



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared

March 18, 2003

Next Meter Read on or about

April 15, 2003

Your Customer Account Number

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-001-3139-08**

Rotating Outage

Group A015

Rate Schedule

PA-2

## Billing summary

Amount of Previous Statement 02/14/03	\$	320.43	
Payment received 02/27/03 - Thank you	\$	(320.43)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	229.18	
Current Charges Due 04/07/03	\$		229.18
<b>Your Total Balance Due</b>		<b>\$</b>	<b>229.18</b>

## Your current energy usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
849-000415	02/13/03 04442	03/17/03 04449	7	40	280 kWh

### Demand Meter Information

50% of the Previous High Billing Demand : 57.0 kW  
Maximum Demand : 41.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	280.00	10,880.00	4,980.00
Number of days	32	30	30
Average usage per day	8.75	362.67	166.00
Percent change from Last Year	(98)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

- Please detach stub below and return with your payment -

(14-574)



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**Service Account**

**3-001-3139-08**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

**Detail of current charges: \$229.18**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 02/13/03 to 03/17/03 ( 32 days ) - Winter Season

Facilities Rel Demand	57 kW	x \$3.04000	\$	173.28
Block 1 Energy Charge	280 kWh	x \$0.09105		25.49
Customer Charge				30.35

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Current Billing Detail Subtotal	\$	229.12
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State Tax	280 kWh x \$0.00020	0.06
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<b>Current Charges Due 04/07/03</b>	<b>\$</b>	<b>229.18</b>
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Your daily average cost this period is : \$ 7.16

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$1.85

Average Energy Charge during this period is : 8.07 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$	21.05
DWR Bond Charge (B)		1.55
Transmission Charges		49.61
Distribution Charges		155.96
Nuclear Decommissioning Charges		0.13
Public Purpose Program Charges		0.73
Other Charges		0.15

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<b>Current Charges</b>	<b>\$</b>	<b>229.18</b>
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- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
March 18, 2003  
Next Meter Read on or about  
April 15, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 02/14/03	\$	1,690.29
Payment received 02/27/03 - Thank you	\$	(1,690.29)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	1,644.13
Current Charges Due 04/07/03	\$	1,644.13
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,644.13</b>

## Your current energy usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	02/13/03 03/17/03 0256 0508	252	60	15,120 kWh
ACTUAL READ RP0226-003078	02/13/03 03/17/03 5883 6118	235	40	9,400 kWh

### Demand Meter Information

Maximum Demand : 77.0 kW  
Reactive Demand : 48.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	15,120.00	8,460.00	5,340.00
Number of days	32	30	30
Average usage per day	472.50	282.00	178.00
Percent change from Last Year	68%		

## Did you know. . .

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27 03  
3 22  
VH 96



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3011 E AVENUE H 14  
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**Date Bill Prepared**  
March 18, 2003  
**Next Meter Read on or about**  
April 15, 2003

<b>Service Account</b>	<b>Rotating Outage</b>	<b>Rate Schedule</b>
<b>3-003-5623-57</b>	Group A015	PA-2

**Your Customer Account Number**

**2-02-822-2776**

**24-hr. Customer Service**

**1 (800) 896-1245**

notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      March 18, 2003  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTR CA 93535      April 15, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

## Detail of current charges: \$1,644.13

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 02/13/03 to 03/17/03 ( 32 days ) - Winter Season

Facilities Rel Demand	77 kW	x \$3.04000	\$ 234.08
Block 1 Energy Charge	15,120 kWh	x \$0.09105	1,376.68
Customer Charge			30.35

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Current Billing Detail Subtotal	\$ 1,641.11
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State Tax	15,120 kWh x \$0.00020	3.02
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Current Charges Due 04/07/03	\$ 1,644.13
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Your daily average cost this period is : \$ 51.38

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$13.27

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 1,137.31
DWR Bond Charge (B)	83.79
Transmission Charges	67.90
Distribution Charges	301.16
Nuclear Decommissioning Charges	6.80
Public Purpose Program Charges	39.46
Other Charges	7.71

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Current Charges	\$ 1,644.13
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- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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**Date Bill Prepared**

April 15, 2003  
Next Meter Read on or about  
May 14, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Billing summary**

Amount of Previous Statement 03/18/03	\$	229.18	
Payment received 03/24/03 - Thank you	\$	(229.18)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	252.99	
Current Charges Due 05/05/03	\$		252.99
<b>Your Total Balance Due</b>		<b>\$</b>	<b>252.99</b>

**Your current energy usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
849-000415	03/17/03 04449	04/14/03 04466	17	40	680 kWh

**Demand Meter Information**

50% of the Previous High Billing Demand : 57.0 kW  
Maximum Demand : 29.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	680.00	15,640.00	7,800.00
Number of days	28	32	29
Average usage per day	24.29	488.75	268.97
Percent change from Last Year	(95)%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

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**IMPORTANT INFORMATION**

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24-hr. Customer Service

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**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    Group A015    PA-2

**ELECTRIC DEFERRED REFUND...**

SCE customers of record on 1/1/2003, who were also SCE customers during 2002, are eligible for a one-time Electric Deferred Refund credit based on their 2002 electric use. Your refund appears as a credit on this bill.



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Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Detail of current charges: \$252.99

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 03/17/03 to 04/14/03 ( 28 days ) - Winter Season

Facilities Rel Demand	57 kW	x \$3.04000	\$	173.28
Block 1 Energy Charge	680 kWh	x \$0.09105		61.91
Customer Charge				30.35
Electric Deferred Refund				(12.69)

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Current Billing Detail Subtotal	\$	252.85
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State Tax	680 kWh x \$0.00020	0.14
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<b>Current Charges Due 05/05/03</b>	<b>\$</b>	<b>252.99</b>
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Your daily average cost this period is : \$ 9.04

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.04

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$	51.43
DWR Bond Charge (B)		3.49
Transmission Charges		49.63
Distribution Charges		158.70
Nuclear Decommissioning Charges		0.31
Public Purpose Program Charges		1.77
Electric Deferred Refund		(12.69)
Other Charges		0.35

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<b>Current Charges</b>	<b>\$</b>	<b>252.99</b>
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(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.





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LANCASTER CA 93535

Date Bill Prepared  
April 15, 2003  
Next Meter Read on or about  
May 14, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 03/18/03	\$	1,644.13
Payment received 03/24/03 - Thank you	\$	(1,644.13)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	1,997.94
Current Charges Due 05/05/03	\$	1,997.94
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,997.94</b>

## Your current energy usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ P0726-004869	03/17/03 0508	04/14/03 0807	299	60	17,940 kWh
ACTUAL READ RP0226-003078	03/17/03 6118	04/14/03 6406	288	40	11,520 kVar

### Demand Meter Information

Maximum Demand : 121.0 kW  
Reactive Demand : 78.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	17,940.00	11,460.00	9,960.00
Number of days	28	32	29
Average usage per day	640.71	358.13	343.45
Percent change from Last Year	79%		

## Did you know: . .

### LATE PAYMENT CHARGE REMINDER

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Next Meter Read on or about

May 14, 2003

Your Customer Account Number

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**Service Account**

**3-003-5623-57**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

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24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$1,997.94

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 03/17/03 to 04/14/03 ( 28 days ) - Winter Season

Facilities Rel Demand	121 kW	x \$3.04000	\$ 367.84
Block 1 Energy Charge	17,940 kWh	x \$0.09105	1,633.44
Customer Charge			30.35
Electric Deferred Refund			(37.28)

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Current Billing Detail Subtotal	\$ 1,994.35
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State Tax	17,940 kWh x \$0.00020	3.59
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<b>Current Charges Due 05/05/03</b>	<b>\$ 1,997.94</b>
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Your daily average cost this period is : \$ 71.36

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$16.13

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 1,356.82
DWR Bond Charge (B)	92.03
Transmission Charges	106.34
Distribution Charges	415.99
Nuclear Decommissioning Charges	8.07
Public Purpose Program Charges	46.82
Electric Deferred Refund	(37.28)
Other Charges	9.15

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<b>Current Charges</b>	<b>\$ 1,997.94</b>
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Next Meter Read on or about  
June 13, 2003

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24-hr. Customer Service

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**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Billing summary**

Amount of Previous Statement 04/15/03	\$	252.99	
Payment received 04/21/03 - Thank you	\$	(252.99)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	356.31	
Current Charges Due 06/03/03	\$		356.31
<b>Your Total Balance Due</b>	<b>\$</b>	<b>356.31</b>	

**Your current energy usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
849-000415	04/14/03 04466	05/14/03 04502	36	40	1,440 kWh

**Demand Meter Information**

Maximum Demand : 64.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	1,440.00	19,680.00	No
Number of days	30	29	Comparable
Average usage per day	48.00	678.62	Usage
Percent change from Last Year	(93)%		

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*5-21-03*

*2012*



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Next Meter Read on or about  
June 13, 2003

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24-hr. Customer Service

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**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Detail of current charges: \$356.31**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 04/14/03 to 05/14/03 ( 30 days ) - Winter Season

Facilities Rel Demand	64 kW	x \$3.04000	\$	194.56
Block 1 Energy Charge	1,440 kWh	x \$0.09105		131.11
Customer Charge				30.35

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Current Billing Detail Subtotal	\$	356.02
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State Tax	1,440 kWh x \$0.00020	0.29
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<b>Current Charges Due 06/03/03</b>	<b>\$</b>	<b>356.31</b>
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Your daily average cost this period is : \$ 11.88

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.88

Average Energy Charge during this period is : 8.08 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$	108.89
DWR Bond Charge (B)		7.39
Transmission Charges		55.77
Distribution Charges		179.11
Nuclear Decommissioning Charges		0.65
Public Purpose Program Charges		3.76
Other Charges		0.74

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<b>Current Charges</b>	<b>\$</b>	<b>356.31</b>
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- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
May 15, 2003  
Next Meter Read on or about  
June 13, 2003

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 04/15/03	\$	1,997.94
Payment received 04/21/03 - Thank you	\$	(1,997.94)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	2,197.69
Current Charges Due 06/03/03	\$	2,197.69
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,197.69</b>

## Your current energy usage

Meter Number	Dates and Readings From      To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	04/14/03    05/14/03 0807        1154	347	60	20,820 kWh
ACTUAL READ RP0226-003078	04/14/03    05/14/03 6406        6744	338	40	13,520 kVar

### Demand Meter Information

Maximum Demand : 88.0 kW  
Reactive Demand : 57.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	20,820.00	12,420.00	26,100.00
Number of days	30	29	31
Average usage per day	694.00	428.28	841.94
Percent change from Last Year	62%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without

(14-574)

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PAID  
5-21-03  
JH2011



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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
May 15, 2003  
Next Meter Read on or about  
June 13, 2003

Service Account	Rotating Outage	Rate Schedule
<b>3-003-5623-57</b>	Group A015	PA-2

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



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LANCASTER CA 93535

Date Bill Prepared  
May 15, 2003  
Next Meter Read on or about  
June 13, 2003

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$2,197.69

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 04/14/03 to 05/14/03 ( 30 days ) - Winter Season

Facilities Rel Demand	88 kW	x \$3.04000	\$ 267.52
Block 1 Energy Charge	20,820 kWh	x \$0.09105	1,895.66
Customer Charge			30.35

---

Current Billing Detail Subtotal	\$ 2,193.53
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State Tax	20,820 kWh x \$0.00020	4.16
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---

Current Charges Due 06/03/03	\$ 2,197.69
------------------------------	-------------

Your daily average cost this period is : \$ 73.26

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$17.74

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 1,574.61
DWR Bond Charge (B)	106.81
Transmission Charges	77.81
Distribution Charges	364.14
Nuclear Decommissioning Charges	9.37
Public Purpose Program Charges	54.34
Other Charges	10.61

---

Current Charges	\$ 2,197.69
-----------------	-------------

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**Customer and Service Address**

C/O: MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

June 14, 2003  
Next Meter Read on or about  
July 15, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Billing summary**

Amount of Previous Statement 05/15/03	\$	356.31
Payment received 05/23/03 - Thank you	\$	(356.31)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	1,716.95
Current Charges Due 07/03/03	\$	1,716.95
<b>Your Total Balance Due</b>		<b>\$ 1,716.95</b>

**Your current energy usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
849-000415	05/14/03 04502	06/13/03 04884	382	40	15,280 kWh

**Demand Meter Information**

50% of the Previous High Billing Demand: 57.0 kW  
Maximum Demand: 55.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	15,280.00	11,880.00	520.00
Number of days	30	31	30
Average usage per day	509.33	383.23	17.33
Percent change from Last Year	33%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

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20  
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LANCASTER CA 93535

**Date Bill Prepared**

June 14, 2003  
Next Meter Read on or about  
July 15, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Detail of current charges: \$1,716.95**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 05/14/03 to 06/13/03 ( 30 days ) - Winter/Summer Season

Summer Time Related	55 kW	x \$5.41000	x 12/30 days	\$ 119.02
Facilities Rel Demand	57 kW	x \$3.04000		173.28
Block 1 Energy Charge	15,280 kWh	x \$0.09105		1,391.24
Customer Charge				30.35

---

Current Billing Detail Subtotal **\$ 1,713.89**

State Tax                      15,280 kWh x \$0.00020                      3.06

---

**Current Charges Due 07/03/03                      \$ 1,716.95**

Your daily average cost this period is : \$ 57.23

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$13.86

Average Energy Charge during this period is : 8.08 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$ 1,155.61
DWR Bond Charge (B)	78.39
Transmission Charges	50.51
Distribution Charges	377.88
Nuclear Decommissioning Charges	6.88
Public Purpose Program Charges	39.88
Other Charges	7.80

---

**Current Charges                      \$ 1,716.95**

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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LANCASTER CA 93535

Date Bill Prepared  
June 14, 2003  
Next Meter Read on or about  
July 15, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 05/15/03	\$	2,197.69	
Payment received 05/23/03 - Thank you	\$	(2,197.69)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	3,030.44	
Current Charges Due 07/03/03	\$		3,030.44
<b>Your Total Balance Due</b>		<b>\$</b>	<b>3,030.44</b>

## Your current energy usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ P0726-004869	05/14/03 1154	06/13/03 1586	432	60	25,920 kWh
ACTUAL READ RP0226-003078	05/14/03 6744	06/13/03 7169	425	40	17,000 kVar

### Demand Meter Information

Maximum Demand : 122.0 kW  
Reactive Demand : 80.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	25,920.00	33,360.00	34,560.00
Number of days	30	30	30
Average usage per day	864.00	1,112.00	1,152.00
Percent change from Last Year	(22)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

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(14-574)

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901  
6-17-03  
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2035



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Date Bill Prepared  
June 14, 2003  
Next Meter Read on or about  
July 15, 2003

Service Account	Rotating Outage	Rate Schedule
<b>3-003-5623-57</b>	Group A015	PA-2

Your Customer Account Number <b>2-02-822-2776</b> 24-hr. Customer Service <b>1 (800) 896-1245</b>
--

notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



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Customer and Service Address  
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LANCASTER CA 93535

Date Bill Prepared  
June 14, 2003  
Next Meter Read on or about  
July 15, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$3,030.44

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 05/14/03 to 06/13/03 ( 30 days ) - Winter/Summer Season

Summer Time Related	122 kW	x \$5.41000	x 12/30 days	\$	264.01
Facilities Rel Demand	122 kW	x \$3.04000			370.88
Block 1 Energy Charge	25,920 kWh	x \$0.09105			2,360.92
Customer Charge					30.35

---

Current Billing Detail Subtotal \$ 3,025.26

State Tax 25,920 kWh x \$0.00020 5.18

---

**Current Charges Due 07/03/03 \$ 3,030.44**

Your daily average cost this period is : \$ 101.01

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$24.47

Average Energy Charge during this period is : 8.08 cents/kWh

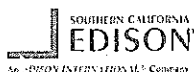
### 2 By rate component:

Procured Energy(E)(D)	\$ 1,960.34
DWR Bond Charge (B)	132.97
Transmission Charges	107.69
Distribution Charges	736.91
Nuclear Decommissioning Charges	11.66
Public Purpose Program Charges	67.65
Other Charges	13.22

---

**Current Charges \$ 3,030.44**

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

July 16, 2003  
Next Meter Read on or about  
Aug 13, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Billing summary**

Amount of Previous Statement 06/14/03	\$	1,716.95
Payment received 06/19/03 - Thank you	\$	(1,716.95)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	2,294.50
Current Charges Due 08/04/03	\$	2,294.50
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,294.50</b>

**Your current energy usage**

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	06/13/03 04884	07/15/03 05333	449	40	17,960 kWh

**Demand Meter Information**

Maximum Demand : 74.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	17,960.00	4,200.00	12,480.00
Number of days	32	29	30
Average usage per day	561.25	144.83	416.00
Percent change from Last Year	288%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

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**IMPORTANT INFORMATION**

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*pd  
7-21-03  
#2056*



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Date Bill Prepared  
July 16, 2003  
Next Meter Read on or about  
Aug 13, 2003

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Detail of current charges: \$2,294.50

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/13/03 to 07/15/03 ( 32 days ) - Summer Season

Facilities Rel Demand	74 kW	x \$3.04000	\$ 224.96
Summer Time Related	74 kW	x \$5.41000	400.34
Block 1 Energy Charge	17,960 kWh	x \$0.09105	1,635.26
Customer Charge			30.35

---

Current Billing Detail Subtotal **\$ 2,290.91**

State Tax                      17,960 kWh x \$0.00020                      3.59

---

**Current Charges Due 08/04/03                      \$ 2,294.50**

Your daily average cost this period is : \$ 71.70

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$18.53

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 1,358.31
DWR Bond Charge (B)	92.13
Transmission Charges	65.46
Distribution Charges	714.48
Nuclear Decommissioning Charges	8.08
Public Purpose Program Charges	46.88
Other Charges	9.16

---

**Current Charges                      \$ 2,294.50**

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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LANCASTER CA 93535

Date Bill Prepared  
July 16, 2003  
Next Meter Read on or about  
Aug 13, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 06/14/03	\$	3,030.44
Payment received 06/19/03 - Thank you	\$	(3,030.44)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	4,199.85
Current Charges Due 08/04/03	\$	4,199.85
<b>Your Total Balance Due</b>	<b>\$</b>	<b>4,199.85</b>

## Your current energy usage

Meter Number	Dates and Readings From      To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	06/13/03    07/15/03 1586        2150	564	60	33,840 kWh
ACTUAL READ RP0226-003078	06/13/03    07/15/03 7169        7728	559	40	22,360 kWh

### Demand Meter Information

Maximum Demand : 128.0 kW  
Reactive Demand : 85.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	33,840.00	38,400.00	29,880.00
Number of days	32	30	30
Average usage per day	1,057.50	1,280.00	996.00
Percent change from Last Year	(17)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

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(14-574)

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7-21-03  
✓ #2055





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**Customer and Service Address**

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LANCASTER CA 93535

**Date Bill Prepared**

July 16, 2003  
Next Meter Read on or about  
Aug 13, 2003

<b>Service Account</b>	<b>Rotating Outage</b>	<b>Rate Schedule</b>
<b>3-003-5623-57</b>	Group A015	PA-2

**Your Customer Account Number**

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO.      July 16, 2003  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTR CA 93535      Aug 13, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

## Detail of current charges: \$4,199.85

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/13/03 to 07/15/03 ( 32 days ) - Summer Season

Facilities Rel Demand	128 kW	x \$3.04000	\$ 389.12
Summer Time Related	128 kW	x \$5.41000	692.48
Block 1 Energy Charge	33,840 kWh	x \$0.09105	3,081.13
Customer Charge			30.35

---

Current Billing Detail Subtotal      \$ 4,193.08

State Tax      33,840 kWh x \$0.00020      6.77

---

**Current Charges Due 08/04/03      \$ 4,199.85**

Your daily average cost this period is : \$ 131.25

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$33.91

Average Energy Charge during this period is : 8.08 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 2,559.32
DWR Bond Charge (B)	173.60
Transmission Charges	113.39
Distribution Charges	1,232.73
Nuclear Decommissioning Charges	15.23
Public Purpose Program Charges	88.32
Other Charges	17.26

---

**Current Charges      \$ 4,199.85**

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Aug 14, 2003  
Next Meter Read on or about  
Sept 12, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Billing summary**

Amount of Previous Statement 07/16/03	\$	2,294.50
Payment received 07/23/03 - Thank you	\$	(2,294.50)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	1,576.74
Current Charges Due 09/02/03	\$	1,576.74
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,576.74</b>

**Your current energy usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ 849-000415	07/15/03 05333	08/12/03 05644	311	40	12,440 kWh

**Demand Meter Information**

Maximum Demand : 55.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	12,440.00	5,960.00	16,120.00
Number of days	28	30	29
Average usage per day	444.29	198.67	555.86
Percent change from Last Year	124%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

*pd 8-19-03  
V#2081*



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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Aug 14, 2003  
Next Meter Read on or about  
Sept 12, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account Rotating Outage Rate Schedule**

**3-001-3139-08** Group A015 PA-2

**Billing summary**

Amount of Previous Statement 07/16/03	\$	2,294.50
Payment received 07/23/03 - Thank you	\$	(2,294.50)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	1,576.74
Current Charges Due 09/02/03	\$	1,576.74
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,576.74</b>

**Your current energy usage**

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	07/15/03 05333	08/12/03 05644	311	40	12,440 kWh

**Demand Meter Information**

Maximum Demand : 55.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	12,440.00	5,960.00	16,120.00
Number of days	28	30	29
Average usage per day	444.29	198.67	555.86
Percent change from Last Year	124%		

**Did you know. . .**

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*pd 8-19-03  
V#2081*



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Customer and Service Address      Date Bill Prepared  
C/O;MONTY MEEKS                      Aug 14, 2003  
3659 E AVENUE H4 PMP                Next Meter Read on or about  
LANCASTER CA 93535                Sept 12, 2003

Your Customer Account Number

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-001-3139-08**      Group A015              PA-2

## Detail of current charges: \$1,576.74

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/15/03 to 08/12/03 ( 28 days ) - Summer Season

Facilities Rel Demand	55 kW	x \$3.04000	\$ 167.20
Summer Time Related	55 kW	x \$5.41000	297.55
Block 1 Energy Charge	4,887 kWh	x \$0.08010	391.45
Block 1 Energy Charge	7,553 kWh	x \$0.09105	687.70
Customer Charge			30.35

---

Current Billing Detail Subtotal	\$ 1,574.25
---------------------------------	-------------

State Tax	12,440 kWh x \$0.00020	2.49
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---

<b>Current Charges Due 09/02/03</b>	<b>\$ 1,576.74</b>
-------------------------------------	--------------------

Your daily average cost this period is : \$ 56.31

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$12.73

Average Energy Charge during this period is : 7.49 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 867.87
DWR Bond Charge (B)	63.82
Transmission Charges	48.60
Distribution Charges	550.57
Nuclear Decommissioning Charges	5.79
Public Purpose Program Charges	33.74
Other Charges	6.35

---

<b>Current Charges</b>	<b>\$ 1,576.74</b>
------------------------	--------------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Aug 14, 2003  
Next Meter Read on or about  
Sept 12, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 07/16/03	\$	4,199.85	
Payment received 07/23/03 - Thank you	\$	(4,199.85)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	3,868.45	
Current Charges Due 09/02/03	\$		3,868.45
<b>Your Total Balance Due</b>		<b>\$</b>	<b>3,868.45</b>

## Your current energy usage

Meter Number	Dates and Readings From      To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	07/15/03    08/12/03 2150        2680	530	60	31,800 kWh
ACTUAL READ RP0226-003078	07/15/03    08/12/03 7728        8256	528	40	21,120 kVar

### Demand Meter Information

Maximum Demand : 127.0 kW  
Reactive Demand : 84.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	31,800.00	42,300.00	28,560.00
Number of days	28	30	29
Average usage per day	1,135.71	1,410.00	984.83
Percent change from Last Year	(20)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without

- Please detach stub below and return with your payment -

Handwritten note: 8-19-03, 8:19 AM, 2080



Southern California Edison Company  
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**Customer and Service Address**  
**AVERYDALE MUTUAL WATER CO**  
3011 E AVENUE H 14  
LANCASTER CA 93535

**Date Bill Prepared**  
Aug 14, 2003  
**Next Meter Read on or about**  
Sept 12, 2003

**Your Customer Account Number**  
**2-02-822-2776**  
**24-hr. Customer Service**  
**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-003-5623-57**    **Group A015**    **PA-2**

notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

**YOUR BILL REFLECTS A RATE DECREASE ...**

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Aug 14, 2003  
Next Meter Read on or about  
Sept 12, 2003

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$3,868.45

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/15/03 to 08/12/03 ( 28 days ) - Summer Season

Facilities Rel Demand	127 kW	x \$3.04000	\$ 386.08
Summer Time Related	127 kW	x \$5.41000	687.07
Block 1 Energy Charge	12,493 kWh	x \$0.08010	1,000.69
Block 1 Energy Charge	19,307 kWh	x \$0.09105	1,757.90
Customer Charge			30.35

---

Current Billing Detail Subtotal	\$ 3,862.09
---------------------------------	-------------

State Tax	31,800 kWh x \$0.00020	6.36
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---

Current Charges Due 09/02/03	\$ 3,868.45
------------------------------	-------------

Your daily average cost this period is : \$ 138.16

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$31.23

Average Energy Charge during this period is : 7.49 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 2,218.50
DWR Bond Charge (B)	163.13
Transmission Charges	112.41
Distribution Charges	1,257.14
Nuclear Decommissioning Charges	14.81
Public Purpose Program Charges	86.24
Other Charges	16.22

---

Current Charges	\$ 3,868.45
-----------------	-------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.





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P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Sept 12, 2003  
Next Meter Read on or about  
Oct 14, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account Rotating Outage Rate Schedule**

**3-001-3139-08** Group A015 PA-2

**Billing summary**

Amount of Previous Statement 08/14/03	\$	1,576.74
Payment received 08/21/03 - Thank you	\$	(1,576.74)
Balance Before Current Charges	\$	0.00
Current Charges	\$	2,144.08
Current Charges Due 10/01/03	\$	2,144.08
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,144.08</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 949-000415	08/12/03 05644	09/11/03 06066	422	40	16,880 kWh

**Demand Meter Information**

Maximum Demand : 90.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	16,880.00	9,160.00	12,800.00
Number of days	30	30	32
Average usage per day	562.67	305.33	400.00
Percent change from Last Year	84%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

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**YOUR BILL IS UNDER CONSTRUCTION...**

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

*Handwritten:* 9-16-03  
9-16-03

14-5741 - Please detach stub below and return with your payment -



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Sept 12, 2003  
Next Meter Read on or about  
Oct 14, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account Rotating Outage Rate Schedule**

**3-001-3139-08** Group A015 PA-2

**Detail of current charges: \$2,144.08**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 08/12/03 to 09/11/03 ( 30 days ) - Summer Season

Facilities Rel Demand	90 kW x \$3.04000 x 20/30 days	\$ 182.40
Summer Time Related	90 kW x \$5.41000 x 20/30 days	324.60
Block 1 Energy Charge	11,253 kWh x \$0.08010	901.37
Customer Charge	30.3500 x 20/30 days	20.23
Delivery Related Charges (A)		368.90
Generation Related Charges (B)		343.20
Current Billing Detail Subtotal		\$ 2,140.70
State Tax	16,880 kWh x \$0.00020	3.38

**Current Charges Due 10/01/03 \$ 2,144.08**

**(A) Delivery Related Charges**

Facilities Rel Demand	90 kW x \$3.04000 x 10/30 days	\$ 91.20
Summer Time Related	90 kW x \$5.41000 x 10/30 days	162.30
Block 1 Energy Charge	5,627 kWh x \$0.01427	80.30
DWR Bond Charge	5,627 kWh x \$0.00444	24.98
Customer Charge	30.3500 x 10/30 days	10.12

Delivery Subtotal \$ 368.90

**(B) Generation Related Charges**

DWR Generation:		
Block 1 Energy Charge	1,468 kWh x \$0.09734	\$ 142.90
SCE Generation:		
Block 1 Energy Charge	4,159 kWh x \$0.04816	200.30

Generation Subtotal \$ 343.20

Your daily average cost this period is : \$ 71.47

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.089 %

Of your total charges, Franchise Fees represent : \$17.31

Average Energy Charge during this period is : 2.92 cents/kWh

**2 By rate component:**

DWR Generation	\$ 142.90
SCE Generation	200.30
Procured Energy	683.05
DWR Bond Charge	82.71
Transmission Charges	79.31
Distribution Charges	890.47
Nuclear Decommissioning Charges	8.27
Public Purpose Program Charges	48.45
Taxes and Other	8.62

**Current Charges \$ 2,144.08**



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P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Sept 12, 2003  
Next Meter Read on or about  
Oct 14, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 08/14/03	\$	3,868.45	
Payment received 08/21/03 - Thank you	\$	(3,868.45)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	3,662.54	
Current Charges Due 10/01/03	\$		3,662.54
<b>Your Total Balance Due</b>	<b>\$</b>	<b>3,662.54</b>	

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	08/12/03 2680	09/11/03 3205	525	60	31,500 kWh
ACTUAL READ RP0226-003078	08/12/03 8256	09/11/03 8775	519	40	20,760 kVarh

### Demand Meter Information

Maximum Demand : 131.0 kW  
Reactive Demand : 86.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	31,500.00	38,640.00	34,200.00
Number of days	30	30	32
Average usage per day	1,050.00	1,288.00	1,068.75
Percent change from Last Year	(19)%		

## Did you know. . .

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(14-574) - Please detach stub below and return with your payment -

39-16-03  
#2074



Southern California Edison Company  
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Visit us at:  
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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      Sept 12, 2003  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTER CA 93535      Oct 14, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

## Detail of current charges: \$3,662.54

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 08/12/03 to 09/11/03 ( 30 days ) - Summer Season

Facilities Rel Demand	131 kW x \$3.04000 x 20/30 days	\$ 265.49
Summer Time Related	131 kW x \$5.41000 x 20/30 days	472.47
Block 1 Energy Charge	21,000 kWh x \$0.08010	1,682.10
Customer Charge	30.3500 x 20/30 days	20.23
Delivery Related Charges (A)		575.57
Generation Related Charges (B)		640.38
Current Billing Detail Subtotal		\$ 3,656.24
State Tax	31,500 kWh x \$0.00020	6.30

**Current Charges Due 10/01/03**      \$ **3,662.54**

#### (A) Delivery Related Charges

Facilities Rel Demand	131 kW x \$3.04000 x 10/30 days	\$ 132.75
Summer Time Related	131 kW x \$5.41000 x 10/30 days	236.24
Block 1 Energy Charge	10,500 kWh x \$0.01427	149.84
DWR Bond Charge	10,500 kWh x \$0.00444	46.62
Customer Charge	30.3500 x 10/30 days	10.12

Delivery Subtotal      \$ 575.57

#### (B) Generation Related Charges

DWR Generation:		
Block 1 Energy Charge	2,739 kWh x \$0.09734	\$ 266.61
SCE Generation:		
Block 1 Energy Charge	7,761 kWh x \$0.04816	373.77

Generation Subtotal      \$ 640.38

Your daily average cost this period is : \$ 122.08

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.089 %

Of your total charges, Franchise Fees represent : \$29.57

Average Energy Charge during this period is : 2.92 cents/kWh

### 2 By rate component:

DWR Generation	\$ 266.61
SCE Generation	373.77
Procured Energy	1,274.70
DWR Bond Charge	154.35
Transmission Charges	115.86
Distribution Charges	1,355.34
Nuclear Decommissioning Charges	15.44
Public Purpose Program Charges	90.41
Taxes and Other	16.06

**Current Charges**      \$ **3,662.54**



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

**Date Bill Prepared**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Oct 11, 2003  
Next Meter Read on or about  
Oct 14, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Billing summary**

Amount of Previous Statement 09/12/03	\$	2,144.08
Payment received 09/18/03 - Thank you	\$	(2,144.08)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,218.76
Current Charges Due 10/30/03	\$	1,218.76
<b>Your Total Balance Due</b>		<b>\$ 1,218.76</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	09/11/03 06066	10/10/03 06431	365	40	14,600 kWh

**Demand Meter Information**

Maximum Demand : 54.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	14,600.00	3,680.00	7,760.00
Number of days	29	30	29
Average usage per day	503.45	122.67	267.59
Percent change from Last Year	310%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS**

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

**DEPARTMENT OF WATER RESOURCES CREDIT**

The California Public Utilities Commission has ordered this one-time credit because of

(14-574)

- Please detach stub below and return with your payment -

*pd*  
*10-15-03*  
*#2115*



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Oct 11, 2003  
Next Meter Read on or about  
Oct 14, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

reduced Department of Water Resources costs associated with the energy crisis.

**Detail of current charges: \$1,218.76**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 09/11/03 to 10/10/03 ( 29 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	709.44
Generation Related Charges (B)		915.41
DWR Credit		(409.01)
<hr/>		
Current Billing Detail Subtotal	\$	1,215.84
State Tax		2.92
		14,600 kWh x \$0.00020

<b>Current Charges Due 10/30/03</b>	<b>\$</b>	<b>1,218.76</b>
-------------------------------------	-----------	-----------------

<b>(A) Delivery Related Charges</b>			
Facilities Rel Demand	54 kW x \$3.04000	\$	164.16
Summer Time Related	54 kW x \$5.41000	x 24/29 days	241.77
Block 1 Energy Charge	14,600 kWh x \$0.01427		208.34
DWR Bond Charge	14,600 kWh x \$0.00444		64.82
Customer Charge			30.35

Delivery Subtotal	\$	709.44
-------------------	----	--------

<b>(B) Generation Related Charges</b>			
DWR Generation:			
Block 1 Energy Charge	730 kWh x \$0.10287	\$	75.10
Block 1 Energy Charge	3,504 kWh x \$0.09734		341.08
SCE Generation:			
Block 1 Energy Charge	10,366 kWh x \$0.04816		499.23

Generation Subtotal	\$	915.41
---------------------	----	--------

Your daily average cost this period is : \$ 42.03

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 28.997 %

Of your total charges, Franchise Fees represent : \$9.83

**2 By rate component:**

DWR Generation	\$	416.18
SCE Generation		499.23
DWR Bond Charge		64.82
Transmission Charges		47.85
Distribution Charges		543.18
Nuclear Decommissioning Charges		7.15
Public Purpose Program Charges		41.90
DWR Credit		(409.01)
Taxes and Other		7.46

<b>Current Charges</b>	<b>\$</b>	<b>1,218.76</b>
------------------------	-----------	-----------------



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Oct 11, 2003  
Next Meter Read on or about  
Oct 14, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 09/12/03	\$	3,662.54	
Payment received 09/18/03 - Thank you	\$	(3,662.54)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	865.31	
Current Charges Due 10/30/03		\$	865.31
<b>Your Total Balance Due</b>		<b>\$</b>	<b>865.31</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	09/11/03 3205	10/10/03 3625	420	60	25,200 kWh
ACTUAL READ RP0226-003078	09/11/03 8775	10/10/03 9190	415	40	16,600 kVarh

### Demand Meter Information

Maximum Demand : 95.0 kW  
Reactive Demand : 63.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	25,200.00	32,820.00	27,000.00
Number of days	29	30	29
Average usage per day	868.97	1,094.00	931.03
Percent change from Last Year	(21)%		

Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

(14-574)

- Please detach stub below and return with your payment -

*pd*  
*10-15-03*  
*# 2114*



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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Oct 11, 2003  
Next Meter Read on or about  
Oct 14, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

#### DEPARTMENT OF WATER RESOURCES CREDIT

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

#### Detail of current charges: \$865.31

We provide two ways to look at your current charges:

##### 1 By usage:

Billing Period - 09/11/03 to 10/10/03 ( 29 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	1215.98
Generation Related Charges (B)		1579.96
DWR Credit		(1935.67)
Current Billing Detail Subtotal	\$	860.27
State Tax		5.04
		25,200 kWh x \$0.00020

<b>Current Charges Due 10/30/03</b>	<b>\$</b>	<b>865.31</b>
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##### (A) Delivery Related Charges

Facilities Rel Demand	95 kW x \$3.04000	\$	288.80
Summer Time Related	95 kW x \$5.41000 x 24/29 days		425.34
Block 1 Energy Charge	25,200 kWh x \$0.01427		359.60
DWR Bond Charge	25,200 kWh x \$0.00444		111.89
Customer Charge			30.35

Delivery Subtotal	\$	1215.98
-------------------	----	---------

##### (B) Generation Related Charges

DWR Generation:		
Block 1 Energy Charge	1,260 kWh x \$0.10287	\$ 129.62
Block 1 Energy Charge	6,047 kWh x \$0.09734	588.61
SCE Generation:		
Block 1 Energy Charge	17,893 kWh x \$0.04816	861.73

Generation Subtotal	\$	1579.96
---------------------	----	---------

Your daily average cost this period is : \$ 29.84

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 28.997 %

Of your total charges, Franchise Fees represent : \$6.96

##### 2 By rate component:

DWR Generation	\$	718.23
SCE Generation		861.73
DWR Bond Charge		111.89
Transmission Charges		84.15
Distribution Charges		927.45
Nuclear Decommissioning Charges		12.35
Public Purpose Program Charges		72.32
DWR Credit		(1,935.67)
Taxes and Other		12.86

<b>Current Charges</b>	<b>\$</b>	<b>865.31</b>
------------------------	-----------	---------------





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Customer and Service Address  
C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Nov 13, 2003  
Next Meter Read on or about  
Dec 15, 2003

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 10/11/03	\$	1,218.76
Payment received 10/17/03 - Thank you	\$	(1,218.76)
Balance Before Current Charges	\$	0.00
Current Charges	\$	819.69
Current Charges Due 12/02/03	\$	819.69
<b>Your Total Balance Due</b>	<b>\$</b>	<b>819.69</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	10/10/03 06431	11/12/03 06630	199	40	7,960 kWh

### Demand Meter Information

50% of the Previous High Billing Demand: 45.0 kW  
Maximum Demand: 38.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	7,960.00	240.00	12,480.00
Number of days	33	33	33
Average usage per day	241.21	7.27	378.18
Percent change from Last Year	3218%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*pd 11-17-03*  
*V# 2138*

(14-574) - Please detach stub below and return with your payment -



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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Nov 13, 2003  
Next Meter Read on or about  
Dec 15, 2003

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Detail of current charges: \$819.69**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 10/10/03 to 11/12/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	316.08
Generation Related Charges (B)		502.02
Current Billing Detail Subtotal	\$	818.10
State Tax		1.59

7,960 kWh x \$0.00020

<b>Current Charges Due 12/02/03</b>	<b>\$</b>	<b>819.69</b>
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**(A) Delivery Related Charges:**

Facilities Rel Demand	45 kW	x \$3.04000	\$	136.80
Block 1 Energy Charge	7,960 kWh	x \$0.01427		113.59
DWR Bond Charge	7,960 kWh	x \$0.00444		35.34
Customer Charge				30.35

Delivery Subtotal	\$	316.08
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**(B) Generation Related Charges:**

DWR Generation:				
Block 1 Energy Charge	2,169 kWh	x \$0.10287	\$	223.13
SCE Generation:				
Block 1 Energy Charge	5,791 kWh	x \$0.04816		278.89

Generation Subtotal	\$	502.02
---------------------	----	--------

Your daily average cost this period is : \$ 24.84

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.253 %

Of your total charges, Franchise Fees represent : \$6.62

**2 By rate component:**

DWR Generation	\$	223.13
SCE Generation		278.89
DWR Bond Charge		35.34
Transmission Charges		39.63
Distribution Charges		211.90
Nuclear Decommissioning Charges		3.90
Public Purpose Program Charges		22.85
Taxes and Other		4.05

<b>Current Charges</b>	<b>\$</b>	<b>819.69</b>
------------------------	-----------	---------------



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Date Bill Prepared  
Nov 13, 2003  
Next Meter Read on or about  
Dec 15, 2003

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

### Billing summary

Amount of Previous Statement 10/11/03	\$	865.31	
Payment received 10/17/03 - Thank you	\$	(865.31)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	2,265.41	
Current Charges Due 12/02/03	\$		2,265.41
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,265.41</b>	

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	10/10/03 3625	11/12/03 4025	400	60	24,000 kWh
ACTUAL READ RP0226-003078	10/10/03 9190	11/12/03 9580	390	40	15,600 kVarh

#### Demand Meter Information

Maximum Demand : 88.0 kW  
Reactive Demand : 57.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	24,000.00	25,980.00	15,600.00
Number of days	33	33	33
Average usage per day	727.27	787.27	472.73
Percent change from Last Year	(8)%		

Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*PD*  
*11-17-03*  
*#*  
*2137*



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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Nov 13, 2003  
Next Meter Read on or about  
Dec 15, 2003

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$2,265.41

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/10/03 to 11/12/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	746.91
Generation Related Charges (B)		1,513.70
Current Billing Detail Subtotal	\$	2,260.61
State Tax		4.80

<b>Current Charges Due 12/02/03</b>	<b>\$</b>	<b>2,265.41</b>
-------------------------------------	-----------	-----------------

#### (A) Delivery Related Charges:

Facilities Rel Demand	88 kW	x \$3.04000	\$	267.52
Block 1 Energy Charge	24,000 kWh	x \$0.01427		342.48
DWR Bond Charge	24,000 kWh	x \$0.00444		106.56
Customer Charge				30.35

Delivery Subtotal	\$	746.91
-------------------	----	--------

#### (B) Generation Related Charges:

DWR Generation:				
Block 1 Energy Charge	6,541 kWh	x \$0.10287	\$	672.87
SCE Generation:				
Block 1 Energy Charge	17,459 kWh	x \$0.04816		840.83

Generation Subtotal	\$	1,513.70
---------------------	----	----------

Your daily average cost this period is : \$ 68.65

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.253 %

Of your total charges, Franchise Fees represent : \$18.28

### 2 By rate component:

DWR Generation	\$	672.87
SCE Generation		840.83
DWR Bond Charge		106.56
Transmission Charges		78.00
Distribution Charges		474.27
Nuclear Decommissioning Charges		11.76
Public Purpose Program Charges		68.88
Taxes and Other		12.24

<b>Current Charges</b>	<b>\$</b>	<b>2,265.41</b>
------------------------	-----------	-----------------



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Customer and Service Address      Date Bill Prepared  
C/O;MONTY MEEKS                      Dec 16, 2003  
3659 E AVENUE H4 PMP                Next Meter Read on or about  
LANCASTER CA 93535                  Jan 15, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-001-3139-08**      Group A015              PA-2

### Billing summary

Amount of Previous Statement 11/13/03	\$	819.69	
Payment received 11/20/03 - Thank you	\$	(819.69)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	504.14	
Current Charges Due 01/05/04	\$		504.14
<b>Your Total Balance Due</b>	<b>\$</b>	<b>504.14</b>	

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	11/12/03 06630	12/15/03 06733	103	40	4,120 kWh

#### Demand Meter Information

50% of the Previous High Billing Demand : 45.0 kW  
Maximum Demand : 31.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	4,120.00	1,200.00	9,280.00
Number of days	33	30	30
Average usage per day	124.85	40.00	309.33
Percent change from Last Year	212%		

### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

PD  
12-19-03  
#2154



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Customer and Service Address      Date Bill Prepared  
C/O;MONTY MEEKS                      Dec 16, 2003  
3659 E AVENUE H4 PMP                Next Meter Read on or about  
LANCASTR CA 93535                   Jan 15, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-001-3139-08**      Group A015              PA-2

## Detail of current charges: \$504.14

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 11/12/03 to 12/15/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	244.23
Generation Related Charges (B)		259.09
Current Billing Detail Subtotal	\$	503.32
State Tax                      4,120 kWh x \$0.00020		0.82

<b>Current Charges Due 01/05/04</b>	<b>\$</b>	<b>504.14</b>
-------------------------------------	-----------	---------------

(A) Delivery Related Charges:		
Facilities Rel Demand              45 kW x \$3.04000	\$	136.80
Block 1 Energy Charge              4,120 kWh x \$0.01427		58.79
DWR Bond Charge                   4,120 kWh x \$0.00444		18.29
Customer Charge		30.35
Delivery Subtotal	\$	244.23
(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge              1,109 kWh x \$0.10287	\$	114.08
SCE Generation:		
Block 1 Energy Charge              3,011 kWh x \$0.04816		145.01
Generation Subtotal	\$	259.09

Your daily average cost this period is : \$ 15.28

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.921 %

Of your total charges, Franchise Fees represent : \$4.07

### 2 By rate component:

DWR Generation	\$	114.08
SCE Generation		145.01
DWR Bond Charge		18.29
Transmission Charges		39.40
Distribution Charges		171.42
Nuclear Decommissioning Charges		2.02
Public Purpose Program Charges		11.82
Taxes and Other		2.10
Current Charges	\$	504.14



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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Dec 16, 2003  
Next Meter Read on or about  
Jan 15, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 11/13/03	\$	2,265.41
Payment received 11/19/03 - Thank you	\$	(2,265.41)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,501.19
Current Charges Due 01/05/04	\$	1,501.19
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,501.19</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	11/12/03 4025	12/15/03 4277	252	60	15,120 kWh
ACTUAL READ RP0226-003078	11/12/03 9580	12/15/03 9815	235	40	9,400 kVarh

### Demand Meter Information

Maximum Demand : 77.0 kW  
Reactive Demand : 48.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	15,120.00	15,240.00	6,960.00
Number of days	33	30	30
Average usage per day	458.18	508.00	232.00
Percent change from Last Year	(10)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*pd 12-19-03  
✓ # 2153*



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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      Dec 16, 2003  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTR CA 93535      Jan 15, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

## Detail of current charges: \$1,501.19

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 11/12/03 to 12/15/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	547.32
Generation Related Charges (B)		950.85
Current Billing Detail Subtotal	\$	1,498.17
State Tax		3.02
		15,120 kWh x \$0.00020

<b>Current Charges Due 01/05/04</b>	<b>\$</b>	<b>1,501.19</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	77 kW x \$3.04000	\$ 234.08
Block 1 Energy Charge	15,120 kWh x \$0.01427	215.76
DWR Bond Charge	15,120 kWh x \$0.00444	67.13
Customer Charge		30.35

Delivery Subtotal	\$	547.32
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	4,070 kWh x \$0.10287	\$ 418.68
SCE Generation:		
Block 1 Energy Charge	11,050 kWh x \$0.04816	532.17

Generation Subtotal	\$	950.85
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Your daily average cost this period is : \$ 45.49

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.921 %

Of your total charges, Franchise Fees represent : \$12.12

### 2 By rate component:

DWR Generation	\$	418.68
SCE Generation		532.17
DWR Bond Charge		67.13
Transmission Charges		67.90
Distribution Charges		356.80
Nuclear Decommissioning Charges		7.41
Public Purpose Program Charges		43.39
Taxes and Other		7.71

<b>Current Charges</b>	<b>\$</b>	<b>1,501.19</b>
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Sp. CAL-  
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2004



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P.O. Box 600, Rosemead, CA 91771-0001

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3045 E AVENUE H6  
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Date Bill Prepared  
Jan 16, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Page 1 of 4

## Billing summary

Amount of Previous Statement 12/16/03	\$	1,501.19
Payment received 12/23/03 - Thank you	\$	(1,501.19)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,253.01
Current Charges Due 02/04/04	\$	1,253.01
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,253.01</b>

## Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
<b>3-003-5623-57</b> <i>Credit Adjustment</i> 08/12/02-09/11/02	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ (0.72)
<b>3-003-5623-57</b> <i>Credit Adjustment</i> 09/11/02-10/11/02	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ (3.31)
<b>3-003-5623-57</b> <i>Credit Adjustment</i> 10/11/02-11/13/02	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ (4.67)
<b>3-003-5623-57</b> <i>Credit Adjustment</i> 11/13/02-12/13/02	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ (6.82)
<b>3-003-5623-57</b> <i>Credit Adjustment</i> 12/13/02-01/14/03	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ (7.13)
<b>3-003-5623-57</b> <i>Billing Period:</i> 12/15/03-01/15/04	PA-2	3011 E AVENUE H 14 LANCASTER, CA	\$ 1,275.66

(14-574)

- Please detach stub below and return with your payment -

3d  
1-31-04  
✓  
2169



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Mailing Address  
AVERYDALE MUTUAL WATER CO  
3045 E AVENUE H6  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Page 2 of 4

## Did you know. . .

Your bill has been corrected...

Effective September 1, 2002, there was a change in SCE's tariffs. This change may have affected both energy and demand charges. This has been corrected and the resulting adjustment is included in this statement. We sincerely apologize for any inconvenience this may cause. If you have any questions please call the phone number at the top of this statement.

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004  
Next Meter Read on or about  
Feb 13, 2004

Your Customer Account Number  
**2-02-822-2776**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	12/15/03 4277	01/15/04 4483	206	60	12,360 kWh
ACTUAL READ RP0226-003078	12/15/03 9815	01/15/04 0003	188	40	7,520 kVarh

### Demand Meter Information

Maximum Demand : 76.0 kW  
Reactive Demand : 46.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	12,360.00	14,040.00	6,480.00
Number of days	31	32	32
Average usage per day	398.71	438.75	202.50
Percent change from Last Year	(9)%		

## Detail of current charges: \$1,275.66

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 12/15/03 to 01/15/04 ( 31 days ) - Winter Season

Delivery Related Charges (A)	\$	491.14
Generation Related Charges (B)		781.49

Current Billing Detail Subtotal	\$	1,272.63
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State Tax	5,582 kWh x \$0.00030	1.67
State Tax	6,778 kWh x \$0.00020	1.36

<b>Current Charges Due 02/04/04</b>	<b>\$</b>	<b>1,275.66</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	76 kW x \$3.04000	\$ 231.04
Block 1 Energy Charge	5,582 kWh x \$0.01400	78.15
Block 1 Energy Charge	6,778 kWh x \$0.01427	96.72
DWR Bond Charge	12,360 kWh x \$0.00444	54.88
Customer Charge		30.35

Delivery Subtotal	\$	491.14
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	3,404 kWh x \$0.10287	\$ 350.17
SCE Generation:		
Block 1 Energy Charge	8,956 kWh x \$0.04816	431.32

Generation Subtotal	\$	781.49
---------------------	----	--------

Your daily average cost this period is : \$ 41.15

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.538 %

Of your total charges, Franchise Fees represent : \$10.29

### 2 By rate component:

DWR Generation	\$	350.17
SCE Generation		431.32
DWR Bond Charge		54.88



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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004  
Next Meter Read on or about  
Feb 13, 2004

Your Customer Account Number  
**2-02-822-2776**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-003-5623-57**      Group A015      PA-2

Transmission Charges	66.42
Distribution Charges	325.54
Nuclear Decommissioning Charges	6.06
Public Purpose Program Charges	35.47
Taxes and Other	5.80

---

**Current Charges** \$ 1,275.66



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3045 E AVENUE H6  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Page 1 of 4

### Billing summary

Amount of Previous Statement 12/16/03	\$	504.14
Payment received 12/23/03 - Thank you	\$	(504.14)
Balance Before Current Charges	\$	0.00
Current Charges	\$	387.86
Current Charges Due 02/04/04	\$	387.86
<b>Your Total Balance Due</b>	<b>\$</b>	<b>387.86</b>

### Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
<b>3-001-3139-08</b> Credit Adjustment 08/12/02-09/11/02	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ (0.72)
<b>3-001-3139-08</b> Credit Adjustment 09/11/02-10/11/02	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ (3.26)
<b>3-001-3139-08</b> Credit Adjustment 10/11/02-11/13/02	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ (3.94)
<b>3-001-3139-08</b> Credit Adjustment 11/13/02-12/13/02	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ (3.75)
<b>3-001-3139-08</b> Credit Adjustment 12/13/02-01/14/03	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ (3.95)
<b>3-001-3139-08</b> Billing Period: 12/15/03-01/15/04	PA-2	3659 E AVENUE H4 PMP LANCASTR, CA	\$ 403.48

pd  
1-21-04  
#2170



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Customer and Service Address  
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3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004  
Next Meter Read on or about  
Feb 13, 2004

Your Customer Account Number  
**2-02-822-2875**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-001-3139-08**      Group A015      PA-2

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	12/15/03 06733	01/15/04 06805	72	40	2,880 kWh

### Demand Meter Information

50% of the Previous High Billing Demand : 45.0 kW  
Maximum Demand : 31.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,880.00	200.00	8,120.00
Number of days	31	32	32
Average usage per day	92.90	6.25	253.75
Percent change from Last Year	1386%		

## Detail of current charges: \$403.48

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 12/15/03 to 01/15/04 ( 31 days ) - Winter Season

Delivery Related Charges (A)	\$	220.68
Generation Related Charges (B)		182.09
Current Billing Detail Subtotal	\$	402.77
State Tax	1,301 kWh x \$0.00030	0.39
State Tax	1,579 kWh x \$0.00020	0.32

**Current Charges Due 02/04/04**      \$      **403.48**

(A) Delivery Related Charges:		
Facilities Rel Demand	45 kW x \$3.04000	\$ 136.80
Block 1 Energy Charge	1,301 kWh x \$0.01400	18.21
Block 1 Energy Charge	1,579 kWh x \$0.01427	22.53
DWR Bond Charge	2,880 kWh x \$0.00444	12.79
Customer Charge		30.35

Delivery Subtotal      \$      220.68

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	793 kWh x \$0.10287	\$ 81.58
SCE Generation:		
Block 1 Energy Charge	2,087 kWh x \$0.04816	100.51

Generation Subtotal      \$      182.09

Your daily average cost this period is : \$ 13.02

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.538 %

Of your total charges, Franchise Fees represent : \$3.26

### 2 By rate component:

DWR Generation	\$	81.58
SCE Generation		100.51
DWR Bond Charge		12.79
Transmission Charges		39.22
Distribution Charges		158.36
Nuclear Decommissioning Charges		1.41



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C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Jan 16, 2004  
Next Meter Read on or about  
Feb 13, 2004

Service Account      Rotating Outage      Rate Schedule  
**3-001-3139-08**      Group A015      PA-2

Your Customer Account Number  
**2-02-822-2875**

24-hr. Customer Service  
**1 (800) 896-1245**

Public Purpose Program Charges  
Taxes and Other

8.27  
1.34

---

**Current Charges**

\$ **403.48**





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Customer and Service Address  
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LANCASTER CA 93535

Date Bill Prepared  
Feb 14, 2004  
Next Meter Read on or about  
March 16, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 01/16/04	\$	1,253.01
Payment received 01/26/04 - Thank you	\$	(1,253.01)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,275.95
Current Charges Due 03/04/04	\$	1,275.95
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,275.95</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	01/15/04 4483	02/13/04 4662	179	60	10,740 kWh
ACTUAL READ RP0226-003078	01/15/04 0003	02/13/04 0184	181	40	7,240 kVarh

### Demand Meter Information

Maximum Demand : 111.0 kW  
Reactive Demand : 75.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	10,740.00	14,160.00	6,240.00
Number of days	29	30	29
Average usage per day	370.34	472.00	215.17
Percent change from Last Year	(22)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*pd 2-20-04*  
*JA 2192*



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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      Feb 14, 2004  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTR CA 93535      March 16, 2004

Service Account      Rotating Outage      Rate Schedule  
3-003-5623-57      Group A015      PA-2

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$1,275.95

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 01/15/04 to 02/13/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	568.63
Generation Related Charges (B)		704.10
Current Billing Detail Subtotal	\$	1,272.73
State Tax      10,740 kWh x \$0.00030		3.22

<b>Current Charges Due 03/04/04</b>	<b>\$</b>	<b>1,275.95</b>
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(A) Delivery Related Charges:		
Facilities Rel Demand      111 kW x \$3.04000	\$	337.44
Block 1 Energy Charge      4,444 kWh x \$0.01414		62.84
Block 1 Energy Charge      6,296 kWh x \$0.01400		88.14
DWR Bond Charge      4,444 kWh x \$0.00493		21.91
DWR Bond Charge      6,296 kWh x \$0.00444		27.95
Customer Charge		30.35

Delivery Subtotal	\$	568.63
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(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge      1,577 kWh x \$0.08918	\$	140.64
Block 1 Energy Charge      2,233 kWh x \$0.10287		229.71
SCE Generation:		
Block 1 Energy Charge      6,930 kWh x \$0.04816		333.75

Generation Subtotal	\$	704.10
---------------------	----	--------

Your daily average cost this period is : \$ 44.00

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 35.472 %

Of your total charges, Franchise Fees represent : \$10.29

### 2 By rate component:

DWR Generation	\$	370.35
SCE Generation		333.75
DWR Bond Charge		49.86
Transmission Charges		96.97
Distribution Charges		384.42
Nuclear Decommissioning Charges		5.26
Public Purpose Program Charges		30.82
Taxes and Other		4.52

<b>Current Charges</b>	<b>\$</b>	<b>1,275.95</b>
------------------------	-----------	-----------------



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Customer and Service Address

C/O: MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared

Feb 14, 2004  
Next Meter Read on or about  
March 16, 2004

Your Customer Account Number

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule

**3-001-3139-08** Group A015 PA-2

## Billing summary

Amount of Previous Statement 01/16/04	\$	387.86
Payment received 01/26/04 - Thank you	\$	(387.86)
Balance Before Current Charges	\$	0.00
Current Charges	\$	654.45
Current Charges Due 03/04/04	\$	654.45
<b>Your Total Balance Due</b>	<b>\$</b>	<b>654.45</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	01/15/04 06805	02/13/04 06932	127	40	5,080 kWh

### Demand Meter Information

Maximum Demand : 64.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	5,080.00	1,280.00	8,120.00
Number of days	29	30	29
Average usage per day	175.17	42.67	280.00
Percent change from Last Year	311%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*Handwritten:*  
PCH  
2-20-04  
442193



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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Feb 14, 2004  
Next Meter Read on or about  
March 16, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Detail of current charges: \$654.45**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 01/15/04 to 02/13/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	319.90
Generation Related Charges (B)		333.03
Current Billing Detail Subtotal	\$	652.93
State Tax		1.52

<b>Current Charges Due 03/04/04</b>	<b>\$</b>	<b>654.45</b>
-------------------------------------	-----------	---------------

**(A) Delivery Related Charges:**

Facilities Rel Demand	64 kWh	x \$3.04000	\$	194.56
Block 1 Energy Charge	2,102 kWh	x \$0.01414		29.72
Block 1 Energy Charge	2,978 kWh	x \$0.01400		41.69
DWR Bond Charge	2,102 kWh	x \$0.00493		10.36
DWR Bond Charge	2,978 kWh	x \$0.00444		13.22
Customer Charge				30.35

Delivery Subtotal	\$	319.90
-------------------	----	--------

**(B) Generation Related Charges:**

DWR Generation:				
Block 1 Energy Charge	746 kWh	x \$0.08918	\$	66.53
Block 1 Energy Charge	1,056 kWh	x \$0.10287		108.63
SCE Generation:				
Block 1 Energy Charge	3,278 kWh	x \$0.04816		157.87

Generation Subtotal	\$	333.03
---------------------	----	--------

Your daily average cost this period is : \$ 22.57

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 35.472 %

Of your total charges, Franchise Fees represent : \$5.28

**2 By rate component:**

DWR Generation	\$	175.16
SCE Generation		157.87
DWR Bond Charge		23.58
Transmission Charges		55.86
Distribution Charges		222.77
Nuclear Decommissioning Charges		2.49
Public Purpose Program Charges		14.58
Taxes and Other		2.14

<b>Current Charges</b>	<b>\$</b>	<b>654.45</b>
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Customer and Service Address  
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Date Bill Prepared  
March 17, 2004  
Next Meter Read on or about  
April 14, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 02/14/04	\$	1,275.95
Payment received 02/23/04 - Thank you	\$	(1,275.95)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,206.02
Current Charges Due 04/05/04	\$	1,206.02
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,206.02</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	02/13/04 4662	03/16/04 4853	191	60	11,460 kWh
ACTUAL READ RP0226-003078	02/13/04 0184	03/16/04 0370	186	40	7,440 kVarh

## Demand Meter Information

Maximum Demand : 79.0 kW  
Reactive Demand : 51.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	11,460.00	15,120.00	8,460.00
Number of days	32	32	30
Average usage per day	358.13	472.50	282.00
Percent change from Last Year	(24)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

(14-574)

- Please detach stub below and return with your payment -

*pd 3-25-04  
JA 2214*



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**Customer and Service Address**  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

**Date Bill Prepared**  
March 17, 2004  
**Next Meter Read on or about**  
April 14, 2004

**Your Customer Account Number**  
**2-02-822-2776**  
**24-hr. Customer Service**  
**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-003-5623-57**    **Group A015**    **PA-2**

## Detail of current charges: \$1,206.02

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 02/13/04 to 03/16/04 ( 32 days ) - Winter Season

Delivery Related Charges (A)	\$	489.05
Generation Related Charges (B)		713.53
Current Billing Detail Subtotal	\$	1,202.58
State Tax		3.44
		11,460 kWh x \$0.00030

<b>Current Charges Due 04/05/04</b>	<b>\$</b>	<b>1,206.02</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	79 kW x \$3.04000	\$ 240.16
Block 1 Energy Charge	11,460 kWh x \$0.01414	162.04
DWR Bond Charge	11,460 kWh x \$0.00493	56.50
Customer Charge		30.35

Delivery Subtotal	\$	489.05
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	3,940 kWh x \$0.08918	\$ 351.37
SCE Generation:		
Block 1 Energy Charge	7,520 kWh x \$0.04816	362.16

Generation Subtotal	\$	713.53
---------------------	----	--------

Your daily average cost this period is : \$ 37.69

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 34.384 %

Of your total charges, Franchise Fees represent : \$9.73

### 2 By rate component:

DWR Generation	\$	351.37
SCE Generation		362.16
DWR Bond Charge		56.50
Transmission Charges		70.10
Distribution Charges		322.57
Nuclear Decommissioning Charges		5.62
Public Purpose Program Charges		32.89
Taxes and Other		4.81

<b>Current Charges</b>	<b>\$</b>	<b>1,206.02</b>
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**Customer and Service Address**

**Date Bill Prepared**

C/O;MONTY MEEKS  
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LANCASTER CA 93535

March 17, 2004  
Next Meter Read on or about  
April 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

**Billing summary**

Amount of Previous Statement 02/14/04	\$	654.45	
Payment received 02/23/04 - Thank you	\$	(654.45)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	787.72	
Current Charges Due 04/05/04	\$		787.72
<b>Your Total Balance Due</b>	\$		<b>787.72</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	02/13/04 06932	03/15/04 07122	190	40	7,600 kWh

**Demand Meter Information**

50% of the Previous High Billing Demand : 45.0 kW

Maximum Demand : 31.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	7,600.00	280.00	10,880.00
Number of days	31	32	30
Average usage per day	245.16	8.75	362.67
Percent change from Last Year	2702%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...**

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

*Pd*  
*3-25-04*  
*# 2215*



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
[www.sce.com](http://www.sce.com)

**Customer and Service Address**

**Date Bill Prepared**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

March 17, 2004  
Next Meter Read on or about  
April 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

**Detail of current charges: \$787.72**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 02/13/04 to 03/15/04 ( 31 days ) - Winter Season

Delivery Related Charges (A)	\$	312.08
Generation Related Charges (B)		473.36
Current Billing Detail Subtotal	\$	785.44
State Tax		2.28
		7,600 kWh x \$0.00030

<b>Current Charges Due 04/05/04</b>	<b>\$</b>	<b>787.72</b>
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**(A) Delivery Related Charges:**

Facilities Rel Demand	45 kW	x \$3.04000	\$	136.80
Block 1 Energy Charge	7,600 kWh	x \$0.01414		107.46
DWR Bond Charge	7,600 kWh	x \$0.00493		37.47
Customer Charge				30.35

Delivery Subtotal	\$	312.08
-------------------	----	--------

**(B) Generation Related Charges:**

DWR Generation:				
Block 1 Energy Charge	2,617 kWh	x \$0.08918	\$	233.38
SCE Generation:				
Block 1 Energy Charge	4,983 kWh	x \$0.04816		239.98

Generation Subtotal	\$	473.36
---------------------	----	--------

Your daily average cost this period is : \$ 25.41

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 34.440 %

Of your total charges, Franchise Fees represent : \$6.35

**2 By rate component:**

DWR Generation	\$	233.38
SCE Generation		239.98
DWR Bond Charge		37.47
Transmission Charges		40.07
Distribution Charges		208.10
Nuclear Decommissioning Charges		3.72
Public Purpose Program Charges		21.81
Taxes and Other		3.19

<b>Current Charges</b>	<b>\$</b>	<b>787.72</b>
------------------------	-----------	---------------





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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

April 15, 2004  
Next Meter Read on or about  
May 13, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account Rotating Outage Rate Schedule**

**3-001-3139-08** Group A015 PA-2

**Billing summary**

Amount of Previous Statement 03/17/04	\$	787.72
Payment received 03/30/04 - Thank you	\$	(787.72)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,153.14
Current Charges Due 05/04/04	\$	1,153.14
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,153.14</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	03/15/04 07122	04/14/04 07401	279	40	11,160 kWh

**Demand Meter Information**

Maximum Demand : 78.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	11,160.00	680.00	15,640.00
Number of days	30	28	32
Average usage per day	372.00	24.29	488.75
Percent change from Last Year	1432%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**ELECTRIC DEFERRED REFUND**

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

(14-574) - Please detach stub below and return with your payment -



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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

April 15, 2004  
Next Meter Read on or about  
May 13, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Detail of current charges: \$1,153.14**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period : 03/15/04 to 04/14/04 ( 30 days ) - Winter Season

Delivery Related Charges (A)	\$	480.29
Generation Related Charges (B)		678.17
Electric Deferred Refund		(8.67)
Current Billing Detail Subtotal	\$	1,149.79
State Tax		3.35
		11,160 kWh x \$0.00030

<b>Current Charges Due 05/04/04</b>	<b>\$</b>	<b>1,153.14</b>
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(A) Delivery Related Charges:		
Facilities Rel Demand	78 kW x \$3.04000	\$ 237.12
Block 1 Energy Charge	11,160 kWh x \$0.01414	157.80
DWR Bond Charge	11,160 kWh x \$0.00493	55.02
Customer Charge		30.35

Delivery Subtotal	\$	480.29
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	3,430 kWh x \$0.08918	\$ 305.89
SCE Generation:		
Block 1 Energy Charge	7,730 kWh x \$0.04816	372.28

Generation Subtotal	\$	678.17
---------------------	----	--------

Your daily average cost this period is : \$ 38.44

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 30.738 %

Of your total charges, Franchise Fees represent : \$9.30

**2 By rate component:**

DWR Generation	\$	305.89
SCE Generation		372.28
DWR Bond Charge		55.02
Transmission Charges		69.20
Distribution Charges		317.24
Nuclear Decommissioning Charges		5.47
Public Purpose Program Charges		32.03
Electric Deferred Refund		(8.67)
Taxes and Other		4.68

<b>Current Charges</b>	<b>\$</b>	<b>1,153.14</b>
------------------------	-----------	-----------------



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
April 15, 2004  
Next Meter Read on or about  
May 13, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

### Billing summary

Amount of Previous Statement 03/17/04	\$	1,206.02
Payment received 03/30/04 - Thank you	\$	(1,206.02)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,601.77
Current Charges Due 05/04/04	\$	1,601.77
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,601.77</b>

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	03/16/04 4853	04/14/04 5130	277	60	16,620 kWh
ACTUAL READ RP0226-003078	03/16/04 0370	04/14/04 0624	254	40	10,160 kVarh

#### Demand Meter Information

Maximum Demand : 87.0 kW  
Reactive Demand : 53.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	16,620.00	17,940.00	11,460.00
Number of days	29	28	32
Average usage per day	573.10	640.71	358.13
Percent change from Last Year	(11)%		

### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

(14-574)

- Please detach stub below and return with your payment -

*pd*  
*4-20-04*  
*J# 2237*



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
May 14, 2004  
Next Meter Read on or about  
June 14, 2004

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 04/15/04	\$	1,601.77	
Payment received 04/23/04 - Thank you	\$	(1,601.77)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	2,413.70	
Current Charges Due 06/02/04	\$		2,413.70
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,413.70</b>	

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	04/14/04 5130	05/13/04 5573	443	60	26,580 kWh
ACTUAL READ RP0226-003078	04/14/04 0624	05/13/04 1037	413	40	16,520 kVarh

### Demand Meter Information

Maximum Demand : 95.0 kW  
Reactive Demand : 59.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	26,580.00	20,820.00	12,420.00
Number of days	29	30	29
Average usage per day	916.55	694.00	428.28
Percent change from Last Year	32%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*pd*  
*5-19-04*  
*#2263*

(14-574) - Please detach stub below and return with your payment -



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P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      May 14, 2004  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTER CA 93535      June 14, 2004

Service Account      Rotating Outage      Rate Schedule  
3-003-5623-57      Group A015      PA-2

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$2,413.70

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 04/14/04 to 05/13/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	826.03
Generation Related Charges (B)		1,579.70
Current Billing Detail Subtotal	\$	2,405.73
State Tax		7.97
		26,580 kWh x \$0.00030

<b>Current Charges Due 06/02/04</b>	<b>\$</b>	<b>2,413.70</b>
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(A) Delivery Related Charges:		
Facilities Rel Demand	95 kW x \$3.04000	\$ 288.80
Block 1 Energy Charge	26,580 kWh x \$0.01414	375.84
DWR Bond Charge	26,580 kWh x \$0.00493	131.04
Customer Charge		30.35

Delivery Subtotal	\$	826.03
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	7,304 kWh x \$0.08918	\$ 651.37
SCE Generation:		
Block 1 Energy Charge	19,276 kWh x \$0.04816	928.33

Generation Subtotal	\$	1,579.70
---------------------	----	----------

Your daily average cost this period is : \$ 83.23

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.478 %

Of your total charges, Franchise Fees represent : \$19.46

### 2 By rate component:

DWR Generation	\$	651.37
SCE Generation		928.33
DWR Bond Charge		131.04
Transmission Charges		85.84
Distribution Charges		516.65
Nuclear Decommissioning Charges		13.02
Public Purpose Program Charges		76.28
Taxes and Other		11.17

<b>Current Charges</b>	<b>\$</b>	<b>2,413.70</b>
------------------------	-----------	-----------------



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P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

May 14, 2004

**Next Meter Read on or about**

June 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-001-3139-08**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

**Billing summary**

Amount of Previous Statement 04/15/04	\$	1,153.14
Payment received 04/23/04 - Thank you	\$	(1,153.14)
Balance Before Current Charges	\$	0.00
Current Charges	\$	930.53
Current Charges Due 06/02/04	\$	930.53
<b>Your Total Balance Due</b>	<b>\$</b>	<b>930.53</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	04/14/04 07401	05/13/04 07594	193	40	7,720 kWh

**Demand Meter Information**

Maximum Demand : 96.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	7,720.00	1,440.00	19,680.00
Number of days	29	30	29
Average usage per day	266.21	48.00	678.62
Percent change from Last Year	455%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

*Qd*  
*5-19-04*  
*HT 2264*



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P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

May 14, 2004  
Next Meter Read on or about  
June 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-001-3139-08**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

**Detail of current charges: \$930.53**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 04/14/04 to 05/13/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	469.41
Generation Related Charges (B)		458.80
Current Billing Detail Subtotal	\$	928.21
State Tax		2.32
		7,720 kWh x \$0.00030

<b>Current Charges Due 06/02/04</b>	<b>\$</b>	<b>930.53</b>
-------------------------------------	-----------	---------------

**(A) Delivery Related Charges:**

Facilities Rel Demand	96 kW	x \$3.04000	\$	291.84
Block 1 Energy Charge	7,720 kWh	x \$0.01414		109.16
DWR Bond Charge	7,720 kWh	x \$0.00493		38.06
Customer Charge				30.35

Delivery Subtotal	\$	469.41
-------------------	----	--------

**(B) Generation Related Charges:**

DWR Generation:				
Block 1 Energy Charge	2,121 kWh	x \$0.08918	\$	189.15
SCE Generation:				
Block 1 Energy Charge	5,599 kWh	x \$0.04816		269.65

Generation Subtotal	\$	458.80
---------------------	----	--------

Your daily average cost this period is : \$ 32.09

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$7.51

Percentage of energy provided by DWR this period : 27.478 %

**2 By rate component:**

DWR Generation	\$	189.15
SCE Generation		269.65
DWR Bond Charge		38.06
Transmission Charges		84.45
Distribution Charges		320.04
Nuclear Decommissioning Charges		3.78
Public Purpose Program Charges		22.16
Taxes and Other		3.24

<b>Current Charges</b>	<b>\$</b>	<b>930.53</b>
------------------------	-----------	---------------



Southern California Edison Company  
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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTR CA 93535

Date Bill Prepared  
June 15, 2004  
Next Meter Read on or about  
July 14, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 05/14/04	\$	2,413.70
Payment received 05/21/04 - Thank you	\$	(2,413.70)
Balance Before Current Charges	\$	0.00
Current Charges	\$	3,852.90
Current Charges Due 07/06/04	\$	3,852.90
<b>Your Total Balance Due</b>	<b>\$</b>	<b>3,852.90</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	05/13/04 5573	06/14/04 6228	655	60	39,300 kWh
ACTUAL READ RP0226-003078	05/13/04 1037	06/14/04 1648	611	40	24,440 kVarh

### Demand Meter Information

Maximum Demand : 170.0 kW  
Reactive Demand : 106.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	39,300.00	25,920.00	33,360.00
Number of days	32	30	30
Average usage per day	1,228.13	864.00	1,112.00
Percent change from Last Year	42%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**Detail of current charges: \$3,852.90**

*PD 6-21-04  
JH2284*

(14-574)

- Please detach stub below and return with your payment -





Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
June 15, 2004  
Next Meter Read on or about  
July 14, 2004

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

We provide two ways to look at your current charges:

## 1 By usage:

Billing Period - 05/13/04 to 06/14/04 ( 32 days ) - Winter/Summer Season

Delivery Related Charges (A)	\$	1,526.53
Generation Related Charges (B)		2,314.58
Current Billing Detail Subtotal	\$	3,841.11
State Tax		11.79

<b>Current Charges Due 07/06/04</b>	<b>\$</b>	<b>3,852.90</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:			
Summer Time Related	170 kW	x \$5.41000	x 8/32 days
Facilities Rel Demand	170 kW	x \$3.04000	
Block 1 Energy Charge	39,300 kWh	x \$0.01414	
DWR Bond Charge	39,300 kWh	x \$0.00493	
Customer Charge			

Delivery Subtotal	\$	1,526.53
-------------------	----	----------

(B) Generation Related Charges:			
DWR Generation:			
Block 1 Energy Charge	10,285 kWh	x \$0.08918	
SCE Generation:			
Block 1 Energy Charge	29,015 kWh	x \$0.04816	

Generation Subtotal	\$	2,314.58
---------------------	----	----------

Your daily average cost this period is : \$ 120.40

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.171 %

Of your total charges, Franchise Fees represent : \$31.06

## 2 By rate component:

DWR Generation	\$	917.22
SCE Generation		1,397.36
DWR Bond Charge		193.75
Transmission Charges		152.61
Distribution Charges		1,043.40
Nuclear Decommissioning Charges		19.26
Public Purpose Program Charges		112.79
Taxes and Other		16.51

<b>Current Charges</b>	<b>\$</b>	<b>3,852.90</b>
------------------------	-----------	-----------------



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P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

June 15, 2004  
Next Meter Read on or about  
July 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Billing summary**

Amount of Previous Statement 05/14/04	\$	930.53
Payment received 05/21/04 - Thank you	\$	(930.53)
Balance Before Current Charges	\$	0.00
Current Charges	\$	585.72
Current Charges Due 07/06/04	\$	585.72
<b>Your Total Balance Due</b>	<b>\$</b>	<b>585.72</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	05/13/04 07594	06/14/04 07683	89	40	3,560 kWh

**Demand Meter Information**

Maximum Demand : 63.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	3,560.00	15,280.00	11,880.00
Number of days	32	30	31
Average usage per day	111.25	509.33	383.23
Percent change from Last Year	(78)%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**Detail of current charges: \$585.72**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 05/13/04 to 06/14/04 ( 32 days ) - Winter/Summer Season

(14-574) - Please detach stub below and return with your payment -

*pd  
6-21-04  
J#2285*



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

June 15, 2004  
Next Meter Read on or about  
July 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

Delivery Related Charges (A)	\$	374.97
Generation Related Charges (B)		209.68

Current Billing Detail Subtotal	\$	584.65
State Tax		1.07

<b>Current Charges Due 07/06/04</b>	<b>\$</b>	<b>585.72</b>
-------------------------------------	-----------	---------------

(A) Delivery Related Charges:				
Summer Time Related	63 kWh	x \$5.41000	x 8/32 days	\$ 85.21
Facilities Rel Demand	63 kWh	x \$3.04000		191.52
Block 1 Energy Charge	3,560 kWh	x \$0.01414		50.34
DWR Bond Charge	3,560 kWh	x \$0.00493		17.55
Customer Charge				30.35

Delivery Subtotal	\$	374.97
-------------------	----	--------

(B) Generation Related Charges:				
DWR Generation:				
Block 1 Energy Charge	932 kWh	x \$0.08918	\$	83.12
SCE Generation:				
Block 1 Energy Charge	2,628 kWh	x \$0.04816		126.56

Generation Subtotal	\$	209.68
---------------------	----	--------

Your daily average cost this period is : \$ 18.30

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.171 %

Of your total charges, Franchise Fees represent : \$4.73

**2 By rate component:**

DWR Generation	\$	83.12
SCE Generation		126.56
DWR Bond Charge		17.55
Transmission Charges		55.24
Distribution Charges		289.79
Nuclear Decommissioning Charges		1.74
Public Purpose Program Charges		10.22
Taxes and Other		1.50

<b>Current Charges</b>	<b>\$</b>	<b>585.72</b>
------------------------	-----------	---------------



Southern California Edison Company  
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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
July 15, 2004  
Next Meter Read on or about  
Aug 12, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 06/15/04	\$	3,852.90
Payment received 06/23/04 - Thank you	\$	(3,852.90)
Balance Before Current Charges	\$	0.00
Current Charges	\$	4,716.42
Current Charges Due 08/03/04	\$	4,716.42
<b>Your Total Balance Due</b>	<b>\$</b>	<b>4,716.42</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 0726-004869	06/14/04 6228	07/14/04 6884	656	60	39,360 kWh
ACTUAL READ P0226-003078	06/14/04 1648	07/14/04 2260	612	40	24,480 kVarh

### Demand Meter Information

Maximum Demand : 184.0 kW  
Reactive Demand : 114.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	39,360.00	33,840.00	38,400.00
Number of days	30	32	30
Average usage per day	1,312.00	1,057.50	1,280.00
Percent change from Last Year	24%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**Detail of current charges: \$4,716.42**

*Pa*  
*7-18-04*  
*2303*



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
July 15, 2004  
Next Meter Read on or about  
Aug 12, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 06/14/04 to 07/14/04 ( 30 days ) - Summer Season

Delivery Related Charges (A)	\$	2,335.74
Generation Related Charges (B)		2,368.87
Current Billing Detail Subtotal	\$	4,704.61
State Tax		11.81

<b>Current Charges Due 08/03/04</b>	<b>\$</b>	<b>4,716.42</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	184 kW x \$3.04000	\$ 559.36
Summer Time Related	184 kW x \$5.41000	995.44
Block 1 Energy Charge	39,360 kWh x \$0.01414	556.55
DWR Bond Charge	39,360 kWh x \$0.00493	194.04
Customer Charge		30.35

Delivery Subtotal	\$	2,335.74
-------------------	----	----------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	11,538 kWh x \$0.08918	\$ 1,028.96
SCE Generation:		
Block 1 Energy Charge	27,822 kWh x \$0.04816	1,339.91

Generation Subtotal	\$	2,368.87
---------------------	----	----------

Your daily average cost this period is : \$ 157.21  
Of your total charges, Franchise Fees represent : \$38.05  
Percentage of energy provided by DWR this period : 29.314 %  
Service Voltage : 480 Volts

**2 By rate component:**

DWR Generation	\$	1,028.96
SCE Generation		1,339.91
DWR Bond Charge		194.04
Transmission Charges		164.80
Distribution Charges		1,839.92
Nuclear Decommissioning Charges		19.29
Public Purpose Program Charges		112.96
Taxes and Other		16.54

<b>Current Charges</b>	<b>\$</b>	<b>4,716.42</b>
------------------------	-----------	-----------------



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LANCASTER CA 93535

Date Bill Prepared  
July 15, 2004  
Next Meter Read on or about  
Aug 12, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

### Billing summary

Amount of Previous Statement 06/15/04	\$	585.72	
Payment received 06/23/04 - Thank you	\$	(585.72)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	609.88	
Current Charges Due 08/03/04	\$		609.88
<b>Your Total Balance Due</b>	\$		<b>609.88</b>

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 149-000415	06/14/04 07683	07/14/04 07735	52	40	2,080 kWh

#### Demand Meter Information

Maximum Demand : 49.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,080.00	17,960.00	4,200.00
Number of days	30	32	29
Average usage per day	69.33	561.25	144.83
Percent change from Last Year	(88)%		

### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### Detail of current charges: \$609.88

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 06/14/04 to 07/14/04 ( 30 days ) - Summer Season

14-574) - Please detach stub below and return with your payment -



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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

July 15, 2004  
Next Meter Read on or about  
Aug 12, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account    Rotating Outage    Rate Schedule**

**3-001-3139-08    Group A015    PA-2**

Delivery Related Charges (A)	\$	484.06
Generation Related Charges (B)		125.20

Current Billing Detail Subtotal	\$	609.26
State Tax		0.62

2,080 kWh x \$0.00030

<b>Current Charges Due 08/03/04</b>	<b>\$</b>	<b>609.88</b>
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**(A) Delivery Related Charges:**

Facilities Rel Demand	49 kW	x \$3.04000	\$	148.96
Summer Time Related	49 kW	x \$5.41000		265.09
Block 1 Energy Charge	2,080 kWh	x \$0.01414		29.41
DWR Bond Charge	2,080 kWh	x \$0.00493		10.25
Customer Charge				30.35

Delivery Subtotal	\$	484.06
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**(B) Generation Related Charges:**

DWR Generation:				
Block 1 Energy Charge	610 kWh	x \$0.08918	\$	54.40
SCE Generation:				
Block 1 Energy Charge	1,470 kWh	x \$0.04816		70.80

Generation Subtotal	\$	125.20
---------------------	----	--------

Your daily average cost this period is : \$ 20.33

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 29.314 %

Of your total charges, Franchise Fees represent : \$4.93

**2 By rate component:**

DWR Generation	\$	54.40
SCE Generation		70.80
DWR Bond Charge		10.25
Transmission Charges		42.87
Distribution Charges		423.69
Nuclear Decommissioning Charges		1.02
Public Purpose Program Charges		5.97
Taxes and Other		0.88

<b>Current Charges</b>	<b>\$</b>	<b>609.88</b>
------------------------	-----------	---------------



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LANCASTER CA 93535

Date Bill Prepared  
Aug 13, 2004  
Next Meter Read on or about  
Sept 13, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 07/15/04	\$	4,716.42
Payment received 07/21/04 - Thank you	\$	(4,716.42)
Balance Before Current Charges	\$	0.00
Current Charges	\$	4,914.62
Current Charges Due 09/01/04	\$	4,914.62
<b>Your Total Balance Due</b>	<b>\$</b>	<b>4,914.62</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	07/14/04 6884	08/12/04 7557	673	60	40,380 kWh
ACTUAL READ RP0226-003078	07/14/04 2260	08/12/04 2887	627	40	25,080 kVarh

### Demand Meter Information

Maximum Demand : 188.0 kW  
Reactive Demand : 117.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	40,380.00	31,800.00	42,300.00
Number of days	29	28	30
Average usage per day	1,392.41	1,135.71	1,410.00
Percent change from Last Year	23%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION ABOUT YOUR RATES...

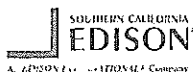
Your rates have changed. This change reflects recent California Public Utilities Commission decisions regarding the costs of generating and distributing power. These changes may result in an increase or decrease in your bill, depending on your rate

(14-574)

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PD  
8-16-04  
#2321





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3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Aug 13, 2004  
Next Meter Read on or about  
Sept 13, 2004

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

schedule and usage pattern.

## Detail of current charges: \$4,914.62

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/14/04 to 08/12/04 ( 29 days ) - Summer Season

Delivery Related Charges (A)	\$	2,506.36
Generation Related Charges (B)		2,396.15

Current Billing Detail Subtotal	\$	4,902.51
State Tax		12.11

<b>Current Charges Due 09/01/04</b>	<b>\$</b>	<b>4,914.62</b>
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#### (A) Delivery Related Charges:

Facilities Rel Demand	188 kW	x \$3.66000	x 7/29 days	\$	166.09
Summer Time Related	188 kW	x \$6.95000	x 7/29 days		315.39
Facilities Rel Demand	188 kW	x \$3.04000	x 22/29 days		433.57
Summer Time Related	188 kW	x \$5.41000	x 22/29 days		771.58
Block 1 Energy Charge	9,747 kWh	x \$0.01591			155.07
Block 1 Energy Charge	30,633 kWh	x \$0.01414			433.15
DWR Bond Charge	40,380 kWh	x \$0.00493			199.07
Customer Charge	\$	39.0200	x 7/29 days		9.42
Customer Charge	\$	30.3500	x 22/29 days		23.02

Delivery Subtotal	\$	2,506.36
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#### (B) Generation Related Charges:

DWR Generation:					
Block 1 Energy Charge	2,970 kWh	x \$0.09056		\$	268.96
Block 1 Energy Charge	9,335 kWh	x \$0.08918			832.50
SCE Generation:					
Block 1 Energy Charge	6,777 kWh	x \$0.03969			268.98
Block 1 Energy Charge	21,298 kWh	x \$0.04816			1,025.71

Generation Subtotal	\$	2,396.15
---------------------	----	----------

Your daily average cost this period is : \$ 169.47

Of your total charges, Franchise Fees represent : \$35.87

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$5.40

Percentage of energy provided by DWR this period : 30.473 %

### 2 By rate component:

DWR Generation	\$	1,101.46
SCE Generation		1,294.69
DWR Bond Charge		199.07
Transmission Charges		168.41
Distribution Charges		1,994.47
Nuclear Decommissioning Charges		19.79
Public Purpose Program Charges		119.79
Taxes and Other		16.94

<b>Current Charges</b>	<b>\$</b>	<b>4,914.62</b>
------------------------	-----------	-----------------



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Aug 13, 2004  
Next Meter Read on or about  
Sept 13, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-001-3139-08**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

**Billing summary**

Amount of Previous Statement 07/15/04	\$	609.88
Payment received 07/21/04 - Thank you	\$	(609.88)
Balance Before Current Charges	\$	0.00
Current Charges	\$	697.33
Current Charges Due 09/01/04	\$	697.33
<b>Your Total Balance Due</b>	<b>\$</b>	<b>697.33</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	07/14/04 07735	08/12/04 07792	57	40	2,280 kWh

**Demand Meter Information**

Maximum Demand : 54.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,280.00	12,440.00	5,960.00
Number of days	29	28	30
Average usage per day	78.62	444.29	198.67
Percent change from Last Year	(82)%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION ABOUT YOUR RATES...**

Your rates have changed. This change reflects recent California Public Utilities Commission decisions regarding the costs of generating and distributing power. These changes may result in an increase or decrease in your bill, depending on your rate schedule and usage pattern.

(14-574)

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*Qd  
8-16-04  
#2332*



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P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address      Date Bill Prepared  
C/O;MONTY MEEKS                      Aug 13, 2004  
3659 E AVENUE H4 PMP                Next Meter Read on or about  
LANCASTR CA 93535                    Sept 13, 2004

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015            PA-2

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$697.33

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/14/04 to 08/12/04 ( 29 days ) - Summer Season

Delivery Related Charges (A)	\$	561.35
Generation Related Charges (B)		135.30
Current Billing Detail Subtotal	\$	696.65
State Tax		0.68
		2,280 kWh x \$0.00030

<b>Current Charges Due 09/01/04</b>	<b>\$</b>	<b>697.33</b>
-------------------------------------	-----------	---------------

#### (A) Delivery Related Charges:

Facilities Rel Demand	54 kW	x \$3.66000	x 7/29 days	\$	47.71
Summer Time Related	54 kW	x \$6.95000	x 7/29 days		90.59
Facilities Rel Demand	54 kW	x \$3.04000	x 22/29 days		124.54
Summer Time Related	54 kW	x \$5.41000	x 22/29 days		221.62
Block 1 Energy Charge	550 kWh	x \$0.01591			8.75
Block 1 Energy Charge	1,730 kWh	x \$0.01414			24.46
DWR Bond Charge	2,280 kWh	x \$0.00493			11.24
Customer Charge	\$	39.0200	x 7/29 days		9.42
Customer Charge	\$	30.3500	x 22/29 days		23.02

Delivery Subtotal	\$	561.35
-------------------	----	--------

#### (B) Generation Related Charges:

DWR Generation:					
Block 1 Energy Charge	168 kWh	x \$0.09056		\$	15.21
Block 1 Energy Charge	527 kWh	x \$0.08918			47.00
SCE Generation:					
Block 1 Energy Charge	383 kWh	x \$0.03969			15.20
Block 1 Energy Charge	1,202 kWh	x \$0.04816			57.89

Generation Subtotal	\$	135.30
---------------------	----	--------

Your daily average cost this period is : \$ 24.05

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 30.473 %

Of your total charges, Franchise Fees represent : \$0.75

Of your total charges, Franchise Fees represent : \$5.12

### 2 By rate component:

DWR Generation	\$	62.21
SCE Generation		73.09
DWR Bond Charge		11.24
Transmission Charges		47.25
Distribution Charges		494.70
Nuclear Decommissioning Charges		1.12
Public Purpose Program Charges		6.77
Taxes and Other		0.95

<b>Current Charges</b>	<b>\$</b>	<b>697.33</b>
------------------------	-----------	---------------



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P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Sept 14, 2004  
Next Meter Read on or about  
Oct 14, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 08/13/04	\$	4,914.62
Payment received 08/20/04 - Thank you	\$	(4,914.62)
Balance Before Current Charges	\$	0.00
Current Charges	\$	4,802.27
Current Charges Due 10/04/04	\$	4,802.27
<b>Your Total Balance Due</b>	<b>\$</b>	<b>4,802.27</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	08/12/04 7557	09/13/04 8236	679	60	40,740 kWh
ACTUAL READ RP0226-003078	08/12/04 2887	09/13/04 3521	634	40	25,360 kVarh

### Demand Meter Information

Maximum Demand : 158.0 kW  
Reactive Demand : 98.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	40,740.00	31,500.00	38,640.00
Number of days	32	30	30
Average usage per day	1,273.13	1,050.00	1,288.00
Percent change from Last Year	21%		

## Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

39  
9/17/04  
✓ #2343

(14-574) - Please detach stub below and return with your payment -



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Sept 14, 2004  
Next Meter Read on or about  
Oct 14, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$4,802.27

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 08/12/04 to 09/13/04 ( 32 days ) - Summer Season

Delivery Related Charges (A)	\$	2,564.42
Generation Related Charges (B)		2,225.63
<hr/>		
Current Billing Detail Subtotal	\$	4,790.05
State Tax		12.22
		40,740 kWh x \$0.00030

<b>Current Charges Due 10/04/04</b>	<b>\$</b>	<b>4,802.27</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	158 kW x \$3.66000	\$ 578.28
Summer Time Related	158 kW x \$6.95000	1,098.10
Block 1 Energy Charge	40,740 kWh x \$0.01591	648.17
DWR Bond Charge	40,740 kWh x \$0.00493	200.85
Customer Charge		39.02
<hr/>		
Delivery Subtotal	\$	2,564.42
(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	11,965 kWh x \$0.09056	\$ 1,083.55
SCE Generation:		
Block 1 Energy Charge	28,775 kWh x \$0.03969	1,142.08
<hr/>		
Generation Subtotal	\$	2,225.63

Your daily average cost this period is : \$ 150.07

Of your total charges, Franchise Fees represent : \$40.57

Percentage of energy provided by DWR this period : 29.368 %

Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	1,083.55
SCE Generation		1,142.08
DWR Bond Charge		200.85
Transmission Charges		142.34
Distribution Charges		2,063.15
Nuclear Decommissioning Charges		19.96
Public Purpose Program Charges		133.22
Taxes and Other		17.12
<hr/>		
Current Charges	\$	4,802.27



Southern California Edison Company  
P.O. Box 800, Rosemead, CA 91771-0001

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**Customer and Service Address**

C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Sept 14, 2004  
Next Meter Read on or about  
Oct 14, 2004

**Your Customer Account Number**

**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Billing summary**

Amount of Previous Statement 08/13/04	\$	697.33	
Payment received 08/20/04 - Thank you	\$	(697.33)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	1,415.27	
Current Charges Due 10/04/04	\$		1,415.27
<b>Your Total Balance Due</b>	\$		<b>1,415.27</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	08/12/04 07792	09/13/04 07861	69	40	2,760 kWh

**Demand Meter Information**

Maximum Demand : 110.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,760.00	16,880.00	9,160.00
Number of days	32	30	30
Average usage per day	86.25	562.67	305.33
Percent change from Last Year	(85)%		

**Did you know. . .**

**Late Payment Charge Reminder...**

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

*ad*  
*9-17-04*  
*✓ # 2344*

(14-574) - Please detach stub below and return with your payment -



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Customer and Service Address  
C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Sept 14, 2004  
Next Meter Read on or about  
Oct 14, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Detail of current charges: \$1,415.27

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 08/12/04 to 09/13/04 ( 32 days ) - Summer Season

Delivery Related Charges (A)	\$	1,263.64
Generation Related Charges (B)		150.80
Current Billing Detail Subtotal	\$	1,414.44
State Tax		0.83
		2,760 kWh x \$0.00030

<b>Current Charges Due 10/04/04</b>	<b>\$</b>	<b>1,415.27</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	110 kW x \$3.66000	\$ 402.60
Summer Time Related	110 kW x \$6.95000	764.50
Block 1 Energy Charge	2,760 kWh x \$0.01591	43.91
DWR Bond Charge	2,760 kWh x \$0.00493	13.61
Customer Charge		39.02
Delivery Subtotal		\$ 1,263.64
(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	811 kWh x \$0.09056	\$ 73.44
SCE Generation:		
Block 1 Energy Charge	1,949 kWh x \$0.03969	77.36
Generation Subtotal		\$ 150.80

Your daily average cost this period is : \$ 44.23

Of your total charges, Franchise Fees represent : \$11.98

Percentage of energy provided by DWR this period : 29.368 %

Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	73.44
SCE Generation		77.36
DWR Bond Charge		13.61
Transmission Charges		96.03
Distribution Charges		1,143.29
Nuclear Decommissioning Charges		1.35
Public Purpose Program Charges		9.03
Taxes and Other		1.16
<b>Current Charges</b>	<b>\$</b>	<b>1,415.27</b>



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Oct 15, 2004  
Next Meter Read on or about  
Nov 12, 2004

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-003-5623-57** Group A015 PA-2

### Billing summary

Amount of Previous Statement 09/14/04	\$	4,802.27
Payment received 09/23/04 - Thank you	\$	(4,802.27)
Balance Before Current Charges	\$	0.00
Current Charges	\$	3,817.55
Current Charges Due 11/03/04	\$	3,817.55
<b>Your Total Balance Due</b>	<b>\$</b>	<b>3,817.55</b>

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	09/13/04 8236	10/14/04 8747	511	60	30,660 kWh
ACTUAL READ RP0226-003078	09/13/04 3521	10/14/04 3995	474	40	18,960 kVarh

#### Demand Meter Information

Maximum Demand : 175.0 kW  
Reactive Demand : 108.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	30,660.00	25,200.00	32,820.00
Number of days	31	29	30
Average usage per day	989.03	868.97	1,094.00
Percent change from Last Year	14%		

### Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

*pd  
10-23-04  
✓  
2368*





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Customer and Service Address      Date Bill Prepared  
AVERYDALE MUTUAL WATER CO      Oct 15, 2004  
3011 E AVENUE H 14      Next Meter Read on or about  
LANCASTER CA 93535      Nov 12, 2004

Service Account      Rotating Outage      Rate Schedule  
3-003-5623-57      Group A015      PA-2

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$3,817.55

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 09/13/04 to 10/14/04 ( 31 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	2,103.15
Generation Related Charges (B)		1,705.20
Current Billing Detail Subtotal	\$	3,808.35
State Tax		30,660 kWh x \$0.00030 9.20

<b>Current Charges Due 11/03/04</b>	<b>\$</b>	<b>3,817.55</b>
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(A) Delivery Related Charges:			
Facilities Rel Demand	175 kW	x \$3.66000	\$ 640.50
Summer Time Related	175 kW	x \$6.95000	784.68
Block 1 Energy Charge	30,660 kWh	x \$0.01591	487.80
DWR Bond Charge	30,660 kWh	x \$0.00493	151.15
Customer Charge			39.02
Delivery Subtotal			\$ 2,103.15
(B) Generation Related Charges:			
DWR Generation:			
Block 1 Energy Charge	9,599 kWh	x \$0.09056	\$ 869.29
SCE Generation:			
Block 1 Energy Charge	21,061 kWh	x \$0.03969	835.91
Generation Subtotal			\$ 1,705.20

Your daily average cost this period is : \$ 123.15  
Of your total charges, Franchise Fees represent : \$32.26  
Percentage of energy provided by DWR this period : 31.308 %  
Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	869.29
SCE Generation		835.91
DWR Bond Charge		151.15
Transmission Charges		155.93
Distribution Charges		1,677.11
Nuclear Decommissioning Charges		15.02
Public Purpose Program Charges		100.26
Taxes and Other		12.88

<b>Current Charges</b>	<b>\$</b>	<b>3,817.55</b>
------------------------	-----------	-----------------

Customer and Service Address  
C/O: MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Oct 15, 2004  
Next Meter Read on or about  
Nov 12, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

### Billing summary

Amount of Previous Statement 09/14/04	\$	1,415.27
Payment received 09/23/04 - Thank you	\$	(1,415.27)
Balance Before Current Charges	\$	0.00
Current Charges	\$	802.40
Current Charges Due 11/03/04	\$	802.40
<b>Your Total Balance Due</b>	<b>\$</b>	<b>802.40</b>

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	09/13/04 07861	10/14/04 07916	55	40	2,200 kWh

#### Demand Meter Information

Maximum Demand : 73.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,200.00	14,600.00	3,680.00
Number of days	31	29	30
Average usage per day	70.97	503.45	122.67
Percent change from Last Year	(86)%		

### Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

*Qd*  
*10-23-04*  
*V#2369*

Customer and Service Address

C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared

Oct 15, 2004  
Next Meter Read on or about  
Nov 12, 2004

Your Customer Account Number

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-001-3139-08**

Rotating Outage

Group A015

Rate Schedule

PA-2

## Detail of current charges: \$802.40

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 09/13/04 to 10/14/04 ( 31 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	679.37
Generation Related Charges (B)		122.37
Current Billing Detail Subtotal	\$	801.74
State Tax		0.66
		2,200 kWh x \$0.00030

<b>Current Charges Due 11/03/04</b>	<b>\$</b>	<b>802.40</b>
-------------------------------------	-----------	---------------

#### (A) Delivery Related Charges:

Facilities Rel Demand	73 kW	x \$3.66000	\$	267.18
Summer Time Related	73 kW	x \$6.95000	x 20/31 days	327.32
Block 1 Energy Charge	2,200 kWh	x \$0.01591		35.00
DWR Bond Charge	2,200 kWh	x \$0.00493		10.85
Customer Charge				39.02

Delivery Subtotal	\$	679.37
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#### (B) Generation Related Charges:

DWR Generation:				
Block 1 Energy Charge	689 kWh	x \$0.09056	\$	62.40
SCE Generation:				
Block 1 Energy Charge	1,511 kWh	x \$0.03969		59.97

Generation Subtotal	\$	122.37
---------------------	----	--------

Your daily average cost this period is : \$ 25.88

Of your total charges, Franchise Fees represent : \$6.79

Percentage of energy provided by DWR this period : 31.308 %

Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	62.40
SCE Generation		59.97
DWR Bond Charge		10.85
Transmission Charges		63.78
Distribution Charges		596.21
Nuclear Decommissioning Charges		1.08
Public Purpose Program Charges		7.19
Taxes and Other		0.92

<b>Current Charges</b>	<b>\$</b>	<b>802.40</b>
------------------------	-----------	---------------



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Nov 13, 2004  
Next Meter Read on or about  
Dec 14, 2004

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 10/15/04	\$	3,817.55	
Payment received 10/25/04 - Thank you	\$	(3,817.55)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	1,636.40	
Current Charges Due 12/02/04	\$		1,636.40
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,636.40</b>	

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	10/14/04 8747	11/12/04 8995	248	60	14,880 kWh
ACTUAL READ RP0226-003078	10/14/04 3995	11/12/04 4221	226	40	9,040 kVarh

### Demand Meter Information

Maximum Demand : 120.0 kW

Reactive Demand : 73.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	14,880.00	24,000.00	25,980.00
Number of days	29	33	33
Average usage per day	513.10	727.27	787.27
Percent change from Last Year	(30)%		

## Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

*PD*  
*11-18-04*  
*✓ # 2386*  
*EB*

(14-574)

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Customer and Service Address	Date Bill Prepared
EVERYDALE MUTUAL WATER CO	Nov 13, 2004
3011 E AVENUE H 14	Next Meter Read on or about
LANCASTER CA 93535	Dec 14, 2004
Service Account	Rotating Outage
3-003-5623-57	Group A015
Rate Schedule	PA-2

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

## Detail of current charges: \$1,636.40

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/14/04 to 11/12/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	788.32
Generation Related Charges (B)		843.62
Current Billing Detail Subtotal	\$	1,631.94
State Tax		4.46

<b>Current Charges Due 12/02/04</b>	<b>\$</b>	<b>1,636.40</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	120 kW x \$3.66000	\$ 439.20
Block 1 Energy Charge	14,880 kWh x \$0.01591	236.74
DWR Bond Charge	14,880 kWh x \$0.00493	73.36
Customer Charge		39.02
Delivery Subtotal		\$ 788.32
(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	4,974 kWh x \$0.09056	\$ 450.45
SCE Generation:		
Block 1 Energy Charge	9,906 kWh x \$0.03969	393.17
Generation Subtotal		\$ 843.62

Your daily average cost this period is : \$ 56.43

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 33.427 %

Of your total charges, Franchise Fees represent : \$13.82

### 2 By rate component:

DWR Generation	\$	450.45
SCE Generation		393.17
DWR Bond Charge		73.36
Transmission Charges		106.19
Distribution Charges		551.04
Nuclear Decommissioning Charges		7.29
Public Purpose Program Charges		48.66
Taxes and Other		6.24

<b>Current Charges</b>	<b>\$</b>	<b>1,636.40</b>
------------------------	-----------	-----------------



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**Customer and Service Address**

C/O: MON'TY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Nov 13, 2004  
Next Meter Read on or about  
Dec 14, 2004

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-001-3139-08**

**Rotating Outage**

Group A015

**Rate Schedule**

PA-2

**Billing summary**

Amount of Previous Statement 10/15/04	\$	802.40	
Payment received 10/26/04 - Thank you	\$	(802.40)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	367.96	
Current Charges Due 12/02/04	\$		367.96
<b>Your Total Balance Due</b>	<b>\$</b>	<b>367.96</b>	

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	10/14/04 07916	11/12/04 07957	41	40	1,640 kWh

**Demand Meter Information**

50% of the Previous High Billing Demand : 55.0 kW

Maximum Demand : 40.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	1,640.00	7,960.00	240.00
Number of days	29	33	33
Average usage per day	56.55	241.21	7.27
Percent change from Last Year	(77)%		

**Did you know. . .**

**Late Payment Charge Reminder...**

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

30  
1178-04  
✓ #2387

(14-574)

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Customer and Service Address  
C/O;MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Nov 13, 2004  
Next Meter Read on or about  
Dec 14, 2004

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Detail of current charges: \$367.96

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/14/04 to 11/12/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	274.50
Generation Related Charges (B)		92.97
Current Billing Detail Subtotal	\$	367.47
State Tax                      1,640 kWh x \$0.00030		0.49

<b>Current Charges Due 12/02/04</b>	<b>\$</b>	<b>367.96</b>
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#### (A) Delivery Related Charges:

Facilities Rel Demand	55 kW	x \$3.66000	\$	201.30
Block 1 Energy Charge	1,640 kWh	x \$0.01591		26.09
DWR Bond Charge	1,640 kWh	x \$0.00493		8.09
Customer Charge				39.02

Delivery Subtotal	\$	274.50
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#### (B) Generation Related Charges:

DWR Generation:				
Block 1 Energy Charge	548 kWh	x \$0.09056	\$	49.63
SCE Generation:				
Block 1 Energy Charge	1,092 kWh	x \$0.03969		43.34

Generation Subtotal	\$	92.97
---------------------	----	-------

Your daily average cost this period is : \$ 12.69

Of your total charges, Franchise Fees represent : \$3.11

Percentage of energy provided by DWR this period : 33.427 %

Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	49.63
SCE Generation		43.34
DWR Bond Charge		8.09
Transmission Charges		48.05
Distribution Charges		212.00
Nuclear Decommissioning Charges		0.80
Public Purpose Program Charges		5.36
Taxes and Other		0.69

<b>Current Charges</b>	<b>\$</b>	<b>367.96</b>
------------------------	-----------	---------------



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Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Dec 15, 2004  
Next Meter Read on or about  
Jan 14, 2005

Your Customer Account Number  
**2-02-822-2776**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 11/13/04	\$	1,636.40	
Payment received 11/24/04 - Thank you	\$	(1,636.40)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	1,395.01	
Current Charges Due 01/03/05	\$		1,395.01
<b>Your Total Balance Due</b>	\$		<b>1,395.01</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726-004869	11/12/04 8995	12/14/04 9198	203	60	12,180 kWh
ACTUAL READ RP0226-003078	11/12/04 4221	12/14/04 4400	179	40	7,160 kVarh

### Demand Meter Information

Maximum Demand : 109.0 kW  
Reactive Demand : 64.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	12,180.00	15,120.00	15,240.00
Number of days	32	33	30
Average usage per day	380.63	458.18	508.00
Percent change from Last Year	(17)%		

## Did you know. . .

### Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

### HOLIDAY LIGHTING TIPS...

Be safe with your holiday lights. Replace damaged strands with UL approved lights. Make sure staples and tacks don't pierce the wires. Keep electric decorations and connections dry and off the ground. For more tips go to [www.sce.com/safety](http://www.sce.com/safety) and click on "Safe Holiday Lighting."

(14-574) - Please detach stub below and return with your payment -





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P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address  
AVERYDALE MUTUAL WATER CO  
3011 E AVENUE H 14  
LANCASTER CA 93535

Date Bill Prepared  
Dec 15, 2004  
Next Meter Read on or about  
Jan 14, 2005

Your Customer Account Number

**2-02-822-2776**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-003-5623-57**    Group A015    PA-2

## Detail of current charges: \$1,395.01

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 11/12/04 to 12/14/04 ( 32 days ) - Winter Season

Delivery Related Charges (A)	\$	691.79
Generation Related Charges (B)		699.57
Current Billing Detail Subtotal	\$	1,391.36
State Tax                      12,180 kWh x \$0.00030		3.65

<b>Current Charges Due 01/03/05</b>	<b>\$</b>	<b>1,395.01</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	109 kW x \$3.66000	\$ 398.94
Block 1 Energy Charge	12,180 kWh x \$0.01591	193.78
DWR Bond Charge	12,180 kWh x \$0.00493	60.05
Customer Charge		39.02

Delivery Subtotal	\$	691.79
-------------------	----	--------

(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	4,249 kWh x \$0.09056	\$ 384.79
SCE Generation:		
Block 1 Energy Charge	7,931 kWh x \$0.03969	314.78

Generation Subtotal	\$	699.57
---------------------	----	--------

Your daily average cost this period is : \$ 43.59

Of your total charges, Franchise Fees represent : \$11.78

Percentage of energy provided by DWR this period : 34.887 %

Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	384.79
SCE Generation		314.78
DWR Bond Charge		60.05
Transmission Charges		96.29
Distribution Charges		488.19
Nuclear Decommissioning Charges		5.97
Public Purpose Program Charges		39.83
Taxes and Other		5.11

<b>Current Charges</b>	<b>\$</b>	<b>1,395.01</b>
------------------------	-----------	-----------------



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
[www.sce.com](http://www.sce.com)

Customer and Service Address  
C/O; MONTY MEEKS  
3659 E AVENUE H4 PMP  
LANCASTER CA 93535

Date Bill Prepared  
Dec 15, 2004  
Next Meter Read on or about  
Jan 14, 2005

Your Customer Account Number  
**2-02-822-2875**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-001-3139-08**    Group A015    PA-2

## Billing summary

Amount of Previous Statement 11/13/04	\$	367.96	
Payment received 11/24/04 - Thank you	\$	(367.96)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	463.48	
Current Charges Due 01/03/05	\$		463.48
<b>Your Total Balance Due</b>	\$		<b>463.48</b>

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 849-000415	11/12/04 07957	12/14/04 08028	71	40	2,840 kWh

### Demand Meter Information

50% of the Previous High Billing Demand : 55.0 kW  
Maximum Demand : 30.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	2,840.00	4,120.00	1,200.00
Number of days	32	33	30
Average usage per day	88.75	124.85	40.00
Percent change from Last Year	(29)%		

## Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

### HOLIDAY LIGHTING TIPS...

Be safe with your holiday lights. Replace damaged strands with UL approved lights. Make sure staples and tacks don't pierce the wires. Keep electric decorations and connections dry and off the ground. For more tips go to [www.sce.com/safety](http://www.sce.com/safety) and click on "Safe Holiday Lighting."



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3659 E AVENUE H4 PMP  
LANCASTER CA 93535

**Date Bill Prepared**

Dec 15, 2004  
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Jan 14, 2005

**Your Customer Account Number**

**2-02-822-2875**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-001-3139-08**    **Group A015**    **PA-2**

**Detail of current charges: \$463.48**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 11/12/04 to 12/14/04 ( 32 days ) - Winter Season

Delivery Related Charges (A)	\$	299.50
Generation Related Charges (B)		163.13
Current Billing Detail Subtotal	\$	462.63
State Tax		0.85
		2,840 kWh x \$0.00030

<b>Current Charges Due 01/03/05</b>	<b>\$</b>	<b>463.48</b>
-------------------------------------	-----------	---------------

(A) Delivery Related Charges:		
Facilities Rel Demand	55 kW x \$3.66000	\$ 201.30
Block 1 Energy Charge	2,840 kWh x \$0.01591	45.18
DWR Bond Charge	2,840 kWh x \$0.00493	14.00
Customer Charge		39.02
Delivery Subtotal	\$	299.50
(B) Generation Related Charges:		
DWR Generation:		
Block 1 Energy Charge	991 kWh x \$0.09056	\$ 89.74
SCE Generation:		
Block 1 Energy Charge	1,849 kWh x \$0.03969	73.39
Generation Subtotal	\$	163.13

Your daily average cost this period is : \$ 14.48

Of your total charges, Franchise Fees represent : \$3.92

Percentage of energy provided by DWR this period : 34.887 %

Service Voltage : 480 Volts

**2 By rate component:**

DWR Generation	\$	89.74
SCE Generation		73.39
DWR Bond Charge		14.00
Transmission Charges		48.19
Distribution Charges		226.29
Nuclear Decommissioning Charges		1.39
Public Purpose Program Charges		9.29
Taxes and Other		1.19

<b>Current Charges</b>	<b>\$</b>	<b>463.48</b>
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SG. CAL

EDISON

2011



P.O. Box 300  
Rosemead, CA  
91772-0001  
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## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 18 '11

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
**Rotating outage** Group A051

## Your account summary

Amount of your last bill	\$1,107.42
Payment we received on Dec 23 '10 - thank you	-\$1,107.42
Balance forward	\$0.00
Your new charges	\$1,432.43
<b>Total amount you owe by Feb 7 '11</b>	<b>\$1,432.43</b>

## Compare the electricity you are using

For meter 349M-010764 from Dec 14 '10 to Jan 13 '11  
Total electricity you used this month in kWh

8,637

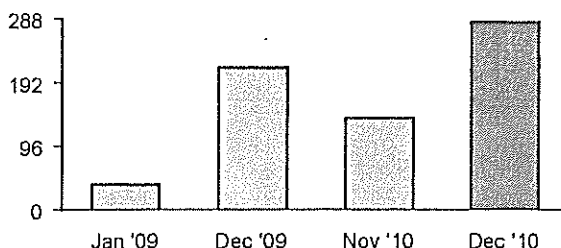
Your next meter read will be on or about Feb 14 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,073	98 (Dec 21 '10 10:00 to 10:15)
Off peak	4,564	93 (Dec 24 '10 07:30 to 07:45)
<b>Total</b>	<b>8,637</b>	

Maximum demand is 98.0 kW

*PECLH# 4573  
ON 1-24-11  
for 1432.43*

## Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Jan '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10
Total kWh used	1,333	6,553	7,279	8,030	9,305	12,503	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,637
Number of days	31	30	29	32	30	28	32	30	29	32	30	33	29	30
Appx. average kWh used/day	43	218	251	250	310	446	567	756	637	600	641	74	142	287

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Dec 14 '10 to Jan 13 '11 (30 days)

### Delivery charges

Facilities rel demand	98 kW x \$7.83000	\$767.34
Energy-Winter		
Mid peak	2,444 kWh x \$0.01260	\$30.79
Mid peak	1,629 kWh x \$0.01295	\$21.10
Off peak	2,738 kWh x \$0.01260	\$34.50
Off peak	1,826 kWh x \$0.01295	\$23.65
DWR bond charge	5,182 kWh x \$0.00515	\$26.69
DWR bond charge	3,455 kWh x \$0.00505	\$17.45
Customer charge		\$122.94

### Your Delivery charges include:

- \$128.69 transmission charges
- \$786.31 distribution charges
- \$5.53 nuclear decommissioning charges
- \$70.20 public purpose programs charge
- \$7.51 new system generation charge

### Generation charges

#### DWR

Energy-Winter		
Mid peak	652 kWh x \$0.03763	\$24.53
Mid peak	434 kWh x \$0.03952	\$17.15
Off peak	730 kWh x \$0.03763	\$27.47
Off peak	487 kWh x \$0.03952	\$19.25

### Your Generation charges include:

- \$19.35 competition transition charge

#### SCE

Energy-Winter		
Mid peak	2,987 kWh x \$0.06096	\$182.09
Off peak	3,347 kWh x \$0.03446	\$115.34

### Your overall energy charges include:

- \$12.95 franchise fees

### Additional information:

- DWR provided 26.656% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$1,430.29
State tax	5,182 kWh x \$0.00022	\$1.14
State tax	3,455 kWh x \$0.00029	\$1.00
<b>Your new charges</b>		<b>\$1,432.43</b>

## Precision Specialty Metals Stays Ahead of the Curve in Energy Management

As an energy-intensive business, Precision Specialty Metals, a Worthington Industries company, focuses on both demand response and energy efficiency to improve its bottom line – with its commitment to smart energy management solutions continuing to pay dividends.

The 40-year-old company is a conversion mill located in the eastern Los Angeles region. It specializes in stainless steel, offering precision light-gauge strip and sheet products for a range of industries, including aerospace, automotive, construction, food service and petrochemical.

"Because we're a 1.9-megawatt firm, it's very important for us to be ahead of the curve for what's new in energy savings," said Vice President Jim Lutz. "Raw materials and payroll are the only costs that surpass utilities."

Lutz said Precision Specialty Metals focuses primarily on lowering its electric demand costs, particularly during the summer peak periods. An early demand response adopter, the company joined the Critical Peak Pricing (CPP) rate in 2006 and stayed on it until this year.

CPP offers benefits for shifting or reducing electricity use during critical peak events in the summer months. During these events, energy charges increase significantly, but participants can avoid them and lower their bills by reducing electricity usage. CPP participants also receive reduced monthly on-peak demand charges throughout the summer season.

### CPP Savings of \$300,000-Plus

During the four years on CPP, Lutz estimates the company saved more than \$300,000, noting that the rate was "superior to the alternative of TOU-8."

This year, Precision Specialty Metals decided the company would benefit from moving to a Demand Response Contract. SCE's portfolio of Demand Response Contracts consists of five aggregators, each contracted to provide SCE with load reductions during demand response events that SCE may call at its discretion.

Aggregators design their own programs, and offer demand response program structures and options that may not be directly available through SCE. Customers may select an aggregator with services that best meet their business needs. Besides assisting customers directly by lowering electrical load during peak demand periods, these programs help California maintain a reliable supply of electricity, reduce the possibility of rotating outages and help avoid the need to build new power plants.

### Lower Costs With Nighttime Shifts

## Changes to SCE's On-Bill Financing Program

SCE's On-Bill Financing program lets you finance your business energy efficiency retrofit and upgrade projects. You can repay the cost of energy-saving improvements through your monthly utility bill, interest-free.

Previously, loans made through the On-Bill Financing program were capped at the Customer Account level. To better serve you, SCE has made changes to the program's loan limits. As of November 2, 2010, loan limits are capped at the Service Account (SA) level. Customers with multiple Service Accounts may have multiple loans. Each loan cannot exceed the Service Account cap. Please see the table below for loan limits and terms for different types of business customers:

On-Bill Financing Loan Limits		
Customer Type	Loan Limits	Loan Terms
Business	Minimum of \$5,000 and maximum of \$100,000 per Service Account	Up to 5 years
Government and Institutional	Minimum of \$5,000 and maximum of \$250,000 per Service Account *	Up to 10 years

\*Government and Institutional customers may designate one Service Account per facility\*\* to receive loans up to a maximum total of \$1 million. All other Service Accounts at the facility (if any) must abide by the \$250,000 Service Account cap.

\*\*"Facility" is defined as a building or a single location that provides a particular service or is used for a particular purpose.

To learn more about this change and how the program can work for your organization, contact your account representative or visit [www.sce.com/onbill](http://www.sce.com/onbill).

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## Learn to Make Smarter Energy Choices at SCE's Energy Centers

Find free training and information on new energy-efficient technologies for your business or non-profit organization at SCE's energy centers – the Customer Technology Application Center (CTAC) in Irwindale, and the Agricultural Technology Application Center (AgTAC) in Tulare. Offerings at CTAC and AgTAC are tailored for commercial and industrial customers, while AgTAC also offers classes geared at agricultural customers. Here are a few examples of upcoming workshops at the energy centers:



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Rosemead, CA  
91772-0001  
[www.sce.com](http://www.sce.com)

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 18 '11

Customer account 2-02-822-2776  
  
Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535  
  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$1,553.52
Payment we received on Dec 23 '10 - thank you	<del>-\$1,553.52</del>
Balance forward	\$0.00
Your new charges	\$1,122.85
<b>Total amount you owe by Feb 7 '11</b>	<b>\$1,122.85</b>

## Compare the electricity you are using

For meter 349M-010822 from Dec 14 '10 to Jan 13 '11  
Total electricity you used this month in kWh

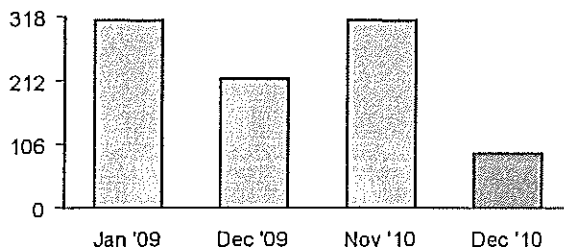
2,879

Your next meter read will be on or about Feb 14 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	1,609	104	(Dec 16 '10 15:15 to 15:30)
Off peak	1,270	104	(Dec 19 '10 06:15 to 06:30)
<b>Total</b>	<b>2,879</b>		

Maximum demand is 104.0 kW

## Your daily average electricity usage (kWh)



P&L # 4572  
ON 1-24-11  
for 1,122.85

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).



### Usage comparison

	Jan '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10
Total kWh used	9,847	6,607	3,810	4,501	6,613	6,485	10,701	11,631	16,032	17,537	10,192	14,916	9,165	2,879
Number of days	31	30	29	33	29	28	32	30	29	32	31	32	29	30
Appx. average kWh used/day	317	220	131	136	228	231	334	387	552	548	328	466	316	95

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Dec 14 '10 to Jan 13 '11 (30 days)

### Delivery charges

Facilities rel demand	104 kW x \$7.83000	\$814.32
Energy-Winter		
Mid peak	965 kWh x \$0.01260	\$12.16
Mid peak	644 kWh x \$0.01295	\$8.34
Off peak	762 kWh x \$0.01260	\$9.60
Off peak	508 kWh x \$0.01295	\$6.58
DWR bond charge	1,727 kWh x \$0.00515	\$8.89
DWR bond charge	1,152 kWh x \$0.00505	\$5.82
Customer charge		\$122.94

### Your Delivery charges include:

- \$137.06 transmission charges
- \$808.44 distribution charges
- \$1.84 nuclear decommissioning charges
- \$23.40 public purpose programs charge
- \$2.50 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	257 kWh x \$0.03763	\$9.67
Mid peak	172 kWh x \$0.03952	\$6.80
Off peak	203 kWh x \$0.03763	\$7.64
Off peak	136 kWh x \$0.03952	\$5.37
SCE		
Energy-Winter		
Mid peak	1,180 kWh x \$0.06096	\$71.93
Off peak	931 kWh x \$0.03446	\$32.08

### Your Generation charges include:

- \$6.45 competition transition charge

### Your overall energy charges include:

- \$10.16 franchise fees

### Additional information:

- DWR provided 26.656% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$1,122.14
State tax	1,727 kWh x \$0.00022	\$0.38
State tax	1,152 kWh x \$0.00029	\$0.33
<b>Your new charges</b>		<b>\$1,122.85</b>

## Things you should know

You may notice a change in your billing statement.....

Effective 1/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2011 and the second line item reflects the rates after 1/1/2011. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

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### Lower Costs With Nighttime Shifts

At Precision Specialty Metals, even if there's not a demand response event, the company, which operates 24/7, looks for ways to shift from on-peak to off-peak usage.

"In the past, if we didn't need 24/7 work, we would terminate the night shift," Lutz said. "Now if we have to shut down a portion of the plant, we do so during the day. For the price of a kilowatt it's worth running at night."

Lutz advised other manufacturers to take a similar approach. "Investigate all of the tariff possibilities to ameliorate the demand portion of your bill. Reschedule to the night shift any time it's possible to save on summer peak rates."

For more information on how you also can benefit from SCE's wide array of energy management programs and services, contact your account representative or visit [www.sce.com/solutions](http://www.sce.com/solutions) and [www.sce.com/drps](http://www.sce.com/drps).

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Date	Location	Topic
January 26, 2011	AgTAC, Tulare	Fundamentals of Electricity and Energy Efficiency
February 10, 2011	CTAC, Irwindale	2008 Nonresidential Standards Essentials for Energy Consultants
February 22, 2011	CTAC, Irwindale	Sustainable Building Envelopes
February 24, 2011	AgTAC, Tulare	Lighting Retrofit Strategies & Project Management Techniques

For more information about the services offered at SCE's energy centers, visit [www.sce.com/energysolutions](http://www.sce.com/energysolutions), or call us at (800) 336-2822 (for CTAC) or at (800) 772-4822 (for AgTAC).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 16 '11

Customer account 2-02-822-2776  
Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535  
Rotating outage Group A051

### Your account summary

Amount of your last bill	\$1,122.85
Payment we received on Jan 31 '11 - thank you	-\$1,122.85
Balance forward	\$0.00
Your new charges	\$1,420.91
<b>Total amount you owe by Mar 7 '11</b>	<b>\$1,420.91</b>

### Compare the electricity you are using

For meter 349M-010822 from Jan 13 '11 to Feb 11 '11  
Total electricity you used this month in kWh

7,669

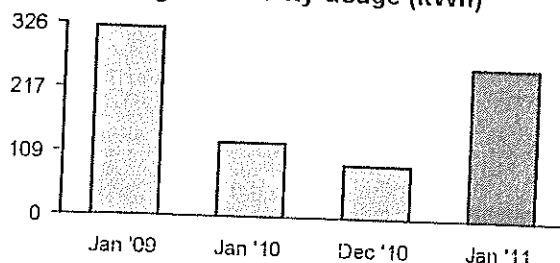
Your next meter read will be on or about Mar 16 '11.

Electricity (kWh)	Demand (kW)
Winter Season	
Mid peak 3,129	105 (Jan 14 '11 17:45 to 18:00)
Off peak 4,540	105 (Jan 29 '11 07:15 to 07:30)
<b>Total 7,669</b>	

Maximum demand is 105.0 kW

*pdck #1 4604  
on 2-21-11  
1420.91*

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

Tear here

Tear here



### Usage comparison

	Jan '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11
Total kWh used	9,449	3,810	4,501	6,613	6,485	10,701	11,631	16,032	17,537	10,192	14,916	9,165	2,879	7,669
Number of days	29	29	33	29	28	32	30	29	32	31	32	29	30	29
Appx. average kWh used/day	325	131	136	228	231	334	387	552	548	328	466	316	95	264

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 13 '11 to Feb 11 '11 (29 days)

### Delivery charges

Facilities rel demand	105 kW x \$7.83000	\$822.15
Energy-Winter		
Mid peak	3,129 kWh x \$0.01295	\$40.52
Off peak	4,540 kWh x \$0.01295	\$58.79
DWR bond charge	7,669 kWh x \$0.00505	\$38.73
Customer charge		\$122.94

### Your Delivery charges include:

- \$139.52 transmission charges
- \$829.04 distribution charges
- \$4.91 nuclear decommissioning charges
- \$62.43 public purpose programs charge
- \$6.67 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	825 kWh x \$0.03952	\$32.60
Off peak	1,197 kWh x \$0.03952	\$47.31
SCE		
Energy-Winter		
Mid peak	2,304 kWh x \$0.06096	\$140.45
Off peak	3,343 kWh x \$0.03446	\$115.20

### Your Generation charges include:

- \$17.18 competition transition charge

### Your overall energy charges include:

- \$12.85 franchise fees

Subtotal of your new charges		\$1,418.69
State tax	7,669 kWh x \$0.00029	\$2.22
<b>Your new charges</b>		<b>\$1,420.91</b>

### Additional information:

- DWR provided 26.356% of the energy you used this month
- Service voltage: 480 volts

## SCE's Energy Management Solutions Can Help You Learn, Prepare and Act to Manage Your Business' Energy Needs

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## Office Building Complex Pumps Up Energy Savings Using SCE's Automated Demand Response Program

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Auto-DR allows customers with an automated load control system, such as energy management (EMS) or Supervisory Control and Data Acquisition (SCADA) systems, to participate in SCE Demand Response Programs with no manual intervention, providing flexibility and ease of use. Customers pre-select their level of participation and earn incentives for peak-period energy load reductions, which help ensure adequate electricity supplies and also offer environmental benefits.

SCE provides incentives of up to \$300 per kilowatt (kW) of tested load reduction for system upgrades and technologies that allow Auto-DR. The Water Garden's incentive totaled approximately \$46,500, which facility General Manager Christa Duggan says "paid for virtually the entire energy management system."

The Water Garden uses Auto-DR to participate on the CPP rate schedule, which rewards customers for reducing or shifting electricity usage during nine to 15 summer critical peak events, when the demand for and price of electricity climb.

### Adding Auto-DR to the Energy Solution

During a CPP event, a central system sends a signal to The Water Garden's EMS to automatically turn off the pumps that feed the site's water features. This allows The Water Garden to take part in Demand Response events, given its limited options to reduce or shift load inside the buildings during peak-period times without affecting tenants. The Water Garden retains the ability to override the automated signals and change its load reduction strategies at any time.

In its first summer participating on CPP using Auto-DR, The Water Garden saved \$4,770 on its electric bills, and can drop as much as 140 kW per CPP event.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 16 '11

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
**Rotating outage** Group A051

## Your account summary

Amount of your last bill	\$1,432.43
Payment we received on Jan 31 '11 - thank you	-\$1,432.43
Balance forward	\$0.00
Your new charges	\$1,120.31
<b>Total amount you owe by Mar 7 '11</b>	<b>\$1,120.31</b>

## Compare the electricity you are using

For meter 349M-010764 from Jan 13 '11 to Feb 11 '11  
Total electricity you used this month in kWh

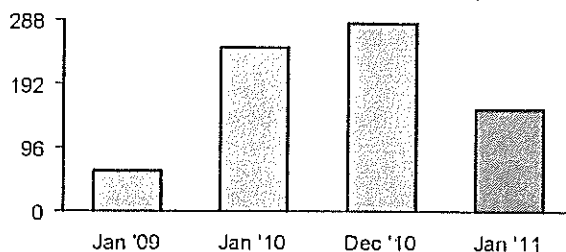
4,608

Your next meter read will be on or about Mar 16 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,627	88	(Jan 18 '11 10:15 to 10:30)
Off peak	1,981	89	(Jan 18 '11 07:00 to 07:15)
<b>Total</b>	<b>4,608</b>		

Maximum demand is 89.0 kW

## Your daily average electricity usage (kWh)



pd ck# 4608  
for 1,120.31

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

### Usage comparison

	Jan '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11
Total kWh used	1,907	7,279	8,030	9,305	12,503	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,637	4,608
Number of days	29	29	32	30	28	32	30	29	32	30	33	29	30	29
Appx. average kWh used/day	65	251	250	310	446	567	756	637	600	641	74	142	287	158

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 13 '11 to Feb 11 '11 (29 days)

### Delivery charges

Facilities rel demand	89 kW x \$7.83000	\$696.87
Energy-Winter		
Mid peak	2,627 kWh x \$0.01295	\$34.02
Off peak	1,981 kWh x \$0.01295	\$25.65
DWR bond charge	4,608 kWh x \$0.00505	\$23.27
Customer charge		\$122.94

### Your Delivery charges include:

- \$118.04 transmission charges
- \$715.87 distribution charges
- \$2.95 nuclear decommissioning charges
- \$37.51 public purpose programs charge
- \$4.01 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	692 kWh x \$0.03952	\$27.35
Off peak	522 kWh x \$0.03952	\$20.63
SCE		
Energy-Winter		
Mid peak	1,935 kWh x \$0.06096	\$117.96
Off peak	1,459 kWh x \$0.03446	\$50.28

### Your Generation charges include:

- \$10.32 competition transition charge

### Your overall energy charges include:

- \$10.13 franchise fees

Subtotal of your new charges		\$1,118.97
State tax	4,608 kWh x \$0.00029	\$1.34
<b>Your new charges</b>		<b>\$1,120.31</b>

### Additional information:

- DWR provided 26.356% of the energy you used this month
- Service voltage: 480 volts

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SCE is now developing materials to help prepare its business customers for electric vehicles. Some things business customers may wish to consider:

- What rates and programs are available to SCE customers to reduce the cost of charging electric vehicles?
- What charging options are available in SCE's service area?
- Are there differences between employee workplace charging and fleet vehicle charging?

In the coming months, SCE will be making information available to help answer your questions and get your business prepared for this exciting new technology. In the meantime, if you have questions about electric vehicles or charging equipment, please call (800) 990-7788 or contact your SCE account representative.

## Office Building Complex Pumps Up Energy Savings Using SCE's Automated Demand Response Program

### Building a Commitment to Energy Savings

The largest commercial property in the Santa Monica area, The Water Garden provides a premier business environment for its tenants. Its 17-acre campus includes eight office towers, with a lake, six fountains and tree-canopied paths that create a true urban oasis.

A long-time proponent of energy efficiency, in early 2010 The Water Garden complex earned a U.S. Green Building Council Leadership in Energy and Environmental Design (LEED)® Gold Certification for Existing Buildings in recognition of its green building features.

As part of its ongoing effort to save energy, money and the environment, The Water Garden, through property management firm CB Richard Ellis, used SCE's Technical Assistance and Technology Incentives (TA&TI) program in 2009 for a site assessment to identify Demand Response potential. Based on the results, in 2010 The Water Garden joined SCE's Auto-DR (Demand Response) program.

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In its first summer participating on CPP using Auto-DR, The Water Garden saved \$4,770 on its electric bills, and can drop as much as 140 kW per CPP event.

"It's a 'no-brainer,'" Christa says. "It's transparent to tenants and doesn't impact their work productivity."

### More About Auto-DR

To learn more about Auto-DR opportunities, contact your SCE Account Representative, visit [www.sce.com/autodr](http://www.sce.com/autodr), call (866) 238-3605 or e-mail [ta&ti@sce.com](mailto:ta&ti@sce.com).

This case study is provided for your general information and is not intended to be a recommendation or endorsement of any particular product or company. Funding for this case study is provided by California utility customers and the TA&TI Program is administered by SCE under the auspices of the California Public Utilities Commission (CPUC). The information contained in this case study does not replace CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete listing of terms and conditions of service, which can be viewed online at [www.sce.com](http://www.sce.com).





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1

For **bill**ing and service inquiries call 1-800-896-1245,  
Mon - **Fri** 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For **em**ergency services call 24 hrs a day, 7 days a week

Date **bill** prepared: Mar 17 '11

Customer account 2-02-822-2875  
C/O; MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	
Payment we received on Feb 25 '11 - thank you	\$1,120.31
Balance forward	-\$1,120.31
Your new charges	\$0.00
<b>Total amount you owe by Apr 5 '11</b>	<b>\$714.38</b>

## Compare the electricity you are using

For meter 349M-010764 from Feb 11 '11 to Mar 15 '11  
Total electricity you used this month in kWh

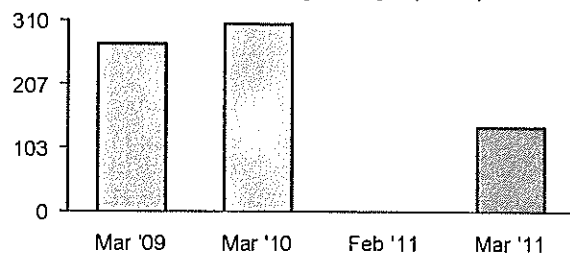
4,546

Your next meter read will be on or about Apr 14 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,412	38	(Feb 28 '11 17:15 to 17:30)
Off peak	2,134	38	(Mar 5 '11 14:30 to 14:45)
Total	4,546		

Maximum demand is 38.0 kW

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Mar '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	8,870	9,305	12,503	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,637	4,508		4,546
Number of days	32	30	28	32	30	29	32	30	33	29	30	29		32
Appx. average kWh used/day	277	310	446	567	756	637	600	641	74	142	287	158		142

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 11 '11 to Mar 15 '11 (32 days)

#### Delivery charges

Facilities rel demand	38 kW x \$7.83000 x 18/32 days	\$167.37
Facilities rel demand	38 kW x \$7.90000 x 14/32 days	\$131.34
Energy-Winter		
Mid peak	2,412 kWh x \$0.01295	\$31.24
Off peak	2,134 kWh x \$0.01295	\$27.64
DWR bond charge	4,546 kWh x \$0.00505	\$22.96
Customer charge		\$122.94

#### Your Delivery charges include:

- \$51.88 transmission charges
- \$383.68 distribution charges
- \$2.91 nuclear decommissioning charges
- \$37.00 public purpose programs charge
- \$3.96 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	648 kWh x \$0.03952	\$25.61
Off peak	573 kWh x \$0.03952	\$22.64
SCE		
Energy-Winter		
Mid peak	1,764 kWh x \$0.06096	\$107.53
Off peak	1,561 kWh x \$0.03446	\$53.79

#### Your Generation charges include:

- \$10.18 competition transition charge

#### Your overall energy charges include:

- \$6.46 franchise fees

#### Additional information:

- DWR provided 26.846% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$713.06
State tax	4,546 kWh x \$0.00029	\$1.32
<b>Your new charges</b>		<b>\$714.38</b>

## Things you should know

You may notice a change in your billing statement.....

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

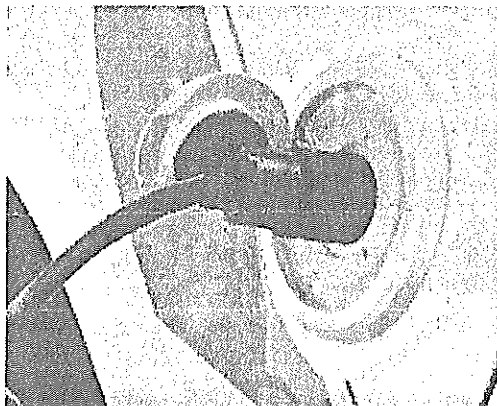
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**Paperless Billing**  
*The most convenient way to receive your SCE bill*

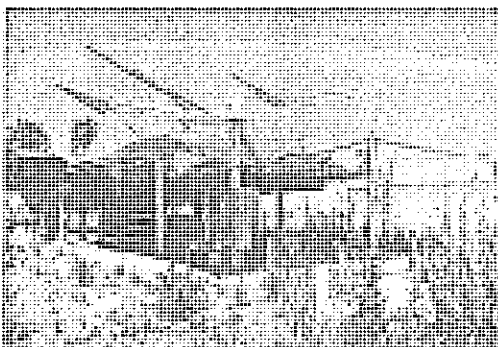
Please visit  
[www.sce.com/mybill](http://www.sce.com/mybill)  
to sign up!

## Aquarium Commits to Growth Without Expanding Carbon Footprint

Can an organization grow 30 percent over seven years without increasing its energy usage?

The Aquarium of the Pacific, the nation's fourth-largest aquarium, proves it's possible to not only keep electricity usage flat, but to lower it with a proactive approach to energy management.

According to the Aquarium of the Pacific's Vice President of Operations, John Rouse, in 2002 the Aquarium used just over 11 million kilowatt-hours (kWh). Despite adding two major exhibits in the years since, he said 2009 usage totaled 10.755 million kWh.



### Projected Chiller Project Savings of 750,000 kWh/Year

The Aquarium's latest project involves the installation of a software-driven chiller optimization system, which will earn the Aquarium an approximately \$83,000 incentive from SCE (pending final post-installation inspection) and save a projected 750,000 kWh annually. It uses variable frequency drives to modulate the flow of chilled water pumps connected to the Aquarium's tanks, constantly monitoring the central plant to ensure it doesn't overuse energy for pumping.

Rouse said the chiller optimization savings will offset the load added when the Aquarium completes the second phase of its Molina Animal Care Center in the next few years.

The Animal Care Center is one of two new facilities, along with the Our Watersheds: Pathway to the Pacific exhibit, with U.S. Green Building Council Leadership in Energy and Environmental Design (LEED)® Platinum certification—the highest nationally recognized benchmark for green design, construction and operations.

As part of their sustainable design, both buildings include solar energy generating systems: a 6-kW array on the watershed exhibit and classroom, and a 30-kW array for the Animal Care Center, both of which will receive rebates via the California Solar Initiative.

### A Commitment to 10 Percent Demand Response Reduction

The Aquarium also takes an active approach to demand response, committing to load reduction through an aggregator contracted under SCE's Demand Response Contract portfolio, and building on that by participating on the Critical Peak Pricing rate schedule starting this year.

Rouse said the Aquarium tries to shed about 10 percent of its load during demand response events. It does this by adjusting air handling, using variable frequency drives to modulate some pumps, turning off non-essential pumps, and even asking employees to shut down computers if they're not at their desks.

"We do all of these programs because we feel we have to be good citizens of the grid," Rouse said. "We're so dependent on power. Anytime we can reduce the likelihood of an outage, we support that."

In addition, Rouse said the Aquarium uses SCE EnergyManager® Basic and SCE Cost Manager to better understand daily energy usage and how energy use translates into costs. "For us, 50 percent of our bill in the summer is made up of demand. We want to save those kilowatts. That's a huge financial driver for us."

Rouse said the Aquarium continues to implement energy efficiency measures—from installing light sensors in office space to adding variable frequency drives on smaller pool pumps—and to "look on a daily basis" for more opportunities to save.

For more information on how you also can benefit from SCE's wide array of energy management programs and services, contact your account representative or visit [www.sce.com/solutions](http://www.sce.com/solutions) and [www.sce.com/drp](http://www.sce.com/drp).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 17 '11

Customer account 2-02-822-2776  
Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$1,420.91
Payment we received on Feb 25 '11 - thank you	-\$1,420.91
Balance forward	\$0.00
Your new charges	\$1,548.46
<b>Total amount you owe by Apr 5 '11</b>	<b>\$1,548.46</b>

## Compare the electricity you are using

For meter 349M-010822 from Feb 11 '11 to Mar 15 '11  
Total electricity you used this month in kWh

9,426

Your next meter read will be on or about Apr 14 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,433	108 (Feb 11 '11 11:00 to 11:15)
Off peak	5,993	104 (Feb 12 '11 09:15 to 09:30)
Total	9,426	

Maximum demand is 108.0 kW

paid 4641  
on 3-21-11

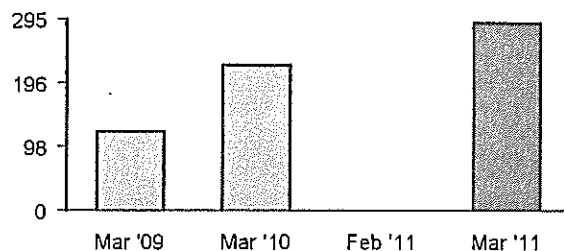
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
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(14-574)

Tear here

Tear here

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Mar '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	4,030	6,613	6,485	10,701	11,531	16,032	17,537	10,192	14,916	9,165	2,879	7,569		9,426
Number of days	32	29	28	32	30	29	32	31	32	29	30	29		32
Appx. average kWh used/day	125	228	231	334	387	552	548	328	466	316	95	264		294

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 11 '11 to Mar 15 '11 (32 days)

#### Delivery charges

Facilities rel demand	108 kW x \$7.83000 x 18/32 days	\$475.67
Facilities rel demand	108 kW x \$7.90000 x 14/32 days	\$373.28
Energy-Winter		
Mid peak	3,433 kWh x \$0.01295	\$44.46
Off peak	5,993 kWh x \$0.01295	\$77.61
DWR bond charge	9,426 kWh x \$0.00505	\$47.60
Customer charge		\$122.94

#### Your Delivery charges include:

- \$146.99 transmission charges
- \$853.73 distribution charges
- \$6.03 nuclear decommissioning charges
- \$76.73 public purpose programs charge
- \$8.20 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	922 kWh x \$0.03952	\$36.44
Off peak	1,609 kWh x \$0.03952	\$63.59
SCE		
Energy-Winter		
Mid peak	2,511 kWh x \$0.06096	\$153.07
Off peak	4,384 kWh x \$0.03446	\$151.07

#### Your Generation charges include:

- \$21.11 competition transition charge

#### Your overall energy charges include:

- \$14.00 franchise fees

Subtotal of your new charges		\$1,545.73
State tax	9,426 kWh x \$0.00029	\$2.73
<b>Your new charges</b>		<b>\$1,548.46</b>

#### Additional information:

- DWR provided 26.846% of the energy you used this month
- Service voltage: 480 volts

## Things you should know

You may notice a change in your billing statement.....

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

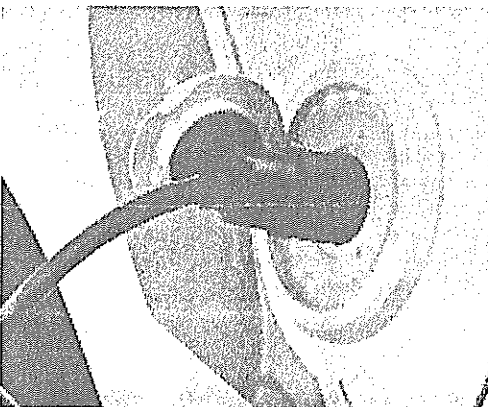
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**Paperless Billing**

*The most convenient way to receive your SCE bill*

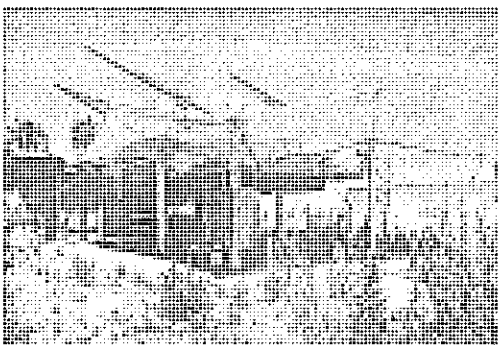
Please visit  
[www.sce.com/mybill](http://www.sce.com/mybill)  
to sign up!

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According to the Aquarium of the Pacific's Vice President of Operations, John Rouse, in 2002 the Aquarium used just over 11 million kilowatt-hours (kWh). Despite adding two major exhibits in the years since, he said 2009 usage totaled 10.755 million kWh.



### Projected Chiller Project Savings of 750,000 kWh/Year

The Aquarium's latest project involves the installation of a software-driven chiller optimization system, which will earn the Aquarium an approximately \$83,000 incentive from SCE (pending final post-installation inspection) and save a projected 750,000 kWh annually. It uses variable frequency drives to modulate the flow of chilled water pumps connected to the Aquarium's tanks, constantly monitoring the central plant to ensure it doesn't overuse energy for pumping.

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As part of their sustainable design, both buildings include solar energy generating systems: a 6-kW array on the watershed exhibit and classroom, and a 30-kW array for the Animal Care Center, both of which will receive rebates via the California Solar Initiative.

### A Commitment to 10 Percent Demand Response Reduction

The Aquarium also takes an active approach to demand response, committing to load reduction through an aggregator contracted under SCE's Demand Response Contract portfolio, and building on that by participating on the Critical Peak Pricing rate schedule starting this year.

Rouse said the Aquarium tries to shed about 10 percent of its load during demand response events. It does this by adjusting air handling, using variable frequency drives to modulate some pumps, turning off non-essential pumps, and even asking employees to shut down computers if they're not at their desks.

"We do all of these programs because we feel we have to be good citizens of the grid," Rouse said. "We're so dependent on power. Anytime we can reduce the likelihood of an outage, we support that."

In addition, Rouse said the Aquarium uses SCE EnergyManager® Basic and SCE Cost Manager to better understand daily energy usage and how energy use translates into costs. "For us, 50 percent of our bill in the summer is made up of demand. We want to save those kilowatts. That's a huge financial driver for us."

Rouse said the Aquarium continues to implement energy efficiency measures—from installing light sensors in office space to adding variable frequency drives on smaller pool pumps—and to "look on a daily basis" for more opportunities to save.

For more information on how you also can benefit from SCE's wide array of energy management programs and services, contact your account representative or visit [www.sce.com/solutions](http://www.sce.com/solutions) and [www.sce.com/drp](http://www.sce.com/drp).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 16 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$714.38
Payment we received on Mar 28 '11 - thank you	-\$714.38
Balance forward	\$0.00
Your new charges	\$1,272.20
<b>Total amount you owe by May 5 '11</b>	<b>\$1,272.20</b>

Ⓢ Total amount you owe by May 5 '11

## Compare the electricity you are using

For meter 349M-010764 from Mar 15 '11 to Apr 14 '11  
Total electricity you used this month in kWh

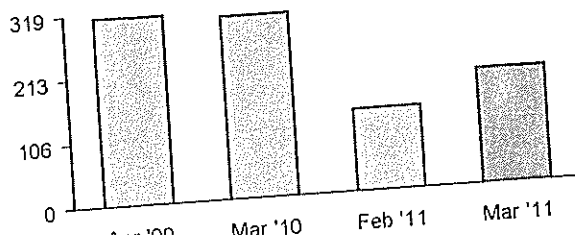
5,895

Your next meter read will be on or about May 13 '11.

Maximum demand is 96.0 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,753	96 (Apr 13 '11 17:15 to 17:30)
Off peak	2,142	38 (Apr 2 '11 13:30 to 13:45)
<b>Total</b>	<b>5,895</b>	

## Your daily average electricity usage (kWh)



pd ck # 4675  
on 4-20-11  
for 1272.20



### Usage comparison

	Apr '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	9,579	9,305	12,503	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,537	4,608	4,546	5,895
Number of days	30	30	28	32	30	29	32	30	33	29	30	29	32	30
Appx. average kWh used/day	319	310	446	567	756	637	600	641	74	142	287	158	142	196

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 15 '11 to Apr 14 '11 (30 days)

#### Delivery charges

Facilities rel demand	96 kW x \$7.90000	\$758.40
Energy-Winter		
Mid peak	3,753 kWh x \$0.01295	\$48.60
Off peak	2,142 kWh x \$0.01295	\$27.74
DWR bond charge	5,895 kWh x \$0.00505	\$29.77
Customer charge		\$122.94

#### Your Delivery charges include:

- \$134.15 transmission charges
- \$765.23 distribution charges
- \$3.77 nuclear decommissioning charges
- \$47.99 public purpose programs charge
- \$5.13 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	1,054 kWh x \$0.03952	\$41.65
Off peak	602 kWh x \$0.03952	\$23.79
SCE		
Energy-Winter		
Mid peak	2,699 kWh x \$0.06096	\$164.53
Off peak	1,540 kWh x \$0.03446	\$53.07

#### Your Generation charges include:

- \$13.20 competition transition charge

#### Your overall energy charges include:

- \$11.51 franchise fees

Subtotal of your new charges		\$1,270.49
State tax	5,895 kWh x \$0.00029	\$1.71
Your new charges		\$1,272.20

#### Additional information:

- DWR provided 28.087% of the energy you used this month
- Service voltage: 480 volts



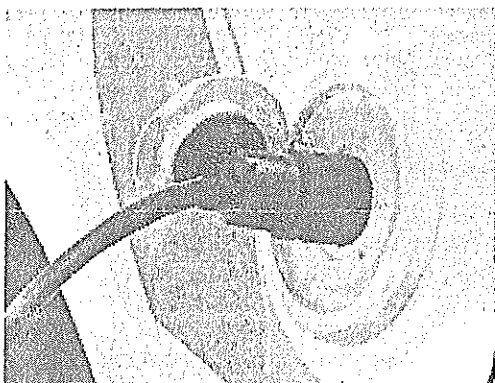
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The Aquarium's latest project involves the installation of a software-driven chiller optimization system, which will earn the Aquarium an approximately \$83,000 incentive from SCE (pending final post-installation inspection) and save a projected 750,000 kWh annually. It uses variable frequency drives to modulate the flow of chilled water pumps connected to the Aquarium's tanks, constantly monitoring the central plant to ensure it doesn't overuse energy for pumping.

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[www.sce.com](http://www.sce.com)

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 16 '11

Customer account 2-02-822-2776  
  
Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535  
  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$1,548.46
Payment we received on Mar 28 '11 - thank you	-\$1,548.46
Balance forward	\$0.00
Your new charges	\$1,634.76
<b>Total amount you owe by May 5 '11</b>	<b>\$1,634.76</b>

## Compare the electricity you are using

For meter 349M-010822 from Mar 15 '11 to Apr 14 '11  
Total electricity you used this month in kWh

10,127

Your next meter read will be on or about May 13 '11.

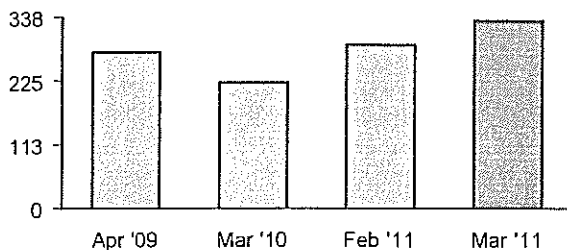
	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,114	110 (Apr 11 '11 19:15 to 19:30)
Off peak	6,013	112 (Apr 3 '11 10:15 to 10:30)
<b>Total</b>	<b>10,127</b>	

Maximum demand is 112.0 kW

OK. ~~4674~~ 4674

ON 470-11  
for 16 34.76

## Your daily average electricity usage (kWh)



*Your monthly usage may be higher than usual...  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).*

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

Tear here

Tear here



### Usage comparison

	Apr '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	8,400	6,613	6,485	10,701	11,631	16,032	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127
Number of days	30	29	28	32	30	29	32	31	32	29	30	29	32	30
Appx. average kWh used/day	280	228	231	334	387	552	548	328	466	316	95	264	294	337

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 15 '11 to Apr 14 '11 (30 days)

#### Delivery charges

Facilities rel demand	112 kW x \$7.90000	\$884.80
Energy-Winter		
Mid peak	4,114 kWh x \$0.01295	\$53.28
Off peak	6,013 kWh x \$0.01295	\$77.87
DWR bond charge	10,127 kWh x \$0.00505	\$51.14
Customer charge		\$122.94

#### Your Delivery charges include:

- \$156.90 transmission charges
- \$881.84 distribution charges
- \$6.48 nuclear decommissioning charges
- \$82.43 public purpose programs charge
- \$8.81 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	1,155 kWh x \$0.03952	\$45.65
Off peak	1,689 kWh x \$0.03952	\$66.75
SCE		
Energy-Winter		
Mid peak	2,959 kWh x \$0.06096	\$180.38
Off peak	4,324 kWh x \$0.03446	\$149.01

#### Your Generation charges include:

- \$22.68 competition transition charge

#### Your overall energy charges include:

- \$14.78 franchise fees

Subtotal of your new charges		\$1,631.82
State tax	10,127 kWh x \$0.00029	\$2.94
<b>Your new charges</b>		<b>\$1,634.76</b>

#### Additional information:

- DWR provided 28.087% of the energy you used this month
- Service voltage: 480 volts

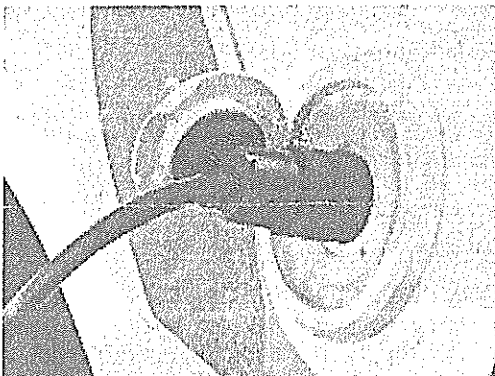
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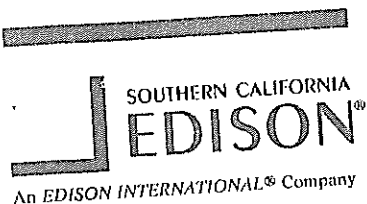
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91772-0001  
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AVERYDALE MUTUAL WATER CO / Page 1 of 6

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 17 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

### Your account summary

Amount of your last bill	\$1,272.20
Payment we received on Apr 25 '11 - thank you	-\$1,272.20
Balance forward	\$0.00
Your new charges	\$1,502.33
<b>Total amount you owe by Jun 6 '11</b>	<b>\$1,502.33</b>

Ⓢ Total amount you owe by Jun 6 '11

### Compare the electricity you are using

For meter 349M-010764 from Apr 14 '11 to May 13 '11  
Total electricity you used this month in kWh

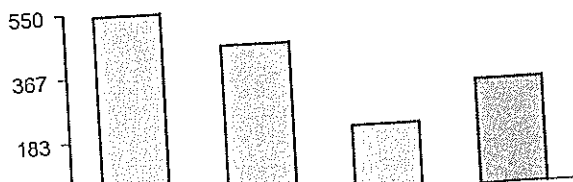
9,005

Your next meter read will be on or about Jun 14 '11.

Maximum demand is 98.0 kW

	Electricity (kWh)	Demand (kW)	
Winter Season	6,071	98	(May 10 '11 09:30 to 09:45)
Mid peak	2,934	98	(May 10 '11 06:45 to 07:00)
Off peak	9,005		
Total			

### Your daily average electricity usage (kWh)



pdck# 4708  
on 5-23-11  
for 1502.33



### Usage comparison

	Apr '09	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11
Total kWh used	15,409	12,503	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005
Number of days	28	28	32	30	29	32	30	33	29	30	29	32	30	29
Appx. average kWh used/day	550	446	567	756	637	600	641	74	142	287	158	142	196	310

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 14 '11 to May 13 '11 (29 days)

### Delivery charges

Facilities rel demand	98 kW x \$7.90000	\$774.20
Energy-Winter		
Mid peak	6,071 kWh x \$0.01295	\$78.62
Off peak	2,934 kWh x \$0.01295	\$38.00
DWR bond charge	9,005 kWh x \$0.00505	\$45.48
Customer charge		\$122.94

### Your Delivery charges include:

- \$137.30 transmission charges
- \$787.40 distribution charges
- \$5.76 nuclear decommissioning charges
- \$73.30 public purpose programs charge
- \$7.83 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	1,617 kWh x \$0.03952	\$63.90
Off peak	781 kWh x \$0.03952	\$30.87
SCE		
Energy-Winter		
Mid peak	4,454 kWh x \$0.06096	\$271.52
Off peak	2,153 kWh x \$0.03446	\$74.19

### Your Generation charges include:

- \$20.17 competition transition charge

### Your overall energy charges include:

- \$13.58 franchise fees

Subtotal of your new charges		\$1,499.72
State tax	9,005 kWh x \$0.00029	\$2.61
Your new charges		\$1,502.33

### Additional information:

- DWR provided 26.632% of the energy you used this month
- Service voltage: 480 volts

*Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE [www.sce.com/avisos](http://www.sce.com/avisos) o escriba a:*

Southern California Edison Company  
P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, CA 91770  
Atención: Comunicaciones Corporativas

**SOUTHERN CALIFORNIA EDISON COMPANY (SCE)  
NOTICE OF APPLICATION TO CONSIDER  
SOUTHERN CALIFORNIA EDISON'S  
PROPOSAL TO INCREASE YOUR ELECTRIC RATES**

In compliance with California Public Utilities Commission (CPUC) decisions, Southern California Edison Company (SCE) has filed an Energy Resource Recovery Account (ERRA) application, which sets forth SCE's procurement-related operations for the Record Period January 1, 2010 through December 31, 2010.

In this application, SCE demonstrates that for the Record Period: (1) dispatch of generation resources and related spot market transactions complied with SCE's Assembly Bill (AB) 57 Procurement Plan; (2) procurement expenses eligible to be recovered through the ERRA Balancing Account were accurately recorded; and (3) SCE's contract administration activities and utility-retained generation (URG) operations were reasonable.

In addition to presenting SCE's recorded 2010 costs for review, this application requests approval to recover \$25.613 million (including franchise fees and uncollectibles) associated with under-collections in three memorandum accounts authorized by the CPUC: (1) the Litigation Costs Tracking Account (LCTA); (2) the Market Redesign and Technology Upgrade Memorandum Account (MRTUMA); and (3) the Project Development Division Memorandum Account (PDDMA).

Compared to revenue at present rates as of March 1, 2011, this application requests a revenue increase of \$25.613 million, or 0.24%, beginning in 2012. If total rates were to change as requested, an average residential customer using 600 kilowatt-hours (kWh) per month would see an increase of \$0.30 per month, from \$103.50 to \$103.80. The following table shows an estimate of proposed revenue and rate changes by customer group:

**Customer Group Revenue Impact  
April 2011 ERRA**

Customer Group	Revenue Change (\$Millions)	% Change	Present Rates c/kWh	Proposed Rates c/kWh
Residential	9,711.18	0.22%	16.03	16.26
Lighting—Small and Medium Power	9,208.43	0.23%	15.39	15.61
Large Power	5,673.77	0.29%	10.91	11.08
Agricultural and Pumping	865.41	0.24%	11.64	11.81
Street and Area Lighting	154.21	0.11%	19.27	19.53
Total	25,613.00	0.24%	14.42	14.63

Customers with Internet access may view and download SCE's application and the papers supporting it on SCE's Web site, [www.sce.com/application](http://www.sce.com/application). Anyone who would like to obtain more information about the application, please write to:

Southern California Edison Company  
P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, CA 91770  
Attention: Case Administration

**EVIDENTIARY HEARINGS**

The CPUC may hold evidentiary hearings whereby formal parties of record provide testimony and are subject to cross-examination before a CPUC Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are formal parties of record may participate. The CPUC has its own court reporters who will record the comments of those formal parties of record participating in the evidentiary hearings. After considering all proposals and evidence presented during the formal hearing process, the assigned ALJ will issue a proposed decision. When the CPUC issues a final decision on the application, it may adopt, amend, or modify all or part of the ALJ's proposed decision as written. The CPUC's decision may be different than SCE's request.

The Division of Ratepayer Advocates (DRA) is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state to obtain the lowest possible rates for service consistent with reliable and safe service levels. DRA has a multi-disciplinary staff with expertise in economics, finance, accounting, and engineering.

**CPUC PROCESS**

You may submit written comments to the CPUC's Public Advisor's Office at the address or e-mail shown below.

The Public Advisor  
California Public Utilities Commission  
320 West Fourth Street, Suite 500  
Los Angeles, CA 90013



P O Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 19 '11

Customer account 2-02-822-2776  
Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$1,634.76
Payment we received on Apr 25 '11 - thank you	-\$1,634.76
Balance forward	\$0.00
Your new charges	\$1,805.11
<b>Total amount you owe by Jun 7 '11</b>	<b>\$1,805.11</b>

## Compare the electricity you are using

For meter 349M-010822 from Apr 14 '11 to May 13 '11  
Total electricity you used this month in kWh 13,118

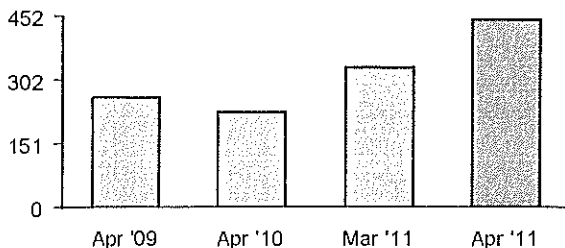
Your next meter read will be on or about Jun 14 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	4,512	112	(May 2 '11 10:15 to 10:30)
Off peak	8,606	112	(Apr 28 '11 06:45 to 07:00)
<b>Total</b>	<b>13,118</b>		

Maximum demand is 112.0 kW

pdcl 4709  
on 5-23-11  
for 1805.11

## Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for location or you can pay online at [www.sce.com](http://www.sce.com).



### Usage comparison

	Apr '09	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11
Total kWh used	7,418	6,485	10,701	11,631	16,032	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118
Number of days	28	28	32	30	29	32	31	32	29	30	29	32	30	29
Appx. average kWh used/day	264	231	334	387	552	548	328	466	316	95	264	294	337	452

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 14 '11 to May 13 '11 (29 days)

### Delivery charges

Facilities rel demand	112 kW x \$7.90000	\$884.80
Energy-Winter		
Mid peak	4,512 kWh x \$0.01295	\$58.43
Off peak	8,606 kWh x \$0.01295	\$111.45
DWR bond charge	13,118 kWh x \$0.00505	\$66.25
Customer charge		\$122.94

### Your Delivery charges include:

- \$157.25 transmission charges
- \$890.63 distribution charges
- \$8.40 nuclear decommissioning charges
- \$106.78 public purpose programs charge
- \$11.42 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	1,202 kWh x \$0.03952	\$47.50
Off peak	2,292 kWh x \$0.03952	\$90.58
SCE		
Energy-Winter		
Mid peak	3,310 kWh x \$0.06096	\$201.78
Off peak	6,314 kWh x \$0.03446	\$217.58

### Your Generation charges include:

- \$29.38 competition transition charge

### Your overall energy charges include:

- \$16.31 franchise fees

Subtotal of your new charges		\$1,801.31
State tax	13,118 kWh x \$0.00029	\$3.80
<b>Your new charges</b>		<b>\$1,805.11</b>

### Additional information:

- DWR provided 26.632% of the energy you used this month
- Service voltage: 480 volts

*Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE [www.sce.com/avisos](http://www.sce.com/avisos) o escriba a:*

Southern California Edison Company  
P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, CA 91770  
Atención: Comunicaciones Corporativas

**SOUTHERN CALIFORNIA EDISON COMPANY (SCE)  
NOTICE OF APPLICATION TO CONSIDER  
SOUTHERN CALIFORNIA EDISON'S  
PROPOSAL TO INCREASE YOUR ELECTRIC RATES**

In compliance with California Public Utilities Commission (CPUC) decisions, Southern California Edison Company (SCE) has filed an Energy Resource Recovery Account (ERRA) application, which sets forth SCE's procurement-related operations for the Record Period January 1, 2010 through December 31, 2010.

In this application, SCE demonstrates that for the Record Period: (1) dispatch of generation resources and related spot market transactions complied with SCE's Assembly Bill (AB) 57 Procurement Plan; (2) procurement expenses eligible to be recovered through the ERRA Balancing Account were accurately recorded; and (3) SCE's contract administration activities and utility-retained generation (URG) operations were reasonable.

In addition to presenting SCE's recorded 2010 costs for review, this application requests approval to recover \$25.613 million (including franchise fees and uncollectibles) associated with under-collections in three memorandum accounts authorized by the CPUC: (1) the Litigation Costs Tracking Account (LCTA); (2) the Market Redesign and Technology Upgrade Memorandum Account (MRTUMA); and (3) the Project Development Division Memorandum Account (PDDMA).

Compared to revenue at present rates as of March 1, 2011, this application requests a revenue increase of \$25.613 million, or 0.24%, beginning in 2012. If total rates were to change as requested, an average residential customer using 600 kilowatt-hours (kWh) per month would see an increase of \$0.30 per month, from \$103.50 to 103.80. The following table shows an estimate of proposed revenue and rate changes by customer group:

**Customer Group Revenue Impact  
April 2011 ERRA**

Customer Group	Revenue Change (\$Millions)	% Change	Present Rates c/kWh	Proposed Rates c/kWh
Residential	9,711.18	0.22%	16.03	16.26
Lighting—Small and Medium Power	9,208.43	0.23%	15.39	15.61
Large Power	5,673.77	0.20%	10.91	11.08
Agricultural and Pumping	865.41	0.24%	11.64	11.81
Street and Area Lighting	154.21	0.11%	19.27	19.53
<b>Total</b>	<b>25,613.00</b>	<b>0.24%</b>	<b>14.42</b>	<b>14.63</b>

**FOR FURTHER INFORMATION FROM SCE**

As noted above, you may review a copy of this Application and related exhibits at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770). You may also view these materials at the following SCE business offices:

1 Pebbly Beach Rd. Avalon, CA 90704	30553 Rimrock Rd. Barstow, CA 92311	374 Lagoon St. Bishop, CA 93514
505 W. 14th Ave. Blythe, CA 92225	3001 Chateau Rd. Mammoth Lakes, CA 93546	510 S. China Lake Blvd. Ridgecrest, CA 93555
26364 Pine Ave. Rimforest, CA 92378	41694 Dinkey Creek Rd. Shaver Lake, CA 93664	421 W. J St. Tehachapi, CA 93561
120 Woodland Dr. Wofford Heights, CA 93285	6999 Old Woman Springs Rd. Yucca Valley, CA 92284	

Customers with Internet access may view and download SCE's application and the papers supporting it on SCE's Web site, [www.sce.com/applications](http://www.sce.com/applications). Anyone who would like to obtain more information about the application, please write to:

Southern California Edison Company  
P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, CA 91770  
Attention: Case Administration

**EVIDENTIARY HEARINGS**

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**CPUC PROCESS**

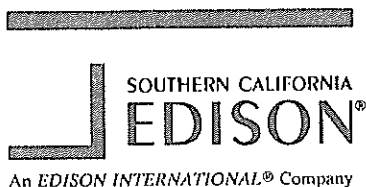
You may submit written comments to the CPUC's Public Advisor's Office at the address or e-mail shown below.

The Public Advisor  
California Public Utilities Commission  
320 West Fourth Street, Suite 500  
Los Angeles, CA 90013  
Or by e-mail: [Public.Advisor.la@cpuc.ca.gov](mailto:Public.Advisor.la@cpuc.ca.gov)

Please state that you are writing concerning SCE's application A.11-04-001. Your comments will become a part of the formal correspondence file for public comment in this proceeding. The Public Advisor's Office will circulate your comments to the five Commissioners, the ALJ, DRA, and to CPUC staff assigned to this proceeding. You may also write to the CPUC if you need advice on how to participate in this proceeding, or would like to receive further notices regarding the date, time, and place of any hearing on SCE's application.

You may also review a copy of this Application and related exhibits at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770). Finally, copies of the application can be obtained via email at the utility, CPUC website or via the CPUC Formal Files Office, 505 Van Ness Avenue, San Francisco 94102. Office hours are 8:00 a.m. to noon Monday - Friday.

April 2011



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Date bill prepared: Jun 16 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$1,805.11
Payment we received on May 31 '11 - thank you	-\$1,805.11
Balance forward	\$0.00
Your new charges	\$2,002.52
 Total amount you owe by Jul 5 '11	\$2,002.52

## Compare the electricity you are using

For meter 349M-010822 from May 13 '11 to Jun 13 '11  
Total electricity you used this month in kWh

6,814

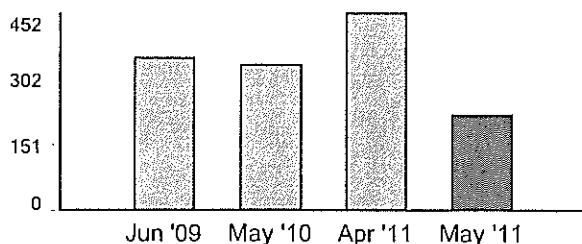
Your next meter read will be on or about Jul 14 '11.

Maximum demand is 118.0 kW

Electricity (kWh)		Demand (kW)	
Winter Season 1			
Mid peak	1,932	109	(May 31 '11 11:15 to 11:30)
Off peak	1,253	118	(May 30 '11 11:00 to 11:15)
Summer Season 1			
On peak	1,691	110	(Jun 7 '11 13:15 to 13:30)
Mid peak	424	108	(Jun 10 '11 11:15 to 11:30)
Off peak	1,514	109	(Jun 11 '11 12:45 to 13:00)
Total	6,814		

pd ckt# 4730  
076-20-11  
For 2002-82

### Your daily average electricity usage (kWh)



### Usage comparison

	Jun '09	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11
Total kWh used	11,214	10,701	11,631	16,032	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118	6,814
Number of days	32	32	30	29	32	31	32	29	30	29	32	30	29	31
Appx. average kWh used/day	350	334	387	552	548	328	466	316	95	264	294	337	452	219

### Details of your new charges

Your rate: TOU-PA-B

Billing period: May 13 '11 to Jun 13 '11 (31 days Winter/Summer Season)

#### Delivery charges

Facilities rel demand	118 kW x \$7.90000 x 19/31 days	\$571.35
Facilities rel demand	118 kW x \$7.87000 x 12/31 days	\$359.48
Energy-Winter		
Mid peak	1,932 kWh x \$0.01295	\$25.02
Off peak	1,253 kWh x \$0.01295	\$16.23
Energy-Summer		
On peak	1,691 kWh x \$0.01222	\$20.66
Mid peak	424 kWh x \$0.01222	\$5.18
Off peak	1,514 kWh x \$0.01222	\$18.50
DWR bond charge	6,814 kWh x \$0.00505	\$34.41
Customer charge		\$75.35
Customer charge		\$47.94

#### Your Delivery charges include:

- \$162.16 transmission charges
- \$907.59 distribution charges
- \$2.37 nuclear decommissioning charges
- \$59.43 public purpose programs charge
- \$6.54 new system generation charge

#### Your Generation charges include:

- \$14.93 competition transition charge

#### Your overall energy charges include:

- \$18.12 franchise fees

#### Generation charges

DWR		
Energy-Winter		
Mid peak	534 kWh x \$0.03952	\$21.10
Off peak	346 kWh x \$0.03952	\$13.67
Energy-Summer		
On peak	467 kWh x \$0.03952	\$18.46

#### Additional information:

- DWR provided 27.646% of the energy you used this month
- Service voltage: 480 volts



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 16 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTR, CA 93535  
Rotating outage Group A051

### Your account summary

Amount of your last bill	\$1,502.33
Payment we received on May 31 '11 - thank you	-\$1,502.33
Balance forward	\$0.00
Your new charges	\$2,458.83
<b>Total amount you owe by Jul 5 '11</b>	<b>\$2,458.83</b>

### Compare the electricity you are using

For meter 349M-010764 from May 13 '11 to Jun 13 '11  
Total electricity you used this month in kWh

19,453

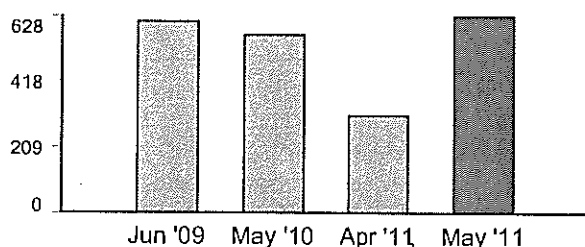
Your next meter read will be on or about Jul 14 '11.

Electricity (kWh)		Demand (kW)	
Winter Season 1			
Mid peak	3,729	96	(May 16 '11 09:15 to 09:30)
Off peak	8,586	99	(May 30 '11 09:30 to 09:45)
Summer Season 1			
On peak	132	95	(Jun 2 '11 12:00 to 12:15)
Mid peak	2,380	97	(Jun 2 '11 08:00 to 08:15)
Off peak	4,626	99	(Jun 3 '11 06:00 to 06:15)
Total	19,453		

Maximum demand is 99.0 kW

pd ckt # 4739  
on 6-20-11  
for 2458.83

### Your daily average electricity usage (kWh)



### Usage comparison

	Jun '09	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11
Total kWh used	20,132	18,144	22,683	18,495	19,213	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005	19,453
Number of days	33	32	30	29	32	30	33	29	30	29	32	30	29	31
Appx. average kWh used/day	610	567	756	637	600	641	74	142	287	158	142	196	310	627

### Details of your new charges

Your rate: TOU-PA-B

Billing period: May 13 '11 to Jun 13 '11 (31 days Winter/Summer Season)

#### Delivery charges

Facilities rel demand	99 kW x \$7.90000 x 19/31 days	\$479.35
Facilities rel demand	99 kW x \$7.87000 x 12/31 days	\$301.60
Energy-Winter		
Mid peak	3,729 kWh x \$0.01295	\$48.29
Off peak	8,586 kWh x \$0.01295	\$111.19
Energy-Summer		
On peak	132 kWh x \$0.01222	\$1.61
Mid peak	2,380 kWh x \$0.01222	\$29.08
Off peak	4,626 kWh x \$0.01222	\$56.53
DWR bond charge	19,453 kWh x \$0.00505	\$98.24
Customer charge		\$75.35
Customer charge		\$47.94

#### Your Delivery charges include:

- \$134.65 transmission charges
- \$818.82 distribution charges
- \$8.52 nuclear decommissioning charges
- \$166.12 public purpose programs charge
- \$18.14 new system generation charge

#### Your Generation charges include:

- \$42.94 competition transition charge

#### Your overall energy charges include:

- \$22.22 franchise fees

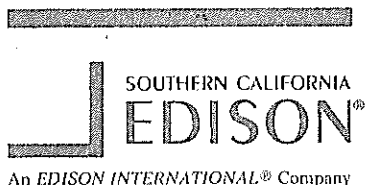
#### Generation charges

DWR		
Energy-Winter		
Mid peak	1,031 kWh x \$0.03952	\$40.75
Off peak	2,374 kWh x \$0.03952	\$93.82
Energy-Summer		
On peak	36 kWh x \$0.03952	\$1.42
Mid peak	658 kWh x \$0.03952	\$26.00
Off peak	1,279 kWh x \$0.03952	\$50.55
SCE		
Demand-Summer		
On peak	95 kW x \$8.98000 x 12/31 days	\$330.23
Mid peak	97 kW x \$2.15000 x 12/31 days	\$80.73
Energy-Winter		
Mid peak	2,698 kWh x \$0.06096	\$164.47
Off peak	6,212 kWh x \$0.03446	\$214.07
Energy-Summer		
On peak	96 kWh x \$0.09280	\$8.91
Mid peak	1,722 kWh x \$0.05256	\$90.51

#### Additional information:

- DWR provided 27.646% of the energy you used this month
- Service voltage: 480 volts

(Continued on next page)



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity on

EVERYDALE MUTUAL WATER CO / Page 1 of 6


For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 16 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,458.83
Payment we received on Jun 22 '11 - thank you	<u>-\$2,458.83</u>
Balance forward	\$0.00
Your new charges	<u>\$2,536.36</u>
 Total amount you owe by Aug 4 '11	\$2,536.36

## Compare the electricity you are using

For meter 349M-010764 from Jun 13 '11 to Jul 13 '11  
Total electricity you used this month in kWh

22,655

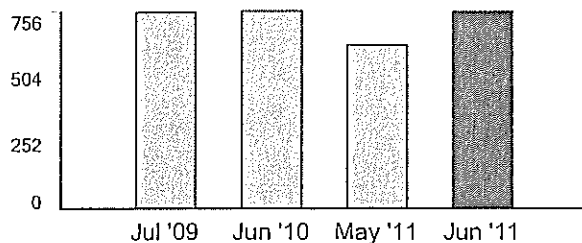
Your next meter read will be on or about Aug 12 '11.

Maximum demand is 111 kW

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	93	2	(Jun 14 '11 12:00 to 12:15)
Mid peak	8,279	111	(Jun 21 '11 19:15 to 19:30)
Off peak	14,283	107	(Jul 2 '11 20:00 to 20:15)
Total	22,655		

POCK 4766 ON  
7-19-11 for 2536.36

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11
Total kWh used	22,558	22,683	18,495	19,213	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005	19,453	22,655
Number of days	30	30	29	32	30	33	29	30	29	32	30	29	31	30
Appx. average kWh used/day	751	756	637	600	641	74	142	287	158	142	196	310	627	755

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 13 '11 to Jul 13 '11 (30 days)

### Delivery charges

Facilities rel demand	111 kW x \$7.87000
Energy-Summer	
On peak	93 kWh x \$0.01222
Mid peak	8,279 kWh x \$0.01222
Off peak	14,283 kWh x \$0.01222
DWR bond charge	22,655 kWh x \$0.00505
Customer charge	

\$873.57	<b>Your Delivery charges include:</b>
\$1.14	• \$140.24 transmission charges
\$101.17	• \$893.86 distribution charges
\$174.54	• \$2.04 nuclear decommissioning charges
\$114.41	• \$209.11 public purpose programs charge
\$123.84	• \$23.56 new system generation charge

### Generation charges

DWR	
Energy-Summer	
On peak	21 kWh x \$0.03952
Mid peak	1,851 kWh x \$0.03952
Off peak	3,193 kWh x \$0.03952

\$0.83	<b>Your Generation charges include:</b>
\$73.15	• \$48.71 competition transition charge
\$126.19	<b>Your overall energy charges include:</b>
	• \$22.91 franchise fees

### SCE

Demand-Summer	
On peak	2 kW x \$8.98000
Mid peak	111 kW x \$2.15000
Energy-Summer	
On peak	72 kWh x \$0.09280

\$17.96	<b>Additional information:</b>
\$238.65	• DWR provided 22.357% of the energy you used this month
\$6.68	• Service voltage: 480 volts



## 125 High School Seniors Selected as Edison Scholars Edison International Commits More Than \$1.2 million for College Scholarships

Demonstrating its commitment to educational excellence, Edison International has pledged \$1.25 million to fund scholarships for 125 high school seniors selected as Edison Scholars, the company's annual scholarship program. The 125 scholarships reflect the company's landmark 125th anniversary this year.

Each student can receive up to \$10,000 in scholarships, beginning with a \$2,500 college scholarship that is renewable for an additional three years. The 125 seniors selected were among more than 900 public and private high school seniors, in 14 states, who applied for the scholarships. Edison International has awarded more than \$3.2 million in scholarships to 464 Edison Scholars since 1993.

This year, for the first time, the number of awardees was expanded to include students in states where the company owns and operates facilities. Also, requirements were changed so recipients can attend any accredited U.S. university. The scholarship recipients are planning to attend an accredited four-year college in the U.S. as full-time students majoring in math, physics, chemistry, engineering, materials science or computer science/information systems. Scholars were selected based on their academic achievement, extracurricular activities and community service and financial need.

The annual Edison International scholarship program focused on students

## *Demand Response Programs & Energy Efficiency Solutions: Smart Ways to Lower Summer Electric Bills*

Now that summer is here, it's a good time to take advantage of SCE's Demand Response (DR) programs and Energy Efficiency (EE) solutions. They can help you save energy and lower your summer electric bill.

### DR Programs

SCE strives to alleviate strain on our electrical system and keep customer energy costs down, especially during the summer. DR programs are excellent tools to help reduce load on the electric grid and save money for your business. Customized specifically for your type of business, the following DR programs are smart ways to lower your summer electric bills by earning rate discounts, bill credits, and incentives.

#### ♦ Automated Demand Response (Auto-DR)

Auto-DR technology incentives enable you to participate in DR programs by reducing electricity usage without manual intervention. Auto-DR lets you pre-select your load reduction strategies and automatically respond to DR events for maximum flexibility and ease-of-use. You can also override Auto-DR signals or revise your load reduction strategies when necessary.

#### ♦ Critical Peak Pricing (CPP)

CPP rewards you with lower monthly on-peak demand charges and a rate discount when you reduce energy usage during the SCE summer season of June 1 through September 30. When electricity demand and prices rise, SCE will activate CPP "events." During these events, energy charges increase. The day before each event, you'll receive a CPP notification reminding you to reduce or shift the next-day's power usage to lower-demand times of day. If you're currently enrolled in CPP, to ensure you receive these notifications, take a moment to visit [www.sce.com](http://www.sce.com) to review and update your CPP contact information.

#### ♦ Demand Bidding Program (DBP)

DBP is a year-round online bidding program, offering bill credits for reducing energy use when SCE requests it (but you won't be penalized if you can't). DBP events may occur any weekday (excluding holidays) between the hours of noon and 8:00 p.m. At least one day before an actual DBP event, you can place your bid at [www.sce.com](http://www.sce.com) for the amount of power you plan to reduce. You could save even more money by choosing DBP's "Day-Of" adjustment option, so contact your SCE Account Representative to see if this opportunity would be beneficial to you.

#### ♦ Real-Time Pricing (RTP-2 and PA-RTP)



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Date bill prepared: Jul 16 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,002.52
Payment we received on Jun 22 '11 - thank you	-\$2,002.52
Balance forward	\$0.00
Your new charges	\$3,522.56
 Total amount you owe by Aug 4 '11	\$3,522.56

## Compare the electricity you are using

For meter 349M-010822 from Jun 13 '11 to Jul 14 '11

Total electricity you used this month in kWh 12,386

Your next meter read will be on or about Aug 12 '11.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	5,626	130 (Jun 23 '11 12:00 to 12:15)
Mid peak	2,733	125 (Jun 23 '11 11:45 to 12:00)
Off peak	4,027	115 (Jul 11 '11 05:30 to 05:45)
Total	12,386	

Maximum demand is 130 kW

pd ck # 4767  
on 7-19-11  
for 3522.56

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

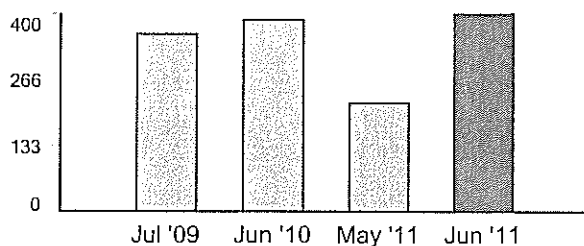
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

Tear here

Tear here

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11
Total kWh used	11,136	11,631	16,032	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118	6,814	12,386
Number of days	31	30	29	32	31	32	29	30	29	32	30	29	31	31
Appx. average kWh used/day	359	387	552	548	328	466	316	95	264	294	337	452	219	399

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 13 '11 to Jul 14 '11 (31 days)

#### Delivery charges

Facilities rel demand	130 kW x \$7.87000	\$1,023.10
Energy-Summer		
On peak	5,626 kWh x \$0.01222	\$68.75
Mid peak	2,733 kWh x \$0.01222	\$33.40
Off peak	4,027 kWh x \$0.01222	\$49.21
DWR bond charge	12,386 kWh x \$0.00505	\$62.55
Customer charge		\$123.84

#### Your Delivery charges include:

- \$173.02 transmission charges
- \$993.98 distribution charges
- \$1.11 nuclear decommissioning charges
- \$114.32 public purpose programs charge
- \$12.88 new system generation charge

#### Generation charges

DWR		
Energy-Summer		
On peak	1,261 kWh x \$0.03952	\$49.83
Mid peak	613 kWh x \$0.03952	\$24.23
Off peak	903 kWh x \$0.03952	\$35.69

#### Your Generation charges include:

- \$26.63 competition transition charge

#### SCE

Demand-Summer		
On peak	130 kW x \$8.98000	\$1,167.40
Mid peak	125 kW x \$2.15000	\$268.75
Energy-Summer		
On peak	4,365 kWh x \$0.09280	\$405.07
Mid peak	2,120 kWh x \$0.05256	\$111.43
Off peak	3,124 kWh x \$0.03064	\$95.72

#### Your overall energy charges include:

- \$31.87 franchise fees

#### Additional information:

- DWR provided 22.416% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$3,518.97
State tax	12,386 kWh x \$0.00029	\$3.59
<b>Your new charges</b>		<b>\$3,522.56</b>

Please visit us at [www.sce.com](http://www.sce.com)

## 125 High School Seniors Selected as Edison Scholars

### Edison International Commits More Than \$1.2 million for College Scholarships

Demonstrating its commitment to educational excellence, Edison International has pledged \$1.25 million to fund scholarships for 125 high school seniors selected as Edison Scholars, the company's annual scholarship program. The 125 scholarships reflect the company's landmark 125th anniversary this year.

Each student can receive up to \$10,000 in scholarships, beginning with a \$2,500 college scholarship that is renewable for an additional three years. The 125 seniors selected were among more than 900 public and private high school seniors, in 14 states, who applied for the scholarships. Edison International has awarded more than \$3.2 million in scholarships to 464 Edison Scholars since 1993.

This year, for the first time, the number of awardees was expanded to include students in states where the company owns and operates facilities. Also, requirements were changed so recipients can attend any accredited U.S. university.

The scholarship recipients are planning to attend an accredited four-year college in the U.S. as full-time students majoring in math, physics, chemistry, engineering, materials science or computer science/information systems. Scholars were selected based on their academic achievement, extracurricular activities and community service and financial need.

The annual Edison International scholarship program focused on students living in communities where Edison International and its subsidiaries, including Southern California Edison (SCE), provide service. A total of 105 students were selected from cities in SCE's service territory, including Chino Hills, Inglewood and Tulare, and from cities within a designated area surrounding SCE's San Onofre Nuclear Generating Station, including San Clemente.

For more on the Edison Scholars program, visit [www.edison.com/edisonscholars](http://www.edison.com/edisonscholars).

## *Demand Response Programs & Energy Efficiency Solutions: Smart Ways to Lower Summer Electric Bills*

Now that summer is here, it's a good time to take advantage of SCE's Demand Response (DR) programs and Energy Efficiency (EE) solutions. They can help you save energy and lower your summer electric bill.

### DR Programs

SCE strives to alleviate strain on our electrical system and keep customer energy costs down, especially during the summer. DR programs are excellent tools to help reduce load on the electric grid and save money for your business. Customized specifically for your type of business, the following DR programs are smart ways to lower your summer electric bills by earning rate discounts, bill credits, and incentives.

#### ♦ Automated Demand Response (Auto-DR)

Auto-DR technology incentives enable you to participate in DR programs by reducing electricity usage without manual intervention. Auto-DR lets you pre-select your load reduction strategies and automatically respond to DR events for maximum flexibility and ease-of-use. You can also override Auto-DR signals or revise your load reduction strategies when necessary.

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CPP rewards you with lower monthly on-peak demand charges and a rate discount when you reduce energy usage during the SCE summer season of June 1 through September 30. When electricity demand and prices rise, SCE will activate CPP "events." During these events, energy charges increase. The day before each event, you'll receive a CPP notification reminding you to reduce or shift the next-day's power usage to lower-demand times of day. If you're currently enrolled in CPP, to ensure you receive these notifications, take a moment to visit [www.sce.com](http://www.sce.com) to review and update your CPP contact information.

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DBP is a year-round online bidding program, offering bill credits for reducing energy use when SCE requests it (but you won't be penalized if you can't). DBP events may occur any weekday (excluding holidays) between the hours of noon and 8:00 p.m. At least one day before an actual DBP event, you can place your bid at [www.sce.com](http://www.sce.com) for the amount of power you plan to reduce. You could save even more money by choosing DBP's "Day-Of" adjustment option, so contact your SCE Account Representative to see if this opportunity would be beneficial to you.

#### ♦ Real-Time Pricing (RTP-2 and PA-RTP)

RTP-2 (for customers with maximum demand greater than 500 kW) and PA-RTP (for agricultural and water pumping customers) are SCE rate schedules with cost-saving benefits. RTP pricing is based on time of day, season and temperature, with no time-related demand charges. National Weather Service temperatures recorded from Downtown Los Angeles determine the next day's prices. To maximize the benefits of RTP rates, it's important to monitor these temperatures regularly. You may also contact your SCE Account Representative to sign up for RTP courtesy e-mail notifications alerting you of temperature-based price changes.

### Increase Your Savings with EE Solutions

SCE offers more ways to save with EE solutions like energy audit tools, financial

Continued on page 2



**SOUTHERN CALIFORNIA  
EDISON®**  
An EDISON INTERNATIONAL® Company

P.O. Box 300  
Rosemead, CA  
91772-0001  
WWW.SCE.COM

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Date bill prepared: Aug 16 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$3,522.56
Payment we received on Jul 28 '11 - thank you	-\$3,522.56
Balance forward	\$0.00
Your new charges	\$4,055.43
 Total amount you owe by Sep 6 '11	\$4,055.43

## Compare the electricity you are using

For meter 349M-010822 from Jul 14 '11 to Aug 11 '11  
Total electricity you used this month in kWh

9,923

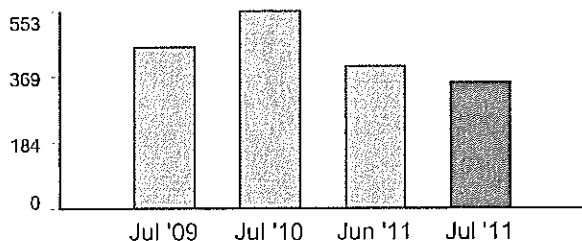
Your next meter read will be on or about Sep 13 '11.

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	5,133	158	(Jul 26 '11 12:15 to 12:30)
Mid peak	1,942	173	(Jul 26 '11 11:00 to 11:15)
Off peak	2,848	111	(Aug 7 '11 13:00 to 13:15)
Total	9,923		

Maximum demand is 173 kW

pdcl 4791  
07822-11  
405543

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '09	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11
Total kWh used	12,673	16,032	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118	6,814	12,386	9,923
Number of days	28	29	32	31	32	20	30	29	32	30	29	31	31	28
Appx. average kWh used/day	452	552	548	328	466	316	95	264	294	337	452	219	399	354

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 14 '11 to Aug 11 '11 (28 days)

#### Delivery charges

Facilities rel demand	173 kW x \$7.87000
Energy-Summer	
On peak	5,133 kWh x \$0.01222
Mid peak	1,942 kWh x \$0.01222
Off peak	2,848 kWh x \$0.01222
DWR bond charge	9,923 kWh x \$0.00505
Customer charge	

\$1,361.51  
\$62.73  
\$23.73  
\$34.80  
\$50.11  
\$123.84

#### Your Delivery charges include:

- \$234.32 transmission charges
- \$1,267.11 distribution charges
- \$0.89 nuclear decommissioning charges
- \$91.59 public purpose programs charge
- \$10.32 new system generation charge

#### Generation charges

DWR	
Energy-Summer	
On peak	1,138 kWh x \$0.03952
Mid peak	430 kWh x \$0.03952
Off peak	631 kWh x \$0.03952

\$44.97  
\$16.99  
\$24.94

#### Your Generation charges include:

- \$21.33 competition transition charge

#### SCE

Demand-Summer	
On peak	158 kW x \$8.98000
Mid peak	173 kW x \$2.15000
Energy-Summer	
On peak	3.995 kWh x \$0.09280

\$1,418.84  
\$371.95  
\$370.74

#### Your overall energy charges include:

- \$36.70 franchise fees

#### Additional information:

- DWR provided 22.167% of the energy you used this month
- Service voltage: 480 volts

## Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning:

To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

### What To Do During Rotating Outages?

A rotating outage is a temporary electricity outage that helps protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead: To learn which rotating group you or your friends and family members are assigned to, or to learn if there is a current rotating outage in your group, visit [www.sce.com/rotatinggroup](http://www.sce.com/rotatinggroup) and type in your zip code.

Note: Rotating outages are designed to last no more than one hour. Customers in rotating outage group N001 are normally not subject to rotating outages. Your rotating outage group number is located at the top of your bill.

### Cooling Stations

Customers who are temperature-sensitive may find it more comfortable to visit one of our "Cooling Stations" if rotating outages impact their residences. Cooling Stations are air-conditioned facilities providing temporary relief from the extreme heat. These facilities are normally exempt from rotating outages and are open to the public.

For a list of Cooling Stations, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on **Volunteer Cooling Station Locations**. Or, call (800) 655-4555.

### Advance Notification of a Rotating Outage

When possible, SCE will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that his or her health is at risk when he or she is exposed to extreme temperatures.

Note: If you already participate in SCE's Medical Baseline program, you are automatically enrolled and do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on **Extreme Temperature Sensitivity notification service** to download the application. Or, call (800) 655-4555 to request an application.

Return the completed application to:

Southern California Edison  
Temperature-Sensitive Customer Representative  
P. O. Box 6400  
Rancho Cucamonga, CA 91729

Upon receipt of your application, SCE will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

## Make a Voluntary Contribution Today For a Cleaner Tomorrow

How can you help the nation's most populous state become a more environmentally friendly place to live and work? Simply make a voluntary contribution toward technologies that will capture greater amounts of renewable energy from resources such as the sun, wind, biomass, and geothermal formations.

Your contribution will help California meet its goal of generating more renewable energy and help educate consumers about the benefits of investing in renewable energy today for a cleaner environment tomorrow.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 16 '11

Customer account 2-02-822-2875  
C/O; MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,536.36
Payment we received on Jul 28 '11 - thank you	-\$2,536.36
Balance forward	\$0.00
Your new charges	\$2,752.43
<b>Total amount you owe by Sep 6 '11</b>	<b>\$2,752.43</b>

## Compare the electricity you are using

For meter 349M-010764 from Jul 13 '11 to Aug 11 '11  
Total electricity you used this month in kWh

24,087

Your next meter read will be on or about Sep 13 '11.

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	109	19	(Jul 26 '11 12:00 to 12:15)
Mid peak	8,914	109	(Jul 27 '11 19:15 to 19:30)
Off peak	15,064	107	(Jul 23 '11 20:00 to 20:15)
Total	24,087		

Maximum demand is 109 kW

ADCL# 8-2211  
4792.  
2752.43

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

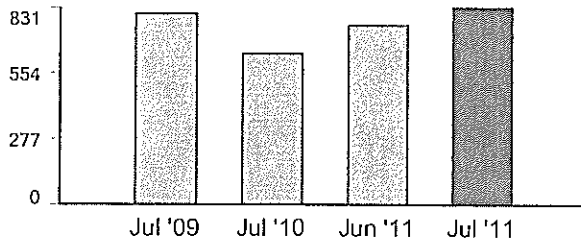
(14-574)

Tear here

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### Your daily average electricity usage (kWh)



*Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).*

### Usage comparison

	Jul '09	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11
Total kWh used	22,508	18,495	19,213	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087
Number of days	28	29	32	30	33	29	30	29	32	30	29	31	30	29
Appx. average kWh used/day	803	637	600	641	74	142	287	158	142	196	310	627	755	830

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 13 '11 to Aug 11 '11 (29 days)

#### Delivery charges

Facilities rel demand	109 kW x \$7.87000	\$857.83
Energy-Summer		
On peak	109 kWh x \$0.01222	\$1.33
Mid peak	8,914 kWh x \$0.01222	\$108.93
Off peak	15,064 kWh x \$0.01222	\$184.08
DWR bond charge	24,087 kWh x \$0.00505	\$121.64
Customer charge		\$123.84

#### Your Delivery charges include:

- \$136.58 transmission charges
- \$884.11 distribution charges
- \$2.17 nuclear decommissioning charges
- \$222.32 public purpose programs charge
- \$25.05 new system generation charge

#### Generation charges

DWR		
Energy-Summer		
On peak	24 kWh x \$0.03952	\$0.95
Mid peak	1,982 kWh x \$0.03952	\$78.33
Off peak	3,349 kWh x \$0.03952	\$132.35

#### Your Generation charges include:

- \$51.79 competition transition charge

#### SCE

Demand-Summer		
On peak	19 kW x \$8.98000	\$170.62
Mid peak	109 kW x \$2.15000	\$234.35
Energy-Summer		
On peak	85 kWh x \$0.09280	\$7.89
Mid peak	6,932 kWh x \$0.05256	\$364.35
Off peak	11,715 kWh x \$0.03064	\$358.95

#### Your overall energy charges include:

- \$24.86 franchise fees

#### Additional information:

- DWR provided 22.232% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$2,745.44
State tax	24,087 kWh x \$0.00029	\$6.99
<b>Your new charges</b>		<b>\$2,752.43</b>

Please visit us at [www.sce.com](http://www.sce.com)

## Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning:

To help you stay cool in hot weather:

- Take a cool shower or bath.
- Wear lightweight, loose, light-colored clothing and a head covering.
- Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- Drink plenty of water to stay hydrated.
- Visit a movie theatre, an air-conditioned mall, a library or a community center.
- Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

### What To Do During Rotating Outages?

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Note: Rotating outages are designed to last no more than one hour. Customers in rotating outage group N001 are normally not subject to rotating outages. Your rotating outage group number is located at the top of your bill.

### Cooling Stations

Customers who are temperature-sensitive may find it more comfortable to visit one of our "Cooling Stations" if rotating outages impact their residences. Cooling Stations are air-conditioned facilities providing temporary relief from the extreme heat. These facilities are normally exempt from rotating outages and are open to the public.

For a list of Cooling Stations, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on **Volunteer Cooling Station Locations**. Or, call (800) 655-4555 to obtain a list of Cooling Stations in your area.

### Cool Centers

SCE also has facilities called "Cool Centers" designed to provide residential customers with safe, air-conditioned locations to visit so that they can save energy and money by not running their own cooling systems at home. These centers may be especially helpful for residential customers who are income-qualified, seniors or those with special needs. Cool Centers are open from June 1 through October 15. To find a center near you, visit [www.sce.com/coolcenters](http://www.sce.com/coolcenters).

### Advance Notification of a Rotating Outage

When possible, SCE will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that his or her health is at risk when he or she is exposed to extreme temperatures.

Note: If you already participate in SCE's Medical Baseline program, you are automatically enrolled and do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on **Extreme Temperature Sensitivity notification service** to download the application. Or, call (800) 655-4555 to request an application.

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## Make a Voluntary Contribution Today For a Cleaner Tomorrow

How can you help the nation's most populous state become a more environmentally friendly place to live and work? Simply make a voluntary contribution toward technologies that will capture greater amounts of renewable energy from resources such as the sun, wind, biomass, and geothermal formations.

Your contribution will help California meet its goal of generating more renewable energy and help educate consumers about the benefits of investing in renewable energy today for a cleaner environment tomorrow.

To make your voluntary contribution, enclose a check for any amount, payable to the Renewable Resource Trust Fund, in the return envelope with your bill payment. Upon receipt, we will forward your contribution to the California Energy Commission, which administers this fund. You can also mail your contribution directly to the California Energy Commission, Renewable Resource Trust Fund, P.O. Box 944295, Sacramento, California 94244-2950. For more information, please call (800) 555-7794, or visit [www.sce.com/cecfund](http://www.sce.com/cecfund).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 15 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$4,055.43
Payment we received on Aug 24 '11 - thank you	-\$4,055.43
Balance forward	\$0.00
Your new charges	\$3,153.34
<b>Total amount you owe by Oct 4 '11</b>	<b>\$3,153.34</b>

## Compare the electricity you are using

For meter 349M-010822 from Aug 11 '11 to Sep 13 '11  
Total electricity you used this month in kWh

11,368

Your next meter read will be on or about Oct 14 '11.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	5,449	111 (Aug 26 '11 13:00 to 13:15)
Mid peak	1,941	116 (Sep 7 '11 18:00 to 18:15)
Off peak	3,978	114 (Aug 20 '11 18:00 to 18:15)
Total	11,368	

ack # 4817  
on 9-14-11  
for 3,153.34

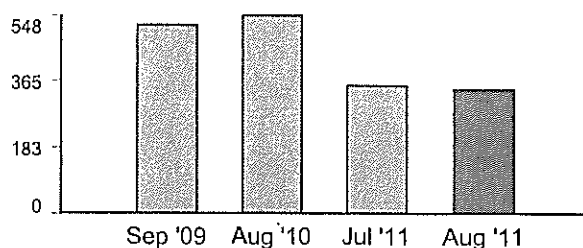
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

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### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '09	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11
Total kWh used	17,236	17,537	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118	6,814	12,386	9,923	11,368
Number of days	33	32	31	32	29	30	29	32	30	29	31	31	28	33
Appx. average kWh used/day	522	548	328	466	316	95	264	294	337	452	219	399	354	344

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 11 '11 to Sep 13 '11 (33 days)

#### Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Summer		
On peak	5,449 kWh x \$0.01222	\$66.59
Mid peak	1,941 kWh x \$0.01222	\$23.72
Off peak	3,978 kWh x \$0.01222	\$48.61
DWR bond charge	11,368 kWh x \$0.00505	\$57.41
Customer charge		\$123.84

#### Your Delivery charges include:

- \$154.19 transmission charges
- \$900.99 distribution charges
- \$1.02 nuclear decommissioning charges
- \$104.93 public purpose programs charge
- \$11.83 new system generation charge

#### Generation charges

DWR		
Energy-Summer		
On peak	1,143 kWh x \$0.03952	\$45.17
Mid peak	407 kWh x \$0.03952	\$16.08
Off peak	834 kWh x \$0.03952	\$32.96

#### Your Generation charges include:

- \$24.44 competition transition charge

#### SCE

Demand-Summer		
On peak	111 kW x \$8.98000	\$996.78
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	4,306 kWh x \$0.09280	\$399.60
Mid peak	1,534 kWh x \$0.05256	\$80.63
Off peak	3,144 kWh x \$0.03064	\$96.33

#### Additional information:

- DWR provided 20.977% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$3,150.04
State tax	11,368 kWh x \$0.00029	\$3.30
<b>Your new charges</b>		<b>\$3,153.34</b>

## Understanding EMF (ELECTRIC AND MAGNETIC FIELDS)

Questions have been raised about the possible health effects of 60-hertz (power frequency) electric and magnetic fields (EMF\*), which are found wherever you have electric power. This article contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

### Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows—around appliances and power lines, and in offices, schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

### World Health Organization Findings

The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency (ELF) EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in June 2007 in a report known as the Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238.

The WHO report concluded that evidence for a link between ELF magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.

The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations:

- National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.
- Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute, of which SCE is a member.

To view the full report and a fact sheet summarizing it, visit

[www.who.int/peh-emf/publications/elf\\_ehc/en/index.html](http://www.who.int/peh-emf/publications/elf_ehc/en/index.html)  
[www.who.int/mediacentre/factsheets/fs322/en/index.html](http://www.who.int/mediacentre/factsheets/fs322/en/index.html)







### What You Can Do

In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore "very low-cost" ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work.

### Magnetic Fields at Home



(Measurements are in milligauss.)

	1.2" away	12" away	36" away
 Microwave Oven	750 to 2,000	40 to 80	3 to 8
 Clothes Washer	8 to 400	2 to 30	0.1 to 2
 Electric Range	60 to 2,000	4 to 40	0.1 to 1
 Compact Fluorescent Bulb	0 to 32.8	0 to 0.1	0
 Hair Dryer	60 to 20,000	1 to 70	0.1 to 3
 LCD/Plasma TV	1.1 to 73.6	0 to 2.5	0 to 2.2

Source: Adapted from Gauger 1985 & EPA Appliance Measurement Study 2010.

### Magnetic Fields Outside

(Maximum values may be lower for some California utilities.)

 Distribution Lines	1 to 80 milligauss under the line
 Transmission Lines	1 to 300 milligauss edge of right-of-way

For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment, and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

### Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. We also invite you to attend a workshop on EMF at our EMF Education Center located in Irwindale. For any of these services, please call us at 1-800-200-43CE. Additional information is also available at these links:

EMF Basics:

[www.who.int/peh-emf/about/WhatIsEMF/en/](http://www.who.int/peh-emf/about/WhatIsEMF/en/)  
[www.niehs.nih.gov/health/assets/docs\\_p\\_z/emf-02.pdf](http://www.niehs.nih.gov/health/assets/docs_p_z/emf-02.pdf)

World Health Organization International EMF Project:

[www.who.int/peh-emf/en/](http://www.who.int/peh-emf/en/)

National Institute of Environmental Health Sciences:

[www.niehs.nih.gov/health/topics/agents/emf/](http://www.niehs.nih.gov/health/topics/agents/emf/)

California Department of Health Services:

[www.ehpb.org/emf/](http://www.ehpb.org/emf/)

California Public Utilities Commission:

[www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm](http://www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm)

Campos Eléctricos y Magnéticos (EMF): Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233.

Reviewed by: California Public Utilities Commission (CPUC)

\*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.



P.O. Box 300  
Rosemead, CA  
91772-0001  
WWW.SCE.COM

Your electricity bill


EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 15 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,752.43
Payment we received on Aug 24 '11 - thank you	-\$2,752.43
Balance forward	\$0.00
Your new charges	\$3,553.68
 Total amount you owe by Oct 4 '11	\$3,553.68

## Compare the electricity you are using

For meter 349M-010764 from Aug 11 '11 to Sep 13 '11  
Total electricity you used this month in kWh

28,594

Your next meter read will be on or about Oct 14 '11.

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	370	81	(Aug 18 '11 12:15 to 12:30)
Mid peak	9,852	108	(Aug 25 '11 19:30 to 19:45)
Off peak	18,372	108	(Sep 3 '11 19:15 to 19:30)
Total	28,594		

Maximum demand is 108 kW

Pd ck # 4810  
on 9-14-11  
for 3553.68

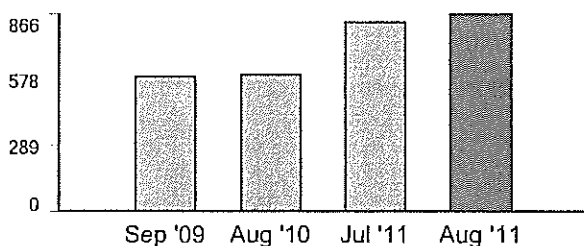
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Sep '09	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11
Total kWh used	19,571	19,213	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594
Number of days	33	32	30	33	29	30	29	32	30	29	31	30	29	33
Appx. average kWh used/day	593	600	641	74	142	287	158	142	196	310	627	755	830	866

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 11 '11 to Sep 13 '11 (33 days)

#### Delivery charges

Facilities rel demand	108 kW x \$7.87000	\$849.96
Energy-Summer		
On peak	370 kWh x \$0.01222	\$4.52
Mid peak	9,852 kWh x \$0.01222	\$120.39
Off peak	18,372 kWh x \$0.01222	\$224.51
DWR bond charge	28,594 kWh x \$0.00505	\$144.40
Customer charge		\$123.84

#### Your Delivery charges include:

- \$132.39 transmission charges
- \$887.73 distribution charges
- \$2.57 nuclear decommissioning charges
- \$263.92 public purpose programs charge
- \$29.74 new system generation charge

#### Generation charges

DWR		
Energy-Summer		
On peak	78 kWh x \$0.03952	\$3.08
Mid peak	2,067 kWh x \$0.03952	\$81.69
Off peak	3,854 kWh x \$0.03952	\$152.31

#### Your Generation charges include:

- \$61.48 competition transition charge

#### SCE

Demand-Summer		
On peak	81 kW x \$8.98000	\$727.38
Mid peak	108 kW x \$2.15000	\$232.20
Energy-Summer		
On peak	292 kWh x \$0.09280	\$27.10
Mid peak	7,785 kWh x \$0.05256	\$409.18
Off peak	14,518 kWh x \$0.03064	\$444.83

#### Additional information:

- DWR provided 20.977% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$3,545.39
State tax	28,594 kWh x \$0.00029	\$8.29
<b>Your new charges</b>		<b>\$3,553.68</b>

Please visit us at [www.sce.com](http://www.sce.com)

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[www.who.int/peh-emf/publications/elf\\_ehc/en/index.html](http://www.who.int/peh-emf/publications/elf_ehc/en/index.html)  
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


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### Magnetic Fields at Home



(Measurements are in milligauss.)

	1.2" away	12" away	36" away
 Microwave Oven	750 to 2,000	40 to 80	3 to 8
 Clothes Washer	8 to 400	2 to 30	0.1 to 2
 Electric Range	60 to 2,000	4 to 40	0.1 to 1
 Compact Fluorescent Bulb	0 to 32.8	0 to 0.1	0
 Hair Dryer	60 to 20,000	1 to 70	0.1 to 3
 LCD/Plasma TV	1.1 to 73.6	0 to 2.5	0 to 2.2

Source: Adapted from Gauger 1985 & EPA Appliance Measurement Study 2010.

### Magnetic Fields Outside

(Maximum values may be lower for some California utilities.)

 Distribution Lines	1 to 80 milligauss under the line
 Transmission Lines	1 to 300 milligauss edge of right-of-way

For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

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### Additional Information Is Available

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[www.niehs.nih.gov/health/assets/docs\\_p\\_z/emf-02.pdf](http://www.niehs.nih.gov/health/assets/docs_p_z/emf-02.pdf)

World Health Organization International EMF Project:

[www.who.int/peh-emf/en/](http://www.who.int/peh-emf/en/)

National Institute of Environmental Health Sciences:

[www.niehs.nih.gov/health/topics/agents/emf/](http://www.niehs.nih.gov/health/topics/agents/emf/)

California Department of Health Services:

[www.ehpb.org/emf/](http://www.ehpb.org/emf/)

California Public Utilities Commission:

[www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm](http://www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm)

Campos Eléctricos y Magnéticos (EMF): Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233.

Reviewed by: California Public Utilities Commission (CPUC)

\*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 18 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$3,153.34
Payment we received on Sep 21 '11 - thank you	-\$3,153.34
Balance forward	\$0.00
Your new charges	\$2,338.35
<b>Total amount you owe by Nov 7 '11</b>	<b>\$2,338.35</b>

## Compare the electricity you are using

For meter 349M-010822 from Sep 13 '11 to Oct 13 '11  
Total electricity you used this month in kWh

8,068

Your next meter read will be on or about Nov 15 '11.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	3,065	111 (Sep 19 '11 13:15 to 13:30)
Mid peak	891	110 (Sep 21 '11 18:00 to 18:15)
Off peak	1,342	110 (Sep 17 '11 13:15 to 13:30)
Winter Season		
Mid peak	1,617	109 (Oct 12 '11 17:15 to 17:30)
Off peak	1,153	109 (Oct 2 '11 13:00 to 13:15)
Total	8,068	

Maximum demand is 111 kW

PAID 11/15/11  
BY 10/26/11  
\$2,338.35

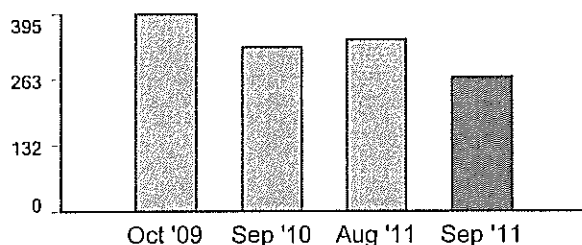
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



### Usage comparison

	Oct '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11
Total kWh used	11,836	10,192	14,916	9,165	2,879	7,669	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068
Number of days	30	31	32	29	30	29	32	30	29	31	31	28	33	30
Appx. average kWh used/day	394	328	466	316	95	264	294	337	452	219	399	354	344	268

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 13 '11 to Oct 13 '11 (30 days Summer/Winter Season)

#### Delivery charges

Facilities rel demand	111 kW x \$7.87000	\$873.57
Energy-Summer		
On peak	3,065 kWh x \$0.01222	\$37.45
Mid peak	891 kWh x \$0.01222	\$10.89
Off peak	1,342 kWh x \$0.01222	\$16.40
Energy-Winter		
Mid peak	1,617 kWh x \$0.01222	\$19.76
Off peak	1,153 kWh x \$0.01222	\$14.09
DWR bond charge	8,068 kWh x \$0.00505	\$40.74
Customer charge		\$123.84

#### Your Delivery charges include:

- \$149.29 transmission charges
- \$861.20 distribution charges
- \$0.73 nuclear decommissioning charges
- \$74.47 public purpose programs charge
- \$8.40 new system generation charge

#### Your Generation charges include:

- \$17.35 competition transition charge

#### Generation charges

DWR		
Energy-Summer		
On peak	548 kWh x \$0.03952	\$21.66
Mid peak	159 kWh x \$0.03952	\$6.28
Off peak	240 kWh x \$0.03952	\$9.48
Energy-Winter		
Mid peak	289 kWh x \$0.03952	\$11.42
Off peak	206 kWh x \$0.03952	\$8.14

#### Your overall energy charges include:

- \$21.15 franchise fees

#### Additional information:

- DWR provided 17.895% of the energy you used this month
- Service voltage: 480 volts

## SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison  
P.O. Box 800, G.O. 1, Quad 4A  
Rosemead, CA 91770  
a la atención de Comunicaciones Corporativas, o visita  
[www.sce.com/avisos](http://www.sce.com/avisos)

Below are brief descriptions of the current rate options (or "rate schedules") SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call us at 1-800-990-7788

### Small and Medium-Sized Commercial Customers

**General Service 1 (GS-1):** This rate schedule is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW), or approximately 6,000 kilowatt-hours (kWh) of usage per month. This rate has a summer energy charge that is higher than the winter energy charge. GS-1 energy charges are costs per kWh consumed that vary by season (summer vs. winter).

**Time-of-Use General Service 1 (TOU-GS-1):** This optional rate is for customers who qualify for Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

**General Service 2 (GS-2):** This rate schedule is for medium-sized customers expected or registered demands above 20 kW, and below 200 kW per month. GS-2 includes demand (measured in kW) charges, in addition to a monthly customer charge.

**General Service 2 Time-of-Use (GS-2-TOU):** This optional rate is for customers who qualify for Rate Schedule GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6:00 p.m. summer weekdays, excluding holidays. The following options are available to GS-2-TOU customers: Option A, Option B, Option R and Schedule CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 (TOU-GS-3):** This rate schedule is for medium-sized commercial and industrial customers with registered demands of 200 kW through 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use 8 (TOU-8):** This rate schedule TOU-8 is for large commercial and industrial customers who register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing and permanent load shifting customers.

**Time-of-Use 8 Reliability Back Up (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or backup purposes. Customers pay for the additional electric facilities under a separate added facilities agreement with SCE.

**Real Time Pricing (RTP-2):** This optional rate is available to customers who qualify for TOU-8. Under RTP-2, customers with a maximum demand greater than 500 kW are billed hourly electricity prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to the varying price schedule.

### Option Descriptions

The following options apply to rates for GS-2-TOU, TOU-GS-3 and TOU-8 business customers:

**Option A:** This option includes Facilities-Related Demand (FRD) charges in addition to increased on-peak and mid-peak energy charges, but no time-related demand charges. Facilities-Related Demand charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. These demand charges are in addition to energy charges (per kilowatt hour).

**Option B:** This option includes time-related demand charges and energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m. summer weekdays (excluding holidays). The demand charges and energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option R (Renewable):** This option is for customers with installed renewable (solar, wind, biogas, etc.) energy generation systems. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net capacities of 15 percent or greater than the customer's annual peak demand recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak demand charges, has a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a discount on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate

Excess. Service under this schedule is on a first-come-first-served basis and will be closed to new customers once the total rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.8 MW, which is SCE's allocated share of 228.4 MW, as provided in California Public Utilities Commission Decision 07-07-027.

**Community Choice Aggregation Service (CCA Service):** Cities, counties or a Joint Power Authority (JPA) whose governing boards have elected to act as Community Choice Aggregators (CCAs) can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a CCA is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the California Public Utilities Commission in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, CCA-INFO, and CCA-SF.

**Local Government Renewable Energy Self-Generation Credit Transfer (RES-BCT):** This schedule is optional for bundled service customers who meet the definition of a local government, as defined in the Special Conditions section of this schedule, and who own and operate an Eligible Renewable Generating Facility, as defined in the Special Conditions section of this schedule, with a total effective generation capacity of not more than 1 megawatt (MW). The generating account and benefiting account(s) designated by the participating local government must be located within the geographical boundaries, as defined below, of the local government, receive retail service from SCE on a time-of-use (TOU) schedule, and have billing services performed by SCE. This schedule allows the export of energy not consumed at the time of generation by the generating account to SCE's grid. All generation exported to SCE's grid is converted into credits and applied to the benefiting accounts designated by the local government. Service under this schedule is provided on a first-come, first-served basis. Local governments electing service under Schedule RES-BCT must provide SCE 60 days' notice. Generation credits will be distributed to designated benefiting accounts with the first full billing cycle following the conclusion of the 60 day notice.

**Net Energy Metering (NEM, BG-NEM, FC-NEM):** These optional rates are available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10. Biogas digester electrical generators may be sized up to 10,000 kW, if the generator meets the provisions of PU Code 2827.9. Customers must execute a Net Energy Metering contract prior to receiving service under one of these rate schedules.

**Standby (Schedule S):** This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facility, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or

Generating Facility (as defined in the Special Condition section of this schedule), with a total effective generation capacity of not more than 1.5 megawatts (MW). Service under this Schedule is on a first-come, first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.9 MW, which is SCE's proportionate share of 250 MW, based on the ratio of SCE's peak demand to the total peak demand of all electrical corporations within the State of California.

**Wireless Fidelity (WI-FI-1):** This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

**Wireless Technology Rate (WTR):** This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

### ***Demand Response Programs***

Demand response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events. These special events typically occur in the summer, when wholesale electricity costs are high and the system demand exceeds supply, or anytime when the local electrical systems are constrained. These programs help SCE to lower energy procurement costs and maintain system reliability, and to give customers an opportunity to conserve energy and lower their electric bills.

**Agricultural and Pumping Interruptible (AP-I):** This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device. Interruptions are limited to 25 times, 6 hours each or 150 hours per calendar year during CAISO or local emergencies.

**Capacity Bidding Program (CBP):** This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during DR events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives vary based



P.O. Box 300  
Rosemead, CA  
91772-0001  
WWW.SCE.COM

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 18 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
Rotating outage Group A051

### Your account summary

Amount of your last bill	\$3,553.68
Payment we received on Sep 21 '11 - thank you	-\$3,553.68
Balance forward	\$0.00
Your new charges	\$2,176.82
<b>Total amount you owe by Nov 7 '11</b>	<b>\$2,176.82</b>

### Compare the electricity you are using

For meter 349M-010764 from Sep 13 '11 to Oct 13 '11  
Total electricity you used this month in kWh

19,446

Your next meter read will be on or about Nov 15 '11.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	61	6	(Sep 27 '11 12:00 to 12:15)
Mid peak	4,848	102	(Sep 20 '11 19:30 to 19:45)
Off peak	7,830	103	(Sep 19 '11 06:00 to 06:15)
Winter Season			
Mid peak	1,556	96	(Oct 12 '11 18:45 to 19:00)
Off peak	5,151	98	(Oct 10 '11 06:15 to 06:30)
Total	19,446		

Maximum demand is 103 kW

CK #41818  
ON 10-10-11  
\$2,176.82

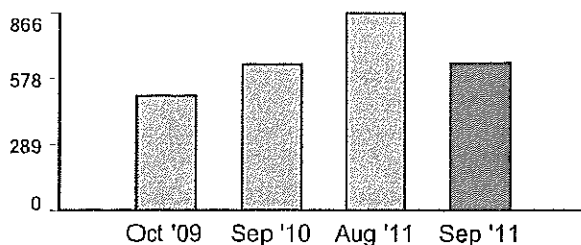
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

Tear here

Tear here

### Your daily average electricity usage (kWh)



### Usage comparison

	Oct '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11
Total kWh used	15,114	19,257	2,465	4,139	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446
Number of days	30	30	33	29	30	29	32	30	29	31	30	29	33	30
Appx. average kWh used/day	503	641	74	142	287	158	142	196	310	627	755	830	886	648

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 13 '11 to Oct 13 '11 (30 days Summer/Winter Season)

#### Delivery charges

Facilities rel demand	103 kW x \$7.87000	\$810.61
Energy-Summer		
On peak	61 kWh x \$0.01222	\$0.75
Mid peak	4,848 kWh x \$0.01222	\$59.24
Off peak	7,830 kWh x \$0.01222	\$95.68
Energy-Winter		
Mid peak	1,556 kWh x \$0.01222	\$19.01
Off peak	5,151 kWh x \$0.01222	\$62.95
DWR bond charge	19,446 kWh x \$0.00505	\$98.20
Customer charge		\$123.84

#### Your Delivery charges include:

- \$131.11 transmission charges
- \$834.85 distribution charges
- \$1.75 nuclear decommissioning charges
- \$179.49 public purpose programs charge
- \$20.22 new system generation charge

#### Generation charges

DWR		
Energy-Summer		
On peak	11 kWh x \$0.03952	\$0.43
Mid peak	868 kWh x \$0.03952	\$34.30
Off peak	1,401 kWh x \$0.03952	\$55.37
Energy-Winter		
Mid peak	278 kWh x \$0.03952	\$10.99
Off peak	922 kWh x \$0.03952	\$36.44
SCE		
Demand-Summer		
On peak	6 kW x \$8.98000 x 18/30 days	\$32.33
Mid peak	102 kW x \$2.15000 x 18/30 days	\$131.58
Energy-Summer		
On peak	50 kWh x \$0.09280	\$4.64
Mid peak	3,980 kWh x \$0.05256	\$209.19
Off peak	6,429 kWh x \$0.03064	\$196.98
Energy-Winter		
Mid peak	1,278 kWh x \$0.05208	\$66.56
Off peak	4,229 kWh x \$0.02887	\$122.09

#### Your Generation charges include:

- \$41.81 competition transition charge

#### Your overall energy charges include:

- \$19.66 franchise fees

#### Additional information:

- DWR provided 17.895% of the energy you used this month
- Service voltage: 480 volts

(Continued on next page)

Please visit us at [www.sce.com](http://www.sce.com)

## SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison  
P.O. Box 800, G.O. 1, Quad 4A  
Rosemead, CA 91770  
á la atención de Comunicaciones Corporativas, o visita  
[www.sce.com/avlsos](http://www.sce.com/avlsos)

Below are brief descriptions of the current rate options (or "rate schedules") SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call us at 1-800-990-7788

### Small and Medium-Sized Commercial Customers

**General Service 1 (GS-1):** This rate schedule is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW), or approximately 6,000 kilowatt-hours (kWh) of usage per month. This rate has a summer energy charge that is higher than the winter energy charge. GS-1 energy charges are costs per kWh consumed that vary by season (summer vs. winter).

**Time-of-Use General Service 1 (TOU-GS-1):** This optional rate is for customers who qualify for Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

**General Service 2 (GS-2):** This rate schedule is for medium-sized customers expected or registered demands above 20 kW, and below 200 kW per month. GS-2 includes demand (measured in kW) charges, in addition to a monthly customer charge.

**General Service 2 Time-of-Use (GS-2-TOU):** This optional rate is for customers who qualify for Rate Schedule GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. The following options are available to GS-2-TOU customers: Option A, Option B, Option R and Schedule CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 (TOU-GS-3):** This rate schedule is for medium-sized commercial and industrial customers with registered demands of 200 kW through 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 Super Off-Peak (TOU-GS-3-SOP):** This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when both demand charges and energy rates are lowest.

### Rates for Large Commercial and Industrial Customers

Customers with registered demands greater than 500 kW must take service on Rate Schedule TOU-8 or RTP-2. Large individual water agencies and other large water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes may take service on an agricultural and pumping rate.

**Time-of-Use 8 (TOU-8):** This rate schedule TOU-8 is for large commercial and industrial customers who register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing and permanent load shifting customers.

**Time-of-Use 8 Reliability Back Up (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or backup purposes. Customers pay for the additional electric facilities under a separate added facilities agreement with SCE.

**Real Time Pricing (RTP-2):** This optional rate is available to customers who qualify for TOU-8. Under RTP-2, customers with a maximum demand greater than 500 kW are billed hourly electricity prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to the varying price schedule.

### Option Descriptions

The following options apply to rates for GS-2-TOU, TOU-GS-3 and TOU-8 business customers:

**Option A:** This option includes Facilities-Related Demand (FRD) charges in addition to increased on-peak and mid-peak energy charges, but no time-related demand charges. Facilities-Related Demand charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. These demand charges are in addition to energy charges (per kilowatt hour).

**Option B:** This option includes time-related demand charges and energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m., summer weekdays (excluding holidays). The demand charges and energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option R (Renewable):** This option is for customers with installed renewable (solar, wind, biogas, etc.) energy generation systems. Option R applies and is available to business customers with demands greater than 20 kW [but not exceeding four megawatts (MW)] who install, own or operate eligible on-site renewable energy generation systems with net capacities of 15 percent or greater than the customer's annual peak demand recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak demand charges, has a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a discount on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 9-15 CPP "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which CPP energy charges increase significantly for those hours. However, if customers reduce or reschedule usage to non-CPP hours during these events, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation.

### Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and will be

Excess. Service under this schedule is on a first-come-first-served basis and will be closed to new customers once the total rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.8 MW, which is SCE's allocated share of 228.4 MW, as provided in California Public Utilities Commission Decision 07-07-027.

**Community Choice Aggregation Service (CCA Service):** Cities, counties or a Joint Power Authority (JPA) whose governing boards have elected to act as Community Choice Aggregators (CCAs) can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a CCA is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the California Public Utilities Commission in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, CCA-INFO, and CCA-SF.

**Local Government Renewable Energy Self-Generation Credit Transfer (RES-BCT):** This schedule is optional for bundled service customers who meet the definition of a local government, as defined in the Special Conditions section of this schedule, and who own and operate an Eligible Renewable Generating Facility, as defined in the Special Conditions section of this schedule, with a total effective generation capacity of not more than 1 megawatt (MW). The generating account and benefiting account(s) designated by the participating local government must be located within the geographical boundaries, as defined below, of the local government, receive retail service from SCE on a time-of-use (TOU) schedule, and have billing services performed by SCE. This schedule allows the export of energy not consumed at the time of generation by the generating account to SCE's grid. All generation exported to SCE's grid is converted into credits and applied to the benefiting accounts designated by the local government. Service under this schedule is provided on a first-come, first-served basis. Local governments electing service under Schedule RES-BCT must provide SCE 60 days' notice. Generation credits will be distributed to designated benefiting accounts with the first full billing cycle following the conclusion of the 60 day notice.

**Net Energy Metering (NEM, BG-NEM, FC-NEM):** These optional rates are available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10. Biogas digester electrical generators may be sized up to 10,000 kW, if the generator meets the provisions of PU Code 2827.9. Customers must execute a Net Energy Metering contract prior to receiving service under one of these rate schedules.

**Standby (Schedule S):** This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facility, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating. Schedule S has two basic charges: Capacity Reservation Charge (CRC), based on the nameplate rating of the generator or the standby level set by the customer; and time-related demand charges for backup service or maintenance service.

**Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4):** These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use chargers with demands of 20 kW or less for TOU-EV-3, or no greater than 500 kW for TOU-EV-4. Customers can save money by charging their EVs between 9:00 p.m. and noon.

**Water Agency Tariff for Eligible Renewables (WATER):** This rate schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency (as defined in the Special Condition section of this schedule) who own and operate an Eligible Renewable

Generating Facility (as defined in the Special Condition section of this schedule), with a total effective generation capacity of not more than 1.5 megawatts (MW). Service under this Schedule is on a first-come, first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.9 MW, which is SCE's proportionate share of 250 MW, based on the ratio of SCE's peak demand to the total peak demand of all electrical corporations within the State of California.

**Wireless Fidelity (Wi-Fi-1):** This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

**Wireless Technology Rate (WTR):** This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

### ***Demand Response Programs***

Demand response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events. These special events typically occur in the summer, when wholesale electricity costs are high and the system demand exceeds supply, or anytime when the local electrical systems are constrained. These programs help SCE to lower energy procurement costs and maintain system reliability, and to give customers an opportunity to conserve energy and lower their electric bills.

**Agricultural and Pumping Interruptible (AP-1):** This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device. Interruptions are limited to 25 times, 6 hours each or 150 hours per calendar year during CAISO or local emergencies.

**Capacity Bidding Program (CBP):** This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during DR events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

**Demand Bidding Program (DBP):** This is a year-round, flexible, Internet-based bidding program that offers business customers credits for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access customers who have at least one service account with a demand of 200 kW or greater in any three months during the preceding 12 months. There are no penalties for submitting a bid and not reducing power; however, you will not receive credit for an event during which power is not reduced. Customers with service accounts between 50 kW and 199 kW can participate if they are part of an aggregated group of up to 25 service accounts with a combined demand of greater than 200 kW.





P.O. Box 300  
Rosemead, CA  
91772-0001  
[www.sce.com](http://www.sce.com)

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 17 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,338.35
Payment we received on Oct 31 '11 - thank you	-\$2,338.35
Balance forward	\$0.00
Your new charges	\$1,470.66
<b>Total amount you owe by Dec 6 '11</b>	<b>\$1,470.66</b>



## Compare the electricity you are using

For meter 349M-010822 from Oct 13 '11 to Nov 15 '11  
Total electricity you used this month in kWh

8,114

Your next meter read will be on or about Dec 15 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,951	109 (Oct 13 '11 17:15 to 17:30)
Off peak	3,163	108 (Oct 15 '11 13:00 to 13:15)
<b>Total</b>	<b>8,114</b>	

Maximum demand is 109 kW

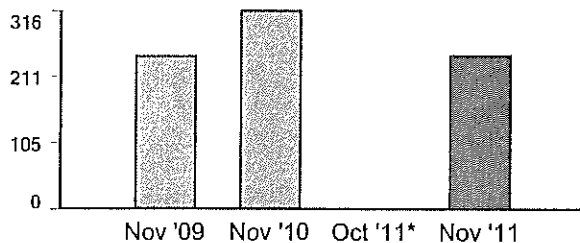
pd. C.E.H. 4876  
on 11-21-11  
1470.66

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Nov '09	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11
Total kWh used	7,814	9,165	2,879	7,669	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068		8,114
Number of days	32	29	30	29	32	30	29	31	31	28	33	30		33
Appx. average kWh used/day	244	316	95	264	294	337	452	219	399	354	344	268		245

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 13 '11 to Nov 15 '11 (33 days)

### Delivery charges

Facilities rel demand	109 kW x \$7.87000	\$857.83
Energy-Winter		
Mid peak	4,951 kWh x \$0.01222	\$60.50
Off peak	3,163 kWh x \$0.01222	\$38.65
DWR bond charge	8,114 kWh x \$0.00505	\$40.98
Customer charge		\$123.84

### Your Delivery charges include:

- \$146.40 transmission charges
- \$848.34 distribution charges
- \$0.73 nuclear decommissioning charges
- \$74.89 public purpose programs charge
- \$8.44 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	463 kWh x \$0.03952	\$18.30
Off peak	296 kWh x \$0.03952	\$11.70
SCE		
Energy-Winter		
Mid peak	4,488 kWh x \$0.05208	\$233.74
Off peak	2,867 kWh x \$0.02887	\$82.77

### Your Generation charges include:

- \$17.45 competition transition charge

### Your overall energy charges include:

- \$13.30 franchise fees

Subtotal of your new charges \$1,468.31

State tax 8,114 kWh x \$0.00029 \$2.35

Your new charges \$1,470.66

### Additional information:

- DWR provided 9.351% of the energy you used this month
- Service voltage: 480 volts



P.O. Box 300  
Rosemead, CA  
91772-0001  
WWW.SCE.COM

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 17 '11

Customer account 2-02-822-2875  
C/O, MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group A051

## Your account summary

Amount of your last bill	\$2,176.82
Payment we received on Oct 31 '11 - thank you	-\$2,176.82
Balance forward	\$0.00
Your new charges	\$1,666.06
<b>Total amount you owe by Dec 6 '11</b>	<b>\$1,666.06</b>

## Compare the electricity you are using

For meter 349M-010764 from Oct 13 '11 to Nov 15 '11

Total electricity you used this month in kWh

14,445

Your next meter read will be on or about Dec 15 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,709	89 (Oct 13 '11 08:15 to 08:30)
Off peak	10,736	99 (Oct 13 '11 07:00 to 07:15)
Total	14,445	

Maximum demand is 99 kW

pd acct 4877  
on 11-21-11  
for 1666.06

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

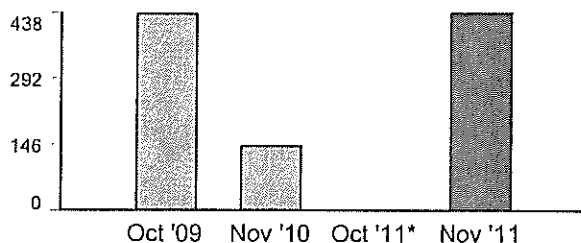
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



\* No data available

*Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).*

### Usage comparison

	Oct '09	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11
Total kWh used	12,621	4,139	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446		14,445
Number of days	29	29	30	29	32	30	29	31	30	29	33	30		33
Appx. average kWh used/day	435	142	287	158	142	196	310	627	755	830	866	648		437

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 13 '11 to Nov 15 '11 (33 days)

### Delivery charges

Facilities rel demand	99 kW x \$7.87000	\$779.13
Energy-Winter		
Mid peak	3,709 kWh x \$0.01222	\$45.32
Off peak	10,736 kWh x \$0.01222	\$131.19
DWR bond charge	14,445 kWh x \$0.00505	\$72.95
Customer charge		\$123.84

### Your Delivery charges include:

- \$128.65 transmission charges
- \$797.72 distribution charges
- \$1.30 nuclear decommissioning charges
- \$133.33 public purpose programs charge
- \$15.03 new system generation charge

### Generation charges

DWR		
Energy-Winter		
Mid peak	347 kWh x \$0.03952	\$13.71
Off peak	1,004 kWh x \$0.03952	\$39.68
SCE		
Energy-Winter		
Mid peak	3,362 kWh x \$0.05208	\$175.09
Off peak	9,732 kWh x \$0.02887	\$280.96

### Your Generation charges include:

- \$31.06 competition transition charge

### Your overall energy charges include:

- \$15.05 franchise fees

Subtotal of your new charges		\$1,661.87
State tax	14,445 kWh x \$0.00029	\$4.19

### Additional information:

- DWR provided 9.351% of the energy you used this month

Your new charges \$1,666.06



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 17 '11

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,470.66
Payment we received on Nov 28 '11 - thank you	-\$1,470.66
Balance forward	\$0.00
Your new charges	\$1,328.17
<b>Total amount you owe by Jan 5 '12</b>	<b>\$1,328.17</b>

### Compare the electricity you are using

For meter 349M-010822 from Nov 15 '11 to Dec 15 '11  
Total electricity you used this month in kWh

4,205

Your next meter read will be on or about Jan 16 '12.

Maximum demand is 121 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	2,502	121 (Dec 2 '11 11:45 to 12:00)
Off peak	1,703	103 (Nov 27 '11 15:15 to 15:30)
Total	4,205	

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ON 12-21-11  
Ser 1328.17

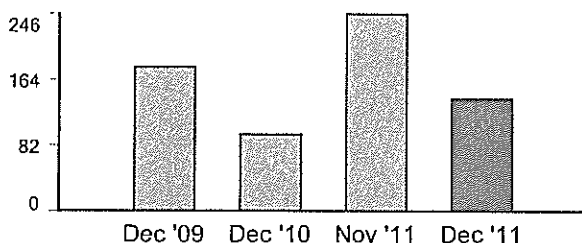
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If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used	5,203	2,879	7,669	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068		8,114	4,205
Number of days	29	30	29	32	30	29	31	31	28	33	30		33	30
Appx. average kWh used/day	179	95	264	294	337	452	219	399	354	344	268		245	140

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 15 '11 to Dec 15 '11 (30 days)

#### Delivery charges

Facilities rel demand	121 kW x \$7.87000	\$952.27
Energy-Winter		
Mid peak	2,502 kWh x \$0.01222	\$30.57
Off peak	1,703 kWh x \$0.01222	\$20.81
DWR bond charge	4,205 kWh x \$0.00505	\$21.24
Customer charge		\$123.84

#### Your Delivery charges include:

- \$165.58 transmission charges
- \$917.33 distribution charges
- \$0.38 nuclear decommissioning charges
- \$38.81 public purpose programs charge
- \$4.37 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	236 kWh x \$0.03952	\$9.33
Off peak	161 kWh x \$0.03952	\$6.36
SCE		
Energy-Winter		
Mid peak	2,266 kWh x \$0.05208	\$118.01
Off peak	1,542 kWh x \$0.02887	\$44.52

#### Your Generation charges include:

- \$9.04 competition transition charge

#### Your overall energy charges include:

- \$12.02 franchise fees

Subtotal of your new charges		\$1,326.95
State tax	4,205 kWh x \$0.00029	\$1.22
<b>Your new charges</b>		<b>\$1,328.17</b>

#### Additional information:

- DWR provided 9.450% of the energy you used this month
- Service voltage: 480 volts

Please visit us at [www.sce.com](http://www.sce.com)

## SCE EnergyManager<sup>®</sup> Suite of Tools: Monitor, Analyze, and Manage Your Business Energy Usage

SCE EnergyManager<sup>®</sup> suite of tools is an easy-to-use web-based application to help you monitor, analyze, and report your business energy usage. This effective suite of tools lets you gather information and use it to better manage your energy costs.

### Manage Energy Usage, Manage Energy Costs

So many businesses today are focused on energy efficiency and environmental concerns, while also trying to lower costs. Energy accounts for a large percentage of business expenses. Monitoring, recording, and reporting energy usage helps organizations better understand how to manage energy resources and costs.

The SCE EnergyManager suite of tools has reporting functionality to show you important information <sup>1</sup>, including:

- ♦ A summary of minimum, maximum, and average energy usage
- ♦ Energy usage and load peaks at 15-minute intervals
- ♦ 10-Day Average Baseline usage
- ♦ Estimated costs for the previous day's usage
- ♦ A comparison of usage between time periods
- ♦ A comparison of usage between service accounts
- ♦ A detailed cost and usage breakdown from bills
- ♦ A comparison of billing charges on a current rate or tariff plan vs. another plan
- ♦ Billing data that can be exported to an Excel spreadsheet

For questions about the SCE EnergyManager suite of tools, contact your SCE Account Representative, or call the SCE EnergyManager Help Desk at 1-888-462-7078. For more information, visit [www.sce.com/energymanager](http://www.sce.com/energymanager).

<sup>1</sup> Information based on metered data. Limits on quarter hourly, hourly, daily, monthly, or annual data apply; see report descriptions and parameters for details.

## HVAC Optimization A Smart Business Decision

Southern California Edison's (SCE) new HVAC Optimization Program offers a winning combination of an enhanced HVAC maintenance plan that leads to improved energy efficiency with financial incentives to help offset the incremental cost of the planned maintenance.

The higher-level maintenance plan, developed by industry associations, sets a new standard in HVAC maintenance by helping you lower energy bills, increase system reliability, improve indoor air quality and thermal comfort, decrease repair costs, lessen unplanned service calls, lower capital costs through longer equipment life, and reduce your carbon footprint.

### Be HVAC Wise and Optimize

Nearly 45% of a commercial building's energy consumption is attributed to its HVAC systems, so an HVAC in top condition can improve your bottom line.

Eligible customers (those with qualifying commercial rooftop units powered by electricity from SCE) who sign a three-year HVAC Optimization maintenance agreement receive:

- ♦ A cash incentive to help offset the cost difference between a typical maintenance agreement and the customized HVAC Optimization maintenance agreement;
- ♦ Low or no-cost baseline-level repairs (if needed);
- ♦ A comprehensive maintenance plan with ongoing, conveniently scheduled maintenance and a preventative approach to reduce or eliminate any unexpected downtime;
- ♦ Lower total cost of ownership, fewer occupant complaints and fewer unexpected expenses; and
- ♦ Better information for making important HVAC decisions.

Contractors participating in the HVAC Optimization Program have received extensive training, including in the ASHARE (American Society of Heating, Refrigerating and Air-Conditioning Engineers)/ACCA (Air Conditioning Contractors of America) Standard 180. Your contractor will develop a customized three-year maintenance plan that considers:

- ♦ Performance objectives specific to your business based on thermal comfort, indoor air quality and energy efficiency;
- ♦ Condition indicators, such as those from the surrounding area, that should factor into your maintenance plan; and
- ♦ Planned maintenance based on the Standard 180 that includes specific tasks and frequencies.

The contractor also will calculate the incentive amount for you based on inspection findings and the number of identifiable units at your business. Once you sign the HVAC Optimization maintenance agreement, SCE will send you 20% of the calculated incentive.

In addition, after you sign the agreement, your contractor will bring your rooftop unit(s) to a baseline level, and will assess equipment condition, perform a cooling service analysis and remediate maintenance-related repairs. SCE may cover all or part of the baseline work, depending on the program eligibility of the required repairs.

To learn more about improving your bottom line through SCE's HVAC Optimization Program, contact your account representative or visit [www.HVACOptimization.com](http://www.HVACOptimization.com).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 17 '11

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

## Your account summary

Amount of your last bill	\$1,666.06
Payment we received on Nov 28 '11 - thank you	-\$1,666.06
Balance forward	\$0.00
Your new charges	\$1,384.39
<b>Total amount you owe by Jan 5 '12</b>	<b>\$1,384.39</b>

## Compare the electricity you are using

For meter 349M-010764 from Nov 15 '11 to Dec 15 '11  
Total electricity you used this month in kWh

10,181

Your next meter read will be on or about Jan 16 '12.

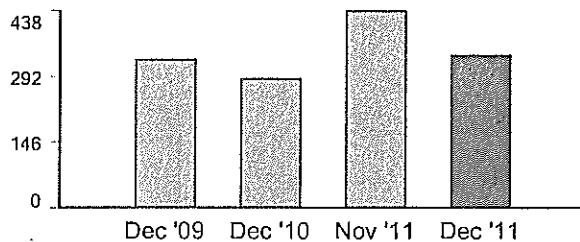
	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,298	90 (Nov 16 '11 18:00 to 18:15)
Off peak	6,883	89 (Dec 12 '11 07:00 to 07:15)
Total	10,181	

Maximum demand is 90 kW

pdce44961  
for 1384.39  
on 12-21-11



### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used	10,564	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446		14,445	10,181
Number of days	32	30	29	32	30	29	31	30	29	33	30		33	30
Appx. average kWh used/day	330	287	158	142	196	310	627	755	830	866	648		437	339

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 15 '11 to Dec 15 '11 (30 days)

#### Delivery charges

Facilities rel demand	90 kW x \$7.87000	\$708.30
Energy-Winter		
Mid peak	3,298 kWh x \$0.01222	\$40.30
Off peak	6,883 kWh x \$0.01222	\$84.11
DWR bond charge	10,181 kWh x \$0.00505	\$51.41
Customer charge		\$123.84

#### Your Delivery charges include:

- \$118.79 transmission charges
- \$729.85 distribution charges
- \$0.92 nuclear decommissioning charges
- \$93.97 public purpose programs charge
- \$10.59 new system generation charge

#### Generation charges

DWR		
Energy-Winter		
Mid peak	312 kWh x \$0.03952	\$12.33
Off peak	650 kWh x \$0.03952	\$25.69
SCE		
Energy-Winter		
Mid peak	2,986 kWh x \$0.05208	\$155.51
Off peak	6,233 kWh x \$0.02887	\$179.95

#### Your Generation charges include:

- \$21.89 competition transition charge

#### Your overall energy charges include:

- \$12.51 franchise fees

#### Additional information:

- DWR provided 9.450% of the energy you used this month

Subtotal of your new charges		\$1,381.44
State tax	10,181 kWh x \$0.00029	\$2.95

## SCE EnergyManager<sup>®</sup> Suite of Tools: Monitor, Analyze, and Manage Your Business Energy Usage

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- ♦ Energy usage and load peaks at 15-minute intervals
- ♦ 10-Day Average Baseline usage
- ♦ Estimated costs for the previous day's usage
- ♦ A comparison of usage between time periods
- ♦ A comparison of usage between service accounts
- ♦ A detailed cost and usage breakdown from bills
- ♦ A comparison of billing charges on a current rate or tariff plan vs. another plan

## HVAC Optimization A Smart Business Decision

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- ♦ A comprehensive maintenance plan with ongoing, conveniently scheduled maintenance and a preventative approach to reduce or eliminate any unexpected downtime;
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Contractors participating in the HVAC Optimization Program have received extensive training, including in the ASHARE (American Society of Heating, Refrigerating and Air-Conditioning Engineers)/ACCA (Air Conditioning Contractors of America) Standard 180. Your contractor will develop a customized three-year maintenance plan that considers:

- ♦ Performance objectives specific to your business based on thermal comfort, indoor air quality and energy efficiency;
- ♦ Condition indicators, such as those from the surrounding area, that should factor into your maintenance plan; and

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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 18 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,328.17
Payment we received on Dec 28 '11 - thank you	-\$1,328.17
Balance forward	\$0.00
Your new charges	\$1,332.46
<b>Total amount you owe by Feb 6 '12</b>	<b>\$1,332.46</b>

### Compare the electricity you are using

For meter 349M-010822 from Dec 15 '11 to Jan 13 '12  
Total electricity you used this month in kWh

4,838

Your next meter read will be on or about Feb 14 '12.

Maximum demand is 119 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	2,744	119 (Dec 20 '11 12:00 to 12:15)
Off peak	2,094	110 (Dec 31 '11 11:30 to 11:45)
<b>Total</b>	<b>4,838</b>	

Site 1

Paid 1-23-12

CK # 4941

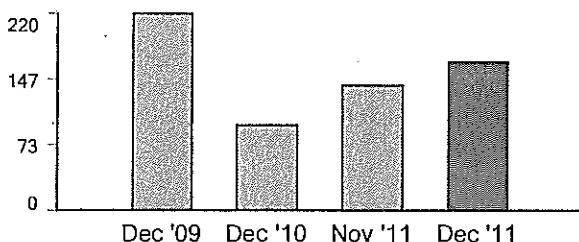
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used	6,607	2,879	7,659	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068	8,114	4,205	4,838
Number of days	30	30	29	32	30	29	31	31	28	33	30	33	30	29
Appx. average kWh used/day	220	95	264	294	337	452	219	399	354	344	268	245	140	166

### Details of your new charges

Your rate: TOU-PA-B  
Billing period: Dec 15 '11 to Jan 13 '12 (29 days)

#### Delivery charges

Facilities rel demand	119 kW x \$7.87000 x 17/29 days	\$549.00
Facilities rel demand	119 kW x \$7.80000 x 12/29 days	\$384.08
Energy-Winter		
Mid peak	1,609 kWh x \$0.01222	\$19.66
Off peak	1,228 kWh x \$0.01222	\$15.01
Mid peak	1,135 kWh x \$0.01203	\$13.65
Off peak	866 kWh x \$0.01203	\$10.42
DWR bond charge	2,836 kWh x \$0.00505	\$14.32
DWR bond charge	2,002 kWh x \$0.00513	\$10.27
Customer charge		\$123.84

#### Your Delivery charges include:

- \$158.04 transmission charges
- \$905.80 distribution charges
- \$0.44 nuclear decommissioning charges
- \$45.20 public purpose programs charge
- \$5.03 new system generation charge

#### Generation charges

DWR		
DWR energy credit	2,002 kWh x -\$0.00593	-\$11.87
Energy-Winter		
Mid peak	152 kWh x \$0.03952	\$6.01
Off peak	116 kWh x \$0.03952	\$4.58
SCE		
Energy-Winter		
Mid peak	2,592 kWh x \$0.05208	\$134.99
Off peak	1,978 kWh x \$0.02887	\$57.10

#### Your Generation charges include:

- \$10.40 competition transition charge

#### Your overall energy charges include:

- \$12.05 franchise fees

#### Additional information:

- DWR provided 9.469% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$1,331.06
State tax	4,838 kWh x \$0.00029	\$1.40
<b>Your new charges</b>		<b>\$1,332.46</b>



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 18 '12

Customer account 2-02-822-2875  
C/O MONTY WEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,384.39
Payment we received on Dec 28 '11 - thank you	-\$1,384.39
Balance forward	\$0.00
Your new charges	\$1,329.32
<b>Total amount you owe by Feb 6 '12</b>	<b>\$1,329.32</b>

### Compare the electricity you are using

For meter 349M-010764 from Dec 15 '11 to Jan 13 '12  
Total electricity you used this month in kWh

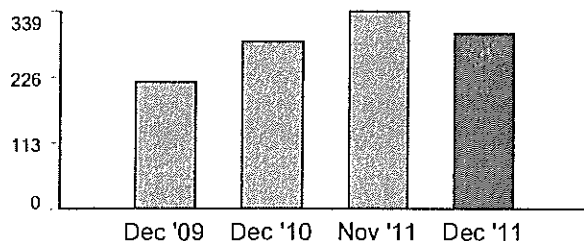
8,753

Your next meter read will be on or about Feb 14 '12.

Maximum demand is 96 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,876	96	(Dec 29 '11 10:00 to 10:15)
Off peak	5,877	89	(Jan 2 '12 09:30 to 09:45)
Total	8,753		

### Your daily average electricity usage (kWh)



Site 2  
Paid 1-23-12  
CK # 4942

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

### Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used	6,563	8,637	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753
Number of days	30	30	29	32	30	29	31	30	29	33	30	33	30	29
Appx. average kWh used/day	218	287	158	142	196	310	627	755	830	866	648	437	339	301

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Dec 15 '11 to Jan 13 '12 (29 days)

### Delivery charges

Facilities rel demand	96 kW x \$7.87000 x 17/29 days	\$442.89
Facilities rel demand	96 kW x \$7.80000 x 12/29 days	\$309.85
Energy-Winter		
Mid peak	1,686 kWh x \$0.01222	\$20.60
Off peak	3,445 kWh x \$0.01222	\$42.10
Mid peak	1,190 kWh x \$0.01203	\$14.32
Off peak	2,432 kWh x \$0.01203	\$29.26
DWR bond charge	5,131 kWh x \$0.00505	\$25.91
DWR bond charge	3,622 kWh x \$0.00513	\$18.58
Customer charge		\$123.84

### Your Delivery charges include:

- \$123.55 transmission charges
- \$765.52 distribution charges
- \$0.79 nuclear decommissioning charges
- \$81.77 public purpose programs charge
- \$9.10 new system generation charge

### Your Generation charges include:

- \$18.82 competition transition charge

### Generation charges

DWR		
DWR energy credit	3,622 kWh x -\$0.00593	-\$21.48
Energy-Winter		
Mid peak	160 kWh x \$0.03952	\$6.32
Off peak	326 kWh x \$0.03952	\$12.88
SCE		
Energy-Winter		
Mid peak	2,716 kWh x \$0.05208	\$141.45
Off peak	5,551 kWh x \$0.02887	\$160.26

### Your overall energy charges include:

- \$12.02 franchise fees

### Additional information:

- DWR provided 9.469% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$1,326.78
State tax	8,753 kWh x \$0.00029	\$2.54
<b>Your new charges</b>		<b>\$1,329.32</b>

## Things you should know

### Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

### You may notice a change in your billing statement.....

Effective 1/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2012 and the second line item reflects the rates after 1/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

### DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits and percent will appear on your December 2011 through January 2012 bill statement and will be displayed in the "Details of Your New Charges" section.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 16 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

## Your account summary

Amount of your last bill	\$1,332.46
Payment we received on Jan 27 '12 - thank you	-\$1,332.46
Balance forward	\$0.00
Your new charges	\$1,215.01
<b>Total amount you owe by Mar 6 '12</b>	<b>\$1,215.01</b>

## Compare the electricity you are using

For meter 349M-010822 from Jan 13 '12 to Feb 13 '12  
Total electricity you used this month in kWh

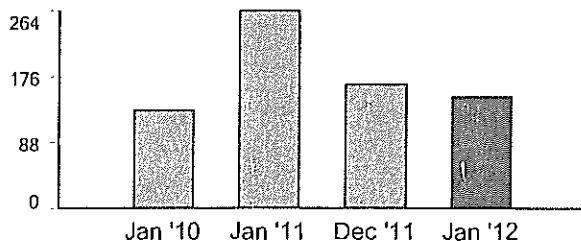
4,672

Your next meter read will be on or about Mar 15 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,924	107	(Feb 9 '12 12:00 to 12:15)
Off peak	1,748	105	(Feb 5 '12 15:00 to 15:15)
<b>Total</b>	<b>4,672</b>		

Maximum demand is 107 kW

### Your daily average electricity usage (kWh)



Pd 2-29-12  
CK # 4984



### Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	3,810	7,669	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068	8,114	4,205	4,838	4,672
Number of days	29	29	32	30	29	31	31	28	33	30	33	30	29	31
Appx. average kWh used/day	131	264	294	337	452	219	399	354	344	268	245	140	166	150

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 13 '12 to Feb 13 '12 (31 days)

#### Delivery charges

Facilities rel demand	107 kW x \$7.80000	\$834.60
Energy-Winter		
Mid peak	2,924 kWh x \$0.01203	\$35.18
Off peak	1,748 kWh x \$0.01203	\$21.03
DWR bond charge	4,672 kWh x \$0.00513	\$23.97
Customer charge		<del>\$122.64</del>

#### Your Delivery charges include:

- \$136.19 transmission charges
- \$827.67 distribution charges
- \$0.42 nuclear decommissioning charges
- \$44.38 public purpose programs charge
- \$4.86 new system generation charge

#### Generation charges

DWR		
DWR energy credit	4,672 kWh x -\$0.00593	-\$27.70
SCE		
Energy-Winter		
Mid peak	2,924 kWh x \$0.05208	\$152.28
Off peak	1,748 kWh x \$0.02887	\$50.46

#### Your Generation charges include:

- \$10.04 competition transition charge

#### Your overall energy charges include:

- \$10.99 franchise fees

Subtotal of your new charges		\$1,213.66
State tax	4,672 kWh x \$0.00029	\$1.35
Your new charges		\$1,215.01

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.

Please visit us at [www.sce.com](http://www.sce.com)

## Energy Benchmarking: Benchmark Your Building for a Better Bottom Line

Building owners or property managers understand the importance of finding ways to improve efficiency and reduce operating costs. Benchmarking your building's energy use is one of the easiest and most effective ways to identify ways of improvement, and it takes little or no effort from you other than signing up at the ENERGY STAR® website.

### What is Energy Benchmarking?

Benchmarking energy use is the first step to assess a building's energy performance and to measure ongoing progress. It also provides business customers with the ability to:

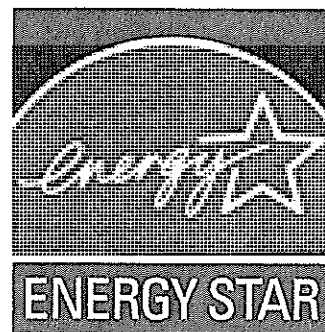
- ◆ Assess their building's energy performance, which is a key step to understanding and reducing energy consumption and the building's carbon footprint.
- ◆ Conduct an "apples to apples" comparison of a building's energy performance
- ◆ Use the energy information of a building in the same way as the Miles Per Gallon (MPG) assessment of a car's operating performance

### How Businesses Benefit from Energy Benchmarking

- ◆ Enables a comparison of a building's energy use with other similar building types
- ◆ Helps determine if a building is using too much energy
- ◆ Establishes a continuous improvement energy management process for your buildings
- ◆ Assists customers with energy use planning including goal setting, targets, and timelines
- ◆ Assesses effectiveness of current operations, policies and practices
- ◆ Verifies and monitors pre- and post-project energy use through changes in operations/equipment
- ◆ Tracks greenhouse gas (GHG) emissions and energy costs

### Get started

The more control you have over your energy costs, the better it will be for your bottom line. To learn more about energy benchmarking your facility with ENERGY STAR®, visit [www.energystar.gov/benchmarking](http://www.energystar.gov/benchmarking) or call SCE at 1-800-736-4777.



## Safe Portable Generator Hook-Up

Connecting a portable generator to your home's electrical wiring is dangerous and can cause serious injuries or electrocution.

Do not hook up a generator directly to an electrical panel. The safe way is to plug the electrical equipment into a portable generator using a properly sized extension cord approved by Underwriters Laboratories (UL).

If your needs require a generator to be wired directly to your home's electrical system, California state law mandates that you notify SCE. We also recommend that you enlist the service of a qualified electrician to perform the task.

For more information please visit [www.sce.com/generator](http://www.sce.com/generator).

## Get Green for Going Green

Are you interested in learning how a solar energy system can help lower your business' operating cost? Would you like to add more "green" to your business' bottom line and improve your company's reputation for environmental stewardship?

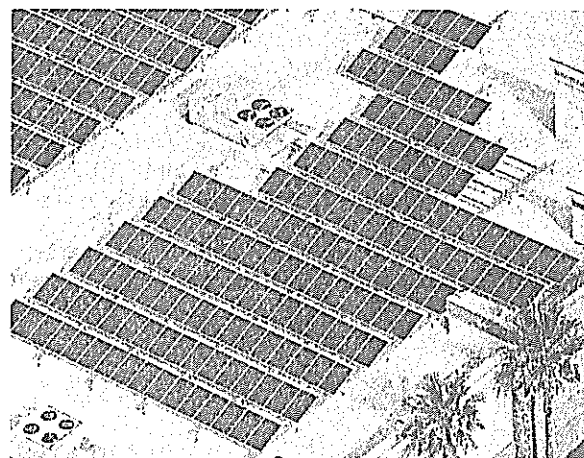
We are pleased to offer free California Solar Initiative (CSI) Commercial Solar workshops designed for energy managers who want to help their companies "go solar." Classes are offered monthly throughout 2012.

Classes will be held at SCE's Energy Education Center in Irwindale.

Topics that will be covered include:

- ◆ Solar energy basics
- ◆ Benefits of installing a solar energy or solar hot water heating system
- ◆ Tax credits and other financial incentives that can help reduce up-front costs

Pre-registration is required and space is limited. Visit [www.sce.com/ctac](http://www.sce.com/ctac) to view the complete course description and register today.





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 16 '12

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,329.32
Payment we received on Jan 27 '12 - thank you	-\$1,329.32
Balance forward	\$0.00
Your new charges	\$1,304.38
<b>Total amount you owe by Mar 6 '12</b>	<b>\$1,304.38</b>

### Compare the electricity you are using

For meter 349M-010764 from Jan 13 '12 to Feb 13 '12  
Total electricity you used this month in kWh

10,131

Your next meter read will be on or about Mar 15 '12.

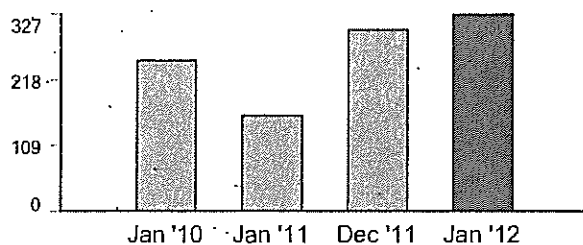
	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,660	88 (Feb 9 '12 17:15 to 17:30)
Off peak	6,471	87 (Feb 2 '12 06:45 to 07:00)
Total	10,131	

Maximum demand is 88 kW

*Paid 2-29-12  
CK# 4985*

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	7,279	4,608	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131
Number of days	29	29	32	30	29	31	30	29	33	30	33	30	29	31
Appx. average kWh used/day	251	158	142	196	310	627	755	830	866	648	437	339	301	326

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 13 '12 to Feb 13 '12 (31 days)

#### Delivery charges

Facilities rel demand	88 kW x \$7.80000	\$686.40
Energy-Winter		
Mid peak	3,660 kWh x \$0.01203	\$44.03
Off peak	6,471 kWh x \$0.01203	\$77.85
DWR bond charge	10,131 kWh x \$0.00513	\$51.97
Customer charge		\$123.84

#### Your Delivery charges include:

- \$105.22 transmission charges
- \$716.78 distribution charges
- \$0.91 nuclear decommissioning charges
- \$96.24 public purpose programs charge
- \$10.54 new system generation charge

#### Generation charges

DWR		
DWR energy credit	10,131 kWh x -\$0.00593	-\$60.08
SCE		
Energy-Winter		
Mid peak	3,660 kWh x \$0.05208	\$190.61
Off peak	6,471 kWh x \$0.02887	\$186.82

#### Your Generation charges include:

- \$21.78 competition transition charge

Subtotal of your new charges		\$1,301.44
State tax	10,131 kWh x \$0.00029	\$2.94
<b>Your new charges</b>		<b>\$1,304.38</b>

#### Your overall energy charges include:

- \$11.79 franchise fees

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### DEPARTMENT OF WATER RESOURCES CHANGES...

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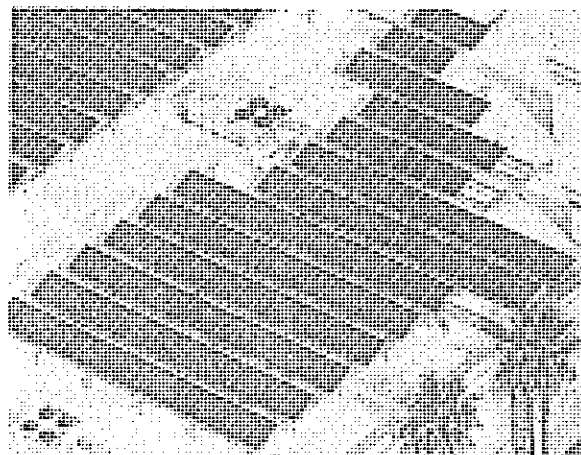
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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 17 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,215.01
Payment we received on Mar 05 '12 - thank you	-\$1,215.01
Balance forward	\$0.00
Your new charges	\$1,329.45
<b>Total amount you owe by Apr 5 '12</b>	<b>\$1,329.45</b>



### Compare the electricity you are using

For meter 349M-010822 from Feb 13 '12 to Mar 14 '12  
Total electricity you used this month in kWh

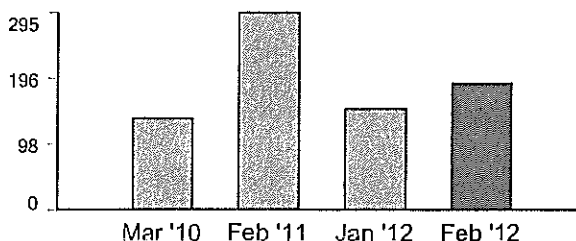
5,676

Your next meter read will be on or about Apr 13 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,419	115	(Feb 29 '12 10:15 to 10:30)
Off peak	2,257	114	(Feb 26 '12 11:00 to 11:15)
<b>Total</b>	<b>5,676</b>		

Maximum demand is 115 kW

### Your daily average electricity usage (kWh)



*Paid 3-20-12  
cc # 5003*

### Usage comparison

	Mar '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	4,501	9,426	10,127	13,118	6,814	12,386	9,923	11,368	8,068	8,114	4,205	4,838	4,672	5,676
Number of days	33	32	30	29	31	31	28	33	30	33	30	29	31	30
Appx. average kWh used/day	136	294	337	452	219	399	354	344	268	245	140	166	150	189

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 13 '12 to Mar 14 '12 (30 days)

#### Delivery charges

Facilities rel demand	115 kW x \$7.80000	\$897.00
Energy-Winter		
Mid peak	3,419 kWh x \$0.01203	\$41.13
Off peak	2,257 kWh x \$0.01203	\$27.15
DWR bond charge	5,676 kWh x \$0.00513	\$29.12
Customer charge		\$123.84

#### Your Delivery charges include:

- \$145.66 transmission charges
- \$881.76 distribution charges
- \$0.51 nuclear decommissioning charges
- \$53.92 public purpose programs charge
- \$5.91 new system generation charge

#### Generation charges

DWR		
DWR energy credit	5,676 kWh x -\$0.00593	-\$33.66
SCE		
Energy-Winter		
Mid peak	3,419 kWh x \$0.05208	\$178.06
Off peak	2,257 kWh x \$0.02887	\$65.16

#### Your Generation charges include:

- \$12.20 competition transition charge

#### Your overall energy charges include:

- \$12.02 franchise fees

Subtotal of your new charges		\$1,327.80
State tax	5,676 kWh x \$0.00029	\$1.65
<b>Your new charges</b>		<b>\$1,329.45</b>

#### Additional information:

- Service voltage: 480 volts

Please visit us at [www.sce.com](http://www.sce.com)

## My Account Simplifies Viewing Your SCE Statement

Looking for an easy way to view your most current SCE statement online? Visit [www.SCE.com](http://www.SCE.com) and register for My Account. It's efficient and secure, and there's no cost to you.

You're qualified to sign up for My Account if you already receive a bill from us. Just enter a personal user ID and password, and you'll get an account login you can use to access all your SCE accounts online.

My Account brings you these time-saving benefits:

- ◆ Watch all your accounts from one online location, using one password.
- ◆ Examine up to 36 months of usage, billing, and payment history.
- ◆ Look at meter data and usage details for any statement date.
- ◆ Analyze usage between statement dates.
- ◆ Send usage data to document tools like Excel, for closer inspection.
- ◆ Evaluate your account information any time, including your current account balance and due date, next statement date, and whether your account is past due.
- ◆ Make a payment today, posted to your account in 1-2 business days.
- ◆ View your SCE deposit status.

### View All Your SCE Customer Accounts

With My Account, you'll have a complete list of all your SCE customer accounts. It's not necessary to sign up each separate account for SCE online products and services.

### Data Security

It's important to keep your data secure. If you're a large business customer or an Energy Service Provider, to ensure data security, please contact your SCE Account Representative to get enrolled in My Account. All other customers can register at [www.SCE.com](http://www.SCE.com). For your protection, SCE allows only one user at a time to access each individual customer account number, so only one user at a time can view or pay the statement online.

Your time is valuable. Make the most of this resourceful way to keep an eye on your account information. For more details on My Account, visit [www.sce.com/\\_MySCEcom/LearnMore](http://www.sce.com/_MySCEcom/LearnMore)

## HVAC Optimization: A Smart Business Decision

Southern California Edison's (SCE) HVAC Optimization Program offers a winning combination of an enhanced HVAC maintenance plan that leads to improved energy efficiency with financial incentives to help offset the incremental cost of the planned maintenance.

The enhanced maintenance plan, developed by industry associations, sets a new standard in HVAC maintenance by helping you lower energy bills, increase system reliability, improve indoor air quality and thermal comfort, decrease repair costs, lessen unplanned service calls, lower capital costs through longer equipment life, and reduce your carbon footprint.

### Be HVAC Wise and Optimize

Nearly 45% of a commercial building's energy consumption is attributed to its HVAC systems, so an HVAC in top condition can improve your bottom line.

Eligible customers (those with qualifying commercial rooftop units powered by electricity from SCE) who sign a three-year HVAC Optimization maintenance agreement receive:

- ◆ A cash incentive to help offset the cost difference between a typical HVAC maintenance agreement and the new HVAC Optimization maintenance agreement;
- ◆ Low or reduced-cost baseline-level repairs (if needed and within program parameters);
- ◆ A comprehensive maintenance plan with ongoing, consistently scheduled maintenance and a preventative approach to reduce or eliminate any unexpected downtime;
- ◆ And lower total cost of ownership, fewer occupant complaints and fewer unexpected expenses; and

Participating contractors have received extensive training in the HVAC Optimization Program. Your contractor will develop a customized three-year maintenance plan that considers:

- ◆ Performance objectives specific to your business based on thermal comfort, indoor air quality and energy efficiency;
- ◆ Condition indicators, such as those from the surrounding area, that should factor into your maintenance plan; and
- ◆ Planned maintenance based on the Standard 180 that includes specific tasks and frequencies.

The contractor also will calculate the incentive amount for you based on inspection findings and the number of identifiable units at your business. Once the HVAC Optimization maintenance agreement is signed and verified, SCE will send you 20% of the calculated incentive typically within 6 to 8 weeks.

In addition, after you sign the agreement, your contractor will bring your rooftop unit(s) to a baseline level, and will assess equipment condition, perform a cooling service analysis and remediate maintenance-related repairs. SCE may cover all or part of the baseline work, depending on the program eligibility of the required repairs.

To learn more about improving your bottom line through SCE's HVAC Optimization Program, call 1-888-345-6067 or visit [HVACOptimization.com](http://HVACOptimization.com)





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 17 '12

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

## Your account summary

Amount of your last bill	\$1,304.38
Payment we received on Mar 05 '12 - thank you	-\$1,304.38
Balance forward	\$0.00
Your new charges	\$1,314.51
<b>Total amount you owe by Apr 5 '12</b>	<b>\$1,314.51</b>

## Compare the electricity you are using

For meter 349M-010764 from Feb 13 '12 to Mar 14 '12  
Total electricity you used this month in kWh

10,521

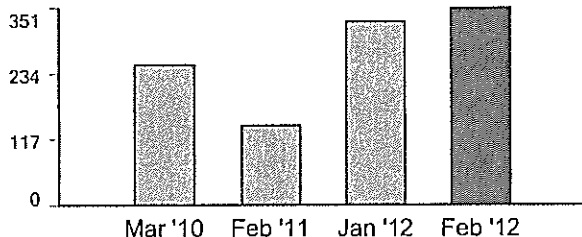
Your next meter read will be on or about Apr 13 '12.

Maximum demand is 87 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,754	87	(Feb 24 '12 17:45 to 18:00)
Off peak	6,767	87	(Feb 26 '12 09:30 to 09:45)
<b>Total</b>	<b>10,521</b>		

Paid 3-20-12  
CK# 5004

### Your daily average electricity usage (kWh)



*Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).*

### Usage comparison

	Mar '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	8,030	4,546	5,895	9,005	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521
Number of days	32	32	30	29	31	30	29	33	30	33	30	29	31	30
Appx. average kWh used/day	250	142	196	310	627	755	830	866	648	437	339	301	326	350

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 13 '12 to Mar 14 '12 (30 days)

#### Delivery charges

Facilities rel demand	87 kW x \$7.80000	\$678.60
Energy-Winter		
Mid peak	3,754 kWh x \$0.01203	\$45.16
Off peak	6,767 kWh x \$0.01203	\$81.41
DWR bond charge	10,521 kWh x \$0.00513	\$53.97
Customer charge		\$123.84

#### Your Delivery charges include:

- \$103.47 transmission charges
- \$711.17 distribution charges
- \$0.95 nuclear decommissioning charges
- \$99.95 public purpose programs charge
- \$10.94 new system generation charge

#### Generation charges

DWR		
DWR energy credit	10,521 kWh x -\$0.00593	-\$62.39
SCE		
Energy-Winter		
Mid peak	3,754 kWh x \$0.05208	\$195.51
Off peak	6,767 kWh x \$0.02887	\$195.36

#### Your Generation charges include:

- \$22.62 competition transition charge

#### Your overall energy charges include:

- \$11.88 franchise fees

Subtotal of your new charges		\$1,311.46
State tax	10,521 kWh x \$0.00029	\$3.05
<b>Your new charges</b>		<b>\$1,314.51</b>

#### Additional information:

- Service voltage: 480 volts

## My Account Simplifies Viewing Your SCE Statement

Looking for an easy way to view your most current SCE statement online? Visit [www.SCE.com](http://www.SCE.com) and register for My Account. It's efficient and secure, and there's no cost to you.

You're qualified to sign up for My Account if you already receive a bill from us. Just enter a personal user ID and password, and you'll get an account login you can use to access all your SCE accounts online.

My Account brings you these time-saving benefits:

- ◆ Watch all your accounts from one online location, using one password.
- ◆ Examine up to 36 months of usage, billing, and payment history.
- ◆ Look at meter data and usage details for any statement date.
- ◆ Analyze usage between statement dates.
- ◆ Send usage data to document tools like Excel, for closer inspection.
- ◆ Evaluate your account information any time, including your current account balance and due date, next statement date, and whether your account is past due.
- ◆ Make a payment today, posted to your account in 1-2 business days.
- ◆ View your SCE deposit status.

### View All Your SCE Customer Accounts

With My Account, you'll have a complete list of all your SCE customer accounts. It's not necessary to sign up each separate account for SCE online products and services.

### Data Security

It's important to keep your data secure. If you're a large business customer or an Energy Service Provider, to ensure data security, please contact your SCE Account Representative to get enrolled in My Account. All other customers can register at [www.SCE.com](http://www.SCE.com). For your protection, SCE allows only one user at a time to access each individual customer account number, so only one user at a time can view or pay the statement online.

Your time is valuable. Make the most of this resourceful way to keep an eye on your account information. For more details on My Account, visit [www.sce.com/\\_MySCEcom/LearnMore](http://www.sce.com/_MySCEcom/LearnMore)

## HVAC Optimization: A Smart Business Decision

Southern California Edison's (SCE) HVAC Optimization Program offers a winning combination of an enhanced HVAC maintenance plan that leads to improved energy efficiency with financial incentives to help offset the incremental cost of the planned maintenance.

The enhanced maintenance plan, developed by industry associations, sets a new standard in HVAC maintenance by helping you lower energy bills, increase system reliability, improve indoor air quality and thermal comfort, decrease repair costs, lessen unplanned service calls, lower capital costs through longer equipment life, and reduce your carbon footprint.

### Be HVAC Wise and Optimize

Nearly 45% of a commercial building's energy consumption is attributed to its HVAC systems, so an HVAC in top condition can improve your bottom line.

Eligible customers (those with qualifying commercial rooftop units powered by electricity from SCE) who sign a three-year HVAC Optimization maintenance agreement receive:

- ◆ A cash incentive to help offset the cost difference between a typical HVAC maintenance agreement and the new HVAC Optimization maintenance agreement;
- ◆ Low or reduced-cost baseline-level repairs (if needed and within program parameters);
- ◆ A comprehensive maintenance plan with ongoing, consistently scheduled maintenance and a preventative approach to reduce or eliminate any unexpected downtime;
- ◆ And lower total cost of ownership, fewer occupant complaints and fewer unexpected expenses; and

Participating contractors have received extensive training in the HVAC Optimization Program. Your contractor will develop a customized three-year maintenance plan that considers:

- ◆ Performance objectives specific to your business based on thermal comfort, indoor air quality and energy efficiency;
- ◆ Condition indicators, such as those from the surrounding area, that should factor into your maintenance plan; and
- ◆ Planned maintenance based on the Standard 180 that includes specific tasks and frequencies.

The contractor also will calculate the incentive amount for you based on inspection findings and the number of identifiable units at your business. Once the HVAC Optimization maintenance agreement is signed and verified, SCE will send you 20% of the calculated incentive typically within 6 to 8 weeks.

In addition, after you sign the agreement, your contractor will bring your rooftop unit(s) to a baseline level, and will assess equipment condition, perform a cooling service analysis and remediate maintenance-related repairs. SCE may cover all or part of the baseline work, depending on the program eligibility of the required repairs.

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www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 28 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,329.45
Payment we received on Mar 26 '12 - thank you	-\$1,329.45
Balance forward	\$0.00
Your new charges	\$1,382.14
<b>Total amount you owe by May 17 '12</b>	<b>\$1,382.14</b>



### Compare the electricity you are using

For meter 349M-010822 from Mar 14 '12 to Apr 13 '12  
Total electricity you used this month in kWh

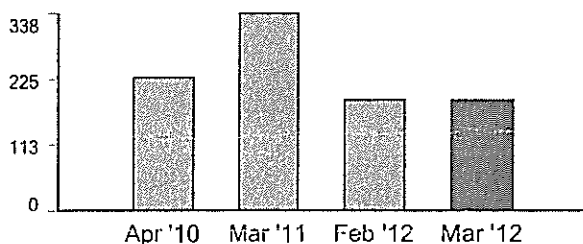
5,676

Your next meter read will be on or about May 14 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	4,008	120	(Mar 22 '12 11:15 to 11:30)
Off peak	1,668	109	(Mar 18 '12 13:30 to 13:45)
<b>Total</b>	<b>5,676</b>		

Maximum demand is 120 kW

### Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Usage comparison

	Apr '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	6,613	10,127	13,118	6,814	12,385	9,923	11,368	8,068	8,114	4,205	4,838	4,672	5,676	5,676
Number of days	29	30	29	31	31	28	33	30	33	30	29	31	30	30
Appx. average kWh used/day	228	337	452	219	399	354	344	268	245	140	166	150	189	189

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 14 '12 to Apr 13 '12 (30 days)

#### Delivery charges

Facilities rel demand	120 kW x \$7.80000	\$936.00
Energy-Winter		
Mid peak	4,008 kWh x \$0.01203	\$48.22
Off peak	1,668 kWh x \$0.01203	\$20.07
DWR bond charge	5,676 kWh x \$0.00513	\$29.12
Customer charge		\$123.84

#### Your Delivery charges include:

- \$152.26 transmission charges
- \$914.16 distribution charges
- \$0.51 nuclear decommissioning charges
- \$53.92 public purpose programs charge
- \$5.90 new system generation charge

#### Generation charges

DWR		
DWR energy credit	5,676 kWh x -\$0.00593	-\$33.66
SCE		
Energy-Winter		
Mid peak	4,008 kWh x \$0.05208	\$208.74
Off peak	1,668 kWh x \$0.02887	\$48.16

#### Your Generation charges include:

- \$12.20 competition transition charge

Subtotal of your new charges		\$1,380.49
State tax	5,676 kWh x \$0.00029	\$1.65
<b>Your new charges</b>		<b>\$1,382.14</b>

#### Your overall energy charges include:

- \$12.50 franchise fees

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

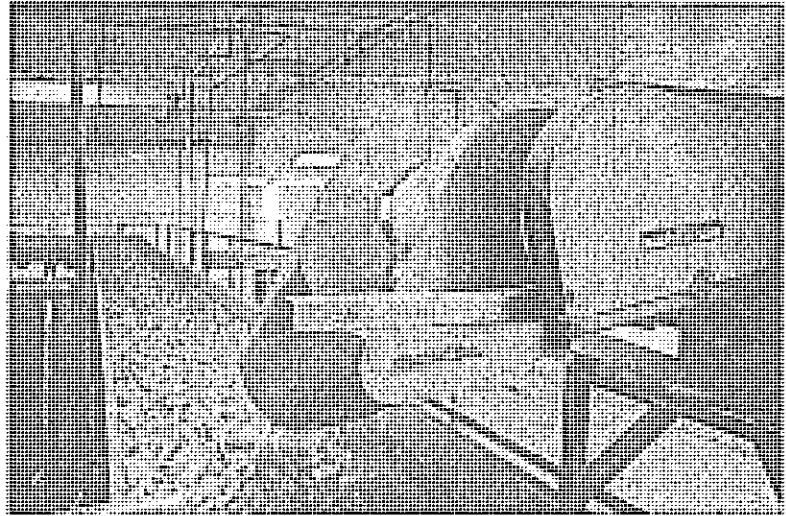
Please visit us at [www.sce.com](http://www.sce.com)

## Mission Foods Puts Energy Management to Work in Manufacturing Processes

At its two Southern California manufacturing plants, Mission Foods operates 50 manufacturing lines that produce 500 million pounds of products annually. But with its commitment to energy management, this food processor—one of the world's largest tortilla and corn chip manufacturers—is finding ways to significantly lower its energy costs and carbon footprint while delivering the finest-quality products.

The company's first commitment placed its Rancho Cucamonga and Commerce plants on an interruptible rate (now the Time-of-Use Base Interruptible Program, or TOU-BIP) more than 10 years ago. Under TOU-BIP, Mission Foods receives a monthly credit for committing to reduce load to a pre-determined level during state-initiated interruption events. The two combined plants in California have earned more than \$424,609 over the last 10 years for participating in TOU-BIP.

This year, Mission Foods added to its Demand Response (DR) commitment by putting the Commerce plant on the Demand Bidding Program (DBP), which offers participants the opportunity to receive bill credits for voluntarily reducing load when a DBP event is called.



(Continued on back)

## Prepare Now for Summer

Summer is almost here, which often means higher energy usage. It is also the time when business electricity rate shifts from the lower "winter" rate period to the higher "summer" rate period (June - September). The reason for this shift is to align rates with the increased energy demands that come with the summer months, when demand is at its peak and the cost to produce energy is higher.

SCE can help you prepare now to lower your energy usage and better manage your electricity bills during the summer months. We offer a wide variety of tools, including case studies that provide examples of what other businesses are doing to save energy and costs, tips on how to make your workplace more energy efficient, and payment plans that give you alternative methods of paying your bill.

Get ready for summer today. Take advantage of the helpful options that best fit your energy and cost-saving needs.

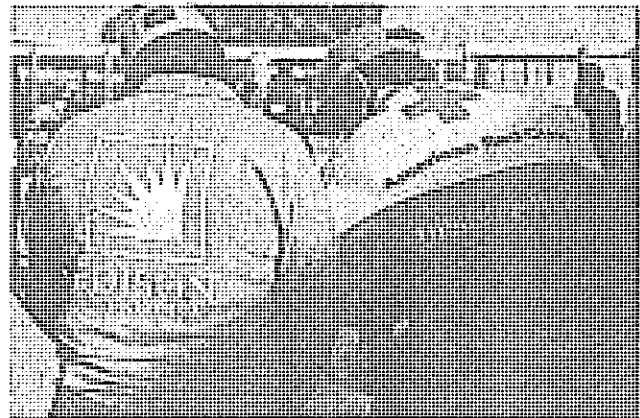
To learn more, visit  
[www.sce.com/business/highbill](http://www.sce.com/business/highbill)

## Edison International Partners with American Red Cross

Safely delivering reliable, affordable electricity to our customers is a primary goal at Edison International.

To demonstrate our commitment to safety, the company recently entered into a three year partnership with the American Red Cross' Prepare SoCal initiative to increase emergency preparedness throughout Southern California. Prepare SoCal aims to train up to 250,000 volunteers in First Aid and CPR, along with 70,000 general volunteers to serve in Red Cross shelters. Among these trained volunteers will be hundreds of Edison International employees who will serve as a reserve force that is called upon by the Red Cross in the event of a disaster.

Connect with us on social media to learn more about Edison programs and activities in your community. We're on Twitter, @socal Edison, and Facebook, at [www.facebook.com/socal Edison](http://www.facebook.com/socal Edison).





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Date bill prepared: Apr 14 '12

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,314.51
Payment we received on Mar 26 '12 - thank you	-\$1,314.51
Balance forward	\$0.00
Your new charges	\$1,558.02
Total amount you owe by May 3 '12	\$1,558.02

PAID  
✓ 500.00  
558.02

### Compare the electricity you are using

For meter 349M-010764 from Mar 14 '12 to Apr 12 '12  
Total electricity you used this month in kWh

11,453

Your next meter read will be on or about May 14 '12.

Maximum demand is 111 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,559	111 (Apr 2 '12 10:00 to 10:15)
Off peak	6,894	93 (Apr 11 '12 06:00 to 06:15)
Total	11,453	

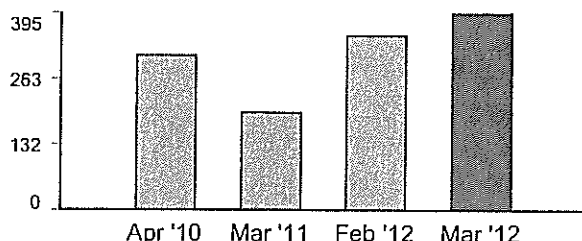
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

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### Your daily average electricity usage (kWh)



*Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).*

### Usage comparison

	Apr '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	9,306	5,895	9,005	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453
Number of days	30	30	29	31	30	29	33	30	33	30	29	31	30	29
Appx. average kWh used/day	310	196	310	627	755	830	866	648	437	339	301	326	350	394

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 14 '12 to Apr 12 '12 (29 days)

#### Delivery charges

Facilities rel demand	111 kW x \$7.80000	\$865.80
Energy-Winter		
Mid peak	4,559 kWh x \$0.01203	\$54.84
Off peak	6,894 kWh x \$0.01203	\$82.93
DWR bond charge	11,453 kWh x \$0.00513	\$58.75
Customer charge		\$123.84

#### Your Delivery charges include:

- \$134.15 transmission charges
- \$868.77 distribution charges
- \$1.03 nuclear decommissioning charges
- \$108.80 public purpose programs charge
- \$11.91 new system generation charge

#### Generation charges

DWR		
DWR energy credit	11,453 kWh x -\$0.00593	-\$67.92
SCE		
Energy-Winter		
Mid peak	4,559 kWh x \$0.05208	\$237.43
Off peak	6,894 kWh x \$0.02887	\$199.03

#### Your Generation charges include:

- \$24.62 competition transition charge

Subtotal of your new charges		\$1,554.70
State tax	11,453 kWh x \$0.00029	\$3.32
<b>Your new charges</b>		<b>\$1,558.02</b>

#### Your overall energy charges include:

- \$14.08 franchise fees

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR...

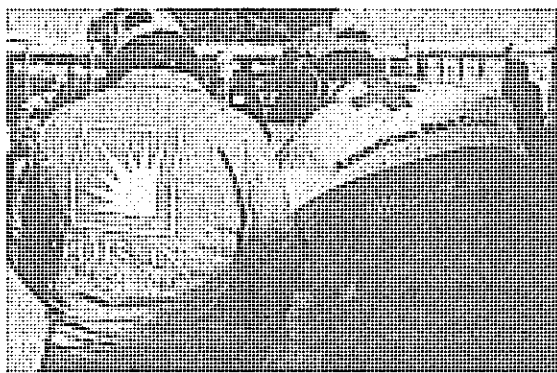
Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail [EEC-IRegistration@sce.com](mailto:EEC-IRegistration@sce.com) or call 1-800-336-2822.



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## Prepare Now for Summer

Usage. It is also the time when business electricity rate shifts from the lower "winter" rate period to the higher "summer" rate period (June - September). The reason for this shift is to align rates with the increased energy demands that come with the summer months, when demand is at its peak and the cost to produce energy is higher.

SCE can help you prepare now to lower your energy usage and better manage your electricity bills during the summer months. We offer a wide variety of tools, including case studies that provide examples of what other businesses are doing to save energy and costs, tips on how to make your workplace more energy efficient, and payment plans that give you alternative methods of paying your bill.

Get ready for summer today. Take advantage of the helpful options that best fit your energy and cost-saving needs. To learn more, visit [www.sce.com/business/highbill](http://www.sce.com/business/highbill)

## Electric Cars A New Way to Drive Business

Are your customers, employees or residential tenants looking to charge electric cars at your facility? If so, you may want to consider installing EV charging stations.

As an electric "fuel" provider, at SCE, we're here to help. Our energy advisors offer tools and resources to help you safely and reliably provide electric car charging, while also managing your electricity costs. Find insights, information and resources at [sce.com/EV4Business](http://sce.com/EV4Business) to start planning. Then contact your SCE Account Representative or call us at 1-800-990-7788 for personalized support, including a customized rate analysis to help you choose the most cost-effective eligible rate plan for your business.

We'll help you develop solutions to meet your unique needs as you change the way you drive business.

## Energy Education Centers

Learn about energy management and energy efficiency solutions to help your organization save energy, money, and the environment. Energy Education Center - Irwindale and Energy Education Center - Tulare offer hands-on demonstrations of the latest state-of-the-art technologies as well as workshops, classes, and interactive displays.

Visit [www.sce.com/energycenters](http://www.sce.com/energycenters) for more information and a full listing of classes. Here is just a sample of upcoming classes:

### An Integrated Approach to Efficient Industrial Refrigeration Systems

Event #: 36484

Location: EEC-Irwindale

Time: 8:30am - 4:30pm with Lunch

### Hot Rebates and Cool Savings for Foodservice

Event #: 36427

Location: EEC-Irwindale

Date: Thursday, June 21, 2012

Time: 9:00am - 12:00pm with lunch

### Introduction to Lighting

Event #: 36537

Location: EEC-Tulare

Date: Tuesday, May 15, 2012

Time: 8:30am - 12:30pm

### IHACI: Electrical Module Part I - Practical Fundamentals and Theory of HVAC/R System

Event #: 36611

Location: EEC-Tulare

Date: Wednesday, June 6, 2012

Time: 6:00pm - 9:00pm



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www.sce.com

## Your electricity bill


EVERYDALE MUTUAL WATER CO / Page 1 of 6

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 18 '12

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
**Rotating outage** Group N001

### Your account summary

Amount of your last bill	\$1,558.02
Payment we received on May 11 '12 - thank you	-\$1,558.02
Balance forward	\$0.00
Your new charges	\$1,710.21
Late payment charge	\$14.02
 <b>Total amount you owe by Jun 6 '12</b>	<b>\$1,724.23</b>

### Compare the electricity you are using

For meter 349M-010764 from Apr 12 '12 to May 14 '12  
**Total electricity you used this month in kWh**

**16,899**

*Your next meter read will be on or about Jun 13 '12.*

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	5,671	99	(May 9 '12 18:45 to 19:00)
Off peak	11,228	97	(May 12 '12 19:00 to 19:15)
<b>Total</b>	<b>16,899</b>		

*Maximum demand is 99 kW*

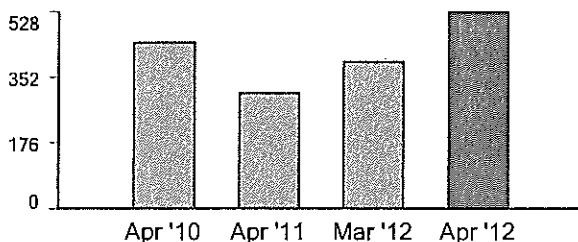
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If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	12,503	9,005	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899
Number of days	28	29	31	30	29	33	30	33	30	29	31	30	29	32
Appx. average kWh used/day	446	310	627	755	830	866	648	437	339	301	326	350	394	528

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 12 '12 to May 14 '12 (32 days)

#### Delivery charges

Facilities rel demand	99 kW x \$7.80000	\$772.20
Energy-Winter		
Mid peak	5,671 kWh x \$0.01203	\$68.22
Off peak	11,228 kWh x \$0.01203	\$135.07
DWR bond charge	16,899 kWh x \$0.00513	\$86.69
Customer charge		\$123.84

#### Your Delivery charges include:

- \$112.43 transmission charges
- \$803.21 distribution charges
- \$1.52 nuclear decommissioning charges
- \$160.54 public purpose programs charge
- \$17.58 new system generation charge

#### Generation charges

DWR		
DWR energy credit	16,899 kWh x -\$0.00593	-\$100.21
SCE		
Energy-Winter		
Mid peak	5,671 kWh x \$0.05208	\$295.35
Off peak	11,228 kWh x \$0.02887	\$324.15

#### Your Generation charges include:

- \$36.33 competition transition charge

#### Your overall energy charges include:

- \$15.44 franchise fees

Subtotal of your new charges		\$1,705.31
State tax	16,899 kWh x \$0.00029	\$4.90
<b>Your new charges</b>		<b>\$1,710.21</b>

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

#### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

## Get Ready to Save This Summer

Summer is just around the corner, and this can mean higher monthly energy costs. Get ready to save on your electricity bills by taking advantage of Southern California Edison's (SCE) energy management solutions. Don't wait until it's too late – take action now to save this summer!

### Enroll in Demand Response

SCE's Demand Response (DR) programs offer bill credits, rate discounts, or other incentives for lowering your electricity use during peak times, or shifting usage to off-peak hours. You'll not only save energy and money, you'll also help reduce strain on our electrical system during our hottest season.

### Already enrolled?

To maximize the benefit of participating in our DR programs:

- ♦ Make sure the correct person at your facility is receiving DR event notices
- ♦ Prepare a load reduction strategy for events
- ♦ Take measures to reduce your energy usage during events

### More ways to save

Here are more energy management solutions to help you save this summer and over the long-term:

- ♦ **Business Energy Advisor**– this NEW tool for small businesses offers free and easy-to-use online energy assessments, providing an in-depth analysis of your facility's energy use and customized recommendations for "first steps" toward savings. For details, visit [www.sce.com/businessadvisor](http://www.sce.com/businessadvisor).
- ♦ **Express and Customized Solutions**– these offerings provide incentives for replacing equipment or upgrading to qualified high-efficiency equipment. To learn more, visit [www.sce.com/express\\_solutions](http://www.sce.com/express_solutions) and [www.sce.com/customized\\_solutions](http://www.sce.com/customized_solutions).
- ♦ **Savings By Design**– if you're a commercial building owner, this solution offers free technical services, financial incentives, and other resources to help you and your design team identify energy savings opportunities for your whole building or specialized systems. New construction, additions, major renovations, or tenant improvement projects are eligible. For more information, visit [www.savingsbydesign.com](http://www.savingsbydesign.com).

Want to learn what other businesses are doing to save energy and money? Find out at [www.sce.com/casestudies](http://www.sce.com/casestudies). For more information on these and other energy management solutions, contact your SCE Account Representative, or visit [www.sce.com/solutions](http://www.sce.com/solutions).

## Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning:

### To help you stay cool in hot weather:

- ♦ Take a cool shower or bath.
- ♦ Wear lightweight, loose, light-colored clothing and a head covering.
- ♦ Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- ♦ Drink plenty of water to stay hydrated.
- ♦ Visit a movie theatre, an air-conditioned mall, a library or a community center.
- ♦ Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

### What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

### Cooling Stations

Customers who are temperature-sensitive may find it more comfortable to visit one of our "Cooling Stations" if rotating outages impact their residences. Cooling Stations are air-conditioned facilities providing temporary relief from the extreme heat. These facilities are normally exempt from rotating outages and are open to the public.

For a list of Cooling Stations, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on Volunteer Cooling Station Locations. Or, call 1-800-655-4555 to obtain a list of Cooling Stations in your area.

### Cool Centers

SCE also has facilities called "Cool Centers" designed to provide residential customers with safe, air-conditioned locations to visit so that they can save energy and money by not running their own cooling systems at home. These centers may be especially helpful for residential customers who are income-qualified, seniors or those with special needs. Cool Centers are open from June 1 through October 15. To find a center near you, visit [www.sce.com/coolcenters](http://www.sce.com/coolcenters).

### Advance Notification of a Rotating Outage

When possible, SCE will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that his or her health is at risk when he or she is exposed to extreme temperatures.

Note: If you already participate in SCE's Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on Extreme Temperature Sensitivity notification service to download the application. Or, call 1-800-655-4555 to request one. The return address is shown on the application.

Upon receipt of your application, SCE will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 15 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,419.85
Past due amount	\$1,419.85
Your new charges	\$2,502.19
Late payment charge	\$12.78
<b>Total amount you owe</b>	<b>\$3,934.82</b>

paid \$2514.97  
check #5086  
mailed 06/26/2012

### Compare the electricity you are using

For meter 349M-010822 from May 11 '12 to Jun 13 '12  
Total electricity you used this month in kWh

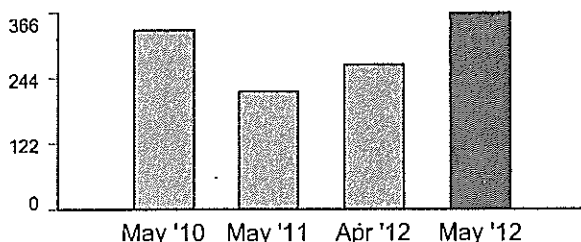
12,083

Your next meter read will be on or about Jul 13 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	3,954	115	(May 16 '12 20:15 to 20:30)
Off peak	2,964	115	(May 13 '12 11:15 to 11:30)
Summer Season			
On peak	2,289	137	(Jun 1 '12 12:00 to 12:15)
Mid peak	934	134	(Jun 1 '12 11:45 to 12:00)
Off peak	1,942	128	(Jun 3 '12 12:45 to 13:00)
<b>Total</b>	<b>12,083</b>		

Maximum demand is 137 kW

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	10,701	6,814	12,386	9,923	11,368	8,068	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083
Number of days	32	31	31	28	33	30	33	30	29	31	30	30	28	33
Appx. average kWh used/day	334	219	399	354	344	268	245	140	166	150	189	211	269	366

### Details of your new charges

Your rate: TOU-PA-B

Billing period: May 11 '12 to Jun 13 '12 (33 days Winter/Summer Season)

#### Delivery charges

Facilities rel demand	137 kW x \$7.80000	\$1,068.60
Energy-Winter		
Mid peak	3,954 kWh x \$0.01203	\$47.57
Off peak	2,964 kWh x \$0.01203	\$35.66
Energy-Summer		
On peak	2,289 kWh x \$0.01207	\$27.63
Mid peak	934 kWh x \$0.01207	\$11.27
Off peak	1,942 kWh x \$0.01207	\$23.44
DWR bond charge	12,083 kWh x \$0.00513	\$61.99
Customer charge		\$123.84

#### Your Delivery charges include:

- \$167.89 transmission charges
- \$1,038.67 distribution charges
- \$1.08 nuclear decommissioning charges
- \$114.89 public purpose programs charge
- \$12.56 new system generation charge

#### Generation charges

DWR		
DWR energy credit	7,689 kWh x -\$0.00593	-\$45.60
DWR energy credit	4,394 kWh x -\$0.00463	-\$20.34
SCE		
Demand-Summer		
On peak	137 kW x \$8.98000 x 12/33 days	\$447.37
Mid peak	134 kW x \$2.15000 x 12/33 days	\$104.76
Energy-Winter		
Mid peak	3,954 kWh x \$0.05208	\$205.92
Off peak	2,964 kWh x \$0.02887	\$85.57
Energy-Summer		
On peak	2,289 kWh x \$0.09280	\$212.42
Mid peak	934 kWh x \$0.05256	\$49.09
Off peak	1,942 kWh x \$0.03064	\$59.50

- Your Generation charges include:**
- \$15.53 competition transition charge

- Your overall energy charges include:**
- \$22.63 franchise fees

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$2,498.69
State tax	12,083 kWh x \$0.00029	\$3.50
<b>Your new charges</b>		<b>\$2,502.19</b>

Please visit us at [www.sce.com](http://www.sce.com)

## Safety Around Electricity is Important!

**Coming into contact with energized wires can cause serious injury or even death.**

### Downed Power Lines – Call 911

It is not uncommon for high winds and stormy conditions to damage power lines.

If you see a downed power line, call 911 and inform the operator it is an electrical emergency.

- ◆ Do not approach or touch the line or any person or object in contact with it.
- ◆ Assume all wires are energized.
- ◆ Only a qualified electrical worker knows when it's safe to be around electrical wires.

### Overhead Power Lines – Call 1-800-611-1911

Always be aware when working around overhead power lines.

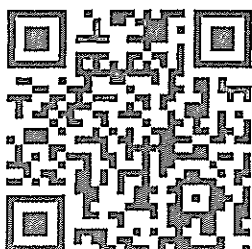
- ◆ Keep all objects and people at least 10 feet away from overhead electric lines.
- ◆ If you have concerns about working near power lines, or to report trees that have grown near power lines, call SCE at 1-800-611-1911.

Do not attempt to remove kites, balloons or any other object tangled in power lines. Instead, call SCE at 1-800-611-1911 and report the problem.

### Underground Power Lines – Call 811

Know what's below. Make the required 811 call to mark your underground utilities before starting any digging job, no matter how small. This service is free.

To learn more about safety around electricity, visit [www.sce.com/safety](http://www.sce.com/safety) or write us at [publicsafety@sce.com](mailto:publicsafety@sce.com).



## Manage Your Energy Usage Online and Increase Your Bottom Line

### Save money and energy for your business with our free SCE EnergyManager® Basic Program!

Want to increase your business bottom line? Try SCE EnergyManager Basic program from Southern California Edison. This easy-to-use Web-based program provides basic energy information and analytical tools to help you understand your energy use so you can make the best energy decision for your business. Plus, you may be eligible for load reduction programs and rate options—such as Demand Response programs—which can save you money.

#### SCE EnergyManager® Basic Eligibility Requirements:

- ◆ SCE-approved interval data recorder (IDR) meter
- ◆ Monthly demand greater than 200kW (three times in the last 12 months)
- ◆ Signed up on a Time-of-Use (TOU) rate

#### Experience the Benefits of SCE EnergyManager & Demand Response Tools

Businesses of various sizes can benefit from the SCE EnergyManager® suite of tools. In the sections below, we've listed the various tools for more information and to compare the specific features for each program.

#### SCE EnergyManager® Basic- Let Energy Manager Basic help you save energy and money!

This easy-to-use Web-based program provides basic energy usage information and analytical tools to help you understand your energy use so you can make the best energy decision for your business. Plus, you may be eligible for load reduction programs and rate options—such as Demand Response programs—which can save you money.

#### SCE Cost Manager®- Cost analysis at your fingertips!

Get access to your near-real-time energy use data and calculate the impact to your business with powerful cost estimation tools. Cost Manager provides powerful analysis tools to help you better understand how your energy use translates into costs. This service offers quarter-hourly, hourly, daily and monthly updates of your 15-minute interval energy usage data, with up to 48 months of historical data.

#### SCE Bill Manager®- A tool that delivers your billing information fast!

Now you can review and track your bills online using SCE Bill Manager. By using this tool, you can evaluate energy use trends and benchmark costs, as well as usage. Using this program, you can print and download easy-to-use reports for further analysis.

To find out more, go to [www.sce.com/energymanager](http://www.sce.com/energymanager) or contact your SCE Account Representative for assistance.

#### Quick and Easy Ways to Save Energy

As a business owner or manager you have the opportunity to lower your operating costs this summer by managing your energy costs. Here are some easy to implement tips to save on energy:

##### No-cost

- ◆ Shut down unused rooms and facilities
- ◆ Delay anti-sweat heaters
- ◆ Use pre-programmed load shed strategies to reduce air compressors and processing loads

##### Low-cost

- ◆ Clean lamps, reflectors, and diffusers regularly to maintain maximum illumination levels
- ◆ Install occupancy sensors in general usage areas so that lights turn on only when area is occupied and automatically turn off when area is not in use
- ◆ Install photocells or time clocks on outdoor lighting systems so they only operate from dusk to dawn

#### Learn More!

Interested in learning more? Act Now! Visit [www.sce.com/EnergyTips](http://www.sce.com/EnergyTips) or contact your SCE Account Representative for more information on energy saving tips and strategies.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 15 '12

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

## Your account summary

Amount of your last bill	\$1,724.23
Past due amount	\$1,724.23
Your new charges	\$2,476.96
Late payment charge	\$15.51
<b>Total amount you owe</b>	<b>\$4,216.70</b>

*paid \$2492.47  
check #5087  
mailed  
6/26/2012*

## Compare the electricity you are using

For meter 349M-010764 from May 14 '12 to Jun 13 '12  
Total electricity you used this month in kWh

21,717

Your next meter read will be on or about Jul 13 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	4,827	102	(May 21 '12 19:00 to 19:15)
Off peak	7,946	108	(May 19 '12 09:45 to 10:00)
Summer Season			
On peak	123	91	(Jun 7 '12 12:30 to 12:45)
Mid peak	3,159	105	(Jun 1 '12 19:45 to 20:00)
Off peak	5,662	103	(Jun 3 '12 08:00 to 08:15)
<b>Total</b>	<b>21,717</b>		

Maximum demand is 108 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

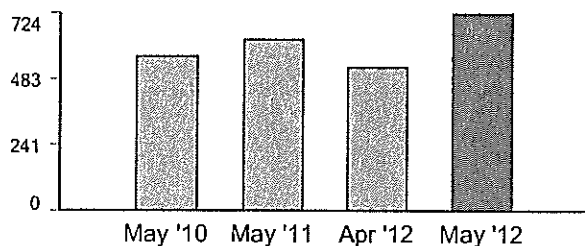
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### Your daily average electricity usage (kWh)



### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	18,144	19,453	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717
Number of days	32	31	30	29	33	30	33	30	29	31	30	29	32	30
Appx. average kWh used/day	567	627	755	830	866	648	437	339	301	326	350	394	528	723

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 14 '12 to Jun 13 '12 (30 days Winter/Summer Season)

#### Delivery charges

Facilities rel demand	108 kW x \$7.80000	\$842.40
Energy-Winter		
Mid peak	4,827 kWh x \$0.01203	\$58.07
Off peak	7,946 kWh x \$0.01203	\$95.59
Energy-Summer		
On peak	123 kWh x \$0.01207	\$1.48
Mid peak	3,159 kWh x \$0.01207	\$38.13
Off peak	5,662 kWh x \$0.01207	\$68.34
DWR bond charge	21,717 kWh x \$0.00513	\$111.41
Customer charge		\$123.84

#### Your Delivery charges include:

- \$119.29 transmission charges
- \$872.33 distribution charges
- \$1.95 nuclear decommissioning charges
- \$206.49 public purpose programs charge
- \$22.59 new system generation charge

#### Generation charges

DWR		
DWR energy credit	13,030 kWh x -\$0.00593	-\$77.27
DWR energy credit	8,687 kWh x -\$0.00463	-\$40.22
SCE		
Demand-Summer		
On peak	91 kW x \$8.98000 x 12/30 days	\$326.87
Mid peak	105 kW x \$2.15000 x 12/30 days	\$90.30
Energy-Winter		
Mid peak	4,827 kWh x \$0.05208	\$251.39
Off peak	7,946 kWh x \$0.02887	\$229.40
Energy-Summer		
On peak	123 kWh x \$0.09280	\$11.41
Mid peak	3,159 kWh x \$0.05256	\$166.04
Off peak	5,662 kWh x \$0.03064	\$173.48

#### Your Generation charges include:

- \$27.60 competition transition charge

#### Your overall energy charges include:

- \$22.37 franchise fees

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$2,470.66
State tax	21,717 kWh x \$0.00029	\$6.30
<b>Your new charges</b>		<b>\$2,476.96</b>

## Safety Around Electricity is Important!

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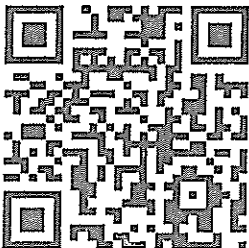
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- ♦ Delay anti-sweat heaters
- ♦ Use pre-programmed load shed strategies to reduce air compressors and processing loads

##### Low-cost

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- ♦ Install occupancy sensors in general usage areas so that lights turn on only when area is occupied and automatically turn off when area is not in use
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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 14 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$3,934.82
Payment we received on Jun 15 '12 - thank you	-\$1,419.85
Payment we received on Jun 29 '12 - thank you	-\$2,514.97
Balance forward	\$0.00
Your new charges	\$3,483.99
<b>Total amount you owe by Aug 2 '12</b>	<b>\$3,483.99</b>

### Compare the electricity you are using

For meter 349M-010822 from Jun 13 '12 to Jul 12 '12  
Total electricity you used this month in kWh

20,305

Your next meter read will be on or about Aug 13 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	1,149	111 (Jun 14 '12 15:45 to 16:00)
Mid peak	7,070	126 (Jul 3 '12 10:30 to 10:45)
Off peak	12,086	126 (Jun 17 '12 12:30 to 12:45)
Total	20,305	

Maximum demand is 126 kW

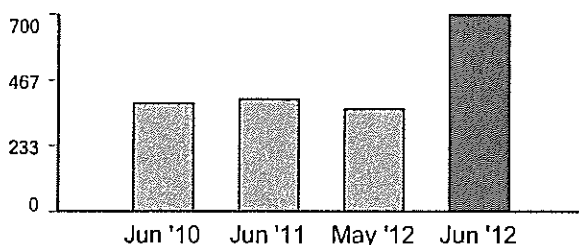
*\$ Mailed 07/25/2012 Check # 5110 \$ 3483.99*

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574) Tear here

Tear here

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	11,631	12,386	9,923	11,368	8,068	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305
Number of days	30	31	28	33	30	33	30	29	31	30	30	28	33	29
Appx. average kWh used/day	387	399	354	344	268	245	140	166	150	189	211	269	366	700

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 13 '12 to Jul 12 '12 (29 days)

### Delivery charges

Facilities rel demand	126 kW x \$7.80000	\$982.80
Energy-Summer		
On peak	1,149 kWh x \$0.01207	\$13.87
Mid peak	7,070 kWh x \$0.01207	\$85.33
Off peak	12,086 kWh x \$0.01207	\$145.88
DWR bond charge	20,305 kWh x \$0.00513	\$104.16
Customer charge		\$123.84

### Your Delivery charges include:

- \$144.80 transmission charges
- \$985.80 distribution charges
- \$1.83 nuclear decommissioning charges
- \$193.30 public purpose programs charge
- \$21.11 new system generation charge

### Generation charges

DWR		
DWR energy credit	20,305 kWh x -\$0.00463	-\$94.01
SCE		
Demand-Summer		
On peak	111 kW x \$8.98000	\$996.78
Mid peak	126 kW x \$2.15000	\$270.90
Energy-Summer		
On peak	1,149 kWh x \$0.09280	\$106.63
Mid peak	7,070 kWh x \$0.05256	\$371.60
Off peak	12,086 kWh x \$0.03064	\$370.32

### Your Generation charges include:

- \$36.55 competition transition charge

### Your overall energy charges include:

- \$31.50 franchise fees

### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges	\$3,478.10
State tax	20,305 kWh x \$0.00029
Your new charges	\$5.89
	\$3,483.99

## Things you should know

### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

## Edison Serves and Supports Our Communities

For more than 125 years, Edison International, SCE's parent company, has served our Southern California region. Recently, we've shown that support by contributing nearly \$17 million to nonprofit organizations, 79% of which was dedicated to helping our customers in areas where our assistance is needed most. We expect to do even more in the future.

Contributions are funded by Edison International shareholders, not through utility rates. To continue our community partnerships, we've extended our reach to areas where we can provide educational information, where it's needed, help the environment, promote safety and preparedness, and support civic involvement and economic growth. Our priority is to do our best for our customers and communities.

Our two-year Diversity Initiative gave \$1 million in grants for groups to work directly with four high schools in SCE's service territory. The grants enabled partnerships among schools, families, and the local community. Programs included tutoring and mentoring, safe passage to schools, internship and workforce investment, pathways to college, teacher development, and parental and community programs.

Edison International continues its commitment to the community, especially during these economically challenged times. For more information, please visit [edison.com/community](http://edison.com/community).

## Summer Preparedness Means Safety First

This summer, it's important to save energy on hot days. While you're preparing for summer heat waves and potential outages, remember: your health and safety comes first. Having an emergency plan ready will help you stay safe, comfortable, and secure in case of a power outage.

Some simple but important safety measures will help keep your family members, home, and even pets protected during an outage. Keeping food cold, having a plan for medical emergencies, and even knowing what to unplug and reset are all part of putting safety first.

Power outages also sometimes involve downed power lines. If you see a downed power line, do not approach or touch the line, or anyone or anything in contact with it. Call 911 immediately.

These checklists will help you prepare now for hot days and possible outages:

### Home Outage Kit Checklist

- ◆ First-aid kit that includes your family's medication
- ◆ Special-needs items for infants, the elderly, and disabled family members
- ◆ Battery-powered or wind-up radio, clock and cell phone
- ◆ Extra batteries
- ◆ Bottled water: at least one gallon per person, per day
- ◆ Non-perishable food that doesn't require cooking
- ◆ Manual can opener
- ◆ Several coolers or ice chests
- ◆ Non-cordless phone
- ◆ Flashlights

### Home Preparation Checklist

- ◆ Keep important telephone numbers (fire department, paramedics, police, hospital, doctor, relatives, etc.) by the phone.
- ◆ Place flashlights in handy locations, such as near telephones.
- ◆ Install surge protectors to help safeguard valuable electronic equipment.
- ◆ Know where to find each utility box (electricity, water, and gas) and how to turn them off, using the proper tools kept in handy locations.
- ◆ Always back up important work and files on your computer.
- ◆ If you have an automatic garage door or gate, learn how to open them manually.
- ◆ Consider keeping at least one car at least half full with fuel. Gas stations need electricity to pump gas and will be shut down during an outage.
- ◆ Make a safety preparedness plan for your family that includes the list and location of the above items.

Get ready for summer today by being prepared for hot weather and potential outages. For more helpful information about outages, visit [www.sce.com/outage](http://www.sce.com/outage).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 14 '12

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

**Rotating outage** Group N001

### Your account summary

Amount of your last bill	\$4,216.70
Payment we received on Jun 15 '12 - thank you	-\$1,724.23
Payment we received on Jun 29 '12 - thank you	-\$2,492.47
Balance forward	\$0.00
Your new charges	\$2,940.47
<b>Total amount you owe by Aug 2 '12</b>	<b>\$2,940.47</b>

### Compare the electricity you are using

For meter 349M-010764 from Jun 13 '12 to Jul 12 '12  
Total electricity you used this month in kWh

14,037

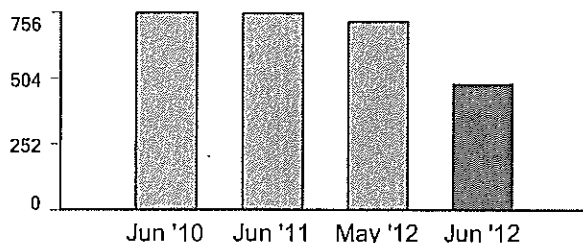
Your next meter read will be on or about Aug 13 '12.

Maximum demand is 100 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	4,676	94 (Jun 25 '12 12:15 to 12:30)
Mid peak	3,478	100 (Jun 13 '12 20:15 to 20:30)
Off peak	5,883	98 (Jun 15 '12 07:15 to 07:30)
<b>Total</b>	<b>14,037</b>	

mailed 07/25/2012 check # 5111 \$2940.47

### Your daily average electricity usage (kWh)



### Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	22,683	22,655	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037
Number of days	30	30	29	33	30	33	30	29	31	30	29	32	30	29
Appx. average kWh used/day	756	755	830	866	648	437	339	301	326	350	394	528	723	484

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 13 '12 to Jul 12 '12 (29 days)

#### Delivery charges

Facilities rel demand	100 kW x \$7.80000	\$780.00
Energy-Summer		
On peak	4,676 kWh x \$0.01207	\$56.44
Mid peak	3,478 kWh x \$0.01207	\$41.98
Off peak	5,883 kWh x \$0.01207	\$71.01
DWR bond charge	14,037 kWh x \$0.00513	\$72.01
Customer charge		\$123.84

#### Your Delivery charges include:

- \$117.12 transmission charges
- \$803.28 distribution charges
- \$1.26 nuclear decommissioning charges
- \$133.63 public purpose programs charge
- \$14.60 new system generation charge

#### Generation charges

DWR		
DWR energy credit	14,037 kWh x -\$0.00463	-\$64.99
SCE		
Demand-Summer		
On peak	94 kW x \$8.98000	\$844.12
Mid peak	100 kW x \$2.15000	\$215.00
Energy-Summer		
On peak	4,676 kWh x \$0.09280	\$433.93
Mid peak	3,478 kWh x \$0.05256	\$182.80
Off peak	5,883 kWh x \$0.03064	\$180.26

#### Your Generation charges include:

- \$25.27 competition transition charge

#### Your overall energy charges include:

- \$26.59 franchise fees

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$2,936.40
State tax	14,037 kWh x \$0.00029	\$4.07
<b>Your new charges</b>		<b>\$2,940.47</b>

## Things you should know

### LEGAL NOTICES...

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- ◆ Battery-powered or wind-up radio, clock and cell phone
- ◆ Extra batteries
- ◆ Bottled water: at least one gallon per person, per day
- ◆ Non-perishable food that doesn't require cooking
- ◆ Manual can opener
- ◆ Several coolers or ice chests
- ◆ Non-cordless phone
- ◆ Flashlights

### Home Preparation Checklist

- ◆ Keep important telephone numbers (fire department, paramedics, police, hospital, doctor, relatives, etc.) by the phone.
- ◆ Place flashlights in handy locations, such as near telephones.
- ◆ Install surge protectors to help safeguard valuable electronic equipment.
- ◆ Know where to find each utility box (electricity, water, and gas) and how to turn them off, using the proper tools kept in handy locations.
- ◆ Always back up important work and files on your computer.
- ◆ If you have an automatic garage door or gate, learn how to open them manually.
- ◆ Consider keeping at least one car at least half full with fuel. Gas stations need electricity to pump gas and will be shut down during an outage.
- ◆ Make a safety preparedness plan for your family that includes the list and location of the above items.

Get ready for summer today by being prepared for hot weather and potential outages. For more helpful information about outages, visit [www.sce.com/outage](http://www.sce.com/outage).





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 15 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$3,483.99
Payment we received on Jul 30 '12 - thank you	-\$3,483.99
Balance forward	\$0.00
Your new charges	\$3,438.42
Total amount you owe by Sep 4 '12	\$3,438.42

### Compare the electricity you are using

For meter 349M-010822 from Jul 12 '12 to Aug 10 '12  
Total electricity you used this month in kWh

24,245

Your next meter read will be on or about Sep 12 '12.

Maximum demand is 121 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	343	94 (Jul 23 '12 12:00 to 12:15)
Mid peak	8,970	121 (Aug 6 '12 19:15 to 19:30)
Off peak	14,932	121 (Aug 5 '12 19:00 to 19:15)
Total	24,245	

paid 08/27/2012 \$3438.42 check #5135

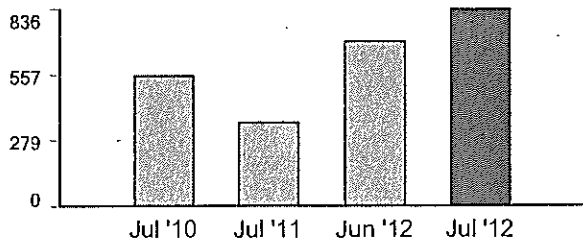
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

Tear here

Tear here

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	16,032	9,923	11,368	8,068	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305	24,245
Number of days	29	28	33	30	33	30	29	31	30	30	28	33	29	29
Appx. average kWh used/day	552	354	344	268	245	140	166	150	189	211	269	366	700	836

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 12 '12 to Aug 10 '12 (29 days)

#### Delivery charges

Facilities rel demand	121 kW x \$7.80000 x 20/29 days	\$650.90
Facilities rel demand	121 kW x \$8.07000 x 9/29 days	\$303.04
Energy-Summer		
On peak	237 kWh x \$0.01207	\$2.86
Mid peak	6,186 kWh x \$0.01207	\$74.67
Off peak	10,298 kWh x \$0.01207	\$124.30
On peak	106 kWh x \$0.01211	\$1.28
Mid peak	2,784 kWh x \$0.01211	\$33.71
Off peak	4,634 kWh x \$0.01211	\$56.12
DWR bond charge	24,245 kWh x \$0.00513	\$124.38
Customer charge		\$85.41
Customer charge		\$39.25

#### Your Delivery charges include:

- \$134.01 transmission charges
- \$974.24 distribution charges
- \$2.63 nuclear decommissioning charges
- \$230.43 public purpose programs charge
- \$24.39 new system generation charge

#### Your Generation charges include:

- \$34.92 competition transition charge

#### Your overall energy charges include:

- \$31.07 franchise fees

#### Generation charges

DWR		
DWR energy credit	24,245 kWh x -\$0.00463	-\$112.25
SCE		
Demand-Summer		
On peak	94 kW x \$8.98000 x 20/29 days	\$582.15
Mid peak	121 kW x \$2.15000 x 20/29 days	\$179.41
On peak	94 kW x \$8.72000 x 9/29 days	\$254.38
Mid peak	121 kW x \$2.09000 x 9/29 days	\$78.48
Energy-Summer		
On peak	237 kWh x \$0.09280	\$21.99
Mid peak	6,186 kWh x \$0.05256	\$325.14
Off peak	10,298 kWh x \$0.03064	\$315.53
On peak	106 kWh x \$0.09028	\$9.57
Mid peak	2,784 kWh x \$0.05119	\$142.51
Off peak	4,634 kWh x \$0.02990	\$138.56

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$3,431.39
State tax	24,245 kWh x \$0.00029	\$7.03
<b>Your new charges</b>		<b>\$3,438.42</b>

## Get Green for Going Green

Are you interested in learning how a solar energy system can help lower your business' operating cost? Would you like to add more "green" to your business' bottom line and improve your company's reputation for environmental stewardship?

We are pleased to offer free California Solar Initiative (CSI) Commercial Solar workshops designed for energy managers who want to help their companies "go solar." Classes are offered monthly throughout 2012.

Classes will be held at SCE's Energy Education Center in Irwindale. Topics that will be covered include:

- ◆ Solar energy basics
- ◆ Benefits of installing a solar energy or solar hot water heating system
- ◆ Tax credits and other financial incentives that can help reduce up-front costs

Pre-registration is required and space is limited. Visit [www.sce.com/ctac](http://www.sce.com/ctac) to view the complete course description and register today.

## Electric Cars A New Way to Drive Business

Are your customers, employees or residential tenants looking to charge electric cars at your facility? If so, you may want to consider installing EV charging stations.

As an electric "fuel" provider, at SCE, we're here to help. Our energy advisors offer tools and resources to help you safely and reliably provide electric car charging, while also managing your electricity costs. Find insights, information and resources at [sce.com/EV4Business](http://sce.com/EV4Business) to start planning. Then contact your SCE Account Representative or call us at 1-800-990-7788 for personalized support, including a customized rate analysis to help you choose the most cost-effective eligible rate plan for your business.

We'll help you develop solutions to meet your unique needs as you change the way you drive business.

## Use Less and Save More!

Seasonal changes can often lead to higher energy bills. And in this economy, finding ways to save money is important. Southern California Edison (SCE) can help you make the most of your energy dollars with helpful tips for saving energy and money. To help you prepare, here are some quick tips for summer savings:

### No-cost

- ◆ Reduce lighting levels
- ◆ Calibrate, check, and adjust thermostats to accurately heat and cool different building zones
- ◆ Set and lock your thermostats to the maximum acceptable set point
- ◆ Implement setback strategies to reduce or turn off HVAC use during low use or unoccupied hours
- ◆ Operate air compressor at the lowest pressure allowed by your system and repair all leaks
- ◆ Install sensory controllers on vending machines, or shut them down for short periods of time

### Low-cost

- ◆ Replace incandescent or halogen lamps with LED lamps
- ◆ Replace warehouse and other high-bay lighting with High Intensity Discharge (HID) lamps or high-bay fluorescents fixtures
- ◆ Practice preventative maintenance on motor systems (e.g., air compressors and air conditioner condensers).

### Learn More!

Get ready for summer today with SCE's energy efficiency services and products and demand response programs to help improve your bottom line. To learn more, visit [www.sce.com/EnergyTips](http://www.sce.com/EnergyTips) or contact your SCE Account Representative.

## Copper Theft is a Public Safety Issue

As the price of copper in the U.S. has increased, copper theft has become a serious public safety issue. People are being injured and killed while trying to steal copper wire from electric utilities or private companies.

If you witness metal theft, call We Tip, it is completely anonymous and toll free at 1-800-78-CRIME (1-800-782-7463).

## SCE's Energy Education Centers

Learn about energy management and energy efficiency solutions to help your organization save energy, money, and the environment. Energy Education Center - Irwindale and Energy Education Center - Tulare offer hands-on demonstrations of the latest state-of-the-art technologies as well as workshops, classes, and interactive displays.

Visit [www.sce.com/energycenters](http://www.sce.com/energycenters) for more information and a full listing of classes.



An EDISON INTERNATIONAL® Company

P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6


For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 15 '12

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

## Your account summary

Amount of your last bill	\$2,940.47
Payment we received on Jul 30 '12 - thank you	-\$2,940.47
Balance forward	\$0.00
Your new charges	\$2,828.06
 Total amount you owe by Sep 4 '12	\$2,828.06

## Compare the electricity you are using

For meter 349M-010764 from Jul 12 '12 to Aug 10 '12  
Total electricity you used this month in kWh

11,335

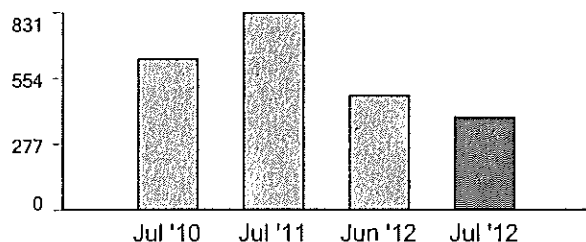
Your next meter read will be on or about Sep 12 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	5,962	92 (Aug 9 '12 17:45 to 18:00)
Mid peak	2,084	98 (Aug 9 '12 08:15 to 08:30)
Off peak	3,289	84 (Jul 22 '12 18:00 to 18:15)
Total	11,335	

Maximum demand is 98 kW

*Handwritten:* Paid 08/27/2012 \$2,828.06 check #5134

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	18,495	24,087	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037	11,335
Number of days	29	29	33	30	33	30	29	31	30	29	32	30	29	29
Appx. average kWh used/day	637	830	866	648	437	339	301	326	350	394	528	723	484	390

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 12 '12 to Aug 10 '12 (29 days)

#### Delivery charges

Facilities rel demand	98 kW x \$7.80000 x 20/29 days	\$527.17
Facilities rel demand	98 kW x \$8.07000 x 9/29 days	\$245.44
Energy-Summer		
On peak	4,112 kWh x \$0.01207	\$49.63
Mid peak	1,437 kWh x \$0.01207	\$17.34
Off peak	2,268 kWh x \$0.01207	\$27.37
On peak	1,850 kWh x \$0.01211	\$22.40
Mid peak	647 kWh x \$0.01211	\$7.84
Off peak	1,021 kWh x \$0.01211	\$12.36
DWR bond charge	11,335 kWh x \$0.00513	\$58.15
Customer charge		\$85.41
Customer charge		\$39.25

#### Your Delivery charges include:

- \$117.35 transmission charges
- \$793.79 distribution charges
- \$1.23 nuclear decommissioning charges
- \$107.74 public purpose programs charge
- \$11.40 new system generation charge

#### Your Generation charges include:

- \$16.32 competition transition charge

#### Your overall energy charges include:

- \$25.58 franchise fees

#### Generation charges

DWR		
DWR energy credit	11,335 kWh x -\$0.00463	-\$52.48
SCE		
Demand-Summer		
On peak	92 kW x \$8.98000 x 20/29 days	\$569.77
Mid peak	98 kW x \$2.15000 x 20/29 days	\$145.31
On peak	92 kW x \$8.72000 x 9/29 days	\$248.97
Mid peak	98 kW x \$2.09000 x 9/29 days	\$63.56
Energy-Summer		
On peak	4,112 kWh x \$0.09280	\$381.59
Mid peak	1,437 kWh x \$0.05256	\$75.53
Off peak	2,268 kWh x \$0.03064	\$69.49
On peak	1,850 kWh x \$0.09028	\$167.02
Mid peak	647 kWh x \$0.05119	\$33.12
Off peak	1,021 kWh x \$0.02990	\$30.53

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges	\$2,824.77
State tax	\$3.29
<b>Your new charges</b>	<b>\$2,828.06</b>

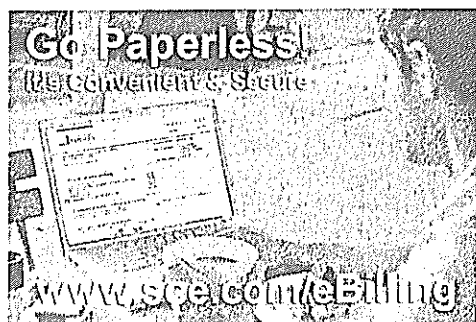
Please visit us at [www.sce.com](http://www.sce.com)

## Make a Voluntary Contribution Today For a Cleaner Tomorrow

How can you help the nation's most populous state become a more environmentally friendly place to live and work? Simply make a voluntary contribution toward technologies that will capture greater amounts of renewable energy from resources such as the sun, wind, biomass, and geothermal formations.

Your contribution will help California meet its goal of generating more renewable energy and help educate consumers about the benefits of investing in renewable energy today for a cleaner environment tomorrow.

To make your voluntary contribution, enclose a check for any amount, payable to the Renewable Resource Trust Fund, in the return envelope with your bill payment. Upon receipt, we will forward your contribution to the California Energy Commission, which administers this fund. You can also mail your contribution directly to the California Energy Commission, Renewable Resource Trust Fund, P.O. Box 944295, Sacramento, California 94244-2950. For more information, please call 1-800-555-7794, or visit [www.sce.com/cecfund](http://www.sce.com/cecfund).



## Health and Safety Tips for Temperature-Sensitive Customers

Extreme hot weather may be harmful to people who are in poor health or those who are sensitive to high temperatures. Here are steps you can take to avoid heat-related illness this summer, should you be without air conditioning:

To help you stay cool in hot weather:

- ◆ Take a cool shower or bath.
- ◆ Wear lightweight, loose, light-colored clothing and a head covering.
- ◆ Stay out of direct sunlight and limit outdoor activity to covered or shaded areas.
- ◆ Drink plenty of water to stay hydrated.
- ◆ Visit a movie theatre, an air-conditioned mall, a library or a community center.
- ◆ Visit friends or family whose homes are air-conditioned and are located in areas not affected by severe weather or rotating outages.

### What to Do During Rotating Outages?

A rotating outage is a temporary electricity outage, designed to last no more than one hour, to help protect the integrity of the overall electric system. You can prepare for rotating outages by planning ahead. Your rotating outage group number is located at the top of your bill. Customers in rotating outage group N001 (or "Exempt") are normally not subject to rotating outages.

SCE strongly encourages you to be prepared for summer heat waves and potential outages. Power outages, regardless of their cause, can occur at any time. Since we cannot guarantee uninterrupted service to our customers, it is important that your emergency plan includes having sufficient standby battery power or a back-up portable unit available to power any in-home medical equipment you may have. If you have back-up power generation, we recommend you test it each month to ensure it is ready in case of a power interruption.

### Cooling Stations

Customers who are temperature-sensitive may find it more comfortable to visit one of our "Cooling Stations" if rotating outages impact their residences. Cooling Stations are air-conditioned facilities providing temporary relief from the extreme heat. These facilities are normally exempt from rotating outages and are open to the public.

For a list of Cooling Stations, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on Volunteer Cooling Station Locations. Or, call 1-800-655-4555 to obtain a list of Cooling Stations in your area.

### Cool Centers

SCE also has facilities called "Cool Centers" designed to provide residential customers with safe, air-conditioned locations to visit so that they can save energy and money by not running their own cooling systems at home. These centers may be especially helpful for residential customers who are income-qualified, seniors or those with special needs.

Cool Centers are open from June 1 through October 15. To find a center near you, visit [www.sce.com/coolcenters](http://www.sce.com/coolcenters)

### Advance Notification of a Rotating Outage

When possible, SCE will provide advance notice of a rotating outage via an automated telephone message to residential customers, or to someone in a customer's household who files an application certifying that his or her health is at risk when he or she is exposed to extreme temperatures.

Note: If you already participate in SCE's Medical Baseline program, you are automatically enrolled, so you do not need to complete this application form. Medical Baseline program participants receive advance notification, whenever possible, of rotating power outages that may affect them.

To sign up for advance notification, visit [www.sce.com/planahead](http://www.sce.com/planahead) and click on Extreme Temperature Sensitivity notification service to download the application. Or, call 1-800-655-4555 to request one. The return address is shown on the application.

Upon receipt of your application, SCE will place your name on a calling list to receive advance notice, whenever practical, if a rotating outage is anticipated in your area. This service will be provided to you at no cost.

Visit [www.sce.com/notices](http://www.sce.com/notices) to check for monthly bill inserts which may include notice of actions and other important information.



P.O. Box 300  
Rossmore, CA  
91772-0001  
www.sce.com

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-02-822-2776

PO BOX 191  
LANCASTER, CA 93584-0191

Date bill prepared: Sep 14 '12

*5/59*  
*\* paid 09/20/12 check # 0009 \$ 3181.47*

## Your account summary

Amount of your last bill	\$3,438.42
Payment we received on Aug 30 '12 - thank you	-\$3,438.42
Balance forward	\$0.00
Your new charges	\$3,181.47
<b>Total amount you owe by Oct 3 '12</b>	<b>\$3,181.47</b>

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-003-5623-57	3011 E AVENUE H 14	May 11 '12 to Jun 13 '12	TOU-PA-B	\$1.01
Billing adjustment	LANCASTER, CA			
3-003-5623-57	3011 E AVENUE H 14	Aug 10 '12 to Sep 11 '12	TOU-PA-B	\$3,180.46
	LANCASTER, CA			
				<b>\$3,181.47</b>

## Things you should know

### SUMMER HEAT WAVE...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit [www.sce.com/business/highbill](http://www.sce.com/business/highbill).

### WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

**Service account** 3-003-5623-57  
**Service address** 3011 E AVENUE H 14  
LANCASTER, CA 93535  
**Rotating outage** Group N001

## Compare the electricity you are using

For meter 349M-010822 from Aug 10 '12 to Sep 11 '12  
**Total electricity you used this month in kWh**

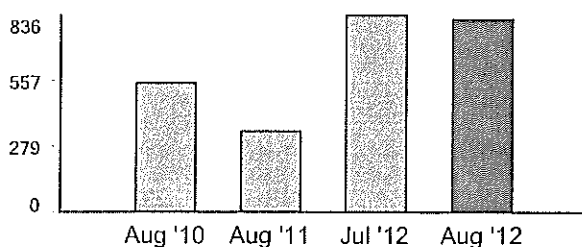
**26,246**

Your next meter read will be on or about Oct 15 '12.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	198	57 (Aug 14 '12 12:45 to 13:00)	
Mid peak	8,752	120 (Aug 27 '12 19:15 to 19:30)	
Off peak	17,296	122 (Aug 14 '12 06:15 to 06:30)	
<b>Total</b>	<b>26,246</b>		

Maximum demand is 122 kW

## Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

## Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	17,537	11,368	8,068	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305	24,245	26,246
Number of days	32	33	30	33	30	29	31	30	30	28	33	29	29	32
Appx. average kWh used/day	548	344	268	245	140	166	150	189	211	269	366	700	836	820

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 10 '12 to Sep 11 '12 (32 days)

### Delivery charges

Facilities rel demand	122 kW x \$8.07000	\$984.54
Energy-Summer		
On peak	198 kWh x \$0.01211	\$2.40
Mid peak	8,752 kWh x \$0.01211	\$105.99
Off peak	17,296 kWh x \$0.01211	\$209.45
DWR bond charge	26,246 kWh x \$0.00513	\$134.64
Customer charge		\$126.47

### Your Delivery charges include:

- \$133.21 transmission charges
- \$1,012.43 distribution charges
- \$3.94 nuclear decommissioning charges
- \$248.55 public purpose programs charge
- \$24.41 new system generation charge

### Generation charges

DWR		
DWR energy credit	26,246 kWh x -\$0.00463	-\$121.52
SCE		
Demand-Summer		
On peak	57 kW x \$8.72000	\$497.04

- Your Generation charges include:**
- \$16.80 competition transition charge

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California Public Utilities Commission:

[www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm](http://www.cpuc.ca.gov/PUC/energy/Environment/ElectroMagnetic+Fields/action.htm)

Campos Eléctricos y Magnéticos (EMF): Si desea recibir información en español, comuníquese con SCE al 1-800-441-2233

Reviewed by: California Public Utilities Commission (CPUC)

\*The term EMF in this publication refers to extremely low frequency (ELF) 60-hertz electric and magnetic fields associated with power delivered by electric utilities. It does not refer to radio frequency (RF) waves associated with wireless communications such as cell phones.

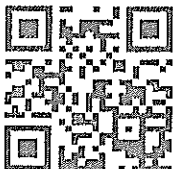


## SCE's New Mobile Website: Report Power Outages, View Outage Maps

For safety's sake, it's helpful to have an alternate communication option for urgent use. We have new options available for you to easily report and check on the status of power outages from your fully-charged, web-enabled mobile phone.

We have a new power outage app you can download and install for your Android phone or iPhone. If you experience a power outage or see a downed power line, use the app via your phone's web connection to contact SCE and report the issue. You can also use the app to view a map of outage locations, and find out when your service may be restored.

To get more information visit [www.sce.com/mobileapp](http://www.sce.com/mobileapp) or use a smartphone to scan this code:



The fastest and easiest way to let us know about a power outage is to report it online. If your power has been out for more than a few minutes, use your mobile phone and visit [www.sce.com/outage](http://www.sce.com/outage) or use our new power outage app.

## Keep Your Energy Costs Low This Summer!

As a business owner or manager you have the opportunity to keep your operating costs low this summer by managing your energy costs. Here are some easy to implement tips to save on energy:

### No-cost

- ◆ Shift use of non-essential electrical equipment to before or after peak hours
- ◆ Turn off unneeded lighting, ornamental or display lighting
- ◆ Adjust variable speed drive controls for fans, pumps, and chillers
- ◆ Charge batteries and battery-operated equipment before or after peak hours
- ◆ Set and lock your thermostats to the highest acceptable set point
- ◆ Calibrate, check, and adjust thermostats to accurately heat and cool different building zones

### Low-cost

- ◆ Inspect weather stripping around windows and doors to make sure there is no deterioration or gaps which allow air movement
- ◆ Install window film or new energy efficient windows to reduce the solar heat gain in the summer
- ◆ Add interior or exterior window blinds or shades to block direct sun during the summer but allow daylight to enter during the winter
- ◆ Perform regular maintenance on filters, belts, coils, and bearings
- ◆ Install programmable or occupancy sensor thermostats to shut down during non-business hours
- ◆ Replace incandescent lights with Compact Fluorescent Lamps (CFLs)

### Learn More!

Enjoy summer savings today with SCE's energy management solutions to help improve your bottom line. To learn more, visit [www.sce.com/EnergyTips](http://www.sce.com/EnergyTips) or contact your SCE Account Representative.

### POWER CONTENT LABEL

ENERGY RESOURCES	2011 SCE POWER MIX (Actual)	2011 CA POWER MIX**
<b>Eligible Renewable</b>	<b>19%</b>	<b>14%</b>
--Biomass & waste	1%	2%
--Geothermal	9%	5%
--Small hydroelectric	1%	2%
--Solar	1%	0%
--Wind	7%	5%
<b>Coal</b>	<b>8%</b>	<b>8%</b>
<b>Large Hydroelectric</b>	<b>7%</b>	<b>13%</b>
<b>Natural Gas</b>	<b>27%</b>	<b>37%</b>
<b>Nuclear</b>	<b>24%</b>	<b>16%</b>
<b>Other</b>	<b>0%</b>	<b>0%</b>
<b>Unspecified sources of power*</b>	<b>15%</b>	<b>12%</b>
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>

\* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

\*\* Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the previous year.

For specific information about this electricity product, contact Southern California Edison. For general information about the Power Content Label, contact the California Energy Commission at 1-800-555-7794 or [www.energy.ca.gov/consumer](http://www.energy.ca.gov/consumer).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-02-822-2875  
C/O;MONTY MEEKS  
PO BOX 191  
LANCASTER, CA 93584-0191

Date bill prepared: Sep 14 '12

*paid 09/20/12 check # 5158 \$ 2948.54*

### Your account summary

Amount of your last bill	\$2,828.06
Payment we received on Aug 30 '12 - thank you	-\$2,828.06
Balance forward	\$0.00
Your new charges	\$2,948.54
<b>Total amount you owe by Oct 3 '12</b>	<b>\$2,948.54</b>

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-001-3139-08	3659 E AVENUE H4 PMP	May 14 '12 to Jun 13 '12	TOU-PA-B	\$0.34
Billing adjustment	LANCASTER, CA			
3-001-3139-08	3659 E AVENUE H4 PMP	Aug 10 '12 to Sep 11 '12	TOU-PA-B	\$2,948.20
	LANCASTER, CA			
				<b>\$2,948.54</b>

### Things you should know

#### SUMMER HEAT WAVE...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit [www.sce.com/business/highbill](http://www.sce.com/business/highbill).

#### WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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**Service account** 3-001-3139-08  
**Service address** 3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
**Rotating outage** Group N001

## Compare the electricity you are using

For meter 349M-010764 from Aug 10 '12 to Sep 11 '12

**Total electricity you used this month in kWh**

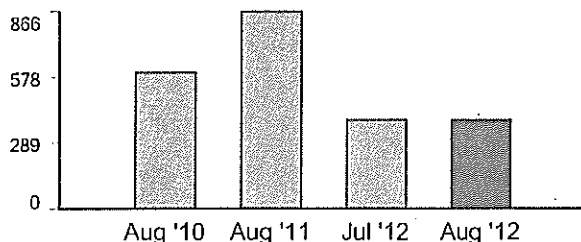
**12,530**

*Your next meter read will be on or about Oct 15 '12.*

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	5,604	98 (Aug 14 '12 17:15 to 17:30)
Mid peak	2,163	103 (Aug 28 '12 18:00 to 18:15)
Off peak	4,763	98 (Aug 31 '12 06:15 to 06:30)
<b>Total</b>	<b>12,530</b>	

*Maximum demand is 103 kW*

### Your daily average electricity usage (kWh)



### Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	19,213	28,594	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037	11,335	12,530
Number of days	32	33	30	33	30	29	31	30	29	32	30	29	29	32
Appx. average kWh used/day	600	866	648	437	339	301	326	350	394	528	723	484	390	391

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 10 '12 to Sep 11 '12 (32 days)

### Delivery charges

Facilities rel demand	103 kW x \$8.07000
Energy-Summer	
On peak	5,604 kWh x \$0.01211
Mid peak	2,163 kWh x \$0.01211
Off peak	4,763 kWh x \$0.01211
DWR bond charge	12,530 kWh x \$0.00513
Customer charge	

\$831.21

### Your Delivery charges include:

- \$122.68 transmission charges
- \$851.55 distribution charges
- \$1.88 nuclear decommissioning charges
- \$118.66 public purpose programs charge
- \$11.65 new system generation charge

### Generation charges

DWR	
DWR energy credit	12,530 kWh x -\$0.00463
SCE	
Demand-Summer	
On peak	98 kW x \$8.72000
Mid peak	103 kW x \$2.09000

-\$58.01

### Your Generation charges include:

- \$8.02 competition transition charge

\$854.56

\$215.27

### Your overall energy charges include:

- \$26.67 franchise fees

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## UNDERSTANDING EMF ELECTRIC AND MAGNETIC FIELDS

Questions have been raised about the possible health effects of 60-hertz (power frequency) electric and magnetic fields (EMF<sup>\*</sup>), which are found wherever you have electric power. This brochure contains information that will help you understand the EMF issue, plus practical tips you can use if you want to reduce your exposure at home and at work.

### Can EMF Harm Your Health?

Electric and magnetic fields are present wherever electricity flows—around appliances and power lines, and in offices, schools and homes. Many researchers believe that if there is a risk of adverse health effects from usual residential exposures to EMF, it is probably just at the detection limit of human health studies; nonetheless, the possible risk warrants further investigation. The varying results from epidemiological studies, which looked at estimated EMF exposures and childhood leukemia, are consistent with a weak link. Laboratory studies, including studies investigating a possible mechanism for health effects (mechanistic studies), provide little or no evidence to support this weak link.

The results from many research studies have been evaluated by international, national and California EMF research programs to determine whether EMF poses any health risk. Given the uncertainty of the issue, the medical and scientific communities have been unable to conclude that usual residential exposures to EMF cause health effects, or to establish any standard or level of residential exposure that is known to be either safe or harmful. These conclusions remain unchanged by recent studies.

### World Health Organization Findings

The World Health Organization (WHO) completed a review of the potential health implications of extremely low frequency (ELF) EMF, which includes power-frequency fields. Their conclusions and recommendations were presented in June 2007 in a report known as the Extremely Low Frequency Fields, Environmental Health Criteria Monograph No. 238.

The WHO report concluded that evidence for a link between ELF magnetic fields and childhood leukemia "is not strong enough to be considered causal but sufficiently strong to remain a concern." "Virtually all of the laboratory evidence and the mechanistic evidence fail to support" this reported association. For all other diseases, there is inadequate or no evidence of health effects at low exposure levels.

The report emphasized that, given the weakness of the evidence for health effects, the health benefits of exposure reduction are unclear and adopting policies based on arbitrary low exposure limits is not warranted. In light of this situation, WHO made these and other recommendations: National authorities should implement communication programs with all stakeholders to enable informed decision-making, including how individuals can reduce their own exposure.

- ◆ Policy makers and community planners should implement very low-cost measures to reduce exposures when constructing new facilities and designing new equipment, including appliances.
- ◆ Policy makers should establish guidelines for ELF field exposure for both the general public and workers. The best source of guidance for both exposure levels and the principles of scientific review are the international guidelines.
- ◆ Government and industry should promote research to reduce the uncertainty of the scientific evidence on the health effects of ELF field exposure. Several recommended research projects are already under way through the Electric Power Research Institute, of which SCE is a member.

To view the full report and a fact sheet summarizing it, visit  
[www.who.int/peh-emf/publications/elf\\_ehc/en/index.html](http://www.who.int/peh-emf/publications/elf_ehc/en/index.html)  
[www.who.int/mediacentre/factsheets/fs322/en/index.html](http://www.who.int/mediacentre/factsheets/fs322/en/index.html)

### What You Can Do







In a situation of scientific uncertainty and public concern, WHO recommended that utilities explore "very low-cost" ways to reduce EMF exposure from new or upgraded facilities. SCE and other California public utilities have been pursuing no-cost and low-cost measures to reduce EMF levels from new utility transmission lines and substation projects. You, too, may want to take no-cost

and low-cost measures to reduce your EMF exposure at home and at work.

Human studies have not produced a consensus about any health benefits from changing the way people use electric appliances. But, if you feel reducing your EMF exposure would be beneficial, you can increase your distance from electric appliances and/or limit the amount of time you use appliances at home or at work.

### Magnetic Fields at Home



(Measurements are in milligauss.)

	1.2" away	12" away	36" away
 Microwave Oven	750 to 2,000	40 to 80	3 to 8
 Clothes Washer	8 to 400	2 to 30	0.1 to 2
 Electric Range	60 to 2,000	4 to 40	0.1 to 1
 Compact Fluorescent Bulb	0 to 32.8	0 to 0.1	0
 Hair Dryer	60 to 20,000	1 to 70	0.1 to 3
 LCD/Plasma TV	1.1 to 73.6	0 to 2.5	0 to 2.2

Source: Adapted from Gauger 1985 & EPRI Appliance Measurement Study 2010.

### Magnetic Fields Outside

(Maximum values may be lower for some California utilities.)

 Distribution Lines	1 to 80 milligauss under the line
 Transmission Lines	1 to 300 milligauss edge of right-of-way

For instance, you can place phone answering machines and electric clocks away from the head of your bed. Increasing your distance from these and other appliances such as televisions, computer monitors and microwave ovens can reduce your EMF exposure.

You can also reduce your EMF exposure by limiting the time you spend using personal appliances such as hair dryers, electric razors, heating pads and electric blankets. You may also want to limit the time you spend using electric cooking appliances.

You can locate the sources of EMF in your work environment, and spend break time in lower-field areas.

It is not known whether such actions will have any impact on your health.

### Additional Information Is Available

SCE provides free EMF information packages and home/business measurements upon request. We also invite you to attend a workshop on EMF at our EMF Education Center located in Irwindale. For any of these services, please call us at 1-800-200-4SCE. Additional information is also available at these links:

EMF Basics:

[www.who.int/peh-emf/about/WhatIsEMF/en/](http://www.who.int/peh-emf/about/WhatIsEMF/en/)  
[www.niehs.nih.gov/health/assets/docs\\_p\\_z/emf-02.pdf](http://www.niehs.nih.gov/health/assets/docs_p_z/emf-02.pdf)

World Health Organization International EMF Project:

[www.who.int/peh-emf/en/](http://www.who.int/peh-emf/en/)

National Institute of Environmental Health Sciences:

[www.niehs.nih.gov/health/topics/agents/emf/](http://www.niehs.nih.gov/health/topics/agents/emf/)

California Department of Health Services:

[www.ehib.org/emf/](http://www.ehib.org/emf/)



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Date bill prepared: Oct 17 '12

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$3,181.47
Payment we received on Sep 26 '12 - thank you	-\$3,181.47
Balance forward	\$0.00
Your new charges	\$2,563.06
 Total amount you owe by Nov 5 '12	\$2,563.06

### Compare the electricity you are using

For meter 349M-010822 from Sep 11 '12 to Oct 14 '12  
Total electricity you used this month in kWh

23,072

Your next meter read will be on or about Nov 14 '12.

Maximum demand is 120 kW

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	121	25	(Sep 18 '12 17:45 to 18:00)
Mid peak	5,878	118	(Sep 12 '12 19:00 to 19:15)
Off peak	8,828	120	(Sep 20 '12 06:00 to 06:15)
Winter Season			
Mid peak	2,877	113	(Oct 1 '12 08:00 to 08:15)
Off peak	5,368	114	(Oct 4 '12 05:45 to 06:00)
Total	23,072		

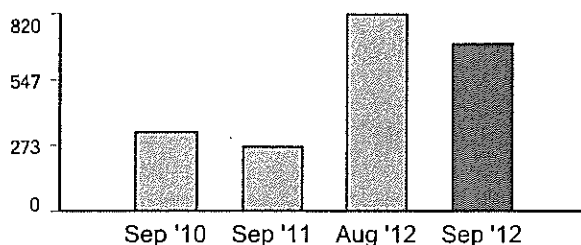
4 Paid 10/26/2012 check # 5176 \$2563.06

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	10,192	8,068	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305	24,245	26,246	23,072
Number of days	31	30	33	30	29	31	30	30	28	33	29	29	32	33
Appx. average kWh used/day	328	268	245	140	166	150	189	211	269	366	700	836	820	699

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 11 '12 to Oct 14 '12 (33 days Summer/Winter Season)

#### Delivery charges

Facilities rel demand	120 kW x \$8.07000 x 20/33 days	\$586.91
Facilities rel demand	120 kW x \$8.40000 x 13/33 days	\$397.09
Energy-Summer		
On peak	121 kWh x \$0.01211	\$1.47
Mid peak	5,878 kWh x \$0.01211	\$71.18
Off peak	8,828 kWh x \$0.01211	\$106.91
Energy-Winter		
Mid peak	2,877 kWh x \$0.01216	\$34.98
Off peak	5,368 kWh x \$0.01216	\$65.27
DWR bond charge	23,072 kWh x \$0.00513	\$118.36
Customer charge		\$126.47

#### Your Delivery charges include:

- \$149.53 transmission charges
- \$991.39 distribution charges
- \$3.46 nuclear decommissioning charges
- \$218.90 public purpose programs charge
- \$21.46 new system generation charge

#### Generation charges

DWR		
DWR energy credit	23,072 kWh x -\$0.00463	-\$106.82
SCE		
Demand-Summer		
On peak	25 kW x \$8.72000 x 20/33 days	\$132.12
Mid peak	118 kW x \$2.09000 x 20/33 days	\$149.47
Energy-Summer		
On peak	121 kWh x \$0.09028	\$10.92
Mid peak	5,878 kWh x \$0.05119	\$300.89
Off peak	8,828 kWh x \$0.02990	\$263.96
Energy-Winter		
Mid peak	2,877 kWh x \$0.05072	\$145.92
Off peak	5,368 kWh x \$0.02818	\$151.27

#### Your Generation charges include:

- \$14.77 competition transition charge

#### Your overall energy charges include:

- \$23.15 franchise fees

#### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$2,556.37
State tax	23,072 kWh x \$0.00029	\$6.69
<b>Your new charges</b>		<b>\$2,563.06</b>

## SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison  
P.O. Box 800, G.O. 1, Quad 4A  
Rosemead, CA 91770

á la atención de Comunicaciones Corporativas, o visita  
[www.sce.com/avisos](http://www.sce.com/avisos).

Below are brief descriptions of the current rate options (or "rate schedules") SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call us at 1-800-990-7788

### SMALL AND MEDIUM-SIZED COMMERCIAL CUSTOMERS

**General Service Non-Demand (GS-1):** This rate schedule is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW) of usage per month. This rate has a summer energy charge that is higher than the winter energy charge. GS-1 energy charges are costs per kWh consumed that vary by season (summer vs. winter).

**General Service Non-Demand (TOU-GS-1):** This optional rate is for customers who qualify for Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

**General Service Demand (GS-2):** This rate schedule is for medium-sized customers expected or registered demands above 20 kW, and below 200 kW per month. GS-2 includes demand (measured in kW) charges, in addition to a monthly customer charge.

**General Service 2 Time-of-Use (GS-2-TOU):** This optional rate is for customers who qualify for Rate Schedule GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6:00 p.m. summer weekdays, excluding holidays. The following options are available to GS-2-TOU customers: Option A, Option B, Option R and Schedule CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service - Demand Metered (TOU-GS-3):** This rate schedule is for medium-sized commercial and industrial customers with registered demands of 200 kW through 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 Super Off-Peak Demand Metered (TOU-GS-3-SOP):** This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when both demand charges and energy rates are lowest.

### LARGE COMMERCIAL AND INDUSTRIAL CUSTOMERS

Customers with registered demands greater than 500 kW must take service on Rate Schedule TOU-8 or RTP-2. Large individual water agencies and other large water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes may take service on an agricultural and pumping rate.

**Time-of-Use General Service - Large (TOU-8):** This rate schedule TOU-8 is for large commercial and industrial customers who register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details). Note: Option A for TOU-8 is

limited to customers employing cold ironing and permanent load shifting customers.

**Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or backup purposes. Customers pay for the additional electric facilities under a separate added facilities agreement with SCE.

**General Service - Large - Real-Time Pricing (RTP-2):** This optional rate is available to customers who qualify for TOU-8. Under RTP-2, customers with a maximum demand greater than 500 kW are billed hourly electricity prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers whose electric power, transmission, distribution, billing, metering and related services are provided by SCE with the flexibility to manage or reduce their energy usage in response to the varying price schedule.

### Option Descriptions

The following options apply to rates for Schedule GS-2-TOU, TOU-GS-3 and TOU-8 business customers:

**Option A:** This option includes Facilities-Related Demand (FRD) charges in addition to increased on-peak and mid-peak energy charges, but no time-related demand charges. Facilities-Related Demand charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. These demand charges are in addition to energy charges (per kilowatt hour).

**Option B:** This option includes time-related demand charges and energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m. summer weekdays (excluding holidays). The demand charges and energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option R (Renewable):** This option is for customers with installed renewable (solar, wind, biogas, etc.) energy generation systems. Option R applies and is available to business customers with demands greater than 20 kW [but not exceeding four megawatts (MW)] who install, own or operate eligible on-site renewable energy generation systems with net capacities of 15 percent or greater than the customer's annual peak demand recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak demand charges, has a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Summer Advantage Incentive, also known as Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a discount on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 9-15 CPP "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which CPP energy charges increase significantly for those hours (in 2013, the number of events will decrease to 12). However, if customers reduce or reschedule usage to non-CPP hours during these events, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation.

### AGRICULTURAL AND PUMPING CUSTOMERS

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and will be transferred to Schedule TOU-8. However, large water agencies and large agricultural water pumping accounts that exceed 500 kW or 671 horsepower (hp) of total connected load, and use at least 70 percent of their power for agricultural purposes must take service on an agricultural and pumping rate.

**Power - Agricultural and Pumping - Connected Load Basis (PA-1):**

applied to the benefiting accounts designated by the local government. Service under this schedule is provided on a first-come, first-served basis. Local governments electing service under Schedule RES-BCT must provide SCE 60 days' notice. Generation credits will be distributed to designated benefiting accounts with the first full billing cycle following the conclusion of the 60 day notice.

**Net Energy Metering (NEM, BG-NEM, FC-NEM):** These optional rates are available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10. Biogas digester electrical generators may be sized up to 10,000 kW, if the generator meets the provisions of PU Code 2827.9. Customers must execute a Net Energy Metering contract prior to receiving service under one of these rate schedules.

**Standby (Schedule S):** This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facility, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating. Schedule S has two basic charges: Capacity Reservation Charge (CRC), based on the nameplate rating of the generator or the standby level set by the customer; and, time-related demand charges for backup service or maintenance service.

**Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4):** These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use chargers with demands of 20 kW or less for TOU-EV-3, or no greater than 500 kW for TOU-EV-4. Customers can save money by charging their EVs between 9:00 p.m. and noon.

**Water Agency Tariff for Eligible Renewables (WATER):** This rate schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency (as defined in the Special Condition section of this schedule) who own and operate an Eligible Renewable Generating Facility (as defined in the Special Condition section of this schedule), with a total effective generation capacity of not more than 1.5 megawatts (MW). Service under this Schedule is on a first-come, first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.9 MW, which is SCE's proportionate share of 250 MW, based on the ratio of SCE's peak demand to the total peak demand of all electrical corporations within the State of California.

**Wireless Fidelity Rate (Wi-Fi-1):** This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

**Wireless Technology Rate (WTR):** This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

#### **DEMAND RESPONSE PROGRAMS**

Demand response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or

demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their assigned loads. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE to lower energy procurement costs and maintain system reliability, and to give customers an opportunity to conserve energy and lower their electric bills.

**Agricultural and Pumping Interruptible (AP-I):** This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device. Interruptions are limited to 25 times, 6 hours each or 150 hours per calendar year during CAISO or local emergencies.

**Capacity Bidding Program (CBP):** This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during DR events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

**Demand Bidding Program (DBP):** This is a year-round, flexible, Internet-based bidding program that offers business customers bill credits for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access customers who have at least one service account with a demand of 200 kW or greater in any three months during the preceding 12 months. There is no risk in submitting a bid and not reducing power; however, you will not receive credit for an event during which power is not reduced. Customers with service accounts between 50 kW and 199 kW can participate if they are part of an aggregated group of up to 25 service accounts with a combined demand of greater than 200 kW.

**Demand Response Contracts (DRC):** SCE has contracted with several third-party demand response service providers (or aggregators) to provide demand response load reductions similar to the CBP, but on a long-term basis. The Demand Response Contracts (DRC) portfolio consists of aggregators that are contracted to provide SCE with demand response load curtailment that SCE may call at its discretion. Each aggregator designs its own programs, and can offer unique, customer-specific pricing and options that may not be directly available through SCE. Customers eligible for aggregation can select an aggregator whose offering best meets their needs. For a list of authorized SCE aggregators, please visit [www.sce.com/drc](http://www.sce.com/drc).

**Optional Binding Mandatory Curtailment Program (OBMC):** This option exempts customers located on an entire distribution circuit from most rotating outages when they contract to reduce their load on the circuit during each rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not achieving the required circuit load reduction of up to 15 percent.

**Scheduled Load Reduction Program (SLRP):** This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 17 '12

Customer account 2-02-822-2875  
C/O: MONTY MEEKS  
Service account 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$2,948.54
Payment we received on Sep 26 '12 - thank you	-\$2,948.54
Balance forward	\$0.00
Your new charges	\$1,951.95
Total amount you owe by Nov 5 '12	\$1,951.95

### Compare the electricity you are using

For meter 349M-010764 from Sep 11 '12 to Oct 14 '12  
Total electricity you used this month in kWh

9,463

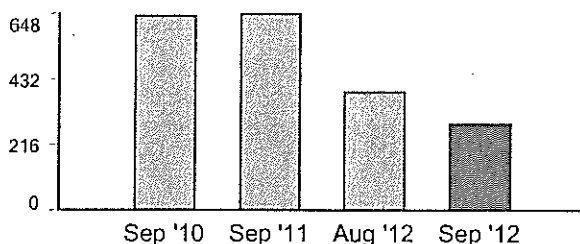
Your next meter read will be on or about Nov 14 '12.

Maximum demand is 81 kW

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	3,224	74	(Sep 11 '12 13:15 to 13:30)
Mid peak	1,046	81	(Sep 25 '12 10:00 to 10:15)
Off peak	2,034	80	(Sep 30 '12 10:15 to 10:30)
Winter Season			
Mid peak	2,260	73	(Oct 4 '12 13:00 to 13:15)
Off peak	899	79	(Oct 6 '12 10:00 to 10:15)
Total	9,463		

PAID 10/26/2012 check # 5177 \$1951.95

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	19,257	19,446	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037	11,335	12,530	9,463
Number of days	30	30	33	30	29	31	30	29	32	30	29	29	32	33
Appx. average kWh used/day	641	648	437	339	301	326	350	394	528	723	484	390	391	286

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 11 '12 to Oct 14 '12 (33 days Summer/Winter Season)

### Delivery charges

Facilities rel demand	81 kW x \$8.07000 x 20/33 days	\$396.16
Facilities rel demand	81 kW x \$8.40000 x 13/33 days	\$268.04
Energy-Summer		
On peak	3,224 kWh x \$0.01211	\$39.04
Mid peak	1,046 kWh x \$0.01211	\$12.67
Off peak	2,034 kWh x \$0.01211	\$24.63
Energy-Winter		
Mid peak	2,260 kWh x \$0.01216	\$27.48
Off peak	899 kWh x \$0.01216	\$10.93
DWR bond charge	9,463 kWh x \$0.00513	\$48.55
Customer charge		\$126.47

### Your Delivery charges include:

- \$107.42 transmission charges
- \$695.74 distribution charges
- \$1.42 nuclear decommissioning charges
- \$89.77 public purpose programs charge
- \$8.80 new system generation charge

### Generation charges

DWR		
DWR energy credit	9,463 kWh x -\$0.00463	-\$43.82
SCE		
Demand-Summer		
On peak	74 kW x \$8.72000 x 20/33 days	\$391.08
Mid peak	81 kW x \$2.09000 x 20/33 days	\$102.60
Energy-Summer		
On peak	3,224 kWh x \$0.09028	\$291.06
Mid peak	1,046 kWh x \$0.05119	\$53.54
Off peak	2,034 kWh x \$0.02990	\$60.82
Energy-Winter		
Mid peak	2,260 kWh x \$0.05072	\$114.63
Off peak	899 kWh x \$0.02818	\$25.33

### Your Generation charges include:

- \$6.05 competition transition charge

### Your overall energy charges include:

- \$17.65 franchise fees

### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges	\$1,949.21
State tax	9,463 kWh x \$0.00029
<b>Your new charges</b>	<b>\$1,951.95</b>

Please visit us at [www.sce.com](http://www.sce.com)

## SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

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Southern California Edison  
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Rosemead, CA 91770  
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[www.sce.com/avisos](http://www.sce.com/avisos).

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### SMALL AND MEDIUM-SIZED COMMERCIAL CUSTOMERS

**General Service Non-Demand (GS-1):** This rate schedule is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW) of usage per month. This rate has a summer energy charge that is higher than the winter energy charge. GS-1 energy charges are costs per kWh consumed that vary by season (summer vs. winter).

**General Service Non-Demand (TOU-GS-1):** This optional rate is for customers who qualify for Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

**General Service Demand (GS-2):** This rate schedule is for medium-sized customers expected or registered demands above 20 kW, and below 200 kW per month. GS-2 includes demand (measured in kW) charges, in addition to a monthly customer charge.

**General Service 2 Time-of-Use (GS-2-TOU):** This optional rate is for customers who qualify for Rate Schedule GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6:00 p.m. summer weekdays, excluding holidays. The following options are available to GS-2-TOU customers: Option A, Option B, Option R and Schedule CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service - Demand Metered (TOU-GS-3):** This rate schedule is for medium-sized commercial and industrial customers with registered demands of 200 kW through 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 Super Off-Peak Demand Metered (TOU-GS-3-SOP):** This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when both demand charges and energy rates are lowest.

### LARGE COMMERCIAL AND INDUSTRIAL CUSTOMERS

Customers with registered demands greater than 500 kW must take service on Rate Schedule TOU-8 or RTP-2. Large individual water agencies and other large water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes may take service on an agricultural and pumping rate.

**Time-of-Use General Service - Large (TOU-8):** This rate schedule TOU-8 is for large commercial and industrial customers who register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. The following options are available to TOU-8 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details). Note: Option A for TOU-8 is

limited to customers employing cold ironing and permanent load shifting customers.

**Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or backup purposes. Customers pay for the additional electric facilities under a separate added facilities agreement with SCE.

**General Service - Large - Real-Time Pricing (RTP-2):** This optional rate is available to customers who qualify for TOU-8. Under RTP-2, customers with a maximum demand greater than 500 kW are billed hourly electricity prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customer whose electric power, transmission, distribution, billing, metering and related services are provided by SCE with the flexibility to manage or reduce their energy usage in response to the varying price schedule.

### Option Descriptions

The following options apply to rates for Schedule GS-2-TOU, TOU-GS-3 and TOU-8 business customers:

**Option A:** This option includes Facilities-Related Demand (FRD) charges in addition to increased on-peak and mid-peak energy charges, but no time-related demand charges. Facilities-Related Demand charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. These demand charges are in addition to energy charges (per kilowatt hour).

**Option B:** This option includes time-related demand charges and energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m. summer weekdays (excluding holidays). The demand charges and energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option R (Renewable):** This option is for customers with installed renewable (solar, wind, biogas, etc.) energy generation systems. Option R applies and is available to business customers with demands greater than 20 kW [but not exceeding four megawatts (MW)] who install, own or operate eligible on-site renewable energy generation systems with net capacities of 15 percent or greater than the customer's annual peak demand recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak demand charges, has a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Summer Advantage Incentive, also known as Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a discount on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 9-15 CPP "events" (weekdays from 2:00-6:00 p.m., excluding holidays) during which CPP energy charges increase significantly for those hours (in 2013, the number of events will decrease to 12). However, if customers reduce or reschedule usage to non-CPP hours during these events, overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation.

### AGRICULTURAL AND PUMPING CUSTOMERS

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and will be transferred to Schedule TOU-8. However, large water agencies and large agricultural water pumping accounts that exceed 500 kW or 671 horsepower (hp) of total connected load, and use at least 70 percent of their power for agricultural purposes must take service on an agricultural and pumping rate.

**Power - Agricultural and Pumping - Connected Load Basis (PA-1):**

applied to the benefiting accounts designated by the local government. Service under this schedule is provided on a first-come, first-served basis. Local governments electing service under Schedule RES-BCT must provide SCE 60 days' notice. Generation credits will be distributed to designated benefiting accounts with the first full billing cycle following the conclusion of the 60 day notice.

**Net Energy Metering (NEM, BG-NEM, FC-NEM):** These optional rates are available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10. Biogas digester electrical generators may be sized up to 10,000 kW, if the generator meets the provisions of PU Code 2827.9. Customers must execute a Net Energy Metering contract prior to receiving service under one of these rate schedules.

**Standby (Schedule S):** This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facility, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating. Schedule S has two basic charges: Capacity Reservation Charge (CRC), based on the nameplate rating of the generator or the standby level set by the customer; and time-related demand charges for backup service or maintenance service.

**Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4):** These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use chargers with demands of 20 kW or less for TOU-EV-3, or no greater than 500 kW for TOU-EV-4. Customers can save money by charging their EVs between 9:00 p.m. and noon.

**Water Agency Tariff for Eligible Renewables (WATER):** This rate schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency (as defined in the Special Condition section of this schedule) who own and operate an Eligible Renewable Generating Facility (as defined in the Special Condition section of this schedule), with a total effective generation capacity of not more than 1.5 megawatts (MW). Service under this Schedule is on a first-come, first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.9 MW, which is SCE's proportionate share of 250 MW, based on the ratio of SCE's peak demand to the total peak demand of all electrical corporations within the State of California.

**Wireless Fidelity Rate (Wi-Fi-1):** This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

**Wireless Technology Rate (WTR):** This contract rate option is available as a single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

#### DEMAND RESPONSE PROGRAMS

Demand response (DR) programs provide electricity bill savings and payments to customers who voluntarily reduce their energy usage and/or

demand when requested by SCE during program events, or who allow SCE to temporarily interrupt their assigned loads. These special events typically occur in the summer, when wholesale electricity costs are high, or anytime when the local electrical systems are constrained. These programs help SCE to lower energy procurement costs and maintain system reliability, and to give customers an opportunity to conserve energy and lower their electric bills.

**Agricultural and Pumping Interruptible (AP-I):** This program provides a year-round monthly credit to eligible agricultural and pumping customers with a measured demand of 37 kW or greater, or with at least 50 hp of connected load, who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device. Interruptions are limited to 25 times, 6 hours each or 150 hours per calendar year during CAISO or local emergencies.

**Capacity Bidding Program (CBP):** This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during DR events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives and shortfall energy and capacity charges vary based on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

**Demand Bidding Program (DBP):** This is a year-round, flexible, Internet-based bidding program that offers business customers bill credits for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access customers who have at least one service account with a demand of 200 kW or greater in any three months during the preceding 12 months. There is no risk in submitting a bid and not reducing power; however, you will not receive credit for an event during which power is not reduced. Customers with service accounts between 50 kW and 199 kW can participate if they are part of an aggregated group of up to 25 service accounts with a combined demand of greater than 200 kW.

**Demand Response Contracts (DRC):** SCE has contracted with several third-party demand response service providers (or aggregators) to provide demand response load reductions similar to the CBP, but on a long-term basis. The Demand Response Contracts (DRC) portfolio consists of aggregators that are contracted to provide SCE with demand response load curtailment that SCE may call at its discretion. Each aggregator designs its own programs, and can offer unique, customer-specific pricing and options that may not be directly available through SCE. Customers eligible for aggregation can select an aggregator whose offering best meets their needs. For a list of authorized SCE aggregators, please visit [www.sce.com/drc](http://www.sce.com/drc).

**Optional Binding Mandatory Curtailment Program (OBMC):** This option exempts customers located on an entire distribution circuit from most rotating outages when they contract to reduce their load on the circuit during each rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE. There is no monetary incentive to participate, but customers may be subject to excess energy charges for not achieving the required circuit load reduction of up to 15 percent.

**Scheduled Load Reduction Program (SLRP):** This option provides a bill credit per kWh of qualified load drop to bundled service customers who complete a contract to reduce load by a predetermined amount on pre-selected weekdays, during summer season hours. Customers with an average monthly demand of 100 kW or greater must reduce at least 15 percent of maximum demand (but not less than 100 kW) for each hour during pre-scheduled days and times. Other reduction amounts may be



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Date bill prepared: Nov 16 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$2,563.06
Payment we received on Oct 31 '12 - thank you	-\$2,563.06
Balance forward	\$0.00
Your new charges	\$1,859.79
 Total amount you owe by Dec 5 '12	\$1,859.79

### Compare the electricity you are using

For meter 349M-010822 from Oct 14 '12 to Nov 14 '12  
Total electricity you used this month in kWh

13,320

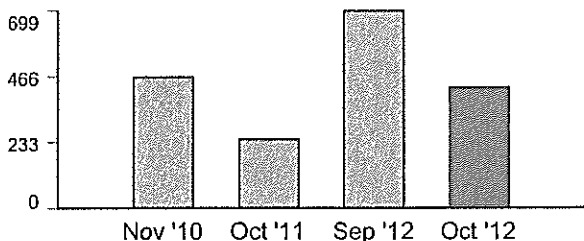
Your next meter read will be on or about Dec 14 '12.

Maximum demand is 129 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,520	129 (Oct 23 '12 10:00 to 10:15)
Off peak	8,800	113 (Oct 20 '12 09:00 to 09:15)
Total	13,320	

*paid 11/28/2012 \$1859.79 check #5198*

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Nov '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	14,916	8,114	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305	24,245	26,246	23,072	13,320
Number of days	32	33	30	29	31	30	30	28	33	29	29	32	33	31
Appx. average kWh used/day	466	245	140	166	150	189	211	269	366	700	836	820	699	429

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 14 '12 to Nov 14 '12 (31 days)

#### Delivery charges

Facilities rel demand	129 kW x \$8.40000	\$1,083.60
Energy-Winter		
Mid peak	4,520 kWh x \$0.01216	\$54.96
Off peak	8,800 kWh x \$0.01216	\$107.01
DWR bond charge	13,320 kWh x \$0.00513	\$68.33
Customer charge		\$126.47

#### Your Delivery charges include:

- \$198.73 transmission charges
- \$1,028.92 distribution charges
- \$2.00 nuclear decommissioning charges
- \$126.81 public purpose programs charge
- \$12.38 new system generation charge

#### Generation charges

DWR		
DWR energy credit	13,320 kWh x -\$0.00463	-\$61.67
SCE		
Energy-Winter		
Mid peak	4,520 kWh x \$0.05072	\$229.25
Off peak	8,800 kWh x \$0.02818	\$247.98

#### Your Generation charges include:

- \$8.52 competition transition charge

Subtotal of your new charges		\$1,855.93
State tax	13,320 kWh x \$0.00029	\$3.86
Your new charges		\$1,859.79

#### Your overall energy charges include:

- \$16.81 franchise fees

#### Additional information:

- Service voltage: 480 volts

Please visit us at [www.sce.com](http://www.sce.com)

Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, CA 91770

**NOTICE OF PUBLIC PARTICIPATION HEARINGS  
REGARDING PROPOSED RATE CHANGES BY  
SOUTHERN CALIFORNIA EDISON COMPANY (SCE)  
Application (A.) 11-03-014, et al.**

The California Public Utilities Commission (CPUC) would like to hear from you! Public Participation Hearings (PPH's) on Phase 2 of the CPUC Smart Meter Opt-Out proceedings are being held at various locations throughout California and will be facilitated by a CPUC Administrative Law Judge. The dates, times and locations of the PPH's are listed below:

Date and Time	Location
December 14, 2012 3:00 p.m.	County Administration Building Board Hearing Room 105 East Anapamu Street, 4th Floor Santa Barbara, CA 93101
December 17, 2012 6:00 p.m.	Junipero Serra State Office Building Carmel Room - Auditorium 320 West 4th Street, 1st Floor Los Angeles, CA 90013
December 18, 2012 6:00 p.m.	San Clemente Community Center Ole Hanson Fireside Room 100 N. Calle Seville San Clemente, CA 92672

The purpose of the PPH is to accept public comment from electric utility customers regarding the Phase 2 issues of the CPUC Smart Meter Opt-Out proceeding. These Phase 2 issues include:

- 1) Should more than one opt-out option be offered to customers who do not wish to have a wireless SmartMeter (e.g., a digital, non-communicating meter)? Should different fees be assessed based on the type of opt-out meter selected by the customer and, if so, what is an appropriate level for such fees?
- 2) Should all costs associated with the opt-out option be paid by only those customers electing the option, or should some portion of these costs be allocated to all ratepayers and/or to utility shareholders?
- 3) What fees should be assessed on customers who elect the opt-out option and should the fees be assessed on a per meter or per location basis?
- 4) Should there be an "exit fee" imposed on customers who elect the opt-out option and later return to a wireless SmartMeter?
- 5) Should the opt-out option be extended to local governments and communities?

SCE Representatives will be present at each site listed above to assist with individual customer concerns.

## BACKGROUND

On February 1, 2012, the Commission issued Decision (D.) 12-02-014, which modified PG&E's SmartMeter Program to include an option for those residential customers who did not wish to have a wireless smart meter (as used in this proceeding, a wireless smart meter is a digital electric or gas meter that transmits customer usage data through radio transmission). Similar decisions were issued for SDG&E in D.12-04-019 and for SCE in D.12-04-018 (D.12-02-014, D.12-04-018 and D.12-04-019 are collectively referred to as the "Opt-Out Decisions"). The Opt-Out Decisions adopted interim fees for those customers electing to participate in the opt-out option and directed that a separate phase be initiated to consider cost and cost allocation issues associated with opt-out options. The decisions also directed that the second phase consider whether the opt-out option should be extended to communities, such as local governments and residents of apartment buildings or condominium complexes.

On June 8, 2012, CPUC Assigned Commissioner, Michael Peevey, issued a Ruling adding this required separate phase – Phase 2 – to the smart meter opt-out proceedings.

## SCE's PROPOSED RATE CHANGE

SCE projects that its Opt-Out Program will require approximately \$21 million in revenue (\$15.010 million in operations & maintenance expenses and \$5.979 million in capital expenditures) over the 2012 through 2014 period, and requests CPUC approval to recover 100 percent of this forecasted revenue requirement through opt-out fees.

SCE proposes to recover the incremental costs associated with the Opt-Out Program from those residential customers exercising the option. The proposal includes an initial fee and monthly charges. These costs include the labor associated with the removal of the opt-out meter and the installation of the

*Continued on back*

## Privacy Notice

SCE protects your privacy, data and energy usage information. We never sell your information. Your information will be shared only if needed to provide you with utility services, or as required by law or authorized by you. For more information, please visit [www.sce.com/privacynotice](http://www.sce.com/privacynotice).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill


AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 16 '12

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535  
**Rotating outage** Group N001

### Your account summary

Amount of your last bill	\$1,951.95
Payment we received on Oct 31 '12 - thank you	-\$1,951.95
Balance forward	\$0.00
Your new charges	\$1,239.01
 <b>Total amount you owe by Dec 5 '12</b>	<b>\$1,239.01</b>

### Compare the electricity you are using

For meter 349M-010764 from Oct 14 '12 to Nov 14 '12  
Total electricity you used this month in kWh

7,914

Your next meter read will be on or about Dec 14 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		

Maximum demand is 81 kW



### Usage comparison

	Nov '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	2,465	14,445	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037	11,335	12,530	9,463	7,914
Number of days	33	33	30	29	31	30	29	32	30	29	29	32	33	31
Appx. average kWh used/day	74	437	339	301	326	350	394	528	723	484	390	391	286	255

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 14 '12 to Nov 14 '12 (31 days)

#### Delivery charges

Facilities rel demand	81 kW x \$8.40000	\$680.40
Energy-Winter		
Mid peak	4,730 kWh x \$0.01216	\$57.52
Off peak	3,184 kWh x \$0.01216	\$38.72
DWR bond charge	7,914 kWh x \$0.00513	\$40.60
Customer charge		\$126.47

#### Your Delivery charges include:

- \$125.26 transmission charges
- \$692.06 distribution charges
- \$1.19 nuclear decommissioning charges
- \$75.34 public purpose programs charge
- \$7.36 new system generation charge

#### Generation charges

DWR		
DWR energy credit	7,914 kWh x -\$0.00463	-\$36.64
SCE		
Energy-Winter		
Mid peak	4,730 kWh x \$0.05072	\$239.91
Off peak	3,184 kWh x \$0.02818	\$89.73

#### Your Generation charges include:

- \$5.06 competition transition charge

#### Your overall energy charges include:

- \$11.20 franchise fees

Subtotal of your new charges		\$1,236.71
State tax	7,914 kWh x \$0.00029	\$2.30
<b>Your new charges</b>		<b>\$1,239.01</b>

#### Additional information:

- Service voltage: 480 volts

Please visit us at [www.sce.com](http://www.sce.com)

Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, CA 91770

**NOTICE OF PUBLIC PARTICIPATION HEARINGS  
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*Continued on back*

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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

## Your electricity bill

EVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week


Date bill prepared: Dec 15 '12

Customer account 2-02-822-2776

Service account 3-003-5623-57  
3011 E AVENUE H 14  
LANCASTER, CA 93535

Rotating outage Group N001

### Your account summary

Amount of your last bill	\$1,859.79
Payment we received on Dec 01 '12 - thank you	-\$1,859.79
Balance forward	\$0.00
Your new charges	\$1,497.76
 Total amount you owe by Jan 3 '13	\$1,497.76

### Compare the electricity you are using

For meter 349M-010822 from Nov 14 '12 to Dec 13 '12  
Total electricity you used this month in kWh

9,812

Your next meter read will be on or about Jan 15 '13.

Maximum demand is 105 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,803	105 (Nov 14 '12 08:15 to 08:30)
Off peak	6,009	105 (Nov 14 '12 22:30 to 22:45)
Total	9,812	

★ Paid 01/01/2013 \$ 1497.76 check # 5213

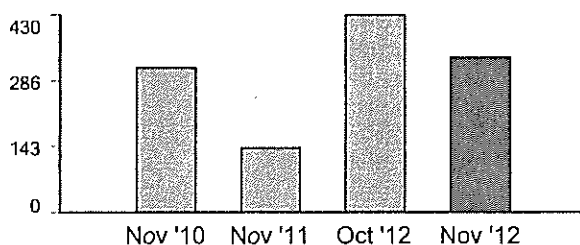
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

### Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

### Usage comparison

	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	9,165	4,205	4,838	4,672	5,676	6,346	7,557	12,083	20,305	24,245	26,246	23,072	13,320	9,812
Number of days	29	30	29	31	30	30	28	33	29	29	32	33	31	29
Appx. average kWh used/day	316	140	166	150	189	211	269	366	700	836	820	699	429	338

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 14 '12 to Dec 13 '12 (29 days)

#### Delivery charges

Facilities rel demand	105 kW x \$8.40000	\$882.00
Energy-Winter		
Mid peak	3,803 kWh x \$0.01216	\$46.24
Off peak	6,009 kWh x \$0.01216	\$73.07
DWR bond charge	9,812 kWh x \$0.00513	\$50.34
Customer charge		\$126.47

#### Your Delivery charges include:

- \$162.86 transmission charges
- \$858.57 distribution charges
- \$1.47 nuclear decommissioning charges
- \$93.41 public purpose programs charge
- \$9.13 new system generation charge

#### Generation charges

DWR		
DWR energy credit	9,812 kWh x -\$0.00463	-\$45.43
SCE		
Energy-Winter		
Mid peak	3,803 kWh x \$0.05072	\$192.89
Off peak	6,009 kWh x \$0.02818	\$169.33

#### Your Generation charges include:

- \$6.28 competition transition charge

#### Subtotal of your new charges

State tax	9,812 kWh x \$0.00029	\$2.85
<b>Your new charges</b>		<b>\$1,497.76</b>

#### Your overall energy charges include:

- \$13.54 franchise fees

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### SCE MAY INSPECT METERS AT ANY TIME...

**Did You Know?** SCE Workers May Inspect Electricity Meters at Any Time. Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.

#### Go Paperless...

Say "goodbye" to stamps and "hello" to paying your SCE bill online. Sign up for paperless billing today at [www.sce.com/paperless](http://www.sce.com/paperless).

Please visit us at [www.sce.com](http://www.sce.com)

## SCE.com is Changing

### You Asked, We Listened – SCE.com Will Soon Have a New Look Making it Easy to Find What You Need

Our Web team loves getting your input about what you'd like to see when you visit SCE.com to access information about our services and helpful tools. Your comments are valuable, because they help us design and improve the site to give it the features, functionality, and accessibility you need to suit your energy lifestyle.

In the near future, you'll start noticing enhancements – everything from the way SCE.com looks, to how you navigate, providing you greater ease in locating the exact information you seek.

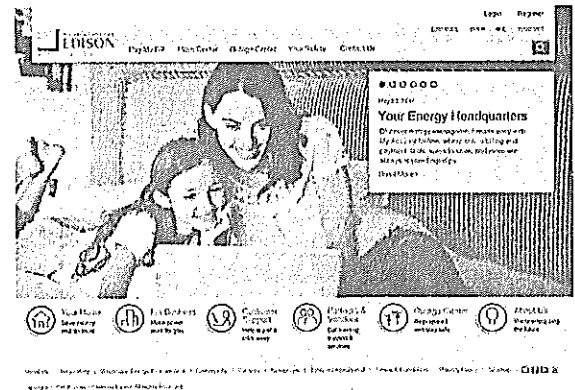
Check in at [www.sce.com](http://www.sce.com) soon to explore and discover all the latest improvements!

### Accessing Your SCE.com Account is About to Get Easier!

We're in the process of making a change that will simplify the way you to log onto SCE.com. If your current user name isn't already set up to match your primary e-mail address, it soon will be. We're going to make that change for you, so you won't have to create, maintain, and remember a separate user name.

We'll do all the work on our side. You don't have to do anything right now to make this change take effect. After we finish the process of changing your user name, you'll be directed through a few easy steps to complete a quick e-mail address confirmation the next time you log on. After this you're done and ready to start logging on with your primary e-mail address as your user name! It's that simple.

Your new SCE.com user name is coming soon, so stay tuned. This change is designed to help improve your SCE.com experience, and we hope you'll find it makes accessing our services easier.



## Did You Know? SCE Workers May Inspect Electricity Meters at Any Time

From time to time, our field employees are required to access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. Our employees can complete their jobs more quickly and safely, with a little cooperation from you.

Keeping the area around the Edison SmartConnect® meter clear of debris, toys, hoses, gardening tools, equipment, overgrown vegetation, and bee or wasp nests will help protect your household members as well as our employees.

## Holiday Safety Reminders

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Visit [www.sce.com/notices](http://www.sce.com/notices) to check for monthly bill inserts which may include notice of actions and other important information.



P.O. Box 300  
Rosemead, CA  
91772-0001  
WWW.SCE.COM

## Your electricity bill

AVERYDALE MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 15 '12

**Customer account** 2-02-822-2875  
C/O;MONTY MEEKS  
**Service account** 3-001-3139-08  
3659 E AVENUE H4 PMP  
LANCASTER, CA 93535

**Rotating outage** Group N001

## Your account summary

Amount of your last bill	\$1,239.01
Payment we received on Dec 01 '12 - thank you	-\$1,239.01
Balance forward	\$0.00
Your new charges	\$1,075.19
<b>Total amount you owe by Jan 3 '13</b>	<b>\$1,075.19</b>

## Compare the electricity you are using

For meter 349M-010764 from Nov 14 '12 to Dec 13 '12  
Total electricity you used this month in kWh

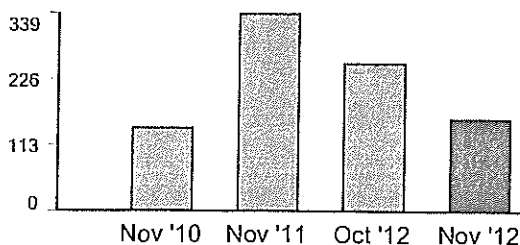
4,618

Your next meter read will be on or about Jan 15 '13.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	2,732	83	(Nov 20 '12 09:30 to 09:45)
Off peak	1,886	83	(Dec 8 '12 10:30 to 10:45)
<b>Total</b>	<b>4,618</b>		

Maximum demand is 83 kW

## Your daily average electricity usage (kWh)



*4 Paid 01/01/2013 \$1075.19 check #5212*

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

(14-574)

Tear here

Tear here

### Usage comparison

	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	4,139	10,181	8,753	10,131	10,521	11,453	16,899	21,717	14,037	11,335	12,530	9,463	7,914	4,618
Number of days	29	30	29	31	30	29	32	30	29	29	32	33	31	29
Appx. average kWh used/day	142	339	301	326	350	394	528	723	484	390	391	286	255	159

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 14 '12 to Dec 13 '12 (29 days)

#### Delivery charges

Facilities rel demand	83 kW x \$8.40000	\$697.20
Energy-Winter		
Mid peak	2,732 kWh x \$0.01216	\$33.22
Off peak	1,886 kWh x \$0.01216	\$22.93
DWR bond charge	4,618 kWh x \$0.00513	\$23.69
Customer charge		\$126.47

#### Your Delivery charges include:

- \$132.06 transmission charges
- \$697.71 distribution charges
- \$0.69 nuclear decommissioning charges
- \$43.96 public purpose programs charge
- \$4.29 new system generation charge

#### Generation charges

DWR		
DWR energy credit	4,618 kWh x -\$0.00463	-\$21.38
SCE		
Energy-Winter		
Mid peak	2,732 kWh x \$0.05072	\$138.57
Off peak	1,886 kWh x \$0.02818	\$53.15

#### Your Generation charges include:

- \$2.96 competition transition charge

#### Your overall energy charges include:

- \$9.72 franchise fees

Subtotal of your new charges		\$1,073.85
State tax	4,618 kWh x \$0.00029	\$1.34
<b>Your new charges</b>		<b>\$1,075.19</b>

#### Additional information:

- Service voltage: 480 volts

### Things you should know

#### SCE MAY INSPECT METERS AT ANY TIME...

*Did You Know? SCE Workers May Inspect Electricity Meters at Any Time. Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.*

#### Go Paperless...

Say "goodbye" to stamps and "hello" to paying your SCE bill online. Sign up for paperless billing today at [www.sce.com/paperless](http://www.sce.com/paperless).

Please visit us at [www.sce.com](http://www.sce.com)

## SCE.com is Changing

### You Asked, We Listened – SCE.com Will Soon Have a New Look Making it Easy to Find What You Need

Our Web team loves getting your input about what you'd like to see when you visit SCE.com to access information about our services and helpful tools. Your comments are valuable, because they help us design and improve the site to give it the features, functionality, and accessibility you need to suit your energy lifestyle.

In the near future, you'll start noticing enhancements – everything from the way SCE.com looks, to how you navigate, providing you greater ease in locating the exact information you seek.

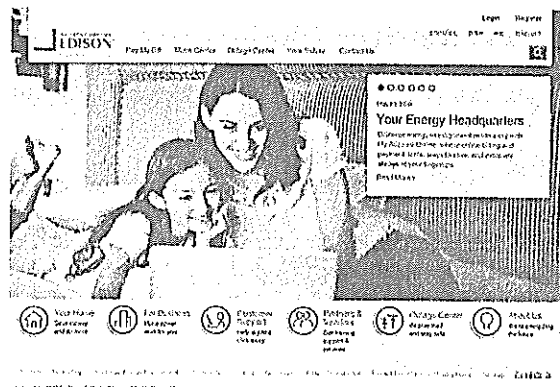
Check in at [www.sce.com](http://www.sce.com) soon to explore and discover all the latest improvements!

### Accessing Your SCE.com Account is About to Get Easier!

We're in the process of making a change that will simplify the way you to log onto SCE.com. If your current user name isn't already set up to match your primary e-mail address, it soon will be. We're going to make that change for you, so you won't have to create, maintain, and remember a separate user name.

We'll do all the work on our side. You don't have to do anything right now to make this change take effect. After we finish the process of changing your user name, you'll be directed through a few easy steps to complete a quick e-mail address confirmation the next time you log on. After this you're done and ready to start logging on with your primary e-mail address as your user name! It's that simple.

Your new SCE.com user name is coming soon, so stay tuned. This change is designed to help improve your SCE.com experience, and we hope you'll find it makes accessing our services easier.



## Did You Know? SCE Workers May Inspect Electricity Meters at Any Time

From time to time, our field employees are required to access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. Our employees can complete their jobs more quickly and safely, with a little cooperation from you.

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