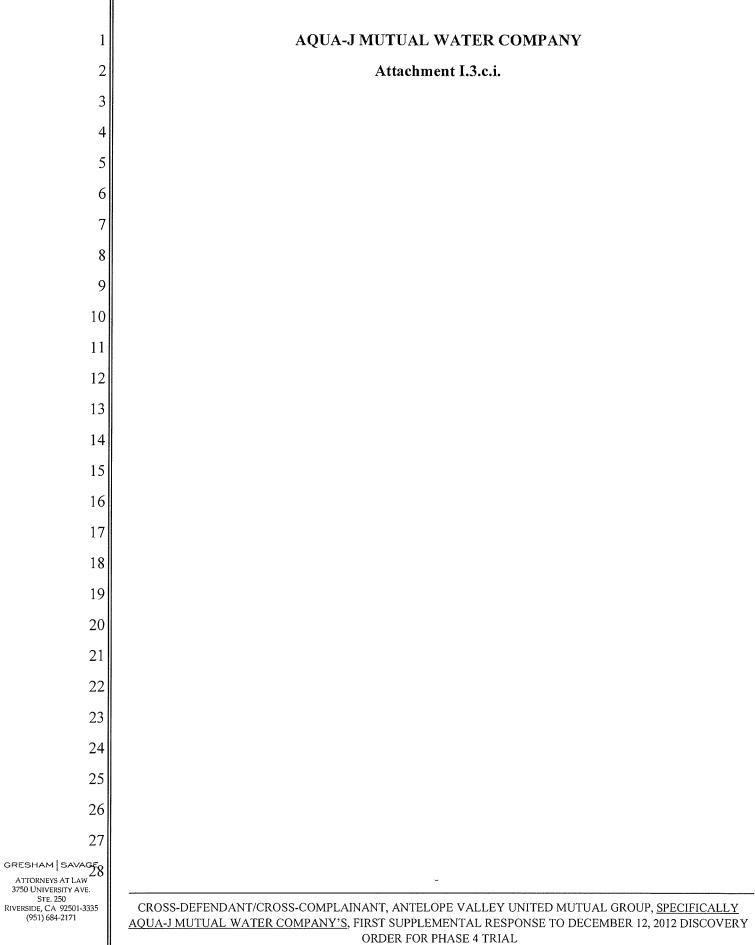
Things you should know

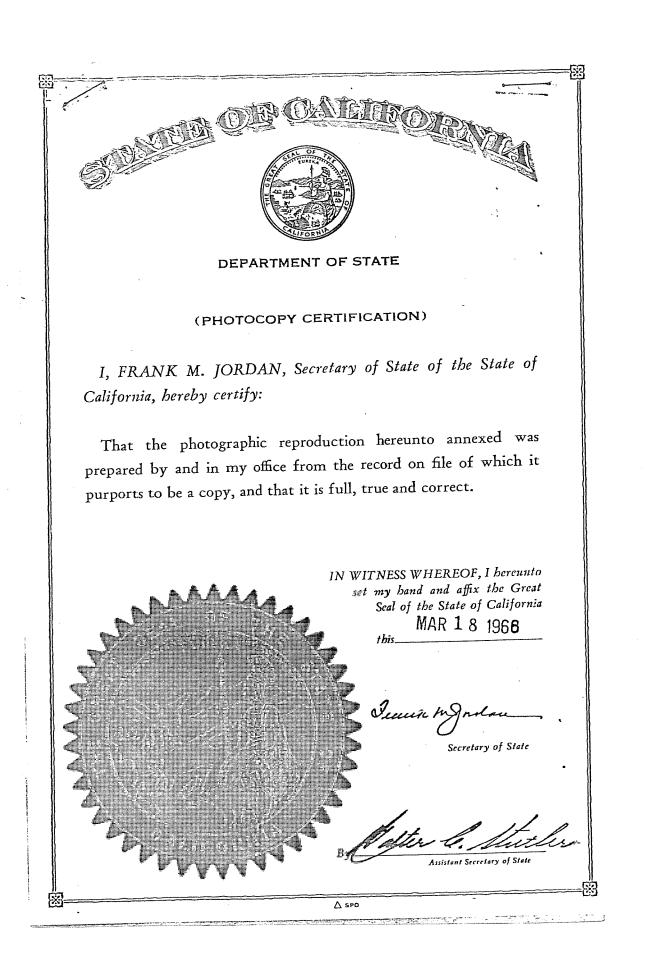
SCE MAY INSPECT METERS AT ANY TIME ...

Did You Know? SCE Workers May Inspect Electricity Meters at Any Time. Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.

Go Paperless...

Say "goodbye" to stamps and "hello" to paying your SCE bill online. Sign up for paperless billing today at www.sce.com/paperless.





This Corporation is one organized pursuant to the general non profit cor-poration laws or pursuant to part 1 of Division 2 of Title 1 of the Corporation code as required by subdivision (C) of section 9300 of said code:

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Restriction

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ANTIGERS OF TECHNOLITICS 269901

That the name of this corporation shall be the faqua-J Matual Water Company That the primary business of said corporation shall be to deliver water the members at cost. This corporation is one organized pursuant to the general non-profit corporation laws or pursuant to Part I of Division 2 of Title 1 of the Corporation Code as required by sub-division (C) of Section

That the principal office for the transaction of business whall be 920 Elizabeth Strest, Pasadena 6, Sounty of Los Angeles, California. That the number of its directors shall be not less than seven (?) and m quorum of five (5) shall be assded to conduct business. Names and addresses of incorporators and that the persons named herein are to act in the canacity of Directors as required by sub-division (E) of Saction 9300 of the Corporation Cods.

Sthel Porter, 108 R. 11th St., LA 15 Mary Milner Smith, 2306 Merton, IA 41 Elsie Crook, 2515 Hiagara Way, IA 41 Myrtle A. Holst, 1353 Lombardy Rd., Pacadena Seymore Eskow, 1514 E. Adams Elvd., La Carl Pellicci, 119 Grand Ave., Senta Morica

3.0. Hoover 920 Elizabeth St., Passdeng, Calif. The Directors shall have the power to lavy assessments for repairs and additions to equipment to furnish water at all times without limitations. Any member shall have the right to inspect the books of accounts. minutes, and other corporation repords, upon demand, Ali water charges shall be levied by the Board of Directors. Water charges and assessment's are payable to the Treasurer on presentation.

Directors President Tthel Ethel Porter θ. Roo ssurer SK: MATY HOCVOI 0. Secretery Bleie Crook, Wilner Smith Croos FILED of the l Holet A. JAN 7- 1953 FPLIG Seys Carl Pe coi

and Names of Urncers 269901 (For filing which the Secretary of State of the first of California . puterant to Section 2003, Corporations Code) ------AQDA-J HUTUAL VATER COMPANY 1920 a corporation, makes the following statements: 1. That it is a nonprofit corporation organized under the laws of the State of CALIFORMIA 2. The address and location of its principal office (California) are as follows: (Post Office of mail address) (b) ------ROUTE 1, ECX 1924, LANCASTER, CALIFORNIA (Rum address livering) 1. The names of the following othern area (a) President, STIEL PORTER (b) Scoretary, man ELSTE Ma CHONE (c) Other officers desired to be named are, AND TARAPTER THE PROPERTY AND A DESCRIPTION OF A DESCRIPTION OF A (No officers other than the president or other head, and the Sevietary, used be named) FILED In the place at the Scourses of bints of the bien of which rid JAN 8- 1953 IRANK M_ ARADAN, Sporelary of State L'adonat to Cal Ŋу Poputy AQUA-." MUMIAL HATER COMPANY. Nume of Currention

•**•** 3.17.1

(Tith) Prose

NOTEST (A) Every domails and qualified foreign comprofit sortsortion expressly essented from traction by the p. Which to the flank and Corporation Franchise Tax Act of the flate of California must file the interment with the Secretary of Attice monthing during each and enviry -should year boginning with the year 1930. If June to file creater a prevention of abandonment making the commetion using evaluative for us to another conyear boginning with the year 1930. If June to file creater a prevention of abandonment making the commetion using evaluative for us to a not some of the prevention for prevention of a thore and the comparation of abandonment making the termetion must contain of a not some of the prevention's name has been approprised by another corporations during the period of prevented abandonment (Section 960), Corporations "ode).

(3) Ther- 's no fee for filing this statement.

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STATE OF CALIFOENIA SS. **∫** _____ Los Augelse 117 On Jamma ry 6th, 1953 before me, the undersigned, a Notary rable in and for said County and State, personally appeared J. O. EXTER ÷2* subscribed to the within instrument, and acknowledged to the the within instrument, and acknowledged to Statistical Analysis WITNESS my hand and Official Seal, G 523 y Comission Chine Jrig 18ty 1,53 STATE OF CALIFORNIA SS. 222777 22 ÷ 1 ÷ Los Arrelos 1 On Jarmary 6th, 1953 before me, the condersigned, a Notary Public in and for said County and State, presently appeared Ethel Portor, Mary Milner Smith, Elsie Crook, Myrtle A. Holst, Seymour show, Carl J. Fellicoi mowin to me to be the person a whose name f. AIS. Enowin to me to be the person a whose name f. AIS. mowin to me to be the person a schowledged to me that they executed the same. WITNESS my band and Official Seal, WITNESS my hand and Official Scal, C. Wears Kreary Public by and for Said Grant (mag Sucher, se 523 2 2.2