Michael Duane Davis, SBN 093678 1 Marlene L. Allen-Hammarlund, SBN 126418 Derek R. Hoffman, SBN 285784 2 GRESHAM SAVAGE NOLAN & TILDEN, A Professional Corporation 3 3750 University Avenue, Suite 250 Riverside, CA 92501-3335 4 (951) 684-2171 Telephone: Facsimile: (951) 684-2150 5 Cross-Defendant/Cross-Complainant, 6 Attorneys for ANTELOPE VALLEY UNITED MUTUAL GROUP; and Cross-Defendants, ADAMS BENNETT INVESTMENTS, LLC; MIRACLE IMPROVEMENT CORPORATION dba 8 GOLDEN SANDS MOBILE HOME PARK, GOLDEN SANDS TRAILER PARK, named as ROE 1121; ST. ANDREW'S ABBEY, INC., named as ROE 9 623; SERVICE ROCK PRODUCTS, L.P.; and SHEEP CREEK WATER COMPANY, INC. 10 SUPERIOR COURT OF THE STATE OF CALIFORNIA 11 IN AND FOR THE COUNTY OF LOS ANGELES 12 Coordination Proceeding Judicial Council Coordination 13 Special Title (Rule 1550(b)) Proceeding No. 4408 14 ANTELOPE VALLEY GROUNDWATER Santa Clara Case No. 1-05-CV-049053 15 **CASES** Assigned to the Honorable Jack Komar Department 17C Including **Consolidated** Actions: 16 CROSS-DEFENDANT/CROSS-Los Angeles County Waterworks District COMPLAINANT, ANTELOPE VALLEY 17 No. 40 v. Diamond Farming Co. UNITED MUTUAL GROUP, Superior Court of California, County of Los SPECIFICALLY WEST SIDE PARK 18 MUTUAL WATER COMPANY'S Angeles, Case No. BC 325 201 FIRST SUPPLEMENTAL RESPONSE 19 Los Angeles County Waterworks District TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL 20 No. 40 v. Diamond Farming Co. Superior Court of California, County of Kern, Case No. S-1500-CV-254-348 21 For Court's Use Only: Wm. Bolthouse Farms, Inc. v. City of Santa Clara County 22 Lancaster Case No. 1-05-CV-049053 Diamond Farming Co. v. City of Lancaster 23 (For E-Posting/E-Service Purposes Only) Diamond Farming Co. v. Palmdale Water Dist. 24 Superior Court of California, County of Riverside, consolidated actions, Case Nos. RIC 353 840, RIC 344 436, RIC 344 668 26 AND RELATED ACTIONS. 27 GRESHAM SAVAGE -1-ATTORNEYS AT LAW

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY</u>
WEST SIDE PARK MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012
DISCOVERY ORDER FOR PHASE 4 TRIAL

3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

TO ALL PARTIES AND TO THEIR ATTORNEYS OF RECORD:

Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL **GROUP** [comprised of Antelope Park Mutual Water Co., Aqua-J Mutual Water Co., Averydale Mutual Water Co., Baxter Mutual Water Co., Bleich Flat Mutual Water Co., Colorado Mutual Water Co., Eldorado Mutual Water Co., Evergreen Mutual Water Co., Land Projects Mutual Water Co., Landale Mutual Water Co., Shadow Acres Mutual Water Co., Sundale Mutual Water Co., Sunnyside Farms Mutual Water Co., Tierra Bonita Mutual Water Co., Westside Park Mutual Water Co., and White Fence Farms Mutual Water Co., Inc.], by and through their attorneys of record, Gresham Savage Nolan & Tilden, PC, by Michael Duane Davis, Marlene L. Allen-Hammarlund and Derek R. Hoffman, submit the following supplemental information and materials for WEST SIDE PARK MUTUAL WATER COMPANY, under penalty of perjury, in response to the December 12, 2012 Discovery Order for Phase 4 Trial (the "Discovery Order"), issued by the Honorable Jack Komar, Trial Judge.

Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP, and specifically WEST SIDE PARK MUTUAL WATER COMPANY, made a good faith effort to fully and accurately respond to the categories of information required by the Discovery Order in the Discovery Responses that it filed on December 21, 2012. However, due to the shortness of time between the issuance of the order and the degree of detail required by the Discovery Order, Cross-Defendant / Cross-Complainant, ANTELOPE VALLEY UNITED MUTUAL GROUP hereby supplements its responses for WEST SIDE PARK MUTUAL WATER COMPANY to include information and documents responsive to the *Discovery Order* which were obtained after the December 21, 2012 deadline, and reserves the right to further supplement its responses pursuant to the Code of Civil Procedure and this Court's December 12, 2012 Case Management Order for Phase Four Trial and this Court's January 17th First Amendment to Case Management Order for Phase Four Trial.

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gresham|savage ATTORNEYS AT LAW 3750 University Ave.

STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

Each supplemental response is identified by reference to specific responses and documents provided in the West Side Park Mutual Water Company section of Cross-Defendant/Cross-Complainant, Antelope Valley United Mutual Group's Information and Materials Responsive To December 12, 2012 Discovery Order For Phase 4 Trial (the "Original Responses").

These Supplemental Responses are verified by Mary Wood, whose name and title are set forth in the Verification block at the end of these supplemental Responses. Ms. Wood is authorized to make said verification on behalf of the West Side Park Mutual Water Company. Ms. Wood has personal knowledge that the data and the documentation provided by these Supplemental Responses were collected and are maintained by West Side Park Mutual Water Company's employees, agents and vendors in the ordinary course of West Side Park Mutual Water Company's business. Ms. Wood has obtained (or caused to be obtained) the data and documentation provided by the Supplemental Responses from the business records of West Side Park Mutual Water Company. Ms. Wood has reviewed these Supplemental Responses and believes the data and documentation to be true and correct to the best of her knowledge and belief.

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Original Response I.1.e. Amount of Groundwater Produced is supplemented as follows:

• 2005: 304 acre feet

• 2006: 302.9 acre feet

• 2007: 326 acre feet

• 2008: 323.7 acre feet

• 2009: 307.4 acre feet

• 2010: 289 acre feet

West Side Park implemented tiered rates in 2009, which has partially accounted for the subsequent decrease in groundwater production and the non-purchase of State Water Project water from AVEK Water Agency.

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Original Response I.3.a. *Prima Facie* Groundwater Production Materials included documents which were attached but not specifically referenced in the responses due to the necessary haste in which those responses were prepared in order to comply with the December 21, 2012 deadline.

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Original Response I.3.a. *Prima Facie* Groundwater Production Materials is <u>supplemented</u> to include references to the following additional documents:

- West Side Park Mutual Water Company California Department of Public Health, Water
 Supply Permit
- West Side Park Mutual Water Company Water Distribution Schematics
- West Side Park Mutual Water Company Well Data Sheets for Well No. 2
- West Side Park Mutual Water Company Well Completion Report for Well No. 2
- West Side Park Mutual Water Company photographs of production, storage and distribution facilities and infrastructure.

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GRESHAM | SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE.

STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171 -4-

- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2000
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2001
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2002
- West Side Park Mutual Water Company Southern California Edison Multiple Point Test Summary, Meter Reading Data, Edison Records, 2003
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2004
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2005
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2006
- West Side Park Mutual Water Company Southern California Edison Multiple Point
 Test Summary, Meter Reading Data, Edison Records, 2007
- West Side Park Mutual Water Company Southern California Edison, Meter Reading Data, Edison Records, 2008
- West Side Park Mutual Water Company Southern California Edison, Meter Reading Data, Edison Records, 2009
- West Side Park Mutual Water Company Southern California Edison, Meter Reading Data, Edison Records, 2010
- West Side Park Mutual Water Company Southern California Edison, Hydraulic Test Results, Meter Reading Data, Edison Records, Statement of Account, 2011
- West Side Park Mutual Water Company Southern California Edison, Hydraulic Test
 Results, Meter Reading Data, Edison Records, Statement of Account, 2012

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Verification by Authorized Individual:

I, Mary Wood am a Board Member of the West Side Park Mutual Water Company and have personal knowledge of the facts set forth above.

If called to do so, I could and would competently testify to these facts under oath. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this <u>36</u> th day of January, 2013 at Lancaster, CA.

MARY WOOD

Respectfully submitted,

GRESHAM SAVAGE NOLAN & TIDEN, PC

Ву:

MICHAEL DUANE DAVIS, ESQ. MARLENE L. ALLEN-HAMMARLUND, ESQ.

DEREK R. HOFFMAN, ESQ.

Attorneys for CROSS-DEFENDANT / CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP; and CROSS-DEFENDANTS,

ADAMS BENNETT INVESTMENTS, LLC, MIRACLE IMPROVEMENT CORPORATION dba GOLDEN SANDS MOBILE HOME PARK, aka GOLDEN

SANDS TRAILER PARK [ROE 1121], ST. ANDREW'S ABBEY, INC. [ROE 623], SERVICE

ROCK PRODUCTS, L.P., and SHEEP CREEK WATER COMPANY, INC.

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GRESHAM | SAVAGE 28 ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-12-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY WEST SIDE PARK MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

PROOF OF SERVICE STATE OF CALIFORNIA, COUNTY OF RIVERSIDE

Re:

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ANTELOPE VALLEY GROUNDWATER CASES

Los Angeles County Superior Court Judicial Council Coordinated

Proceedings No. 4408; Santa Clara County Superior Court Case No. 1-05-CV-049053

I am employed in the County of Riverside, State of California. I am over the age of 18 years and not a party to the within action; my business address is: 3750 University Avenue, Suite 250, Riverside, CA 92501-3335.

On January 30, 2013, I served the foregoing document(s) described as CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL

GROUP, SPECIFICALLY WEST SIDE PARK MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER

FOR PHASE 4 TRIAL on the interested parties in this action in the following manner:

BY ELECTRONIC SERVICE – I posted the document(s) listed above to the Santa Clara County Superior Court website, http://www.scefiling.org, in the action of the

Antelope Valley Groundwater Cases,

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I declare under penalty of perjury under the laws of the State of California that the

Executed on January 30, 2013, at Riverside, California.

foregoing is true and correct.

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GRESHAM | SAVAÇE

ATTORNEYS AT LAW 3750 University Ave. STE. 250 RIVERSIDE, CA: 92501-3335 (951) 684-2171

WEST SIDE PARK MUTUAL WATER COMPANY

Attachment I.3.a.i. (Part 1)

GRESHAM | SAVAGE ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-10-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY WEST SIDE PARK MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

STATE OF CALIFORNIA DEPARTMENT OF PUBLIC HEALTH



WILTON L. HALVERSON, M.D. director of Public Health

WATER SUPPLY PERMIT

After an investigation, as provided for in Section 4014 of the Health and Safety Code, it has been determined that the provisions of the Health and Safety Code with respect to supplying water for domestic use can be met by the water system described below. Permit to supply water

LEOM (sources and works)

A well and a pressure tank

to (communities or eres)

Record of Survey 1763

is granted to (owner of system) Best Side Park Mutual Water Company

This permit is granted subject to the following provisions:

- (1) Water for domestic purposes shall, under all circumstances and conditions, be pure, wholesome, and potable, and shall not endanger the lives or health of human beings;
- (2) A program for the protection of the domestic water system against possible backflow from premises having dual or unsafe water systems shall be maintained in accordance with the Cross-Connection Regulations of the California State Board of Public Health;
- (3) Competent and adequate operation shall be provided at all times; and operating records, including water flow, quantity of water treated, chemicals used, and other data as may be required by the State Department of Public Health, shall be maintained;
- (4) Bacteriological and chemical tests performed in compliance with the methods set forth in the Public Health Service Drinking Water Standards of 1946, shall be made in accordance with the requirements of the State Department of Public Health, or the health officer having jurisdiction;
- (5) Necessary treatment works or improvements in operation, maintenance or construction, shall be provided when needed or when required by the State Department of Public Health;
- (6) Modifications, additions, or changes in the distribution system shall comply in all particulars with the provisions of Section 4011.6 of the Health and Safety Code

STATE BOARD OF PUBLIC HEALTH

Title Los Angeles County Health Officer

STATE OF CALIFORNIA DEPARTMENT OF PUBLIC HEALTH



WILTON L. HALVERSON, M.D. DIRECTOR OF PUBLIC REALTH

WATER SUPPLY PERMIT

After an investigation, as provided for in Section 4014 of the Health and Safety Code, it has been determined that the provisions of the Health and Safety Code with respect to supplying water for domestic use can be met by the water system described below. Permit to supply water

from (sources and works)

A well and a pressure tank

CO (communities or urea)

Record of Survey 1763 and Record of Survey 1822

is granted to (owner of system)

West Side Park Entual Water Company

This permit is granted subject to the following provisions:

- (1) Water for domestic purposes shall, under all circumstances and conditions, be pure, wholesome, and potable, and shall not endanger the lives or health of human beings;
- (2) A program for the protection of the domestic water system against possible backflow from premises having dual or unsafe water systems shall be maintained in accordance with the Gross-Connection Regulations of the California State Board of Public Health;
 - (3) Competent and adequate operation shall be provided at all times; and operating records, including water flow, quantity of water treated, chemicals used, and other data as may be required by the State Department of Public Health, shall be maintained;
 - (4) Bacteriological and chemical tests performed in compliance with the methods set forth in the Public Health Service Drinking Water Standards of 1946, shall be made in accordance with the requirements of the State Department of Public Health, or the health officer having jurisdiction;
 - (5) Necessary treatment works or improvements in operation, maintenance or construction, shall be provided when needed or when required by the State Department of Public Health;
 - (6) Modifications, additions, or changes in the distribution system shall comply in all particulars with the provisions of Section 4011.6 of the Health and Safety Code

amount in

March 11, 1952

Date issued

STATE BOARD OF PUBLIC HEALTH

Title los ingeles County Health nettest

.(9-14-50)

COUNTY OF LOS ANGELES

A PENALTY, THE GREATER OF \$50.00 OR 25% OF THE FEE IS ASSESSED IF BILL IS NOT PAID BY DUE DATE: 11-30-12

MAKE CHECKS PAYABLE AND MAIL TO:

LOS ANGELES COUNTY TREASURER TAX COLLECTOR

P.O. BOX 54978

LOS ANGELES, CA 90054-0978

ISSUE DATE 10-24-12

INTERIM BILL NOTICE OF PUBLIC HEALTH LICENSE FEE DUE

MAILING ADDRESS:

WESTSIDE PARK MUTUAL WATER

WESTSIDE PARK MUTUAL WATER

CURRENT FEE DUE \$ 1,363.00

MARY WOOD

40317 N 11TH ST WEST

PALMDALE, CA 93551

PAY THIS AMOUNT \$ 1,363.00

TYPE OF BUSINESS COM WATER SYS 100-199 SER CONN

VEH. NO. 1900102

LOCATION 40317 N 11TH ST WEST PAL 93551

BUS.CD - ACCT#

DISTRICT CODE #

8940-186155

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121130

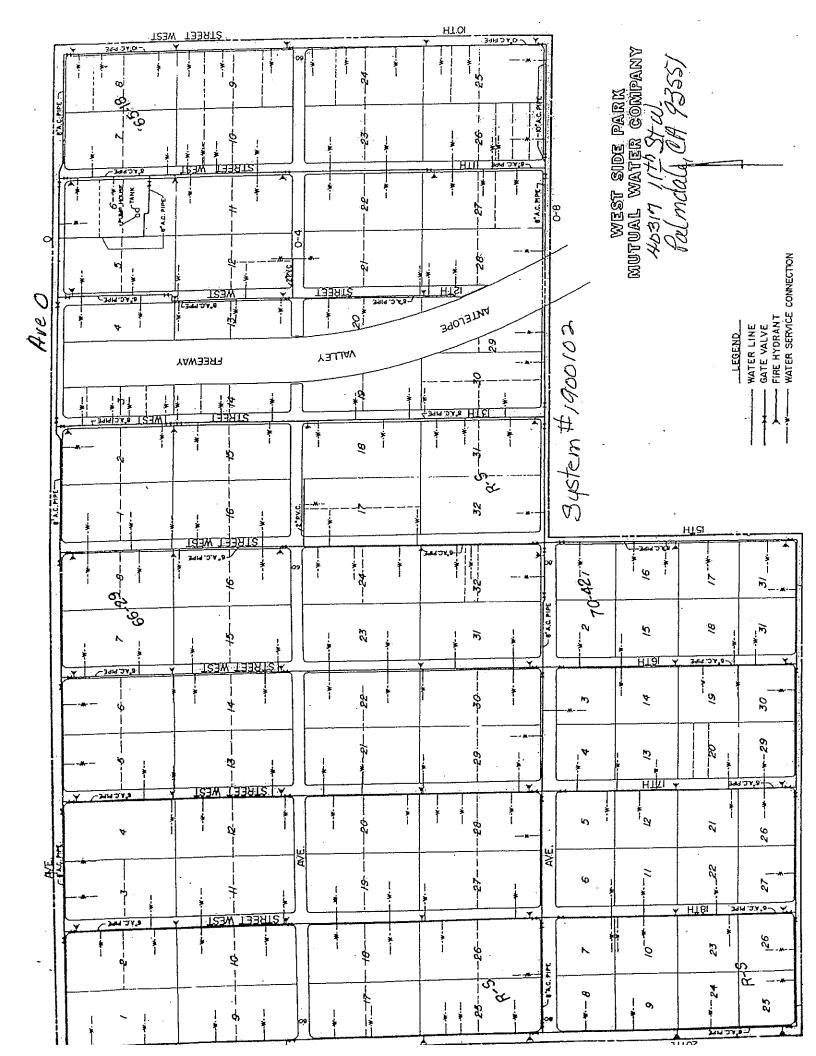
"Change of Ownership? Do not pay, contact the Department of Public Health at 1 (626) 430-5350."

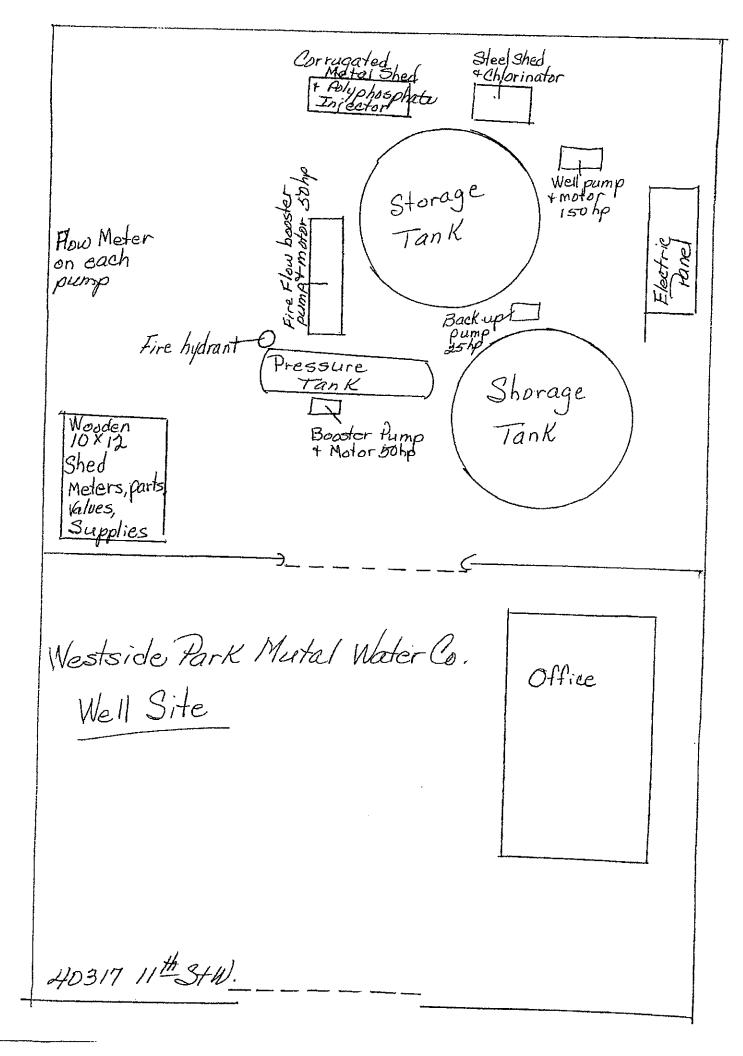
There will be a \$33.00 service charge for any check returned by the bank for any reason. Additional penalties may apply and your license may be cancelled.

YOUR CANCELLED CHECK IS YOUR BEST RECEIPT

KEEP UPPER PORTION FOR YOUR RECORDS AND DISPLAY.

ELECTRONIC CHECK PROCESSING - When you provide a check as payment, you authorize the County of Los Angeles to either use information from your check to make a one-time electronic fund transfer from your bank account or to process the payment as a check transaction. If we use the information from your check to make a electronic fund transfer, funds may be withdrawn from your bank account as soon as the same day we receive your payment, and you will not receive your check back from your financial institution. However, the transaction will appear on your bank statement.





WELL DATA SHEET (Page 1 of 3)

Complete as much information as possible. Leave blank if information	in not overilable was M. * "F	not applicable
Complete as much information as possible. Leave blank if information * Indicates items required for Source Water Assessment	is not available, use N.A. If I	пот аррисаоте.
** Indicates additional items required for assessments and Ground Wa	fer Rule	
The state of the s	(separate multiple entries	1
	in field with semi-colon)	Actual, Estimated or Default?
DATA SHEET GENERAL INFORMATION		
System Name	West Side Park MWC	from DHS database
System Number	1900102	from DHS database
Source of Information (well log, DHS/County files, system, etc)	Well log/system	
Organization Collecting Information (DHS, County, System, other)	LA County	
Date Information Collected/Updated WELL IDENTIFICATION	4-7-08	1
* Well Number or Name	Well 02	from DHS database
* DHS Source Identification Number (FRDS ID No.)	1900102-004	ITORI DAS GAIADASO
DWR Well Log on File? ("YES" or "NO")	Yes	
State Well Number (from DWR)	06N12W16A0D3	
Well Status (Active, Standby, Inactive)	Active	from DHS detabase
WELL LOCATION	į	
Latitude		from DHS database
Longitude		from DHS database
Ground Surface Elevation (ft above Mean Sea Level)	2,659	
Street Address Nearest Cross Street	40317 11th St. W	
Rearest Cross Street City	Avenue O Palmdale	
County	Los Angeles	a ja ja ja
* Neighborhood/Surrounding Area (see Note 1)	Rural/Residential+B1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Site plan on file? ("YES" or "NO")	Yes	
DWR Ground Water Basin	West Antelope Valley	to come from DWR
DWR Ground Water Sub-basin	West Anteiope Valley	to come from DWR
SANITARY CONDITIONS		
** Distance to closest Sewer Line, Sewage Disposal, Septic Tank (ft)	200 ft	
Distance to Active Wells (ft)	185 ft	
Distance to Abandoned Wells (ft) Distance to Surface Water (ft)	170 ft N/A	
** Size of controlled area around well (square feet)	69,696 SqFt/1.6 acre	
* Type of access control to well site (fencing, building, etc)	Fence/Security Cameras	
* Surface Seal? (Concrete slab)("YES", "NO" or "UNKNOWN")	Yes	
* Dimensions of concrete slab: Length(ft)/ Width(ft)/ Thick(in)	8' X 8' X 18"	
* Within 100 year flood plain? ("YES", "NO" or "UNKNOWN")	No	
* Drainage away from well? ("YES" or "NO")	Yes	
ENCLOSURE/HOUSING		
Enclosure Type (building, vault, none, etc.)	None	
Floor material	N/A	
Located in Pit? ("YES" or "NO") Pit depth (feet) (if applicable)	N/A N/A	
WELL CONSTRUCTION	I IVA	
Date drilled	March 1-24, 2005	1
Drilling Method	Direct rotary	
Depth of Bore Hole (feet below ground surface)	842	
Casing Beginning Depth/Ending Depth(ft below surface);		
2nd Casing Beginning Depth/Ending Depth; 3rd Casing, etc.	840	
Casing Diameter (inches); 2nd Casing Diameter, 3rd Casing, etc.	13.5	
Casing Material; 2nd Casing Material; 3rd Casing, etc.	Steel	a and a second and the second
	(separate multiple entries	
WELL CONSTRUCTION (continued)	in field with semi-colon)	Actual, Estimated or Default?
Conductor casing used? ("YES", "NO" or "UNKNOWN") (See Note 2)	No	
Conductor casing disear (TES : NO" or "UNKNOWN")	N/A	
Depth to highest perforations/screens (ft below surface) (or		No. of the state o
'UNKNOWN")	520	
Screened Interval Beginning Depth/Ending Depth (ft below surface);		
2nd Screened Interval Beg. Depth/Ending Depth; 3rd Screened	520-840	
Total length of screened interval (ft)	Land the Control of the	
(default = 10% pump capacity in gpm) (or "UNKNOWN")	320	
Annular Seal?("YES", "NO" or "UNKNOWN") (See Note 3)	Yes	
Depth of Annular Seal (ft)	50	
Material of Annular Seal (cement grout, bentonite, etc.)	Cement grout	
Material of Annular Seal (cement grout, bentonite, etc.) Gravel pack, Depth to top (ft below ground surface) Total length of gravel pack (ft)		

WELL DATA SHEET (Page 3 of 3)

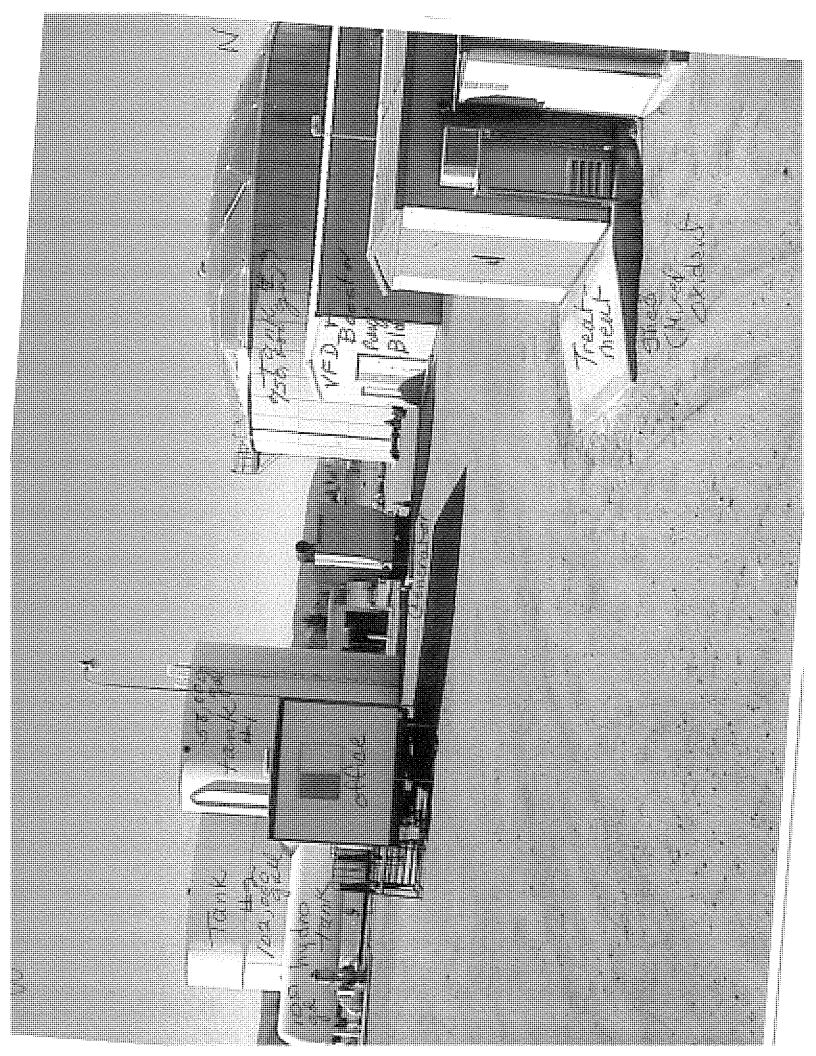
Well Data Sheet Supplement		
REMARKS AND DEFECTS		***
(Use or note these items as appropriate)		
(** indicates items pertinent to Ground Water Rule)	- Inda	
Distance (ft) to other sanitary concerns:	N/A	
** Type of Sanitary Concern:		
** Type of Sanitary Concern:		
** Type of Sanitary Concern:		
** Type of Sanitary Concern:		
** Type of Sanitary Concern:		
Raw Water Quality concerns? (Yes or No)	No No	
** Microbiological (coliform)	No	
Chemicals		
Other (fist)		
** Continuous Chlorination provided? (Yes or No)	Yes	
Condition of enclosure or housing		
Pit Drained? (if applicable)		
Pitless Adaptor? Make and Model		
Height of pump base (inches)	52"	
Casing Vent? (yes or no)	Yes	
Air/Vacuum Release? (yes or no)	Yes	
Sampling Taps? (yes or no)	Yes	
Location of sampling taps	yes	
Wellhead Riser? (yes or no); height above well	yes	
Other		

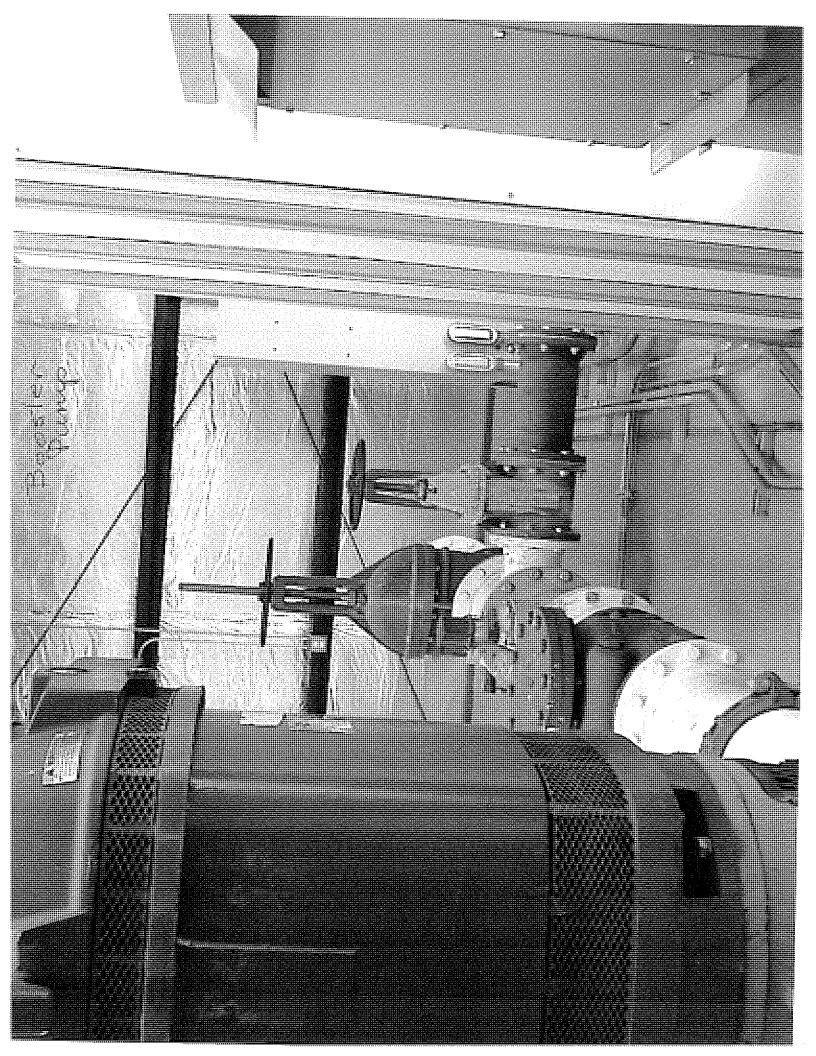
WELL DATA SHEET (Page 2 of 3)

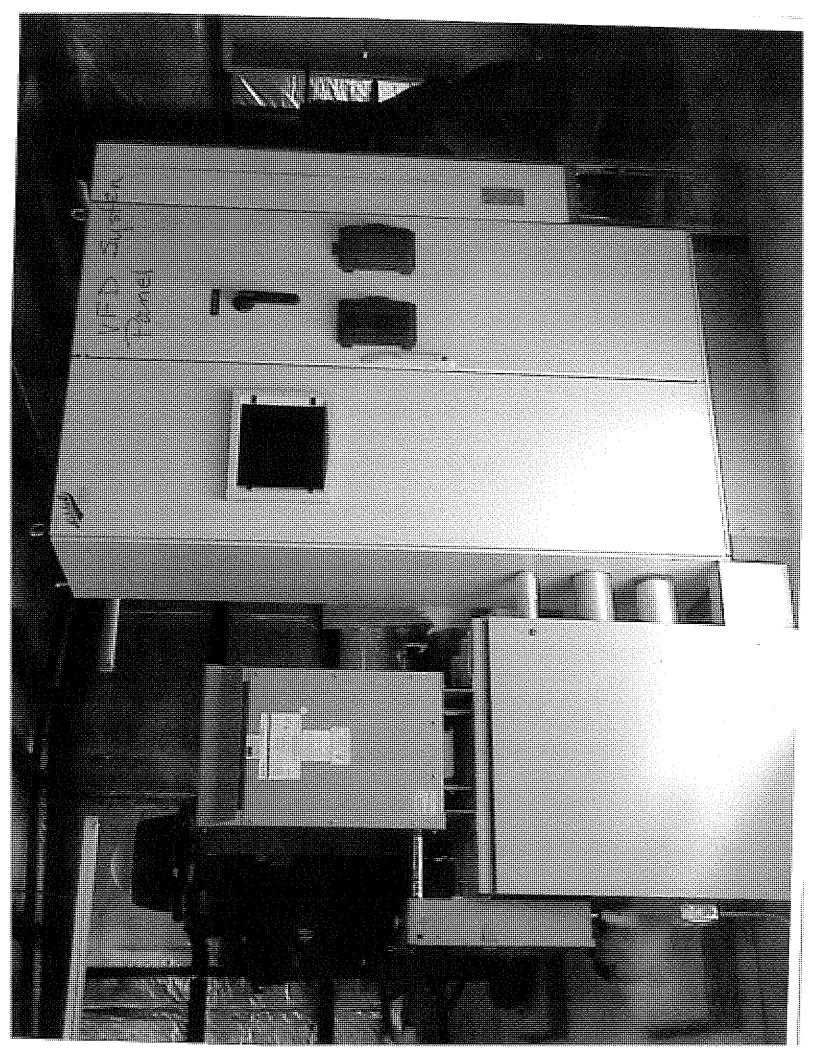
Complete as much information as possible. Leave blank if information is	s not available, use N.A. if n	ot applicable.
* Indicates items required for Source Water Assessment		
** Indicates additional items required for assessments and Ground Water	er Rule	
AQUIFER		
* Aquifer Materials		
(list all that apply: sand, silt, clay, gravel, rock, fractured rock)	sand, clay	
(nation order apply) started only starty granty		
* Effective porosity (decimal percent) (default = 0.2) (or "UNKNOWN")	default .2	
* Confining layer (Impervious Strata) above aquifer?		
("YES", "NO" or "UNKNOWN")	Unknown	
Thickness of confining layer, if known (ft)	Unknown	
Depth to confining layer, if known (ft below ground)	Unknown	
* Static water level (ft below ground surface)	477	
Static water level (it below ground surface) Static water level measurement: Date/Method	3/24/2005	
Pumping water level (ft below ground surface)	593	
	3/24/2005	
Pumping water level measurement: Date/Method	3/24/2003	
WELL PRODUCTION		
Well Yield (gpm)	900	
Well Yield Based On (i.e., pump test, etc.)	Pump test	
Date measured	3/24/2005	
Is the well metered? ("YES" or "NO")	Yes	
Production (gallons per year)	68,985,000: 211 acre ft	
Frequency of Use (hours/year)	2,555 hrs:avg 7 hrs per day	
Typical pumping duration (hours/day)	seasonal:5-9 hrs per day	
PUMP		
Make	Gould	
Туре	Turbine	
Size (hp)	200	
* Capacity (gpm)	900	
Depth to suction intake (ft below ground surface)	unknown	
Lubrication Type	Food grade oil	
Type of Power. (i.e., electric, diesel, etc.)	Electric	
Auxiliary power available? ("YES" or "NO")	Yes	
Operation controlled by: (i.e., level in tank, pressure, etc.)	Level in Tank	
Operation controlled by: (i.e., level in tank, pressure, etc.)	Yes	
Pump to Waste capability? ("YES" or "NO")	discharge pond	
Discharges to: (i.e., distribution system, storage, etc.)	discriarge pond	
NOTES		
Neighborhood/Surrounding Area (list all that apply): A= Agricultural,		
Ru = Rurai, Re = Residentiai, Co = Commercial,		
I = Industrial, Mu = Municipal, P = Pristine, O = Other		
Conductor Casing - Oversized casing used to stabilize bore hole		
during well construction. Should be removed during installation of	THE PARTY OF THE P	
annular seal.		
	1	
3. Annular Seal - Seal of grout in the space between the well casing	1	
and the wall of the drilled hole. Sometimes called "sanitary seal".		
and the wall of the drilled hole. Sometimes called "sanitary seat".		
and the wall of the drilled hole. Sometimes called "sanitary seat". Please Note: The information on this Well Data Sheet is considered confidential. To		
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DWR USE ONLY - DO NOT FILL **ORIGINAL** STATE OF CALIFORNIA File with DWR WELL COMPLETION REPORT STATE WELL NO STATION NO Refer to Instruction Pamphlet Page 1__ of __1_ No. e017193 Owner's Well No. _ LATITUDE Date Work Began 3-1-05 Ended 3-24-05 APN/TRS/OTHER Local Permit Agency Los Angeles County Health Dept Permit Date_ 11-19-04 Permit No. N/A GEOLOGIC LOG WELL OWNER Name Westside Park Mutual Water CO XVERTICAL _____ HORIZONTAL ____ ORIENTATION (±) ANGLE ____(SPECIFY) Mailing Address 4031/ 11C11 Palmdale, CA 93551 40317 11th St. DRILLING Direct Rotargulo Bentoni West DESCRIPTION SURFACE Describe material, grain size, color, etc. 10th St. West & Avenue O 20 fine to med_sand Address . 20 ∹32 fine to coarse sand City Pailmdale. fine to coarse sand w/cobble County Los Angeles 284 fine to coarse sand w/ small APN Book 3005 Page 010 Parcel 004-04-000 boulders Township 6 N Range 12 WSection 16 Satitude I I fine to coarse sand w/cobble 284 316 NORTH SEC. Longitude. DEG. MIN. SEC <u>316 442</u> fine to coarse sand ACTIVITY (±) LOCATION SKETCH 442 547 fine to coarse sand w/cobble 5.47 577 fine to coarse sand MODIFICATION/REPAIR 577 587 fine to coarse sand w/clav __ Оеврел Avenue O Other (Specify) ťΩ 587 630 fine to coarse sand, cobbles Φ and thin brown clay lenses 3 DESTROY (Describe Procedures and Materials Under "GEOLOGIC LOG" fine to coarse sand, 1 to 630 640 3/8 gravel PLANNED USES (#) Ś Property Linel 640 650 WATER SUPPLY Public fine to coarse sand 650 665 90% brn.clay w/sand irrigation ____ Industrial 꾸 665 677 fine to coarse sand MONITORING 677 687 med, to fine sand TEST WELL fine to coarse sand 687 697 CATHOOIC PROTECTION 00 697 718 50% clay w/fine to med. sandy clay w/10% fine to HEAT EXCHANGE DIRECT PUSH 718 728 INJECTION coarse sand Property Line South VAPOR EXTRACTION 728 790 50% clay & fine to med SPARGING Illustrate or Describe Distance of Well from Roads, Buildings, Feners, Ricers, etc. and attach a map, Use additional paper if necessary PLEASE BE ACCURATE & COMPLETE. 790 822 fine to coarse sand REMEDIATION 822 842 fine to coarse sand w/clay OTHER (SPECIFY) lenses, harder formation WATER LEVEL & YIELD OF COMPLETED WELL DEPTH TO FIRST WATER 477 (FL) BELOW SURFACE DEPTH OF STATICA 777 WATER LEVEL_ . (FL) & DATE MEASURED __ ESTIMATED VIELD . 750 (GPM) & TEST TYPE D pump 8 (Hrs.) TOTAL DRAWDOWN_ TOTAL DEPTH OF BORING ____842 (Feet) 840(Feet) TOTAL DEPTH OF COMPLETED WELL PL 593 Muy not be representative of a well's long-term yield. CASING (S) **OEPTH** ANNULAR MATERIAL DEPTH FROM SURFACE BORF-FROM SURFACE HOLE DIA. TYPE () TYPE BLANK SCREEK DUCTOR FILL PIPE MATERIAL / INTERNAL. DIAMETER GAUGE SLOT SIZE GE- .BÉN-MENT TONITE FILL (Inchas) OR WALL THICKNESS GRADE (F ANY (Inches) FILTER PACK tG lo (TYPE/SIZE) (2) (2) 13.500 280 A53R 50 10 520 80 375 24 31 50 '842 $\frac{1}{2}$ x 10 13.500 520 840 24 080 PVC. sch |40 ATTACHMENTS (2) CERTIFICATION STATEMENT i, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief. ... Geologic Log ROTTMAN DRILLING CO NAME INC. I THAT OR CORPORATION (TYPED OR PRINTED) Well Construction Diagram X Geophysical Log(s) 46471 N. Division ST. Lancaster, CA 93535 ___ Soit/Water Chemi-zal Analyses ADDRESS 316599 ATTACH ADDITIONAL INFORMATION, IF IT EXISTS. RILLERMANHORIZED REPRESENTATIVE LANGEY W. ROTTHAW SIGHED

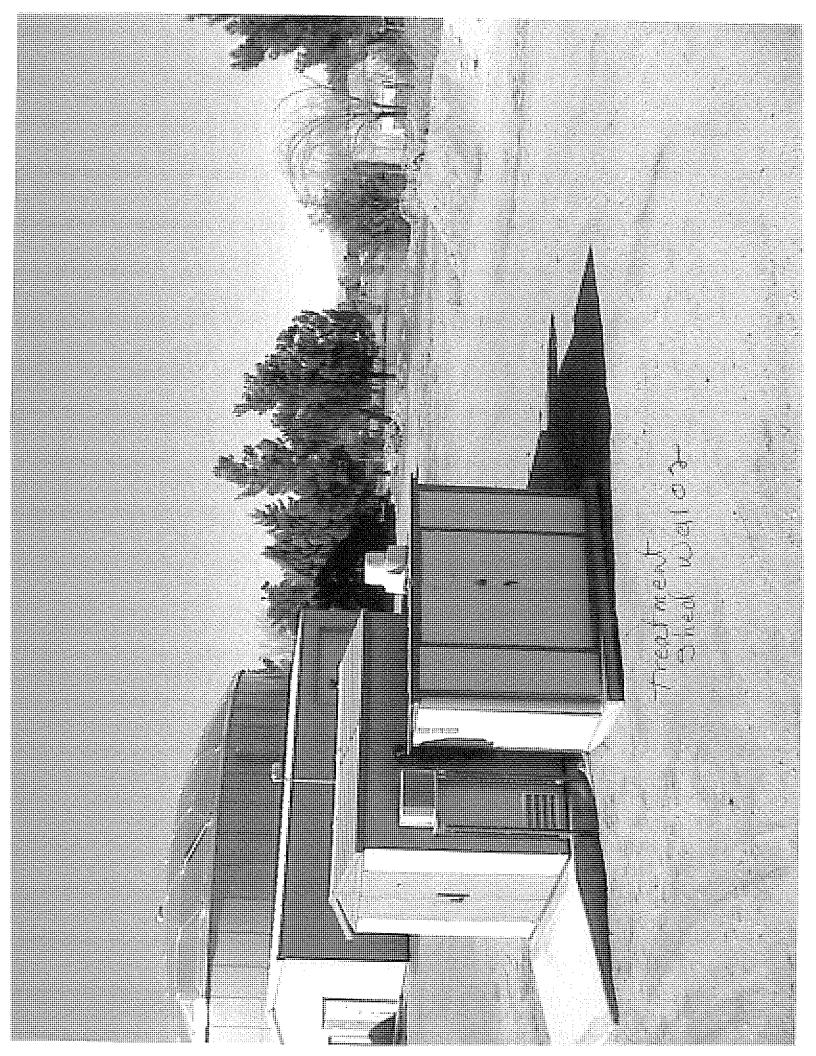
IF ADDITIONAL SPACE IS NEEDED, USE NEXT CONSECUTIVELY NUMBERED FORM

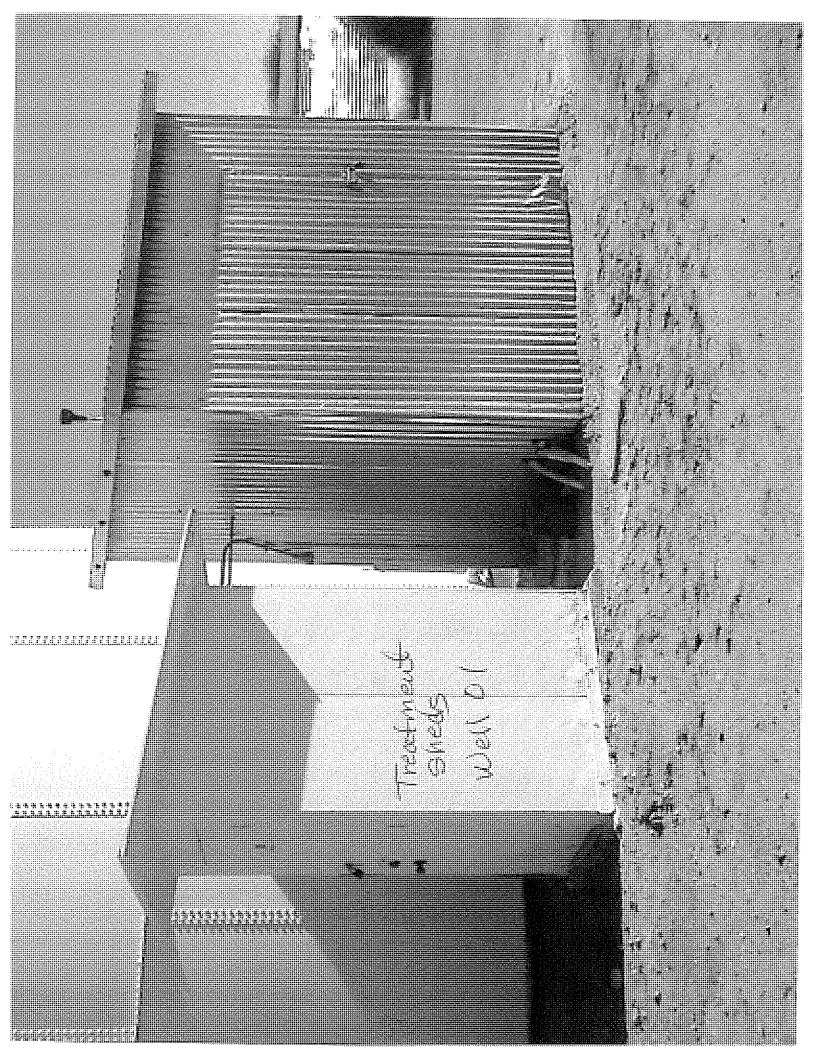


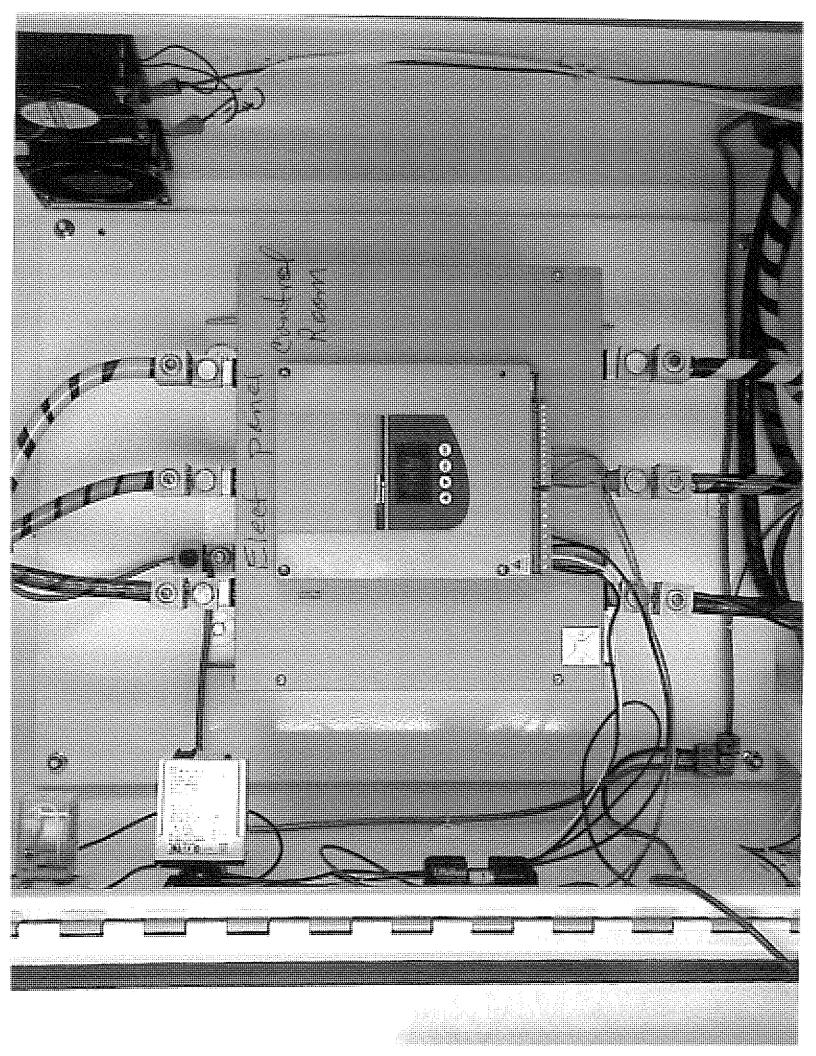


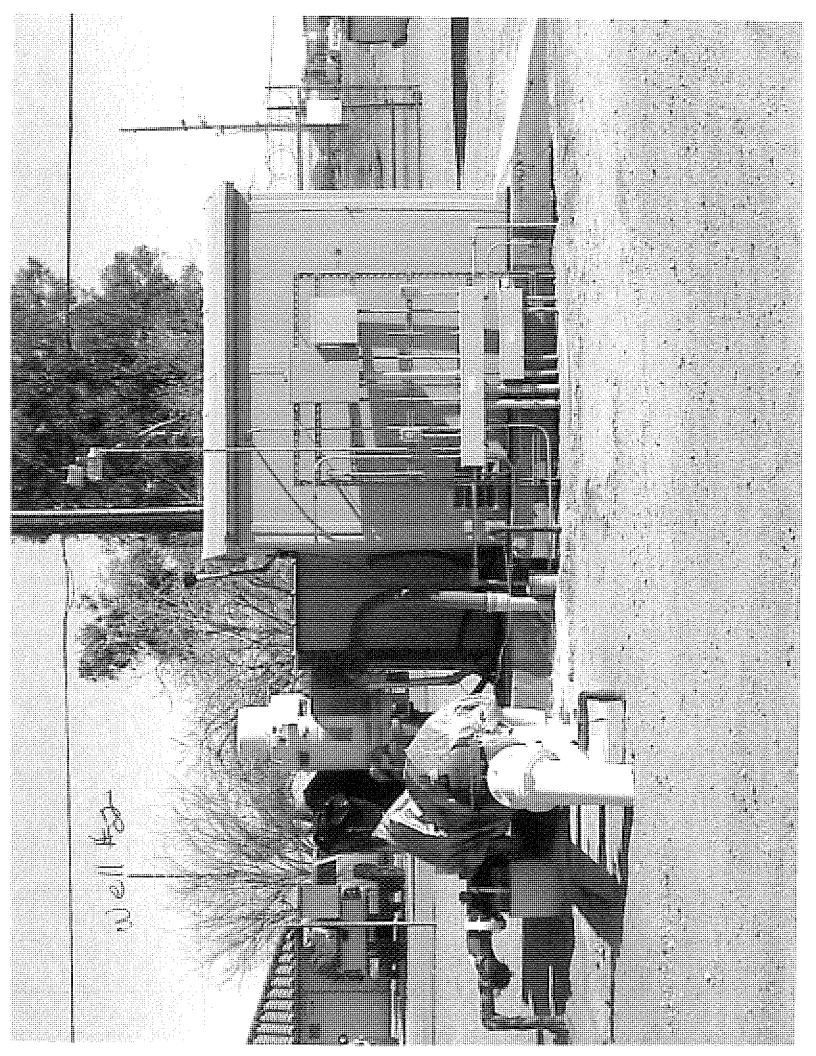








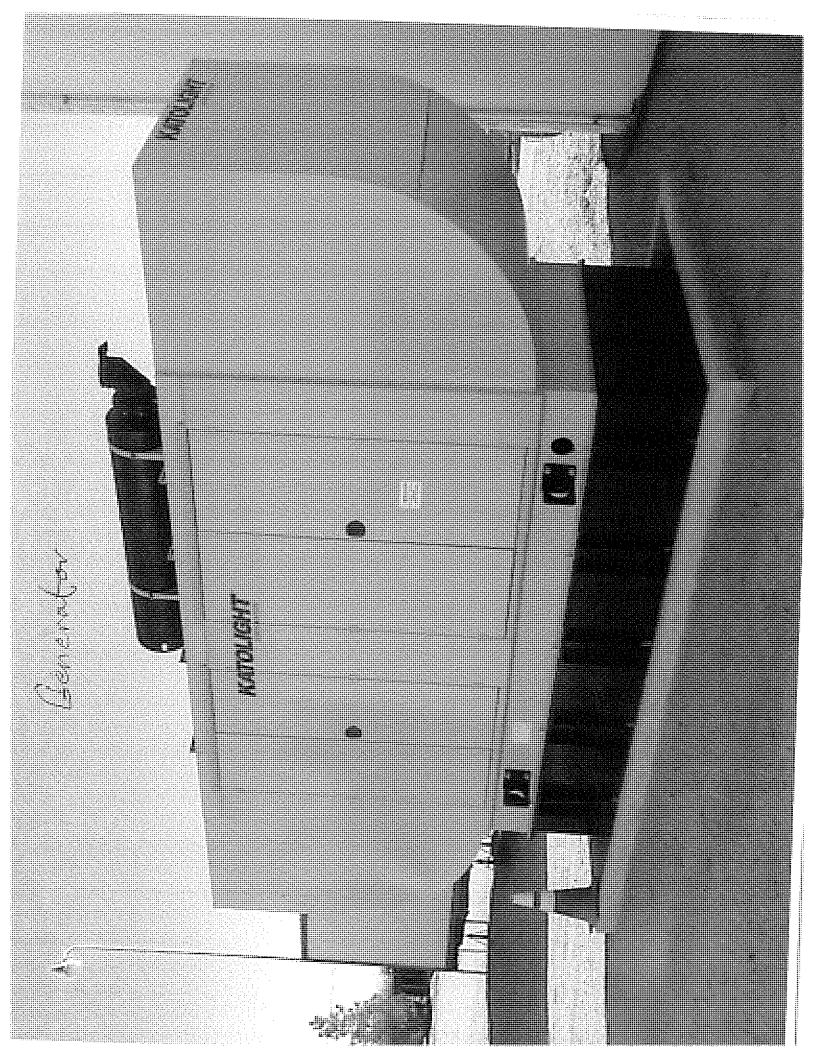




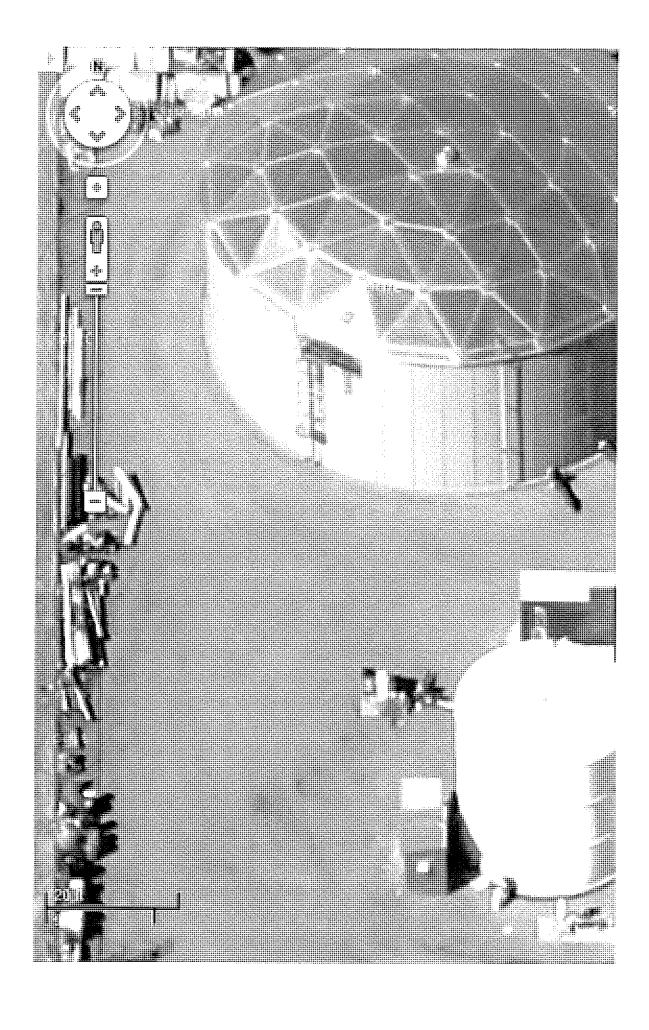


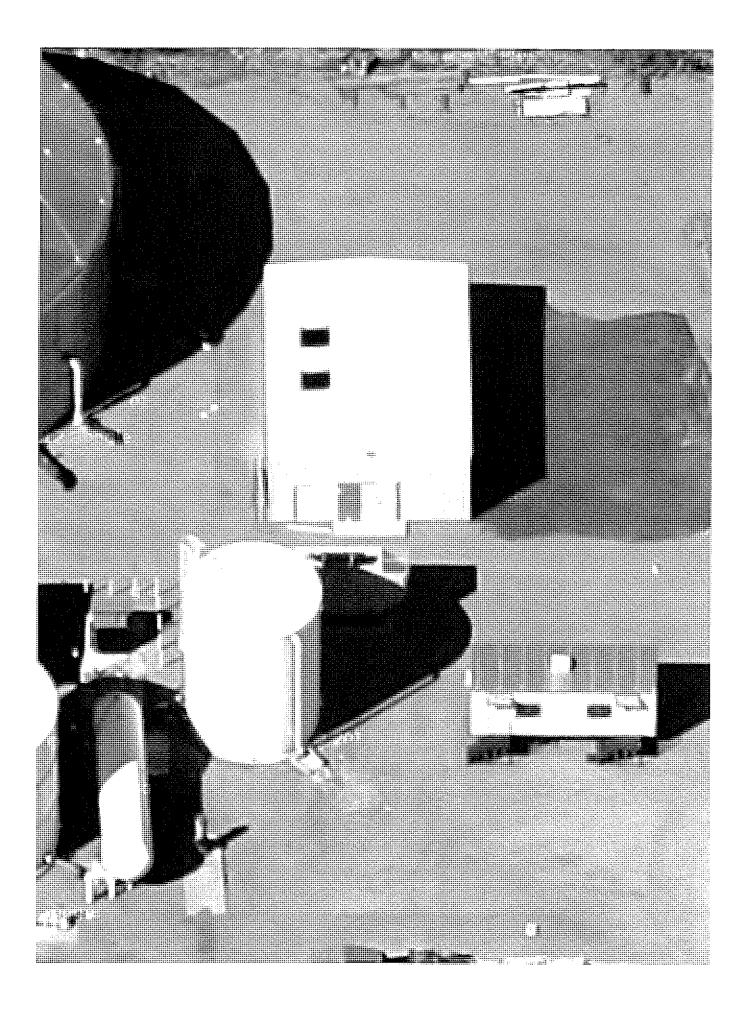














EDISON

GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.112782 7/29/2002 WELL PEERL 125 ≥ SS GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.121276 3/18/2003 TW 125 US PEERL WELL PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 0.10486 PEERL 3/8/2004 Multiple Point Test Summary WELL 125 US PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 4/18/2005 0.1093 PEERL WELL ĭ 125 S RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 0,10984 4/12/2006 PEERL WELL Λ 125 RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 0.11399 TW WELL#1 4/18/2007 PEERL Customer: WEST SIDE PARK M W C 125 US Pumping Plant Name CSS Service Account Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Motor Mfg. Pump Mfg. Motor HP Test Date Zpe Rate

Test Points	TT	T-2	T-3	T:1	T-2	T-3	T-1	T.2	T-3									
Discharge Pressure, PSI	1			9.5	21.5		8.9			11.3			12.6			9.9	41.4	20
Suction Pressure, PSI																		
Drawdown, Ft.	55.6			58	50.6		69.3			71.4			79.6			50.8	43.8	39.5
Pumping Level, Ft.	522.1			523.2	515.8		538.7			539			543.2			524.4	517.4	513.1
Standing Level, Ft.	466.5			465.2	465.2		469.4			467.6			463.6			473.6	473.6	473.6
Discharge Head Ft.	23.1			21.9	49.7		20.6			26.1			29.1			22.9	95.6	115.5
Suction Head Ft.																		
Total Head Ft.	545.2			545.1	565.5		559.3			565.1			572.3			547.3	613	628.6
Customer GPM	738			738			752									605		
Capacity GPM	730			740	638		719			99/			759			548	432	397
GPM/Ft. Drawdown, Ft.	13.1			12.8	12.6		10,4			10.7			5.6			10.8	6.6	10,1
Acre Ft /24 Hour	3,227			3.271	2.82		3,178			3.386			3,355			2.422	1.909	1.755
kW Input	114.9			114.7	106.7		117.3			117.2			116.4			8.66	98.1	9,96
HP Input	154.1			153.8	143.1		157.3			157.2			156.1			133.8	131,6	129.5
Pump Speed, RPM	1780			1780			1777			1780			1779			1782		
Motor Load %	112.2			112	104.2		114.5			114.4			113.6			97.4	95.8	94.3
kWh/Acre Ft.	855			842	806		988			831			833			686	1233	1321
Overall Plant Eff., %	65.2			66.2	63.7		64.6			9.69			70.3			56.6	50.8	48.6
Improved Plant Eff., %		%0/			70%		,	70%			72%			72%			72%	
Improved kWh/Acre Ft.		797.0			796.0			817.0			803.0			813.0			777.0	
										L								-

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

\$882

Potential Savings, \$

Report Date 6/23/2012

Usage Calculation January 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
364	MARTINEZ	198	100	0	40	
365	MARTINEZ		198	0	10	13.00
	· · · · · · · · · · · · · · · · · · ·	396	402	6	10	13.00
366	HUKILL	4336	4347	11	11	14.30
367	KOS	3403	3411	8	10	13.00
368	DAVIS	939	975	36	36	46.80
369	BOWYER	1887	1892	5	10	13.00
370	SCHNEIDER	0	0	Ö	10	13.00
371	SCHNEIDER	0	Ŏ	ŏ	10	13.00
372	CHOI	698	703	5	-	
373	SPEEDY JOE'S	3264			10	13.00
37 6	KAYVANFAR		3274	10	10	13.00
		2531	2531	0	10	13.00
377	LATORRE	5309	5350	41	41	53.30
	TOTAL					3,816.80

Usage Calculation January 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALKA	8889	8916	27	27	25.40
256	BROWN	6809	6818	9		35.10 13.00
257	ACHIVIDA	5769	5778	9	10	13.00
258	COAN	6600	6606	6	10 10	13.00
259	MERRICONE	5659	5665	6	10	13.00 13.00
260	PAXTON	2396	2402	6	10	13.00
261	PAXTON	339	339	0	10	13.00
262	GERHARDT	8797	8807	10	10	13.00
263	KNEPPER	87 7 0	8771	1	10	13.00
264	CHAGNON	4503	4503	ō	10	13.00
265	CONNERS	7554	7568	14	14	18.20
266	CHAGNON	5182	5193	11	11	14.30
268	KERR	8748	8782	34	34	44.20
269	GUZMAN	5179	5190	11	11	14.30
27 2	JONES, C	7908	7917	9	10	13.00
2 7 3	GLOZER	5953	5953	Ō	10	13.00
2 7 4	FARRELL	3989	3995	6	10	13.00
2 7 5	THOMPSON	3435	3473	38	38	49.40
276	AYERS	2552	2561	9	10	13.00
277	COONS	6945	6959	14	14	18.20
278	RAGGIO	55 77	5584	7	10	13.00
279	FOOTE	8734	8 7 59	25	25	32.50
280	FOOTE	523	523	0	10	13.00
281	AGUILA	2005	2015	10	10	13.00
282	ROE	7717	7733	16	16	20.80
283	ASMAR	6717	6755	38	38	49.40
284	FOSTER D	3317	3334	17	17	22.10
285	FOSTER D	2062	2 079	17	17	22.10
286	MINTON	49 7 9	5013	34	34	44.20
287	MOLNAR	3790	3798	8	10	13.00
288	VARNER	7950	7953	3	10	13.00
289	MOLNAR	2182	2190	8	10	13.00
290	TIEFER	3519	3521	2	10	13.00
291	MONTGOMERY	6759	6890	131	131	170.30
292	SMITH	2069	2082	13	13	16.90
293	BROUWER	5457	5477	20	20	26.00
294	SMITH	4786	4786	0	10	13.00
295 296	JENKINS JENKINS	5661 5436	5656 5450	-5 22	10	13.00
290 297	BASSO	5436 407	5458	22	22	28.60
298	BASSO	407	409	2	10	13.00
299	BASSO	0 52 7 6	C290	0	10	13.00
300	SUTHERLAND	4642	5289 4669	13	13	16.90
301	FEELEY	6786	6788	27 2	27	35.10
302	SCHWABE	7882	7913	31	10 31	13.00
303	NEWMAN	687	7913	21		40.30
304	MILLER	7068	708 7088	21 20	21 20	27.30 26.00
305	MILLER	2390	2390	0	20 10	26.00 13.00
306	MILLER	3750	3760	10	10	13.00
307	LOWENBERG	6194	6201	7	10	13.00
308	BERNETT	3473	3477	4	10	13.00
309	BREWER	5 7 45	5787	42	42	54.60
310	MELTON	1423	1445	22	22	28.60
				•		

Usage Calculation January 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
B04	DD 0.049	500	55.4	_		40.00
201	BROOKS	529	536	7	10	13.00
202	NG	1812	1821	9	10	13.00
203	MESSER	817	828	11	11	14.30
204	GREENWOOD	1772	1772	0	10	13.00
205	GREENWOOD	7159	7166	7	10	13.00
206	DEARTH	6582	6602	20	20	26.00
207	STEVENSON	928	951	23	23	29.90
208	BASURA	2692	2692	0	10	13.00
209	FEHLMAN	8263	8288	25	25	32.50
210	PROBERT	3664	3686	22	22	28.60
211	MILLER	4548	4563	15	15	19.50
212	BROWN	5757	5763	6	10	13.00
213	WARE	9821	9827	6	10	13.00
214	LOOK	9015	9048	33	33	42.90
215	BONDE	2243	2256	13	13	16.90
216	COKER	1252	1259	7	10	13.00
217	CULOTTA	375	3B3	8	10	13.00
218	MARTIN	7906	7963	57	57	74.10
219	WHITLEY	5274	5277	3	10	13.00
220	JONES, T	8724	8737	13	13	16.90
221	MCGAUGHEY	763	775	12	12	15.60
222	UPSHUR	7838	7863	25	25	32.50
223	UPSHUR	2598	2603	5	10	13.00
224	BURSELL	1212	1224	12	12	15.60
225	BUSHNELL	1120	1135	15	15	19.50
226	HOWARD	4604	4614	10	10	13.00
227	HOWARD	9355	9368	13	13	16.90
228	SCAGLIONE	4625	4648	23	23	29.90
229	PARNELL	288	333	45	45	58.50
230	JANSON	3160	3172	12	12	15.60
231	ENGER	7696	7699	3	10	13.00
232	HOUSER	3944	3947	3	10	13.00
233	WEI	899	899	0	10	13.00
234	WOOD	1195	1199	4	10	13.00
235	FOSTER K	5480	5507	27	27	35.10
236	RAND	1444	1460	16	16	20.80
237	JANTZ	5060	5107	47	47	61.10
238	MC CONNACHIE	2734	2749	15	15	19.50
239	RICE	4244	4251	7	10	13.00
240	GRIGSBY	5762	5770	8	10	13.00
241	WEATHERS	4430	4431	1	10	13.00
242	WEATHERS	3120	3123	3	10	13.00
243	LAIRD	5036	5046	10	10	13.00
244	LUDWIG	1450	1506	56	56	72.80
246	KRUEGER	1689	1707	18	18	23.40
247	BRONES	6149	6157	8	10	13.00
248	BRONES	1457	1457	0	10	13.00
249	WOHLCKE	8738	8744	6	10	13.00
250	RIALE	1959	1961	2	10	13.00
251	GREAVER	8446	8453	7	10	13.00
252	CARLTON	5639	565 4	15 1	15	19.50
253	BURNS	184	185	1	10	13.00
254	BURNS	1984	1986	2	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
						12.00
364	MARTINEZ	198	198	0	10	13.00
365	MARTINEZ	402	406	4	10	13.00
366	HUKILL	4347	4354	7	10	13.00
367	KOS	3411	3414	3	10	13.00
368	DAVIS	975	1005	30	30	3 9.0 0
369	8OWYER	1892	1892	0	10	13.00
370	SCHNEIDER	0	0	0	10	13.00
370 371	SCHNEIDER	0	Ō	0	10	13.00
	CHOI	703	708	5	10	13.00
372	SPEEDY JOE'S	3274	3289	15	15	19.50
373	- , ·	2531	2531	0	10	13.00
376	KAYVANFAR	5350	5377	27	27	35.10
377	LATORRE		3377		<u> </u>	
	TOTAL					3,578.90

lary 2001						
ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
				_	40	12.00
311	ENRIQUEZ	711	711	0	10	13.00
312	ENRIQUEZ	6525	6525	0	10	13.00
313	SHAW	3660	3666	6	10	13.00
314	KELLISON	7 7 14	7721	7	10	13.00
315	SMITH	9095	9102	7	10	13.00 13.00
316	GABA	7149	7154	5	10	
317	STRANGIO	4292	4324	32	32	41.60 26.00
318	BROOKS	7228	7248	20	20	27.30
319	BELLMAN	5258	5279	21	21	13.00
378	LANE	17	21	4	10	13.00
320	CAZES	262	272	10	10	13.00
321	STEPHENS	3958		5	10	13.00
322	GOVE	5382	5391	9	10	13.00
323	MUELLER	675	677	2	10	13.00
324	ESLICK	977	981	4	10	44.20
325	COBURN	3792	3826	34	34	13.00
326	BARNARD	4563		7	10	13.00
327	DE ROSIER	163		6	10	14.30
328	SMITH	1082		11	11 16	20.80
329	CLEMENTS	7886		16	16	
330	GARCIA	354		0	10	13.00
331	JENKINS	8926		11	11	14.30
332	jenkins	1290		0	10	13.00
333	SPARACINO	534		8	10	13.00
334	BELTRAN	1678		43	43	55.90 13.00
335	SHELDON	230		8	10	13.00
336	GERBOVAZ	470		6	10	79.30
337	DESERT HIGH	3722		61	61	13.00
338	DESERT HIGH	169		2	10	36.40
339	JOHNSON	9113		28	28	13.00
340	PRESSLER	6644		6	10	
3 4 1	COKER	518		0	10	13.00
3 4 2	REED	7366		4 0	40 10	52.00 13.00
343	HENNEIGH	7420		9	10	13.00 33.80
344	JEHOVAH'S WITNESS	641		26	26	13.00
345	JEHOVAH'S WITNESS	0		0	10	46.80
346	WILKES	2575		36 10	36 10	13.00
347	WILKES	986		10	10 11	14.30
348	BAKER	1543		11	10	13.00
349	MEINERT	4 4 91		6	10	13.00
350	HARRIS	3751		8.	10 10	13.00
351	BAKER	9999		0	10	13.00
352	HARRIS	199		0		13.00
353	TAYLOR	2125		7 ,	78	101.40
354	DESERT HIGH	9903		78	76 10	13.00
355	NEMETH	2640		6	10	13.00
356	BOWDEN	2554		1	2 4	31.20
358	TATKIN-WALSH	2475		24 3	2 4 10	13.00
359	DIMAGGIO	6716		3 7	10	13.00
360	MCNEILL	991 147		0	10	13.00
361	SCHREIER	147 2664		18	18	23.40
362	CLARK	2004 1043			11	14.30
363	MILLER	1043	, 1034	TT	11	± 1130

_	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gai's)
		6 11/4	0016	9030	22	23	29.90
	255	CALKA	8916	8939 6822	23 4	10	13.00
	256	BROWN	6818			10	13.00
	257	ACHIVIDA	5778	5787 6612	9 6	10	13.00
	258	COAN	6606	5670	5	10 10	13.00
	259	MERRICONE	5665 2402	2409	5 7	10	13.00
	260	PAXTON	339	339	ó	10	13.00
	261	PAXTON GERHARDT	8807	8820	13	13	16.90
	262	=	8771	8773	2	10	13.00
	263	KNEPPER	4503		0	10	13.00
	264	CHAGNON	7568		39	39	50.70
	265	CONNERS	5193		16	16	20.80
	266	CHAGNON	8782		- 1 5	10	13.00
	268	KERR GUZMAN	5190	5201	11	11	14.30
	269		7917		11	11	14,30
	272	JONES, C	5953	5953	0	10	13.00
	273	GLOZER FARRELL	3995		11	11	14.30
	274	THOMPSON	3473		48	48	62.40
	275		2561		7	10	13.00
	276	AYERS COONS	6959		18	18	23.40
	277	RAGGIO	5584		10	10	13.00
	278	FOOTE	8759		22	22	28.60
	279	FOOTE	523		1	10	13.00
	280	AGUILA	2015		9	10	13.00
	281		7733		8	10	13.00
	282	ROE ASMAR	6755		28	28	36.40
	283	FOSTER D	3334		16	16	20.80
	284	FOSTER D	2079		5	10	13.00
	285 286	MINTON	5013		6	10	13.00
	287	MOLNAR	3798		1	10	13.00
	288	VARNER	7953		2	10	13.00
	289	MOLNAR	2190		10	10	13.00
	290	TIEFER	3521		2	10	13.00
	290 291	MONTGOMERY	6890		135	135	175.50
	292	SMITH	2082		9	10	13.00
	293	BROUWER	5477		13	13	16.90
	293 294	SMITH	4786		2	10	13.00
	295	JENKINS	5656		10	10	13.00
	296	JENKINS	5458		11	11	14.30
	297	BASSO	409		0	10	13.00
	298	BASSO	0		Ŏ	10	13.00
	299	BASSO	5284		12	12	15.60
	300	SUTHERLAND	4669		19	19	24.70
	301	FEELEY	6788		2	10	13.00
	302	SCHWABE	7913		23	23	29.90
	303	NEWMAN	708		22	22	28.60
	304	MILLER	7088		18	18	23.40
	305	MILLER	2390		0	10	13.00
	306	MILLER	3760		8	10	13.00
	307	LOWENBERG	6201		5	10	13.00
	308	BERNETT	3477		5	10	13.00
	309	BREWER	5787		89	89	115.70
	310	MELTON	1 44 5		22	22	28.60

	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
•					•	40	12.00
	201	BROOKS	536	536	0	10	13.00
	202	NG	1821	1829	8	10	13.00
	203	MESSER Summers		838	10	10	13.00
	204	GREENWOOD	1772 7 1 66	1772 7173	0 7	10 10	13.00 13.00
	205	GREENWOOD DEARTH	6602	6626	7 24	24	31.20
	206 207	STEVENSON	951	969	18	18	23.40
	207	BASURA	2692	2692	0	10	13.00
	209	FEHLMAN	8288	8336	48	48	62.40
	210	PROBERT	3686	37 1 0	24	24	31.20
	211	MILLER	4563	4568		10	13.00
	212	BROWN	5763	5768	5 5 6	10	13.00
	213	WARE	9827	9833	6	10	13.00
	214	LOOK	9048	9055	7	10	13.00
	215	BONDE	2256	2266	10	10	13.00
	216	COKER	1259	1264	5	10	13.00
	217	CULOTTA	383	387	4	10	13.00
	218	MARTIN	7963	8030	67	67	87.10
	219	WHITLEY	5277	5279	2	10	13.00
	220	JONES, T	8737	8743	6	10	13.00
	221	MCGAUGHEY	775	784	9	10	13.00
	222	UPSHUR	7863	7872	9	10	13.00
	223	UPSHUR	2603	2605	2	10	13.00
	224	BURSELL	1224	1240	16	16	20.80
	225	BUSHNELL	1135	1142	7	10	13.00
	226	HOWARD	4614	4626	12	12	15.60
	227	HOWARD	9368	9382	14	1 4	18.20
	228	SCAGLIONE	4648	4665	17	17	22.10
	229	PARNELL	333	378	45	45	58.50
	230	JANSON	3172	3183	11	11	14.30
	231	ENGER Taylor	7699	7701	2	10	13.00
	232	HOUSER	3947	3948	1	10	13.00
	233	WEI	899	899	0	10	13.00
	234	WOOD	1199	1203	4	10	13.00
	235	FOSTER K	5507	5534	27	27	35.10
	236	RAND	1460	1467	7	10	13.00
	237	JANTZ	5107		22	22	28.60
	238	MC CONNACHIE	2749 4251	2764 4254	15	15 10	19.50 13.00
	239	RICE	5770	5779	3	10 1 0	13.00
	240	GRIGSBY WEATHERS	4431	4431	9 0	10	13.00
	241 242	WEATHERS	3123	3126	3	10	13.00
	2 4 2 2 4 3	LAIRD	5046	5059	13	13	16.90
	2 4 3 244	LUDWIG	1506	1543	37	37	48.10
	246	KRUEGER	1707	17 1 4	7	10	13.00
	2 4 7	BRONES	6157	6161	4	10	13.00
	2 4 8	BRONES	1457	1458	1	10	13,00
	249	WOHLCKE	8744	8758	14	14	18.20
	250	RIALE	1961	1965	4	10	13.00
	251	GREAVER	8453	8466	13	13	16.90
	252	CARLTON	5654	5667	13	13	16.90
	253	BURNS	185	186	1	10	13.00
	254	BURN5	1986	1988	2	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
364	MARTINEZ	198	198	0	10	13.00
365	MARTINEZ	406		5	_	
			411		10	13.00
366	HUKILL	4354	4363	9	10	13.00
367	KOS	3414	3422	8	10	13.00
368	DAVIS	1005	10 1 3	8	10	13.00
369	BOWYER	1892	1892	0	10	13.00
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER ·	0	0	0	10	13.00
372	CHOI	708	712	4	10	13.00
373	SPEEDY JOE'S	3289	3305	16	16	20.80
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5377	5384	7	10	13.00
	TOTAL				_	3849.30

311 ENRIQUEZ 711 711 0 10 13.00 312 ENRIQUEZ 6525 6525 0 10 13.00 313 SHAW 3666 3673 7 10 13.00 314 KELLISON 7721 7733 12 12 12 15.60 315 SMITH 9102 9113 11 11 11 14.30 316 GABA 7154 7164 10 10 10 13.00 317 STRANGIO 4324 4358 34 34 44.20 318 BROOKS 7248 7251 3 10 13.00 319 ELLIMAN 5279 5328 49 49 63.70 320 CAZES 772 262 10 10 13.00 321 STEPHENS 3963 3969 6 10 13.00 322 GOVE 5391 5413 22 22 28.60 323 MUELLER 677 680 3 10 13.00 324 ESLICK 991 988 7 10 13.00 325 COBURN 3826 3843 17 17 22.10 326 BARNARD 4570 4589 19 19 24.70 327 DE ROSIER 169 181 12 12 15.60 328 SMITH 1033 1104 11 11 14.30 329 CLEMENTS 7902 7920 18 18 23.40 330 GARCIA 354 357 3 10 13.00 331 JENKINS 8937 8997 60 60 78.00 332 JENKINS 8937 8997 60 60 78.00 333 JENKINS 8937 8997 60 60 78.00 334 BELTRAN 1721 1769 48 48 62.40 335 SHELDON 238 245 7 10 13.00 337 DESERT HIGH 3783 867 84 84 109.20 338 DESERT HIGH 171 77 22.10 340 PRESSER 6650 6664 14 14 18.20 341 DESERT HIGH 771 772 15.60 344 JEHOVAH'S WITNESS 67 684 17 17 72.10 345 JEHOVAH'S WITNESS 67 687 684 17 17 72.10 346 WILKES 996 100 10 13.00 347 WILKES 996 100 10 13.00 348 BARKRR 1554 1566 12 12 15.60 349 HEINER 179 179 22.10 340 PRESSER HIGH 171 173 2 10 13.00 341 DESERT HIGH 171 173 2 10 13.00 342 REED 7406 7447 41 41 53.30 343 HENNEIGH 7499 7436 7 10 13.00 344 JEHOVAH'S WITNESS 67 684 17 17 22.10 345 JEHOVAH'S WITNESS 67 684 17 17 22.10 346 WILKES 996 1005 9 10 13.00 347 WILKES 996 1005 9 10 13.00 348 BAKER 1554 1566 12 12 15.60 349 MEINERT 4497 4497 4501 4 10 13.00 340 PRESSER HIGH 9981 10036 55 57 1.50 340 DESERT HIGH 9981 10036 55 57 1.50 341 DESERT HIGH 9981 10036 55 57 1.50 343 BERTRAN 1721 1799 48 81 62.40 344 JEHOVAH'S WITNESS 67 67 684 17 17 17 18.10 340 DESERT HIGH 9981 10036 55 57 1.50 340 DESERT HIGH 9981 10036 55 57 1.50 341 DESERT HIGH 9981 10036 55 57 1.50 343 DESERT HIGH 9981 10036 55 57 1.50 344 JEHOVAH'S WITNESS	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
312 ENRIQUEZ 5525 5525 0 10 13.00 314 KELLISON 7721 7733 12 12 15.60 315 SMITH 9102 9113 11 11 11 14.30 316 GABA 7154 7164 10 10 13.00 317 STRANGIO 4324 4358 34 34 44.20 318 BROOKS 7248 7251 3 10 13.00 319 BELLMAN 5279 5328 49 49 63.70 320 CAZES 272 282 10 10 13.00 321 STEPHENS 3963 3969 6 10 13.00 322 GOVE 5391 5413 22 22 22 28.60 323 MUELLER 677 680 3 10 13.00 324 ESLICK 991 988 7 10 13.00 325 COBURN 3826 3843 17 17 22.10 326 BARNARD 4570 4589 19 19 24.70 327 DE ROSIER 169 181 12 12 15.60 328 SMITH 1093 1104 11 11 14.30 329 CLEMENTS 7902 7920 18 18 23.40 331 JENKINS 8937 8997 60 60 78.00 332 SPARACINO 542 554 12 12 15.60 333 SPARACINO 542 554 12 12 15.60 334 BELTRAN 1721 1769 48 48 62.40 335 SPARACINO 542 554 12 12 15.60 336 GERBOVAZ 476 480 4 10 13.00 347 DESERT HIGH 378 3857 897 10 13.00 348 BELTRAN 1721 173 2 10 13.00 349 PRESSLER 6650 6664 14 14 18.20 340 PRESSLER 6650 6664 14 14 18.20 341 DESERT HIGH 378 3857 89 10 13.00 342 ENNICHS 199 999 999 0 10 13.00 343 BELTRAN 1721 173 2 10 13.00 344 ELETRAN 1721 173 2 10 13.00 345 BELTRAN 1721 173 2 10 13.00 346 WILKES 996 1005 9 10 13.00 347 WILKES 996 1005 9 10 13.00 348 BAKER 1514 169 199 199 0 10 13.00 349 HENNEIGH 7429 7436 7 10 13.00 340 PRESSLER 6650 6664 14 14 18.20 341 COKER 518 518 518 0 10 13.00 343 BELTRAN 1721 173 2 10 13.00 344 ENDOWN SWITNESS 667 684 17 17 22.10 349 PRESSLER 6650 6664 14 14 18.20 340 PRESSLER 6650 6664 14 14 18.20 341 COKER 518 518 518 0 10 13.00 343 BELTRAN 1721 174 147 0 10 13.00 344 SHOWN SWITNESS 667 684 17 17 12.10 349 MEINERT 4497 4501 4 10 13.00 346 WILKES 996 1005 5 5 5 71.50 359 DIMAGGIO 6719 6722 3 10 13.00 350 DIMAGGIO 6719 6722 3 10 13.00 361 SCHRIERE 147 147 0 10 13.00 361 SCHRIERE 247 17 17 22.10	211	ENIDIOLIEZ	71.1	711	•	10	42.00
313 SHAW 3666 3673 7 10 13.00 13.00 314 KELLISON 7721 7733 12 12 15.60 315 SMITH 9102 9113 11 11 11 14.30 316 GABA 7154 7164 10 10 13.00 317 STRANGIO 4324 4358 34 34 44.20 318 BROOKS 7248 7251 3 10 13.00 319 BELLMAN 5279 5328 49 49 63.70 378 LANE 21 25 4 10 13.00 320 CAZES 272 282 10 10 10 13.00 320 CAZES 272 282 10 10 11 3.00 321 STEPHENS 3963 3969 6 10 13.00 322 GOVE 5391 5413 22 22 28.60 323 MUELLER 677 680 3 10 13.00 324 ESLICK 981 988 7 10 13.00 325 COBURN 3826 3843 17 17 22.10 326 BARNARD 4570 4589 19 19 24.70 327 DE ROSTER 169 181 12 12 15.60 328 SMITH 1093 1104 11 11 11 14.30 329 CLEMENTS 7902 7920 18 18 23.40 330 GARCIA 334 357 3 10 13.00 331 JENKINS 8937 8997 60 60 78.00 332 JENKINS 8937 8897 10 13.00 333 JENKINS 8937 8897 60 60 78.00 333 JENKINS 8937 8897 10 13.00 333 JENKINS 8937 8897 60 60 78.00 333 JENKINS 8937 8897 7 10 13.00 333 JENKINS 8937 8897 60 60 78.00 333 JENKINS 8937 8897 7 10 13.00 333 JENKINS 8937 8897 7 10 13.00 334 JENKINS 8937 8897 7 10 13.00 334 JENKINS 8937 8897 7 10 13.00 334 JENKINS 8937 8897 89 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10							
314 KELLISON 7721 7733 12 12 15.60 315 SMITH 9102 9113 11 11 11.30 316 GABA 7154 7164 10 10 13.00 317 STRANGIO 4324 4358 34 34 44.20 318 BROOKS 7248 7251 3 10 13.00 319 BELLMAN 5279 5328 49 49 63.70 320 CAZES 272 282 10 10 13.00 321 STEPHENS 3963 3969 6 10 13.00 322 GOVE 5391 5413 22 22 28.60 323 MUELLER 677 680 3 10 13.00 324 ESLICK 981 988 7 10 13.00 325 COBURN 3826 3843 17 17 22.10 326 BARNARD 4570 4589 19 19 24.70 327 DE ROSIER 169 181 12 12 15.60 328 SMITH 1093 1104 11 11 11 14.30 329 CLEMENTS 7902 7920 18 18 23.40 330 GARCIA 354 357 3 10 13.00 331 JENKINS 8937 8997 60 60 78.00 332 JENKINS 1290 1290 0 10 13.00 333 SPARACINO 542 554 12 12 15.60 334 BELTRAN 1721 1769 48 48 62.40 335 SHELDON 238 245 7 10 13.00 336 GERBOVAZ 476 480 4 10 13.00 337 DESERT HIGH 171 173 2 10 13.00 338 DESERT HIGH 3783 3867 84 84 109.20 339 JOHNSON 9141 9170 29 29 37.70 340 PRESSIER 6550 6664 14 14 18.20 341 JENKINS 1790 7496 7496 749 10 13.00 342 REED 7406 7474 11 177 22.10 343 DESERT HIGH 171 173 2 10 13.00 344 BELTRAN 1721 1769 48 48 62.40 345 GERBOVAZ 476 480 4 10 13.00 346 GERBOVAZ 476 480 4 10 13.00 347 PRESSIER 6650 6664 14 14 18.20 349 HENNEIGH 171 173 2 10 13.00 340 PRESSIER 6550 6664 14 14 18.20 341 JENKINS 999 0 10 13.00 342 REED 7406 7447 41 41 13.00 343 JENKINS 999 0 10 13.00 344 BELTRAN 1721 1769 48 18 10 13.00 345 HENNEIGH 171 173 2 10 13.00 346 WILKES 2611 2631 20 20 26.00 347 WILKES 996 1005 9 10 13.00 348 BAKER 1554 1566 12 12 15.60 349 MENNERT 4497 7436 7 10 13.00 340 PRESSIER 169 199 999 0 10 13.00 341 DESERT HIGH 998 1004 6 11 13.00 345 HARRIS 199 199 0 10 13.00 346 WILKES 261 2664 18 18 23.40 347 WILKES 261 2664 18 18 23.40 348 BAKER 1554 1566 12 12 17.70 349 DIMAGGIO 6719 6722 3 10 13.00 340 PRESSIER 169 199 199 0 10 13.00 341 DESERT HIGH 998 1004 6 10 13.00 345 HARRIS 199 199 0 10 13.00 346 WILKES 261 2664 18 18 23.40							
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	255	CALKA	8939	8963	24	24	31.20	
	256	BROWN	6822	6825	3	10	13.00	
	257	ACHIVIDA	5787	5800	13	13	16.90	
	258	COAN	6612	6623	11	11	14.30	
	259	MERRICONE	5670	5677	7	10	13.00	
	260	PAXTON	2409	2411	2	10	13.00	
	261	PAXTON	339	339	ō	10	13.00	
	262	GERHARDT	8820	8829	9	10	13.00	
	263	KNEPPER	8773	8779	6	10	13.00	
	264	CHAGNON	4503	4503	0	10	13.00	
	265	CONNERS	7607	7628	21	21	27.30	
	266	CHAGNON	5209	5228	19	19	24.70	
	268	KERR	8767	8784	17	17	22.10	
	269	GUZMAN	5201	5211	10	10	13.00	
	272	JONES, C	7928	7939	1 1	11	14.30	
	273	GLOZER	5953	5953	0	10	13.00	
	274	O'FARRELL	4006	4013	7	10	13.00	
	275	THOMPSON	3521	3564	43	43	55.90	
	276	AYERS	2568	2576	8	10	13.00	
	277	COONS	6977	6996	19	19	24.70	
	278	RAGGIO	5594	5605	1 1	11	14.30	
	279	FOOTE	8781	8808	27	27	35.10	
	280	FOOTE	524	524	0	10	13.00	
	281	AGUILA	202 4	2033	9	10	13.00 13.00 52.00 73.00 13.00 76.70	w
	282	ROE	7741	7749	8	10	13.00	War e
	283	ASMAR	6783	6823	40	40	52.00 مناطق م	211P) -
	284	BLAKE	3354	3359	5	10	3.80 m	2,
	285	BLAKE	2084	2086	2	10	13.00	
	286	MINTON	5019	5078	59	59	76.70	
	287	MOLNAR	3799	3803	4	10	13.00	
	288	VARNER	7955	7959	4	10	13.00	
	289	MOLNAR	2200	2209	9	10	13.00	
	290	TIEFUHR	3523	3525	2	10	13.00	
	291	MONTGOMERY	7025	7152	127	127	165.10	
	292	SMITH	2091	2105	14	14	18.20	
	293	BROUWER	5490	5500	10	10	13.00	
	294 295	SMITH JENKINS	4788 5666	4788 5681	0 1 5	10 15	13.00	
	295 296	JENKINS	5469	5470	15	10	19.50 13.00	
	290 297	BASSO	409	409	Ō	10	13.00	
	298	BASSO	0	0	0	10	13.00	
	299	BASSO	5296	5296	0	10	13.00	
	300	SUTHERLAND	4688	4706	18	18	23.40	
	301	FEELEY	6790	6793	3	10	13.00	
	302	SCHWABE	7936	7955	19	19	24.70	
	303	NEWMAN	730	750	20	20	26.00	
	304	MILLER	7106	7118	12	12	15.60	
	305	MILLER	2390	2390	0	10	13.00	
	306	MILLER	3768	3778	10	10	13.00	
	307	LOWENBERG	6206	6211	5	10	13.00	
	308	BERNETT	3482	3486	4	10	13.00	
	309	BREWER	5876	5894	18	18	23.40	
	310	MELTON	1467	1504	37	37	48.10	

201 BROOKS	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
202 NG 1829 1838 9 10 13.00 203 SIMMERS 838 851 13 13 13 16.90 204 GREENWOOD 1772 1772 0 10 13.00 205 GREENWOOD 7173 7780 7 10 13.00 206 DEARTH 6626 6640 14 14 14 18.20 207 STEVENSON 969 988 19 19 19 24.70 208 BASURA 2692 2692 0 10 13.00 209 FEHLMAN 8336 8435 99 99 128.70 210 PROBERT 3710 3739 29 29 37.70 211 MILLER 4568 4572 4 10 13.00 212 BROWN 5768 5771 3 10 13.00 213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 39.00 215 BONDE 2266 2281 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 219 WHITLEY 5279 5282 3 10 13.00 221 UPSHUR 7872 7915 43 43 55.90 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHVELL 1440 1258 18 18 23.40 226 HOWARD 4626 4641 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4692 17 17 22.10 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 233 WEI 999 899 0 10 13.00 244 LUDWIG 1543 155 15 19.50 245 CROUNACHIE 2764 2783 19 19 24.70 246 RAND 1467 1492 25 25 32.50 247 BOUNACHIE 2764 2783 19 19 24.70 248 BRONES 1458 155 15 19.50 249 WOHLCKE 5758 5755 2 10 13.00 241 LUDWIG 1543 1559 16 6 20.80 244 LUDWIG 1543 1559 16 6 20.80 245 WEATHERS 3126 3129 3 10 13.00 246 KRUBGER 174 177 22.10 247 BRONES 1458 1459 177 17 22.10 248 BRONES 1458 1559 15 10 13.00 249 WEATHERS 3126 3129 3 10 13.00 241 LUDWIG 1543 1559 16 6 20.80 244 LUDWIG 1543 1559 16 6 20.80 245 WEATHERS 3126 3129 3 10 13.00 246 KRUBGER 174 177 22.10 247 BRONES 6161 6169 8 10 13.00 248 BRONES 6161 6169 8 10 13.00 249 WOHLCKE 5758 5755 2 10 13.00 240 WOHLCKE 5758 5755 2 10 13.00 241 WOHLCKE 5758 5755 2 10 13.00 242 WOHLCKE 5758 5755 2 10 13.00 243 LUDWIG 1543 1559 15 10 13.00 244 LUDWIG 1543 1559 15 10 13.00 245 WOHLCKE 5758 5755 2 10 13.00 246 KRUBGER 174 177 22.10 247 BRONES 6161 6169 8 10 13.00 248 BRONES 6161 6169 8 10 13.00 249 WOHLCKE 5758 5755 2 10 13.00 240 WOHLCKE 5758 6775 2 10 13.00	ACCI T	COSTOTIEX	педыно	KLKDING	(K OAL)	<u> </u>	(\$130) K gai 3)
203 SUMMERS 838 851 13 13 16.90 204 GREENWOOD 1772 1772 0 10 13.00 205 GREENWOOD 7173 7180 7 10 13.00 206 DEARTH 6626 6640 14 14 14 18.20 207 STEVENSON 969 988 19 19 24.70 208 BASURA 2692 2692 0 10 13.00 209 FEHLMAN 8336 8435 99 99 128.70 210 PROBERT 3710 3739 29 29 37.70 211 MILLER 4568 4572 4 10 13.00 212 BROWN 5768 5771 3 10 13.00 213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 39.00 215 BONDE 2266 2281 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 219 WHITLEY 5279 5282 3 10 13.00 219 WHITLEY 5279 5282 3 10 13.00 210 WHITLEY 784 790 6 10 13.00 212 UPSHUR 7872 7915 43 43 55.80 213 UPSHUR 2605 2611 6 10 13.00 214 LOWARD 9382 9397 15 15 19.50 215 BURSELL 1142 1148 6 10 13.00 216 HOWARD 9382 9397 15 15 19.50 217 HOWARD 9382 9397 15 15 19.50 220 JANSON 383 429 51 15 15 19.50 221 HOWARD 9382 9397 15 15 19.50 222 HOWARD 9382 9397 15 15 19.50 223 HOWARD 9382 9397 15 15 19.50 224 BURSELL 1420 1288 18 18 23.40 235 HOWARD 9382 9397 15 15 19.50 248 SCAGLIONE 4665 4682 17 17 22.10 249 WOOD 1203 1206 3 10 13.00 241 WOOD 1203 1206 3 10 13.00 242 WEATHERS 3126 4272 3 10 13.00 243 LUDWIG 1543 1559 16 6 20.80 244 LUDWIG 1543 1559 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 244 EURSELL 177 77 22.10 248 BRONES 1458 1475 17 17 22.10 249 WOOLCE 8788 5785 2 10 13.00 240 LUTZ 5783 5785 2 10 77.60 241 WEATHERS 4141 10 10 10 13.00 242 WEATHERS 4141 1470 150 13.00 243 LUDWIG 1543 1559 16 16 20.80 244 EURSELL 177 77 22.10 245 BRONES 1458 1475 17 17 22.10 246 RRUEGER 1714 1737 23 23 23 29.99 247 BRONES 1458 1475 17 17 22.10 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8788 8777 19 19 9 24.70 250 RIALE 1965 1967 2 70 35.10					2		
204 GREENWOOD 1772 1772 0 10 13.00							
205 GREENWOOD 7173 7180 7 10 13.00 206 DEARTH 6626 6640 14 14 18.20 207 STEVENSON 969 988 19 19 24.70 208 BASURA 2692 2692 0 10 13.00 209 FEHLIMAN 8336 8435 99 99 128.70 210 PROBERT 3710 3739 29 29 37.70 211 MILLER 4568 4572 4 10 13.00 212 BROWN 5768 5771 3 10 13.00 213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 30 39.00 215 BONDE 2266 2281 15 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 210 WHITLEY 5279 5282 3 10 13.00 210 MCGAUGHEY 784 790 6 10 13.00 212 MCGAUGHEY 784 790 6 10 13.00 212 BURSELL 1240 1258 18 18 23.40 212 UPSHUR 2605 2611 6 10 13.00 212 BURSELL 1140 1528 18 18 23.40 212 BURSELL 1140 1528 18 18 23.40 212 BURSELL 1140 1528 18 18 23.40 212 BURSELL 1140 1528 18 18 18 23.40 213 WEI 899 899 0 10 13.00 214 HOWARD 4626 4641 15 15 19.50 215 HOWARD 9382 9397 15 15 19.50 216 COKER 398 398 399 0 10 13.00 217 HOWARD 9382 9397 15 15 19.50 218 MARTIN 141 142 1148 6 10 13.00 219 HOWARD 4626 4661 15 15 19.50 210 JANSON 3183 3214 31 31 40.30 211 MCGAUGHEY 784 790 6 10 13.00 212 HOUSER 3948 3950 2 10 13.00 213 HOUSER 3948 3950 2 10 13.00 214 HOUSER 3948 3950 2 10 13.00 215 HOUSER 3948 3950 2 10 13.00 216 HOWARD 4626 4661 15 5 15 19.50 217 HOUSER 3948 3950 2 10 13.00 218 KALLER 3948 3950 2 10 13.00 219 HATTLEY 5783 5785 2 10 77.60 224 WOOD 1203 1206 3 10 13.00 225 HOUSER 3948 3950 2 10 13.00 231 HAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 239 RICE 4254 4262 8 10 13.00 240 LUTZ 5783 5785 2 10 77.60 241 WEATHERS 4431 4431 0 10 10 13.00 242 WEATHERS 4431 4431 0 10 10 13.00 243 WOOD 1203 1206 3 10 13.00 244 BURSELL 1965 1967 2 10 13.00 245 WOHLCKE 8758 8777 19 19 19 24.70 247 BRONES 1458 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 19 24.70 250 RIALE 1966 5059 5075 16 16 20.80 240 BURSEL 1966 5059 5075 16 16 20.80 241 BRONES 1458 1458 1475 17 17 22.10 245 CARLITON 5667 5694 27 27 35.10	203	SUMMERS		851	13	13	16.90
DEARTH	204	GREENWOOD				10	13.00
207 STEVENSON 969 988 19 19 24.70 208 BASURA 2692 2692 0 10 13.00 209 FEHLMAN 8336 8435 99 99 128.70 210 PROBERT 3710 3739 29 29 37.70 211 MILLER 4568 4572 4 10 13.00 212 BROWN 5768 5771 3 10 13.00 213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 30 39.00 215 BONDE 2266 2281 15 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 37 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 219 WHITLEY 5279 5282 3 10 13.00 210 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 355.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 224 BURSELL 1142 1148 6 10 13.00 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGILONE 4665 4682 17 17 22.10 239 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 238 MC CONNACHIE 2764 2783 19 19 24.70 248 BRONES 1458 1475 17 7 22.10 249 WOHLCKE 8758 8777 19 19 24.70 249 WOHLCKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 BROWN 5667 5694 27 27 35.10 252 RIALE 1965 1967 2 10 13.00 253 BROWS 186 8471 5 10 13.00	205	GREENWOOD					
208 BASURA 2692 2692 0 10 13.00 209 FEHLMAN 8336 8435 99 99 128.70 210 PROBERT 3710 3739 29 29 37.70 211 MILLER 4568 4572 4 10 13.00 212 BROWN 5768 5771 3 10 13.00 213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 39.00 215 BONDE 2266 2281 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 UPSHUR 7872 7915 43 43 55.90 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1142 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 231 TAYLOR 7701 7705 4 10 13.00 233 WEI 899 899 0 10 13.00 244 BUSSER 8431 4431 0 10 13.00 245 BUSSER 85 126 13.00 246 KRUEGER 1744 1737 23 23 24.00 247 BROWLER 1467 1492 25 25 25 32.50 248 BROCH 147 1573 159 16 16 20.80 244 WOOD 1203 1206 3 10 13.00 245 RAND 1467 1492 25 25 25 32.50 246 KRUEGER 1714 1737 23 3 23 2.990 247 BROWLES 1458 1475 17 17 22.10 248 BROWLES 1458 1475 17 17 22.10 249 WCHICKE 8758 8775 19 19 24.70 249 WCHICKE 8758 8775 19 19 24.70 249 WCHICKE 8758 8775 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 GREAVER 8466 8471 5 10 13.00 252 BUSNIES 1458 1475 17 17 22.10 249 WCHICKE 8758 8775 19 19 24.70 240 LUTZ 5783 5785 2 10 13.00 241 LUDVIG 1543 1559 16 16 20.80 243 ROCE ANNACHIE 2764 2783 19 19 24.70 244 WCATHERS 13126 3129 3 10 13.00 245 BROWLES 1458 1475 17 17 22.10 246 RROWES 1458 1475 17 17 22.10 247 BROWES 1458 1475 17 17 22.10 248 BROWES 1458 1475 17 17 17 22.10 249 WCHICKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00		DEARTH					
209		STEVENSON				19	
210	208	BASURA			0		
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213 WARE 9833 9841 8 10 13.00 214 LOOK 9055 9085 30 30 39.00 215 BONDE 2266 2281 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 19.50 227 HOWARD 9382 9387 15 15 19.50 228 SCAGLIONE 4665 4662 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 55 25 32.50 237 JANTZ 5129 5161 32 32 41.60 238 RC CONNACHIE 2764 2783 19 19 24.70 239 RICE 4254 4262 8 10 13.00 241 LUTZ 5783 155 16 60.080 242 WEATHERS 3126 3129 3 10 13.00 243 LARD 5059 5075 16 16 20.80 244 RUDWIG 1543 1559 16 16 20.80 245 REMERS 1418 1431 0 10 31.00 246 RUDWIG 1543 1559 16 16 20.80 247 WEATHERS 1431 4431 0 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8783 19 19 24.70 241 WEATHERS 1416 1616 8 10 13.00 242 WEATHERS 1416 1475 17 17 22.10 244 WOHLCKE 8783 1559 16 16 20.80 245 CARLTON 5667 5694 27 27 35.10 255 GREAVER 8466 8471 5 10 13.00 255 GREAVER 8466 8471 5 10 13.00	211	MILLER	4568	4572	4	10	13.00
214 LOOK 9055 9085 30 30 39.00 215 BONDE 2266 2281 15 15 19.50 216 COKER 1264 1272 8 10 13.00 217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 JONES, T 8762 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 238 MCCONNACHIE 2764 2783 19 19 24.70 239 RICE 2764 2783 159 16 6.20.80 240 LUTZ 5783 5785 2 10 7.80 241 WEATHERS 4131 4431 0 10 13.00 242 WEATHERS 1126 159 5059 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 245 WEATHERS 1126 1129 3 10 13.00 246 KRUEGER 1714 1737 23 23 23 29.90 247 BRONES 1616 166 9 8 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 GREAVER 8466 8471 5 10 13.00 252 CARLTON 5667 5694 27 27 35.10	212	BROWN	5768	577 1	3	10	13.00
215 BONDE	213	WARE	9833	9841	8	10	13.00
215 BONDE	214	LOOK	9055	9085	30	30	39.00
217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 239 RICE 4254 4262 8 10 13.00 240 LUTZ 5783 5785 2 10 7.60 241 WEATHERS 4431 4431 0 10 13.00 242 WEATHERS 4431 4431 0 10 13.00 243 LAIRD 5059 5075 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 245 RONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 250 GIALE 1965 1466 8471 5 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 251 GREAVER 8466 8471 5 10 13.00 252 CARLTON 5667 5694 27 27 35.10 253 BURNS 186 186 0 10 13.00		BONDE	2266	2281	15	1 5	19.50
217 CULOTTA 387 395 8 10 13.00 218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 240 LUTZ 5783 5785 2 10 7.80 241 WEATHERS 4431 4431 0 10 13.00 242 WEATHERS 4431 4431 0 10 13.00 243 LAIRD 5059 5075 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 245 RECONNACHIE 2764 7783 19 19 24.70 239 RICE 4254 4262 8 10 13.00 240 LUTZ 5783 5785 2 10 7.80 241 WEATHERS 4431 4431 0 10 13.00 242 WEATHERS 4431 4431 0 10 13.00 243 LAIRD 5059 5075 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 245 RECONNACHIE 2764 7783 19 19 24.70 239 RICE 4254 4262 8 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 GREAVER 8466 8471 5 10 13.00 251 GREAVER 8466 8471 5 10 13.00 252 CARLTON 5667 5694 27 27 35.10 253 BURNS 186 186 0 10 13.00						10	13.00
218 MARTIN 8030 8060 30 30 39.00 219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 15 19.50 227 HOWARD 9382 9397 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 238 MC CONNACHIE 2764 2783 19 19 24.70 239 RICE 4254 4262 8 10 13.00 240 LUTZ 5783 5785 2 10 7.86 241 WEATHERS 4431 4431 0 10 13.00 242 WEATHERS 1126 3129 3 10 13.00 243 LAIRD 5059 5075 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 246 KRUEGER 1714 1737 23 23 29.90 247 BRONES 6161 6169 8 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 GREAVER 8466 8471 5 10 13.00 252 CARLTON 5667 5694 27 27 35.10 253 BURNS 186 186 0 10 13.00				395		10	13.00
219 WHITLEY 5279 5282 3 10 13.00 220 JONES, T 8743 8801 58 58 75.40 221 MCGAUGHEY 784 790 6 10 13.00 222 UPSHUR 7872 7915 43 43 55.90 223 UPSHUR 2605 2611 6 10 13.00 224 BURSELL 1240 1258 18 18 23.40 225 BUSHNELL 1142 1148 6 10 13.00 226 HOWARD 4626 4641 15 15 19.50 227 HOWARD 9382 9397 15 15 15 19.50 228 SCAGLIONE 4665 4682 17 17 22.10 229 PARNELL 378 429 51 51 66.30 230 JANSON 3183 3214 31 31 40.30 231 TAYLOR 7701 7705 4 10 13.00 232 HOUSER 3948 3950 2 10 13.00 233 WEI 899 899 0 10 13.00 234 WOOD 1203 1206 3 10 13.00 235 FOSTER K 5534 5568 34 34 44.20 236 RAND 1467 1492 25 25 32.50 237 JANTZ 5129 5161 32 32 41.60 238 MC CONNACHIE 2764 2783 19 19 24.70 239 RICE 4254 4262 8 10 13.00 241 WEATHERS 4431 4431 0 10 13.00 242 WEATHERS 3126 3129 3 10 13.00 243 LAIRD 5059 5075 16 16 20.80 244 LUDWIG 1543 1559 16 16 20.80 245 REATHERS 1431 4431 0 10 13.00 246 KRUEGER 1714 1737 23 23 23 29.90 247 BRONES 6161 6169 8 10 13.00 248 BRONES 1458 1475 17 17 22.10 249 WOHLCKE 8758 8777 19 19 24.70 250 RIALE 1965 1967 2 10 13.00 251 GREAVER 8466 8471 5 10 13.00 252 CARLTON 5667 5694 27 27 35.10 253 BURNS 186 186 0 10 13.00							
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Usage Calculation April 2001

1 %

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
364	MARTINEZ	198	198	0	10	13.00
365	MARTINEZ	411	435	24	24	31.20
366	HUKILL	4363	[′] 4389	26	26	33.80
367	KOS	3422	3438	16	16	20.80
368	DAVIS	13	26	13	13	16.90
369	BOWYER	1892	1892	0	10	13.00
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	Ö	ő	10	13.00
372	CHOI	712	716	4	10	13.00
373	SPEEDY JOE'S	3305	3319	14	14	18.20
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5384	5433	49	49	63.70
5//			0.55			
	TOTAL				<u>-</u>	5,488.60

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ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
211	ENDIOLEZ	711	711	0	10	13.00
311 312	ENRIQUEZ ENRIQUEZ	6525	6525	0	10	13.00
313	SHAW	3673	3689	16	16	20.80
313	KELLISON	7733	7758	25	25	32.50
315	SMITH	9113	9124	11	11	14.30
316	GABA	7164	7177	13	13	16.90
317	STRANGIO	4358	4368	10	10	13.00
318	BROOKS	7251	7268	17	17	22.10
319	BELLMAN	5328	5372	44	44	57.20
378	LANE	25	33	8	10	13.00
320	CAZES	282	296	14	14	18.20
321	STEPHENS	3969	3980	11	11	14.30
322	GOVE	5413	5437	24	24	31.20
323	MUELLER	680	682	2	10	13.00
324	ESLICK	988	995	7	10	13.00
325	COBURN	3843	3880	37	37	4 8.10
326	BARNARD	4589	4630	41	41	53.30
327	DE ROSIER	181	218	37	37	48.10
328	SMITH	1104	1133	29	29	37.70
329	CLEMENTS	7920	7940	20	20	26.00
330	GARCIA	357	358	1	10	13.00
331	JENKINS	8997	9068	71	71	92.30
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	554	580	26	26	33.80
334	BELTRAN	1769	1838	69	69	89.70
335	SHELDON	245	255	10	10	13.00
336	GERBOVAZ	480	500	20	20	26.00
337	DESERT HIGH	3867	3870	3	10	13.00
338	DESERT HIGH	173	186	13	13	16.90
339	JOHNSON	9170	9208	38	38	49.40
340	PRESSLER	6664	6692	28	28	36.40
341	COKER	518	518	0	10	13.00
3 4 2	REED	7447	7481	34	34	44.20
3 4 3	HENNEIGH	7436	7 44 3	7	10	13.00
344	JEHOVAH'S WITNESS	684	722	38	38	49.40
345	JEHOVAH'S WITNESS	0	0	0	10	13.00
346	WILKES	2631	2685	54	54	70.20
347	WILKES	5	15	10	10	13.00
348	BAKER	1566	1592	26	26	33.80
349	MEINERT	4501	4506	5	10	13.00
350	HARRIS	3768	3776 9999	8	10 10	13.00 13.00
351	BAKER	9999 199	199	0 0	10	13.00
352 353	HARRIS TAYLOR	2137	2143	6	10	13.00
353 354	DESERT HIGH	36	154	118	10 118	153.40
35 4 355	NEMETH	2664	2696	32	32	41.60
356	BOWDEN	2557	2559	2	10	13.00
358	TATKIN-WALSH	2520	2540	20	20	26.00
359	DIMAGGIO	6722	6729	7	10	13.00
360	MCNEILL	4	10	6	10	13.00
361	SCHREIER	147	147	0	10	13.00
362	CLARK	2699	2727	28	28	36.40
363	MILLER	63	81	18	18	23.40
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Usage Calculation April 2001

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ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALICA	0063	0000	20	20	50.70
255	CALKA	8963 6825	9002 6855	39 30	39 30	39.00
256	BROWN	5800	5809	9	10	13.00
257	ACHIVIDA	6623	6640	17	10 17	22.10
258	COAN	5677		11	11	14.30
259	MERRICONE	2411	5688 2421	10	10	13.00
260	PAXTON PAXTON	339	339	0	10	13.00
261	GERHARDT	8829	8843	14	10 14	18.20
262		8779	8789	10	10	13.00
263 264	KNEPPER CHAGNON	4503	4503	0	10	13.00
26 4 265	CONNERS	7628	7676	48	48	62.40
	CHAGNON	5228	5272	44	44	57.20
266	KERR	8784	8819	35	35	45.50
268 269	GUZMAN	5211	5221	10	10	13.00
20 9 272	JONES, C	7939	7950	11	11	14.30
272 273	GLOZER	5953	59 5 3	0	10	13.00
273 274	O'FARRELL	4013	4019	6	10	13.00
274	THOMPSON	3564	3608	44	44	57.20
275 276	AYERS	2576	2587	11	11	14.30
270 277	COONS	6996	70 4 9	53	53	68.90
277 278	RAGGIO	5605	5614	9	10	13.00
278 279	FOOTE	8808	8862	54	54	70.20
280	FOOTE	524	524	0	10	13.00
281	AGUILA	2033	2050	17	17	22.10
282	ROE	7749	7770	21	21	27.30
283	ASMAR	6823	6870	47	47	61.10
283 284	BLAKE	3359	3381	22	22	28.60
285	BLAKE	2086	2098	12	12	15.60
286	MINTON	5078	5112	34	34	44.20
287	MOLNAR	3803	3812	9	10	13.00
288	BILLED TO ESCROW	7959	7959	ó	10	0.00
289	MOLNAR	2209	2217	8	10	13.00
290	TIEFUHR	3525	3530	5	10	13.00
291	MONTGOMERY	7152	7255	103	103	133.90
292	SMITH	2105	2136	31	31	40.30
293	BROUWER	5500	5522	22	22	28.60
294	SMITH	4788	4788	0	10	13.00
295	JENKINS	5681	5692	11	11	14.30
296	JENKINS	5470	5471	1	10	13.00
297	BASSO	409	409	0	10	13.00
298	BASSO	0	0	0	10	13.00
299	BASSO	5296	5298	2	10	13.00
300	SUTHERLAND	4706	4745	39	39	50. <i>7</i> 0
301	FEELEY	6793	6801	8	10	13.00
302	SCHWABE	7955	7976	21	21	27.30
303	NEWMAN	750	775	25	25	32.50
304	MILLER	7118	7137	19	19	24.70
305	MILLER	2390	2390	0	10	13.00
306	MILLER	3778	3798	20	20	26.00
307	LOWENBERG	6211	6226	15	15	19.50
308	BERNETT	3486	3489	3	10	13.00
309	BREWER	5894	5919	25	25	32.50
310	MELTON	1504	1588	84	84	109.20

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
204	PROOKS	F20	F42	-	10	12.00
201	BROOKS	538	543	5	10	13.00
202	NG	1838	1848	10	10	13.00
203	SUMMERS	851	866	15	15	19.50
204	GREENWOOD	1772	1772	0	10	13.00
205	GREENWOOD	7180	7187	7	10	13.00
206	DEARTH	6640	6675	35	35	45.50
207	STEVENSON	988	1032	44	44	57.20
208	8ASURA	2692	2692	0	10	13.00
209	FEHLMAN	8435	8580	145	145	188.50
210	PROBERT	3739	3775	36	36	46.80
211	MILLER	4572		50	50	65.00
212	BROWN	5771	5786	15	15	19.50
213	WARE	9841	9849	8	10	13.00
214	LOOK	9085	9129	44	44	57.20 24.70
215	BONDE	2281	2300	19	19	24.70
216	COKER	1272	1282	10	10	13.00
217	CULOTTA	395	408	13	13	16.90
218	MARTIN	8060	8143	83	83	107.90
219	WHITLEY	5282		2	10	13.00
220	JONES, T	8801	8826	25	25	32.50
221	MCGAUGHEY	790		16	16	20.80
222	UPSHUR	7915	8005	90	90	117.00
223	UPSHUR	2611	2641	30	30	39.00
224	BURSELL	1258	1287	29	29	37.70
225	BUSHNELL	1148		10	10	13.00
226	HOWARD	4641	4680	39	39	50.70
227	HOWARD	9397		54	54	70.20
228	SCAGLIONE	4682	4722	40	40	52.00
229	PARNELL	429	472	43	43	55.90
230	JANSON	3214	3274	60	60	78.00
231	TAYLOR	7705	7709	4	10	13.00
232	HOUSER	3950	3954	4	10	13.00
233	WEI	899	899	0	10	13.00
234	WOOD	1206		7	10	13.00
235	FOSTER K	5568		53	53	68.90
236	RAND	1492	1571	79	79	102.70
237	JANTZ	5161	5243	82	82	106.60
238	MC CONNACHIE	2783	2824	41	41	53.30
239	RICE	4262	4273	11	11	14,30
240	LUTZ	5785	5801	1 6	16	20.80
241	WEATHERS	4431	4441	10	10	13.00
242	WEATHERS	3129		9	10	13.00
243	LAÏRD	5075		9	10	13.00
244	LUDWIG	1559	1578	19	19	24.70
246	KRUEGER	1737	1786	49	49	63.70
247	BRONES	616 9	6173	4	10	13.00
248	BRONES	1475	1477	2	10	13.00
249	WOHLCKE	8777		28	28	36.40
250	RIALE	1967		2	10	13.00
251	GREAVER	8471	8553	82	82	106.60
252	CARLTON	5694		34	34	44.20
253	BURNS	186		0	10	13.00
254	BURNS	1992	· 1996	4	10	13.00

Usage Calculation April 2001



Westside Park Water Park

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
201	BROOKS	543	555	12	12	15.60
201	NG	1848	1873	25	25	32.50
202	SUMMERS	0	16/3	16	16	20.80
203	GREENWOOD	1772	1772	0	10 10	13.00
204	GREENWOOD	7187	7195	8	10 10	13.00
205		6675	6733	58	58	75.40
206	DEARTH STEVENSON	0073		11	11	14.30
		2692	1 1 2692	0	10	13.00
208	BASURA		2092 8715	135	135	175.50
209	FEHLMAN	8580 3775			93	
210	PROBERT	3775	3868	93		120.90
211	MILLER	4622	4780	158	158	205.40
212	BROWN	5786	5813	27	27	35.10
213	WARE	9849	9888	39	39	50.70
214	LOOK	9129	9248	119	119	154.70
215	BONDE	2300	2340	40	40	52.00
216	COKER	1282	1303	21	21	27.30
217	CULOTTA	408	433	25	25	32.50
218	MARTIN	8143	8213	70	70	91.00
219	WHITLEY	5284	5291	7_	10	13.00
220	JONES, T	8826	9005	179	179	232.70
221	MCGAUGHEY	806	851	45	4 5	58.50
222	UPSHUR	8005	8166	16 1	161	209.30
223	UPSHUR	2641	2703	62	62	80.60
224	BURSELL	1287	1350	63	63	81.90
225	BUSHNELL	1 158	1213	55	55	71.50
226	HOWARD	4680	4695	15	1 5	19.50
227	HOWARD	9451	9545	94	94	122.20
228	SCAGLIONE	4722	4808	86	86	111.80
229	PARNELL	0	7	7	10	13.00
230	JANSON	3274	335B	84	84	109.20
231	TAYLOR	7709	7720	11	11	14.30
232	HOUSER	3954	3962	8	10	13.00
233	WEI	899	899	0	10	13.00
234	WOOD	1213	1254	4 1	4 1	53.30
235	FOSTER K	5621	5730	109	109	141.70
236	RAND	1571	1722	1 51	1 51	196.30
237	JANTZ	5243	5330	87	87	113.10
238	MC CONNACHIE	2824	2869	45	45	58.50
239	RICE	4273	4320	47	4 7	61.10
240	LUTZ	5801	5855	54	54	70.20
241	WEATHERS	4441	4475	34	34	44.20
242	WEATHERS	3138	3153	15	15	19.50
243	LAIRD	5084	5107	23	23	29.90
244	LUDWIG	1578	1 611	33	33	42.90

		PREVIOUS METER	METER	TOTAL USAGE	# K GAL'S	AMOUNT OF WATER CHARGE
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.30/K gal's)
246	KRUEGER	1786	1884	98	98	127.40
247	BRONES		(62006100-	-73 17	10	13.00 (35.10 Nob)
248	8RONES	1477	1477	o ''	10	13.00
249	WOHLCKE	8805	8836	31	31	40.30 <i>)</i>
250	RIALE	1969	1987	18	18	23.40
251	GREAVER '	8553	8657	104	104	135.20 4 22:10
252	CARLTON Ab	5728	5801	73	73	94.90
253	BURNS	186	186	0	10	13.00
254	BURNS (01)	1996	2006	10	10	13.00
255	CALKA //	9002	9073	71	71	92.30
256	BROWN	6855	6857	2	10	13.00
257 258	ACHIVIDA	5809 6640	5835 6720	26 80	26 80	33.80 104.00
258 259	COAN MERRICONE	6640 5688		27	80 27	35.10
25 9 260	PAXTON	2421	2431	10	10	13.00
261	PAXTON	339	339	0	10	13.00
262	GERHARDT	8843		55	55	71.50
263	KNEPPER	8789	8810	21	21	27.30
264	CHAGNON	4503		0	10	13.00
265	CONNERS	7676		104	104	135.20
266	CHAGNON	5272		72	72	93.60
268	KERR	8819	8897	78	78	101.40
269	GUZMAN	5221	5234	13	13	16.90
272	JONES, C	7950		27	27	35.10
273	GLOZER	5953	5953	0	10	13.00
274	O'FARRELL	4019	4034	15	15	19.50
275	THOMPSON	3608		71	71	92.30
276	AYERS	2587		35	35	45.50
277	COONS	7049		61	61	79.30
278	RAGGIO	5614		11	11	14.30
279	FOOTE	8862 524		77 0	77 10	100.10 13.00
280 281	FOOTE AGUILA	2050		14	14	18.20
282	ROE	7770		64	64	83.20
283	ASMAR	6870		138	138	179.40
284	BLAKE	3381	3436	55	5 5	71.50
285	BLAKE	2098		20	20	26.00
286	MINTON	5112		109	109	141.70
287	MOLNAR	3812		18	18	23.40
288	BILLED TO ESCROW	7959		4	10	0.00
289	MOLNAR	_2217	3248	№ 31	ÞØ31	/1/,3 40.30
290	TIEFUHR	3530		3	10	13.00
291	MONTGOMERY SMITH BROUWER SB 224	<i>§</i> 7255		81	81	105.30
292	SMITH AB 224	2136		54	54	70.20
293	BROUWER GU	5522		42	42	54.60
294	SMITH	4/88		0	10	13.00
295	JENKINS JENKINS	5692 5471		35 4	35 10	45.50 13.00
296 297	JENKINS BASSO	5471 4 09		4 0	10 1 0	13.00 13.00
297 298	8ASSO	0		0	10 10	13.00
298 299	BASSO	5298		1	10	13.00
300	SUTHERLAND	4745		78	78	101.40
301	FEELEY	6801		14	14	18.20
			23		= -	•

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	0-11114-0-11		90.45			0= 00
302	SCHWABE	7976	8042	66	66	85.80
303	NEWMAN	775	818	43	43 26	55.90
304	MILLER	7137	7163	26	26 10	33.80
305 306	MILLER	2390	2394	4	10	13.00
306	MILLER LOWENBERG	3798	3839 6276	41 50	41 50	53.30 65.00
307 308	BERNETT	6226 3489	3500	11	11	14.30
308	BREWER	5919	5970	51	51	66.30
310	MELTON	1588	1673	85	85	110.50
311	ENRIQUEZ	711	711	0	10	13.00
312	ENRIQUEZ	6525	6525	0	10	13.00
313	SHAW	3689	3727	38	38	49.40
314	KELLISON	7758	7811	53	53	68.90
315	SMITH	9124	9162	38	38	49.40
316	GABA	7177	7203	26	26	33.80
317	STRANGIO	4368	4496	128	128	166.40
318	BROOKS	7268	7295	27	27	35.10
319	BELLMAN	5372	5477	105	105	136.50
378	LANE	33	41	8	10	13.00
320	CAZES	0	15	15	15	19.50
321	STEPHENS	3980	3996	16	16	20.80
322	GOVE	5437	5485	48	48	62.40
323	MUELLER	682	690	8	10	13.00
324	ESLICK	0	11	11	11	14.30
325	COBURN	3880	3933	53	53	68.90
326	BARNARD	4630	4693	63	63	81.90
327	DE ROSIER	0	27	27	27	35.10
328	SMITH	1133	1192	59	59	76.70
329	CLEMENTS	7940	7994	54	54	70.20
330	GARCIA	0	1	1	10	13.00
331	JENKINS	9068	9256	188	188	244.40
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	580	628	48	48	62.40
334	BELTRAN	1838	1978	140	140	182.00
335	SHELDON	0	10	10	10	13.00
336	GERBOVAZ	500	521	21	21	27.30
337	DESERT HIGH	3870	4149	279	279	362.70
338	DESERT HIGH	0	14	14	14	18.20
339	JOHNSON	9208	9264	56	56	72.80
340	PRESSLER	6692	6721	29	29	37.70
341	COKER	518	518	0	10	13.00
342	REED	7481	7521	40	40	52.00
343	HENNEIGH	7443	7478	35	35	45.50
344	JEHOVAH'S WITNESS	722	780	58	58	75.40
345	JEHOVAH'S WITNESS	0	0	0	10	13.00
346	WILKES	2685	2761	76	76	98.80
347	WILKES	0	9	9	10	13.00
348	BAKER	1592	1645	53	53	68.90
349	MEINERT	4506	4524	18	18	23.40
350	HARRIS	3776	3784	8	10	13.00
351	BAKER	9999	9999	0	10	13.00
352	HARRIS	199	199	0	10	13.00
353	TAYLOR	2143	2156	13	13	16.90

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
ACCI #	COSTOTIER	ICHOLITO	1127122110	(10 0112)		-
354	DESERT HIGH	154	396	242	242	314.60
355	NEMETH	26 9 6	2748	52	52	67.60
356	BOWDEN	2559	2562	3	10	13.00
358	TATKIN-WALSH	2540	2584	44	44	57.20
359	DIMAGGIO	6729	6740	11	11	14.30
360	MCNEILL	0	9	9	10	13.00
361	SCHREIER	147	147	0	10	13.00
362	CLARK	2727	2770	43	43	55.90
363	MILLER	6412	6442	30	30	39.00
364	MARTINEZ	198	198	0	10	13.00
365	MARTINEZ	435	494	59	59	76.70
366	HUKILL	4389	4426	37	37	48.10
367	KOS	3438	3457	19	19	24.70
368	DAVIS	26	59	33	33	42.90
369	BOWYER	1892	18 9 2	0	10	13.00
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	716	723	7	10	13.00
373	SPEEDY JOE'S	3319	3337	18	18	23.40
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5433	5500	67	67	87.10
	TOTAL					11,155.30
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Usage Calculation June 2001

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ACET ≢	GISTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
- 1001 =					<u> 1</u> 0	13.00
364	MARTINEZ	256	<u> </u>	•	*	111 83
365	MARTINEZ	454	580	25	~	59.50
366	HUKILL	4425		45	3	41.50
367	KOS	3457	BATT was Elitar at Wife factor	32		75.60
368	DAVIS	59	이 나가 되어 가는 사람들은 보다.	22	22	13,00
369	BOWYER	1892		0	10	13.00
370	SCHNEIDER	0		0	10	 13.00
371	SCHNEIDER	0		0	10	18.20
372	CHOI	723	737	14	14	erre track a distribution
373	SPEEDY JOE'S	3337	3373	36	36	46.80
375 376	KAYVANFAR	2531	2531	0	10	13.00
370 377	LATORRE	5500	5578	78	78	101.40
						13,734.50
	TOTAL					

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Usage Calculation June 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
204	PDOOKS		F77	22	22	39.60
201	BROOKS	555	577	22	22	28.60 55.90
202	NG	1873	1916	43	43	39.00
203	SUMMERS	16	46	30	30	
204	GREENWOOD	1772	1772	0	10	13.00
205	GREENWOOD	7195	7203	8	10	13.00
206	DEARTH	6733	6800	67 06	67 86	87.10 111.80
207	STEVENSON	11	97	86	86	
208	BASURA	2692	2692	0	10	13.00
209	FEHLMAN	8715	8886	171	171	222.30
210	PROBERT	3868	4013	145	145	188.50
211	MILLER	4780	4871	91	91 27	118,30
212	BROWN	5813	5840	27	27	35.10
213	WARE	9888	9929	41	41	53.30
214	LOOK	9248	9411	163	163	211.90
215	BONDE	2340	2394	54	54	70.20
216	COKER	1303	1341	38	38	49.40
217	CULOTTA	433	451	18	18	23.40
218	MARTIN	8213	8376	163	163	211.90
219	WHITLEY	5291	5305	14	14	18.20
220	JONES, T	9005	9164	159	159	206.70
221	MCGAUGHEY	851	898	47	47	61.10
222	UPSHUR	8166	8360	194	194	252.20
223	UPSHUR	2703	2767	64	64	83.20
224	BURSELL	1350	1444	94	94	122.20
225	BUSHNELL	1213	1231	18	18	23.40
226	HOWARD	4695	4720	25	25	32.50
227	HOWARD	9545	9664	119	119	154.70
228	SCAGLIONE	4808		103	103	133.90
229	PARNELL	7	74	67	67	87.10
230	JANSON	3358	3484	126	126	163.80
231	TAYLOR	7720	7738	18	18	23.40
232	HOUSER	3962	3971	9	10	13.00
233	WEI	899	899	0	10	13.00
234	WOOD	1254		75	75	97.50
235	FOSTER K	5730		161	161	209.30
236	RAND	1722	1955	233	233	302.90
237	JAN I Z	5330	5437	107	107	139.10
238	MC CONNACHIE	2869	2892	23	23	29.90
239	RICE	4320	4404	84	84	109.20
240	LUTZ	5855	5950	95	95 34	123.50
241	WEATHERS	4475	4509	34	34	44.20
242	WEATHERS	3153	3172	19	19	24.70
243	LAIRD	5107	5126	19	19	24.70
244	LUDWIG	1611	1674	63	63	81.90
246	KRUEGER	1884	2030	146	146	189.80
247	BRONES	6200	6224	24	24	31.20
248	BRONES	1477	1477	0	10	13.00
249	WOHLCKE	8836	8910	74 45	74 45	96.20 58.50
250	RIALE	1987	2032	45 125	45 125	58.50 175.50
251	GREAVER	8657		135	135	175.80 176.80
252	CARLTON	5801	5937	136	136	13.00
253	BURNS	186		0	10 11	14.30
254	BURNS	2006	2017	11	11	11.3U

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Usage Calculation June 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALKA	9073	9211	138	138	179.40
255 256	BROWN	6857	6867	10	10	13.00
257	ACHIVIDA	5835	5868	33	33	42.90
258	COAN	6720	6829	109	109	141.70
259	MERRICONE	5715	5757	42	42	54.60
260	PAXTON	2431	2 44 6	15	15	19.50
261	PAXTON	339	339	0	10	13.00
262	GERHARDT	8898	8921	23	23	29.90
263	KNEPPER	8810	88 4 4	34	34	44,20
264	CHAGNON	4503	4504	1	10	13.00
265	CONNERS	7780	7805	25	25	32.50
266	CHAGNON	5 34 4	5455	111	111	144.30
268	KERR	8897	9141	244	244	317.20
269	GUZMAN	5234	5257	23	23	29.90
272	JONES, C	7977	8066	89	89	115.70
273	GLOZER	5953	5953	0	10	13.00
274	O'FARRELL	4034	4059	25	25	32.50
275	THOMPSON	3679	3758	79	79 70	102.70
276	AYERS	2622	2695	73	73	94.90
277	COONS	7110	7177	67	67	87.10
278	RAGGIO	5625	5638	13	13	16.90
279	FOOTE	8939	9071	132	132	171.60
280	FOOTE	524	524	0	10	13.00
281	AGUILA	2064 7834	2077 7 944	13 110	13 110	16.90 143.00
282 283	ROE ASMAR	7834 7008	7 944 7181	173	173	224.90
283 284	BLAKE	3436	3513	77	77	100.10
285	BLAKE	2118	2139	21	21	27.30
286	MINTON	5221	5377	156	156	202.80
287	MOLNAR	3830	3854	24	24	31.20
288	Brunette	7963	8003	40	40	52.00
289	MOLNAR	2248	2290	42	42	54.60
290	TIEFUHR	3533	3534	1	10	13.00
291	MONTGOMERY	7336	7362	26	26	33.80
292	SMITH	2190	2268	78	78	101.40
293	BROUWER	5564	5621	57	57	74.10
294	SMITH	4788	4788	0	10	13.00
295	JENKINS	5727	5789	62	62	80.60
296	JENKINS	547 5	548 4	9	10	13.00
297	BASSO	409	409	0	10	13.00
298	BASSO	0	0	0	10	13.00
299	BASSO	5299	5300	1	10	13.00
300	SUTHERLAND	4823	4933	110	110	143.00
301	FEELEY	6815	6841	26	26	33.80
302	SCHWABE	8042	8168	126	126	163.80 75.40
303	NEWMAN	818	876 7307	58 44	58	75.40 57.20
304 305	MILLER	7163 2394	7207 2407	44 12	44 13	57.20 16.90
305 306	MILLER MILLER	3839	3886	13 47	13 47	61.10
306 307	LOWENBERG	6276	6366	90	90	117.00
308	BERNETT	3500	3519	19	19	24.70
309	BREWER	5970	6023	53	53	68.90
310	MELTON	1673	1910	237	237	308.10

Usage Calculation June 2001

ACCT # CUSTOMER READING READING (K GAL) BILLED (\$1.	.30/K gal's)
201 PDOOMS FFF F77 22 22	20.60
201 BROOKS 555 577 22 22 202 NG 1873 1916 43 43	28.60
	55.90
203 SUMMERS 16 46 30 30	39.00
204 GREENWOOD 1772 1772 0 10	13.00
205 GREENWOOD 7195 7203 8 10 206 DEARTH 6733 6800 67 67	13.00
	87.10 111.80
	13.00
	222.30 188.50
	118.30
	35.10
	53.30
	211.90
	70.20
	49.40
216 COKER 1303 1341 38 38 217 CULOTTA 433 451 18 18	23.40
217 COLOTTA 433 431 18 18 218 MARTIN 8213 8376 163 163 :	211.90
219 WHITLEY 5291 5305 14 14	18.20
219 WHITLET 3291 3303 14 14 14 220 JONES, T 9005 9164 159 159	206.70
	61.10
221 MCGAUGHEY 851 898 47 47 222 UPSHUR 8166 8360 194 194	252.20
	83.20
	122.20
	23.40
225 BUSHNELL 1213 1231 18 18 226 HOWARD 4695 4720 25 25	32.50
226 HOWARD 4695 4720 23 23 23 227 HOWARD 9545 9664 119 119	154.70
228 SCAGLIONE 4808 4911 103 103	133.90
229 PARNELL 7 74 67 67	87.10
230 JANSON 3358 3484 126 126	163.80
230 JANSON 3330 3464 120 120 231 TAYLOR 7720 7738 18 18	23.40
232 HOUSER 3962 3971 9 10	13.00
232 NOOSER 3902 3971 9 10 233 WEI 899 899 0 10	13.00
234 WOOD 1254 1329 75 75	97.50
235 FOSTER K 5730 5891 161 161	209.30
236 RAND 1722 1955 233 233	302.90
237 JANTZ 5330 5437 107 107	139.10
238 MC CONNACHIE 2869 2892 23 23	29.90
239 RICE 4320 4404 84 84	109.20
240 LUTZ 5855 5950 95 95	123.50
241 WEATHERS 4475 4509 34 34	44.20
242 WEATHERS 3153 3172 19 19	24.70
243 LAIRD 5107 5126 19 19	24.70
244 LUDWIG 1611 1674 63 63	81.90
246 KRUEGER 1884 2030 146 146	189.80
247 BRONES 6200 6224 24 24	31.20
248 BRONES 1477 1477 0 10	13.00
249 WOHLCKE 8836 8910 74 74	96.20
250 RIALE 1987 2032 45 45	58.50
251 GREAVER 8657 8792 135 135	175.50
252 CARLTON 5801 5937 136 136	176.80
253 BURNS 186 186 0 10	13.00
254 BURNS 2006 2017 11 11	14.30

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Usage Calculation July 2001

		PREVIOUS	CURRENT	TOTAL		AMOUNT OF
		METER	METER	USAGE	# K GAL'S	WATER CHARGE
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.30/K gal's)
364	MARTINEZ	198	198	0	10	13.00
365	MARTINEZ	580	631	51	51	66.30
366	HUKILL	4472	4511	39	39	50.70
367	KOS	3489	3524	35	35	45.5 0
368	DAVIS	81	116	35	35	45.50
369	BOWYER	1892	1892	0	10	13.00
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHQI	737	742	5	10	13.00
373	SPEEDY JOE'S	3373	3393	20	20	26.00
376	KAYVANFAR	2531	2533	2	10	13.00
377	LATORRE	5 578	5699	121	121	157.30
	TOTAL				9,517	12,372.10
	101				J/J1/ =	

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Usage Calculation July 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
244	ENIDIOLIEZ	71.1	714	0	10	12.00
311 312	ENRIQUEZ ENRIQUEZ	711 6525	711 6525	0 0	10 10	13.00
313	SHAW	3779	3835	56	56	13.00 72.80
313	KELLISON	7888	7958	70	70	91.00
315	SMITH	9201	9242	70 41	70 41	53.30
315	GABA	7272	7306	34	34	33.30 44.20
317	STRANGIO	4613	4692	79	79	102.70
318	BROOKS	7366	7422	56	56	72.80
319	BELLMAN	5603	5696	93	93	120.90
378	LANE	61	73	12	12	15.60
320	CAZES	52	78	26	26	33.80
321	STEPHENS	4027	4048	21	21	27.30
322	GOVE	5562	5620	58	58	75.40
323	MUELLER	697	704	7	10	13.00
324	ESLICK	67	103	36	36	46.80
325	COBURN	4059	4189	130	130	169.00
326	BARNARD	4772	4836	64	64	83.20
327	DE ROSIER	79	127	48	48	62.40
328	SMITH	1296	1359	63	63	81.90
329	CLEMENTS	8078	8136	58	58	75.40
330	GARCIA	7	11	4	10	13.00
331	JENKINS	9483	9643	160	160	208.00
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	687	739	52	52	67.60
334	BELTRAN	2147	2293	146	146	189.80
335	SHELDON	41	71	30	30	39.00
336	GERBOVAZ	597	674	77	77	100.10
337	DESERT HIGH	4337	4566	229	229	297.70
338	DESERT HIGH	36	53	17	17	22.10
339	JOHNSON	9327	9412	85	85	110.50
340	PRESSLER	6758	6785	27	27	35.10
341	COKER	518	518	0	10	13.00
342	REED	7600	7658	58	58	75.40
343	HENNEIGH	7517	7612	95	95	123.50
344	JEHOVAH'S WITNESS	843	903	60	60	78.00
345	JEHOVAH'S WITNESS	0	2000	0	10	13.00
346 347	WILKES	2870	2966	96	96	124.80
347	WILKES	29 1710	47	· 18	18	23.40
348 349	BAKER MEINERT	1719 4536	1854 4546	135 10	135 10	175.50 13.00
350	HARRIS	3794	3807	13	13	16.90
350 351	BAKER	9999	9999	0	10	13.00
352	HARRIS	199	199	0	10	13.00
353	TAYLOR	2170	2178	8	10	13.00
354	DESERT HIGH	861	1241	380	380	494.00
355	NEMETH	2803	2828	25	25	32.50
356	BOWDEN	2568	2596	28	28	36.40
358	TATKIN-WALSH	2652	2712	60	60	78.00
359	DIMAGGIO	6765	6790	25	25	32.50
360	MCNEILL	40	72	32	32	41.60
361	SCHREIER	147	147	0	10	13.00
362	CLARK	2815	2863	48	48	62.40
363	MILLER	6487	6524	37	37	48.10

Usage Calculation July 2001

ACCT #	CU <i>S</i> TOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALKA	9211	9330	119	119	154.70
256	BROWN	6867	6893	26	26	33.80
257	ACHIVIDA	5868	5903	35	35	45.50
258	COAN	6829	6900	71	71	92.30
259	MERRICONE	5757	5795	38	38	49.40
260	PAXTON	2446	2455	9	10	13.00
261	PAXTON	339	339	0	10	13.00
262	GERHARDT	8921	8951	30	30	39.00
263	KNEPPER	8844	8870	26	26	33.80
264	CHAGNON	4504 700F	4504	0	10	13.00
265	CUACNON	7805	8015	210	210	273.00
266	CHAGNON	5455	5547	92	92	119.60 140.40
268	KERR GUZMAN	9141 5257	9249 5278	108 21	108 21	27.30
269 272	JONES, C	8066	8115	49	49	63.70
272 273	GLOZER	5953	5953	0	10	13.00
273 274	O'FARRELL	4059	4076	17	10 17	22.10
274	THOMPSON	3758	3829	71	71	92.30
275	AYERS	2695	2744	49	49	63.70
277	COONS	7177	7220	43	43	55.90
278	RAGGIO	5638	5653	15	15 15	19.50
279	FOOTE	9071	9127	56	56	72.80
280	FOOTE	524	524	0	10	13.00
281	AGUILA	2077	2088	11	11	14.30
282	ROE	7944	7992	48	48	62.40
283	ASMAR	7181	7403	222	222	288.60
284	BLAKE	3513	3567	54	54	70.20
285	BLAKE	2139	2157	18	18	23.40
286	MINTON	5377	5498	121	121	157.30
287	MOLNAR	3854	3879	25	25	32.50
288	Brunette	8003	8020	17	17	22.10
289	MOLNAR	2290	2325	35	35	45.50
290	TIEFUHR	3534	3536	2	10	13.00
291	MONTGOMERY	7362	7386	24	24	31.20
292	SMITH	2268	2329	61	61	79.30
293	BROUWER	5621	5714	93	93	120.90
294	SMITH	4788	4788	0	10	13.00
295	JENKINS	5789	5852 .	63	63	81.90
296	JENKINS	5484	5493	9	10	13.00
297	BASSO	409	409	0	10	13.00
298	BASSO	0	0	0	10	13.00
299	BASSO	5300	5300	0	10	13.00
300	SUTHERLAND	4933	5045	112	112	145.60
301	FEELEY	6841	6862	21	21	27.30
302	SCHWABE	8168	8261	93	93	120.90
303	NEWMAN	876	956	80	80	104.00
304	MILLER	7207	7251	44	44	57.20
305	MILLER	2407	2421	14	14	18.20
306	MILLER	3886	3932	46	46	59.80
307	LOWENBERG	6366	6393	27	27	35.10
308	BERNETT	3519	3534	15	15	19.50
309	BREWER	6023	6066	43	43	55.90
310	MELTON	1910	2046	136	136	176.80

Usage Calculation July 2001

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
204	PD COVC		505	40	10	22.40
201	BROOKS	577	595	18	18	23.40
202	NG	1916	1958	42	42	54.60 57.70
203	SUMMERS	46	90	44	44	57.20
204	GREENWOOD GREENWOOD	1772	1772 7209	0	10	13.00 13.00
205		7203 6800	6864	6 64	10 64	83.20
206	DEARTH STEVENSON	97	174	77	77	100.10
207 208	BASURA	2692	2692	0	10	13.00
208	FEHLMAN	8886	9004	118	118	153,40
210	PROBERT	4013	4141	128	128	166.40
210	MILLER	4871	5017	146	146	189.80
212	BROWN	5840	5867	27	27	35.10
213	WARE	9929	9959	30	30	39.00
214	LOOK	9411	9538	127	127	165.10
215	BONDE	2394	2446	52	52	67.60
216	COKER	1341	1365	24	24	31,20
217	CULOTTA	451	477	26	26	33.80
218	MARTIN	8376	8529	153	153	198.90
219	WHITLEY	5305	5313	8	10	13.00
220	JONES, T	9164	9325	161	161	209.30
221	MCGAUGHEY	898	939	41	41	53 <i>.</i> 30
222	UPSHUR	8360	8500	140	140	182.00
223	UPSHUR	2767	2823	56	56	72.80
224	BURSELL	1444	1512	68	68	88.40
225	BUSHNELL	1231	1280	49	49	63.70
226	HOWARD	4720	4785	65	65	84.50
227	HOWARD	9664	9794	130	130	169.00
228	SCAGLIONE	4911	4989	78	78	101.40
229	PARNELL	74	129	55	55	71.50
230	JANSON	3484	3603	119	119	154.70
231	TAYLOR	7738	7794	56	56	72.80
232	HOUSER	3971	3981	10	10	13.00
233	WEI	899	8 9 9	0	10	13.00
234	WOOD	1329	1388	59	59	76.70
235	FOSTER K	5891	6022	131	131	170.30
236	RAND	1955	2143	188	188	244.40
237	JANTZ	5437	5528	91	91	118.30
238	MC CONNACHIE	2892	2922	30	30	39.00
239	RICE	4404	4461	· 57	57	74.10
240	LUTZ	5950	6013	63 25	63 25	81.90
241	WEATHERS	4509	4544	35	35	45.50 34.70
242	WEATHERS	3172	3191	19	19 27	24.70
243	LAIRD	5126	5163	37 53	37 53	48.10 67.60
244	LUDWIG	1674 2030	1726 2202	52	52	223.60
246	KRUEGER	6224	6253	172 29	172 29	37.70
247 248	BRONES BRONES	1477	1477	0	10	13.00
246 249	WOHLCKE	8910	8999	89	8 9	115.70
2 49 250	RIALE	2032	2090	58	58	75.40
250 251	GREAVER	87 9 2	8951	159	159	206.70
251 252	CARLTON	5937	6033	96	96	124.80
252	BURNS	186	186	0	10	13.00
253 254	BURNS	2017	2027	10	10	13.00
231	201410	-017		0	0	

Usage Calculation **September 2001**

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K Gal's BILLED	AMOUNT OF WATER CHARGE (\$1.69/k gal's)
242	DEED	7721	7788	67	67	113.23
342	REED	7682	7766 7755	73	73	123.37
343	HENNEIGH J.'S WITNESS	978	1052	73 74	/3	123.37
3 44 345	J.'S WITNESS	9/8	0	0		
343		U	U	74	74	125.06
246	Acct# 344 (Total 344/345) WILKES	3098	3190	92	77	125.00
346	WILKES	65	81	16		
347		65	01	108	108	182.52
2.40	Acct# 346 (Total 346/347)	2030	2174	108 144	106	102.32
348	BAKER	4550	4554	4	10	16.90
349	MEINERT			11	10	10.90
350	HARRIS	3819	3830	0		
351	BAKER	9999	9999		144	243.36
2-2	Acct# 348 (Total 348/351)	100	100	144	144	243.30
352	HARRIS	199	199	0 11	11	18.59
855	Acct# 350 (total 350/352)	2100	2407		11 10	16.90
353	TAYLOR	2189	2197	8		319.41
354	DESERT HIGH	1456	1645	189	189	
355	NEMETH	2848	2865	17	17	28.73
356	BOWDEN	2605	2615	10	10	16.90
358	TATKIN-WALSH	2783	2853	70	70	118.30
359	DIMAGGIO	6821	6843	22	22	37.18
360	MCNEILL	106	137	31	31	52.39
361	TELLEZ	147	147	0	10	16.90
362	CLARK	2914	2968	54	54	91.26
363	MILLER	6583	6620	37	37	62.53
364	MARTINEZ	198	198	0		
365	MARTINEZ	682	728	46		
	Acct# 365 (Total 364/365)			46	46	77.74
366	HUKILL	4554	4598	44	44	74.36
367	KOS	3550	3569	19	19	32.11
368	DAVIS	147	178	31	31	52.39
369	HUD HOME	1892	1899	7	10	16 .9 0
370	SCHNEIDER	0	0	0		
371	SCHNEIDER	0	0	0		
	Acct# 370 (Total 370/371)			0	10	16.90
372	CHOI	758	771	13	13	21.97
373	SPEEDY JOE'S	3412	3439	27	27	45.6 3
376	KAYVANFAR	2533	2533	0	10	16.90
377	LATORRE	5771	5823	52	52	87.88
						15 100 15

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Usage Calculation
September 2001

Act# 295 (Total 295/296) 297 BASSO, Mrs. R. 409 409 0 10 16 15 0 BASSO, Mrs. R. 409 409 0 10 16 16 0 298 BASSO (Tonnant Reagan) Act# 299 (Total 298/299) 300 SUTHERLAND 5151 5233 82 82 138.58 301 FEELEY 6885 6911 26 26 43.94 302 SCHWABE 8354 8444 90 90 90 152.10 303 NEWMAN 1034 1098 64 66 108.16 304 MILLER, 1, 2434 2441 7 305 MILLER, 1, 3976 4000 24 Act# 305 (Total 305/306) 307 LOWENBERG 6424 6452 28 28 47.32 308 BARNETT 3509 BREWER 6105 6144 39 39 39 65.91 310 MELTON 2235 2332 96 96 162.24 311 ENRIQUEZ ACT# 312 (Total 311/312) 312 ENRIQUEZ ACT# 313 (Total 311/312) 313 SHAW 325 SHAW 326 62 62 104.78 314 KELLSON 8032 8088 56 56 59 46.4 315 SMTH 327 SHAW 327 STRANGIO 318 BROOKS 319 BELMAN 327 LONE 338 BROOKS 339 SHAW 340 322 8088 69 69 116.61 316 GABA 317 STRANGIO 318 BROOKS 327 LONE 339 BELMAN 340 322 8088 69 69 116.61 350 AURLER 350 SMTH 350 SMS SHAW 360 SMS SHAW 370 SMS SHAW 3	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K Gal's BILLED	AMOUNT OF WATER CHARGE (\$1.69/k gal's)
297		Acct# 205 (Tobal 205/206)			36	36	60.84
298	207		409	409			
Basso (Tennant Reagan)						10	10.50
Act# 299 (Total 298/299) 300 SUTHERLAND 5151 5233 82 82 138.58 301 FEELEY 6885 6911 26 26 43.94 302 SCHWABE 8354 8444 990 99 152.10 303 NEWMAN 1034 1098 64 64 108.15 304 MILLER 7294 7340 46 46 77.74 305 MILLER, J. 306 AILLER, J. 307 LOWENBERG 6424 6452 28 28 47.32 308 BARNETT 3550 3578 28 28 28 47.32 309 BREWER 6105 6144 39 39 65.91 310 MELTON 2236 2332 96 96 162.24 311 ENRIQUEZ 711 711 0 312 ENRIQUEZ 511 711 0 313 SHAW 3925 3987 62 62 62 104.78 314 KELLISON 8032 8088 56 56 56 94.64 315 SMITH 9275 9311 36 36 60.84 316 GABA 7344 7376 32 32 54.08 317 STRANGIO 4794 4894 100 100 169.00 318 BROOKS 7557 7667 110 110 185.90 319 BELLMAN 5799 5868 69 69 116.61 320 CAZES 108 132 24 24 40.56 321 STEPHENS 4067 4079 12 12 20.28 322 GOVE 5681 5735 54 54 91.26 323 DESILER 324 10.50 325 COBURN 4298 4998 100 100 16.90 326 BARNETH 327 5757 7667 110 110 185.90 328 SMITH 329 CAZES 108 132 24 24 40.56 321 STEPHENS 4067 4079 12 12 20.28 322 GOVE 5681 5735 54 54 91.26 323 DELLER 714 72 28 10 16.90 324 ESLICK 134 182 48 48 81.12 325 COBURN 4298 4998 100 100 100 169.00 326 BARNARD 4298 4998 100 100 169.00 327 528 51 13 18 18 18 30.42 328 SMITH 4298 4998 100 100 169.00 329 BELLMAN 5799 5868 69 69 116.61 321 STEPHENS 4067 4079 12 12 20.28 322 GOVE 5681 5735 54 54 91.26 323 DELLER 714 72 855 48 48 81.12 325 COBURN 4298 4998 100 100 169.00 326 BARNARD 4298 4998 100 100 169.00 327 528 5MITH 441 1540 99 99 91 16.51 329 CLEMENTS 320 GARCIA 19 26 7 10 16.90 321 STEPHENS 4067 4079 12 12 20.28 322 GOVE 5681 5735 54 54 91.26 323 JENKINS 329 JENKINS 329 JENKINS 329 JENKINS 329 JENKINS 320 JENKINS 321 STEPHENS 4067 4079 12 12 20.61 327 DE ROSIER 5063 4974 499 499 5063 4974 498 5074 5774 5774 5774 5074 5774 5774 5075 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 5076 5775 5775 50				_			
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A	306	MILLER, J.	3976	4000	24		
308 BARNETT 3550 3578 28 28 47.32		Acct# 305 (Total 305/306)			31	31	52.39
Sample Server Sample S	307	LOWENBERG					
310 MELTON 2236 2332 96 96 162.24 311 ENRIQUEZ 71.1 71.1 0 312 ENRIQUEZ 6525 6525 0 Acct# 312 (Total 311/312) 0 10 16.90 313 SHAW 3925 3987 62 62 104.78 314 KELLISON 8032 8088 56 56 94.64 315 SMITH 9275 9311 36 36 60.84 316 GABA 7344 7376 32 32 54.08 317 STRANGIO 4794 4894 100 100 169.00 318 BROOKS 7557 7667 110 110 185.90 319 BELLMAN 5799 5868 69 69 116.61 378 LANE 95 113 18 18 30.42 320 CAZES 108 132 24 24 40.56 321 STEPHENS 4067 4079 12 12 20.28 322 GOVE 5681 5735 54 54 91.26 323 MUELLER 714 722 8 10 16.90 324 ESLICK 134 182 48 48 81.12 325 COBURN 4298 4398 100 100 169.00 326 BARNARD 4898 4972 74 74 125.06 327 DE ROSIER 166 204 38 38 64.22 328 SMITH 1441 1540 99 99 167.31 329 CLEMENTS 8217 8265 48 48 81.12 330 GARCIA 19 26 7 10 16.90 331 JENKINS 1290 1290 0 324 ESLICK 331 (70tal 331/332) 1290 120 120 333 SPARACINO 795 852 57 57 96.33 334 BELTRAN 2434 2590 156 156 263.64 335 SHELDON 106 130 24 24 40.56 337 DESERT HIGH 81 102 21 Acct# 337 (Total 337/338) 409 409 691.21 Acct# 337 (Total 337/338) 409 409 691.21 Acct# 337 (Total 337/338) 574.00 575.40 340 PRESSLER 6816 6845 29 29 49.01	308	BARNETT					
STEPHENS							
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339 JOHNSON 9554 9554 0 10 16.90 340 PRESSLER 6816 6845 29 29 49.01		DESERT HIGH	81	102			
340 PRESSLER 6816 6845 29 29 49.01		Acct# 337 (Total 337/338)					
341 COKER 518 518 0 10 16.90							
	341	COKER	518	518	0	10	16.90

Usage Calculation **September 2001**

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K Gal's BILLED	AMOUNT OF WATER CHARGE (\$1.69/k gal's)
249	WOHLCKE	9062	9136	74	74	125.06
250	RIALE	2132	2218	86	86	145.34
251	GREAVER	9120	9290	170	170	287.30
252	CARLTON	6138	6218	80	80	135.20
253	BURNS	186	186	0		
254	BURNS	2041	2053	12		
20.	Acct# 253 (Total 253/254)			12	12	20.28
255	CALKA	9466	9609	143	143	241.67
256	BROWN	6906	6916	10	10	16.90
257	ACHIVIDA	5943	5974	31	31	52.39
258	COAN	6994	7063	69	69	116.61
259	MERRICONE	5834	5867	33	33	55. <i>7</i> 7
260	PAXTON	2467	2477	10		
261	PAXTON	339	339	0		
	Acct# 260 (Total 260/261)		-	10	10	16.90
262	RHODES	9013	9050	37	37	62.53
263	KNEPPER	8923	8947	24	24	40.56
264	CHAGNON	4504	4504	0		•
265	CONNERS	8136	8254	118	118	199.42
266	CHAGNON	5648	5731	83		
200	Acct# 266 (Total 264/266)	30.5		83	83	140.27
268	KERR	9371	9509	138	138	233.22
269	GUZMAN	5307	5340	33	33	55.77
2 7 2	JONES, C	8143	8187	44	44	74.36
273	GLOZER	5953	5953	0	10	16.90
274	O'FARRELL	4087	4117	30	30	50.70
275	THOMPSON	3893	3958	65	65	109.85
276	BLIZZARD	2773	2821	48	48	81.12
277	COONS	7258	7296	38	38	64.22
278	RAGGIO	₋ 5671	5685	14	14	23.66
279	FOOTE	9272	9364	92		
280	FOOTE	524	524	0 -	$\overline{}$	
۶ کی ت	Acct# 279 (Total 279/280)			92	(92)	155.48
281	AGUILA	2101	2116	15	15	25.35
282	ROE	8072	8109	37	37	62.53
283	ASMAR	7 627	7808	181	181	305.89
284	BLAKE	3619	3673	54		
285	BLAKE	2173	2192	19		
	Acct# 284 (Total 284/285)			73	73	123.37
286	MINTON	5629	5759	130	130	219.70
287	MOLNAR	3899	3914	15		
288	BRUNETTE	8030	8042	12	12	20.28
289	MOLNAR	2346	2373	2 7		
203	Acct# 287 (Total 287/289)			42	42	70.98
290	TIEFUHR	3536	3538	2	10	16.90
291	MONTGOMERY	7419	7477	58	58	98.02
292	SMITH	2416	2491	75		· - -
293	BROUWER	5826	5941	115	115	194.35
294	SMITH	4788	4788	0		
25.	Acct# 292 (Total 292/294)	33	• • • • • • • • • • • • • • • • • • •	- 75	7 5	126.75
295	JENKINS	5909	5943	34		
296	JENKINS	5498	5500	2		
				_		

Usage Calculation **September 2001**

		PREVIOUS	CURRENT	TOTAL	V	AMOUNT OF
		METER	METER	USAGE	# K Gal's	WATER CHARGE
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.69/k gal's)
201	BROOKS	617	630	13	13	21.97
201	NG	1973	1992	19	19	32.11
202	SUMMERS	152	172	20	20	33.80
203	GREENWOOD	1772	172 1772	0	20	33.00
204	GREENWOOD	7216	7223	7		
205		/210	/223	7	10	16.90
700	Acct 205 (Total 204/205)	6020	6000			
206	DEARTH	6938	6999	61	61	103.09
207	STEVENSON	255 2692	343	88	88	148.72
208	BASURA		2692	0	10	16.90
209	FEHLMAN	9164	9291	127	127	214.63
210	PROBERT	4309	4461	152	152	256.88
211	MILLER	5179	5377	198	198	334.62
212	BROWN	5880	5910	30	30	50.70
213	WARE	9981	10024	43	43	72.67
214	LOOK	9653	9787	134	134	226.46
215	BONDE	2494	2537	43	43	72.67
216	COKER	1393	1420	27	27	45.63
217	CULOTTA	500	519	19	1 9	32.11
218	MARTIN	8676	8783	107	107	180.83
219	WHITLEY	5328	5337	9	10	16.90
220	JONES, T	9468	9580	112	112	189.28
221	MCGAUGHEY	971	1014	43	43	72.67
222	MARTIN	8642	8786	144		
223	MARTIN	2882	2950	68		
	Acct# 22/2 (Total 222/223) 7275	,		212	212	358.28
22 4	BURSELL	1601	1682	81	81	136.89
225	BUSHNELL	1318	1351	33	33	55.77
226	HOWARD	4844	4880	36		
227	HOWARD	9983	10089	106		
	Acct# 226 (Total 226/227)			142	142	239.98
228	SCAGLIONE	5078	5153	75	75	126.75
229	PARNELL	208	266	58	58	98.02
230	JANSON	3738	3822	84	84	141.96
231	TAYLOR	7798	7822	24	24	40.56
232	HOUSER	3996	4017	21	21	35.49
233	WEI	899	899	0	10	16.90
234	WOOD ·	1433	1488	55	55	92.95
235	FOSTER K	6180	6336	156	156	263.64
236	RAND	2348	2552	204	204	344.76
237	JANTZ	5649	5761	112	112	189.28
	RIES	2938	2969		31	
238				31		52.39
239	RICE	4537	4598	61	61	103.09
240	LUTZ	6089	6144	55	55	92.95
241	WEATHERS	4588	4613	25		
242	WEATHERS	3206	3213	7		E / 00
	Acct# 241 (Total 241/242)			32	32	54.08
243	LAIRD	5203	5230	27	27	45.63
244	LUDWIG	1780	1922	142	142	239.98
246	KRUEGER	2330	2481	151	15 1	255.19
2 4 7	BRONES	6278	6295	17		
248	BRONES	1477	1477	0		
	Acct# 247 (Total 247/248)			17	17	28.73

EDISON

Customer: WEST SIDE PARK M W C

GARY PARDUE PO376-3316 2/28/1994 0.105936 WELL L&B PA-2 ≥ S E GARY PARDUE PO376-3316 2/28/1996 0.11979 PEERL WELL PA-2 ≥ 2713 125 S GARY PARDUE PO726K-2350 <u>2</u>713 TOU-PA-B 9/16/1997 0.091994 WELL **Multiple Point Test Summary** PEERL ≥ 125 SN. GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.088449 8/31/1999 PEERL WELL ΛL 125 NS GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 11/29/2000 0.084049 PEERL WELL <u>≯</u> 125 SO GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.091411 8/1/2001 PEERL WELL ≥ 125 SN Pumping Plant Name **CSS Service Account** Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Pump Mfg. Motor Mfg. **Test Date** Motor HP уре Rate

Test Points	T-1	T-2 T	T-3	T-1	1.2	T-3	1-1	T-2	T-3	T-1	T-2	T-3	L-1	T-2 T-3	.3 T-1	1 T-2	T-3
Discharge Pressure, PSI	11.5			7.9	32	44.6	9.4	31.7	45.8	12	27	43.5	12.1		7		
Suction Pressure, PSI																	
Drawdown, Ft.	49.4		5	53.1	46.1	42.7	49.6	45.2	40.1	52	49	45.1	52.4		20.8	8	
Pumping Level, Ft.	522		[5]	518.7 5	11.7	508.3	519	514.6	509.5	522.9	519.9	516	516.2		486	9	
Standing Level, Ft.	472.6		4	465.6 4	465.6	465.6	469.4	469.4	469.4	470.9	470.9	470.9	463.8		465.2	.2	
Discharge Head Ft.	26.6		_	18.2	73.9	103	21.7	73.2	8.501	27.7	62.4	100.5	28		16.2	2	
Suction Head Ft.																	
Total Head Ft.	548.6		5.	536.9 5	585.6	611.3	540.7	587.8	615.3	550.6	582.3	616.5	544.2		502.2	.2	
Customer GPM	579			624			571			581			624		261	I	
Capacity GPM	543		5	288	498	447	533	493	473	649	602	529	701		277	7	
GPM/Ft. Drawdown, Ft.	11		1	11.1	10.8	10.5	10.7	10.9	11.8	12.5	12.3	11.7	13.4		13.3	3	
Acre Ft./24 Hour	2.4		2.	2.599 2	.201	1.976	2.356	2.179	2.091	2.869	2.661	2.338	3.098		1.224	24	
kW Input	98.7][100.1	100	98	94.9	93	90.3	95.7	94.5	91.8	96		44		
HP Input	132.4		1	134.2 1	34.1	131.4	127.3	124.7	121.1	128.3	126.7	123.1	128.7		59		
Pump Speed, RPM	1780		1	1784			1783			1783			1785		1775	.5	
Motor Load %	96.4		6	97.7	9.76	95.7	97.6	8.06	88.2	93.4	92.3	9.68	93.7		106.2	.2	
kWh/Acre Ft.	286		6	925 1	1601	1191	296	1024	1037	801	853	942	744		863	3	
Overall Plant Eff., %	56.8		5	59.4	54.9	52.5	57.2	58.7	60.7	70.3	6'69	6.99	74.8		59.5	5	
Improved Plant Eff., %		72%		,	72%			72%			74%			%02		%0 <i>L</i>	
Improved kWh/Acre Ft.		779.0		7	63.0												
Potential Savings, \$																	

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 6/23/2012



Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 1999

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Jan 27, 2000

Service Account Old Account # Rate Schedule **3-005-8716-92** 69-36-550-3549-01 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

	τ
B 132	

Update Amount of Previous Statement 12/07/99 \$9

955.74

Summary

Your Account's Total Balance Due				\$2,217.75
Current amount mus	t be paid by 0	1/17/00		\$1,262.01
State Tax	14,760 kWh ×	\$0.00020		2.95
Current Billing Detail Sul	ototal		\$1	,259.06
Customer Charge				42.80
Current Energy Bill			\$	860.01
Winter Mid Peak Winter Off Peak	6,080 kWh × 8,680 kWh ×			516.98 343.03
Demand Charge Total			\$	356.25
Facilities Rel Demand	125 kW ×	\$2.85000	\$	356.25
Service / Billing Period - 11	/29/99 to 12/27/99	(28 days) - Win	ter Season	

\$ 45.07 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$10.18

Average PX Energy Charge during this period was: 3.31 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due
\$ 325.42
488.86
3.67
3.67
3.67
3.67
3.69
3.69
3.69
4.72

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

HIST REITER TORNE



An *EDISON INTERNATIONAL^{2st}* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 1999

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Jan 27, 2000

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rate Schedule Old Account #

3-005-8716-92 69-36-550-3549-01 TOU-PA-B



Meter Number		es and rom	Readings To	Difference	Multiplier	Usage
P0726K-0023	50 11/ 002	29/99	12/27/99 00601	369	40	14,760 kWh
Mid Peak		29/99	12/27/99 00215	152	40	6,080 kWh
Off Peak	11/	29/99	12/27/99	_	-	8,680 kWh
	001	69	00386	217	40	O,000 KWII
Demand Date	Demar From	d Tim To		ason	Peak	Demand
12/24/99	10:15	10:1	5 Wi	nter	Mid Peak	116 kW
12/18/99	10:15	10:1	5 Wi	nter	Off Peak	125 kW
Demand Meter Information Maximum Demand: 125.0 kW						
		-Usag	e Compar	ison ———	-This Year-	Last Year—
kilowatthour (kV Number of days	(Vh) used S			14	760.00,760.00 28	4,560.00 33
Average usage	per day				527.14	138.18



Message HOLIDAY GREETINGS...
From all of us at Southern California Edison, best wishes for a safe, happy, and healthy holiday season.



An EDISON INTERNATIONAL⁵⁰ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2000

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 28, 2000

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service 1 (800) 896-1245

Service Account Old Account # Rate Schedule 3-005-8716-92 69-36-550-3549-01 TOU-PA-B

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 291.25 420.36 0.24 371.46 52.47 32.47 3.98 11.36
Current Amount Due	\$ 1,136.59

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002350	12/27/99 00601	01/26/00 00912	311	40	12,440 kWh
	Mid Peak	12/27/99 00215 12/27/99	01/26/00 00355 01/26/00	140	40	5,600 kWh
	Off Peak	00386	00557	171	40	6,840 kWh
		Demand Tim From To		ison	Peak	Demand
	01/03/00 1	2:00 12:0	O Win	iter	Mid Peak	114 kW
	01/09/00 · 1	0:15 10:1	5 Wii	nter	Off Peak	117 kW
,	Maximum Demand		and Meter	Informatio	n	
	kilowatthour (kWh) Number of days Average usage per	used	e Compar	-This Year ,440.00 30 414.67	——Last Year—— 240.00 30 8.00	

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

ALIFORNIA 50N Southern California Edison Company An *EDISON INTERNATIONAL*sM Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2000

Next Meter Read on or about 40317 11TH ST W PMP

Feb 28, 2000 PALMDALE CA 93551

Service Account Old Account # Rate Schedule 3-005-8716-92 69-36-550-3549-01 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,262.01

\$2,398.60



Amount of Previous Statement 12/29/99 Payment received 12/30/99 - Thank you	\$2,217.75 \$ (955.74)		
Previous Charges Due Immediately			
Current Charges: Late Payment Charge (\$1,262.01 x 0.90%)	\$11.36		

11.36

Summary

Current amount must	t be paid b	y 02/16/00		\$1,136.5
State Tax	12,440 kWh	× \$0.00020		2.49
Current Billing Detail Sub	total		\$ 1,	122.74
Customer Charge				42.80
Current Energy Bill			\$	746.49
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952		476.17 270.32
Demand Charge Total			\$	333.45
Facilities Rel Demand	117 kW	x \$2.85000	\$	333.45
Service / Billing Period - 12/	27/99 to 01/26	/00 (30 days) - Win	ter Season	

\$ 37.51 is your daily average cost this period

Service Voltage: 480 Volts

Your Account's Total Balance Due

Of your total charges, Franchise Fees represents: \$9.08

Average PX Energy Charge during this period was: 3.38 cents/kWh



An EDISON INTERNATIONALSM Company P.O. Box 600₂ Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 29, 2000

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

March 28, 2000

Service Account Old Account # Rate Schedule **3-005-8716-92** 69-36-550-3549-01 TOU-PA-B

1 (800) 896-1245

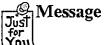
Your Customer Account Number

24-hr. Customer Service:

2-02-376-1562

(A) Usag

Meter Number		es and rom	Readings To	Difference	Multiplier	Usage
P0726K-00235	0 01/ 009	26/00 12	02/28/00 01174	262	40	10,480 kWh
Mid Peak	01/ 003	26/00 55	02/28/00 00464	109	40	4,360 kWh
Off Peak	01/ 005	26/00 57	02/28/00 00710	153	40	6,120 kWh
Demand Date	Deman From	d Tim To		ison	Peak	Demand
02/07/00	10:15	10:1	5 Wir	nter	Mid Peak	120 KW
02/06/00	15:15	15:1	5 Wii	nter	Off Peak	118 kW
Demand Meter Information Maximum Demand: 120.0 kW						
kilowatthour (kW Number of days Average usage p		-Usag	e Compar		—This Year— ,480.00 . 33 317.58	Last Year— 280.00 30 9.33



Not Just Energy...

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Southern California Edison Company An *EDISON INTERNATIONAL⁵⁴¹* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 29, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

March 28, 2000

Service Account Old Account # Rate Schedule 3-005-8716-92 69-36-550-3549-01 TOU-PA-B

Your Customer Account Number

2-02-376-1562

0.00

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 01/28/00 \$2,398.60 Payment received 01/31/00 - Thank you (1,262.01)Payment received 02/05/00 - Thank you (1,136.59)

Account Balance......

Service / Billing Period - 01/26/00 to 02/28/00 (33 days) - Winter Season Summary

Service / pilling retion - 01	120100 10 02/20	700 (33 days) - 991	illei Season	•
Facilities Rel Demand	120 kW	× \$2.85000	\$	342.00
Demand Charge Total			\$	342.00
Winter Mid Peak Winter Off Peak		x \$0.08503 x \$0.03952		370.73 241.86
Current Energy Bill			\$	612.59
Customer Charge				42.80
Current Billing Detail Sul	ototal		\$	997.39
Los Angeles Co UUT State Tax) x 5.00000% x \$0.00020		49.87 2.10
,				

Current amount must be paid by 03/20/00 \$1,049.36

\$ 30.29 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$8.07

Average PX Energy Charge during this period was: 3.51 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 217.25 368.24 0.50 378.18 4.61 27.35 53.23
Current Amount Due	\$ 1.049.36

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -(14-574)

Payment Stub

Please pay total amount now due Thank you for: paying promptly

Past due if not paid by 03/20/00

\$1,049.36 Enter the amount you paid:

For payment location, call: 1 (800) 747-8908 Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS0229.P4.0386.060749 1 AT 0.261 WEST SIDE PARK MUTUAL WATER CO 44217 20TH ST W LANCASTER CA 93534-4060

P.O. Box 600 Rosemead, Ca 91771-0001



An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 29, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

April 26, 2000

Service Account Old Account # 3-005-8716-92 69-36-550-3549-01 TOU-PA-B

Rate Schedule

1 (800) 896-1245

Your Customer Account Number

24-hr. Customer Service

2-02-376-1562

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$	300.84 405.10 (0.08) 402.96 55.58 33.09 61.51 9.44
Current Amount Due	Ś	1.218 44

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(A) Usage	Meter Number		es and om	Readings To	Difference	Multiplier	Usage
<u></u>	P0726K-00235	0117	-	03/28/00 01491	317	40	12,680 kWh
	Mid Peak Off Peak	0046	28/00 54 28/00	03/28/00 00596 03/28/00	132	40	5,280 kWh
	orr year	007		00895	185	.40	7,400 kWh
	Demand Date	Demand From	d Tim To	ie Seas	son	Peak	Demand
	03/27/00	08:30	08:3	0 Win	ter	Mid Peak	118 kW
	03/25/00	10:30	10:3	0 Win	ter	Off Peak	128 kW
	Maximum Dema	nd: 128.0		and Meter	Informatio	n	
	kilowatthour (kW Number of days Average usage p	h) used er day	Usag	e Comparis	12	-This Year ,680.00 29 -437:24	Last Year— 800.00 31 25.81

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company An *EDISON INTERNATIONAL^{su}* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 29, 2000

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

April 26, 2000

Service Account Old Account #

Rate Schedule

3-005-8716-92 69-36-550-3549-01 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 02/29/00 1,049.36 **Current Charges:** Late Payment Charge (\$1,049.36 x 0.90%) 9.44 Summary

Current amount must	t be paid b	y 04/17/00		\$1,218.44
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		57.45 2.54
Current Billing Detail Sub	total		\$ 1	,149.01
Customer Charge				42.80
Current Energy Bill			\$	741.41
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952		448.96 292.45
Demand Charge Total			\$	364.80
Facilities Rel Demand	128 k₩	× \$2.85000	\$	364.80
Service / Billing Period - 02/2	28/00 to 03/28/	/00(29 days) -	Winter Season	

\$ 39.71 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$9.29

Your Account's Total Balance Due

Average PX Energy Charge during this period was: 3.19 cents/kWh



\$2,267.80

- Placea datach etiih halow and return with vour naument -

An EDISON INTERNATIONAL⁵⁰ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 26, 2000

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 25, 2000

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

1 (800) 896-1245

754.29

28

17.93

29

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Electric Deferred Refund Other Current Charges	\$ 453.10 721.79 (3.62) 406.12 9.29 55.12 86.88 (41.67) 10.97
Current Amount Due	\$ 1,697.98

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Meter Number		es and rom	Readings To	Difference	Multiplier	Usage
P0726K-00235		28/00	04/25/00	528	40	21,120 kWh
Mid Peak	014 03/	28/00	02019 04/25/00	526	40	ZI,IZU KWII
	005		00820	224	40	8,960 kWh
Off Peak	03/ 008	28/00 95	04/25/00 01199	304	40	12,160 kWh
Demand Date	Deman From	d Tim To		ason	Peak	Demand
04/12/00	08:30	08:3	0 Wî	nter	Mid Peak	126 kW
04/08/00	10:45	10:4	5 Wi	nter	Off Peak	126 kW
Maximum Demai			and Meter	· Informatio	on	
· · · · · · · · · · · · · · · · · · ·		_Usao	e Compar	ison ——	_This Year	Last Year-
kilowatthour (kW	h) used	- /3			120.00 28	520.00



VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

Message "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".

ELECTRIC DEFERRED REFUND...

Number of days

Average usage per day

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.



Southern California Edison Company An EDISON INTERNATIONALSM Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 26, 2000 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 25, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

(P)U	þd
------	----

ate Amount of Previous Statement 03/29/00

\$2,267.80

Payment received 04/06/00 - Thank you

\$ (1,049.36)

1,218.44

\$2,916.42

Current Charges:

Late Payment Charge (\$1,218.44 x 0.90%)

10.97

Summary



Current amount mus	t be paid b	y 05/15/00	•	\$1,697.98
Los Angeles Co UUT State Tax		5 × 5.00000% × \$0.00020		80.13 4.22
Current Billing Detail Sub	total		\$1	,602.66
Customer Charge Electric Deferred Refund				42.80 (41.67)
Current Energy Bill			\$ I	,242.43
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952		761.87 480.56
Demand Charge Total			\$	359.10
Facilities Rel Demand	126 kW	× \$2.85000	\$	359.10
Service / Billing Period - 03/	28/00 to 04/25	/00 (28 days) - Winter	Season	

\$ 57.39 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$12.96

Your Account's Total Balance Due

Average PX Energy Charge during this period was: 3.42 cents/kWh





Southern California Edison Company An *EDISON INTERNATIONAL*[™] Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 26, 2000

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

June 26, 2000

2-02-376-1562

24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

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27.A.V	

•	Υ_	_	_	_
l	JS	Я	σ	ρ

Meter Number		es and rom	Readings To	Difference	Mu	ltiplier	Usage	
P0726K-0023	020		05/25/00 02741	722		40	28,880	kWh
Mid Peak	008		05/25/00 01122	302		40	12,080	kWh
Off Peak	011	25/00 9 9	05/25/00 01619	420		40	16,800	kWh
Demand Date	Deman From	d Tim To		ason	Peak	:	Demano	i
05/03/00	09:15	09:1	5 Wi	nter	Mid F	^P eak	127	kW
05/20/00	06:15	06:1	5 Wi	nter	Off I	² eak	125	kW
Demand Meter Information Maximum Demand: 127.0 kW								
kilowatthour (kV Number of days Average usage		-Usag	e Compar	ison <u> </u>	This. 8,880.	.00 30	Last Ye 12,720.00 30 424.00))

Message

Not Just Energy...
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Southern California Edison Company An *EDISON INTERNATIONALSM* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 26, 2000

Next Meter Read on or about

40317 11TH ST W PMP

PALMDALE CA 93551

June 26, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 04/26/00 \$2,916.42 Payment received 05/05/00 - Thank you \$ (1,697.98)

Payment received 05/05/00 - Thank you

Account Balance.......

Summary



Service / Billing Period - 04/	25/00 to 05/25	/00(30 days)∵- Wir	iter Season
Facilities Rel Demand	127 kW	× \$2.85000	\$ 361.95
Demand Charge Total			\$ 361.95
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952	1,027.16 663.94
Current Energy Bill			\$ 1,691.10
Customer Charge		•	42.80
Current Billing Dotail Sub	total		\$ 2 NOE 85

Current Billing Detail Subtotal Los Angeles Co UUT State Tax \$ 2,095.85 x 5.00000%

28,880 kWh x \$0.00020 Current amount must be paid by 06/14/00

\$2,206.42

0.00

\$ 70.05 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$16.95

Average PX Energy Charge during this period was: 4.44 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

2,206.42

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Southern Camornia Edison Company An EDISON INTERNATIONAL²⁶ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJune 27, 2000

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 26, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

						A facility of the	
Usage	Meter Number		s and i	Readings To I	Difference	Multiplier	Usage
	P0726K-00235	0274	1	06/26/00 03703	962	40	38,480 kWh
	On Peak	06/0 0000		06/26/00 00061	61	40	2,440 kWh
	Mid Peak	06/0		06/26/00		70	
	ose B	0121		01426	216	40	8,640 kWh
	Off Peak	06/0 0180		06/26/00 02216	409	40 .	16,360 kWh
	Mid Peak	05/2		06/04/00	,	10	•
	Off Peak	0112		01210	88	40	3,520 kWh
	итт геак	05/2 0161		06/04/00 01807	188	40	7,520 kWh
	Demand Date	Demand From	Time To	e Seas	son	Peak	Demand
	06/20/00	14:30	14:30) Sumi	ner	On Peak	117 kW
•	06/08/00	08:15	08:19	5 Sum	ner	Mid Peak	126 kW
	06/19/00	06:30	06:30) Sum	mer	Off Peak .	130 kW
	05/31/00	08:15	08:15	Win	ter	Mid Peak	125 kW
	06/02/00	06:15	06:15	Wiņ.	ter	Off Peak	132 kW
			Dama	nd Motor	Informatio	n	
	Maximum Demar			nd Meter	imormatio		
			Heade	Compari	SOD	-This Year	Last Year
	kilowatthour (kWl Number of days	h) used	Jage	Compani	38	,480.00 32	No Comparable

Average usage per day

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1,202.50

Usage



Southern California Edison Company An EDISON INTERNATIONALS" Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 27, 2000 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 26, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 05/26/00

\$2,206.42

Payment received 06/12/00 - Thank you

\$ (2,206.42)

Account Balance.....

0.00

Summary



Current amount mus	t be paid b	y 07/17/00		\$3,458.95
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		164.35 7.70
Current Billing Detail Su	btotal		\$ 3	,286.90
Customer Charge				42.80
Current Energy Bill			\$ 2	,143.96
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952		299.31 297.19
Summer Off Peak	16,360 kWh	× \$0.07256 × \$0.03952	ı	646.55
Summer On Peak Summer Mid Peak	2,440 kWh	× \$0.11229		273.99 626.92
Demand Charge Total			\$ 1	,100.14
Facilities Rel Demand Summer On Peak	132 k₩ 117 k₩	× \$2.85000 × \$9.00000 × 22/32 da	\$ ys	376.20 723.94
Service / Billing Period - 05	/25/00 to 06/26/	/00(32 days) - Winter/S	ummer	Season

\$ 102.96 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$26.58

Average PX Energy Charge during this period was: 8.03 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ (793.86) 3,089.06 65.11 804.61 16.93 100.43 176.67
Current Amount Due	\$ 3,458.95

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



An EDISON INTERNATIONAL⁵⁰ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJune 27, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

July 26, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Usage

Service Account 3-005-8716-92

				1,000,000,000	the street of the street of the second
Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002350	05/25/00	06/26/00			
On Peak	02741	03703	962	40	38,480 kWh
un reak	06/04/00 00000	06/26/00 00061	61	40	2,440 kWh
Mid Peak	06/04/00	06/26/00			•
0.CC DI-	01210	01426	216	40	8,640 kWh
Off Peak	06/04/00 01807	06/26/00 02216	409	40	16.360 kWh
Mid Peak	05/25/00	06/04/00	,		•
Occ DI-	01122	01210	88	40	3,520 kWh
Off Peak	05/25/00 01619	06/04/00 01807	188	40	7,520 k₩h
Demand Date	Demand Tim From To		ason	Peak	Demand

Date Date	From	a Time To	Season	Peak	Demand
06/20/00	14:30	14:30	Summer	On Feak	117 kW
06/08/00	08:15	08:15	Summer	Mid Peak	126 kW
06/19/00	06:30	06:30	Summer	Off Peak	130 kW
05/31/00	08:15	08:15	Winter	Mid Peak	125 kW
06/02/00	06:15	06:15	Winter	Off Peak	132 kW

Demand Meter Information

Maximum Demand: 132.0 kW

Usage Comparison -This Year-Last Yearkilowatthour (kWh) used Number of days Average usage per day 38,480.00 No Comparable 1,202.50 Usage



Message

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Southern California Edison Company An *EDISON INTERNATIONAL⁵⁴* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 25, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Sept 25, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ (3,824.06) 5,923.13 8.11 531.93 17.14 101.69 150.60 34.33
Current Amount Due	\$ 2,942.87

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-00235	0 07/26/00	08/24/00			
	04665	05639	974	40	38,960 kWh
On Peak	07/26/00	08/24/00			-
	00140	00175	35	40	1,400 kWh
Mid Peak	07/26/00	08/24/00			-
	01724	02119	395	40	15,800 kWh
Off Peak	07/26/00	08/24/00			
	02801	03345	544	40	21,760 kWh

Demand Date	Deman From	d Time To	Season	Peak	Demand
08/15/00	17:45	17:45	Summer	On Peak	20 kW
08/18/00	20:15	20:15	Summer	Mid Peak	122 kW
07/31/00	07:15	07:15	Summer	Off Peak	132 kW

Demand Meter Information -

Maximum Demand: 132.0 kW

	son ——This Year——	Last Year
kilowatthoùr (kWh) used	38,960.00	160.00
Number of days	29	28
Average usage per day	1,343.45	1,005.71



Message

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An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 25, 2000

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

Sept 25, 2000

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

1 (800) 896-1245



Update Amount of Previous Statement 07/27/00

Payment received 07/29/00 - Thank you

\$7,273.72 \$ (3,458.95)

Previous Charges Due Immediately . .

3,814.77

Current Charges:

Late Payment Charge (\$3,814.77 x 0.90%)

34.33

Summary



Service / Billing Period - 07/26/00 to 08/24/00 (29 days) - Summer Season Facilities Rel Demand Summer On Peak

132 kW × \$2.85000 20 kW × \$9.00000

376.20 180.00

Demand Charge Total

1,400 kWh × \$0.11229 15,800 kWh × \$0.07256

157.21 146.45 859.96

556.20

Summer On Peak Summer Mid Peak Summer Off Peak Current Energy Bill

21,760 kWh \times \$0.03952

\$ 2,163.62 42.80

Customer Charge Current Billing Detail Subtotal

.... \$ 2,762.62

Los Angeles Co UUT State Tax

\$ 2,762.62 x 5.00000% 38,960 kWh x \$0.00020

138.13 7.79 \$2,942.87

Your Account's Total Balance Due

\$6,757.64

\$ 95.53 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$22.34

Current amount must be paid by 09/13/00

Average PX Energy Charge during this period was: 15.20 cents/kWh

(14-574)

- Please detach stub below and return with your payment -

Payment Stub

\$3,814.77 Please make your Current Charges: \$2,942.87 Past due if not

\$6,757.64 Enter the amount you

Total Charges Due:

payment promptly

Previous Charges:

paid by 09/13/00

paid 🌬 🕏

For payment Flease make y location, call: payment promit 1 (800) 747-8908
Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS0825.P4.0375.059138 1 AT WEST SIDE PARK MUTUAL WATER CO 44217 20TH ST W LANCASTER CA 93534-4060

P.O. Box 600 Rosemead, Ca 91771-0001



An EDISON INTERNATIONAL⁵⁶ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COSept 27, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Oct 25, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges' Other Current Charges	\$ (2,295.27) 3,875.45 11.18 518.32 13.76 81.64 120.45 26.49
Current Amount Due	\$ 2,352.02

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(a) Usage	Meter Number	Dates al From	nd Readings To Diff	erence	Multiplier	Usage	
	P0726K-00235	0 08/24/0 05639	0 09/25/00 06421	782	40	31,280	kWh
	On Peak	08/24/ 0 00175	00185	10	40	400	kWh
	Mid Peak	08/24/0 02119	02384	265	40	10,600	kWh
	Off Peak	08/24/0 03345	0 09/25/00 03852	507	40	20,280	kWh
	Demand Date 09/15/00	From T	ime o Seasor :30 Summer		Peak On Peak	Demand	d kW
	09/14/00	08:30 08	:30 Summer		Mid Peak	124	kW
	08/28/00	06:30 06	:30 Summer	•	Off Peak	130	kW
	Maximum Dema		mand Meter Inf	ormatio	n		
	kilowatthour (kW Number of days Average usage	h) used	ige-Compariso	31	This Year——— ,280.00 32 977.50	Last Yo 28,280.00 33 856.9	0 3

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Southern California Edison Company An *EDISON INTERNATIONAL⁵⁰* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 27, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Oct 25, 2000

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

1 (800) 896-1245

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Update

\$6,757.64 Amount of Previous Statement 08/25/00 Payment received 08/30/00 - Thank you (3,814.77)

> Previous Charges Due Immediately . . . 2,942.87

Current Charges:

Late Payment Charge (\$2,942.87 x 0.90%)

26.49

Summary



Service / Billing Period - 08/24/00 to 09/25/00 (32 days) - Summer Season 370.50 180.00 Facilities Rel Demand Summer On Peak x \$2,85000 130 kW x \$9.00000 20 kW 550.50 Demand Charge Total x \$0.11229 x \$0.07256 Summer On Peak Summer Mid Peak Summer Off Peak 400 kWh 10,600 kWh 20,280 kWh x \$0.03952 \$ 1,615.53 Current Energy Bill 42.80 Customer Charge \$ 2,208.83 Current Billing Detail Subtotal 110.44 Los Angeles Co UUT State Tax \$ 2,208.83 x 5.00000% 31,280 kWh x \$0.00020

Current amount must be paid by 10/16/00

\$2,352.02

Your Account's Total Balance Due

\$5,294.89

\$ 69.22 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$17.86

Average PX Energy Charge during this period was: 12.39 cents/kWh

0.270

(14-574)

Please detach stub below and return with your payment -

Payment Stub

Previous Charges \$2*,*942.87

Current Charges \$2,352.02

Total Charges Due \$5,294.89

For payment location, call: 1 (800) 747-8908

Please make your payment promptly

Past due if not paid by 10/16/00 Enter the amount you paid 🕨 \$

Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS0927.P1.0049.007219 1 AB

WEST SIDE PARK MUTUAL WATER CO 44217 20TH ST W LANCASTER CA 93534-4060

P.O. Box 600 Rosemead, Ca 91771-0001



PALMDALE CA 93551

Southern California Edison Company An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 26, 2000

40317 11TH ST W PMP

Next Meter Read on or about

Nov 27, 2000

Your Customer Account Number

2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ (1,161.89) 2,530.06 (2.55) 424.00 11.54 68.49 102.04 21.17
Current Amount Due	\$ 1,992.86

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

P	

Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002350	09/25/00 06421	10/25/00 07077	656	40	26,240 kWh
On Peak	09/25/00 00185	10/01/00 00190	' 5	40	200 kWh
Mid Peak	09/25/00 02384	10/01/00 02442	58	40	2,320 kWh
Off Peak	09/25/00 03852	10/01/00 03921	69	40	2,760 kWh
Mid Peak	10/01/00 02442	10/25/00 02615	173	40	6,920 kWh
Off Peak	10/01/00 03921	10/25/00 04272	351	40	14,040 kWh

Demand Date	Demar From	nd Time To	Season	Peak	Demand
09/25/00	18:00	18:00	Summer	On Peak	17 ƙW
09/25/00	18:45	18:45	Summer	Mid Peak	120 kW
09/26/00	06:15	06:15	Summer	Off Peak	123 kW
10/03/00	08:30	08:30	Winter	Mid Peak	123 KW
10/05/00	06:15	06:15	Winter	Off Peak	125 kW

Demand Meter Information -

Maximum Demand: 125.0 kW

Usage Compariso	onThis Year	Last Year
kilowatthour (kWh) used	. 26,240.00	17.,600.00
Number of days	30	30
Average usage per day	874.67	586.67



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Southern California Edison Company An *EDISON INTERNATIONAL^{su}* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COOct 26, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Nov 27, 2000

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

2,352.02

\$1,992.86

\$4,344.88

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

1 (800) 896-1245



\$5,294.89 Update Amount of Previous Statement 09/27/00 Payment received 09/30/00 - Thank you \$ (2,942.87)

Current Charges:

Late Payment Charge (\$2,352.02 x 0.90%)

21.17

Summary



Service / Billing Period - 09/25/00 to 10/25/00 (30 days) - Summer/Winter Season							
Facilities Rel Demand Summer On Peak		x \$2.85000 x \$9.00000 x 6/30 days	\$ 356.25 30.60				
Demand Charge Total			\$ 386.85				
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	2,760 k₩h	x \$0.07256 x \$0.03952 x \$0.08503	22.46 168.34 109.08 588.41 554.86				
Current Energy Bill		William Co.	\$ 1,443.15				
Customer Charge			42.80				
Current Billing Detail Subtotal \$ 1,872.80							
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020	93.64 5.25				

\$ 62.60 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$15.15

Current amount must be paid by 11/14/00

Your Account's Total Balance Due

Average PX Energy Charge during this period was: 9.64 cents/kWh





Southern California Edison Company An *EDISON INTERNATIONAL*[™] Company P.O. 8ox 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 28, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about Dec 27, 2000

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

1 (800) 896-1245



Update Amount of Previous Statement 10/26/00 \$4,344.88 Payment received 10/28/00 - Thank you \$ (2,352.02) (1,992.86) Payment received 11/06/00 - Thank you

Account Balance......

0.00

Summary



Current amount mus	at be paid by 12/18/00		\$1,254.51
Los Angeles Co UUT State Tax	\$ 1,192.28 x 5.00000% 13,120 kWh x \$0.00020		59.61 2.62
Current Billing Detail Su	btotal	\$1	,192.28
Customer Charge			42.80
Current Energy Bill		\$	753.33
Winter Mid Peak Winter Off Peak	5,160 kWh × \$0.08503 7,960 kWh × \$0.03952		438.75 314.58
Demand Charge Total		\$	396.15
Facilities Rel Demand	139 kW × \$2.85000	\$	396.15
Service / Billing Period - 10	/25/00 to 11/27/00(33 days) - Win	ter Season	

\$ 36.21 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$9.64

Average PX Energy Charge during this period was: 11.38 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	(776.38) 1,492.57 0.18 434.33 5.77 34.24 63.80
Current Amount Due	Š	1.254 51

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Southern California Edison Company An *EDISON INTERNATIONAL*SM Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 28, 2000

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Dec 27, 2000

Service Account 3-005-8716-92 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

10,920.00

330.91

33



Meter Number		s and om	Readings To	Difference	Multiplier	Usage
P0726K-00235) 10/2 0707	5/00 7	11/27/00 07405	328	40	13,120 kWh
Mid Peak	10/2	5/00	11/27/00			-
Off Peak	0261 10/2	.5 :5/00	02744 11/27/00	129	40	5,160 kWh
Oll Teak	0427		04471	199	40	7,960 kWh
Demand Date	Demand From	То	Se	ason	Peak	Demand
11/01/00	13:30	13:3	0 W1	nter	Mid Peak	13A KM
10/27/00	06:15	06:1	5 Wi	nter	Off Peak	116 kW
Maximum Deman			and Meter	· Informatio	on	
		Head	o Compa	icon	Thic Year	Last Vear

13,120.00

397.58



kilowatthour (kWh) used

Number of days Average usage per day

MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER! Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.



Southern California Edison Company An *EDISON INTERNATIONAL^{su}* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 44217 20TH ST W LANCASTER CA 93534 Date Bill Prepared Nov 30, 2000

Your Customer Account Number 2-02-376-1562
24-hr. Customer Service

1 (800) 896-1245

Page 1 of 1

Update Amount of Previous Statement 11/28/00 1,254.51 Service Address **Current Charges** Rate Schedule Summary Service Account lOf 1,372.95 40317 11TH ST W PMP 3-005-8716-92 TOU-PA-B Billing Billing Adjustment for the period of: PALMDALE, CA Detail 06/01/99-10/05/99

Current amount must be paid by 12/19/00\$ 1,372.95
Your Account's Total Balance Due \$ 2,627.46



MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER! Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.



Southern California Edison Company An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 28, 2000

40317 11TH ST W PMP 🤼 PALMDALE CA 93551

Next Meter Read on or about

Jan 26, 2001

Service Account 3-005-8716-92

Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Usage

Đa	tes and	Readings		A direction		
		To	Difference	Multiplier	Usage	
		12/27/00				
			345	40	13,800 kWh	
027	44	02891	147	40	5,880 kWh	
		12/27/00 04669	198	40	7,920 kWh	
Demar From	nd Tim To		ason	Peak	Demand	
16:15	16:1	5 Win	nter	Mid Peak	128 kW	
13:30	13:3	0 Wi	nter Off Peak		112 kW	
		and Meter	Informatio	n		
iand: 128.	0 kW					
	-Usag	e Compar	ison ———	-This Year	Last Year	
Wh) used	•	•	j 3		14,760.00	
s e per dav				460.00	28 527.14	
	Demar From 16:15 13:30 Wh) used	From 350 11/27/00 07405 11/27/00 02744 11/27/00 04471 Demand Tim From To 16:15 16:1 13:30 13:3 ——————————————————————————————————	11/27/00 12/27/00 07405 07750 11/27/00 12/27/00 02744 02891 11/27/00 12/27/00 04471 04669 Demand Time From To Sea 16:15 16:15 Win 13:30 13:30 Win ———————————————————————————————————	From To Difference 350 11/27/00 12/27/00 07405 07750 345 11/27/00 12/27/00 02744 02891 147 11/27/00 12/27/00 04471 04669 198 Demand Time From To Season 16:15 16:15 Winter 13:30 13:30 Winter ———————————————————————————————————	Dates and Readings From To Difference Multiplier	

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER CODec 28, 2000

40317 11TH ST W PMF PALMDALE CA 93551

Next Meter Read on or about

Jan 26, 2001

Service Account 3-005-8716-92

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 11/30/00 Payment received 12/20/00 - Thank you

\$2,627.46 (1,372.95)

Payment received 12/20/00 - Thank you

(1,254.51)

Account Balance............

Summary



Current amount mus	st be paid b	y 01/16/01		\$1,284.3
Los Angeles Co UUT State Tax		3 × 5.00000% × \$0.00020		61.03 2.76
Current Billing Detail Su	btotai	* * * * * * * * * * * * *	\$ 1	,220.58
Customer Charge				42.80
Current Energy Bill			. \$	812.98
Winter Mid Peak Winter Off Peak		× \$0.08503 × \$0.03952		499.98 313.00
Demand Charge Total			\$	364.80
Facilities Rel Demand	128 kW	× \$2.85000	\$	364.80
Service / Billing Period - 1	1/27/00 to 12/27	/00(30 days) - Wir	nter Season	

\$ 40.78 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$9.87

Average PX Energy Charge during this period was: 27.25 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	(2,987.90) 3,761.14 (0.54) 404.13 6.07 36.02 65.45
Current Amount Due	Š	1 284 37

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
252	LIADDIC	400	400		4.0	40.00
352	HARRIS	199	199	0	10	13.00
353	TAYLOR	1979	1994	15	15	19.50 ~
354	DESERT HIGH	7142	7349	207	207	269.10 🗸
355	HICKS	2404	2414	10	10	13.00 🗸
356	BOWDEN	2499	2502	3	10	13.00 —
358	TATKIN-WALSH	1858	1891	33	33	42.90 🗸
359	DIMAGGIO	6474	6479	5	10	13.00 -
360	MCNEILL	908	915	7	10	13.00 🏎
361	SCHREIER	1471	1471	0	10	13.00 🗸
362	CLARK	2274	2302	28	28	36.40 🛩
363	MILLER	682	709	27	27	35.10 🗸
364	MARTINEZ	175	1 <i>7</i> 5	0	10	13.00 🗸
365	MARTINEZ	43	52	9	10	13.00
366	HUKILL	3973	3985	12	12	15.60
367	KOS	3231	32 4 0	9	10	13.00
368	DAVIS	557	577	20	20	26.00
369	BOWYER	1290	1323	33	33	42.90
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	Ō	Ö	10	13.00
372	CHOI	641	643	2	10	13.00
373	SPEEDY JOE'S	3066	3084	18	18	23.40
376	KAYVANFAR	2530	2530	0	10	13.00
377	LATORRE	4468	4502	34	34	44,20
		. 100	,552	<u> </u>		/ 1140
	TOTAL					5,054.40



_	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	303	NEWMAN	313	337	24	24	31.20
	304	MILLER	6681	6700	19	19	24.70 ~
	305	MILLER	2390	2390	0	10	$13.00 \sim$
	306	MILLER	3504	3512	8	10	13.00 🌙
	307	LOWENBERG	5903	5913	10	10	13.00 ~
	308	BERNETT	3339	3344	5	10	13.00 🗸
	309	BREWER	5314	5334	20	20	26.00 🗸
	310	MELTON	418	462	44	44	57 . 20 ~
	311	BROWN	711	711	0	10	13.00 ~
	312	BROWN	6510	6510	0	10	13.00 🗸
	313	SHAW	3213	3222	9	10	13.00
	314	KELLISON	7192	7203	11	11	14.30
	315	SMITH	8685	8692	7	10	13.00
	316	GABA	6991	6991	0	10	13.00,~/
	317	STRANGIO	3531	3573	4 2	4 2	54.60 🗸
	318	BROOKS	6819	6842	23	23	29.90 ✓,
	319	BELLMAN	4560	4576	16	16	20.80
	320	CAZES	981	997	16	16	20.80
	321	STEPHENS	3783	3793	10	10	13.00
	322	GOVE	4931	4949	18	18	23.40
	323	MUELLER	608	610	2	10	13.00 √
	324	ESLICK	788	797	9	10	13.00 🗸
•	325	COBURN	3046	3055	9	10	13.00
	326	BARNARD	3819	3842	23	23	29.90 ~
	327	DE ROSIER	711	727	16	16	20.80
	328	SMITH	482	498	16	16	20.80 ~
	329	CLEMENTS	7234	7262	28	28	36.40 /
	330	GARCIA	305	307	2	10	13.00
	331	JENKINS	7743	7780	37	37	48.10 /
	332	JENKINS	1290	1290	0	10	13.00 /
	333	SPARACINO	64	92	28	28	36.40 /
	334	BELTRAN	9750	9801	51	51	66.30
	335	SHELDON	959	968	9	10	13.00
	336	GERBOVAZ	70	92	22	22	28.60
	337	DESERT HIGH	70 772	911	139	139	180.70
	338	DESERT HIGH	772 796	822	26		22.00
	339	JOHNSON	8655			26	33.80 /
				8668	13	13	16.90 🗸
	340	PRESSLER	6189	6220	31	31	40.30 -
	341	COKER	518	518	0	10	13.00 -
_	342	LEWIS	6768	6809	41	41	53.30
	343	HENNEIGH へる	7722	7229	398 7	10	13.00
	344	JEHOVAH'S WITNESS	923	968	45 '	45	58.50
	345	JEHOVAH'S WITNESS	1740	1770	0	10	13.00 -
	346	WILKES	1740	1772	32	32	41.60
	347	WILKES	812	827	15	15	19.50
	348	BAKER	974	1003	29	29	37.70
	349	MEINERT	4344	4352	8	10	13.00
	350	HARRIS	3633	3644	11	11	14.30
	351	BAKER	9999	9999	0	10	13.00 🗸

	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
_	7,44, 11	0001011210	READING	KLAPINO	(K GAL)	DILLE	(42150) 11 gai 5)
	251	GREAVER	7628	7659	31	31	40.30
	252	CARLTON	4929	4956	27	27	35.10 🗸
	253	BURNS	142	144	2	10	13.00 🗸
	254	BURNS	1922	1925	3	10	13.00 -
	255	CALKA	7801	7862	61	61	79.30 🗸
	256	BROWN	6499	6514	15	15	19.50
	257	ACHIVIDA	5534	5553	19	19	24.70
	258	COAN	6037	60 44	7	10	13.00
	259	MERRICONE	5395	5404	9	10	13.00.~
	260	PAXTON	2297	2304	7	10	13.00 🗸
	261	PAXTON	339	339	0	10	13.00 🗸
	262	WAGNER	8338	8368	30	30	39.00 🗸
	263	KNEPPER	8634	863 7	3	10	13.00 ~
	264	CHAGNON	4503	4503	0	10	13.00 🗸
	265	CONNERS	6455	6503	4 8	4 8	62.40 ~
	266	CHAGNON	4323	4338	15	15	19.50 🗸
	268	KERR	7994	8015	21	21	27.30 🗸
	269	GUZMAN	4993	5008	15	15	19.50 🛶
	27 2	JONES, C	7597	7616	19	19	24.70 🗸
	273	GLOZER	5953	5953	0	10	13.00 🗸
	274	FARRELL	3824	3831	7	10	13.00
	275	THOMPSON	2395	2449	5 4	54	70.20 ~
	276	AYERS	2337	2347	10	10	13.00 🗸
	277	COONS	6403	6429	26	26	33.80 🖍
	278	RAGGIO	5406	5415	9	10	13.00 🗹
	279	FOOTE	79 26	7958	32	32	41.60 🗹
	280	FOOTE	523	523	0	10	13.00 🗸
	281	AGUILA	1875	1892	17	17	22.10 🗸
	282	ROE	72 44	7262	18	18	23.40 🗸
	283	WOMACK	5241	5254	13	13	16.90 🗸
	284	FOSTER D	2708	2744	36	36	46.80 🗸
	285	FOSTER D	1847	1877	30	30	39.00 🖊
	286	MINTON	4054	4079	25	25	32.50 🗸
	287	MOLNAR	3648	3653	5	10	13.00 🗸
	288	VARNER	7870	7889	19	19	24.70 🗸
	289	MOLNAR	2004	2004	0	10	13.00 \checkmark
	290	LANE	3449	3457	8	10	13.00 🗸
	291	MONTGOMERY	5899	5924	25	25	32.50 🗸
	292	SMITH	1541	1563	22	22	28.60 √,
	293	BROUWER	4455	4488	33	33	42.90
	294	SMITH	4786	4786	0	10	13.00 ノ
	295	JENKINS	5412	5422	10	10	13.00 🗸
	296	JENKINS	5133	5141	8	10	13.00 🗸
	297	BASSO	407	407	0	10	13.00 🗸
	298	BASSO	0	0	0	10	13.00 🗸
	299	BASSO	4889	4904	15	15	19.50 🗸
	300	SUTHERLAND	3780	3831	51	51	66.30 -/
	301	FEELEY .	6595	6601	6	10	13.00 /
	302	SCHWABE	6718	6769	51	51	66.30 /

	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	201	PROOKS	200			40	10.00
	201 202	BROOKS NG	389	390	1	10	13.00 —
			1615	1631	16	16	20.80
	203	MESSER	661	670	9	10	13.00
	204	GREENWOOD	1770	1770	0	10	13.00
	205	GREENWOOD	7063	7068	5	10	13.00 —
	206	DEARTH	6067	6096	29	29	37.70
	207	STEVENSON	364	384	20	20	26.00 —
	208	BASURA	2570	2572	2	10	13.00 —
	209	TOWE	6861	6934	73	73	94.90 ~
	210	PROBERT	2330	2369	39	39	50.70 🗸
	211	MILLER	3441	3521	80	80	104.00 🗸
	212	BROWN	551 4	5552	38	38	49.40 🗸
	213	WARE	9566	9575	9	10	13.00 🖊
	214	LOOK	7789	7857	68	68	88.40 🗻
	215	BONDE	1907	1920	13	13	16.90 🏒
	216	COKER	1097	1102	5	10	13.00
	217	CULOTTA	164	172	8	10	13.00 🗸
	218	MARTIN	6567	6621	54	54	70.20
	219	WHITLEY	5165	51 9 3	28	28	36.40 🗸
	220	JONES, T	7392	7446	54	54	70.20 ~
	221	MCGAUGHEY	324	346	22	22	28.60 🗸
	222	UPSHUR	6470	6534	64	64	83.20 🗸
•	223	UPSHUR	2166	2174	8	10	13.00 🗸
	224	BURSELL	533	564	31	31	40.30 🗸
	225	BUSHNELL	531	543	12	12	15.60 🗸
	226	HOWARD	4246	4258	12	12	15.60 🗸
	227	HOWARD	8817	8828	11	11	14.30 🗸
	228	SCAGLIONE	3881	3910	29	29	37.70 <i>/</i>
	229	PARNELL	629	678	49	49	63.70
	230	JANSON	2305	2337	32	32	41.60 🗸
	231	TAYLOR	7496	7502	6	10	13.00 🌙
	232	HOUSER	3775	3779	4	10	13.00 ✓
	233	WEI	899	899	0	10	13,00 🗸
	234	WOOD	858	863	5	10	13.00 🗸
	235	FOSTER K	4348	4420	72	72	93.60✓
	236	RAND	2	53	51	51	66.30 J
	237	JANTZ	4297	4327	30	30	39.00 ^Y
	238	MC CONNACHIE	2306	2333	27	27	35.10
	239	RICE	3846	3855	9	10	13.00 🗸
	240	GRIGSBY	4995	5034	39	39	50.70 🗸
	241	WEATHERS	4105	4118	13	13	16.90
	242	WEATHERS	2981	2986	5	10	13.00 /
	243	LAIRD	4741	4764	23	23	29.90
	244	LUDWIG	995	1013	18	18	23.40
	246	KRUEGER	558	587	29	29	37.70
	247	BRONES	5935	5940	5	10	13.00
	248	BRONES	1382	1423	41	41	53.30 ×
	249	WOHLCKE	8356	8360	4	10	13.00 J
	250	RIALE	1913	1915	2	10	13.00 ノ

Usage Calculation January 2000 /~cb .

_			CURRENT	TOTAL			
		METER	METER	USAGE		WATER CHARGE	
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.30/K gal's)	
				_			
349	MEINERT	4352	4355	3	10	13.00	
350	HARRIS	3644	3650	6	10	13.00	
351	BAKER	9999	9999	0	10	13.00	
352	HARRIS	199	199	0	10	13.00	
353	TAYLOR	1994	2005	11	11	14.30	
354	DESERT HIGH	7349	7483	134	134	174.20	
355	HICKS	2414	2420	6	10	13.00	
356	BOWDEN	2502	2503	1	10	13.00	
358	TATKIN-WALSH	1891	1912	21	21	27.30	
359	DIMAGGIO	6479	6481	2	10	13.00	
360	MCNEILL	915	918	3	10	13.00	
361	SCHREIER	1471	1471	0	10	13.00	
362	CLARK	2302	2315	13	13	16.90	
363	MILLER	709	718	9	10	13.00	
364	MARTINEZ	175	175	0	10	13.00	
365	MARTINEZ	52	57	5	10	13.00	
366	HUKILL	3985	3989	4	10	13.00	
367	KOS	3240	32 44	4	10	13.00	
368	DAVIS	577	590	13	13	16.90	
369	BOWYER	1323	1345	22	22	28.60	
370	SCHNEIDER	0	0	0	10	13.00	
371	SCHNEIDER	0	0	0	10	13.00	
372	CHOI	643	644	1	10	13.00	
373	SPEEDY JOE'S	3084	3092	8	10	13.00	
376	KAYVANFAR	2530	2530	0	10	13.00	
377	LATORRE	4502	4529	27	27	35.10	

TOTAL 3,627.00

		PREVIOUS	CURRENT		# V CAL'C	AMOUNT OF WATER CHARGE
ACCT #	CUSTOMER	METER	READING	USAGE (K.GAL)	# K GAL S	(\$1.30/K gal's)
ACC1 #	COSTOPIEX	KLADING	KEADING	(IC GAL)	DILLED_	(\$1,50) K gai 3)
301	FEELEY	6601	6605	4	10	13.00 🗸
302	SCHWABE	6769	6803	34	34	44.20 ~
303	NEWMAN	337	351	14	14	18.20 🗸
304	MILLER	6700	6713	13	13	16.90 🗸
305	MILLER	2390	2390	0	10	13.00 🗸
306	MILLER	3512	3516	4	10	13.00 √
307	LOWENBERG	5913	5915	2	10	13.00 ✓
308	BERNETT	3344	3347	3	10	13.00 🗸
309	BREWER	5334	5345	11	11	14.30 🗸
310	MELTON	462	465	3	10	13.00 ~
311	BROWN	711	711	0	10	13.00~
312	BROWN	6510	6510	0	10	13.00 🗸
313	SHAW	3222	3226	4	10	13.00 🗸
314	KELLISON	7203	7210	7	10	13.00 🗸
315	SMITH	8692	8699	7	10	13.00 ~
316	GABA	6991	6995	4	10	13.00 🗸
317	STRANGIO	3573	3591	18	18	23.40 🗸
318	BROOKS	6842	6860	18	18	23.40
319	BELLMAN	4576	4592	16	16	20.80
320	CAZES	997	1007	10	10	13.00 🗸
321	STEPHENS	3793	3797	4	10	13.00 🗸
322	GOVE	4949	4956	7	10	13.00 🗸
323	MUELLER	610	613	3	10	13.00
324	ESLICK	797	803	6	10	13.00 🗸
325	COBURN	3055	3069	14	14	18.20 ~
326	BARNARD	3842	3859	17	17	22.10 🗸
327	DE ROSIER	727	739	12	12	15.60 🗸
328	SMITH	498	505	7	10	13.00
329	CLEMENTS	7262	7279	, 17	17	22.10
330	GARCIA	307	308	1	10	13.00 ~
331	JENKINS	7780	7797	17	17	22.10
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	92	103	11	11	14.30
334	BELTRAN	9801	9832	31	31	40.30
335	SHELDON	968	975	7	10	13.00
336	GERBOVAZ	92	107	, 15	15	19.50
337	DESERT HIGH	911	1031	120	120	156.00
338	DESERT HIGH	822	838	16	16	20.80
339	JOHNSON	8668	8692	24	24	31.20
340	PRESSLER	6220	6271	51	51	66.30
341	COKER	518	518	0	10	13.00
342	LEWIS	6809	6828	19	19	24.70
342 343	HENNEIGH	7229	7235	6	10	13.00 🏑
			1005	37	37	48.10
344 345	JEHOVAH'S WITNI JEHOVAH'S WITNI		1005	0	10	13.00
345		1772	1792	20	20	26.00
346	WILKES	827	1792 834	20 7	20 10	13.00
347	WILKES BAKER	1003	1018 ₃		10 15	19.50
2/29/00 ³⁴⁸	DWVFV	1003	10103	10	1.0	15.50

Usage Calculation January 2000

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	USAGE	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
				· · · · · · · · · · · · · · · · · · ·		
250	RIALE	1915	1917	2	10	13.00
251	GREAVER	7659	7677	18	18	23.40
252	CARLTON	4956	4970	14	14	18.20
253	BURNS	144	145	1	10	13.00 \smile
254	BURNS	1925	1926	1	10	13.00 🔾
255	CALKA	7862	7896	34	34	44.20 🛩
256	BROWN	6514	6548	34	34	44.20 🗸
257	ACHIVIDA	5553	5565	12	12	15.60 🗸
258	COAN	6044	6053	- 9	10	13.00 🗸
259	MERRICONE	5404	5408	4	10	13.00 —
260	PAXTON	2304	2310	6	10	13.00
261	PAXTON	339	339	0	10	13.00 <i>\rightarrow</i>
262	WAGNER	8368	8372	4	10	13.00
263	KNEPPER	8637	8639	2	10	13.00 🗸
264	CHAGNON	4503	4503	0	10	13.00 🗸
265	CONNERS	6503	6550	47	47	61.10 —
266	CHAGNON	4338	4348	10	10	13.00 ᠸ
268	KERR	8015	8026	11	11	14.30 —
269	GUZMAN	5008	5017	9	10	13.00 —
272	JONES, C	7616	7626	10	10	13.00~
273	GLOZER	5953	5953	0	10	13.00 —
274	FARRELL	3831	3853	22	22	28.60 -
275	THOMPSON	2449	2481	32	32	41.60 —
276	AYERS	2347	2354	7	10	13.00 🧠
277	COONS	6429	6436	7	10	13.00 🥌
278	RAGGIO	5415	5420	5	10	13.00
279	FOOTE	7958	8016	58	58	75.40 🗸
280	FOOTE	523	523	0	10	13.00 🥌
281	AGUILA	1892	1902	10	10	13.00
282	ROE	7262	7277	15	15	19.50 🛩
283	WOMACK	5254	5268	14	14	18.20 🧹
284	FOSTER D	2744	2768	24	24	31.20
285	FOSTER D	1877	1887	10	10	13.00 🗸
286	MINTON	4079	4099	20	20	26.00 🗸
287	MOLNAR	3653	3650	-3	10	13.00 🥌
288	VARNER	7889	7902	13	13	16.90 —
289	MOLNAR	2004	2010	6	10	13.00 🗸
290	LANE	3457	3464	7	10	13.00 ∽
291	MONTGOMERY	5924	5945	21	21	27.30 🗸
292	SMITH	1563	1572	9	10	13.00
293	BROUWER	44 88	4518	30	30	39.00↓
294	SMITH	4786	4786	0	10	13.00
295	JENKINS	5422	5427	5	10	ر13.00
296	JENKINS	5141	51 44	3	10	13.00_
297	BASSO	407	407	0	10	ر س13.00
298	BASSO	0	0	0	10	13.00
299	BASSO	4904	4913	9	10	13.00
2/29/00 ^{3/00}	SUTHERLAND	3831	3856 ₂	25	25	32.50 🗸

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Westside Park Water Park Usage Calculation January 2000

	Y C U					AMOUNT OF S	
	, -	PREVIOUS				AMOUNT OF	
		METER	METER		# K GAL'S	WATER CHARGE	
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.30/K gal's)	
201	BROOKS	390	395	5	10	~13.00 / N	
202	NG	1631	1637	6	10	/13.00	
203	MESSER	670	679	9	10	~ 13.00/ P/	
204	GREENWOOD	1770	1770	0	10	~13.00 × 0	
205	GREENWOOD	7068	7073	5	10	-13.00 -23.40 -20.80 -13.00	\overline{C}
206	DEARTH	6096	6114	18	18	23.40	\Im
207	STEVENSON	384	400	16	16	= 20.80 KP 70° 00	
208	BASURA	2572	2574	2	10	_13.00	
209	TOWE	6934	6998	64	64	-83.20	
210	PROBERT	2369	2392	23	23	-29.90 KC / V	
211	MILLER	3521	3592	71	71	-92.30	,
212	BROWN	5552	5571	19	19	-24.70	0.
213	WARE	9575	9579	4	10	-13.00 \\ \(\)) (V
214	LOOK	7857	7886	29	29		1
215	BONDE	1920	1930	10	10	-37.70 00 00 00 00 00 00 00 00 00 00 00 00 0	,
215	COKER	1102	1106	4	10	_13.00	
	CULOTTA	172	179	7	10	-13.00 L	
217							
218	MARTIN	6621	6642	21	21	- 27.30	χ
219	WHITLEY	5193	5205	12	12	15.60	
220	JONES, T	7446	7489	43	43	-55.90	11
221	MCGAUGHEY	346	351	5	10	_13.00 W	
222	UPSHUR	6534	6545	11	11	14.30	\
223	UPSHUR	2174	2174	0	10	~13.00 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	J
224	BURSELL	564	578	14	14	~18.20	
225	BUSHNELL	543	560	17	17	-22.10 B/(1)	
226	HOWARD	4258	4264	6	10	<i>⊃</i> 13.00	
227	HOWARD	8828	8828	0	10	13.00	
228	SCAGLIONE	3910	3927	17	17		
229	PARNELL	678	713	35	35	~ 45.50	`
230	JANSON	2337	2351	14	14	~18.20	
231	TAYLOR	7502	[*] 7505	3	10	└ 13.00	
232	HOUSER	3779	3781	2	10	13.00	
233	WEI	899	899	0	10	-1 3.00	
	WOOD	863	867	4	10	-1 3.00	
235	FOSTER K	4420	4462	42	42	-54.60	Ţ
236	RAND	53	60	7	10	~ 13.00	\ \
237	JANTZ	4327	4339	12	12	~15.60 ~15.60	X
238	MC CONNACHIE	2333	2348	15	15	~ 15.60 ~19.50 ~14.30 ~32.50	Y
239	RICE	3855	3866	11	11	✓14.30 \ \ \	1,
239 240	GRIGSBY	5034	5059	25	25	~32.50 ₁	
	WEATHERS		4130		12	-15.60 /	
241		4118		12 6			J
242	WEATHERS	2986	2992	6	10	13.00	
243	LAIRD	4764	4777	13	13	-16.90	
244	LUDWIG	1013	1023	10	10	13.00	
246	KRUEGER	587	598	11	11	14.30	
247	BRONES	5940	5945	5	10	13.00	
248 00 2 49	BRONES	1423	1423	0	10	ന്3്.00	
	WOHLCKE	8360	8365 ₁	5	10	⊿3.00 ^\Steph	

Usage Calculation March 2000

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
365	MARTINEZ	57	71	14	14	18.20
366	HUKILL	3989	4005	16	16	20.80
367	KOS	3244	3253	9	10	13.00
368	DAVIS	590	606	16	16	20.80
369	BOWYER	1345	1380	35	35	45.50
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	644	647	3	10	13.00
373	SPEEDY JOE'S	3092	3104	12	12	15.60
376	KAYVANFAR	2530	2530	0	10	13.00
377	LATORRE	4529	4565	36	36	46.80

TOTAL

4161

5463.90

Usage Calculation March 2000

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
311	BROWN	711	711	0	10	13.00
312	BROWN	6510	6510	0	10	13.00
313	SHAW	3226	3234	8	10	13.00
314	KELLISON	7210	7230	20	20	26.00
315	SMITH	8699	8717	18	18	23.40
316	GABA	6995	6996	1	10	13.00
317	STRANGIO	3591	3618	27	27	35.10
317	BROOKS	6860	6874	14	14	18.20
319	BELLMAN	4592	4633	41	41	53.30
320	CAZES	7		14	14	18.20
321	STEPHENS	, 3797	3802	5	10	13.00
322	GOVE	4956	4980	24	24	31.20
323	MUELLER	613	620	7	10	13.00
323 324	ESLICK	803	811	8	10	13.00
325	COBURN	3069	3093	24	24	31.20
325 326	BARNARD	3859	3894	35	35	45.50
	DE ROSIER	739	762	23	23	29.90
327		505		23 17	17	22.10
328	SMITH	7279	7290	11	11	14.30
329	CLEMENTS	308		1	10	13.00
330	GARCIA	7797		74	74	96.20
331	JENKINS	1290		0	10	13.00
332	JENKINS CDARACINO	103		12	12	15.60
333	SPARACINO	9832		42	42	54.60
334	BELTRAN			10	10	13.00
335	SHELDON	975		10	10	13.00
336	GERBOVAZ	107		210	210	273.00
337	DESERT HIGH	1031		28	28	36.40
338	DESERT HIGH	838		26 49	49	63.70
339	JOHNSON	8692			40	52.00
340	PRESSLER	6271		40	10	13.00
341	COKER	518		0	19	24.70
342	LEWIS	6828		19	18	23.40
343	HENNEIGH	7235	7253	18 1943.52	- 10	-13.00_ 67.60
344	JEHOVAH'S WITNESS	***************************************		V .		13.00
345	JEHOVAH'S WITNESS	0		0	10	33.80
346	WILKES	1792		26	26	18.20
347	WILKES	834		14	14	14.30
348	BAKER	1018		11	11	13.00
349	MEINERT	4355		4	10	13.00
350	HARRIS	3650		9	10	13.00
351	BAKER	9999		0	10	
352	HARRIS	199		0	10	13.00
353	TAYLOR	2005		12	12	15.60
354	DESERT HIGH	7483		<u>5</u> 7	57	74.10
355	HICKS	2420		2	10	13.00
356	BOWDEN	2503		2	10	13.00
358	TATKIN-WALSH	1912			36	46.80
359	DIMAGGIO	6481		20	20	26.00
360	MCNEILL	918		5	10	13.00
361	SCHREIER	1471		0	10	13.00
362	CLARK	2315		26	26	33.80
363	MILLER	718			16	20.80
364	MARTINEZ	175	175	0	10	13.00

ACCT #	CUCTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT (WATER CHA (\$1.30/K ga	RGE
ACCT #	CUSTOMER	KEADING	READING	(K GAL)	DILLLD	(\$1.50) K gt	<u></u>
255	CALKA	7896	7956	60	60	78.00	
256	BROWN	6548		17	17	22.10	
257	ACHIVIDA	5565	5583	18	18	23.40	
258	COAN	6053	6070	17	17	22.10	
259	MERRICONE	5408	5423	15	15	19.50	
260	PAXTON	2310		6	10	13.00	
261	PAXTON	339	339	0	10	13.00	
262	WAGNER	8372		11	11	14.30	
263	KNEPPER	8639	8643	4	10	13.00	
264	CHAGNON	4503	4503	0	10	13.00	
265	CONNERS	6550		61	61	79.30	
266	CHAGNON	4348		27	27	35.10	
268	KERR	8026		12	12	15.60	
269	GUZMAN	5017		13	13	16.90	
272	JONES, C	7626		17	17	22.10	
273	GLÖZER	5953		0	10	13.00	_ `
274	FARRELL	3853		584 428	10	13.00	(3.00)
275	THOMPSON	2481		41	41	53.30	
276	AYERS	2354		15	15	19.50	
277	COONS	6436		39	39	50.70	
278	RAGGIO	5420		9	10	13.00	
279	FOOTE	8016	8047	31	31	40.30 13.00	
280	FOOTE	523		0	10	15.60	
281	AGUILA	1902		12	12 31	40.30	
282	ROE	7277		31 11	11	14.30	
283	WOMACK	5268 2768		24	24	31.20	
284	FOSTER D	1887		12	12	15.60	
285	FOSTER D	4099		35	35	45.50	
286 287	MINTON MOLNAR	3650		13	13	16.90	
287	VARNER	7902		11	11	14.30	
289	MOLNAR	2010		7	10	13.00	
290	LANE	3464		6	10	13.00	
291	MONTGOMERY	5945		44	44	57.20	
292	SMITH	1572		19	19	24.70	
293	BROUWER	4518		47	47	61.10	
294	SMITH	4786		0	10	13.00	
295	JENKINS	5427		9	10	13.00	
296	JENKINS	5144		7	10	13.00	
297	BASSO	407	407	0	10	13.00	
298	BASSO	0		0	10	13.00	
299	BASSO	4913		15	1 5	19.50	
300	SUTHERLAND	3856		31	31	40.30	
301	FEELEY	6605		6	10	13.00	
302	SCHWABE	6803		50	50	65.00	
303	NEWMAN	351		425	425	552.50	
304	MILLER	6713		26	26	33.80	
305	MILLER	2390		0	10	13.00	
306	MILLER	3516		7	10	13.00 13.00	
307	LOWENBERG	5915		10	10 10	13.00	
308	BERNETT	3347 5345		6 18	18	23.40	
309	BREWER	5345 465		18 10	10	13.00	
310	MELTON	405	4/3	10	10	13,00	

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
		205	401	c	10	13.00
201	BROOKS	395 1637	401 1648	6 1 1	11	14.30
202	NG		691	12	12	15.60
203	MESSER	679	1770	0	10	13.00
204	GREENWOOD	1770		3	10	13.00
205	GREENWOOD	7073 6114		26	26	33.80
206	DEARTH	400	418	20 18	18	23.40
207	STEVENSON	2574		4	10	13.00
208	BASURA	6998		108	108	140.40
209	TOWE	2392		42	42	54.60
210	PROBERT	3592		87	87	113.10
211	MILLER BROWN	5571	5579	8	10	13.00
212 213	WARE	9579		6	10	13.00
213	LOOK	7886		33	33	42.90
214	BONDE	1930		14	14	18.20
215 216	COKER	1106		6	10	13.00
217	CULOTTA	179		6	10	13.00
217	MARTIN	6642		43	43	55.90
219	WHITLEY	5205		6	10	13.00
220	JONES, T	7489		53	53	68.90
221	MCGAUGHEY	351		14	14	18.20
222	UPSHUR	6545		48	48	62.40
223	UPSHUR	2174		17	17	22.10
223	BURSELL	578		26	26	33.80
225	BUSHNELL	560		55	55	71.50
225	HOWARD	4264		11	11	14.30
227	HOWARD	8828		14	14	18.20
228	SCAGLIONE	3927		36	36	46.80
229	PARNELL	713		50	50	65.00
230	JANSON	2351		32	32	41.60
231	TAYLOR	7505		4	10	13.00
232	HOUSER	3781		8	10	13.00
233	WEI	899	899	0	10	13.00
234	WOOD	867	882	15	15	19.50
235	FOSTER K	4462	4531	69	69	89.70
236	RAND	60		53	53	68.90
237	JANTZ	4339		42	42	54.60
238	MC CONNACHIE	2348		25	25	32.50
239	RICE	3866		15	15	19.50
240	GRIGSBY	5059		36	36	46.80
241	WEATHERS	4130		21	21	27.30
242	WEATHERS	2992		7	10	13.00
243	LAIRD	4777		16	16	20.80
24 4	LUDWIG	1023		22	22	28.60
246	KRUEGER	598		40	40 10	52.00
247	BRONES	5945		7	10	13.00 13.00
248	BRONES	1423		0	10 10	13.00
249	WOHLCKE	8365		10	10	13.00
250	RIALE	1917		2 17	10 17	22.10
251	GREAVER	7677 4070		35	35	45.50
252	CARLTON	4970 145		33 2	10	13.00
253	BURNS	1926		3	10	13.00
254	BURNS	1920	, 1323	J	10	20.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
365	MARTINEZ	71	107	36	36	46.80
366	HUKILL	4005	4035	30	30	39.00
367	KOS	3253	3271	18	18	23,40
368	DAVIS	606	633	27	27	35.10
369	BOWYER	1380	1437	57	57	74.10
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	647	650	3	10	13.00
373	SPEEDY JOE'S	3104	3118	14	14	18.20
376	KAYVANFAR	2530	2530	0	10	13.00
377	LATORRE	4565	4632	67	67	87.10
	TOTAL				_	7,788.30

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gai's)
211	BROWN	711	711	0	10	13.00
311 312	BROWN	6510	6510	0	10	13.00
313	SHAW	3234	3260	26	26	33.80
313	KELLISON	7230	7266	36	36	46.80
314	SMITH	8717	8742	25	25	32.50
315	GABA	6996	7007	23 11	11	14.30
	STRANGIO	3618	3663	45	45	58.50
317	BROOKS	6874	6890	16	16	20.80
318		4633	4687	54	54	70.20
319	BELLMAN	4033 21	38	17	17	22.10
320	CAZES	3802	3808	6	10	13.00
321	STEPHENS	4980	5018	38	38	49.40
322	GOVE	620	623	3	10	13.00
323	MUELLER	811	826	3 15	15 15	19.50
324	ESLICK	3093	3134	41	41	53.30
325	COBURN	3894	3953	59	59	76.70
326	BARNARD	762	804	42	42	54.60
327	DE ROSIER			42 47	42 47	61.10
328	SMITH	522	569		31	40.30
329	CLEMENTS	7290	7321	31	10	13.00
330	GARCIA	309	314	5		
331	JENKINS	7871	7992	121	121	157.30
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	115	147	32	32	41.60
334	BELTRAN	9874	9911	37	37	48.10
335	SHELDON	985	1007	22	22	28.60
336	GERBOVAZ	117	137	20	20	26.00
337	DESERT HIGH	1241	1443	202	202	262.60
338	DESERT HIGH	866	982	116	116	150.80
339	JOHNSON	8741	8793	52	52 30	67.60
340	PRESSLER	6311	6341	30	30	39.00
341	COKER	518	518	0	10	13.00
342	LEWIS	6847	6954	107	107	139.10
343	HENNEIGH	7253	7262	9	10	13.00
344	JEHOVAH'S WITNESS	57	75	18	18	23.40
345	JEHOVAH'S WITNESS	0	1073	0	10	13.00
346	WILKES	1818	1873	55 16	55 16	71.50
347	WILKES	848	864	16 26	16	20.80
348	BAKER	1029	1055	26	26 10	33.80
349	MEINERT	4359	4363	4	10	13.00
350	HARRIS	3659	3667	8	10	13.00
351	BAKER	9999	9999	0	10	13.00
352	HARRIS	199	199	0	10	13.00
353	TAYLOR	2017	2029	12	12	15.60
354	DESERT HIGH	7540		146	146	189.80
355	HICKS	2422	2424	2	10	13.00 13.00
356	BOWDEN	2505	2507	2	10	
358	TATKIN-WALSH	1948		45	45 36	58.50
359	DIMAGGIO	6501	6527	26	26 10	33.80
360	MCNEILL	923	927	4	10	13.00
361	SCHREIER	1471	1471	0	10	13.00
362	CLARK	2341	2375	34	34 10	44.20 24.70
363	MILLER	734		19	19 10	
364	MARTINEZ	175	175	0	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
					4.0	00.40
255	CALKA	7956	8024	68	68	88.40
256	BROWN	6565	6594	29	29	37.70
257	ACHIVIDA	5583	5611	28	28	36.40
258	COAN	6070	6105	35	35	45.50
259	MERRICONE	5423	5440	17	17	22.10
260	PAXTON	2316	2324	8	10	13.00
261	PAXTON	339	339	0	10	13.00
262	WAGNER	8383	8410	27	27	35.10
263	KNEPPER	8643	8651	8	10	13.00
264	CHAGNON	4503	4503	0	10	13.00
265	CONNERS	6611	6691	80	80	104.00
266	CHAGNON	4375	4451	76	76	98.80
268	KERR	8038		63	63	81.90
269	GUZMAN	5030	5044	14	14	18.20
272	JONES, C	7643	7671	28	28	36.40
273	GLOZER	5953	5953	0	10	13.00
274	FARRELL	3841	3842	1	10	13.00
275	THOMPSON	2522		32	32	41.60
276	AYERS	2369	2386	17	17	22.10
277	COONS	6475	6541	66	66	85.80
278	RAGGIO	5429	5443	14	14	18.20
279	FOOTE	8047	8095	48	48	62.40
280	FOOTE	523		0	10	13.00
281	AGUILA	1914		10	10	13.00
282	ROE	7308		38	38	49.40
283	WOMACK	5279		112	112	145.60
284	FOSTER D	2792		34	34 35	44.20
285	FOSTER D	1899		25	25	32.50
286	MINTON	4134		81	81	105.30
287	MOLNAR	3663		11	11	14.30
288	VARNER	7913		4	10	13.00
289	MOLNAR	2017		9	10	13.00
290	LANE	3470		6	10	13.00 42.90
291	MONTGOMERY	5989		33	33	
292	SMITH	1591	1623	32	32	41.60
293	BROUWER	4565		48	48	62.40
294	SMITH	4786		0	10	13.00 22.10
295	JENKINS	5436		17	17 16	20.80
296	JENKINS	5151		16	10	13.00
297	BASSO	407		0 0	10 10	13.00
298	BASSO	4028		22	22	28.60
299	BASSO	4928			59	76.70
300	SUTHERLAND	3887		59	21	27.30
301	FEELEY	6611 6853		21 77	21 77	100.10
302	SCHWABE	376		31	31	40.30
303	NEWMAN	6739		29	29	37.70
304	MILLER	2390		0	10	13.00
305	MILLER MILLER	2590 3523		10	10	13.00
306 307	LOWENBERG	5925		26	26	33.80
307 308	BERNETT	3353		12	12	15.60
308	BREWER	5363 5363		27	27	35.10
310	MELTON	475		48	48	62.40
310	, , , , , , , , , , , , , , , , , , , ,	173	525			

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		PREVIOUS	CURRENT	TOTAL		AMOUNT OF
		METER	METER	USAGE	# K GAL'S	WATER CHARGE
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	(\$1.30/K gal's)
		, (_		_
201	BROOKS	401	407	6	10	13.00
202	NG	1648	1659	11	11	14.30
203	MESSER	691	701	, 10	10	13.00
204	GREENWOOD	1770	1770	0	10	13.00
205	GREENWOOD	7076	7086	10	10	13.00
206	DEAR T H	6140	6178	38	38	49.40
207	STEVENSON	418	456	38	38	49.40
208	BASURA	2578	2589	11	11	14.30
209	FEHLMAN	7106	7217	111	11 1	144.30
210	PROBERT	2434	2509	75	75	97.50
211	MILLER	3679	3912	233	233	302.90
212	BROWN	5579	5596	17	17	22.10
213	WARE	9585	9598	13	13	16.90
214	LOOK	7919	8012	93	93	120.90
215	BONDE	1944	1974	30	30	39.00
216	COKER	1112	1116	4	10	13.00
217	CULOTTA	185	208	23	23	29.90
218	MARTIN	6685	6821	136	136	176.80
219	WHITLEY	5211	5217	6	10	13.00
220	JONES, T	7542	7616	74	74	
221	MCGAUGHEY	365	7010 394	74 29		96.20 37.70
221					29	37.70
	UPSHUR	6593	6709	116	116	150.80
223	UPSHUR	2191	2222	31	31	40.30
224	BURSELL	604	658	54	54	70.20
225	BUSHNELL	615	705	90	90	117.00
226	HOWARD	4275	4296	21	21	27.30
227	HOWARD	8842	8863	21	21	27.30
228	SCAGLIONE	3963	4018	55	55	71.50
229	PARNELL	763	807	44	44	57.20
230	JANSON	2383	2465	82	82	106.60
231	TAYLOR	7509	7538	29	29	37 <i>.</i> 70
232	HOUSER	3789	3803	14	14	1 8.20
233	WEI	899	899	0	10	13.00
234	WOOD	882	934	52	52	67.60
235	FOSTER K	4531	4599	68	68	88.40
236	RAND	113	192	79	79	102.70
237	JANTZ	4381	4442	61	61	79.30
238	MC CONNACHIE	2373	2406	33	33	42.90
239	RICE	3881	3894	13	13	16.90
240	GRIGSBY	5095	5150	55	55	71.50
241	WEATHERS	4151	4172	21	21	27.30
242	WEATHERS	2999	3012	13	13	16.90
243	LAIRD	4793	4808	15	15	19.50
244	LUDWIG	1045	1068	23	23	29.90
246	KRUEGER	638	737	99	99	128.70
247	BRONES	5952	5966	14	14	18.20
248	BRONES	1423	1423	0	10	13.00
249	WOHLCKE	8375	8431	56	56	72.80
250	RIALE	1919	1925	6	10	13.00
251	GREAVER	7694	7735	41	41	53.30
251	CARLTON	5005	5045	40	40	52.00
252	BURNS	147	150	3	40 10	13.00
253 254	BURNS	1929	1933	3 4		
23 4	DOMAG	1929	1933	7	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
365	MARTINEZ	107	165	58	58	75.40
366	HUKILL	4035	4068	33	33	42.90
367	KOS	3271	3287	16	16	20.80
368	DAVIS	633	662	29	29	37.70
369	BOWYER	1437	1712	275	275	357.50
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	650	654	4	10	13.00
373	SPEEDY JOE'S	3118	3134	16	16	20.80
376	KAYVANFAR	2530	2530	0	10	13.00
377	LATORRE	4632	4719	87	87	113.10
	TOTAL					10,225.80

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	0001401	74.4	74.4	0	40	13.00
311	BROWN	711	711	0	10	13.00
312	BROWN	6510	6510	0	10	13.00
313	SHAW	3260	3344	84	84	109.20 78.00
314	KELLISON	7266 8742	7326 88 1 0	60 68	60 68	78.00 88.40
315	SMITH GABA	7007	7029	22	22	28.60
316 317	STRANGIO	3663	3725	62	62	80.60
317	BROOKS	6890	6926	36	36	46.80
319	BELLMAN	4687	4783	96	96	124.80
320	CAZES	38	64	26	26	33.80
32 1	STEPHENS	3808	3819	11	11	14.30
322	GOVE	5018	5065	47	47	61.10
323	MUELLER	623	630	7	10	13.00
324	ESLICK	826	842	16	16	20.80
325	COBURN	3134	3186	52	52	67.60
326	BARNARD	3953	4027	74	74	96.20
327	DE ROSIER	804	845	41	41	53.30
328	SMITH	569	619	50	50	65.00
329	CLEMENTS	7321	7387	66	66	85.80
330	GARCIA	314	317	3	10	13.00
331	JENKINS	7992	8142	1 50	1 50	195.00
332	JENKINS	1 290	1290	0	10	13.00
333	SPARACINO	147	269	1 22	122	158.60
334	BELTRAN 406-04	16 9911	10204	293	293	__ 380.90
335	SHELDON	1007	1050	43	43	55.90
336	GERBOVAZ	137	187	50	50	65.00
337	DESERT HIGH	1443	1723	280	280	364.00
338	DESERT HIGH	982	987	5	1 0	13.00
339	JOHNSON	8793	8841	48	48	62.40
340	PRESSLER	634 1	6403	62	62	80.60
3 4 1	COKER	5 1 8	5 1 8	0	10	13.00
3 4 2	LEWIS	6954	6994	40	40	52.00
343	HENNEIGH	7262	7269	7	10	13.00
344	JEHOVAH'S WITNESS	75	1 1 5	40	40	52.00
345	JEHOVAH'S WITNESS	0	0	0	10	13.00
346	WILKES	1873	1931	58	58	75.40
347	WILKES	864	878	14	14	18.20
348	BAKER	1055	1097	42	42 10	54.60
349	MEINERT	4363	4367	4	10	13.00
350	HARRIS	3667 9999	3676 9999	9	10 10	1 3.00 13.00
35 1 352	BAKER HARRIS	199	199	0 0	10	13.00
352 353	TAYLOR	2029	2043	14	10 14	18.20
353 354	DESERT HIGH	7686	7874	188	188	244.40
355	HICKS	2424	2425	1	10	13.00
356	BOWDEN	2507	2509	2	10	13.00
358	TATKIN-WALSH	1993	2049	56	56	72.80
359	DIMAGGIO	6527	6561	34	34	44.20
360	MCNEILL	927	932	5	10	13.00
361	SCHREIER	1471	1471	Õ	10	13.00
362	CLARK	2375	2421	46	46	59.80
363	MILLER	753	782	29	29	37.70
364	MARTINEZ	175	175	0	10	13.00
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ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALKA	8024	8084	60	60	78.00
256	BROWN	6594	6635	41	41	53.30
257	ACHIVIDA	5611	5630	19	19	24.70
258	COAN	6105	6163	58	58	75.40
259	MERRICONE	5440	5461	21	21	27.30
260	PAXTON	2324	2333	9	10	13.00
261	PAXTON	339	399	60	60	78.00
262	WAGNER	8410	8478	68	68	88.40
263	KNEPPER	8651	8666	15	15	19.50
264	CHAGNON	4503	4503	0	10	13.00
265	CONNERS	6691	6782	91	91	118.30
266	CHAGNON	4451	4519	68	68	88.40
268	KERR	8101	8183	82	82	106.60
269	GUZMAN	5044	5059	15	1 5	19.50
272	JONES, C	7671	7710	39	39	50.70
273	GLOZER	5953	5953	0	10	13.00
274	FARRELL	3842	3859	17	17	22.10
275	THOMPSON	2554	2697	143	143	185.90
276	AYERS	2386	2408	22	22	28.60
277	COONS	6541	6603	62	62	80.60
278	RAGGIO	5443	5457	14	14	18.20
279	FOOTE	8095	8149	54	54	70.20
280	FOOTE	523	523	0	10	13.00
281	AGUILA	1924	1930	6	10	13.00
282	ROE	7346	7385	39	39	50.70
283	WOMACK	5391	5552	1 61	1 61	209.30
284	FOSTER D	2826	2870	44	44	57.20
285	FOSTER D	1924	1945	21	21	27.30
286	MINTON	4215	4299	84	84	109.20
287	MOLNAR	3674	3689	15	15	19.50
288	VARNER	7917	<i>7</i> 921	4	10	13.00
289	MOLNAR	2026	2050	24	24	31.20
290	LANE	3476	3487	11	1 1	14.30
291	MONTGOMERY	6022	6054	32	32	41.60
292	SMITH	1623	1682	59	59	76.70
293	BROUWER	4613	4659	46	46	59.80
294	SMITH	4786	4786	0	10	13.00
295	JENKINS	5453		32	32	41.60
296	JENKINS	5167	5194	27	27	35.10
297	BASSO	407	407	0	10	13.00
298	BASSO	0	0	0	10	13.00
299	BASSO	4950	4987	37	37	48.10
300	SUTHERLAND	3946	4029	83	83	107.90
301	FEELEY	6632	6652	20	20	26.00
302	SCHWABE	6930	7074	144	144	187.20
303	NEWMAN	407		35	35	45.50
304	MILLER	6768		36	36	46.80
305	MILLER	2390		0	10	13.00
306	MILLER	3533		23	23	29.90
307	LOWENBERG	5951		28	28	36.40
308	BERNETT	3365		14	14	18.20
309	BREWER	5390		44	44	57.20
310	MELTON	523	621	98	98	127.40

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
201	BROOKS	407	415	8	10	13.00
202	NG	1659	1681	22	22	28.60
203	MESSER	70 1	7 1 1	10	10	13.00
204	GREENWOOD	1770	1772	2	10	13.00
205	GREENWOOD	7086	70 9 6	10	10	13.00
206	DEARTH	6178	6239	61	61	79.30
207	STEVENSON	456	505	49	49	63.70
208	BASURA	2589	2600	11	11	14.30
209	FEHLMAN	7217	7318	101	101	131.30
210	PROBERT	2509	2598	89	89	115.70
2 1 1	MILLER	3912	3992	80	80	104.00
212	BROWN	5596	5616	20	20	26.00
213	WARE	9598	9619	21	21	27.30
214	LOOK	8012	8120	108	108	140.40 24.70
215	BONDE	1974	1993	19	1 9	
216	COKER	1116	1127	11	11	14.30 14.30
217	CULOTTA	208	219	11 143	11	185.90
218	MARTIN	6821 52 1 7	6964	143 6	143 10	13.00
219	WHITLEY	7616	5223 7770	154	154	200.20
220	JONES, T MCGAUGHEY	394	441	47	47	61.10
221 222	UPSHUR	6709	6871	162	162	210.60
222	UPSHUR	2222	2276	54	54	70.20
223 224	BURSELL	658	720	62	62	80.60
225	BUSHNELL	705	720 791	86	86	111.80
225	HOWARD	4296	4327	31	31	40.30
227	HOWARD	8863	8895	32	32	41.60
228	SCAGLIONE	4018	4079	61	61	79.30
229	PARNELL	807	853	46	46	59.80
230	JANSON	2465	2561	96	96	124.80
231	TAYLOR	7538	7550	12	12	15.60
232	HOUSER	3803	3823	20	20	26.00
233	WEI	899	899	0	10	13.00
234	WOOD	934	954	20	20	26.00
235	FOSTER K	4599	4706	107	107	139.10
236	RAND	192	297	105	105	136.50
237	JANTZ	4442	4507	65	65	84.50
238	MC CONNACHIE	2406	2446	40	40	52.00
239	RICE	3894	3933	39	39	50.70
240	GRIGSBY	5150	5203	53	53	68.90
241	WEATHERS	4172	4196	24	24	31.20
242	WEATHERS	3012	3035	23	23	29,90
243	LAIRD	4808	4830	22	22	28.60
244	LUDWIG	1068	1104	36	36	46.80
246	KRUEGER	737	857	120	120	156.00
247	BRONES	5966	5985	19	1 9	24.70
248	BRONES	1423	1423	0	10	13.00
249	WOHLCKE	8431	8452	21	2 1	27.30
250	RIALE	1925	1928	3	10	13.00
251	GREAVER	7735	7792	57	57	74.10
252	CARLTON	5045	5091	46	46	59.80
253	BURNS	150	154	4	10	13.00
254	BURNS	1933	1940	7	10	13.00

Usage Calculation
June, 2000

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June

1 Day		PREVIOUS	CURRENT	TOTAL		AMOUNT OF
-		METER	METER	USAGE	# K GAL'S	IATER CHARG
ACCT #	CUSTOMER	READING	READING	(K GAL)	BILLED	\$1.30/K gal's

346	WILKES	-505	2034 🗸	103	103	133.90
347	WILKES	878 -		10	10	13.00
348	BAKER	1097 ~	1183 🗸	86	86	111,80
349	MEINERT	4367 🗸		42	42	54.60
350	HARRIS	3676	∕ 3689 ✓	13	13	16.90
351	BAKER	9999 `	✓ 9999 V	0	10	13.00
352	HARRIS	199	. 199 √	0	10	13.00
353	TAYLOR	2043	√ 2057 √	14	14	18.20
354	DESERT HIGH	7874	√ 8212 √	(338) 1	338	439.40
355	HICKS	2425	v 2536 🗸	111	111	144.30 (13)
356	BOWDEN	2509 \	ر 2612 ^ر	103	103	133.90 (3) (1)
358	TATKIN-WALSH	2049	✓ 2121√	72	72	93.60
359	DIMAGGIO	6561 ~	6587 🗸	26	26	33.80
360	MCNEILL	932	940 √	8	10	13.00
361	SCHREIER	1471	✓ 1471 V	0	10	13.00
362	CLARK	2421	∠ 2464 ∠	43	43	55.90
363	MILLER	782 🤇	∞ 830√	48	48	62.40
364	MARTINEZ	1 7 5 >	∕ 185√	10	10	13.00
365	MARTINEZ	165 ∨	216 √	51	51	66.30
366	HUKILL	4068 ∨	4110	42	42	54.60
367	KOS	3287 、	√ 3312√	25	25	32.50
368	DAVIS	662 ~	709 🗸	47	47	61.10
369	BOWYER	1538 🗸	1562	24	24	31.20
370	SCHNEIDER	0	0 (0	10	13.00
371	SCHNEIDER	0	U 0 V	<i>,</i> 0	10	13.00
372	CHOI	654 〜	661 V	7	10	13.00
373	SPEEDY JOE'S	3134 `	3158 🗸	. 24	24	31.20
376	KAYVANFAR	2530 ∨	2530 🗸	/ 0	10	13.00
377	LATORRE	4719℃	4796 🗸	77	77	100.10

TOTAL <u>13,808.60</u>

Usage Calculation June, 2000

_	ACCT #	CUSTOMER	PREVIOUS METER READING	ME	TER	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF /ATER CHARG \$1.30/K gal's
	299	BASSO	4987	. /	5035 _{1/}	48	48	62.40
	300	SUTHERLAND	4029		4128	99	99	128.70
	301	FEELEY	6652		6677 ∨	25	25	32.50
	302	SCHWABE	7074	-	7193 √	119	119	154.70
	303	NEWMAN	442		479 🗸	37	37	48.10
	304	MILLER	6804		6850 √	46	46	59.80
	305	MILLER	2390		2390 √	0	10	13.00
	306	MILLER	3556		3590 🗸	34	34	44.20
	307	LOWENBERG	5979		6015 v	36	36	46.80
	308	BERNETT	3379		3397 ∨	18	18	23.40
	309	BREWER	5434		5496 √	62	62	80.60
	310	MELTON	621 ⁻		760 ✓	139	139	180.70
	311	BROWN	711		711 ∨	0	10	13.00
	312	BROWN	6510		6510 ^J	0	10	13.00
	313	SHAW	3344	\ /	3409√	65	65	84.50
	314	KELLISON	7326		7401 √	75	75	97.50
	315	SMITH	8810		8875 🗸	65	65	84.50
	316	GABA	7029		7047 √	18	18	23.40
	317	STRANGIO	3725		3748 √	23	23	29.90
	318	BROOKS	6926		6976 V	50	50	65.00
	319	BELLMAN	4783	V	4886 🗠	103	103	133.90
	320	CAZES	64		96 🗸	32	32	41.60
	321	STEPHENS	3819.		3840 🗸	21	21	27.30
	322	GOVE	5065		5124 V	59	59	76.70
	323	MUELLER	630		640 V	10	10	13.00
	324	ESLICK	842		873 V	31	31	40.30
	325	COBURN	3186	_	3271	85	85	110.50
	326	BARNARD	4027		4132	105	105	136.50
	327	DE ROSIER	845		897 🗸	52	52	67.60
	328	SMITH	619		682 🗸	63	63	81.90
	329	CLEMENTS	7387		7490 🗸	103	103	133.90
	330	GARCIA	317		325 🗸	8	10	13.00
	331	JENKINS	8142		8313 V	171	171	222.30
	332	JENKINS	1290,	~	1290 🗸	0	10	13.00
	333	SPARACINO	214	•	264 √	50	50	65.00
possible	334	BELTRAN- Pa-Modecic	10204	-	10655 🗸	451)	451	586.30
10014	335	SHELDON	1050		1085 🗸		35	45.50
Cust KNOWS	336	GERBOVAZ	187		247	60_	. 60	78.00
	337	DESERT HIGH	1723		2028 V	(305)	01C 305	396.50
	338	DESERT HIGH	987		994 🗸	7	10	13.00
	339	JOHNSON	8841		8888 V	47	47	61.10
	340	PRESSLER	6403	• .	6439 V	36	36	46.80
	341	COKER	518		518 🗸	0	10	13.00
	342	LEWIS	6994	•	7023 V	29	29	37.70
	343	HENNEIGH	7269		7279 √	10	10	13.00
	344	JEHOVAH'S WITNESS	115		207 ∨	92	92	119.60
	345	JEHOVAH'S WITNESS	0	_	0 🔾	0	10	13.00
	- · -	- · · · · · · · · · · · · · · · · · · ·	•	*/	_			

Usage Calculation June, 2000

			PREVIOUS	CURRENT	TOTAL		AMOUNT OF
			METER	METER	USAGE	# K GAL'S	IATER CHARG
A	CCT#	CUSTOMER	READING	READING	(K GAL)	BILLED	\$1.30/K gal's
	····						10/129
016	249	WOHLCKE	8452 5	8516	64	64	83.20 /3× (12)(39
	250	RIALE	1928 🔻	1934 🏑	6	10	12 00 /
	251	GREAVER	<i>77</i> 92 ₍	<u>∕</u> 7900 ∨	108 🕟	108	140.40 × (161) (127)
04	252	CARLTON	5091 v		96	96	124.80
	253	BURNS	154		6	10	13.00 ✓
	254	BURNS	1940	√ 1949 ✓	9	10	13.00 √
0،اد	255	CALKA	8084√	° 8214√	130	130	13.00 V (1915) (19
	256	BROWN	6635 √	/ 6683 ν	48	48	62.40v
	257	ACHIVIDA	5630 ✓	5652 √	22	22	28.60 ✓
	258	COAN	6163 ~	´ 6253 √	90	90	117.00 √
	259	MERRICONE	5461 \	∕ 5504 [√]	43	43	55.90 🗸
	260	PAXTON	2333	√ 2343 ∨	10	10	13.00 🗸
	261	PAXTON	339	√ 339 √	/ 0	10	13.00 🇸
	262	WAGNER	8478 `	8551	73	73	94.90 🗸
	263	KNEPPER	8666	8687 `	21	21	27.30 🟏
	264	CHAGNON	4503			10	13.00
	265	CONNERS	6782	√ 6937 ✓	155	155	201.50 🗸
	266	CHAGNON	4519 v		109	109	141.70
	268	KERR	8183 \	. 8286 √	103	103	133.90√
	269	GUZMAN	5059		18	18	23.40
	272	JONES, C	7710 🗸	7753 🗸	43	43	55.90 🗸
	273	GLOZER	5953 \	√ 5953 [∫]	. 0	10	13.00 🗸
	274	FARRELL		∕ 3873 <i>√</i>	14	14	18.20 🗸
	275	THOMPSON	2697 ~		/	101	131.30 🗸
	276	AYERS	2408	at the second se	21	21	27.30 v
	277	COONS	6603	√ 6669∨	66	66	85.80 🗸
	278	RAGGIO	5457 \		28	28	36.40 /
O.K	279	FOOTE	8149 .		125	125	162.50 20 (81) (86)
C)	280	FOOTE	523 v			10	13.00
	281	AGUILA	1930 +	/		10	13.00
	282	ROE	7385 、	,		80	104.00 🗸
(283	-WOMACK-ASMAIR	5552			237	308.10
	284	FOSTER D	2870			81	105.30
	285	FOSTER D	1945			10	13.00 /
	286	MINTON	4299 \			104	135.20
	287	MOLNAR	3689 (•		42	54.60
	288	VARNER	7921			10	13.00
	289	MOLNAR	2050	/	/	45	58.50
	290	LANE	3487 \			10	
UL		MONTGOMERY News proply	6054	a de la companya de		90	13.00 117.00 3×(9)(0)
υr	292	SMITH	1682 <			78	101.40
	292	BROUWER	4659\\	i		88	114.40
	294	SMITH	4786~		I	10	13.00
	295	JENKINS	5485 ~			33	42.90
	296	JENKINS	5194			33	42.90
	297	BASSO	407		ý <u>5</u> 5	10	13.00
	298	BASSO	0	_ 0	√ 0	10	13.00
	230	5. 550	Ŭ	<u> </u>	\mathcal{I}	10	10.00

corrected 476

Usage Calculation June, 2000



DAFT Peach = Geller DAFT Phonsed = 202 575 239 4005 356 2512

		PREVIOUS METER	CURRENT METER	TOTAL USAGE	# K GAL'S	AMOUNT OF
ACCT #	CUSTOMER		READING	(K GAL)	BILLED	\$1.30/K gal's
				<u>, , , , , , , , , , , , , , , , , , , </u>		
201	BROOKS	415 ~	433 🗸	18	18	23.40
202	NG	1681 ~	´ 1709 ′	28	28	36.40
203	MESSER	711 🗸	√ 723 ¹ ∕	12	12	15.60
204	GREENWOOD	1772	✓ 1 7 72 ✓	0	10	13.00 V
205	GREENWOOD	70 96	7108/	12	12	15.60
206	DEARTH	6239✓	6301 🗸	62	62	80.60 V
207	STEVENSON	505 🗸	· · · · · · · · · · · · · · · · · · ·	170	170	221.00 2 (75) (U)
208	BASURA	2600 🗸		18	18	23.40
209	FEHLMAN	7318	/	/ 161	161	209.30,2(79)(6)
o [√] 210	PROBERT	2598 🗸		203	203	263.90 (LIUI) (15°
211	MILLER	3992 🗸		91	91	118.30 V
212	BROWN	5616	5635 🗸	19	19	24.70 1
213	WARE	9619	9677 レ	58	58	75.40 (np) (ne
୍ୟ 214	LOOK	8120 🗸	8315	195	195	253.50 2 (11)(125
215	BONDE	1993√	2035 🗸	42	42	54.60vbx (15)(1V)
216	COKER	1127 🗸	1138 🗸	11	11	14.30 🗸
217	CULOTTA	219	241 🗸	22	22	28.60
218	MARTIN	6964 🗸	7104	140	140	182.00 🗸
219	WHITLEY	5223.⁄	5232	9	10	13.00 √
220	JONES, T	7770 ⁻	∽ 7850 ✓	80	80	104.00
221	MCGAUGHEY	441 🗸	512 V	71	71	92.30 🗸
222	UPSHUR	6871 ~	7078 <i>∨</i>	207	207	269.10 √
223	UPSHUR	22 7 6 🎺	2340 🗸	64	64	83.20 🗸
224	BURSELL	720	₩ 820 ×	100	100	130.00 √
225	BUSHNELL	791 ℃	927 🗸	136	136	176.80 🗸
226	HOWARD	4327 🗸	4413	86	86	111.80
. 227	HOWARD	8895 💸	8982	87	87	113.10 🗸
o [≬] 228	SCAGLIONE	4079 🗸	4181~	102	102	132.60 گررها) (۱۱۶)
229	PARNELL	853 🗸	911 <i>v</i>	58	58	75.40 🏏
230	JANSON	2561 🗸		129	129	167.70 🗸
231	TAYLOR	7550 🗸	´ 7569 <i>∨</i>	19	19	24.70 🏑
232	HOUSER	3823 ₩		25	25	32.50 🗸
233	WEI	899 ~		0	10	13.00 🗸
234	WOOD	954	993 😭	39	39	50.70 🗸
235	FOSTER K	4706	4852 [∠]	146	146	189.80 √
0 1 236	RAND	297 $\scriptstyle \checkmark$	495	198	198	257.40 6 ×(175)(7?
237	JANTZ	4507 レ	4620	113	113	146.90√
238	MC CONNACHIE	2446 🗸		. 54	54	70.20 🗸
239	RICE	3933 _t ∕	4055	122	122	158.60 4 (38) (47
2 4 0	GRIGSBY	5203	5383 🛩	180	180	234.00 (49) (35
241	WEATHERS	4196 🇸		65	65	84.50
242	WEATHERS	3035 🕢		28	28	36.40 √
243	LAIRD	4830 🔑	4859~	29	29	37.70√
244	LUDWIJG	بار 1104	1195	91	91	118.30 🗸
2 4 6	KRUEGER	857 ¹ /	1007	150	150	195.00 🗸 /
247	BRONES	5985 🧸	6009	24	24	31.20 🗸
248	BRONES	1423	1423 ^L	0	10	13.00 🗸

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
265	AAA D. 77 AU . 7	254	201	EΩ	FO	65.00
365	MARTINEZ	251	301	50	50	
366	HUKILL	4160	4213	53	53	68.90
367	KOS	3334	3354	20	20	26.00
368	DAVIS	754	801	47	47	61.10
369	BOWYER	1655	1737	82	82	106.60
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	668	679	11	11	14.30
373	SPEEDY JOE'S	3175	3197	22	22	28.60
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	4898	5029	131	131	170.30
	TOTAL					14,297.40

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	DD OUT	744	744	0	10	13.00
311	BROWN	711	711	0 0	10 10	13.00
312	BROWN	6510	6510	90	90	117.00
313	SHAW	3461	3551			105.30
314	KELLISON	7482	7563	81	81 46	59.80
315	SMITH	8931	8977	46	10	13.00
316	GABA	7053	7053 4028	0 206	206	267.80
317	STRANGIO	3822		50 50	50 50	65.00
318	BROOKS	7024	7074 5086	106	106	137.80
319	BELLMAN	4980 129	170	41	41	53.30
320	CAZES	3867	3891	24	2 4	31.20
321	STEPHENS	5182	5239	57	57	74.10
322	GOVE	5182 649	659	10	10	13.00
323	MUELLER	907	934	27	27	35.10
324	ESLICK			122	122	158.60
325	COBURN	3351	3473 4357	117	117	152.10
326	BARNARD	4240	4357 985	47	47	61.10
327	DE ROSIER	938	862	91	91	118.30
328	SMITH	771 7 5 70	7673	91 94	94	122.20
329	CLEMENTS	7579 333	345	9 4 12	12	15.60
330	GARCIA	333 8462	8642	180	180	234.00
331	JENKINS	1290	1290	0	10	13.00
332	JENKINS	306	360	54	54	70.20
333	SPARACINO			278	278	361.40
334	BELTRAN	886 118	1164 153	35	35	45.50
335	SHELDON	302	377	75	75	97.50
336	GERBOVAZ		2598	75 305	30S	396.50
337	DESERT HIGH	2293 998	1018	20	20	26.00
338	DESERT HIGH	8945	9008	63	63	81.90
339	JOHNSON PRESSLER	6474		49	49	63.70
340	COKER	518	518	0	10	13.00
341		7076	7123	47	47	61.10
342	LEWIS HENNEIGH	7076 7298	7312	14	47 14	18.20
343 344	JEHOVAH'S WITNESS	317	401	84	84	109.20
	JEHOVAH'S WITNESS	0		0	10	13.00
345 346	WILKES	2128		109	109	141,70
3 4 0 347	WILKES	914		103	17	22.10
348	BAKER	1252		88	88	114.40
349	MEINERT	4 4 27		16	16	20.80
350	HARRIS	3709		1	10	13.00
350 351	BAKER	9999		0	10	13.00
352	HARRIS	199		0	10	13.00
353	TAYLOR	2074		10	10	13.00
353 354	DESERT HIGH	8714		335	335	435.50
355	HICKS	2583		8	10	13.00
356	BOWDEN	2516		5	10	13.00
358	TATKIN-WALSH	2189	2261	72	72	93.60
359	DIMAGGIO	6612		26	26	33.80
360	MCNEILL	946		4	10	13.00
361	SCHREIER	1472		ò	10	13.00
362	CLARK	2504		38	38	49.40
363	MILLER	877		38	38	49.40
364	MARTINEZ	194		3	10	13.00
	•					

255 CALKA 8344 8544 200 200 260.0 256 BROWN 6716 6745 29 29 37.70)
256 BROWN 6716 6745 29 29 37.70)
==:	
258 COAN 6352 6459 107 107 139.1 259 MERRICONE 5541 5580 39 39 50.70	
260 PAXTON 2353 2364 11 11 14.3	
261 PAXTON 339 339 0 10 13.0	
261 FAXTON 339 339 0 10 13.60 262 GERHARDT 8607 8696 89 89 115.7	
262 GERMAND 8007 8030 83 83 1137 263 KNEPPER 8706 8731 25 25 32.5	
264 CHAGNON 4503 4503 0 10 13.00	
265 CONNERS 7069 7232 163 163 211.9	
266 CHAGNON 4748 4884 136 136 176.8	
268 KERR 8414 8529 115 115 149.5	
269 GUZMAN 5096 5117 21 21 27.3	
272 JONES, C 7797 7827 30 30 39.0	
273 GLOZER 5953 5953 0 10 13.0	
274 FARRELL 3907 3941 34 34 44.2	
275 THOMPSON 2972 3138 166 166 215.8	
276 AYERS 2448 2471 23 23 29.9	0
277 COONS 6731 6806 75 75 97.5	0
278 RAGGIO 5507 5530 23 23 29.9	0
279 FOOTE 8396 8512 116 116 150.8	80
280 FOOTE 523 523 0 10 13.0	0
281 AGUILA 1955 1965 10 10 13.0	
282 ROE 7540 7603 63 63 81.9	
283 ASMAR 5948 6158 210 210 273.0	
284 FOSTER D 3030 3114 84 84 109.2	
285 FOSTER D 1965 1985 20 20 26.0	
286 MINTON 4539 4739 200 200 260.0	
287 MOLNAR 3738 3750 12 12 15.6	
288 VARNER 7930 7934 4 10 13.0	
289 MOLNAR 2111 2138 27 27 35.1	
290 Tieser 3500 3502 2 10 13.0	
291 MONTGOMERY 6234 6331 9/ 9/ 126.1	
292 SMITH 1838 1916 78 78 101.4	
293 BROUWER 5098 5193 95 95 123.5	
294 SMITH 4786 4786 0 10 13.0	
295 JENKINS 5555 5600 45 45 58.5	
296 JENKINS 5263 5310 47 47 61.1	
297 BASSO 407 407 0 10 13.0	
298 BASSO 0 0 0 10 13.0	
299 BASSO 5080 5136 56 56 72.8	
300 SUTHERLAND 4228 4340 112 112 145.6	
301 FEELEY 6706 6734 28 28 36.4	
302 SCHWABE 7330 7528 198 198 257.4 303 NEWMAN 513 547 34 34 44.2	
304 MILLER 6B94 6940 46 46 59.8 305 MILLER 2390 2390 0 10 13.0	
305 MILLER 2390 2390 0 10 13.0 306 MILLER 3624 3655 31 31 40.3	
307 LOWENBERG 6046 6076 30 30 39.0	
308 BERNETT 3419 3437 18 18 23.4	
309 BREWER 5549 5599 50 50 65.0	
310 MELTON 911 1067 156 156 202.8	

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
201	BROOKS	450	460	10	10	13.00
202	NG	1725	1752	27	27	35.10
203	MESSER	735	746	11	11	14.30
204	GREENWOOD	1772	1772	0	10	13.00
205	GREENWOOD	7118	7129	11	11	14.30
206	DEARTH	6360	6429	69	69	89.70
207	STEVENSON	655	730	75	75	97.50
208	BASURA	2633	2657	24	24	31.20
209	FEHLMAN	7691	7851	160	160	208.00
210	PROBERT	2992		216	216	280.80
211	MILLER	4165		109	109	141.70
212	BROWN	5691	5715	24	24	31.20
213	WARE	9719	9770	51	51 101	66.30
214	LOOK	8494		181	181	235.30
215	BONDE	2089	2136	47	47	61.10
216	COKER	1175		8	10	13.00
217	CULOTTA	279	313	34	34	44.20
218	MARTIN	7259		193	193	250.90 15.60
219	WHITLEY	5234		12	12	331.50
220	JONES, T	8034		255	255	
221	MCGAUGHEY	575		68	68 202	88.40 263.90
222	UPSHUR	7264		203	203	78.00
223	UPSHUR	2397		60	60	133.90
224	BURSELL	918		103	103	74.10
225	BUSHNELL	957		57 33	57 22	74.10 41.60
226	HOWARD	4456		32	32 71	92.30
227	HOWARD	9049		71 112	71 112	92.50 145.60
228	SCAGLIONE	4290 969		65	65	84.50
229	PARNELL	2807		124	124	161.20
230	JANSON ENGER	7616		46	46	59.80
231 232	HOUSER	3872		26	26	33.80
232	WEI	899		0	10	13.00
233 234	WOOD	1024		79	79	102.70
235	FOSTER K	4994		132	132	171.60
235	RAND	752		236	236	306.80
237	JANTZ	4708		95	95	123.50
238	MC CONNACHIE	2549		51	51	66.30
239	RICE	4066		66	6 6	85.80
240	GRIGSBY	5473		86	86	111.80
241	WEATHERS	4295		57	57	74.10
242	WEATHERS	3081		17	17	22.10
243	LAIRD	4917		27	27	35.10
244	LUDWIG	1239		44	44	57.20
246	KRUEGER	1174		156	156	202.80
247	BRONES	6046		43	43	55.90
248	BRONES	1424		33	33	42.90
249	WOHLCKE	8569		60	60	78.00
250	RIALE	1941		2	10	13.00
251	GREAVER	8002		140	140	182.00
252	CARLTON	5281		104	104	135.20
253	BURNS	166		6	10	13.00
254	BURNS	1958		9	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
364	MARTINEZ	197	198	4	10	12.00
				1	10	13.00
365	MARTINEZ	301	364	63	63	81.90
366	HUKILL	4213	4264	51	51	66.30
367	KOS	3354	3370	16	16	20.80
368	DAVIS	801	850	49	49	63.70
369	BOWYER	1737	1792	55	55	71.50
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	679	681	2	10	13.00
373	SPEEDY JOE'S	3197	3218	21	21	27.30
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5026	5102	76	76	98.80
	TOTAL					12,600.25

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
311	BROWN	71.1	71.1	0	10	12.00
		711	711	0	10	13.00
312 313	BROWN SHAW	6510 3551	6510	0	10 52	13.00
313	KELLISON	7563	3603 7628	52 65	52 65	67.60
315	SMITH	7503 8977	9042	65 6 5	65	84.50 84.50
316	GABA	7053	7 1 04	51	51	66.30
317	STRANGIO	4028	4104	76	76	98.80
318	BROOKS	7074	7128	76 54	54	70.20
319	BELLMAN	5086	5145	5 9	5 9	76.70
320	CAZES	170	200	30	30	39.00
321	STEPHENS	3891	3910	19	19	24.70
322	GOVE	5239	5291	52	52	67.60
323	MUELLER	659	665	6	10	13.00
324	ESLICK	934	950	16	16	20.80
325	COBURN	3473	3588	115	115	149.50
326	BARNARD	4357	4427	70	70	91.00
327	DE ROSIER	985	1028	43	43	55.90
328	SMITH	862	978	116	116	150.80
329	CLEMENTS	7673	7765	92	92	119.60
330	GARCIA	345	351	6	10	13.00
331	JENKINS	8642	87 1 7	75	75	97.50
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	360	417	57	57	74.10
334	BELTRAN	1164	1332	168	168	218.40
335	SHELDON	153	175	22	22	28.60
336	GERBOVAZ	377	432	55	55	71.50
337	DESERT HIGH	2598	2915	317	317	412.10
337	DESERT HIGH CM			7555	8	9.75
338	DESERT HIGH	1018	1062	44	44	57.20
339	JOHNSON	9008	9049	41	41	53.30
340	PRESSLER	6523	6573	50	50	65.00
341	COKER	518	518	0	10	13.00
342	REED	7123	7188	65	65	84.50
343	HENNEIGH	7312	7328	16	16	20.80
344	JEHOVAH'S WITNESS	401	472	71	71	92.30
345	JEHOVAH'S WITNESS	0	0	0	10	13.00
346	WILKES	2237	2337	100	100	130.00
3 4 7	WILKES	931	94 3	12	12	15.60
348	BAKER	1340	1406	66	66	85.80
349	MEINERT	4443	4453	10	10	13.00
350	HARRIS	3710	3720	10	10	13.00
351	BAKER	9999	9999	0	10	13.00
352	HARRIS	199	199	0	10	13.00
353	TAYLOR	2084	2094	10	10	13.00
354	DESERT HIGH	9049	9377	328	328	426.40
355	NEMETH	2591	2600	9	10	13.00
356	BOWDEN	2521	2525	4	10	13.00
358	TATKIN-WALSH	2261	2367	106	106	137.80
359	DIMAGGIO	6638	6672	34	34	44.20
360	MCNEILL	950	961	11	11	14.30
361 362	SCHREIER	1472	1472	0	10	13.00
362 363	CLARK	2542	2584	42 36	42 36	54.60
363	MILLER	915	951	36	36	46.80

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALKA	8544	8693	1 49	149	193.70
256	BROWN	6745	6773	28	28	36.40
257	ACHIVIDA	57.10	5 72 9	19	19	24.70
258	COAN	6459	6534	75	75	97.50
259	MERRICONE	5580	5616	36	36	46.80
260	PAXTON	2364	2374	10	10	13.00
261	PAXTON	339	339	0	10	13.00
262	GERHARDT	8696	8735	39	39	50.70
263	KNEPPER	873 1	8747	1 6	16	20.80
264	CHAGNON	4503	4503	0	10	13.00
265	CONNERS	7232		143	143	185.90
266	CHAGNON	4884		132	132	171.60
268	KERR	8529	8621	92	92	119.60
269	GUZMAN	5117		24	24	31.20
272	JONES, C	7827		42	42	54.60
273	GLOZER	5953	5953	0	10	13.00
274	FARRELL	3941	3956	15	15	19.50
275	THOMPSON	3138		119	119	154.70
276	AYERS	2471	2501	30	30	39.00
277	COONS	6806	6901	95	95	123.50
278	RAGGIO	5530		20	20	26.00
279	FOOTE	8512		82	82	106.60
280	FOOTE	523		0	10	13.00
28 1	AGUILA	1965		9	10	13.00
282	ROE	7603		51	51	66.30
283	ASMAR	6158		258	258	335.40
284	FOSTER D	3114		85	85	110.50
285	FOSTER D	1985		20	20	26.00
286	MINTON	4739		91	91	118.30
287	MOLNAR	3750		17	17	22.10
288	VARNER	7934		5	10	13.00
289	MOLNAR	2138		16	16	20.80
290	TIEFER	3502		12	12	15.60
291	MONTGOMERY	6331		69	69	89.70
292	SMITH	1916		77	77	100.10
293	BROUWER	5193		97	97	126. 1 0
294	SMITH	4786		0	10	13.00
295	JENKINS	5600		32	32	41.60
296	JENKINS	5310		35	35	45.50
297	BASSO	407		0	10	13.00
298	BASSO	0		0	10	13.00
299	BASSO	5136		34	34	44.20
300	SUTHERLAND	4340		119	119	154.70
301	FEELEY	6734		31	31	40.30
302	SCHWABE	7528		154	154	200.20
303	NEWMAN	547		35	35	45.50
304	MILLER	6 94 0		40	40	52.00
305	MILLER	2390		0	10	13.00
306	MILLER	3655		25	25	32.50
307	LOWENBERG	6076		34	34	44.20
308	BERNETT	3437		16	16	20.80
309	BREWER	5599	5645	46	46	59.80
310	MELTON	1067		14 1	14 1	183.30

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
201	BROOKS	460	485	25	25	32.50
201	NG	1752	1775	23	23	29.90
202	MESSER	746	771	25	25 25	32.50
203 204	GREENWOOD	1772	1772	0	10	13.00
204	GREENWOOD	7129	7138	9	10	13.00
205	DEARTH	6429	6491	62	62	80.60
200	STEVENSON	730	809	79	79	102.70
207	BASURA	2657	2672	15	15	19.50
208 20 9	FEHLMAN	7851	7994	143	143	185.90
20 9 210	PROBERT	3208	3430	222	222	288.60
210	MILLER	4274	4360	86	86	111.80
211	BROWN	5715	5730	15	15	19.50
212	WARE	9770	9783	13	13	16.90
213	LOOK	8675	8821	146	146	189.80
215	BONDE	2136	2178	42	42	54.60
216	COKER	1183	1217	34	34	44.20
217	CULOTTA	313		25	25	32.50
217	MARTIN	7452	7661	209	209	271.70
219	WHITLEY	5246	5257	11	11	14.30
220	JONES, T	8289		214	214	278.20
221	MCGAUGHEY	643	693	50	50	65.00
222	UPSHUR	7467		163	163	211.90
223	UPSHUR	2457		67	67	87.10
223	BURSELL	1021		81	81	105.30
225	BUSHNELL	1014		33	33	42.90
226	HOWARD	4488		38	38	49.40
227	HOWARD	9120		106	106	137.80
228	SCAGLIONE	4402		93	93	120.90
229	PARNELL	1034		96	96	124.80
230	JANSON	2931		125	125	162.50
231	ENGER	7662		23	23	29.90
232	HOUSER	3898		21	21	27.30
233	WEI	899		0	10	13.00
234	WOOD	1103		25	25	32.50
235	FOSTER K	5126		138	138	179.40
236	RAND	988		249	249	323.70
237	JANTZ	4803	4891	88	88	114.40
238	MC CONNACHIE	2600		44	44	57.20
239	RICE	4132	4191	59	59	76.70
240	GRIGSBY	5559	5676	117	117	152.10
241	WEATHERS	4352	4378	26	26	33.80
242	WEATHERS	3098	3109	11	11	14.30
243	LAIRD	4944	4973	29	29	37.70
244	LUDWIG	1283		43	43	55 .9 0
246	KRUEGER	1330		166	166	215.80
247	BRONES	6089		23	23	29.90
248	BRONES	1457		0	10	13.00
249	WOHLCKE	8629		51	51	66.30
250	RIALE	1943		4	10	13.00
251	GREAVER	8142		128	128	166.40
252	CARLTON	5385		110	110	143.00
253	BURNS	172		5	10	13.00
254	BURNS	1967	1976	9	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
265	84 & DTT 8127	264	ວດວ	10	10	24.70
365	MARTINEZ	364	383	19	19	24.70
366	HUKILL	4264	4304	40	40	52.00
367	KOS	3370	3386	16	16	20.80
368	DAVIS	850	877	27	27	35.10
369	BOWYER	1792	1851	59	59	76.70
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	681	686	5	10	13.00
373	SPEEDY JOE'S	3218	3227	9	10	13.00
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5102	5170	68	68	88.40
	TOTAL					8,754.20

_	ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	211	CNDIOLICZ	711	717	4	10	12.00
	311 312	ENRIQUEZ	711 6510	712 6512	1 2	10 10	13.00 13.00
		ENRIQUEZ	3603	3638		35	45.50
	313	SHAW KELLISON	7628	7672	35 44	35 44	57.20
	31 4 315	SMITH	9042	9066	24	24	31.20
	315	GABA	7104	7128	24	24	31.20
	317	STRANGIO	4104	4169	65	65	84.50
	318	BROOKS	7128	7171	43	43	55.90
	319	BELLMAN	5145	5197	52	52	67.60
	320	CAZES	200	218	18	18	23.40
	321	STEPHENS	3910	3927	17	17	22.10
	322	GOVE	5291	5327	36	36	46.80
	323	MUELLER	655	668	13	13	16.90
	324	ESLICK	950	963	13	13	16.90
	325	COBURN	3588	3676	88	88	114.40
	326	BARNARD	4427	4486	59	59	76.70
	327	DE ROSIER	1028	1065	37	37	48.10
	328	SMITH	978	1031	53	53	68.90
	329	CLEMENTS	7765	7807	42	42	54.60
	330	GARCIA	351	353	2	10	13.00
	331	JENKINS	8717	8831	114	114	148.20
	332	JENKINS	1290	1290	0	10	13.00
	333	SPARACINO	417	466	49	49	63.70
	334	BELTRAN	1332	1436	104	104	135.20
	335	SHELDON	175	205	30	30	39.00
	336	GERBOVAZ	432	444	12_	12_	15.60
	337	DESERT HIGH	2915	3202	287	287	373.10
	338	DESERT HIGH	1062	1086	24	24	31.20
	339	JOHNSON	9049	9072	23	23	29.90
	340	PRESSLER	6573	6607	34	34	44.20
	341	COKER	518	518	0	10 50	13.00
	342	REED	7188	7247	59	59	76.70
	343	HENNEIGH	7328 472	7341 525	13	13	16.90
	344 345	JEHOVAH'S WITNESS JEHOVAH'S WITNESS	472 0	525 0	53 0	53 10	68.90 13.00
	3 4 5 3 4 6	WILKES	2337	2429	92	92	119.60
	3 4 0	WILKES	943	953	10	10	13.00
	348	BAKER	1406	1461	55	55	71.50
	349	MEINERT	4453	4474	21	21	27.30
	350	HARRIS	3720	3727	7	10	13.00
	351	BAKER	9999	9999	ó	10	13.00
	352	HARRIS	199	199	Õ	10	13.00
	353	TAYLOR	2094	2109	15	15	19.50
	354	DESERT HIGH	9377	9540	163	163	211.90
	355	NEMETH	2600	2619	19	19	24.70
	356	BOWDEN	2525	2528	3	10	13.00
	358	TATKIN-WALSH	2327	2372	45	45	58.50
	359	DIMAGGIO	6672	6680	8	10	13.00
	360	MCNEILL	961	971	10	10	13.00
	361	SCHREIER	1472	1472	0	10	13.00
	362	CLARK	2584	2612	28	28	36.40
	363	MILLER	951	973	22	22	28.60
	364	MARTINEZ	198	198	0	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
255	CALIZA	000	0000	445	115	149.50
255	CALKA	8693	8808 6787	11 5	115 1 4	18.20
256	BROWN	6773 5729	5744	14 15	1 4 15	19.50
257	ACHIVIDA			15 40		52.00
258	COAN	6534	6574	40	40 2 1	27.30
259	MERRICONE	5616	5637	21 7	10	13.00
260	PAXTON	2374	2381	0	10	13.00
261	PAXTON	339 8735	339		27	35.10
262	GERHARDT		8762	27	27 14	18.20
263	KNEPPER	8747	8761	14	10	13.00
264	CHAGNON	4503 7375	4503 7461	0	86	111.80
265	CONNERS	7375	7461	86 73	73	
266	CHAGNON	5016	5089	73 67		94.90
268	KERR	8621	8688	67	67 15	87.10 19.50
269	GUZMAN	5141 7869	5156 7889	15 20	20	26.00
272	JONES, C				20 10	13.00
273	GLOZER	5953	5953	0	10 14	18.20
274	FARRELL	3956	3970 3324	14 67	67	87.10
275	THOMPSON	3257	2526	67 25	25	32.50
276	AYERS	2501	6918	25 17	25 17	22.10
277	COONS	6901				13.00
278	RAGGIO	5550	5560	10	10	94.90
279	FOOTE	8594	8667	73	73 10	
280	FOOTE	523	523	0	10	13.00
281	AGUILA	1974		10	10	13.00
282	ROE	7659		28	28	36.40
283	ASMAR	6416	6619	203	203	263.90
284	FOSTER D	3199	3256	57 10	57	74.10
285	FOSTER D	2005		1 8	18 71	23.40 92.30
286	MINTON	4830		71	12	92.30 15.60
287	MOLNAR	3767 7939		12 4	12 10	13.00
288	VARNER	7939 215 4			10	13.00
289	MOLNAR			9 2	10	13.00
290	TIEFER MONTGOMERY	3514		2 85	85	13.00 1 1 0.50
291		6400	6485 203 1	38	38	49.40
292	SMITH	1993		30 80	80	104.00
293	BROUWER	5290 4796			10	13.00
294	SMITH	4786		0 21	21	27.30
295	JENKINS	5632 5345		18	18	23.40
296	JENKINS BASSO	33 4 3 407		0	10	13.00
297 298	BASSO	0		0	10	13.00
296 299	BASSO	5170		34	34	44,20
300	SUTHERLAND	4459		82	82	106.60
301	FEELEY	6765		16	16	20.80
302	SCHWABE	7682		93	93	120.90
302 303	NEWMAN	582		34	34	44.20
303 304	MILLER	6980		35	35	45.50
30 4 305	MILLER	2390		0	10	13.00
305	MILLER	3680		27	27	35.10
307	LOWENBERG	6 1 10		24	24	31.20
308	BERNETT	3453		9	10	13.00
30 9	BREWER	5645		33	33	42.90
310	MELTON	1208		104	104	135.20
5.10	011	1200	4012	~~ 1	~~ .	

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
201	BROOKS	485	490	5	10	13.00
201	NG	1775	1789	14	14	18.20
202	MESSER	771	791	20	20	26.00
203	GREENWOOD	1772	1772	0	10	13.00
205	GREENWOOD	7138	7144	6	10	13.00
205	DEARTH	6491	6535	44	44	57.20
200	STEVENSON	809	857	48	48	62.40
208	BASURA	2672	2680	8	10	13.00
209	FEHLMAN	7994	8109	115	115	149.50
210	PROBERT	3430	3564	134	134	174.20
211	MILLER	4360	4429	69	69	89.70
212	BROWN	5730		6	10	13.00
213	WARE	9783		23	23	29.90
214	LOOK	8821	8920	99	99	128.70
215	BONDE	2178	2207	29	29	37.70
216	COKER	1217	1233	16	16	20.80
217	CULOTTA	338		15	15	19.50
218	MARTIN	7661	7764	103	103	133.90
2 1 9	WHITLEY	5257	5262	5	10	13.00
220	JONES, T	8503	8600	97	97	1 26.10
22 1	MCGAUGHEY	693	725	32	32	41.60
222	UPSHUR	7630	7716	86	86	111.80
223	UPSHUR	2524	2562	38	38	49.40
224	BURSELL	1102	1160	58	58	75.40
225	BUSHNELL	1047		29	29	37.70
226	HOWARD	4526		35	35	45.50
227	HOWARD	9226		81	81	105.30
228	SCAGLIONE	4495		66	66	85.80
229	PARNELL	1 1 3		64	64	83.20
230	JANSON	3056		70	70	91.00
231	ENGER	7685		4	10	13.00
232	HOUSER	3919		17	17	22.10
233	WEI	899		0	10	13.00
234	WOOD	1128		42	42	54.60
235	FOSTER K	5264 1237		139 125	139 125	180.70 162.50
236	RAND	4891		76	76	98.80
237	JANTZ MC CONNACHIE	2644		30	30	39.00
238 239	RICE	419 1		33	33	42.90
239	GRIGSBY	5676		50	50	65.00
240 24 1	WEATHERS	4378		20	20	26.00
242	WEATHERS	3109		6	10	13.00
243	LAIRD	4973		34	34	44.20
244	LUDWIG	1326		26	26	33.80
246	KRUEGER	1496		91	91	1 1 8.30
247	BRONES	6 1 12		14	14	18.20
248	BRONES	1457		0	10	13.00
249	WOHLCKE	8680	8719	39	39	50.70
250	RIALE	1947		5	10	13.00
251	GREAVER	8270		1 02	102	132.60
252	CARLTON	5495		61	61	79.30
253	BURNS	177		4	10	13.00
254	BURNS	1976	1981	5	10	1 3.00

13:15:03 10/30/00

WESTSIDE PARK MUTUAL WATER CO., INC. AR List of Transactions

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Batch 7 Invoices 11/01/00 November Non-Recurring

Remarks: Water Usage

Customr	Name	Invoice	Date	Slp	Txm	Pmt Disc	Item Total	Discount	Tax	Freight	Total
376 377	KAYVANFAR, JOHN	376W1000 377W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
3//	LATORRE, GEORGE & ROSE MA	3 / / WIOOO	10/2//00		01	0.00	88.40	0.00	0.00	0.00	88.40
			Batch Tota	als		0.00	8754.20	0.00	0.00	0.00	8754.20

Customer Hash Total: 48994

13:15:02 10/30/00

WESTSIDE PARK MUTUAL WATER CO., INC. AR List of Transactions

Page 3 November

Batch 7 Invoices 11/01/00 November Non-Recurring

Remarks: Water Usage

Customr	Name	Invoice	Date	Slp Trm	Pmt Disc	Item Total	Discount	Tax	Freight	Total
317	STRANGIO, GERALD	317W1000	10/27/00	01	0.00	84.50	0.00	0.00	0.00	84.50
318	BROOKS, LU	318W1000	10/27/00	01	0.00	55.90	0.00	0.00	0.00	55.90
319	BELLMAN, RICHARD	319W1000	10/27/00	01	0.00	67.60	0.00	0.00	0.00	67.60
320	CAZES, SYLVIA	320W1000	10/27/00	01	0.00	23.40	0.00	0.00	0.00	23.40
321	STEPHENS, E.E.	321W1000	10/27/00	01	0.00	22.10	0.00	0.00	0.00	22.10
322	GOVE, ROBERT	322W1000	10/27/00	01	0.00	46.80	0.00	0.00	0.00	46.80
323	MUELLER, G.M.	323W1000	10/27/00	01	0.00	16.90	0.00	0.00	0.00	16.90
324	ESLICK, DAVID & SUZI	324W1000	10/27/00	01	0.00	16.90	0.00	0.00	0.00	16.90
325	COBURN, JEFFREY & MARCIA	325W1000	10/27/00	01	0.00	114.40	0.00	0.00	0.00	114.40
326	BARNARD, MAURICE C.	326W1000	10/27/00	01	0.00	76.70	0.00	0.00	0.00	76.70
327	DE ROSIER, NORMAN	327W1000	10/27/00	01	0.00	48.10	0.00	0.00	0.00	48.10
328	SMITH, R. BRENT	328W1000	10/27/00	01	0.00	68.90	0.00	0.00	0.00	68.90
329	CLEMENTS, YVONNE	329W1000	10/27/00	01	0.00	54.60	0.00	0.00	0.00	54.60
330	GARCIA, RAY C/O DEREK WAL	330W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
331	JENKINS, CHARLES	331W1000	10/27/00	01	0.00	148.20	0.00	0.00	0.00	148.20
332	JENKINS, CHARLES	332W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
333	SPARACINO, JOSEPH	333W1000	10/27/00	01	0.00	63.70	0.00	0.00	0.00	63.70
334	BELTRAN, MARIO & MARIA	334W1000	10/27/00	01	0.00	135.20	0.00	0.00	0.00	135.20
335	SHELDON, RODNEY	335W1000	10/27/00	01	0.00	39.00	0.00	0.00	0.00	39.00
336	GERBOVAZ, ROBERT	336W1000	10/27/00	01	0.00	15.60	0.00	0.00	0.00	15.60
337	DESERT HIGHLANDS BAPTIST	337W1000	10/27/00	01	0.00	373.10	0.00	0.00	0.00	373.10
338	DESERT HIGHLANDS BAPTIST	338W1000	10/27/00	01	0.00	31.20	0.00	0.00	0.00	31.20
339	JOHNSON, MICHAEL	339W1000	10/27/00	01	0.00	29.90	0.00	0.00	0.00	29.90
340	PRESSLER, JOSEPH	340W1000	10/27/00	01	0.00	44.20	0.00	0.00	0.00	44.20
341	COKER, BOBBY J.	341W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
342	REED, THOMAS	342W1000	10/27/00	01	0.00	76.70	0.00	0.00	0.00	76.70
343	HENNEIGH, JAMES	343W1000	10/27/00	01	0.00	.16.90	0.00	0.00	0.00	16.90
344	WEST PALMDALE KINGDOM HAL	344W1000	10/27/00	01	0.00	68.90	0.00	0.00	0.00	68.90
345	WEST PALMDALE KINGDOM HAL	345W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
346	WILKES, JAMES & PEGGY	346W1000	10/27/00	01	0.00	119.60	0.00	0.00	0.00	119.60
347	WILKES, JAMES & PEGGY	347W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
348	BAKER, MS. KATHY	348W1000	10/27/00	01	0.00	71.50	0.00	0.00	0.00	71.50
349	MEINERT, DONALD	349W1000	10/27/00	01	0.00	27.30	0.00	0.00	0.00	27.30
350	HARRIS, GORDON	350W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
351	BAKER, MS. KATHY	351W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
352	HARRIS, GORDON	352W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
353	TAYLOR, CHERYL LEE	353W1000	10/27/00	01	0.00	19.50	0.00	0.00	0.00	19.50
354	DESERT HIGH/AMERICAN INDI	354W1000		01	0.00	211.90	0.00	0.00	0.00	211.90
	NEMETH, JOHN A.	355W1000		01	0.00	24.70	0.00	0.00	0.00	24.70
	BOWDEN, AMY & ED	356W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
358	TATKIN-WALSH, BARBARA	358W1000		01	0.00	58.50	0.00	0.00	0.00	58.50
359	DIMAGGIO, JEFF	359W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
360	MC NEILL, DONALD & ALICE	360W1000	•	01	0.00	13.00	0.00	0.00	0.00	13.00
361	SCHREIER, GARY J.	361W1000	•	01	0.00	13.00	0.00	0.00	0.00	13.00
362	CLARK, KENNETH & YVETTE	362W1000		01	0.00	36.40	0.00	0.00	0.00	36.40
363	MILLER, L.J.	363W1000		01	0.00	28.60	0.00	0.00	0.00	28.60
364	MARTINEZ, DAVID	364W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
365	MARTINEZ, DAVID	365W1000	· · · ·	01	0.00	24.70	0.00	0.00	0.00	24.70
366	HUKILL, ROBERT J.	366W1000	_	01	0.00	52.00	0.00	0.00	0.00	52.00
367	KOS, CLIFFORD	367W1000		01	0.00	20.80	0.00	0.00	0.00	20.80
368	DAVIS, LAWRENCE	368W1000		01	0.00	35.10	0.00	0.00	0.00	35.10
369	BOWYER, DANA	369W1000	-	01	0.00	76.70	0.00	0.00	0.00	76.70
370	HAMES & SCHNEIDER	370W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
371	HAMES & SCHNEIDER	371W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
372	CHOI, Y. J.	372W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
373	SPEEDY JOE'S	373W1000		01	0.00	13.00	0.00	0.00	0.00	13.00
212		2.2.2000	,,	V-	0.00	13.00	0.00	0.00	0.00	15.00

WESTSIDE PARK MUTUAL WATER CO., INC.

AR List of Transactions

Batch 7 Invoices 11/01/00 November Non-Recurring

Remarks: Water Usage

Customr	Name	Invoice	Date	Slp	Trm	Pmt Disc	Item Total	Discount	Tax	Freight	Total
258	COAN, ELLIOTT	258W1000	10/27/00		01	0.00	52.00	0.00	0.00	0.00	52.00
259	MERRICONE, STEVE	259W1000	10/27/00		01	0.00	27.30	0.00	0.00	0.00	27.30
260	PAXTON, BRUCE	260W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
261	PAXTON, BRUCE	261W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
262	RHODES, ROBERTA	262W1000	10/27/00		01	0.00	35.10	0.00	0.00	0.00	35.10
263	KNEPPER, MRS. BETTY	263W1000	10/27/00		01	0.00	18.20	0.00	0.00	0.00	18.20
264	CHAGNON, KEVYN M.	264W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
265	CONNORS, RICHARD	265W1000	10/27/00		01	0.00	111.80	0.00	0.00	0.00	111.80
266	CHAGNON, KEVYN M.	266W1000	10/27/00		01	0.00	94.90	0.00	0.00	0.00	94.90
268	KERR, DAVID & REGINA	268W1000	10/27/00		01	0.00	87.10	0.00	0.00	0.00	87.10
269	GUZMAN, CECELIA	269W1000	10/27/00		01	0.00	19.50	0.00	0.00	0.00	19.50
272	JONES, CHRIS & BARBARA	272W1000	10/27/00		01	0.00	26.00	0.00	0.00	0.00	26.00
273	GLOZER, JEANETTE	273W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
274	FARRELL, MRS. AUDREY	274W1000	10/27/00		01	0.00	18.20	0.00	0.00	0.00	18.20
275	THOMPSON, VINSON C.	275W1000	10/27/00		01	0.00	87.10	0.00	0.00	0.00	87.10
276	AYERS, JOSEPH JR.	276W1000	10/27/00		01	0.00	32.50	0.00	0.00	0.00	32.50
277	COONS, MICHAEL	277W1000	10/27/00		01	0.00	22.10	0.00	0.00	0.00	22.10
278	RAGGIO, WILLIAM	278W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
279	FOOTE, L. G.	279W1000	10/27/00		01	0.00	94.90	0.00	0.00	0.00	94.90
280	FOOTE, L. G.	280W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
281	AGUILA, REYES T.	281W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
282	ROE, WAYNE E.	282W1000	10/27/00		01	0.00	36.40	0.00	0.00	0.00	36.40
283	ASMAR, KHADER	283W1000	10/27/00		01	0.00	263.90	0.00	0.00	0.00	263.90
284	FOSTER, DONALD E.	284W1000	10/27/00		01	0.00	74.10	0.00	0.00	0.00	74.10
285	FOSTER, DONALD E.	285W1000	10/27/00		01	0.00	23.40	0.00	0.00	0.00	23 - 40
286	MINTON, DAVID & JESSICA	286W1000	10/27/00		01	0.00	92.30	0.00	0.00	0.00	92.30
287	MOLNAR, JOSEPH	287W1000	10/27/00		01	0.00	15.60	0.00	0.00	0.00	15.60
288	VARNER, JANET S.	288W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
289	MOLNAR, JOSEPH	289W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
290	TIEFER, JENNIFER	290W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
291	MONTGOMERY, CLIFTON & YVE	291W1000	10/27/00		01	0.00	110.50	0.00	0.00	0.00	110.50
292	SMITH, ALBERT A.	292W1000	10/27/00		01	0.00	49.40	0.00	0.00	0.00	49.40
293	BROUWER, GERRET	293W1000	10/27/00		01	0.00	104.00	0.00	0.00	0.00	104.00
294	SMITH, ALBERT A.	294W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
295	JENKINS, RONALD L.	295W1000	10/27/00		01	0.00	27.30	0.00	0.00	0.00	27.30
296	JENKINS, RONALD L.	296W1000	10/27/00		01	0.00	23.40	0.00	0.00	0.00	23.40
297	BASSO, MRS. ROMANO	297W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
298	BASSO, JOHN	298W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
299	BASSO, JOHN	299W1000	10/27/00		01	0.00	44.20	0.00	0.00	0.00	44.20
300	SUTHERLAND, BETTY	300W1000	10/27/00		01	0.00	106.60	0.00	0.00	0.00	106.60
301	FEELEY, THOMAS	301W1000	10/27/00		01	0.00	20.80	0.00	0.00	0.00	20.80
302	SCHWABE, BARBARA	302W1000	10/27/00		01	0.00	120.90	0.00	0.00	0.00	120.90
303	NEWMAN, ALBERT & REVA	303W1000	10/27/00		01	0.00	44.20	0.00	0.00	0.00	44.20
304	MILLER, MICHAEL & JEANNE	304W1000	10/27/00		01	0.00	45.50	0.00	0.00	0.00	45.50
305	MILLER, JEANNE	305W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
306	MILLER, JEANNE	306W1000	10/27/00		01	0.00	35.10	0.00	0.00	0.00	35.10
307	LOWENBERG, ARTURO	307W1000	10/27/00		01	0.00	31.20	0.00	0.00	0.00	31.20
308	BARNETT, MRS. SHIRLEY	308W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
309	BREWER, JIM & MARY	309W1000	10/27/00		01	0.00	42.90	0.00	0.00	0.00	42.90
310	MELTON, KATHLEEN & BOB	310W1000	10/27/00		01	0.00	135.20	0.00	0.00	0.00	135.20
311	ENRIQUEZ, FRED	311W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
312	ENRIQUEZ, FRED	312W1000	10/27/00		01	0.00	13.00	0.00	0.00	0.00	13.00
313	SHAW, STEVEN	313W1000	10/27/00			0.00	45.50	0.00	0.00	0.00	45.50
314	KELLISON, ROGER	314W1000	10/27/00		01	0.00	57.20	0.00	0.00	0.00	57.20
315	SMITH, PAUL R.	315W1000	10/27/00		01	0.00	31.20	0.00	0.00	0.00	31.20
316	GABA, SERVINO	316W1000	10/27/00		01	0.00	31.20	0.00	0.00	0.00	31.20

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WESTSIDE PARK MUTUAL WATER CO., INC. AR List of Transactions

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Batch 7 Invoices 11/01/00 November Non-Recurring

Remarks: Water Usage

Customr	Name	Invoice	Date	Slp Trm	Pmt Disc	Item Total	Discount	Tax	Freight	Total
201	BROOKS, DORRIS T.	201W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
202	NG, YOU GOY & LORENTTA	202W1000	10/27/00	01	0.00	18.20	0.00	0.00	0.00	18.20
203	SUMMERS, MELVIN & SUSAN	203W1000	10/27/00	01	0.00	26.00	0.00	0.00	0.00	26.00
204	GREENWOOD, KENNETH	204W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
205	GREENWOOD, KENNETH	205W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
206	Dearth, Steven & Traci	206W1000	10/27/00	01	0.00	57.20	0.00	0.00	0.00	57.20
207	STEVENSON, DONALD	207W1000	10/27/00	01	0.00	62.40	0.00	0.00	0.00	62.40
208	BASURA, JOSEPH	208W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
209	FEHLMAN, TIM & MARISELA	209W1000	10/27/00	01	0.00	149.50	0.00	0.00	0.00	149.50
210	PROBERT, GARY	210W1000	10/27/00	01	0.00	174.20	0.00	0.00	0.00	174.20
211	MILLER, CHARLES R. & SUSA	211W1000	10/27/00	01	0.00	89.70	0.00	0.00	0.00	89.70
212	BROWN, ROBERT	212W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
213	WARE, TRACEY & GAYLE	213W1000	10/27/00	01	0.00	29.90	0.00	0.00	0.00	29.90
214	LOOK, DANIEL	214W1000	10/27/00	01	0.00	128.70	0.00	0.00	0.00	128.70
215	BONDE, GORDON	215W1000	10/27/00	01	0.00	37.70	0.00	0.00	0.00	37.70
216	COKER, RANDALL & VICKIE	216W1000	10/27/00	01	0.00	20.80	0.00	0.00	0.00	20.80
217	CULOTTA, THOMAS & ZOE	217W1000	10/27/00	01	0.00	19.50	0.00	0.00	0.00	19.50
218	MARTIN, DAVID G.	218W1000	10/27/00	01	0.00	133.90	0.00	0.00	0.00	133.90
219	WHITLEY, WILMA C.	219W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
220	JONES, TIMOTHY	220W1000	10/27/00	01	0.00	126.10	0.00	0.00	0.00	126.10
221	McGAUGHEY, JOHN	221W1000	10/27/00	01	0.00	41.60	0.00	0.00		
222	UPSHUR, JOHN	222W1000	10/27/00	01	0.00	111.80	0.00		0.00	41.60
223	UPSHUR, JOHN	223W1000	10/27/00	01	0.00	49.40		0.00	0.00	111.80
224	BURSELL, DENNIS	224W1000		01	0.00		0.00	0.00	0.00	49.40
225	BUSHNELL, FRED	225W1000	10/27/00	01		75.40	0.00	0.00	0.00	75.40
226	HOWARD, CLARA	226W1000	10/27/00		0.00	37.70	0.00	0.00	0.00	37.70
227	HOWARD, CLARA	227W1000		01	0.00	45.50	0.00	0.00	0.00	45.50
228	SCAGLIONE, CHARLES		10/27/00	01	0.00	105.30	0.00	0.00	0.00	105.30
	· ·	228W1000	10/27/00	01	0.00	85.80	0.00	0.00	0.00	85.80
229	PARNELL, NATHAN & TAYLOR,	229W1000	10/27/00	01	0.00	83.20	0.00	0.00	0.00	83.20
230	JANSON, CRAIG & MARY	230W1000	10/27/00	01	0.00	91.00	0.00	0.00	0.00	91.00
231	TAYLOR, MARK	231W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
232	HOUSER, MRS. BARBARA	232W1000	10/27/00	01	0.00	22.10	0.00	0.00	0.00	22.10
233	WEI, WEI-SHENG	233W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
234	WOOD, PHILIP A.	234W1000	10/27/00	01	0.00	54.60	0.00	0.00	0.00	54.60
235	FOSTER, KIM	235W1000	10/27/00	01	0.00	180.70	0.00	0.00	0.00	180.70
236	RAND, GLEN	236W1000	10/27/00	01	0.00	162.50	0.00	0.00	0.00	162.50
237	JANTZ, WOLFE A.	237W1000	10/27/00	01	0.00	98.80	0.00	0.00	0.00	98.80
238	MC CONNACHIE, CRAIG	238W1000	10/27/00	01	0.00	39.00	0.00	0.00	0.00	39.00
239	RICE, DAVID	239W1000	10/27/00	01	0.00	42.90	0.00	0.00	0.00	42.90
240	GRIGSBY, EDWARD C. & DANA			01	0.00	65.00	0.00	0.00	0.00	65.00
241	WEATHERS, JOSEPH	241W1000		01	0.00	26.00	0.00	0.00	0.00	26.00
242	WEATHERS, JOSEPH	242W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
243	LAIRD, CHARLES	243W10D0	10/27/00	01	0.00	44.20	0.00	0.00	0.00	44.20
244	LUDWIG, DAVID B.	244W1000	10/27/00	01	0.00	33.80	0.00	0.00	0.00	33.80
246	KRUEGER, NORM & LINDA	246W1000	10/27/00	01	0.00	118.30	0.00	0.00	0.00	118.30
247	BRONES, LLOYD O.	247W1000	10/27/00	01	0.00	18.20	0.00	0.00	0.00	18.20
248	BRONES, LLOYD O.	248W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
249	WOHLCKE, CHARLES	249W1000	10/27/00	01	0.00	50.70	0.00	0.00	0.00	50.70
250	RYALE, DAVID B.	250W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
251	GREAVER, RICHARD & MARY G	251W1000	10/27/00	01	0.00	132.60	0.00	0.00	0.00	132.60
252	CARLTON, BLAINE & JILL	252W1000	10/27/00	01	0.00	79.30	0.00	0.00	0.00	79.30
253	BURNS, MELINDA E.	253W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
254	BURNS, MELINDA E.	254W1000	10/27/00	01	0.00	13.00	0.00	0.00	0.00	13.00
255	CALKA, JOHN & HEIDI	255W1000	10/27/00	01	0.00	149.50	0.00	0.00	0.00	149.50
256	BROWN, LLOYD W.	256W1000	10/27/00	01	0.00	18.20	0.00	0.00	0.00	18.20
257	ACHIVIDA, HILARION	257W1000	10/27/00	01	0.00	19.50	0.00	0.00	0.00	19.50

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
265	84 A D'TT&1E-7	200	396	6	10	13.00
365	MARTINEZ	390		-		
366	HUKILL	4318	4336	18	18	23.40
367	KOS	3394	3403	9	10	13.00
368	DAVIS	907	939	32	32	41.60
369	BOWYER	1871	1887	16	16	20.80
370	SCHNEIDER	0	0	0	10	13.00
371	SCHNEIDER	0	0	0	10	13.00
372	CHOI	691	698	7	10	13.00
373	SPEEDY JOE'S	3248	3264	16	16	20.80
376	KAYVANFAR	2531	2531	0	10	13.00
377	LATORRE	5231	5309	78	78	101.40
	TOTAL					7,501.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	CUDYOUES	744	711	•	10	12.00
311	ENRIQUEZ	711	711	0	10	13.00
312	ENRIQUEZ	6525	6525	0	10	13.00
313	SHAW	3648	3654	6	10	13.00
314	KELLISON	7690	7708	18	18	23.40
315	SMITH	9079	9087	8	10	13.00
316	GABA	7137	7144	7	10	13.00
317	STRANGIO	4216	4261	45	45	58.50
318	BROOKS	7189	7202	13	13	16.90
319	BELLMAN	S216	5242	26	26	33.80
320	CAZES	239	252	13	13	16.90
321	STEPHENS	3942	3953	11	11	14.30
322	GOVE	5351	5371	20	20	26.00
323	MUELLER	671	673	2	10	13.00
324	ESLICK	970	974	4	10	13.00
325	COBURN	3720	3767	47	47	61.10
326	BARNARD	4521	4543	22	22	28.60
327	DE ROSIER	1102	1141	39	39	50.70
328	SMITH	1048	1071	23	23	29.90
329	CLEMENTS	7834	7867	33	33	42.90
330	GARCIA	353	353	0	10	13.00
331	JENKINS	8862	8895	33	33	42.90
332	JENKINS	1290	1290	0	10	13.00
333	SPARACINO	501	524	23	23	29. 9 0
334	BELTRAN	1544	1614	70	70	91.00
335	SHELDON	213	224	11	11	14.30
336	GERBOVAZ	451	452	1	10	13.00
337	DESERT HIGH	3400	3656	256	256	332.80
338	DESERT HIGH	1120	11 4 8	28	28	36. 4 0
339	JOHNSON	9082	9099	17	17	22.10
340	PRESSLER	6621	6635	14	14	18.20
341	COKER	518	518	0	10	13.00
342	REED	7288	7332	44	44	57.20
343	HENNEIGH	7403	7412	9	10	13.00
344	JEHOVAH'S WITNESS	582	619	37	37	48.10
345	JEHOVAH'S WITNESS	0	0	0	10	13.00
346	WILKES	2484	2545	61	61	79.30
347	WILKES	964	976	12	12	15.60
348	BAKER	1516	1534	18	18	23.40
349	MEINERT	4550	4587	37	37	48.10
350	HARRIS	3737	3746	9	10	13.00
351	BAKER	9999	9999	0	10	13.00
352	HARRIS	1 9 9	199	0	10	13.00
353	TAYLOR	2110	2117	7	10	13.00
354	DESERT HIGH	9677	9819	142	142	184.60
355	NEMETH	2625	2635	10	10	13.00
356	BOWDEN	2531	2534	3	10	13.00
358	TATKIN-WALSH	2406	2446	40	40	52.00
359	DIMAGGIO	6700	6708	8	10	13.00
360	MCNEILL	978	985	7	10	13.00
361	SCHREIER	1472		0	10	13.00
362	CLARK	2630		26	26	33.80
363	MILLER	1008		19	19	24.70
364	MARTINEZ	198	198	0	10	13.00

ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
	61114	0040	0000	40	40	52.00
255	CALKA	8849	8889	40	40	16.90
256	BROWN	6796	6809	13	13	16.90
257	ACHIVIDA	5756	5769	13	13 10	13.00
258	COAN	6592 5648	6600 5659	8 11	11	14.30
259	MERRICONE	2388	2396	8	10	13.00
260	PAXTON PAXTON	339	339	0	10	13.00
261 2 6 2	GERHARDT	8781	8797	16	16	20.80
262 263	KNEPPER	8766	8770	4	10	13.00
263 264	CHAGNON	4503	4503	Ö	10	13.00
265	CONNERS	7509	7554	45	45	58.50
266	CHAGNON	5167	5182	15	15	19.50
268	KERR	8 7 28	8748	20	20	26.00
269	GUZMAN	5161	5179	18	18	23.40
272	JONES, C	7899	7908	9	10	13.00
273	GLOZER	5953	5953	0	10	13.00
274	FARRELL	3979	3989	10	10	13.00
275	THOMPSON	3389	3435	46	46	59.80
276	AYERS	2543	2552	9	10	13.00
277	COONS	6929	6945	16	16	20.80
278	RAGGIO	5568		9	10	13.00
279	FOOTE	8704		30	30	39.00
280	FOOTE	523		0	10	13.00
281	AGUILA	1997		8	10	13.00
282	ROE	7702		15	15	19.50
283	ASMAR	6672		45	45	58.50
284	FOSTER D	3294		1684	1684	2,189.20
285	FOSTER D	2042		20	20	26.00
286	MINTON	4901		36	36	46.80
287	MOLNAR	3784		6	10	13.00
288	VARNER	7947		3	10	13.00
289	MOLNAR	2175		7	10	13.00
290	TIEFER	3517		2	10	13.00
291	MONTGOMERY	6615		138	138 17	179.40 22.10
292	SMITH	2052		17 26	26	33.80
293	BROUWER	5431 4786		0	10	13.00
294 295	SM11H JENKINS	5661		0	10	13.00
295 296	JENKINS JENKINS	5386		50	50	65.00
290 297	BASSO	407		0	10	13.00
298	BASSO	0		0	10	13.00
299	BASSO	5232		44	44	57.20
300	SUTHERLAND	4593		49	49	63.70
301	FEELEY	6785		1	10	13.00
302	SCHWABE	7837		45	45	58.50
303	NEWMAN	662		25	25	32.50
304	MILLER	7043		25	25	32.50
305	MILLER	2390		0	10	13.00
306	MILLER	3729		21	21	27.30
307	LOWENBERG	6148		46	46	59.80
308	BERNETT	3466		7	10	13.00
309	8REWER	5710		35	35	45.50
310	MELTON	1378	1423	45	45	58.50

_ ACCT #	CUSTOMER	PREVIOUS METER READING	CURRENT METER READING	TOTAL USAGE (K GAL)	# K GAL'S BILLED	AMOUNT OF WATER CHARGE (\$1.30/K gal's)
204	BBOOKS	E1.4	529	15	15	19.50
201	BROOKS	514 1800		12	13 12	15.60
202	NG	804		13	13	16.90
203	MESSER	1772		0	10	13.00
204 205	GREENWOOD GREENWOOD	7151		8	10	13.00
205	DEARTH	6561		21	21	27.30
200	STEVENSON	893		35	35	45.50
207	BASURA	2691		1	10	13.00
20 9	FEHLMAN	8197		66	66	85.80
210	PROBERT	3623		41	41	53.30
211	MILLER	4499		49	49	63.70
212	BROWN	5750		7	10	13.00
213	WARE	9814		7	10	13.00
214	LOOK	8981		34	34	44.20
215	BONDE	2227		16	16	20.80
216	COKER	1242		10	10	13.00
217	CULOTTA	363		12	12	15.60
218	MARTIN	7833	7906	73	73	94.90
219	WHITLEY	5269		5	10	13.00
220	JONES, T	8647		77	77	100.10
221	MCGAUGHEY	737		26	26	33.80
222	UPSHUR	7810		28	28	36.40
223	UPSHUR	2587		11	11	14.30
224	BURSELL	1193		19	19	24.70
225	BUSHNELL	1103		17	17	22.10
226	HOWARD	4582		22	22	28.60
227	HOWARD	9323		32	32	41.60
228	SCAGLIONE	4592		33	33	42.90
229	PARNELL	232		56	56	72.80
230	JANSON	3144		16	16	20.80
231	ENGER	7692		4	10	13.00
232	HOUSER	3938		6	10	13.00
233	WEI	899		0	10 10	13.00 13.00
234	WOOD	1190		5	42	54.60
235	FOSTER K	5438		42 27	42 27	35.10
236	RAND	1417 5021		27 39	39	50.70
237	JAN I Z	2705		2 9	29	37.70
238 239	MC CONNACHIE RICE	4238		6	10	13.00
239 240	GRIGSBY	5747		15	15	19.50
241	WEATHERS	4415		15	15	19.50
242	WEATHERS	3116		4	10	13.00
2 1 2 2 4 3	LAIRD	5026		10	10	13.00
244	LUDWIG	1390		60	60	78.00
246	KRUEGER	1666		23	23	29.90
247	BRONES	6140		9	10	13.00
2 4 8	BRONES	1457		0	10	13.00
2 4 9	WOHLCKE	8729		9	10	13.00
250	RIALE	1956		3	10	13.00
251	GREAVER	8414		32	32	41.60
252	CARLTON	5602		37	37	48.10
253	BURNS	182		2	10	13.00
254	BURNS	1983	1984	1	10	13.00

EDISON

129.5 628.6 473.6 115,5 1,755 96.6 48.6 94,3 1321 39.5 513.1 397 10,1 Т3 50 GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.112782 7/29/2002 131.6 50.8 PEERL T-2 517,4 473.6 92.6 1.909 95.8 1233 WELL 41.4 43.8 613 432 6,6 98.1 ₹25 US 524.4 473.6 133.8 56.6 547.3 2.422 50.8 22.9 10.8 8,66 1782 97.4 548 686 H ල ල 605 Ę GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.121276 3/18/2003 PEERL 2713 T-7 WELL ≥ 125 US 116.4 156.1 113.6 463.6 572.3 3,355 543.2 1779 12.6 70.3 L 79.6 833 29.1 759 9.5 T-3 PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 0.10486 PEERL 3/8/2004 Multiple Point Test Summary WELL Γ_2 ≥ 125 S 467.6 3,386 117.2 157.2 1780 114.4 9.69 13 10.7 71.4 26.1 565.1 99/ 831 539 Ξ T-3 PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 4/18/2005 0.1093 PEERL WELL T-2 ₹ 125 US. 114.5 117,3 157.3 64,6 559,3 538.7 469.4 10,4 1777 886 20.6 719 69.3 752 8 9 <u>-</u> Ţ-3 RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 0.10984 TW 4/12/2006 104.2 565.5 12,6 106.7 143.1 PEERL 515.8 465.2 63.7 21.5 908 WELL 50.6 49.7 638 2.82 125 US T-2 153,8 12.8 3.271 114.7 112 465.2 1780 66.2 523,2 545.1 21.9 842 740 738 9.5 Ξ 28 T-3 RICK KOCH 2713 TOU-PA-B 005-8716-92 V349N-506 4/18/2007 0.11399 WELL#1 PEERL Customer: WEST SIDE PARK M W C 1.7 Z2128 US 112,2 114.9 1780 65,2 3 227 466.5 545.2 154.1 855 55.6 730 13.1 738 522.1 23.1 9 Ľ Discharge Pressure, PSI 3PM/Ft. Drawdown, Ft. Suction Pressure, PSI Overall Plant Eff., % Pumping Plant Name **SSS Service Account** Average \$ Cost/kWh Pump Speed, RPM Pump Tester Name Discharge Head Ft. Reference Number Standing Level, Ft. Pumping Level, Ft. Acre Ft./24 Hour Suction Head Ft. Customer GPM Capacity GPM Motor Load % Meter Number Drawdown, Ft. otal Head Ft. kWh/Acre Ft. est Points Motor HP Viotor Mfg. Pump Mfg. Fest Date kW Input HP Input ype Rate

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 6/23/2012

72%

813.0

72%

72% 803.0

817.0

70%

\$882

mproved kWh/Acre Ft.

Potential Savings, \$

mproved Plant Eff., %

70%

Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 26, 2002

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Dec 27, 2002

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 114.14 69.37 358.90 0.67 3.95 27.86
Current Amount Due	\$ 574.89

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage	Meter Number		s and om	Readings To	Difference	. N	lultiplier	Usage
	ACTUAL READ P0726K-00235	1852	7	11/25/02 18566	39)	40	1,560 kWh
	Mid Peak	10/2 0707		11/25/02 07079	7	,	40	280 kWh
	Off Peak	10/2 1096		11/25/02 10997	32	2	40	1,280 kWh
	Demand Date	Demand From	Tim To		ason	Pea	ak	Demand
	10/28/02	08:15	08:1	5 Wil	nter	Mid	Peak	108 kW
1	10>28/02	04:00	04:0	O Wi	nter	Off	Peak	114 KW
	Maximum Demar Usage Compari Kilowatt-hour (kV Number of days Average usage p Percent change f	nd: 114.0 ison —— Vh) used er day	kW	and Meter	This Year 1,560.00 48.75 (91))		33



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONOV 26, 2002

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

Dec 27, 2002

Rotating Outage

Rate Schedule

Service Account 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

0.00



Update Amount of Previous Statement 10/28/02

\$943.53

Payment received 11/12/02 - Thank you Account Balance........

Summary



 27.36 0.31
\$ 547.22
42.80
\$ 113.40
 30.81 82.59
\$ 391.02
 391.02
r Season \$ \$

\$ 17.11 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.43

Average Energy Charge during this period is: 7.32 cents/kWh

KMH.

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Nov 25, 2002

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 896-1245

Service Account Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

 ~+~	

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	431.99 64.59 385.53 2.17 12.76 46.49
Current Amount Due	Ś	943 53

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

Meter Number		es and rom	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350		25/02	10/24/02		_	
On Peak	1840	01 25/02	18527 10/06/02	126	40	5,040 kWh
un reak	004		00490	8	40	320 kWh
Mid Peak	070		10/06/02 07038	15	40	600 kWh
Off Peak	09/2 108	25/02	10/06/02 10928	32	40	1,280 kWh
Mid Peak		76 06/02	10/24/02	32	70	1,200 KMII
	070		07072	34	40	1,360 kWh
Off Peak	10/6 109	06/02 28	10/24/02 10965	37	40	1,480 kWh
Demand Date	Deman From	d Tin To		ason	Peak	Demand
10/04/02	14:45	14:4	i5 Sui	TART	On Peak	12 kW
10/01/02	08:15	08:1	.5 Sui	mmer	Mid Peak	17 kW

10/11/02	22:15	22:15	Winter	Off Peak	105 kW
10/24/02	11:15	11:15	Winter	Mid Pesk	111 kw
09/26/02	05:15	05:15	Summer	Off Peak	26 KW
10/01/02	08:15	08:15	Summer	Mid Peak	17 KW

Demand Meter Information -

Maximum Demand: 111.0 kW

Usage Comparison ————————————————————————————————————	This Year	Last Year —	2 Years Ag 26,240,0
Number of days	29	30	20,240.0
Average usage per day Percent change from Last Year	173.79 (81)%	932.00	874.6



Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COOct 28, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Nov 25, 2002

Service Account

Rotating Outage Rate Schedule

TOU-PA-B 3-005-8716-92 Group N001

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Payment received 09/26/02 - Thank you

Amount of Previous Statement 09/26/02

(3,800.71) \$6,153.40

Payment received 10/15/02 - Thank you

(2,352.69)

Account Balance.......

0.00

Summary



Current amount mus	t be paid b	y 11/18/02		\$943.5
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		44.88 1.01
Current Billing Detail Sub	total	• • • • • • • • • • • • • •	\$	897.64
Customer Charge				42.80
Current Energy Bill			\$	441.97
Winter Mid Peak Winter Off Peak	1,360 kWh	× \$0.06452 × \$0.11003 × \$0.06452		82.59 149.64 95.49
Summer On Peak Summer Mid Peak Summer Off Peak		× \$0.09756		55.71 58.54
Demand Charge Total			\$	412.87
Facilities Rel Demand Summer On Peak	111 kW 12 kW	× \$3.43000 × \$7.06000 × 11/29 da	\$ ays	380.73 32.14
Service / Billing Period - 09/	25/02 to 10/24	/02(29 days) - Summe	r/Winte	r Season

\$ 30.99 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$7.26

Average Energy Charge during this period is: 12.94 cents/kWh

- Please detach stub helow and return with your naument .

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 26, 2002

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Oct 25, 2002

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

Service Account Rotating Ou **3-005-8716-92** Group N001

Rotating Outage Rate Schedule

TOU-PA-B

dule 1 (800) 896-1245

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 1,532.69 47.73 562.90 8.51 50.09 116.56 34.21
Current Amount Due	\$ 2,352.69

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

P

Usage

Meter Number		s and om	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-00235		3/02	09/25/02			3.0.00.111
On Peak	1790	6 3/02	18401 09/25/02	495	40	19,800 kWh
on reak	0045		00482	29	40	1,160 kWh
Mid Peak		3/02	09/25/02			F ((0.11))
Off Peak	0688	2 3/02	07023 09/25/02	141	40	5,640 kWh
UII I CAK	1057		10896	325	40	13.000 kWh
Demand Date	Demand From	Tim To		ason	Peak	Demand
09/03/02	18:00	18:0	0 Su	mer	On Peak	20 kW
08/30/02	08:30	08:3	O Sui	nmer	Mid Peak	124 KW
08/24/02	05:15	05:1	5 Sui	mmer	Off Peak	128 KW



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 26, 2002

40317, 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Oct 25, 2002

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001 TOU-PA-B

1 (800) 896-1245

Your Customer Account Number

24-hr. Customer Service

2-02-376-1562

34.21

\$2,352.69

\$6,153.40

(E)

Update [*]	Amount of Previous Statement 08/27/02	\$3,800.71	
- 1	Previous Charges Due Immediately		\$ 3,800.71

Current Charges: Late Pymt Chrg

Summary



Service / Billing Period - 08/2	3/02 to 09/25	02	(33 days) - Sumr	ner Se	ason	
Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak	128 kW 128 kW 20 kW 20 kW	×	\$2.85000 x 9/33 \$3.43000 x 24/33 \$9.00000 x 9/33 \$7.06000 x 24/33	days days	31 4	9.49 9.30 9.09 2.69
Demand Charge Total		•			\$ 57	0.57
Summer On Peak Summer Mid Peak Summer Off Peak	1,160 kWh 5,640 kWh 13,000 kWh	×	\$0.17408 \$0.09756 \$0.06452		55	1.93 0.24 8.76
Current Energy Bill	***************************************				\$ 1,59	0.93
Customer Charge					4	2.80
Current Billing Detail Subt	otal	• •			\$ 2,20	4.30
Los Angeles Co UUT State Tax	\$ 2,204.30 19,800 kWh					0.22 3.96

\$ 66.92 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$17.83 Average Energy Charge during this period is: 10.46 cents/kWh

Current amount must be paid by 10/15/02

Your Account's Total Balance Due

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJuly 27, 2002

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Aug 26, 2002

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896~1245

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Other Charges	•	x \$0.09706	\$ 899.55 2,415.39 28.15 871.94 17.75 104.44 230.32
Current Amount Due			\$ 4.567.54

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		es and rom	Readings To	Difference	Multiplier	Usage
	ACTUAL READ	in o	27.702	07/0//00			
	,	159		07/26/02 16970	1032	40	41,280 k
	On Peak	003		07/26/02 00424	36	40	1,440 k
	Mid Peak	06/ 061	26/02 21	07/26/02 0652 9	408	40	16,320 k
	Off Peak	06/ 094	26/02 2 9	07/26/02 10017	588	40	23,520 k
	Demand Date 07/11/02	Deman From	d Tim To	Sea	son	Peak On Peak	Demand 60 k
	07/26/02	08:15	-				
	07/26/02	07:45	08:1 07:4			Mid Peak Off Peak	133 k 140 k
	Maximum Dema	nd: 140.(and Meter	Informatio	Π	
-	Usage Compar Kilowatt-hour (k) Number of days	(Vh) used	,	·	This Year - 41,280.00	Last Year 36,480.00	38,48
	Average usage p Percent change i	per day from 1 ast	Year		1,376.00 13%	1,216.00	1,28



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJuly 27, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Aug 26, 2002

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 06/27/02 Payment received 07/15/02 - Thank you

Account Balance.....

\$4,113.03

\$ (4,113.03)

0.00

Summary



Current amount must	t be paid b	v 08/15/02	\$4,567.5
Los Angeles Co UUT State Tax		7 × 5.00000% × \$0.00020	217.11 8.26
Current Billing Detail Sub	total		\$ 4,342.17
Customer Charge			42.80
Current Energy Bill			\$ 3,360.37
Summer On Peak Summer Mid Peak Summer Off Peak	16,320 kWh	× \$0.17408 × \$0.09756 × \$0.06452	250.68 1,592.18 1,517.51
Demand Charge Total		· · · · · · · · · · · · · · · · · · ·	\$ 939.00
Facilities Rel Demand Summer On Peak	140 kW 60 kW		\$ 399.00 540.00
Service / Billing Period - 06/	26/02 to 07/26	5/02(30 days) -	Summer Season

\$ 145.01 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$35.12 Average Energy Charge during this period is: 8.03 cents/kWh

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 27, 2002 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 26, 2002

2-02-376-1562

24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D) Procurred Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Cl Other Charges Other Current Charges	·	× \$0.09706	\$ 549.45 2,244.23 58.33 940.33 13.54 79.64 204.57 22.34
Current Amount Due			\$ 4.113.03

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		es and I	Readings To	Difference	Multiplier	Usage	
8	ACTUAL READ				······································			
	P0726K-0023	05/2 1519		06/26/02 15938	787	40	31,480	k Wh
	0n Peak	06/0	2/02	06/26/02			•	
	Mid Peak	0033 0670	36 02/02	00388 06/26/02	52	40	2,080	kWh
		058	65	06121	256	40	10,240	kWh
	Off Peak	06/0	02/02 9 3	06/26/02 09429	336	40	13,440	k Wh
	Mid Peak	05/2	24/02	06/02/02				
	Off Peak	0580 05/2		05865 06/02/02	57	40	2,280	KWN
		0900)7	09093	86	40	3,440	kWh
	Demand Date	Demand From	d Time To		ison	Peak	Demano	Ė
	06/04/02	15:00	15:00	Sun	mer	On Peak	115	kW
	06/14/02	08:15	08:15	Sun	mer	Mid Peak	138	kW
	06/19/02	06:15	06:15	Sun	iner	Off Peak	132	k₩
	05/31/02	09:45	09:45	Wir	nter	Mid Peak	121	k₩
	05/31/02	07:30	07:30	Wir	nter	Off Peak	126	kW
			Dema	nd Meter	Informatio	n		
	Maximum Dema	nd: 138.0				•••		
	127 1		.Usage	Compar.	ison ———	_This Year	——Last Ye	
	Kilowatt-hour (ki Number of days	vvnj used			3]	L,480.00 33	480.00, 25 32	
	Average usage Percent change	per day				953.94 20%	796.25	



Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJune 27, 2002

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 26, 2002

Service Account Rotating Outage Rate Schedule 3-005-8716-92 Group N001 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 05/29/02

Payment received 06/24/02 - Thank you

\$2,482.88

(2,482.88)

Account Balance. .

Current Charges:

DWR Late Pymt Chrg (\$222.66 x 0.90%)

\$2.00

SCE Late Pymt Chrg (\$2,260.22 x 0.90%)

22.34

\$4,113.03

0.00

Summary



 Service / Billing Period - 05/2	24/02 to 06/26,	/02(33 days) - Winter/Sun	nmer :	Season	
Facilities Rel Demand Summer On Peak	138 kW 115 kW		\$	393.30 752.73	
Demand Charge Total			\$ 1,	146.03	_
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	2,080 kWh 10,240 kWh 13,440 kWh 2,280 kWh 3,440 kWh	× \$0.06452 × \$0.11003		362.09 999.01 867.15 250.87 221.95	
Current Energy Bill			\$ 2,	701.07	_
Customer Charge	•			42.80	
Current Billing Detail Subt	total		\$ 3,	889.90	-
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		194.50 6.29	

\$ 118.07 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$31.46

Current amount must be paid by 07/16/02

Average Energy Charge during this period is: 10.62 cents/kWh



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 29, 2002

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

June 26, 2002

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	.09706 \$	222.66 1,598.48 (13.39) 481.16 9.96 58.59 125.42
Current Amount Due	\$	2,482.88

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Llogo	Meter			Rea <u>d</u> ings			
Usage	Number	Fı	om	To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00235) 04/2 1457		05/24/02 15151	571	9 40	23,160 kWh
	Mid Peak	04/2 055		05/24/02 05808	23	3 40	9,320 kWh
	Off Peak		26/02	05/24/02 09007	34	5 40	13,840 kWh
	Demand Date	Deman From	d Time To		ıson	Peak	Demand
	05/03/02	09:15	09:15	Win	iter	Mid Peak	127 KW
	05/18/02	09:15	09:15	i Win	iter	Off Peak	140 KW
	Maximum Deman	nd: 140.0		nd Meter	Informat	ion	
			-Usage	Compari	ison ——	This Year	Last Year-
	Kilowatt-hour (kWh) use Number of days		d			23,160.00 28 827.14	1,560.00 29 53.79
	Average usage p Percent change					1438%	.,,



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Date Bill Prepared

Customer and Service Address

WEST SIDE PARK MUTUAL WATER COMay 29, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

June 26, 2002

Service Account

3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 04/27/02

Payment received 05/09/02 - Thank you

\$2,617.76

\$ (2,617.76) Account Balance....

0.00

Summary



Current amount mus	t be paid b	y 06/17/02		\$2,482.88
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		118.01 4.63
Current Billing Detail Sub	ototal		\$2	2,360.24
Customer Charge				42.80
Current Energy Bill			\$]	,918.44
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452]	1,025.48 892.96
Demand Charge Total			\$	399.00
Facilities Rel Demand	140 kW	× \$2.85000	\$	399.00
Service / Billing Period - 04	/26/02 to 05/24	/02 (28 days) - Winter	Season	

\$ 84.46 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$19.09 Average Energy Charge during this period is: 7.86 cents/kWh

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 27, 2002

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

May 28, 2002

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

1 (800) 896-1245

Service Account

3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D)	\$ 458.80 1,523.74 (16.70) 451.52 10.66 62.74 (20.48) 131.60 15.88
Current Amount Due	\$ 2,617.76

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From		ifference	Multiplier	Usage
4	ACTUAL READ P0726K-002350	03/27/02 13952	04/26/02 14572	620	40	24,800 kWh
	Mid Peak	03/27/02 05308	04/26/02 05575	267	40	10,680 kWh
	Off Peak	03/27/02 08308	04/26/02 08661	353	40	14,120 kWh
	Date	Demand Tim From To 9:15 09:1	Seas		Peak Mid Peak	Demand 128 kW
		9:15 09:1 9:15 09:1			Off Peak	128 kW
	Maximum Demand		and Meter I	nformatio	n	
	Kilowatt-hour (kWh Number of days	used Usag	e Comparis		-This Year ,800.00 30	Last Year_ 8,840.00 29
	Average usage per Percent change	day			826.67 171%	304.83



Date Bill Prepared

0.00

123.66

Customer and Service Address

WEST SIDE PARK MUTUAL WATER COApril 27, 2002 :

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

May 28, 2002

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001 TOU-PA-B Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Payment received 03/28/02 - Thank you (1,461.66) Amount of Previous Statement 03/28/02 \$3,226.02 Payment received 04/22/02 - Thank you \$ (1,764.36)

Account Balance......

Current Charges:

DWR Late Pymt Chrg (\$274.91 x 0.90%) SCE Late Pymt Chrg (\$1,489.45 x 0.90%)

Service / Billing Period - 03/27/02 to 04/26/02 (30 days) - Winter Season

15.88

Summary

364.80 Facilities Rel Demand 128 k₩ x \$2.85000 Demand Charge Total \$ 364.80 Winter Mid Peak Winter Off Peak 175.12 911.02 10,680 kWh × \$0.11003 14,120 kWh x \$0.06452 Current Energy Bill \$ 2,086.14

Customer Charge Electric Deferred Refund 42.80 (20.48) Current Billing Detail Subtotal \$ 2,473.26

\$ 2,473.26 x 5.00000%

Los Angeles Co UUT State Tax 24,800 kWh x \$0.00020 4.96 Current amount must be paid by 05/16/02 \$2,617.76

\$82.61 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$20.00 Average Energy Charge during this period is: 7.99 cents/kWh



Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COMarch 28, 2002

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 26, 2002

2-02-376-1562

Your Customer Account Number

24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionii Public Purpose Program Other Charges Other Current Charges	3 007 146	× \$0.09097 × \$0.09744	\$ 155.56 117.61 952.59 (8.37) 401.63 37.75 88.02 13.15
Current Amount Due			\$ 1,764.36

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To Di	fference	Multiplier	Usage
	ACTUAL READ P0726K-002350	02/26/02 1357 9	03/27/02 13952	373	40	14,920 kWh
	Mid Peak Off Peak	02/26/02 05132 02/26/02	03/27/02 05308 03/27/02	176	40	7,040 kWh
		08111	08308	197	40	7,880 kWh
		emand Tim rom To	e Seaso	ın	Peak	Demand
	03/25/02 08	:15 08:1	5 Winte	ir l	Mid Peak	119 kW
	-93/10/02 - 09	:45 09:4	5 Winte	ir (Off Peak	115 kW
——————————————————————————————————————						
	Kilowatt-hour (kWh) Number of days Average usage per Percent change	used	e Comparisc		This Year ,920 . 00 29 514 . 48 194%	Last Year 5,080.00 29 175.17

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Customer and Service Address

3-005-8716-92 Group N001

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 28, 2002

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

April 26, 2002

Service Account

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 02/27/02

\$2,707.16

\$ (1,245.50)

Payment received 03/04/02 - Thank you Previous Charges Due Immediately

1,461.66

Current Charges:

DWR Late Pymt Chrg (\$193.83 x 0.90%) SCE Late Pymt Chrg (\$1,267.83 x 0.90%) \$1.74

13.15

Summary



. . . __ ..

Service / Billing Period - 02/26/	2 to 03/27/02	(29 days) -	Winter Season
-----------------------------------	---------------	-------------	---------------

Facilities Rel Demand	119 k₩	× \$2.85000	\$	339.15
Demand Charge Total			\$	339.15
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		774.61 508.42
Current Energy Bill			\$]	.283.03
Customer Charge				42.80
Current Billing Detail Sub	total	• • • • • • • • • • • •	\$]	,664.98
Los Angeles Co UUT State Tax		3 × 5.00000% × \$0.00020		83.25 2.98

Current amount must be paid by 04/16/02

\$1,764.36

Your Account's Total Balance Due

\$3,226.02

\$ 57.52 is your daily average cost this period excluding Utility User Tak (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$13.46 Average Energy Charge during this period is: 8.22 cents/kWh



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 27, 2002

40317:11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

March 28, 2002

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule

TOU-PA-B

3-005-8716-92 Group N001

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 192.49 766.98 (5.85) 388.64 5.14 30.26 72.79 11.21
Current Amount Due	\$ 1,461.66

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(Carlot Usage	Meter Number	Dates Fror	and Read		rence	Multiplier	Usage		
	ACTUAL READ P0726K-00235			6/02		40	11 0/0 - -		
	Mid Peak	13280 01/25/	1357 2/2 02/2	6/02	299	40	11,960 kWh		
		05005	0513	2	127	40	5,080 kWh		
	Off Peak	01/25/ 07939	02 02/2 0811	.6/02 .1	172	40	6,880 kWh		
	Demand Date	Demand From	Time To	Season		Peak	Demand		
	02/25/02	08:15 (8:15	Winter	١	1id Peak	117 kW		
	02/24/02	10:15]	.0:15	Winter		Off Peak	113 kW		
	——————————————————————————————————————								
			sane Co	mnarison		This Year——	Last Year		
	Kilowatt-hour (kW Number of days	h) used	Jugo Co	пранзон		,960.00 32	4,920.00 33		



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

373,75

151%

149.09

IMPORTANT INFORMATION

Average usage per day

Percent change

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 27, 2002 40317 11TH ST W PMP

Next Meter Read on or about

March 28, 2002

Service Account

PALMDALE CA 93551

Rotating Outage 3-005-8716-92 Group N001

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Update	Amount of Previous Statement 01/29/02 \$1,245.50 Previous Charges Due Immediately	;	1,245.5
Normalia et .	Current Charges: DWR Late Pymt Chrg (\$149.30 x 0.90%) \$1.34 SCE Late Pymt Chrg (\$1,096.20 x 0.90%) \$9.87 Current Charges Subtotal		11.21
Summary	Service / Billing Period - 01/25/02 to 02/26/02 (32 days) - Winter Sea	son	1
03134 (1000)	Facilities Rel Demand 117 kW x \$2.85000	\$	333.45
ම්බන්තිම් ගත්තම මාමේම	Demand Charge Total	\$	333.45
	Winter Mid Peak 5,080 kWh x \$0.11003 Winter Off Peak 6,880 kWh x \$0.06452		558.95 443.90
	Current Energy Bill	\$	1,002.85
	Customer Charge		42.80
	Current Billing Detail Subtotal	\$	1,379.10
<i>:</i>	Los Angeles Co UUT \$ 1,379.10 x 5.00000% State Tax 11,960 kWh x \$0.00020	-	68.96 2.39
•		\$1,461.6	
•.	Your Account's Total Balance Due		\$2,707.1
			en en en en en el al que en la en en la latera antiente de la encada de la encada de la encada de la encada de

\$ 43.17 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$11.15 Average Energy Charge during this period is: 8.02 cents/kWh





Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COFeb 27, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

March 28, 2002

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

\$2,707.16

Update	Amount of Previous Statement 01/29/02 Previous Charges Due Immediately	\$1,245.50 •••••	1,245.50
Manager State	Current Charges: DWR Late Pymt Chrg (\$149.30 x 0.90%) SCE Late Pymt Chrg (\$1,096.20 x 0.90%)	\$1.34 \$9.87	
	Current Charges Subtotal	\$	11.21
	C		

Summary



Current amount must be paid by 03/18/02					
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		68.96 2.39	
Current Billing Detail Sub	ototal		\$	1,379.10	
Customer Charge				42.80	
Current Energy Bill			\$	1,002.85	
Winter Mid Peak Winter Off Peak	5,080 kWh 6,880 kWh	× \$0.11003 × \$0.06452		558.95 443.90	
Demand Charge Total			\$	333,45	
Facilities Rel Demand	117 kW	× \$2.85000	\$	333.45	
Service / Billing Period - 01/	/25/02 to 02/26	/02(32 days) <i>-</i>	Winter Seaso	n	

\$ 43.17 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$11.15 Average Energy Charge during this period is: 8.02 cents/kWh

Your Account's Total Balance Due





Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 29, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Feb 27, 2002

WEST ST 40317 1 PALMD

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

24-hr. Customer Service

1 (800) 896-1245

Your Customer Account Number

2-02-376-1562

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) 278 kWh x \$0.09306 1,334 kWh \times \$0.09097 Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges Other Charges Other Current Charges Current Amount Due \$ 1,245.50

Uti Oth:

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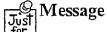
You

abc 11

Pas

- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

lf y rec								
Αι	Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage	
Th	[1 9	ACTUAL READ P0726K-002350	12/27/01 13041	01/25/02 13280	239	40	9,560 kWh	
Yc pa		Mid Peak Off Peak	12/27/01 04895 12/27/01	01/25/02 05005 01/25/02	110	40	4,400 kWh	
Sı		off reak	07810	07939	129	40	5,160 kWh	
Ŧ			emand Tim		ason	Peak	Demand	
Ê		01/11/02 08:	45 08:4	5 Win	nter	Mid Peak	110 kW	
y t		01/20/0210:	15 10:1	5 Win	nter	Off Peak	110 kW	
	Demand Meter Information — Maximum Demand: 110.0 kW							
		Kilowatt-hour (kWh) Number of days Average usage per o Percent change	used	e Compar		-This Year 9,560.00 29 329.66 24%	Last Year 7,720.00 29 266.21	



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 29, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Feb 27, 2002

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

1 (800) 896-1245

Service Account

Rate Schedule Rotating Outage

3-005-8716-92 Group N001

TOU-PA-B

 ${f Update}$ Amount of Previous Statement 12/28/01

Payment received 01/21/02 - Thank you

\$1,286.15 \$ (1,286.15)

Account Balance..

\$2.08

Current Charges:

DWR Late Pymt Chrg (\$231.35 x 0.90%) SCE Late Pymt Chrg (\$1,054.80 x 0.90%)

0.0

11.57

\$1,245.5

Summary

4	
ı	03334
ľ	C14 477 477 677
1	6000
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ı	00000
ı	
ι	@0 BB

Service / Billing Period - 12/27/01 to 01/25/02 (29 days) - Winter Season						
Facilities Rel Demand	110	k₩	×	\$2.85000	\$	313.50
Demand Charge Total					\$	313.50
Winter Mid Peak Winter Off Peak				\$0.11003 \$0.06452		484.13 332.92
Current Energy Bill					\$	817.05
Customer Charge						42.80
Current Billing Detail Subtotal \$ 1,173.35						
Los Angeles Co UUT State Tax				5.00000% \$0.00020	,	58.67 1.91

\$ 40.53 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$949 Average Energy Charge during this period is \$ 8/25 cents/kWh

Current amount must be paid by 02/19/02

(14-574)

- Please detach stub below and return with your payment

Payment Stub

Thank you for 🐃 🤻 paying promptly

Please pay total amount now due Past due if not

\$1,245.50 Enter the amount you

For payment location, call: 1 (800) 747-8908

paid by 02/19/02

paid 🕨 🕏

<u>Make check payable to Southern California Edison</u>

Your Customer Account #: 2-02-376-1562

CSS0129.P4.0274.043191 01 AT 0.269 **C032 WEST SIDE PARK MUTUAL WATER CO 44217 20TH ST W LANCASTER CA 93534-4060

P.O. Box 600 Rosemead, Ca 91771-0001

SCE Hydraulic/Industrial Services

EDISON

Customer: WEST SIDE F	PARK M W C				Multi	ole P	Multiple Point Test Summary	st Si	ımm	<u>≥</u>				An CHISON IS	EDISON	Z
Pumping Plant Name	WELL#1	1		WELL		A	WELL		WELL	UL		WELL	Comments of		WELL	
Test Date	4/18/2007	7	4/1	12/2006		[/þ	4/18/2005		3/8/2004	004		3/18/2003	03	L	7/29/2002	
Pump Tester Name	RICK KOCH	CH	RICI	CK KOCH	Н	RIC	RICK KOCH		RICK KOCH	KOCH	_	GARY PARDUE	RDUE	GAR	GARY PARDUE	UE
CSS Service Account	005-8716-92	.92	00	005-8716-92	2	005	005-8716-92		005-8716-92	16-92		005-8716-92	5-92	00	005-8716-92	72
Meter Number	V349N-506	06	Λ	V349N-506	5	P07.	PO726K-2350		PO726K-2350	X-2350		PO726K-2350	2350	PO	PO726K-2350	50
Reference Number	2713			2713			2713		2713	13		2713			2713	
Rate	TOU-PA-B	B.	T(JU-PA-E	~	TO	TOU-PA-B		TOU-PA-B	PA-B		TOU-PA-B	4-B	T	TOU-PA-B	3
Average \$ Cost/kWh	0.11399	6)	0.10984		0	0.1093		0.10	0.10486		0.121276	92	0	0.112782	2.1
Туре	WT			ΔL			ML		F	ΛL		MΤ			MΤ	
Motor HP	125			125			125		12	125		125			125	
Motor Mfg.	SN			SO			SD		ח	US		US			ns	
Pump Mfg.	PEERL			PEERL			PEERL	4	PEERL	Æ.		PEERL			PEERL	
Test Points	T-1 T-2	T-3	T:1	T-2	T-3	T-1	T-2 T-3		T-1 T	T-2 T	Т-3 ГТ	T-1 T-2	T-3	T-1	T-2	T-3
Discharge Pressure, PSI	10		9.5	21.5		8.9		7	11.3		12	12.6		6.6	41.4	50
Suction Pressure, PSI																
Drawdown, Ft.	55.6		58	50.6		69.3		71	71.4		75	79.6		50.8	43.8	39.5
Pumping Level, Ft.	522.1		523.2	515.8		538.7		5.	539		54	543.2		524.4	517.4	513.1
Standing Level, Ft.	466.5		465.2	465.2		469.4		46	467.6		46	463.6		473.6	473.6	473.6
Discharge Head Ft.	23.1		21.9	49.7		20.6		7	26.1		53	29.1		22.9	92.6	115.5
Suction Head Ft.										_	-					
Total Head Ft.	545.2		545.1	565.5		559.3	-	56	565.1		57	572.3		547.3	613	628.6
Customer GPM	738		738			752								605		
Capacity GPM	730		740	638		719		7.	992		7.	759		548	432	397
GPM/Ft. Drawdown, Ft.	13.1		12.8	12.6		10.4		1(10.7		6	9.5		10.8	6.6	10,1
Acre Ft,/24 Hour	3.227		3.271	2.82		3.178		3.5	3.386		3.	3.355		2.422	1.909	1.755
kW Input	114.9		114.7	106.7		117.3		11	117.2		11	116.4		8'66	98.1	9,96
HP Input	154.1		153.8	143.1		157.3		15	157.2		15	156.1		133.8	131.6	129.5
Pump Speed, RPM	1780		1780			1777		17	1780		17	1779		1782		
Motor Load %	112,2		112	104.2		114.5		11	114.4		11	113.6		97.4	92.8	94.3
kWh/Acre Ft.	855		842	806		988		8	831		∞	833		686	1233	1321
Overall Plant Eff., %	65.2		66.2	63.7		64.6		9	9.69		7	70.3		56.6	50.8	48.6
	1			, 600			, 600	F	ì	2	ŀ) oct			/007	
Improved Plant Eff., %	%0/			%0/ 10%			/0%		7 8	0,77	+	771			0/7/	
Improved kWh/Acre Ft.	797.0			796.0			817.0		80.	803.0	+	813.0)		0.777	
Potential Savings, \$	\$882				1			_								

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

Report Date 6/23/2012

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 28, 2002

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about Jan 28, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$349.35

We provide two ways to look at your current charges:

By usage:

Billing Period - 11/25/02 to 12/27/02 (32 days) - Winter Season

Current Charges Due	01/16/03		<u> </u>	349.35
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		16.63 0.10
Current Billing Detail Subto	otai		\$	332.62
Customer Charge				42.80
Current Energy Bill			\$	46.29
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		30.81 15.48
Demand Charge Total			\$	243.53
Facilities Rel Demand	71 kW	× \$3.43000	\$	243.53

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 10.40

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$2.69

Average Energy Charge during this period is: 10.22 cents/kWh

By rate component:

Current Charges	\$ 349.35
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 52.43 0.69 43.58 234.32 0.22 1.32 16.79

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

SOUTHERN CALIFORNIA EDISON'

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 28, 2002

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Jan 28, 2003

3-005-8716-92 Group N001

Service Account Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	354.53
Current Amount Due 01/16/03		\$	354.53
Current Charges Late Pymt Chrg	\$	349.35 5.18	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 11/26/02 Payment received 12/19/02 - Thank you	\$ \$	574.89 (574.89)	

Your current energy usage

Meter Number		ates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ		3 40F 400	10/07/00			
P0726K-002350		.1/25/02 .8566	12/27/02 18579	13	40	520 kWh
Mid Peak		1/25/02	12/27/02		•	
OCC DI.		7079	07086	7	40	280 k₩h
Off Peak		.1/25/02 .0997	12/27/02 11003	6	40	240 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
11/26/02	08:15	08:15	Winter	Mid Peak		13 KW
11/26/02	07:15	07:15	Winter	Off Peak		10 kW

Demand Meter Information —

50% of the Previous High Billing Demand: 71.0 kW

Maximum Demand: 13.0 kW

, , , , , , , , , , , , , , , , , , ,			
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year 520.00 32 16.25 (95)%	Last Year —— 10,200.00 30 340.00	– 2 Years Ago 13,800.00 30 460.00
Number of days Average usage per day	16.25		-

Did you know...

LATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -

Visit us at:

Customer and Service Address

Date Bill Prepared

Next Meter Read on or about

WEST SIDE PARK MUTUAL WATER COJan 29, 2003

40317 11TH ST W PMP PALMDALE CA 93551

Feb 27, 2003

Service Account

3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$304.85

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/27/02 to 01/28/03 (32 days) - Winter Season

Current Charges Due	02/18/03	\$	304.85
Los Angeles Co UUT State Tax	\$ 290.31 × 5.0 80 kWh × \$0.0		14.52 0.02
Current Billing Detail Subto	tal	\$	290.31
Customer Charge			42.80
Current Energy Bill		\$	6.98
Winter Mid Peak Winter Off Peak	40 kWh × \$0.1 40 kWh × \$0.0		4.40 2.58
Demand Charge Total	•	\$	240.53
Facilities Rel Demand Facilities Rel Demand		\$8000 × 27/32 days \$ \$3000 × 5/32 days	202.48 38.05

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 9.07

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$2.35

Average Energy Charge during this period is: 20.31 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	15.69 0.56 41.02 232.79 0.03 0.20 14.56	
Current Charges	5	304.85	

- (E) The Procured Energy-Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Date Bill Prepared

40317 11TH ST W PMP

WEST SIDE PARK MUTUAL WATER COJan 29, 2003 Next Meter Read on or about

PALMDALE CA 93551

Feb 27, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	304.85
Current Charges Due 02/18/03	\$	304.85
Current Charges	\$ 304.85	
Balance Before Current Charges .	 \$	0.00
Payment received 01/17/03 - Thank you	\$ (354.53)	
Amount of Previous Statement 12/28/02	\$ 354.53	

Your current energy usage

Meter Number	١	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	-	12/27/02	01/28/03	2	40	80 kWh
Mid Peak		18579 12/27/02	18581 01/28/03	2.	40	OU KWN
arr DI.	(07086	07087	1	40	40 kWh
Off Peak		12/27/02 11003	01/28/03 11004	1	40	40 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
01/20/03	17:45	17:45	Winter	Mid Peak	·	5 kW
01/05/03	14:45	14:45	Winter	Off Peak		9 KW

Demand Meter Information -

50% of the Previous High Billing Demand: 71.0 kW

Maximum Demand: 9.0 kW

Usage Comparison	This Year	Last Year	- 2 Years Ago
Kilowatt-hour (kWh) used	80.00	9,560.00	7,720,00
Number of days	32	29	29
Average usage per day	2.50	329.66	266.21
Percent change from Last Year	(99)%	•	

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid - Please detach stub below and return with your payment -

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 27, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 28, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$566.15

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/28/03 to 02/26/03 (29 days) - Winter Season

Current Charges Due	03/18/03		\$ 566.15
Los Angeles Co UUT State Tax		5.00000% \$0.00020	26.95 0.14
Current Billing Detail Subt	total	•	\$ 539.06
Customer Charge			42.80
Current Energy Bill			\$ 73.76
Winter Mid Peak Winter Off Peak		\$0.11003 \$0.06452	66.02 7.74
Demand Charge Total			\$ 422.50
Facilities Rel Demand	125 kW ×	\$3.3800 0	\$ 422.50

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 18.59 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.36

Average Energy Charge during this period is: 10.93 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges		\$	73.94 4.76 71.21 386.80 0.31 1.82 27.31	
Current Charges	·····	Ś	566.15	

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
 - (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9,706 cents per kilowatt-hour (kWh) for each kWh it provides.
 - (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 27, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 28, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$ ·	566.15
Current Charges Due 03/18/03		\$	566.15
Current Charges	\$	566.15	
Balance Before Current Charges	• • • • • •	\$	0.00
Payment received 02/06/03 - Thank you	\$	(304.85)	
Amount of Previous Statement 01/29/03	\$	304.85	

Your current energy usage

Meter Number	_	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350		01/28/03 18581	02/26/03 18599	18	40	-720 kWh
Mid Peak		01/28/03 07087	02/26/03 07102	15	40	600 kWh
Off Peak		01/28/03 11004	02/26/03 11007	3	40	120 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
02/25/03	12:00	12:00	Winter	Mid Peak		125 kW
02/26/03	07:45	07:45	Winter	Off Peak		96 kW

Demand Meter Into	ormation	·····	
Maximum Demand: 125.0 kW			
Usage Comparison Kilowatt-hour (kWh) used	This Year ——	— Last Year — 11,960,00	- 2 Years Ago 4,920,00

Number of days Average usage per day Percent change from Last Year 149.09 (93)%

Did you know. . .

(14-574)

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 05, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 28, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,109.84

We provide two ways to look at your current charges:

By usage:

Billing Period - 02/26/03 to 03/28/03 (30 days) - Winter Season

Facilities Rel Demand	132 kW × \$3.38000	\$	446.16
Demand Charge Total		\$	446.16
Winter Mid Peak Winter Off Peak	3,040 kWh × \$0.11003 3,600 kWh × \$0.06452		334.49 232.27
Current Energy Bill		\$	566.76
Customer Charge .			42.80
Current Billing Detail Su	btotal	\$]	1,055.72
os Angeles Co UUT \$ 1,055.72 x 5.00000% 52. State Tax 6,640 kWh x \$0.00020 1.		52.79 1.33	
Current Charges Di	ue 04/24/03	٠ ج	1.100 84

Current Charges Due 04/24/03

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 35.24

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$8.54 Average Energy Charge during this period is: 8.01 cents/kWh

By rate component:

Current Charges	\$ 1,109.84
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	34.06 74.90 427.43 2.86 16.80 56.18
Procured Energy(E)(D)	\$ 497.61

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation-costs. Effective-September 20, 2001, your ability to enter into new.... contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Visit us at:

Customer and Service Address

Date Bill Prepared

40317 11TH ST W PMP

WEST SIDE PARK MUTUAL WATER COApril 05, 2003

Next Meter Read on or about

PALMDALE CA 93551

April 28, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	548.78
Current Amount Due 04/24/03		\$	1,114.93
Current Charges Late Pymt Chrg	\$ \$	1,109.84 5.09	
Balance Before Current Charges .	• • • • • •	\$	(566.15)
Payment received 03/27/03 - Thank you Payment received 04/03/03 - Thank you	\$ \$	(566.15) (566.15)	
Amount of Previous Statement 02/27/03	\$	566.15	

Your current energy usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	00.404.407			····	
F0726K-002330	02/26/03 18599	03/28/03 18765	166	40	Z ZZO 1.1.IL
Mid Peak	02/26/03	03/28/03	100	40	6,640 kWh
	07102	07178	76	40	3,040 kWh
Off Peak	02/26/03	03/28/03	-		-,
	11007	11097	90	40	3,600 kWh
Maximum Demand: 132		eter Informa	ation ———		
Usage Comparison —		-			2 Years Ago

6,640.00

30 221.33

(57)%

14,920.00

514.48

29

5,080.00

175.17

Did you know. . .

(14-574)

LATE PAYMENT CHARGE REMINDER

Average usage per day Percent change from Last Year

Kilowatt-hour (kWh) used

Number of days

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

WE HAVE BILLED YOUR ACCOUNT

- Please detach stub below and return with your payment -



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 10, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 28, 2003

🔪 wa ƙara e Service Account

Rotating Outage

Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$612.76

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/28/03 to 04/28/03 (31 days) - Winter Season

Facilities Rel Demand	132 kW x	\$3.38000	\$ 446.16
Demand Charge Total			\$ 446.16
Winter Mid Peak Winter Off Peak	680 kWh x : 720 kWh x :	\$0.11003 \$0.06452	74.82 46.45
Current Energy Bill			\$ 121.27
Customer Charge Electric Deferred Refund			42.80 (26.92)
Current Billing Detail Su	btotal		\$ 583.31
Los Angeles Co UUT State Tax	\$ 583.31 x 1,400 kWh x :		29.17 0.28
Current Charges Du	ie 05/29/03		\$ 612.76

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 18.83

Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$4,72

Average Energy Charge during this period is: 8.69 cents/kWh

By rate component:

Other Charges Current Charges	 (26.92) 29.88 612.76
Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund	408.89 0.60 3.54
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges	\$ 114.42 7.18 75.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 10, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 28, 2003

Service Account

Rotating Outage

Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	 \$	612.76
Current Charges Due 05/29/03	\$	\$12.76
Current Charges	\$ 612.76	
Balance Before Current Charges .	 \$	0.00
Payment received 04/17/03 - Thank you	\$ (548.78)	
Amount of Previous Statement 04/05/03	\$ 548.78	

Your current energy usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	03/28/03	04/28/03			
	18765	18800	35	40	1,400 kWh
Mid Peak	03/28/03 07178	04/28/03 07195	17	40	680 kWh
Off Peak	03/28/03 11097	04/28/03 11115		40	720 kWh
Maximum Demand: 132.		eter Infor	mation ———		
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day			This Year 1,400.00 31 45.16	Last Year — 24,800.00 30 826.67	— 2 Years Ago 8,840.00 29 304.83

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Average usage per day Percent change from Last Year

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without

- Please detach stub below and return with your payment -

(14-574)

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 18, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

June 26, 2003

Service Account

800

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$536.56

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/28/03 to 05/30/03 (32 days) - Winter Season

Facilities Rel Demand	132 kW × \$3.38000	\$ 446.16
Demand Charge Total		\$ 446.16
Winter Mid Peak	200 k₩h × \$0.11003	22.01
Current Energy Bill		\$ 22.01
Customer Charge		42.80
Current Billing Detail Subto	otal	\$ 510.97
Los Angeles Co UUT State Tax	\$ 510.97 × 5.00000% 200 kWh × \$0.00020	25.55 0.04
Current Charges Due	07/07/03	\$ 536.56

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 15.97

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.13

Average Energy Charge during this period is: 15.23 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	29.42 1.03 75.22 404.64 0.09 0.51 25.65	
Current Charges	Ś	536.56	

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 18, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

June 26, 2003

TOU-PA-B

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	536.56
Current Charges Due 07/07/03		\$	536.56
Current Charges	\$	536.56	
Balance Before Current Charges .	\$	0.00	
Payment received 05/19/03 - Thank you	\$	(612.76)	
Amount of Previous Statement 05/10/03	ė	612.76	

Your current energy usage

Meter Number	Dates and Reading From To	gs Difference	Multiplier	Usage
ACTUAL READ PO726K-002350	04/28/03 05/30/ 18800 18805	03 5	40	200 kWh
Mid Peak	04/28/03 05/30/ 07195 07200	_	40	200 kWh
Off Peak	04/28/03 05/30/ 11115 11115	03	40	, O kWh

Demand Meter Information -

Maximum Demand: 132.0 kW

Usage Comparison	This Year	Last Year ——	– 2 Years Ago
Kilowatt-hour (kWh) used	200.00	23,160.00	1,560.00
Number of days	32	28	29
Average usage per day	6.25	827.14	53. 79
Percent change from Last Year	(99)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without
- Please detach stub below and return with your payment -

(14-574)

EDIŞON' INTERNATIONAL® Company

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 27, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 28, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$4,750.97

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/30/03 to 06/25/03 (26 days) - Winter/Summer Season

Facilities Rel Demand Summer On Peak	144 kW × \$3.38000 × 26/30 132 kW × \$7.23000 × 24/30	
Demand Charge Total		\$ 1,185.31
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,360 kWh x \$0.17408 8,520 kWh x \$0.09756 14,920 kWh x \$0.06452 6,000 kWh x \$0.11003 9,360 kWh x \$0.06452	236.75 831.21 962.64 660.18 603.91
Current Energy Bill		\$ 3,294.69
Customer Charge	\$ 42.8000 x 26/30 days	37.09
Current Billing Detail Su	btotal	\$ 4,517.09
Los Angeles Co UUT State Tax	\$ 4,517.09 x 5.00000% 40,160 kWh x \$0.00020	225.85 8.03
Current Charges De	- 07/1/C/02	1 / TEA AT

Current Charges Due 07/16/03

\$ 4,750.97

This bill may be lower than your average bill because this billing period was shorter than normal.

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 174.04

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$36.53 Average Energy Charge during this period is: 8.66 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution-Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 3,065.37 206.02 69.15 1,045.24 17.26 101.60 246.33
Current Charges	\$ 4,750.97

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 27, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 28, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	5,287.53
Current Charges Due 07/16/03		\$	4,750.97
Current Charges	\$	4,750.97	
Previous Charges Due Immediatel	у	\$	536.56
Amount of Previous Statement 06/18/03	\$	536.56	

Your current energy usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ PO726K-002350	05/30/03 18805	06/25/03 19809	1004	40	40,160 kWh
On Peak	06/01/03 00490	06/25/03 00524	34	40	1,360 kWh
Mid Peak Off Peak	06/01/03 07350 06/01/03	06/25/03 07563 06/25/03	213	40	8,520 kWh
Mid Peak	11349 05/30/03 07200	11722 06/01/03 07350	373 150	40 40	14,920 kWh 6.000 kWh
Off Peak	05/30/03 11115	06/01/03 11349	234	40	9,360 kWh

Demand Meter Information -

Maximum Demand: 144.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days	This Year ———	Last Year	2 Years Ago
	40,160.00	31,480.00	25,480.00
	26	33	32
Average usage per day Percent change from Last Year	1,544.62 62%	953.94	796.25

Did you know. . .

(14-574)

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

- Please detach stub below and return with your payment -



Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 1216 W AVENUE J 500 LANCASTER CA 93534

Date Bill Prepared July 12, 2003

Page 1 of 5

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service 1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	124.30
Current Charges Due 07/31/03		\$	124.30
Current Charges	\$	124.30	
Balance Before Current Charges .	• • • • •	\$	0.00
Payment received 07/09/03 - Thank you	\$	(4,750.97)	
Payment received 07/02/03 - Thank you	\$	(536.56)	
Amount of Previous Statement 06/27/03	\$	5,287.53	•

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-005-8716-92 Billing Correctior 04/28/03-05/30/03		40317 11TH ST W PMP PALMDALE, CA	\$ (536.56)
3-005-8716-92 Billing Correctior 05/30/03-06/25/03		40317 11TH ST W PMP PALMDALE, CA	\$ (4,750.97)
3-005-8716-92 Billing Period: 04/28/03-05/28/03	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$ 529.46
3-005-8716-92 Billing Period: 05/28/03-06/25/03	TOU-PA-B	40317 11TH ST W PMP Palmdale, Ca	\$ 4,882.37

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

- Please detach stub below and return with your payment -(14-574)

Payment Please pay total amount now due \$124.30 Stub Thank you for Past du<u>e if not</u> Enter the amount you For payment location, call: (800)747-8908 paid by 07131/03 paid 🕨 🕏 paying promptly Make check payable to Southern California Edison Your Customer Account #: 2-02-376-1562

> WEST SIDE PARK MUTUAL WATER CO 1216 W AVENUE J 500 LANCASTER CA 93534-2913

P.O. Box 600 Rosemead, Ca 91771-0001



Customer and Service Address Date Bill Prepared WEST SIDE PARK MUTUAL WATER CO July 12, 2003

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

July 28, 2003

Service Account 3-005-8716-92

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

Your current energy usage

r	From	eading To	Difference	Multiplier	Usage
L READ					
K-002350	05/28/03	06/25/03			
_	18805	19809	1004	40	40,160 kWh
eak					
			34	40	1,360 kWh
еак			017		0 500 1-51-
sole			213	40	8,520 kWh
eak			373	60	14,920 kWh
eak			3/3	70	IT;) LU KMII
	07200	07350	150	40	6,000 kWh
eak	05/28/03	06/01/03			.,
	11115	11349	234	40	9,360 kWh
	K-002350 eak eak eak eak	K-002350 05/28/03 18805 eak 06/01/03 00490 eak 06/01/03 11349 eak 05/28/03 07200 eak 05/28/03	K-002350 05/28/03 06/25/03 18805 19809 eak 06/01/03 06/25/03 00490 00524 eak 06/01/03 06/25/03 07350 07563 eak 06/01/03 06/25/03 11349 11722 eak 05/28/03 06/01/03 07200 07350 eak 05/28/03 06/01/03 07200 07350 eak	K-002350 05/28/03 06/25/03 18805 19809 1004 eak 06/01/03 06/25/03 00490 00524 34 eak 06/01/03 06/25/03 07350 07563 213 eak 06/01/03 06/25/03 11349 11722 373 eak 05/28/03 06/01/03 06/25/03 07200 07350 150 eak 05/28/03 06/01/03	K-002350 05/28/03 06/25/03 18805 19809 1004 40 eak 06/01/03 06/25/03 00490 00524 34 40 eak 06/01/03 06/25/03 07350 07563 213 40 eak 06/01/03 06/25/03 11349 11722 373 40 eak 05/28/03 06/01/03 06/01/03 06/01/03 06/01/03 06/01/03 06/01/03 07200 07350 150 40 eak 05/28/03 06/01/03

Last Year -Usage Comparison —— Kilowatt-hour (kWh) used This Year - 2 Years Ago 25,480.00 40,160.00 31,480.00 Number of days 28 Average usage per day Percent change from Last Year 796.25 953,94 1,434.29 50%

Did you know. . .

WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Detail of current charges: \$4,882.37

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/28/03 to 06/25/03 (28 days) - Winter/Summer Season

Facilities Rel Demand Summer On Peak	144 kW 132 kW	× \$3.38000 × \$7.23000 × 24/28	\$ days	486.72 818.02
Demand Charge Total			\$	1,304.74
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,360 kWh 8,520 kWh 14,920 kWh 6,000 kWh 9,360 kWh	<pre>x \$0.17408 x \$0.09756 x \$0.06452 x \$0.11003 x \$0.06452</pre>		236.75 831.21 962.64 660.18 603.91
Current Energy Bill			\$	3,294.69



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared July 12, 2003 Next Meter Read on or about July 28, 2003

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

Service Account 3-005-8716-92

Rotating Outage Group N001 Rate Schedule TOU-PA-B

Customer Charge			42.80
Current Billing Detail Su	ıbtotal	\$	4,642.23
Los Angeles Co UUT State Tax	\$ 4,642.23 x 5.00000% 40,160 kWh x \$0.00020		232.11 8.03
Current Charges D	ue 07/31/03	· \$	4,882.37

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 166.08

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$37.54 Average Energy Charge during this period is: 8.70 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	3,083.81 206.02 80.09 1,141.00 17.26 101.60 252.59
Current Charges	ŝ	4.882.37

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO July 12, 2003 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

July 28, 2003

Rotating Outage Service Account 3-005-8716-92 Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	29.42 1.03 74.08 399.02 0.09 0.51 25.31
Current Charges	\$	529.46

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



WEST SIDE PARK MUTUAL WATER CO July 12, 2003

40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

July 28, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

Your current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	04/28/03	05/28/03			
Mid Peak	18800 04/28/03	18805 05/28/03	5	40	200 kWh
Off Peak	07195	07200	5	40	200 kWh
utt reak	04/28/03 11115	05/28/03 11115	0	40	0 kWh
Maximum Demand Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change fror	: 130.0 kW used	nand Meter in	This Year —— 200.00 30 6.67 (99)%	Last Year . 23,160.00 28 827.14	2 Years Ago 1,560.00 29 53.79

Did you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Detail of current charges: \$529.46

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/28/03 to 05/28/03 (30 days) - Winter Season

Facilities Rel Demand	130 kW × \$3.38000	\$ 439.40
Demand Charge Total		\$ 439.40
Winter Mid Peak	200 kWh × \$0.11003	22.01
Current Energy Bill		\$ 22.01
Customer Charge		42.80
Current Billing Detail Sub	total	\$ 504.21
Los Angeles Co UUT State Tax	\$ 504.21 x 5.00000% 200 kWh x \$0.00020	25.21 0.04
Current Charges Due	\$ 529.46	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 16.81

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.08

Average Energy Charge during this period is: 15,23 cents/kWh

EDISON

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJuly 29, 2003 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Aug 26, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$4,018.16

We provide two ways to look at your current charges:

By usage:

Billing Period - 06/25/03 to 07/28/03 (33 days) - Summer Season

Current Charges Du	ie 08/18/03	\$ 4,018.16
Los Angeles Co UUT State Tax	\$ 3,819.27 × 5.00000% 39,640 kWh × \$0.00020	190.96 7.93
Current Billing Detail Su	btotal	\$ 3,819.27
Customer Charge		42.80
Current Energy Bill		\$ 3,121.49
Summer On Peak Summer Mid Peak Summer Off Peak	1,480 kWh × \$0.17408 12,160 kWh × \$0.09756 26,000 kWh × \$0.06452	257.64 1,186.33 1,677.52
Demand Charge Total		\$ 654.98
Facilities Rel Demand Summer On Peak	151 kW × \$3.38000 20 kW × \$7.23000	\$ 510.38 144.60

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 115.98

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$30.89 Average Energy Charge during this period is: 7.34 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 2,705.36 203.35 84.08 696.85 100.29 211.18
--	--

Current Charges

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
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Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJuly 29, 2003 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Aug 26, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 07/12/03	\$	124.30	·
Previous Charges Due Immediatel	y	\$	124.30
Current Charges	\$	4,018.16	-
Current Charges Due 08/18/03		\$	4,018.16
Your Total Balance Due		\$	4,142.46

Your current energy usage

Meter Number	_	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350						
FU/26K-40235U		16/25/03 L9809	07/28/03 20800	991	40	39,640 kWh
On Peak	0	6/25/03	07/28/03			
Mid Peak		10524 16/25/03	00561 07/28/03	37	40	1,480 kWh
	Ū	7563	07867	304	40	12,I60 kWh
Off Peak	_	16/25/03 1722	07/28/03 12372	650	40	26,000 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
07/16/03	15:15	15:15	Summer	On Peak		20 kW
07/15/03	20:15	20:15	Summer	Mid Peak		142 kW
07/14/03	06:15	06:15	Summer	🚊 Off Peak		151 kW
			1700	A		

-Demand Meter Information

Maximum Demand: 151.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days	This Year ———	- Last Year	2 Years Ago
	39,640.00	41,280.00	36,480.00
Average usage per day Percent change from Last Year	1,201.21 (13)%	1,376.00	1,216.00

Did you know. . .

LATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 27, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551 Sept 25, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

YOUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$2,944.76

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/28/03 to 08/25/03 (28 days) - Summer Season

Current Charges Due 09	/15/03			\$ 2,944.76
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,798 32,640	.31 : k₩h :	× 5.00000% × \$0.00020	\$ 2,798.31 139.92 6.53
Customer Charge				 42.80
Current Energy Bill				\$ 2,111.14
Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak	189 9,531 1,589 17,314	k₩h : k₩h : k₩h : k₩h :	<pre> \$0.12577 \$0.17408 \$0.07386 \$0.09756 \$0.05145 \$0.06452 </pre>	142.25 32.90 703.96 155.02 890.81 186.20
Demand Charge Total				\$ 644.37
Facilities Rel Demand Summer On Peak	150 H 19 H		< \$3.38000 < \$7.23000	\$ 507.00 137.37

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 100.17

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent : \$22.63

Average Energy Charge during this period is: 5.62 cents/kWh

2

By rate component:

Procured Energy	\$ 1,667.97
DWR Bond Charge	167.44
Transmission Charges Distribution Charges Nuclear Decommissioning Charges	83.86 764.46 14.88
Public Purpose Program Charges	89.58
Taxes and Other	156.57

Current Charges

\$ 2,944.76

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 27, 2003

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Sept 25, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1,337.14

1 (800) 896-1245

1,312.86

Billing summary

Your Total Balance Due	 S	2,944.76
Current Charges Due 09/15/03	\$	2,944.76
Current Charges	\$ 2,944.76	
Balance Before Current Charges	\$	0.00
Payment received 08/19/03 - Thank you	\$ (4,018.16)	
Payment received 08/01/03 - Thank you	\$ (124.30)	
Amount of Previous Statement 07/29/03	\$ 4,142.46	

Vour current energy usage

Meter Number	From	То	Difference	Multiplier	Usage .
ACTUAL READ_					
P0726K-002350	07/28/03 20800	08/25/03 21616	816	40	32,640 kWh
On Peak	07/28/03 00561	08/25/03 00594	33	40	1,320 kWh
Mid Peak	07/28/03 07867	08/25/03 08145	278	40	11,120 kWh
Off Peak	07/28/03 12372	08/25/03 12877	505	40	20,200 kWh
	and Meter	Information			
Maximum Demand: 150.0 kW					
Usage Comparison —————— Kilowatt-hour (kWh) used Number of days		This Y 32,640		- Last Year - 37,440.00 28	2 Years Ago 36,760.00 28
Number of days		7 7/5		7 777 76	3 730

28 1,165.71

(13)%

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Average usage per day Percent change from Last Year

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not (14-574) - Please detach stub below and return with your payment -(14-574)

EDISON AN EDISON INTERNATIONAL* C

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 30, 2003 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Oct 27, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

version. We apologize for any inconvenience this may cause.

DEPARTMENT OF WATER RESOURCES CREDIT

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

Detail of current charges: \$1,723.53

Current Charges Due 10/20/03

We provide two ways to look at your current charges:

By usage:

Billing Period - 08/25/03 to 09/25/03 (-31 days) - Summer Season

Facilities Rel Demand Summer On Peak		× \$3.38000 × \$7.23000 ×	x 7/31 days x 7/31 days	\$ 109.90 24.49
Demand Charge Total				\$ 134.39
Summer On Peak Summer Mid Peak Summer Off Peak	2,339 k₩h	× \$0.12577 × \$0.07386 × \$0.05145		34.08 172.76 244.90
Current Energy Bill				\$ 451.74
Customer Charge \$ Delivery Related Charges (A) Generation Related Charges (B) DWR Credit	42.8000	x 7/31 days		9.66 840.55 1,201.33 (1,002.43)
	\$ 1,635.24 32,640 kWh	× 5.00000% × \$0.00020	· · · · · · · · · · · · · · · · · · ·	\$ 1,635.24 81.76 6.53

Current Charges Due 10/20/03 \$	1,723.:
(A) Delivery Related Charges Facilities Rel Demand	376.82 57.60 9.87 85.18 173.32 112.20 25.56
Delivery Subtotal \$	840.55
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Summer Off Peak SCE Generation: (B) Generation Related Charges 249 kWh x \$0.09734 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24.24 209.57 426.45
Summer On Peak 15 kW x \$2.27000 x 24/31 days Summer On Peak 680 kWh x \$0.11563 Summer Mid Peak 5,868 kWh x \$0.04462 Summer Off Peak 11,939 kWh x \$0.01396	26.36 78.63 261.83 166.67

9.79000 x 24/31 days

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 52.96

Service Voltage: 480 Volts

Customer Charge

Generation Subtotal

Percentage of energy provided by DWR this period: 26.842 % Of your total charges, Franchise Fees represent: \$13.22 Average Energy Charge during this period is: 0.26 cents/kWh

7.58

1,201.33

3-005-8716-92 Group N001

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 30, 2003 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Oct 27, 2003

Service Account

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	1,723.53
Current Charges Due 10/20/03	\$	1,723.53
Current Charges	\$ 1,723.53	
Balance Before Current Charges	\$	0.00
Payment received 09/09/03 - Thank you	\$ (2,944.76)	
Amount of Previous Statement 08/27/03	\$ 2,944.76	

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002350	08/25/03 21616	09/25/03	816	40	32,640 kWh
On Peak	08/25/03	22432 09/25/03	010	40	32,040 KWII
,	00594	00624	30	40	1,200 kWh
Mid Peak	08/25/03 08145	09/25/03 08404	259	40	10.360 kWh
Off Peak	08/25/03	09/25/03	233	40	TO JOU KWII
	12877	13404	527	40	21,080 kWh

Usage Comparison Kilowatt-hour (kWh) used Number of days	This Year 32,640.00 31	Last Year ————————————————————————————————————	2 Years Ago 29,160.00 33
Average usage per day Percent change from Last Year	1,052.90 76%	600.00	883.64

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new

- Please detach stub below and return with your payment -

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 26, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

2,409.11

Detail of current charges: \$2,409.11

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/25/03 to 10/24/03 (29 days) - Summer/Winter Season

Current Charges Due 11	17/03	\$	2,409.11	
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,289.36 × 5.00000% 26,400 kWh × \$0.00020	\$	2,289.36 114.47 5.28	
Delivery Related Charges (A) Generation Related Charges (B)		\$ 927.72 1,361.64		

<u> </u>			
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	140 kW x \$3.38000 14 kW x \$4.96000 x 10/29 day 360 kWh x \$0.01062 3,040 kWh x \$0.01062 5,560 kWh x \$0.01062 6,920 kWh x \$0.01062 10,520 kWh x \$0.01062 26,400 kWh x \$0.00444	\$	473.20 23.94 3.82 32.28 59.05 73.49 111.72 117.21 33.01
Delivery Subtotal		\$	927.72
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation:	106 kWh x \$0.09734 892 kWh x \$0.09734 1,631 kWh x \$0.09734 2,030 kWh x \$0.10287 3,087 kWh x \$0.10287	\$	10.32 86.83 158.76 208.83 317.56
Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge	14 kW x \$2.27000 x 10/29 days 254 kWh x \$0.11563 2,148 kWh x \$0.04462 3,929 kWh x \$0.01396 4,890 kWh x \$0.05619 7,433 kWh x \$0.01396	ì	10.96 29.37 95.84 54.85 274.77 103.76

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 79.13

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 29.341 % Of your total charges, Franchise Fees represent: \$18.51

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	782.30 579.34 117.21 78.48 638.31 12.39 127.94
--	----	--

Current Charges

2,409.11

1,361.64

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2003

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 26, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 09/30/03 Payment received 10/20/03 - Thank you	\$ 1,723.53 (1,723.53)	
Balance Before Current Charges	\$	0.00
Current Charges	\$ 2,409.11	
Current Charges Due 11/17/03	\$	2,409.11
Your Total Balance Due	\$	2,409.11

Your current energy usage

Meter Number	٥,	From	To	Difference	e Multiplier	Usage	
ACTUAL READ P0726K-002350	*	00/05/07					
F0726K~002350		09/25/03 22432	10/24/03 23092	660	40	26,400	LUL
On Peak		09/25/03			70	20,400	KWII
M: L D L		00624	00633	9	40	360	kWh
Mid Peak		09/25/03 08404			4.0	7 0/0	1
Off Peak		09/25/03	08480 10/05/03	76	40	3,040	KWN
		13404	13543	139	40	5,560	kWh
Mid Peak		10/05/03				•	
Off Peak		08480 10/05/03	08653 10/24/03	173	40	6,920	kWh
on reak		13543	13806	263	40	10,520	kWh
Demand		Demand 1	Time				
Date		From		Season :	Peak	Demand	
09/29/03		16:15	16:15	Summer	On Peak	14	kW
10/03/03		08:15	08:15	Summer	Mid Peak	133	kW
09/29/03		07:15	07:15	Summer	Off Peak	140	kW
10/14/03		08:30	08:30	Winter	Mid Peak	138	le W
					a , bak		
10/11/03		06:15	06:15	Winter	Off Peak	138	le 1.1

Demand Meter Information -

Maximum Demand: 140.0 kW

(14-574)

- Please detach stub below and return with your payment -

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2003 40317 11TH ST W PMP

PALMDALE CA 93551

Nov 26, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Usage Comparison ————————————————————————————————————	——— This Year ————	- Last Year	2 Years Ago
Kilowatt-hour (kWh) used	26,400.00	5,040.00	27,960.00
Number of days	29	29	30
Average usage per day	910.34	173.79	932.00
Percent change from Last Year	424%		,

Next Meter Read on or about

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 29, 2003 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Dec 29, 2003

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: \$1,546.73

We provide two ways to look at your current charges:

By usage:

Billing Period - 10/24/03 to 11/26/03 (33 days) - Winter Season

Delivery Related Charges (A Generation Related Charges	\$ 727.29 742.99	
Current Billing Detail Subtot Los Angeles Co UUT State Tax	al \$ 1,470.28 × 5.00000% 14,680 kWh × \$0.00020	\$ 1,470.28 73.51 2.94
Current Charges Due 1	12/18/03	\$ 1,546.73
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	140 kW × \$3.38000 5,440 kWh × \$0.01062 9,240 kWh × \$0.01062 14,680 kWh × \$0.00444	\$ 473.20 57.77 98.13 65.18 33.01
Delivery Subtotal		\$ 727.29
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	s: 1,510 kWh × \$0.10287 2,565 kWh × \$0.10287 3,930 kWh × \$0.05619 6,675 kWh × \$0.01396	\$ 155.33 263.86 220.83 93.18 9.79
Generation Subtotal		\$ 742.99

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 44.64

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 27.756 % Of your total charges, Franchise Fees represent: \$11.89



By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 419.19 323.80 65.18 79.06 530.93 6.75 40.81 81.01
Current Charges	\$ 1,546.73

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 29, 2003 40317 11TH ST W PMP Next Meter R

Next Meter Read on or about

PALMDALE CA 93551

Dec 29, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

Last Year

1,560.00

32 48.75 2 Years Ago

17,480.00

529.70

1 (800) 896-1245

Billing summary

Amount of Previous Statement 10/28/03	\$ 2,409.11	
Payment received 11/19/03 - Thank you	\$ (2,409.11)	
Balance Before Current Charges	\$	0.00
Current Charges	\$ 1,546.73	
Late Pymt Chrg	\$ 20.65	
Current Amount Due 12/18/03	\$	1,567.38
Your Total Balance Due	\$	1,567.38

Your current energy usage

Meter Number	From	To	Difference	e Multiplier	Usage
ACTUAL READ P0726K-002350	10/24/03	11/26/03	367	40	14,680 kWh
Mid Peak	23092 10/24/03	23459 11/26/03			•
Off Peak	08653 10/24/03	08789 11/26/03	136	40	5,440 kWh
· · · · · · · · · · · · · · · · · · ·	13806	14037	231	40	9,240 kWh
Demand Date	Demand 1 From		Season	Peak	Demand '
10/29/03	09:45	09:45	Minter	Mid Peak	137 kW
10/31/03	05:15	05:15	Winter	Off Peak	140 kW
Dems	ind Meter	Information	·		
Maximum Demand : 140.0 kW	illa Meter	matio	,	2">	

This Year

444.85

813%

14,680.00

Did you know. . .

Usage Comparison Kilowatt-hour (kWh) used

Number of days Average usage per day Percent change from Last Year

LATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 29, 2003

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Dec 29, 2003

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: \$1,546.73

We provide two ways to look at your current charges:

1

By usage:

Billing Period - 10/24/03 to 11/26/03 (33 days) - Winter Season

Delivery Related Charges (A Generation Related Charge	A) s (B)	\$ 727.29 742.99
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 1,470.28 × 5.00000% 14,680 kWh × \$0.00020	\$ 1,470.28 73.51 2.94
Current Charges Due	12/18/03	\$ 1,546.73
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	140 kW × \$3.38000 5,440 kWh × \$0.01062 9,240 kWh × \$0.01062 14,680 kWh × \$0.00444	\$ 473.20 57.77 98.13 65.18 33.01
Delivery Subtotal		\$ 727.29
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak	es: 1,510 kWh × \$0.10287 2,565 kWh × \$0.10287	\$ 155.33 263.86
SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	3,930 kWh × \$0.05619 6,675 kWh × \$0.01396	220.83 93.18 9.79
Generation Subtotal		\$ 742.99

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 44.64

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 27.756 % Of your total charges, Franchise Fees represent: \$11.89



By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges	\$ 419.19 323.80 65.18 79.06 530.93 6.75
Distribution Charges	530.93
Nuclear Decommissioning Charges	6.75
Nuclear Decommissioning Charges Public Purpose Program Charges	40.81
Taxes and Other	 81.01

Current Charges

\$ 1,546.73



Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Dustomer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 29, 2003

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Dec 29, 2003

24-hr. Customer Service

2-02-376-1562

Your Customer Account Number

Service Account Rotating Outage Rate Schedule

TOU-PA-B

1 (800) 896-1245

3-005-8716-92 Group N001

3illing summary

Your Total Balance Due		\$	1,567.38
Current Amount Due 12/18/03		\$	1,567.38
ate Pymt Chrg	\$	20.65	
Current Charges	Ś	1,546.73	
Balance Before Current Charges		\$	0.00
'ayment received 11/19/03 - Thank you	\$	(2,409.11)	
Amount of Previous Statement 10/28/03	\$	2,409.11	

Tour current energ	gy usage					
leter Number	From	То	Differer	nce Multiplier	Usage	
CTUAL READ 0726K-002350	10/24/03	11/26/				
id Peak	23092 10/24/03	23459 11/26/	367 03	40	14,680	kWh
ff Peak	08653 10/24/03	08789 11/26/0	136	40	5,440	kWh
	13806	14037	231	40	9,240	kWh
emand ate	Demand 7 From	Time To	Season	Peak	Demand	
0/29/03	09:45	09:45	Winter	Mid Peak	137	kW
0/31/03	05:15	05:15	Winter	Off Peak	140	kW
	Domond Makes	· £ **				

 Demand Meter Information Maximum Demand: 140.0 kW This Year Last Year -2 Years Ago 14,680.00 1,560.00 17,480.00 33 529.70 32 48.75 33 verage usage per day ercent change from Last Year 444.85 813%

)id you know. . .

ATE PAYMENT CHARGE REMINDER



Southern California Edison Company P.O. Rox 600, Rosemead, CA 91771-0001 Visit us at: www.sce.com

Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 1216 W AVENUE J 500 LANCASTER CA 93534

Amount of Previous Statement 11/29/03

Date Bill Prepared Dec 30, 2003

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,567.38

Page 1 of 4

Billing summary

Payment received 12	2/16/03 - Thank yo	u	\$ (1,567.38)	
Balance Bef	ore Current Charg	es	\$	0.00
Current Charges		,	\$ 1,486.82	
Current Cha	rges Due 01/19/04	• ***	\$	1,486.82
Your Total Balai	nce Due		\$	1,486.82
Summary of billi	ng detail			
Service Account	Rate Schedule	Service Address		Current Charges
3-005-8716-92 Credit Adjustment 08/23/02-09/25/02	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	(2.29)
3-005-8716-92 Credit Adjustment 09/25/02-10/24/02	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	(5.02)
3-005-8716-92 Credit Adjustment 10/24/02-11/25/02	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	(5.98)
3-005-8716-92 Credit Adjustment 11/25/02-12/27/02	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	(3.73)
3-005-8716-92 Billing Period: 11/26/03-12/29/03	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	1,503.84





Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Dec 30, 2003 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about Jan 28, 2004

Service Account 3-005-8716-92 **Rotating Outage** Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896~1245

Your current energy usage

Meter Number	From	То	Diffe	erence Mul	tiplier		Usage	
ACTUAL READ P0726K-002350 Mid Peak Off Peak	11/26/03 23459 11/26/03 08789 11/26/03 14037	23823 12/29/03 08933		364 144 220	40 40 40		14,560 5,760 8,800	kWh
Demand Date		Demand From	Time To	Season	Peak		Demand	
12/05/03		09:30	09:30	Winter	Mid	Peak	130	kW
11/29/03		09:00	09:00	Winter	0ff	Peak	134	kW
Maximum Demand :		mand Meter	Informa	tion ——	,,,,,,	, , , , , , , , , , , , , , , , , , , ,		
Usage Comparison - Kilowatt-hour (kWh) (Number of days Average usage per d Percent change from	used Iay			T	his Year — ,560.00 33 441.21 2615%	Last Ye 520.0 16.2	00] 32	ears Ago 10,200.01 30 340.01

Detail of current charges: \$1,503.84

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/26/03 to 12/29/03 (33 days) - Winter Season

Delivery Related Charges (A Generation Related Charge	A) s (B)		\$	705.21 724.25
Current Billing Detail Subto	al		 \$	1,429.46
Los Angeles Co UUT State Tax	\$ 1,429.46 x ! 14,560 kWh x :			71.47 2.91
Current Charges Due	01/19/04		\$	1,503.84
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	134 kW x : 5,760 kWh x : 8,800 kWh x : 14,560 kWh x :	\$0.01062	\$	452.92 61.17 93.46 64.65 33.01
Delivery Subtotal (B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	s: 1,468 kWh x s 2,243 kWh x s 4,292 kWh x s 6,557 kWh x s	\$0.10287 \$0.05619	\$ \$	705.21 151.01 230.74 241.17 91.54
Generation Subtotal		<u>-</u>	\$ 	9.79 724.25



Customer and Service Address
WEST SIDE PARK MUTUAL WATER CO
40317 11TH ST W PMP
PALMDALE CA 93551
Date Bill Prep
Dec 30, 2003
Next Meter R
Jan 28, 2

Date Bill Prepared Dec 30, 2003 Next Meter Read on or about Jan 28, 2004

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Service Account **3-005-8716-92**

Rotating Outage Group N001 Rate Schedule TOU-PA-B

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 43.41

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 25.493 % Of your total charges, Franchise Fees represent: \$11.56

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 381.75 342.65 44.65 75.65 513.22 40.48 78.89
Current Charges	\$ 1,503.84

EDISON EDININ

WELL

PEERL

≥ 125 SN

GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.112782 7/29/2002 GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.121276 3/18/2003 PEERL WELL ≥ SO 125 PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 0.10486 3/8/2004 PEERL WELL **Multiple Point Test Summary** M⊥ 125 PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 4/18/2005 0.1093 TW PEERL WELL 125 US 2713 TOU-PA-B RICK KOCH 005-8716-92 V349N-506 4/12/2006 0,10984 PEERL WELL ≥ 125 RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 0.11399 4/18/2007 WELL#1 PEERL Customer: WEST SIDE PARK M W C ≥ 125 US **CSS Service Account** Pumping Plant Name Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Pump Mfg. Motor Mfg. Motor HP **Fest Date** Rate

Test Points	T-1	T-2	1.3	T-1	T-2	T-3	I-I	T-2	Т-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3
Discharge Pressure, PSI	9			9,5	21.5		8.9			11.3			12.6			6.6	41.4	20
Suction Pressure, PSI																		
Drawdown, Ft.	55.6			58	50.6		69.3			71.4			79.6			50.8	43.8	39.5
Pumping Level, Ft.	522.1			523.2	515.8		538.7			539			543.2			524.4		513.1
Standing Level, Ft.	466.5			465.2	465.2		469.4			467.6			463.6			473.6	473.6	473.6
Discharge Head Ft.	23.1			21.9	49.7		20.6			26.1			29.1			22.9	92.6	115.5
Suction Head Ft.																		
Total Head Ft.	545.2			545.1	565.5		559.3			565.1			572.3			547.3	613	628.6
Customer GPM	738			738			752									605		
Capacity GPM	730			740	829		719			992			759			548	432	397
GPM/Ft, Drawdown, Ft.	13.1			12.8	12.6		10.4			10.7			9.5			10.8	6.6	10,1
Acre Ft./24 Hour	3,227			3.271	2.82		3.178			3.386			3,355			2.422	1.909	1.755
kW Input	114.9			114.7	106.7		117.3			117.2			116.4			8.66	98.1	96,6
HP Input	154.1			153.8	143.1		157.3			157.2			156.1			133.8	131.6	129.5
Pump Speed, RPM	1780			1780			1777			1780			1779			1782		
Motor Load %	112.2			112	104.2		114.5			114.4			113.6			97.4	95.8	94.3
kWh/Acre Ft.	855			842	806		988			831			833			686	1233	1321
Overall Plant Eff., %	65.2			66.2	63.7		64.6			9.69			70.3			56.6	50.8	48.6
														,300			7000	
Improved Plant Eff., %		70%			70%		_	70%			72%			%7/			%7/	
Improved kWh/Acre Ft.		797.0			796.0			817.0			803.0			813.0			0.///	
Potential Savings, \$		\$882																

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters Potential Savings, \$

Report Date 6/23/2012

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Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 29, 2004 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 27, 2004

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 12/30/03 1,486.82 Payment received 01/20/04 - Thank you (1,486.82)Balance Before Current Charges 0.04 Current Charges 1,406.08 Current Charges Due 02/17/04 1,406.08 Your Total Balance Due \$ 1,406.08

Your current energy usage

Meter Number	From	To	Differenc	e Multiplier	Usage
ACTUAL READ P0726K-002350	12/29/03	01/27/04			
Mid Peak	23823 12/29/03	24125	302	40	12,080 kWh
Off Peak	08933 12/29/03	09073	140	40	5,600 kWh
	14257	14419	162	40	6,480 kWh
Demand Date	Demand ⁻ From		Season	Peak	Demand
01/12/04	10:45	10:45	Winter	Mid Peak	131 kW
01/24/04	08:15	08:15	Winter	Off Peak	132 kW

Demand Meter Information -

Maximum Demand: 132.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day	This Year ————————————————————————————————————	Last Year 80.00 32	9,560.00 25
Percent change from Last Year	416.55 165627	2.50	329.6é

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE (14-574) - Please detach stub below and return with your neumant -

Your Customer Account Number

2-02-376-1562

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 29, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 27, 2004

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

24-hr. Customer Service

1 (800) 896-1245

tariffs.

Detail of current charges: \$1,406.08

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/29/03 to 01/27/04 (29 days) - Winter Season

Delivery Related Charges (A Generation Related Charges) (B)	\$	658.51 677.28
Current Billing Detail Subtota Los Angeles Co UUT State Tax State Tax	al \$ 1,335.79 × 5.00000% 10,830 kWh × \$0.00030 1,250 kWh × \$0.00020	\$	1,335.7 66.7 3.2 0.2
Current Charges Due 0	2/17/04	ş	1,406.0
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	132 kW x \$3.38000 5,021 kWh x \$0.01038 579 kWh x \$0.01062 5,810 kWh x \$0.01038 670 kWh x \$0.01062 12,080 kWh x \$0.00444	\$	446.16 52.12 6.15 60.31 7.12 53.64 33.01
Delivery Subtotal		\$	658.51
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	1,754 kWh × \$0.10287 2,030 kWh × \$0.10287 3,846 kWh × \$0.05619 4,450 kWh × \$0.01396	\$	180.43 208.83 216.11 62.12 9.79

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 46.18

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 31.321 % Of your total charges, Franchise Fees represent: \$10.80

By rate component:

UWR Generation	\$ 389.26
SCE Generation	288.02
DWR Bond Charge	53.64
<u>Transmission Charges</u>	74.09
Distribution Charges	489.94
Nuclear Decommissioning Charges Public Purpose Program Charges	5.56
Public Purpose Program Charges	33.58
Taxes and Other	71.99
	, ,

Current Charges

1,406.08

677.28

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Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COFeb 28, 2004

40317 11TH ST W PMP

Next Meter Read on or about

F PALMDALE CA 93551

March 29, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,176.30
Current Charges Due 03/18/04		\$.	1,176.30
Current Charges	\$	1,176.30	
Balance Before Current Charges		\$	0.00
Payment received 02/17/04 - Thank you	<u> </u>	1,406.08 (1,406.08)	
Amount of Previous Statement 01/29/04	\$	1 604 no	

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	01/27/04	02/26/04			
Mid Peak	24125 01/27/04	24340 02/26/04	215	40	8,600 kWh
Off Peak	09073 01/27/04	09180	107	40	4,280 kWh
	14419	14527	108	40	4,320 kWh
Demand Date	Demand 1 From		eason. F	eak eak	Demand
01/30/04	13:00	13:00 W	Inter	Mid Peak	138 kW
02/01/04	10:45	10:45 Wi	inter	Off Peak	129 kW

Demand Meter Infor	mation ———		
Maximum Demand: 138.0 kW		~~~	
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year 8,600.00 30 286.67 1055%	Last Year 720.00 29 24.83	2 Years Ago 11,960.00 32 373.75

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE (14-574) - Please detach stuh halow and roturn with

Your Customer Account Number

2-02-376-1562

486.43

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COFeb 28, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551 March 29, 2004

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

24-hr. Customer Service 1 (800) 896-1245

tariffs.

Detail of current charges: \$1,176.30

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/27/04 to 02/26/04 (30 days) - Winter Season

_	· · ·		
Delivery Related Charges (A Generation Related Charges	A) s (B)	.\$	631.40 486.43
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 1,117.83 × 5.00000% 8,600 kWh × \$0.00030	\$	1,117.0 55.0 2.!
Current Charges Due	03/18/04	\$	1,176.
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	138 kW × \$3.38000 3,567 kWh × \$0.01052 713 kWh. × \$0.01038 3,600 kWh × \$0.01052 720 kWh × \$0.01038 7,167 kWh × \$0.00493 1,433 kWh × \$0.00444	\$	466.44 37.52 7.40 37.87 7.47 35.33 6.36 33.01
Delivery Subtotal		\$	631.40
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	5: 1,291 kWh	\$	115.13 26.54 116.20 26.85 153.45 38.47 9.79

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 37.35

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 36.203 %

Of your total charges, Franchise Fees represent: \$9.04

2

By rate component:

SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	·	284.72 201.71 41.69 78.81 482.02 3.96 23.91 59.48
Current Charges	\$	1,176.30

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Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COMarch 30, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

April 27, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	1,563.46
Current Charges Due 04/19/04	\$	1,563.46
Current Charges	\$ 1,563.46	
Balance Before Current Charges	\$	0.00
Payment received 03/08/04 - Thank you	\$ (1,176.30)	90
Amount of Previous Statement 02/28/04	\$ 1,176.30	

Your current energy usage Meter Number	e From	То	Differenc	e Multiplier	Usage	
ACTUAL READ P0726K-002350	02/26/04	03/29/04			17,000	1.1.11.
Mid Peak	24340 02/26/04 09180	24712 03/29/04 09342	372 162	40 40	14,880 6,480	
Off Peak	02/26/04 14527	03/29/04 14737		40	8,400	
Demand Date	Demand 1 From	līme To	Season	Peak	Demand	
03/23/04	08:30	08:30	Winter	Mid Peak	133	k₩
03/21/04	10:30	10:30	Winter :	Off Peak	136	kW
			8			

03/21/04	10:30	10:50	ullines /	OII I GAN	
	and Meter	- Informat	ion ———		
Maximum Demand:136.0 kW					
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year		14,	s Year ————————————————————————————————————	Last Year 6,640.00 30 221.33	2 Years Ago 14,920.06 29 514.48

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE ----

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Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 30, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 27, 2004

Service Account

Rotating Outage . Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

Detail of current charges: \$1,563.46

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/26/04 to 03/29/04 (32 days) - Winter Season

Delivery Related Charges (A Generation Related Charges) (B)		\$ 722.59 762.17
Current Billing Detail Subtota Los Angeles Co UUT State Tax	al \$ 1,484.76 14,880 kWh	x 5.00000% x \$0.00030	\$ 1,484.76 74.24 4.46
Current Charges Due 0	4/19/04		\$ 1,563.46
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	136 kW 6,480 kWh 8,400 kWh 14,880 kWh	× \$3.38000 × \$0.01052 × \$0.01052 × \$0.00493	\$ 459.68 68.17 88.37 73.36 33.01
Delivery Subtotal			\$ 722.59
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	2,077 kWh 2,692 kWh	× \$0.08918 × \$0.08918 × \$0.05619 × \$0.01396	\$ 185.23 240.07 247.40 79.68 9.79
Generation Subtotal			\$ 762.17

Your daily average cost this period excluding Utility User Tax (UUT) is: \$-46.54-

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 32.052 % Of your total charges, Franchise Fees represent: \$12.01

2 By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	425.30 336.87 73.36 78.12 521.12 6.84 41.37 80.48
--	--

Current Charges

1,563.46

SOUTHERN CAUFORNIA **EDISON**

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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* Customer and Service Address

Date Bill Prepared WEST STDE PARK MUTUAL WATER COApril 28, 2004

40317 11TH ST W PMP ... PALMDALE CA 93551 -

Next Meter Read on or about

May 26, 2004

Service Account Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,964.90
Current Charges Due 05/17/04		. \$	1,964.90
Current Charges	\$	1,964.90	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 03/30/04 Payment received 04/19/04 - Thank you	\$ \$	1,563.46 (1,563.46)	

Your current energy u Meter Number	From	То	Differenc	e Multiplier	Usage
ACTUAL READ P0726K-002350	03/29/04	04/27/04	•		
	24712	25233	521	40	20,840 kWh
Mid Peak	03/29/ 0 4 09342	04/27/04 09582	240	40	9,600 kWh
Off Peak	03/29/04 14737	04/27/04 15018	281	40	11,240 kWh
Demand Date	Demand 1 From	Time To	Season	Peak	Demand
04/13/04	09:30	09:30	Winter	Mid Peak	140 kW
04/10/04	09:15	09:15	Winter	Off Peak	136 KW

Maximum Demand: 140.0-kW 2 Years Ago Last Year -This Year 24,800.00 30 20,840.00 1,400.00 Number of days 29 31 Average usage per day Percent change from Last Year 826.67 718.62 45.16 1491%

Did you know. . .

LATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 28, 2004

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

May 26, 2004

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

tariffs.

ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the cutomer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

Detail of current charges: \$1,964.90

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/29/04 to 04/27/04 (29 days) - Winter Season

pining (tribe to leave to lea	` ' '	
Delivery Related Charges (A Generation Related Charges Electric Deferred Refund	(B)	\$ 828.18 1,053.54 (16.34)
Current Billing Detail Subtot Los Angeles Co UUT State Tax	al \$ 1,865.38 × 5.00000% 20,840 kWh × \$0.00030	\$ 1,865.38 93.27 6.25
Current Charges Due (05/17/04	\$ 1,964.90
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	140 kW x \$3.38000 9,600 kWh x \$0.01052 11,240 kWh x \$0.01052 20,840 kWh x \$0.00493	\$ 473.20 100.99 118.24 102.74 33.01
Delivery Subtotal		\$ 828.18
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	2,870 kWh × \$0.08918 3,360 kWh × \$0.08918 6,730 kWh × \$0.05619 7,880 kWh × \$0.01396	\$ 255.95 299.64 378.16 110.00
Generation Subtotal		\$ 1,053.54

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 64.54

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.896 % Of your total charges, Franchise Fees represent: \$15.09

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Taxes and Other	\$	555.59 49774 8063 57479 57.94 (1634) 10201
---	----	--

Current Charges

1,964.90

EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 27, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

June 25, 2004

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,730.34
Current Amount Due 06/15/04		\$	1,730.34
Current Charges Late Pymt Chrg	\$ \$	1,713.50 16.84	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 04/28/04 Payment received 05/21/04 - Thank you	\$ \$	1,964.90 (1,964.90)	

sage From	То	Difference	e Multiplier	Usage
			 40	18,160 kWh
			40	7,080 kWh
04/27/04 15018	05/25/0 15295	4 277	40	11,080 kWh
Demand From	Time To	Season	4 2	Demand
19:15	19:15	Winter	Mid Peak	135 kW
06:15	06:15	Winter	Off Peak	142 kW
	From 04/27/04 25233 04/27/04 09582 04/27/04 15018 Demand From 19:15	From To 04/27/04 05/25/0 25233 25687 04/27/04 05/25/0 09582 09759 04/27/04 05/25/0 15018 15295 Demand Time From To 19:15 19:15	From To Difference 04/27/04 05/25/04 25233 25687 454 04/27/04 05/25/04 09582 09759 177 04/27/04 05/25/04 15018 15295 277 Demand Time From To Season 19:15 19:15 Winter	From To Difference Multiplier 04/27/04 05/25/04 25233 25687 454 40 04/27/04 05/25/04 09582 09759 177 40 04/27/04 05/25/04 15018 15295 277 40 Demand Time From To Season Peak 19:15 19:15 Winter Mid Peak

Maximum Demand: 142.0 kW Last Year -Usage Comparison —— Kilowatt-hour (kWh) used This Year -2 Years Ago 200.00 23,160.00 18,160.00 28 Number of days Average usage per day Percent change from Last Year 648.57 6.67 827.14 9624%

Did you know. . .

LATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For

Demand Meter Information -

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 27, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

June 25, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,713.50

designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: \$1,713.50

We provide two ways to look at your current charges:



By usage:

Billing Period - 04/27/04 to 05/25/04 (28 days) - Winter Season

Delivery Related Charges Generation Related Charge	(A) es (B)	\$	793.54 833.17
Current Billing Detail Subto Los Angeles Co UUT State Tax	otal \$ 1,626.71 × 5.00000% 18,160 kWh × \$0.00030	\$	1,626.7 81.36 5.4
Current Charges Due	06/15/04	\$	1,713.50
(A) Delivery Related Charges Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	: 142 kW × \$3.38000 7,080 kWh × \$0.01052 11,080 kWh × \$0.01052 18,160 kWh × \$0.00493	\$	479.96 74.48 116.56 89.53 33.01
Delivery Subtotal		\$	793.54
(B) Generation Related Charg DWR Generation:		•	1/0 2/
Winter Mid Peak Winter Off Peak	1,797 kWh × \$0.08918 2,813 kWh × \$0.08918	\$	160.26 250.86
SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	5,283 kWh × \$0.05619 8,267 kWh × \$0.01396		296.85 115.41 9.79
Generation Subtotal	· · · · · · · · · · · · · · · · · · ·	\$	833.17

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 58.29

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 25.387 % Of your total charges, Franchise Fees represent: \$13.16



By rate component:

Current Charges

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	Ş	411.12 422.05 89.53 81.67 561.33 50.48 88.97
--	---	--

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001 Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 26, 2004

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

July 27, 2004

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001 ____TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 05/27/04 Payment received 06/17/04 - Thank you	\$ • \$	1,730.34 (1,730.34)	
Balance Before Current Charges		, \$	0.00
Current Charges	. \$	2,770.77	
Late Pymt Chrg	\$	14.84	
Current Amount Due 07/15/04		\$	2,785.61

Your Total Balance Due	\$	2,785.61
	<u> </u>	

Your current energy us Meter Number	From	То	Differenc	e Multiplier	Usage
ACTUAL "READ" P0726K-002350	05/25/04	06/25/04	i Veral		a
1 BY ZOR ODESSO.	25687	26310	∴ 623	40	24,920 kWh
On Peak	06/06/04 00633	06/25/09 00646	13	40	520 kWh
Mid Peak	06/06/04 09871	06/25/04 09992	121	40	4,840 kWh
Off Peak	06/06/04 15475		197	40	7,880 kWh
Mid Peak	05/25/04 09759			40	4,480 kWh
Off Peak	05/25/04 152 9 5			40	7,200 kWh
Demand Date	Demand 1 From	Time To	Season	Peak	Demand
06/07/04	12:15	12:15	Summer	On Peak	128 kW
06/18/04	08:15	08:15	Summer	Mid Peak	135 kW
06/07/04	05:45	05:45	Summer	Off Peak	140 kW
06/03/04	18:15	18:15	Winter	Mid Peak	136 kW
05/26/04	05:15	05:15	Winter	Off Peak	142 kW
05/26/04	05:15	05:15	MILIEL	VIT PEAK	I-Z KH

Demand Meter Information.

Maximum Demand: 142.0 kW

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 26, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

July 27, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service 1 (800) 896-1245

Usage Comparison ————————————————————————————————————	This Year	Last Year ————	2 Years Ago
Kilowatt-hour (kWh) used	24,920.00	40,160.00	31,480.00
Number of days	31	28	33
Average usage per day	803.87	1,434.29	953.94
Percent change from Last Year	(44)%	· .	

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: \$2,770.77

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/25/04 to 06/25/04 (31 days) - Winter/Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$	1,287.10 1,344.61
Current Billing Detail Subtota Los Angeles Co UUT State Tax	\$ 2,631.71	× 5.00000% × \$0.00030	:	\$	2,631.7 131.5 7.6
Current Charges Due 0	7/15/04			\$	2,770.7
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	142 kW 128 kW 520 kWh 4,840 kWh 7,880 kWh 4,480 kWh 7,200 kWh 24,920 kWh	× \$0.01052 × \$0.01052 × \$0.01052	× 19/31 day	\$	479.96 389.12 50.92 82.93 47.13 75.74 122.85 33.01
Delivery Subtotal				\$	1,287.10
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation:	147 kWh 1,364 kWh 2,222 kWh 1,263 kWh 2,030 kWh	x \$0.08918 x \$0.08918		\$	13.11 121.64 198.16 112.63 181.04
Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge	128 kW 373 kWh 3,476 kWh 5,658 kWh 3,217 kWh 5,170 kWh	x \$0.04462 x \$0.01396	× 19/31 day	7 8	178.09 43.13 155.10 78.99 180.17 72.17
Generation Subtotal				\$	1,344.61

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 85.13

Of your total charges, Franchise Fees represent: \$21.28 Percentage of energy provided by DWR this period: 28.192 %

Service Voltage: 480 Volts

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 26, 2004 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 27, 2004

2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

Your Customer Account Number

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

By rate component:

-	626.58
DWR Generation	\$ 620.30
	718.03
SCE Generation	
	122.85
DWR Bond Charge	
Turney Charges	81.94
Transmission Charges	998.58
Distribution Charges	
Distribution Charges	11.46
Nuclear Decommissioning Charges Public Purpose Program Charges	
Duble Durage Program Charges	69.28
Public Purpose Frogram Charges	142.05
Taxes and Other	146.03
taves and other	

Current Charges

2,770.77



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Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 1216 W AVENUE J 500 LANCASTER CA 93534

Date Bill Prepared July 28, 2004

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 3

Billing summary

Amount of Previous S	Statement 06/26/04		\$ \$	2,785.61 (2,785.61)	
DOWNERS	/02/04 - Thank you ore Current Charge			\$	0.00
Charges			\$	1,975.93 \$	1,975.93
	rges Due 08/16/04			\$	1,975.93
Your Total Balan Summary of billi					Current Charges
Service Account	Rate Schedule	Service Address			1,975.93
3-005-8716-92 Billing Period:	тои-РА-В	40317 11TH ST W PMI PALMDALE, CA	9	ş	

Did you know. . .

06/25/04-07/27/04

Reminder - A late payment charge of 0.9% will be amplied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE to the late payment charge will be applied in accordance with scenarios. LATE PAYMENT CHARGE REMINDER tariffs.



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO July 28, 2004 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Aug 25, 2004

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

Service Account **3-005-8716-92** Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your current energy usage

Meter Number	From	То	Diffe	erence Mult	tiplier		Usage	
ACTUAL READ P0726K-002350	06/25/04 26310	07/27/04 26849		539	40		21,560	kWh
On Peak	06/25/04 00646	07/27/04 00 659		13	40		520	kWh
Mid Peak	06/25/04 09992	07/27/04 10092		100	40		4,000	kWh
Off Peak	06/25/04 15672	07/27/04 16098		426	40		17,040	kWh
Demand Date		Demand From	Time To	Season	Peak		Demand	
07/02/04		13:15	13:15	Summer	On 1	Peak	14	k₩
07/02/04		08:30	08:30	Summer	Mid	Peak	134	k₩
07/26/04		06:15	06:15	Summer	Off	Peak	147	kW
Demand Meter Information ————————————————————————————————————								
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per of Percent change from	used Jav				his Year — ,560.00 32 673.75 (44)%	39,640.	33	Years Ago 41,280.00 30 1,376.00

Detail of current charges: \$1,975.93

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/25/04 to 07/27/04 (32 days) - Summer Season

Delivery Related Charges (A Generation Related Charges) (B)		\$	932.41 943.27
Current Billing Detail Subtota	al		 \$	1,875.68
Los Angeles Co UUT State Tax		x 5.00000% x \$0.00030		93.78 6.47
Current Charges Due 0	8/16/04		\$	1,975.93
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge		× \$3.38000 × \$4.96000 × \$0.01052 × \$0.01052 × \$0.01052 × \$0.00493	\$	496.86 69.44 5.47 479.26 106.29 33.01
Delivery Subtotal			\$ 	932.41
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak	s: 153 k₩h 1,176 k₩h 5,010 kWh	x \$0.08918	\$:	13.64 104.88 446.79



Customer and Service Address
WEST STDE PARK MUTUAL WATER CO
40317 11TH ST W PMP
PALMDALE CA 93551
Date Bill Prep
July 28, 2004
Next Meter R
Aug 25, 2

Date Bill Prepared July 28, 2004 Next Meter Read on or about Aug 25, 2004

Your Customer Account Number 2-02-376-1562

1 (800) 896-1245

24-hr. Customer Service

Service Account **3-005-8716-92**

Rotating Outage Group N001 Rate Schedule TOU-PA-B

SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Customer Charge	14 kW × \$ 367 kWh × \$ 2,824 kWh × \$ 12,030 kWh × \$	0.04462	٠	31.78 42.44 126.01 167.94 9.79
Generation Subtotal			\$	943.27

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 58.82

Of your total charges, Franchise Fees represent: \$4.47

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$10.90 Percentage of energy provided by DWR this period: 29.403 %

2

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 565.31 377.96 106.29 84.66 669.92 59.94 102.83
Current Charges	\$ 1,975.93

SOUTHERN CALIFORNIA EDISON'

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2004

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Sept 24, 2004

Service Account Rotating Ou **3-005-8716-92** Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 07/28/04	\$	1,975.93	
Payment received 08/18/04 - Thank you	\$	(1,975.93)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	1,819.06	
Late Pymt Chrg	\$	16.95	
Current Amount Due 09/14/04		\$	1,836.01
Your Total Balance Due	**************************************	\$	1,836.01

Your current energy usage Meter Number From To Difference Multiplier Usage ACTUAL READ P0726K-002350 07/27/04 08/24/04 472 40 18,880 kWh Peak · 0n 07/27/04 08/24/04 5 40 200 kWh 00659 00664 Mid Peak 08/24/04 07/27/04 40 35 1,400 kWh 10092 10127 Off Peak 07/27/04 08/24/04 432 40 17,280 kWh 16098 16530 Demand Time Demand Season Date Peak Demand 08/06/04 10 kW 14:00 14:00 On Peak Summer 08/12/04 139 kW 08:15 08:15 Mid Peak Summer 07/30/04 05:15 05:15 Off Peak 146 kW Summer

______Demand Meter Information Maximum Demand: 146.0 kW

Usage Comparison —————	——— This Year ———	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	18,880.00	32,640.00	37,440.00
Number of days	28	28	28
Average usage per day	674.29	1,165.71	1,337.14
Percent change from Last Year	(42)%	•	

Did you know. . .

- Please detach stuh helow and return with your navment -

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Sept 24, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

IMPORTANT INFORMATION ABOUT YOUR RATES...

Your rates have changed. This change reflects recent California Public Utilities Commission decisions regarding the costs of generating and distributing power. These changes may result in an increase or decrease in your bill, depending on your rate schedule and usage pattern.

Detail of current charges: \$1,819.06

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/27/04 to 08/24/04 (28 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (B)	\$	973.57 753.48
Current Billing Detail Subtotal Los Angeles Co UUT \$ 1,727.05 × 5.00000% State Tax 18,880 kWh × \$0.00030	\$	1,727.0 86.3 5.6
Current Charges Due 09/14/04	\$	1,819.0
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak	s ys	414.12 158.62 43.29 15.94 1.54 0.67 10.77 132.97 58.08 93.08 10.61
Delivery Subtotal	\$	973.57
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak	\$	3.80 1.78 26.62 12.40 328.28 153.12
Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak		12.690 78.099 85.01384 133.5584 953.445
Generation Subtotal	\$	753.48

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 61.88 Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 30.916 % Of your total charges, Franchise Fees represent: \$14.63 - Continued on Next Page -



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Cuctomer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Sept 24, 2004

Service Account Rotating Outage Rate Schedule **3-005-8716-92** Group N001 TOU-PA-B

Your Customer Account Number

2-02-376-1562

1,819.06

24-hr. Customer Service

1 (800) 896-1245

2 By rate component:

Current Charges

DWR Generation SCE Generation	\$ 526.00 227.48
DWR Bond Charge Transmission Charges	93.08 83.98 728.09
Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	8.68 57.48
Taxes and Other	94.27

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Cuctomer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2004 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Sept 24, 2004

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

By rate component:

DWR Generation SCE Generation	\$ 526.00 227.48
DWR Bond Charge Transmission Charges	93.08 83.98
Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	728.09 8.68 57.48
Taxes and Other	94.27

Current Charges

1,819.06

EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 25, 2004

40317 11TH ST W PMP

PALMDALE CA 93551

Next Meter Read on or about

Oct 27, 2004

Service Account 3-005-8716-92 Group N001

Rate Schedule Rotating Outage

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

2 Years Ac 19,800.

600.

Last Year 32,640.00 31 1,052.90

Billing summary

Amount of Previous Statement 08/26/04	\$ 1,836.01	
Payment received 09/02/04 - Thank you	\$ (1,836.01)	
Balance Before Current Charges	. \$	0.0
Current Charges	\$ 1,646.81	
Current Charges Due 10/14/04	\$	1,646.8
Your Total Balance Due	 \$	1,646.8

Your current energy u Meter Number	From	То	Difference	Multiplier .	Usage	
ACTUAL READ P0726K-002350	08/24/04	09/24/04				
FU/26K-UU235U	27321	27712	391	40 .	15,640	ƙWh
On Peak	08/24/04 00664	09/24/04 00665	1	40	40	kWb
Mid Peak	08/24/04	09/24/04	_	• -	. –	
Off Peak	10127 08/24/04	10156 09/24/04	29	40	1,160	KWh
on reak	16530	16891	361	40	14,440	kWh
Demand	Demand T	īme				
Date	From	To	Season	Peak	Demand	
09/02/04	13:15	13:15	Summer	On Peak	10	k₩
09/03/04	08:15	08:15	Summer	Mid Peak	104	k₩
09/13/04	06:30	06:30	Summer	Off Peak	148	kW

This Year-

15,640.00

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year 31 504.52 (52)%

Late Payment Charge Reminder...

Maximum Demand: 148.0 kW

Did you know. . .

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 25, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Oct 27, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: \$1,646.81

We provide two ways to look at your current charges:

By usage:

Billing Period - 08/24/04 to 09/24/04 (31 days) - Summer Season

Delivery Related Charges (Generation Related Charge	A) es (B)		\$	979.34 584.58
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 1,563.92 × 15,640 kWh × \$		\$	1,563.9 78.2 4.6
Current Charges Due	10/14/04		\$	1,646.8
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	148 kW	4.18000 6.38000 0.01134 0.01134 0.01134 0.00493	\$	618.64 63.80 0.45 13.15 163.75 77.11 42.44
Delivery Subtotal			\$	979.34
(B) Generation Related Charg DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Customer Charge	11 kWh × \$ 333 kWh × \$ 4,140 kWh × \$ 10 kW × \$ 29 kWh × \$ 827 kWh × \$	0.09056 0.09056 0.09056 1.87000 0.09530 0.03678 0.03151	\$	1.00 30.16 374.92 18.70 2.76 30.42 1-18.55 8.07
Generation Subtotal	,		\$	584.58

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 50.60

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 28.670 % Of your total charges, Franchise Fees represent: \$13.25

By rate component:

Current Charges

DWR Generation SCE Generation	\$ 406.08 178.50
DWR Bond Charge	77:11 84.98
Transmission Charges Distribution Charges	758.60
Nuclear Decommissioning Charges Public Purpose Program Charges	49.58
Taxes and Other	84.77

1,646.81 \$



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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2004

40317 11TH ST W PMP PALMDALE CA 93551 Next Meter Read on or about

Nov 29, 2004

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	1,762.74
Current Charges Due 11/16/04	 \$	1,762.74
Current Charges	\$ 1,762.74	
Balance Before Current Charges	\$	0.00
Payment received 10/05/04 - Thank you	\$ (1,646.81)	
Amount of Previous Statement 09/25/04	\$ 1,646.81	

Your current energy usage Meter Number From Τo Difference Multiplier Usage ACTUAL READ P0726K-002350 09/24/04 10/27/04 27712 28132 420 40 16,800 kWh On Peak 09/24/04 10/03/04 40 40 kWh 00665 00666 1 Mid Peak 09/24/04 10/03/04 3 40 120 kWh 10156 10159 Off Peak 09/24/04 10/03/04 55 40 2,200 kWh 16891 16946 Mid Peak 10/03/04 10/27/04 127 40 5,080 kWh 10159 10286 Off Peak 10/03/04 10/27/04 40 16946 17180 234 9,360 kWh Demand Time To Demand Season Peak **Demand** Date 09/30/04 13:15 13:15 On Peak 5 kW Summer 09/27/04 15 kW 08:15 08:15 Mid Peak Summer 09/27/04 137 kW 06:30 06:30 Summer Off Peak 10/13/04 142 kW 10:00 10:00 Winter Mid Peak 10/13/04 05:15 55:15 winter **Jif Jeak** 142 kW

Demand Meter Information

Maximum Demand: 142.0 kW

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 29, 2004

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year ————————————————————————————————————	Last Year	2 Years Ago 5,040.00 29 173.79
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Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: \$1,762.74

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/24/04 to 10/27/04 (33 days) - Summer/Winter Season

Delivery Related Charges (A) Generation Related Charges (B)	\$	918.03 755.97
Current Billing Detail Subtotal	\$	1,674.00
Los Angeles Co UUT \$ 1,674.00 x 5.	00000%	83.70
State Tax \$ 16,800 kWh x \$0.	00030	5.04

Current Charges Due 11/16/04	\$ 1,762.74

Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off	•	8.70 0.45 1.36 24.95 57.61 106.14 82.82 42.44
Delivery Subtotal	\$	918.03

(B) Generation Related Charges:	
DWR Generation:	
Summer On Peak	

Summer On Peak Summer Off Peak Summer Off Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation: Summer On Peak Summer On Peak Summer Off Peak Summer Off Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge	13 kWh × \$0.09056 39 kWh × \$0.09056 709 kWh × \$0.09056 1,636 kWh × \$0.09056 3,015 kWh × \$0.09056 5 kW × \$1.87000 × 9/33 27 kWh × \$0.09530 81 kWh × \$0.03678 1,491 kWh × \$0.01151 3,444 kWh × \$0.04631 6,345 kWh × \$0.01151	ģ days	1.18 3.521 148.16 273.04 2.557 22.598 17.16 159.49 73.037
Generation Subtotal		\$	755.97

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 50.88

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 32.211 % Of your total charges, Franchise Fees represent: \$14.18

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 28, 2004 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 29, 2004

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule

TOU-PA-B

3-005-8716-92 Group N001

2 By rate component:

DWR Generation	\$	490.12
SCE Generation	•	265.85
DWR Bond Charge		82.82
Transmission Charges		81.61
Distribution Charges		699.69
Nuclear Decommissioning Charges Public Purpose Program Charges		53.25
Taxes and Other		90.76
idaes and Other	•	70

Current Charges

1,762.74

EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONdv 30, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Dec 28, 2004

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	1,534.16
Current Charges Due 12/20/04	\$	1,534.16
Current Charges	\$ 1,534.16	
Balance Before Current Charges	\$	0.00
Payment received 11/08/04 - Thank you	\$ (1,762.74)	
Amount of Previous Statement 10/28/04	\$ 1,762.74	

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage	
ACTUAL READ P0726K-002350	10/27/04	11/29/04		-		
	28132	28472	340	40	13,600	kWh
Mid Peak	10/27/04 10286	11/29/04 10420	134	40	5,360	`k₩h [∴]
Off Peak	10/27/04 17180	11/29/04 17386	206	40	8,240	k₩h
Demand Date	Demand T From	To S	Season Pe	ak	Demand	
11/18/04	12:00	12:00 k	linter 57	Mid Peak	128	kW
11/06/04	09:45		linter	Off Peak	127	kW

Demand Meter Information

Maximum Demand: 128.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day	This Year	— Last Year ———	— 2 Years Ago
	13,600.00	14,680.00	1,560.00
	33	33	32
	412.12	444.85	48.75
Percent change from Last Year	(7)%	444.03	40.75

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONOV 30, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Dec 28, 2004

Rate Schedule Rotating Outage

Service Account 3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,534.16

We provide two ways to look at your current charges:

By usage:

Billing Period - 10/27/04 to 11/29/04 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)	\$	798.75 658.47
Current Billing Detail Subtotal Los Angeles Co UUT \$ 1,457.22 x 5.0 State Tax 13,600 kWh x \$0.0		1,457.22 72.86 4.08
Current Charges Due 12/20/04	\$	1,534.10
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge 128 kW × \$4.1 5,360 kWh × \$0.0 8,240 kWh × \$0.0	1134 1134	535.04 60.78 93.44 67.05 42.44
Delivery Subtotal	\$	798.75
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak 2,850 kWh × \$0.0		167.90 258.10
SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge \$ 3,506 kHh \times \\$0.0		162.36 62.04 8.07
Generation Subtotal	\$	658.47

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 44.28

Of your total charges, Franchise Fees represent: \$12.34

Percentage of energy provided by DWR this period: 34.593 %

Service Voltage: 480 Volts



By rate component:

SWIT CONTROLL	26.00
OOK CONDUCTION	32.47
DWR Bond Charge	67.05 73.51
Transmission Charges Distribution Charges 6	07.20
Nuclear Decommissioning Charges	6.26
Public Purpose Program Charges	43.11
Taxes and Other	78.56

Current Charges

1,534.16

EDISON EDISON

GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.112782 7/29/2002 TW 125 US PEERL WELL GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.121276 3/18/2003 TW 125 US PEERL WELL PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 0.10486 TW 125 US PEERL 3/8/2004 WELL Multiple Point Test Summary PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 4/18/2005 0,1093 PEERL WELL ≱ 22 S RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 4/12/2006 0,10984 PEERL WELL 2713 λ 125 SN RICK KOCH 005-8716-92 V349N-506 TOU-PA-B WELL#1 4/18/2007 0.11399 PEERL Customer: WEST SIDE PARK M W C ≥ 125 S Pumping Plant Name CSS Service Account Average \$ Cost/kWh Pump Tester Name Reference Number Meter Number Motor Mfg. Pump Mfg. **Test Date** Motor HP Rate Vpe

Tast Dointe	1.1	T-2	T-3	1.1	T-2	T-3	- - -	T-2	T-3	Ŀ	T-2	Ţ.	T.1	T-2	T-3	T1	T-2	T-3
Discharde Pressure PSI		-	+	9.5	21.5		8.9			11.3			12.6			6.6 6.0	41.4	50
Suction Pressure, PSI			-	-														
Drawdown, Ft.	55.6		 	58	50.6		69.3			71.4			9.6			50.8	43.8	39.5
Pumping Level, Ft.	522.1		-	523.2	515.8		538,7			539			543.2			524.4	517.4	513.1
Standing Level, Ft.	466.5		<u> </u>	465.2	465.2		469,4			467.6			463.6			473.6	473.6	473.6
Discharge Head Ft.	23.1			21.9	49.7		20.6			26.1			29.1			22.9	95.6	115.5
Suction Head Ft.																		
Total Head Ft.	545.2			545.1	565.5		559.3			565.1			572.3			547.3	613	628.6
Customer GPM	738			738			752									909		
Capacity GPM	730			740	638	,	719			99/			759			548	432	397
GPM/Ft. Drawdown, Ft.	13.1			12.8	12.6		10,4			10.7			9.5			10.8	6'6	10,1
Acre Ft./24 Hour	3.227			3.271	2.82		3.178			3.386			3,355			2.422	1.909	1.755
kW Input	114.9			114.7	106.7		117,3			117.2			116.4			8.66	98.1	9.96
HP Input	154.1			153.8	143.1		157.3			157.2			156.1			133,8	131,6	129.5
Pump Speed, RPM	1780			1780			1777			1780			1779			1782		
Motor Load %	112.2			112	104.2		114.5			114.4			113,6			97.4	95.8	94.3
kWh/Acre Ft.	855			842	806		988			831			833			989	1233	1321
Overall Plant Eff., %	65.2			66.2	63.7		64.6			9,69			70.3			56.6	50.8	48.6
Improved Plant Eff., %		40%			%02		•	70%			72%			72%			72%	
Improved kWh/Acre Ft.	7	797.0			796.0			817.0			803.0			813.0			777.0	

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters Potential Savings, \$

\$882

Report Date 6/23/2012

EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 2004

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Jan 27, 2005

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

, TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 11/30/04 Payment received 12/20/04 - Thank you	\$ \$	1,534.16 (1,534.16)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	1,410.41	
Current Charges Due 01/17/05		\$	1,410.41

Your Total Balance Due

Your current energy usag Meter Number	ge From:	То	Differenc	e Multiplier	Usage
ACTUAL READ_					
P0726K-002350	11/29/04 28472	12/28/04 28761	289	40	11.560 kWh
Mid Peak	11/29/04				•
0.66 B	10420	10549	129	40	5,160 kWh
Off Peak	11/29/04 17386	12/28/04 17546	160	40	6,400 kWh
Demand	Demand 1		_	n. d.	D
Date	From	То	Season	Peak	Demand
11/30/04	09:15	09:15	Winter	Mid Peak	128 kW
12/13/04	06:45	06:45	Winter	Off Peak	128 kW

Demand Meter Information -

Maximum Demand: 128.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year

This Year 11,560.00 398.62 (10)%

Last Year -14,560.00 441.21

2 Years Ago 16.25

1,410.41

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 2004

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Jan 27, 2005

Service Account

Rotating Outage

3-005-8716-92 Group N001

TOU-PA-B

Rate Schedule

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

574.38

1,410.41

Detail of current charges: \$1,410.41

We provide two ways to look at your current charges:

By usage:

Billing Period - 11/29/04 to 12/28/04 (29 days) - Winter Season

Current Charges Due 01,	17/05	\$ 1,410.41
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 1,339.94 × 5.00000% 11,560 kWh × \$0.00030	\$ 1,339.94 67.00 3.47
Delivery Related Charges (A) Generation Related Charges (E	3) .	\$ 765.56 574.38

Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	128 kW 5,160 kWh 6,400 kWh 11,560 kWh	x \$4.18000 x \$0.01134 x \$0.01134 x \$0.00493	Ş	535.04 58.51 72.58 56.99 42.44
Delivery Subtotal			\$	765.56
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	1,783 kWh 2,211 kWh 3,377 kWh 4,189 kWh	x \$0.09056 x \$0.09056 x \$0.04631 x \$0.01151	\$	161.47 200.23 156.39 48.22 8.07

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 46.32

Of your total charges, Franchise Fees represent: \$11.35 Percentage of energy provided by DWR this period: 34,547 %

Service Voltage: 480 Volts

Current Charges

Generation Subtotal

(A) Delivery Related Charges:

By rate component:

DWR Generation	\$ 361.70
SCE Generation	 212.68
DWR Bond Charge	56.99 73.43
Transmission Charges Distribution Charges	591.80
Nuclear Decommissioning Charges	5.32
Public Purpose Program Charges	36.65
Taxes and Other	71.84

SOUTHERN CALIFORNIA EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001 Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2005

Next Meter Read on or about

40317 11TH ST W PMP

Feb 28, 2005

PALMDALE CA 93551

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Service Account

Your Total Balance Due		\$	1,129.91
Current Charges Due 02/16/05		\$	1,129.91
Current Charges	\$	1,129.91	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 12/29/04 Payment received 01/10/05 - Thank you	\$ \$	1,410.41 (1,410.41)	

Your current energy us Meter Number	age From	То	Difference	e Multiplier	Usage	
ACTUAL READ P0726K-002350	12/28/04 28761	01/27/05 28952	191	40	7,640	k Wh
Mid Peak	12/28/04	01/27/05	86	40	3,440	
Off Peak	10549 12/28/04 17546	10635 01/27/05 17651	105	40	4,200	
Demand Date	Demand ⁻ From		Season	Peak	Demand	
01/26/05	12:30	12:30	Winter	Mid Peak	125	kW
01/14/05	00:45	00:45	Winter	Off Peak	124	kW

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 28, 2005

Service Account Rotating Ou **3-005-8716-92** Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

California air quality can use your help. See the enclosed insert for information about the Voluntary Renewable Contribution Program.

IMPORTANT INFORMATION ABOUT YOUR RATES...

Effective January 1, 2005, SCE updated several components of the rate that you pay for electricity. For more detailed information, please visit www.sce.com.

Detail of current charges: \$1,129.91

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/28/04 to 01/27/05 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)	\$ 690.38 383.54
Current Billing Detail Subtota Los Angeles Co UUT State Tax	\$ 1,073.92 × 5.00000% 7,640 kWh × \$0.00030	\$ 1,073.92 53.70 2.29
Current Charges Due 0	2/16/05	\$ 1,129.91
(A) Delivery Related Charges:	125 kW × \$4.18000	\$ 522.50

Winter Mid Peak 2,981 kWh x \$0.01151 Winter Mid Peak 459 kWh x \$0.01134 Winter Off Peak 3,640 kWh x \$0.01151 Winter Off Peak 560 kWh x \$0.01134 DWR Bond Charge 7,640 kWh x \$0.00493 Customer Charge 7,640 kWh x \$0.00493	690.38	690	\$					Delivery Subtotal	D
	34.31 5.21 41.90 6.35 37.67 42.44	34 41 6 37		<pre></pre>	X X X	. k₩h J k₩h J k₩h J k₩h	2,981 459 3,640 560	Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge	W W W D

(B) Generation Related Charges: DWR Generation:					
Winter Mid Peak	840	k₩h	×	\$0.08087	\$ 67.93
Winter Mid Peak	129	kWh	X.	\$0.09056	 11.68
Winter Off Peak	1,025	k₩h	×	\$0.08087	82.89
Winter Off Peak	158	k₩h	×	\$0.09056	14.31
SCE Generation:					
Winter Mid Peak	2,142	k₩h	х	\$0.05456	116.87
Winter Mid Peak				\$0.04631	15.24
Winter Off Peak	2,615	k₩h	х	\$0.02368	61.92
Winter Off Peak	402	kWh	×	\$0.01151	4.63
Customer Charge					8.07

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 35.87

Of your total charges, Franchise Fees represent: \$9.10

Percentage of energy provided by DWR this period: 28.169 %

Service Voltage: 480 Volts

Generation Subtotal

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	176.81 206.73 37.67 73.47 551.37 24.22 56.13
--	----	--

Current Charges

1,129.91

383.54

EDISON An EDISON INTERNATIONAL® Company

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 01, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

March 29, 2005

Service Account

Rotating Outage Rate Schedule **3-005-8716-92** Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 01/28/05 Payment received 02/07/05 - Thank you	\$ \$	1,129.91 (1,129.91)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	1,160.73	
Current Charges Due 03/21/05		\$	1,160.73
Your Total Balance Due		Ś	1,160.73

Your current energy usag Meter Number	g e From	То	Difference	Multiplier	Usage
ACTUAL READ P0726K-002350	01/27/05 28952	02/28/05 29157	205	40	8,200 kWh
Mid Peak	01/27/05 10635	02/28/05 10724	89	40	3,560 kWh
Off Peak	01/27/05 17651	02/28/05 17767	116	40	4,640 kWh

Demand Meter Information -

Maximum Demand: 124.0 kW

Usage Comparison ——— Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year

This Year	15
8,200.00	
32 256.25	
(11)%	Sale of

	e gran	2300	100	Oles.	
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	DESCRIPTION OF THE PERSON OF T	<u>_</u>	D	Ĵ	ž
STATE OF THE PARTY OF	į.	Ĭ,			7

2 Years Ago 720.00 Last Year 8,600.00 286.67 24.8

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COMarch 01, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 29, 2005

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,160.73

We provide two ways to look at your current charges:



By usage:

Billing Period - 01/27/05 to 02/28/05 (32 days) - Winter Season

Delivery Related Charges (A Generation Related Charges) (B)	\$ 693.79 409.90
Current Billing Detail Subtota Los Angeles Co UUT State Tax State Tax	R \$ 1,103.69 x 5.00000% 7,431 kWh x \$0.00022 769 kWh x \$0.00030	\$ 1,103.6 55.1 1.6 0.2
Current Charges Due 0	3/21/05	\$ 1,160.7
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	124 kW x \$4.18000 2,670 kWh x \$0.01122 890 kWh x \$0.01151 3,480 kWh x \$0.01122 1,160 kWh x \$0.01151 8,200 kWh x \$0.00493	\$ 518.32 29.94 10.05 13.35 40.43 42.44
Delivery Subtotal		\$ 693.79
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	969 kWh × \$0.08087 1,263 kWh × \$0.08087 2,591 kWh × \$0.05456 3,377 kWh × \$0.02368	\$ 78.36 102.14 141.36 79.97 8.07
Generation Subtotal		\$ 409.90

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 34.55

Of your total charges, Franchise Fees represent: \$9.35

Percentage of energy provided by DWR this period: 27.216 %

Service Voltage: 480 Volts



By rate component:

DWR Generation	\$ 180.50
SCE Generation	229.40
DWR Bond Charge	40.43
Transmission Charges Distribution Charges	71.61 551.99
Nuclear Decommissioning Charges	334.77
Nuclear Decommissioning Charges Public Purpose Program Charges	25.99
Taxes and Other	57.04

Current Charges

1,160.73

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COMarch 30, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 27, 2005

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 03/01/05 Payment received 03/16/05 - Thank you	\$ \$	1,160.73 (1,160.73)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	654.60	
Current Charges Due 04/18/05		\$	654.60

Your Total Balance Due

654.60

Y	our	current	energy	usage

Meter Number	From	То	Differe	ence Multiplier	Usage	
ACTUAL READ P0726K-002350	02/28/0	5 03/29/	05		- Couge	
Mid Peak	29157 02/28/0	29182	25	A 40	1,000	kWh
Off Peak	10724 02/28/0 <u>1</u>	10735	05	40	440	kWh
Demand	17767	17781	14	40	560	kWh
Date	Demand From	Time To	Season	Peak	Demand	
03/03/05	09:45	09:45	Winter	Mid Peak	122	kW
02/28/05	23:45	23:45	Winter	Off Peak	120	

Demand Meter Information -

Maximum Demand: 122.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year 1,000.00 29 34.48 (93)%	Last Year	2 Years Ago 6,640.00 30 221.33

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -(14-574)

Payment Stub or payment cation, call:

Please pay total amount now due Thank you for paying promptly

Past due if not paid by 04/18/05

\$654.60 Enter the amount you paid 🕨 🕏

lake check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS0329.P2.0186.032277 01 AT 0.292 **C057 Halandhalaalladadaddhaaalladhaladdaladad WEST SIDE PARK MUTUAL WATER CO 1216 W AVENUE J 500 LANCASTER CA 93534-2913

P.O. Box 600 Rosemead, Ca 91771-0001

A. S. JOSON INTERNATIONAL & Company

Customer and Service Address **Date Bill Prepared** WEST SIDE PARK MUTUAL WATER COMarch 30, 2005

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

April 27, 2005

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

UPDATE ...

Check out www.sce.com for a new, easier-to-navigate site for business and residential

Detail of current charges: \$654.60

We provide two ways to look at your current charges:

By usage:

Billing Period - 02/28/05 to 03/29/05 (29 days) - Winter Season

Current Charges Due 04	4/18/05	<u> </u>	6E6 60
Current Billing Detail Subtota Los Angeles Co UUT State Tax	1)000 KWA X \$0.00022	\$	623.22 31.16 0.22
Delivery Related Charges (A Generation Related Charges Current Billing Detail Subtate		\$	56 8 .55 54.67

	710703	\$ 654.60
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	122 kW × \$4.18000 440 kWh × \$0.01122 560 kWh × \$0.01122 1,000 kWh × \$0.00493	\$ 509.96 4.94 6.28 4.93
Delivery Subtotal		 42.44
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	94 kWh × \$0.08087 120 kWh × \$0.08087 346 kWh × \$0.05456 440 kWh × \$0.02368	\$ 7.60 9.70 18.88 10.42
Generation Subtotal		8.07
Your daily average cost this paris		\$ 54.67

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 21.50 Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 21.358 %

Of your total charges, Franchise Fees represent: \$5.28

By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other Current Charges	\$ 17.30 37.31 0.06 4.93 69.58 490.41 0.46 31.38
Current Charges	\$ 654.60

EDISON An EDITION INTERNATIONAL'S Company

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 28, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

May 26, 2005

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group N001

TOU-PA-B

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,468.00
Current Charges Due 05/17/05		\$	1,468.00
Current Charges	\$	1,468.00	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 03/30/05 Payment received 04/05/05 - Thank you	\$ \$	654.60 (654.60)	

ge From	То	Differenc	e Multiplier	Usage
03/29/05 29182	04/27/05 29496	314	40	12,560 kWh
03/29/05 10735	04/27/05 10879	144	40	5,760 kWh
03/29/05 17781	04/27/05 17951	170	40	6,800 kW h
Demand From	Time To	Season	Peak	Demand
12:00	12:00	Winter	Mid Peak	136 kW
07:30	07:30	Winter	Off Peak	135 kW
	03/29/05 29182 03/29/05 10735 03/29/05 17781 Demand From	From To 03/29/05 04/27/05 29182 29496 03/29/05 04/27/05 10735 10879 03/29/05 04/27/05 17781 17951 Demand Time From To 12:00 12:00	From To Difference 03/29/05 04/27/05 29182 29496 314 03/29/05 04/27/05 10735 10879 144 03/29/05 04/27/05 17781 17951 170 Demand Time From To Season 12:00 12:00 Winter	From To Difference Multiplier 03/29/05 04/27/05 29182 29496 314 40 03/29/05 04/27/05 144 40 40 03/29/05 04/27/05 144 40 40 03/29/05 04/27/05 170 40 40 Demand Time From To Season Peak 12:00 12:00 Winter Mid Peak

-Demand Meter Information -Maximum Demand: 136.0 kW

laximum Demand : 130.0 kw			
sage Comparison lowatt-hour (kWh) used umber of days verage usage per day ercent change from Last Year	— This Year ————————————————————————————————————	Last Year 20,840.00 29 718.62	2 Years Ag 1,400.0 3 45.1

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 28, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551 May 26, 2005

Service Account Rotating Out 3=005-8716-92 Group N001

Rotating Outage Rate Schedule Group N001 TOU-PA-B Your Customer Account Number

2-02-376-1562

24-hr, Customer Service

1 (800) 896-1245

BILLING UPDATE ...

The Competition Transition Charge (CTC) identified in the "By Rate Component" section of your bill is designed to recover the portion of SCE's costs for power generation that exceeded a level identified as competitive by the California Public Utilities Commission. The CTC component is identified for your information only, and does not impact the level of your bill.

Detail of current charges: \$1,468.00

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 03/29/05 to 04/27/05 (29 days) - Winter Season

Billing Fellod - 03/23/03 to 04/2//	OJ (23 Gays)	- William GCESOII	
Delivery Related Charges (A) Generation Related Charges ((B)		\$ 817.25 578.22
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 1,395.47 12,560 kWh	× 5.00000 % × \$ 0.00022	\$ 1,395.47 69.77 2.76
Current Charges Due 05	5/17/05		\$ 1,468.00
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge \$ Customer Charge	136 kW 136 kW 3,178 kWh 2,582 kWh 3,752 kWh 3,048 kWh 6,930 kWh 5,630 kWh 42,44000		\$ 313.64 313.666 35.310 35.716 414.716 241.184 223.49
Delivery Subtotal			\$ 817.25
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak SCE Generation: Winter Mid Peak	702 kWh 570 kWh 829 kWh 673 kWh	x \$ 0.08087 x \$ 0.07981 x \$ 0.08087 x \$ 0.07981	\$ 56.77 45.49 67.04 53.71 135.09
Winter Mid Peak Winter Off Peak Winter Off Peak Customer Charge \$	2,012 kWh 2,923 kWh 2,375 kWh 8.07000	x \$ 0.07351 x \$ 0.02368 x \$ (0.00061) x 16/29 days	 147.90 69.22 (1.45) 4.45
Generation Subtotal			\$ 578.22

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 48.21

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 22.089 % Of your total charges, Franchise Fees represent: \$11.82

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COApril 28, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 26, 2005

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

1,468.00

24-hr. Customer Service 1 (800) 896-1245

By rate component:

Current Charges

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	14 60 79 624 46	015 600 843 94
--	-----------------------------	-------------------------

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 27, 2005

Next Meter Read on or about

40317 11TH ST W PMP

June 27, 2005

PALMDALE CA 93551

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$2,041.64

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/27/05 to 05/26/05 (29 days) - Winter Season

Delivery Related Charges (A Generation Related Charges	() s (В)			\$	1,057.39 882.43
Current Billing Detail Subtot Los Angeles Co UUT State Tax	ai \$ 1,939.82 21,960 kWh		5.00000 % 0.00022	\$	1,939.82 96.99 4.83
Current Charges Due 06/15/05					2,041.64
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	152 kW 9,240 kWh 12,720 kWh 21,960 kWh	× \$ × \$ × \$ × \$	4.00000 0.01369 0.01369 0.00459	\$	608.00 126.50 174.14 100.80 47.95
Delivery Subtotal				\$	1,057.39
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	1,803 kWh 2,482 kWh 7,437 kWh 10,238 kWh	x \$ x \$	0.07981 0.07981 0.07351 (0.00061)	\$	143.90 198.09 546.69 (6.25)
Generation Subtotal				\$	882.43

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 67.06

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 19.509 %

Of your total charges, Franchise Fees represent: \$16.43

By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	Ş	341.99 535.39 50.05 100.80 94.77 753.55 11.86 96.40 101.83
--	---	--

Current Charges

2,041.64



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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 27, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

June 27, 2005

2-02-376-1562 24-hr. Customer Service

27, 2005

Service Account Rotating Outage Rate Schedule **3-005-8716-92** Group N001 TOU-PA-B

1 (800) 896-1245

\$

Your Customer Account Number

Billing summary

Amount of Previous Statement 04/28/05 \$ 1,468.00 Payment received 05/19/05 - Thank you \$ (1,468.00)**Balance Before Current Charges** 0.00 Current Charges 2,041.64 \$ Late Pymt Chrg \$ 12.59 Current Amount Due 06/15/05 \$ 2,054.23

Your	Total	Balance	Due
, vu,	, v.u.		Duc

2,054.23

Your current energy Meter Number	From	To	Differe	nce Multiplier	Usage	
ACTUAL READ P0726K-002350	04/27/05	05/26/	05			
Mid Peak	29496 04/27/05	30045 05/26/	549	40	21,960 k	<wh< td=""></wh<>
Off Peak	10879 04/27/05	11110 05/26/	231	40	9,240 k	cW h
OTT 1 CUN	17951	18269	318	40	12,720 k	cW h
Demand Date	Demand 1 From	lime To	Season	Peak	Demand	
05/16/05	08:15	08:15	Winter	Mid Peak	152 k	cW
05/16/05	08:00	08:00	Winter	Off Peak	150 K	(W

— Demand Meter Information –

Maximum Demand: 152.0 kW

 Usage Comparison
 This Year
 2 Years Ago

 Kilowatt-hour (kWh) used
 21,960.00
 18,160.00
 200.00

 Number of days
 29
 28
 30

 Average usage per day
 757.24
 648.57
 6.57

 Percent change from Last Year
 17%
 648.57
 6.57

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 28, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

July 27, 2005

Service Account 3-005-8716-92 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Usage Comparison ————————————————————————————————————	This Year ———	Last Year ———	2 Years Ago
Kilowatt-hour (kWh) used	33,080.00	24,920.00	40,160.0C
Number of days	32	31	28
Average usage per day	1,033.75	803.87	1,434.29

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: \$3,767.76

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/26/05 to 06/27/05 (32 days) - Winter/Summer Season

Delivery Related Charges (A) Generation Related Charges (В)		\$ 1,932.70 1,648.71
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 3,581.41 33,080 kWh		\$ 3,581.41 179.07 7.28

C	Current Charges Due 0	7/18/05				\$ 3,767.76
(A	A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	146 kW 132 kW 3,200 kWh 6,480 kWh 14,200 kWh 2,920 kWh 6,280 kWh 33,080 kWh	× \$ × \$ × \$ × \$ × \$ × \$ \$ × \$ \$	4.00000 7.67000 0.01369 0.01369 0.01369 0.01369 0.01369	x 22/32 days	\$ 584.00 696.05 43.81 88.71 194.40 39.97 151.84 47.95
	Delivery Subtotal				•	\$ 1,932.70

(B) Generation Related Charges: DWR Generation:	
DWR Generation:	
Summer On Peak	
Summer Mid Peak	
O Off DI-	

Summer On Peak	698 k₩h	× \$	0.07981		\$ 55.71
Summer Mid Peak	1,413 k₩h	x \$	0.07981		112 <i>.</i> 77
Summer Off Peak	3,096 kWh	× \$	0.07981		247.09
Winter Mid Peak	637 kWh	х\$	0.07981		50.84
Winter Off Peak	1,369 k₩h	x \$	0.07981		109.26
SCE Generation:	•				
Summer On Peak	132 k₩	× \$	3.86000	x 22/32 days	 350.30
Summer On Peak	2,502 k₩h	x \$	0.11830		295.99
Summer Mid Peak	5,067 kWh	× \$	0.05303		268.70
Summer Off Peak	11,104 kWh	x \$	(0.00061)		(6.77)
Winter Mid Peak	2,283 kWh	× \$	0.07351		167.82
Winter Off Peak	4,911 k₩h	x \$	(0.00061)		(3.00)
Generation Subtotal					\$ 1,648.71

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 112.15

Of your total charges, Franchise Fees represent: \$30.33

Percentage of energy provided by DWR this period: 21.802 %

Service Voltage: 480 Volts



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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 28, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

July 27, 2005

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

Service Account 3-005-8716-92 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

1 (800) 896-1245

Billing summary

Amount of Previous Statement 05/27/05	\$ 2,054.23	
Payment received 06/10/05 - Thank you	\$ (2,054.23)	
Balance Before Current Charges	\$	9.00
Current Charges	\$ 3,767.76	
Current Charges Due 07/18/05	\$	3,767.7€
Your Total Balance Due	\$	3,767.76

Your current energy usage Meter Number From Τo Difference Multiplier Usage ACTUAL READ P0726K-002350 05/26/05 06/27/05 30045 827 40 33,080 kWh 30872 0n Peak 06/27/05 06/05/05 40 00746 80 3,200 kWh 00666 Mid Peak 06/05/05 06/27/05 162 40 6,480 kWh 11183 11345 06/05/05 18426 Off Peak 06/27/05 355 40 14,200 kWh 18781 06/05/05 11183 Mid Peak 05/26/05 11110 73 40 2,920 kWh Off Peak 05/26/05 06/05/05 18269 18426 157 40 6,280 kWh Demand **Demand Time** Date To From Season Peak Demand 06/21/05 14:30 14:30 132 kW Summer On Peak 06/27/05 08:15 08:15 Summer Mid Peak 136 kW 06/20/05 06:15 06:15 Summer Off Peak 144 KW 06/01/05 20:15 20:15 Winter Mid Peak 146 KW 05/31/05 06:45 06:45 143 KW Winter Off Peak

Demand Meter Information -

Maximum Demand: 146.0 kW



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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 28, 2005 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 27, 2005

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group N001 TOU-PA-B Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

By rate component:



Customer and Service Address Date Bill Prep WEST SIDE PARK MUTUAL WATER CO Nov 10, 2005 40317 11TH ST W PMP Next Meter R PALMDALE CA 93551 Nov 29, 2

Date Bill Prepared Nov 10, 2005 Next Meter Read on or about Nov 29, 2005

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 896-1245

Service Account **3-005-8716-92**

Rotating Outage Group X999 Rate Schedule TOU-PA-B

Your current energy usage

Meter Number	From	To			Usage	
ACTUAL READ V349N-000506	09/26/05	10/2	7/05		20,812	kWh
ACTUAL READ V349N-000506	09/26/05	10/2	7/05		12,349	
0n Peak	09/26/05	10/0	2/05			kWh
Mid Peak	09/26/05	10/0	2/05		1,186	
Off Peak	09/26/05	10/0	2/05		3,062	
Mid Peak	10/02/05	10/2	7/05		6,021	
Off Peak	10/02/05	10/2	7/05		10,304	
Demand Date	Demand From	Time To	Season	Peak	Demand	
09/30/05	16:15	16:30	Summer	On Peak	14	kW
09/27/05	22:30	22:45	Summer	Mid Peak	125	kW
10/01/05	00:30	00:45	Summer	Off Peak	121	kW
10/06/05	18:45	19:00	Winter	Mid Peak	128	kW
10/15/05	06:30	06:45	Winter	Off Peak	132	kW

Maximum Demand: 132.0 kW Reactive Demand: 74.0 kVar

Usage Comparison Kilowatt-hour (kWh) used	This Year	Last Year 16,800.00	2 Years Age
Number of days	31	33	910.3
Average usage per day	671.35	509.09	

20/20 Usage Comparison — This Summer—Last Summer—% Change From Last Summer Average usage per day 914.95 602.35 Change From Last Summer 52%

Detail of current charges: \$1,911.34

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/26/05 to 10/27/05 (31 days) - Summer/Winter Season

Current Charges Due 11/29/05 \$					
Los Angeles Co UUT State Tax	\$ 1,815.96 × 20,812 kWh × \$	5.00000 % 0.00022		90.80 4.58	
Current Billing Detail Subto	otal		\$	1,815.96	
Delivery Related Charges Generation Related Charge	\$ 	986.75 829.21			

(A) Delivery Related Charges: Facilities Rel Demand

132 kW x \$ 4.00000 \$ 528.00



Customer and Service Address Date Bill Prepared WEST SIDE PARK MUTUAL WATER CO Nov 10, 2005 Your Customer Account Number 40317 11TH ST W PMP Next Meter Read on or about 2-02-376-1562 PALMDALE CA 93551 Nov 29, 2005 24-hr. Customer Service Service Account Rotating Outage Rate Schedule 1 (800) 896-1245 3-005-8716-92 Group X999 TOU-PA-B Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge 5,231 kWh x \$ 0.01415 12,438 kWh x \$ 0.01415 18,352 kWh x \$ 0.00459 **Delivery Subtotal** 1,027.58 \$ (B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak × \$ 0.07981 0.07981 \$ 166 kWh 1,268 kWh x \$ Summer Off Peak 3,014 kWh x \$ 0.07981 SCE Generation: Summer On Peak Summer On Peak 13 kW x \$ 3.86000 517 kWh 3,963 kWh x \$ 0.11830 210.16 (5.75) Summer Mid Peak x \$ 0.05303 Summer Off Peak 9,424 kWh x \$ (0.00061)Generation Subtotal \$ 670.75 Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 51.59 Of your total charges, Franchise Fees represent: \$14.38 Percentage of energy provided by DWR this period: 24.235 %

Service Voltage: 480 Volts

2 By rate component:

Current Charges	\$ 1,787.29
SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	311.53 4.22 84.25 91.61 761.25 9.91 80.57 88.96
DWR Generation	\$ 355.00



Customer and Service Address
WEST SIDE PARK MUTUAL WATER CO
40317 11TH ST W PMP
PALMDALE CA 93551
Date Bill Prep
Nov 10, 2005
Nov 20, 2

Date Bill Prepared Nov 10, 2005 Next Meter Read on or about Nov 29, 2005

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 896-1245

Service Account **3-005-8716-92**

Rotating Outage Group X999 Rate Schedule TOU-PA-B

Your current energy usage

Meter Number	From	To			Usage	
ACTUAL READ P0726K-002350	08/24/05	09/2	6/05		11,240	lelille.
ACTUAL READ V349N-000506	08/24/05	09/2	6/05			
ACTUAL READ V349N-000506	08/24/05	09/2	6/05	·		k₩h
ACTUAL READ					7,112	k₩h
V349N-000506	08/24/05	09/2	6/05		4,207	kVarh
On Peak	08/24/05	09/2	6/05		683	kWh
Mid Peak	08/24/05	09/2	6/05		5,231	kWh
Off Peak	08/24/05	09/2	6/05		12,438	
Demand Date	Demand From	Time To	Season	Peak	Demand	
09/16/05	16:00	16:15	Summer	On Peak	13	kW
09/16/05	18:15	18:30	Summer	Mid Peak	129	kW
09/19/05	06:00	06:15	Summer	Off Peak	134	kW
[Maximum Demand : 134,0 k Reactive Demand : 78.0 kVa	w	Informat	ion			
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day			18,3	33		Years Ag 32,640.0 3

Detail of current charges: \$1,787.29

We provide two ways to look at your current charges:

1 By usage:

20/20 Usage Comparison

Average usage per day

Billing Period - 08/24/05 to 09/26/05 (33 days) - Summer Season

This Summer-

923.82

Current Charges Due 11/29/05				1,787.29
Los Angeles Co UUT State Tax	\$ 1,698.33 × 18,352 kWh × \$	5.00000 % 0.00022		84.92 4.04
Current Billing Detail Subto	otal	•	\$	1,698.33
Delivery Related Charges Generation Related Charge	\$	1,027.58 670.75		

A)	Delivery Related Charges:
	Facilities Rel Demand
	Summer On Peak
	Summer On Peak

134 kW	× \$	4.00000	\$	53
13 k₩	× \$	7.67000		5
683 kWh	x \$	0.01415		

-Last Summer——% Change From Last Summer 53%



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Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551 Date Bill Prepared Nov 10, 2005

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 5

Billing summary

Amount of Dravious	Statement 44/02/0	E	\$	1,950.66	
Amount of Previous Previous Ch	arges Due Immed		4	\$	1,950.66
Current Charges	arges bue mimed	ratory	\$	3,698.63	1,,20.00
	rges Due 11/29/05			\$	3,698.63
Your Total Balai	nce Due			\$	5,649.29
Summary of billi	ng detail			·	
Service Account	Rate Schedule	Service Address		C	Current Charges
3-005-8716-92 Billing Period: 08/24/05-09/26/05	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA		\$	1,787.29
3-005-8716-92 Billing Period: 09/26/05-10/27/05	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA		\$	1,911.34

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

829.21



Customer and Service Address Date Bill Prepared WEST SIDE PARK MUTUAL WATER CO Nov 10, 2005 Your Customer Account Number 2-02-376-1562 40317 11TH ST W PMP Next Meter Read on or about Nov 29, 2005 PALMDALE CA 93551 24-hr. Customer Service **Rotating Outage** Rate Schedule 1 (800) 896-1245 Service Account 3-005-8716-92 Group X999 TOU-PA-B 20.78 3.38 16.78 43.33 85.20 145.80 95.53 47.95 Summer On Peak 7.67000 x 6/31 days Summer On Peak Summer Mid Peak Summer Off Peak X \$ X \$ X \$ X \$ 239 k\h 0.01415 0.01415 1,186 kWh 3,062 k₩h 0.01415 Winter Mid Peak Winter Off Peak 6,021 kWh 10,304 kWh 0.01415 0.01415 DWR Bond Charge Customer Charge x \$ 20,812 kWh 0.00459 986.75 \$ **Delivery Subtotal** (B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak \$ 62 kWh 0.07981 306 kWh x \$ 0.07981 791 kWh x \$ 0.07981 Winter Mid Peak Winter Off Peak 1,555 kWh x \$ 0.07981 x \$ 2,660 kWh 0.07981 SCE Generation: Summer On Peak Summer On Peak 10 3.86000 x 6/31 days 20.94 46.67 (1.39) 28.30 x \$ x \$ 177 kWh 0.11830 Summer Mid Peak Summer Off Peak 880 kWh 0.05303 2,271 k\h x \$ (0.00061) Winter Mid Peak 4,466 kWh х\$ 0.07351 (4.66)Winter Off Peak 7,644 kWh x \$ (0.00061)

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 58.73

Of your total charges, Franchise Fees represent: \$15.38 Percentage of energy provided by DWR this period: 25.818 %

Service Voltage: 480 Volts

Generation Subtotal

2 By rate component:

Current Charges	\$ 1,911.34
DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 428.89 395.54 4.76 95.53 92.52 696.11 11.24 91.37 95.36



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONOV 02, 2005

Next Meter Read on or about

40317 11TH ST W PMP

PALMDALE CA 93551

Nov 29, 2005

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	۵	1.050 44
Current Charges Due 11/21/05	\$	1,950.66
Current Charges	\$ 1,950.66	
Balance Before Current Charges	\$	0.00
Payment received 08/04/05 - Thank you	\$ (4,405.43)	
Amount of Previous Statement 07/28/05	\$ 4,405.43	

Y	our	current	energy	usage

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ PO726K-002350	07/27/05	00/0//05			
On Peak	31741 07/27/05	08/24/05 32426 08/24/05	685	40	27,400 kWh
Mid Peak	00852 07/27/05	00857 08/24/05	5	40	200 ƙWh
Off Peak	11610 07/27/05	11660 08/24/05	50	40	2,000 kWh
	19279	19909	630	40	25,200 kWh
Maximum Demand: 145.0 kV	emand Meter i V	Information			
Usage Comparison ————————————————————————————————————		This You 27,400.	28	Last Year — 18,880.00 28 674.29	2 Years Ago 32,649.00 28 1,165.71

Average usage per day

Average usage per day 20/20 Usage Comparison -

This Summer-1,075.50

Last Summer-602.35

-% Change From Last Summer

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -

Payment Please pay total amount now due \$1,950.66 Stub Past due if not Thank you for Enter the amount you For payment paying prompily location, call: (800)747-8908 paid by 11/21/05 paid 🕨 \$

Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS1102.P5.0013.002087 01 AT 0.292 **C011 landinka kandinka kandinka kata kata kandin kadila kata kandin kandin kandin kandin kandin kandin kandin kandi WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

P.O. Box 600 Rosemead, Ca 91771-0001

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 02, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 29, 2005

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group X999

TOU-PA-B

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,950.66

We provide two ways to look at your current charges:



By usage:

Billing Period - 07/27/05 to 08/24/05 (28 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)		\$	1,218,13 633,90
Current Billing Detail Subtota Los Angeles Co UUT State Tax	‡ 1,852.03 27,400 kWh		\$	1,852,03 92.60 6.03

Current Charges Due 1	1/21/05	***	No.	\$	1,950.66
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	145 kW 10 kW 200 kWh 2,000 kWh 25,200 kWh 27,400 kWh	× \$ × \$ × \$ × \$	4.00000 7.67000 0.01415 0.01415 0.01415 0.00459	¢	580.00 76.70 2.830 28.356.58 125.77 47.95
Delivery Subtotal				6	1,218.13
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak	: 46 kWh 464 kWh 5,848 kWh	х \$ х \$ х \$	0,07981 0.07981 0.07981	\$	3,67 37,03 466.73
SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak	10 kW 154 kWh 1,536 kWh 19,352 kWh	х \$ х \$ х \$	3.86000 0.11830 0.05303 (0.00061)		38.60 18.22 81.45 (11.80)
Generation Subtotal				\$	633.90

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 66.36

Of your total charges; Franchise Fees represent: \$15.69

Percentage of energy provided by DWR this period: 23,208 %

Service Voltage: 480 Volts



By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other Current Charges	\$	507.43 120.17 125.30 125.37 105.39 851.89 14.80 120.29 98.62
Current Charges	Ş	1,950.66

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 02, 2005 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Nov 29, 2005

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Detail of current charges: \$1,950.66

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/27/05 to 08/24/05 (28 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$ 1,218.13 633.90
Current Billing Detail Subtota Los Angeles Co UUT State Tax	\$ 1,852.03 27,400 kWh	× × \$	5.00000 % 0.00022	\$ 1,852.03 92.60 6.03
Current Charges Due 1	1/21/05	,		\$ 1,950.66
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	145 kW 10 kW 200 kWh 2,000 kWh 25,200 kWh 27,400 kWh	× \$ × \$ × \$ × \$ × \$	4.00000 7.67000 0.01415 0.01415 0.01415 0.01459	\$ 580.00 76.70 2.83 28.30 356.58 125.77 47.95
Delivery Subtotal		***************************************		\$ 1,218.13
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak SCE Generation:	: 46 kWh 464 kWh 5,848 kWh	× \$ × \$ × \$	0.07981 0.07981 0.07981	\$ 3.67 37.03 466.73
Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak	10 kW 154 kWh 1,536 kWh 19,352 kWh	x \$ x \$ x \$ x \$	3.86000 0.11830 0.05303 (0.00061)	38.60 18.22 81.45 (11.80)

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 66.36

Of your total charges, Franchise Fees represent: \$15.69

Percentage of energy provided by DWR this period: 23.208 %

Service Voltage: 480 Volts

Generation Subtotal

By rate component:

DWR Generation	\$ 507.43
SCE Generation	120.17
Ongoing CTC DWR Bond Charge	6.30
DWR Bond Charge Transmission Charges	125.77
Distribution Charges	105.39 851.89
Nuclear Decommissioning Charges	14.80
Nuclear Decommissioning Charges Public Purpose Program Charges	120.29
Taxes and Other	98.62

Current Charges

1,950.66

\$

633.90

SOUTHERN CALIFORNIA EDISON'

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Your Total Balance Due

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 02, 2005 40317 11TH ST W PMP Next Meter R

Next Meter Read on or about

PALMDALE CA 93551

Nov 29, 2005

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 896-1245

> > 1,950.66

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group X999 TOU-PA-B

Billing summary

Amount of Previous Statement 07/28/05	s	4,405.43	
Payment received 08/04/05 - Thank you	\$	(4,405.43)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	1,950.66	
Current Charges Due 11/21/05		\$	1,950.66

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002350	07/27/05	08/24/05			
	31741	32426	685	40	400 kWh, 27
)n Peak	07/27/05	08/24/05	_		
	00852	00857	5	4 0 .	200 kWh
1id Peak	07/27/05	08/24/05			
	11610	11660	-50	40	2,000 kWh
Off Peak	07/27/05	08/24/05			
	19279	19909	630	40	25,200 kWh

 Usage Comparison
 This Year
 Last Year
 2 Years Ago

 Kilowatt-hour (kWh) used
 27,400.00
 18,880.00
 32,640.00

 Number of days
 28
 28
 28

 Average usage per day
 978.57
 674.29
 1,165.71

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 01, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Dec 28, 2005

Service Account **3-005-8716-92** Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

701.61

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: \$1,671.16

We provide two ways to look at your current charges:



By usage:

Billing Period - 10/27/05 to 11/29/05 (33 days) - Winter Season

Current Charges Due		× \$	0.00022	 1,671.16
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 1,588.02	×	5.00000 %	\$ 1,588.02 79.40 3.74
Delivery Related Charges (Generation Related Charge	A) s (B)			\$ 886.41 701.61

(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	130 kW 6,523 kWh 10,471 kWh 16,994 kWh	 	\$	520.00 92.30 148.16 78.00 47.95
Delivery Subtotal		 	\$	886.41
(B) Generation Related Charges; DWR Generation:				777. (1

Winter Mid Peak		× \$ 0.07981	\$
Winter Off Peak SCE Generation:	2,709 kWh	× \$ 0.07981	
Winter Mid Peak		× \$ 0.07351	
Winter Off Peak	7,762 k₩h	× \$ (0.00061)	
Generation Subtotal			\$
Your daily average cost this pe	riod excluding U	tility User Tax (UUT) is:\$ 48	.24

Of your total charges, Franchise Fees represent: \$13.45 Percentage of energy provided by DWR this period: 25.869 %

Service Voltage: 480 Volts



By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	350.85 346.85 3.91 78.00 88.21 636.43 9.18 74.60 83.13
Current Charges	\$	1,671.16



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 01, 2005

Next Meter Read on or about

40317 11TH ST W PMP PALMDALE CA 93551

Dec 28, 2005

2-02-376-1562 24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group X999

TOU-PA-B

1 (800) 896-1245

Your Customer Account Number

Billing summary

Your Total Balance Due	 \$	5,369.79
Current Charges Due 12/20/05	\$	1,671.16
Current Charges	\$ 1,671.16	
Previous Charges Due Immediately	\$	3,698.63
Payment received 11/14/05 - Thank you	\$ (1,950.66)	
Amount of Previous Statement 11/10/05	\$ 5,649.29	

Your current energy Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	10/27/0	5 11/2	9/05		16,994	kWh
ACTUAL READ V349N-000506	10/27/0	5 11/2	9/05		10,111	
Mid Peak	10/27/0	11/2	9/05			
Off Peak	10/27/05	: 11/2	9/05		6,523	kWh
UII Teak	10/2//02	, 11/2	.77.05		10,471	kWh
Demand Date	Demand From	Time To	Season	Peak	Demand	
11/14/05	10:15	10:30	Winter	Mid Peak	128	k₩
11/23/05	07:15	07:30	Winter	Off Peak	130	k₩

 Demand Meter Information -Maximum Demand: 130.0 kW Reactive Demand: 78.0 kVar

Usage Comparison ——— Kilowatt-hour (kWh) used Number of days Average usage per day

This Year Last Year -16,994.00 33 514.97 13,600.00 412.12

2 Years Ago 14,680.00

444.85

Did you know. . .

Late Payment Charge Reminder...

SCE Hydraulic/Industrial Services	ervices					FDICOLIONAL
Customer: WEST SIDE PARK M W C	ARK M W C	Mult	Multiple Point Test Summary	Summary		An editor intersational Compan
Pumping Plant Name	WELL#1	WELL	TIBM	WELL	WELL	WELL
Test Date	4/18/2007	(4/12/2006)	4/18/2005	3/8/2004	3/18/2003	7/29/2002
Pump Tester Name	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH	GARY PARDUE	GARY PARDUE
CSS Service Account	005-8716-92	005-8716-92	005-8716-92	005-8716-92	005-8716-92	005-8716-92
Meter Number	V349N-506	V349N-506	PO726K-2350	PO726K-2350	PO726K-2350	PO726K-2350
Reference Number	2713	2713	2713	2713	2713	2713
Rate	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-PA-B
Average \$ Cost/kWh	0.11399	0.10984	0.1093	0.10486	0.121276	0.112782
Туре	WL	MΤ	ML	MΤ	ML	WT
Motor HP	125	125	125	125	125	125
Motor Mfg.	SD	SN	us	US	US	SD
Pump Mfg.	PEERL	PEERL	PEERL	PEERL	PEERL	PEERL

Test Points	T-1 T-2	T-3 T		T-2 T-3	1:1	T-2	T-3	T	T-2 T-3	47.	T-1 T-2	L-3	T-1	T-2	L-3
Discharge Pressure, PSI	10	σ	9.5	21.5	8.9			11,3		12	12.6		6'6	41.4	20
Suction Pressure, PSI															
Drawdown, Ft.	55.6	5	58 5	50.6	69.3			71.4		75	9.67		50.8	43.8	39.5
Pumping Level, Ft.	522.1	52	523.2 5	515.8	538.7			539		54	543.2		524.4	517.4	513.1
Standing Level, Ft.	466.5	46	465.2 4	465.2	469.4		,	467.6		46	463.6		473.6	473.6	473.6
Discharge Head Ft.	23.1	2.1	21.9	49.7	20,6			26.1		29	29.1		22.9	95.6	115,5
Suction Head Ft.															
Total Head Ft.	545,2	54	545.1 5	565.5	559.3			565.1		57	572.3		547.3	613	628.6
Customer GPM	738	7	738		752								605		
Capacity GPM	730	7,	740	638	719			766		7	759		548	432	397
GPM/Ft. Drawdown, Ft.	13.1	1	12.8	12.6	10,4			10.7		6	9.5		10.8	6.6	10.1
Acre Ft./24 Hour	3.227	3.0	3.271 2	.82	3.178			3.386		3,	3.355		2.422	1.909	1.755
kW Input	114.9	111	114.7	106.7	117.3			117.2		111	116.4		8.66	98.1	9'96
HP Input	154.1	15	153.8 1	143.1	157.3			157.2		15	156.1		133,8	131.6	129.5
Pump Speed, RPM	1780	1.	1780		1777			1780		1	1779		1782		
Motor Load %	112.2	1	112 1	104.2	114.5		_	114.4		1	113.6		97.4	95.8	g 2,3
kWh/Acre Ft.	855		842	806	988			831		~	833		686	1233	1321
Overall Plant Eff., %	65.2	9	66.2 (63.7	64,6			9.69		7	70.3	_	56.6	50.8	48.6
										ŀ					
Improved Plant Eff., %	%0 <i>L</i>		•	20%	•	70%			72%		72%			72%	
Improved kWh/Acre Ft.	797.0		7	0'96'		817.0		8	803.0		813.0			777.0	

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters Potential Savings, \$

Report QRG-1 [2.3]

\$882



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Feb 28, 2006

2-02-376-1562 24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group X999

TOU-PA-B

1 (800) 896-1245

Usage

166 kW

Off Peak

Your Customer Account Number

Billing summary

Current Charges Due 02/16/06		\$	1,521.66
Current Charges	\$	521.66, 1	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 12/29/05 Payment received 01/10/06 - Thank you	\$ \$	1,432.46 (1,432.46)	

Your current energy usage Meter Number From To

09:00

12/30/05	11:15	11:30	Winter	Mid Peak	168	kW
Demand Date	Demand From	Time To	Season	Peak	Demand	
Off Peak	12/28/0	5 01/2	27/06		4,929	k₩h
					4,898	kWh
Mid Peak	12/28/0	5 01/2	27/06		6,307	kvarn
ACTUAL READ V349N-000506	12/28/0	5 01/2	27/06		-	
ACTUAL READ V349N-000506	12/28/0	5 01/2	27/06		9,827	le lille

Winter

09:15

Demand Meter Information

Maximum Demand: 168.0 kW Reactive Demand: 127.0 kVar

Usage Comparison —— Kilowatt-hour (kWh) used 2 Years Ago 12,080.00 This Year Last Year 7,640.00 9,827.00 Number of days Average usage per day

Did you know. . .

01/01/06

Late Payment Charge Reminder...



Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 28, 2006

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group X999 TOU

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

California air quality can use your help. See the enclosed insert for information about the Voluntary Renewable Contribution Program.

IMPORTANT RATE INFORMATION...

This bill reflects an increase in the rate that you pay for electric service. For information on SCE energy programs and tips that can help you save energy and money, log on to www.sce.com/rateupdate.

Detail of current charges: \$1,521.66

We provide two ways to look at your current charges:



By usage:

Billing Period - 12/28/05 to 01/27/06 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (E	3)			\$ 909.56 537.58
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 1,447.14 9,827 kWh	× × \$	5.00000 % 0.00022	\$ 1,447.14 72.36 2.16
Current Charges Due 02/	16/06			\$ 1,521.66
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	168 kW 653 kWh 4,245 kWh 657 kWh 4,272 kWh 1,310 kWh 8,517 kWh	×	4.00000 0.01415 0.01453 0.01415 0.01453 0.00459	\$ 672.00 9.24 61.68 9.30 62.07 6.01 41.31 47.95
Delivery Subtotal (B) Generation Related Charges:				\$ 909.56
DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak Winter Off Peak	181 kWh 1,173 kWh 182 kWh 1,181 kWh 473 kWh 475 kWh 475 kWh 3,091 kWh		0.07981 0.10369 0.07981 0.10369 0.07351 0.07554 (0.00061) (0.00063)	\$ 14.45 121.63 14.53 122.46 34.77 231.98 (0.29 (1.95
Generation Subtotal				\$ 537.58

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 48.31

Of your total charges, Franchise Fees represent: \$12.26 Percentage of energy provided by DWR this period: 27.644 %

Service Voltage: 480 Volts

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Feb 28, 2006

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,521.66



By rate component:

Current Charges

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	· \$	273.07 262.25 2.26 47.32 107.14 706.63 43.14
Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other		43.14 74.54