1 2 3 4 5	Michael Duane Davis, SBN 093678 Marlene L. Allen-Hammarlund, SBN 126418 Derek R. Hoffman, SBN 285784 <b>GRESHAM SAVAGE NOLAN &amp; TILDEN,</b> <b>A Professional Corporation</b> 3750 University Avenue, Suite 250 Riverside, CA 92501-3335 Telephone: (951) 684-2171 Facsimile: (951) 684-2150	
6 7 8 9 10	Attorneys for Cross-Defendant/Cross-Cc ANTELOPE VALLEY UNITED MUTUAL GF Cross-Defendants, ADAMS BENNETT INVES LLC; MIRACLE IMPROVEMENT CORPORA GOLDEN SANDS MOBILE HOME PA GOLDEN SANDS TRAILER PARK, name 1121; ST. ANDREW'S ABBEY, INC., name 623; SERVICE ROCK PRODUCTS, L.P.; an CREEK WATER COMPANY, INC.	ROUP; and STMENTS, ATION dba ARK, aka 1 as ROE d as ROE nd SHEEP
11	SUPERIOR COURT OF THI	E STATE OF CALIFORNIA
12	IN AND FOR THE COUN	NTY OF LOS ANGELES
13 14	Coordination Proceeding Special Title (Rule 1550(b))	) Judicial Council Coordination ) Proceeding No. 4408
15	ANTELOPE VALLEY GROUNDWATER CASES	<ul> <li>Santa Clara Case No. 1-05-CV-049053</li> <li>Assigned to the Honorable Jack Komar</li> <li>Department 17C</li> </ul>
16 17 18	Including <u>Consolidated</u> Actions: Los Angeles County Waterworks District No. 40 v. Diamond Farming Co. Superior Court of California, County of Los	) ) CROSS-DEFENDANT/CROSS- ) COMPLAINANT, ANTELOPE VALLEY ) UNITED MUTUAL GROUP, ) <u>SPECIFICALLY LANDALE MUTUAL</u>
19	Angeles, Case No. BC 325 201	) <u>WATER COMPANY'S</u> , FIRST ) SUPPLEMENTAL RESPONSE TO
20 21	Los Angeles County Waterworks District No. 40 v. Diamond Farming Co. Superior Court of California, County of Kern, Case No. S-1500-CV-254-348	) DECEMBER 12, 2012 DISCOVERY ) ORDER FOR PHASE 4 TRIAL )
22 23 24 25	Wm. Bolthouse Farms, Inc. v. City of Lancaster Diamond Farming Co. v. City of Lancaster Diamond Farming Co. v. Palmdale Water Dist. Superior Court of California, County of	<ul> <li>For Court's Use Only:</li> <li>Santa Clara County</li> <li>Case No. 1-05-CV-049053</li> <li>(For E-Posting/E-Service Purposes Only)</li> </ul>
26	Riverside, consolidated actions, Case Nos. RIC 353 840, RIC 344 436, RIC 344 668	) )
27	AND RELATED ACTIONS.	)
GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250	-1	
S1E. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELO LANDALE MUTUAL WATER COMPANY'S, FIRST S DISCOVERY ORDER A785-000 1045261.1	

#### TO ALL PARTIES AND TO THEIR ATTORNEYS OF RECORD:

2 Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL **GROUP** [comprised of Antelope Park Mutual Water Co., Aqua-J Mutual Water Co., Averydale 3 Mutual Water Co., Baxter Mutual Water Co., Bleich Flat Mutual Water Co., Colorado Mutual 4 5 Water Co., Eldorado Mutual Water Co., Evergreen Mutual Water Co., Land Projects Mutual 6 Water Co., Landale Mutual Water Co., Shadow Acres Mutual Water Co., Sundale Mutual Water 7 Co., Sunnyside Farms Mutual Water Co., Tierra Bonita Mutual Water Co., Westside Park 8 Mutual Water Co., and White Fence Farms Mutual Water Co., Inc.], by and through their 9 attorneys of record, Gresham Savage Nolan & Tilden, PC, by Michael Duane Davis, Marlene L. Allen-Hammarlund and Derek R. Hoffman, submit the following supplemental information and 10 materials for LANDALE MUTUAL WATER COMPANY, under penalty of perjury, in 11 response to the December 12, 2012 Discovery Order for Phase 4 Trial (the "Discovery Order"), 12 13 issued by the Honorable Jack Komar, Trial Judge.

Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL 14 GROUP, and specifically LANDALE MUTUAL WATER COMPANY, made a good faith 15 effort to fully and accurately respond to the categories of information required by the *Discovery* 16 Order in the Discovery Responses that it filed on December 21, 2012. However, due to the 17 shortness of time between the issuance of the order and the degree of detail required by the 18 19 Discovery Order, Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP hereby supplements its responses for LANDALE MUTUAL WATER 20 21 **COMPANY** to include information and documents responsive to the *Discovery Order* which were obtained after the December 21, 2012 deadline, and reserves the right to further supplement 22 its responses pursuant to the Code of Civil Procedure and this Court's December 12, 2012 Case 23 Management Order for Phase Four Trial and this Court's January 17<sup>th</sup> First Amendment to Case 24 Management Order for Phase Four Trial. 25

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GRESHAM | SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-2-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>LANDALE MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL Each supplemental response is identified by reference to specific responses and
 documents provided in the Landale Mutual Water Company section of Cross Defendant/Cross-Complainant, Antelope Valley United Mutual Group's Information and
 Materials Responsive To December 12, 2012 Discovery Order For Phase 4 Trial (the "Original
 Responses").

6 These Supplemental Responses are verified by Frank L. Purcell, whose name and title are 7 set forth in the Verification block at the end of these supplemental Responses. Mr. Purcell is 8 authorized to make said verification on behalf of the Landale Mutual Water Company. Mr. 9 Purcell has personal knowledge that the data and the documentation provided by these 10 Supplemental Responses were collected and are maintained by Landale Mutual Water 11 Company's employees, agents and vendors in the ordinary course of Landale Mutual Water Company's business. Mr. Purcell has obtained (or caused to be obtained) the data and 12 13 documentation provided by the Supplemental Responses from the business records of Landale 14 Mutual Water Company. Mr. Purcell has reviewed these Supplemental Responses and believes 15 the data and documentation to be true and correct to the best of his knowledge and belief.

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GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-3-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>LANDALE MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

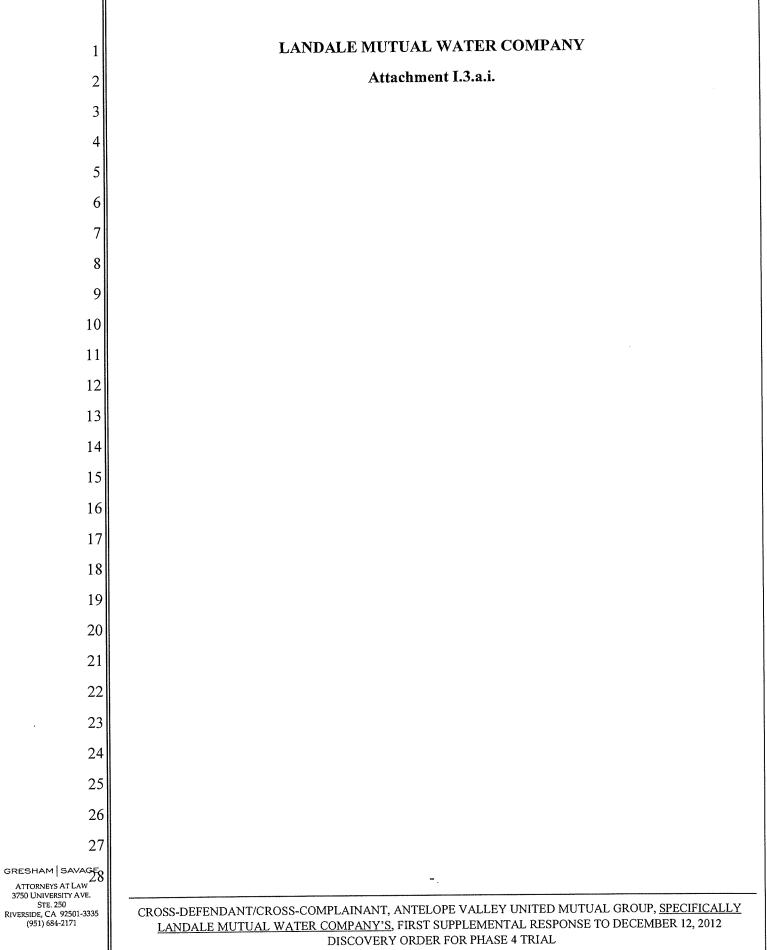
1	LANDALE MUTUAL WATER COMPANY
2	
3	Original Response I.3.a. Prima Facie Groundwater Production Materials is supplemented to
4	include references to the following additional documents:
5	• Landale Mutual Water Company – County of Los Angeles, Public Health License
6	• Landale Mutual Water Company – Southern California Edison Electricity Usage Bills,
7	2011
8	• Landale Mutual Water Company – Southern California Edison Electricity Usage Bills,
9	2012
10	
11	Original Response I.3.b. Prima Facie Property Uses Materials is supplemented to include
12	references to the following additional documents:
13	Landale Mutual Water Company – Annual Property Tax Bill for 2011
14	• Landale Mutual Water Company – Annual Property Tax Bill for 2012
15	
16	Original Response I.3.c. Additional Materials is supplemented to include references to the
17	following additional documents:
18	• Landale Mutual Water Company – Permit for the sale and issuance of securities
19	Landale Mutual Water Company – Amended By-Laws
20	
21	Original Response III.1.b. Amount of Return Flows Pumped is amended as follows:
22	• Landale Mutual Water Company – AVEK Water District invoices for 2011: 3.1
23	acre feet
24	
25	Original Response III.1.d. Amount of Water Imported is amended as follows:
26	• Landale Mutual Water Company – AVEK Water District invoices for 2011, 6.8 acre
27	feet.
GRESHAM SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250	-4-
Riversibe, CA 92501-3335 (951) 684-2171	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> <u>LANDALE MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL A785-000 1045261.1

1	• Landale Mutual Water Company - Los Angeles County, Department of Public
2	Health, Water System Bacteriological Sampling Plan
3	
4	Original Response III.1.g. Dates of Importation of Water is supplemented to include the
5	following additional information:
6	<ul> <li>Landale Mutual Water Company – AVEK Water District invoices for 2011</li> </ul>
7	
8	Original Response III.1. Specifically Requested Non-Overlying Information is supplemented
9	to include references to the following materials provided with this First Supplemental Response
10	as Attachment III.1. in support of Landale Mutual Water Company's claims for return flows and
11	imported water.
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GRESHAM SAVAGE	
ATTORNEYS AT LAW 3750 UNIVERSITY AVE.	-5-
STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u> LANDALE MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012
	A785-000 1045261.1 DISCOVERY ORDER FOR PHASE 4 TRIAL

I

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 21 20 21 22 23 24 25 26 27	Verification by Authorized Individual:         I. Frank L. Purcell an the President of the Landale Mutual Water Company and have personal knowledge of the facts set forth above.         If called to do so, I could and would competently testify to these facts under oath. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.         Executed this <u>47</u> th day of January, 2013 at Lancaster, CA.         Machine Davis, EXO.         FRANK L. PURCELL         Respectfully submitted,         GRESH&M SAVAGE NOLAN & TIDEN, PC         By:         Minicipation Edavis, ESO.         MICHAEL DUANE DAVIS, ESO.
ATIONNOSA / LAW 1750 LINDREITI AVE SF 250 RIVERSIDE (A. 9270)-3335 (951)684 2171	-6- CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP. <u>SPECIFICALLY</u> <u>LANDALE MUTUAL WATER COMPANY'S</u> , FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

1	
2	PROOF OF SERVICE STATE OF CALIFORNIA, COUNTY OF RIVERSIDE
3	Re: ANTELOPE VALLEY GROUNDWATER CASES Los Angeles County Superior Court Judicial Council Coordinated Proceedings No. 4408; Santa Clara County Superior Court Case No. 1-05-CV-049053
	Treese ange the tree, suma clara county superior court case the trees of or or our
5	vears and not a party to the within action: my business address is: 3750 University Avenue.
7	
8	
9	SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL on the interested parties in this action in the following manner:
10	
11	Santa Clara County Superior Court website, <u>http://www.scefiling.org</u> , in the action of the Antelope Valley Groundwater Cases,
12	I declare under penalty of perjury under the laws of the State of California that the
13	foregoing is true and correct.
14	Executed on January 30, 2013, at Riverside, California.
15	
16	DINA M. SNIDER
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GRESHAM   SAVACE ATTORNEYS AT LAW	-11-
3750 UNIVERSITY AVE. Ste. 250 Riverside, CA 92501-3335	CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u>
(951) 684-2171	LANDALE MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL
	A785-000 1045261.1



#### COUNTY OF LOS ANGILES PUBLIC HEALTH LICENSE 00119 PEPERSON IN TUN YO, lahoale hu ЖАТЕП СОНРАМУ 940 LANDALE HUTUAL WATER COMPANY FRANK PURCELL P.O. BOX SEOS LANCASTER, CA 93539 2013 1860 LANCASTER, CA 91539 CON WATER SYS 100-199 SER CONN NOV 07, 2012 1900809 **y**øi GOINTY OF LOS AND SER IN LE \*5 а пратедка си 42209 . STH STREES LAN 21525



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

IN THE REPORT OF THE PARTY OF

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week		Customer account	2-03-185-3229
Date bill prepared: Jan 22 '11	100 - 100 100 - 100 100 - 100	Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535
		Rotating outage	Group X999
Your account summary		n an thur an Arthur a' Ann an Arthur a' Ann an Ann an Ann an Ann an	
Amount of your last bill	\$1,148.85	21. augusta de la desta de la composición A regularen esta de la desta de la desta A regularen esta de la desta de la desta de la desta de la desta de la	
Payment we received on Jan 04 '11 - thank you Balance forward	<u>-\$1,148.85</u> \$0.00		
Your new charges Total amount you owe by Feb 10 '11	<u>\$188.14</u> <b>\$188.14</b>		
Compare the electricity you are using			
For meter 349M-011581 from Dec 18 '10 to Jan 19 '11 Total electricity you used this month in kWh	1,042	Your next meter read y	vill be on or about Feb 18 '11.
Your daily average electricity usage (kWh)		Maximum demand is 3	.0 KW
291		ter alter for the p	
194 -			
97 -			
0 Jan '09 Jan '10 Dec '10 Jan '11			
- · · ·		~	·
Please return the payment stub below with your payment and Tear here If you want to pay in person, call 1-800-747-8908 for	d make your che	ck payable to Southern Californ	
······································	*****	••••••••••••••••••••••••••••	
SOUTIVERS CALIFORMA EDISON* Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.		Amount due by Feb 10	
		Amount enclosed	\$
CSS0122.P5.0007.000977 01 AT 0.357 **B029			
II.III.I.I.I.II.I.I.I.I.I.I.I.I.I.			
LANCASTER, CA 93539-5808		P.O. BOX 300 ROSEMEAD, C/	A 91772-0001
03 185 <b>3</b> 229 000008	92 0000	10000000018814	000018814



Usage compariso	on Jan '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '1	10 Jul'1	0 A	ug '10	Sep '10	Oct '1(	) Nov'1	0 Dec'1	0 Jan '11
Fotal kWh used	9,600	8,906	6,496	8,065	11,923	13,839	19,812	21,04	1 21	1,792	8,864	17,512	2,865	1,182	1,042
Number of days	33	31 500 500	29	-31	30	29	32	30	28	8	30	32	31	29	32
Appx. average kWh used/day	290	287	224	260	397	477	619	701	77	78	295	547	92	40	32

### Details of your new charges

Your rate: PA-2 Billing period: Dec 18 '10 to Jan 19 '11 (32 days)

State tax State tax Your new charges	456 kWh x \$0.00022 586 kWh x \$0.00029	\$0.10 <u>\$0.17</u> <b>\$188.14</b>	Additional information: • DWR provided 26.343% of the energy you used this month
Subtotal of your new charges		\$187.87	· · · · · · · · · · · · · · · · · · ·
SCE Energy winter	768 kWh x \$0.05944	\$45.65	Your overall energy charges include: • \$1.70 franchise fees
Energy winter	154 kWh x \$0.03952	\$6.09	
Energy winter	120 kWh x \$0.03763	\$4.52	<ul> <li>\$4.58 competition transition charge</li> </ul>
DWR			Your Generation charges include:
Generation charges	수가는 이 사람이는 것이 가입니다. 사람을 가지는 것이다. 이 사람은 바람은 것은 것은 것은 것이 있는 것이다.		
		400.00	• \$1.03 new system generation charge
Customer charge		\$86.50	charge
DWR bond charge	586 kWh x \$0.00505	\$2.96	• \$10.25 public purpose programs
DWR bond charge	456 kWh x \$0.00515	\$2.35	charges
Energy winter	586 kWh x \$0.01515	\$8.88	• \$0.67 nuclear decommissioning
Energy winter	456 kWh x \$0.01477	\$6.74	• \$109.73 distribution charges
Delivery charges Facilities rel demand	3 kW x \$8.06000	\$24,18	Your Delivery charges include: • \$4.37 transmission charges

### Things you should know

You may notice a change in your billing statement ......

Effective 1/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2011 and the second line item reflects the rates after 1/1/2011. For more information, please visit www.sce.com/bill\_change.





## Your electricity bill

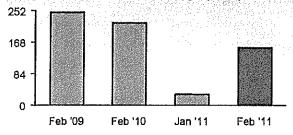
LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.		Customer account	2-03-185-3229			
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Feb 23 '11		Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535			
		Rotating outage	Group X999			
Your account summary		enale view of a children of some Real of the source of the				
Amount of your last bill Payment we received on Feb 11 '11 - thank you	\$188.14 -\$188.14					
Balance forward Your new charges	\$0.00 \$1,959.25					
Total amount you owe by Mar 14 '11	\$1,959.25					

### Compare the electricity you are using

For meter 349M-011581 from Jan 19 '11 to Feb 17 '11 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



Your next meter read will be on or about Mar 22 '11. 4,575

Maximum demand is 190.0 kW

<sub>(14-574)</sub> Tear here	Please return the payment stub below with your payment and mak If you want to pay in person, call 1-800-747-8908 for location	ons, or you can pay online at www.sce.com.	Tear here	
SOUTHERN CALIFORNIA EDISON*	Customer account 2-03-185-3229	Amount due by Mar 14 '11	\$1,959.25	
EDISON INTERNATIONAL® Company	Please write this number on your check. Make your check payable to Southern California Edison.	Amount enclosed \$		

CSS0223.P5.0011.001933 01 AT 0.357 \*\*B029

P.O. BOX 300 ROSEMEAD, CA 91772-0001



Usage compariso	on Feb '09	Feb '10	Mar '10	Apr '10	May '10	Jun'10	Jul '10	Aug '10	Sep '10	Oct'10	Nov '10	Dec '10	Jan''11	Feb '11
Fotal kWh used	7,560	6,496	8,065	11,923	13,839	19,812	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575
Number of days	30	29	31	30	29	32	30	28	30	32	31	29	32	29
Appx, average kWh Jsed/day	252	224	260	397	477	619	701	778	295	547	92	40	32	157

# Details of your new charges

Billing period: Jan 19 '11 to Feb 17 '11 (29 days)

Subtotal of your new charges State tax Your new charges	4,575 kWh x \$0.00029	\$1,957.92 \$1.33 <b>\$1,959.25</b>	Your overall energy charges include: • \$17.73 franchise fees
SCE Energy winter	3,354 kWh x \$0.05944	\$199.36	Your Generation charges include: • \$20.13 competition transition charge
Generation charges DWR Energy winter	1,221 kWh x \$0.03952	\$48.25	• \$4.53 new system generation charge
DWR bond charge Customer charge	4,575 kWh x \$0.00505	\$23.10 \$86.50	<ul> <li>\$2.93 nuclear decommissioning charges</li> <li>\$45.06 public purpose programs</li> </ul>
Delivery charges Facilities rel demand Energy winter	190 kW x \$8.06000 4,575 kWh x \$0.01515	\$1,531.40 \$69.31	Your Delivery charges include: • \$278.04 transmission charges • \$1,355.55 distribution charges

#### Additional information:

- DWR provided 26.679% of the energy you used this month
- Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com



# Your electricity bill

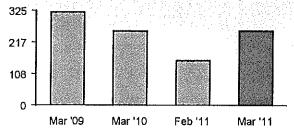
LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week	Customer ac	count 2-03-185-3229
Date bill prepared: Mar 23 '11	Service acco	unt 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535
	Rotating out	age Group X999
Your account summary		
Amount of your last bill Payment we received on Mar 08 '11 - thank you	\$1,959.25 -\$1,959.25	
Balance forward Your new charges	\$0.00 \$1,933.17	
Total amount you owe by Apr 11 '11	\$1,933.17	

### Compare the electricity you are using

For meter 349M-011581 from Feb 17 '11 to Mar 21 '11 Total electricity you used this month in kWh

#### Your daily average electricity usage (kWh)



	Your next	meter	read will	be on	or about	Apr 20 '11.
8,338	ing da	ari A. Davidi A.		n. Al-dij	1.1.1.1	

Maximum demand is 151.0 kW

(14-574)	Tear here	Please return the payment stub below with your payment and make If you want to pay in person, call 1-800-747-8908 for location	Tear here	
		Customer account 2-03-185-3229 Please write this number on your check, Make your	Amount due by Apr 11 '11	\$1,933.17
		check payable to Southern California Edison.	Amount enclosed \$	

CSS0323.P5.0012.001791 01 AT 0.357 \*\*B029 LANDALE MUTUAL WATER COMPANY PO BOX 5808 LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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**TAREON** A CONTRACTOR A

Usage comparis	on Mar.'09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10)	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
otal kWh used	10,080	8,065	11,923	13,839	19,812	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338
lumber of days	31	31	30	29	32	30	28	30	32	31	29	32	29	32
Appx. average kWh used/day	325	260	397	477	619	701	778	295	547	92	40	32	157	260

#### Details of your new charges Your rate: PA-2

Billing period: Feb 17 '11 to Mar 21 '11 (32 days)

Your new charges		\$1,933.17	
Subtotal of your new charges State tax	8,338 kWh x \$0.00029	\$1,930.75 \$2.42	Your overall energy charges include: • \$17.48 franchise fees
SCE Energy winter	6,061 kWh x \$0.05944	\$360.27	• \$36.69 competition transition charge
Energy winter	2,277 kWh x \$0.03952	\$89.99	Your Generation charges include:
Generation charges DWR			charge • \$8.25 new system generation charge
Customer charge		\$86.50	• \$82.13 public purpose programs
DWR bond charge	8,338 kWh x \$0.00505	\$42.11	charges
Energy winter	8,338 kWh x \$0.01515	\$126.32	• \$5.34 nuclear decommissioning
Facilities rel demand	151 kW x \$8.15000 x 20/32 days	\$769.16	• \$1,110.53 distribution charges
Delivery charges Facilities rel demand	151 kW x \$8.06000 x 12/32 days	\$456.40	Your Delivery charges include: • \$230.12 transmission charges

you used this month • Service voltage: 480 volts

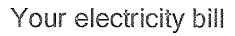
### Things you should know

You may notice a change in your billing statement......

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit www.sce.com/bill\_change.



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LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: Apr 22 '11

# Customer account2-03-185-3229Service account3-000-7265-20<br/>509 1/4 E AVENUE L8<br/>LANCASTR, CA 93535Rotating outageGroup X999

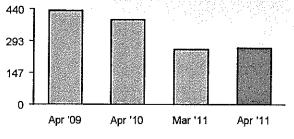
### Your account summary

Payment we received on Apr 14 '11 - thank you       -\$1,933         Balance forward       \$0         Your new charges       \$1,927         Late payment charge       \$17
Your new charges \$1,927

### Compare the electricity you are using

For meter 349M-011581 from Mar 21 '11 to Apr 19 '11. Total electricity you used this month in kWh

#### Your daily average electricity usage (kWh)



Your next meter read will be on or about May 19 '11. 7,758

Maximum demand is 155.0 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. 574) Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here Southern California Edison. Tear here Customer account 2-03-185-3229
Please write this number on your check. Make your
check payable to Southern California Edison. Tear here Amount due by May 11 '11 Amount enclosed Subtremational.

CSS0422.P5.0008.001345 01 AT 0.365 \*\*B029

LANDALE MUTUAL WATER COMPANY PO BOX 5808 LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

O3 185 3229 0000081 00000000000194459000194459



Usage comparis	son Apr '09	Apr '10	May '10	) Jun '10	Jul''10	Aug'10		'10 Oct '10	Nov '10	Dec <b>'1</b> 0	Jan <b>'1</b> 1	Feb '1	1 Mar'1	1 Apr 11
Total kWh used	13,200	11,923	13,839	19,812	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758
Number of days	30	30	29	32	30	28	30	32	31	29	32	29	32	29
Appx. average kWh used/day	440	397	477	619	701	778	295	547	92	40	32	157	260	267

### Details of your new charges Your rate: PA-2

Billing period: Mar 21 '11 to Apr 19 '11 (29 days)

Subtotal of your new charges State tax Your new charges	7,758 kWh x \$0.00029	\$1,924.94 \$2.25 <b>\$1,927.1</b> 9	Your overall energy charges include: • \$17.43 franchise fees
SCE Energy winter	5,617 kWh x \$0.05944	\$333.87	Your Generation charges include: • \$34.14 competition transition charge
DWR Energy winter	2,141 kWh x \$0.03952	\$84.61	• \$7.68 new system generation charge
Customer charge Generation charges		\$86.50	charges • \$76.42 public purpose programs charge
Energy winter DWR bond charge	7,758 kWh x \$0.01515 7,758 kWh x \$0.00505	\$117.53 \$39.18	<ul> <li>\$1,135.02 distribution charges</li> <li>\$4.97 nuclear decommissioning</li> </ul>
Delivery charges Facilities rel demand	155 kW x \$8,15000	\$1,263.25	Your Delivery charges include: • \$241.34 transmission charges

#### Additional information:

- DWR provided 27.602% of the energy you used this month
- Service voltage: 480 volts





# Your electricity bill

#### LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: May 20 '11

)

3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535

Rotating outage

Service account

Customer account

Group X999

2-03-185-3229

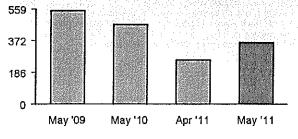
### Your account summary

Amount of your	last bill	626 24 82				\$1,9	944.59
Payment we red		ay 11'1	1 - tha	nk you	les per la segur Secondado	\$1,9	44.59
Balance forward Your new charg	大阪はくれたことにもなからない				langs Br Geboort		\$0.00 135.61
Total amount	you owe	by Jun	8 '11	re i anisti -		\$2,1	35.61

### Compare the electricity you are using

For meter 349M-011581 from Apr 19 '11 to May 18 '11 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



Your next meter read will be on or about Jun 20 '11.

Maximum demand is 153.0 kW

;74) Tear here	Please return the payment stub below with your payment and make If you want to pay in person, call 1-800-747-8908 for location	Tear here	
SOUDIÉERN CALIFORMA EDISON <sup>9</sup> H International® Company	Customer account 2-03-185-3229	Amount due by Jun 8 '11	\$2,135.61
	Please write this number on your check. Make your check payable to Southern California Edison.	Amount enclosed \$	

10,754

CSS0520.P5.0008.001167 01 AT 0.365 \*\*B029

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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Usage comparis	on May '09	May '10	Jun '10	Jul.'10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11
Total kWh used	16,200	13,839	19,812	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758	10,754
Number of days	29	29	32	30	28	30	32	31	29	32	29	32	29	29
Appx. average kWh used/day	558	477	619	701	778	295	547	92	40	32	157	260	267	370

State State State State State	¥20020065-655	ST-16		• Galego - GALESSAG	2
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панат	- ※(の) 旅い		IHVV C.	BI MIXUES	5
					1.5

Your rate: PA-2 Billing period: Apr 19 '11 to May 18 '11 (29 days)

Subtotal of your new charges State tax Your new charges	10,754 kWh x \$0.00029	\$2,132.49 <u>\$3.12</u> <b>\$2,135.61</b>	Your overall energy charges include: • \$19.31 franchise fees
SCE Energy winter	7,872 kWh x \$0.05944	\$467.91	Your Generation charges include: • \$47.32 competition transition charge
Generation charges DWR Energy winter	2,882 kWh x \$0.03952	\$1 <b>13.9</b> 0	charge • \$10.65 new system generation charge
Delivery charges Facilities rel demand Energy winter DWR bond charge Customer charge	153 kW x \$8,15000 10,754 kWh x \$0.01515 10,754 kWh x \$0.00505	\$1,246.95 \$162.92 \$54.31 \$86.50	Your Delivery charges include: • \$238.66 transmission charges • \$1,131.68 distribution charges • \$6.88 nuclear decommissioning charges • \$105.93 public purpose programs

#### Additional information:

- DWR provided 26.797% of the energy you used this month
- Service voltage: 480 volts





# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 4

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: Jun 21 '11

### Customer account 2-03-185-3229

Service account

3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535

Rotating outage Group X999

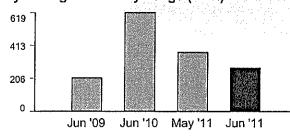
### Your account summary

Amount of yo	our last b	vill		an an			(RAS)			- 1991 (Alex	\$2	,135.61
Payment we	received		un 0	1 21 1	- thar	<u>ik yo</u> i	u 📃	2.2	97425405 5-76540			,135.61
Balance forv		0 + sr +		25/00 c								\$0.00
Your new ch	arges		Serley				657555	$3^{\circ}$	900 (d)	998-972 1	\$2	,301.53
Total amou	unt you	owe	by .	Jul 1	1 '11						\$2,	301.53

### Compare the electricity you are using

For meter 349M-011581 from May 18 '11 to Jun 17 '11 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



Your next meter read will be on or about Jul 20 '11. 8,177

Maximum demand is 152 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

1-5/4) learn			ear here
		Amount due by Jul 11 '11	\$2,301.53
🛄 EDISON	check payable to Southern California Edison.	Amount enclosed \$	
ISON INTERNATIONAL® Company	Y		
	212011 P5 C02 T0015 002896 01 AT 0.3620 B029		
լլոր	ĸĔŎ <u>ĬŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎ</u>		
LANDAL	E MUTUAL WATER COMPANY		
PO BOX	5808		

LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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Usage compari	son	regi cirelis e In Gradie Cire												
<ul> <li>An opening the second se</li></ul>	Jun '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr'11	May '11 .	lun '1 1
Total kWh used	6,120	19,812	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758	10,754 8	3,177
Number of days	29	32	30	28	30	32	31	29	32	29	32	29	29	30
Appx. average kWh used/day	211	619	701	778	295	547	92	40	32	157	260	267	370 2	272

# Details of your new charges Your rate: PA-2

Billing period: May 18 '11 to Jun 17 '11 (30 days Winter/Summer Season)

Delivery charges Facilities rel demand Facilities rel demand Energy winter Energy summer DWR bond charge Customer charge Customer charge Generation charges	152 kW x \$8.15000 x 14/30 days 152 kW x \$8.13000 x 16/30 days 3,816 kWh x \$0.01515 4,361 kWh x \$0.01602 8,177 kWh x \$0.00505	\$578.11 \$659.07 \$57.81 \$69.86 \$41.29 \$40.37 \$46.47	<ul> <li>Your Delivery charges include:</li> <li>\$233.51 transmission charges</li> <li>\$1,114.97 distribution charges</li> <li>\$2.83 nuclear decommissioning charges</li> <li>\$86.00 public purpose programs charge</li> <li>\$12.41 new system generation charge</li> </ul>
DWR		\$40.90	Your Generation charges include:
Energy winter Energy summer	1,035 kWh x \$0.03952 1,182 kWh x \$0.03952	\$46.71	• \$47.67 competition transition charge
SCE Summer time related Energy winter	152 kW x \$2.95000 x 16/30 days 2,781 kWh x \$0.05944	\$239.15 \$165.30	Your overall energy charges include: • \$20.82 franchise fees
Energy summer	3,179 kWh x \$0.09881	\$314.12	Additional information:
Subtotal of your new charges		\$2,299.16	• DWR provided 27.111% of the energy
State tax	8,177 kWh x \$0.00029	\$2.37	you used this month
Your new charges		\$2,301.53	<ul> <li>Service voltage: 480 volts</li> </ul>

### Things you should know

#### You may notice a change in your billing statement......

Effective 6/1/2011, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 6/1/2011 and the second line items reflect the rates after 6/1/2011. For more information, please visit www.sce.com/bill\_change.





# Your electricity bill

#### LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Jul 22 '11		Customer accoun Service account	t 2-03-185-3229 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535
	nin en la	Rotating outage	Group X999
Your account summary			
Amount of your last bill	\$2,301.53		
Payment we received on Jul 08 '11 - thank you	-\$2,301.53	1648/657 Groots (Filter	shir an ayana sakara di zasaran a
Balance forward Your new charges	\$0.00 \$2,740.34		

\$2.740.34

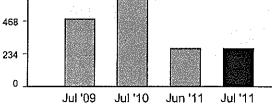
Total amount you owe by Aug 10 '11

### Compare the electricity you are using

For meter 349M-011581 from Jun 17 '11 to Jul 20 '11 Total electricity you used this month in kWh Your next meter read will be on or about Aug 18 '11. 8,960

Maximum demand is 153 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



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Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_

Amount due by Aug 1	0 '11	\$2,740.
Amount enclosed	\$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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	Jul '09	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11
Total kWh used	15,920	21,041	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758	10,754	8,177	8,960
Number of days	33	30	28	30	32	31	29	32	29	32	29	29	30	33
Appx. average kWh used/day	482	701	778	295	547	92	40	32	157	260	267	370	272	271
Details of Your rate: PA-2 Billing period: Jui	n 17 '11	$\langle \bar{r}_{1}^{2}\rangle_{\mathcal{L}_{1}^{2}}^{2}\langle \bar{r}_{1}^{2}\rangle \langle \bar{r}_{2}^{2}\rangle \rangle$	te direkt de l											
Delivery charge Facilities rel dem Energy summer DWR bond charg	and Ie		8,9	153 kW : 60 kWh : 60 kWh :	<b>x \$0.01</b> 6	602		一般 いた ワイビス ふりえる ほ	1,243.89 \$143.54 \$45.25	• \$23 • \$1,1	1.78 tran 22.63 di	r charges smission stribution r decomr	charges charges	
Customer charge Generation char DWR Energy summer			2.0	03 kWh >	<\$0.039	152			\$87.13 \$79.16	char	46 public ge	c purpose system ge	1.1	
SCE										char	ge	· .	· .	
Summer time rela	ated			153 kW > 57 kWh >					\$451.35 \$687.42			ion charg etition tra	-	
Energy summer	new char	ges	8,9	60 kWh >	<u>(\$0.000</u>	29			2,737.74 <u>\$2.60</u> 2, <b>740.34</b>	Your	overall e	energy cl		•
Subtotal of your n State tax								-04						
Energy summer Subtotal of your n State tax Your new charge	es							-	2,740.34	₹φ2 <del>4</del> .	19 11 di 101	iise iees		

### Things you should know

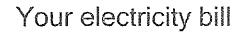
Correction to SCE's Notice of Rate Increase Application (A.) A.11-04-001:

In its customer bills sent during April and May 2011, SCE notified customers that it had filed an application for a rate increase with the California Public Utilities Commission (CPUC) on April 1, 2011, A.11-04-001. SCE's notice included a "Customer Group Revenue Impact" table that erroneously listed SCE's requested rate increase as \$25.613 billion, instead of the correct amount of \$25.613 million.



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#### LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: Aug 20 '11

S

#### Customer account 2-03-185-3229

Service account

3-000-7265-20 509 1/4 E AVENUE L8 LANCASTR, CA 93535

Rotating outage Group X999

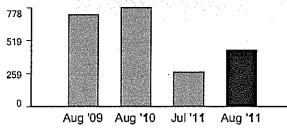
### Your account summary

		740.34
14 - 14 - 145	Payment we received on Aug 03 '11 - thank you -\$2,7	740.34
	Balance forward	\$0.00
	Your new charges \$3,7	156.49
	ter and the second ended where we have a second second second reaction and the second s	56.49
1	Total alloutit you owe by Sep of T	JU.43

### Compare the electricity you are using

For meter 349M-011581 from Jul 20 '11 to Aug 17 '11 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



- Your next meter read will be on or about Sep 19 '11. 12,512
  - 에 수항 방법을 가지는 것 같은 것을 가지 않는 것을 가지 않는다. 같은 것은 것은 것은 것은 것은 것은 것은 것은 것을 가지 않는다.
  - Maximum demand is 156 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

EDISON INTERNATIONAL® Company

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(14-574)

Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Sep 8 '1	11	\$3,156.
Amount enclosed	\$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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Usage comparis	Aug '09	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar'11	Apr'11	May '11	Jun '11	Jul '11	Aug '11
Total kWh used	21,029	21,792	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758	10,754	8,177	8,960	12,512
Number of days	29	28	30	32	31	29	32	29	32	29	29	30	33	28
Appx. average kWh used/day	725	778	295	547	92	40	32	157	260	267	370	272	271	446
Details of Your rate: PA-2 Billing period: Jul														
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Delivery charges					an a		11111111111111111111111111111111111111			Your	Deliverv	charge	s includ	A.
Facilities rel dema		1 1			x \$8.130				1,268.28			<b>charge</b> smission		
Facilities rel dema Energy summer	ind		12,5	12 kWh	x \$0.016	02			\$200.44	• \$234	1.30 tran	<b>charge</b> smission stribution	charges	
Facilities rel dema Energy summer DWR bond charge	ind	n sala an	12,5	12 kWh		02			\$200.44 \$63.19	• \$234 • \$1,1	1.30 tran 53.77 di	smission	charges charges	
Facilities rel dema Energy summer DWR bond charge	ind		12,5	12 kWh	x \$0.016	02			\$200.44	• \$234 • \$1,1 • \$1.1 char	1.30 tran 53.77 di 3 nuclea ges	smission stribution r decomi	charges charges missionir	ng
Facilities rel dema Energy summer DWR bond charge Customer charge Generation charge	ind 9		12,5	12 kWh	x \$0.016	02			\$200.44 \$63.19	• \$234 • \$1,1 • \$1.1 char	1.30 tran 53.77 dii 3 nuclea ges 3.88 publ	smission stribution	charges charges missionir	ng
Facilities rel dema Energy summer DWR bond charge Customer charge Generation charg DWR Energy summer	ind 9		12,5 12,5	12 kWh 12 kWh	x \$0.016	02 05			\$200.44 \$63.19	<ul> <li>\$234</li> <li>\$1,1</li> <li>\$1.1</li> <li>char</li> <li>\$138</li> <li>char</li> <li>\$24.</li> </ul>	1.30 tran 53.77 di 3 nuclea ges 3.88 publ ge 77 new s	smission stribution r decomi	charges charges missionir se progra	ng ams
Facilities rel dema Energy summer DWR bond charge Customer charge Generation charg DWR Energy summer SCE	and S ges		12,5 12,5 2,7	12 kWh 12 kWh 44 kWh	x \$0.016 x \$0.005 x \$0.039	02 05 52			\$200.44 \$63.19 \$87.13 \$108.44	<ul> <li>\$234</li> <li>\$1,1</li> <li>\$1.1</li> <li>char</li> <li>\$138</li> <li>char</li> <li>\$24.</li> <li>char</li> </ul>	1.30 tran 53.77 di 3 nuclea ges 3.88 publ ge 77 new s ge	smission stribution r decom lic purpo system g	charges charges missionir se progra eneratior	ng ams n
Facilities rel dema Energy summer DWR bond charge Customer charge Generation charg DWR Energy summer SCE Summer time rela	and S ges		12,5 12,5 2,7	12 kWh 12 kWh 44 kWh 156 kW	x \$0.016 x \$0.005	02 05 52 00			\$200.44 \$63.19 \$87.13	<ul> <li>\$234</li> <li>\$1,1</li> <li>\$1.1</li> <li>char</li> <li>\$138</li> <li>char</li> <li>\$24.</li> <li>char</li> <li>Your</li> </ul>	1.30 tran 53.77 dis 3 nuclea ges 3.88 publ ge 77 new s ge <b>Generat</b>	smission stribution r decom lic purpo system g ion char	charges charges missionir se progra eneration <b>ges incl</b>	ng ams n ude:
Facilities rel dema Energy summer DWR bond charge Customer charge Generation charg DWR Energy summer SCE Summer time rela Energy summer	and ges ted	162	12,5 12,5 2,7	12 kWh 12 kWh 44 kWh 156 kW	x \$0.016 x \$0.005 x \$0.039 x \$2.950	02 05 52 00			\$200.44 \$63.19 \$87.13 \$108.44 \$460.20 \$965.18	<ul> <li>\$234</li> <li>\$1,1</li> <li>\$1.1</li> <li>char</li> <li>\$138</li> <li>char</li> <li>\$24.</li> <li>char</li> <li>Your</li> </ul>	1.30 tran 53.77 dis 3 nuclea ges 3.88 publ ge 77 new s ge <b>Generat</b>	smission stribution r decom lic purpo system g	charges charges missionir se progra eneration <b>ges incl</b>	ng ams n ude:
Facilities rel dema Energy summer DWR bond charge Customer charge <b>Generation charg</b> <i>DWR</i> Energy summer <i>SCE</i> Summer time rela	and ges ted	jes	12,5 12,5 2,7 9,7	12 kWh 12 kWh 44 kWh 156 kW <u>68 kWh</u>	x \$0.016 x \$0.005 x \$0.039 x \$2.950	02 05 52 00 81			\$200.44 \$63.19 \$87.13 \$108.44 \$460.20	<ul> <li>\$234</li> <li>\$1,1</li> <li>\$1.1</li> <li>char</li> <li>\$138</li> <li>char</li> <li>\$24.</li> <li>char</li> <li>\$24.</li> <li>char</li> <li>\$28.</li> </ul>	1.30 tran 53.77 dis 3 nuclea ges 3.88 publ ge 77 new s ge <b>Generat</b> 58 comp	smission stribution r decom lic purpo system g system g ion char etition tri	charges charges missionir se progra eneration <b>ges incl</b> ansition (	ng ams n ude:

#### Additional information:

- DWR provided 21.931% of the energy you used this month
  Service voltage: 480 volts





91772-0001

# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week		Customer account	2-03-185-3229 3-000-7265-20
Date bill prepared: Sep 21 '11		2000 - 2000 -	509 1/4 E AVENUE L8 LANCASTER, CA 93535
		Rotating outage	Group X999
Your account summary			
Amount of your last bill	\$3,156.49	anti-Arabica da servica de para en Anti-Arabica de las destas estas de las	elena anterna anterna anterna. Nelena de compositoria de como d
Payment we received on Sep 06 '11 - thank you Balance forward	<u>-\$3,156.49</u> \$0.00	n senten kar ken en senten som er er Norses er	
Your new charges Total amount you owe by Oct 12 '11	\$3,059.75 \$3,059.75	negati (* 1999) Nagata (* 1999) Ngata (* 1997) Ngata (* 1997)	an a
Compare the electricity you are using			
Compare the electricity you are using For meter 349M-011581 from Aug 17 '11 to Sep 19 '11		Your next meter read	will be on or about Oct 20 '11.
Total electricity you used this month in kWh	11,459	Tournextmeterredu	
	an agus An Sig	Maximum demand is	157 kW
가 가지 않는 것은 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있다. 이 가지 않는 것이 있는 것 이 가지 않는 것이 있는 것	1 - 1992a - 1		역할 수 있는 사업 것이 있는 것이 있는 것이다. 같은 것이 있는 것이 있는 같은 것이 같은 것이 있는 것이 없는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것
Your daily average electricity usage (kWh)			
447			
447 298 -			
298 -			
298 - 149 - 0			
298 - 149 -			
298 - 149 - 0			
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298 -       149 -       Image: Customer account 2-03-185-3229         149 -       0       Sep '09 Sep '10 Aug '11 Sep '11         4)       Tear here       If you want to pay in person, call 1-800-747-8908 for	nd make your che	ck payable to Southern Califo i can pay online at www.sce.c Amount due by Oct 1	om. Tear here
298 -       149 -       Image: Constraint of the payment of the payment study below with your payment are lif you want to pay in person, call 1-800-747-8908 for lif you want to pay in person, call 1-800-747-8908 for Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.	nd make your che	i can pay online at www.sce.c	om. Tear here
298       -	nd make your che	Amount due by Oct 1	<sup>om.</sup> Tear here 2 '11 \$3,059.7
298       -	nd make your che	Amount due by Oct 1	<sup>om.</sup> Tear here 2 '11 \$3,059.7
298       -	nd make your che	Amount due by Oct 1	<sup>om.</sup> Tear here 2 '11 \$3,059.7
298       -	nd make your che	Amount due by Oct 1	<sup>om.</sup> Tear here 2 '11 \$3,059.7
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Usage compari:	son Sep '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar'11	Apr '11	May '11	Jun '11	Jul.'11	Aug '11	Sep '11
Total kWh used	12,170	8,864	17,512	2,865	1,182	1,042	4,575	8,338	7,758	10,754	8,177	8,960	12,512	11,459
Number of days	32	30	32	31	29	32	29	32	29	29	30	33	28	33
Appx. average kWh used/day	380	295	547	92	40	32	157	260	267	370	272	271	446	347
		5 <u>1</u> 6 6 7	41.21.00	10 S 22 -				49 22 49 6						

Details of your new Your rate: PA-2 Billing period: Aug 17 '11 to Sep 19			
Delivery charges Facilities rel demand Energy summer DWR bond charge Customer charge	157 kW x \$8,13000 11,459 kWh x \$0.01602 11,459 kWh x \$0.00505	\$1,276.41 \$183.57 \$57.87 \$87.13	Your Delivery charges include: • \$236.48 transmission charges • \$1,156.97 distribution charges • \$1.03 nuclear decommissioning charges
Generation charges DWR Energy summer SCE	2,428 kWh x \$0.03952	\$95.95	<ul> <li>\$127.19 public purpose programs charge</li> <li>\$22.69 new system generation charge</li> </ul>
Summer time related Energy summer	157 kW x \$2.95000 9,031 kWh x \$0.09881	\$463.15 \$892.35	Your Generation charges include: • \$81.13 competition transition charge
Subtotal of your new charges State tax Your new charges	11,459 kWh x \$0.00029	\$3,056.43 \$3.32 \$3,059.75	• \$67.75 competition transition charge Your overall energy charges include: • \$27.68 franchise fees

Additional information:

- DWR provided 21.189% of the energy you used this month • Service voltage: 480 volts



# Your electricity bill

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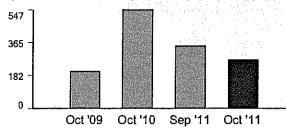
#### LANDALE MUTUAL WATER COMPANY / Page 1 of 8

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.	1915 1915 - 1900) 1916	Customer account	2-03-185-3229		
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Oct 27 '11		Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535		
	ngan Kangan Kangan	Rotating outage	Group X999		
Your account summary					
Amount of your last bill Payment we received on Oct 05 '11 - thank you	\$3,059.75 -\$3,059.75	namen och sen och sin som	, i.e		
Balance forward Your new charges	\$0.00 \$2,336.56	<b>M1</b>	],n°-//		
Total amount you owe by Nov 15 '11	\$2,336.56	(')"	1-1-1-		

### Compare the electricity you are using

For meter 349M-011581 from Sep 19 '11 to Oct 20 '11 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



Your next meter read will be on or about Nov 19 '11. 8,357

Maximum demand is 165 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. Tear here If you want to pay in person, cali 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here

SV.	SOUTHERN CALIFORNIA EDISON <sup>®</sup>
VISON I	NTERNATIONAL® Company

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Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

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Amount due by N	ov 15 '11
Amount enclosed	\$

\$2,336.56

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### LANDALE MUTUAL WATER COMPANY / Page 3 of 8

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Usage comparis	eon						r galler F galler					
Usage compan	Oct '09	Oct 10	Nov '10	Dec '10	Jan '11	Feb'11 N	iar'11 A	vpr'11 Me	iy'11 Jun'1	1 Jul.'11	Aug '11 Se	p '11 Oct '11
Total kWh used	6,143	17,512	2,865	1,182	1,042	4,575 8,	,338 7,	,758 10,	754 8,177	8,960	12,512 11,	459 8,357
Number of days	30	32	31	29	32	29 3:	2 2	9 29	30	33	28 33	31
Appx, average kWh used/day	204	547	92	40	32	157 24	60 21	67 37(	) 272	271	446 347	269

### Details of your new charges

Your rate: PA-2 Billing period: Sep 19 '11 to Oct 20 '11 (31 days Summer/Winter Season)

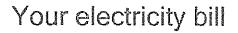
Delivery charges Facilities rel demand Energy summer Energy winter DWR bond charge Customer charge	165 kW x \$8,13000 3,235 kWh x \$0.01602 5,122 kWh x \$0.01602 8,357 kWh x \$0.00505	\$1,341.45 \$51.82 \$82.05 \$42.20 \$87.13	Your Delivery charges include: • \$250.73 transmission charges • \$1,199.65 distribution charges • \$0.75 nuclear decommissioning charges • \$92.76 public purpose programs
Generation charges			charge • \$16.55 new system generation
Energy summer	473 kWh x \$0.03952	\$18.69	charge
Energy winter	749 kWh x \$0.03952	\$29.60	Your Generation charges include:
Summer time related	165 kW x \$2.95000 x 12/31 days	\$188.42	<ul> <li>\$59.17 competition transition charge</li> </ul>
Energy summer Energy winter	2,762 kWh x \$0.09881 4,373 kWh x \$0.05028	\$272.91 \$219.87	Your overall energy charges include: • \$21.14 franchise fees
Subtotal of your new charges		\$2,334.14	
State tax	8,357 kWh x \$0.00029	\$2.42	Additional information:
Your new charges		\$2,336.56	<ul> <li>DWR provided 14.629% of the energy you used this month</li> </ul>

Service voltage: 480 volts



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#### LANDALE MUTUAL WATER COMPANY / Page 1 of 4

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.		Customer account 2-03-185-3229			
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Nov 22 '11		Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535		
		Rotating outage	Group X999		
Your account summary	na dago Registra				
Amount of your last bill Payment we received on Nov 04 '11 - thank you	\$2,336.56 -\$2,336.56	ndenes de la desense de la calende en en References a participados de la calendario References de la calendario de la calendario			
Balance forward Your new charges	\$0.00 \$1,720.14				
Total amount you owe by Dec 12 '11	\$1,720.14				
Compare the electricity you are using					
For meter 349M-011581 from Oct 20 '11 to Nov 19 '11 Total electricity you used this month in kWh	4,935	Your next meter read	will be on or about Dec 20 '11.		
		Maximum demand is t	158 kW		
Your daily average electricity usage (kWh)					

Your monthly usage may be higher than usual ... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

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\$1,720.14

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



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Nov '09

Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

Oct '11

Nov '11

Amount due by De	c 12 '11
Amount enclosed	\$

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Nov '10

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	Nov '09	Nov '10	Dec'10	Jan '11	Feb'11 Mar'1'	Apr'11 May'11 Jun'1	1 Jul'11 Au	g '11 Sep '11	Oct /11	Nov '11
Total kWh used	13,685	2,865	1,182	1,042	4,575 8,338	7,758 10,754 8,177	8,960 12,	512 11,459	8,357	4,935
Number of days	30	31	29	32	29 32	29 29 30	33 28	33	31	30
Appx. average kWh used/day	456	92	40	32	157 260	267 370 272	271 446	347	269	164

Details of your new Your rate: PA-2 Billing period: Oct 20 '11 to Nov			
Delivery charges Facilities rel demand Energy winter DWR bond charge Customer charge	158 kW x \$8.13000 4,935 kWh x \$0.01602 4,935 kWh x \$0.00505	\$1,284.54 \$79.06 \$24.92 \$87.13	Your Delivery charges include: • \$241.94 transmission charges • \$1,142.61 distribution charges • \$0.44 nuclear decommissioning charges
Generation charges DWR Energy winter SCE	471 kWh x \$0.03952	\$18.61	<ul> <li>\$54.78 public purpose programs charge</li> <li>\$9.77 new system generation charge</li> </ul>
Energy winter	4,464 kWh x \$0.05028	\$224.45	Your Generation charges include: • \$34.94 competition transition charge
Subtotal of your new charges State tax Your new charges	4,935 kWh x \$0.00029	\$1,718.71 \$1.43 <b>\$1,720.14</b>	Your overall energy charges include: • \$15.56 franchise fees

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#### Additional Information:

• DWR provided 9.553% of the energy you used this month

Service voltage: 480 volts



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# Your electricity bill

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LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.	Customer account 2-03-185-3229			
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Dec 22 '11		Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535	
	an a	Rotating outage	Group X999	
Your account summary				
Amount of your last bill Payment we received on Dec 06 '11 - thank you Balance forward	\$1,720.14 -\$1,720.14 \$0.00	n an		
Your new charges Total amount you owe by Jan 10 '12	\$1,867.15 \$1,867.15	na menggana parena amerikan 19 merupakan seri dari kana 19 merupakan seri dari kana	an finanza ang ang ang ang ang ang ang ang ang an	
Compare the electricity you are using				
For meter 349M-011581 from Nov 19 '11 to Dec 20 '11 Total electricity you used this month in kWh	2,526	Your next meter read	will be on or about Jan 20 '12.	
		Maximum demand is	197 KW	
Your daily average electricity usage (kWh)				
326 217 - 109 -		Based on your historic usage is trending high may notice an increas	may be higher than usual cal usage pattern, your monthly per than normal. As a result, you te in your bill. If you would like d programs that can help you	

Dec '09 Dec '10 Nov '11 Dec '11

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.

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	Customer account 2-03-185-3229 Please write this number on your check, Make your	Amount due by Jan 10 '12	\$1,867.15
	check payable to Southern California Edison,	Amount enclosed \$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

lower your energy usage and your bill, please visit

www.sce.com/billhelper.

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#### Usage comparison

	Dec '09 Dec	:'10 Jan <i>'</i> 11	Feb '11 Mar '1'	1 Apr'11	May '11 Jun '	'11 Jul''11	Aug '11 Ser	0'11 Oct '11	Nov '11	Dec '11
Total kWh used	10,104 1,18	2 1,042	4,575 8,338	7,758	10,754 8,177	8,960	12,512 11,4	59 8,357	4,935	2,526
Number of days	31 29	32	29 32	29	29 30	33	28 33	31	30	31
Appx. average kWh used/day	325 40	32	157 260	267	370 272	271	446 347	269	164	81

# Details of your new charges Your rate: PA-2 Billing period: Nov 19 '11 to Dec 20 '11 (31 days)

Delivery charges Facilities rel demand Energy winter DWR bond charge Customer charge Generation charges	197 kW x \$8.13000 2,526 kWh x \$0.01602 2,526 kWh x \$0.00505	\$1,601.61 \$40.47 \$12.76 \$87.13	Your Delivery charges include: • \$303.84 transmission charges • \$1,391.50 distribution charges • \$0.23 nuclear decommissioning charges • \$28.04 public purpose programs
DWR			charge
Energy winter	238 kWh x \$0.03952	\$9.41	• \$5.00 new system generation charge
Energy winter	2,288 kWh x \$0.05028	\$115.04	Your Generation charges include: • \$17.88 competition transition charge
Subtotal of your new charges State tax	2 E26 WMb v \$0.00020	\$1,866.42	
	2,526 kWh x \$0.00029	\$0.73	Your overall energy charges include:
Your new charges		\$1,867.15	• \$16.90 franchise fees

#### Additional information:

- DWR provided 9.424% of the energy you used this month
- Service voltage: 480 volts



# Your electricity bill

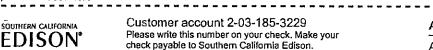
LANDALE MUTUAL WATER COMPANY / Page 1 of 6

TERREPORT OF A CONTRACT OF A

For billing and service inquiries call 1-800-896-1245, Customer account 2-03-185-3229 Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Service account 3-000-7265-20 509 1/4 E AVENUE L8 Date bill prepared: Jan 24 '12 LANCASTER, CA 93535 Rotating outage Group X999 Your account summary Amount of your last bill \$1,867.15 Payment we received on Jan 06'12 - thank you \$1,867.15 Balance forward \$0.00 Your new charges \$1,965.18 Total amount you owe by Feb 13 '12 \$1,965.18 Compare the electricity you are using For meter 349M-011581 from Dec 20 '11 to Jan 20 '12 Your next meter read will be on or about Feb 21 '12. Total electricity you used this month in kWh 10,127 Maximum demand is 147 kW

> Your monthly usage may be higher than usual .... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



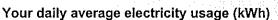
Amount due by Feb 1	3 '12	\$1,965.18
Amount enclosed	\$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

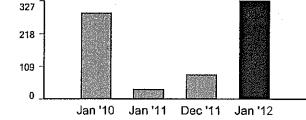
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	son Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	8,906	1,042	4,575	8,338	7,758	10,754	8,177	8,950	12,512	11,459	8,357	4,935	2,526	10,127
Number of days	31	32	29	32	29	29	30	33	28	33	31	30	31	31
Appx. average kWh used/day	287	32	157	260	267	370	272	271	446	347	269	164	81	326
Your rate: PA-2 Billing period: De	S S	to Jan 2(		1073004785 107397034						Your l	Delivery	charges	s include	
e hander der Samt der Sterne auf der Bereiten der Stater in der Bereiten der Bereiten der Bereiten der Bereiten	cilities rel demand         147 kW x \$8.13000 x 12/31 days           cilities rel demand         147 kW x \$8.12000 x 19/31 days           lergy winter         3,920 kWh x \$0.01602					\$462.62 \$731.59 \$62.80	<ul> <li>\$217.89 transmission charges</li> <li>\$1,086.90 distribution charges</li> </ul>							
Energy winter			6,2	07 kWh >	¢\$0.015	81			\$98.13	• \$0.91 huclear decommissioning charges				
DWR bond charg				20 kWh 3					\$19.80					
Customer charge	WR bond charge 6,207 kWh x \$0.00513					\$31.84 \$87.13	charg	je						
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Generation char	ges		a a shara a shifadi a	والمحرور والمحرج والمراجع					ې د د. د برو چې د مېرو			n an an an Saintean an Anna Anna Saintean Anna Anna Anna Anna Anna Anna Anna A		
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DWR energy cree Energy winter SCE Energy winter	·	~~~~	9,7	51 kWh >	\$0.050	28				• \$17.7	77 francł	nise fees		
DWR DWR energy created Energy winter SCE Energy winter Subtotal of your r State tax	new char	ge <b>s</b>		51 kWh > 27 kWh >				\$	1,962.24 \$2.94				2	

### Things you should know

#### Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

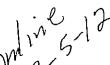
#### You may notice a change in your billing statement......

Effective 1/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2012 and the second line item reflects the rates after 1/1/2012. For more information, please visit www.sce.com/bill\_change.

#### DEPARTMENT OF WATER RESOURCES CHANGES ...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits and percent will appear on your December 2011 through January 2012 bill statement and will be displayed in the "Details of Your New Charges" section.





# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 23 '12

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#### Customer account 2-03-185-3229

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535

Rotating outage Group X999

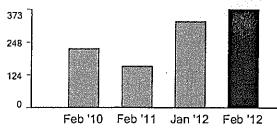
### Your account summary

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ł	Total amoun	it vou owe	by Mar 1:	3 '12	6 3 S 1 & 4	s:	2,078.86
	的人们,在日常的成绩的成功。	ne kozsalovente	MA CONSTRANC	CREASER (COM)			34636672

### Compare the electricity you are using

For meter 349M-011581 from Jan 20'12 to Feb 21'12 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



#### Your next meter read will be on or about Mar 21 '12. 11,922

Maximum demand is 149 kW

Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(4) learnere			lear here
SOUTHERN CALIFORNIA	Customer account 2-03-185-3229 Please write this number on your check. Make your	Amount due by Mar 13 '12	\$2,078.86
EDISON*	check payable to Southern California Edison.	Amount enclosed \$	

STMT 02232012 P5 C02 T0011 002126 01 AT 0.3710 B029

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### LANDALE MUTUAL WATER COMPANY / Page 3 of 6

Number of days         29         29         32         29         29         30         33         28         33         31         30         31         31         31         33           Appx. average kWh         224         157         260         267         370         272         271         445         347         269         164         81         326         3           Details of your new charges         Your rate: PA-2         Billing period: Jan 20 '12 to Feb 21 '12 (32 days)         Delivery charges         Your charges         Your charges         Your Delivery charges include:         \$216.59 transmission charges         \$216.59 transmission charges         \$216.59 transmission charges         \$1,922 kWh x \$0.01581         \$188.49         \$1,105.82 distribution charges         \$1,105.82 distribution charges         \$1.07 nuclear decommissioning charges           Uwr bond charge         11,922 kWh x \$0.00513         \$1.07 nuclear decommissioning charges         \$1.07 nuclear decommissioning charges		Feb '10	Feb '11	Mar'11	Apr'11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec'11	Jan '12	Feb '12		
Appr. average kWh 224 157 260 267 370 272 271 446 347 269 164 81 326 3 Details of your new charges Your rate: PA-2 Billing period: Jan 20 '12 to Feb 21 '12 (32 days) Delivery charges Facilities rel demand 149 kW x \$8.12000 \$1.209.88 Energy winter 11,922 kWh x \$0.01581 \$188.49 WR bond charge 11,922 kWh x \$0.00513 \$61.16 Customer charge \$20 DWR energy credit 11,922 kWh x -\$0.00593 \$57.70 DWR energy credit 11,922 kWh x \$0.00593 \$57.70 State tax 11,922 kWh x \$0.0029 \$3.46	Total kWh used	6,496	4,575	8,338	7,758	10,754	8,177	8,960	12,512	11,459	8,357	4,935	2,526	10,127	11,922		
Useed/day         Details of your new charges         Your rate: PA-2         Billing period: Jan 20 '12 to Feb 21 '12 (32 days)         Your rate: PA-2         Billing period: Jan 20 '12 to Feb 21 '12 (32 days)         Delivery charges         Facilities rel demand       149 kW x \$8.12000       \$1,209.88       Your Delivery charges include:         Energy winter       11,922 kWh x \$0.01581       \$188.49       \$216.59 transmission charges         DWR bond charge       11,922 kWh x \$0.00513       \$61.16       \$1.07 nuclear decommissioning charges         Customer charge       \$87.13       \$61.16       \$1.07 nuclear decommissioning charges         DWR energy credit       11,922 kWh x -\$0.00593       -\$70.70       \$23.61 new system generation charges         SCE       =       \$23.61 new system generation charges       \$23.61 new system generation charges         SWR energy credit       11,922 kWh x \$0.005028       \$599.44       \$2000 charge         Subtotal of your new charges       \$2,075.40       \$84.41 competition transition charges         State tax       11,922 kWh x \$0.00029       \$3.46	Number of days	29	29	32	29	29	30	33	28	33	31	30	31	31	32		
Your rate: PA-2 Billing period: Jan 20 '12 to Feb 21 '12 (32 days)Delivery charges Facilities rel demand149 kW x \$8.12000 11,922 kWh x \$0.01581Your Delivery charges include: \$216.59 transmission charges \$1,105.82 distribution charges \$1,105.82 distribution charges \$1,105.82 distribution charges \$1.07 nuclear decommissioning charges \$1.07 nuclear decommissioning charges \$135.55 public purpose programs chargeGeneration charges DWR DWR energy credit11,922 kWh x \$0.00593 11,922 kWh x \$0.00593\$70.70 \$23.61 new system generation chargeSCE Energy winter11,922 kWh x \$0.05028\$599.44 \$2,075.40Subtotal of your new charges State tax\$1,922 kWh x \$0.00029\$3.46		224	157	260	267	370	272	271	446	347	269	164	81	326	372		
Facilities rel demand149 kW x \$8.12000\$1,209.88Four Delivery charges include:Energy winter11,922 kWh x \$0.01581\$188.49• \$216.59 transmission chargesDWR bond charge11,922 kWh x \$0.00513\$61.16• \$1,007 nuclear decommissioning chargesCustomer charge\$87.13\$13.555 public purpose programs chargeDWR DWR DWR DWR energy credit11,922 kWh x \$0.00593-\$70.70• \$23.61 new system generation chargeDWR DWR DWR DWR DWR DWR SCE11,922 kWh x \$0.00593-\$70.70• \$23.61 new system generation chargeDWR DWR DWR DWR DWR DWR SCE11,922 kWh x \$0.05028\$599.44Your Generation charges include: • \$84.41 competition transition charges	Your rate: PA-2 Billing period: Ja	n 20 '12 t			•												
DWR       DWR energy credit       11,922 kWh x -\$0.00593       -\$70.70       •\$23.61 new system generation charge         DWR energy credit       11,922 kWh x -\$0.00593       -\$70.70       •\$23.61 new system generation charge         SCE       11,922 kWh x \$0.05028       \$599.44       Your Generation charges include         Subtotal of your new charges       \$2,075.40       •\$84.41 competition transition charges         State tax       11,922 kWh x \$0.00029       \$3.46	acilities rel demand 149 kW x \$8.12000 nergy winter 11,922 kWh x \$0.01581 WR bond charge 11,922 kWh x \$0.00513						smission stribution	charges charges									
SCE       charge         Energy winter       11,922 kWh x \$0.05028       \$599.44         Subtotal of your new charges       \$2,075.40       • \$84.41 competition transition charges         State tax       11,922 kWh x \$0.00029       \$3.46			meration charges								• \$135.55 public purpose programs						
Subtotal of your new charges       \$2,075.40       • \$84.41 competition transition charges         State tax       11,922 kWh x \$0.00029       \$3.46	Customer charge Generation cha						1475.0							noration			
Subtotal of your new charges         \$2,075.40         • \$84.41 competition transition cha           State tax         11,922 kWh x \$0.00029         \$3.46	Customer charge Generation cha DWR DWR energy cre	ges.		11,92	22 kWh :	x -\$0.005	593			-\$70.70			ystem ge	eneration			
Your new charges \$2,078.86 Your overall energy charges incl	Customer charge Generation char DWR DWR energy creation SCE	ges.									charg	ge	-				
• \$18.79 franchise fees	Customer charge Generation char DWR DWR energy cre SCE Energy winter Subtotal of your r State tax	rges dit 1ew charç	jes	11,92	22 kWh 3	x \$0.050	28			\$599.44 2,075.40	charg Your (	ge Generati	on char	ges inclu	ıde:		

## Things you should know

#### DEPARTMENT OF WATER RESOURCES CHANGES ...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com	Your electricity bill LANDALE MUTUAL WATER COMPANY / Page 1 of 6
For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Date bill prepared: Mar 23 '12	Customer account 2-03-185-3229 Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535 Rotating outage Group X999
Your account summary Amount of your last bill Payment we received on Mar 07 '12 - thank you Balance forward Your new charges Fotal amount you owe by Apr 11 '12	\$2,078.86 <u>\$2,078.86</u> \$0.00 <u>\$2,035.75</u> <b>\$2,035.75</b>
Compare the electricity you are using for meter 349M-011581 from Feb 21 '12 to Mar 21 '12 Total electricity you used this month in KWh	Your next meter read will be on or about Apr 19 '12. 11,141 Maximum demand is 150 kW
Your daily average electricity usage (kWh) 384 256 128 0 Mar '10 Mar '11 Feb '12 Mar '12	Your monthly usage may be higher than usual Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.
Please return the payment stub below with your payment a Figure If you want to pay in person, call 1-800-747-8908 for	and make your check payable to Southern Califomia Edison. for locations, or you can pay online at www.sce.com. Tear here Amount due by Apr 11 '12 \$2,035.75
SOUTHERN CALIFORNIA Customer account 2-03-185-3229 Please write this number on your check. Make your	

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### Usage comparison

Usage company	3011	en en fan en fan de sterre de s Sterre de sterre de st					영국 김 영국	-5.562 P. MIR (1495-15)			Second Second Second			
	Mar'10	Mar'11	Apr'11	May '11	Jun '11	Jul '11	Aug '	11 Sep.'1	1 Oct '1	1 Nov'1	1 Dec'1	l Jan '12	Feb '12	Mar '12
Total kWh used	8,065	8,338	7,758	10,754	8,177	8,960	12,51	2 11,459	8,357	4,935	2,526	10,127	11,922	11,141
Number of days	31	32	29	29	30	33	28	33	31	30	31	31	32	29
Appx, average kWh used/day	260	260	267	370	272	271	446	347	269	164	81	326	372	384
		<u>en an de la comp</u> ete		8526263	an an an de					Michille Carrielin				

## Details of your new charges

Your rate: PA-2 Billing period: Feb 21 '12 to Mar 21 '12 (29 days)

Delivery charges Facilities rel demand Energy winter DWR bond charge Customer charge	150 kW x \$8.12000 11,141 kWh x \$0.01581 11,141 kWh x \$0.00513	\$1,218.00 \$176.14 \$57.15 \$87.13	Your Delivery charges include: • \$218.97 transmission charges • \$1,109.89 distribution charges • \$1.00 nuclear decommissioning charges
Generation charges DWR DWR energy credit	11,141 kWh x -\$0.00593	-\$66.07	<ul> <li>\$126.67 public purpose programs charge</li> <li>\$22.06 new system generation</li> </ul>
SCE Energy winter	11,141 kWh x \$0.05028	\$560.17	charge Your Generation charges include:
Subtotal of your new charges State tax	11,141 kWh x \$0.00029	\$2,032.52 \$3.23	• \$78.88 competition transition charge
Your new charges	: · ·	\$2,035.75	Your overall energy charges include: • \$18.41 franchise fees

Additional information:

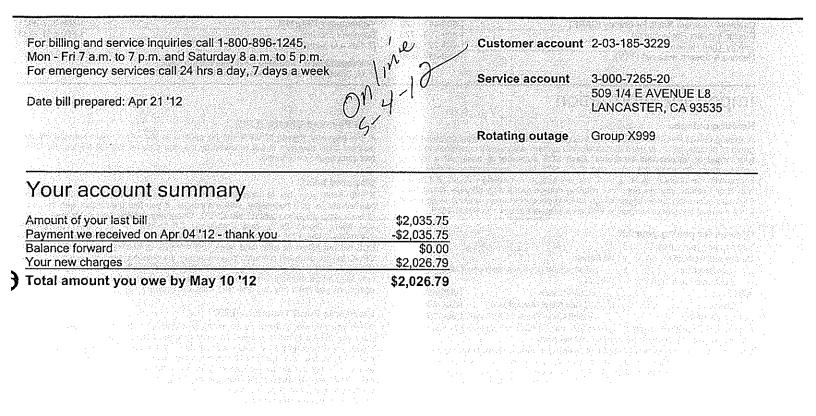
Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6



Compare the electricity you are using

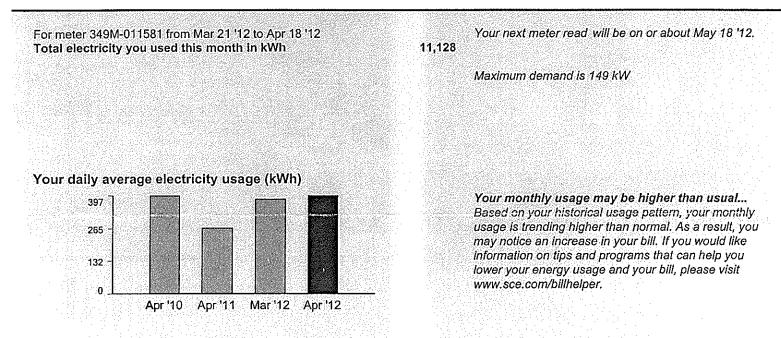
Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here -574) Tear here Customer account 2-03-185-3229 SOUTHERN CALIFORNIA Amount due by May 10 '12 \$2,026.79 Please write this number on your check. Make your EDISON check payable to Southern California Edison. \$ Amount enclosed SON INTERNATIONAL® Company STMT 04212012 P5 C02 T0032 006077 01 AT 0.3710 B029

LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

#### 03 185 3229 00000089 00000000000202679000202679





#### Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec'11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	11,923	7,758	10,754	8,177	8,960	12,512	11,459	8,357	4,935	2,526	10,127	11,922	11,141	11,128
Number of days	30	29	29	30	33	28	33	31	30	31	31	32	29	28
Appx. average kWh	397	267	370	272	271	446	347	269	164	81	326	372	384	397

used/day

## Details of your new charges

Your rate: PA-2

Billing period: Mar 21 '12 to Apr 18 '12 (28 days)

Delivery charges	· · · · · · · · · · · · · · · · · · ·		Your Delivery charges include
Facilities rel demand	149 kW x \$8.12000	\$1,209.88	• \$217.44 transmission charges
Energy winter	11,128 kWh x \$0.01581	\$175.93	• \$1,103.27 distribution charges
DWR bond charge	11,128 kWh x \$0.00513	\$57.09	<ul> <li>\$1,00 nuclear decommissioning</li> </ul>
Customer charge		\$87.13	<ul> <li>charges</li> </ul>
Generation charges			<ul> <li>\$126.53 public purpose progration charge</li> </ul>
DWR energy credit	11,128 kWh x -\$0.00593	-\$65.99	• \$22.03 new system generation
SCE		400.00	charge
Energy winter	11,128 kWh x \$0.05028	\$559.52	Your Generation charges inclu
Subtotal of your new charges		\$2,023.56	• \$78.79 competition transition c
State tax	11,128 kWh x \$0.00029	\$3.23	· ·
Your new charges		\$2,026.79	Your overall energy charges in \$18.33 franchise fees

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lude: charge

include: \$18.33 franchise fees

(Continued on next page)

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## Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.	2000 - 2000	Customer accoun	t 2-03-185-3229
For emergency services call 24 hrs a day, 7 days a week Date bill prepared: May 31 '12		Service account	3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535
		Rotating outage	Group X999
Your account summary	n an	in and the set of second s Second second	n an
Amount of your last bill Payment we received on May 08 '12 - thank you Balance forward Your new charges	\$2,026.79 -\$2,026.79 \$0.00 \$2,035.50		
Total amount you owe by Jun 19 '12	\$2,035.50		
Compare the electricity you are using			
For meter 349M-011581 from Apr 18 '12 to May 18 '12 Total electricity you used this month in kWh	11,880	Your next meter read	l will be on or about Jun 19 '12.
		Maximum demand is	144 KW
Your daily average electricity usage (kWh)			
477			

318 -159 -0 May '10 May '11 Apr '12 May '12

> Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



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 Tear here
 If you want to pay in person, call 1-800-747-8908 for locations, or your

 ALIFORNIA
 Customer account 2-03-185-3229

 Please write this number on your check. Make your
 Please write this number on your check. Make your

 check payable to Southern California Edison.
 Please

Amount due by Jun 1	9 '12	
Amount enclosed	\$	

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\$2,035.50

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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'12`

Usage comparis	SON May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr'12	May '12
Total kWh used	13,839	10,754	8,177	8,960	12,512	11,459	8,357	4,935	2,526	10,127	11,922	11,141	11,128	11,880
Number of days	29	29	30	33	28	33	31	2 <b>30</b> - 24	31	31	32	29	28	30
Appx. average kWh used/day	477	370	272	271	446	347	269	164	81	326	372	384	397	396
Delivery charge: Facilities rel dem Energy winter DWR bond charg Customer charge Generation char	and e			80 kWh	x \$8.120 x \$0.015 x \$0.005	81		\$	1,169,28 \$187,82 \$60,94 \$87,13	• \$208 • \$1,0 • \$1.0 char	5.08 publ	smission stribution r decomi	charges charges nissionir	ng
<i>DWR</i> DWR energy crec SCE	lit		11,8	80 kWh	x -\$0.005	593			-\$70.45	and the second	52 new s	system ge	eneratior	ר ר
Energy winter			11,8	80 kWh	x \$0.050	28			\$597.33			lan ahaa	non Incl	udar
Subtotal of your n	ew char	jes	44.0	001114	¢0.000	~~~		\$2	2,032.05		Generati 11 comp			

Subtotal of your new charges

State tax Your new charges

Your overall energy charges include: • \$18.40 franchise fees

Additional information:

\$3.45 \$2,035.50

Service voltage: 480 volts

## Things you should know

#### LEGAL NOTICES ...

View current and past notices and other important information online at www.sce.com/notices.

11,880 kWh x \$0.00029



Date bill prepared: Jun 29 '12

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com



# Your electricity bill

#### LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245. Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

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58,	12.5	2	1.1		$\rho(\alpha)$	1.00		- 55	-577	47.	- 7	÷.,	7.00	18	247	чē.,			7.57		163	25.	- T- 1	57.5			22.9	10.0	- N	۰,

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535

Rotating outage Group X999

### Your account summary

Amount	of vour la	ast bill					êy (6) 2015	ghaile i Zhiolai		\$2	2,035.50
Payment				07 '1	2 - t	hank	you				035.50
Balance Your new	el tenar kar el a tri sar i	NY 81, NY 1013	sen en en Secolo	139-32 1493				riperiologia Est subscribe	2116 - S (1)(Q)(1)	\$2	\$0.00 478.08
Total ar	Second Second Second	والمتعجين المرجعاتين	vo h	v In	112	14.2			ananan Al-Al-Al-Al-Al-Al-Al-Al-Al-Al-Al-Al-Al-A		478.08

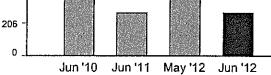
## Compare the electricity you are using

For meter 349M-011581 from May 18 '12 to Jun 19 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Jul 19 '12. 8,720

Maximum demand is 161 kW

Your daily average electricity usage (kWh) 619 413



Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here



14-574)

Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Jul 18	'12	\$2,478.08
Amount enclosed	\$	

Tear here

STMT 06292012 P5 C02 T0011 002182 01 AT 0.3710 B029 ┋╷┋┍┊┛┋╍╘╘┇╍┎┥┫╗╗┙┙┙╡╗┙┥┙╡╢┙╏┙╏┙┨╝╎╝╻╝╸ LANDALE MUTUAL WATER COMPANY PO BOX 5808 LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

#### 03 185 3229 0000080 00000000000247808000247808



#### Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11 No	ov '11 Dec	:'11 Jan'	'12 Feb'	2 Mar'1	2 Apr '1:	2 May '12	2 Jun '12
Total kWh used	19,812	8,177	8,960	12,512	11,459	8,357 4,9	35 2,52	10,12	7 11,922	11,141	11,128	11,880	8,720
Number of days	32	30	33	28	33	31 30	31	31	32	29	28	30	32
Appx. average kWh used/day	619	272	271	446	347	269 164	4 81	326	372	384	397	396	272

## Details of your new charges

Your rate: PA-2

Billing period: May 18'12 to Jun 19'12 (32 days Winter/Summer Season)

Delivery charges Facilities rel demand Energy winter Energy summer DWR bond charge Customer charge	161 kW x \$8 12000 3,815 kWh x \$0.01581 4,905 kWh x \$0.01585 8,720 kWh x \$0.00513	Your Delivery charges include: \$238.61 transmission charges \$77.74 \$44.73 \$87.13 \$87.13 \$99.25 public purpose programs
Generation charges		charge
DWR		<ul> <li>\$17.26 new system generation</li> </ul>
DWR energy credit	3,815 kWh x -\$0.00593	-\$22.62 charge
DWR energy credit	4,905 kWh x -\$0,00463	-\$2271
SCE		Your Generation charges include:
Summer time related	161 WM x \$2 05000 x 18/20 down	\$267.16 \$25.72 competition transition charge
	161 kW x \$2.95000 x 18/32 days	
Energy winter	3,815 kWh x \$0.05028	\$191.82 Your overall energy charges include:
Energy summer	4,905 kWh x \$0.09881	\$484.66, \$22,42 franchise fees
Subtotal of your new charges		\$2,475,55
State tax	8,720 kWh x \$0.00029	\$2,53 Additional information:
Your new charges	······································	\$2,478.08 • Service voltage: 480 volts

## Things you should know

#### LEGAL NOTICES ...

View current and past notices and other important information online at www.sce.com/notices.

#### You may notice a change in your billing statement...

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit www.sce.com/bill\_change.



Date bill prepared: Jul 19'12

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com



## Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Customer account 2-03-185-3229

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535

Rotating outage Group X999

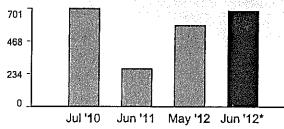
## Your account summary

	Amount of yo	ur last bil	12-2-3-3			\$1,631.72
é é é	Past due amo Your new cha	Contraction of the second s				\$1,631.72 \$2,828.99
)	Total amou	nt you o	owe			\$4,460.71

## Compare the electricity you are using

For meter 349M-011581 from Jun 19 '12 to Jul 9 '12 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



ŀ	Irren	ular	billina	period
	nicy	uicir	Datarria	pçnou

Your next meter read will be on or about Aug 17 '12.
13,709
Maximum demand is 161 kW
이 같은 것은 것은 것은 것은 것은 것을 하는 것이 있는 것이 같이 있는 것이 같이 있는 것이 없다.
가 있는 것 같은 것 같

Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

1-574) (ear nere		Tear	here
SOUTHERN CALIFORNIA EDISON <sup>®</sup>	Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.	Past due charges - pay immediately New charges - pay by Aug 7 '12 Total amount you owe	\$1,631.72 <u>\$2,828.99</u> \$4,460.71
		Amount enclosed \$	

P.O. BOX 300 ROSEMEAD, CA 91772-0001

03 185 3229 0000081 000163172000282899000446071



#### LANDALE MUTUAL WATER COMPANY / Page 3 of 6

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	Jul <b>'1</b> 0	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec'11	Jan '12	Feb '12	Mar '12	Apr'12	May '12	Jun '12
Total kWh used	21,041	8,960	12,512	11,459	8,357	4,935	2,526	10,127	11,922	11,141	11,128	16,953	18,640	13,709
Number of days	30	33	28	33	31	30	31	31	32	29	28	30	32	20
Appx. average kWh used/day	701	271	446	347	269	164	81	326	372	384	397	565	582	685
Billing period: Ju		io sui s	12 (20 Ua	ys)	1738년 313 1215년 1319 1216년 1319	la sult. Na sult.	- 1968) 1968)		C 49-05-02 \$11\$2 ⊖ 77	909-200 2087-200				
Facilities rel dem Energy summer DWR bond charg	hand ge		13,7	09 kWh :	2000 x 2 x \$0.0158 x \$0.005	85	ys		\$871.55 \$217.29 \$70.33 \$58.09	• \$150 - • \$808	).75 tran 3.35 distr 3 nuclea	charges smission ibution cl r decomr	charges harges	
Facilities rel dem Energy summer DWR bond charg Customer charge Generation char DWR DWR energy crea	nand ge a rges		13,7 13,7	09 kWh : 09 kWh :	x \$0.0158	85 13	ys		\$217.29 \$70.33	<ul> <li>\$150</li> <li>\$808</li> <li>\$1.2</li> <li>char</li> <li>\$150</li> <li>char</li> </ul>	).75 tran 3.35 distr 3 nuclea ges 3.15 publ ge 14 new s	smission ibution cl	charges harges missionin se progra	g ms
Delivery charge Facilities rel dem Energy summer DWR bond charg Customer charge Generation char DWR DWR energy cree SCE Summer time rela Energy summer	nand ge g rges dit		13,7 13,7 13,7 13,7 13,7	09 kWh : 09 kWh : 09 kWh : 09 kWh :	x \$0.0158 x \$0.005 <sup>.</sup>	85 13 163 20/30 da			\$217.29 \$70.33 \$58.09	<ul> <li>\$150</li> <li>\$808</li> <li>\$1.2</li> <li>chan</li> <li>\$150</li> <li>chan</li> <li>\$27.</li> <li>chan</li> <li>\$27.</li> <li>chan</li> </ul>	9.75 tran 3.35 distr 3 nuclea ges 3.15 publ ge 14 new s ge Generat	smission ibution ci r decomr lic purpos	charges harges nissionin se progra eneration <b>ges inclu</b>	g ms ude:

Service voltage: 480 volts

## Things you should know

#### LEGAL NOTICES ....

View current and past notices and other important information online at www.sce.com/notices.



1 Services

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

## Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 8

Mon-Fri Va.m. to 7 p m	quines coll 1-300-808-1245 and Saturcey, if a mitration coll 24 hrs a cuy, 7 duys a weak	Customer		BOX SAUR
Date bil propored: Julit #**	149-		1.85	LANTER CARISTERE
Your account	summary	041-7- 52472.03 7-1-9	*	1722.46
Amount of your heat bit <u>Parament are monived on</u> Elefence forward <u>Your new charges</u> <b>()</b> Total amount you ov		82,478.03 -52,478.03 -52,478.08 -50,00 -51,631.72 -51,631.72 -51,631.72	1	909:26
Summary of y	our billing detail			
Service account 3-000-7205-20 Billing convenion	Service address 500 1/4 E AVENUE LI LANCASITER, CA	Billing pencel Apr: 15/12 to May 18/12	Tour res Fact	New Charges -\$2,015.50
Billing connection 3400-7165-20 Billing connection	DOP 114 E AVENUE LA L'ANCASTER CA	Way 11 12 in Jun 19 12	PA2	-52,478.06
	SIG 14 CAVERUE LE LANCASTER, CA	Apr 12 12 to May 18 12	PA-2	52,757.96
3-000-7245-20	SLO 14 E AVENUELE LANCASTER, CA	May 13 12 to .tun 19 12	PA-2	\$1,307.34
				\$1,631.72

Things you should know

LEGAL NOTICES ....

View current and past notices and other important information online at www.sce.com/notices.

(14-574) Tear here

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Aug 6	12	\$1,631.72
Amount enclosed	\$	

Tear here

P.O. BOX 300 ROSEMEAD, CA 91772-0001

03 J92 3558 00000088 00000000007P37450007P3745



For meter 349M-					12				our next i	meter re	ad will be	e on or a	bout Aug	17 '12.
Total electricity		16,9		y zaron Wardo da		an en en en en 19 En esteres	regelse i s Regelse (* 1		n ka sere Natione					
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Your daily ave	rage el	ectricity	y usage	e (kWh)		randor wie Wiele Wie Reception					ge may l			
377 -								us	sage is tre	ending h	orical usa igher tha	n normai	l. As a re	sult, you
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188 -	Mav	'10 Ma	v'11 A	.pr '12	May '12									
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0	son	'10 Ma May '11				Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr 12	May '12
	son					Sep '11 11,459 33	Oct '11 8,357	Nov '11 4,935	Dec '11 2,526 31	Jan '12 10,127	Feb '12 11,922	Mar '12 11,141	Apr '12 11,128	May '12 16,953

Details of your new charges Your rate: PA-2 Billing period: Apr 18 '12 to May 18 '12 (30 days)

Delivery charges Facilities rel demand Energy winter DWR bond charge Customer charge	192 kW x \$8,12000 16,953 kWh x \$0.01581 16,953 kWh x \$0.00513	\$1,559.04 \$268.03 \$86.97 \$87.13	Your Delivery charges include: • \$277.37 transmission charges • \$1,404.91 distribution charges • \$1.53 nuclear decommissioning charges
Generation charges DWR DWR energy credit SCE	16,953 kWh x -\$0.00593	-\$100.53	<ul> <li>\$192.76 public purpose programs charge</li> <li>\$33.57 new system generation charge</li> </ul>
Energy winter	16,953 kWh x \$0.05028	\$852.40	Your Generation charges include:
Subtotal of your new charges State tax	16,953 kWh x \$0.00029	\$2,753.04 \$4.92	• \$50.01 competition transition charge
Your new charges		\$2,757.96	Your overall energy charges include: • \$24.93 franchise fees

Additional information:

Service voltage: 480 volts

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#### Service account Service address

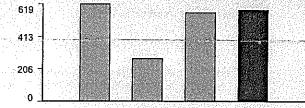
Rotating outage

3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535 Group X999

## Compare the electricity you are using

For meter 349M-011581 from May 18 '12 to Jun 19 '12 Total electricity you used this month in kWh

#### Your daily average electricity usage (kWh)



Jun '10 Jun '11 May '12 Jun '12

#### Usage comparison

Jun'10 Jun'11 Jul'1

Your next meter read will be on or about Aug 17 '12. 18,640

Maximum demand is 159 kW

Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

	Jun '10	Jun '11	Jul '11	Aug '11	Sep 11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12
Total kWh used	19,812	8,177	8,960	12,512	11,459	8,357	4,935	2,526	10,127	11,922	11,141	11,128	16,953	18,640
Number of days	32	30	33	28	33	31	30	31	31	32	29	28	30	32
Appx. average kWh used/day	619	272	271	446	347	269	164	81	326	372	384	397	565	582

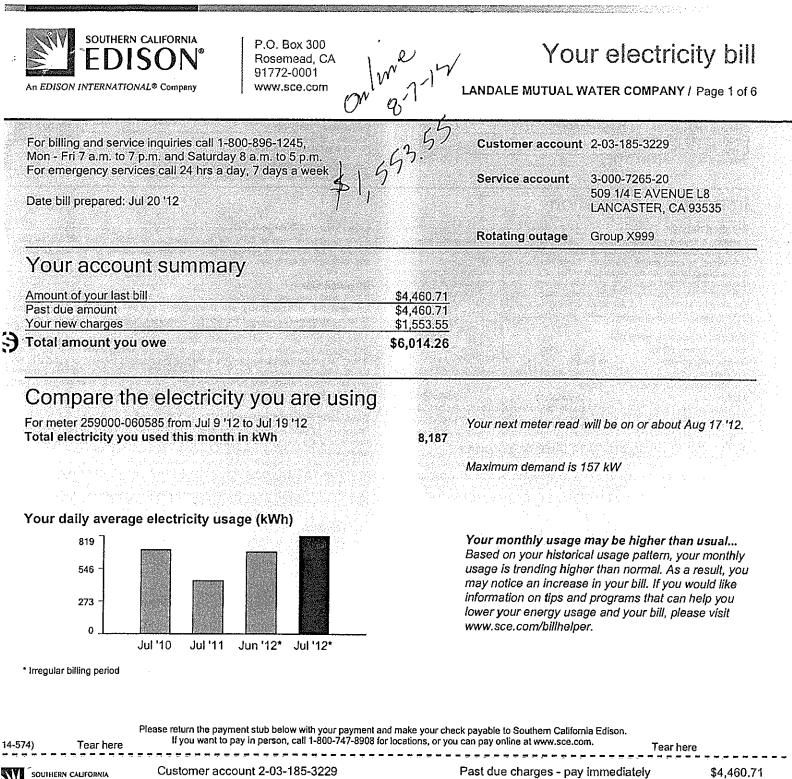
### Details of your new charges

Your rate: PA-2

D . 17

Billing period: May 18 '12 to Jun 19 '12 (32 days Winter/Summer Season)

Delivery charges Facilities rel demand Energy winter Energy summer DWR bond charge Customer charge	159 kW x \$8.12000 8,155 kWh x \$0.01581 10,485 kWh x \$0.01585 18,640 kWh x \$0.00513	\$1,291.08Your Delivery charges include: \$224.94 transmission charges \$1,193.19 distribution charges \$1,66.19\$166.19\$1,193.19 distribution charges \$1.68 nuclear decommissioning charges \$87.13\$87.13\$212.14 public purpose programs
Generation charges		charge
DWR		<ul> <li>\$36.91 new system generation</li> </ul>
DWR energy credit	8,155 kWh x -\$0.00593	\$48.36 charge
DWR energy credit SCE	10,485 kWh x -\$0.00463	-\$48.55 Your Generation charges include:
Summer time related	159 kW x \$2.95000 x 18/32 days	\$263.84 \$34.99 competition transition charge
Energy winter	8,155 kWh x \$0.05028	\$410.03
Energy summer	10,485 kWh x \$0.09881	\$410.03 \$1,036.02 • \$30.63 franchise fees
Subtotal of your new charges		<pre>\$3,381.93</pre>
State tax	18,640 kWh x \$0.00029	\$5.41 Additional information:
Your new charges		\$3,387.34 • Service voltage: 480 volts



Please write this number on your check. Make your EDISON check payable to Southern California Edison. EDISON INTERNATIONAL® Company

New charges - pay by Aug 8 '12 Total amount you owe \$

Amount enclosed

\$1,553.55

\$6,014.26

STMT 07202012 P2 C09 T0188 033920 01 AT 0.3710 B029 ╺╎╍╽╍┰╢╍┰╖╗┫┛┙┙┙╢┛┙┙┩╝╗┙╝╗┙┙╢┙╢┙╢┙╢┙╢╝┙╝┑╝╝╝╝╝ LANDALE MUTUAL WATER COMPANY PO BOX 5808 LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001



#### LANDALE MUTUAL WATER COMPANY / Page 3 of 6

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	21,041	12,512	11,459	8,357	4,935	2,526	10,127	11,922	11,141	11,128	16,953	18,640	13,709	8,187
Number of days	30	28	33	31	30	31	31	32	29	28	30	32	20	10
Appx. average kWh used/day	701	446	347	269	164	81	326	372	384	397	_565	582	685	818
Details of Your rate: PA-2	15.55745745 27.55													
Billing period: Ju	19 12 10	Julia i	2 (10 ua	ys)	a and a second a sec				ng ang ang ang ang ang ang ang ang ang a					
Delivery charge Facilities rel dem Energy summer DWR bond charg	s and je	Juliai	157 k 8,1		x \$0.015	- 我想要是不是你的人的人。	ys		\$424.95 \$129.76 \$42.00 \$29.04	• \$71. • \$399 • \$0.7 char	91 transi 0.67 distr 4 nuclea ges	charges nission c ibution ci r decomi	harges harges nissionin	ng
Delivery charge Facilities rel dem Energy summer DWR bond charg Customer charge Generation cha DWR DWR energy cre	s and je ; rges		157 k 8,1 8,1	:W x \$8.1 87 kWh	x \$0.015 x \$0.005	585 513	ys		\$129.76 \$42.00	<ul> <li>\$71</li> <li>\$399</li> <li>\$0.7</li> <li>chan</li> <li>\$93</li> <li>chan</li> </ul>	91 transı ).67 distr 4 nuclea ges 25 public ge 21 пеw s	nission c ibution ci	harges harges nissionin prograr	ng ms
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Service voltage: 480 volts

## Things you should know

### LEGAL NOTICES ....

View current and past notices and other important information online at www.sce.com/notices.



Date bill prepared: Sep 19 '12

3

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

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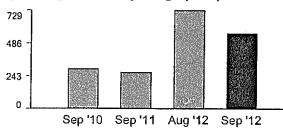
## Your account summary

1			
	Amount of your last bill	\$4	,295.64
	Payment we received on Sep 04 '12 - thank you	-\$4	,295.64
	Balance forward		\$0.00
ł.	Your new charges	\$3	,887.19
	Total amount you owe by Oct 9 '12	\$2	887.19
		ųσ	007.13

## Compare the electricity you are using

For meter 259000-060585 from Aug 17 '12 to Sep 18 '12 Total electricity you used this month in kWh

Your daily average electricity usage (kWh)



\* Irregular billing period

Your next meter read will be on or about Oct 19 '12. 17,916

Maximum demand is 157 kW

Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper,

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
Tear here
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.
Tear here
Outputs a pay on the payment 2, 02, 105, 2000

SOUTHERN CALIFORNIA EDISON<sup>®</sup> IDISON INTERNATIONAL® Company

14-574)

Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison,

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Amount due by Oct 9	'12	\$3,88
Amount enclosed	\$	

7.19

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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Number of days 30 31 30 31 32 29 28 30 32 20 10 29 33		Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Appx. average kWh 295 269 164 81 326 372 384 397 565 582 685 818 729 56 Details of your new charges Your rate: PA-2 Billing period: Aug 17 '12 to Sep 18 '12 (32 days) Delivery charges Facilities rel demand 157 kW x \$8.40000 \$1,318.80 Chergy summer 17,916 kWh x \$0.01635 \$292.93 DWR bond charge 17,916 kWh x \$0.00513 \$91.91 Customer charge Generation charges DWR energy credit 17,916 kWh x -\$0.00463 -\$82.95 Summer time related 157 kW x \$2.87000 \$450.59 Summer time related 157 kW x \$2.87000 \$450.59 Summer time related 157 kW x \$2.87000 \$450.59 Summer time related 157 kW x \$0.00610 \$1,721.73 Subtotal of your new charges 17,916 kWh x \$0.00029 \$5.20	Total kWh used	8,864	8,357	4,935	2,526	10,127	11,922	11,141	11,128	16,953	18,640	13,709	8,187	21,147	17,916
Details of your new charges         Your rate: PA-2         Billing period: Aug 17 '12 to Sep 18 '12 (32 days)         Delivery charges         Facilities rel demand       157 kW x \$8.40000         Energy summer       17,916 kWh x \$0.01635         DWR bond charge       17,916 kWh x \$0.00513         Customer charge       \$88.98 <i>DWR</i> \$22.012 public purpose programs charges         DWR energy credit       17,916 kWh x -\$0.00463         ScE       \$52.95         Summer time related       157 kW x \$2.87000         17,916 kWh x \$0.09610       \$1,721.73         Subtotal of your new charges       \$3.881.99         State tax       17,916 kWh x \$0.00029	Number of days	30	31	30	31	31	32	29	28	30	32	20	10	29	32
Your rate: PA-2 Billing period: Aug 17 '12 to Sep 18 '12 (32 days)Your clivery charges (32 days)Delivery charges Facilities rel demand157 kW x \$8.40000 (17,916 kWh x \$0.01635)\$1,318.80 (292.93)Your Delivery charges include: (\$222.79 transmission charges) (\$1,232.47 distribution charges)DWR bond charge Customer charge17,916 kWh x \$0.00513 (\$88.98)\$91.91 (\$2.69 nuclear decommissioning) (charges) (\$2.69 nuclear decommissioning) (charges)Generation charges DWR energy credit SCE17,916 kWh x -\$0.00463 (\$5.26)-\$82.95\$38.34 new system generation (charge)Summer time related Energy summer157 kW x \$2.87000 (\$450.59) Energy summer\$450.59 (\$1,721.73)Your Generation charges include: (\$14.51 competition transition charges) (\$14.51 competition transition charges) (\$14.51 competition transition charges)Subtotal of your new charges State tax17,916 kWh x \$0.00029\$5.20Your overall energy charges include) (\$1,721.73)		295	269	164	81	326	372	384	397	565	582	685	818	729	559
Facilities rel demand157 kW x \$8.40000\$1,318.80Four Derivery Charges Include.Energy summer17,916 kWh x \$0.01635\$292.93\$222.79 transmission chargesDWR bond charge17,916 kWh x \$0.00513\$91.91\$2.69 nuclear decommissioning chargesCustomer charge\$88.98\$200.12 public purpose programs chargeDWR DWR DWR energy credit17,916 kWh x \$0.00463\$82.95\$38.34 new system generation chargeDWR DWR energy credit17,916 kWh x \$2.87000\$450.59Your Generation charges include.Summer time related157 kW x \$2.87000\$450.59Your Generation charges include.Subtotal of your new charges\$3,881.99\$3,881.99Your overall energy charges include.State tax17,916 kWh x \$0.00029\$5.20Your overall energy charges include.	Your rate: PA-2				-								·		
Comparison charges       charge         DWR       17,916 kWh x -\$0.00463       -\$82.95         DWR energy credit       17,916 kWh x -\$0.00463       -\$82.95         SCE       5000000000000000000000000000000000000	Facilities rel den Energy summer DWR bond char	nand ge			16 kWh	x \$0.016	635		\$	\$292.93 \$91.91	• \$22: • \$1,2 • \$2.6	2.79 tran 32.47 di 9 nuclea	smission stributior	n charges n charges	
SCE       charge         Summer time related       157 kW x \$2.87000       \$450.59         Energy summer       17,916 kWh x \$0.09610       \$1,721.73         Subtotal of your new charges       \$3,881.99         State tax       17,916 kWh x \$0.00029       \$5.20		rges									char	ge	• •		
Energy summer17,916 kWh x \$0.09610\$1,721.73Your Generation charges include • \$14.51 competition transition chargesSubtotal of your new charges\$3,881.99\$3,881.99State tax17,916 kWh x \$0.00029\$5.20Your overall energy charges include		dit		17,9	16 <b>kW</b> h	x -\$0.00	463			-\$82.95			system g	eneratior	1
Subtotal of your new charges       \$3,881.99         State tax       17,916 kWh x \$0.00029       \$5.20       Your overall energy charges inc.		ated		17,9		•			\$						
Your new charges \$3,887.19 • \$35.16 franchise fees	State tax		ges	17,9	16 kWh	x \$0.000	)29			\$5.20	Your	overall	energy a	harges i	•
	four new charg	jes							\$	3,887.19	• \$35.	16 franc	nise tees	5	

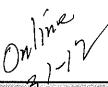
## Things you should know

#### SUMMER HEAT WAVE ...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit www.sce.com/business/highbill.



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com



## Your electricity bill

LANDALE MUTUAL WATER COMPANY / Page 1 of 6

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: Aug 18 '12

#### Customer account 2-03-185-3229

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535

Rotating outage Group X999

### Your account summary

Amount of your last bill	\$6,014.26
Payment we received on Jul 26 '12 - thank you	-\$2,828.99
Payment we received on Jul 27 '12 - thank you	-\$722.46
Payment we received on Jul 30 '12 - thank you	-\$909.26
Payment we received on Aug 08 '12 - thank you	-\$1,553.55
Balance forward	\$0.00
Your new charges	\$4,295.64
Total amount you owe by Sep 6 '12	\$4,295.64
	· · · · · · · · · · · · · · · · · · ·

## Compare the electricity you are using

For meter 259000-060585 from Jul 19 '12 to Aug 17 '12 Total electricity you used this month in kWh

Your next meter read will be on or about Sep 18 '12. 21,147

Maximum demand is 160 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com. Tear here

**SOUTHERN CALIFORNIA** 

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Customer account 2-03-185-3229 Please write this number on your check. Make your check payable to Southern California Edison. Amount enclosed

Amount due by Sep 6 '12

\$

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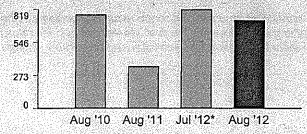
STMT 08182012 P2 C09 T0182 032294 01 AT 0.3710 B029 ┎╻┨┶┎┎┖╗╢╍╢┧┝┑┨┙╢┙┥┙╝╝╝╝╸╍╍╸┎┛╢╢╍╁╿╖╍╂╽╢┧╍┰╍╂╍┨╍╸ LANDALE MUTUAL WATER COMPANY PO BOX 5808 LANCASTER, CA 93539-5808

P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

#### \* Irregular billing period

### Usage comparison

	Aug '10 Aug '11 Sep '11 Oct '11 Nov '11 Dec '11	Jan '12 Feb '12 Mar '12 Apr '12 May '12 Jun '12 Jul '12 Aug '12
	Total kWh used 21,792 11,459 8,357 4,935 2,526 10,127	11,922 11,141 11,128 16,953 18,640 13,709 8,187 21,147
. 2	Number of days 28 33 31 30 31 31	32 29 28 30 32 20 10 29
	Appx. average kWh 778 347 269 164 81 326	372 384 397 565 582 685 818 729

Appx. average kWh 778 347 269 164 used/day

## Details of your new charges

Your rate: PA-2 Billing period: Jul 19 '12 to Aug 17 '12 (29 days)

D-Parama - Landa -			
Delivery charges Facilities rel demand Facilities rel demand Energy summer Energy summer DWR bond charge Customer charge Customer charge	160 kW x \$8.12000 x 13/29 days 160 kW x \$8.40000 x 16/29 days 10,837 kWh x \$0.01585 10,310 kWh x \$0.01635 21,147 kWh x \$0.00513	\$582.40 \$741.52 \$171.77 \$168.57 \$108.48 \$39.06 \$49.09	Your Delivery charges include: • \$223.98 transmission charges • \$1,238.70 distribution charges • \$2.53 nuclear decommissioning charges • \$238.59 public purpose programs charge • \$43.52 new system generation
Generation charges			charge
DWR DWR energy credit	21,147 kWh x -\$0.00463	-\$97.91	Your Generation charges include: • \$40.32 competition transition charge
Summer time related Summer time related Energy summer Energy summer	160 kW x \$2.95000 x 13/29 days 160 kW x \$2.87000 x 16/29 days 10,837 kWh x \$0.09881 10,310 kWh x \$0.09610	\$211.59 \$253.35 \$1,070.80 \$990.79	Your overall energy charges include: • \$38.85 franchise fees Additional information:
Subtotal of your new charge State tax Your new charges	es 21,147 kWh x \$0.00029	\$4,289.51 <u>\$6.13</u> <b>\$4,295.6</b> 4	Service voltage: 480 volts



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

12-12



For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

#### Date bill prepared: Oct 20 '12

Customer account 2-03-185-3229

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535

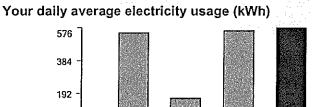
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### Your account summary

	Amount of your last bill \$3,8	87.19
Ş	Payment we received on Sep 27 '12 - thank you -\$3,8	March
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Ś	Your new charges \$3,2	<u>47.71</u>
)	Total amount you owe by Nov 8 '12 \$3,24	47.71

## Compare the electricity you are using

For meter 259000-060585 from Sep 18 '12 to Oct 19 '12 Total electricity you used this month in kWh



Oct '11

Oct '10

\* Irregular billing period

0

Your next meter read will be on or about Nov 19 '12. 17,855

Maximum demand is 157 kW

Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Customer account 2-03-185-3229 Please write this number on your check, Make your check payable to Southem California Edison.

Oct '12

Sep '12

	**************	-
Amount due by Nov 8 '12	\$3,247.	7'
Amount enclosed	\$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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Usage comparis	son	net Kenegel Sourige de P									9999-9 19-19-91			
anter a marca e a com 2 Augusta foi anter a segundar 4 Augusta - Carlos Augusta (Carlos	Oct '10	Oct /11	Nov '11	Dec '11	Jan '12	Feb '1	2 Mar'12	Apr'12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	17,512	4,935	2,526	10,127	11,922	11,141	11,128	16,953	18,640	13,709	8,187	21,147	17,916	17,855
Number of days	32	30	31	31	32	29	28	30	32	20	10	29	32	31
Appx. average kWh used/day	547	164	81	326	372	384	397	565	582	685	818	729	559	575

## Details of your new charges

Your rate: PA-2

Billing period: Sep 18 '12 to Oct 19 '12 (31 days Summer/Winter Season)

Delivery charges Facilities rel demand Facilities rel demand Energy summer Energy winter DWR bond charge Customer charge Generation charges DWR	157 kW × \$8.40000 × 13/31 days 157 kW × \$8.87000 × 18/31 days 9,066 kWh × \$0.01635 8,789 kWh × \$0.01640 17,855 kWh × \$0.00513	\$553.05 \$808.60 \$148.23 \$144.14 \$91.60 \$88.98	Your Delivery charges include: • \$265.69 transmission charges • \$1,232.24 distribution charges • \$2.68 nuclear decommissioning charges • \$199.88 public purpose programs charge • \$38.21 new system generation charge
DWR energy credit SCE	17,855 kWh x -\$0.00463	-\$82.67	Your Generation charges include:
Summer time related	157 kW x \$2.87000 x 13/31 days	\$188.96	<ul> <li>\$14.46 competition transition charge</li> </ul>
Energy summer Energy winter	9,066 kWh x \$0.09610 8,789 kWh x \$0.04897	\$871.24 \$430.40	Your overall energy charges include: • \$29.36 franchise fees
Subtotal of your new charges		\$3,242.53	
State tax	17,855 kWh x \$0.00029	\$5.18	Additional information:
Your new charges		\$3,247.71	<ul> <li>Service voltage: 480 volts</li> </ul>

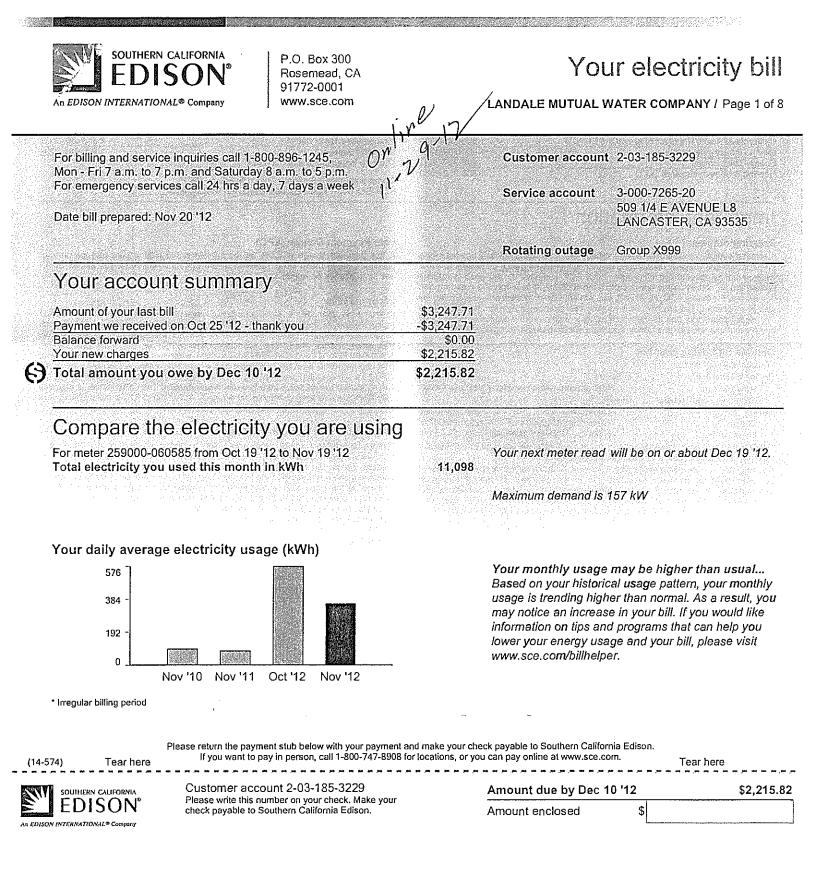
## Things you should know

#### SCHOLARSHIPS AVAILABLE FOR COLLEGE-BOUND STUDENTS ....

Edison International is awarding \$40,000 scholarships to high school pursuing college degrees in science or math. Apply between 10/01/12-01/10/13. For more information, visit https://www.scholarshipamerica.org/edisonscholars.

#### You may notice a change in your billing statement ...

Effective 10/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates after 10/1/2012. For more information, please visit www.sce.com/bill\_change.



P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### LANDALE MUTUAL WATER COMPANY / Page 3 of 8

Usage compari:	son		antas aner Statistis											
la de veste sen Valtre sentra	Nov '10	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12
Total kWh used	2,865	2,526	10,127	11,922	11,141	11,128	16,953	18,640	13,709	8,187	21,147	17,916	17,855	11,098
Number of days	31	31	31	32	29	28	30	32	20	10	29	32	31	31
Appx: average kWh used/day	92	81	326	372	384	397	565	582	685	818	729	559	575	358
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Your rate: PA-2

Billing period: Oct 19 '12 to Nov 19 '12 (31 days)

Your new charges		\$2,215.82	Your overall energy charges include
Subtotal of your new charges State tax	11,098 kWh x \$0.00029	\$2,212.60 \$3.22	• \$8.99 competition transition charge
Energy winter	11,098 kWh x \$0.04897	\$543.47	Your Generation charges include:
DWR DWR energy credit SCE	11,098 kWh x -\$0.00463	-\$51.38	charge • \$23.75 new system generation charge
DWR bond charge Customer charge Generation charges	11,098 kWh x \$0:00513	\$56.93 \$88.98	<ul> <li>\$1,207.17 distribution charges</li> <li>\$1.66 nuclear decommissioning charges</li> <li>\$124.52 public purpose programs</li> </ul>
Delivery charges Facilities rel demand Energy winter	157 kW x \$8.87000 11,098 kWh x \$0.01640	\$1,392.59 \$182.01	Your Delivery charges include: • \$203.80 transmission charges

Your overall energy charges include: • \$20.04 franchise fees

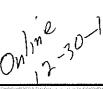
Additional information:

Service voltage: 480 volts



Date bill prepared: Dec 20 '12

P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com



## Your electricity bill

#### LANDALE MUTUAL WATER COMPANY / Page 1 of 8

CHARACTER STATES

For billing and service inquiries call 1-800-896-1245, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week Customer account 2-03-185-3229

Service account 3-000-7265-20 509 1/4 E AVENUE L8 LANCASTER, CA 93535 Rotating outage Group X999

## Your account summary

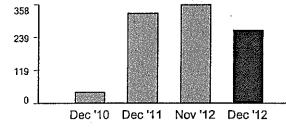
	Amount of your last bill \$2,2 Payment we received on Dec 03 '12 - thank you -\$2,2	<ol> <li>CONCES</li> </ol>	985743 A.M.	ar teres
	Balance forward Your new charges \$1,5	\$0	.00	
)	Total amount you owe by Jan 8 '13 \$1,9	46.	.31	

## Compare the electricity you are using

For meter 259000-060585 from Nov 19 '12 to Dec 19 '12 Total electricity you used this month in kWh Your next meter read will be on or about Jan 21 '13. 7,963

Maximum demand is 150 kW

### Your daily average electricity usage (kWh)



\* Irregular billing period

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

SOUTHERN CALIFORNIA EDISON\* 

 Customer account 2-03-185-3229
 A

 Please write this number on your check. Make your

 check payable to Southem California Edison.
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	 ****	Ē
Amount due by Jan 8 '13	\$1,946.3	1
Amount enclosed	\$	

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P.O. BOX 300 ROSEMEAD, CA 91772-0001

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#### LANDALE MUTUAL WATER COMPANY / Page 3 of 8

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	Dec '10	Dec'11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12
Total kWh used	1,182	10,127	11,922	11,141	11,128	16,953	18,640	13,709	8,187	21,147	17,916	17,855	11,098	7,963
Number of days	29	31	32	29	28	30	32	20	10	29	32	31	31	30
Appx. average kWh used/day	40	326	372	384	397	565	582	685	818	729	559	575	358	265
Details of Your rate: PA-2 Billing period: No														
Delivery charge Facilities rel dem Energy winter DWR bond charg Customer charge	and Ie		7,9	150 kW : 63 kWh : 63 kWh :	x \$0.016	40			1,330.50 \$130.59 \$40.85 \$88.98	• \$293 • \$1,14	.06 trans 17.52 dis 9 nuclear	smission tribution	s include charges charges nissionin	
가지 아이들을 많은 것 같아? 승규는 승규는 것을 가지 않는 것을 가지 않는 것을 하는 것을 수가 있다. 이렇게 나는 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 수가 있는 것을 수가 있는 것을 하는 것을 하는 것을 하는 것을 수가 있는 것을 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 것을 수가 있는 것을 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 않았다. 것을 것을 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 수가 있는 것을 것을 수가 있는 것을 것을 수가 않았다. 것을 것 같이 것 같이 것 같이 않았다. 것을 것 같이 것 같이 않았다. 것을 것 같이 것 같이 않았다. 것을 것 같이 것 같이 않았다. 것 같이 않았다. 것 같이 않았다. 것 같이 것 것 같이 않았다. 것 같이 않았다. 것 같이 않았다. 않았는 것 것 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았다. 않았는 것 않았는 것 않았다. 않았는 것 않았다. 않았다. 것 않았다. 않 않았다. 않았다. 않 않았다. 않았다. 않았다. 않았다.	ges					a defense Grandfing Arti				• \$89.3 charc		purpose	program	IS
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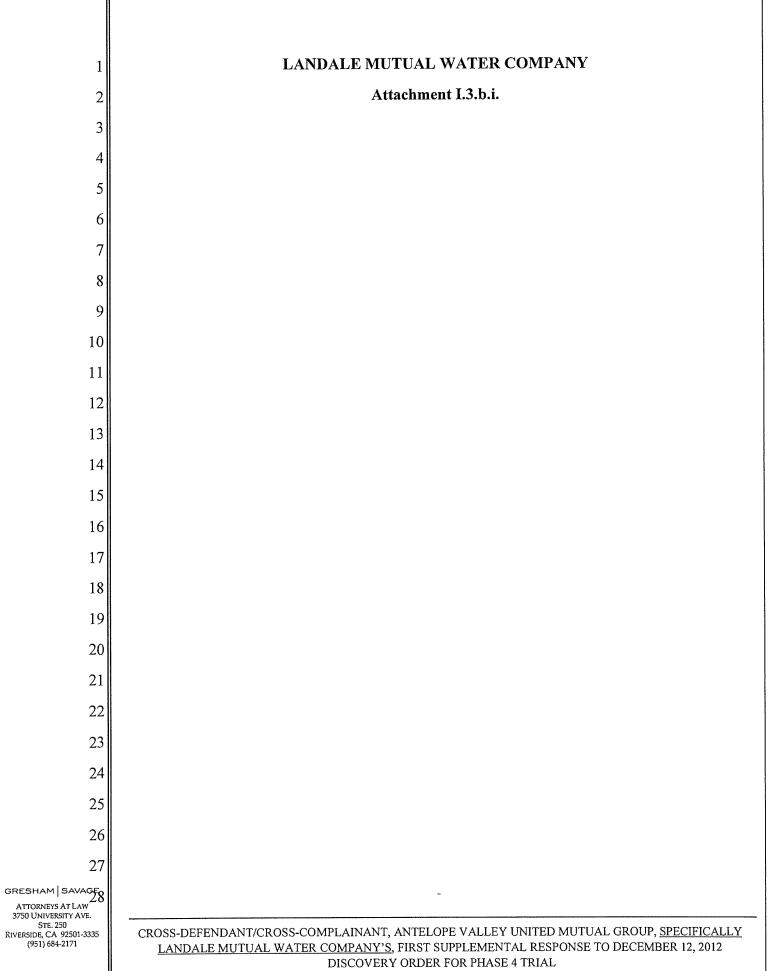
## Things you should know

#### SCE MAY INSPECT METERS AT ANY TIME ...

Did You Know? SCE Workers May Inspect Electricity Meters at Any Time. Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.

#### Go Paperless...

Say "goodbye" to stamps and "hello" to paying your SCE bill online. Sign up for paperless billing today at www.sce.com/paperless.



CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2011 TO JUNE 30, 2012

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

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ELECTRONIC FUND TRANSFER (EFT) NUMBER	DIRECT ASSESSMENTS ANTELOPE MOSQ AB TRAUMA/EMERG SRV LA CO FIRE DEPT	(661) 236-9550 (866) 587-2862 (323) 881-6151		\$	6.59 9.57 73.87
For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged.	#	10344		12-	-3-1/
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	/	10355	<b>)</b>	3-/	2-12
PROPERTY LOCATION AND/OR PROPERTY DESCRIPTION VAC/COR AVE L8/5TH STE LANCASTER RECORD OF SURVEY AS PER BK 61 PG 28 29	TOTAL TAXES DU FIRST INSTALLMENT SECOND INSTALLME	TTAXES DUE NO	V. 1, 2011 3. 1, 2012		\$732.05 \$366.03 \$366.02
OF R S LOT COM S 0¢41′15" E 164.97 FT COMPLETE DESCRIPTION IN ASSESSOR RECORDS			ATION INFO	RMATION	
LOT 68	ROLL YEAR 11-12	CURRENT ASSES			BLE VALUE
ASSESSOR'S REGIONAL OFFICE REGION #24 INDEX: TRA:05439 NORTH DISTRICT OFFICE 13800 BALBOA BLVD. SYLMAR CA 91342	LAND IMPROVEMENTS	2	7,439 18,083		7,439 8,083
(818)833-6000	TOTA	AL S EXEMPTION:			55,522
ACCT. NO.: PRINT NO.:1457991 BILL IO.:		TAXABLE VALUE			
	MENT MAY BE SUBJECT TO A FEE				55,522

.

2011

CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2011 TO JUNE 30, 2012

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

		ASSESSOR'S ID. NO.	СК
	DETAIL OF TAXES DUE FOR	8920 851 659 11	000 07
PROPERTYIDENTIFICATION ASSESSOR'S ID.NO.: 8920 851 659 11 000	AGENCY AGENCY PHO GENERAL TAX LEVY	NENO. RATE	AMOUNT
OWNER OF RECORD AS OF JANUARY 1, 2011 SAME AS BELOW	ALL AGENCIES	1.000000 \$	21,937.34
MAILING ADDRESS	VOTED INDEBTEDNESS	070100	
LANDALE MUTUAL WATER CO P O BOX 5808 LANCASTER CA 93539	SPECIAL WATER COMMNTY COLLEGE HIGH SCHOOLS ELEM SCHOOLS	.070490 \$ .025988 .029130 .030738	1,546.36 570.11 639.03 674.31

ELECTRONIC FUND TRANSFER (EFT) NUMBER

For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged. SPECIAL INFORMATION

# 10342 10364

12-3-11 4-2-12

2,193,734

PROPERTY LOCATION	AND/OR PROPERTY DESCRIPTION	TOTAL TAXES D	JE	\$25,367.15
WATER DISTRIB	UTION SYSTEM IMPS	FIRST INSTALLMEN	TTAXES DUE NOV. 1, 2011	\$12,683.58
NOT A LIEN ON	LAND ON WHICH	SECOND INSTALLM	ENT TAXES DUE FEB. 1, 2012	\$12,683.57
SUCH IMPS ARE	LOCATED		VALUATION INFOR	RMATION
		ROLL YEAR 11-12	CURRENT ASSESSED VALUE	TAXABLE VALUE
ASSESSOR'S REGION REGION #30 IN NATURAL RESOUI	DEX: TRA:05879	LAND IMPROVEMENTS	2,193,734	2,193,734
500 W TEMPLE S LOS ANGELES C/ (213)974-3108 ACCT. NO.:		TOT LES	AL S EXEMPTION:	2,193,734

NET TAXABLE VALUE

ANY RETURNED PAYMENT MAY BE SUBJECT TO A FEE UP TO \$50.00.

2011

CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2011 TO JUNE 30, 2012

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

		BAT www.lacol	ASSESSOR'S ID. NO	
	DETAIL OF TAXE		3126 019 036	
PROPERTY IDENTIFICATION				
ASSESSOR'S ID.NO.: 3126 019 036 11 000 OWNER OF RECORD AS OF JANUARY 1, 2011 SAME AS BELOW	AGENCY AG GENERAL TAX LEVY ALL AGENCIES	ENCY PHONE N	0. RATE 1.000000 \$	AMOUNT 2,153.01
	VOTED INDEBTEDNESS			
MAILING ADDRESS LANDALE MUTUAL WATER CO INC PO BOX 5808 LANCASTER CA 93539	SPECIAL WATER COMMNTY COLLEGE HIGH SCHOOLS ELEM SCHOOLS		.070490 \$ .025988 .029130 .030738	5 151.76 55.95 62.72 66.18
ELECTRONIC FUND TRANSFER (EFT) NUMBER	COUNTY PARK DIST (	661) 236-9550 213) 738-2983 323) 881-6151	•	6.59 84.23 20.14
For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged. SPECIAL INFORMATION	<i>⊭ /</i>	1034	3	12-3-11
an an an an an an an an an an an an an a	10	0351	6	3-12-15
PROPERTY LOCATION AND/OR PROPERTY DESCRIPTION VAC/COR AVE L12/VALLEYLINE RO LANGASTER DECORD DE SURVEY AS DED BK 66 DC 10-20	TOTAL TAXES DUE FIRST INSTALLMENT TA		V. 1, 2011	\$2,600.58 \$1,300.29
RECORD OF SURVEY AS PER BK 66 PG 19-20 OF R S LOT COM AT SE COR OF LOT 28 TH	SECOND INSTALLMENT		-	\$1,300.29
COMPLETE DESCRIPTION IN ASSESSOR RECORDS	ROLL YEAR 11-12 C	VALU CURRENT ASSES	JATION INFORM	MATION TAXABLE VALUE
ASSESSOR'S REGIONAL OFFICE REGION #24 INDEX: TRA:05439 NORTH DISTRICT OFFICE 13800 BALBDA &LVD.	LAND IMPROVEMENTS	2	15,301	215,301
SYLMAR CA 91342 (818)833-6000	TO <b>T</b> AL LESS EX	EMPTION:		215,301
ACCT. ND.: PRINT NO.:1457595 BILL ID.:	NET TAX	ABLE VALUE		215,301
ANY RETURNED PA	MENT MAY BE SUBJECT TO A FEE UP 1	TO \$50.00.		

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#### ANNUAL FOUTEDIT IAA DILL

CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2012 TO JUNE 30, 2013

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

		ASSESSOR'S ID. NO.	СК
	DETAIL OF TAXES DUE FOR	8920 851 659 12	000 06
PROPERTYIDENTIFICATION ASSESSOR'S ID.NO.: 8920 851 659 12 000	AGENCY AGENCY PHON GENERAL TAX LEVY	IE NO. RATE	AMOUNT
OWNER OF RECORD AS OF JANUARY 1, 2012 SAME AS BELOW	ALL AGENCIES	1.000000 \$	22,376.08
MAILING ADDRESS	VOTED INDEBTEDNESS SPECIAL WATER	.070490 \$	1,577.29
LANDALE MUTUAL WATER CO P O BOX 5808 LANCASTER CA 93539	COMMNTY COLLEGE HIGH SCHOOLS ELEM SCHOOLS	.029489 .030747 .033803	659.85 687.99 756.38

#### ELECTRONIC FUND TRANSFER (EFT) NUMBER

For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged, SPECIAL INFORMATION 

12-1-12

10408 13,028.86

PROPERTY LOCATION AND/OR P WATER DISTRIBUTION S NOT A LIEN ON LAND D	TOTAL TAXES DUE FIRST INSTALLMENT TAXES DUE NOV. 1, 2012 SECOND INSTALLMENT TAXES DUE FEB. 1, 2013				\$26,057.59 \$13,028.80 \$13,028.79			
SUCH IMPS ARE LDCATE	D		VALUATION INFORM					
		ROLL YEAR 1	12-13 CI	JRRENT AS	SESSED VA	LUE	ΤΑΧΑ	BLE VALUE
ASSESSOR'S REGIONAL OFFICE REGION #30 INDEX: NATURAL RESOURCES 500 W TEMPLE STREET	TRA:05879	LAND IMPROVEMENT	rs		2,237,608		2,2:	37,608
LDS ANGELES CA 90012 (213)974-3108		·	TOTAL LESS EXE NET TAXA	EMPTION: ABLE VALUI	E			2,237,608
	ANY RETURNED PAYM	IENT MAY BE SUBJE		C \$50 00				2,207,008
DETACH AND MAIL THIS STUB W DO NOT INCLUDE NOTES WITH YOUR H DO NOT STAPLE, TAPE OR CUP PAYM					ANNUA	L	2	2012
FOR MAILING ADDRESS CHANGE PLEASE MARK BOX BELOW AND COMPLETE FORM ON REVERSE SIDE OF THIS PAYMENT COUPON.	LANDALE MUTUAL WATER CO P 0 BOX 5808 LANCASTER CA 93539 PAYMENT DUE 02/01/13 IF NOT RECEIVED OR POSTMARKED BY 04/10 REMIT AMOUNT OF \$14,341		2 <sup>ND</sup> INSTALI <b>\$13,0</b>	892( _MENT DUE 28.79		12 000 INDICATE	CK 06 AMOUN	PK 2 NT PAID
	MAKE PAYMENT PAYABLE 1 Please write the ASSESSOR'S ID. N on the lower left corner of your payme 96036	0.	LOS ANGELE P.O. BOX 54 LOS ANGELE	018		CTOR		

13912000689208516590001302879000143416603620410

2012

CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2012 TO JUNE 30, 2013

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

		ASSESSOR'S ID. I	NO.	CK	
	DETAIL OF TAXES DUE FOR		3126 020 00	1 12 000	06
PROPERTY IDENTIFICATION ASSESSOR'S ID.NO.: 3126 020 001 12 000	AGENCY GENERAL TAX LEVY	AGENCY PHONE N	O. RATE		AMOUNT
OWNER OF RECORD AS OF JANUARY 1, 2012 SAME AS BELOW	ALL AGENCIES		1.000000	\$	566.31
MAILING ADDRESS	VOTED INDEBTEDNESS SPECIAL WATER	5	.070490	\$	39.92
LANDALE MUTUAL WATER CO	COMMNTY COLLEGE HIGH SCHOOLS		.029489 .030747		16.70 17.41
PO BOX 5808 LANCASTER CA 93539-5808	ELEM SCHOOLS		.033803		19.14
	DIRECT ASSESSMENTS				
	ANTELOPE MOSQ AB TRAUMA/EMERG SRV	(661) 236-955( (866) 587-2862	2	\$	6.59 10.17
ELECTRONIC FUND TRANSFER (EFT) NUMBER	LA CO FIRE DEPT	(323) 881-615	l ,		75.35

For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged. SPECIAL INFORMATION

12-1-12 #10406 735.80

PROPERTY LOCATION AND/OR F VAC/COR AVE L8/5TH S RECORD OF SURVEY AS	TOTAL TAXES FIRST INSTALLME SECOND INSTALL	ENT TAXES D	UE NOV. 1, 20 DUE FEB. 1, 20			\$751.59 \$375.80 \$375.79	
OF R S LOT COM S O¢4 COMPLETE DESCRIPTION LOT 68 ASSESSOR'S REGIONAL OFFICE REGION #24 INDEX: NORTH DISTRICT OFFIC	IN ASSESSOR RECORDS	ROLLYEAR 12-13 LAND IMPROVEMENTS		VALUATION ASSESSED VA 7,587 49,044	LUE ,	ΤΑΧΑ	<b>BLE VALUE</b> 7,587 19,044
13800 BALBDA BLVD. SYLMAR CA 91342 (818)833-6000 ACCT. ND.: PRIN	TOTAL LESS EXEMPTION: NET TAXABLE VALUE				56,631 56,631		
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		MENT MAY BE SUBJECT TO A	FEE UP TO \$50.00.				
DETACH AND MAIL THIS STUB W DO NOT INCLUDE NOTES WITH YOUR I DO NOT STAPLE, TAPE OR CLIP PAYM			: ™. =: =: =: =: =: =: =: =: =: =: =: 2022225 84, 2021-20225 27, 20	ANNUA	AL	2	2012
FOR MAILING ADDRESS CHANGE PLEASE MARK BOX BELOW AND COMPLETE FORM ON REVERSE SIDE OF THIS PAYMENT COUPON.	LANDALE MUTUAL WATER CO PO BOX 5808 LANCASTER CA 93539-5808 PAYMENT DUE 02/01/13	2ND		ESSOR'S ID. NO 26 020 001 JE	-	CK 06 AMOUr	РК 2 IT PAID
OF THIS FAYMENT COUPON.	IF NOT RECEIVED OR POSTMARKED BY 04/10 REMIT AMOUNT OF \$423. MAKE PAYMENT PAYABLE Please write the ASSESSOR'S ID. N	36 TO: LOS <i>I</i> NO. P.O.I	ANGELES COUNT BOX 54018		CTOR		
	on the lower left corner of your paym 96093	nent. LOS	ANGELES, CA 90	0054-0018			

13912000631260200010000037579000004233609320410

#### ANNUAL FRUFERI I IAA DILL

CITIES, COUNTY, SCHOOLS AND ALL OTHER TAXING AGENCIES IN LOS ANGELES COUNTY

SECURED PROPERTY TAX FOR FISCAL YEAR JULY 1, 2012 TO JUNE 30, 2013

MARK J. SALADINO, TREASURER AND TAX COLLECTOR

FOR ASSISTANCE CALL 1(213) 974-2111 OR 1(888) 807-2111, ON THE WEB AT www.lacountypropertytax.com

			ASSESSOR'S ID.	10.	СК
	DETAIL OF T	3126 019 03	5 12 00	0 16	
PROPERTY IDENTIFICATION ASSESSDR'S ID.NO.: 3126 019 036 12 000	AGENCY GENERAL TAX LEVY	AGENCY PHONE N	O. RATE		AMOUNT
OWNER OF RECORD AS OF JANUARY 1, 2012 SAME AS BELOW	ALL AGENCIES		1.000000	\$	2,196.07
MAILING ADDRESS	VOTED INDEBTEDNESS SPECIAL WATER	5	.070490	\$	154.80
LANDALE MUTUAL WATER CO INC PO BOX 5808 LANCASTER CA 93539	COMMNTY COLLEGE HIGH SCHOOLS ELEM SCHOOLS		.029489 .030747 .033803		64.76 67.52 74.23
	DIRECT ASSESSMENTS ANTELOPE MOSQ AB COUNTY PARK DIST LA CO FIRE DEPT	; (661) 236-9550 (213) 738-2983 (323) 881-6151	3	\$	6.59 84.23 20.54
ELECTRONIC FUND TRANSFER (EFT) NUMBER					

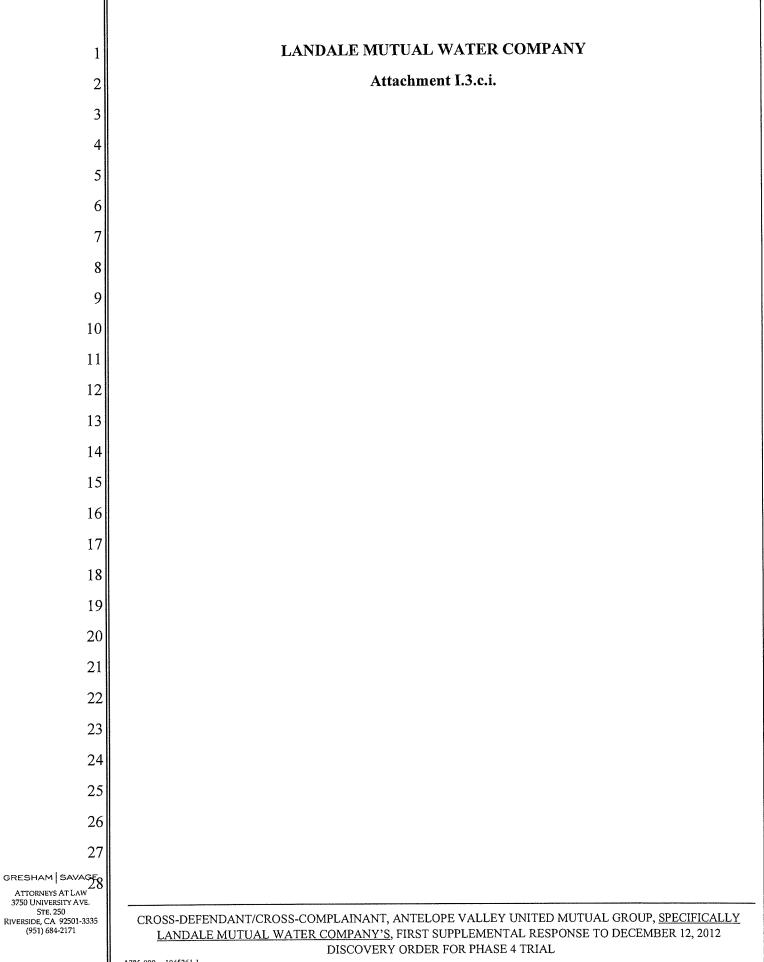
214.20

For American Express, Mastercard and Visa payments call 1(888) 473-0835 and have available the EFT number listed above. Service fees will be charged. SPECIAL INFORMATION

12-1-12 # 10407 1334.37

	a Versioner versioner automatical der Berlinder der Berlinder automaticaler der Berlinder der Berlinder der Berlin						
PROPERTY LOCATION AND/OR P VAC/COR AVE L12/VALL RECORD OF SURVEY AS	TOTAL TAXES DUE FIRST INSTALLMENT TAXES DUE NOV. 1, 2012 SECOND INSTALLMENT TAXES DUE FEB. 1, 2013					\$2,668.74 \$1,334.37 \$1,334.37	
OF R S LOT COM AT SE COMPLETE DESCRIPTION	VALUATION INFORMA ROLL YEAR 12-13 CURRENT ASSESSED VALUE						
LOT 28			12-13 CURREI	219.607			
ASSESSOR'S REGIONAL OFFICE REGION #24 INDEX: NORTH DISTRICT DFFIC 13800 BALBOA BLVD. SYLMAR CA 91342	TRA:05439	IMPROVEMEN	TS	213,007		2	19,607
(818)833-6000		TOTAL LESS EXEMPTION:				219,607	
ACCT. NO.: PRIN	NET TAXABLE VALUE					219,607	
	ANY RETURNED PAY	MENT MAY BE SUBJE	ECT TO A FEE UP TO \$50.00	).			
DETACH AND MAIL THIS STUB WI DO NOT INCLUDE NOTES WITH YOUR I DO NOT STAPLE, TAPE OR CLIP PAYM				ANNUA	L	2	2012
	LANDALE MUTUAL WATER CO	INC		ASSESSOR'S ID. NO.		ск	РК
	PO BOX 5808			3126 019 036	12 000	16	2
FOR MAILING ADDRESS CHANGE PLEASE MARK BOX BELOW AND	LANCASTER CA 93539		2 <sup>ND</sup> INSTALLMEN	FDUE	INDICATE	AMOUN	NT PAID
COMPLETE FORM ON REVERSE SIDE OF THIS PAYMENT COUPON.	PAYMENT DUE         02/01/13           IF NOT RECEIVED OR POSTMARKED BY         04/1           REMIT AMOUNT OF         \$1,477	0/13	\$1,334.37				
	MAKE PAYMENT PAYABLE Please write the ASSESSOR'S ID. J on the lower left corner of your payr 96181	NO.	LOS ANGELES CO P.O. BOX 5401B LOS ANGELES, CA		CTOR		

1347500009750014030000133435000074559079750470



BEFORE THE DEPARTMENT OF INVESTMENT DIVISION OF CORPORATIONS OF THE STATE OF CALIFORNIA

In the matter of the application of

LANDALE MUTUAL WATER CO.

for a permit authorizing the sale and issuance of securities.

PERMIT

File No. 90836LA Receipt No. LA91396

## This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted To Be Issued, But Is Permissive Only

LANDALE MUTUAL WATER CO.,

a California corporation, is hereby authorized to sell and issue its securities as hereinbelow set forth:

 To sell and issue an aggregate of not to exceed 120 shares to landowners of land in the Southwest Quarter of
 Section 35, Township 7 North, Range 12 West SBBM, County of Los Angeles, State of California, at par, for cash, lawful money of the United States, for the uses and purposes recited in its application, and so as to net applicant the full amount of the selling price thereof.
 This permit is issued upon the following condition:

(a) That unless revoked or suspended, or renewed upon application filed on or before the date of expiration specified in this condition, all authority to sell securities under paragraph 1 of this permit shall terminate and expire on the 26th day of March, 1953.

Dated: Los Angeles, California March 27, 1952

#### EDWIN M. DAUGHERTY Commissioner of Corporations

## This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted To Be Issued, But Is Permissive Only

LANDALE MUTUAL WATER CO.,

a California corporation, is hereby authorized to sell and issue its securities as hereinbelow set forth:

- 1. To sell and issue an aggregate of not to exceed 120 shares to landowners of land in the Southwest Quarter of
  - land in the Southwest Quarter of Section 35, Township 7 North, Range 12 West SBBM, County of Los Angeles, State of California, at par, for cash, lawful money of the United States, for the uses and purposes recited in its application, and so as to net applicant the full amount of the selling price thereof.

This permit is issued upon the following condition:

(a) That unless revoked or suspended, or renewed upon application filed on or before the date of expiration specified in this condition, all authority to sell securities under paragraph 1 of this permit shall terminate and expire on the 26th day of March, 1953.

Dated: Los Angeles, California March 27, 1952

> EDWIN M. DAUGHERTY Commissioner of Corporations

ONALD H. LOFFEDOD Supervicing

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BEFORE THE DEPARTMENT OF INVESTMENT DIVISION OF CORPORATIONS

> OF THE STATE OF CALIFORNIA

In the matter of the application of

LANDALE MUTUAL WATER CO.

for a permit authorizing it to sell and issue its securities

PERMIT

File No. 90836LA

Receipt No. LA A55138

## This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted to be Issued, but is Permissive Only

LANDALE MUTUAL WATER CO.,

a California corporation, is hereby authorized to sell and issue its securities as hereinbelow set forth:

 To sell and issue an aggregate of not to exceed 480 of its shares to persons of the class described in its application filed with the Commissioner of Corporations on July 22, 1948, at par, for cash, lawful money of the United States, for the uses and purposes recited in its application, and so as to net applicant the full amount of the selling price thereof.

conditions: This permit is issued upon each of the following

(a) That this permit shall not become effective for any purpose unless and until title to the pumping plant and tanks described in the application have been transferred to the applicant corporation free and clear of all liens, liabilities, and encumbrances and until title to that certain parcel of land upon which the water well is now located has been transferred to the applicant corporation, subject only

CORP. FORM A-2

File No. 90836LA

Receipt No. LA A55138

## This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted to be Issued, but is Permissive Only

### LANDALE MUTUAL WATER CO.,

a California corporation, is hereby authorized to sell and issue its securities as hereinbelow set forth:

1. To sell and issue an aggregate of not to exceed 480 of its shares to persons of the class described in its application filed with the Commissioner of Corporations on July 22, 1948, at par, for cash, lawful money of the United States, for the uses and purposes recited in its application, and so as to net applicant the full amount of the selling price thereof.

conditions: This permit is issued upon each of the following

(a) That this permit shall not become effective for any purpose unless and until title to the pumping plant and tanks described in the application have been transferred to the applicant corporation free and clear of all liens, liabilities, and encumbrances and until title to that certain parcel of land upon which the water well is now located has been transferred to the applicant corporation, subject only to general and special county taxes for the years 1948 - 1949 and to conditions, restrictions, reservations, rights, rights, of-way, and easements of record, if any. BEFORE THE DEPARTMENT OF INVESTMENT DIVISION OF CORPORATIONS OF THE STATE OF CALIFORNIA

In the matter of the application of

LANDALE MUTUAL WATER CO.

for a permit authorizing it to sell and issue its securities.

Amendment to PERMIT

File No. 90836LA Receipt No. LA 66578

This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted to be Issued, But is Permissive Only

The \_ \_ \_ \_ Permit heretofore issued to

### LANDALE MUTUAL WATER CO.

a California corporation, on the 30th day of September, 1948, is hereby amended by amending the words and figures

"30th day of September, 1949"

appearing in line 4 of condition (b) to read as follows:

Dated: Los Angeles, California October 21, 1949

EDWIN M. DAUGHERTY

for a permit authorizing it to sell and issue its securities.

## This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted to be Issued, But is Permissive Only

The \_ \_ \_ \_ Permit heretofore issued to

## LANDALE MUTUAL WATER CO.

a California corporation, on the 30th day of September, 1948, is hereby amended by amending the words and figures

"30th day of September, 1949"

appearing in line 4 of condition (b) to read as follows:

12 At had

Dated: Los Angeles, California October 21, 1949

HWH:de

EDWIN M. DAUGHERTY Commissioner of Corporations

By <

RONALD H. LOENHOLM Deputy Commissioner

#### AMENDED BY-LAKS

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#### LANDALE MUTUAL WATER CO.

#### The name of the Corporation shall be:

#### LANDALE MUTUAL WATER CO.

#### Election of Directors

The directors shall be elected by majority ballot, at the annual meeting of the stockholders, to serve for one year, and until their successors are elected. Their term of office shall begin immediately after election.

#### ARTICLE III

#### Vacancies

Vacancies in the Board of Directors shall be filled by appointment of the majority of directors in office; and such persons shall hold office until the first meeting of the stockholders thereafter.

Vacancies in the Board of Directors shall be filled by the other directors in office; and such persons shall hold office until the first meeting of the stockholders thereafter.

#### ARTICLE IV.

#### Power of Directors

The directors shall have

Emergency motion was made at request of chair (Ray B. Edwards) by Charles Vaughn that interpretation of present By-laws are inadequate to cover the present circumstances and are to be left to the judgement of the present board, as of this date (Aug. 23, 1961) Seconded by Charles Huckabee. Motion carried. (See minutes of special meeting Aug.23, 1961)

1.

#### AMENDED BY-IANS

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#### LANDALE MUTUAL WATER CO.

- -

The name of the Corporation shall be:

#### LANDALE MUTUAL WATER CO.

#### ARTICLE I.

#### Corporate Powers

The corporate powers of this corporation shall be vested in a board of three directors, and a majority shall constitute a quorum for the transaction of business.

#### ARTICLE II.

#### Election of Directors

The cirectors shall be elected by ballot, at the annual meeting of the stockholders, to serve for one year, and until their successors are elected. Their term of office shall begin immediately after election.

#### ARTICLE III.

#### Vacancies

Vacancies in the Board of Directors shall be filled by the other directors in office; and such persons shall hold office until the first meeting of the stockholders thereafter.

#### ARTICLE IV.

#### Power of Directors

#### The directors shall have power:

lst: To call special meetings of the stockholders when they deem it necessary, and they shall call a meeting at any time upon the written request of stockholders holding onethird of all the capital stock.

2nd: To appoint and remove, at pleasure, all officers, agents and employees of the corporation, prescribe their duties, fix their compensation, and require from them security for faithful service.

1.

To conduct, manage and control the affeirs and 3rd : business of the corporation, and to make rules and regulations, not inconsistent with the laws of the State of California, or the by-laws of the corporation, for the guidance of the officers and management of the affairs of the corporation.

To incur indebtedness for The purposes of the 4th: corporation and cause to be executed and delivered therefor in the corporate name, promissory notes, deeds of trust, mortgages and other evidences of debt and security therefor, and generally . to de and perform every act and deed whatsoever that may pertain to the office and powers of directors.

#### ARTICLE V.

#### Duties of Directors

#### It shall be the duties of directors:

lst: To cause to be kept a complete record of all their minutes and acts; and of the proceedings of the stockholders, and present a full statement at the regular annual meeting of the stockholders, showing in detail the assets and liabilities of the corporation, and generally the condition of its affairs. A similar statement shall be presented to any other meeting of the stockholders, when thereto required by persons holding at least one-half of the capital stock of the corporation. The annual report required by Section 3006 of the Corporations Code to be mailed is dispensed with.

Regular meetings of the Board of Directors shall 2nd: be held on each business day, at the hour of five o'clock P.M., at 5321 Hollywood Boulevard, Los Angeles, California, or at any other place within the State of Cali ornia, fixed by the quorum of said directors; said meetings to be without notice.

3rd: To supervise all officers, agents and employees and see that their duties are properly performed; to cause to be issued to the stockholders, in accordance with and subject to the provisions of the articles and by-laws, in proportion to their several interests, certificates of stock, not to exceed in the aggregate 2,500 shares.

ARTICLE VI

Officers White the the set the set the set of the set

The officers shall be a President, Vice-Presidents, Secretary and Treasurer, and Assistant Secretaries; which officers shall be elected by and hold office at the pleasure of the Board of Directors. The compensation and tenure of office of all the officers of the corporation (other than directors) shall be fixed and determined by the Board of Directors.

#### ARTICLE VII.

#### President 🦉

The Board of Directors shall, at their first regular meeting, elect one of their number to act as President; and if at any time the President shall be unable to act, a Vice-President shall take his place and perform his duties; and if a Vice-President, from any cause, shall be unable to act, they shall appoint some other member of the Borrd to do so, in whom shall be vested, for the time being, all the duties and functions of his office.

The President, a Vice-President, or in their absence the director appointed as above provided

lst: Shall preside over all meetings of the stock-  $\nu$  holders and directors, and shall have the casting vote.

2nd: He shall sign, as President, all certificates of stock.

3rd: He shall call the directors together whenever he deems it necessary, and shall have, subject to the advice of the directors, direction of the affairs of the corporation, and generally shall discharge such other duties as may be required of him by the by-laws of the corporation.

The President, or two of the directors, may call special meetings of the directors at any time, and notice of such meetings shall be given by leaving a written or printed notice at the last known place of business or of residence of such directors; such service of notice shall be entered on the minutes of the company, and said minutes, upon being read and approved at a subsequent meeting of the Board of Directors, shall be conclusive upon the question of service. Special meetings of the Board of Directors may be held at any time and place and without notice when a majority of the directors are present and decide to held a meeting, and all the remaining directors sign a waiver of such notice. Any and all business may be transacted at a special meeting.

#### ARTICLE VIII.

The Board of Directors shall elect a Secretary, and if at any time the Secretary shall be unable to act, an Assistant Secretary shall take his place and perform him duties.

It shall be the duty of the Secretary or Assistant Secretary:

lst: To keep a record of the proceedings of the Beard of Directors and of the stockholders; 2nd: To keep the corporate seal of the corporation and the book of blank certificates of stock, fill in and countersign all certificates issued, and make the corresponding entries on the margin of such book on such issuance, and to affix said corporate seal to all papers requiring a seal;

4

3rd: To keep a proper transfer book and also a stockledger in debit and credit form, showing the number of shares issued to and transferred by any stockholder, and the dates of such issuance and transfer;

4th: To keep proper account books, and discharge such other duties as pertain to his office and as prescribed by the directors;

5th: To serve all notices required either by the law or the by-laws of the corporation, and in case of his absence, inability, refusal, or neglect so to do, then such notices may be served by any person thereunto directed by the President or Vice-President of the company.

#### ARTICLE IX.

#### Treasurer

The Treasurer shall keep and maintain or cause to be kept and maintained adequate and correct accounts of the properties and business transactions of the corporation, including accounts of its assets, liabilities, receipts, disbursements, gains, losses, capital, surplus and shares.

The Treasurer shall deposit all moneys and other valuables in the name and to the wredit of the corporation with such depositaries as may be designated by the Board of Directors. He shall disburse the funds of the corporation as may be ordered by the Board of Directors, shall render to the President and Directors, whonever they request it, an account of all of his transactions an Treasurer and of the financial condition of the corporation, and shall have such other powers and perform such other duties as may be prescribed by the Board of Directors or by the by-laws.

#### ARTICLE X.

#### Books and Papers

The books and such papers as may be placed on file by wote of the stockholders or directors shall at all times, in business hours, be subject to the inspection of the Board of Directors and of any stockholder in the company, or by his representative duly authorized in writing.

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#### ARTICLE XI.

#### District to be Served

The district within which shareholders may be served shall be any property in Section 35, Township 7, North Range 12 West S.B.B.&M., County of Los Angeles, State of California and such other nearby or adjacent land as may later be added by resolution of the Board of Directors.

#### ARTICLE XII.

#### Extensions and New Facilities

The corporation may provide for extension of its lines and provide for new facilities in new areas that may be included in the district by amendment to the by-laws (but shall not be required to do so), on such terms and conditions as it may require.

5

#### ARTICLE XIII.

A decision by the Board to split the water stock shares according to the way they were sold. The amount of shares going to each property owner.

(See minutes of Board members meeting Aug. 24, 1957)

appurtenant to such land so described.

The ownership of each share shall carry as incident thereto a right to have water delivered to such shareholder on land on which such share is appurtenant within the district for domestic use and/or other use authorized by the corporation; the amount to be delivered to such shareholder shall be that proportionate part of all the water available for distribution as the number of shares owned by him shall bear to the whole aumber of valid and subsisting shares then outstanding.

On all transfers of stock, there shall be a transfer charge, the amount of which shall be fixed from time to time by the Board of Directors.

Certificates of stock shall generally be made upon

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#### ARTICLE XIII.

#### Certificates of Stock

Cortificates of stock shall be of such form and device as the Board of Directors may direct, and each certificate shall be signed by the President or Vice-President, and countersigned by the Secretary, or Assistant Secretary, and express on its face its number, date of issuance, the number of shares of which, and the person to whom it is issued.

 $\prec$  One share of stock shall be issued for each acre, or fraction thereof consisting of  $\frac{1}{2}$  acre or more in the district or adjoining area accepted by the corporation.

The certificate book shall contain a margin or stub on which shall be entered the number, date, number of shares and the name of the person receiving each certificate.

Each certificate issued shall show the description of the land to be serviced and such certificate shall be appurtenant to such land so described.

The ownership of each share shall carry as incident thereto a right to have water delivered to such shareholder on land on which such share is appurtenant within the district for domestic use and/or other use authorized by the corporation; the smount to be delivered to such shareholder shall be that propertionate part of all the water available for distribution as the number of shares owned by him shall bear to the whole number of valid and substating shares then outstanding.

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Certificates of stock shall generally be made upon

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form of application required by the corporation. The corporation may, however, in its discretion, issue stock without any written application, if the party to whom the stock is issued has paid for such stock or has paid all current water bills affecting said stock. Said corporation shall have full authority to liberally construe this paragraph.

#### ARTICLE XIV.

#### Transfer of Stock

Shares of the corporation may be transferred at any time by holders thereof, or by attorney legally constituted, or by their legal representatives, subject to the limitations imposed by these by-laws and articles. But no transfer shall be valid until the surrender of the certificate and the acknowledgment of such transfer is made on the books of the company.

No surrendered certificate shall be canceled by the Secretary before a new one is issued in lieu thereof, and the Secretary shall preserve the certificate so canceled as a voucher. If, however, a certificate shall be lost or destroyed, the Board of Directors may order a new certificate issued upon the guarantee by the parties claiming the same as they may deem satisfactory.

### 6-1

The company may require installation of consumers meters, the cost of which shall be paid in advance by the consumer. All serv: connections, together with extention to company's neared line, a be paid for by the shareholder in advance. Service shall be made not more than one place and with no more than one connection for parcel, except as the Board of Directors may in writing authorize (See minutes of Board of Directors meeting May 27, 1960.)

The Water Co. will bear the cost to the meter only. See minutes of Board meeting of Oct. 6, 1957)

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and with no more than one connection for each share issued, except as the Board of Directors may in writing authorize. form of application required by the corporation. The corporation may, however, in its discretion, issue stock without any written application, if the party to whom the stock is issued has paid for such stock or has paid all current water bills affecting said stock. Said corporation shall have full authority to liberally construe this paragraph.

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Transfers shall be made only to the classes and for the uses and purposes herein limited and described. Transfers may be conditioned, at the option of the corporation, upon the payment of all delinquent assessments and charges against the stock to be transferred as well as a reasonable transfer charge. The Board of Directors may require that all shares upon issuance shall be delivered to the Secretary of the corporation for safekeeping, who shall give a receipt therefor.

#### ARTICLE XV.

#### The Rates, Service and Assessments

The corporation may from time to time fix rates to cover its costs and such charges shall be based upon the type of service given and upon the quantity of water used; different rates may be charged for users and non-user members.

The company may require installation of consumer's meters, the cost of which shall be paid in advance by the conaumer. All service connections, together with extension to company's nearest line, shall be paid for by the shareholder in advance. Service shall be made at not more than one place 1/ and with no more than one connection for each share issued, except as the Board of Directors may in writing authorize. Service may be discontinued for failure to pay any assessment levied or for failure to pay for water used. Unpaid water or -envice bills shall be a charge and lien against the stock reprove insufficient, the

# Rates, Service and Assessments

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On any and all accounts that stand delinquent for more than thirty days and on which notice has been given, the rates shall be double the regular rate for each month or fraction thereof (See minutes of Board of Directors meeting Mar. 10, 1961)

Tor any purpose, oner in an amount fixed by the Board of Directors, but shall not exceed \$68.00 for each such reconnection.

On any and all accounts that stand delinquent for more than ninety days and on which notice has been give, the rates shall be double the regular rate for each month or fraction thereof that such delinquency continues.

If an account shall become delinquent for a period of one (1) year and written notice has been given to the shareholder of such delinquency, then the corporation may forfeit said shara, upon giving thirty (30) duys written, registered notice of such forfeiture to the shareholder at his address as

## Meetings

The annual meeting of the Stockholders shall be held at the main office of the Corporation in the County of Los Angeles, State of California, or at any other place designated by the Board of Directors in the call of the annual meeting, on the last Saturday of June of each year. (See minutes of Board of Directors meeting May 13, 1960)

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Service may be discontinued for failure to pay any assessment levied or for failure to pay for water used. Unpaid water or service bills shall be a charge and lien against the stock receiving service until paid. If rates prove insufficient, the cerporation may assess the stockholders to provide funds for the carrying out of any of its corporate purposes.

The corporation may accept requests for discontinuance of service for a period of six months or more and may waive charges during such period of such discontinued service. There shall be, however, a reconnection charge in an amount fixed by the Board of Directors when the service is resumed; such charge shall not exceed \$68.00.

The corporation may, in its own discretion waive any charges or make any adjustment with stockholders regarding rates, service and assessment charges.

In all cases where the water has been disconnected for any purpose, there shall be a reconnection charge made, in an amount fixed by the Board of Directors, but shall not exceed \$68.00 for each such reconnection.

On any and all accounts that stand delinquent for more than ninety days and on which notice has been give, the rates shall be double the regular rate for each month or fraction thereof that such delinquency continues.

If an account shall become delinquent for a period of one (1) year and written notice has been given to the shareholder of such delinquency, then the corporation may forfeit said share, upon giving thirty (30) days written, registered notice of such forfeiture to the shareholder at his adaress as it appears on the books of the corporation, and after said forfeiture, all rights under said share shall cease completely; or said corporation may sell said share or shares to satisfy the lien thereon, as is provided by law.

#### ARTICLE XVI.

#### Meetings

The annual meeting of the stockholders shall be held at the main office of the corporation in the County of Los Angeles, gtate of California, or at any other place designated by the Board of Directors in the call of the annual meeting, on the 1st day of March of each year, at 4:00 o'clock P.M., provided, however, that should said day fall upon a legal holiday, then said meeting shall be held at the same time on the

mext day thereafter ensuing which is not a legal holiday, and shall be called by notice printed in the cremere newspapers published in the County of Los Angeles, State of California, as the directors may elect, for at least ten (10) days preceding the date of meeting, or by a notice in writing addressed to each stockholder at his post office address as it appears upon the books of the corporation, and if it does not so appear, then at the principal clace of business of the sorrocration, and deposited in the United State Post Office, postage thereon prepaid, at least ten (10) days proceding the date of said meeting. Notices of special meetings of stockholders shall be given in the same menner as annual meetings, or by a signed waiver waiving notice as required by law. If written or printed notice is given for a special meeting of stockholders, such notice shall state the time and place of such meeting and any business may be transacted at a special meeting.

No meeting of stockholders shall be competent to transact business unless a majority of the stock is represented, except to adjourn from day to day, or until such times as may be deemed proper.

At each annual meeting of the stockholders, any business may be transacted, irrespective of whether or not notice thereof has been given, and directors for the ensuing year shall be elected by ballot, to serve for one (1) year, or until their successors are elected. If, however, for want of a quorum, or other cause, a stockholders' meeting shall not be held on the day above named, or should the stockholders fail to complete their elections, or such other business as may be presented for their consideration, those present may adjourn from day to day, until the same shall be accomplished.

#### ARTICLE XVII.

#### Voting

At all corporate meetings each stockholder, either in person or by proxy, shall be thitled to as many votes as he owns shares of stock. Such proxy shall be in writing, and filed with the Secretary. In all the elections for directors, each shareholder shall have the right to cast as many votes in the aggregate as he should be entitled to vote, multiplied by the number of directors to be elected at such election; such shareholder may cast the whole number of votes for one candidate or distribute such votes among two or more candidates, and such directors shall not be elected otherwise.

#### ARTICLE XVIII.

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#### Amendments

lst: The by-laws may be repealed or amended or new by-laws may be adopted at the annual meeting or at any other meeting of the shareholders called for that purpose by a vote of the shareholders entitled to exercise a majority of the voting power or by written assent of such shareholders.

2nd: The power to repeal and amend the by-laws and adopt new by-laws, except as limited by law, is hereby granted to the Board of Directors, subject to the power of the shareholders to adopt, amend or repeal such by-laws and to revoke this delegation of authority by vote or written assent of a majority of voting power.

#### ARTICLE XIX.

#### Seal

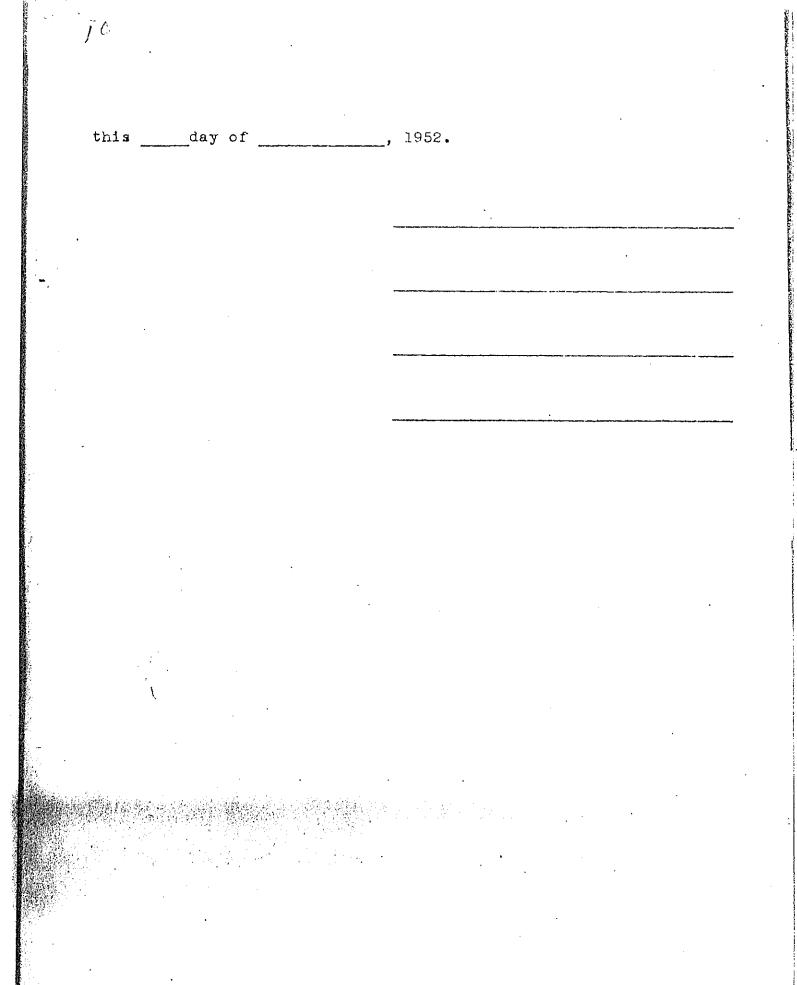
The company shall have a common scal consisting of a circle, and on its circumference having the words "LANDALE MUTUAL WATER CO., California, Incorporated, June 25, 1948".

KNOW ALL MEN BY THESE PHESENTS: That we, the undersigned, being all the directors of LANDALE MUTLAL WATER CO. do hereby assent to the foregoing by-laws and adopt the same as the bylaws of said (crporation.

IN WITNESS WHEREOF, we have hereur to subscribed our names this \_\_\_\_\_day of \_\_\_\_\_\_, 1952.

KNOW ALL MEN BY THESE PRESENTS: That we, the undersigned, Directors and Secretary of the corporation known as and called LANDALE MUTUAL WATER CO., do hereby certify that the above and foregoing by-laws were duly adopted as the by-laws of said corporation on the day of \_\_\_\_\_\_, 1952, and that they do now constitute the by-laws of said corporation.

IN WITNESS WHEREOF, we have hereunto subscribed our names



#### SECRETARY'S CERTIFICATE OF AMENDMENT OF BY-LAWS

I, the undersigned, do hereby certify:

(1) That I am the duly elected and acting Secretary of Landale Mutual Water Co., a California corporation; and

(2) That the By-laws of said corporation were duly amended by amending Article I, to read as follows:

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#### "ARTICLE I.

#### Corporate Powers

The corporate powers of this corporation shall be vosted in a board of five directors, and a majority shall constitute a quorum for the transaction of business."

(3) That the By-laws of said corporation as above amended are now the duly adopted By-laws of said corporation; and

(4) That said By-laws were duly amended by a resolution of the stockholders at a meeting held on April 2, 1955.

IN WITNESS WHEREOF, I have bereunto subscribed my name and affixed the seal of said corporation this 30 day of April, 1955.

Margaret Flower Secretary

## BEFORE THE DEPARTMENT OF INVESTMENT DIVISION OF CORPORATIONS OF THE STATE OF CALIFORNIA

In the matter of the application of

LANDALE MUTUAL WATER CO.

Amendment to PERMIT

for a permit authorizing it to sell and issue its securities.

FILE NO. 90836LA RECEIPT NO. LA 66578

This Permit Does Not Constitute a Recommendation or Endorsement of the Securities Permitted to be Issued, But is Permissive Only

The Permit heretofore issued to

LANDALE MUTUAL WATER CO.

corporation, on the 30th day of September, California 1948, is hereby amended by amending the words and figures

131 12 "30th day of September, 1949" appearing in line  $\mathcal{U}$  of condition (b)

120th

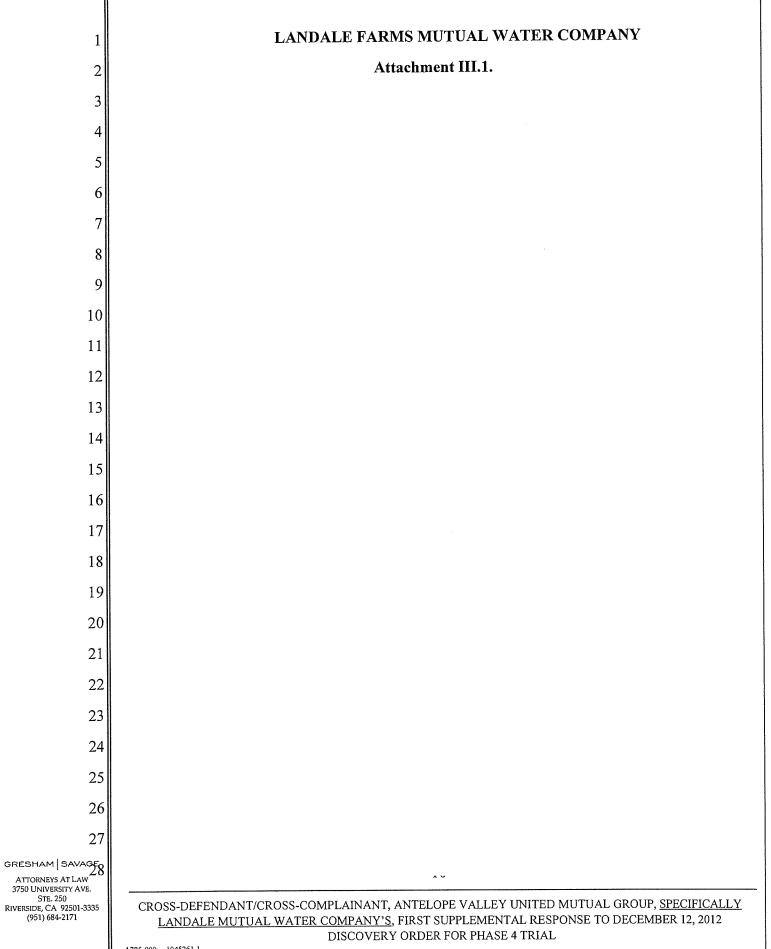
to read as follows: or stores the 1 

Los Angeles, California Dated: October 21, 1949

> EDWIN M. DAUGHERTY Commissioner of Corporations

By ∢

RONALD H. LOENHOLM Deputy Commissioner



A785-000 -- 1045261.1



#### ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855 PH:(661) 943-3201 FAX:(661) 943-3204 Voice: 661 - 943-3201

Fax: 661 - 943-3204

SOLD TO:

Landale MWC PO Box 5808 Lancaster, CA 93539 INVOICE NUMBER: 16127 INVOICE DATE: 1/31/11

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\$126.50	Total Invoice Amount
0.00	Payment Received
\$126.50	TOTAL DUE

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#### ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855 PH:(661) 943-3201 FAX:(661) 943-3204 Voice: 661 - 943-3201

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cc: Landale MWC PO Box 5808 Lancaster, CA 93539

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209.44	Subtotal
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0.00	Payment Received
\$239.36	TOTAL DUE

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0.50 mi	M & I Treated Water 12.a Winter Rate	304.00	152.00

152.00	Subtotal
	Sales Tax
\$152.00	Total Invoice Amount
0.00	Payment Received
\$152.00	TOTAL DUE

A PUBLIC AGENCY

ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855 PH:(661) 943-3201 FAX:(661) 943-3204 Voice: 661 - 943-3201 Fax: 661 - 943-3204

SOLD TO:

Landale MWC PO Box 5808 Lancaster, CA 93539 INVOICE NUMBER: 17327

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INVOICE DATE: 11/1/11

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942-2323

CUSTØMER LD.	CUSTOMER P.O.	PAYMENT TERMS
Landale		Net 40 Days 2 DATE DUE DATE
SALES REP LD.	SHIPPING METHOD SHII	PDATE DUE DATE
QUANTITY ITEM NUMBER	US_Mail DESCRIPTION	UNIT PRICE EXTENSION
1.06 mi	M & I Treated Water 12.a	304.00 322.24
2000 112	November 2011	501.00 522.21

322.24	Subtotal
	Sales Tax
\$322.24	Total Invoice Amount
0.00	Payment Received
\$322.24	TOTAL DUE



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ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855 PH:(661) 943-3201 FAX:(661) 943-3204 Voice: 661 - 943-3201 Fax: 661 - 943-3204

INVOICE NUMBER: 17438

> INVOICE DATE: 12/1/11

> > PAGE: 1

SOLD TO:

Landale MWC PO Box 5808 Lancaster, CA 93539 942-2323

On 1, ne -12

CUSPOMER I.D.	CUSTOMER P.O.	PAYMENT TERMS	
Landale		Net 40 Days	
SALES REP I.D.	SHIPPING METHOD SHIP I	JAVIIC IDIBIC.	DATHE
QUANTITY ITEM NUMBER	US_Mail DESCRIPTION	1/10/12 UNIT PRICE	X HENSION
katon. Yana kata kata kata kata kata kata kata k			AND ADADAOA
0.50 mi	M & I Treated Water Special	253.00	126.50
	Pricing December 2011		

126.50	Subtotal
	Sales Tax
\$126.50	Total Invoice Amount
0.00	Payment Received
\$126.50	TOTAL DUE

cc: Landale MWC PO Box 5808 Lancaster, CA 93539

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#### LOS ANGELES COUNTY ◆ DEPARTMENT OF PUBLIC HEALTH ENVIRONMENTAL HEALTH Bureau of Environmental Protection Drinking Water Program 5050 Commerce Drive, Baldwin Park, CA 91706 (626) 430-5420 Fax (626) 813-3016



## Water System Bacteriological Sampling Plan

### I. System Information:

System or Facility Name:	Landale Mutual Water Company
Service connections:	172 (Number of residences and/or buildings served by the system)
Population:	500
Source(s):	(Number of individuals served each day by system during busiest month) Well site, AVEK turn-out, L A Co. turn-out
	(List all water supply sources wells, springs, lakes, etc).

### II. Routine Sampling Frequency

The water system must collect \_\_\_\_\_ routine sample at a frequency of once every \_\_\_\_\_ month

### III. Routine and Repeat Sampling Sites

### \* Routine Sample Site No. 1: 42425 N. 5th St East

This site must be representative of the distribution system and shall not be designated as a water source (ie. well, etc.). If this routine sample contains coliform bacteria, the water system must collect a set of repeat samples within 24 hours of being notified of the result. (If your routine sampling frequency is equal to or less than one sample per month, the repeat sample set must consist of at least 4 samples on of which a can be taken from the ground water source. If one or more of the groundwater sources were in at the time the Coliform positive sample was taken from the distribution system, a sample must be taken from each source and analyzed by method that enumerates for Coliform and E. coli via density analysis.

Repeat Sample Set (No. 1)
Repeat sample site No. 1: <u>42425 N. 5th St East</u>
(Collect one sample at the original routine sample site) Repeat sample site No. 2: <u>42416 N. 5th St East</u>
(Collect one sample within five connections upstream) Repeat sample site No. 3: <u>42455 N. 5th St East</u>
(Collect one sample within five connections downstream) Repeat sample site No. 4: <u>Well site, AVEK turn-out</u>
(Collect one sample from each ground source, well or spring) Repeat sample site No. 5: LA CO. turn-out
( Collect one sample from each ground source, well or spring)

\* A routine sample site must be designated for each pressure zone or separate area served by the water system. The routine sample sites must be rotated such that they are all sampled on a regular basis. If this water system must designate more than one routine sample site, please do so on the following page.

Check one of the following:

- Only one routine sample site is necessary to adequately represent the system. Additional routine and repeat sample sites are not attached.
- This water system contains more than one pressure zone or separate area. Additional routine and repeat sample sites are attached.

### Routine Sample Site No. 2: <u>42416 N. 5th St East</u>

This site must be representative of the distribution system and shall not be designated as a water source (ie. well, etc.).

If this routine sample contains coliform bacteria, the water system must collect a set of repeat samples within 24 hours of being not ified of the result. (If your routine sampling frequency is equal to or less than on e sample per month, the repeat sample set must consist of 4 samples. If your routine sampling frequency is greater than one sample per month, the repeat sample set must consist of 3 samples.)

#### Repeat Sample Set No. 2:

Repeat sample site No. 1: 42416 N. 5th St East
(Collect one sample at the original routine sample site) Repeat sample site No. 2: 507 East Ave L-8
(Collect one sample within five connections upstream) Repeat sample site No. 3: <u>42425 N. 5th St East</u>
(Collect one sample within five connections downstream) Repeat sample site No. 4: <u>Well site</u>
(Collect one sample from each ground source, well or spring) Repeat sample site No. 5: LACO. turn-out, AVEK turn-out
( Collect one sample from each ground source, well or spring)

## Routine Sample Site No. 3: 42455 N. 5th St East

This site must be representative of the distribution system and shall not be designated as a water source (ie. well, etc.).

If this routine sample contains coliform bacteria, the water system must collect a set of repeat samples within 24 hours of being not ified of the result. (If your routine sampling frequency is equal to or less than on e sample per month, the repeat sample set must consist of 4 samples. If your routine sampling frequency is greater than one sample per month, the repeat sample set need only consist of 3 samples.)

### Repeat Sample Set No. 3:

Repeat sample site No. 1: 42455 N. 5th St East
(Collect one sample at the original routine sample site) Repeat sample site No. 2: <u>42425 N. 5th St East</u>
(Collect one sample within five connections upstream) Repeat sample site No. 3: <u>42507 N. 5th St East</u>
(Collect one sample within five connections downstream) Repeat sample site No. 4: <u>Well site</u>
(Collect one sample from each ground source, well or spring, Repeat sample site No. 5: <u>AVEK turn-out</u> , LA Co. turn-out
( Collect one sample from each ground source, well or spring)

## IV. Sampling During The Month Following A Positive Sample

If one or more samples are positive for total coliform in a month, the water system is required to collect routine samples during the following month. These five samples can be collected over the course of the month or all on the same day. Please list the locations from which these extra samples would be

- 1. 42425 N. 5th St East 2, 42455 N. 5th St East 3. 42416 N. 5th St East
- 4. <u>42508 N. 4th St East</u> 5. <u>42302 N. 8th St East</u>

#### Routine Sample Site No. 4 42302 N. 8th St East

This site must be representative of the distribution system and shall not be designated as a water source (ie. well, etc.).

If this routine sample contains coliform bacteria, the water system must collect a set of repeat samples within 24 hours of being notified of the result. (If your routine sampling frequency is equal to or less than on e sample per month, the repeat sample set must consist of 4 samples. If your routine sampling frequency is greater than one sample per month, the repeat sample set need only consist of 3 samples.)

#### Repeat Sample Set No. 4

Repeat sample site No. 1: 42302 N. 8th St East	
(Collect one sample at the original routine sample site) Repeat sample site No. 2: <u>42431 N. 8th St East</u>	
(Collect one sample within five connections upstream) Repeat sample site No. 3: <u>42257 N. 8th St East</u>	
(Collect one sample within five connections downstream) Repeat sample site No. 4: Well Site	
(Collect one sample from each ground source, well or spring Repeat sample site No. 5: AVEK turn-out, LA Co. turn-out	)
( Collect one sample from each ground source, well or spring	)

## Routine Sample Site No. 5 42659 N. 4th St East

This site must be representative of the distribution system and shall not be designated as a water source (ie. well, etc.).

If this routine sample contains coliform bacteria, the water system must collect a set of repeat samples within 24 hours of being notified of the result. (If your routine sampling frequency is equal to or less than on e sample per month, the repeat sample set must consist of 4 samples. If your routine sampling frequency is greater than one sample per month, the repeat sample set need only consist of 3 samples.)

(Collect one sample at the original routine sample site)         Repeat sample site No. 2:       42631 N. 4th St East         (Collect one sample within five connections upstream)         Repeat sample site No. 3:       42702 N. 4th St East         (Collect one sample within five connections downstream)         Repeat sample site No. 3:       42702 N. 4th St East         (Collect one sample within five connections downstream)         Repeat sample site No. 4:       Well Site         (Collect one sample from each ground source, well or spring)         Repeat sample site No. 5:       AVEK turn-out, L A Co. turn-out	Repeat Sample Set No. 5
(Collect one sample at the original routine sample site)         Repeat sample site No. 2:       42631 N. 4th St East         (Collect one sample within five connections upstream)         Repeat sample site No. 3:       42702 N. 4th St East         (Collect one sample within five connections downstream)         Repeat sample site No. 3:       42702 N. 4th St East         (Collect one sample within five connections downstream)         Repeat sample site No. 4:       Well Site         (Collect one sample from each ground source, well or spring)         Repeat sample site No. 5:       AVEK turn-out, L A Co. turn-out	
Repeat sample site No. 3: <u>42702 N. 4th St East</u> (Collect one sample within five connections downstream) Repeat sample site No. 4: <u>Well Site</u> (Collect one sample from each ground source, well or spring) Repeat sample site No. 5: AVEK turn-out, L A Co. turn-out	(Collect one sample at the original routine sample site) Repeat sample site No. 2: <u>42631 N. 4th St East</u>
Repeat sample site No. 4: <u>VVeII Site</u> (Collect one sample from each ground source, well or spring) Repeat sample site No. 5: AVEK turn-out, L A Co. turn-out	(Collect one sample within five connections upstream) Repeat sample site No. 3: <u>42702 N. 4th St East</u>
(Collect one sample from each ground source, well or spring) Repeat sample site No. 5: <u>AVEK turn-out, L A Co. turn-out</u> (Collect one sample from each ground source, well or spring)	Repeat sample site No. 4: VVell SITE
( Collect one sample from each ground course will	(Collect one sample from each ground source, well or spring) Repeat sample site No. 5: <u>AVEK turn-out</u> , LA Co. turn-out
( - well or spring)	( Collect one sample from each ground source, well or spring)

## IV. Sampling During The Month Following A Positive Sample

If one or more samples are positive for total coliform in a month, the water system is required to collect routine samples during the following month. These five samples can be collected over the course of the month or all on the same day. Please list the locations from which these extra samples would be collected 1.

42425 N. 5th St East 2. 42455 N. 5th St East 3. 42416 N. 5th St East

4.	42508 N. 4th St East	5.	42302 N. 8th St East	
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### V. Map or Diagram

Attach a map or diagram showing the location of routine and repeat sample sites and the entry point of water into the distribution system.

## VI. Personnel and Laboratory Notification

Sampler:	Frank L Purcell		
Laboratory:	incope valies Last Ren valer District Lap		
Notification:	(Provide the name and phone number of the certified lab doing your water analysis. Arrangement must be made for weekend and holiday analysis if needed.) Laboratory to notify persons designated below within 24 hours whenever a sample is found to contain coliform bacteria:		
the second second second second second second second second second second second second second second second se	Purcell	661-917-0014	661-942-5852
(Name) 2. Johnny	_	(Daytime Phone #)	(Evening Phone #)
Johnny	Rogers	661-917-0650	661-917-0650
(Name)		(Daytime Phone #)	(Evening Phone #)

## VII. Notification of the Department

The water system will notify the Los Angeles County Department of Public Health within 24 hours whenever a sample contains fecal coliform or E. coli bacteria, or whenever a follow-up sample is positive. In addition the system must direct the laboratory to immediately notify the Los Angeles County Public Health Drinking Water Program of any positive bacteriological result if the laboratory cannot make direct contact with designated contact person (in VI. above) within 24 hours.

Richard Blood, Small Water System Coordinator: (916) 449-5632 Los Angeles County Department of Public Health - Drinking Water Program: (626) 430-5420 Los Angeles County Public Health (24 hour hotline): (213) 974-1234 Email: waterguality@ph.lacounty.gov

Submitted by: \_Frank Purcell

Date Feb. 15, 2012

## KEEP A COPY OF THIS FORM FOR YOUR REFERENCE AND USE

### ADDITIONAL INFORMATION

When responding to a laboratory report of bacterial contamination, keep in mind the following:

- Coliform bacteria should not be present in drinking water and the presence of coliform indicates a potentially 1. serious problem. Upon lab notification, an appropriate investigation should be performed immediately.
- 2. Check water system components such as water sources, filtration and/or chlorination equipment and storage tanks for indications of unusual conditions or problems.
- Correct problems immediately. Do not wait for results of follow-up samples to take action. 3.

# Landale Mutual Water Company System No. 1900809 Sample Rotation Routine

### ADDRESS

42425 N. 5<sup>th</sup> St East
 42455 N. 5<sup>th</sup> St East
 42416 N. 5<sup>th</sup> St East
 42302 N. 8<sup>th</sup> St East
 42659 N. 4<sup>th</sup> St East

.

## FREQUENCY (2<sup>nd</sup>-3<sup>rd</sup> week)

Jan, June, Nov Feb, July, Dec Mar, Aug Apr, Sep May, Oct

