WEST SIDE PARK MUTUAL WATER COMPANY

Attachment I.3.a.i. (Part 2)

GRESHAM | SAVAGE ATTORNEYS AT LAW

3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171

-10-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, SPECIFICALLY WEST SIDE PARK MUTUAL WATER COMPANY'S, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 02, 2006 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 29, 2006

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule TOU-PA-B

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Billing summary

Amount of Previous Statement 01/28/06 Payment received 02/06/06 - Thank you	\$ \$	1,521.66 (1,521.66)	,
Balance Before Current Charges		\$	0.00
Current Charges	\$	368.44	
Current Charges Due 03/21/06		\$	368.44
Your Total Balance Due		\$	368.44

Your current energy	usage				,	
Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	01/27/06	02/2	8/06		630	kWh
ACTUAL READ V349N-000506	01/27/06	02/2	28/06			
Mid Peak	01/27/06	02/2	8/06		1,041	kVarh
Off Peak	01/27/06	02/2	8/06		245	k₩h
UII Teak	01/2//06	02/2	.07 00		385	kWh
Demand Date	Demand Ti From	me To	Season	Peak	Demand	
01/31/06	15:00	15:15	Winter	Mid Peak	69	kW
01/28/06	12:15	L2:30	Winter	Off Peak	7	k₩

Demand Meter Information -

Maximum Demand: 69.0 kW Reactive Demand: 55.0 kVar

Usage Comparison ——— Kilowatt-hour (kWh) used 2 Years Ago 8,600.00 30 This Year -Last Year -630.00 32 8,200.00 Number of days Average usage per day 286.67

Did you know. . .

Late Payment Charge Reminder...

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 02, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 29, 2006

Rotating Outage Rate Schedule Service Account **3-005-8716-92** Group X999

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

IMPORTANT RATE INFORMATION...

This bill reflects an increase in the rate that you pay for electric service. For information on SCE energy programs and tips that can help you save energy and money, log on to www.sce.com/rateupdate.

Detail of current charges: \$368.44

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/27/06 to 02/28/06 (32 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)			\$ 317.03 33.73
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 350.76 630 kWh	× 5.00000 % × \$ 0.00022	350.76 17.54 0.14
Current Charges Due 03/2	1/06		\$ 368.44
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge \$ Customer Charge	69 kW 69 kW 61 kWh 184 kWh 96 kWh 289 kWh 630 kWh 47.95000		\$ 69.00 190.44 0.89 2.98 1.39 4.66 11.99 32.60
Delivery Subtotal			\$ 317.03
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak	65 kWh 102 kWh 45 kWh 135 kWh 71 kWh 212 kWh	x \$ 0.10369 x \$ 0.10369 x \$ 0.07554 x \$ 0.09732 x \$ (0.00063) x \$ (0.00041)	\$ 6.74 10.58 3.40 13.14 (0.04)
Generation Subtotal			\$ 33.73

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 10.97

Of your total charges, Franchise Fees represent: \$2.97

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.403 %



270.34 0.32

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 31, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 27, 2006

Service Account Rotating Ou **3-005-8716-92** Group X999

Rotating Outage Rate Schedule Group X999 TOU-PA-B Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,080.34

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

GET UP TO \$50..

Time to get rid of that old working refrigerator or freezer? SCE will pick it up for free and pay you \$50 for a freezer and \$35 for a refrigerator. Fast money now and up to \$260 in annual energy savings! Call (800)234-9722 or visit us at www.sce.com/pickup. Terms and conditions apply.

Detail of current charges: \$1,080.34

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/28/06 to 03/29/06 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (I	В)			\$ 625.39 402.32
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 1,027.71 5,614 kWh	× × \$	5.00000 % 0.00022	\$ 1,027.71 51.39 1.24
Current Charges Due 04	/19/06			\$ 1,080.34
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	126 kW 3,547 kWh 2,067 kWh 5,614 kWh	× \$ × \$ × \$	3.68000 0.01621 0.01621 0.00485	\$ 463.68 57.50 33.51 27.23 43.47
Delivery Subtotal				\$ 625.39
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak	865 kWh 504 kWh	x \$ x \$	0.10369 0.10369	\$ 89.69 52.26
SCE Generation: Winter Mid Peak Winter Off Peak	2,682 kWh 1,563 kWh	× \$ × \$	0.09732 (0.00041)	261.01 (0.64)
Generation Subtotal				\$ 402.32

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 35.48

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 24.378 % Of your total charges, Franchise Fees represent: \$8.70

2 By rate component:

Current Charges

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 141.95 226.18 34.19 27.23 74.54 486.64 2.69 34.30
Public Purpose Program Charges Taxes and Other	34.30 52.65



Visit us at:

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMarch 31, 2006 40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

April 27, 2006

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group X999

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

2 Years Ago 14,880.00 32

465.00

Billing summary

Your Total Balance Due	 \$	1,080.34
Current Charges Due 04/19/06	\$	1,080.34
Current Charges	\$ 1,080.34	
Balance Before Current Charges	\$	0.00
Payment received 03/14/06 - Thank you	\$ (368.44)	
Amount of Previous Statement 03/02/06	\$ 368.44	

Your current energy usag	e				•
Meter Number	From	То	÷	•	Usage
ACTUAL READ V349N-000506	02/28/06	03/2	9/06		5,614 kWh
ACTUAL READ V349N-000506	02/28/06	03/2	9/06		•
Mid Peak	02/28/06	03/2	9/06		3,724 kVarh
Off Peak	00/00/0/	07.0	0.404		3,547 kWh
on reak	02/28/06	03/2	9/06		2,067 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
03/16/06	09:00	09:15	Winter	Mid Peak	126 kW
03/26/06	14:30	14:45	Winter	Off Peak	123 kW

This Year -

5,614.00 29 193.59

Last Year 1,000.00

34.48

Did you know. . .

Maximum Demand: 126.0 kW Reactive Demand: 68.0 kVar

Late Payment Charge Reminder...

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Demand Meter Information -

EDISON An EDISON INTERNATIONAL® Company

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:

Customer and Service Address

Date Bill Prepared WEST SIDE-PARK MUTUAL WATER COMay 31, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

June 27, 2006

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	2,942.4
Current Charges Due 06/19/06			2,942.4
Current Charges	\$	2,942.47	
Balance Before Current Charges		\$	0.0
Amount of Previous Statement 04/29/06 Payment received 05/12/06 - Thank you	\$ \$	637.74 (637.74)	

Your current energy usage

Meter Number	From	To			Usage	:
ACTUAL READ V349N-000506	04/27/0	6 05/2	26/06			
ACTUAL READ					25,379	kWh
V349N-000506	04/27/0	6 05/2	26/06		_	
Mid Peak	04/27/0	6 05/2	26/06		16,595	kVarh
Off Peak	04/27/0		26/06		12,996	kWh
	V47217 U	0 05/2	26/06		12,383	kWh
Demand Date	Demand From	Time To	C	D I		
	rioin	TQ	Season	Peak	Demand	
05/10/06	10:30	10:45	Winter	Mid Peak	176	kW
05/10/06	07:00	07:15	Winter	Off Peak	179	kW

Demand Meter Information -

Maximum Demand: 179.0 kW Reactive Demand: 138.0 kVar

Usage Comparison ———		
Kilowatt-hour (kWh) used Number of days	and a street the parties of the	
Average usage ner dav		

Did you know. . .

Late Payment Charge Reminder...

(14-574)

- Please detach stuh helow and return with your navmont -

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COMay 31, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

June 27, 2006

Service Account

Rotating Outage Rate Schedule - TOU-PA-B

3-005-8716-92 Group X999

Your Customer Account Number

1,538.68

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

REMINDER...

This year the price you pay for electricity has increased. That means, you will pay more this year for the same amount of energy. The best way to minimize the impact on your electric bill is to reduce your usage. To find out how SCE can help you save energy and save money, visit www.sce.com/rateupdate.

Detail of current charges: \$2,942.47

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/27/06 to 05/26/06 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)			\$ 1,258.36 1,538.68
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,797.04 25,379 kWh		5.00000 % 0.00022	\$ 2,797.04 139.85 5.58
Current Charges Due 06	/19/06			\$ 2,942.47
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	179 kW 12,996 kWh 12,383 kWh 25,379 kWh	× \$ × \$ × \$ × \$	0.01676	\$ 665.88 217.81 207.54 123.09 44.04
Delivery Subtotal				\$ 1,258.36
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	2,903 kWh 2,766 kWh 10,093 kWh 9,617 kWh	x \$ x \$	0.10369 0.09462	\$ 301.01 286.81 955.00 (4.14)

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 96.64

Of your total charges, Franchise Fees represent: \$23.69 Percentage of energy provided by DWR this period: 22.338 %

Service Voltage: 480 Volts

Generation Subtotal

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 587.82 796.30 154.56 123.09 116.24 848.23 12.18 155.57
Current Charges	\$ 2,942.47

Your Customer Account Number

24-hr. Customer Service

2-02-376-1562

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 27, 2006

Service Account Rotating Outage Rate Schedule 3-005-8716-92 Group A049

TOU-PA-B

1 (800) 896-1245

Reactive Demand: 140.0 kVar

Usage Comparison — Kilowatt-hour (kWh) us	and a	This Year ———	Last Year ———	2 Years Ago
Milowatt-nour (kyvn) us	sea	35,776.00	33,080.00	920.00
Number of days		32	32	31
Average usage per da	ıy	1,118.00	1,033.75	803,87

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

IMPORTANT NOTICE...

Next month, SCE will begin processing your checks electronically. Funds may be withdrawn from your account as soon as the same day we receive your check. You will not receive your check back from your financial institution, but the transaction will appear on your statement. If you do not want to participate in this program, please call the 800 number on the front of your bill.

REMINDER...

This year the price you pay for electricity has increased. That means, you will pay more this year for the same amount of energy. The best way to minimize the impact on your electric bill is to reduce your usage. To find out how SCE can help you save energy and save money, visit www.sce.com/rateupdate.

Detail of current charges: \$2,912.32

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/26/06 to 06/27/06 (32 days) - Winter/Summer Season

Delivery Related Charges (A) Generation Related Charges (В)			\$	1,593.36 1,172.78
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,766.14 35,776 kWh	× × \$	5.00000 % 0.00022	\$	2,766.14 138.31 7.87
Current Charges Due 07	/17/06			\$	2,912.32
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	181 kW 181 kW 20 kW 1,053 kWh 1,768 kWh 23,794 kWh 843 kWh 8,318 kWh	× * * * * * * * * * * * * * * * * * * *	3.72000 × 9/32 days 3.69000 × 23/32 day 7.04000 × 23/32 day 0.01697 0.01697 0.01676 0.01676 0.01676 0.00485	s	189.37 480.05 101.20 17.87 30.00 403.78 149.41 173.51 44.04
Delivery Subtotal				\$	1,593.36
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	237 kWh 398 kWh 5,352 kWh 190 kWh 1,871 kWh	x \$ x \$ x \$ x \$ x \$	0.10369 0.10369 0.10369 0.10369 0.10369	\$	24.57 41.27 554.95 19.70 194.00
SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak	20 kW 816 kWh 1,370 kWh 18,442 kWh	× \$ × \$ × \$ × \$	4.83000 × 23/32 day 0.15225 0.06827 (0.00043)	s	69.43 124.24 93.53 (7.93)

- Continued on Next Page -



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJune 28, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

July 27, 2006

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group A049

TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		Ś	2.912.32
Current Charges Due 07/17/06		\$	2,912.32
Current Charges	\$	2,912.32	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 05/31/06 Payment received 06/12/06 - Thank you	\$ \$	2,942.47 (2,942.47)	
Amount of Provious Statement 05/24/06	خ	2 062 67	

Your	current	energy	usage
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Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	05/26/0	6 06/2	7/06		35,776	kWh
ACTUAL READ V349N-000506	05/26/0	6 06/2	7/06		•	
On Peak	06/04/0	6 06/2	7/06		23,534	
Mid Peak	06/04/0	4 04/2	7/06		1,053	k₩h
					1,768	k₩h
Off Peak	06/04/0		27/06		23,794	kWh
Mid Peak	05/26/0	6 06/0	4/06		843	k₩h
Off Peak	05/26/0	6 06/0	14/06		8,318	
Demand Date	Demand From	Time To	Season	Peak	Demand	
06/21/06	14:45	15:00	Summer	On Peak	20	kW
06/26/06	08:00	08:15	Summer	Mid Peak	66	KW
06/25/06	05:00	05:15	Summer	Off Peak	181	Κ₩
05/30/06	15:30	15:45	Winter	Mid Peak	85	kW
06/02/06	23:15	23:30	Winter	Off Peak	169	kW

Demand Meter Information –

Maximum Demand: 181.0 kW

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Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

July 27, 2006

2-02-376-1562 24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule **3-005-8716-92** Group A049

TOU-PA-B

1 (800) 896-1245

Your Customer Account Number

Winter Mid Peak Winter Off Peak

653 kWh 0.09462 6,447 kWh \times \$ (0.00043)

Generation Subtotal

1,172.78

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 86.69

Of your total charges, Franchise Fees represent: \$23.43

Percentage of energy provided by DWR this period: 22.491 %

Service Voltage: 480 Volts



Current Charges	\$ 2,912.32
DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 834.49 120.41 217.88 173.51 124.36 1,054.18 17.18 219.84 150.47

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJuly 28, 2006 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Aug 25, 2006

Service Account Rotating Outage Rate Schedule 3-005-8716-92 Group A049 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	Ś	5.005.41
Current Charges Due 08/16/06	\$	5,005.41
Current Charges	\$ 5,005.41	
Balance Before Current Charges	\$	0.00
Payment received 07/12/06 - Thank you	\$ (2,912.32)	
Amount of Previous Statement 06/28/06	\$ 2,912.32	

Your current energy usage

Meter Number	From	То	Usage
ACTUAL READ V349N-000506	06/27/06	07/27/06	40,256 kWh
ACTUAL READ V349N-000506	06/27/06	07/27/06	24,441 kVarh
On Peak	06/27/06	07/27/06	_ · · · · · · · · · · · · · · · · · · ·
Mid Peak	06/27/06	07/27/06	1,896 kWh
Off Peak	06/27/06	07/27/06	3,297 kWh
			35,063 kWh
Domand	Domand Tir	mo.	

Date	From	To	Season	Peak	Demand
07/17/06	12:45	13:00	Summer	On Peak	156 kW
07/24/06	10:45	11:00	Summer	Hid Peak	173 kW
07/26/06	06:00	06:15	Summer	Off Peak	190 kW

Demand Meter Information -

Maximum Demand: 190.0 kW Reactive Demand: 139.0 kVar

Usage Comparison This Year Last Year 2 Years Ago Kilowatt-hour (kWh) used 40,256.00 34,760.00 21,560.00 Number of days 30 30 1,341.87 Average usage per day 1,158.67

- Please detach stub below and return with your payment -

Payment Please pay total amount now due \$5,005.41 Stub Thank you for Past due if not Enter the amount you For payment location, call: (800)747-8908 paid by 08/16/06 paying promptly. paid 🕨 🕏

Make check payable to Southern California Edison Your Customer Account #: 2-02-376-1562

> CSS0728.P5.0008.001272 01 AT 0.308 **C011 WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

P.O. Box 600 Rosemead, Ca 91771-0001



Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COJuly 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Aug 25, 2006

Service Account 3-005-8716-92 Group A049

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

IMPORTANT NOTICE...

This month, SCE begins processing your check electronically. Funds may be withdrawn from your account as soon as the same day we receive your check. You will not receive your check back from your financial institution, but the transaction will appear on your statement. If you do not want to participate in this program, please call the 800 number on the front of your bill.

Detail of current charges: \$5,005.41

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/27/06 to 07/27/06 (30 days) - Summer Season

Delivery Related Charges (Generation Related Charge	A) s (B)			\$ 2,721.77 2,036.85
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 4,758.62 40,256 kWh	× × \$	5.00000 % 0.00022	\$ 4,758.62 237.93 8.86
Current Charges Due	08/16/06			\$ 5,005.41
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	190 kW 156 kW 1,896 kWh 3,297 kWh 35,063 kWh 40,256 kWh	× \$ × \$ × \$ × \$ × \$ × \$	3.69000 7.04000 0.01697 0.01697 0.01697 0.01697	\$ 701.10 1,098.24 32.18 55.95 595.02 195.24 44.04
Delivery Subtotal				\$ 2,721.77
(B) Generation Related Charge DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak	es: 405 kWh 704 kWh 7,486 kWh	× \$ × \$ × \$	0.10369 0.10369 0.10369	\$ 41.99 73.00 776.22
SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak	156 kW 1,491 kWh 2,593 kWh 27,577 kWh	× \$ × \$ × \$	4.83000 0.15225 0.06827 (0.00043)	753.48 227.00 177.02 (11.86)
Generation Subtotal	, , , ,,			\$ 2,036.85

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 158.92

Of your total charges, Franchise Fees represent: \$40.31

Percentage of energy provided by DWR this period: 21,349 %

Service Voltage: 480 Volts

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJuly 28, 2006 40317 11TH ST W PMP

PALMDALE CA 93551

Next Meter Read on or about

Aug 25, 2006

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group A049

TOU-PA-B

By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	\$ 891.21 900.48 245.16 195.24 132.79 2,122.01 297.57
Public Purpose Program Charges Taxes and Other	247.57 251.63

Current Charges

5,005.41



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COAug 26, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Sept 26, 2006

Service Account

Rotating Outage Rate Schedule 3-005-8716-92 Group A049

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	3,490.09
Current Charges Due 09/14/06	 \$	3,490.09
Current Charges	\$ 3,490.09	
Balance Before Current Charges	\$	0.00
Payment received 08/09/06 - Thank you	\$ (5,005.41)	
Amount of Previous Statement 07/28/06	\$ 5,005.41	

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	07/27/0	6 08/2	5/06		36,349	kWh
ACTUAL READ V349N-000506	07/27/0	6 08/2	5/06			
On Peak	07/27/0	6 08/2	5/06		25,764	kVarh
			-		1,618	kWh
Mid Peak	07/27/0	6 08/2	5/06		2,977	kWh
Off Peak.	07/27/0	6 08/2	25/06		31,754	
Demand Date	Demand From	Time To	Season	Peak	Demand	
08/23/06	12:15	12:30	Summer	On Peak	26	kW
08/03/06	22:45	23:00	Summer	Mid Peak	170	kW
08/22/06	06:15	06:30	Summer	Off Peak	189	kW

Maximum Demand: 189.0 kW Reactive Demand: 142.0 kVar

Average usage per day

This Year 36,349.00 1,253.41

Last Year 27,400.00

2 Years Ago 18,880.00 28 674.29

Demand Meter Information -

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Sept 26, 2006

Service Account Rotating Outage Rate Schedule **3-005-8716-92** Group A049 TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

REMINDER...

This year the price you pay for electricity has increased. That means, you will pay more this year for the same amount of energy. The best way to minimize the impact on your electric bill is to reduce your usage. To find out how SCE can help you save energy and save money, visit www.sce.com/rateupdate.

Detail of current charges: \$3,490.09

We provide two ways to look at your current charges:



By usage:

Billing Period - 07/27/06 to 08/25/06 (29 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (I	3)		\$ 1,359.78 1,956.50
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 3,316.28 36,349 kWh	\$ x \$ 0.000022	3,316.28 165.81 8.00
Current Charges Due 09	/14/06		\$ 3,490.09
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak Customer Charge Customer Charge Summer Charge Summer Charge	189 kW 189 kW 26 kW 279 kWh 1,339 kWh 513 kWh 5,475 kWh 5,475 kWh 26,279 kWh 36,349 kWh 44.04000 63.25000	x \$ 3.69000 x 5/29 days x \$ 3.85000 x 24/29 days x \$ 7.04000 x 5/29 days x \$ 0.01697 x \$ 0.00875 x \$ 0.00875 x \$ 0.00875 x \$ 0.00875 x \$ 0.00875 x \$ 0.00875 x \$ 0.00885 x \$ 0.00485 x \$ 0.00485 x 5/29 days x 24/29 days	\$ 120.24 602.19 31.56 4.73 11.72 8.71 21.91 229.94 176.29 52.34
Delivery Subtotal (B) Generation Related Charges:			\$ 1,359.78
DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak SCE Generation: Summer On Peak Summer On Peak Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak	402 kWh 739 kWh 7,882 kWh 26 kW 26 kW 210 kWh 1,006 kWh	x \$ 0.10369 x \$ 0.10369 x \$ 0.10369 x \$ 0.10369 x \$ 10.85000 x 5/29 days x \$ 10.85000 x 24/29 days x \$ 0.15225 x \$ 0.12067 x \$ 0.06827	\$ 41.68 76.63 817.28 21.65 233.46 31.97 121.39 126.35 173.18
Summer Mid reak Summer Off Peak Summer Off Peak Generation Subtotal	1,852 kWh 4,116 kWh 19,756 kWh	x \$ 0.09351 x \$ (0.00043) x \$ 0.02099	\$ (1.77) 414.68 1,956.50

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 114.63

Of your total charges, Franchise Fees represent: \$24.83
Of your total charges, Franchise Fees represent: \$4.54
Percentage of energy provided by DWR this period: 24.821 %

Service Voltage: 480 Volts



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COAug 26, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551 Sept 26, 2006 2-02-376-1562

24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule **3-005-8716-92** Group A049

TOU-PA-B

By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	935.59 799.37 176.29 119.978 17.497 178.15
--	---

Current Charges

3,490.09



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 28, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Oct 26, 2006

Service Account 3-005-8716-92 Group A049

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	\$	3,914.4
Current Charges Due 10/17/06	\$	3,914.4
Current Charges	\$ 3,914.41	
Balance Before Current Charges	\$	0.0
Payment received 09/11/06 - Thank you	\$ (3,490.09)	
Amount of Previous Statement 08/26/06	\$ 3,490.09	

Your current energy Meter Number	usage From	То			Usage	
ACTUAL READ V349N-000506	08/25/0	6 09/2	:6/06	A STATE OF THE STA		
ACTUAL READ V349N-000506	08/25/0	6 00/2	26/06		39,548	KWh
					26,481	kVarh
	08/25/0		26/06		1,746	kWh
Mid Peak	08/25/0	6 09/2	6/06		3,391	kWh
Off Peak	08/25/0	6 09/2	6/06		34,411	
Demand Date	Demand From	Time To	Season	Peak	Demand	
09/12/06	14:15	14:30	Summer	On Peak	36	kW
09/20/06	22:45	23:00	Summer	Mid Peak	167	kW
09/07/06	07:15	07:30	Summer	Off Peak	195	kW

Demand Meter Information -

Maximum Domand: 195.0 kW Reactive Demand: 143.0 kVar

Usage Comparison —————	This Year ————	Last Year	2 Years Ag
Kilowatt-hour (kWh) used	39,548.00	18,352.00	640.0
Number of days	32	33	3
Average usage per day	1,235.88	556.12	504.5

Cust@mer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COSept 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Oct 26, 2006

Service Account Rotating Ou **3-005-8716-92** Group A049

Rotating Outage Rate Schedule

t⊚U-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

Detail of current charges: \$3,914.41

We provide two ways to look at your current charges:

1

By usage:

Billing Period - 08/25/06 to 09/26/06 (32 days) - Summer Season

- · · · · · · · · · · · · · · · · · · ·		
Delivery Related Charges (A) (B)	\$	1,351.86 2,367.86
Current Billing Detail Subtotal Los Angeles Co UUT \$ 3,719.72 × 5.00000 % State Tax 39,548 kWh × \$ 0.00022	\$	3,719.72 185.99 8.70
Current Charges Due 10/17/06	. \$	3,914.41
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	\$	750.75 15.28 29.67 301.10 191.81 63.25
Delivery Subtotal	\$	1,351.86
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak 8,778 kWh × \$ 0.10369	\$	46.14 89.69 910.19
SCE Generation: Summer On Peak Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak	N- 111 V11 11	390.60 156.99 236.21 538.04
Generation Subtotal	\$	2,367.86

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 116.51

Of your total charges, Franchise Fees represent: \$33.22 Percentage of energy provided by DWR this period: 25.508 %

Service Voltage: 480 Volts



By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	1,046.02 1,080.99 240.85 191.81 123.26 758.76 18.98 254.29 199.45
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Current Charges

\$ 3,914.41

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COOct 27, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Nov 28, 2006

2-02-376-1562 24-hr. Customer Service

Your Customer Account Number

Service Account 3-005-8716-92 Group A049

Rotating Outage Rate Schedule

TOU-PA-B

1 (800) 896-1245

\$

1,545.78

Reactive Demand: 140.0 kVar

Usage Comparison This Year Last Year 2 Years Ago Kilowatt-hour (kWh) used 26,293.00 20,812.00 Number of days 30 31 Average usage per day 876.43 509.09 671.35

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

ENROLL NOW IN DIRECT PAYMENT ...

We've made it easier for you to enroll in our Direct Payment Program. No more signed applications or voided checks needed. Just call us at (800) 250-7343 or visit us at www.sce.com.

Detail of current charges: \$2,839.98

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/26/06 to 10/26/06 (30 days) - Summer/Winter Season

Delivery Related Charges (A) Generation Related Charges (B)				\$ 1,153.46 1,545.78
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,699.24 26,293 k\h	× x \$	5.00000 0.00022	%	2,699.24 134.96 5.78
Current Charges Due 11	/15/06				\$ 2,839.98
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	187 kW 264 kWh 453 kWh 5,458 kWh 4,988 kWh 15,130 kWh 26,293 kWh	× \$ × \$ × \$ × \$ × \$ × \$ × \$	3.85000 0.00875 0.00875 0.00875 0.00938 0.00938 0.00485		\$ 719.95 2.31 3.96 47.76 46.79 141.92 127.52 63.25
Delivery Subtotal (B) Generation Related Charges:					\$ 1,153.46
DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation: Summer On Peak Summer On Peak	72 kWh 124 kWh 1,492 kWh 1,363 kWh 4,135 kWh	× \$ × \$ × \$ × \$ × \$	0.10369 0.10369 0.10369 0.10369 10.85000 0.12067	x 5/30 days	\$ 7.47 12.86 154.71 141.33 428.76 32.55 23.17
Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	329 kWh 3,966 kWh 3,625 kWh 10,995 kWh	× \$ × \$ × \$	0.09351 0.02099 0.11038 0.02099		30.76 83.25 400.13 230.79

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 90.17

Of your total charges, Franchise Fees represent: \$24.10 Percentage of energy provided by DWR this period: 27.329 %

Service Voltage: 480 Volts

Generation Subtotal



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COOct 27, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Nov 28, 2006

Service Account **3-005-8716-92** Group A049

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due	Ś	2.839.98
Current Charges Due 11/15/06	 \$	2,839.98
Current Charges	\$ 2,839.98	
Balance Before Current Charges	\$	0.00
Payment received 10/10/06 - Thank you	\$ (3,914.41)	
Amount of Previous Statement 09/28/06	\$ 3,914.41	

Your	current	energy	usage

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	09/26/06	10/2	6/06		26,293	le fille
ACTUAL READ V349N-000506	09/26/06	10/2	26/06		20,293	KWN
On Peak	09/26/06		1/06		17,912	kVarh
Mid Peak					264	k₩h
		10/0	453	kWh		
Off Peak	09/26/06	10/0	5,458	kWh		
Mid Peak	10/01/06	10/2	26/06		4,988	kWh
Off Peak	10/01/06	10/2	26/06		15,130	
Demand Date	Demand T From	ime To	Season	Peak	Demand	
09/29/06	17:45	18:00	Summer	On Peak	18	kW
09/27/06	06:80	08:15	Summer	Mid Peak	84	kW
09/28/06	06:30	06:45	Summer	Off Peak	187	kW
~~~~6/06	11:00	11:15	Winter	Mid Peak	175	kW
•	05:00	05:15	Winter	Off Peak	180	kW

Demand Meter Information -



Visit us at: www.sce.com

Customer and Service Address

**Date Bill Prepared** 

WEST SIDE PARK MUTUAL WATER COOct 27, 2006 40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Nov 28, 2006

Service Account 3-005-8716-92 Group A049

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 745.13 640.152 160.153 127.515 718.952 169.07 143.89
Current Charges	\$ 2,839.98



Visit us at: www.sce.com

**Customer and Service Address** 

**Date Bill Prepared** 

WEST SIDE PARK MUTUAL WATER CONov 30, 2006

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Dec 27, 2006

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group X999 TOU-PA-B 1 (800) 896-1245

# Billing summary

Amount of Previous Statement 10/27/06 Payment received 11/08/06 - Thank you	\$ \$	2,839.98 (2,839.98)	
Balance Before Current Charges		\$	0.0
Current Charges	\$	2,582.74	
Current Charges Due 12/19/06		\$	2,582.7
Your Total Balance Due	··········	\$	2,582.7

Your current energy usage

10/26/06	06:45	07:00	Winter	Off Peak	177	kW
11/13/06	09:15	09:30	Winter	Mid Peak	182	kW
Demand Date	Demand From	Time To	Season	Peak	Demand	
on reak	10/26/0	6 11/2	.07 00		20,274	kWh
Off Peak	10/26/0	4 11/2	28/06		3,824	kWh
Mid Peak	10/26/0	6 11/2	28/06		16,148	Kvarr
ACTUAL READ V349N-000506	10/26/0	6 11/2	28/06		•	
ACTUAL READ V349N-000506	10/26/0	6 11/2	28/06		24,098	kWh
Meter Number	From	To			Usage	

Demand Meter Information

Maximum Demand: 182.0 kW Reactive Demand: 136.0 kVar

Usage Comparison		This Year ———	Last Year ———	2 Years Aç
Kilowatt-hour (kWh)	used	24,098.00	16,994.00	13,600.ì
Number of days		- 33	33	
Average usage per	day	730.24	514.97	412.]

# Did you know. . .

Late Payment Charge Reminder...

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CONov 30, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Dec 27, 2006

Service Account

Rotating Outage Rate Schedule

**3-005-8716-92** Group X999

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

#### Detail of current charges: \$2,582.74

We provide two ways to look at your current charges:



#### By usage:

Billing Period - 10/26/06 to 11/28/06 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)			<b>\$</b>	1,106.87 1,347.83
Current Billing Detail Subtota Los Angeles Co UUT State Tax	 \$ 2,454.70 24,098 k\h	× × \$	5.00000 % 0.00022	\$	2,454.70 122.74 5.30
Current Charges Due 12	\$	2,582.74			
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	182 kW 3,824 kWh 20,274 kWh 24,098 kWh	× \$ × \$ × \$	3.85000 0.00938 0.00938 0.00485	\$	700.70 35.87 190.17 116.88 63.25
Delivery Subtotal				\$	1,106.87
(B) Generation Related Charges: DWR Generation: Winter Mid Peak	1,158 k₩h	•	0.10369	\$	120.07
Winter Off Peak	6,142 kWh	x \$ x \$	0.10369	¥	636.86
SCE Generation: Winter Mid Peak Winter Off Peak	2,666 k₩h 14,132 kWh	× \$ × \$	0.11038 0.02099		294.27 296.63
Generation Subtotal				\$	1,347.83

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 74.55 Of your total charges, Franchise Fees represent: \$21.92

Percentage of energy provided by DWR this period: 30.295 %

Service Voltage: 480 Volts



DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 756.93 444.14 146.88 116.61 699.97 11.57 154.95
Current Charges	\$ 2,582.74



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 2005

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Jan 27, 2006

24-hr. Customer Service

Your Customer Account Number

2-02-376-1562

Service Account 3-005-8716-92 Group X999

Rotating Outage

Rate Schedule TOU-PA-B

1 (800) 896-1245

# Billing summary

Amount of Previous Statement 12/01/05	\$ 5,369.79	
Payment received 12/02/05 - Thank you	\$ (3,698.63)	
Payment received 12/09/05 - Thank you	\$ (1,671.16)	
Balance Before Current Charges	\$	0.00
Current Charges	\$ 1,432.46	
Current Charges Due 01/17/06	\$	1,432.40

Your T	otal E	lalanc	e Due
--------	--------	--------	-------

1,432.46

128 kW

Your current energy usage							
Meter Number	From	То			Usage		
ACTUAL READ V349N-000506	11/29/0	5 12/2	8/05		11,850	V ШЪ	
ACTUAL READ V349N-000506	11/29/0	5 12/2	8/05		_		
Mid Peak	11/29/0	5 12/2	8/05		7,133	kVarh	
Off Peak					6,312	kWh	
итт геак	11/29/0	5 12/2	8/05		5,538	kWh	
Demand Date	Demand From	Time To	Season	Peak	Demand		
12/23/05	10:00	10:15	Winter	Mid Peak	123	kW	

10:30

Demand Meter Information -

10:15

Maximum Demand: 128.0 kW Reactive Demand: 70.0 kVar

Usage Comparison (KWh)		This Year ———		2 Years Ago
Kilowatt-hour (kWh)	used	11,850.00	11,560.00	ا560.0ر14
Number of days		29	29	3:
Average usage per d	dav	408.62	398.62	441.2

Winter

Off Peak

Did you know. . .

12/11/05

Customer, and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CODec 29, 2005

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Jan 27, 2006

Service Account

3-005-8716-92 Group X999

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

#### IMPORTANT RATE INFORMATION...

Due to the rising prices of natural gas, you may see rates increase on your next bill. There are steps your company can take now to help conserve energy and save money. For more information on SCE energy programs and money-saving tips, log onto www.sce.com/rateupdate.

#### Detail of current charges: \$1,432.46

We provide two ways to look at your current charges:

# By usage:

Billing Period - 11/29/05 to 12/28/05 ( 29 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)			\$ 782.01 579.75	
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 1,361.76 11,850 kWh			\$ 1,361.76 68.09 2.61

Current Charges Due 02	1/17/06		\$ 1,432.46
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	128 kW 6,312 kWh 5,538 kWh 11,850 kWh	x \$ 4.00000 x \$ 0.01415 x \$ 0.01415 x \$ 0.00459	\$ 512.00 89.31 78.36 54.39 47.95
Delivery Subtotal	•		\$ 782.01
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak	1,550 kWh	× \$ 0.07981 × \$ 0.07981	\$ 123.71 108.54
SCE Generation: Winter Mid Peak Winter Off Peak		-x \$ 0.07351 x \$ (0.00061)	 350.05 (2.55)
Generation Subtotal			\$ 579.75

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 47.05

Of your total charges, Franchise Fees represent: \$11.53 Percentage of energy provided by DWR this period: 24.553 %

Service Voltage: 480 Volts

DWR Generation	\$ 232,25
SCE Generation	344. <u>77</u>
Ongoing CTC DWR Bond Charge	_2.73
Transmission Charges	54.39 82.79
Distribution Charges	586.41
Nuclear Decommissioning Charges	6.40
Nuclear Decommissioning Charges Public Purpose Program Charges	52.02
Taxes and Other	70.70
Taxes and Other	70.70

Report Date 6/23/2012

SCE Hydraulic/Industrial Services

EDISON EUROPEA

GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.112782 7/29/2002 WELL PEERL ⋛ 125 US 2713 GARY PARDUE PO726K-2350 005-8716-92 TOU-PA-B 0.121276 3/18/2003 PEERL WELL 2713 ≥ 125 US PO726K-2350 2713 TOU-PA-B RICK KOCH 005-8716-92 0.10486 3/8/2004 PEERL **Multiple Point Test Summary** WELL ⋛ 125 US PO726K-2350 RICK KOCH 005-8716-92 TOU-PA-B 4/18/2005 0,1093 PEERL WELL 2713 ≱ 125 RICK KOCH 005-8716-92 V349N-506 TOU-PA-B 4/12/2006 0.10984 PEERL WELL 2713 ⋛ 125 US RICK KOCH 005-8716-92 V349N-506 4/18/2007 TOU-PA-B WELL#1 0,11399 PEERL Customer: WEST SIDE PARK M W C ≥ 125 US Reference Number **SSS Service Account Pumping Plant Name** Average \$ Cost/kWh Pump Tester Name Meter Number Motor Mfg. Pump Mfg. **Fest Date** Motor HP Type Rate

	ŝ	c H	- L	Ç	c I	سارا اساعا	S   S   T   2	5 5 3	, С.	TA	П.1	т.5	ТЗ	i i	20 CT	T-3
est Polnts	7-7	2	-	2	+	+						+	1	- -		
Discharge Pressure, PSI	5		9.5	21.5		8,9		11.3			12.6		S	9.9	41.4	ဂ္ဂ
Suction Pressure, PSI																
Drawdown, Ft.	55.6		58	9.05		69.3		71.4			9.62		3(	50.8	43.8	39.5
Pumping Level, Ft.	522.1		523.2	515.8	9,	538.7		539			543.2		52	524,4 5	517.4	513.1
Standing Level, Ft.	466.5		465.2	465.2	7	469.4		467.6			463.6		47	473.6 4	473.6	473.6
Discharge Head Ft.	23.1		21.9	49.7		20.6		26.1			29.1	}	22	22.9	95.6	115,5
Suction Head Ft.															1	
Total Head Ft.	545.2		545.1	565.5	7	559.3		565.1			572.3		54	547.3	613 (	628.6
Customer GPM	738		738			752							9	605		
Capacity GPM	730		740	638		719		992			759		Ş	548	432	397
GPM/Ft. Drawdown, Ft.	13.1		12.8	12.6		10,4		10.7			9.5		1(	10.8	6'6	10,1
Acre Ft./24 Hour	3,227		3.271	2.82		3.178		3.386			3.355		2.	2.422 1	1.909	1.755
kW Input	114.9		114.7	106.7		117,3		117.2			116.4		6	8.66	98.1	9.96
HP Input	154.1		153.8	143.1		157.3		157.2			156.1		13	133.8 1	131,6	129.5
Pump Speed, RPM	1780		1780			1777		1780			1779		1.	1782		
Motor Load %	112.2		112	104.2		114.5		114.4			113.6		9,	-	95.8	94.3
kWh/Acre Ft.	855		842	806		886		831			833		6	989	1233	1321
Overall Plant Eff., %	65.2		66.2	63.7		64.6		9.69			70.3		5	56.6	50.8	48.6
Improved Plant Eff., %	%02			%02		%0 <i>L</i> ·	%		72%			72%			72%	
Improved KWh/Acre Ft.	797.0			796.0		817,0	0		803.0			813.0		-	777.0	

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

\$882

Potential Savings, \$

Services
<b>Industrial</b>
ydraulic/
CEH

SCE Hydraulic/Industrial Services Customer: WEST SIDE PARK M W C

Multiple Point Test Summary

EDISON AN EDISON (KITENATIONAL* COMPANY

Pumping Plant Name	WELL #2							,				MINERAL MANAGEMENT AND	-47. compast
Test Date	4/18/2007												
Pump Tester Name	RICK KOCH												
CSS Service Account	005-8716-92												
Meter Number	V349N-506												
Reference Number	25093												
Rate	TOU-PA-B												
Average \$ Cost/kWh	0.11399												
Туре	ML												
Motor HP	200												
Motor Mfg.	GE										-		
Pump Mfg.													
Test Points	T-1   T-2   T-3	T-1   T-2	2 T-3	1-1	T-2	П-3	T-1 T-2		17.1	Т-2   Т-3	3 T-1	1 T-2	T-3
Discharge Pressure, PSI	13.1				8	decomposition of the second of							š.
Suction Pressure, PSI													
Drawdown, Ft.	92.3												
Pumping Level, Ft.	564.3												
Standing Level, Ft.	472												
Discharge Head Ft.	30.3												
Suction Head Ft.													
Total Head Ft.	594.6												
Customer GPM	913		-,-,-										
Capacity GPM	\$68												
GPM/Ft. Drawdown, Ft.	2.6												
Acre Ft./24 Hour	3.956												
kW Input	163.5												
HP Input	219.3												
Pump Speed, RPM	1784												
Motor Load %	100.9												
kWh/Acre Ft.	665												
Overall Plant Eff., %	61.3									***************************************			
Improved Plant Eff., %	20%												
Improved kWh/Acre Ft.	869.0				anangajajan kependaran perintek kekelendaran kerangan kependaran kerangan kerangan kependaran kerangan keranga							ļ	
Potential Savings, \$	\$1,985												
Note: For more detailed information pertaining to pump test	mation pertaining to		ults, plea	results, please refer to Pump Test Results and Cost Analysis Letters	Pump Te	st Resul	ts and Co	t Analysi	s Letters				

Report Date 6/23/2012

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER CODec 28, 2006

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

Jan 26, 2007

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

# Billing summary

Your Total Balance Due		\$	2,027.54
Current Charges Due 01/16/07		\$	2,027.54
Current Charges	\$	2,027.54	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 11/30/06 Payment received 12/07/06 - Thank you	\$ \$	2,582.74 (2,582.74)	
	_		

Your current energy Meter Number	y usage From	То			Usage	
ACTUAL READ V349N-000506	11/28/06	12/2	7/06		12,806 kWh	
ACTUAL READ V349N-000506	11/28/06	12/2	7/06		9,582 kVar	h
Mid Peak	11/28/06	12/2	7/06		6.705 kWh	
Off Peak	11/28/06	12/2	27/06		6,101 kWh	
Demand Date	Demand ⁻ From	Time To	Season	Peak	Demand	
12/21/06	11:30	11:45	Winter	Mid Peak	177 kW	
12/24/06	10:30	10:45	Winter	Off Peak	176 KW	

Demand Meter Information — Maximum Demand: 177.0 kW Reactive Demand: 140.0 kVar 2 Years Age 11,560.0 Last Year -This Year -11,850.00 12,806.00 408.62 398.6 441.59 Average usage per day

### Did you know. . .

Late Payment Charge Reminder...

with your payment -
1

Th. /			
Payment Stub	Please pay total am	ount now due	\$2,027.54
	Thank you for	Past due it not	Enter the amount you
For payment location, call:	paying promptly	paid by <b>01/16/07</b>	paid 🕨 🕏
(800)747-8908 Make check payable to Sout	hern California Edison	Your Customer Acco	ount #: 2-02-376-1562

CSS1228.P5.0016.002494 01 AT 0.308 **C011 WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

P.O. Box 600 Rosemead, Ca 91771-0001



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Jan 02, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Jan 28, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-029-5603-49

**Retating Outage** Group A049

Rate Schedule TOU-PA-B

Your current energy usage

Meter Number	From	10			Usage
ACTUAL READ V349N-007378	11/27/07	12/2	27/07		10,919 kWh
ACTUAL READ V349N-007378	11/27/07	12/2	:7/07		1,827 kVarh
Mid Peak	11/27/07	12/2	7/07		•
0.55 D	<b></b>				4,203 kWh
Off Peak	11/27/07	12/2	27/07		6,716 k <b>W</b> h
Demand Date	Demand From	Time To	Season	Peak	Demand
12/11/07	10:00	10:15	Winter	Mid Peak	22 kW
11/28/07	07:00	07:15	Winter	Off Peak	20 kW

Demand Meter Information ---

Maximum Demand: 22.0 kW Reactive Demand: 3.0 kVar

Last Year -This Year 10,919.00 No Comparable Usage 363.97

- 2 Years Ago No Comparable Üsage

# Detail of current charges: \$1,030.51

We provide two ways to look at your current charges:

# A By usage:

Billing Period - 11/27/07 to 12/27/07 ( 30 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$ 315.07 664.08
Current Billing Detail Subtota	ıi			\$ 979.15
Los Angeles Co UUT State Tax	\$ 979.15 10,919 kWh	х х \$	5.00000 % 0.00022	48.96 2.40
Current Charges Due 0	1/21/08	•		\$ 1,030.51
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	22 kW 4,203 kWh 6,716 kWh 10,919 kWh	x \$ x \$ x \$ x \$	4.52000 0.00811 0.00811 0.00469	\$ 99.44 34.09 54.47 51.21 75.86
Delivery Subtotal				\$ 315.07
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	1,205 kWh 1,925 kWh 2,998 kWh 4,791 kWh	x \$ x \$ x \$ x \$	0.09490 0.09490 0.09710 0.01585	\$ 114.35 182.68 291.11 75.94

Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Jan 02, 2008 40317 11TH ST W PMP-2

Current Charges

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Jan 28, 2008

2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

1,030.51

Your Customer Account Number

Service Account 3-029-5603-49

Rotating Outage Group A049

Rate Schedule TOU-PA-B

664.08 Generation Subtotal Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 32.72 Of your total charges, Franchise Fees represent: \$8.74 Percentage of energy provided by DWR this period: 28.669 %Service Voltage: 480 Volts By rate component: DWR Generation
SCE Generation
Ongoing CTC
DWR Bond Charge
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Taxes and Other \$

Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared Jan 02, 2008

Your Customer Account Number

2-02-376-1562 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

# Billing summary

Billing Period:

11/27/07-12/27/07

3-029-5603-49

11/27/07-12/27/07

Billing Period:

3-005-8716-92	TOU-PA-B	40317 11TH ST W PMF	,	Ś	1,389.22
Service Account	Rate Schedule	Service Address		Ci	urrent Charges
Summary of bill	ing detail				
Your Total Bala	nce Due			\$	2,419.73
Current Ch	arges Due 01/21/08			\$	2,419.73 
Current Charges			\$	2,419.73	
Balance Be	fore Current Charg	es		\$	0.00
Payment received 1	2/07/07 - Thank you	ů	\$	(4,191.61)	
Amount of Previous	Statement 11/30/0	7	\$	4,191.61	

PALMDALE, CA

PALMDALE, CA

40317 11TH ST W PMP-2

- Please detach stub below and return with your payment -(14-574)

TOU-PA-B

**Payment** Stub For payment location, call: (800)747-8908

Thank you for paying promptly Make check payable to Southern California Edison

Please pay total amount now due Past due if not 🕾 paid by 01/21/08

\$2,419.73 Enter the amount you

1,030.51

Your Customer Account #: 2-02-376-1562

paid 🕨 🕏

WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

P.O. Box 600 Rosemead, Ca 91771-0001



**Customer and Service Address** 

WEST SIDE PARK MUTUAL WATER CO Jan 02, 2008 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Jan 28, 2008

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

Service Account

**Rotating Outage** 3-005-8716-92 Group X999

Rate Schedule TOU-PA-B

Your current energy usage

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	11/27/07	12/2	7/07		9,486	kWh
ACTUAL READ V349N-000506	11/27/07	12/2	7/07			kVarh
Mid Peak	11/27/07	12/2	7/07		•	kWh
Off Peak	11/27/07	12/2	7/07		9,190	
Demand Date	Demand From	Time To	Season	Peak	Demand	
12/10/07	20:15	20:30	Winter	Mid Peak	3	kW
12/17/07	22:15	22:30	Winter	Off Peak	164	kW
12/1//0/	22:15	££.30	птисе	OII I Ear	407	

Demand Meter Information

Maximum Demand: 164.0 kW Reactive Demand: 133.0 kVar

Usage Comparison ————————————————————————————————————	This Year ——	Last Year	– 2 Years Ago
Usage Comparison ————————————————————————————————————	9,486.00	806.00, 12,	850.Ö0,
Number of days	30	29	29
Average usage per day	316.20	441.59	408.62

# Detail of current charges: \$1,389.22

We provide two ways to look at your current charges:

# ■ By usage:

Billing Period - 11/27/07 to 12/27/07 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B	3)			\$	938.56 382.52
Current Billing Detail Subtotal				\$	1,321.08
Los Angeles Co UUT State Tax	\$ 1,321.08 9,486 kWh	× × \$	5.00000 % 0.00022		66.05 2.09
Current Charges Due 01	/21/08			··· \$	1,389.22
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	164 kW 296 kWh 9,190 kWh 9,486 kWh	× \$ × \$ × \$ × \$	4.52000 0.00811 0.00811 0.00469	\$	741.28 2.40 74.53 44.49 75.86
Delivery Subtotal				\$	938.56
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak	85 kWh 2,635 kWh 211 kWh	× \$ × \$ × \$	0.09490 0.09490 0.09710	\$	8.07 250.06 20.49
Winter Off Peak	6,555 kWh	× \$	0.01585		103.90

Customer and Service Address

40317 11TH ST W PMP PALMDALE CA 93551 Date Bill Prepared

WEST SIDE PARK MUTUAL WATER CO Jan 02, 2008

Next Meter Read on or about

Jan 28, 2008

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

382.52

Service Account **3-005-8716-92** 

Rotating Outage Group X999 Rate Schedule TOU-PA-B

Generation Subtotal

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 44.11

Of your total charges, Franchise Fees represent : \$11.80 Percentage of energy provided by DWR this period : 28.669 %

Service Voltage: 480 Volts

# 2

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 258.139 87.490 87.452 87.660 7451.5 70.42
Current Charges	\$ 1,389.22

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 30, 2007

40317 11TH ST.W PMP "

Next Meter Read on or about

PALMDALE CA 93551

Feb 27, 2007

Service Account **3-005-8716-92** Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

1,345.05

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

California air quality can use your help. See the enclosed insert for information about the Voluntary Renewable Contribution Program.

#### Detail of current charges: \$2,455.70

We provide two ways to look at your current charges:

# 1 By usage:

Billing Period - 12/27/06 to 01/26/07 ( 30 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges (	В)			\$ 990.09 1,345.05
Current Billing Detail Subtotal Los Angeles Co UUT State Tax	\$ 2,335.14 17,262 kWh	× × \$	5.00000 % 0.00022	\$ 2,335.14 116.76 3.80
Current Charges Due 02	/20/07			\$ 2,455.70
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	180 kW 1,594 kWh 7,972 kWh 1,283 kWh 6,413 kWh 2,877 kWh 14,385 kWh	× \$ \$ × \$ \$ × \$ \$ × \$ \$ × \$ \$ × \$ \$	3.85000 0.00938 0.00872 0.00938 0.00872 0.00872 0.00485	\$ 693.00 14.95 69.533 1553.95 167.45
Delivery Subtotal	***************************************	.,		\$ 990.09
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	456 kWh 2,281 kWh 367 kWh 1,835 kWh 6,829 kWh 5,494 kWh	× \$ × \$ × \$ × \$ × \$	0.10369 0.09490 0.10369 0.09490 0.11038 0.02099	\$ 47.28 216.47 38.05 174.14 753.79 115.32

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 77.96

Of your total charges, Franchise Fees represent: \$20.85

Percentage of energy provided by DWR this period: 28.610 %

Service Voltage: 480 Volts

**Generation Subtotal** 

Current Charges	\$	2,455.70
DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	*	475.94 763.98 105.42 100.73 686.60 8.29 110.99 122.62
DMD Consention		47E 04



Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJan 30, 2007

40317 11TH ST W PMP PALMDALE CA 93551

Next Meter Read on or about

Feb 27, 2007

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

#### Billing summary

Your Total Balance Due		\$	2,455.70
Current Charges Due 02/20/07		\$	2,455.70
Current Charges	\$	2,455.70	
Balance Before Current Charges	<del></del>	\$	0.00
Amount of Previous Statement 12/28/06 Payment received 01/05/07 - Thank you	\$ \$	2,027.54 (2,027.54)	

Your current energy Meter Number	y <b>usage</b> From	То			Usage
ACTUAL READ V349N-000506	12/27/06	01/2	6/07		17,262 kWh
ACTUAL READ V349N-000506	12/27/00	6 01/2	6/07		12,598 kVarh
Mid Peak	12/27/0	6 01/2	6/07		9,566 kWh
Off Peak	12/27/0	6 01/2	6/07		7,696 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
01/03/07	09:15	09:30	Winter	Mid Peak	180 kW
01/13/07	15:15	15:30	Winter	Off Peak	177 kW

Demand Meter Information -Maximum Demand: 180.0 kW

Last Year -2 Years Agc 7,640.00 This Year -9,827.00 17,262.00 Number of days 575.40 327.57 254.67 Average usage per day

## Did you know. . .

Late Payment Charge Reminder...

Reactive Demand: 138.0 kVar

- Please detach stub below and return with your payment

EDISON

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

**Customer and Service Address** 

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COMarch 01, 2007

40317 11TH ST-W PMP PALMDALE CA 93551

Next Meter Read on or about

March 28, 2007

Service Account

Rotating Outage Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 896-1245

Your Customer Account Number

2-02-376-1562

3-005-8716-92 Group X999

# **Billing summary**

Your Total Balance Due		\$	2,429.83
Current Charges Due 03/20/07		\$	2,429.83
Current Charges	\$	2,429.83	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 01/30/07 Payment received 02/08/07 - Thank you	\$ \$	2,455.7 <b>0</b> (2,455.70)	

Your current energy Meter Number	From	То			Usage
ACTUAL READ V349N-000506	01/26/0	7 02/2	7/07	•	16,780 kWh
ACTUAL READ V349N-000506	01/26/0	7 02/2	7/07		11,895 kVarh
Mid Peak	01/26/0	7 02/2	7/07		8,675 kWh
Off Peak	01/26/0	7 02/2	7/07	*	8,105 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
02/13/07	11:00	11:15	Winter	Mid Peak	196 kW
01/28/07	16:15	16:30	Winter	Off Peak	176 kW

Maximum Demand: 196.0 kW Reactive Demand: 143.0 kVar

Usage Comparison ————————————————————————————————————	This Year	Last Year ————————————————————————————————————	2 Years Ago 8,200.00 32 256.25
-------------------------------------------------------	-----------	------------------------------------------------	-----------------------------------------

# Did you know. . .

Late Payment Charge Reminder...

- Please detach stub below and return with your payment -

Demand Meter Information --

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK-MUTUAL WATER COMarch 01, 2007 40317-11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

March 28, 2007

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

2,429.83

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

# Detail of current charges: \$2,429.83

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 01/26/07 to 02/27/07 ( 32 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)	\$ 1,095.00 1,215.61
Current Billing Detail Subtotal Los Angeles Co UUT \$ 2,310.61 × 5.00000 % State Tax 16,780 kWh × \$ 0.00022	 2,310.61 115.53 3.69
Current Charges Due 03/20/07	\$ 2,429.83
(A) Delivery Related Charges:     Facilities Rel Demand     Facilities Rel Demand     Facilities Rel Demand     Winter Mid Peak     Winter Mid Peak     Winter Off Pea	\$ 448.04 359.91 44.92 27.45 41.45 42.65 78.55 37.55 30.82
Delivery Subtotal	\$ 1,095.00
(B) Generation Related Charges:     DWR Generation:     Winter Mid Peak	\$ 236.30 220.74 405.32 244.01 72.02 37.22
Winter Off Peak 2,348 kWh × \$ 0.01585  Generation Subtotal	\$ 1,215.61

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 72.32

Of your total charges, Franchise Fees represent: \$20.63

Percentage of energy provided by DWR this period: 28.704 %

Service Voltage: 480 Volts



### By rate component:

Current Charges

DWR Generation	\$ 457.04
SCE Generation Ongoing CTC	671.38 87.19
DWR Bond Charge	78.70
Transmission Charges Distribution Charges	106.16 798.51
Nuclear Decommissioning Charges Public Purpose Program Charges	8.73 100.87
Taxes and Other	121.25



Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

**Date Bill Prepared** 

WEST SIDE PARK MUTUAL WATER COMarch 30, 2007

Next Meter Read on or about

40317 11TH ST W PMP

April 26, 2007

PALMDALE CA 93551

Service Account 3-005-8716-92 Group X999

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

## Billing summary

Your Total Balance Due		\$	2,482.14
Current Charges Due 04/18/07		\$	2,482.14
Current Charges	\$	2,482.14	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 03/01/07 Payment received 03/09/07 - Thank you	\$ \$	2,429.83 (2,429.83)	

Your current energy Meter Number	y usage From	То			Usage	
ACTUAL READ V349N-000506	02/27/07	03/2	8/07		18,468	kWh
ACTUAL READ V349N-000506	02/27/07	03/2	8/07		12,591	
Mid Peak	02/27/07	03/2	8/07	9,553	kWh	
Off Peak	02/27/07	03/2	8/07		8,915	
Demand Date	Demand From	Time To	Season	Peak	Demand	
03/26/07	09:00	09:15	Winter	Mid Peak	179	kW
03/24/07	11:00	11:15	Winter	Off Peak	182	k₩

Maximum Demand: 182.0 kW Reactive Demand: 136.0 kVar

Usage Comparison ————	
Kilowatt-hour (kWh) used	
Nitowatt-nour (syvit) used	
Number of days	
Average usage per day	

This Year ———	Last Year
18,468.00	5,614.00
29	29
636.83	193.59

2 Years Agc 1,000.00

# Did you know. . .

Late Payment Charge Reminder...

- Please detach stub below and return with your payment -

Customer and Service Address

**Date Bill Prepared** 

WEST SIDE PARK MUTUAL WATER COMarch 30, 2007

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

April 26, 2007

Service Account **3-005-8716-92** Group X999

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

#### Detail of current charges: \$2,482.14

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 02/27/07 to 03/28/07 ( 29 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)			\$ 1,128.98 1,231.10
Current Billing Detail Subtotal Los Angeles Co UUT \$ 2,360.08 State Tax 18,468 kWh	× × \$	5.00000 % 0.00022	\$ 2,360.08 118.00 4.06

Current Charges Due 04/18/07			\$ 2,48	
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	182 kW 9,553 kWh 8,915 kWh 18,468 kWh	x \$ 4.52000 x \$ 0.00779 x \$ 0.00779 x \$ 0.00469	\$	822.64 74.42 69.45 86.61 75.86
Delivery Subtotal			\$	1,128.98
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak	s: 2,266 k\h 2,115 k\h	x \$ 0.09490 x \$ 0.09490	\$	215.04 200.71
SCE Generation: Winter Mid Peak Winter Off Peak	7,287 k\h 6,800 k\h	× \$ 0.09710 × \$ 0.01585		707.57 107.78

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 81.52 Of your total charges, Franchise Fees represent: \$21.08

Percentage of energy provided by DWR this period: 23.720 %

Service Voltage: 480 Volts

Generation Subtotal

# By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge	\$	415.75 743.51 71.84 86.61
Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	•	100.65 829.06 10.71 99.73 124.28

Current Charges

2,482.14

1,231.10

**EDISON** An EDISON INTERNATIONAL® Company

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Your Customer Account Number

2-02-376-1562

Customer and Service Address

Date Bill Prepared WEST SIDE PARK MUTUAL WATER COApril 28, 2007

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 25, 2007

24-hr. Customer Service

Rotating Outage Rate Schedule Service Account 3-005-8716-92 Group X999 TOU-PA-B

1 (800) 990-7788

Billing summary

2,482.14 Amount of Previous Statement 03/30/07 (2,482.14)Payment received 04/09/07 - Thank you 0.00 Balance Before Current Charges \$ 2,318.33 **Current Charges** 2,318.3 Current Charges Due 05/17/07

Your	Total	l Bal	lance	Due
------	-------	-------	-------	-----

2,318.3

2 Years Ag 12,560.0

433.1

usage From	То			Usage
03/28/07	04/2	6/07		19,043 kWh
03/28/07	04/2	6/07		13,215 kVarh
03/28/07	04/2	6/07		
07/20/07	06/2	6/07		6,483 kWh
03/28/07	0472	.07 01		12,560 kWh
Demand From	Time To	Season	Peak	Demand
09:15	09:30	Winter	Mid Peak	182 kW
07:15	07:30	Winter	Off Peak	180 kW
	From  03/28/07  03/28/07  03/28/07  03/28/07  Demand From  09:15	From To  03/28/07 04/2  03/28/07 04/2  03/28/07 04/2  03/28/07 04/2  Demand Time From To  09:15 09:30	From To  03/28/07 04/26/07  03/28/07 04/26/07  03/28/07 04/26/07  03/28/07 04/26/07  Demand Time From To Season  09:15 09:30 Winter	From To  03/28/07 04/26/07  03/28/07 04/26/07  03/28/07 04/26/07  03/28/07 04/26/07  Demand Time From To Season Peak  09:15 09:30 Winter Mid Peak

 Demand Meter Information -Maximum Demand: 182.0 kW Reactive Demand: 137.0 kVar

	This Year ————————————————————————————————————	Last Year — 12,191.00 29
Number of days Average usage per day	656.66	420.38

#### Did you know. . .

Late Payment Charge Reminder...

- Please detach stub below and return with your payment -

Visit us at:

Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COApril 28, 2007

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

May 25, 2007

Service Account Rotating Outage Rate Schedule

3-005-8716-92 Group X999

TOU-PA-B

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

**GET UP TO \$50...** 

Time to get rid of that old working refrigerator or freezer? SCE will pick it up for free and pay you \$50 for a freezer and \$35 for a refrigerator. Fast money now and up to \$260 in annual energy savings! Call (800) 234-9722 or visit us at www.sce.com/pickup. Terms and conditions apply.

#### Detail of current charges: \$2,318.33

We provide two ways to look at your current charges:

# 1 By usage:

Billing Period - 03/28/07 to 04/26/07 ( 29 days ) - Winter Season

Current Charges Due	05/17/07	 ,	\$	2,318.33
Current Billing Detail Subto Los Angeles Co UUT State Tax	tal \$ 2,203.94 19,043 kWh		\$	2,203.94 110.20 4.19
Delivery Related Charges (A Generation Related Charge	<b>3</b>	1,064.50		

Customer Charge Delivery Subtotal			·····		\$ 1,139.44
Winter Off Peak DWR Bond Charge	10,828 19,043	k₩h k₩h	x \$ x \$	0.00799 0.00469	13.49 86.52 89.31 75.86
Winter Off Peak	1,732	k₩h	x \$	0.00779	75.57
Winter Mid Peak	5,589	k₩h	x \$	0.00799	44.66
Winter Mid Peak	894	k₩h	x \$	0.00779	6.96
Delivery Related Charges: Facilities Rel Demand	182	k₩	x \$	4.52000	\$ 822.64

(B) Generation Related Charges:				
DWR Generation:				
Winter Mid Peak	1,563 kWh	× \$	0.09490	\$
Winter Off Peak	3,028 kWh	x \$	0.09490~ -	and the same of the same of the same
SCE Generation:				
Winter Mid Peak	4,920 kWh	x \$	0.09710	
Winter Off Peak	9.532 kWh		0.01585	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 76.14

Of your total charges, Franchise Fees represent: \$19.68 Percentage of energy provided by DWR this period: 24.106 %

Service Voltage: 480 Volts

Generation Subtotal

# 2 By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 435.69 554.73 74.08 89.31 104.34 829.61 11.04 102.83
Taxes and Other	116.70

Current Charges

\$ **2,318.33** 

1,064.50

Visit us at: www.sce.com

- Customer and Service Address

Date Bill Prepared

WEST SIDE PARK MUTUAL WATER COJune 02, 2007

40317 11TH ST W PMP

Next Meter Read on or about

PALMDALE CA 93551

June 26, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule

3-005-8716-92 Group X999

TOU-PA-B

1 (800) 990-7788

2,664.48

Reactive Demand: 156.0 kVar

Usage Comparison — Kilowatt-hour (kWh) us	sed	This Year ————————————————————————————————————	Last Year	2 Years Ago 21,960.00
Number of days	<del></del>	29	29	29
Average usage per da	ıy	995.93	875.14	757.24

#### Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

#### Detail of current charges: \$2,664.48

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 04/26/07 to 05/25/07 ( 29 days ) - Winter Season

Delivery Related Charges Generation Related Charge	(A) es (B)			\$	1,291.85 1,239.70
Current Billing Detail Subtraction Angeles Co UUT State Tax	otal \$ 2,531.55 28,882 kWh	× × \$	5.00000 % 0.00022	\$	2,531.55 126.58 6.35
Current Charges Due	06/21/07		manneers News, seekip ask	<u> </u>	2,664.48
(A) Delivery Related Charges Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	: 188 kW 4,591 kWh 24,291 kWh 28,882 kWh	× \$ × \$ × \$	4.52000 0.00799 0.00799 0.00469	\$	849.76 36.68 194.09 135.46 75.86
Delivery Subtotal				\$	1,291.85
(B) Generation Related Charg DWR Generation: Winter Mid Peak Winter Off Peak	ges: -983-kWh 5,200 kWh	× \$ × \$	0.09490 0.09490	<b>\$</b>	-93.29 493.48
SCE Generation: Winter Mid Peak Winter Off Peak	3,608 kWh 19,091 kWh	× \$ × \$	0.09710 0.01585		350.34 302.59
Generation Subtotal				\$	1,239.70

Your daily average cost this period excluding Utility User Tax (UUT) is: \$87.51

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 21.408 % Of your total charges, Franchise Fees represent: \$22.61



#### By rate component:

Current Charges

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	586.77 540.58 112.35 135.46 116.39 163.75 155.96 136.41
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Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared

_Customer and Service Address WEST SIDE PARK MUTUAL WATER COJune 02, 2007

Next Meter Read on or about 40317 11TH ST W PMP

June 26, 2007 PALMDALE CA 93551

Rotating Outage Rate Schedule Service Account TOU-PA-B 3-005-8716-92 Group X999

Visit us at: www.sce.com

Your Customer Account Number

2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

#### **Billing summary**

Amount of Previous Statement 04/28/07 Payment received 05/07/07 - Thank you	\$ \$	2,318.33 (2,318.33)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	2,664.48	
Current Charges Due 06/21/07		\$	2,664.48
,		4	2 666 68

Your Total Balance Due	\$ 2,664.48
Tour rotal palatice buc	

Your current energy usag	ge From	То		Usage
ACTUAL READ V349N-000506	04/26/07	05/25/07		6,228 kWh
ACTUAL READ V349N-000506	04/26/07	05/25/07		0 kWh
ACTUAL READ V349N-000506	04/26/07	05/25/07		22,654 kWh
ACTUAL READ V349N-000506	04/26/07	05/25/07		17,092 kVarh
ACTUAL READ V349N-000506	04/26/07	05/25/07		4,249 kVarh
ACTUAL READ V349N-000506	04/26/07	05/25/07		0 kVarh
Mid Peak	04/26/07	05/25/07		4,591 kWh
Off Peak	04/26/07	05/25/07		24,291 kWh
Demand Date	Demand Tir From	me To Season	Peak	Demand
05/23/07	11:45	L2:00 Winter	mid Peak	180 KW

Winter

Off Peak

188 kW

Demand Meter Information

12:00

06:30

Maximum Demand: 188.0 kW

05/23/07

05/20/07

- Please detach stub below and return with your payment -(14-574)

11:45

06:15

**Customer and Mailing Address** WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared Aug 29, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

#### Billing summary

Your Total Balance Due		\$	6,408.26
Current Charges Due 09/17/07		\$	6,408.26
Current Charges	\$	6,408.26	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 07/31/07 Payment received 08/13/07 - Thank you	\$ \$	6,675.42 (6,675.42)	

Summary of billing detail						
Service Account	Rate Schedule	Service Address		Current Charges		
<b>3-005-8716-92</b> Billing Period: 07/26/07-08/24/07	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	3,995.93		
<b>3-029-5603-49</b> Billina Period:	GS-2	40317 11TH ST W PMP-2 PALMDALE, CA	\$	2,412.33		

## Did you know. . .

07/25/07-08/24/07

PROTECT YOURSELF FROM FRAUD...

If anyone contacts you and asks you to go to a retail outlet and make a payment for your electric bill that is written out to anyone other than Southern California Edison, or if they ask you to give them any type of gift card to avoid disconnection, please do not give them any money or other form of payment. Contact SCE immediately to report the incident at (800) 655-4555.

Please detach stub below and return with your payment -

**Payment** Stub

(14-574)

Please pay total amount now due Thank you for 🦠 paying promptly

Past due if not paid by 09117107

\$6,408.26 Enter the amount you paid 🕨 \$

For payment location, call: (800)747-8908 Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

P.O. Box 600 Rosemead, Ca 91771-0001

HdonHaldoddonHalldhadddaladlladllad WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024



**Customer and Service Address** WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Sept 28, 2007

Next Meter Read on or about Oct 25, 2007

2-02-376-1562

**Rotating Outage** Rate Schedule Service Account 3-029-5603-49

Group A049 GS-2 24-hr. Customer Service 1 (800) 990-7788

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Your Customer Account Number

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ 349-020881	08/24/07 00412	09/13/07 00526	114	80	9,120 k₩h
ACTUAL READ 349M-008155	09/13/07 80000	09/25/07 00064	64	80	5,120 k\h
Maximum Demand		mand Meter	Information -		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per	used			This Year - 14,240.00 32 445.00	Last Year — 2 Years Ago No No Comparable Comparable Usage Usage

#### Detail of current charges: \$2,419.86

We provide two ways to look at your current charges:

# By usage:

Billing Period - 08/24/07 to 09/25/07 ( 32 days ) - Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$ 607.82 1,693.83
Current Billing Detail Subtota	I			\$ 2,301.65
Los Angeles Co UUT State Tax	\$ 2,301.65 14,240 kWh	х х \$	5.00000 % 0.00022	115.08 3.13
Current Charges Due 10	0/17/07			\$ 2,419.86
(A) Delivery Related Charges: Facilities Rel Demand Summer Energy Charge DWR Bond Charge Customer Charge	36 kW 14,240 kWh 14,240 kWh	× \$ × \$ × \$	8.60000 0.01023 0.00469	\$ 309.60 145.68 66.79 85.75
Delivery Subtotal				\$ 607.82
(B) Generation Related Charges DWR Generation: Summer Energy Charge SCE Generation: Summer Time Related Summer Energy Charge	3,549 kWh 36 kW 10,691 kWh	× \$ × \$ × \$	0.09490 18.79000 0,06366	\$ 336.80 676.44 680.59
Generation Subtotal				\$ 1,693.83

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 72.02

Of your total charges, Franchise Fees represent: \$20.55

Percentage of energy provided by DWR this period: 24.924 %

Service Voltage: 480 Volts

# By rate component:

**DWR** Generation SCE Generation
Ongoing CTC
DWR Bond Charge
Transmission Charges
Distribution Charges



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Sept 28, 2007 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Oct 25, 2007

Service Account **Rotating Outage** Group A049 3-029-5603-49

Rate Schedule

GS-2

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Trausii iiin ot w PALMDALE CA 93551

2-02-376-1562 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

### **Billing summary**

Payment received 09/10/07 - Thank you \$ (6,408.26)  Balance Before Current Charges \$ 4,951.92	51.92
Payment received 09/10/07 - Thank you \$ (6,408.26)	
Payment received 09/10/07 - Thank you \$ (6,408.26)	0.00
Amount of Previous Statement 08/29/07 \$ 6,408.26	

Your Total Balance Due	Ş	4,951.92
Summary of billing detail	_	

Service Account Rate Schedule		Service Address	Current Charges		
3-005-8716-92 Billing Period: 08/24/07-09/25/07	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$	2,532.06	
<b>3-029-5603-49</b> Billing Period: 08/24/07-09/25/07	GS-2	40317 11TH ST W PMP-2 Palmdale, Ca	\$	2,419.86	



**Customer and Service Address** WEST SIDE PARK MUTUAL WATER CO Sept 28, 2007 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Oct 25, 2007

Your Customer Account Number 2-02-376-1562

-3:

Service Account 3-005-8716-92

Rotating Outage Group X999

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

# Your current energy usage

Meter Number	From	To			Usage	
ACTUAL READ V349N-000506	08/24/0	7 09/2	25/07			
ACTUAL READ	33, 21, 3		J, 01		30,821	kWh
V349N-005506	08/24/0	7 09/2	5/07			
on Peak	08/24/0	7 09/2	25/07		20,99 <b>7</b>	kVarh
1id Peak	08/24/0		25/07		266	kWh
					428	kWh
lff Peak	08/24/0	7 09/2	5/07		30,127	kWh
Demand Date	Demand From	d Time To	Season	Peak	Demand	
8/29/07	12:30	12:45	Summer	On Peak	5	KW
9/11/07	09:45	10:00	Summer	Mid Peak	58	kW
8/30/07	23:15	23:30	Summer	Off Peak	166	kW
Maximum Demand: 166.0 k Reactive Demand: 133.0 k	W	Informat	ion ———			
Jsage Comparison illowatt-hour (kWh) used					Year —— 2 \ 8.00	ears Ag
umber of days				32	32	3

963.16

## Detail of current charges: \$2,532.06

We provide two ways to look at your current charges:

# By usage:

Average usage per day

Billing Period - 08/24/07 to 09/25/07 ( 32 days ) - Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$	1,220.69 1,184.34
Current Billing Detail Subtota			<u> </u>	\$	2,405.03
Los Angeles Co UUT State Tax	\$ 2,405.03 30,821 kWh	х х \$	5.00000 % 0.00022		120.25 6.78
Current Charges Due 10	Current Charges Due 10/17/07				2,532.06
(A) Delivery Related Charges; Facilities Rel Demand Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	166 kM 266 kMh 428 kWh 30,127 kWh 30,821 kWh	× \$ × \$ × \$ × \$	4.52000 0.00811 0.00811 0.00811 0.00469	\$	750.32 2.167 3.47 244.33 144.55 75.86
Delivery Subtotal	······	·····		\$	1,220.69
(B) Generation Related Charges: DWR Generation: Summer On Peak	66 kNh	x \$	0.09490	\$	6.26

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Customer and Service Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Sept 28, 2007 Next Meter Read on or about Oct 25, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

Service Account Rotal **3-005-8716-92** Group

Rotating Outage Rate Schedule Group X999 TOU-PA-B

Summer Mid Peak Summer Off Peak 107 kWh 0.09490 7,509 kWh x \$ 0.09490 SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak 5 kM 200 kM 321 kM x \$ 9.86000 x \$ x \$ x \$ 0.10646 0.08176 Summer Off Peak 22,618 kWh 0.01585 **Generation Subtotal** 1,184.34

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 75.37

Of your total charges, Franchise Fees represent: \$21.48 Percentage of energy provided by DWR this period: 24.924 %

Service Voltage: 480 Volts

#### By rate component:

Taxes and Other  Current Charges	 134.42 2,532.06
Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	119.89 144.55 108.04 776.40 17.88 166.43
DWR Generation SCE Gene <u>rat</u> ion	\$ 729.01 335.44



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Oct 30, 2007 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Nov 27, 2007

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-005-8716-92 Rotating Outage Group X999

Rate Schedule TOU-PA-B

## Your current energy usage

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	09/25/07	10/2	5/07		21,094	kWh
ACTUAL READ V349N-000506	09/25/07	10/2	5/07		15,044	
On Peak	09/25/07	10/0	7/07			kWh
Mid Peak	09/25/07	10/0	7/07			kWh
Off Peak	09/25/07	10/0	7/07			
Mid Peak	10/07/07	10/2	5/07		8,828	kWh
		-			358	kWh
Off Peak	10/07/07	10/2	5/0/		11,764	kWh
Demand Date	Demand From	Time To	Season	Peak	Demand	
09/26/07	13:15	13:30	Summer	On Peak	2	kW
10/01/07	10:15	10:30	Summer	Mid Peak	2	кW
09/30/07	23:15	23:30	Summer	Off Peak	164	kW
10/24/07	09;00	09:15	Winter	Mid Peak	23	kW
10/23/07	23:15	23:30	Winter	Off Peak	168	kW

Demand Meter Information -

Maximum Demand: 168.0 kW Reactive Demand: 137.0 kVar

Usage Comparison ——— Kilowatt-hour (kWh) used Last Year -2 Years Ago This Year -21,094.00 26,293.00 20,812.00 Number of days 30 30 703.13 876.43 671.3 Average usage per day

#### Detail of current charges: \$2,005.07

We provide two ways to look at your current charges:

# 1 By usage:

Billing Period - 09/25/07 to 10/25/07 (30 days) - Summer/Winter Season

Delivery Related Charges Generation Related Charg	\$ 1,105.23 799.94		
Current Billing Detail Sub	total		\$ 1,905.17
Los Angeles Co UUT State Tax	\$ 1,905.17 × 21,094 kWh × \$	5.00000 % 0.00022	95.26 4.64
Current Charges Due	e 11/19/07		\$ 2,005.07

Current Charges Due 11	/19/07			\$ 2,005.07
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer Mid Peak Summer Off Peak	168 kW 54 kWh 90 kWh 8,828 kWh	× \$ × \$ × \$ × \$	4.52000 0.00811 0.00811 0.00811	\$ 759.36 0.44 0.73 71.60

Page 2 of 3



Customer and Service Address WEST SIDE PARK MUTUÂL WATER CO 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared
Oct 30, 2007
Next Meter Read on or about
Nov 27, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

Service Account Rotating Outage 3-005-8716-92 Group X999

Rate Schedule TOU-PA-B

Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	358 11,764 21,094	k₩h	× ×	\$	0.00811 0.00811 0.00469			2.90 95.41 98.93 75.86
Delivery Subtotal							\$	 1,105.23
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	2,266	kWh kWh kWh	× × × ×	\$ \$ \$	0.09490 0.09490 0.09490 0.09490 0.09490			\$ 1.33 2.18 215.04 8.73 286.60
SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	40	k₩h k₩h k₩h	× × × ×	\$ \$ \$	9.86000 0.10646 0.08176 0.01585 0.09710 0.01585	× 12/30	days	7.89 4.26 5.48 104.01 25.83 138.59
Generation Subtotal							\$	799.94

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 63.66

Of your total charges, Franchise Fees represent: \$17.01 Percentage of energy provided by DWR this period: 25.672 %

Service Voltage: 480 Volts

# 2

#### By rate component:

Current Charges	\$	2,005.07
DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	Y	204.01 82.05 98.93 100.05 775.04 12.23 113.91 104.97
DMD Consustion	÷	513.88

Visit us at: www.sce.com

Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared Oct 30, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 3

**Billing summary** 

Your Total Balance Due	\$	2,005.07
Current Charges Due 11/19/07	\$	2,005.07
Current Charges	\$ 2,005.07	
Balance Before Current Charges	\$	0.00
Payment received 10/10/07 - Thank you	\$ (4,951.92)	
Amount of Previous Statement 09/28/07	\$ 4,951.92	

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-005-8716-92 Billing Period: 09/25/07-10/25/07	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	\$ 2,005.07
<b>3-029-5603-49</b> To be billed at a later date	TOU-PA-B	40317 11TH ST W PMP-2 PALMDALE, CA	\$ N∕A

- Please detach stub below and return with your payment -

**Payment** Stub

(14-574)

paying promptly

Please pay total amount now due Past due if not paid by 11/19/07

\$2,005.07 Enter the amount you paid 🕨 🕏

For payment location, call: (800)747-8908 Make check payable to Southern California Edison

Your Customer Account #: 2-02-376-1562

CSS1030.P4.0262.045402 01 AV 0.312 **C011 WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

Thank you for

P.O. Box 600 Rosemead, Ca 91771-0001

**Customer and Mailing Address** 

WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared Nov 30, 2007

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 7

Billing summary

Amount of Previous Statement 10/30/07 Payment received 11/09/07 - Thank you	\$ \$	2,005.07 (2,005.07)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	4,191.61	
Current Charges Due 12/19/07		\$	4,191.61
			L

Your Total Balance Due	\$ 4,191.61

Summary	of	billing	detail
---------	----	---------	--------

Service Account	Rate Schedule	Service Address	 Current Charges
3-005-8716-92 Billing Period: 10/25/07-11/27/07	TOU-PA-B	40317 11TH ST W PHP PALHDALE, CA	\$ 2,034.78
<b>3-029-5603-49</b> Billing Period: 09/25/07-10/25/07	TOU-PA-B	40317 11TH ST W PMP-2 PALMDALE, CA	\$ 1,219.53
<b>3-029-5603-49</b> Billing Period: 10/25/07-11/27/07	TOU-PA-B	40317 11TH ST W PMP-2 Palmdale, ca	\$ 937.30

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Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared Jan 31, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

# **Billing summary**

12/27/07-01/28/08

Amount of Previous Payment received 0		=	\$ \$	2,419.73 (2,419.73)	
	fore Current Charg	······································		\$	0.00
Current Charges			\$	2,682.95	
	rges Due 02/19/08			\$	2,682.95
Your Total Bala	nce Due			\$	2,682.95
Summary of billi	ng detail			and the second s	
Service Account	Rate Schedule	Service Address		Cu	urrent Charges
<b>3-005-8716-92</b> Billing Period: 12/27/07-01/28/08	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA		\$	1,467.36
<b>3-029-5603-49</b> Billing Period:	TOU-PA-B	40317 11TH ST W PMP PALMDALE, CA	-2	\$	1,215.59



Customer and Service Address

WEST SIDE PARK MUTUAL WATER CO Jan 31, 2008 40317 11TH ST W PMP Next Meter F

PALMDALE CA 93551

Date Bill Prepared Jan 31, 2008

Next Meter Read on or about

Feb 27, 2008

Service Account **3-005-8716-92** 

Rotating Outage Group X999 Rate Schedule TOU-PA-B Your Customer Account Number 2-02-376-1562

24-hr. Customer Service

1 (800) 990-7788

### Your current energy usage

Meter Number	From	То				Usage	
ACTUAL READ V349N-000506	12/27/07	01/2	8/08			10,928	kWh
ACTUAL READ V349N-000506	12/27/07	01/2	8/08			-	kVarh
Mid Peak	12/27/07	01/2	8/08				kWh
Off Peak	12/27/07	01/2	8/08			10,463	
Demand Date	Demand From	Time To	Season	Peak		Demand	
01/18/08	10:00	10:15	Winter	Mid	Peak	5	kW
01/06/08	22:15	22:30	Winter	Off	Peak	165	k₩
Maximum Demand: 165.0 kW Reactive Demand: 130.0 kVar	nand Meter I	nformat	ion	<del></del>		11.00	
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day			10,9	s Year — 928.00 32 841.50	17,2	Year —— 2 \ 62.00 30 75.40	Years Ag 9,827.0 3 327.5

# Detail of current charges: \$1,467.36

We provide two ways to look at your current charges:

# By usage:

Billing Period - 12/27/07 to 01/28/08 ( 32 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges (	(B)			\$ 960.89 434.31
Current Billing Detail Subtotal				\$ 1,395.20
Los Angeles Co UUT State Tax	\$ 1,395.20 10,928 kWh	х х \$	5.00000 % 0.00022	69.76 2.40
Current Charges Due 02	2/19/08			\$ 1,467.36
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	165 kW 73 kWh 392 kWh 1,635 kWh 8,828 kWh 1,708 kWh 9,220 kWh	× \$ × \$ × \$ × \$ × \$ × \$ × \$ × \$ × \$	4.52000 0.00811 0.00796 0.00816 0.00796 0.00469 0.00469	\$ 745.80 0.59 3.12 13.26 70.27 8.01 43.98 75.86
Delivery Subtotal				\$ 960.89
(B) Generation Related Charges; DWR Generation; Winter Mid Peak Winter Mid Peak Winter Off Peak	21 k\h 114 k\h 475 k\h	× \$ × \$ × \$	0.09490 0.08875 0.09490	\$ 1.99 10.12 45.08



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Jan 31, 2008 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Feb 27, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

> > 1,467.36

Service Account 3-005-8716-92 **Rotating Outage** Group X999

Rate Schedule TOU-PA-B

32.04 117.70
227.38
_

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 43.68

Of your total charges, Franchise Fees represent: \$12.46

Percentage of energy provided by DWR this period: 29.022 %

Service Voltage: 480 Volts



## By rate component:

**Current Charges** 

DWR Generation	\$ 284.57
SCE Generation	107.23
Ongoing CTC	42.5]
DWR Bond Charge	51.99
Transmission Charges	_89.63
Distribution Charges	753. <u>0</u> 6
Nuclear Decommissioning Charges	_6.30
Public Purpose Program Charges	57.29
Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	74.77

Page 3 of 5



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Jan 31, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about

Feb 27, 2008

32 361.75

Usage

Service Account 3-029-5603-49 Rotating Outage Group A049

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Usage

#### Your current energy usage

Meter Number	From	То				Usage	
ACTUAL READ V349N-007378	12/27/07	01/2	8/08			11,576	<u></u> բահ
ACTUAL READ V349N-007378	12/27/07	01/2	01/28/08				kVarh
Mid Peak	12/27/07	01/2	8/08			-•	
Off Peak	12/27/07	01./2	8/08			4,208	kWh
on reak	12/2//0/	01/2	.07 00			7,368	kWh
Demand Date	Demand From	Time To	Season	Peak		Demand	
01/18/08	11:30	11:45	Winter	Mid	Peak	57	kW
01/17/08	07:15	07:30	Winter	Off	Peak	19	kW
De	emand Meter	Informat	ion ——				
Maximum Demand: 57.0 kW Reactive Demand: 31.0 kVar							
Usage Comparison ————————————————————————————————————			11,9	s Year — 576.00 32	No	Year2 `lable Compa	No O

#### Detail of current charges: \$1,215.59

We provide two ways to look at your current charges:

# 1 By usage:

Average usage per day

Billing Period - 12/27/07 to 01/28/08 ( 32 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges	) (B)			\$	480.99 674.29
Current Billing Detail Subtota	al			\$	1,155.28
Los Angeles Co UUT State Tax	\$ 1,155.28 11,576 kWh	х х \$	5.00000 % 0.00022		57.76 2.55
<b>Current Charges Due 0</b>	2/19/08			\$	1,215.59
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	57 kW 658 kWh 3,550 kWh 1,151 kWh 6,217 kWh 1,809 kWh 9,767 kWh	x \$ x \$ x \$ x \$ x \$ x \$ x \$	4.52000 0.00811 0.00796 0.00811 0.00796 0.00469 0.00477	<b>*</b>	257.64 5.34 28.26 9.33 49.48 8.48 46.59 75.86
Delivery Subtotal				\$	480.99
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak	: 191 kWh 1,030 kWh 334 kWh	x \$ x \$ x \$	0.09490 0.08875 0.09490	4	\$ 18.13 91.41 31.70



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO Jan 31, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Feb 27, 2008

x \$

x \$ x \$ Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-029-5603-49

**Rotating Outage** Group A049

Rate Schedule TOU-PA-B

1,804 k₩h 2,987 kWh 5,230 kWh

160.11 0.08875 290.04 82.90 0.09710

**Generation Subtotal** 

Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak

674.29

0.01585

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 36.18 Of your total charges, Franchise Fees represent: \$10.32 Percentage of energy provided by DWR this period: 29.022 %

Service Voltage: 480 Volts

# By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 301.3 327.9 45.0 55.4 317.3 60.6 63.0
Current Charges	\$ 1,215.5



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Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551

Date Bill Prepared March 01, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

### Billing summary

Your Total Balance Due	\$	2,509.7
Current Charges Due 03/20/08	\$	2,509.7
Current Charges	\$ 2,509.77	
Balance Before Current Charges	\$	0.0
Payment received 02/19/08 - Thank you	\$ (2,682.95)	
Amount of Previous Statement 01/31/08	\$ 2,682.95	

Summary	of	billing	detail
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Service Account Rate Schedule		Service Address	 Current Charge	
<b>3-005-8716-92</b> Billing Period: 01/28/08-02/27/08	TOU-PA-B	40317 11TH ST W PMP Palmdalf, Ca	\$ 1,370.46	
<b>3-029-5603-49</b> Billing Period: 01/28/08-02/27/08	TOU-PA-B	40317 11TH ST W PMP-2 PALMDALE, CA	\$ 1,139.31	

# Did you know. . .

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS... California air quality can use your help. See the enclosed insert for information about the Voluntary Renewable Contribution Program.



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO March 01, 2008 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about March 28, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account

Rotating Outage 3-005-8716-92 Group A049

Rate Schedule TOU-PA-B

#### Your current energy usage

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	01/28/08	02/2	27/08	, , , , , , , , , , , , , , , , , , , ,	9,281	leblb.
ACTUAL READ		-			7,201	KWII
V349N-000506	01/28/08	02/2	27/08		6.394	kVarh
Mid Peak	01/28/08	02/2	27/08		•	
Off Peak	01/28/08	02/2	27/08		435	kWh
					8,846	kWh
Demand Date	Demand From	Time To	Season	Peak	Demand	
02/14/08	08:15	08:30	Winter	Mid Peak	7	kW
02/13/08	22:15	22:30	Winter	Off Peak	165	kW

Demand Meter Information -

Maximum Demand: 165.0 kW Reactive Demand: 130.0 kVar

Usage Comparison ————————————————————————————————————	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	9,281.00	780.00	630.ŎO
Number of days	30	32	32
Average usage per day	309.37	524.38	19.69

### Detail of current charges: \$1,370.46

We provide two ways to look at your current charges:

# 1 By usage:

Billing Period - 01/28/08 to 02/27/08 ( 30 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)			\$ 939.80 363.46
Current Billing Detail Subtota				\$ 1,303.26
Los Angeles Co UUT State Tax	\$ 1,303.26 9,281 k₩h	х х \$	5.00000 % 0.00022	65.16 2.04
Current Charges Due 03	3/20/08			\$ 1,370.46
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	165 kW 435 kWh 8,846 kWh 9,281 kWh	× \$ × \$ × \$ × \$	4.52000 0.00796 0.00796 0.00477	\$ 745.80 3.46 70.41 44.27 75.86
Delivery Subtotal				\$ 939.80
(B) Generation Related Charges:     DWR Generation:     Winter Mid Peak     Winter Off Peak     SCE Generation:     Winter Mid Peak     Winter Off Peak     Winter Off Peak	123 kWh 2,497 kWh 312 kWh 6,349 kWh	x \$ x \$ x \$ x \$	0.08875 0.08875 0.09710 0.01585	\$ 10.92 221.61 30.30 100.63



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO March 01, 2008

40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

March 28, 2008

Service Account 3-005-8716-92 **Rotating Outage** Group A049

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Generation Subtotal

363.46

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 43.51

Of your total charges, Franchise Fees represent: \$11.64 Percentage of energy provided by DWR this period: 28.222 %

Service Voltage: 480 Volts

#### By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 232.5: 94.8: 36.1: 44.2: 881.4: 75.5:3: 48.3: 69.4:
Current Charges	\$ 1,370.4



**Customer and Service Address** WEST SIDE PARK MUTUAL WATER CO March 01, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about March 28, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-029-5603-49

Rotating Outage Group A049

Rate Schedule TOU-PA-B

#### Your current energy usage

Meter Number	From	To			Usage	
ACTUAL READ V349N-007378	01/28/08	02/2	7/08		10,544	kWh
ACTUAL READ V349N-007378	01/28/08	02/2	7/08		•	kVarh
Mid Peak	01/28/08	02/2	7/08		1,017	Kvarii
	02, 20, 00				117,4	kWh
Off Peak	01/28/08	02/2	27/08		6,427	kWh
Demand Date	Demand From	Time To	Season	Peak	Demand	
02/15/08	09:15	09:30	Winter	Híd Peak	55	kW
02/18/08	10:15	10:30	Winter	Off Peak	20	kW
	Damas d Maken	l - F - 44	<b>.:</b>			

Demand Meter Information -

Maximum Demand: 55.0 kW Reactive Demand: 29.0 kVar

Usage Comparison ——— Kilowatt-hour (kWh) used Number of days Average usage per day

This Year -Last Year -2 Years Ago 544.00 No No 30 Comparable Comparable 351.47 Usage Usage

#### Detail of current charges: \$1,139.31

We provide two ways to look at your current charges:

# 1 By usage:

Billing Period - 01/28/08 to 02/27/08 ( 30 days ) - Winter Season

Delivery Related Charges (A) Generation Related Charges	B)-		÷	\$ 458.68 624.17
Current Billing Detail Subtotal				\$ 1,082.85
Los Angeles Co UUT State Tax	\$ 1,082.85 10,544 kWh	× × \$	5.00000 % 0.00022	54.14 2.32
<b>Current Charges Due 03</b>	6/20/08		· · · · · · ·	\$ 1,139.31
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	55 kW 4,117 kWh 6,427 kWh 10,544 kWh	x \$ x \$ x \$ x \$	4.52000 0.00796 0.00796 0.00777	\$ 248.60 32.77 51.16 50.29 75.86
Delivery Subtotal				\$ 458.68
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	1,162 kWh 1,814 kWh 2,955 kWh 4,613 kWh	× \$ × \$ × \$ × \$	0.08875 0.08875 0.09710 0.01585	\$ 103.13 160.99 286.93 73.12

Customer and Service Address WEST SIDE PARK MUTUAL WATER CO March 01, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about March 28, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-029-5603-49 Rotating Outage Group A049

Rate Schedule TOU-PA-B .

Generation Subtotal \$ 624.17 Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 36.17 Of your total charges, Franchise Fees represent: \$9.67 Percentage of energy provided by DWR this period: 28.222 % Service Voltage: 480 Volts By rate component: DWR Generation
SCE Generation
Ongoing CTC
DWR Bond Charge
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Taxes and Other \$ Current Charges 1,139.3



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Customer and Mailing Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551 Date Bill Prepared April 02, 2008

Your Customer Account Number 2-02-376-1562 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

#### **Billing summary**

Your Total Balance Due		\$	2,737.37
Current Charges Due 04/21/08		\$	2,737.37
Current Charges	\$	2,737.37	· · · · · · · · · · · · · · · · · · ·
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 03/01/08 Payment received 03/13/08 - Thank you	\$ \$	2,509.77 (2,509.77)	

Summary	of	billing	detail
---------	----	---------	--------

Service Account	Rate Schedule	Service Address	Current Charges
<b>3-005-8716-92</b> Billing Period: 02/27/08-03/28/08	TOU-PA-B	40317 11TH ST W PMP Palmdale, Ca	\$ 1,566.50
<b>3-029-5603-49</b> Billing Period: 02/27/08-03/28/08	TOU-PA-B	40317 11TH ST W PMP-2 PALMDALE, CA	\$ 1,170.87

# Did you know...

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Your Customer Account Number

2-02-376-1562



**Customer and Service Address** WEST SIDE PARK MUTUAL WATER CO April 02, 2008 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about

April 28, 2008

24-hr. Customer Service 1 (800) 990-7788

Service Account 3-005-8716-92 Rotating Outage Group A049

Rate Schedule TOU-PA-B

### Your current energy usage

Meter Number	From	То			Usage	
ACTUAL READ V349N-000506	02/27/08	03/2	8/08		10.050	
ACTUAL READ					12,958	kWh
V349N-000506	02/27/08	03/2	8/08		8 797	kVarh
Mid Peak	02/27/08	03/2	8/08			
Off Peak	02/27/08	03/2	8/08		503	k₩h
	-2- 27, 00	00, 2	.0, 00		12,455	kWh
Demand Date	Demand From	time To	Season	Peak	Demand	
03/11/08	11:30	11:45	Winter	Mid Peak	126	kW
03/15/08	23:15	23:30	Winter	Off Peak	164	kW
	Demand Meter I	nformat	ion	·		
Maximum Demand: 164.0 Reactive Demand: 132.0 K						

Usage Comparison ————————————————————————————————————	This Year	- Last Year	2 Years Ago 5,614.00
Number of days	30	29	25
Average usage per day	431.93	636.83	193.55

# Detail of current charges: \$1,566.50

We provide two ways to look at your current charges:

# By usage:

Billing Period - 02/27/08 to 03/28/08 ( 30 days ) - Winter Season

<del>-</del>	, , ,				
Delivery Related Charges (A) Generation Related Charges (	(B)				\$ 992.66 496.53
Current Billing Detail Subtotal				\$	1,489.19
Los Angeles Co UUT State Tax	\$ 1,489.19 12,958 kWh	х х \$	5.00000 0.00022	%	 74.46 2.85
Current Charges Due 04	<b>1/21/08</b>			\$	1,566.50
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	164 kW 164 kW 50 kWh 453 kWh 1,246 kWh 11,209 kWh 12,958 kWh	× \$	4.52000 4.59000 0.00796 0.00796 0.00796 0.00798 0.00477	× 3/30 days × 27/30 days	\$ 74.13 677.48 0.40 3.61 89.45 61.81 75.86
Delivery Subtotal				\$	992.66
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak	139 kWh 3,449 kWh	× \$ × \$	0.08875 0.08875		\$ 12.34 306.10

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**Customer and Service Address** WEST SIDE PARK MUTUAL WATER CO April 02, 2008 40317 11TH ST W PMP PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about April 28, 2008

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

Service Account 3-005-8716-92 **Rotating Outage** Group A049

Rate Schedule TOU-PA-B

SCE Generation: Winter Mid Peak Winter Off Peak 0.09710 364 kWh x \$ 9,006 kWh x \$ 0.01585 Generation Subtotal

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 49.73 Of your total charges, Franchise Fees represent: \$13.30

Percentage of energy provided by DWR this period: 27.693 %

Service Voltage: 480 Volts

2	By	rate	component:
---	----	------	------------

Current Charges	\$ 1,566.50
Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	101.49 750.99 7.52 67.74 80.42
DWR Generation SCE Generation Ongoing CTC DWR Bond Charge	\$ 318.44 127.68 50.41 61.81

Page 3 of 5



Customer and Service Address WEST SIDE PARK MUTUAL WATER CO April 02, 2008 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about April 28, 2008

Your Customer Account Number 2-02-376-1562

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-029-5603-49

Rotating Outage Group A049

Rate Schedule TOU-PA-B

#### Your current energy usage

02/27/08	03/2	8/08			11.359	kWh
02/27/08	03/2	8/08			•	
02/27/08	03/2	8/08			1,937	Kvarr
					4,784	k₩h
02/27/08	03/2	8/08			6,575	k₩h
Demand From	time To	Season	Peak		Demand	
09:15	09:30	Winter	Mid	Peak	44	kW
06:15	06:30	Winter	Off	Peak	24	kW
	Informat	ion ———	····			
	02/27/08 02/27/08 02/27/08 Demand From 09:15 06:15	02/27/08 03/2 02/27/08 03/2 02/27/08 03/2  Demand Time From To  09:15 09:30 06:15 06:30  emand Meter Informat	02/27/08 03/28/08 02/27/08 03/28/08 02/27/08 03/28/08  Demand time From To Season 09:15 09:30 Winter 06:15 06:30 Winter	02/27/08 03/28/08 02/27/08 03/28/08 02/27/08 03/28/08  Demand fime From To Season Peak 09:15 09:30 Winter Mid 06:15 06:30 Winter Off	02/27/08 03/28/08 02/27/08 03/28/08 02/27/08 03/28/08  Demand time From To Season Peak 09:15 09:30 Winter Mid Peak 06:15 06:30 Winter Off Peak	11,359  02/27/08 03/28/08 1,937  02/27/08 03/28/08 4,784  02/27/08 03/28/08 6,575  Demand Time From To Season Peak Demand  09:15 09:30 Winter Mid Peak 44  06:15 06:30 Winter Off Peak 24  emand Meter Information

Average usage per day

11,359.00 No No 30 Comparable Comparable Usage 378.63 . Usage

# Detail of current charges: \$1,170.87

We provide two ways to look at your current charges:

# T By usage:

Number of days

Billing Period - 02/27/08 to 03/28/08 ( 30 days ) - Winter Season

Dining I crica - ozrziros to osrzor	oo ( oo days )	VVIIICI	OCUSOII		
Delivery Related Charges (A) Generation Related Charges (	B)				\$ 422.31 690.42
Current Billing Detail Subtotal				\$	 1,112.73
Los Angeles Co UUT State Tax	\$ 1,112.73 11,359 kWh	× × \$	5.00000 % 0.00022		55.64 2.50
Current Charges Due 04	/21/08			\$	 1,170.87
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	44 kW 44 kW 478 kWh 4,306 kWh 658 kWh 5,917 kWh 11,359 kWh	× \$ × \$ × \$ × \$ × \$ × \$ × \$ × \$	4.52000 4.59000 0.00796 0.00798 0.00796 0.00798 0.00477	x 3/30 days x 27/30 days	\$ 19.89 181.76 3.80 34.24 47.22 54.18 75.86
Delivery Subtotal				\$	 422.31
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak	1,325 kWh 1,821 kWh	× \$ × \$	0.08875 0.08875		\$ 117:59 161:61

Visit us at: www.sce.com

Customer and Service Address WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PMP-2 PALMDALE CA 93551

Date Bill Prepared April 02, 2008 Next Meter Read on or about April 28, 2008

Your Customer Account Number 2-02-376-1562

24-hr. Customer Service 1 (800) 990-7788

Service Account **3-029-5603-49** 

Rotating Outage Group A049 Rate Schedule TOU-PA-B

SCE Generation: Winter Mid Peak Winter Off Peak

3,459 kWh x \$ 0.09710 4,754 kWh x \$ 0.01585

75:35

Generation Subtotal

\$ 690.4

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 37.17 Of your total charges, Franchise Fees represent: \$9.94 Percentage of energy provided by DWR this period: 27.693 %

Service Voltage: 480 Volts

2

#### By rate component:

DWR Generation SCE Generation Ongoing CTC DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	279.20 367.19 544.18 344.79 264.59 59.39 60.86
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----	------------------------------------------------------------------

**Current Charges** 

1,170.87



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: May 1'08

Customer account

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

# Your account summary

Total amount you owe by May 20 108	\$3.761.50
Your new charges	\$3,761.50
Balance forward	\$0.00
Payment we received on Apr 15 '08 - thank you	-\$2,737.37
Amount of your last bill	\$2,737.37

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
Metered accounts				
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Mar 28 '08 to Apr 28 '08	TOU-PA-B	\$2,098.70
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Mar 28 '08 to Apr 28 '08	TOU-PA-B	\$1,662.80
100 100 100				\$3,761.50

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from Mar 28 '08 to Apr 28 '08 Total electricity you used this month in kWh

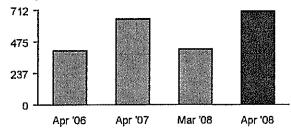
22,083

Your next meter read will be on or about May 28 '08.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	736	119	(Apr 18 '08 08:45 to 09:00)
Off peak	21,347	163	(Mar 28 '08 23:15 to 23:30)
Total	22,083		

Reactive usage is 15,404 kVarh Maximum demand is 163.0 kW Reactive demand is 132.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

-	Арг '06	Apr '07	May '07	Jun '07	Jul '07	Au <b>g</b> '07	Sep '07	Oct '07	Nov '07	Dec '07 ·	Jan '08	Feb '08	Mar '08	Apr '08
Total kWh used	12,191	19,043	28,882	34,370	34,344	32,464	30,821	21,094	20,316	9,486	10,928	9,281	12,958	22,083
Number of days	29	29	29	32	30	29	32	30	33	30	32	30	30	31
Appx. average kWh used/day	420	656	995	1,074	1,144	1,119	963	703	615	316	341	309	431	712

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 28 '08 to Apr 28 '08 (31 days)

Delivery	charges
----------	---------

Delivery charges		
Facilities rel demand	163 kW x \$4.59000 x 10/31 days	\$241.35
Facilities rel demand	163 kW x \$5.01000 x 21/31 days	\$553.20
Energy-Winter		
Mid peak	237 kWh x \$0.00798	\$1.89
Mid peak	499 kWh x \$0.00884	\$4.41
Off peak	6,886 kWh x \$0.00798	\$54.95
Off peak	14,461 kWh x \$0.00884	\$127.84
DWR bond charge	22,083 kWh x \$0,00477	\$105.34
Customer charge	\$75.86000 x 10/31 days	\$24,47
Customer charge	\$83.73000 x 21/31 days	\$56.72

#### Generation charges

**DWR** 

Energy-Winter Mid peak

199 kWh x \$0.08875

#### Your Delivery charges include:

- \$115.04 transmission charges
- \$822.32 distribution charges
- \$12.96 nuclear decommissioning charges
- \$109.21 public purpose programs charge

#### Your Generation charges include:

• \$65.26 competition transition charge

#### Your overall energy charges include:

• \$17.81 franchise fees

\$17.66



Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-007378 from Mar 28 '08 to Apr 28 '08 Total electricity you used this month in kWh

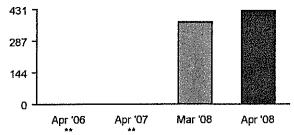
13,354

Your next meter read will be on or about May 28 '08.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	5,153	112	(Apr 11 '08 10:45 to 11:00)
Off peak	8,201	27	(Apr 27 '08 11:00 to 11:15)
Total	13.354	•	

Reactive usage is 2,250 kVarh Maximum demand is 112.0 kW Reactive demand is 13.0 kVar

Your daily average electricity usage (kWh)



^{*} Irregular billing period

Usage comparison

- Juge companies	Apr '06	Apr '07	May '07 *	Jun '07	Jul '07	Aug '07	Sep '07	Oct *07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08
Total kWh used			0	5,680	13,440	13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354
Number of days			22	32	29	30	32	30	33	30	32	30	30	31
Appx. average kWh used/day			0	177	463	461	445	370	295	363	361	351	378	430

# Details of your new charges

Your rate: TOU-PA-B

**Delivery charges** 

Facilities rel demand

Billing period: Mar 28 '08 to Apr 28 '08 (31 days)

Facilities rel demand
Energy-Winter
Mid peak
Mid peak
Off peak
Off peak
DWR bond charge
Customer charge
Customer charge

112 kW x \$4.59000 x 10/31 days
112 kW x \$5.01000 x 21/31 days
1,662 kWh x \$0.00798
3,491 kWh x \$0.00884
2,645 kWh x \$0.00798
5,556 kWh x \$0.00884
13,354 kWh x \$0.00477
\$75.86000 x 10/31 days
\$83.73000 x 21/31 days

\$165.83	
\$380.11	•
\$13.26 \$30.86 \$21.11 \$49.12	•
\$63.70	}
\$24.47 \$56.72	•
ψJ0.7Z	

# Your Delivery charges include:

- \$76.95 transmission charges
  \$587.44 distribution charges
- \$7.84 nuclear decommissioning
- charges
   \$66.04 public purpose programs charge

## Your Generation charges include:

• \$39.47 competition transition charge

Your overall energy charges include:

• \$14.12 franchise fees

DWR Energy-Winter

Mid peak 1,394 kWh x \$0.08875

\$123,72

(Continued on next page)

^{^*} No data available



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: May 31 '08

Customer account

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

# Your account summary

Total amount you owe by Jun 19 '08	\$3,706,90
Your new charges	\$3,706.90
Balance forward	\$0.00
Payment we received on May 12 '08 - thank you	-\$3,761.50
Amount of your last bill	\$3,761.50

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
Metered accounts				
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Apr 28 '08 to May 28 '08	TOU-PA-B	\$2,189.18
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Apr 28 '08 to May 28 '08	TOU-PA-B	\$1,517.72
		•		\$3,706.90



Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-007378 from Apr 28 '08 to May 28 '08 Total electricity you used this month in kWh

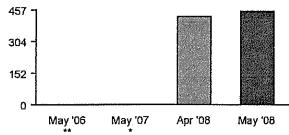
13,695

Your next meter read will be on or about Jun 26 '08.

	Electricity (kWh)	Demand (kW)					
Winter Season							
Mid peak	5,347	75	(May 16 '08 09:15 to 09:30)				
Off peak	8,348	27	(May 19 '08 07:45 to 08:00)				
Total	13.695						

Reactive usage is 2,359 kVarh Maximum demand is 75.0 kW Reactive demand is 11.0 kVar





^{*} Irregular billing period

Usage comparison

osage comparison	May '06	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08
Total kWh used		0	5,680	13,440	13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695
Number of days		22	32	29	30	32	30	33	30	32	30	30	31	30
Appx. average kWh used/day		0	177	463	461	445	370	295	363	361	351	378	430	456

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 28 '08 to May 28 '08 (30 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	75 kW x \$5.01000 5,347 kWh x \$0.00884 8,348 kWh x \$0.00884 13,695 kWh x \$0.00477	\$375.75 \$47.27 \$73.80 \$65.33 \$83.73	Your Delivery charges include:  • \$58.23 transmission charges  • \$445.07 distribution charges  • \$8.08 nuclear decommissioning charges  • \$65.87 public purpose programs charge
Generation charges DWR Energy-Winter Mid peak Off peak SCE Energy-Winter	1,446 kWh x \$0.08875 2,258 kWh x \$0.08875	\$128.33 \$200.40	Your Generation charges include: • \$34.37 competition transition charge  Your overall energy charges include: • \$12.88 franchise fees

^{**} No data available





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from Apr 28 '08 to May 28 '08 Total electricity you used this month in kWh

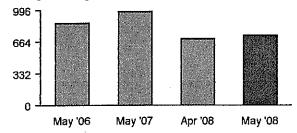
22,283

Your next meter read will be on or about Jun 26 '08.

Electricity (kWh) Demand (kW) Winter Season (May 21 '08 09:30 to 09:45) Mid peak 1,471 164 Off peak 20,812 161 (May 10 '08 12:45 to 13:00) Total 22,283

Reactive usage is 12,902 kVarh Maximum demand is 164.0 kW Reactive demand is 133.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

osage companies.	May '06	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08
Total kWh used	25,379	28,882	34,370	34,344	32,464	30,821	21,094	20,316	9,486	10,928	9,281	12,958	22,083	22,283
Number of days	29	29	32	30	29	32	30	33	30	32	30	30	31	30
Appx. average kWh used/day	875	995	1,074	1,144	1,119	963	703	615	316	341	309	431	712	742

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 28 '08 to May 28 '08 (30 days)

Zimilg Periodic for En en en	7 ( 7-7		
Delivery charges Facilities rel demand	164 kW x \$5.01000	\$821.64	Your Delivery charges include: • \$117.83 transmission charges
Energy-Winter Mid peak Off peak DWR bond charge Customer charge	1,471 kWh x \$0.00884 20,812 kWh x \$0.00884 22,283 kWh x \$0.00477	\$13.00 \$183.98 \$106.29 \$83.73	<ul> <li>\$858.84 distribution charges</li> <li>\$13.15 nuclear decommissioning charges</li> <li>\$107.18 public purpose programs</li> </ul>
Generation charges  DWR  Energy-Winter		φοσ.7σ	charge  Your Generation charges include:  • \$55.93 competition transition charge

**Energy-Winter** 

Mid peak

398 kWh x \$0.08875 Mid peak 5,629 kWh x \$0.08875 Off peak SCE

1,073 kWh x \$0.09592

\$35.32 \$499.57

\$102.92

Your overall energy charges include: \$18.58 franchise fees





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

## Compare the electricity you are using

For meter V349N-000506 from Apr 28 '08 to May 28 '08 Total electricity you used this month in kWh

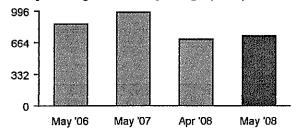
22,283

Your next meter read will be on or about Jun 26 '08.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			ereneral wenter of
Mid peak	1,471	164	(May 21 '08 09:30 to 09:45)
Off peak	20,812	161	(May 10 '08 12:45 to 13:00)
Total	22.283		

Reactive usage is 12,902 kVarh Maximum demand is 164.0 kW Reactive demand is 133.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

-	May '06	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr *08	May '08
Total kWh used	25,379	28,882	34,370	34,344	32,464	30,821	21,094	20,316	9,486	10,928	9,281	12,958	22,083	22,283
Number of days	29	29	32	30	29	32	30	33	30	32	30	30	31	30
Appx. average kWh used/day	875	995	1,074	1,144	1,119	963	703	615	316	341	309	431	712	742

### Details of your new charges

Your rate: TOU-PÁ-B

Mid peak

Billing period: Apr 28 '08 to May 28 '08 (30 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	164 kW x \$5.01000	\$821.64	• \$117.83 transmission charges
Energy-Winter			• \$858.84 distribution charges
Mid peak	1,471 kWh x \$0.00884	\$13.00	• \$13.15 nuclear decommissioning
Off peak	20,812 kWh x \$0.00884	\$183.98	charges
DWR bond charge	22,283 kWh x \$0.00477	\$106,29	• \$107.18 public purpose programs
Customer charge		\$83.73	charge
Generation charges			Your Generation charges include:
DWR			• \$55.93 competition transition charge
Energy-Winter			- 400.00 componition transmon orlarge
Mid peak	398 kWh x \$0.08875	\$35,32	Your overall energy charges include:
Off peak	5,629 kWh x \$0.08875	\$499.57	• \$18.58 franchise fees
SCE			- \$10.00 Hallottion food
Energy-Winter			

\$102.92

1,073 kWh x \$0.09592



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries

call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Jul 1 '08

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Jul 21 '08	\$5,398.60
Your new charges	\$5,398.60
Balance forward	\$0.00
Payment we received on Jun 12 '08 - thank you	-\$3,706.90
Amount of your last bill	\$3,706.90

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	May 28 '08 to Jun 26 '08	TOU-PA-B	\$3,751.30
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	May 28 '08 to Jun 26 '08	TOU-PA-B	\$1,647.30
				\$5,398.60



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from May 28 '08 to Jun 26 '08 Total electricity you used this month in kWh

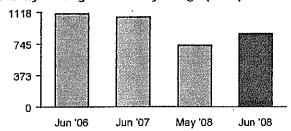
25,488

Your next meter read will be on or about Jul 28 '08.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	758	163	(Jun 11 '08 12:45 to 13:00)
Mid peak	677	162	(Jun 5 '08 10:30 to 10:45)
Off peak	20,473	· 163	(Jun 8 '08 14:30 to 14:45)
Winter Season			
Mid peak	747	164	(May 29 '08 11:45 to 12:00)
Off peak	2,833	118	(May 29 '08 23:15 to 23:30)
Total	25.488		

Reactive usage is 18,491 kVarh Maximum demand is 164.0 kW Reactive demand is 132.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

	Jun '06	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08
Total kWh used	35,776	34,370	34,344	32,464	30,821	21,094	20,316	9.486	10,928	9,281	12,958	22.083	22.283	25,488
Number of days	32	32	30	29	32	30	33	30	32	30	30	31	30	29
Appx. average kWh used/day	1,118	1,074	1,144	1,119	963	703	615	316	341	309	431	712	742	878

### Details of your new charges

Your rate: TOU-PA-B

Billing period: May 28 '08 to Jun 26 '08 (29 days Winter/Summer Season)

g p	,		
Delivery charges	•		Your Delivery charges include:
Facilities rel demand	164 kW x \$5.01000	\$821.64	• \$121.79 transmission charges
Energy-Summer			• \$865,13 distribution charges
On peak	758 kWh x \$0.00879	\$6.66	• \$15.04 nuclear decommissioning
Mid peak	677 kWh x \$0.00879	\$5.95	charges
Off peak	20,473 kWh x \$0.00879	\$179.96	• \$121.50 public purpose programs
Energy-Winter			charge ·
Mid peak	747 kWh x \$0.00884	\$6.60	
Off peak	2,833 kWh x \$0,00884	\$25.04	Your Generation charges include:
DWR bond charge	25,488 kWh x \$0.00477	\$121.58	• \$63.98 competition transition charge
Customer charge		\$83.73	,



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from May 28 '08 to Jun 26 '08 Total electricity you used this month in kWh

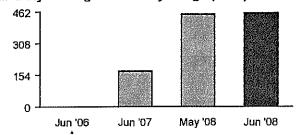
13,396

Your next meter read will be on or about Jul 28 '08.

Electricity (kWh) Demand (kW) Summer Season 2,030 25 (Jun 18 '08 15:30 to 15:45) On peak (Jun 20 '08 09:00 to 09:15) 3.209 63 Mid peak 6,349 32 (Jun 22 '08 18:00 to 18:15) Off peak Winter Season 757 24 (May 28 '08 15:15 to 15:30) Mid peak (May 30 '08 05:15 to 05:30) Off peak 1,051 25 13,396 Total

Reactive usage is 2,394 kVarh Maximum demand is 63.0 kW Reactive demand is 9.0 kVar

#### Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

Osage companso	Jun '06	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Јап '08	Feb '08	Mar '08	Арг '08	May '08	Jun '08
Total kWh used		5,680	13,440	13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396
Number of days		32	29	30	32	30	33	30	32	30	30	31	30	29
Appx. average kWh used/day		177	463	461	445	370	295	363	361	351	378	430	456	461

### Details of your new charges

Your rate: TOU-PA-B

Billing period: May 28 '08 to Jun 26 '08 (29 days Winter/Summer Season)

Delivery charges			Your Delivery charges include:
Facilities rel demand	63 kW x \$5.01000	\$315.63	• \$51.27 transmission charges
Energy-Summer			• \$390.96 distribution charges
On peak	2,030 kWh x \$0.00879	<b>\$17.84</b>	• \$7.91 nuclear decommissioning
Mid peak	3,209 kWh x \$0.00879	\$28.21	charges
Off peak	6,349 kWh x \$0.00879	\$55.81	• \$63.86 public purpose programs
Energy-Winter			charge
Mid peak	757 kWh x \$0.00884	\$6.69	-
Off peak	1,051 kWh x \$0.00884	\$9.29	Your Generation charges include:
DWR bond charge	13,396 kWh x \$0.00477	\$63.89	• \$33.63 competition transition charge
Customer charge		\$83.73	3
· · · · · · · · · · · · · · · · ·			(Continued on next page)

^{*} No data available



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

**Customer account** 

2-02-376-1562

Date bill prepared: Jul 1 '08

40317 11TH ST W PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Jul 21 '08	\$5,398,60
Your new charges	\$5,398.60
Balance forward	\$0.00
Payment we received on Jun 12 '08 - thank you	-\$3,706.90
Amount of your last bill	\$3,706.90

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP	May 28 '08 to Jun 26 '08	TOU-PA-B	<b>\$3,751.</b> 30
3-029-5603-49	PALMDALE, CA 40317 11TH ST W PMP-2	May 28 '08 to Jun 26 '08	TOU-PA-B	\$1,647.30
	PALMDALE, CA			er 000 co



An EDISON INTERNATIONAL® Company

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from May 28 '08 to Jun 26 '08 Total electricity you used this month in kWh

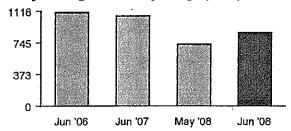
25,488

Your next meter read will be on or about Jul 28 '08.

	Electricity (kWh)	Dema	nd (kW)
Summer Season	,		
On peak	758	163	(Jun 11 '08 12:45 to 13:00)
Mid peak	677	162	(Jun 5 '08 10:30 to 10:45)
Off peak	20,473	· 163	(Jun 8 '08 14:30 to 14:45)
Winter Season			
Mid peak	747	164	(May 29 '08 11:45 to 12:00)
Off peak	2,833	118	(May 29 '08 23: 15 to 23:30)
Total	25 /88		

Reactive usage is 18,491 kVarh Maximum demand is 164.0 kW Reactive demand is 132.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

osage compenses	Jun '06	Jun '07	Jul '07	Aug-'07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08
Total kWh used	35,776	34,370	34,344	32,464	30,821	21,094	20,316	9.486	10,928	9,281	12,958	22,083	22.283	25,488
Number of days	32	32	30	29	32	30	33	30	32	30	30	31	30	29
Appx, average kWh used/day	1,118	1,074	1,144	1,119	963	703	615	316	341	309	431	712	742	878

# Details of your new charges

Your rate: TOU-PA-B

Billing period: May 28 '08 to Jun 26 '08 (29 days Winter/Summer Season)

Delivery charges
Facilities rel demand
Energy-Summer
On peak
Mid peak
Off peak
Energy-Winter
Mid peak
Off peak
DWR bond charge
Customer charge

164 kW x \$5.01000	
758 kWh x \$0.00879	
677 kWh x \$0.00879	
20,473 kWh x \$0.00879	
747 kWh x \$0.00884	
2,833 kWh x \$0.00884	
25,488 kWh x \$0,00477	

Your Delivery charges include:

• \$121.79 transmission charges

• \$865.13 distribution charges

• \$15.04 nuclear decommissioning charges

• \$121.50 public purpose programs charge

\$821.64

\$6.66

\$5.95

\$6.60 \$25.04

\$179.96

\$121.58

\$83.73

Your Generation charges include:
• \$63.98 competition transition charge



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from May 28 '08 to Jun 26 '08 Total electricity you used this month in kWh

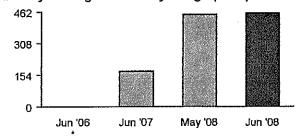
13,396

Your next meter read will be on or about Jul 28 '08.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,030	25	(Jun 18 '08 15:30 to 15:45)
Mid peak	3,209	63	(Jun 20 '08 09:00 to 09:15)
Off peak	6,349	32	(Jun 22 '08 18:00 to 18:15)
Winter Season			
Mid peak	757	24	(May 28 '08 15:15 to 15:30)
Off peak	1,051	25	(May 30 '08 05: 15 to 05:30)
Total	13.396		

Reactive usage is 2,394 kVarh Maximum demand is 63.0 kW Reactive demand is 9.0 kVar

#### Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/tips.

Usage comparison

3 <b>0</b> 4490 <b>2</b> 4	Jun '06	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Deċ '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08
Total kWh used		5,680	13,440	13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396
Number of days		32	29	30	32	30	33	30	32	30	30	31	30	29
Appx. average kWh used/day		177	463	461	445	370	295	363	361	351	378	430	456	461

# Details of your new charges

Your rate: TOU-PA-B

Billing period: May 28 '08 to Jun 26 '08 (29 days Winter/Summer Season)

Delivery charges Facilities rel demand	63 kW x \$5.01000	\$315.63	Your Delivery charges include: • \$51.27 transmission charges
Energy-Summ <b>e</b> r		<b>.</b>	<ul> <li>\$390.96 distribution charges</li> </ul>
On peak	2,030 kWh x \$0.00879	\$17.84	<ul> <li>\$7.91 nuclear decommissioning</li> </ul>
Mid peak	3,209 kWh x \$0.00879	\$28.21	charges
Off peak	6,349 kWh x \$0.00879	\$55.81	• \$63.86 public purpose programs
Energy-Winter			charge
Mid peak	757 kWh x \$0.00884	<b>\$6.69</b>	· ·
Off peak	1,051 kWh x \$0.00884	\$9.29	Your Generation charges include:
DWR bond charge	13,396 kWh x \$0.00477	\$63.89	• \$33.63 competition transition charge
Customer charge		\$83.73	,
J			(Continued on next page)

^{*} No data available



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Dec 3 '08

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

# Your account summary

Total amount you owe by Dec 22 '08	\$2,827,42
Your new charges	\$2,827.42
Balance forward	\$0.00
Payment we received on Nov 12 '08 - thank you	-\$3,396.71
Amount of your last bill	\$3,396.71

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Oct 28 '08 to Nov 26 '08	TOU-PA-B	\$1,722.98
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Oct 28 '08 to Nov 26 '08	TOU-PA-B	\$1,104.44
				\$2,827.42



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Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Oct 28 '08 to Nov 26 '08 Total electricity you used this month in kWh

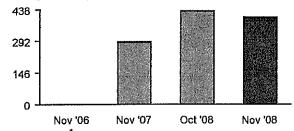
11,853

Your next meter read will be on or about Dec 29 '08.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	4,361	22	(Oct 31 '08 08:00 to 08:15)
Off peak	7,492	26	(Nov 20 '08 07:30 to 07:45)
Total	11,853		

Reactive usage is 2,107 kVarh Maximum demand is 26.0 kW Reactive demand is 4.0 kVar

### Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly
usage is trending higher than normal. As a result, you
may notice an increase in your bill. If you would like
information on tips and programs that can help you
lower your energy usage and your bill, please visit
www.sce.com/tips.

Usage comparison

osage domparison	Nov '06	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	80' guA	Sep '08	Oct '08	80° voV
Total kWh used		9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853
Number of days		33	30	32	30	30	31	30	29	32	29	30	33	29
Appx, average kWh used/day		295	363	361	351	378	430	456	461	477	485	450	438	408

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 28 '08 to Nov 26 '08 (29 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	26 kW x \$5.01000 4,361 kWh x \$0.00879 7,492 kWh x \$0.00879 11,853 kWh x \$0.00477	\$130.26 \$38.33 \$65.85 \$56.54 \$83.73	Your Delivery charges include:  • \$29.00 transmission charges  • \$222.92 distribution charges  • \$6.99 nuclear decommissioning charges  • \$56.42 public purpose programs charge
Generation charges  DWR  Energy-Winter			Your Generation charges include: • \$29.75 competition transition charge
Mid peak Off peak SCE	1,261 kWh x \$0.08614 2,167 kWh x \$0.08614	\$108.62 \$186.67	Your overall energy charges include: • \$9.37 franchise fees
Energy-Winter Mid peak	3,100 kWh x \$0.09592	\$297.35	(Continued on next page)

^{*} No data available

### WEST SIDE PARK MUTUAL WATER CO / Page 3 of 6

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from Oct 28 '08 to Nov 26 '08 Total electricity you used this month in kWh

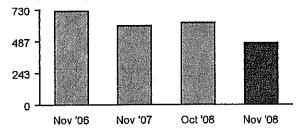
14,036

Your next meter read will be on or about Dec 29 '08.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	856	158	(Nov 19 '08 08:15 to 08:30)
Off peak	13,180	162	(Nov 1 '08 23:15 to 23:30)
Total	14,036		

Reactive usage is 10,008 kVarh Maximum demand is 162.0 kW Reactive demand is 131.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

oodge oompanee.		Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08
Total kWh used	24,098	20,316	9,486	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036
Number of days	33	33	30	32	30	30	31	30	29	32	29	30	33	29
Appx, average kWh used/day	730	615	316	341	309	431	712	742	878	974	1,034	912	637	484

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 28 '08 to Nov 26 '08 (29 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	162 kW x \$5.01000 856 kWh x \$0.00879 13,180 kWh x \$0.00879 14,036 kWh x \$0.00477	\$811.62 \$7.52 \$115.85 \$66.95 \$83.73	Your Delivery charges include:  • \$106.51 transmission charges  • \$833.76 distribution charges  • \$8.28 nuclear decommissioning charges  • \$66.81 public purpose programs charge
Generation charges  DWR			Your Generation charges include: • \$35.23 competition transition charge
Energy-Winter Mid peak Off peak SCE	248 kWh x \$0.08614 3,812 kWh x \$0.08614	\$21.36 \$328.37	Your overall energy charges include: • \$14.63 franchise fees
Energy-Winter Mid peak	608 kWh x \$0.09592	\$58.32	(Continued on next page)



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Jul 31 '08

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

# Your account summary

Your new charges Total amount you owe by Aug 19 '08	\$5,770.17
— —·-···	\$5,770,17
Balance forward	\$0.00
Payment we received on Jul 10 '08 - thank you	-\$5,398.60
Amount of your last bill	\$5,398.60

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jun 26 '08 to Jul 28 '08	TOU-PA-B	\$4,090.50
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jun 26 '08 to Jul 28 '08	TOU-PA-B	\$1,679.67
				\$5,770.17

# Things you should know

**VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...** 

California air quality can use your help. Please see onsert for information about the Voluntary Renewable Contribution Program.





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Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Jun 26 '08 to Jul 28 '08 Total electricity you used this month in kWh

15,295

Your next meter read will be on or about Aug 26 '08.

Electricity (kWh) Demand (kW) Summer Season 2,348 25 (Jul 25 '08 17:00 to 17:15) On peak 44 (Jul 11 '08 09:30 to 09:45) 3,885 Mid peak 9.062 33 (Jul 5 '08 20:00 to 20:15) Off peak Total 15,295

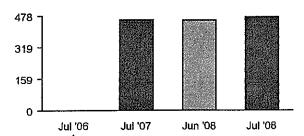
Reactive usage is 2,819 kVarh Maximum demand is 44.0 kW Reactive demand is 6.0 kVar

#### Your daily average electricity usage (kWh)

2 Years ago: N/A

Last year: 463.45

This year: 477.97



^{*} No data available

Usage comparison

•	Jul '06 *	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	. Jan '08	Feb '08	Mar '08	Apr '08	May '08	30' nuL	80° lut
Total kWh used		13,440	13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396	15,295
Number of days		29	30	32	30	33	30	32	30	30	31	30	29	32
Appx. average kWh used/day		4 <b>63</b>	461	445	370	295	363	361	351	378	430	456	461	477

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 26 '08 to Jul 28 '08 (32 days)

Delivery charges		
Facilities rel demand	44 kW x \$5,01000	\$220.44
Energy-Summer		
On peak	2,348 kWh x \$0.00879	\$20.64
Mid peak	3,885 kWh x \$0.00879	\$34.15
Off peak	9,062 kWh x \$0.00879	\$79.65
DWR bond charge	15,295 kWh x \$0.00477	\$72.96
Customer charge		\$83.73

Generation charges

DWR

**Energy-Summer** 

#### Your Delivery charges include:

- \$43.16 transmission charges
- \$309.94 distribution charges
- \$9.02 nuclear decommissioning charges
- \$72.80 public purpose programs charge

#### Your Generation charges include:

• \$38.39 competition transition charge



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Jun 26 '08 to Jul 28 '08 Total electricity you used this month in kWh

31,197

Your next meter read will be on or about Aug 26 '08.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	386	158	(Jun 26 '08 13:00 to 13:15)
Mid peak	548	149	(Jun 26 '08 11:15 to 11:30)
Off peak	30,263	160	(Jun 28 '08 23:15 to 23:30)
Total	31 197		

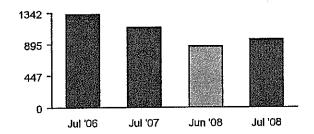
Reactive usage is 24,396 kVarh Maximum demand is 160.0 kW Reactive demand is 129.0 kVar

### Your daily average electricity usage (kWh)

2 Years ago: 1341.87

Last year: 1144.80

This year: 974.91



#### Usage comparison May '08 Jun '08 Jul '08 Jan '08 · Feb '08 Mar '08 Apr '08 Jul '07 Nov '07 Dec '07 Jul '06 Aug '07 Sep '07 Oct '07 22,083 22,283 25,488 31,197 12.95B 21,094 20,316 9,486 10,928 9,281 34,344 32,464 30,821 40,256 Total kWh used 29 32 30 30 31 33 30 32 30 30 30 29 32 30 Number of days 431 712 742 878 974 309 1,144 1,119 615 316 341 1.341 Appx. average kWh used/day

### Details of your new charges

Your rate: TOU-PA-B

**Delivery charges** 

Billing period: Jun 26 '08 to Jul 28 '08 (32 days)

Facilities rel demand
Energy-Summer
On peak
Mid peak
Off peak
DWR bond charge
Customer charge

160 kW x \$5.01000
386 kWh x \$0.00879
548 kWh x \$0.00879
30,263 kWh x \$0.00879
31,197 kWh x \$0.00477

\$801.60
\$3.39 \$4.82 \$266.01 \$148.81 \$83.73

\$7.58

### Your Delivery charges include:

- \$126.69 transmission charges
- \$858.48 distribution charges
- \$18.41 nuclear decommissioning charges
- \$148.50 public purpose programs charge

### Generation charges

**DWR** 

Energy-Summer On peak

88 kWh x \$0,08614

Your Generation charges include:
• \$78.30 competition transition charge

### Your overall energy charges include:

• \$34,73 franchise fees



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Can 1-000-990-7766, 24 ins a day, 7 days a

Date bill prepared: Aug 29 '08

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Sep 17 '08	\$4,681.30
Your new charges	\$4,681. <u>30</u>
Balance forward	\$0.00
Payment we received on Aug 13 '08 - thank you	<u>-\$5,770.17</u>
Amount of your last bill	\$5,770.17

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jul 28 '08 to Aug 26 '08	TOU-PA-B	\$3,061.65
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jul 28 '08 to Aug 26 '08	TOU-PA-B	\$1,619.65
				\$4,681,30



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Jul 28 '08 to Aug 26 '08 Total electricity you used this month in kWh

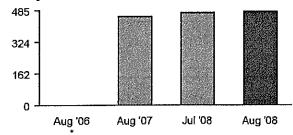
14,075

Your next meter read will be on or about Sep 25 '08.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,433	27	(Aug 14 '08 17:15 to 17:30)
Mid peak	3,930	36	(Aug 5 '08 09:00 to 09:15)
Off peak	7,712	38	(Aug 17 '08 05:15 to 05:30)
Total	14.075		

Reactive usage is 2,614 kVarh Maximum demand is 38.0 kW Reactive demand is 6.0 kVar

#### Your daily average electricity usage (kWh)



^{*} No data available

Usage comparison

Osage Companisor	Aug '06	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Маг '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08
Total kWh used		13,840	14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,395	15,295	14,075
Number of days		30	32	30	33	30	32	30	30	31	30	29	32	29
Appx. average kWh used/day		461	445	370	295	363	361	351	378	430	456	451	477	485

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 28 '08 to Aug 26 '08 (29 days)

•		
Delivery charges		
Facilities rel demand	38 kW x \$5.01000	\$190.38
Energy-Summer		
On peak	2,433 kWh x \$0.00879	\$21.39
Mid peak	3,930 kWh x \$0.00879	\$34,54
Off peak	7,712 kWh x \$0.00879	\$67.79
DWR bond charge	14,075 kWh x \$0.00477	\$67.14
Customer charge		\$83.73
Generation charges		

DWR

**Energy-Summer** On peak

556 kWh x \$0,08614 898 kWh x \$0.08614 Mid peak 1,761 kWh x \$0.08614 Off peak

\$47.89 \$77.35 \$151.69

Your Delivery charges include:

- \$38.35 transmission charges
- \$280.80 distribution charges
- \$8.30 nuclear decommissioning
- charges
- \$67.00 public purpose programs charge

Your Generation charges include:

\$35.33 competition transition charge

Your overall energy charges include:

• \$13.75 franchise fees



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Jul 28 '08 to Aug 26 '08 Total electricity you used this month in kWh

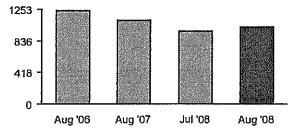
30,006

Your next meter read will be on or about Sep 25 '08.

	Electricity (kWh)	Demai	nd (kW)
Summer Season			
On peak	322	62	(Aug 21 '08 15:00 to 15:15)
Mid peak	644	160	(Aug 11 '08 21:30 to 21:45)
Off peak	29,040	162	(Aug 20 '08 23:15 to 23:30)
Total	30,006		

Reactive usage is 23,823 kVarh Maximum demand is 162.0 kW Reactive demand is 134.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Aug '06	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan 08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08
Total kWh used	36,349	32,464	30,821	21,094	20,316	9,486	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006
Number of days	29	29	32	30	33	30	32	30	30	31	30	29	32	29
Appx. average kWh used/day	1,253	1,119	963	703	615	316	341	309	431	712	742	878	974	1,034

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 28 '08 to Aug 26 '08 (29 days)

	charges

Facilities rel demand	162 kW x \$5.01000	\$811.62
Energy-Summer		
On peak	322 kWh x \$0.00879	\$2,83
Mid peak	644 kWh x \$0.00879	\$5.66
Off peak	29,040 kWh x \$0.00879	\$255.26
DWR bond charge	30,006 kWh x \$0.00477	\$143.13
Customer charge		\$83,73
<u> </u>		

### Generation charges

DWR

Energy-Summer

On peak Mid peak Off peak 74 kWh x \$0.08614 147 kWh x \$0.08614 6,632 kWh x \$0.08614 \$6,37 \$12.66 \$571.28

### Your Delivery charges include:

- \$126.31 transmission charges
- \$865.06 distribution charges
- \$17.70 nuclear decommissioning charges
- \$142.83 public purpose programs charge

### Your Generation charges include:

\$75.32 competition transition charge

#### Your overall energy charges include:

• \$25.98 franchise fees



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

**Customer account** 

2-02-376-1562

Date bill prepared: Sep 30 '08

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Oct 20 '08	\$5,172.01
Your new charges	\$5,172,01
Balance forward	\$0.00
Payment we received on Sep 08 '08 - thank you	-\$4,681.30
Amount of your last bill	\$4,681.30

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Aug 26 '08 to Sep 25 '08	TOU-PA-B	\$3,555.94
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Aug 26 '08 to Sep 25 '08	TOU-PA-B	\$1,616.07
				A

\$5,172.01

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)



Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Oct	20 '08	\$5,172.01
Amount enclosed	\$	

WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Aug 26 '08 to Sep 25 '08 Total electricity you used this month in kWh

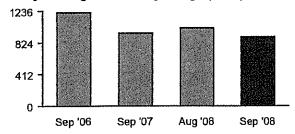
27,369

Your next meter read will be on or about Oct 28 '08.

	Electricity (kWh)	Demai	nd (kW)
Summer Season			
On peak	350	120	(Aug 26 '08 12:15 to 12:30)
Mid peak	488	100	(Sep 16 '08 08:30 to 08:45)
Off peak	26,531	161	(Sep 11 '08 23:15 to 23:30)
Total	27.369		

Reactive usage is 21,303 kVarh Maximum demand is 161.0 kW Reactive demand is 131.0 kVar

### Your daily average electricity usage (kWh)



Usage comparison

Usage Companison	Sep '06	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Маг '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08
Total kWh used	39,548	30,821	21,094	20,316	9,486	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369
Number of days	32	32	30	33	30	32	30	30	31	30	29	32	29	30
Appx. average kWh used/day	1,235	963	703	615	316	341	309	431	712	742	878	974	1,034	912

# Details of your new charges

Your rate: TOU-PÁ-B

Off peak

Billing period: Aug 26 '08 to Sep 25 '08 (30 days)

Delivery charges Facilities rel demand Energy-Summer	161 kW x \$5.01000	\$806.61	Your Delivery charges include: • \$122.49 transmission charges • \$855.44 distribution charges
On peak Mid peak	350 kWh x \$0.00879 488 kWh x \$0.00879	\$3.08 \$4.29	<ul> <li>\$16.15 nuclear decommissioning charges</li> </ul>
Off peak	26,531 kWh x \$0.00879	\$233.21	• \$130.28 public purpose programs
DWR bond charge Customer charge	27,369 kWh x \$0.00477	\$130.55 \$83.73	charge
Generation charges			Your Generation charges include: • \$68.70 competition transition charge
DWR Energy-Summer On peak Mid peak	86 kWh x \$0.08614 120 kWh x \$0.08614	\$7.41 \$10.34	Your overall energy charges include: • \$30.19 franchise fees

\$564.04

6,548 kWh x \$0.08614



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Aug 26 '08 to Sep 25 '08 Total electricity you used this month in kWh

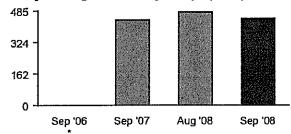
13,525

Your next meter read will be on or about Oct 28 '08.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,141	26	(Sep 8 '08 17:00 to 17:15)
Mid peak	3,666	49	(Sep 19 '08 08:00 to 08:15)
Off peak	7,718	31	(Sep 15 '08 06:15 to 06:30)
Total	13,525		

Reactive usage is 2,535 kVarh Maximum demand is 49.0 kW Reactive demand is 7.0 kVar





^{*} No data available

Usage comparison

	Sep '06 *	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08
Total kWh used		14,240	11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396	15,295	14,075	13,525
Number of days		32	30	33	30	32	30	30	31	30	29	32	29	30
Appx. average kWh used/day		445	370	295	363	361	351	378	430	456	461	477	485	450

# Details of your new charges

Your rate: TOU-PA-B

Mid peak

Off peak

Billing period: Aug 26 '08 to Sep 25 '08 (30 days)

Delivery charges Facilities rel demand	49 kW x \$5.01000	\$245.49	Your Delivery charges include: • \$43.71 transmission charges
Energy-Summer			• \$328.79 distribution charges
On peak	2,141 kWh x \$0.00879	\$18.82	• \$7.98 nuclear decommissioning
Mid peak	3,666 kWh x \$0.00879	\$32.22	charges
Off peak	7,718 kWh x \$0.00879	\$67.84	• \$64.38 public purpose programs
DWR bond charge	13,525 kWh x \$0.00477	<b>\$6</b> 4.51	charge
Customer charge		\$83.73	
J			Your Generation charges include:
Generation charges  DWR			• \$33.95 competition transition charge
Energy-Summer			Your overall energy charges include:
On peak	528 kWh x \$0.08614	\$45.48	3. 3
nat handle	00E MAII 40 00C44	<b>\$77.00</b>	• \$13.72 franchise fees

\$77.96

\$164.10

905 kWh x \$0.08614

1,905 kWh x \$0.08614



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries

call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Oct 31 '08

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Nov 19 '08	\$3,396.71
Late payment charge	\$44.34
Your new charges	\$3,352.37
Balance forward	\$0.00
Payment we received on Oct 30 '08 - thank you	-\$5,172.01
Amount of your last bill	\$5,172.01

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Sep 25 '08 to Oct 28 '08	TOU-PA-B	\$2,022.91
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Sep 25 '08 to Oct 28 '08	TOU-PA-B	\$1,329.46
				\$3,352,37



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Sep 25 '08 to Oct 28 '08 Total electricity you used this month in kWh

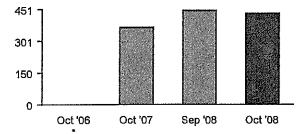
14,462

Your next meter read will be on or about Nov 26 '08.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	376	20	(Sep 26 '08 17:15 to 17:30)
Mid peak	653	28	(Sep 25 '08 08:00 to 08:15)
Off peak	1,546	27	(Sep 29 '08 05:00 to 05:15)
Winter Season			
Mid peak	4,466	27	(Oct 10 '08 08: 15 to 08:30)
Off peak	7,421	28	(Oct 18 '08 07:15 to 07:30)
Total	14.462		

Reactive usage is 2,657 kVarh Maximum demand is 28.0 kW Reactive demand is 5.0 kVar

#### Your daily average electricity usage (kWh)



^{*} No data available

#### Usage comparison

	Oct '06	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	80' guA	Sep '08	Oct '08
Total kWh used		11,128	9,736	10,919	11,576	10,544	11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462
Number of days		30	33	30	32	30	30	31	30	29	32	29	30	33
Appx. average kWh used/day		370	295	363	361	351	378	430	456	461	477	485	450	438

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 25 '08 to Oct 28 '08 (33 days Summer/Winter Season)

Delivery charges		
Facilities rel demand	28 kW x \$5.01000	\$140.28
Energy-Summer		
On peak	376 kWh x \$0.00879	\$3.31
Mid peak	653 kWh x \$0.00879	· \$5.74
Off peak	1,546 kWh x \$0.00879	\$13.59
Energy-Winter		
Mid peak	4,466 kWh x \$0.00879	\$39.26
Off peak	7,421 kWh x \$0.00879	\$65.23
DWR bond charge	14,462 kWh x \$0.00477	\$68.98
Customer charge		\$83.73

### Your Delivery charges include:

- \$33.33 transmission charges
- \$236.96 distribution charges
- \$8.53 nuclear decommissioning charges
- \$68.84 public purpose programs charge

### Your Generation charges include:

\$36.30 competition transition charge





3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Sep 25 '08 to Oct 28 '08 Total electricity you used this month in kWh

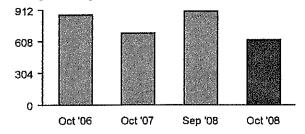
21,029

Your next meter read will be on or about Nov 26 '08.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	40	3	(Sep 29 '08 17:45 to 18:00)
Mid peak	103	90	(Sep 30 '08 09:30 to 09:45)
Off peak	4,501	161	(Sep 29 '08 23:15 to 23:30)
Winter Season			
Mid peak	548	115	(Oct 1 '08 08:00 to 08:15)
Off peak	15,837	157	(Oct 1 '08 02:15 to 02:30)
Total	21,029		

Reactive usage is 12,975 kVarh Maximum demand is 161.0 kW Reactive demand is 128.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Oct '06	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	80' guA	Sep '08	Oct '08
Total kWh used	26,293	21,094	20,316	9,486	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029
Number of days	30	30	33	30	32	30	30	31	30	29	32	29	30	33
Appx. average kWh used/day	876	703	615	316	341	309	431	712	742	878	974	1,034	912	637

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 25 '08 to Oct 28 '08 (33 days Summer/Winter Season)

Deliver	y C	nar	ges
---------	-----	-----	-----

Facilities rel demand	161 kW x \$5.01000	\$806.61
Energy-Summer		
On peak	40 kWh x \$0.00879	\$0.35
Mid peak	103 kWh x \$0.00879	\$0.91
Off peak	4,501 kWh x \$0.00879	\$39.56
Energy-Winter		
Mid peak	548 kWh x \$0.00879	\$4.82
Off peak	15,837 kWh x \$0.00879	\$139.21
DWR bond charge	21,029 kWh x \$0.00477	\$100.31
Customer charge		\$83.73

#### Your Delivery charges include:

- \$114.64 transmission charges
- \$843.00 distribution charges
- \$12.41 nuclear decommissioning charges
- \$100.10 public purpose programs charge

#### Your Generation charges include:

• \$52.79 competition transition charge



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week **Customer account** 

2-02-376-1562

Date bill prepared: Jan 2 '09

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Jan 21 '09	\$2,785.05
Your new charges	\$2,785.05
Balance forward	\$0.00
Payment we received on Dec 12 '08 - thank you	-\$2,827.42
Amount of your last bill	\$2,827.42

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Nov 26 '08 to Dec 29 '08	TOU-PA-B	\$1,499.54
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Nov 26 '08 to Dec 29 '08	TOU-PA-B	\$1,285.51
				\$2 785 05



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from Nov 26 '08 to Dec 29 '08 Total electricity you used this month in kWh

10,184

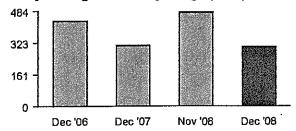
Your next meter read will be on or about Jan 28 '09.

(Continued on next page)

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	511	101	(Dec 10 '08 08:00 to 08:15)
Off peak	9,673	161	(Dec 9 '08 22:15 to 22:30)
Total	10,184		

Reactive usage is 7,003 kVarh Maximum demand is 161.0 kW Reactive demand is 128.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

osage companiso.	Dec '06	Dec '07	Jan *08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov *08	Dec '08
Total kWh used	12,806	9,485	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184
Number of days	29	30	32	30	30	31	30	29	32	29	30	33	29	33
Appx. average kWh used/day	441	316	341	309	431	712	742	878	974	1,034	912	637	484	308

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 26 '08 to Dec 29 '08 (33 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	161 kW x \$5.01000	\$806.61	• \$101.18 transmission charges
Energy-Winter			• \$821.75 distribution charges
Mid peak	511 kWh x \$0.00879	\$4.49	• \$6.01 nuclear decommissioning
Off peak	9,673 kWh x \$0.00879	\$85.03	charges
DWR bond charge	10, 184 kWh x \$0.00477	\$48.58	• \$48.48 public purpose programs
Customer charge	·	\$83.73	charge
Generation charges			Your Generation charges include:
DWR			• \$25.56 competition transition charge
Energy-Winter			<b>4_0</b> 1_01_01_01_01_01_01_01_01_01_01_01_01_01
Mid peak	150 kWh x \$0.0 <b>8</b> 614	\$12.92	Your overall energy charges include:
Off peak	2,842 kWh x \$0.08614	\$244,81	• \$12.73 franchise fees
SCE			- \$12.7 5 77 417 617 6 7 5 6 5
Energy-Winter			
Mid peak	361 kWh x \$0.09592	\$34.63	



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-007378 from Nov 26 '08 to Dec 29 '08 Total electricity you used this month in kWh

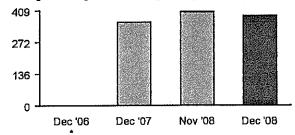
12,936

Your next meter read will be on or about Jan 28 '09.

	Electricity (kWh)	Demand (kW)							
Winter Season		•							
Mid peak	4,553	47	(Dec 16 '08 11:00 to 11:15)						
Off peak	8,383	23	(Dec 18 '08 21:00 to 21:15)						
Total	12,936	·							

Reactive usage is 2,260 kVarh Maximum demand is 47.0 kW Reactive demand is 6.0 kVar

### Your daily average electricity usage (kWh)



^{*} No data available

Usage comparison

Osage companies	Dec '06	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08
Total kWh used		10,919	11,576	10,544	11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,936
Number of days		30	32	30	30	31	30	29	32	29	30	33	29	33
Appx. average kWh used/day		363	361	351	378	430	4 <del>56</del>	461	477	485	450	438	408	392

# Details of your new charges Your rate: TOU-PA-B

Billing period: Nov 26 '08 to Dec 29 '08 (33 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak	47 kW x \$5.01000 4,553 kWh x \$0.00879 8,383 kWh x \$0.00879	\$235.47 \$40.02 \$73.69	Your Delivery charges include: • \$41.90 transmission charges • \$318.70 distribution charges • \$7.63 nuclear decommissioning charges
DWR bond charge Customer charge	12,936 kWh x \$0.00477	\$61.70 \$83.73	<ul> <li>\$61.58 public purpose programs charge</li> </ul>
Generation charges  DWR  Energy-Winter			Your Generation charges include: • \$32.47 competition transition charge
Mid peak Off peak SCE	1,338 kWh x \$0.08614 2,463 kWh x \$0.08614	\$115.26 \$212.16	Your overall energy charges include: • \$10.91 franchise fees
Energy-Winter Mid peak	3,215 kWh x \$0.09592	\$308.38	(Continued on next page)



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Jan 31 '09

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

Your account summary

\ <del></del>	40 402 40
Your new charges	\$2,567.59
Balance forward	\$0.00
Payment we received on Jan 12 '09 - thank you	-\$2,785.05
Amount of your last bill	\$2,785.05

Total amount you owe by Feb 19 '09

\$2,567.59

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Dec 29 '08 to Jan 28 '09	TOU-PA-B	\$1,403.15
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Dec 29 '08 to Jan 28 '09	TOU-PA-B	\$1,164.44
				ቀን ድርፖ ድር

\$2,567.59



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Dec 29 '08 to Jan 28 '09 Total electricity you used this month in kWh

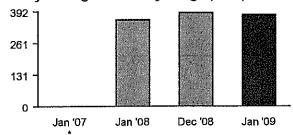
11,518

Your next meter read will be on or about Feb 27 '09.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	4,449	40	(Jan 2 '09 08:30 to 08:45)
Off peak	7,069	23	(Jan 18 '09 11:15 to 11:30)
Total	11,518		-

Reactive usage is 1,975 kVarh Maximum demand is 40.0 kW Reactive demand is 5.0 kVar

#### Your daily average electricity usage (kWh)



^{*} No data available

#### Lisage comparison

Usage Companson	Jan '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	80' luL	80' guA	Sep '08	Oct '08	80' va/l	Dec '08	Jan '09
Total kWh used		11,576	10.544	11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,936	11,518
Number of days		32	30	30	31	30	29	32	29	30	33	29	33	30
Appx, average kWh used/day		361	351	378	430	456	461	477	485	450	438	408	392	383

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Dec 29 '08 to Jan 28 '09 (30 days)

D	eli	verv	cha	rges

Delivery charges		
Facilities rel demand	40 kW x \$5.01000 x 3/30 days	\$20.04
Facilities rel demand	40 kW x \$5.00000 x 27/30 days	\$180.00
Energy-Winter		
Mid peak	445 kWh x \$0.00879	\$3.91
Mid peak	4,004 kWh x \$0.00858	\$34.35
Off peak	707 kWh x \$0.00879	\$6.21
Off peak	6,362 kWh x \$0.00858	\$54.59
DWR bond charge	1,152 kWh x \$0.00477	\$5.50
DWR bond charge	10,366 kWh x \$0.00491	\$50.90
Customer charge		\$83.73

#### Generation charges

**DWR** 

Energy-Winter

#### Your Delivery charges include:

- \$31.56 transmission charges
- \$284.71 distribution charges
- \$6.80 nuclear decommissioning charges
- \$57.00 public purpose programs charge

#### Your Generation charges include:

• \$28.91 competition transition charge

#### Your overall energy charges include:

• \$9.88 franchise fees



WEST SIDE PARK MUTUAL WATER CO / Page 3 of 8

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Dec 29 '08 to Jan 28 '09 Total electricity you used this month in kWh

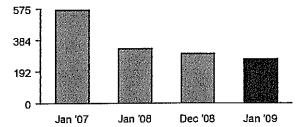
8,268

Your next meter read will be on or about Feb 27 '09.

	Electricity (kWh)	Dema.	nd (kW)
Winter Season			
Mid peak	447	56	(Jan 5 '09 08:00 to 08:15)
Off peak	7,821	163	(Jan 17 '09 02:00 to 02:15)
Total	8,268		

Reactive usage is 5,063 kVarh Maximum demand is 163.0 kW Reactive demand is 127.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Jan '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09
Total kWh used	17,262	10,928	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268
Number of days	30	32	30	30	31	30	29	32	29	30	33	29	33	30
Appx. average kWh used/day	575	341	309	431	712	742	878	974	1,034	912	637	484	308	275

## Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Dec 29 '08 to Jan 28 '09 (30 days)

Delivery	/ charges
----------	-----------

Delivery charges		
Facilities rel demand	163 kW x \$5.01000 x 3/30 da <b>y</b> s	\$81.66
Facilities rel demand	163 kW x \$5.00000 x 27/30 days	\$733.50
Energy-Winter		
Mid peak	45 kWh x \$0.00879	\$0.40
Mid peak	402 kWh x \$0.00858	\$3.45
Off peak	782 kWh x \$0.00879	\$6.87
Off peak	7,039 kWh x \$0.00858	\$60.39
DWR bond charge	827 kWh x \$0.00477	\$3.94
DWR bond charge	7,441 kWh x \$0.00491	\$36.54
Customer charge		\$83.73
<del>-</del>		

### Your Delivery charges include:

- \$95.31 transmission charges
- \$826.92 distribution charges
- \$4.88 nuclear decommissioning charges
- \$40.92 public purpose programs charge

#### Your Generation charges include:

• \$20.75 competition transition charge

#### Your overall energy charges include:

• \$11.92 franchise fees

#### Generation charges

DWR

Energy-Winter Mid peak

13 kWh x \$0.08614

\$1.12



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: Mar 4 '09

Customer account

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Mar 23 '09		\$2,518.50
Your new charges	•	\$2,518.50
Balance forward		\$0.00
Payment we received on Feb 13 '09 - thank you		-\$2,567.5 <u>9</u>
Amount of your last bill		\$2,567.59

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jan 28 '09 to Feb 27 '09	TOU-PA-B	\$1,427.51
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jan 28 '09 to Feb 27 '09	TOU-PA-B	\$1,090.99
				\$2,518.50

# Things you should know

UTILITY USER TAX IMPLEMENTATION...

Effective Feb 27, 2009, the 5.00% Utility User's Tax for the County of Los Angeles has been decreased to 4.50%. Your account has been updated to reflect this new rate. If you have any questions regarding this tax, please contact the city at (213) 974-2101.



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-007378 from Jan 28 '09 to Feb 27 '09 Total electricity you used this month in kWh

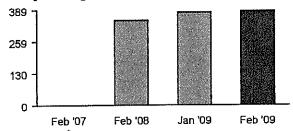
11,667

Your next meter read will be on or about Mar 30 '09.

	Electricity (kWh)	Dema	and (kW)
Winter Season Mid peak Off peak	4,445 7,222	26 26	(Feb 17 '09 08:15 to 08:30) (Feb 17 '09 07:15 to 07:30)
Total	11 667		

Reactive usage is 2,001 kVarh Maximum demand is 26.0 kW Reactive demand is 4.0 kVar

### Your daily average electricity usage (kWh)



^{*} No data available

Usage comparison

Usage comparisor	Feb '07	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09
Total kWh used		10,544	11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,935	11,518	11,667
Number of days		30	30	31	30	29	32	29	30	33	29	33	30	30
Appx. average kWh used/day		351	378	430	456	461	477	485	450	438	408	392	383	388

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 28 '09 to Feb 27 '09 (30 days)

Delivery charges Facilities rel demand Energy-Winter Mid peak Off peak DWR bond charge Customer charge	26 kW x \$5.00000 4,445 kWh x \$0.00858 7,222 kWh x \$0.00858 11,667 kWh x \$0.00491	\$130.00 \$38.14 \$61.96 \$57.28 \$83.73	Your Delivery charges include:  • \$23.61 transmission charges  • \$222.56 distribution charges  • \$6.88 nuclear decommissioning charges  • \$57.98 public purpose programs charge
Generation charges DWR			Your Generation charges include: • \$29.28 competition transition charge
Energy-Winter Mid peak Off peak SCE	1,268 kWh x \$0.08451 2,060 kWh x \$0.08451	\$107.16 \$174.09	Your overall energy charges include: • \$9.26 franchise fees
Energy-Winter Mid peak	3,177 kWh x \$0.09592	\$304.74	(Continued on next page)





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from Jan 28 '09 to Feb 27 '09 Total electricity you used this month in kWh

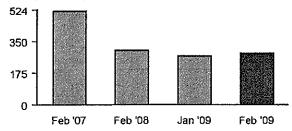
8,716

Your next meter read will be on or about Mar 30 '09.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	441	5	(Feb 10 '09 08:45 to 09:00)
Off peak	8,275	165	(Feb 10 '09 02:00 to 02:15)
Total	8.716		

Reactive usage is 5,915 kVarh Maximum demand is 165.0 kW Reactive demand is 125.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Feb '07	Feb '08	Mar '08	Apr '08	May '08	Jun *08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09
Total kWh used	16,780	9,281	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,716
Number of days	32	30	30	31	30	29	32	29	30	33	29	33	30	30
Appx. average kWh used/day	524	309	431	712	742	878	974	1,034	912	637	484	308	275	290

### Details of your new charges

Your rate: TOU-PA-B

Mid peak

Billing period: Jan 28 '09 to Feb 27 '09 (30 days)

Delivery charges Facilities rel demand	165 kW x \$5,00000	\$825.00	Your Delivery charges include: • \$96.24 transmission charges
Energy-Winter Mid peak Off peak DWR bond charge Customer charge	441 kWh x \$0.00858 8,275 kWh x \$0.00858 8,716 kWh x \$0.00491	\$3.78 \$71.00 \$42.80 \$83.73	<ul> <li>\$836.71 distribution charges</li> <li>\$5.14 nuclear decommissioning charges</li> <li>\$43.32 public purpose programs charge</li> </ul>
Generation charges  DWR  Energy-Winter			Your Generation charges include: • \$21.88 competition transition charge
Mid peak Off peak SCE Energy-Winter	126 kWh x \$0.08451 2,360 kWh x \$0.08451	\$10.65 \$199.44	Your overall energy charges include: • \$12.12 franchise fees

\$30.21

315 kWh x \$0,09592



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, 24 hrs a day, 7 days a week

call 1-800-990-7788, 24 nrs a day, 7 days a we

Date bill prepared: Apr 2 '09

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

### Your account summary

	60 702 62
Your new charges	\$2,793.63
Dalatice for war a	
Balance forward	\$0.00
Payment we received on Mar 16 '09 - thank you	-\$2,518. <u>50</u>
	40,540,55
Amount of your last bill	\$2,518.50

Total amount you owe by Apr 21 '09

\$2,793.63

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Feb 27 '09 to Mar 30 '09	TOU-PA-B	\$1,560.96
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Feb 27 '09 to Mar 30 '09	TOU-PA-B	\$1,232.67
				\$2,793.63



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

## Compare the electricity you are using

For meter V349N-007378 from Feb 27 '09 to Mar 30 '09 Total electricity you used this month in kWh

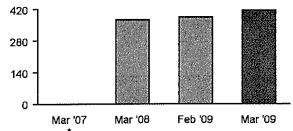
13,011

Your next meter read will be on or about Apr 29 '09.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	4,873	42	(Feb 27 '09 08:15 to 08:30)
Off peak	8,138	24	(Mar 6 '09 21:45 to 22:00)
Total	13.011		

Reactive usage is 2,264 kVarh Maximum demand is 42.0 kW Reactive demand is 7.0 kVar

### Your daily average electricity usage (kWh)



^{*} No data available

Heada comparison

Usage compariso	n Mar '07 *	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09
Total kWh used		11,359	13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,936	11,518	11,667	13.011
Number of days		30	31	30	29	32	29	30	33	29	33	30	30	31
Appx. average kWh used/day		378	430	456	461	477	485	450	438	408	392	383	388	419

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 27 '09 to Mar 30 '09 (31 days)

Delivery charges		
Facilities rel demand	42 kW x \$5.00000 x 2/31 days	\$13.55
Facilities rel demand	42 kW x \$5.31000 x 29/31 days	\$208.63
Energy-Winter		
Mid peak	314 kWh x \$0.00858	\$2.69
Mid peak	4,559 kWh x \$0.00572	\$26.08
Off peak	525 kWh x \$0.00858	\$4.50
Off peak	7,613 kWh x \$0.00572	\$43.55
DWR bond charge	13,011 kWh x \$0.00491	\$63.88
Customer charge	\$83.73000 x 2/31 days	\$5.40
Customer charge	\$81.68000 x 29/31 days	\$76.41

Generation charges

DWR

Energy-Winter

#### Your Delivery charges include:

- \$37.91 transmission charges
- \$278.26 distribution charges
- \$7.68 nuclear decommissioning charges
- \$51.40 public purpose programs
- \$2.43 new system generation charge

#### Your Generation charges include:

• \$30.23 competition transition charge

#### Your overall energy charges include:

• \$10.51 franchise fees



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Feb 27 '09 to Mar 30 '09 Total electricity you used this month in kWh

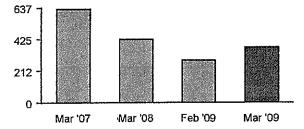
11,760

Your next meter read will be on or about Apr 29 '09.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	384	20	(Mar 24 '09 10:00 to 10:15)
Off peak	11,376	162	(Mar 23 '09 02:00 to 02:15)
Total	11 760		

Reactive usage is 7,957 kVarh Maximum demand is 162.0 kW Reactive demand is 131.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

<b></b>	Mar '07	Mar '08	Apr '08	May '08	Jun '08	Jul '08	80° guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09
Total kWh used	18,468	12,958	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,715	11,760
Number of days	29	30	31	30	29	32	29	30	33	29	33	30	30	31
Appx. average kWh used/day	636	431	712	742	878	974	1,034	912	637	484	308	275	290	379

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 27 '09 to Mar 30 '09 (31 days)

De	livery	ch	arg	jes
Fa	cilities	rel	de	ma
_				

162 kW x \$5.00000 x 2/31 days ınd 162 kW x \$5.31000 x 29/31 days Facilities rel demand Energy-Winter 25 kWh x \$0.00858 Mid peak Mid peak 359 kWh x \$0.00572 734 kWh x \$0.00858 Off peak 10,642 kWh x \$0.00572 Off peak 11,760 kWh x \$0.00491 DWR bond charge \$83.73000 x 2/31 days Customer charge \$81.68000 x 29/31 days Customer charge

\$6.30 \$60.87 \$57.74 \$5.40 \$76.41 \$27.32 competition transition charge

\$52,26

\$0.21

\$2.05

\$804.72

Your Delivery charges include:

- \$150.00 transmission charges
- \$799.82 distribution charges
- \$6.94 nuclear decommissioning charges
- \$46.45 public purpose programs charge
- \$2.20 new system generation charge

Your Generation charges include:

Your overall energy charges include: • \$13.32 franchise fees

Generation charges **DWR** 

Energy-Winter Mid peak

7 kWh x \$0.08451

\$0.59



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries

call 1-800-990-7788, 24 hrs a day, 7 days a week

Date bill prepared: May 2 '09

Customer account

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

Your account summary

Amount of your last bill \$2,793.63

Payment we received on Apr 24 '09 - thank you -\$2,793.63

Balance forward \$0.00

Your new charges \$3,208.33

Late payment charge \$24.06

(S) Total amount you owe by May 21 '09

\$3,232.39

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Mar 30 '09 to Apr 29 '09	TOU-PA-B	\$1,954.17
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Mar 30 '09 to Apr 29 '09	TOU-PA-B	\$1,254.16
				\$3,208.33

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

SOUTHERN CALIFORNIA EDISON*

Tear here

Customer account 2-02-376-1562
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by May 21 '09

\$3,232.39

Amount enclosed

\$

WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001



3-029-5603-49

Service account Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-007378 from Mar 30 '09 to Apr 29 '09 Total electricity you used this month in kWh

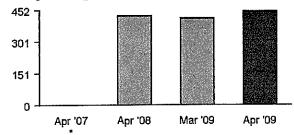
13,546

Your next meter read will be on or about May 29 '09.

	Electricity (kWh)	Dema	and (kW)
Winter Season	1 1 1 1		
Mid peak	5,407	29	(Apr 17 '09 08:30 to 08:45)
Off peak	8,139	25	(Apr 24 '09 06:15 to 06:30)
Total	13,546		

Reactive usage is 2,318 kVarh Maximum demand is 29.0 kW Reactive demand is 5.0 kVar

### Your daily average electricity usage (kWh)



^{*} No data available

Usage comparison

usage compansor	Apr '07	Apr '08	May '08	Jun '08	Jul '08	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09
Total kWh used		13,354	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,936	11,518	11,667	13,011	13,546
Number of days		31	30	29	32	29	30	33	29	33	30	30	31	30
Appx. average kWh used/day		430	456	461	477	485	450	438	408	392	383	388	419	451

### Details of your new charges

Your rate: TOU-PA-B

Delivery charges

Billing period: Mar 30 '09 to Apr 29 '09 (30 days)

Dollve, y en-ig	
Facilities rel demand	29 kW x \$5.31000 x 5/30 days
Facilities rel demand	29 kW x \$6.01000 x 25/30 days
Energy-Winter	
Mid peak	901 kWh x \$0.00572
Mid peak	4,506 kWh x \$0.00551
Off peak	1,357 kWh x \$0.00572
Off peak	6,782 kWh x \$0.00551
DWR bond charge	13,546 kWh x \$0,00491

\$81.68000 x 5/30 days

\$94.80000 x 25/30 days

Generation charges

Customer charge

Customer charge

DWR

**Energy-Winter** 

#### Your Delivery charges include:

• \$20.94 transmission charges

\$25.67

\$145.24

\$5.15

\$7.76

\$24.83

\$37.37

\$66.51 \$13.61

\$79.00

- \$250.97 distribution charges
- \$7.99 nuclear decommissioning charges
- \$52.78 public purpose programs charge
- \$2.71 new system generation charge

#### Your Generation charges include:

• \$31.29 competition transition charge

### Your overall energy charges include:

- \$1.73 franchise fees
- \$9.09 franchise fees



An EDISON INTERNATIONAL® Company

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

### Compare the electricity you are using

For meter V349N-000506 from Mar 30 '09 to Apr 29 '09 Total electricity you used this month in kWh

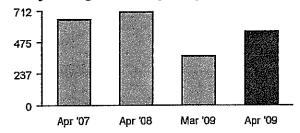
16,841

Your next meter read will be on or about May 29 '09.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	740	160	(Apr 3 '09 08:15 to 08:30)
Off peak	16,101	162	(Apr 8 '09 02:00 to 02:15)
Total	16,841	1	

Reactive usage is 10,320 kVarh Maximum demand is 162.0 kW Reactive demand is 130.0 kVar

### Your daily average electricity usage (kWh)



Usage comparison

Osage companso	Арг '07	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Маг '09	Apr '09
Total kWh used	19,043	22,083	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841
Number of days	29	31	30	29	32	29	30	33	29	33	30	30	31	30
Appx. average kWh used/day	656	712	742	878	974	1,034	912	637	484	308	275	290	379	561

## Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Mar 30 '09 to Apr 29 '09 (30 days)

Delivery charges	
Facilities rel demand	162 kW x \$5.31000 x 5/30 days
Facilities rel demand	162 kW x \$6.01000 x 25/30 days
Energy-Winter	
Mid peak	123 kWh x \$0.00572
Mid peak	617 kWh x \$0.00551
Off peak	2,684 kWh x \$0.00572
Off peak	13,417 kWh x \$0.00551
DWR bond charge	16,841 kWh x \$0.00491
Customer charge	\$81.68000 x 5/30 days
Customer charge	\$94.80000 x 25/30 days

Generation charges DWR

Energy-Winter Mid peak

37 kWh x \$0.06231

#### Your Delivery charges include:

- \$146.93 transmission charges
- \$910.81 distribution charges
- \$9.94 nuclear decommissioning charges
- charges
  \$65,62 public nurnose programs
- \$65.62 public purpose programs charge
- \$3.37 new system generation charge

#### Your Generation charges include:

• \$38.90 competition transition charge

#### Your overall energy charges include:

- \$2.62 franchise fees
- \$14.26 franchise fees

\$2.31

\$143.37

\$811.35

\$0.70

\$3.40

\$15.35

\$73.93

\$82.69

\$13.61 \$79.00



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 3 '09

Customer account

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

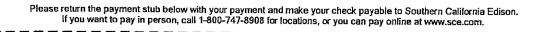
# Your account summary

Amount of your last bill	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		\$3,232.39
Payment we received on Ma	-\$3,232,39		
Balance forward			\$0.00
Your new charges	et topes		\$3,622.11
Total amount you owe b	v Jun 22 '09		\$3,622,11

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Apr 29 '09 to May 29 '09	TOU-PA-B	\$2,126.29
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Apr 29 '09 to May 29 '09	TOU-PA-B	\$1,495.82

\$3,622.11







(3)





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

## Compare the electricity you are using

For meter V349N-000506 from Apr 29 '09 to May 29 '09 Total electricity you used this month in kWh

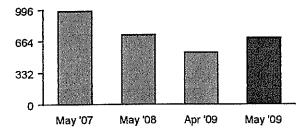
21,295

Your next meter read will be on or about Jun 29 '09.

**	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	749	142	(May 21 '09 08:00 to 08:15)
Off peak	20,546	160	(Apr 30 '09 00: 15 to 00:30)
Total	21,295		

Reactive usage is 13,922 kVarh Maximum demand is 160.0 kW Reactive demand is 129.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	May '07	May '08	Jun '08	Jul '08	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09
Total kWh used	28,882	22,283	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295
Number of days	29	30	29	32	29	30	33	29	33	30	30	31	30	30
Appx. average kWh used/day	995	742	878	974	1,034	912	637	484	308	275	290	379	561	709

### Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Apr 29 '09 to May 29 '09 (30 days)

Denvery charges	,
-----------------	---

Facilities rel demand	160 KW X \$6.01000	\$961.60
Energy-Winter Mid peak	749 kWh x \$0.00551	\$4.13
Off peak	20,546 kWh x \$0.00551	\$113.21
DWR bond charge	21,295 kWh x \$0.00491	\$104.56
Customer charge		\$94.80
Generation charges		

#### G

Energy-Winter Mid peak Off peak **Energy-Winter** 

Mid peak

174 kWh x \$0.06210 4,784 kWh x \$0.06210

575 kWh x \$0,10642

Your Delivery charges include: • \$141.25 transmission charges

\$927.50 distribution charges

 \$12.56 nuclear decommissioning charges

• \$83.05 public purpose programs charge

\$4.26 new system generation charge

Your Generation charges include:

• \$49.19 competition transition charge

Your overall energy charges include:

• \$18.39 franchise fees

\$10.81

\$297.09

\$61.19



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

## Compare the electricity you are using

For meter V349N-007378 from Apr 29 '09 to May 29 '09 Total electricity you used this month in kWh

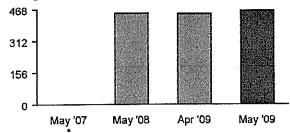
14,029

Your next meter read will be on or about Jun 29 '09.

	Electricity (kWh)	Dema	and (kW)
Winter Season Mid peak Off peak	5,373 8,656	33 64	(May 1 '09 08:15 to 08:30) (May 3 '09 20:00 to 20:15)
Total	14.029	1	

Reactive usage is 2,446 kVarh Maximum demand is 64.0 kW Reactive demand is 8.0 kVar





^{*} Irregular billing period

Usage comparison

Usage Companis	May '07	May '08	Jun '08	80' luL	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09
Total kWh used	0	13,695	13,396	15,295	14,075	13,525	14,462	11,853	12,936	11,518	11,667	13,011	13,546	14,029
Number of days	22	30	29	32	29	30	33	29	33	30	30	31	30	30
Appx. average kWh used/day	0	456	461	477	485	450	438	408	392	383	388	419	451	467
											-			

# Details of your new charges Your rate: TOU-PA-B

Billing period: Apr 29 '09 to May 29 '09 (30 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	64 kW x \$6.01000	\$384.64	• \$53.31 transmission charges
Energy-Winter			<ul> <li>\$434.27 distribution charges</li> </ul>
Mid peak	5,373 kWh x \$0.00551	\$29.61	<ul> <li>\$8.28 nuclear decommissioning</li> </ul>
Off peak	8,656 kWh x \$0.00551	<b>\$47</b> .69	charges
DWR bond charge	14,029 kWh x \$0.00491	\$68,88	• \$54.71 public purpose programs
Customer charge		\$94.80	charge
			<ul> <li>\$2.80 new system generation charge</li> </ul>
Generation charges			
<i>DWR</i>			Your Generation charges include:
Energy-Winter	4.074.114	<b>*77</b> CO	<ul> <li>\$32.41 competition transition charge</li> </ul>
Mid peak	1,251 kWh x \$0.06210	\$77,69	
Off peak	2,016 kWh x \$0.06210	\$125.19	Your overall energy charges include:
SCE			<ul> <li>\$12.94 franchise fees</li> </ul>
Energy-Winter	4.122 kWh x \$0.10642	\$438.66	
Mid peak	4, 122 RVVII X \$0. 10042	Ψ-,00,00	(Continued on next page)
			(Southfill of the bago)



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 2 '09

Customer account

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Jul 21 '09	\$4,083.83
Your new charges	\$4,083.83
Balance forward	\$0.00
Payment we received on Jun 15 '09 - thank you	-\$3,622.11
Amount of your last bill	\$3,622.11

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	May 29 '09 to Jun 29 '09	TOU-PA-B	\$2,565.60
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	May 29 '09 to Jun 29 '09	TOU-PA-B	\$1,518.23
				\$4,083.83



Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-000506 from May 29 '09 to Jun 29 '09 Total electricity you used this month in kWh

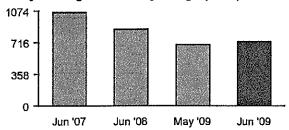
22,921

Your next meter read will be on or about Jul 29 '09.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	226	39	(Jun 26 '09 12:15 to 12:30)
Mid peak	543	158	(Jun 18 '09 08:00 to 08:15)
Off peak	19,797	160	(Jun 27 '09 07:15 to 07:30)
Winter Season			
Mid peak	39	49	(May 29 '09 08:00 to 08:15)
Off peak	2,316	159	(May 30 '09 06:45 to 07:00)
Total	22,921		

Reactive usage is 16,010 kVarh Maximum demand is 160.0 kW Reactive demand is 125.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

<b>.</b>	Jun '07	Jun '08	Jul '08	80' guA	Sep '08	Oct '08	80° vo//	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09
Total kWh used	34,370	25,488	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295	22,921
Number of days	32	29	32	29	30	33	29	33	30	30	31	30	30	31
Appx, average kWh used/day	1,074	878	974	1,034	912	637	464	308	275	290	379	581	703	739

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 29 '09 to Jun 29 '09 (31 days Winter/Summer Season)

Delivery charges		
Facilities rel demand	160 kW x \$6.01000	\$961.60
Energy-Summer		
On peak	226 kWh x \$0.00590	\$1.33
Mid peak	543 kWh x \$0.00590	\$3.20
Off peak	19 <b>,7</b> 97 kWh x \$0.00590	\$116.80
Energy-Winter		
Mid peak	39 kWh x \$0.00551	\$0.21
Off peak	2,316 kWh x \$0.00551	\$12.76
DWR bond charge	22,921 kWh x \$0.00491	\$112.54
Customer charge		\$94.80

### Your Delivery charges include:

- \$140.30 transmission charges
- \$929.39 distribution charges
- \$13.52 nuclear decommissioning charges
- \$89.39 public purpose programs charge
- \$12.60 new system generation charge

#### Your Generation charges include:

• \$52.95 competition transition charge (Continued on next page)



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A049

# Compare the electricity you are using

For meter V349N-007378 from May 29 '09 to Jun 29 '09 Total electricity you used this month in kWh

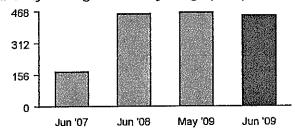
14,003

Your next meter read will be on or about Jul 29 '09.

Electricity (kWh) Demand (kW) Summer Season (Jun 11 '09 17:00 to 17:15) 2,108 24 On peak (Jun 5 '09 08: 15 to 08:30) 3,454 32 Mid peak 33 (Jun 28 '09 06:00 to 06:15) 7,080 Off peak Winter Season 253 22 (May 29 '09 17:30 to 17:45) Mid peak (May 29 '09 06:00 to 06:15) 1,108 28 Off peak 14,003 Total

Reactive usage is 2,481 kVarh Maximum demand is 33.0 kW Reactive demand is 5.0 kVar

### Your daily average electricity usage (kWh)



Usage comparison

Usage companso	Jun '07	30° nuC	Jul '08	80' guA	Sep '08	Oct '08	80' voN	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	
Total kWh used	5,680	13,396	15,295	14,075	13,525	14,452	11,853	12,936	11,518	11,667	13,011	13,546	14,029	14,003	_
Number of days	32	29	32	29	30	33	29	33	30	30	31	30	30	31	
Appx, average kWh used/day	177	461	477	485	450	438	408	392	383	ЭВВ	419	451**	467	451	

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 29 '09 to Jun 29 '09 (31 days Winter/Summer Season)

Delivery charges			Your Delivery charges include:
Facilities rel demand	33 kW x \$6.01000	\$198.33	<ul> <li>\$23.55 transmission charges</li> </ul>
Energy-Summer			<ul> <li>\$277.70 distribution charges</li> </ul>
On peak	2,108 kWh x \$0.00590	\$12.44	• \$8.26 nuclear decommissioning
Mid peak	3,454 kWh x \$0.00590	\$20.38	charges
Off peak	7,080 kWh x \$0.00590	\$41.77	• \$54.61 public purpose programs
Energy-Winter			charge
Mid peak	253 kWh x \$0.00551	\$1.39	<ul> <li>\$7.73 new system generation charge</li> </ul>
Off peak	1,108 kWh x \$0.00551	\$6.11	, -
DWR bond charge	14,003 kWh x \$0.00491	\$68.75	Your Generation charges include:
Customer charge		\$94.80	• \$32.34 competition transition charge
			(Continued on next page)



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 1'09

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

Your account summary

Amount of your last bill \$4,083,83 Payment we received on Jul 13 '09 - thank you \$4,083.83 Balance forward \$0.00 Your new charges \$4,890.28

Total amount you owe by Aug 20 '09

\$4,890.28

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jun 29 '09 to Jul 29 '09	TOU-PA-B	\$3,245.54
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jun 29 '09 to Jul 29 '09	TOU-PA-B	\$1,644.74
				# 4 000 00

\$4,890.28



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Jun 29 '09 to Jul 29 '09 Total electricity you used this month in kWh

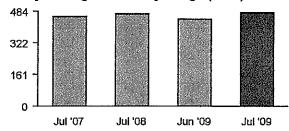
14,511

Your next meter read will be on or about Aug 27 '09.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,422	23	(Jun 30 '09 17:30 to 17:45)
Mid peak	4,191	40	(Jul 27 '09 10:45 to 11:00)
Off peak	7,898	36	(Jul 20 '09 06:30 to 06:45)
Total	14.511		

Reactive usage is 2,772 kVarh Maximum demand is 40.0 kW Reactive demand is 7.0 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '07	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Арг '09	May '09	Jun '09	Jul '09
Total kWh used	13,440	15,295	14,075	13,525	14,462	11,853	12,936	11,518	11,667	13,011	13,546	14,029	14,003	14,511
Number of days	29	32	29	30	33	29	33	30	30	31	30	30	31	30
Appx. average kWh used/day	463	477	485	450	438	408	392	383	388	419	451	467	451	483

## Details of your new charges

Your rate: TOU-PA-B

Mid peak

Off peak

Billing period: Jun 29 '09 to Jul 29 '09 (30 days)

Delivery charges Facilities rel demand Energy-Summer	40 kW x \$6.01000	\$240.40	Your Delivery charges include: • \$29.98 transmission charges
On peak  Mid peak  Off peak	2,422 kWh x \$0.00590 4,191 kWh x \$0.00590 7,898 kWh x \$0.00590	\$14.29 \$24.73 \$46.60	\$313.63 distribution charges     \$8.56 nuclear decommissioning charges     \$65.50 nublic purpose programs
DWR bond charge Customer charge	14,511 kWh x \$0.00491	\$71.25 \$94.80	<ul> <li>\$56.59 public purpose programs charge</li> <li>\$8.56 new system generation charge</li> </ul>
Generation charges DWR Energy-Summer			Your Generation charges include: • \$33.52 competition transition charge
On peak	647 kWh x \$0.06225	\$40.28	Your overall energy charges include:

\$69.72

\$131.41

• \$14.23 franchise fees

(Continued on next page)

1,120 kWh x \$0.06225

2,111 kWh x \$0.06225





3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Jun 29 '09 to Jul 29 '09 Total electricity you used this month in kWh

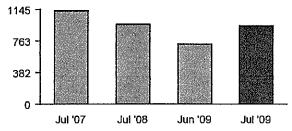
28,903

Your next meter read will be on or about Aug 27 '09.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	405	65	(Jul 24 '09 14:30 to 14:45)
Mid peak	1,616	162	(Jul 16 '09 22:45 to 23:00)
Off peak	26,882	162	(Jul 11 '09 12:30 to 12:45)
Total	28,903		

Reactive usage is 21,106 kVarh Maximum demand is 162.0 kW Reactive demand is 126.0 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '07	30' luL	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Арг '09	May '09	Jun '09	Jul '09
Total kWh used	34,344	31,197	30,006	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295	22,921	28,903
Number of days	30	32	29	30	33	29	33	30	30	31	30	30	31	30
Appx, average kWh used/day	1,144	974	1,034	912	637	484	308	275	290	379	561	709	739	963

## Details of your new charges

Your rate: TOU-PÁ-B

On peak

Mid peak

Off peak

Billing period: Jun 29 '09 to Jul 29 '09 (30 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	162 kW x \$6.01000 405 kWh x \$0.00590 1,616 kWh x \$0.00590 26,882 kWh x \$0.00590 28,903 kWh x \$0.00491	\$973.62 \$2.39 \$9.53 \$158.60 \$141.91 \$94.80	Your Delivery charges include:  • \$138.75 transmission charges  • \$946.42 distribution charges  • \$17.05 nuclear decommissioning charges  • \$112.72 public purpose programs charge  • \$17.05 new system generation charge
Generation charges DWR Energy-Summer			Your Generation charges include: • \$66.77 competition transition charge

108 kWh x \$0.06225

432 kWh x \$0.06225

7,184 kWh x \$0.06225

Your overall energy charges include:

• \$28.08 franchise fees

\$6.72

\$26.89

\$447,20



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.

For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 1 '09

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

Your account summary

\$4,890.28 Amount of your last bill Payment we received on Aug 17 '09 - thank you -\$4,890.28 \$0.00 Balance forward Your new charges \$4,137.63

Total amount you owe by Sep 21 '09

\$4,137.63

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jul 29 '09 to Aug 27 '09	TOU-PA-B	\$2,565.90
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jul 29 '09 to Aug 27 '09	TOU-PA-B	\$1,571.73

\$4,137.63



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WEST SIDE PARK MUTUAL WATER CO / Page 3 of 8

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Jul 29 '09 to Aug 27 '09 Total electricity you used this month in kWh

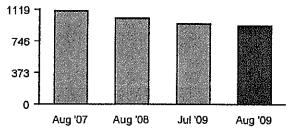
27,418

Your next meter read will be on or about Sep 28 '09.

	Electricit	ty (kWh)	Demar	nd (kW)
Summer Season				
On peak		427	7	(Aug 19 '09 12:00 to 12:15)
Mid peak		845	100	(Aug 7 '09 08:00 to 08:15)
Off peak		26,146	163	(Aug 19 '09 23:00 to 23:15)
Total		27 418		

Reactive usage is 16,833 kVarh Maximum demand is 163.0 kW Reactive demand is 125.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Aug '07	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Арг '09	May '09	Jun '09	Jul '09	Aug '09
Total kWh used	32,464	30,006	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295	22,921	28,903	27,418
Number of days	29	29	30	33	29	33	30	30	31	30	30	31	30	29
Appx, average kWh used/day	1,119	1,034	912	637	484	308	275	290	379	561	709	739	963	945

## Details of your new charges

Your rate: TOU-PA-B

Mid peak

Off peak

Billing period: Jul 29 '09 to Aug 27 '09 (29 days)

· · · · · · · · · · · · · · · · · · ·	, , , ,		
Delivery charges Facilities rel demand Energy-Summer On peak Mid peak	163 kW x \$6.01000 427 kWh x \$0.00590 845 kWh x \$0.00590	\$979.63 \$2.52 \$4.99	Your Delivery charges include: • \$140.58 transmission charges • \$949.76 distribution charges • \$16.18 nuclear decommissioning charges
Off peak	26,146 kWh x \$0.00590	\$154.26	• \$106.93 public purpose programs
DWR bond charge	27,418 kWh x \$0.00491	\$134.62	charge
Customer charge		\$94.80	• \$16.18 new system generation charge
Generation charges DWR Energy-Summer			Your Generation charges include: • \$63.34 competition transition charge
On peak	119 kWh x \$0.06225	\$7.41	Your overall energy charges include:

\$14,69

\$454.36

236 kWh x \$0.06225

7,299 kWh x \$0.06225

(Continued on next page)

• \$22.19 franchise fees





3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Jul 29 '09 to Aug 27 '09 Total electricity you used this month in kWh

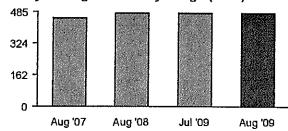
14,040

Your next meter read will be on or about Sep 28 '09.

	Electricity (kWh)	Demand (kW)
Summer Season	-	
On peak	2,295	23 (Jul 30 '09 12:00 to 12:15)
Mid peak	3,961	35 (Aug 14 '09 08:15 to 08:30)
Off peak	7,784	34 (Aug 3 '09 06:00 to 06:15)
Total	14 040	

Reactive usage is 2,614 kVarh Maximum demand is 35.0 kW Reactive demand is 5.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Aug '07	80' guA	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Арг '09	May '09	Jun '09	Jul '09	Aug '09
Total kWh used	13,840	14,075	13,525	14,462	11,853	12,936	11,518	11,667	13,011	13,546	14,029	14,003	14,511	14,040
Number of days	30	29	30	33	29	33	30	30	31	30	30	31	30	29
Appx. average kWh used/day	461	485	450	438	40B	392	383	388	419	451	467	451	483	484

### Details of your new charges

Your rate: TOU-PA-B

**Delivery charges** 

**Energy-Summer** 

Facilities rel demand

Billing period: Jul 29 '09 to Aug 27 '09 (29 days)

On peak	2,295 kWh x \$0.00590	\$13,54
Mid peak	3,961 kWh x \$0.00590	\$23.37
Off peak	7,784 kWh x \$0,00590	\$45.93
DWR bond charge	14,040 kWh x \$0,00491	\$68.94
Customer charge	, , , , , , , , , , , , , , , , , , , ,	\$94.80
Generation charges		
DWR		
Energy-Summer		
On peak	641 kWh x \$0.06225	\$39,90
Mid peak	1,106 kWh x \$0.06225	\$68.85
Off peak	2,173 kWh x \$0.06225	\$135.27

35 kW x \$6.01000

### Your Delivery charges include:

• \$25.46 transmission charges

\$210.35

• \$287.83 distribution charges

 \$8.28 nuclear decommissioning charges

• \$54.76 public purpose programs

charge

• \$8.28 new system generation charge

### Your Generation charges include:

\$32.43 competition transition charge

# Your overall energy charges include: • \$13.60 franchise fees



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 1 '09

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

### Your account summary

Payment we received on Sep 14 '09 - thank you -\$4,137.		&E 7E4 E7
Payment we received on Sep 14 '09 - thank you -\$4,137.  Balance forward \$50.	Your new charges	\$5,151,57
Payment we received on Sep 14 '09 - thank you -\$4,137.		¢5 754 57
Payment we received on Sep 14 '09 - thank you -\$4,137.		\$0.00
Amount of your got our	Payment we received on Sep 14 '09 - thank you	
Amount of voir last hill	Amount of your last on	¢4 127 62
\$4.137	Amount of your last bill	<b>\$4,137.6</b> 3

Total amount you owe by Oct 20 '09

\$5,751.57

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP	Aug 27 '09 to Sep 28 '09	TOU-PA-B	\$4,129.49
3-029-5603-49	PALMDALE, CA 40317 11TH ST W PMP-2 PALMDALE, CA	Aug 27 '09 to Sep 28 '09	TOU-PA-B	\$1,622.08
	I ALMOALL, OA			\$5,751.57

# Things you should know

Looking for a more convenient way to receive and pay your monthly electric bill?

Online Billing lets you view your current bill and review your account history without receiving a paper bill. Online Payment offers the convenience of paying online, any time of day, seven days a week. You'll save on postage, too. Enroll in SCE's free My Account service today at www.sce.com/mybill.

> Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Aug 27 '09 to Sep 28 '09 Total electricity you used this month in kWh

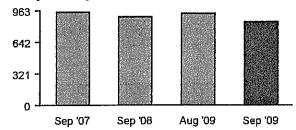
27,518

Your next meter read will be on or about Oct 28 '09.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	453	159	(Sep 15 '09 12:00 to 12:15)
Mid peak	888	160	(Sep 15 '09 11:45 to 12:00)
Off peak	26,177	163	(Sep 3 '09 23:00 to 23:15)
Total	27 518		

Reactive usage is 17,154 kVarh Maximum demand is 163.0 kW Reactive demand is 126.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

	Sep '07	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09
Total kWh used	30,821	27,369	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295	22,921	28,903	27,418	27,518
Number of days	32	30	33	29	33	30	30	31	30	30	31	30	29	32
Appx. average kWh used/day	963	912	637	484	308	275	290	379	561	709	739	963	945	859

## Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Aug 27 '09 to Sep 28 '09 (32 days)

Denvery	CII	arges
Facilities	rel	demar

Energy-Summer On peak 453 kWh x \$0.00590 888 kWh x \$0.00590 Mid peak Off peak 26,177 kWh x \$0.00590 DWR bond charge 27,518 kWh x \$0,00491 Customer charge

163 kW x \$6.01000

### Generation charges

**DWR** 

Energy-Summer On peak

129 kWh x \$0,06225 Mid peak 253 kWh x \$0.06225 Off peak 7,470 kWh x \$0.06225 \$979.63

Your Delivery charges include: \$140.53 transmission charges \$949.88 distribution charges \$2.67

\$5.24 \$154.44

\$135,11 \$94.80

\$8.03

\$15.75

\$465.01

• \$16.24 nuclear decommissioning charges

• \$107.32 public purpose programs

• \$16.23 new system generation charge

#### Your Generation charges include:

• \$63.57 competition transition charge

#### Your overall energy charges include:

\$35.75 franchise fees





An EDISON INTERNATIONAL® Company

Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Aug 27 '09 to Sep 28 '09 Total electricity you used this month in kWh

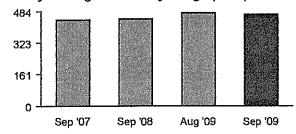
15,151

Your next meter read will be on or about Oct 28 '09.

	Electricity (kWh)	Dema	and (kW)
Summer Season		[	
On peak	2,185	23	(Sep 22 '09 17:15 to 17:30)
Mid peak	3,921	36	(Sep 25 '09 08:15 to 08:30)
Off peak	9,045	31	(Sep 6 '09 06:00 to 06:15)
Total	15.151	İ	

Reactive usage is 2,801 kVarh Maximum demand is 36.0 kW Reactive demand is 7.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

osage companies.	Sep '07	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09
Total kWh used	14,240	13,525	14,462	11,853	12,936	11,518	11,667	13,011	13,546	14,029	14,003	14,511	14,040	15,151
Number of days	32	30	33	29	33	30	30	31	30	30	31	30	29	32
Appx. average kWh used/day	445	450	438	408	392	383	388	419	451	457	451	483	484	473

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 27 '09 to Sep 28 '09 (32 days)

Delivery	charges
----------	---------

DWR

Energy-Summer On peak

Mid peak

Off peak

Facilities rel demand	36 kW x \$6.01000	\$216.36
Energy-Summer On peak	2,185 kWh x \$0.00590	\$12.89
Mid peak	3,921 kWh x \$0.00590	\$23.13
Off peak	9,045 kWh x \$0.00590	\$53.37
DWR bond charge	15,151 kWh x \$0.00491	\$74.39
Customer charge		\$94.80
Generation charges		

624 kWh x \$0.06225

1,119 kWh x \$0.06225

2,581 kWh x \$0.06225

### Your Generation charges include:

Your Delivery charges include:

\$8.94 nuclear decommissioning

\$59.09 public purpose programs

 \$25.77 transmission charges \$294.17 distribution charges

• \$35.00 competition transition charge

\$8.94 new system generation charge

Your overall energy charges include:

• \$14.03 franchise fees

charges

\$38.84

\$69,66

\$160.67



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.

For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 31 '09

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Nov 19 '09	\$3.746.12
Your new charges	\$3,746.12
Balance forward	\$0.00
Payment we received on Oct 09 '09 - thank you	-\$5,751. <u>57</u>
Amount of your last bill	\$5,75 <b>1.5</b> 7

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Sep 28 '09 to Oct 28 '09	TOU-PA-B	\$2,389.29
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Sep 28 '09 to Oct 28 '09	TOU-PA-B	\$1,356.83
				\$3 746 12

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Nov 19 '09 \$3,746.12 \$ Amount enclosed

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WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Sep 28 '09 to Oct 28 '09 Total electricity you used this month in kWh

13,416

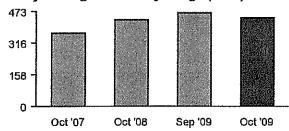
PROGRAMMA BARARA

Your next meter read will be on or about Nov 30 '09.

Electricity (kWh) Demand (kW) Summer Season On peak 283 19 (Sep 28 '09 16:15 to 16:30) 535 Mid peak 29 (Sep 28 '09 08:00 to 08:15) 27 Off peak 524 (Sep 28 '09 06:00 to 06:15) Winter Season 4,540 44 (Oct 23 '09 08:15 to 08:30) Mid peak 7,534 30 Off peak (Oct 11 '09 09:30 to 09:45) Total 13,416

Reactive usage is 2,223 kVarh Maximum demand is 44.0 kW Reactive demand is 5.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Oct '07	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09
Total kWh used	11,128	14,462	11,853	12,936	11,518	11,667	13.011	13,546	14,029	14,003	14,511	14,040	15,151	13,416
Number of days	30	33	29	33	30	30	31	30	30	31	30	29	32	30
Appx, average kWh used/day	370	438	408	392	383	388	419	451	467	451	483	484	473	447

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 28 '09 to Oct 28 '09 (30 days Summer/Winter Season)

Delivery charges		
Facilities rel demand	44 kW x \$6.01000 x 3/30 days	\$26.44
Facilities rel demand	44 kW x \$6.82000 x 27/30 days	\$270.07
Energy-Summer		
On peak	283 kWh x \$0.00590	\$1.67
Mid peak	535 kWh x \$0.00590	\$3.16
Off peak	524 kWh x \$0.00590	\$3.09
Energy-Winter		
Mid peak	4,540 kWh x \$0.00716	\$32 <i>.</i> 51
Off peak	7,534 kWh x \$0.00716	\$53.94
DWR bond charge	13,416 kWh x \$0.00491	\$65.87
Customer charge	\$94.80000 x 3/30 days	\$9.48

### Your Delivery charges include:

- \$33.53 transmission charges
- \$393.97 distribution charges
- \$7.91 nuclear decommissioning charges
- \$56.18 public purpose programs
- \$7.93 new system generation charge

#### Your Generation charges include:

• \$30.99 competition transition charge



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Sep 28 '09 to Oct 28 '09 Total electricity you used this month in kWh

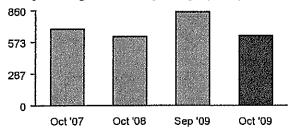
19,288

Your next meter read will be on or about Nov 30 '09.

	Electricity (kWh)	Demand (kW)					
Summer Season							
On peak	41	4	(Sep 28 '09 12:00 to 12:15)				
Mid peak	90	51	(Sep 30 '09 08:00 to 08:15)				
Off peak	2,361	161	(Sep 28 '09 23:00 to 23:15)				
Winter Season							
Mid peak	547	69	(Oct 15 '09 08:00 to 08:15)				
Off peak	16,249	162	(Oct 7 '09 23:00 to 23:15)				
Total	19,288						

Reactive usage is 13,152 kVarh Maximum demand is 162.0 kW Reactive demand is 130.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

<b>-</b> .	Oct '07	Oct '08	Nov '08	Dec '08	Јап '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09
Total kWh used	21,094	21,029	14,036	10,184	8,268	8,716	11,760	16,841	21,295	22,921	28,903	27,418	27,518	19,288
Number of days	30	33	29	33	30	30	31	30	30	31	30	29	32	30
Appx. average kWh	703	637	484	308	275	290	379	561	709	739	-963	945	859	642

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 28 '09 to Oct 28 '09 (30 days Summer/Winter Season)

Delivery charges		
Facilities rel demand	162 kW x \$6.01000 x 3/30 days	\$97.36
Facilities rel demand	162 kW x \$6,82000 x 27/30 days	\$994,36
Energy-Summer		
On peak	41 kWh x \$0,00590	\$0.24
Mid peak	90 kWh x \$0.00590	\$0.53
Off peak	2,361 kWh x \$0.00590	\$13.93
Energy-Winter		
Mid peak	547 kWh x \$0.00716	\$3.92
Off peak	16,249 kWh x \$0.00716	\$1 <b>1</b> 6.34
DWR bond charge	19,288 kWh x \$0.00491	\$94.71
Customer charge	\$94.80000 x 3/30 days	\$9.48
Oustonier charge	φο γ.οσσσο χ οίου dayo	Ψ5.70

### Your Delivery charges include:

- \$131.25 transmission charges
- \$1,099.30 distribution charges
- \$11.38 nuclear decommissioning charges
- \$80.60 public purpose programs charge
- \$11.37 new system generation charge

#### Your Generation charges include:

• \$44.56 competition transition charge



# Your electricity bill

#### WEST SIDE PARK MUTUAL WATER CO / Page 1 of 6

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account

2-02-376-1562

Date bill prepared: Dec 3 '09

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Amount of your last bill	\$3,746.12
Payment we received on Nov 19 '09 - thank you	-\$3,746.12
Balance forward	\$0.00
Your new charges	\$3,510.55
Total amount you owe by Dec 22 '09	\$3.510.55

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Oct 28 '09 to Nov 30 '09	TOU-PA-B	\$2,217.94
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Oct 28 '09 to Nov 30 '09	TOU-PA-B	<b>\$1,292.6</b> 1
			The state of the s	\$3,510,55

## Things you should know

Enroll in Paperless Billing.....

Do you want less clutter in your mailbox? Do you want help the environment? Do you want a chance to win our sweep stakes? Enroll in Paperless Billing today! Visit sce.com/paperless to enter.

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Customer account 2-02-376-1562
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Dec 22 '09

\$3,510.55

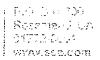
Amount enclosed

\$

WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001





# Your electricity ball

### WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account

2-02-376-1562

Date bill prepared: Feb 2 '10

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Feb 22 '10	\$3.086.47
Your new charges	\$3,086.47
Balance forward	\$0.00
Payment we received on Jan 14 '10 - thank you	-\$2,824.67
Amount of your last bill	\$2,824.67

### Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Dec 29 '09 to Jan 28 '10	TOU-PA-B	\$1,677.23
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Dec 29 '09 to Jan 28 '10	TOU-PA-B	\$1,409.24

\$3,086.47

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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SOUTHERN CALIFORNIA EDISON

Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Feb 22 '10

\$3,086.47

Amount enclosed

\$

P.O. BOX 300 ROSEMEAD, CA 91772-0001



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.

For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 2 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by Jan 21 '10	\$2 824 67
Your new charges	\$2,824.67
Balance forward	\$0.00
Amount of your last bill Payment we received on Dec 15 '09 - thank you	\$3,510.55 -\$3,510.55

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Nov 30 '09 to Dec 29 '09	TOU-PA-B	\$1,761.56
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Nov 30 '09 to Dec 29 '09	TOU-PA-B	\$1,063.11

\$2,824.67



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Nov 30 '09 to Dec 29 '09 Total electricity you used this month in kWh

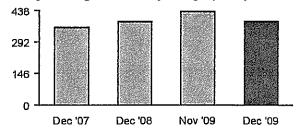
11,343

Your next meter read will be on or about Jan 28 '10.

	Electricity (kWh)	Demand (kW)						
Winter Season			· ·					
Mid peak	4,345	27	(Dec 4 '09 08:30 to 08:45)					
Off peak	6,998	23	(Dec 4 '09 07:45 to 08:00)					
Total	11,343							

Reactive usage is 1,852 kVarh Maximum demand is 27.0 kW Reactive demand is 4.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Dec '07	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09
Total kWh used	10,919	12,936	11,518	11,667	13,011	13,546	14,029	14,003	14,511	14,040	15,151	13,416	14,442	11,343
Number of days	30	33	30	30	31	30	30	31	30	29	32	30	33	29
Appx. average kWh used/day	363	392	383	388	419	451	467	451	483	484	473	447	437	391

## Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Nov 30 '09 to Dec 29 '09 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	27 kW x \$6.82000	\$184,14	• \$19.80 transmission charges
Energy-Winter			• \$295.34 distribution charges
Mid peak	4,345 kWh x \$0.00716	<b>\$31.</b> 11	• \$6.69 nuclear decommissioning
Off peak	6,998 kWh x \$0.00716	\$50.11	charges
DWR bond charge	11,343 kWh x \$0.00491	\$55.69	• \$47.87 public purpose programs
Customer charge		\$113.76	charge
· ·			• \$6,69 new system generation charge
Generation charges			general series of the series o
<i>DWR</i>			Your Generation charges include:
Energy-Winter			• \$26.20 competition transition charge
Mid peak	1,247 kWh x \$0.06225	\$77.63	- W20.20 competition transition energe
Off peak	2,009 kWh x \$0.06225	\$125.06	Your overall energy charges include:
SCE			• \$9.20 franchise fees
Energy-Winter	0.000.1144		- 40,20 ((4),6)((60)
Mid peak	3,098 kWh x \$0.06357	\$196.94	(0 (1 )
			(Continued on next page)



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Nov 30 '09 to Dec 29 '09 Total electricity you used this month in kWh

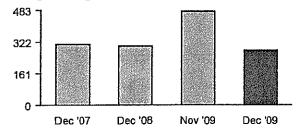
8,307

Your next meter read will be on or about Jan 28 '10.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	471	86	(Dec 16 '09 08:00 to 08:15)
Off peak	7,836	161	(Dec 10 '09 22:00 to 22:15)
Total	8,307		

Reactive usage is 5,529 kVarh Maximum demand is 161.0 kW Reactive demand is 129.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

<b>-</b>	Dec '07	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	Mey '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09
Total kWh used	9,486	10,184	8,268	8,716	11,760	16,841	21,295	22,921	28,903	27,418	27,518	19,288	15,934	8,307
Number of days	30	33	30	30	31	30	30	31	30	29	32	30	33	29
Appx. average kWh used/day	316	308	275	290	379	561	709	739	963	945	859	642	482	286

# Details of your new charges Your rate: TOU-PA-B

Billing period: Nov 30 '09 to Dec 29 '09 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	161 kW x \$6.82000	\$1,098.02	• \$131.72 transmission charges
Energy-Winter			• \$1,092.68 distribution charges
Mid peak	471 kWh x \$0.00716	\$3,37	• \$4.90 nuclear decommissioning
Off peak	7,836 kWh x \$0,00716	\$56.11	charges
DWR bond charge	8,307 kWh x \$0.00491	\$40.79	• \$35.06 public purpose programs
Customer charge		\$113.76	charge
			<ul> <li>\$4.90 new system generation charge</li> </ul>
Generation charges			
DWR			Your Generation charges include:
Energy-Winter	405114// 40.0005	<b>*** ***</b>	• \$19.19 competition transition charge
Mid peak	135 kWh x \$0.06225	\$8.40	·
Off peak	2,249 kWh x \$0.06225	\$140.00	Your overall energy charges include:
SCE			• \$15.26 franchise fees
Energy-Winter	220 134/5 #0. 00057	<b>ተ</b> ሰላ 30	
Mid peak	336 kWh x \$0.06357	\$21.36	(Continued on payt noge)
			(Continued on next page)



# Your electricity bill

#### WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account

2-02-376-1562

Date bill prepared: Mar 4 '10

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Amount of your last bill	\$3,086.47
Payment we received on Feb 17 '10 - thank you	-\$3,086.47
Balance forward	\$0.00
Your new charges	\$2,580 <i>.</i> 86
T. 4.1	\$2,580,86

(S) Total amount you owe by Mar 23 '10

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jan 28 '10 to Mar 1 '10	TOU-PA-B	\$1,670.87
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jan 28 '10 to Mar 1 '10	TOU-PA-B	\$909.99
				\$2 580 86

# Things you should know

You may notice a change in your billing statement.......

Effective 3/1/2010, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 3/1/2010 and the second line items reflect the rates after 3/1/2010. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Mar 23 '10

\$2,580.86

Amount enclosed

Hilandhalalalaladdhaallaladdhaallaaddhaallaaddhaallaaddhaallaaddhaallaaddhaallaaddhaallaaddhaallaaddhaallaaddhaa WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 2 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

### Your account summary

Amount of your last bill	\$2,580.86
Payment we received on Mar 19 '10 - thank you	-\$2,580.86
Balance forward	\$0.00
Your new charges	\$3,005.09

Total amount you owe by Apr 21 '10

\$3,005,09

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Mar 1 '10 to Mar 30 '10	TOU-PA-B	\$1,960.42
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Mar 1 '10 to Mar 30 '10	TOU-PA-B	\$1,044.67

\$3,005.09

### Things you should know

You may notice a change in your billing statement......

Effective 3/1/2010, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 3/1/2010 and the second line items reflect the rates after 3/1/2010. For more information, please visit www.sce.com/bill_change.

> Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

### WEST SIDE PARK MUTUAL WATER CO / Page 3 of 8

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Mar 1 '10 to Mar 30 '10 Total electricity you used this month in kWh

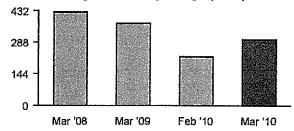
8.889

Your next meter read will be on or about Apr 28 '10.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	444	84	(Mar 17 '10 08:00 to 08:15)
Off peak	8,445	162	(Mar 16 '10 23:00 to 23:15)
Total	8,889		

Reactive usage is 6,121 kVarh Maximum demand is 162,0 kW Reactive demand is 130.0 kVar

#### Your daily average electricity usage (kWh)



#### Usage comparison

	Mar '08	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	00' voN	Dec '09	Jan '10	Feb '10	Mar '10
Total kWh used	12,958	11,7 <del>6</del> 0	16,841	21,295	22,921	28,903	27,418	27,518	19,288	15,934	8,307	7,606	7,298	8,889
Number of days	30	31	30	30	31	30	29	32	30	33	29	30	32	29
Appx. average kWh used/day	431	379	561	709	739	963	945	859	642	482	286	253	228	306

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 1 '10 to Mar 30 '10 (29 days)

Delivery	charges
<b>Facilities</b>	rei demar

Mid peak

Off peak

Energy-Winter Mid peak

SCE

Facilities rel demand	162 kW x \$7.81000	<b>\$1,265.22</b>	• \$213.35 transmission charges
Energy-Winter	444104/ 00 04044	<b>AF 00</b>	• \$1,203.70 distribution charges
Mid peak	444 kWh x \$0.01314	\$5.83	<ul> <li>\$5.69 nuclear decommissioning</li> </ul>
Off peak	8,445 kWh x \$0.01314	\$110.97	charges
DWR bond charge	8,889 kWh x \$0.00515	\$45.78	• \$72.36 public purpose programs
Customer charge		\$122.94	charge
Generation charges			• \$7.74 new system generation charge
DWR			Your Generation charges include:
Energy-Winter			= \$10.01 competition frametion charge

143 kWh x \$0.03763

2,725 kWh x \$0.03763

301 kWh x \$0.06096

#### clude:

Your Delivery charges include:

\$19.91 competition transition charge

Your overall energy charges include:

• \$16.97 franchise fees

\$18.35

\$5.38

\$102.54



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Mar 1 '10 to Mar 30 '10 Total electricity you used this month in kWh

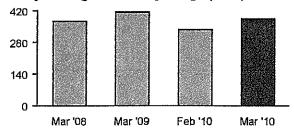
11,279

Your next meter read will be on or about Apr 28 '10.

	Electricity (kWh)	Dema	and (kW)
Winter Season			The state of the s
Mid peak	4,481	24	(Mar 24 '10 10:00 to 10:15)
Off peak	6,798	23	(Mar 20 '10 09:15 to 09:30)
Total	11.279		

Reactive usage is 1,971 kVarh Maximum demand is 24.0 kW Reactive demand is 4.0 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Mar '08	Mar '09	Apr 09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Маг '10
Total kWh used	11,359	13,011	13,546	14,029	14,003	14,511	14,040	15,151	13,416	14,442	11,343	10,675	10,912	11,279
Number of days	30	31	30	30	31	30	29	32	30	33	29	30	32	29
Appx. average kWh used/day	378	419	451	467	451	483	484	473	447	437	391	355	341	388

# Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Mar 1 '10 to Mar 30 '10 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	24 kW x \$7.81000	\$187.44	• \$34.70 transmission charges
Energy-Winter			• \$312.34 distribution charges
Mid peak	4,481 kWh x \$0.01314	\$58.88	• \$7.22 nuclear decommissioning
Off peak	6,798 kWh x \$0.01314	\$89.33	charges
DWR bond charge	11,279 kWh x \$0.00515	\$58.09	• \$91.81 public purpose programs
Customer charge		\$122.94	charge
			• \$9.81 new system generation charge
Generation charges			, ,
DWR			Your Generation charges include:
Energy-Winter		4	• \$25.26 competition transition charge
Mid peak	1,446 kWh x \$0.03763	\$54.41	• · · · · · · · · · · · · · · · · · · ·
Off peak	2,194 kWh x \$0.03763	\$82.56	Your overall energy charges include:
SCE			• \$9.03 franchise fees
Energy-Winter Mid peak	3,035 kWh x \$0.06096	\$185.01	
Min bear	2,000 KYYII X \$0.00090	\$ 100.00 T	(Continued on next page)
			(Continued on next page)



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.

For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 1 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

### Your account summary

Total amount you owe by May 20 '10	\$3,122,05
Your new charges	\$3,122.05
Balance forward	\$0.00
Payment we received on Apr 19 '10 - thank you	-\$3,005.09
Amount of your last bill	\$3,005.09

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP	Mar 30 '10 to Apr 28 '10	TOU-PA-B	\$2,071.81
3-029-5603-49	PALMDALE, CA 40317 11TH ST W PMP-2	Mar 30 '10 to Apr 28 '10	TOU-PA-B	\$1,050.24
	PALMDALE, CA			\$3,122.05



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Mar 30 '10 to Apr 28 '10 Total electricity you used this month in kWh

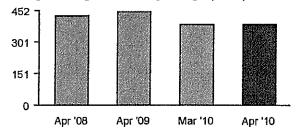
11,354

Your next meter read will be on or about May 27 '10.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	4,432	24	(Apr 26 '10 08:45 to 09:00)
Off peak	6,922	23	(Apr 11 '10 10:30 to 10:45)
Total	11,354	*****	

Reactive usage is 2,002 kVarh
Maximum demand is 24.0 kW
Reactive demand is 4.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

g	Apr '08	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10
Total kWh used	13,354	13,546	14,029	14,003	14,511	14,040	15,151	13,416	14,442	11,343	10,676	10,912	11,279	11,354
Number of days	31	30	30	31	30	29	32	30	33	29	30	32	29	29
Appx. average kWh used/day	430	451	467	451	483	484	473	447	437	391	355	341	388	391

### Details of your new charges

Your rate: TOU-PÁ-B

Billing period: Mar 30 '10 to Apr 28 '10 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	24 kW x \$7.81000	\$187.44	• \$34.72 transmission charges
Energy-Winter			• \$312.56 distribution charges
Mid peak	4,432 kWh x \$0.01314	\$58.24	• \$7.27 nuclear decommissioning
Off peak	6,922 kWh x \$0,01314	\$90.96	charges
DWR bond charge	11,354 k <b>W</b> h x \$0,00515	\$58.47	• \$92.42 public purpose programs
Customer charge		\$122.94	charge
			• \$9.88 new system generation charge
Generation charges			to lot now system gono, anon ona. go
DWR			Your Generation charges include:
Energy-Winter			• \$25.43 competition transition charge
Mid peak	1,313 kWh x \$0.03763	\$49.41	720710 COMPONIENT GOODS TO GOOD GOOD
Off peak	2,051 kWh x \$0.03763	\$77.18	Your overall energy charges include:
SCE			• \$9.08 franchise fees
Energy-Winter	3,119 kWh x \$0.06096	\$190.13	
Mid peak	2, 1 19 KVVII X \$0.00090	\$ 190, 13	(Continued on next page)
			(Continued on next page)



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Mar 30 '10 to Apr 28 '10 Total electricity you used this month in kWh

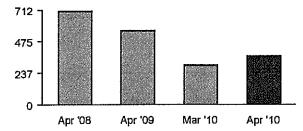
10,849

Your next meter read will be on or about May 27 '10.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	519	118	(Mar 31 '10 08:00 to 08:15)
Off peak	10,330	162	(Apr 5 '10 23:00 to 23:15)
Total	10.849		

Reactive usage is 7,436 kVarh Maximum demand is 162.0 kW Reactive demand is 131.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Apr '08	Apr '09	May '09	Jun '09	Jul '09	90' guA	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10
Total kWh used	22,083	16,841	21,295	22,921	28,903	27,418	27,518	19,288	15,934	в,307	7,606	7,298	8,889	10,849
Number of days	31	30	30	31	30	29	32	30	33	29	30	32	29	29
Appx. average kWh used/day	712	561	709	739	963	945	859	642	482	286	253	228 .	306	374

### Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 30 '10 to Apr 28 '10 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	162 kW x \$7.81000	\$1,265.22	• \$213.96 transmission charges
Energy-Winter			• \$1,209.46 distribution charges
Mid peak	519 kWh x \$0.01314	\$6.82	• \$6.94 nuclear decommissioning
Off peak	10,330 kWh x \$0.01314	\$135.74	charges
DWR bond charge	10,849 kWh x \$0.00515	\$55.87	• \$88.31 public purpose programs
Customer charge	•	\$122.94	charge
			• \$9.44 new system generation charge
Generation charges			
DWR			Your Generation charges include:
Energy-Winter	454444 40.0000	45.00	• \$24.30 competition transition charge
Mid peak	154 kWh x \$0.03763	\$5.80	
Off peak	3,060 kWh x \$0.03763	\$115.15	Your overall energy charges include:
SCE			• \$17.93 franchise fees
Energy-Winter Mid peak	365 kWh x \$0,06096	\$22.25	
wiiu peak	303 K 4411 X \$0.00030	\$22,2J	(Continued on next page)
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# Your electricity bill

#### WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

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Customer account

2-02-376-1562

Date bill prepared: Jul 1 '10

40317 11TH ST W

PALMDALE, CA 93551-3024

Tear here

## Your account summary

Total amount you owe by Jul 20 '10	\$5 <b>035 13</b>
Your new charges	\$5,035.13
Balance forward	\$0.00
Payment we received on Jun 21 '10 - thank you	-\$3,641.77
Amount of your last bill	\$3,641 <i>.</i> 77

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	May 27 '10 to Jun 28 '10	TOU-PA-B	\$3,202.04
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	May 27 '10 to Jun 28 '10	TOU-PA-B	\$1,833.09
				\$5,035.13

## Things you should know

Tear here

(14-574)

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3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from May 27 '10 to Jun 28 '10 Total electricity you used this month in kWh

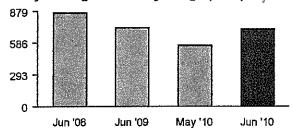
23,116

Your next meter read will be on or about Jul 28 '10.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	282	6	(Jun 7 '10 12:00 to 12:15)
Mid peak	687	160	(Jun 11 '10 08:15 to 08:30)
Off peak	19,286	162	(Jun 5 '10 23:00 to 23:15)
Winter Season			
Mid peak	21	2	(May 27 '10 08:00 to 08:15)
Off peak	2,840	161	(May 28 '10 23:00 to 23:15)
Total	23,116		

Reactive usage is 15,156 kVarh Maximum demand is 162.0 kW Reactive demand is 130.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Jun '08	<b>90'</b> nuL	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar *10	Apr '10	May '10	Jun '10
Total kWh used	25,488	22,921	28,903	27,418	27,518	19,288	15,934	8,307	7,606	7,298	8,889	10,849	16,589	23,116
Number of days	29	31	30	29	32	30	33	29	30	32	29	29	29	32
Appx. average kWh used/day	878	739	963	945	859	642	482	286	253	228	305	374	572	722

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 27 '10 to Jun 28 '10 (32 days Winter/Summer Season)

Delivery	charges
<b>Facilities</b>	rel demand

Facilities rel demand

Energy-Summer		
On peak	282 kWh x \$0.01260	\$3.55
Mid peak	687 kWh x \$0.01260	\$8.66
Off peak	19,286 kWh x \$0.01260	\$243.00
Energy-Winter		
Mid peak	21 kWh x \$0.01314	\$0.28
Off peak	2,840 kWh x \$0.01314	\$37.32
DWR bond charge	23,116 kWh x \$0.00515	\$119.04
Customer charge		\$122.94

162 kW x \$7.81000 x 5/32 days

162 kW x \$7.83000 x 27/32 days

#### Your Delivery charges include:

• \$209.97 transmission charges

\$197.69

\$1,070.26

- \$1,245.52 distribution charges
- \$14.79 nuclear decommissioning charges
- \$187.76 public purpose programs
- \$20.12 new system generation charge

### Your Generation charges include:

• \$51.78 competition transition charge



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from May 27 '10 to Jun 28 '10 Total electricity you used this month in kWh

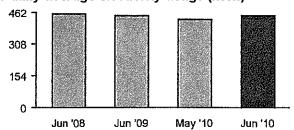
14,498

Your next meter read will be on or about Jul 28 '10.

Electricity (kWh) Demand (kW) Summer Season On peak 1,996 25 (Jun 8 '10 17:45 to 18:00) Mid peak 3,339 45 (Jun 4 '10 08:45 to 09:00) Off peak 30 6,957 (Jun 7 '10 05:15 to 05:30) Winter Season 37 464 Mid peak (May 28 '10 08:00 to 08:15) 1.742 Off peak 29 (May 31 '10 19:45 to 20:00) Total 14,498

Reactive usage is 2,672 kVarh
Maximum demand is 45.0 kW
Reactive demand is 5.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	Jun '08	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Маг '10	Арг '10	May '10	Jun '10
Total kWh used	13,395	14,003	14,511	14,040	15,151	13,416	14,442	11,343	10,676	10,912	11,279	11,354	12,569	14,498
Number of days	29	31	30	29	32	30	33	29	30	32	29	29	29	32
Appx, average kWh used/day	451	451	483 ~	484	473	447	437	391	355	341	388	391	433	453

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 27 '10 to Jun 28 '10 (32 days Winter/Summer Season)

Delivery charges		
Facilities rel demand	45 kW x \$7.81000 x 5/32 days	\$54.91
Facilities rel demand	45 kW x \$7.83000 x 27/32 days	\$297.30
Energy-Summer		
On peak	1,996 kWh x \$0.01260	\$25.15
Mid peak	3,339 kWh x \$0.01260	\$42.07
Off peak	6,957 kWh x \$0.01260	\$87.66
Energy-Winter		
Mid peak	464 kWh x \$0.01314	\$6.10
Off peak	1,742 kWh x \$0.01314	\$22.89
DWR bond charge	14,498 kWh x \$0.00515	\$74.66
Customer charge		\$122.94

### Your Delivery charges include:

- \$57.37 transmission charges
- \$458.51 distribution charges
- \$450.51 distribution charges
- \$9.28 nuclear decommissioning charges
- \$117.77 public purpose programs
- charge
   \$12.61 new system generation charge

#### Your Generation charges include:

\$32.47 competition transition charge



# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 31 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Total amount you owo by Aug 19 '10	\$5.457.16
Your new charges	\$5,457.16
Balance forward	\$0.00
Payment we received on Jul 13 '10 - thank you	-\$5,035.13
Amount of your last bill	\$5,035.13

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jun 28 '10 to Jul 28 '10	TOU-PA-B	\$3,506.91
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jun 28 '10 to Jul 28 '10	TOU-PA-B	\$1 ₁ 950,25
	· · · · · · · · · · · · · · · · · · ·		······································	\$5.457.16



An EDISON INTERNATIONAL® Company

Service account

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Jun 28 '10 to Jul 28 '10 Total electricity you used this month in kWh

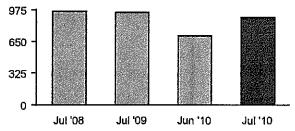
27,315

Your next meter read will be on or about Aug 26 '10.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			The state of the s
On peak	372	4	(Jun 28 '10 13:00 to 13:15)
Mid peak	1,181	158	(Jul 16 '10 08:15 to 08:30)
Off peak	25,762	162	(Jul 7 '10 23:00 to 23:15)
Total	27.315		

Reactive usage is 19,571 kVarh Maximum demand is 162.0 kW Reactive demand is 126.0 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	Jul '08	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10
Total kWh used	31,197	28,903	27,418	27,518	19,288	15,934	8,307	7,606	7,298	8,889	10,849	16,589	23,116	27,315
Number of days	32	30	29	32	30	33	29	30	32	29	29	29	32	30
Appx. average kWh used/day	974	963	945	859	642	482	286	253	228	306	374	572	722	910

# Details of your new charges

Your rate: TOU-PA-B

Mid peak

Off peak

Billing period: Jun 28 '10 to Jul 28 '10 (30 days)

Delivery charges Facilities rel demand	162 kW x \$7.83000	\$1,268.46	Your Delivery charges include: • \$208.10 transmission charges
Energy-Summer On peak	372 kWh x \$0.01260	\$4.69	• \$1,257.86 distribution charges
Mid peak	1,181 kWh x \$0.01260	\$14.88	• \$17.48 nuclear decommissioning charges
Off peak	25,762 kWh x \$0.01260	\$324.60	• \$221.80 public purpose programs
DWR bond charge	27,315 kWh x \$0.00515	\$140.67	charge
Customer charge		\$122.94	<ul> <li>\$23.76 new system generation charge</li> </ul>
Generation charges			Your Generation charges include:
DWR _			• \$61.19 competition transition charge
Energy-Summer	400 tastle 60 00700	40.70	,
On peak	100 kWh x \$0.03763	<b>\$3.76</b>	Vaur averall engray charges include:

319 kWh x \$0.03763

6,958 kWh x \$0.03763

Your overall energy charges include:

• \$30.34 franchise fees

\$12.00

\$261.83



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Jun 28 '10 to Jul 28 '10 Total electricity you used this month in kWh

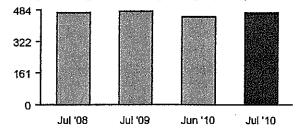
14,240

Your next meter read will be on or about Aug 26 '10.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,135	31	(Jul 15 '10 17:00 to 17:15)
Mid peak	3,984	45	(Jul 23 '10 08:15 to 08:30)
Off peak	8,121	31	(Jul 16 '10 05:00 to 05:15)
Total	14.240		

Reactive usage is 2,623 kVarh Maximum demand is 45.0 kW Reactive demand is 6.0 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	Jul '08	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10
Total kWh used	15,295	14,511	14,040	15,151	13,416	14,442	11,343	10,676	10,912	11,279	11,354	12,569	14,498	14,240
Number of days	32	30	29	32	30	33	29	30	32	29	29	29	32	30
Appx. average kWh used/day	477	483	484	473	447	437	391	355	341	388	391	433	453	474

# Details of your new charges Your rate: TOU-PA-B

Off peak

Billing period: Jun 28 '10 to Jul 28 '10 (30 days)

Delivery charges Facilities rel demand	45 kW x \$7.83000	\$352.35	Your Delivery charges include: • \$56.42 transmission charges
Energy-Summer On peak	2,135 kWh x \$0.01260	\$26.90	\$457.76 distribution charges     \$9.11 nuclear decommissioning
Mid peak	3,984 kWh x \$0.01260	\$50.20	charges
Off peak	8,121 kWh x \$0.01260	\$102.32	• \$115.63 public purpose programs
DWR bond charge	14,240 kWh x \$0.00515	\$73.34	charge
Customer charge		\$122.94	<ul> <li>\$12.40 new system generation charge</li> </ul>
Generation charges			Your Generation charges include:
DWR			• \$31.90 competition transition charge
Energy-Summer			
On peak	577 kWh x \$0.03763	\$21.71	Your overall energy charges include:
Mid peak	1,076 kWh x \$0.03763	\$40.49	• \$16.87 franchise fees
Off peak	2 193 k\N/b v \$0 03763	¢22 52	• WIG.OF HEMICHISC 1668

\$82,52

(Continued on next page)

2,193 kWh x \$0.03763



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# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 31 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Total amount you owe by Sep 20 '10	\$5,235,72
Your new charges	\$5,235.74
Credit balance	-\$0.02
Payment we received on Aug 10 '10 - thank you	-\$5,457.18
Amount of your last bill	\$5,457.16

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Jul 28 '10 to Aug 26 '10	TOU-PA-B	\$3,440.19
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Jul 28 '10 to Aug 26 '10	TOU-PA-B	\$1,795.55
				\$5,235,74



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Jul 28 '10 to Aug 26 '10 Total electricity you used this month in kWh

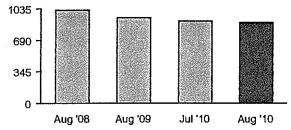
25,995

Your next meter read will be on or about Sep 27 '10.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	399	5	(Aug 17 '10 14:00 to 14:15)
Mid peak	1,144	160	(Jul 29 '10 20:30 to 20:45)
Off peak	24,452	161	(Aug 15 '10 23:00 to 23:15)
Total	25,995		

Reactive usage is 18,833 kVarh Maximum demand is 161.0 kW Reactive demand is 130.0 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	80' Aug	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10
Total kWh used	30,006	27,418	27,518	19,288	15,934	8,307	7,606	7,298	8,889	10,849	16,589	23,116	27,315	25,995
Number of days	29	29	32	30	33	29	30	32	29	29	29	32	30	29
Appx, average kWh used/day	1,034	945	859	642	482	286	253	228	306	374	572	722	910	895

## Details of your new charges

Your rate: TOU-PÁ-B

On peak

Mid peak

Off peak

Billing period: Jul 28 '10 to Aug 26 '10 (29 days)

Delivery charges	
Facilities rel demand	161 kW x \$7.83000
Energy-Summer	
On peak	399 kWh x \$0.01260
Mid peak	1,144 kWh x \$0.01260
Off peak	24,452 kWh x \$0.01260
DWR bond charge	25,995 kWh x \$0.00515
Customer charge	
Generation charges	
DWR	
Energy-Summer	

102 kWh x \$0.03763

291 kWh x \$0.03763

6,229 kWh x \$0.03763

\$22.62 new system generation charge

charges

charge

Your Generation charges include:

Your Delivery charges include:

• \$16.64 nuclear decommissioning

• \$211.08 public purpose programs

• \$207.06 transmission charges • \$1,247.47 distribution charges

\$1,260.63

\$5.03

\$14.41

\$308.10

\$133.87

\$122.94

\$3.84

\$10.95

\$234.40

• \$58.23 competition transition charge

Your overall energy charges include: • \$29.76 franchise fees



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Jul 28 '10 to Aug 26 '10 Total electricity you used this month in kWh

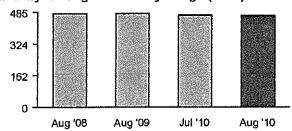
13,709

Your next meter read will be on or about Sep 27 '10.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,153	23	(Aug 12 '10 14:30 to 14:45)
Mid peak	3,958	41	(Jul 30 '10 08:30 to 08:45)
Off peak	7,598	32	(Aug 20 '10 06:00 to 06:15)
Total	13 709		

Reactive usage is 2,613 kVarh Maximum demand is 41.0 kW Reactive demand is 6.0 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

•	Aug '08	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar'10	Арг '10	May '10	Jun '10	Jul '10	Aug '10
Total kWh used	14,075	14,040	15,151	13,416	14,442	11,343	10,676	10,912	11,279	11,354	12,569	14,498	14,240	13,709
Number of days	29	29	32	30	33	29	30	32	29	29	29	32	30	29
Appx. average kWh used/day	485	484	473	447	437	391	355	341	388	391	433	453	474	472

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 28 '10 to Aug 26 '10 (29 days)

Billing period: bui 25 To to 7 to	19 20 10 (20 ddys)	•	
Delivery charges Facilities rel demand	41 kW x \$7.83000	\$321.03	Your Delivery charges include: • \$51.25 transmission charges
Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	2,153 kWh x \$0.01260 3,958 kWh x \$0.01260 7,598 kWh x \$0.01260 13,709 kWh x \$0.00515	\$27.13 \$49.87 \$95.73 \$70.60 \$122.94	<ul> <li>\$430.16 distribution charges</li> <li>\$8.77 nuclear decommissioning charges</li> <li>\$111.32 public purpose programs charge</li> <li>\$11.92 new system generation charge</li> </ul>
Generation charges DWR Energy-Summer On peak Mid peak Off peak	548 kWh x \$0.03763 1,008 kWh x \$0.03763 1,935 kWh x \$0.03763	\$20.62 \$37.93 \$72.81	Your Generation charges include: • \$30.71 competition transition charge  Your overall energy charges include: • \$15.53 franchise fees  (Continued on next page)



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# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 30 '10

**Customer account** 

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Amount of your last bill	\$5,235.72
Payment we received on Sep 09 '10 - thank you	-\$5,235.72
Balance forward	\$0.00
Your new charges	\$6,014.99
Total amount you owe by Oct 19 '10	\$6.014.99

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Aug 26 '10 to Sep 27 '10	TOU-PA-B	\$4,245.10
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Aug 26 '10 to Sep 27 '10	TOU-PA-B	\$1,769.89
				\$6,014.99



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

**Rotating outage** 

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Aug 26 '10 to Sep 27 '10 Total electricity you used this month in kWh

24,683

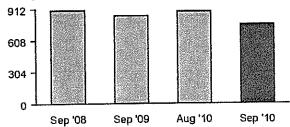
Your next meter read will be on or about Oct 27 '10.

(Continued on next page)

	Electricity (kWh)	Demai	nd (kW)
Summer Season On peak Mid peak Off peak Total	321 1,160 23,202 <b>24,683</b>	87 159 162	(Sep 8 '10 12:00 to 12:15) (Sep 8 '10 08:45 to 09:00) (Aug 26 '10 23:00 to 23:15)

Reactive usage is 17,781 kVarh Maximum demand is 162.0 kW Reactive demand is 137.0 kVar

## Your daily average electricity usage (kWh)



lisage comparison

Usage compariso	n Sep '08	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Маг '10	Apr *10	May '10	Jun '10	Jul '10	Aug '10	Sep *10
Total kWh used	27,369	27,518	19,288	15,934	8,307	7,606	7,298	8,889	10,849	16,589	23,115	27,315	25,995	24,683
Number of days	30	32	30	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh	912	859	642	482	285	253	228	306	374	572	722	910	896	771

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 26 '10 to Sep 27 '10 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	162 kW x \$7.83000 321 kWh x \$0.01260 1,160 kWh x \$0.01260 23,202 kWh x \$0.01260 24,683 kWh x \$0.00515	\$1,268.46 \$4.04 \$14.62 \$292.35 \$127.12 \$122.94	Your Delivery charges include:  • \$208.66 transmission charges  • \$1,250.12 distribution charges  • \$15.80 nuclear decommissioning charges  • \$200.43 public purpose programs charge  • \$21.48 new system generation charge
Generation charges DWR			Your Generation charges include: • \$55.29 competition transition charge
Energy-Summer On peak Mid peak Off peak	82 kWh x \$0.03763 296 kWh x \$0.03763 5.917 kWh x \$0.03763	\$3.09 \$11.14 \$222.66	Your overall energy charges include: • \$36.74 franchise fees



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Aug 26 '10 to Sep 27 '10 Total electricity you used this month in kWh

14,442

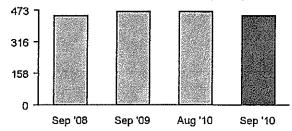
Your next meter read will be on or about Oct 27 '10.

(Continued on next page)

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	1,998	21	(Sep 16 '10 15:45 to 16:00)
Mid peak	3,690	38	(Sep 17 '10 08:00 to 08:15)
Off peak	8,754	35	(Sep 4 '10 08:00 to 08:15)
Total	14 442		

Reactive usage is 2,840 kVarh Maximum demand is 38.0 kW Reactive demand is 6.0 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

3 (*)	Sep '08	Sep '09	Oct '09	10° vo	Dec '09	Јап '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10
Total kWh used	13,525	15,151	13,416	14,442	11,343	10,676	10,912	11,279	11,354	12,569	14,498	14,240	13,709	14,442
Number of days	30	32	30	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	450	473	447	437	391	355	341	388	391	433	453	474	472	451

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 26 '10 to Sep 27 '10 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	38 kW x \$7.83000 1,998 kWh x \$0.01260 3,690 kWh x \$0.01260 8,754 kWh x \$0.01260 14,442 kWh x \$0.00515	\$297.54 \$25.17 \$46.49 \$110.30 \$74.38 \$122.94	Your Delivery charges include:  • \$47.13 transmission charges  • \$412.78 distribution charges  • \$9.24 nuclear decommissioning charges  • \$117.27 public purpose programs charge  • \$12.57 new system generation charge
Generation charges DWR Energy-Summer On peak Mid peak	510 kWh x \$0.03763 941 kWh x \$0.03763	\$19.19 \$35.41	Your Generation charges include: • \$32.35 competition transition charge  Your overall energy charges include: • \$15.31 tranships foor
Off peak	2,232 kWh x \$0.03763	\$83.99	• \$15.31 franchise fees



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# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 30 '10

Customer account

2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Total amount you owe by Nov 18 '10	\$3,789,77
Your new charges	\$3,789.77
Balance forward	\$0.00
Payment we received on Oct 12 '10 - thank you	-\$6,014.99
Amount of your last bill	\$6,014.99

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Sep 27 '10 to Oct 27 '10	TOU-PA-B	\$2,468.44
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Sep 27 '10 to Oct 27 '10	TOU-PA-B	\$1,321.33
	•			\$3,789.77



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Sep 27 '10 to Oct 27 '10 Total electricity you used this month in kWh

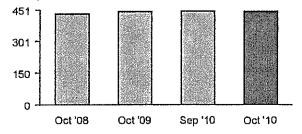
13,455

Your next meter read will be on or about Nov 29 '10.

	Electricity (kWh)	Dema	end (kW)
Summer Season			
On peak	392	21	(Sep 30 '10 17:45 to 18:00)
Mid peak	693	25	(Sep 28 '10 08:00 to 08:15)
Off peak	691	27	(Sep 27 '10 06:00 to 06:15)
Winter Season			
Mid peak	4,225	35	(Oct 1 '10 09:15 to 09:30)
Off peak	7,454	28	(Oct 1 '10 06:00 to 06:15)
Total	13,455		

Reactive usage is 2,434 kVarh Maximum demand is 35.0 kW Reactive demand is 5.0 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	Oct '08	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10
Total kWh used	14,462	13,416	14,442	11,343	10,676	10,912	11,279	11.354	12,569	14,498	14,240	13,709	14,442	13,455
Number of days	33	30	33	29	30	32	29	29	29	32	30	29	32	30
Appx, average kWh used/day	438	447	437	391	355	341	388	391	433	453	474	472	451	448

# Details of your new charges

Your rate: TOU-PA-B

Billing period: Sep 27 '10 to Oct 27 '10 (30 days Summer/Winter Season)

Delivery charges	4	407.45	Your Delivery charges include:
Facilities rel demand	35 kW x \$7.83000	\$274.05	<ul> <li>\$43.37 transmission charges</li> </ul>
Energy-Summer			• \$390.34 distribution charges
On peak	392 kWh x \$0.01260	\$4.94	• \$8.61 nuclear decommissioning
Mid peak	693 kWh x \$0.01260	\$8.73	charges
Off peak	691 kWh x \$0.01260	\$8.71	• \$109.25 public purpose programs
Energy-Winter			charge
Mid peak	4,225 kWh x \$0.01260	\$53.24	• \$11.70 new system generation charge
Off peak	7,454 kWh x \$0.01260	\$93.92	The state of the s
DWR bond charge	13,455 kWh x \$0.00515	\$69.30	Your Generation charges include:
Customer charge		\$122.94	• \$30.14 competition transition charge (Continued on next page)



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# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 2'10

Customer account

2-02-376-1562

40317 11TH ST W

PALMDALE, CA 93551-3024

## Your account summary

Your new charges	\$3,622.30
Balance forward	\$0.00
Amount of your last bill Payment we received on Nov 15 '10 - thank you	\$3,789.77 -\$3,789.77

# Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST WPMP PALMDALE, CA	Oct 27 '10 to Nov 29 '10	TOU-PA-B	\$2,172.55
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Oct 27 '10 to Nov 29 '10	TOU-PA-B	\$1,449.75
				\$3,622.30

# SOUTHERN CALIFORNIA EDISON INTERNATIONAL® Company

## Confidential/Proprietary Information

July 29, 2011

MARY WOOD WEST SIDE PARK MUTUAL WATER COMPANY 40317 11TH ST WEST PALMDALE, CA 93551-3024

HYDRAULIC TEST RESULTS, Plant: WELL #2

Location: 40317 11TH ST WEST HP: 200

Cust #: 0-005-3618 Serv. Acct. #: 005-8716-92 Meter: V349N-506 Pump Ref.#: 25093

In accordance with your request, an energy efficiency test was performed on your turbine well pump on July 27, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

## Equipment

Pump: N/A No: NO PLATE Motor: GE No: BAJ203182

Results	Test 1	Test 2
Discharge Pressure, PSI	11.3	32.6
Standing Water Level, Feet	476.0	476.0
Drawdown, Feet	102.8	95.7
Discharge Head, Feet	26.1	75.3
Pumping Water Level, Feet	578.8	571.7
Total Head, Feet	604. <del>9</del>	647.0
Capacity, GPM	905	849
GPM per Foot Drawdown	8.8	8.9
Acre Feet Pumped in 24 Hours	4.000	3.753
kW Input to Motor	154.0	149.0
HP Input to Motor	206.5	199.8
Motor Load (%)	96.5	93.4
Measured Speed of Pump, RPM	1,783	
Customer Meter, GPM	913	
kWh per Acre Foot	924	953
Overall Plant Efficiency (%)	66.9	69.4

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

RUSS JOHNSON Manager Hydraulic Services

# SOUTHERN CALIFORNIA EDISON NEEDISON INTERNATIONAL® Company

## Confidential/Proprietary Information

July 29, 2011

MARY WOOD WEST SIDE PARK MUTUAL WATER COMPANY 40317 11TH ST WEST PALMDALE, CA 93551-3024

PUMPING COST ANALYSIS, Plant: WELL #2

Location: 40317 11TH ST WEST HP: 200

Cust #: 0-005-3618 Serv. Acct. #: 005-8716-92

Meter: V349N-506 Pump Ref.#: 25093

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on July 27, 2011, billing history for the past 12 months, and your current rate of TOU-PA-B.

	<u>Existing</u>
Total kWh	103,212
kW Input	154.0
kWh per Acre Foot	924
Acre Feet per Year	111.7
Average Cost per kWh	\$0.16
Average Cost per Acre Foot	\$150.60
Overall Plant Efficiency (%)	66.9
Total Annual Cost	\$16,819.4 <b>3</b>

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON Manager Hydraulic Services

10180 Telegraph Road Ventura, CA 93004

# SOUTHERN CALIFORNIA EDISON INTERNATIONALE COmpany

## Confidential/Proprietary Information

July 29, 2011

MARY WOOD WEST SIDE PARK MUTUAL WATER COMPANY 40317 11TH ST WEST PALMDALE, CA 93551-3024

PUMPING COST ANALYSIS, Plant: WELL #1

Location: 40317 11TH ST WEST HP: 125

Cust #: 0-005-3618 Serv. Acct. #: 005-8716-92

Meter: V349N-506 Pump Ref.#: 2713

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on July 27, 2011, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

- 1. Overall plant efficiency can be improved from 65.0% to 70.0%.
- 2. This can save you up to 4,896 kWh and \$797.88 annually.
- 3. These kWh savings translate to a 2.1-ton decrease in CO₂ emissions.

	Existing	Plant Efficiency <u>Improved</u>	<u>Savings</u>
Total kWh	68,568	63,672	4,896
kW Input	110.0	102.1	7.9
kWh per Acre Foot	901	837	64
Acre Feet per Year	76.1		
Average Cost per kWh	\$0.16		
Average Cost per Acre Foot	\$146.83	\$136.35	\$10.48
Overall Plant Efficiency (%)	65.0	70.0	
Total Annual Cost	\$11,173.84	\$10,375.97	\$797.88

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON Manager Hydraulic Services

## Confidential/Proprietary Information



July 29, 2011

MARY WOOD WEST SIDE PARK MUTUAL WATER COMPANY 40317 11TH ST WEST PALMDALE, CA 93551-3024

HYDRAULIC TEST RESULTS, Plant: WELL #1

Location: 40317 11TH ST WEST

HP: 125

Cust #: 0-005-3618

Serv. Acct. #: 005-8716-92

Meter: V349N-506

Pump Ref.#:

2713

In accordance with your request, an energy efficiency test was performed on your turbine well pump on July 27, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Eguipment		
Pump:	PEERL	No:	9360113
Motor	us	No:	1314339

Results	Test 1	Test 2
Discharge Pressure, PSI	10.7	20.8
Standing Water Level, Feet	483.4	483.4
Drawdown, Feet	64.6	55.9
Discharge Head, Feet	24.7	48.0
Pumping Water Level, Feet	548.0	539.3
Total Head, Feet	572.7	587.3
Capacity, GPM	663	579
GPM per Foot Drawdown	10.3	10.4
Acre Feet Pumped in 24 Hours	2.930	2.559
kW Input to Motor	110.0	104.0
HP Input to Motor	147.5	139.5
Motor Load (%)	108.9	103.0
Measured Speed of Pump, RPM	1,778	
Customer Meter, GPM	617	
kWh per Acre Foot	901	975
Overall Plant Efficiency (%)	65.0	61.6

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

**RUSS JOHNSON** · Manager Hydraulic Services



## STATEMENT OF ACCOUNT

January 11, 2013

000048 WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE CA 93551-3024

Customer Account #: 23761562

Distribution and State	Albania day Eduarda (	Comment of the William Comments of	Palitika (118) filipe, gillised			Daily	F1511/21/24/24 ₀₆ 2/24/3		Land Allendar	The same of the sa
				Service	KWH	Avg 👍		Credit	HARITA	
Trans Date	Read Date	UUT	Bill Amount	Account#	usago	Usago	Payment	Debit	Description	Balance
1/12/2011	. Rodd Dato:	·				,	\$3,066.61		Payment	\$0.00
2/1/2011										\$3,040.73
	1/27/2011	\$79.16	\$1,840.13	5871692	6832	227.73				
	1/27/2011	\$51.55	\$1,200.60	29560349	12788	426,27				
2/23/2011							\$3,040.73		Payment	\$0.00
3/3/2011										\$3,966.19
	2/28/2011	\$84.53	\$1,965.61	5871692	8724	272.63			<u></u>	
	2/28/2011	\$85.98	\$2,000.58	29560349	13717	428.66				80.00
3/23/2011							\$3,966.19		Payment	\$0.00
4/1/2011					8000	505 41				\$3,148.52
	3/29/2011	\$83.49	\$1,941.32	5871692	8277	285.41			-	
	3/29/2011	\$51.83	\$1,207.20	29560349	12642	435.93	\$2 1 40 CO		Darmant	\$0.00
4/20/2011						*	\$3,148.52		Payment	\$3,368.05
4/30/2011	4/27/2011	\$92.00	\$2,139.85	5871692	11715	403.97				35,500.05
]	4/27/2011	\$52.72	\$1,228,20	29560349	13760	474.48				
5/20/2011	4/2//2011	\$32.72	\$1,228.20	29300349	13700	474.40	\$3,368.05		Payment	\$0.00
5/20/2011							Ψ,,00.03		Lujinone	\$3,695.61
0/1/2011	5/26/2011	\$102.64	\$2,388.36	5871692	16417	566.1				
	5/26/2011	\$56.11	\$1,307.25	29560349	14717	507.48				
6/20/2011	512012011	450	41,507.20				\$3,695.61		Payment	\$0.00
6/30/2011				-						\$4,432.85
0,50,2011	6/27/2011	\$1.18.45	\$2,756.73	.5871.692	20916.	653.63.				
	6/27/2011	\$71.97	\$1,676.12	29560349	16477	514.91				
7/13/2011							\$4,432.85		Payment	\$0.00
7/30/2011										\$4,986.45
	7/27/2011	\$137.09	\$3,191.60	5871692	27556	918.53				
	7/27/2011	\$77.09	\$1,794.85	29560349	15938	531.27				
8/11/2011			<u> </u>	1			\$4,986.45	×	Payment	\$0.00
8/30/2011										\$5,724.59
	8/25/2011	\$144.66	\$3,366.68	5871692	25548	880.97				
	8/25/2011	\$101.36	\$2,357.91	29560349	14310	493.45	25 50 1 50			#0.00
9/19/2011			ļ				\$5,724.59		Payment	\$0.00 \$4,742.49
9/29/2011	0 (0 6 (0 0 1 1	0100.00	42.070.61	5871692	24743	773.22				\$4,742.49
	9/26/2011	\$132.30	\$3,079.51	29560349	15542	485.69				
10/10/2011	9/26/2011	\$71.42	\$1,662.98	29360349	15542	463.09	\$4,742.49		Payment	\$0.00
10/18/2011			-		-	<del>                                     </del>	\$4,142.43		1 ayrıcın	\$3,815.12
11/1/2011	10/27/2011	\$107.97	\$2,512.76	5871692	18727	604.1	<u> </u>			Ψ5,015.12.
<del></del>	10/27/2011	\$55.90	\$1,302.36	29560349	14772	476.52	<del> </del>		<del>                                     </del>	
	IVIZIIZUII	\$55.20	Ψ1,302,30	2/3003-17	1-17/2	-,70,52			Late Pyint	<del> </del>
11/23/2011			1	ľ				\$32.86	Chrg	\$3,847.98
11/23/2011							\$3,815.12		Payment	\$32.86
12/2/2011				İ	1				1	\$3,362.13



3-005-8716-92

Service address 40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Jan 27 '12 to Feb 28 '12 Total electricity you used this month in kWh

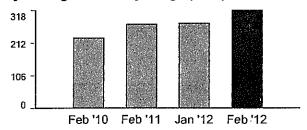
10,178

Your next meter read will be on or about Mar 28 '12.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	354	14	(Feb 22 '12 08:00 to 08:15)
Off peak	9,824	158	(Feb 20 '12 22:15 to 22:30)
Total	10,178		

Reactive usage is 7,161 kVarh Maximum demand is 158 kW Reactive demand is 127 kVar

#### Your daily average electricity usage (kWh)



### Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	7,298	8,724	8,277	11,715	16,417	20,916	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178
Number of days	32	32	29	29	29	32	30	29	32	31	33	29	30	32
Appx. average kWh used/day	228	272	285	403	566	653	918	880	773	604	393	308	275	318

## Details of your new charges

Your rate: TOU-PA-B

(Continued on next page)

Billing period: Jan 27 '12 to Feb 28 '12 (32 days)

Delivery charges		
Facilities rel demand	158 kW x \$7.80000	\$1,232.40
Energy-Winter		
Mid peak	354 kWh x \$0.01203	\$4.26
Off peak	9,824 kWh x \$0.01203	\$118.18
DWR bond charge	10,178 kWh x \$0.00513	\$52.21
Customer charge		\$123.84
Generation charges		
DWR		
DWR energy credit	10,178 kWh x -\$0.00593	-\$60.36
SCE		
Energy-Winter		
Mid peak	354 kWh x \$0.05208	\$18.44
Off peak	9,824 kWh x \$0.02887	\$283.62
Subtotal of your new charges		\$1,772.59

# Your Generation charges include:

Your Delivery charges include: • \$197.56 transmission charges • \$1,170.48 distribution charges \$0.92 nuclear decommissioning

• \$96.69 public purpose programs

• \$10.59 new system generation

• \$21.88 competition transition charge

Your overall energy charges include:

• \$16.05 franchise fees

charges

charge

charge

### Additional information:

• Service voltage: 480 volts

Details of your new charges (continued)

Los Angeles Co UUT State tax \$1,772.59 x 4.50000% 10,178 kWh x \$0.00029 \$79.77 \$2.95

Your new charges

\$1,855.31

# Things you should know

## DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.



An EDISON INTERNATIONAL® Company

Service account

3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-007378 from Jan 27 '12 to Feb 28 '12 Total electricity you used this month in kWh

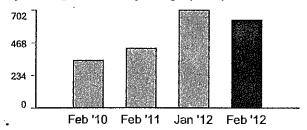
20,238

Your next meter read will be on or about Mar 28 '12.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	7,483	35	(Feb 9 '12 17:45 to 18:00)
Off peak	12,755	36	(Jan 27 '12 05:15 to 05:30)
Total	20,238		

Reactive usage is 3,471 kVarh Maximum demand is 36 kW Reactive demand is 6 kVar

## Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

#### Usage comparison

-	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	10,912	13,717	12,642	13,760	14,717	16,477	15,938	14,310	15,542	14,772	15,121	14,432	21,056	20,238
Number of days	32	32	29	29	29	32	30	29	32	31	33	29	30	32
Appx. average kWh	341	428	435	474	507	514	531	493	485	476	458	497	701	632

## Details of your-new charges

Your rate: TOU-PA-B

Billing period: Jan 27 '12 to Feb 28 '12 (32 days)

billing period, sair 27 12 to 1	CD 20 12 (02 days)		
Delivery charges Facilities rel demand Energy-Winler Mid peak Off peak DWR bond charge Customer charge	36 kW x \$7.80000 7,483 kWh x \$0.01203 12,755 kWh x \$0.01203 20,238 kWh x \$0.00513	\$280.80 \$90.02 \$153.44 \$103.82 \$123.84	Your Delivery charges include:  • \$25.66 transmission charges  • \$402.45 distribution charges  • \$1.82 nuclear decommissioning charges  • \$192.26 public purpose programs
Generation charges		ψ120.0 T	charge • \$21.05 new system generation charge
DWR energy credit SCE Energy-Winter	20,238 kWh x -\$0.00593	-\$120.01	Your Generation charges include: • \$43.51 competition transition charge
Mid peak Off peak	7,483 kWh x \$0.05208 12,755 kWh x \$0.02887	\$389.71 \$368.24	Your overall energy charges include: • \$12.59 franchise fees

(Continued on next page)

Details of your nev	v charges (continued)		Additional info	rmation:
Subtotal of your new charges		\$1,389.86	and the second of the second of the second	A 1,7 A
Los Angeles Co UUT	\$1,389.86 x 4.50000%	\$62.54	Antonio de la seguidade de la companione	Seed and the season
State tax	20,238 kWh x \$0.00029	\$5.87		er i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya d
Your new charges		\$1.458.27		44.55 P. C.

# Things you should know

## DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Feb 28 '12 to Mar 28 '12 Total electricity you used this month in kWh

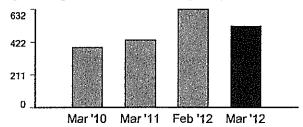
15,202

Your next meter read will be on or about Apr 26 '12.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	6,123	35	(Mar 14 '12 08:15 to 08:30)
Off peak	9,079	36	(Mar 4 '12 15:15 to 15:30)
Total	15,202		

Reactive usage is 2,724 kVarh Maximum demand is 36 kW Reactive demand is 6 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

-	Mar '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	11,279	12,642	13,760	14,717	16,477	15,938	14,310	15,542	14,772	15,121	14,432	21,056	20,238	15,202
Number of days	29	29	29	29	32	30	29	32	31	33	29	30	32	29
Appx. average kWh used/day	388	435	474	507	514	531	493	485	476	458	497	701	632	524

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 28 '12 to Mar 28 '12 (29 days)

	\$1.156.36
9,079 kWh x \$0.02887	\$262.11
6,123 kWh x \$0.05208	\$318.89
15,202 k <b>W</b> h x -\$0.00593	-\$90.15
	\$123.84
15,202 kWh x \$0.00513	\$77.99
	\$109.22
6,123 kWh x \$0.01203	\$73.66
36 kW x \$7.80000	\$280.80
	9,079 kWh x \$0.01203 15,202 kWh x \$0.00513 15,202 kWh x -\$0.00593 6,123 kWh x \$0.05208

#### Your Delivery charges include:

- \$31.09 transmission charges
- \$391.18 distribution charges
- \$1.37 nuclear decommissioning charges
- \$144.42 public purpose programs charge
- \$15.81 new system generation charge

#### Your Generation charges include:

• \$32.68 competition transition charge

#### Your overall energy charges include:

• \$10.47 franchise fees

#### Additional information:

• Service voltage: 480 volts

\$52.04

\$4.41

Details of your new charges (continued)
Los Angeles Co UUT \$1,156.36 x 4.50000%

15,202 kWh x \$0.00029 State tax Your new charges \$1,212.81



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Feb 28 '12 to Mar 28 '12 Total electricity you used this month in kWh

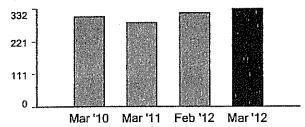
9.621

Your next meter read will be on or about Apr 26 '12.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	378	42	(Mar 15 '12 08:00 to 08:15)
Off peak	9,243	159	(Feb 28 '12 22:15 to 22:30)
Total	9,621		

Reactive usage is 6,767 kVarh Maximum demand is 159 kW Reactive demand is 130 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	Mar'10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	8,889	8,277	11,715	16,417	20,916	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621
Number of days	29	29	29	29	32	30	29	32	31	33	29	30	32	29
Appx. average kWh used/day	306	285	403	566	653	918	860	773	604	393	308	275	318	331

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 28 '12 to Mar 28 '12 (29 days)

	\$1.758.63
9,243 kWh x \$0.02887	\$266.85
378 kWh x \$0.05208	\$19.69
9,621 kWh x -\$0.00593	-\$57.05
	\$123.84
9,621 kWh x \$0.00513	\$49.36
	\$111.19
378 kWh x \$0.01203	\$4.55
133 KVV X \$7.80000	Ψ1,270.20
150 PM > \$7 90000	\$1,240.20
	9,243 kWh x \$0.01203 9,621 kWh x \$0.00513 9,621 kWh x -\$0.00593 378 kWh x \$0.05208

Your Generation charges include:
• \$20.69 competition transition charge

Your Delivery charges include:
• \$199.48 transmission charges
• \$1,175.71 distribution charges
• \$0.87 nuclear decommissioning

• \$91.40 public purpose programs

\$10.00 new system generation

Your overall energy charges include: • \$15.93 franchise fees

charges

charge

Additional information:
• Service voltage: 480 volts

100 40 60 60 10 10

Details of your new charges (continued)
Los Angeles Co UUT \$1,758.63 x 4.50000%

\$79.14

State tax

9,621 kWh x \$0.00029

\$2.79

Your new charges

\$1,840.56



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from Apr 26 '12 to May 25 '12 Total electricity you used this month in kWh

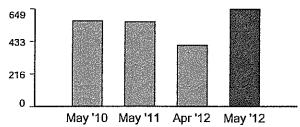
18,831

Your next meter read will be on or about Jun 26 '12.

	Electricity (kWh)	Dema	ind (kW)
Winter Season			
Mid peak	1,177	158	(Apr 27 '12 08:00 to 08:15)
Off peak	17,654	160	(May 4 '12 03:00 to 03:15)
Total	18,831		

Reactive usage is 14,630 kVarh Maximum demand is 160 kW Reactive demand is 132 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	16,589	16,417	20,916	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831
Number of days	29	29	32	30	29	32	31	33	29	30	32	29	29	29
Appx. average kWh used/day	572	566	653	918	880	773	604	393	308	275	318	331	407	649

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 26 '12 to May 25 '12 (29 days)

Delivery charges		
Facilities rel demand	160 kW x \$7.80000	\$1,248.00
Energy-Winter		
Mid peak	1,177 kWh x \$0.01203	\$14.16
Off peak	17,654 kWh x \$0.01203	\$212.38
DWR bond charge	18,831 kWh x \$0.00513	\$96.60
Customer charge		\$123.84
Generation charges		
DWR		
DWR energy credit	18,831 kWh x -\$0.00593	-\$111.67
SCE		·
Energy-Winter		
Mid peak	1,177 kWh x \$0.05208	\$61.30
Off peak	17,654 kWh x \$0.02887	\$509.67
Subtotal of your new charges		\$2,154.28

(Continued on next page)

## Your Delivery charges include:

- \$190.86 transmission charges
- \$1,202.82 distribution charges
- \$1.69 nuclear decommissioning charges
- \$178.89 public purpose programs
- charge
   \$19.58 new system generation
- \$19.58 new system generation charge

#### Your Generation charges include:

• \$40.49 competition transition charge

#### Your overall energy charges include:

• \$19.51 franchise fees

### Additional information:

• Service voltage: 480 volts

Details of your new charges (continued)
Los Angeles Co UUT \$2,154.28 x 4.50000%
State tax 18,831 kWh x \$0.00029
Your new charges

\$96.94 \$5.46 **\$2,256.68** 



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Apr 26 '12 to May 25 '12 Total electricity you used this month in kWh

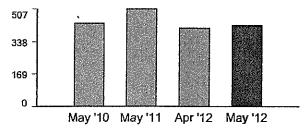
12,282

Your next meter read will be on or about Jun 26 '12.

	Electricity (kWh)	Dema	and (kW)
Winter Season			
Mid peak	4,810	29	(May 11 '12 08:30 to 08:45)
Off peak	7,472	29	(May 12 '12 06:00 to 06:15)
Total	12,282		

Reactive usage is 2,514 kVarh Maximum demand is 29 kW Reactive demand is 5 kVar

## Your daily average electricity usage (kWh)



### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr 12	May '12
Total kWh used	12,569	14,717	16,477	15,938	14,310	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11,860	12,282
Number of days	29	29	32	30	29	32	31	33	29	30	32	29	29	29
Appx. average kWh used/day	433	507	514	531	493	485	476	458	497	701	632	524	408	423

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 26 '12 to May 25 '12 (29 days)

Delivery charges		
Facilities rel demand	29 kW x \$7.80000	\$226.20
Energy-Winter		
Mid peak	4,810 kWh x \$0.01203	\$57.86
Off peak	7,472 kWh x \$0.01203	\$89.89
DWR bond charge	12,282 kWh x \$0.00513	\$63.01
Customer charge		\$123.84
Generation charges		
DWR		
DWR energy credit	12,282 kWh x -\$0.00593	-\$72.83
SCE		
Energy-Winter		
Mid peak	4,810 kWh x \$0.05208	\$250.50
Off peak	7,472 kWh x \$0.02887	\$215.72
Subtotal of your new charges		\$954.19

Additional information:

charges

charge

charge

Service voltage: 480 volts

\$12.77 new system generation

Your Delivery charges include: • \$25.02 transmission charges • \$339.27 distribution charges • \$1.11 nuclear decommissioning

• \$116.68 public purpose programs

Your Generation charges include: • \$26.41 competition transition charge

Your overall energy charges include: • \$8.64 franchise fees

Details of your new charges (continued)
Los Angeles Co UUT \$954.19 x 4.50000%
State tax 12,282 kWh x \$0.00029

\$42.94 \$3.56

Your new charges

\$1,000.69



3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from Apr 26 '12 to May 25 '12 Total electricity you used this month in kWh

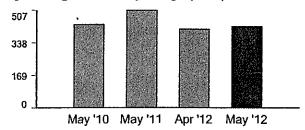
12,282

Your next meter read will be on or about Jun 26 '12.

	Electricity (kWh)	Dema	and (kW)
Winter Season			•
Mid peak	4,810	. 29	(May 11 '12 08:30 to 08:45)
Off peak	7,472	29	(May 12 '12 06:00 to 06:15)
Total	12,282		

Reactive usage is 2,514 kVarh Maximum demand is 29 kW Reactive demand is 5 kVar

### Your daily average electricity usage (kWh)



#### Usage comparison

	May '10	May '11	Jun '11	Jui '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	12,569	14,717	16,477	15,938	14,310	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11,860	12,282
Number of days	29	29	32	30	29	32	31	33	29	30	32	29	29	29
Appx. average kWh used/day	433	507	514	531	493	485	476	458	497	701	632	524	408	423

## Details of your new charges

Your rate: TOU-PA-B

(Continued on next page)

Billing period: Apr 26 '12 to May 25 '12 (29 days)

Subtotal of your new charges		\$954.19
Off peak	7,472 kWh x \$0.02887	\$215.72
Mid peak	4,810 kWh x \$0.05208	\$250.50
Energy-Winter	,	
SCE		
DWR energy credit	12,282 kWh x -\$0.00593	-\$72.83
DWR _		
Generation charges		
Customer charge		\$123.84
DWR bond charge	12,282 kWh x \$0.00513	\$63.01
Off peak	7,472 kWh x \$0.01203	\$89.89
Mid peak	4,810 kWh x \$0.01203	\$57.86
Energy-Winter	4.040.4444	A 0
Facilities rel demand	29 kW x \$7.80000	\$226.20
Delivery charges		4000 00

# Your Generation charges include:

• \$116.68 public purpose programs

• \$12.77 new system generation

Your Delivery charges include: \$25.02 transmission charges • \$339.27 distribution charges \$1.11 nuclear decommissioning

• \$26.41 competition transition charge

Your overall energy charges include:

• \$8.64 franchise fees

charges

charge

charge

### Additional information:

• Service voltage: 480 volts

Details of your new charges (continued)
Los Angeles Co UUT \$954.19 x 4.50000%

State tax 12,282 kWh x \$0.00029

\$42.94 \$3.56

Your new charges

\$1,000.69



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

# Compare the electricity you are using

For meter V349N-000506 from Apr 26 '12 to May 25 '12 Total electricity you used this month in kWh

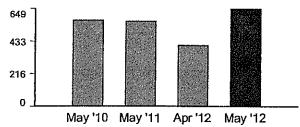
18,831

Your next meter read will be on or about Jun 26 '12.

	Electricity (kWh)	Demand (kW)					
Winter Season							
Mid peak	1,177	158	(Apr 27 '12 08:00 to 08:15)				
Off peak	17,654	160	(May 4 '12 03:00 to 03:15)				
Total	18,831						

Reactive usage is 14,630 kVarh Maximum demand is 160 kW Reactive demand is 132 kVar

## Your daily average electricity usage (kWh)



#### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	16,589	16,417	20,916	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831
Number of days	29	29	32	30	29	32	31	33	29	30	32	29	29	29
Appx, average kWh used/day	572	566	653	918	880	773	604	393	308	275	318	331	407	649

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 26 '12 to May 25 '12 (29 days)

Delivery charges	400 LW	** - * - * -
Facilities rel demand Energy-Winter	160 kW x \$7.80000	\$1,248.00
Mid peak	1,177 kWh x \$0.01203	\$14.16
Off peak	17,654 kWh x \$0.01203	\$212.38
DWR bond charge	18,831 kWh x \$0.00513	\$96.60
Customer charge		\$123.84
Generation charges		
DWR		
DWR energy credit	18,831 kWh x -\$0.00593	-\$111.67
SCE		
Energy-Winter		
Mid peak	1,177 kWh x \$0.05208	\$61.30
Off peak	17,654 kWh x \$0.02887	\$509.67
Subtotal of your new charges		\$2.154.28

#### (Continued on next page)

## Your Delivery charges include:

- \$190.86 transmission charges
- \$1,202.82 distribution charges
- \$1.69 nuclear decommissioning charges
- \$178.89 public purpose programs
- charge
   \$19.58 new system generation
- charge

## Your Generation charges include:

• \$40.49 competition transition charge

#### Your overall energy charges include:

• \$19.51 franchise fees

#### Additional information:

Service voltage: 480 volts

Details of your new charges (continued)
Los Angeles Co UUT \$2,154.28 x 4.50000%
State tax 18,831 kWh x \$0.00029

\$96.94 \$5.46

Your new charges

\$2,256.68



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

# Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 31 '12

Customer account 2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Total amount you owe by Jun 19 '12	\$3,257,37
Your new charges	\$3,257.37
Balance forward	\$0.00
Payment we received on May 18 '12 - thank you	-\$2,896.13
Amount of your last bill	\$2,896.13



## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	Apr 26 '12 to May 25 '12	TOU-PA-B	\$2,256.68
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Apr 26 '12 to May 25 '12	TOU-PA-B	\$1,000.69

\$3,257.37

## Things you should know

#### LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

(14-574)

Tear here



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-007378 from May 25 '12 to Jun 26 '12 Total electricity you used this month in kWh

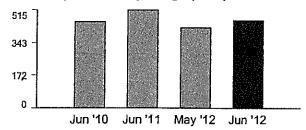
14,777

Your next meter read will be on or about Jul 26 '12.

	Electricity (kWh)	Demand (kW)				
Winter Season		T				
Mid peak	967	34	(May 29 12 16:30 to 16:45)			
Off peak	2,241	30	(May 25 '12 06:00 to 06:15)			
Summer Season						
On peak	1,701	30	(Jun 6 '12 16:45 to 17:00)			
Mid peak	3,047	29	(Jun 20 '12 20:00 to 20:15)			
Off peak	6,821	39	(Jun 20 '12 06:00 to 06:15)			
Total	14,777					

Reactive usage is 2,935 kVarh Maximum demand is 39 kW Reactive demand is 5 kVar

## Your daily average electricity usage (kWh)



## Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Арг '12	May '12	Jun '12
Total kWh used	14,498	16,477	15,938	14,310	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11,860	12,282	14,777
Number of days	32	32	30	29	32	31	33	29	30	32	29	29	29	32
Appx. average kWh used/day	453	514	531	493	485	476	458	497	701	632	524	408	423	461

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 25 '12 to Jun 26 '12 (32 days Winter/Summer Season)

L	)e	İ۷	ery	ch	аг	ges
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Facilities rel demand Energy-Winter	39 kW x \$7.80000	\$304.20	Your Delivery charges include: • \$35.75 transmission charges
Mid peak Off peak	967 kWh x \$0.01203 2,241 kWh x \$0.01203	\$11.63 \$26.96	<ul> <li>\$409.67 distribution charges</li> <li>\$1.33 nuclear decommissioning charges</li> </ul>
Energy-Summer On peak Mid peak Off peak DWR bond charge	1,701 kWh x \$0.01207 3,047 kWh x \$0.01207 6,821 kWh x \$0.01207 14,777 kWh x \$0.00513	\$20.53 \$36.78 \$82.33 \$75.81	<ul> <li>\$140.62 public purpose programs charge</li> <li>\$15.37 new system generation charge</li> </ul>
Customer charge		\$123.84	Vour Congration abarage include

#### Generation charges

(Continued on next page)

#### Your Generation charges include:

\$23.71 competition transition charge

Details of your nev	w charges (continued)		Your overall energy charges include: • \$13.68 franchise fees
DWR energy credit DWR energy credit SCE Demand-Summer	3,232 kWh x -\$0.00593 11,545 kWh x -\$0.00463	-\$19.17 -\$53.45	Additional information: Service voltage: 480 volts
On peak Mid peak Energy-Winter	30 kW x \$8.98000 x 25/32 days 29 kW x \$2.15000 x 25/32 days	\$210.47 \$48.71	
Mid peak Off peak Energy-Summer	967 kWh x \$0.05208 2,241 kWh x \$0.02887	\$50.36 \$64.70	
On peak Mid peak Off peak	1,701 kWh x \$0.09280 3,047 kWh x \$0.05256 6,821 kWh x \$0.03064	\$157.85 \$160.15 \$209.00	
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$1,510.70 x 4.50000% 14,777 kWh x \$0.00029	\$1,510.70 \$67.98 \$4.29 \$1,582.97	



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group N001

## Compare the electricity you are using

For meter V349N-000506 from May 25 '12 to Jun 26 '12 Total electricity you used this month in kWh

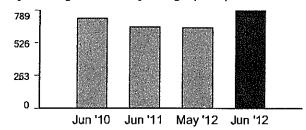
25,244

Your next meter read will be on or about Jul 26 '12.

Electricity (kWh) Demand (kW) Winter Season Mid peak 165 123 (May 29 '12 11:30 to 11:45) Off peak 4,985 157 (May 26 '12 23:15 to 23:30) Summer Season 379 161 Ол реак (Jun 4 '12 15:15 to 15:30) Mid peak 517 158 (Jun 11 '12 08:00 to 08:15) Off peak 19,198 159 (Jun 6 '12 23:30 to 23:45) Total 25,244

Reactive usage is 16,142 kVarh Maximum demand is 161 kW Reactive demand is 130 kVar

### Your daily average electricity usage (kWh)



## Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan <b>'</b> 12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	23,116	20,916	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244
Number of days	32 /	32	30	29	32	31	33	29	30	32	29	29	29	32
Appx. average kWh used/day		653	918	880	773	604	393	308	275	318	331	407	649	788

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 25 '12 to Jun 26 '12 (32 days Winter/Summer Season)

**Delivery charges** Facilities rel demand 161 kW x \$7.80000 **Energy-Winter** Mid peak 165 kWh x \$0.01203 Off peak 4,985 kWh x \$0.01203 **Energy-Summer** 379 kWh x \$0.01207 On peak Mid peak 517 kWh x \$0.01207 Off peak 19,198 kWh x \$0.01207 25,244 kWh x \$0.00513 DWR bond charge Customer charge

#### Your Delivery charges include:

\$185.65 transmission charges

\$1,255.80

\$1.98

\$59.97

\$4.57

\$6.24

\$231.72

\$129.50

\$123,84

- \$1,223.67 distribution charges
- \$2.27 nuclear decommissioning charges
- \$240.22 public purpose programs charge
- \$26.25 new system generation charge

#### Your Generation charges include:

\$40.81 competition transition charge

#### Generation charges

(Continued on next page)

- · · · ·	_		<b></b>
Details of your new	v charges (continued)		Your overall energy charges include: • \$35.21 franchise fees
DWR energy credit	5,522 kWh x -\$0.00593	-\$32.75	• \$35.21 Iranchise rees
DWR energy credit SCE Demand-Summer	19,722 kWh x -\$0.00463	-\$91.31	Additional information: • Service voltage: 480 volts
On peak	161 1441 4 60 00000 4 00/00	04 400 50	
Mid peak	161 kW x \$8.98000 x 25/32 days	\$1,129.52	
Energy-Winter	158 kW x \$2.15000 x 25/32 days	\$265.39	
Mid peak	165 kWh x \$0.05208	\$8.59	
Off peak	4,985 kWh x \$0.02887	\$143.92	
Energy-Summer		•	
On peak	379 kWh x \$0.09280	\$35.17	
Mid peak	517 kWh x \$0.05256	\$27.17	
Off peak	19,198 kWh x \$0.03064	\$588.23	
Subtotal of your new charges		\$3,887.55	
- Los Angeles Co UUT	\$3,887.55-x 4.50000%	\$174.94	
State tax	25,244 kWh x \$0.00029	\$7.32	
Your new charges		\$4,069,81	



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

## Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 10

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 29 '12

Customer account 2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Amount of your last bill	\$3,257.37
Payment we received on Jun 22 '12 - thank you	-\$3,257.37
Balance forward	\$0.00
Your new charges	\$5,652.78
Late payment charge	\$28.06
Total amount you owe by Jul 18 '12	\$5,680.84

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## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP PALMDALE, CA	May 25 '12 to Jun 26 '12	TOU-PA-B	\$4,069.81
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	May 25 '12 to Jun 26 '12	TOU-PA-B	\$1,582.97

\$5,652.78

## Things you should know

### LEGAL NOTICES ...

View current and past notices and other important information online at www.sce.com/notices.

### You may notice a change in your billing statement ...

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit www.sce.com/bill_change.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

[14-574] Tear here If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Jun 26 '12 to Jul 26 '12 Total electricity you used this month in kWh

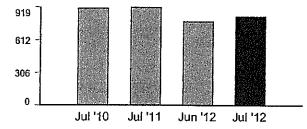
25,056

Your next meter read will be on or about Sep 25 '12.

	Electricity (kWh)	Dema	ınd (kW)
Summer Season			
On peak	351	5	(Jul 16 '12 12:30 to 12:45)
Mid peak	481	104	(Jul 9 *12 08:00 to 08:15)
Off peak	24,224	165	(Jul 21 '12 09:45 to 10:00)
Total	25,056	~-~-	

Reactive usage is 17,216 kVarh Maximum demand is 165 kW Reactive demand is 131 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr 12	May '12	Jun '12	Jul '12
Total kWh used	27,315	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056
Number of days	30	30	29	32	31	33	29	30	32	29	29	29	32	30
Appx. average kWh used/day	910	918	880	773	604	393	308	275	318	331	407	649	788	835

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 26 '12 to Jul 26 '12 (30 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	165 kW x \$7.80000 351 kWh x \$0.01207 481 kWh x \$0.01207 24,224 kWh x \$0.01207 25,056 kWh x \$0.00513	\$1,287.00 \$4.24 \$5.81 \$292.38 \$128.54 \$123.84	Your Delivery charges include:  \$191.24 transmission charges \$1,249.17 distribution charges  \$2.26 nuclear decommissioning charges  \$238.53 public purpose programs charge  \$26.06 new system generation charge
Generation charges  DWR			charge
DWR energy credit SCE	25,056 kWh x -\$0.00463	-\$116.01	Your Generation charges include: • \$45.10 competition transition charge
Demand-Summer On peak	5 kW x \$8.98000	<b>\$11.00</b>	Your overall energy charges include:
Mid peak	104 kW x \$2.15000	\$44.90 \$223.60	• \$25.31 franchise fees
Energy-Summer	351 MML 40 0000	<b>***</b>	Additional information:
On peak Mid peak	351 kWh x \$0.09280 481 kWh x \$0.05256	\$32.57 \$25.28	Service voltage: 480 volts
Off peak	24,224 kWh x \$0.03064	\$742.22	



## Things you should know

### LEGAL NOTICES ...

View current and past notices and other important information online at www.sce.com/notices.

### WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

### You may notice a change in your billing statement...

Effective 8/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 8/1/2012 and the second line item reflects the rates after 8/1/2012. For more information, please visit www.sce.com/bill_change.

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Jun 26 '12 to Jul 26 '12 Total electricity you used this month in kWh

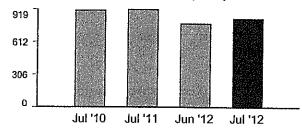
25,056

Your next meter read will be on or about Sep 25 '12.

	Electricity (kWh)	Dema	ind (kW)
Summer Season			
On peak	351	5	(Jul 16 '12 12:30 to 12:45)
Mid peak	481	104	(Jul 9 '12 08:00 to 08:15)
Off peak	24,224	165	(Jul 21 '12 09:45 to 10:00)
Total	25,056		

Reactive usage is 17,216 kVarh Maximum demand is 165 kW Reactive demand is 131 kVar

### Your daily average electricity-usage (kWh).



### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Арг '12	May '12	Jun '12	Jul '12
Total kWh used	27,315	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056
Number of days	30	30	29	32	31	33	29	30	32	29	29	29	32	30
Appx. average kWh used/day	910	918	880	773	604	393	308	275	318	331	407	649	788	835

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 26 '12 to Jul 26 '12 (30 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge Generation charges	165 kW x \$7.80000 351 kWh x \$0.01207 481 kWh x \$0.01207 24,224 kWh x \$0.01207 25,056 kWh x \$0.00513	\$1,287.00 \$4.24 \$5.81 \$292.38 \$128.54 \$123.84	Your Delivery charges include:  • \$191.24 transmission charges  • \$1,249.17 distribution charges  • \$2.26 nuclear decommissioning charges  • \$238.53 public purpose programs charge  • \$26.06 new system generation charge
DWR DWR energy credit SCE Demand-Summer	25,056 kWh x -\$0.00463	-\$116.01	Your Generation charges include: • \$45.10 competition transition charge
On peak Mid peak Energy-Summer	5 kW x \$8.98000 104 kW x \$2.15000	\$44.90 \$223.60	Your overall energy charges include: • \$25.31 franchise fees
On peak Mid peak Off peak	351 kWh x \$0.09280 481 kWh x \$0.05256 24,224 k <b>W</b> h x \$0.03064	\$32.57 \$25.28 \$742.22	Additional information: • Service voltage: 480 volts



## Things you should know

### LEGAL NOTICES ...

View current and past notices and other important information online at www.sce.com/notices.

### WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

### You may notice a change in your billing statement...

Effective 8/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 8/1/2012 and the second line item reflects the rates after 8/1/2012. For more information, please visit www.sce.com/bill_change.

3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Jun 26 '12 to Jul 26 '12 Total electricity you used this month in kWh

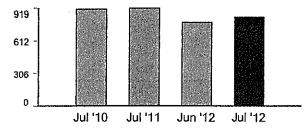
25,056

Your next meter read will be on or about Sep 25 '12.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	351	5	(Jul 16 '12 12:30 to 12:45)
Mid peak	481	104	(Jul 9 '12 08:00 to 08:15)
Off peak	24,224	165	(Jul 21 '12 09:45 to 10:00)
Total	25,056		

Reactive usage is 17,216 kVarh Maximum demand is 165 kW Reactive demand is 131 kVar

Your daily average electricity-usage (kWh).



### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr*12	May '12	Jun '12	Jul '12
Total kWh used	27,315	27,556	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056
Number of days	30	30	29	32	31	33	29	30	32	29	29	29	32	30
Appx, average kWh used/day	910	918	880	773	604	393	308	275	318	331	407	649	788	835

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 26 '12 to Jul 26 '12 (30 days)

Delivery charges			Vour Dolivery observes includes
Facilities rel demand	165 kW x \$7.80000	\$1,287.00	Your Delivery charges include: • \$191.24 transmission charges
Energy-Summer			
On peak	351 kWh x \$0.01207	\$4.24	• \$1,249.17 distribution charges
Mid peak	481 kWh x \$0.01207	\$5.81	• \$2.26 nuclear decommissioning
Off peak	24,224 kWh x \$0.01207	\$292.38	charges
DWR bond charge	25,056 kWh x \$0.00513	\$128.54	• \$238.53 public purpose programs
Customer charge		\$123.84	charge
			• \$26.06 new system generation
Generation charges			charge
DWR			Va
DWR energy credit	25,056 kWh x -\$0.00463	-\$116.01	Your Generation charges include:
SCE			• \$45.10 competition transition charge
Demand-Summer			Your overall energy charges include:
On peak	5 kW x \$8.98000	\$44.90	• \$25.31 franchise fees
Mid peak	104 kW x \$2.15000	\$223.60	Φ20.51 Handrise rees
Energy-Summer			Additional information:
On peak	351 kWh x \$0.09280	\$32.57	
Mid peak	481 kWh x \$0.05256	\$25.28	Service voltage: 480 volts
Off peak	24,224 kWh x \$0.03064	\$742.22	



## Things you should know

### LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

### WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

### You may notice a change in your billing statement...

Effective 8/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 8/1/2012 and the second line item reflects the rates after 8/1/2012. For more information, please visit www.sce.com/bill_change.

3-029-5603-49

Service address

40317 11TH ST W PMP-2

PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-007378 from Jul 26 '12 to Aug 24 '12 Total electricity you used this month in kWh

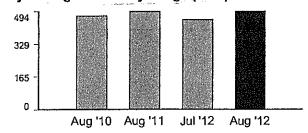
14,323

Your next meter read will be on or about Sep 25 '12.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,204	26	(Aug 14 '12 13:45 to 14:00)
Mid peak	4,081	41	(Aug 17 '12 08:30 to 08:45)
Off peak	8,038	41	(Aug 16 '12 06:00 to 06:15)
Total	14,323		

Reactive usage is 2,721 kVarh Maximum demand is 41 kW Reactive demand is 6 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr'12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	13,709	14,310	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11.860	12,282	14,777	13,568	14,323
Number of days	29	29	32	31	33 '	29	30	32	29	29	29	32	30	29
Appx. average kWh used/day	472	493	485	476	458	497	701	632	524	408	423	461	452	493

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 26 '12 to Aug 24 '12 (29 days)

Delivery charges Facilities rel demand Facilities rel demand Energy-Summer On peak Mid peak Off peak On peak Mid peak Off peak Off peak Coff omer charge Customer charge	41 kW x \$7.80000 x 6/29 days 41 kW x \$8.07000 x 23/29 days 456 kWh x \$0.01207 844 kWh x \$0.01207 1,663 kWh x \$0.01207 1,748 kWh x \$0.01211 3,237 kWh x \$0.01211 6,375 kWh x \$0.01211 14,323 kWh x \$0.00513	\$66.17 \$262.41 \$5.50 \$10.19 \$20.07 \$21.17 \$39.20 \$77.20 \$73.48 \$25.62 \$100.30	Your Delivery charges include:  \$38.94 transmission charges  \$434.05 distribution charges  \$1.97 nuclear decommissioning charges  \$135.79 public purpose programs charge  \$13.65 new system generation charge  Your Generation charges include:  \$12.60 competition transition charge
Generation charges			Your overall energy charges include: • \$14.50 franchise fees
DWR energy credit SCE Demand-Summer	14,323 kWh x -\$0.00463	-\$66.32	Additional information: • Service voltage: 480 volts
On peak	26 k <b>W</b> x \$8.98000 x 6/29 days	\$48.31	
(Continued on next page)			



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3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Jul 26 '12 to Aug 24 '12 Total electricity you used this month in kWh

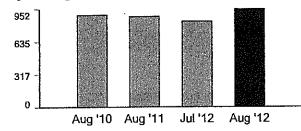
27,603

Your next meter read will be on or about Sep 25 '12.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	597	14	(Aug 15 '12 12:00 to 12:15)
Mid peak	2,476	161	(Aug 15 '12 08:30 to 08:45)
Off peak	24,530	162	(Aug 14 '12 00:15 to 00:30)
Total	27,603		•

Reactive usage is 19,411 kVarh Maximum demand is 162 kW · Reactive demand is 134 kVar

Your daily average electricity usage (kWh)



### Usage comparison

Osage compan.	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	25,995	25,548	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056	27,603
Number of days	29	29	32	31	33	29	30	32	29	29	29	32	30	29
Appx. average kWh used/day	896	880	773	604	393	308	275	318	331	407	649	788	835	951

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jul 26 '12 to Aug 24 '12 (29 days)

Delivery charges	400 LV4	#004 10	Your Delivery charges include:
Facilities rel demand	162 kW x \$7.80000 x 6/29 days	\$261.43	• \$184.58 transmission charges
Facilities rel demand	162 kW x \$8.07000 x 23/29 days	\$1,036.86	• \$1,275.27 distribution charges
Energy-Summer			• \$3.79 nuclear decommissioning
On peak	124 kWh x \$0.01207	\$1.50	charges
Mid peak	512 kWh x \$0.01207	\$6.18	_
Off peak	5,075 kWh x \$0.01207	\$61.26	• \$261.69 public purpose programs
On peak	473 kWh x \$0.01211	\$5.73	charge
Mid peak	1,964 kWh x \$0.01211	\$23.78	• \$26.30 new system generation
Off peak	19,455 kWh x \$0.01211	\$235.60	charge
DWR bond charge	27,603 kWh x \$0.00513	\$141,60	ar a construction
Customer charge	21,1000	\$25,62	Your Generation charges include:
Customer charge		\$100.30	<ul> <li>\$24.29 competition transition charge</li> </ul>
Customet charge		Ψ100.00	
Generation charges			Your overall energy charges include:
DWR			• \$28.55 franchise fees
	27,603 kWh x -\$0.00463	-\$127.80	
DWR energy credit	27,003 KWII X *#0.00403	-ψ127.00	Additional information:
SCE			<ul> <li>Service voltage: 480 volts</li> </ul>
Demand-Summer	441144 40.00000 0000 1	400.04	
On peak	14 kW x \$8.98000 x 6/29 days	\$26.01	





## Details of your new charges (continued)

Subtotal of your new charges		\$2,794.37
Los Angeles Co UUT	\$2,794.37 x 4.50000%	\$125.75
State tax	25,056 kWh x \$0.00029	\$7.27
Your new charges		\$2,927.39



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

## Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 12

For billing and service inquiries call 1-800-990-7788. Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.

For emergency services call 24 hrs a day, 7 days a week

Customer account 2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

Date bill prepared: Aug 29 '12

## Your account summary

Total amount you owe by Sep 17 '12	\$7,907.28
Your new charges	\$7,907.28
Balance forward	\$0.00
Payment we received on Aug 20 '12 - thank you	-\$1,590.35
Amount of your last bill	\$1,590.35

Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST W PMP	May 25 '12 to Jun 26 '12	TOU-PA-B	\$0.50
Billing adjustment	PALMDALE, CA	-		40.00
3-005-8716-92	40317 11TH ST W PMP	Jun 26 '12 to Jul 26 '12	TOU-PA-B	\$2,927.39
	. PALMDALE, CA			42,027.00
3-005-8716-92	40317 11TH ST W PMP	Jul 26 '12 to Aug 24 '12	TOU-PA-B	\$3,302.09
<u> </u>	PALMDALE, CA	:		40,002.00
3-029-5603-49	40317 11TH ST W PMP-2	May 25 '12 to Jun 26 '12	TOU-PA-B	\$0.04
Billing adjustment	PALMDALE, CA	,		Ψ0.04
3-029-5603-49	40317 11TH ST W PMP-2	Jul 26 '12 to Aug 24 '12	TOU-PA-B	\$1,677.26
	PALMDALE, CA			Ψ1,077.20

\$7,907.28

(14-574)

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SOUTHERN CALIFORNIA

An EDISON INTERNATIONAL® Con

Please return the payment stub below with your payment and make your check payable to Southern California Edison. If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Sep 17 '12

\$7,907.28

Amount enclosed

STMT 08292012 P4 C10 T0269 048000 01 AT 0.3710 C011 <u>գիլիրուսերիկիններին արիրդական հանդիրիկին ին իրիկին ին իրիկին իրիկին հարարաբան իրիկին իրիկին իրիկին հարարաբան ի</u> WEST SIDE PARK MUTUAL WATER CO 40317 11TH ST W PALMDALE, CA 93551-3024

P.O. BOX 300 ROSEMEAD, CA 91772-0001

## Contact information

### Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

### Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / tax	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Espanol	1-800-441-2233
/7 disc a la comona 9 a m 9 a m )	

(7 dias a la semana 8 a.m. - 8 p.m.)

Correspondence: Southern California Edison (SCE)
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400.

## Important information

### Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit www.sce.com or call 1-800-655-4555.

### Options for paying your bill

You can pay your bill by:

On-line electronically

In Person

- www.sce.com

- Authorized payment locations 1-800-747-8908 Phone

- Electronic Fund Transfer Mail-In

- QuickCheck 1-800-950-2356

Check
 Money order

Credit Card-MasterCard* 1-800-254-4123
 Debit Card-Star/NYCE/Pulse* 1-800-254-4123

*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit www.sce.com/safety or you may call SCE Customer Service at 1-800-655-4555.

### Past due bills *

Your bill was prepared on August 29, 2012. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a reconnection charge. A field assignment charge may appear on your next bill if SCE visits your premises because of non-payment. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

### Rules and rates

SCE's rules and rates are available in full at www.sce.com or upon request.

### Late Payment Charge (LPC)

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARE and state agency accounts).

### Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of-such-discussion(s), contact_the_CRUC,_Consumer_Affairs_Branch_by_mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: www.cpuc.ca.gov, 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

### **Electronic Fund Transfers (EFT)**

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

### Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.

To change your contact information or enroll in SCE's payment option, complete the form below and return it in the enclosed envelope. Change of mailing address: 2-02-376-1562 Direct Payment (Automatic Debit) Enrollment: 2-02-376-1562 STREET# STREET NAME APARTMENT# I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check, ten calendar days after my bill is mailed. CITY STATE ZIP CODE Signature Date TELEPHONE # E-MAIL ADDRESS To change your checking account information or to be removed from the Direct Payment program please call SCE at 1-800-655-4555. Energy Assistance Fund (EAF): I want to help people pay their energy bill through EAF. For info visit www.sce.com/eaf or call (800) 205-8596. Round-up my bill to next whole dollar amount for EAF Add this amount for EAF \$ Select one box only and sign below for EAF: Every One Month Every One Month only Month Month only



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-007378 from Aug 24 '12 to Sep 25 '12 Total electricity you used this month in kWh

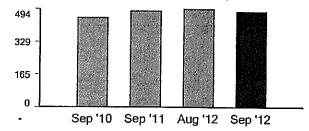
15,420

Your next meter read will be on or about Oct 26 '12.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,124	23	(Aug 27 '12 16:00 to 16:15)
Mid peak	3,945	42	(Sep 7 '12 08:15 to 08:30)
Off peak	9,351	34	(Aug 24 '12 06:00 to 06:15)
Total	15,420		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-

Reactive usage is 2,966 kVarh Maximum demand is 42 kW Reactive demand is 6 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	14,442	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11,860	12,282	14,777	13,588	14,323	15,420
Number of days	32	32	31	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	451	485	476	458	497	701	632	524	408	423	461	452	493	481

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 24 '12 to Sep 25 '12 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	42 kW x \$8.07000 2,124 kWh x \$0.01211 3,945 kWh x \$0.01211 9,351 kWh x \$0.01211 15,420 kWh x \$0.00513	\$338.94 \$25.72 \$47.77 \$113.24 \$79.10 \$126.47	Your Delivery charges include:  • \$39.10 transmission charges  • \$446.68 distribution charges  • \$2.31 nuclear decommissioning charges  • \$146.03 public purpose programs charge  • \$14.35 new system generation
Generation charges			charge
DWR energy credit SCE	15,420 kWh x -\$0.00463	-\$71.39	Your Generation charges include: • \$9.87 competition transition charge
Demand-Summer	22 IAM v. 68 72000	4000 =4	Your overall energy charges include:
On peak Mid peak	23 kW x \$8.72000 42 kW x \$2.09000	\$200.56 \$87.78	• \$14.68 franchise fees
(Continued on next page)			(Continued on next page)

#### Details of your new charges (continued) Energy-Summer Additional information: • Service voltage: 480 volts On peak 2,124 kWh x \$0.09028 \$191.75 Mid peak 3,945 kWh x \$0.05119 \$201.94 Off peak 9,351 kWh x \$0.02990 \$279.59 Subtotal of your new charges \$1,621.47 Los Angeles Co UUT \$1,621.47 x 4.50000% \$72.97 State tax 15,420 kWh x \$0.00029 <u>\$4.47</u> Your new charges \$1,698.91



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Aug 24 '12 to Sep 25 '12 Total electricity you used this month in kWh

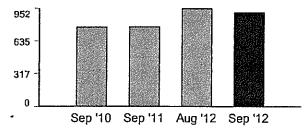
29,216

Your next meter read will be on or about Oct 26 '12.

	Electricity (kWh)	Dema	ind (kW)
Summer Season			
On peak	543	67	(Aug.24 '12 12:45 to 13:00)
Mid peak	725	91	(Sep 7 '12 08:00 to 08:15)
Off peak	27,948	161	(Sep 23 '12 23:45 to 24:00)
Total	29,216		

Reactive usage is 20,082 kVarh Maximum demand is 161 kW Reactive demand is 133 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	24,683	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056	27,603	29,216
Number of days	32	32	31	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	771	773	604	393	308	275	318	331	407	649	788	835	951	913

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 24 '12 to Sep 25 '12 (32 days)

Delivery charges			Vour Delivery charges include:
Facilities rel demand	161 kW x \$8.07000	\$1,299.27	Your Delivery charges include:
Energy-Summer		• •	• \$181.54 transmission charges
On peak	543 kWh x \$0.01211	\$6.58	• \$1,282.76 distribution charges
Mid peak	725 kWh x \$0.01211	\$8.78	<ul> <li>\$4.38 nuclear decommissioning</li> </ul>
Off peak	27,948 kWh x \$0.01211	\$338.45	charges
DWR bond charge	29,216 kWh x \$0.00513	\$149.88	<ul> <li>\$276.68 public purpose programs</li> </ul>
Customer charge	==,=	\$126.47	charge
o action on angle		Ψ12017	<ul> <li>\$27.16 new system generation</li> </ul>
Generation charges			charge
DWR			-
DWR energy credit	29,216 kWh x -\$0,00463	-\$135.27	Your Generation charges include:
SCE	25,210 KM X 40.00400	-ψ100.27	• \$18.70 competition transition charge
Demand-Summer			_
On peak	67 kW x \$8.72000	\$584.24	Your overall energy charges include:
•	• • • • •		• \$31.61 franchise fees
Mid peak	91 kW x \$2.09000	\$190.19	
			(O+mt)

(Continued on next page)

Details of your new Energy-Summer On peak Mid peak Off peak	V Charges (continued)  543 kWh x \$0.09028  725 kWh x \$0.05119  27,948 kWh x \$0.02990	\$49.02 \$37.11 \$835.65	Additional information: • Service voltage: 480 volts
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$3,490.37 x 4.50000% 29,216 kWh x \$0.00029	\$3,490.37 \$157.07 \$8.47 \$3,655.91	



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Aug 24 '12 to Sep 25 '12 Total electricity you used this month in kWh

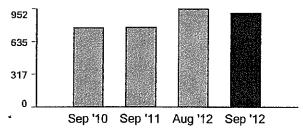
29,216

Your next meter read will be on or about Oct 26 '12.

	Electricity (kWh)	ricity (kWh) Demand (kW)					
Summer Season							
On peak	543	67	(Aug 24 '12 12:45 to 13:00)				
Mid peak	725	91	(Sep 7 '12 08:00 to 08:15)				
Off peak	27,948	161	(Sep 23 12 23:45 to 24:00)				
Total	29.216						

Reactive usage is 20,082 kVarh Maximum demand is 161 kW Reactive demand is 133 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	24,683	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056	27,503	29,216
Number of days	32	32	31	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	771	773	604	393	308	275	318	331	407	649	788	835	951	913

## Details of your new charges

Your rate: TOU-PA-B

(Continued on next page)

Billing period: Aug 24 '12 to Sep 25 '12 (32 days)

Delivery charges Facilities rel demand Energy-Summer	161 kW x \$8.07000 543 kWh x \$0.01211	\$1,299.27	Your Delivery charges include: • \$181.54 transmission charges • \$1,282.76 distribution charges
On peak Mid peak Off peak DWR bond charge	725 kWh x \$0.01211 27,948 kWh x \$0.01211 29,216 kWh x \$0.00513	\$6.58 \$8.78 \$338.45 \$149.88	<ul> <li>\$4.38 nuclear decommissioning charges</li> <li>\$276.68 public purpose programs</li> </ul>
Customer charge  Generation charges	29,210 KVVII X \$0.00313	\$149.88 \$126.47	charge • \$27.16 new system generation charge
DWR DWR energy credit SCE	29,216 kWh x -\$0.00463	-\$135.27	Your Generation charges include: • \$18.70 competition transition charge
Demand-Summer On peak Mid peak	67 kW x \$8.72000 91 kW x \$2.09000	\$584.24 \$190.19	Your overall energy charges include: • \$31.61 franchise fees
(Continued on next page)			(Continued on next page)



3-005-8716-92

Service address

40317 11TH ST W PMP

PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Aug 24 '12 to Sep 25 '12 Total electricity you used this month in kWh

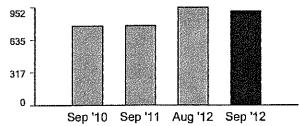
29,216

Your next meter read will be on or about Oct 26 '12.

	Electricity (kWh)	Dema	nd (kW)
Summer Season			
On peak	543	67	(Aug 24 '12 12:45 to 13:00)
Mid peak	725	91	(Sep 7 '12 08:00 to 08:15)
Off peak	27,948	161	(Sep 23 '12 23:45 to 24:00)
Total	29,216		

Reactive usage is 20,082 kVarh Maximum demand is 161 kW Reactive demand is 133 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

<b>-</b>	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	24,683	24,743	18,727	12,993	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056	27,603	29,216
Number of days	32	32	31	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	771	773	604	393	308	275	318	331	407	649	788	835	951	913

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 24 '12 to Sep 25 '12 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge Generation charges	161 kW x \$8.07000 543 kWh x \$0.01211 725 kWh x \$0.01211 27,948 kWh x \$0.01211 29,216 kWh x \$0.00513	\$1,299.27 \$6.58 \$8.78 \$338.45 \$149.88 \$126.47	Your Delivery charges include:  • \$181.54 transmission charges  • \$1,282.76 distribution charges  • \$4.38 nuclear decommissioning charges  • \$276.68 public purpose programs charge  • \$27.16 new system generation charge
DWR DWR energy credit SCE	29,216 kWh x -\$0.00463	-\$135.27	Your Generation charges include: • \$18.70 competition transition charge
Demand-Summer On peak Mid peak	67 kW x \$8.72000 91 kW x \$2.09000	\$584.24 \$190.19	Your overall energy charges include: • \$31.61 franchise fees

(Continued on next page)

Details of your ne	w charges (continued)		Additional information:
Energy-Summer On peak	543 kWh x \$0.09028	\$49.02	Service voltage: 480 volts
Mid peak Off peak	725 kWh x \$0.05119 27,948 kWh x \$0.02990	\$37.11 \$835.65	
Subtotal of your new charges	<b>*</b> - 4	\$3,490.37	
Los Angeles Co UUT	\$3,490.37 x 4.50000%	\$157.07	
State tax Your new charges	29,216 kWh x \$0.00029	\$8.47 \$3,655.91	
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3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-007378 from Aug 24 '12 to Sep 25 '12 Total electricity you used this month in kWh

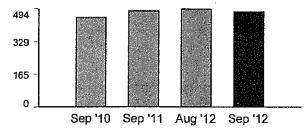
15,420

Your next meter read will be on or about Oct 26 '12.

	Electricity (kWh)	Dema	and (kW)
Summer Season			
On peak	2,124	23	(Aug 27 '12 16:00 to 16:15)
Mid peak	3,945	42	(Sep 7 '12 08:15 to 08:30)
Off peak	9,351	34	(Aug 24 '12 06:00 to 06:15)
Total	15,420		

Reactive usage is 2,966 kVarh Maximum demand is 42 kW Reactive demand is 6 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar'12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	14,442	15,542	14,772	15,121	14,432	21,056	20,238	15,202	11,860	12,282	14,777	13,568	14,323	15,420
Number of days	32	32	31	33	29	30	32	29	29	29	32	30	29	32
Appx. average kWh used/day	451	485	476	458	497	701	632	524	408	423	461	452	493	481

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 24 '12 to Sep 25 '12 (32 days)

Delivery charges Facilities rel demand Energy-Summer On peak Mid peak Off peak DWR bond charge Customer charge	42 kW x \$8.07000 2,124 kWh x \$0.01211 3,945 kWh x \$0.01211 9,351 kWh x \$0.01211 15,420 kWh x \$0.00513	\$338.94 \$25.72 \$47.77 \$113.24 \$79.10 \$126.47	Your Delivery charges include:  • \$39.10 transmission charges  • \$446.68 distribution charges  • \$2.31 nuclear decommissioning charges  • \$146.03 public purpose programs charge  • \$14.35 new system generation
Generation charges DWR DWR energy credit SCE	15,420 kWh x -\$0.00463	-\$71.39	charge  Your Generation charges include:  • \$9.87 competition transition charge
Demand-Summer On peak Mid peak	23 kW x \$8.72000 42 kW x \$2.09000	\$200.56 \$87.78	Your overall energy charges include: • \$14.68 franchise fees

(Continued on next page)

Details of your new Energy-Summer On peak Mid peak Off peak	2,124 kWh x \$0.09028 3,945 kWh x \$0.05119 9,351 kWh x \$0.02990	\$191.75 \$201.94 \$279.59	Additional information: • Service voltage: 480 volts
Subtotal of your new charges Los Angeles Co UUT State tax Your new charges	\$1,621.47 x 4.50000% 15,420 kWh x \$0.00029	\$1,621.47 \$72.97 \$4.47 \$1,698.91	



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

## Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 8

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Customer account 2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

Date bill prepared: Sep 28 '12

## Your account summary

Total amount you owe by Oct 17 '12	\$5,354.82
Your new charges	\$5,354.82
Balance forward	\$0.00
Payment we received on Sep 25 12 - thank you	-\$7,907.28
Amount of your last bill	\$7,907.28

Θ

Summary of your billing detail

Service account 3-005-8716-92	Service address 40317 11TH ST W PMP	Billing period Aug 24 '12 to Sep 25 '12	Your rate TOU-PA-B	New charges
	PALMDALE, CA	Aug 24 12 to Sep 25 12	100-PA-B	\$3,655.91
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Aug 24 '12 to Sep 25 '12	TOU-PA-B	\$1,698.91

\$5,354.82

## Things you should know

### SUMMER HEAT WAVE...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit www.sce.com/business/highbill.

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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SOUTHERN CALIFORNIA

**EDISON** 

An EDISON INTERNATIONAL® Company

Customer account 2-02-376-1562
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Oct 17	' 12	\$5,354.8
Amount enclosed	\$	

Tear here

P.O. BOX 300 ROSEMEAD, CA 91772-0001



P.O. Box 300 Rosemead, CA 91772-0001 www.sce.com

## Your electricity bill

WEST SIDE PARK MUTUAL WATER CO / Page 1 of 12

For billing and service inquiries call 1-800-990-7788, Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m. For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 31 '12

Customer account 2-02-376-1562

40317 11TH ST W PALMDALE, CA 93551-3024

## Your account summary

Amount of your last bill	\$5,354.82
Payment we received on Oct 19 '12 - thank you	-\$5,354.82
Balance forward	\$0.00
Your new charges	\$3,933.35
Late payment charge	\$46.12
Total amount you owe by Nov 19 '12	\$3 979 47

## Summary of your billing detail

Service account	Service address	Billing period	Your rate	New charges
3-005-8716-92	40317 11TH ST <b>W</b> PMP PALMDALE, CA	Sep 25 '12 to Oct 26 '12	TOU-PA-B	\$2,554.15
3-029-5603-49	40317 11TH ST W PMP-2 PALMDALE, CA	Sep 25 '12 to Oct 26 '12	TOU-PA-B	\$1,379.20

\$3,933.35

(14-574)

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here



Customer account 2-02-376-1562 Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by Nov 19 '12 \$3,979.47

Amount enclosed \$

P.O. BOX 300 ROSEMEAD, CA 91772-0001



3-005-8716-92

Service address

40317 11TH ST W PMP PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-000506 from Nov 28 '12 to Dec 27 '12 Total electricity you used this month in kWh

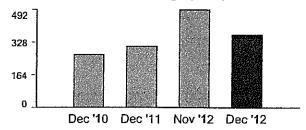
10,660

Your next meter read will be on or about Jan 28 '13.

	Electricity (kWh)	Dema	nd (kW)
Winter Season			
Mid peak	528	156	(Nov 30 '12 08:00 to 08:15)
Off peak	10,132	162	(Dec 20 '12 22:15 to 22:30)
Total	10,660		

Reactive usage is 7,558 kVarh Maximum demand is 162 kW Reactive demand is 136 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul *12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12
Total kWh used	7,748	8,933	8,277	10,178	9,621	11,814	18,831	25,244	25,056	27,603	29,216	22,663	16,225	10,660
Number of days	29	29	30	32	29	29	29	32	30	29	32	31	33	29
Appx. average kWh used/day	267	308	275	318	331	407	649	788	835	951	913	731	491	367

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 28 '12 to Dec 27 '12 (29 days)

Delivery charges		
Facilities rel demand	162 kW x \$8.40000	\$1,360.80
Energy-Winter		•
Mid peak	528 kWh x \$0.01216	\$6.42
Off peak	10,132 kWh x \$0.01216	\$123,21
DWR bond charge	10,660 kWh x \$0.00513	\$54.69
Customer charge	•	\$126.47
Generation charges		
DWR energy credit	10,660 kWh x -\$0.00463	-\$49.36
SCE		
Energy-Winter	1	
Mid peak	528 kWh x \$0.05072	\$26.78
Off peak	10,132 kWh x \$0.02818	\$285.52
Subtotal of your new charges		\$1,934.53

Your Generation charges include:

• \$6.82 competition transition charge

• \$101.48 public purpose programs

• \$9.91 new system generation charge

Your Delivery charges include:

\$255.99 transmission charges

\$1,245.34 distribution charges

\$1.60 nuclear decommissioning

• \$6.82 competition transition charge

Your overall energy charges include: • \$17.52 franchise fees

Additional information:

charges

charge

Service voltage: 480 volts

Details of your new charges (continued)
Los Angeles Co UUT \$1,934.53 x 4.50000%
State tax 10,660 kWh x \$0.00029
Your new charges

\$87.05 \$3.09

\$2,024.67



3-029-5603-49

Service address

40317 11TH ST W PMP-2 PALMDALE, CA 93551

Rotating outage

Group A052

## Compare the electricity you are using

For meter V349N-007378 from Nov 28 '12 to Dec 27 '12 Total electricity you used this month in kWh

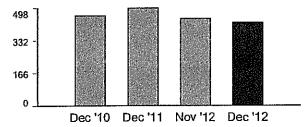
12,294

Your next meter read will be on or about Jan 28 '13.

	Electricity (kWh)	Dem	and (kW)
Winter Season Mid peak Off peak	4,536 7,758	55 24	(Dec 12 '12 11:15 to 11:30) (Nov 28 '12 06:00 to 06:15)
Total	12,294		

Reactive usage is 2,359 kVarh Maximum demand is 55 kW Reactive demand is 7 kVar

### Your daily average electricity usage (kWh)



### Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12
Total kWh used	13,318	14,432	21,056	20,238	15,202	11,860	12,282	14,777	13,568	14,323	15,420	14,206	14,643	12,294
Number of days	29	29	30	32	29	29	29	32	30	29	32	31	33	29
Appx. average kWh used/dav	459	497	701	632	524	408	423	461	452	493	481	458	443	423

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Nov 28 '12 to Dec 27 '12 (29 days)

Delivery charges			Your Delivery charges include:
Facilities rel demand	55 kW x \$8.40000	\$462.00	• \$77.72 transmission charges
Energy-Winter	4.500.1341	AFE 40	• \$526.98 distribution charges
Mid peak	4,536 kWh x \$0.01216	\$55.16	• \$1.84 nuclear decommissioning
Off peak	7,758 kWh x \$0.01216	\$94.34	charges
DWR bond charge	12,294 kWh x \$0.00513	\$63.07	• \$117.04 public purpose programs
Customer charge		\$126.47	charge
Generation charges			• \$11.43 new system generation
DWR			charge
DWR energy credit	12.294 kWh x -\$0.00463	-\$56.92	_
SCE	12,234 RVVII X - 40.00+03	-ψ00.52	Your Generation charges include:
Energy-Winter			<ul> <li>\$7.87 competition transition charge</li> </ul>
3,	4,536 kWh x \$0.05072	\$230.07	
Mid peak			Your overall energy charges inclu
Off peak	7,758 kWh x \$0.02818	\$218.62	• \$10.80 franchise fees
Subtotal of your new charges		\$1,192.81	•
		• • • • • • • • • • • • • • • • • • • •	

## Your Generation charges include:

Your overall energy charges include:

### Additional information:

• Service voltage: 480 volts

Details of your new charges (continued)
Los Angeles Co UUT \$1,192.81 x 4.50000%
State tax 12,294 kWh x \$0.00029
Your new charges

\$53.68 \$3.57 \$1,250.06



Call Self-Belowski		in the course of	li Lastica de la Par	Characteranica.		Daily-		Postario de	Lizzonalizarienek (e.j.	r caulivari veci
				Service	: KWH	. Avg ⊕		Credit/		
Trans Date	Read Date	UUT	Bill Amount	- Account#	usage		Payment =	Debit	- Description :-	Balance
	11/29/2011	\$89.89	\$2,091.29	5871692	12993	393.73				
12/12/2011	11/29/2011	\$53.12	\$1,237.98	29560349	15121	458.21				
12/12/2011							\$3,362.13		Payment	\$0.00
12/31/2011	1 2/28/2011	\$80.93	\$1,881.96	E071 (D2	9022	200.00				\$3,133.61
17.2	12/28/2011	\$53.72	\$1,251.65	5871692 29560349	8933 14432	308.03 497.66				
1/16/2012	12/20/2011	يدا.لدري	Ψ1,221.03	29300349	14422	497.00	\$3,133.61		D1	60.00
2/1/2012							33,133.01		Payment	\$0.00 \$3,331.96
	1/27/2012	\$77.13	\$1,793.56	5871692	8277	275.9				\$3,331.90
	1/27/2012	\$65.98	\$1,538.40	29560349	21056	701.87	N++			
2/13/2012				******		101.07	\$3,331.96		Payment	\$0.00
3/2/2012							40,001.50		1 dynastic	\$3,313.58
	2/28/2012	\$79.77	\$1,855.31	5871692	10178	318.06	<del>-</del>	73-078-17 LT-17-17-17	A	42,510.00
	2/28/2012	\$62.54	\$1,458.27	29560349	20238	632.44	******			
3/19/2012							\$3,313.58		Payment	\$0.00
3/31/2012									-	\$3,053.37
	3/28/2012	\$79.14	\$1,840.56	5871692	9621	331.76				
	3/28/2012	\$52.04	\$1,212.81	29560349	15202	524.21				
4/18/2012							\$3,053.37		Payment	\$0.00
5/1/2012	<u> </u>									\$2,896.13
	4/26/2012	\$83.07	\$1,932.45	5871692	11814	407.38				
	4/26/2012	\$41.35	\$963.68	29560349	11860	408.97				
5/18/2012							\$2,896.13		Payment	\$0.00
5/31/2012	5/05/0010									\$3,257.37
	5/25/2012 5/25/2012	\$96.94	\$2,256.68	5871692 29560349	18831	649.34				***************************************
	3/23/2012	\$42.94	\$1,000.69	29560349	12282	423.52				
6/21/2012		}	İ	l	l	1	ĺ	\$28.06	Late Pymt	80 00£ 40
6/22/2012							\$3,257.37	\$20.00	Chrg	\$3,285.43
6/29/2012	<del> </del>						\$3,237.31		Payment	\$28.06
0,23,2012	6/26/2012	\$174.94	\$4,069.81	5871692	25244	788.88				\$5,680.84
	6/26/2012	\$67.98	\$1,582.97	29560349	14777	461.78				
7/16/2012							\$5,680.84		Payment	\$0.00
7/31/2012		i					42,000.0.0		z aj mone	\$1,590.35
	7/26/2012	\$68.31	\$1,590.35	29560349	13568	452.27				41,330.33
8/20/2012							\$1,590.35		Payment	\$0.00
8/29/2012										\$7,907.28
	7/26/2012	\$125.75	\$2,927.39	5871692	25056	835.2				
	8/24/2012	\$141.85	\$3,302.09	5871692	27603	951.83				
	8/24/2012	\$72.05	\$1,677.26.	29560349	14323	493.9		-		
9/25/2012							\$7,907.28		Payment	\$0.00
9/28/2012	0.05.0010	#1.52.02	02.655.03	5001.505						\$5,354.82
	9/25/2012 9/25/2012	\$157.07	\$3,655.91	5871692	29216	913				
	9/23/2012	\$72.97	\$1,698.91	29560349	15420	481.88				
10/19/2012					Ī		1	04510	Late Pymt	
10/19/2012							#E 254 B2	\$46.12	Chrg	\$5,400.94
10/31/2012		-					\$5,354.82		Payment	\$46.12
. 5.51.2012	10/26/2012	\$109.70	\$2,554.15	5871692	22663	731.06				\$3,979.47
	10/26/2012	\$59.21	\$1,379.20	29560349	14206	458.26				
W-V-1-1					1 1200	150.20			Late Pymt	
11/21/2012			1		1		1	\$34.29	Chrg	\$4,013.76
11/27/2012		***					\$3,979.47	<del></del>	Payment	\$34.29
12/1/2012							4-1-1-11	···	2 0/110110	\$3,405.82
	11/28/2012	\$96.44	\$2,244.17	5871692	16225	491.67		<u> </u>		42,702.02
	11/28/2012	\$48.36	\$1,127.36	29560349	14643	443.73				
12/10/2012						-	\$3,405.82		Payment.	\$0.00
1/2/2013										\$3,274.73
	12/27/2012	\$87.05	\$2,024.67	5871692	10660	367.59				
	12/27/2012	\$53.68	\$1,250.06	29560349	12294	423.93				

## WEST SIDE PARK MUTUAL WATER CO.

## Report to DWR

Pumped	AVEK	Acre Ft	Meters in Use
			Estimate
307.4	-0-	307.4	150 X 154 X
			154 X
			155
			148
			152 ~X
	ŹΟ		132 A
			146 X
			146 X
298.6	23.4	322	144
322 277.7 279.6 245.1 252.7	33.3 12.4 52.9 24.3 131.5	322 311 292 298 277 228.5	144 144 143 143 140 136
	307.4 309 326 302.9 304 310 291 279.5 240 298.6	307.4	307.4

### THE CRIGINAL AND MAKE A COPY FOR YOUR RECORDS State of California State Mater Resources Control Board, Division of Water Rights P.C. BOX 2009, SACRAMENTO, CA.95812-2000 প্রতি: জাজা কোলাকার্জ্য, PAX: (জার) 341-5400, Web: http://www.waterrights.ca.gov ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION SECURITY ATER RECORDATION PROGRAM)

d the extres intermetten below is wrong or missing, please correct CWNER(S) OF RECORD WEST SIDE PARK MUTUAL WATER COMPANY INC

PRIMARY CONTACT OR AGENT FOR MAIL & REPORTING: PHLIP A WOOD WEST SIDE PARK MUTUAL WATER COMPANY INC 40317 11TH ST W PALMDALE, CA 93551-3024

RECORDATION NO: G183210 CONTACT PHONE NO: (877) 500-3880

Owner's Designation of Well

State Well Numbar 06N/12W-16B0D S Parcel Number 3005010005

DEADLINE: Notices must be received no later than June 30, 2003 in order to be recorded.

REQUIRED FEES: A tiling fee of \$115.00 is required for each Annual Notice of Groundwater Extraction and Diversion. Check or money order should indicate your

recordallon number(s) and be made payable to: State Water Resources Control Board. Do not send cash. PLEASE READ THE GENERAL INFORMATION ON THE REVERSE SIDE BEFORE COMPLETING THIS NOTICE If the above information is inaccurate, please line it out in red and provide current information. Notify this office if ownership or address changes occur during the coming year. 1. TYPE OF DIVERSION of Groundwater extraction or Surface diversion OWNERSHIP. Person listed below is: More of land on which well or point of diversion is located, and is extracting/diverting water. 🔯 acre-leet Lessee of land on which well or point of diversion is located, and is extracting/diverting water. cubic-iest Owner of land, but lessee is extracting/diverting water. (Must be a specific number) 🖂 gallons 国 Other Please explain: Mutual Wafer Co AMOUNT OF GROUNDWATER EXTRACTED DURING CALENDAR YEAR 4. AMOUNT OF SURFACE WATER DIVERTED DURING CALENDAR YEAR Annual quantity 国 acre-leet METHOD OF MEASUREMENT D. Water Meter D. Power Meter D. Non-metered or Estimated Season of diversion ☐ cubic-feet TYPE OF WATER USE M Agricultural M Domestic or Municipal 🗆 Other. Begin Jan End Dec m gallons ACTION REQUESTED (Check one): End Maximum rate of diversion ☐ Reopen file. (Fee required) Close this file. (No fee required) Record my water use. (Fee required) ☐ Do not record my water use but keep my name on mailing list. (No fee required) Transfer this file to: (NEW OWNER'S FIRST NAME) (M. NAME) (LAST NAME) Company Name: Address: (MAILING ADDRESS) (CITY) (STATE) (ZIP CODE) Telephone: ( Effective Date: SUPPLEMENTAL INFORMATION. Please list any changes in your project since last year (new pump, new land irrigation, new method of irrigation, etc.) or any other comments. CERTIFICATION AND SIGNATURE: I certify that the lorgoing statements are true and correct to the best of my knowledge. Signature: Wood **Printed Name** (FIRST NAME) (M. NAME) (LAST NAME Company Name: THIS SPACE FOR OFFICE USE ONLY R.__

# ***PLEASE COMPLETE. SUBMIT THE ORIGINAL AND MAKE A COPY FOR YOUR RECORDS*** State of California, State Water Resources Control Board, Division of Water Rights P.O. BOX 2000, SACRAMENTO, CA 95512-2000

Info: (916) 341-5300, FAX: (916) 341-5400, Web: http://www.wateriights.ca.gov ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION (GROUNDWATER RECORDATION PROGRAM) G193479 2007

If the owner information below is wrong or missing, please correct, owner(s) of record westside park mutual water co

PREMAY CONTACT OR AGENT FOR MAS, IS REPORTANDE PHELIP R WOOD WESTSIDE PARK MUTUAL WATER CO 46317 TITH ST WEST PALMOALE, CA 83551-3024

Owner's Designation of World

State Well Number 6RV12W-16 S RECORDATION NO: G193478 CONTACT PHONE NO: (\$77) 500-3880

> Parcel Number 3125-003-904

DEADLINE: Notices must be received REQUIRED FEES: A ling fee of \$1,15.00 is required for each Annual Notice recordation number(s) and be made payable to: State PLEASE READ THE GENERAL INFORMATION O	of Groundwater Extraction and Water Resources Control Board IN THE REVERSE SIDE BEF	Diversion. Check or money order si . Do not send cash	<u>ice</u>
If the above information is inaccurate, please line it out in red and provide curre year.	an mometica. Notify this office	It ownership of Bodyess Changes of	este crimiñ ius crimiñ
<ol> <li>TYPE OF DIVERSION ) Groundwater extraction or □ Surface dive</li> <li>OWNERSHIP. Person fisted below is:</li> </ol>			
( <u>Owner</u> of land on which well or point of diversion is located, and is exi	racting/diventing water.		
C Lessee of land on which well or point of diversion is located, and is ex C Owner of land, but lessee is extracting/diverting water.	iracilng/diverting water.	162	☐ cubic-feet
in Other Please explain: Mutual Water	7	(Must be a specific number)	☐ galloas
3. AMOUNT OF GROUNDWATER EXTRACTED DURING CALEND 4. AMOUNT OF SURFACE WATER DIVERTED DURING CALEND 5. METHOD OF MEASUREMENT (2) Water Meter   Power Mater	DAR YEAR  DAR YEAR  Non-majored or Estimated	Amusal quantility 3 Season of diversion	ocas-fast □ cuixo-fast
6. TYPE OF WATER USE STANDARD Domestic or Ma	nicipal 🖸 Other:	Begin Uan 200	7 🖸 gallons
7. ACTION REQUESTED (Check one):  (1) Reopen file. (Fee required)		Entl	207
Close this file. (No fee required)			
ig Record my water use. (Fee required)			
Do not record my water use but keep my name on mailing list, (No in	ea reguinad)		
	manage state appropriately compared target	numer unabase benefits, of the P may	
Transfer this file to:(NEW OWNER'S FIRST NAME) Company Name:	(M. NAVIE)	(LAST NAME)	
Address:(MAILING ADDRESS)		(CITY) (STATE)	(ZIP CODE)
	tive Date:		
8. SUPPLEMENTAL INFORMATION. Please list any changes in your par	ojeći zpiće jezi Acci. (usia bruob' usiv	r fand Intigation, new mathod of intigation	r etc.) or any other comment
8. CERTIFICATION AND SIGNATURE: I certify that the longoing stal	tements are true and correct to t	he best of my landwiedge.	
Signature: Philip (17) And	Date	June 23, 20	<u>08</u>
Printed Name Phills A. Wood	A	Wood	
(FIRST NAME)	(M. NAME)	' (LAST NAME	<b></b>
Converse Name:	THIS SPACE FOR OFFICE US	FOM Y R. AWT:	

**PLEASE COMPLETE. SUBMIT THE ORIGINAL AND MAKE A COPY FOR YOUR RECORDS***

State of California, State Water Resources Control Board, Division of Water Rights

2. Control State Water Resources Control Board, Division of Water Rights

2. Control State Water Resources Control Board, Division of Water Rights

P.O. BOX 2000, SACRAMENTO, CA 95812-2000 Info: (916) 341-5300, FAX: (916) 341-5400, Web: http://www.wateriights.ca.gov

## ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION (GROUNDWATER RECORDATION PROGRAM)

If the owner information below is wrong or missing, please correct.
OWNER(S) OF RECORD. WEST SIDE PARK NUTUAL WATER COMPANY INC.

PRIMARY CONTACT OR AGENT FOR MAIL & REPORTING:

WESTSIDE PARK MUTUAL WATER CO PHILIP WOOD 40317-1-1TH: ST W PALMDALE; CA 93551-3024

Owner's Designation of Well. WSP WELL#1 State Well Number 06N/12W-16B00 S 2008

G193210

RECORDATION NO: G193210 CONTACT PHONE NO: (877) 500-3880

> Parcel Number 3005010005

DEADLINE: Notices must be received no later than June 30, 2009 in order to be recorded.

REQUIRED FEES: A filing fee of \$1:15.00 is required for each Annual Notice of Groundwater Extraction and Diversion. Check or money order should indicate your recordation number(s) and be made payable to: "State Water Resources Control Board." Do not send cash.

PLEASE READ THE GENERAL INFORMATION ON THE REVERSE SIDE BEFORE COMPLETING THIS NOTICE If the above information is inaccurate, please line if out in red and provide current information. Notify this office if ownership or address changes occur during the coming year. 1. TYPE OF DIVERSION 🔯 Groundwater extraction or 🖂 Surface diversion OWNERSHIP. Person listed below is: Owner of land on which well or point of diversion is located, and is extracting/diverting water. Lessee of land on which well or point of diversion is located, and is extracting/diverting water. Cacre-feet 117 Owner of land, but lessee is extracting/diverting water. □ cubic-feet (Must be a specific number) 🔲 gallons Other Please explain: 3. AMOUNT: OF GROUNDWATER EXTRACTED DURING CALENDAR YEAR 4. AMOUNT OF SURFACE WATER DIVERTED DURING CALENDAR YEAR Annual quantity 🕣 ☐ acre-feet 5. METHOD OF MEASUREMENT X Water Meter 🖂 Power Neter 🖂 Non-metered or Estimated Season of diversion 🔲 cubic-leet Agricultural Domestic or Municipal 🔲 Other 6. TYPE OF WATER USE [] gallons Beam 7. ACTION REQUESTED (Check one): Fact Recpen file. (Fee required) Maximum rate of diversion Close this file. (No fee required) Record my water use... (Fee required) Do not record my water use but keep my name on mailing list. (No fee required) Transfer this file to: (M. NAME) (LAST NAME) (NEW: OWNER'S FIRST NAME) Company Name: Address: (ZIP CODE) (STATE) (MAILING ADDRESS) Effective Date: Telephone: ( ) SUPPLEMENTAL INFORMATION. Please list any changes in your project since last year (new pump; new land impatton; new method of imgetion, etc.) or any other comments. 9. CERTIFICATION AND SIGNATURE: I certify that the forgoing statements are true and correct to the best of my knowledge. Signature: **Printed Name** LAST NAMI (M. NAME) (FIRST NAME) ARAT: THIS SPACE FOR OFFICE USE ONLY

Philip A Wood L-94-09

***PLEASE COMPLETE. SUBMITTHE ORIGINAL AND MAKE A COPY FOR YOUR RECORDS*** State of California, State Water Resources Control Board, Division of Water Rights
P.O. BOX 2000, SACHAMENTO, CA 95812-2000
Info: (916) 341-5300, FAX: (916) 341-5400, Web: http://www.waterrights.ca.gov

### ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION (GROUNDWATER RECORDATION PROGRAM)

If the owner information below is wrong or missing, please correct OWNER(S) OF RECORD WESTSIDE PARK MUTUAL WATER CO

PRIMARY CONTACT OR AGENT FOR MAIL & REPORTING:

WESTSIDE PARK MUTUAL WATER CO PHILIP WOOD 40317 11TH ST WEST PALMDALE, CA 93551-3024

Owner's Designation of Well-

#2

State Well Number 6N/12W-16 S

G193479

2008

RECORDATION NO: G193479 CONTACT PHONE NO: (877) 500-3880

> Parcel Number 3126-008-904

DEADLINE: Notices must be received no later than June 30, 2009 in order to be recorded.

REQUIRED FEES: A filing fee of \$1:15,00 is required for each Annual Notice of Groundwater Extraction and Diversion: Check or money order should ... Otata Motor Decourage Control Board - Do not sond cash

indicate your recordation indiffers of and be made payable at Collaboration and of the		
PLEASE READ THE GENERAL INFORMATION ON THE REVERSE SIDE BEFORE CON	IPLETING THIS NOTI	CE .
If the above information is inaccurate, please line it out in red and provide current information. Notify this office if ow the coming year.	nership or address chang	jes occur dunn
1. TYPE OF DIVERSION (★Groundwater extraction or □ Surface diversion		
2. OWNERSHIP. Person listed below is:		
Owner of land on which well or point of diversion is located, and is extracting/diverting water.		
Essee of land on which well or point of diversion is located, and is extracting/diverting water.	192	C acre-feet
[] Owner of land, but lessee is extracting/diverting water.		☐ cubic-feet
☐ Offier Please explain:	(Must be a specific number	r) 🔲 gallons
AMOUNT OF GROUNDWATER EXTRACTED DURING CALENDAR YEAR     AMOUNT OF SURFACE WATER DIVERTED DURING CALENDAR YEAR		
5. METHOD OF MEASUREMENT Water Meter   Power Meter   Non-metered or Estimated	Annual quantity 2	acre-feet
6. TYPE OF WATER USE Agricultural Domestic or Municipal  Other:	Season of diversion	☐ cubic-feet
7. ACTION REQUESTED (Check one):	Begin	☐ gallons
☐ Reopen file: (Fee required)	Maximum rate of diversion	
☐ Close this file. (No fee required)	, Michael (allow)	
Record my water use. (Fee required).		
☐: Do not record my water use but keep my name on mailing list: (No fee required):		
		esira kawalaa 17
Transfer this file to:	(LAST NAME)	terre de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela compos
Company Name:		<u>nggaran na aktor</u> Malahatan Kabupatèn Malah
Address:	(0-1-1-1)	CODE
(MAILING ADDRESS): (CITY) Telephone: (- )	(STATE) (ZIF	CODE)
recprone. (		
8. SUPPLEMENTAL INFORMATION. Please list any changes in your project since last year (new pump, n	ew land irrigation, new mo	ethod of
inigation; etc.) or any other comments:		
9. CERTIFICATION AND SIGNATURE: I certify that the forgoing statements are true and correct to the be	st of my knowledge.	
Some a desal.	oate: 6 - カ4 -	19
Signature: 1877 1 1877 1 1 1 1 1 1 1 1 1 1 1 1 1 1	f S	
Printed Name MOVI (CERST NAME) (MI NAME) (LA	OOO STNAME	
COMPANY NAME. THIS SPACE FOR OFFICE USE ONLY R.	ANT:	
		3
This a me a Dhillin A. Wood 2	・一つ4二かり	

***PLEASE COMPLETE. SUBMIT THE ORIGINAL AND MAKE A COPY FOR YOUR RECORDS***
State of California, State Water Resources Control Board, Division of Water Rights
P.O. BOX 2000, SACRAMENTO, CA 95812-2000

Info: (916) 341-5300, FAX: (916) 341-5400, Web: http://www.waterrights.ca.gov

## ANNUAL NOTICE OF EXTRACTION AND DIVERSION OF WATER

(GROUNDWATER RECORDATION PROGRAM)

If the owner information below is wrong or missing, please correct.

PRIMARY OWNER OF RECORD WEST SIDE PARK MUTUAL WATER COMPANY INC

G193210 2009

PRIMARY CONTACT OR AGENT FOR MAIL & REPORTING:

WESTSIDE PARK MUTUAL WATER COMPANY INC. PHILIP WOOD40317 11TH ST W PALMDALE, CA 93551-3024 RECORDATION NO: G193210 CONTACT PHONE NO: (877)500-3880

Owner's Designation of Well

State Well Number

Parcel Number

WSP WELL #1

(Continues on reverse)

06N/12W-16A002 S

3005010005

DEADLINE: Notices must be received no later than June 30, 2010 in order to be recorded.

REQUIRED FEES: A filing fee of \$50,00 is required for each Annual Notice of Groundwater Extraction and Diversion. Check or money order should indicate your recordation number(s) and be made payable to: State Water Resources Control Board. Do not send cash.

PLEASE READ THE GENERAL INFORMATION ON THE REVERSE SIDE BEFORE COMPLETING THIS NOTICE If the above information is inaccurate, please line it out in red and provide current information. Notify this office if ownership or address changes occur during the coming year. 1. TYPE OF DIVERSION ☐ Groundwater extraction or ☐ Surface diversion 2. OWNERSHIP. Person listed below is: Owner of land on which well or point of diversion is located, and is extracting/diverting water. Lessee of land on which well or point of diversion is located, and is extracting/diverting water. 國 acre-feet Owner of land, but lessee is extracting/diverting water.

Other: Please explain: MUTLAL WAL ☐ cubic-feet ☐ gallons (Must be a specific number) 3. AMOUNT OF GROUNDWATER EXTRACTED DURING CALENDAR YEAR -AMOUNT OF SURFACE WATER DIVERTED DURING CALENDAR YEAR 5. METHOD OF MEASUREMENT (Water Meter | Power Meter | Non-metered or Estimated □acre-feet ☐ Agricultural ☐ Domestic or Municipal ☐ Other: _ 6. TYPE OF WATER USE Cubic-feet 7. ACTION REQUESTED (Check one): gallons Annual quantity Season of diversion Reopen file. (Fee required) Begin ☐ Close this file. (No fee required) End Record my water use. (Fee required) Maximum rate of diversion ☐ Do not record my water use but keep my name on mailing list. (No fee required) Transfer this file to: (LAST NAME) (NEW OWNER'S FIRST NAME) (M. NAME) Company Name: _ Address: (ZIP CODE) (CITY) (MAILING ADDRESS) Effective Date: Telephone: ( ) 8. SUPPLEMENTAL INFORMATION. Please list any changes in your project since last year (new pump, new land imgation, new method or Irrigation, etc.) or any other comments. 9. CERTIFICATION AND SIGNATURE: I certify that the foregoing statements are true and correct to the best of my knowledge. Signature: // **Printed Name** Company Name: _\ R. THIS SPACE FOR OFFICE USE ONLY

***PLEASE COMPLETE. SUBMIT THE ORIGINAL AND MAKE A COPY FOR YOUR RECORDS*** State of California, State Water Resources Control Board, Division of Water Rights P.O. BOX 2000, SACRAMENTO, CA 95812-2000

Info: (916) 341-5300, FAX: (916) 341-5400, Web: http://www.waterrights.ca.gov

### ANNUAL NOTICE OF EXTRACTION AND DIVERSION OF WATER (GROUNDWATER RECORDATION PROGRAM)

If the owner information below is wrong or missing, please correct.
PRIMARY OWNER OF RECORD WESTSIDE PARK MUTUAL WATER CO

PRIMARY CONTACT OR AGENT FOR MAIL & REPORTING:

RECORDATION NO: G193479 CONTACT PHONE NO: (877)500-3880

WESTSIDE PARK MUTUAL WATER CO PHILIP WOOD40317 11TH ST WEST PALMDALE, CA 93551-3024

Owner's Designation of Well

THIS SPACE FOR OFFICE USE ONLY

(Continués on reverse)

State Well Number

Parcel Number

6N/12W-16A003S

004-04-000

AMT:

R.

DEADLINE: Notices must be received no later than June 30, 2010 in order to be recorded.

REQUIRED FEES: A filing fee of \$50.00 is required for each Annual Notice of Groundwater Extraction and Diversion. Check or money order should indicate your recordation number(s) and be made payable to: State Water Resources Control Board. Do not send cash.

PLEASE READ THE GENERAL INFORMATION ON THE REVERSE SIDE BEFORE COMPLETING THIS NOTICE If the above information is inaccurate, please line it out in red and provide current information. Notify this office if ownership or address changes occur during the coming year. TYPE OF DIVERSION ♣ Groundwater extraction or ☐ Surface diversion OWNERSHIP. Person listed below is: Owner of land on which well or point of diversion is located, and is extracting/diverting water. Lessee of land on which well or point of diversion is located, and is extracting/diverting water. Zacre-feet 172.6 Owner of land, but lessee is extracting/diverting water., ☐ cubic-feet X Other Please explain: Mutual Water (Must be a specific number) ☐ gallons 3. AMOUNT OF GROUNDWATER EXTRACTED DURING CALENDAR YEAR -4. AMOUNT OF SURFACE WATER DIVERTED DURING CALENDAR YEAR -5. METHOD OF MEASUREMENT (Water Meter | Power Meter | Non-metered or Estimated □acre-feet ☐ Agricultural ☐ Domestic or Municipal ☐ Other: _ 6. TYPE OF WATER USE Cubic-feet 7. ACTION REQUESTED (Check one): ☐ gallons Annual quantity Season of diversion ☐ Reopen file. (Fee required) Begin ☐ Close this file. (No fee required) End Record my water use. (Fee required) Maximum rate of diversion Do not record my water use but keep my name on mailing list. (No fee required) Transfer this file to: ___ (LAST NAME) (M. NAME) (NEW OWNER'S FIRST NAME) Company Name: _ Address: _ (STATE) (ZIP CODE) (MAILING ADDRESS) (CITY) Effective Date: Telephone: ( SUPPLEMENTAL INFORMATION. Please list any changes in your project since last year (new pump, new land irrigation, new method of Imigation, etc.) or any other comments. 9. CERTIFICATION AND SIGNATURE: I certify that the foregoing statements are true and correct to the best of my knowledge. Signature: **Printed Name** Company Name:

Please Netach This Portion

## [FINAL SUBMITTED VERSION]

## ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION FOR 2010

Primary Owner. WESTSIDE PARK MUTUAL WATER CO Recordation Number: G193479

	Reporting to a Local Agency						
Local Agency	Submitter does not report to a local agency.						
	Type(s) of Diversion						
Groundwater Extraction	> 25 acre-feet						
Surface Diversion	None						
	Ownership Type of Owner(s) on Record						
Ownership Type Owner of land on which well or point of diversion is located, and is extracting/diverting water							
Aı	mount of Groundwater Extracted During Calendar Year						
Amount Extracted	171.0 Acre-Feet						
	Amount of Surface Water Diverted or Used						
Not applicable; Surface	Diversion was not chosen as a type of diversion.						
	Maximum Rate of Surface Water Diversion						
Not applicable; Surface	Diversion was not chosen as a type of diversion.						
	Method of Measurement						
Method of Measuremen	t Water Meter						
	Purpose(s) of Use						
Domestic	478						
	Action Progressed						
	Action Requested						
Action Requested	Record my water use						
	Supplemental Information						
Supplemental Information							
	Attachments						
	File Name Size						
No Attachments							
	Contact Information of the Person Submitting the Form						
First Name  Last Name	Mary Wood						



## [FINAL SUBMITTED VERSION]

## ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION FOR 2010

Primary Owner: WEST SIDE PARK MUTUAL WATER COMPANY INC Recordation Number: G193210

	170001 dation Trained to 1002 to						
	Reporting to a Local Agency						
Local Agency	Submitter does not report to a local agency.						
	T						
	Type(s) of Diversion						
Groundwater Extraction	25 acre-feet						
Surface Diversion	None						
.,	Ownership Type of Owner(s) on Record						
Ownership Type	Owner of land on which well or point of diversion is located, and is extracting/diverting water						
Am	ount of Groundwater Extracted During Calendar Year						
Amount Extracted	118.0 Acre-Feet						
	Amount of Surface Water Diverted or Used						
Not applicable; Surface D	iversion was not chosen as a type of diversion.						
	Maximum Rate of Surface Water Diversion						
Not and inching Conform F							
Not applicable; Surface L	iversion was not chosen as a type of diversion.						
	Method of Measurement						
Method of Measurement	Water Meter						
	Purpose(s) of Use						
Domestic	478						
Domestic	1470						
	Action Requested						
Action Requested	Record my water use						
	Supplemental Information						
Supplemental	3dppeniental information						
Information							
	8.44-2 bereaute						
	Attachments File Name Size						
No Attachments	File Name Size						
140 Virgoliments	· · · · · · · · · · · · · · · · · · ·						
C	ontact Information of the Person Submitting the Form						
First Name	Mary						
Last Name	Wood						
I read the above and agree	Yes '						