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Attorneys for Cross-Defendant/Cross-Complainant,
ANTELOPE VALLEY UNITED MUTUAL GROUP; and
Cross-Defendants, ADAMS BENNETT INVESTMENTS,
LLC; MIRACLE IMPROVEMENT CORPORATION dba
GOLDEN SANDS MOBILE HOME PARK, aka
GOLDEN SANDS TRAILER PARK, named as ROE
1121; ST. ANDREW'S ABBEY, INC., named as ROE
623; SERVICE ROCK PRODUCTS, L.P.; and SHEEP
CREEK WATER COMPANY, INC.

SUPERIOR COURT OF THE STATE OF CALIFORNIA
IN AND FOR THE COUNTY OF LOS ANGELES

Coordination Proceeding
Special Title (Rule 1550(b))

) Judicial Council Coordination
) Proceeding No. 4408

**ANTELOPE VALLEY GROUNDWATER
CASES**

) Santa Clara Case No. 1-05-CV-049053
) Assigned to the Honorable Jack Komar
) Department 17C

Including Consolidated Actions:

**Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co.**
Superior Court of California, County of Los
Angeles, Case No. BC 325 201

) **CROSS-DEFENDANT/CROSS-
COMPLAINANT, ANTELOPE VALLEY
UNITED MUTUAL GROUP,
SPECIFICALLY TIERRA BONITA
MUTUAL WATER COMPANY'S,
FIRST SUPPLEMENTAL RESPONSE
TO DECEMBER 12, 2012 DISCOVERY
ORDER FOR PHASE 4 TRIAL**

**Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co.**
Superior Court of California, County of Kern,
Case No. S-1500-CV-254-348

**Wm. Bolthouse Farms, Inc. v. City of
Lancaster**
Diamond Farming Co. v. City of Lancaster
**Diamond Farming Co. v. Palmdale Water
Dist.**

) For Court's Use Only:
) Santa Clara County
) Case No. 1-05-CV-049053
) (For E-Posting/E-Service Purposes Only)

Superior Court of California, County of
Riverside, consolidated actions, Case Nos. RIC
353 840, RIC 344 436, RIC 344 668

AND RELATED ACTIONS.

1 **TO ALL PARTIES AND TO THEIR ATTORNEYS OF RECORD:**

2 Cross-Defendant / Cross-Complainant, **ANTELOPE VALLEY UNITED MUTUAL**
3 **GROUP** [comprised of Antelope Park Mutual Water Co., Aqua-J Mutual Water Co., Averydale
4 Mutual Water Co., Baxter Mutual Water Co., Bleich Flat Mutual Water Co., Colorado Mutual
5 Water Co., Eldorado Mutual Water Co., Evergreen Mutual Water Co., Land Projects Mutual
6 Water Co., Landale Mutual Water Co., Shadow Acres Mutual Water Co., Sundale Mutual Water
7 Co., Sunnyside Farms Mutual Water Co., Tierra Bonita Mutual Water Co., Westside Park
8 Mutual Water Co., and White Fence Farms Mutual Water Co., Inc.], by and through their
9 attorneys of record, Gresham Savage Nolan & Tilden, PC, by Michael Duane Davis, Marlene L.
10 Allen-Hammarlund and Derek R. Hoffman, submit the following supplemental information and
11 materials for **TIERRA BONITA MUTUAL WATER COMPANY**, under penalty of perjury,
12 in response to the December 12, 2012 Discovery Order for Phase 4 Trial (the "*Discovery*
13 *Order*"), issued by the Honorable Jack Komar, Trial Judge.

14 Cross-Defendant / Cross-Complainant, **ANTELOPE VALLEY UNITED MUTUAL**
15 **GROUP**, and specifically **TIERRA BONITA MUTUAL WATER COMPANY**, made a good
16 faith effort to fully and accurately respond to the categories of information required by the
17 *Discovery Order* in the Discovery Responses that it filed on December 21, 2012. However, due
18 to the shortness of time between the issuance of the order and the degree of detail required by the
19 *Discovery Order*, Cross-Defendant / Cross-Complainant, **ANTELOPE VALLEY UNITED**
20 **MUTUAL GROUP** hereby supplements its responses for **TIERRA BONITA MUTUAL**
21 **WATER COMPANY** to include information and documents responsive to the *Discovery Order*
22 which were obtained after the December 21, 2012 deadline, and reserves the right to further
23 supplement its responses pursuant to the *Code of Civil Procedure* and this Court's December 12,
24 2012 *Case Management Order for Phase Four Trial* and this Court's January 17th *First*
25 *Amendment to Case Management Order for Phase Four Trial*.

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1 Each supplemental response is identified by reference to specific responses and
2 documents provided in the **Tierra Bonita Mutual Water Company** section of *Cross-*
3 *Defendant/Cross-Complainant, Antelope Valley United Mutual Group's Information and*
4 *Materials Responsive To December 12, 2012 Discovery Order For Phase 4 Trial* (the "*Original*
5 *Responses*").

6 These Supplemental Responses are verified by Douglas A. Gaudi, whose name and title
7 are set forth in the Verification block at the end of these supplemental Responses. Mr. Gaudi is
8 authorized to make said verification on behalf of the Tierra Bonita Mutual Water Company. Mr.
9 Gaudi has personal knowledge that the data and the documentation provided by these
10 Supplemental Responses were collected and are maintained by Tierra Bonita Mutual Water
11 Company's employees, agents and vendors in the ordinary course of Tierra Bonita Mutual Water
12 Company's business. Mr. Gaudi has obtained (or caused to be obtained) the data and
13 documentation provided by the Supplemental Responses from the business records of Tierra
14 Bonita Mutual Water Company. Mr. Gaudi has reviewed these Supplemental Responses and
15 believes the data and documentation to be true and correct to the best of his knowledge and
16 belief.

1 **TIERRA BONITA MUTUAL WATER COMPANY**

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3 **Original Response I.3.a. *Prima Facie* Groundwater Production Materials** is supplemented to
4 include references to the following additional documents:

- 5 • Tierra Bonita Mutual Water Company – Southern California Edison Past Billing History,
6 January 2000 – December 2011
- 7 • Tierra Bonita Mutual Water Company - Southern California Edison Multiple Point Test
8 Summaries, Well Nos. 1 and 2, August 1997, October 2001
- 9 • Tierra Bonita Mutual Water Company – Southern California Edison Hydraulic Test
10 Results, Well No.1, Booster No. 1, Booster No. 2, March 2012.
- 11 • Tierra Bonita Mutual Water Company – Southern California Edison, Account Overview
12 for 2011
- 13 • Tierra Bonita Mutual Water Company – Southern California Edison Request for Change
14 of Rate Schedule, March 2012
- 15 • Tierra Bonita Mutual Water Company – Small Water System, 2011 Annual Report to the
16 Drinking Water Program
- 17 • Tierra Bonita Mutual Water Company – Google and Mapquest maps of service area, and
18 Service Area Map with distribution system schematic
- 19

20 **Original Response I.3.c. Additional Materials** is supplemented to include references to the
21 following additional documents:

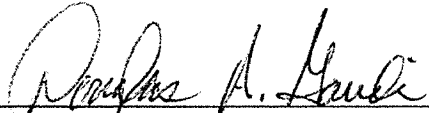
- 22 • Tierra Bonita Mutual Water Company – Share Certificate (exemplar)
- 23 • Tierra Bonita Mutual Water Company – California Secretary of State, Business Entity
24 Detail
- 25
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1 **Verification by Authorized Individual:**

2 I, Douglas A. Gaudi, am the President of the Tierra Bonita Mutual Water Company and
3 have personal knowledge of the facts set forth above.

4 If called to do so, I could and would competently testify to these facts under oath. I
5 declare under penalty of perjury under the laws of the State of California that the foregoing is
6 true and correct.

7 Executed this 24 th day of January, 2013 at Lancaster, CA.

8 
9 _____
10 DOUGLAS A. GAUDI

11 Respectfully submitted,

12 GRESHAM SAVAGE NOLAN & TIDEN, PC

13 By: 

14 MICHAEL DUANE DAVIS, ESQ.
15 MARLENE L. ALLEN-HAMMARLUND, ESQ.
16 DEREK R. HOFFMAN, ESQ.
17 Attorneys for CROSS-DEFENDANT / CROSS-
18 COMPLAINANT, ANTELOPE VALLEY UNITED
19 MUTUAL GROUP; and CROSS-DEFENDANTS,
20 ADAMS BENNETT INVESTMENTS, LLC, MIRACLE
21 IMPROVEMENT CORPORATION dba GOLDEN
22 SANDS MOBILE HOME PARK, aka GOLDEN
23 SANDS TRAILER PARK [ROE 1121], ST.
24 ANDREW'S ABBEY, INC. [ROE 623], SERVICE
25 ROCK PRODUCTS, L.P., and SHEEP CREEK WATER
26 COMPANY, INC.
27

28 GRESHAM | SAVAGE
ATTORNEYS AT LAW
3750 UNIVERSITY AVE.
STE. 250
RIVERSIDE, CA 92501-3335
(951) 684-2171

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CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY
TIERRA BONITA MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012
DISCOVERY ORDER FOR PHASE 4 TRIAL

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**PROOF OF SERVICE
STATE OF CALIFORNIA, COUNTY OF RIVERSIDE**

Re: *ANTELOPE VALLEY GROUNDWATER CASES*
Los Angeles County Superior Court Judicial Council Coordinated
Proceedings No. 4408; Santa Clara County Superior Court Case No. 1-05-CV-049053

I am employed in the County of Riverside, State of California. I am over the age of 18 years and not a party to the within action; my business address is: 3750 University Avenue, Suite 250, Riverside, CA 92501-3335.

On January 30, 2013, I served the foregoing document(s) described as **CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY TIERRA BONITA MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL** on the interested parties in this action in the following manner:

(X) **BY ELECTRONIC SERVICE** – I posted the document(s) listed above to the Santa Clara County Superior Court website, <http://www.scefiling.org>, in the action of the Antelope Valley Groundwater Cases,

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on January 30, 2013, at Riverside, California.


DINA M. SNIDER

1 **TIERRA BONITA MUTUAL WATER COMPANY**

2 **Attachment I.3.a.i.**

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Tierra Bonita Mutual Water Company
SCE Past Billing History
S/A #003-5620-54

Meter Read Date	Stmt Rate	Bill Amt	KWH Usage	City Tax	State Tax	Maximum KW	Billing Days
01/03/00	PA-1	\$324.19	2,052	\$15.42	\$0.41	48.6	32
02/01/00	PA-1	\$284.24	1,638	\$13.52	\$0.33	48.6	29
03/02/00	PA-1	\$268.61	1,476	\$12.78	\$0.30	48.6	30
03/31/00	PA-1	\$287.70	1,674	\$13.68	\$0.33	48.4	29
05/02/00	PA-1	\$500.02	4,104	\$23.77	\$0.82	48.6	32
05/31/00	PA-1	\$732.42	6,282	\$34.82	\$1.26	50.0	29
06/30/00	PA-1	\$1,039.87	9,468	\$49.43	\$1.89	50.2	30
07/31/00	PA-1	\$935.66	8,388	\$44.48	\$1.68	50.2	31
08/30/00	PA-1	\$881.81	7,830	\$41.92	\$1.57	50.2	30
09/29/00	PA-1	\$758.47	6,552	\$36.06	\$1.31	52.0	30
10/30/00	PA-1	\$628.18	5,202	\$29.86	\$1.04	50.4	31
12/01/00	PA-1	\$409.31	2,934	\$19.46	\$0.59	50.4	32
01/03/01	PA-1	\$291.18	1,710	\$13.85	\$0.34	50.2	33
01/31/01	PA-1	\$291.22	1,548	\$13.85	\$0.31	50.4	28
03/02/01	PA-1	\$362.61	1,908	\$17.25	\$0.38	50.4	30
04/03/01	PA-1	\$512.85	3,312	\$24.39	\$0.66	48.6	32
05/02/01	PA-1	\$566.61	3,906	\$26.94	\$0.78	50.4	29
06/01/01	PA-1	\$824.88	6,228	\$39.22	\$1.25	10.8	30
06/29/01	PA-1	\$1,131.82	7,650	\$53.82	\$1.53	50.4	28
08/01/01	PA-1	\$1,340.77	9,180	\$63.76	\$1.84	50.4	33
08/30/01	PA-1	\$1,229.49	8,316	\$58.47	\$1.66	50.4	29
10/01/01	PA-1	\$1,162.26	7,794	\$55.27	\$1.56	86.8	32
10/31/01	PA-1	\$816.84	5,112	\$38.85	\$1.02	14.8	30
12/03/01	PA-1	\$782.45	4,845	\$37.21	\$0.97	86.9	33
01/02/02	PA-2	\$133.46	0	\$6.36	\$0.00	0.0	30
01/31/02	PA-2	\$182.12	433	\$8.67	\$0.09	45.9	29
03/05/02	PA-2	\$414.53	2,854	\$19.71	\$0.57	45.9	33
04/02/02	PA-2	\$373.88	2,406	\$17.78	\$0.48	47.3	28
05/01/02	PA-2	\$508.21	3,880	\$24.16	\$0.78	47.3	29
06/01/02	PA-2	\$601.37	4,751	\$28.59	\$0.95	48.3	31
07/02/02	PA-2	\$1,120.80	6,402	\$53.31	\$1.28	48.3	31
08/01/02	PA-2	\$1,249.37	7,616	\$59.42	\$1.52	48.3	30
08/29/02	PA-2	\$1,144.06	6,519	\$54.42	\$1.30	48.3	28
10/01/02	PA-2	\$1,069.20	6,324	\$50.85	\$1.26	48.3	33
10/31/02	PA-2	\$638.17	4,255	\$30.35	\$0.85	48.3	30
12/02/02	PA-2	\$461.67	2,887	\$21.96	\$0.58	48.3	32
01/03/03	PA-2	\$379.38	2,028	\$18.05	\$0.41	48.3	32
01/31/03	PA-2	\$352.26	1,745	\$16.76	\$0.35	48.3	28
03/04/03	PA-2	\$270.21	1,643	\$12.85	\$0.33	4.3	32
04/03/03	PA-2	\$413.87	2,388	\$19.69	\$0.48	48.1	30
05/02/03	PA-2	\$419.87	2,525	\$19.97	\$0.51	48.3	29
06/03/03	PA-2	\$690.62	5,099	\$32.84	\$1.02	48.3	32
07/02/03	PA-2	\$1,082.47	6,521	\$51.48	\$1.30	48.3	29
07/31/03	PA-2	\$1,173.65	7,380	\$55.82	\$1.48	49.3	29
09/02/03	PA-2	\$1,110.04	7,602	\$52.79	\$1.52	49.3	33
09/30/03	PA-2	\$619.25	5,909	\$29.43	\$1.18	49.3	28
10/31/03	PA-2	\$713.55	5,559	\$33.93	\$1.11	49.3	31
12/03/03	PA-2	\$409.45	2,561	\$19.47	\$0.51	49.3	33
01/05/04	PA-2	\$326.30	1,621	\$15.52	\$0.32	49.3	33
02/03/04	PA-2	\$293.52	1,430	\$13.96	\$0.43	42.5	29
03/03/04	PA-2	\$260.35	1,095	\$12.38	\$0.33	42.5	29
04/02/04	PA-2	\$407.94	2,749	\$19.39	\$0.82	45.3	30
05/03/04	PA-2	\$553.52	4,546	\$26.29	\$1.36	45.9	31
06/01/04	PA-2	\$560.23	5,466	\$26.60	\$1.64	17.3	29
06/30/04	PA-2	\$1,002.16	6,899	\$47.62	\$2.07	50.4	29
07/30/04	PA-2	\$1,159.82	8,178	\$55.11	\$2.45	50.2	30
08/30/04	PA-2	\$1,315.60	9,031	\$62.52	\$2.71	50.6	31
09/30/04	PA-2	\$1,284.66	8,527	\$61.05	\$2.56	50.8	31
11/01/04	PA-2	\$686.94	5,099	\$32.64	\$1.53	50.8	32
12/02/04	PA-2	\$433.85	2,760	\$20.62	\$0.83	43.4	31
01/04/05	PA-2	\$386.04	2,097	\$18.35	\$0.63	44.6	33
02/02/05	PA-2	\$326.17	1,493	\$15.51	\$0.00	42.2	29
03/03/05	PA-2	\$297.21	1,149	\$14.14	\$0.25	42.2	29
04/04/05	PA-2	\$359.04	1,905	\$17.08	\$0.42	42.8	32
05/02/05	PA-2	\$463.95	3,296	\$22.06	\$0.73	44.6	28
06/02/05	PA-2	\$612.65	5,149	\$29.12	\$1.13	46.3	31

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Tierra Bonita Mutual Water Company
SCE Past Billing History
S/A #003-5620-54

06/30/05	PA-2	\$1,130.49	6,632	\$53.76	\$1.46	61.9	28
08/02/05	PA-2	\$1,454.82	10,947	\$69.16	\$2.41	50.4	33
08/31/05	PA-2	\$1,380.30	9,942	\$65.62	\$2.19	50.8	29
09/30/05	PA-2	\$1,214.32	8,091	\$57.74	\$1.78	50.8	30
11/02/05	PA-2	\$738.17	6,207	\$35.09	\$1.37	47.8	33
12/05/05	PA-2	\$521.82	4,010	\$24.81	\$0.88	44.7	33
01/04/06	PA-2	\$372.06	2,347	\$17.69	\$0.52	42.7	30
02/01/06	PA-2	\$342.88	1,812	\$16.31	\$0.40	43.4	28
03/06/06	PA-2	\$447.31	2,660	\$21.27	\$0.59	43.1	33
04/03/06	PA-2	\$373.17	1,964	\$17.75	\$0.43	42.7	28
05/03/06	PA-2	\$551.47	3,460	\$26.22	\$0.76	46.1	30
06/01/06	PA-2	\$1,034.39	7,743	\$49.18	\$1.70	48.3	29
07/03/06	PA-2	\$1,548.63	9,700	\$73.64	\$2.13	51.1	32
08/01/06	PA-2	\$1,445.87	8,598	\$68.76	\$1.89	51.0	29
08/31/06	PA-2	\$1,523.90	10,475	\$72.46	\$2.30	51.3	30
10/02/06	PA-2	\$1,575.99	10,881	\$74.93	\$2.39	51.7	32
11/01/06	PA-2	\$1,110.54	6,642	\$52.81	\$1.46	50.5	30
12/04/06	PA-2	\$899.85	4,687	\$42.80	\$1.03	50.2	33
01/02/07	PA-2	\$651.59	2,629	\$31.00	\$0.58	46.3	29
01/31/07	PA-2	\$600.27	2,362	\$28.56	\$0.52	44.2	29
03/02/07	PA-2	\$665.96	2,712	\$31.68	\$0.60	45.2	30
04/02/07	PA-2	\$962.76	5,223	\$45.79	\$1.15	50.8	31
05/01/07	PA-2	\$1,108.96	6,786	\$52.74	\$1.49	50.5	29
05/31/07	PA-2	\$1,250.21	8,309	\$59.45	\$1.83	52.3	30
06/29/07	PA-2	\$1,395.15	9,613	\$66.34	\$2.11	51.3	29
07/31/07	PA-2	\$1,617.48	11,974	\$76.90	\$2.63	50.6	32
08/29/07	PA-2	\$1,527.91	11,042	\$72.64	\$2.43	50.9	29
10/01/07	PA-2	\$1,659.62	12,445	\$78.90	\$2.74	51.2	33
10/31/07	PA-2	\$977.32	5,641	\$46.48	\$1.24	47.3	30
12/03/07	PA-2	\$945.87	5,307	\$44.99	\$1.17	47.3	33
01/03/08	PA-2	\$656.59	2,478	\$31.24	\$0.55	43.9	31
02/01/08	PA-2	\$676.05	2,375	\$32.17	\$0.52	48.1	29
03/04/08	PA-2	\$731.57	2,983	\$34.81	\$0.66	48.2	32
04/02/08	PA-2	\$908.66	4,871	\$43.22	\$1.07	48.0	29
05/02/08	PA-2	\$1,147.03	6,731	\$54.55	\$1.48	51.1	30
06/03/08	PA-2	\$1,297.97	8,357	\$61.72	\$1.84	50.4	32
07/02/08	PA-2	\$1,569.40	11,156	\$74.62	\$2.45	51.1	29
07/31/08	PA-2	\$1,631.07	11,821	\$77.55	\$2.60	51.4	29
08/29/08	PA-2	\$1,466.19	10,041	\$69.71	\$2.21	51.5	29
10/01/08	PA-2	\$1,572.87	11,041	\$74.78	\$2.43	51.7	33
11/03/08	PA-2	\$1,186.26	7,148	\$56.41	\$1.57	51.3	33
12/04/08	PA-2	\$942.09	4,914	\$44.81	\$1.08	45.8	31
01/05/09	PA-2	\$776.68	3,233	\$36.95	\$0.71	45.0	32
02/03/09	PA-2	\$790.00	3,503	\$37.58	\$0.77	44.2	29
03/05/09	PA-2	\$823.07	2,366	\$38.42	\$0.52	59.5	30
04/03/09	PA-2	\$1,014.41	4,636	\$43.64	\$1.02	59.5	29
05/05/09	PA-2	\$1,267.72	7,527	\$54.52	\$1.66	51.2	32
06/03/09	PA-2	\$1,346.40	8,302	\$57.90	\$1.83	51.1	29
07/06/09	PA-2	\$1,417.33	9,004	\$60.95	\$1.98	50.7	33
08/04/09	PA-2	\$1,564.16	10,198	\$67.26	\$2.24	55.0	29
09/01/09	PA-2	\$1,444.68	9,366	\$62.12	\$2.06	50.8	28
10/02/09	PA-2	\$1,471.78	9,767	\$63.29	\$2.15	51.3	31
11/03/09	PA-2	\$916.55	5,860	\$39.41	\$1.29	51.3	32
12/03/09	PA-2	\$794.92	4,310	\$34.19	\$0.95	51.3	30
01/04/10	PA-2	\$643.86	2,966	\$27.70	\$0.65	45.5	32
02/02/10	PA-2	\$616.63	2,599	\$26.53	\$0.57	47.0	29
03/05/10	PA-2	\$591.06	2,124	\$25.43	\$0.47	47.3	31
04/05/10	PA-2	\$707.64	2,810	\$30.45	\$0.62	47.5	31
05/03/10	PA-2	\$740.26	3,193	\$31.85	\$0.70	48.5	28
06/02/10	PA-2	\$913.33	5,131	\$39.28	\$1.13	49.4	30
07/02/10	PA-2	\$1,517.30	6,801	\$65.27	\$1.50	49.5	30
08/02/10	PA-2	\$1,430.09	6,314	\$61.52	\$1.39	49.0	31
08/31/10	PA-2	\$1,410.61	6,073	\$60.69	\$1.34	49.4	29
09/30/10	PA-2	\$1,785.21	5,017	\$76.83	\$1.10	91.2	30
11/01/10	PA-2	\$765.15	3,427	\$32.92	\$0.75	47.9	32
12/02/10	PA-2	\$588.30	1,657	\$25.32	\$0.36	44.3	31
01/03/11	PA-2	\$694.08	1,712	\$29.87	\$0.00	55.5	32

Tierra Bonita Mutual Water Company
SCE Past Billing History
S/A #003-5620-54

TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	February, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	March, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	April, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	May, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	June, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	July, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	August, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	September, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	October, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	November, 2011
TIERRA BONITA MUTUAL WATER	3562054	PA-2	3416-001806	5135 E AVENUE K8	LANCASTER	93535	December, 2011

Tierra Bonita Mutual Water Company
SCE Past Billing History
S/A #003-5620-54

02/01/11	PA-2	\$230.41	1,686	\$9.90	\$0.49	0.7	29
03/03/11	PA-2	\$602.59	1,271	\$25.93	\$0.37	49.1	30
04/01/11	PA-2	\$576.17	1,539	\$24.79	\$0.45	42.9	29
05/02/11	PA-2	\$669.64	2,520	\$28.80	\$0.73	45.0	31
06/01/11	PA-2	\$729.77	3,288	\$31.38	\$0.95	45.2	30
06/30/11	PA-2	\$1,267.39	4,590	\$54.52	\$1.33	57.6	29
08/02/11	PA-2	\$1,559.91	7,006	\$67.09	\$2.03	58.5	33
08/31/11	PA-2	\$1,328.20	5,854	\$57.12	\$1.70	50.3	29
09/29/11	PA-2	\$1,280.22	5,460	\$55.06	\$1.58	49.5	29
11/02/11	PA-2	\$994.40	5,358	\$42.75	\$1.55	49.2	34
12/03/11	PA-2	\$698.25	2,588	\$30.04	\$0.75	49.2	31

Pumping Plant Name	WELL #2	WELL #2			
Test Date	8/20/1997	10/9/2001			
Pump Tester Name	GARY PARDUE	GARY PARDUE			
Service Account		003-5620-54			
Meter Number	Y278-830	Y278-830			
Reference Number	17981	17981			
Rate	PA-1	PA-1			
Average \$ Cost/kWh	0.131071	0.132847			
Type	SW	SW			
Motor HP	5	5			
Motor Mfg.					
Pump Mfg.					

Test Points	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2
Discharge Pressure, PSI	5.3			5.2										
Suction Pressure, PSI														
Drawdown, Ft.	2.2			0.9										
Pumping Level, Ft.	287			295.5										
Standing Level, Ft.	284.8			294.6										
Discharge Head Ft.	12.2			12										
Suction Head Ft.														
Total Head Ft.	299.2			307.5										
Customer GPM														
Capacity GPM	31.7			22.6										
GPM/Ft. Drawdown, Ft.	14.4			25.1										
g Ft./24 Hour	0.14			0.1										
kW Input	5.5			4.8										
HP Input	7.4			6.4										
Pump Speed, RPM														
Motor Load %	110.6			96.6										
kWh/Acre Ft.	942			1153										
Overall Plant Eff., %	32.5			27.3										
Improved Plant Eff., %	43%			43%										
Improved kWh/Acre Ft.														
Potential Savings, \$														

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

HYDRAULIC TEST RESULTS, Plant: WELL #1
Location: 5135 E AVE K-8 HP: 40
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 2575

In accordance with your request, an energy efficiency test was performed on your turbine well pump on March 1, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment		
Pump:	L & B	No: D03787
Motor:	US	No: 1329873

Results

Discharge Pressure, PSI	6.2
Standing Water Level, Feet	306.9
Drawdown, Feet	6.4
Discharge Head, Feet	14.3
Pumping Water Level, Feet	313.3
Total Head, Feet	327.6
Capacity, GPM	306
GPM per Foot Drawdown	47.8
Acre Feet Pumped in 24 Hours	1.353
kW Input to Motor	39.6
HP Input to Motor	53.1
Motor Load (%)	119.7
Measured Speed of Pump, RPM	1,771
kWh per Acre Foot	703
Overall Plant Efficiency (%)	47.7

RUSS JOHNSON
Manager
Hydraulic Services

March 2, 2012

DOUG GAUDI
 TIERRA BONITA MUTUAL WATER COMPANY
 5159 EAST AVENUE K-8
 LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: WELL #1
 Location: 5135 E AVE K-8 HP: 40
 Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
 Meter: 3416-1806 Pump Ref. #: 2575

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on March 1, 2012, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 47.7% to 65.0%.
2. This can save you up to 8,133 kWh and \$1,986.51 annually.
3. These kWh savings translate to a 3.5-ton decrease in CO₂ emissions.

	Plant Efficiency		
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	30,504	22,371	8,133
kW Input	39.6	29.0	10.6
kWh per Acre Foot	703	515	187
Acre Feet per Year	43.4		
Average Cost per kWh	\$0.24		
Average Cost per Acre Foot	\$171.67	\$125.90	\$45.77
Overall Plant Efficiency (%)	47.7	65.0	
Total Annual Cost	\$7,450.91	\$5,464.39	\$1,986.51

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
 Manager
 Hydraulic Services



Save Energy, Save Money. . . Your test results show that you can!

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: WELL #1
Location: 5135 E AVE K-8 HP: 40
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 2575

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on March 1, 2012. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	Existing	Improved	Savings	Cash Incentive
Total kWh	30,504	22,371	8,133	\$731.95
kW Input	39.6	29.0	10.6	
kW on-peak activity factor *			6.9	\$686.26
Acre Feet per Year	43.4			
kWh per Acre Foot	703	515	187	
Average Cost per Acre Foot	\$171.67	\$125.90	\$45.77	
Overall Plant Efficiency (%)	47.7	65.0		
Annual Total	\$7,450.91	\$5,464.39	\$1,986.51	\$1,418.21

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 10.6 kW, and the savings used for incentive calculations is 65% of 10.6, or 6.9 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 47.7% to 65.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of PA-2, we estimate that you may save up to 8,133 kWh annually (which translates to a 3.5-ton decrease in CO₂ emissions). This may result in **energy cost savings of \$1,986.51.**
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a **Potential Cash Incentive of \$1,418.21,** capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact CHRISTIAN TORRES at (626)633-9954 to complete a project application. All applicants must receive a **written approval authorization before** implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

HYDRAULIC TEST RESULTS, Plant: BOOSTER #1
Location: 5135 E AVE K-8 HP: 15
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 25279

In accordance with your request, an energy efficiency test was performed on your centrifugal booster pump on March 1, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment		
Pump:	N/A	No: NO PLATE
Motor:	GE	No: BXB1747

Results

Discharge Pressure, PSI	75.0
Discharge Head, Feet	173.3
Suction Head or Lift, Feet	12.9
Total Head, Feet	160.4
Capacity, GPM	207
Acre Feet Pumped in 24 Hours	.915
kW Input to Motor	11.2
HP Input to Motor	15.0
Motor Load (%)	86.7
Measured Speed of Pump, RPM	3,535
kWh per Acre Foot	294
Overall Plant Efficiency (%)	55.8

The test was performed at the midpoint of the pump's operating pressure range. The pressure indicated on the test is what the pump discharge is before the check valve.

RUSS JOHNSON
Manager
Hydraulic Services

March 2, 2012

DOUG GAUDI
 TIERRA BONITA MUTUAL WATER COMPANY
 5159 EAST AVENUE K-8
 LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: BOOSTER #1
 Location: 5135 E AVE K-8 HP: 15
 Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
 Meter: 3416-1806 Pump Ref. #: 25279

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on March 1, 2012, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 55.8% to 61.0%.
2. This can save you up to 985 kWh and \$240.68 annually.
3. These kWh savings translate to a 0.4-ton decrease in CO₂ emissions.

	<u>Existing</u>	<u>Plant Efficiency Improved</u>	<u>Savings</u>
Total kWh	11,616	10,631	985
kW Input	11.2	10.2	1.0
kWh per Acre Foot	294	269	25
Acre Feet per Year	39.5		
Average Cost per kWh	\$0.24		
Average Cost per Acre Foot	\$71.77	\$65.69	\$6.09
Overall Plant Efficiency (%)	55.8	61.0	
Total Annual Cost	\$2,837.32	\$2,596.64	\$240.68

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
 Manager
 Hydraulic Services

Save Energy, Save Money. . . Your test results show that you can!

March 2, 2012

DOUG GAUDI
 TIERRA BONITA MUTUAL WATER COMPANY
 5159 EAST AVENUE K-8
 LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: BOOSTER #1
 Location: 5135 E AVE K-8 HP: 15
 Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
 Meter: 3416-1806 Pump Ref. #: 25279

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on March 1, 2012. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>	<u>Cash Incentive</u>
Total kWh	11,616	10,631	985	\$88.68
kW Input	11.2	10.2	1.0	
kW on-peak activity factor *			0.6	\$61.75
Acre Feet per Year	39.5			
kWh per Acre Foot	294	269	25	
Average Cost per Acre Foot	\$71.77	\$65.69	\$6.09	
Overall Plant Efficiency (%)	55.8	61.0		
Annual Total	\$2,837.32	\$2,596.64	\$240.68	\$150.44

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 1.0 kW, and the savings used for incentive calculations is 65% of 1.0, or 0.6 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 55.8% to 61.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of PA-2, we estimate that you may save up to 985 kWh annually (which translates to a 0.4-ton decrease in CO₂ emissions). This may result in energy cost savings of \$240.68.
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of \$150.44, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **CHRISTIAN TORRES** at (626)633-9954 to complete a project application. All applicants must receive a written approval authorization before implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

HYDRAULIC TEST RESULTS, Plant: BOOSTER #2
Location: 5135 E AVE K-8 HP: 10
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 2886

In accordance with your request, an energy efficiency test was performed on your centrifugal booster pump on March 1, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment		
Pump:	BERKL	No: 954HPM7908
Motor:	US	No: 997839

Results

Discharge Pressure, PSI	63.0
Discharge Head, Feet	145.5
Suction Head or Lift, Feet	8.5
Total Head, Feet	137.0
Capacity, GPM	180
Acre Feet Pumped in 24 Hours	.796
kW Input to Motor	8.8
HP Input to Motor	11.8
Motor Load (%)	101.1
Measured Speed of Pump, RPM	3,556
kWh per Acre Foot	266
Overall Plant Efficiency (%)	52.8

The test was performed at the midpoint of the pump's operating pressure range. The pressure indicated on the test is what the pump discharge is before the check valve.

RUSS JOHNSON
Manager
Hydraulic Services

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: BOOSTER #2
Location: 5135 E AVE K-8 HP: 10
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 2886

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on March 1, 2012, billing history for the past 12 months, and your current rate of PA-2.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 52.8% to 61.0%.
2. This can save you up to 138 kWh and \$33.61 annually.

	Plant Efficiency		
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>
Total kWh	1,020	882	138
kW Input	8.8	7.6	1.2
kWh per Acre Foot	266	230	36
Acre Feet per Year	3.8		
Average Cost per kWh	\$0.24		
Average Cost per Acre Foot	\$64.85	\$56.10	\$8.75
Overall Plant Efficiency (%)	52.8	61.0	
<hr/> Total Annual Cost	<hr/> \$249.15	<hr/> \$215.53	<hr/> \$33.61

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services



**Save Energy,
Save Money. . .
Your test results show that you can!**

March 2, 2012

DOUG GAUDI
TIERRA BONITA MUTUAL WATER COMPANY
5159 EAST AVENUE K-8
LANCASTER, CA 93535

PUMPING COST ANALYSIS, Plant: BOOSTER #2
Location: 5135 E AVE K-8 HP: 10
Cust #: 0-011-3886 Serv. Acct. #: 003-5620-54
Meter: 3416-1806 Pump Ref. #: 2886

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on March 1, 2012. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>	<u>Cash Incentive</u>
Total kWh	1,020	882	138	\$12.39
kW Input	8.8	7.6	1.2	
kW on-peak activity factor *			0.8	\$77.17
Acre Feet per Year	3.8			
kWh per Acre Foot	266	230	36	
Average Cost per Acre Foot	\$64.85	\$56.10	\$8.75	
Overall Plant Efficiency (%)	52.8	61.0		
<hr/> Annual Total	<hr/> \$249.15	<hr/> \$215.53	<hr/> \$33.61	<hr/> \$89.56

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 1.2 kW, and the savings used for incentive calculations is 65% of 1.2, or 0.8 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 52.8% to 61.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of PA-2, we estimate that you may save up to 138 kWh annually, resulting in energy cost savings of \$33.61.
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of \$89.56, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **CHRISTIAN TORRES** at (626)633-9954 to complete a project application. All applicants must receive a written approval authorization before implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Account Overview For 003-5620-54

Account Profile Information

Name / Address Information

Customer Name: TIERRA BONITA MUTUAL WATER
 Customer Address: 5159 E AVENUE K8
 LANCASTER, CA 93535
 Service Account Name: TIERRA BONITA MUTUAL WATER
 Service Account Address: 5135 E AVENUE K8
 LANCASTER, CA 93535

Customer / Account Information

Customer Number: 0-011-3886
 Customer Account Number: 03-228-2782
 Service Account Number: 003-5620-54
 Installed Service Number: 0038-661-95
 Site Number: 00256-21-45
 Premise ID: 2729460
 L. R. Number: 0
 Old CIS Number: 52-36-005-8435-01

Service Account Properties

Account Status: ACTIVE
 Direct Access: NO
 Facility SIC: 4941
 Meter Number: 3416001806
 Meter Phase: 3
 Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 43,148
 Annual Max kW: 59
 Annual Max kVa: UNAVAILABLE
 Annual Max kVar: 0
 Power Factor: 100.0
 Annual Billed Total: \$10,539.35
 * Average Cents/kWh: \$0.24426

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period shown in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tarif	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
01/03/2012	31	PA-2	1,988	43	0.06	\$0.00	\$0.00	\$25.92	\$0.30302	\$602.40
12/03/2011	31	PA-2	2,588	49	0.07	\$0.00	\$0.00	\$30.04	\$0.26980	\$698.25
11/02/2011	34	PA-2	5,358	49	0.13	\$0.00	\$0.00	\$42.75	\$0.18559	\$994.40
09/29/2011	29	PA-2	5,460	50	0.16	\$0.00	\$0.00	\$55.06	\$0.23447	\$1,280.22
08/31/2011	29	PA-2	5,854	50	0.17	\$0.00	\$0.00	\$57.12	\$0.22689	\$1,328.20
08/02/2011	33	PA-2	7,006	59	0.15	\$0.00	\$0.00	\$67.09	\$0.22265	\$1,559.91
06/30/2011	29	PA-2	4,590	58	0.11	\$0.00	\$0.00	\$54.52	\$0.27612	\$1,267.39
06/01/2011	30	PA-2	3,288	45	0.10	\$0.00	\$0.00	\$31.38	\$0.22195	\$729.77
05/02/2011	31	PA-2	2,520	45	0.08	\$0.00	\$0.00	\$28.80	\$0.26573	\$669.64
04/01/2011	29	PA-2	1,539	43	0.05	\$0.00	\$0.00	\$24.79	\$0.37438	\$576.17
03/03/2011	30	PA-2	1,271	49	0.04	\$0.00	\$0.00	\$25.93	\$0.47411	\$602.59
02/01/2011	29	PA-2	1,686	1	3.46	\$0.00	\$0.00	\$9.90	\$0.13666	\$230.41
Total	365		43,148			\$0.00	\$0.00	\$453.30		\$10,539.35
Average	30.42		3,596	45	0.38			\$37.78	\$0.24426	\$878.28

This rate analysis is based on applicable Southern California Edison (SCE) rates and is provided to illustrate potential bill impacts to help you evaluate your current rate and/or compare alternative SCE rates or rate options. While this rate analysis provides accurate rate calculations, it is based on certain assumptions for usage and applicable rate factors. The results of this analysis are based on actual historical energy consumption and/or assumptions about future energy consumption patterns and amounts. SCE can neither predict nor guarantee any actual cost savings or increases due to the changes to usage variables or applicable rate factors such as operating hours, equipment, kVar charges, weather patterns, service voltage, firm service levels, taxes, and added facilities charges. Changes to these numerous variables will affect actual costs. This rate analysis is intended to compare selected rate schedules and may not include all of your rate options. Please contact SCE for more information about this analysis or your available rate options. If you have a SCE account representative, please contact your SCE account representative for more information about this analysis or your available rate option.

Account Overview For 003-5620-54

Billing Summary

No.	Scenario Name	Results Amount	Cents/kWh	Dollar Savings	Percent Savings
1	Imported 03/01/2012	\$10,564.06	24.48	\$0.00	0.00
2	71 hp connected	\$8,719.73	20.21	\$1,844.33	17.46
3	71 hp connected	\$10,028.47	23.24	\$535.59	5.07
4	Automatic 2	\$11,043.45	25.59	-\$479.39	-4.54
5	Automatic 3	\$8,720.90	20.21	\$1,843.17	17.45

Read Date	PA-2 Imported 03/01/2012	PA-1 71 hp connected	TOU-PA-A 71 hp connected	TOU-PA-B Automatic 2	TOU-PA-SOP (Option 1) Automatic 3
01/03/2012	592.14	497.14	673.52	579.80	592.00
12/03/2011	684.16	581.90	710.34	661.05	674.74
11/02/2011	967.58	1,002.03	959.75	917.36	899.14
09/29/2011	1,320.46	987.60	1,042.60	1,452.45	804.36
08/31/2011	1,367.44	1,043.25	1,090.15	1,481.66	823.70
08/02/2011	1,608.91	1,205.99	1,168.27	1,721.16	954.96
06/30/2011	1,309.28	864.70	976.33	1,561.44	861.03
06/01/2011	698.18	680.78	751.66	665.19	681.60
05/02/2011	645.56	572.29	706.48	624.97	638.30
04/01/2011	561.37	433.71	652.35	559.49	566.67
03/03/2011	593.92	395.86	636.20	594.13	600.47
02/01/2011	215.06	454.48	660.82	224.74	623.92
Total	\$10,564.06	\$8,719.73	\$10,028.47	\$11,043.45	\$8,720.90

↑
 Recommend the PA-1
 rate for now. To much
 trouble with the SOP
 rate.

Sign the rate change
 request & return it to
 me ASAP. Thanks
 mail @ Eric

This rate analysis is based on applicable Southern California Edison (SCE) rate analysis provides accurate rate calculations, it is based on certain assumptions: consumption patterns and amounts. SCE can neither predict nor guarantee any actual cost savings or increases due to the changes to usage variables or applicable rate factors such as: operating hours, equipment, kVar charges, weather patterns, service voltage, firm service levels, taxes, and added facilities charges. Changes to these numerous variables will affect actual costs. This rate analysis is intended to compare selected rate schedules and may not include all of your rate options. Please contact SCE for more information about this analysis or your available rate options. If you have a SCE account representative, please contact your SCE account representative for more information about this analysis or your available rate option.

REQUEST FOR CHANGE OF RATE SCHEDULE

Tierra Bonita MWC
Customer Name

Doug Gaudi
Customer Contact Name *Corrected DSGaudi@aol.com*
(661) 810-5671 ~~dgaudi@aol.com~~
Telephone E-mail Address
5159 E. Avenue K-8 Lancaster CA 93535
Mailing Address (City State Zip)

Service Account #	Service Address	City	Current Rate Schedule	Requested Rate Schedule	FOR CPP USE ONLY					Courtesy Notification E-mail Address	Rate Change Effective Date (For SCE use only)	CISR on File as of Rate Change Request Date (For SCE use only)
					Primary Notification Phone No.	Courtesy Notification Phone No. (Enter up to 2)	Courtesy Notification Fax No.	Courtesy Notification Pager No.				
003-5620-54	5135 E. Avenue K-8	Lancaster	PA-2	PA-1 (71 hp connected)								
Service Account #												
Service Account #												
Service Account #												
Service Account #												
Service Account #												
Service Account #												
Service Account #												
Service Account #												
Service Account #												

I, the undersigned, fully understand all of the provisions contained in the requested rate schedule(s) and that any analysis done on the account(s) is simply an estimate of costs and savings based on available information and that my actual bill may differ from this estimate. I also understand that by changing my rate schedule, I may be prohibited from changing to another rate for a period of 12 months. I further understand that service under an applicable rate schedule will become effective on the next scheduled meter read date following SCE's verification that each requested rate change is applicable.

Douglas A. Gaudi
Authorized Company Representative (Please Print)

Douglas A. Gaudi
Signature of Authorized Company Representative

President
Title

3-13-12
Date

Rick Koch
SCE Account Representative (Please Print)

Note: Please send original to Billing.

Multiple Point Test Summary

Pumping Plant Name	WELL #1	WELL #1			
Test Date	8/20/1997	10/9/2001			
Pump Tester Name	GARY PARDUE	GARY PARDUE			
Service Account		003-5620-54			
Meter Number	Y278-830	Y278-830			
Reference Number	2575	2575			
Rate	PA-1	PA-1			
Average \$ Cost/kWh	0.131071	0.132847			
Type	TW	TW			
Motor HP	40	40			
Motor Mfg.	US	US			
Pump Mfg.	L & B	L & B			

Test Points	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2
Discharge Pressure, PSI	6.3			3.7										
Suction Pressure, PSI														
Drawdown, Ft.	7.8			8.4										
Pumping Level, Ft.	293			301										
Standing Level, Ft.	285.2			292.6										
Discharge Head Ft.	14.6			8.5										
Suction Head Ft.														
Total Head Ft.	307.6			309.5										
Customer GPM														
Capacity GPM	410			407										
GPM/Ft. Drawdown, Ft.	52.6			48.5										
gpm/Ft./24 Hour	1.812			1.799										
kW Input	40			38.8										
HP Input	53.6			52										
Pump Speed, RPM	1770			1773										
Motor Load %	119.3			115.8										
kWh/Acre Ft.	530			518										
Overall Plant Eff., %	59.4			61.1										

Improved Plant Eff., %	65%	65%			
Improved kWh/Acre Ft.					
Potential Savings, \$					

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Multiple Point Test Summary

Pumping Plant Name	WELL #2	WELL #2			
Test Date	8/20/1997	10/9/2001			
Pump Tester Name	GARY PARDUE	GARY PARDUE			
Service Account		003-5620-54			
Meter Number	Y278-830	Y278-830			
Reference Number	17981	17981			
Rate	PA-1	PA-1			
Average \$ Cost/kWh	0.131071	0.132847			
Type	SW	SW			
Motor HP	5	5			
Motor Mfg.					
Pump Mfg.					

Test Points	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2
Discharge Pressure, PSI	5.3			5.2										
Suction Pressure, PSI														
Drawdown, Ft.	2.2			0.9										
Pumping Level, Ft.	287			295.5										
Standing Level, Ft.	284.8			294.6										
Discharge Head Ft.	12.2			12										
Suction Head Ft.														
Total Head Ft.	299.2			307.5										
Customer GPM														
Capacity GPM	31.7			22.6										
GPM/Ft. Drawdown, Ft.	14.4			25.1										
gpm/Ft./24 Hour	0.14			0.1										
kW Input	5.5			4.8										
HP Input	7.4			6.4										
Pump Speed, RPM														
Motor Load %	110.6			96.6										
kWh/Acre Ft.	942			1153										
Overall Plant Eff., %	32.5			27.3										

Improved Plant Eff., %	43%	43%			
Improved kWh/Acre Ft.					
Potential Savings, \$					

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Electronically filed
on 9-30-12.

DRAFT

**SMALL WATER SYSTEM
2011 ANNUAL REPORT TO THE DRINKING WATER PROGRAM
FOR YEAR ENDING DECEMBER 31, 2011
[Section 116530 Health & Safety Code]**

Information
requested highlighted
on p.5.

WATER SYSTEM INFORMATION	
Water System No.:	CA1900154
Water System Name:	TIERRA BONITA MUTUAL WATER COMPANY
Water System Classification:②	
Physical location: (address line 1, address line 2, city, zip)	5159 East Ave. K-8 Lancaster 93535
General Office Phone:② (with area code)	8056519710
Web site address:	

REPORT SUBMITTED BY:②	
Name:	Doug Gaudi
Title:	President
Business phone:	6619462725
Cell phone:	
Email address:	tierrabonitawater@yahoo.com

COMMENTS:②

1. Public Water System Contacts ②

To delete or remove a contact associated with your water system, uncheck all of the assignment checkboxes. Your regulatory staff will update their databases accordingly.② Note that you are unable to delete the contact name.②

			②		
_NONE CA1900154, NONE	Business	661-946-1551	BEFRANKLIN@LADHS.ORG	<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
MR. BERNARD GAUDI Vice President 5031 E AVENUE K-6 LANCASTER CA 93535					
	Business	661-722-3771	morrisonwm@verizon.net	<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
Anthony Morrison	Facsimile	661-722-3779		<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency

Morrison Well Maintenance 42107 Quail Cr. Dr.	Mobile	661-466-6031		<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
Lancaster ca 93536	Emergency	661-466-6031		<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
	Business			<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
	Facsimile			<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
	Mobile			<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
	Emergency			<input type="checkbox"/> Owner	<input type="checkbox"/> Legal
?					
Doug Gaudi	Business	--661-946-2725--	tierrabonitawater@yahoo.com --2nd Email Addr--	<input type="checkbox"/> Administrative	<input type="checkbox"/> Operator
President	Facsimile	--Fax No--		<input type="checkbox"/> Financial	<input type="checkbox"/> Emergency
43233 55th Street East	Mobile	--Mob. #--		<input type="checkbox"/> Designated Operator In Charge	<input type="checkbox"/> Water Quality
Lancaster CA 93535	Emergency	--Emer. #--		<input type="checkbox"/> Owner	<input type="checkbox"/> Legal

Ⓢ				
--Contact Name--	Business	--Bus. #--	--Email Addr--	<input type="checkbox"/> Administrative <input type="checkbox"/> Operator
--Title--	Facsimile	--Fax No--	--2nd Email Addr--	<input type="checkbox"/> Financial <input type="checkbox"/> Emergency
--Address Line 1-- --Address Line 2--	Mobile	--Mob. #--		<input type="checkbox"/> Designated Operator In Charge <input type="checkbox"/> Water Quality
--City-- --ST-- --Zip--	Emergency	--Emer. #--		<input type="checkbox"/> Owner <input type="checkbox"/> Legal
COMMENTS:Ⓢ				

NEW!

2. POPULATION SERVED

Population Type	Population Ⓢ	Annual Operating Period Ⓢ			
		Begin Date		End Date	
		MM	DD	MM	DD
Residential ¹	48	01	01	12	31
Transient ²					
Nontransient ³					

MM = month, in 2-digit format DD = day, in 2-digit format

Descriptions:

¹Residential Ⓢ – report the number of persons who reside within the water system service area for more than half of the year (excludes transient and nontransient populations). If year-round, the *Begin Date* would be 01/01 and the *End Date* would be 12/31.

²Transient Ⓢ – report the number of persons who are at the water system on the 60th busiest day (excludes residential and nontransient populations). Report the *Begin Date* and *End Date* if the Transient use is seasonal.

³Nontransient Ⓢ – report the number of the persons who are at the water system for over 6 months per year (excludes residential and transient populations). Report the *Begin Date* and *End Date* if the Nontransient use is seasonal.

COMMENTS:Ⓢ

3. NUMBER OF SERVICE CONNECTIONS(as of December 31, 2011)

A. Active Service Connections:

TYPE	Unmetered	Metered	Total*
Residential		22	22
Commercial			0
Industrial			0
Agricultural (agricultural and non-agricultural irrigation services)			0
Other (services that do not meet any of the above definitions)		1	1
Total Active Connections*	0	23	23

*Calculated field

[To update totals click here](#)

B. Number of Inactive Connections (all types)

1

COMMENTS: ☺ There are 8 vacant lots that do not yet have a service connection and 1 vacant lot has 1 meter.

4. GROUNDWATER (GW) AND SURFACE WATER (SW) SOURCES ☺**GROUNDWATER SOURCES (INCLUDING STANDBY SOURCES)**

PSCode ☺	Name	Activity ☺
001	WELL 01	A

SURFACE WATER INTAKES

PSCode ☺	Name	Activity ☺

DISCUSS CHANGES TO ABOVE SOURCES ☺

Installed flow meter at well source 2012

NEW!

If a STANDBY SOURCE was used in 2011, provide the following information.

Name of the Standby Source used in 2011:	No. of days the Standby Source was in operation:	Were customers notified? (Y/N)	Was CDPH notified? (Y/N)	Describe the reason the Standby Source was used:

COMMENTS:②

5. FINISHED WATER PRODUCED, PURCHASED AND SOLD

The **Maximum Day** is the day during 2011 with the highest total water usage. Provide the *date* for that day in Column A, then complete Columns B, C and D, indicating how much of the water on that day was from each source.

The **Maximum Month** is the month during 2011 with the highest total water usage. Provide the *month* in Column A, then complete Columns B, C and D, indicating how much of the water during that month was from each source.

Units of Measure for this table: Acre-feet (AF) ~

Volumes are based on: ESTIMATED VOLUMES ~

A	B	C	D	E	F
	Water Produced		Water Purchased or Received from another PWS	Total Amount of Water ²	Water Sold to another PWS ³
	Groundwater	Surface Water			
Maximum Day ¹				0	
Date:					
Maximum Month	4.3			4.3	
Month: August					
Annual Total	43			43	

PWS = Public Water System

¹ Only report Maximum Day if it is actually measured or determined from production records. It should not be the average day demand during the maximum month of production.

²(E) Total Amount of Water = Sum of Columns (B), (C) and (D), automatically calculated. To update, click below

To update totals click here

If water was **Purchased** from or **Sold** to another PWS, complete the table below:

Specify whether water was <i>Purchased</i> or <i>Sold</i>	Name of PWS

COMMENTS:② Flow meter installed in 2012. Will have more accurate readings for 2012.

NEW!

6. WATER RATES

Indicate the type of water rate structure ② used by your water system: Flat Base Rate + Variable Usage Rate

What is your billing frequency ② monthly ~

Complete the table below providing specific water rates applied to your customers:

Connection Type	FLAT BASE RATE	UNIFORM USAGE RATE	VARIABLE BASE RATE (provide range)		VARIABLE USAGE RATE (provide range)	
	\$ (Base)	\$ per hcf ②	\$ Low	\$ High	\$ per hcf Low	\$ per hcf High
RESIDENTIAL ②						
Residential	80.00				1.20	2.24
Multi-residential						
Additional Residential						
Do you provide lifeline/low income subsidies? No <input type="checkbox"/>						
If Yes, provide rates:						
NON-RESIDENTIAL ②						
General						
Commercial						
Industrial						
Agricultural						
Government						
Other	32.00					
Additional Non-residential						
Do you have fire suppression surcharges? No <input type="checkbox"/>						
If Yes, provide rates:						
Do you have other surcharges? No <input type="checkbox"/>						
If Yes, provide rates:						

AVERAGE MONTHLY RESIDENTIAL WATER COST: \$110\$/mo.

This value can be calculated by dividing your total annual revenues from residential customers by 12 and then dividing a second time by the number of residential service connections. If you are unable to differentiate revenues by type of customer {residential, industrial, agricultural}; then take your total annual revenues from all water rate payments and divide by 12 and then divide by your total number of service connections.


NOTE: If this is not a "Community" Water System; enter N/A. If individual customers do not pay a separate bill for water enter "0".

COMMENTS: ② There is a base rate of \$80 per month for each lot with a residence on it and \$32 per month for vacant lots. Our water rate structure is based on thousand gallons. Base Rate: \$80 for up to 50,000 gallons, Tier 2: 51-100 thousand gallons is \$80 + \$1 per 1000 gallons over 50, Tier 3: 101 - 150 \$130 + \$2.50 per 1000 gallons over 100 and Tier 4: over 150 \$255 + \$3 per 1000 gallons over 150. I applied the conversion factor of 7.48 gallons per cubic foot to get the above \$hcf. I based the average residential water cost from Aug 2011 to Jul 2012. I do not have complete records for all of 2011.

NEW!

7. WATER QUALITY**ANNUAL NITRATE SAMPLING**

Regulations require a minimum of annual sampling for nitrate. If any nitrate result is $\geq 1/2$ the MCL of 45 mg/l (i.e., a result of ≥ 23 mg/l nitrate) then quarterly monitoring must be initiated.

Did your system conduct monitoring for nitrate during 2011 from each source?	Yes 
--	---

NOTE: If there were any sources that were not monitored because they were offline during 2011, you must contact your local regulatory agency to avoid an enforcement action for failure to monitor.


BACTERIOLOGICAL SAMPLE SITING PLAN

The coliform monitoring regulations require that an updated sample-siting plan be submitted at least every 10 years, and at any time the plan no longer ensures representative monitoring of the system (Section 64422 of Title 22).

Date of current bacteriological sample siting plan:	01-2011
---	---------


COMMENTS: ☺ plan provided by Morrison Well Maintenance
--

8. WATER TREATMENT

Does your system provide treatment to any of the water (disinfection, filtration, or chemical removal)?	No 
---	--


If treatment was added or changed in any way in 2011, provide a brief description and identify the water source

DIRECT ADDITIVES

Are all chemicals used NSF/ANSI Standard 60 certified?	Yes 
--	---

INDIRECT ADDITIVES

As of March 9, 2008, a water system shall not use any chemical, material, lubricant, or product in the production, treatment or distribution of drinking water that comes in contact with the drinking water that does not have certification of meeting NSF/ANSI standard 61.

Does your water system have procedures to ensure all future equipment and materials meet this standard?	Yes 
---	---

If you have any questions on the requirements related to indirect additives, you may contact your local regulatory agency.

COMMENTS: ☺

9. CROSS-CONNECTION CONTROL ☺

B. Please list the State certified Water **Distribution** Operators employed by your water system that supervise and direct the operation of your distribution system, beginning with the chief operator(s). ☺

Name	Operator Number	Grade of Operator	Expiration Date MM/DD/YYYY
Anthony Mark Morrison	29021	D2	01-01-2015

COMMENTS:☺ The T2/D2 operator is not employed by Tierra Bonita Mutual Water Co. He is an independent contractor that provides our water maintenance services for us.

12. WATER SYSTEM IMPROVEMENTS

The California Waterworks Standards (Section 64556) require an amended permit for any of the following improvements or modifications:

- Addition of a new distribution reservoir with a capacity of 100,000 gallons or more
- Modification or extension of the existing distribution system using an alternative to the requirements of the California Waterworks Standards (see Sections 64570 through 64578)
- Modification of the water supply by:
 - Adding a new source
 - Changing the status of an existing source (for example, active to standby) or
 - Changing or altering a source, such that the quality or quantity of water supply could be affected
- Any addition or change in treatment, including
 - Design capacity
 - Process
- Expansion of the existing service area by 20 percent or more of the number of service connections specified in your current permit.

If your water system made any improvements or modifications during 2011 for which a permit was not obtained, please describe the improvements or modifications below.

Indicate any planned improvements or modifications for 2012.

A flow meter was installed in April 2012 to accurately measure water used.

COMMENTS:☺

13. COMPLAINTS REPORTED (WRITTEN OR VERBAL)

Type of Complaint	No. of Complaints Reported by Customers	No. of Complaints Investigated	No. of Complaints reported to CDPH	Brief Description of Cause and Corrective Action taken
Taste and Odor				
Color				

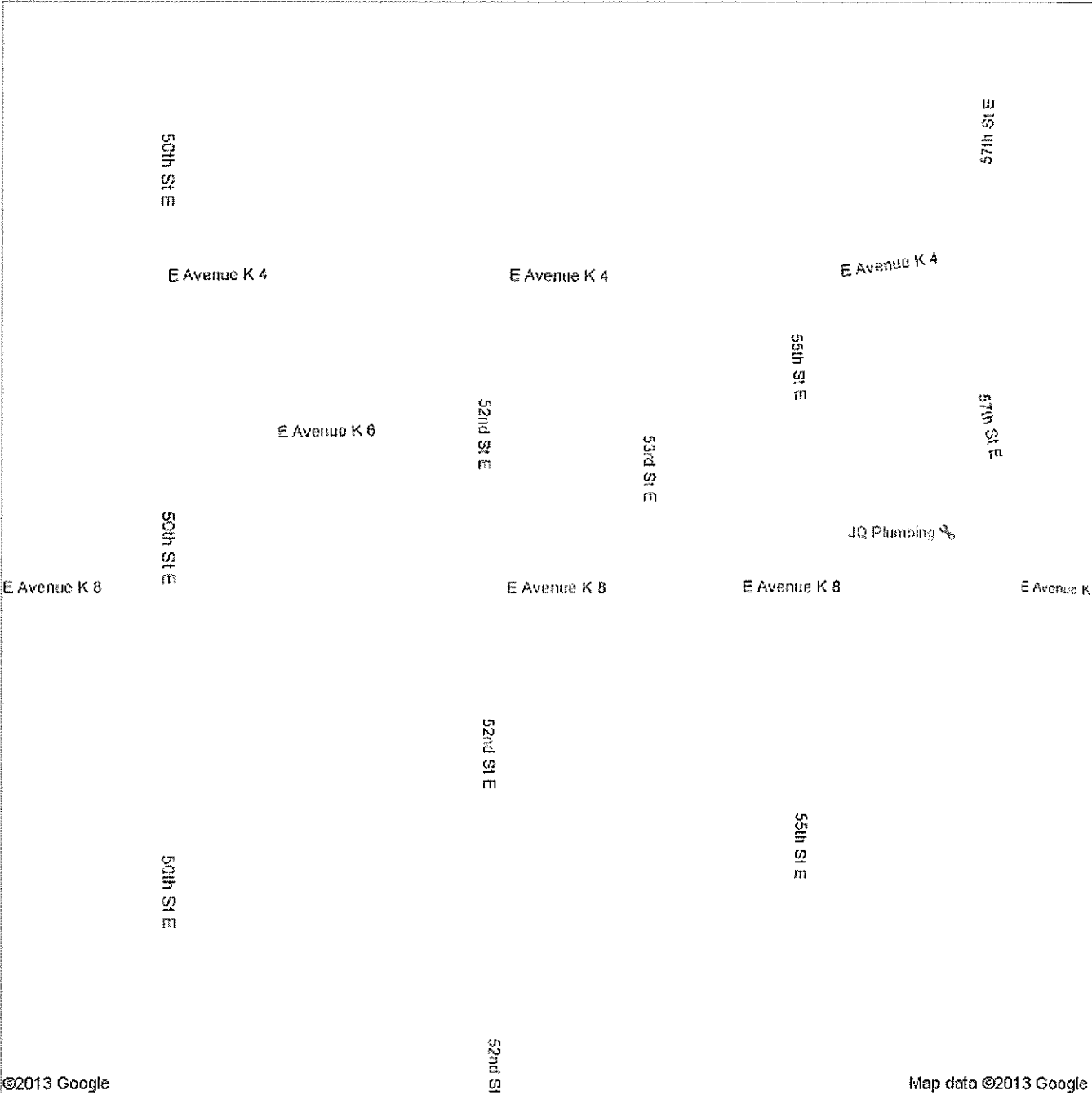
Turbidity				
Visible Organisms				
Pressure (High or Low)				
Water Outages				
Illnesses (Waterborne)				
Other (Specify)				
Total No. of Complaints*	0	0	0	

*Calculated field

[To update totals click here](#)

COMMENTS: ☺ None

Disclosure: Be advised that Section 116725 and 116730 of the California Health and Safety Code states that any person who knowingly makes any false statement on any report or document submitted for the purpose of compliance may be liable for a civil penalty not to exceed five thousand dollars (\$5,000) for each separate violations for each day that the violation continues. In addition, the violators may be prosecuted in criminal court and upon conviction, be punished by a fine of not more than \$25,000 for each day of violation, or be imprisoned in county jail not to exceed one year, or both the fine and imprisonment.





Map of:
Lancaster, CA 93535

Notes

Tierra Bonita Mutual Water Co.
5159 East Ave. K-8
Lancaster, CA 93535

East Ave. K-4 to East Ave. K-8
50th Street East to 55th Street East



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Map of:
Lancaster, CA 93535

Notes

Tierra Bonita Mutual Water Co.
5159 East Ave. K-8
Lancaster, CA 93535

Water Plant
1 well
2 storage tanks



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55th St. East

Vacant

Vacant

Vacant

Vacant

53rd Rd. St. East

Vacant

52nd St. East

Vacant

Vacant

Vacant

Vacant

50th St. East

EAST AVE K-6

EAST AVE K-6

Water Well & Holding Tank Site

- Main Line
- Hydrants
- Hookup locations, meters

1
2
3
4
5
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7
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TIERRA BONITA MUTUAL WATER COMPANY

Attachment I.3.c.i.

Results of search for: "C0290984"

Select a corporation name from the following list by clicking on the corporation name and additional information for the selected corporation will be displayed.

C0290984	9/7/1954	Active	TIERRA BONITA MUTUAL WATER COMPANY	DOUG GAUDI

[New Search](#)

Results Detail

Last statement filed on: 10/22/2012

Corporation		
TIERRA BONITA MUTUAL WATER COMPANY		
Number: C0290984	Incorporation Date:9/7/1954	Status:Active
Jurisdiction: CA	Type: Domestic Nonprofit	
Address		
5159 E AVE K-8,		
LANCASTER, CA 93535		
Agent For Service Of Process		
DOUG GAUDI		
43233 55TH ST E,		
LANCASTER, CA 93535		

Please review this information to determine if you have located the correct corporation. Statements of Information amendment filings are not eligible for electronic filing at this time. The corporation is not yet due to file the required statement; therefore, this filing is considered an amendment and must be filed either by mail or at our public counter in Sacramento. Forms and instructions can be downloaded from our website at http://www.sos.ca.gov/business/com/com_soinfo.htm.

[Search Results](#)

[New Search](#)

Business Programs

Business Entities (BE)

Online Services

- **E-File Statements of Information for Corporations**
- **Business Search**
- **Processing Times**
- **Disclosure Search**

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Business Entity Detail

Data is updated weekly and is current as of Friday, January 04, 2013. It is not a complete or certified record of the entity.

TIERRA BONITA MUTUAL WATER COMPANY
C0290984
09/07/1954
ACTIVE
CALIFORNIA
5159 E AVE K-8
LANCASTER CA 93535
DOUG GAUDI
43233 55TH ST E
LANCASTER CA 93535

* Indicates the information is not contained in the California Secretary of State's database.

- If the status of the corporation is "Surrender," the agent for service of process is automatically revoked. Please refer to California Corporations Code [section 2114](#) for information relating to service upon corporations that have surrendered.
- For information on checking or reserving a name, refer to [Name Availability](#).
- For information on ordering certificates, copies of documents and/or status reports or to request a more extensive search, refer to [Information Requests](#).
- For help with searching an entity name, refer to [Search Tips](#).
- For descriptions of the various fields and status types, refer to [Field Descriptions and Status Definitions](#).

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INCORPORATED UNDER THE LAWS OF THE STATE OF CALIFORNIA

Number

97

Shares

TERRA BONITA MUTUAL WATER COMPANY

CAPITAL STOCK \$640.00 - 640 SHARES - PAR VALUE \$1.00 EACH

This Certifies that _____ *is the record*
holder of _____ Shares,

being the shares represented hereby of the
TERRA BONITA MUTUAL WATER COMPANY

The shares represented hereby are assessable and shall be appurtenant to the following described land, situated in the County of
Los Angeles, State of California, to-wit: _____

Said shares shall be transferable on the share register of the Corporation upon the surrender of this Certificate properly endorsed or assigned and can be transferred only with the said land except after a sale or forfeiture for delinquent assessments as provided by law. The total number of shares which the Corporation is authorized to issue 640, all of which are of the par value of \$1.00 and of the same class. By the acceptance of this Certificate the holder thereof assents to and agrees to be bound by all the provisions of the articles of Incorporation and amendments thereto and the By-Laws of the Corporation and all amendments thereto.

IN WITNESS WHEREOF, the duly authorized officers of this Corporation have hereunto
subscribed their names and caused its corporate seal to be affixed hereto, this _____ day
of _____, 19____.

Secretary.

President.