WHITE FENCE FARMS MUTUAL WATER COMPANY

Attachment I.3.a.i. (PART 5)

GRESHAM | SAVAGE ATTORNEYS AT LAW

ATTORNEYS AT LAW 3750 UNIVERSITY AVE. STE. 250 RIVERSIDE, CA 92501-3335 (951) 684-2171 -9-

CROSS-DEFENDANT/CROSS-COMPLAINANT, ANTELOPE VALLEY UNITED MUTUAL GROUP, <u>SPECIFICALLY WHITE FENCE FARMS MUTUAL WATER COMPANY'S</u>, FIRST SUPPLEMENTAL RESPONSE TO DECEMBER 12, 2012 DISCOVERY ORDER FOR PHASE 4 TRIAL

X-Have Statement SCE Statements 2000-2005

Missing Statement

2005		×	×		×	×		X	×		×	×		×	×		×	×		×	×		×	×		×	×		×	X		×	×		×	×
2004		×	×		×	×		×	×		×	X		×	×		×	×		×	×		×	×		Х	X		X	×		×	×		×	×
2003		×	×		×	×		×	×		×	×	Committee and the second	×	×		×	×		×	×		×	×		×	×		X	X		×	×		×	×
2002		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×
2001		×	×		×	×		×	×		×	X		×	×		×	×		×	×		×	X		×	×		×	×		×	×		×	×
2000		x	×		×	X		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×
	Jan	County	City	Feb	County	City	Mar	County	City	April	County	City	May	County	City	Jun	County	City	ĮΠ	County	City	Aug	County	City	Sept	County	City	Oct	County	City	Nov	County	City	Dec	County	City

SCE Statements 2000-200! X-Have Statement

Missing Statement

	2006	2007	2008	2009	2010	2011	2012
Jan							
County	Х	Х	Х	Х	Х	Х	X
City	Х	Х	Х	Х	Х	Х	х
Feb			18 2 2 19 2 2 11 1				
County	Х	Х	Х	Х	X	Х	x
City		Х	Х	Х	Х	Х	Х
Mar							
County	Х	Х	Х	Х	Х	Х	Х
City	Х	Х	х	х	х	х	Х
April							
County	Х	Х	Х	х	Х	х	х
City	Х	Х	Х	х	х	х	Х
May							
County	Х	Х	Х	Х	х	Х	Х
City	χ	Х	Х	Х	Х	х	х
Jun							
County	Χ	Х	Х	Х	х	х	Х
City	Х	X	Х	X	х	х	х
Jul							
County	Х	Х	Х	Х	х	Х	х
City	Х	Х	Х	Х	Х	х	х
Aug							
County	Χ	Х	Х	х	х	Х	х
City	Х	X	Χ	Х	Х	Х	Х
Sept						E 12 CHARLES SELLAR SELLAR	
County	Х	Х	Х	Х	Х	х	Х
City	Х	Х		Х	X	Х	Х
Oct							
County	Χ	Х	Х	Х	Х	Х	Х
City	Χ	Х	Χ	Х	Х	Х	х
Nov							
County	Х	Х	Х	Х	Х	Х	Х
City	Х	Х	Х	Х	Х	Х	Х
Dec							
County	Х	Х	Х	Х		Х	Х
City	Х	Х	Х	Х		Х	Х

City	County	Dec	City	County	NOV	City	County	Oct	City	County	Sept	City	County	Bny	City	County	lnr.	Αħ	County	unr	City	County	May	City	County	Indv	City	County	Mar	City	County	- Feb	City	County	uer	
×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	X		Х	x		×	×		2000
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×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×	and the second second	X	×		×	×		×	×		×	×		2004
×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		2005

County

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	ЗÓ	TOU-PA-B	15626	103	103.2	1493.25
11/23/2005	29	TOU-PA-B	28431	114	114.2	2318.53
10/25/2005	33	TOU-PA-B	38644	120	120	3319.73
09/22/2005	30	TOU-PA-B	51000	125	124.8	5390.19
08/23/2005	29	TOU-PA-B	56400	125	124.8	5919.73
07/25/2005	32	TOU-PA-B	56960	125	124.8	5690.39
06/23/2005	30	TOU-PA-B	43920	125	125.2	4092
05/24/2005	29	TOU-PA-B	45320	123	123.2	3437.25
04/25/2005	32	TOU-PA-B	33960	121	121.2	2780.84
03/24/2005	29	TOU-PA-B	17520	114	114	1722.93
02/23/2005	29	TOU-PA-B	15240	101	100.8	1538.09
01/25/2005	33	TOU-PA-B	15960	122	121.6	1667.28
12/23/2004	30	TOU-PA-B	21280	99	99.2	1943.55
11/23/2004	32	TOU-PA-B	25800	106	106	2239
10/22/2004	30	TOU-PA-B	32320	123	122.8	2787.5
09/22/2004	30	TOU-PA-B	41000	126	125.6	3433.95
08/23/2004	31	TOU-PA-B	47080	126	125.6	3841.12
07/23/2004	60	TOU-PA-B	83920	126	126	6771.85
05/24/2004	27	TOU-PA-B	31760	120	119.6	2549.05
04/27/2004	33	TOU-PA-B	27080	107	106.8	2275.72
03/25/2004	30	TOU-PA-B	14440	104	100.0	1450.73
02/24/2004	29	TOU-PA-B	11440	98	98	1273.04
01/26/2004	33	TOU-PA-B	12600	96	96.4	1330.42
12/24/2003	33	TOU-PA-B	15440	98	97.6	1483.98
11/21/2003	29	TOU-PA-B	19760	110	110.4	1807.98
10/23/2003	30	TOU-PA-B	32400	127	126.8	2818.96
09/23/2003	33	TOU-PA-B	47360	127	126.8	2448.21
08/21/2003	29	TOU-PA-B	46880	128	127.6	4191.48
07/23/2003	29	TOU-PA-B	40840	126	125.6	4162.08
06/24/2003	32	TOU-PA-B	160	118	118	530.54
05/23/2003	29	TOU-PA-B	3360	118	118	760.83
04/24/2003	29	TOU-PA-B	80	105	105.2	392.63
03/26/2003	30	TOU-PA-B	20240	105	105.2	2291.7
02/24/2003	31	TOU-PA-B	0	0	0	272.08
02/24/2003	32	TOU-PA-B	2360	96	96	616.22
12/23/2002	32	TOU-PA-B	80	19	19.2	279.43
11/21/2002	30	TOU-PA-B	0	0	0	273.43
10/22/2002	32	TOU-PA-B	16800	127	126.8	2039.84
09/20/2002	29	TOU-PA-B	48320	127	126.8	4829.97
08/22/2002	29	TOU-PA-B	57840	128	128.4	5683.32
07/24/2002	30	TOU-PA-B	38120	126	126.4	3893.16
06/24/2002	33	TOU-PA-B	57160	128	120.4	6054.52
05/22/2002	28	TOU-PA-B	5880	106	106	845.77
03/22/2002	30	TOU-PA-B	400	54	53.6	
	30 31	TOU-PA-B	0		0.4	228.9
03/25/2002				0		224.49
02/22/2002	30 30	TOU-PA-B TOU-PA-B	40 15240	4 92	3.6	229.12
01/23/2002					92 06.4	1730.39
12/24/2001	33 30	TOU-PA-B TOU-PA-B	20440 31960	96 103	96.4	2153.02
11/21/2001	30	TOU-PA-B	38320	103 112	102.8	3077.13
10/22/2001					112	3742.42
09/20/2001	30	TOU-PA-B TOU-PA-B	46120	120	119.6	4489.55
08/21/2001	28		47600	117	117.2	4625.73
07/24/2001	32	TOU-PA-B	39440	119	119.2	3183.66

06/22/2001	30	TOU-PA-B	42920	119	118.8	4111.09
05/23/2001	29	TOU-PA-B	28880	120	120.4	2477.25
04/24/2001	29	TOU-PA-B	0	2	1.6	190.68
03/26/2001	31	TOU-PA-B	40	41	40.8	228.49
02/23/2001	31	TOU-PA-B	0	37	36.8	224.49
01/23/2001	33	TOU-PA-B	0	0	0	224.49
12/21/2000	30	TOU-PA-B	1520	82	82	393.84
11/21/2000	29	TOU-PA-B	80	2	1.6	227.83
10/23/2000	32	TOU-PA-B	40120	117	117.2	2815.54
09/21/2000	31	TOU-PA-B	56040	120	119.6	3760.39
08/21/2000	28	TOU-PA-B	49440	118	117.6	3488.66
07/24/2000	32	TOU-PA-B	60120	238	238	4991.11
06/22/2000	30	TOU-PA-B	95440	119	119.2	5044.6
05/23/2000	32	TOU-PA-B	27800	120	119.6	2409.94
04/21/2000	29	TOU-PA-B	29520	117	116.8	1992.35
03/23/2000	28	TOU-PA-B	1200	83	83.2	364.38
02/24/2000	31	TOU-PA-B	0	0	0	224.49
01/24/2000	33	TOU-PA-B	1520	82	82	380.46

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* *

Read Date	, Read Co	te BIII Code	KWH Neter KW Der F 1 Real			Total Isage	Daily Vg	Tota Billed	
08/21/00	MANUAL	RF CSS	02422	0.00	28	49440	1765.71	\$3,488.66	
07/24/00	MANUAL I	1	01186	0.00	32	60120	1878.75	\$4,991.11	
06/22/00	MANUAL		10598	0.00	30	95440	3181.33	\$5,044.60	
05/23/00	MANUAL I		08212	0.00	32	27800	868.75	\$2,409.94	
04/21/00	MANUAL I	RE CBS	07517	0.00	29	29520	1017.93	\$1,992.35	
03/23/00	MANUAL I	RE CBS	06779	0.00	28	1200	42.86	\$364.38	
02/24/00	MANUAL I	RE CBS	06749	0.00	31	0	0.00	\$224.49	
01/24/00	MANUAL I	RE CBS	06749	0.00	33	1520	46.06	\$380.46	
12/22/99	MANUAL I		06711	0.00	30	23800	793.33	\$1,698.57	
11/22/99	MANUAL I		06116	0.00	28	26040	930.00	\$1,841.08	
10/25/99	MANUAL I		05465	0.00	32	57400	1793.75	\$3,685.30	
09/23/99	MANUAL		04030	0.00	32	24640	770.00	\$1,772.80	
08/22/99	MANUAL		03414	0.00	31	23920	771.61	\$1,730.07	
07/22/99	MANUAL I		02816	0.00	30	23160	772.00	\$1,687.28	
06/22/99 05/22/99	MANUAL I		02237 01300	0.00	31 31	37480 52000	1209.03 1677.42	\$2,7\$4.70 \$3,811.66	
03/22/99	MANUAL I		00371	0.00	29	3760	129.66	\$5,611.00 \$5 1 7.08	
03/23/99	MANUAL I		00371	0.00	27	3520	130.37	\$526.55	
02/24/99	MANUAL I		00189	0.00	31	4040	130.32	\$571.02	
01/24/99	MANUAL I		00088	0.00	27	3520	130.37	\$526.55	
12/28/98	MANUAL I		13876	0.02		80	16.00	\$35.39	
12/23/98	MANUAL I		13875	0.02	30	240	8.00	\$132.61	
11/23/98	MANUAL I		13872	0.00	31	480	15.48	\$212.31	
10/23/98	MANUAL I	RE CBS	13866	0.00	31	36640	1181.94	\$2,700.88	\neg
09/22/98	MANUAL	RE CSS	13408	1.51	29	54160	1867.59	\$5,319.90	
08/24/98	MANUAL I	RE CSS	12731	1.51	31	74160	2392.26	\$6,393.01	
07/24/98	MANUAL I	RE CSS	11804	1.51	30	68960	2298.67	\$6,114.01	
06/24/98	MANUAL I	RE CSS	10942	1.50	29	46000	1586.21	\$4,476.57	
05/26/98	MANUAL I	RE BSS	10367	1.47	32	33040	1032.50	\$3,135.63	
04/24/98		BSS	9954	0.00	29	8480	292.41	\$685.81	
03/26/98		BSS	9848	0.00	29	1440	49.66	\$367.62	
02/25/98		BSS	9830	0.00	33	5840	176.97	\$762.72	
01/23/98		BSS	9757	0.00	31	4720	152.26	\$662.23	
12/23/97		BSS	9698	0.00	32	7840	245.00	\$952.63	
11/21/97		BSS	9600	0.00	30	32640	10\$8.00	\$3,099.06	
10/22/97		BSS	9192	0.00	3 3	49920	1512.73	\$4,561.03	
09/19/97		BSS	8568 7761	0.00	29 28	64560 20880	2226.21 745.71	\$5,779.49	
08/21/97		BSS BSS	7761	0.00		57,520	1917.33	\$3,0 1 3.18 \$5,480.50	
07/24/97 06/24/97		BSS	6781	0.00	32	67,040	2095.00	\$5,729.07	
05/23/97		BSS	5943	0.00	29	60640	2093.00	\$4,703.59	
04/24/97		BSS	5185	0.00	75 30	41680	1389.33	\$3,686.29	
03/25/97		BSS	4664	0.00	29	1040	35.86	\$359.40	
02/24/97		BSS	4651	0.00		11520	411.43	\$1,255.45	
01/27/97		BSS	4507	0.00	32	1840	57.50	\$401.82	
12/26/96	*********	BSS	4484	0.00	30	240	8.00	\$198.87	
11/26/96		BSS	4481	0.00	32	28240	882.50	\$2,789.40	
10/25/96		BSS	4128	0.00	30	26480	882.67	\$2,942.19	
09/25/96		BSS	3797	0.00	33	67200	2036.36	\$5,855.79	
08/23/96		BSS	2957	0.00	28	62800	2242.86	\$3,557.47	
07/26/96		BSS	2172	0.00	31	15360	495.48	\$2,591.48	
06/25/96	***************************************	BSS	1980	0.00	33	23280	705.45	\$1,637.58	
05/23/96		BSS	1689	0.00	30	56560	1885.33	\$4,635.36	
04/23/96		BSS	0982	0.00	29	29600	1020.69	\$3,200.02	
03/25/96		BSS	0612	0.00	31	22320	720.00	\$2,484.05	
02/23/96		BSS	0333	0.00	30	7120	237.33	\$971.07	*****
01/24/96	MANUAL		00244	0.00	33	23800	721.21	\$2,754.06	
12/22/95	MANUAL MANUAL		8411 8139	0.00	31 29	10880 33680	350.97 1161.38	\$1,426.36 \$3,769.37	
11/21/95									

CNTA SIDE BILL HIST ASAI - ALL * * BF C SERVICE ACCOUNT INFORMA' ON INQUIRY * * * * * 08/01/00 * REQUE BOOKEEPER CORRKEQ PENDCMPL 08/01/00 Customer Name - WHITE FENCE FARMS MUTUAL WATER 11/12/93 Cust Num 0-004-9667 Cust Acct Name -I1/14/95 CA Num - 02-607-7339 Serv Acct Name -11/14/95 SA Num - 003-4216-87 Status - ACTIVE

Service Addr - 41501 20TH ST W

- PALMDALE CA 93551-1307 USA

Svc Pln - TOU-PA-B

Curr Stmt Amt -3,488.66 08/21/00 Usaqe -

49440.00 08/21/00 Next Read Date - 09/21/00

Stmt Group Code -Mandatory? Y

CSS SERVICE INFORMATION (CONVERTED):

In Service Date - 09/04/64

Instl Svc Num - 1547682

CIS Premise Num - 524284 Meter Num - P729K-2089

Rev Class Code - 210

Profile Attribute Information

BILLING HP LOAD 142.0 BILLING HP LOAD 142.0

Page - 1 SERVBILL 05/26/98 SERVBILL 05/26/98

Next Trans Code -

PF5 = CURR

PF9 = VIEW LOG

PF8 = MULTPF12 = RETURN

Cungay BILI

connan

BUSI	* * * * *	* * B	ILLING US	AGE SUM	MARY INQUI	RY OPTIONS	* * * *	Page - 1.01
Cust	Name - WHI		NCE FARMS				an Type -	TPB
Serv	Addr - 415	501 20	TH ST W					003-4216-87
	PAI	MDALE	CA 93551	1307 U	SA	KWH/KVAR Mu		40.0/
Sel	Stmt E	Bill	Meter	No		Daily	Daily	Total
Num	End Date C	Code	Read	Days	Usage	Avg Usg	Cost	
1.	08/21/00	SS	02422	28	49440	1765.71		3488.66
2.	07/24/00	SB	01186	32	60120	1878.75	148.56	4991.11
3 .	07/24/00	sv	01186	25-	47440-	1897.60-	156.66-	4111.83-
4.	07/24/00	SH	01186	25	47440	1897.60	156.66	4111.83
5.	06/29/00	SV	10915	7-	12680-	1811.43-	148.94-	1094.60-
6.	06/29/00	SH	10915	7	12680	1811.43	148.94	1094.60
7.	06/22/00	SB	10598	30	95440	3181.33	160.18	5044.60
8.	06/22/00	SV	10598	30-	95440-	3181.33-	313.32-	9868.59-
9.	06/22/00	SH	10598	30	95440	3181.33	313.32	9868.59
10.	05/23/00	SB	08212	32	27800	868.75	71.73	2409.94
11.	05/23/00	SV	09026	32-	60360-	1886.25-	112.15-	3767.56-
12.	05/23/00	SH	09026	32	60360	1886.25	112.15	3767.56
13.	04/21/00*	SB	07517	29	29520	1017.93	65.44	1992.35
Sele	ction Numbe	er -	Pag	re Numbe:	r -	Ne	xt Trans	
ות דיי	TIDI D		DHO	דו מיכות	CITATION 2.27		554	
	= HELP			= ADD'l	SERVPLAN			SCROLL RIGHT
PF6	= CURRENT		PF8 = M	IULT	PF10	= NEXT PAGE	; P.	F12 = RETURN

BILL HIST SHOW, WE SHOW, WE 117AKE AWATS

BUSI	* * * * *	*	BILLING US	AGE SUN	MARY INQU	RY OFTIONS	* * * *	Page - 1.01
Cust	Name - WHI	TE I	ENCE FARMS	MUTUAI	L WATER	Serv F	lan Type -	· TPB
Serv	Addr - 415	01 2	OTH ST W				SA Num -	003-4216-87
		MDAI	LE CA 93551	-1307 t	JSA	KWH/KVAR M	Mult -	40.0/
Sel	Stmt B	ill	Meter	No		Daily	Daily	Total
Num	End Date C	ode!	Read	Days	Usage	Avg Usg	Cost	Billed
1.	08/21/00	SS	02422	28	49440	1765.71	118.68	3488.66
2.	07/24/00	\mathtt{SB}	01186	32	60120	1878.75	148.56	4991.11
З.	06/22/00	sb	10598	30	95440	3181.33	160.18	5044.60
4.	05/23/00	SB	08212	32	27800	868.75	71.73	2409.94
5.	04/21/00*	SB	07517	29	29520	1017.93	65.44	1992.35
6.	03/23/00*	SB	06779	28	1200	42.86	12.39	364.38
7.	02/24/00*	SB	06749	31	0.00	0.00	6.90	224.49
8.	01/24/00*	SB	06749	33	1520	46.06	10.98	380.46
9.	12/22/99*	SB	06711	30	23800	793.33	53.93	1698.57
10.	11/22/99*	sb	06116	28	26040	930.00	62.63	1841.08
11.	10/25/99*	SB	05465	32	57400	1793.75	109.70	3685.30
12.	09/23/99*	\mathtt{SB}	04030	32	24640	770.00	52.77	1772,80
13.	08/22/99*	SB	03414	31	23920	771.61	53.16	1730.07
Sele	ction Numbe	r -	Pag	e Numbe	er -	Ŋ	Wext Trans	Code -
PF1	= HELP		PF2	= ADD']	L SERVPLAN		PF4 =	SCROLL RIGHT
PF6	= ALL		PF8 = MULT		PF10 =	NEXT PAGE	I	PF12 = RETURN

13 worth BILL Hist SIB AS BILLS City

£ .

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	18120	122	122.4	1638.12
11/23/2005	29	TOU-PA-B	19069	106	106.1	1608.28
10/25/2005	33	TOU-PA-B	33728	120	120	2996.57
09/22/2005	30	TOU-PA-B	45840	123	123.2	4718.85
08/23/2005	29	TOU-PA-B	49040	140	140	5023.54
07/25/2005	32	TOU-PA-B	52880	123	123.2	5123.29
06/23/2005	30	TOU-PA-B	41760	122	122.4	3846.01
05/24/2005	29	TOU-PA-B	28000	114	113.6	2243.53
04/25/2005	31	TOU-PA-B	21840	102	102.4	1974.98
03/25/2005	29	TOU-PA-B	11120	97	96.8	1190.57
02/24/2005	30	TOU-PA-B	12240	94	94.4	1253.46
01/25/2005	33	TOU-PA-B	12880	95	95.2	1299.28
12/23/2004	30	TOU-PA-B	15840	102	102.4	1502.67
11/23/2004	29	TOU-PA-B	17040	102	101.6	1561.34
10/25/2004	33	TOU-PA-B	36240	121	120.8	2864.81
09/22/2004	30	TOU-PA-B	45200	123	123.2	3456.22
08/23/2004	31	TOU-PA-B	49840	123	123.2	3785.64
07/23/2004	30	TOU-PA-B	49760	126	125.6	3821.45
06/23/2004	30	TOU-PA-B	41760	125	124.8	3489.69
05/24/2004	31	TOU-PA-B	38480	117	116.8	2805.55
04/23/2004	29	TOU-PA-B	25680	106	106.4	2076.92
03/25/2004	29	TOU-PA-B	16000	105	104.8	1481.46
02/25/2004	33	TOU-PA-B	14080	126	125.6	1459.53
01/23/2004	30	TOU-PA-B	12560	97	96.8	1240.52
12/24/2003	33	TOU-PA-B	17680	98	98.4	1517.57
11/21/2003	29	TOU-PA-B	22400	109	108.8	1854.8
10/23/2003	30	TOU-PA-B	36720	118	117.6	2952.73
09/23/2003	33	TOU-PA-B	46400	119	119.2	1223.9
08/21/2003	29	TOU-PA-B	43600	118	117.6	3619.46
07/23/2003	30	TOU-PA-B	48080	122	122.4	4535.49
06/23/2003	32	TOU-PA-B	42160	115	115.2	3965.8
05/22/2003	29	TOU-PA-B	24560	134	134.4	2540.34
04/23/2003	28	TOU-PA-B	17680	101	100.8	1892.33
03/26/2003	29	TOU-PA-B	14720	99	99.2	1657.77
02/25/2003	33	TOU-PA-B	16480	98	97.6	1768.31
01/23/2003	31	TOU-PA-B	13040	94	94.4	1522.59
12/23/2002	32	TOU-PA-B	16880	101	100.8	1833.46
11/21/2002	30	TOU-PA-B	22880	108	108	2318.25
10/22/2002	32	TOU-PA-B	40080	123	123.2	3888.47
09/20/2002	29	TOU-PA-B	43040	122	122.4	4154.53
08/22/2002	30	TOU-PA-B	49680	127	127.2	4745.37
07/23/2002	29	TOU-PA-B	50800	124	124	4774.44
06/24/2002	33	TOU-PA-B	49520	154	154.4	4660.71
05/22/2002	28	TOU-PA-B	30240	114	113.6	2885.52
04/24/2002	29	TOU-PA-B	27680	115	115.2	2682.37
03/26/2002	31	TOU-PA-B	16160	106	106.4	1780.34
02/23/2002	31	TOU-PA-B	80	64	64	234.02
01/23/2002	30	TOU-PA-B	10240	94	94.4	1140.91
12/24/2001	33	TOU-PA-B	13280	93	92.8	1374.86
11/21/2001	29	TOU-PA-B	20000	113	112.8	2026.97
10/23/2001	33	TOU-PA-B	35120	116	116	3441.99
09/20/2001	29	TOU-PA-B	38960	122	122.4	3849.33
08/22/2001	30	TOU-PA-B	44800	123	123.2	4310.07
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07/23/2001	32	TOU-PA-B	48400	126	125.6	4598.96
06/21/2001	29	TOU-PA-B	9520	121	120.8	1389.25
05/23/2001	29	TOU-PA-B	8480	116	116	980.71
04/24/2001	29	TOU-PA-B	20000	107	107.2	1746.84
03/26/2001	31	TOU-PA-B	7600	100	100	833.1
02/23/2001	31	TOU-PA-B	9280	101	100.8	995.94
01/23/2001	33	TOU-PA-B	12480	98	97.6	1180.92
12/21/2000	30	TOU-PA-B	16000	109	108.8	1367.61
11/21/2000	29	TOU-PA-B	18560	111	111.2	1438.59
10/23/2000	32	TOU-PA-B	32160	123	123.2	2264.16
09/21/2000	30	TOU-PA-B	38960	123	123.2	2867.49
08/22/2000	29	TOU-PA-B	46160	123	123.2	3183.09
07/24/2000	32	TOU-PA-B	48800	122	122.4	3309.42
06/22/2000	30	TOU-PA-B	43600	123	123.2	3038.09
05/23/2000	32	TOU-PA-B	31920	122	121.6	2259.09
04/21/2000	28	TOU-PA-B	22080	123	123.2	1667.63
03/24/2000	29	TOU-PA-B	7120	98	98.4	757.82
02/24/2000	31	TOU-PA-B	2960	94	93.6	504.73
01/24/2000	33	TOU-PA-B	12880	106	106.4	1191.45

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Read Date	Read Co	de Bill Code	KWH [Metr	KW Deman Road	Numb I Of Da	ei ys	Total Usage		Daily Avg	Tota Bille(I	
08/22/00	MANUAL	RE CSS	02963	0	00	29	46	160	1591./∠	\$3,183.09	
07/24/00	MANUAL	re CSS	02386		00	3़2	48	800	1525.00	\$3,309.42	
06/22/00	MANUAL	re CSS	01776		00	30		600	14\$3.33	\$3,038.09	
05/23/00	MANUAL	 	01231		.00	32		920	997.50	\$2,2\$9.09	
04/21/00	MANUAL		00832		00	28		080	788.57	\$1,667.63	
03/24/00	MANUAL		00556		.00	29		120	245.52	\$7\$7.82	
02/24/00	MANUAL	 	00467		.00	31		960	95.48	\$504.73	
01/24/00	MANUAL		00430		.00	33		880	390.30	\$1,191.45	_
12/22/99	MANUAL	·	00269	~~~~~~~~~~	00	29		280	388.97	\$1,079.30	
11/23/99	MANUAL	1	. 00128		00	<u> 29 .</u>		520	742.07	\$1,531.93	
10/25/99	MANUALI		10740		.00 .00	32		480	9\$2.50	\$2,027.29	
09/23/99 08/24/99	MANUAL I		10359 09883		.00	30 32		080 600	1269.33	\$2,440.23	
07/23/99	MANUAL	 	09338		.00	32 29		720	1362.50 1404.14	\$2,712.55 \$2,560.94	
06/24/99	MANUALI		08829		.00	30		760	992.00	\$2,032.91	
05/25/99	MANUAL I		08457		00	_ 30 29		760	957.24	\$2,080.40	-
04/26/99	MANUAL I		08110		.00	32		040	595.00	\$1,473.80	
03/25/99	MANUAL I	 	07872		00	29		560	571.03	\$1,350.91	\dashv
02/24/99	MANUAL I	1	07665		00	30		960	365.33	\$997.72	
01/25/99	MANUAL I	 	07528		00	3 3		040	395.15	\$1,086.05	_
12/23/98	MANUAL I		07365		.00	30		640	88.00	\$465.74	
11/23/98		BSS	7332		.00	31	-	80	2.58	\$214.80	\neg
10/23/98		BSS	7331		.00	31	22	240	717.42	\$1,699.23	
09/22/98		BSS	7053		.00	28		200	1042.86	\$2,972.95	
08/25/98	·/	BSS	6688		00	33		520	1318.79	\$3,721.35	
07/23/98		BSS	6144	0	.00	29		000	1310.34	\$2,793.79	
06/24/98		BSS	5669	0	.00	29		120	935.17	\$2,513.73	
05/26/98		BSS	5330	0	00	32	21	120	660.00	\$1,583.15	\neg
04/24/98		BSS	5066	0	00	30	10	880	362.67	\$993.30	
03/25/98		BSS	4930	0	00	28	9	040	322.86	\$900.09	
02/25/98		BSS	4817		00	33	6	320	191.52	\$699.28	
01/23/98		BSS	4738		00	31	8	880	286.45	\$891.69	
12/23/97		BSS	4627		00	32		080	315.00	\$9φ8.96	
11/21/97		BSS	4501		00	30		800	626.67	\$1,402.37	
10/22/97		BSS	4266		00	30		800	826.67	\$1,8\$0.26	
09/22/97		BSS	3956		00	32		480	1202.50	\$3,320.15	
08/21/97		BSS	3475		.00	28		440	1408.57	\$3,419.42	
07/24/97		BSS	2982		00	29		040	1415.17	\$3,009.83	_
06/25/97		BSS	2469		00	33		120	1185.45	\$3,305.78	
05/23/97		BSS	1980		00	28		200	1114.29	\$2,175.72	_
04/25/97		BSS	1590		.00	31		680	892.90	\$2,034.33	
03/25/97		BSS BSS	12 44 0974		.00	29 28		600 440	744.83 408.57	\$1,676.63 \$973.57	
02/24/97 01/27/97		BSS	0831		.00	31		680	118.71	\$9/3.57 \$543.46	
12/27/96		BSS	0785		.00	31		680	247.74	\$747.31	
11/26/96		BSS	0689		00	32		040	282.50	\$862.89	
10/25/96		BSS	0576		.00	30		560	952.00	\$2,291.63	
09/25/96		BSS	0219		00	33	***********	640	201.21	\$1,486.21	
08/23/96		BSS	0136		00	31		360	237.42	\$763.17	
07/23/96		BSS	0044		.00	14		520	251.43	\$363.37	
07/09/96	MANUAL	 	00000		.00	14		120	1508.57	\$1,219.25	
06/25/96	MANUAL		15782		00	33		040	1334.55	\$3,254.20	
05/23/96	MANUAL		15415	0	00	36		560	1043.33	\$3,566.01	
04/17/96	MANUAL		15102	0	00	29		840	753.10	\$2,299.30	
03/19/96	MANUAL	RE BSS	14920	0	.00	28	9	360	334,29	\$1,111.38	
02/20/96	MANUAL	RE BSS	14842		.00	33	12	120	367.27	\$1,374.85	
01/18/96	MANUAL	RE BSS	14741		00	31		360	205.16	\$873.97	
12/18/95	MANUAL	RE BSS	14688		00	32		720	303.75	\$1,153.69	
11/16/95	MANUAL	RE BSS	14607	0	00	29	24	000	827.59	\$2,498.13	

CITY SIDE BILL: H.GT.

ENTER INFORMATION AND R SELECT TBUSI * * * * * * * SERVICE ACCOUCUST Name - WHITE FENCE FARMS MUTSA Name -				02-607-7560
Serv Addr - 1049 W AVENUE M		St		002-0243-53 08/22/00
LANCASTER CA 93534-81	44 USA	and the same of th	#/Stat -	60/BILLED
Serv Plan - TOU-PA-B Se	rv Period -			
Cust Acct Stmt Number - 57	" and some			-
	Total of C	urrent Cha	rges -	3183.09
Trans Description Usage Qty	Unit	Charge	Factor	Amount
Facilities Rel Dmd 123.00	_ KW	2.85000		350.55
Sum On KW Charge 26.00	KW	9.00000		234.00
Sum Mid KW Charge 119.00	KW	0.00000		0.00
Sum Off KW Charge 123.00	KW	0.00000		0.00
Demand Chg Total				584.55
Sum On KWH Charge 1680,00	KWH	0.11229		188.65
Sum Mid KWH Charge 18160.00	KWH	0.07256		1317.69
Sum Off KWH Charge 26320.00	KWH	0.03952		1040.17
Energy Chg Total				2546.51

Page Number -

PF3 = MTR RDS NO MSG PF5 = USG COMP PF6 = PARM PF8 = UNBUNDLED PF9 = VIEW LOG PF10 = NEXT PAGE PF12 = PREV TRANS PF24 = ALT PF KEYS

ENTER INFORMATION AND BUSI * * * * * * * * SICUST Name - WHITE FENCE SA Name - Serv Addr - 1049 W AVI	ERVICE ACCOU CE FARMS MUT ENUE M	NT STATEMEN UAL WATER	T INQUIRY St	CA Num - SA Num - tmt Date -	02-607-7560 002-0243-53 07/24/00
LANCASTER	CA 93534-81	44 USA	Stmt	: #/Stat -	59/BILLED
Serv Plan - TOU-PA-B		rv Period -	06/22/00 7	ro 07/24/00	Days - 32
Cust Acct Stmt Number	- 56				-
			Current Cha		3309.42
Trans Description	Usage Qty	Unit	Charge	Factor	Amount
Facilities Rel Dmd	122.00	KW	2.85000		347.70
Sum On KW Charge	26.00	KW	9.00000		234.00
Sum Mid KW Charge	122.00	KW	0.00000		0.00
Sum Off KW Charge	122.00	KW	0.00000		0.00
Demand Chg Total					581.70
Sum On KWH Charge	1760.00	KWH	0.11229		197.63
Sum Mid KWH Charge	18720.00	KWH	0.07256		1358.32
Sum Off KWH Charge	28320.00	KWH	0.03952		1119.21
Energy Chg Total					2675.16

Page Number -

PF3 = MTR RDS NO MSG PF5 = USG COMP PF6 = PARM PF8 = UNBUNDLED PF9 = VIEW LOG PF10 = NEXT PAGE PF12 = PREV TRANS PF24 = ALT PF KEYS

ENTER INFORMATION AND R SELECT THE APPROPRIATE : KEY	(016)
BUSI * * * * * * SERVICE ACCOUNT STATEMENT INQUIRY * * * * * Page	- 1
Cust Name - WHITE FENCE FARMS MUTUAL WATER CA Num - 02-607	
SA Name - SA Num - 002-02	43-53
Serv Addr - 1049 W AVENUE M Stmt Date - 06/22/	
LANCASTER CA 93534-8144 USA Stmt #/Stat - 58/B	ILLED
Serv Plan - TOU-PA-B Serv Period - 05/23/00 To 06/22/00 Days	- 30
Cust Acct Stmt Number - 58	
Motol of Comment Channel	2020 00

		Total o	f Current Cha	arges -	3038.09
Trans Description	Usage Qty	Unit	Charge	Factor	Amount
Facilities Rel Dmd	1 <u>23.0</u> 0	KW	2.85000		350.55
Sum On KW Charge	123.00 37.00	} KW	9.00000	18/30	199.80
Sum Mid KW Charge	123.00	KW	0.00000	18/30	0.00
Sum Off KW Charge	123.00	KW	0.00000	18/30	0.00
Win Mid KW Charge	114.00	KW	0.00000	12/30	0.00
Win Off KW Charge	122.00	KW	0.00000	12/30	0.00
Demand Chg Total	<u></u>			•	550.35
Sum On KWH Charge	1040.00	KWH	0.11229		116.78
Sum Mid KWH Charge	11360.00	KWH	0.07256		824.28

Page Number -

PF3 = MTR RDS NO MSG PF5 = USG COMP PF6 = PARM PF8 = UNBUNDLED PF9 = VIEW LOG PF10 = NEXT PAGE PF12 = PREV TRANS PF24 = ALT PF KEYS

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×	X	×	Х	×	City
×	×	×	×	×	County
					Nov
×	×	×	Х	×	City
×	×	×	×	×	County
					0ct
×	×	×	×	×	City
×	×	×	X	X	County
					Sept
×	×	×	×	×	City
×	×	×	×	×	County
					Aug
×	×	×	×	×	City
×	×	×	x	Х	County
					Jul
×	×	×	×	х	City
×	×	×	X	X	County
					Jun
×	×	x	×	X	City
X	×	×	×	Х	County
					May
×	×	х	X	X	City
×	×	×	×	X	County
					April
×	×	×	×	×	City
×	×	×	×	X	County
					Mar
×	×	×	×	X	City
×	×	×	×	×	County
					Feb
X	×	×	x	X	City
×	×	×	×	Х	County
					Jan
2004	2003	2002	2001	2000	

SCE Statements 2000-2005

X-Have Statement

Missing Statement

Billing Max Total

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	15626	103	103.2	1493.25
11/23/2005	29	TOU-PA-B	28431	114	114.2	2318.53
10/25/2005	33	TOU-PA-B	38644	120	120	3319.73
09/22/2005	30	TOU-PA-B	51000	125	124.8	5390.19
08/23/2005	29	TOU-PA-B	56400	125	124.8	5919.73
07/25/2005	32	TOU-PA-B	56960	125	124.8	5690.39
06/23/2005	30	TOU-PA-B	43920	125	125.2	4092
05/24/2005	29	TOU-PA-B	45320	123	123.2	3437.25
04/25/2005	32	TOU-PA-B	33960	121	121.2	2780.84
03/24/2005	29	TOU-PA-B	17520	114	114	1722.93
02/23/2005	29	TOU-PA-B	15240	101	100.8	1538.09
01/25/2005	33	TOU-PA-B	15960	122	121.6	1667.28
12/23/2004	30	TOU-PA-B	21280	99	99.2	1943.55
11/23/2004	32	TOU-PA-B	25800	106	106	2239
10/22/2004	30	TOU-PA-B	32320	123	122.8	2787.5
09/22/2004	30	TOU-PA-B	41000	126	125.6	3433.95
08/23/2004	31	TOU-PA-B	47080	126	125.6	3841.12
07/23/2004	60	TOU-PA-B	83920	126	126	6771.85
05/24/2004	27	TOU-PA-B	31760	120	119.6	2549.05
04/27/2004	33	TOU-PA-B	27080	107	106.8	2275.72
03/25/2004	30	TOU-PA-B	14440	107	100.0	1450.73
02/24/2004	29	TOU-PA-B	11440	98	98	1273.04
01/26/2004	33	TOU-PA-B	12600	96	96.4	1330.42
12/24/2003	33	TOU-PA-B	15440	98	90.4 97.6	1483.98
11/21/2003	29	TOU-PA-B	19760	110	110.4	1807.98
10/23/2003	30	TOU-PA-B	32400	127	126.8	2818.96
09/23/2003	33	TOU-PA-B	47360	127	126.8	2448.21
08/21/2003	29	TOU-PA-B	46880	128	120.6	4191.48
07/23/2003	29	TOU-PA-B	40840	126	127.6	4162.08
06/24/2003	32	TOU-PA-B	160	118	118	530.54
05/23/2003	29	TOU-PA-B	3360	118	118	760.83
04/24/2003	29	TOU-PA-B	80	105	105.2	
03/26/2003	30	TOU-PA-B	20240	105	105.2	392.63
02/24/2003	31	TOU-PA-B	0	0	0	2291.7 272.08
01/24/2003	32	TOU-PA-B	2360	96	96	
12/23/2002	32	TOU-PA-B	80	90 19	19.2	616.22
11/21/2002	30	TOU-PA-B	0	0	0	279.43
10/22/2002	32	TOU-PA-B	16800	127	126.8	272.08
09/20/2002	29	TOU-PA-B	48320	127	126.8	2039.84
08/22/2002	29	TOU-PA-B	57840	128	128.4	4829.97
07/24/2002	30	TOU-PA-B	38120	126	126.4	5683.32
06/24/2002	33	TOU-PA-B	57160	128	120.4	3893.16
05/22/2002	28	TOU-PA-B	5880	106	106	6054.52
04/24/2002	30	TOU-PA-B	400	54	53.6	845.77
03/25/2002	31	TOU-PA-B	0	0	0.4	228.9
02/22/2002	30	TOU-PA-B	40	4		224.49
01/23/2002	30	TOU-PA-B			3.6	229.12
12/24/2001	33	TOU-PA-B	15240 20440	92 96	92 96.4	1730.39
11/21/2001	30	TOU-PA-B	31960		96.4	2153.02
10/22/2001	30 32	TOU-PA-B		103 112	102.8	3077.13
09/20/2001	32 30	TOU-PA-B	38320		112	3742.42
08/21/2001	30 28	TOU-PA-B	46120	120	119.6	4489.55
			47600	117	117.2	4625.73
07/24/2001	32	TOU-PA-B	39440	119	119.2	3183.66

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06/22/2001	30	TOU-PA-B	42920	119	118.8	4111.09
05/23/2001	29	TOU-PA-B	28880	120	120.4	2477.25
04/24/2001	29	TOU-PA-B	0	2	1.6	190.68
03/26/2001	31	TOU-PA-B	40	41	40.8	228.49
02/23/2001	31	TOU-PA-B	0	37	36.8	224.49
01/23/2001	33	TOU-PA-B	0	0	0	224.49
12/21/2000	30	TOU-PA-B	1520	82	82	393.84
11/21/2000	29	TOU-PA-B	80	2	1.6	227.83
10/23/2000	32	TOU-PA-B	40120	117	117.2	2815.54
09/21/2000	31	TOU-PA-B	56040	120	119.6	3760.39
08/21/2000	28	TOU-PA-B	49440	118	117.6	3488.66
07/24/2000	32	TOU-PA-B	60120	238	238	4991.11
06/22/2000	30	TOU-PA-B	95440	119	119.2	5044.6
05/23/2000	32	TOU-PA-B	27800	120	119.6	2409.94
04/21/2000	29	TOU-PA-B	29520	117	116.8	1992.35
03/23/2000	28	TOU-PA-B	1200	83	83.2	364.38
02/24/2000	31	TOU-PA-B	0	0	0	224.49
01/24/2000	33	TOU-PA-B	1520	82	82	380.46



				8	9	
				Billing	Max	Total
Date	Days		kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	18120	122	122.4	1638.12
11/23/2005	29	TOU-PA-B	19069	106	106.1	1608.28
10/25/2005	33	TOU-PA-B	33728	120	120	2996.57
09/22/2005	30	TOU-PA-B	45840	123	123.2	4718.85
08/23/2005	29	TOU-PA-B	49040	140	140	5023.54
07/25/2005	32	TOU-PA-B	52880	123	123.2	5123.29
06/23/2005	30	TOU-PA-B	41760	122	122.4	3846.01
05/24/2005	29	TOU-PA-B	28000	114	113.6	2243.53
04/25/2005	31	TOU-PA-B	21840	102	102.4	1974.98
03/25/2005	29	TOU-PA-B	11120	97	96.8	1190.57
02/24/2005	30	TOU-PA-B	12240	94	94.4	1253.46
01/25/2005	33	TOU-PA-B	12880	95	95.2	1299.28
12/23/2004	30	TOU-PA-B	15840	102	102.4	1502.67
11/23/2004	29	TOU-PA-B	17040	102	101.6	1561.34
10/25/2004	33	TOU-PA-B	36240	121	120.8	2864.81
09/22/2004	30	TOU-PA-B	45200	123	123.2	3456.22
08/23/2004	31	TOU-PA-B	49840	123	123.2	3785.64
07/23/2004	30	TOU-PA-B	49760	126	125.6	3821.45
06/23/2004	30	TOU-PA-B	41760	125	124.8	3489.69
05/24/2004	31	TOU-PA-B	38480	117	116.8	2805.55
04/23/2004	29	TOU-PA-B	25680	106	106.4	2076.92
03/25/2004	29	TOU-PA-B	16000	105	104.8	1481.46
02/25/2004	33	TOU-PA-B	14080	126	125.6	1459.53
01/23/2004	30	TOU-PA-B	12560	97	96.8	1240.52
12/24/2003	33	TOU-PA-B	17680	98	98.4	1517.57
11/21/2003	29	TOU-PA-B	22400	109	108.8	1854.8
10/23/2003	30	TOU-PA-B	36720	118	117.6	2952.73
09/23/2003	33	TOU-PA-B	46400	119	119.2	1223.9
08/21/2003	29	TOU-PA-B	43600	118	117.6	3619.46
07/23/2003	30	TOU-PA-B	48080	122	122.4	4535.49
06/23/2003	32	TOU-PA-B	42160	115	115.2	3965.8
05/22/2003	29	TOU-PA-B	24560	134	134.4	2540.34
04/23/2003	28	TOU-PA-B	17680	101	100.8	1892.33
03/26/2003	29	TOU-PA-B	14720	99	99.2	1657.77
02/25/2003	33	TOU-PA-B	16480	98	97.6	1768.31
01/23/2003	31	TOU-PA-B	13040	94	94.4	1522.59
12/23/2002	32	TOU-PA-B	16880	101	100.8	1833.46
11/21/2002	30	TOU-PA-B	22880	108	108	2318.25
10/22/2002	32	TOU-PA-B	40080	123	123.2	3888,47
09/20/2002	29	TOU-PA-B	43040	122	122.4	4154.53
08/22/2002	30	TOU-PA-B	49680	127	127.2	4745.37
07/23/2002	29	TOU-PA-B	50800	124	124	
06/24/2002	33	TOU-PA-B	49520	154	154.4	4774.44 4660.71
05/22/2002	28	TOU-PA-B	30240	114	113.6	
04/24/2002	29	TOU-PA-B	27680	115	115.2	2885.52 2682.37
03/26/2002	31	TOU-PA-B	16160	106	106.4	
02/23/2002	31	TOU-PA-B	80	64	64	1780.34
01/23/2002	30	TOU-PA-B	10240	94	94.4	234.02
12/24/2001	33	TOU-PA-B	13280	93	94.4 92.8	1140.91
11/21/2001	29	TOU-PA-B	20000	93 113	92.8 112.8	1374.86
10/23/2001	33	TOU-PA-B	35120	116	112.6	2026.97
09/20/2001	29	TOU-PA-B	38960	122	122.4	3441.99
08/22/2001	30	TOU-PA-B	44800	123	123.2	3849.33
		.00-17-0	7-7000	123	120.2	4310.07

07/00/0004						
07/23/2001	32	TOU-PA-B	48400	126	125.6	4598.96
06/21/2001	29	TOU-PA-B	9520	121	120.8	1389.25
05/23/2001	29	TOU-PA-B	8480	116	116	980.71
04/24/2001	29	TOU-PA-B	20000	107	107.2	1746.84
03/26/2001	31	TOU-PA-B	7600	100	100	833.1
02/23/2001	31	TOU-PA-B	9280	101	100.8	995.94
01/23/2001	33	TOU-PA-B	12480	98	97.6	1180.92
12/21/2000	30	TOU-PA-B	16000	109	108.8	1367.61
11/21/2000	29	TOU-PA-B	18560	111	111.2	1438.59
10/23/2000	32	TOU-PA-B	32160	123	123.2	2264.16
09/21/2000	30	TOU-PA-B	38960	123	123.2	2867.49
08/22/2000	29	TOU-PA-B	46160	123	123.2	3183.09
07/24/2000	32	TOU-PA-B	48800	122	122.4	3309.42
06/22/2000	30	TOU-PA-B	43600	123	123.2	3038.09
05/23/2000	32	TOU-PA-B	31920	122	121.6	2259.09
04/21/2000	28	TOU-PA-B	22080	123	123.2	1667.63
03/24/2000	29	TOU-PA-B	7120	98	98.4	757.82
02/24/2000	31	TOU-PA-B	2960	94	93.6	504.73
01/24/2000	33	TOU-PA-B	12880	106	106.4	1191.45





An *EDISON INTERNATIONAL*® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address Date Bill Prepared WHITE FENCE FARMS MUTUAL WATERDec 26, 2001

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

Jan 24, 2002

Service Account Rotating Outage Rate Schedule 3-002-0243-53 Group N001 TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 11/24/01 \$2,026.97 Payment received 12/18/01 - Thank you \$ (2,026.97) Account Balance..........

Current Charges:

DWR Late Pymt Chrg (\$444.73 x 0.90%) SCE Late Pymt Chrg (\$1,582.24 x 0.90%)

18.24

0.00

Summary

	•			
Service / Billing Period - 11/	21/01 to 12/24	I/01 (33 days) - Winter	Season	
Facilities Rel Demand	93 kW	× \$2.85000	\$	265.05
Demand Charge Total			\$	265.05
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		501.74 562.61
Current Energy Bill			\$]	1,064.35
Customer Charge				42.80
Current Billing Detail Sub	total		\$]	372.20
State Tax	13,280 kWh	× \$0.00020		2.66

Current amount must be paid by 01/14/02

\$1,393.10

\$ 41.66 is your daily average cost this period

Service Voltage: 480 Volts

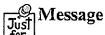
Of your total charges, Franchise Fees represent: \$11.10 Average Energy Charge during this period is: 7.85 cents/kWh

1926393.10 1393.14/52

(14-574)

_____Please detach stub below and return with your payment -Percent change

230.33



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.





An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address Date Bill Prepared WHITE FENCE FARMS MUTUAL WATEFDec 26, 2001

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

Jan 24, 2002

Service Account Rotating Ou 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B



Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D) 3,098 kWh × \$0.09306 \$ 288.30

Procured Energy 754.24

Transmission Charges (15.54)
Distribution Charges 304.30

Nuclear Decommissioning Charges 5.71

Public Purpose Program Charges 33.60
Other Charges 4.25
Other Current Charges 18.24

Current Amount Due \$ 1,393.10

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

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Usage

Meter Number		es and rom	Readings To	Difference	Multiplier	Usage	
ACTUAL READ P0726K-0023		21/01 67	12/24/01 07633	166	80	13,280 kWh	
Mid Peak	11/	21/01	12/24/01				
Off Peak	031 11/	21/01	03243 12/24/01	57	80	560 kWhر4	
	041	30	04239	109	80	8,720 kWh	
Demand Date	Deman From	d Time To		ason	Peak	Demand	
11/21/01	19:45	19:45	5 Wir	nter	Mid Peak	93 kW	
11/21/01	22:15	22:1	. Wir	nter	Off Peak	93 kW	
——————————————————————————————————————							
		_Usage	Compar	ison ——	_This Year	Last Year	
Kilowatt-hour (k Number of days	(Wh) used	_	•	13	3,280.00 33	16,000.00 30	
Average usage Percent change	per day				402.42 (25)%	533 ₄ 33	



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

	2000	2001	2002	2003	2004	2005
Jan						
County	×	×	×	×	×	×
City	×	×	×	×	×	×
Feb						
County	×	×	×	×	×	×
City	×	×	×	×	×	×
Mar						
County	×	X	×	×	×	×
City	×	×	×	×	X	×
April						
County	×	×	×	×	×	×
City	×	×	×	×	×	×
May						
County	×	×	×	×	×	×
City	×	×	×	×	×	×
Jun						
County	×	×	×	×	×	×
City	×	X	x	×	X	×
Inf						
County	×	X	×	×	X	X
City	×	×	×	×	×	X
Aug						
County	×	×	×	×	×	×
City	×	×	×	x	×	×
Sept		United States				fire a second to all years.
County	×	×	×	×	×	×
City	×	X	×	×	×	×
Oct						
County	×	×	×	×	×	×
City	×	×	×	×	×	×
Nov						
County	×	×	×	×	×	×
City	×	×	×	X	×	×
Dec						
County	×	X	X	×	X	×
City	×	×	×	×	×	×

COUNTY

Billing Max Total

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	15626	103	103.2	1493.25
11/23/2005	29	TOU-PA-B	28431	114	114.2	2318.53
10/25/2005	33	TOU-PA-B	38644	120	120	3319.73
09/22/2005	30	TOU-PA-B	51000	125	124.8	5390.19
08/23/2005	29	TOU-PA-B	56400	125	124.8	5919.73
07/25/2005	32	TOU-PA-B	56960	125	124.8	5690.39
06/23/2005	30	TOU-PA-B	43920	125	125.2	4092
05/24/2005	29	TOU-PA-B	45320	123	123.2	3437.25
04/25/2005	32	TOU-PA-B	33960	121	121.2	2780.84
03/24/2005	29	TOU-PA-B	17520	114	114	1722.93
02/23/2005	29	TOU-PA-B	15240	101	100.8	1538.09
01/25/2005	33	TOU-PA-B	15960	122	121.6	1667.28
12/23/2004	30	TOU-PA-B	21280	99	99.2	1943.55
11/23/2004	32	TOU-PA-B	25800	106	106	2239
10/22/2004	30	TOU-PA-B	32320	123	122.8	2787.5
09/22/2004	30	TOU-PA-B	41000	126	125.6	3433.95
08/23/2004	31	TOU-PA-B	47080	126	125.6	3841.12
07/23/2004	60	TOU-PA-B	83920	126	126	6771.85
05/24/2004	27	TOU-PA-B	31760	120	119.6	2549.05
04/27/2004	33	TOU-PA-B	27080	107	106.8	2275.72
03/25/2004	30	TOU-PA-B	14440	107	100.8	1450.73
02/24/2004	29	TOU-PA-B	11440	98	98	1273.04
01/26/2004	33	TOU-PA-B	12600	96	96.4	1330.42
12/24/2003	33	TOU-PA-B	15440	98	97.6	
11/21/2003	29	TOU-PA-B	19760	110		1483.98
10/23/2003	30	TOU-PA-B	32400		110.4	1807.98
09/23/2003	33	TOU-PA-B	47360	127 127	126.8 126.8	2818.96
08/21/2003	29	TOU-PA-B	46880		120.6	2448.21
07/23/2003	29	TOU-PA-B	40840	128 126	127.6	4191.48
06/24/2003	32	TOU-PA-B	160	118	118	4162.08
05/23/2003	29	TOU-PA-B	3360	118		530.54
04/24/2003	29 29	TOU-PA-B	80		118	760.83
03/26/2003	30		20240	105	105.2	392.63
	30 31	TOU-PA-B		105	105.2	2291.7
02/24/2003		TOU-PA-B	0	0	0	272.08
01/24/2003	32	TOU-PA-B	2360	96	96	616.22
12/23/2002	32	TOU-PA-B	80	19	19.2	279.43
11/21/2002	30	TOU-PA-B	0	0	0	272.08
10/22/2002	32	TOU-PA-B	16800	127	126.8	2039.84
09/20/2002	29	TOU-PA-B	48320	127	126.8	4829.97
08/22/2002	29	TOU-PA-B	57840	128	128.4	5683.32
07/24/2002	30	TOU-PA-B	38120	126	126.4	3893.16
06/24/2002	33	TOU-PA-B	57160	128	128	6054.52
05/22/2002	28	TOU-PA-B	5880	106	106	845.77
04/24/2002	30	TOU-PA-B	400	54	53.6	228.9
03/25/2002	31	TOU-PA-B	0	0	0.4	224.49
02/22/2002	30	TOU-PA-B	40	4	3.6	229.12
01/23/2002	30	TOU-PA-B	15240	92	92	1730.39
12/24/2001	33	TOU-PA-B	20440	96	96.4	2153.02
11/21/2001	30	TOU-PA-B	31960	103	102.8	3077.13
10/22/2001	32	TOU-PA-B	38320	112	112	3742.42
09/20/2001	30	TOU-PA-B	46120	120	119.6	4489.55
08/21/2001	28	TOU-PA-B	47600	117	117.2	4625.73
07/24/2001	32	TOU-PA-B	39440	119	119.2	3183.66

06/22/2001	30	TOU-PA-B	42920	119	118.8	4111.09
05/23/2001	29	TOU-PA-B	28880	120	120.4	2477.25
04/24/2001	29	TOU-PA-B	0	2	1.6	190.68
03/26/2001	31	TOU-PA-B	40	41	40.8	228.49
02/23/2001	31	TOU-PA-B	0	37	36.8	224.49
01/23/2001	33	TOU-PA-B	0	0	0	224.49
12/21/2000	30	TOU-PA-B	1520	82	82	393.84
11/21/2000	29	TOU-PA-B	80	2	1.6	227.83
10/23/2000	32	TOU-PA-B	40120	117	117.2	2815.54
09/21/2000	31	TOU-PA-B	56040	120	119.6	3760.39
08/21/2000	28	TOU-PA-B	49440	118	117.6	3488.66
07/24/2000	32	TOU-PA-B	60120	238	238	4991.11
06/22/2000	30	TOU-PA-B	95440	119	119.2	5044.6
05/23/2000	32	TOU-PA-B	27800	120	119.6	2409.94
04/21/2000	29	TOU-PA-B	29520	117	116.8	1992.35
03/23/2000	28	TOU-PA-B	1200	83	83.2	364.38
02/24/2000	31	TOU-PA-B	0	0	0	224.49
01/24/2000	33	TOU-PA-B	1520	82	82	380.46

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Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER -41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared Jan 24, 2002



Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 9

Update Amount of Previous Statement 12/22/01 Payment received 01/18/02 - Thank you

\$3,151.12 \$ (3,151,12)

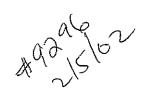
	Account	Balance	ik you \$ (3,151.12	<u>)</u> \$	0.00
Summar *Of	y Service Account	Rate Schedule	Service Address		Current Charge
Of Billing Detail	3-003-4216-87	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	2,153.02
	3-003-4216-87	TOU-PA-B	41501 20TH ST W PALMDALE, CA		1,730.39
	3-003-4913-60		41915 20TH ST W PALMDALE, CA		65.33
,	3-003-4913-60	GS-1	41915 20TH ST W Palmdale, CA		56.91
ĺ	Current amoun	t must be pai	d by 02/12/02	<u> </u>	4.005.65

4,005.65



(14-574)

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.





Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002 41501 20TH ST W

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Feb 25, 2002

ervice Account 3-003-4216-87 Rotating Outage Broup M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

summary Service / Billing Period - 11/21/01 to 12/24/01 (33 days) - Winter Season

Current Charges Fo		\$ 2,153.02
Los Angeles Co UUT State Tax	\$ 2,046.60 × 5.00000% 20,440 kWh × \$0.00020	 102.33 4.09
Current Billing Detail St	ıbtotal	\$ 2,046.60
Customer Charge		42.80
Current Energy Bill		\$ 1,730.20
Winter Mid Peak Winter Off Peak	9,040 kWh × \$0.11003 11,400 kWh × \$0.06452	994.67 735.53
Demand Charge Tota		\$ 273,60
Facilities Rel Demand	96 kW × \$2.85000	\$ 273.60
	manor to the month of days,	

\$ 62.14 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$16.55 Average Energy Charge during this period is: 8.27 cents/kWh

Detail

Serry

Energy Charges (E): DWR Energy (D) 4,7 Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Cha Public Purpose Program Charg Other Charges	·a.a.	× \$0.09306	\$ 443.71 1,246.06 (25.80) 319.68 8.79 51.71 108.87
Current Amount Due			\$ 2,153,02

- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Electricity



Meter Number	Date and Readin From To	g Difference	Multiplier	Usage
ACTUAL READ P729K-002089	11/21/01 12/24/	' 07		
Mid Peak	11748 12259	511	40	20,440 kWh
	11/21/01 12/24/ 04131 04357	226	40	9,040 kWh
Off Peak	11/21/01 12/24/ 07252 07537		40	11,400 kWh
Demand Date	Demand Time From To	Season	Peak	Demand
11/21/01	08:30 08:30	Winter	Mid Peak	95 kW
11/22/01	08:30 08:30	Winter	Off Peak	96 kW



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about Feb 25, 2002

Your Customer Account Number 2-02-607-7339

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

 Demand Meter Information -Maximum Demand: 96.0 kW Usage Comparison -This Year -Last Year---Kilowatt-hour (kWh) used 20,440.00 1,520.00 Number of days Average usage per day Percent change 619,39 50.67 1122%

Important Message regarding this Service Account

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002 41915 20TH ST W PALMDALE CA 93551

Feb 25, 2002

Next Meter Read on or about

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4913-60

Rotating Outage Group N001

₹ate GS-1

Date Bill Prepared

Summary Service / Billing Period - 11/21/01 to 12/24/01 (33 days) - Winter Season

Current Charges For	This Account	\$ 65.33
Los Angeles Co UUT State Tax	\$ 62.15 x 5.00000% 336 kWh x \$0.00020	 3.1 <u>1</u> 0.07
Current Billing Detail Subt	otal	\$ 62.15
Legislated Rate Reduction		(5.80
Subtotal		\$ 67.95
Winter Energy Charge Customer Charge 3 Phase Service Chg	336 kWh × \$0.14731 33 Days × \$0.48000 33 Days × \$0.07900	\$ 49.50 15.84 2.61

\$ 1.89 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.50

Average Energy Charge during this period is: 12.15 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Cl Trust Transfer Amount (T) Other Charges	× \$0.13068	\$	10.19 30.63 0.66 21.123 1.23 1.87 (2.58)
Current Amount Due		s	65 33

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Electricity

Meter Number	Date and From	l Reading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	11/21/01 00258	12/24/01 00272	14	24	336 kWh

Demand Meter Information -

Maximum Demand: 2.0 kW



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002

41915 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Feb 25, 2002

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule GS-1

1 (800) 990-7788

	Usage Comparison —
Kilowatt-hour (kWh) used	Coage Companicon —
Number of days	
Average usage per day	
Percent change	

This Year	Last Year
336.00	288.00
33	30
10.18	9.60
6%	

Important Message regarding this Service Account

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Southern California Edison Company An EDISON INTERNATIONAL Company O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATER Feb 23, 2002

41901 20TH ST W PALMDALE CA 93551

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 1

Rate Schedule Service Address

Update Amount of Previous Statement 01/24/02

Current balance \$

4,005.65

Current Charges

Summary Service Account Billing Detail

3-003-4216-87 To be billed at a later date

> To be billed at a later date

TOU-PA-B 3-003-4913-60

41501 20TH ST W PALMDALE, CA

N/A

41915 20TH ST W PALMDALE, CA

N/A

0.00

Your account's balance due by 03/14/02

4,005.65

Not Just Energy...

Message We are committed to delivering you creative energy services that add to your comfort and convenience.

(14-574)

- Please detach stub below and return with your payment -

Payment Stub For payment location, call: 1 (800) 747-8908 Previous Charges: Current Charges: Total Charges Due: \$4,005.65 \$0.00 \$4,005.65 Please make your Your account has a Enter the amount you previous balance payment promptly paid 🔪 🕏

Make check payable to Southern California Edison

Your Customer Account #: 2-02-607-7339

CSS0223.P4.0274.943105 01 AT 0.269 **C002 WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551~1315

P.O. Box 600 Rosemead, Ca 91771-0001



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002 41915 20TH ST W PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Feb 25, 2002

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Summary Service / Billing Period - 12/24/01 to 01/23/02 (30 days) - Winter Season



Current Charges For T		\$	56.91
Los Angeles Co UUT State Tax	\$ 54.14 × 5.00000% 288 kWh × \$0.00020		2.7 0.0
Current Billing Detail Subto	tal	. \$	54.1
Legislated Rate Reduction			(5.0)
Subtotal		\$	59.2
Winter Energy Charge Customer Charge 3 Phase Service Chg	288 kWh × \$0.14731 30 Days × \$0.48000 30 Days × \$0.07900	\$	42.4 14.4 2.3

\$ 1.81 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.44

Average Energy Charge during this period is: 11.88 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Cl Trust Transfer Amount (T) Other Charges	12 kWh 34 kWh Charges narges	× \$0.13068 × \$0.12537	\$ 1.57 4.26 28.38 0.71 19.39 0.20 1.62 (2.26)
Current Amount Due			\$ 56.91

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds. which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Electricity



Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	12/24/01 00272	01/23/02 00284	12	24	288 kWh

Demand Meter Information –

Maximum Demand: 2.0 kW





Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002

41915 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Feb 25, 2002

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

Service Account 3-003-4913-60 **Rotating Outage** Group N001

Rate Schedule

GS-1

1 (800) 990-7788

Usage Comparis	on ——This Year——	Last Year
Kilowatt-hour (kWh) used	288.00	360.00
Number of days	30	33
Average usage per day	9.60	10.91
Percent change	(12)%	

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about Feb 25, 2002

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

 $\underline{\mathbf{S}}\mathbf{ummary}$ Service / Billing Period - 12/24/01 to 01/23/02 (30 days) - Winter Season

Demand Charge Total \$ 262.2	Current Charges For	This Accou	unt	\$ 1,730.39
Demand Charge Total \$ 262.2	Los Angeles Co UUT State Tax			82.25 3.05
Demand Charge Total \$ 262.2	Current Billing Detail Sul	ototal		\$ 1,645.09
Demand Charge Total \$ 262.2	Customer Charge			42.80
Demand Charge Total \$ 262.2 Winter Mid Peak 7,840 kWh x \$0.11003 862.60	Current Energy Bill			\$ 1,340.09
	Winter Mid Peak Winter Off Peak			862.64 477.45
Facilities Rel Demand 92 kW x \$2.85000 \$ 262.2	Demand Charge Total			\$ 262.20
	Facilities Rel Demand	92 kW	× \$2.85000	\$ 262.20

\$ 54.94 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$13.30 Average Energy Charge during this period is: 8.46 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning O Public Purpose Program Ch Other Charges	1,803 kWh	× \$0.09306 × \$0.09097	\$ 61.05 164.02 1,064.74 (12.04) 320.38 6.55 38.56 87.13
Current Amount Due			\$ 1,730.39

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Electricity



Meter Number	Date and From	d Reading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	12/24/01	01/23/02			
Mid Peak	12259	12640	381	40	15,240 kWh
	12/24/01 04357	01/23/02 04553	196	40	7,840 kWh
Off Peak	12/24/01 07537	01/23/02 07722	185	40	7,400 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
01/17/02	10:45	0:45	Winter	Mid Peak	92 KW
01/12/02	10:15	10:15	Winter	Off Peak	91 kW



Soutnern California Edison Company An *EDISON INTERNATIONAL*® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2002 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Demand Meter Information -

Feb 25, 2002

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Kilowatt-hour (kWh) used Number of days Average usage per day Percent change

Maximum Demand: 92.0 kW Usage Comparison -This Year-Last Year. 15,240.00 No 30 Comparable Usage

Important Message regarding this Service Account

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern Camorna Edison Company An EDISON INTERNATIONAL® Company 7.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared March 26, 2002

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 1

Update Amount of Previous Statement 02/23/02

Payment received 03/08/02 - Thank you

\$4,005.65 (4,005.65)

Account Balance.......

0.00

Summary Service Account ١Of Billing Detail

3-003-4216-87 To be billed at a later date

3-003-4913-60 To be billed at a later date

Rate Schedule

41501 20TH ST W PALMDALE, CA

Service Address

41915 20TH ST ₩

PALMDALE, CA

N/A

Current Charges

N/A

Current Charges

0.00

\$

You Have A Zero Balance - Do Not Pay

0.00

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

(14 - 574)

CSS0326.P4.0257.039704 01 AV 0.255 **C002 WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551-1315



Southern California Edison Company An *EDISON INTERNATIONAL*® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared April 24, 2002

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

571.36

Page 1 of 9

Summary Service Of		Rate Schedule	Service Address		Current Charge
Detail Current	4216-87 charges period of: -02/22/02	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	229.12
3-003- Current for the L	4216-87 charges period of:	TOU-PA-B	41501 20TH ST W PALMDALE, CA	> Count	224.49
3-003- Current	4913-60 charges eriod of:	GS-1	41915 20TH ST W PALMDALE, CA) oppid	60.84
S-003- Current for the p	4913-60 charges eriod of:	GS-1	41915 20TH ST W &	\ nAA u	56.91
02/23/02-	03/25/02	must be paid	d by 05/13/02	\$	571.3

-574)

Message Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.



istomer and Service Address

HITE FENCE FARMS MUTUAL WATER April 24, 2002 501 20TH ST W

Date Bill Prepared

Next Meter Read on or about

May 23, 2002

rvice Account

LMDALE CA 93551

Rotating Outage

Rate Schedule

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

1

# VICE ACCOUR	* · · · · · · · · · · · · · · · · · · ·	Schedule	7 (00	777 770	-//66
-	Group M004 TOU-	· · · -			and the second s
Summary	Service / Billing Period - 01/2	3/02 to 02/22/02 (30 da	ıys) - Winter S	Season	
	Facilities Rel Demand	60 kW × \$2.850	00	\$	171.00
50	Demand Charge Total		٠	\$	171.00
ŧ	Winter Mid Peak	40 kWh × \$0.110	103	· *	4.40
	Current Energy Bill		·	\$	4.40
•	Customer Charge				42.80
	Current Billing Detail Subto	otal		\$	218.20
Z	Los Angeles Co UUT State Tax	\$ 218.20 × 5.000 40 kWh × \$0.000		•	10.91 0.01
3	Current Charges For 1	his Account	4	\$	229.12

\$ 7.27 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.76

Average Energy Charge during this period is: 42.30 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning C Public Purpose Program Charges	harges	× \$0.09097	\$ 0.64 16.28 2.37 198.79 0.02 0.10 10.92
Current Amount Due		****	\$ 229.12

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

lectricity sage

Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	01/23/02	. 02/22/02			
Mid Peak	12640 01/23/02	12641	1	40	40 kWh
	04553	02/22/02 04554	1	40	40 kWh
Off Peak	01/23/02 07722	02/22/02 07722	0	40	0 kWh
Demand Date		Time To	Season	Peak	Demand
01/23/02	19:00 1	9:00	Winter	Mid Pøak	4 kW
01/23/02	21:15 2	1:15	Winter	Off Peak	1 kW

Demand Meter Information.

50% of the Previous High Billing Demand: 60.0 kW

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

istomer and Service Address HITE FENCE FARMS MUTUAL WATER April 24, 2002

501 20TH ST W LMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

May 23, 2002

rvice Account .003-4216-87 **Rotating Outage** Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Maximum Demand: 4.0 kW

Usage Comparison --This Year-Last Year-Kilowatt-hour (kWh) used Number of days Average usage per day Percent change 40.00 No 30 Comparable 1.33 Usage

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible. SCE cannot predict exactly when an outage group may be affected.



stomer and Service Address

HITE FENCE FARMS MUTUAL WATER April 24, 2002 501 20TH ST W LMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

May 23, 2002

rvice Account 003-4216-87

Rotating Outage roup M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Summary Service / Billing Period - 02/22/02 to 03/25/02 (31 days) - Winter Season

Current Charges For Ti	his Account	\$ 224.49
Los Angeles Co UUT State Tax	\$ 213.80 × 5.00000% 0 kWh × \$0.00020	10.69 0.00
Current Billing Detail Subtot	tal	\$ 213.80
Customer Charge		42.80
Demand Charge Total		\$ 171.00
Facilities Rel Demand	60 kW × \$2.85000	\$ 171.00

\$ 6.90 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.73 Average Energy Charge during this period is: 0.00 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Cha Public Purpose Program Charg Other Charges	0 kWh 0 kWh rges jes	× \$0.09097 × \$0.09744	\$ 0.00 0.00 12.71 198.69 0.00 0.00
Current Amount Due			\$ 224.49

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

lectricity

Usage

Meter Number	Date and From	i Reading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	02/22/02	03/25/02		···	
,	12641	12641	0	40	D kWh ⁻
Mid Peak	02/22/02 04554	03/25/02 04554	0	40	0 kWh
Off Peak	02/22/02	03/25/02	v	40	U KWII
	07722	07722	0	40	0 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
03/07/02	19:45 J	9:45	Winter	Mid Peak	0 kW
02/25/02	05:15 0	5:15	Winter	Off Peak	0 kW

Demand Meter Information -

50% of the Previous High Billing Demand: 60.0 kW

Maximum Demand: 0.0 kW

EDISON°

stomer and Service Address

TITE FENCE FARMS MUTUAL WATER April 24, 2002

Date Bill Prepared

Your Customer Account Number

501 20TH ST W .LMDALE CA 93551 Next Meter Read on or about May 23, 2002

2-02-607-7339

rvice Account •003-4216-87

Rotating Outage Group M004 Rate Schedule TOU-PA-B 24-hr. Customer Service 1 (800) 990-7788

Usage Comparise	on ——This Year——Last Year-	
Kilowatt-hour (kWh) used	.00 40.00	
Number of days	31 31	
Average usage per day	.00 1.29	
Percent change	(100)%	

* Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER April 24, 2002 1915 20TH ST W

Date Bill Prepared

Next Meter Read on or about

Your Customer Account Number 2-02-607-7339

May 23, 2002

ervice Account -003-4913-60

ALMDALE CA 93551

Rotating Outage roup N001

Rate Schedule

GS-1

24-hr. Customer Service 1 (800) 990-7788

ummary Service / Billing Period - 01/23/02 to 02/23/02(31 days) - Winter Season

1	
Đ.	

Current Charges For	This Account	\$	60.84
Los Angeles Co UUT State Tax	\$ 57.89 × 5.00000% 312 kWh × \$0.00020	•	2.89 0.06
Current Billing Detail Subt	otal	. \$	57.89
Legislated Rate Reduction			(5.40)
Subtotal		\$	63.29
Winter Energy Charge Customer Charge 3 Phase Service Chg	312 kWh × \$0.14731 31 Days × \$0.48000 31 Days × \$0.07900	\$	45.96 14.88 2.45
	- (- · · · · · · · · · · · · · · · · ·	itor ocason	

\$ 1.87 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.47

Average Energy Charge during this period is: 11.64 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning C Public Purpose Program Ch Trust Transfer Amount (T) Other Charges	`harnes	× \$0.12537	\$	7.15 29.17 0.82 20.74 0.22 1.12 4.03 (2.41)
Current Amount Due		***	ķ	40.04

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Meter Number	Date and From	I Reading To		Difference	Multiplier	Usage
ACTUAL READ 732-011126	01/23/02 00284	02/23/02 00297	- "	13	24	312 kWh
		amand Mot	OF 1	nformation		

Demand Meter Information -

Maximum Demand: 0.0 kW

EDISON°

stomer and Service Address

1ITE FENCE FARMS MUTUAL WATER April 24, 2002 315 20TH ST W Next Meter Re

Date Bill Prepared

Next Meter Read on or about

May 23, 2002

Your Customer Account Number 2-02-607-7339

rvice Account **003-4913-60**

LMDALE CA 93551

Rotating Outage Group N001

ng Outage Rate Schedule

GS-1

24-hr. Customer Service 1 (800) 990-7788

	Comparison ———This	Year——Last `	Year
Kilowatt-hour (kWh) used	312.	00 336.	00
Number of days		31	31
Average usage per day	10.	06 10.4	B 4
Percent change	(7	3%	

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



stomer and Service Address ITE FENCE FARMS MUTUAL WATER April 24, 2002

915 20TH ST W LMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

May 23, 2002

rvice Account 003-4913-60

Rotating Outage oup N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

}

24-hr. Customer Service 1 (800) 990-7788

Summary Service / Billing Period . 02/23/02 to 03/25/02 / 30 days \



Current Charges For	This Account	\$	56.91
Los Angeles Co UUT State Tax	\$ 54.14 × 5.00000% 288 kWh × \$0.00020		2.71 0.06
Current Billing Detail Sub	total	\$	54.14
Legislated Rate Reduction	1		(5.06)
Subtotal		\$	59.20
Winter Energy Charge Customer Charge 3 Phase Service Chg	288 kWh × \$0.14731 30 Days × \$0.48000 30 Days × \$0.07900	\$	42.43 14.40 2.37
Service / Billing Period - 02/	23/02 to 03/25/02 (30 days) - Winte	Season	

\$ 1.81 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0,44

Average Energy Charge during this period is: 11.74 cents/kWh

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Ch Public Purpose Program Cha Trust Transfer Amount (T) Other Charges	36 kWh 18 kWh narges rges	× \$0.12537 × \$0.09744	\$ 4.51 1.75 27.54 0.77 19.20 1.04 3.72 (2.26)
Current Amount Due			\$ 56.91

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

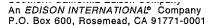
lectricity

Usage

Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	02/23/02 00297	03/25/02 00309	12	24	288 kWh

Demand Meter Information -

Maximum Demand: 1.0 kW



LMDALE CA 93551

rvice Account

003-4913-60

stomer and Service Address

HITE FENCE FARMS MUTUAL WATER April 24, 2002 915 20TH ST W

Date Bill Prepared

Next Meter Read on or about

May 23, 2002

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

	Comparison ——This Y	ear—Last Year—
Kilowatt-hour (kWh) used	288.0	0 312.00
Number of days	3	0 31
Average usage per day	9.6	0 10.06
Percent change	(5)	%

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Customer and Mailing Address

WHITE FENCE FARMS MUTUAL WATER

Late Bill Prepared Dec 23, 2002

41901 20TH ST W PALMDALE CA 93551

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

		Marke Strongstand	Titak kang bang pang pang pang pang pang pang pang p	
Update Amount of Previous	ous Statement 11	/22/02		
Previous	Charges Due In	722/02 \$2,18 nmediately	9.35	
Summary comit		M	•• \$	2,189.35
Summary Service Account	Rate Schedule	Service Address		Current Ol
Billing 3-003-4216-87	TOU-PA-B			Current Charges
	100-1-A-B	41501 20TH ST W Palmdale, ca	\$	137.72
11/21/02-12/06/02		THE CA		
3-003-4216-87 Current charges	TOU-PA-B	41501 20TH ST W		
10r the period of:	•	PALMDALE, CA		275.44
3-003-4913-60	1 _			
To be billed at	GS-1	41915 20TH ST W		N
a later date		PALMDALE, CA		N/A
Curro				
Vous As-	nc amount mu	st be paid by 01/1	3/03\$	413.16
Your Account	s Total Balan	ce Due	<u>.</u>	
· · · · · · · · · · · · · · · · · · ·	The state of the s		Ÿ	2,602.51



Message Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied



VHITE FENCE FARMS MUTUAL WATER 1901 20TH ST W

ALMDALE CA 93551-1315

DATE NOTICE PREPARED Jan 15, 2003

No Further Notice May Be Given Before Your Service Is Terminated Your Customer Account Number
2-02-607-7339
24-hr. Customer Service
1 (800) 990-7788

Past Due...Service Termination Notice

Payment must be received before 5 pm on 01/30/03

Jtility Service Past Due Amount.......\$393.48ther Services Past Due Amount......\$19.68Total Past Due Amount.....\$413.16

1948

MPORTANT PLEASE READ

our payment is past due. To avoid termination of service, your payment must be received by outhern California Edison before the date shown above.

your utility service is terminated, a reconnection charge ranging from \$12.50 to \$60.00 may be equired.

deposit may be required to re-establish your credit whether or not your service is terminated.

his notice does NOT stop termination of service for any other unpaid bill.

our utility service will NOT be terminated for other services. However, if you do not pay the total ast due amount, your other services may be discontinued or result in legal action, or both.

outhern California Edison will determine how payments are applied.

low To Pay Your Bill

O NOT MAIL YOUR PAYMENT as it may not be received in time. You may pay our bill through a Southern California Edison approved electronic payment method or bring is notice to a Southern California Edison authorized payment location.

- Bring in this entire Past Due Service Termination Notice when you pay -4-664) **Payment** stub Please pay total amount now due \$413.16 or payment Pay Before 5 pm Thank you for Enter the amount you cation, call: paying promptly 01/30/03 paid \$ (800) 747-8908 ake check payable to Southern California Edison Your Customer Account #: 2-02-607-7339

Service Account

3-003-4216-87

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2002 41501 20TH ST W

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about Jan 24, 2003

Rate Schedule

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

 ${f Summary}$ Service / Billing Period - 10/22/02 to 11/21/02 (30 days) - Winter Season

TOU-PA-B

Facilities Rel Demand 64 kW × \$3.43000 \$ Demand Charge Total \$ Customer Charge Current Billing Detail Subtotal \$ Los Angeles Co UUT \$ 262.32 × 5.00000%	275.44
Demand Charge Total \$ Customer Charge Current Billing Detail Subtotal \$	13.12 0.00
Demand Charge Total \$ Customer Charge	262.32
Demand Charge Total \$	42.80
	219.52
Equilities Del Demand	219.52

\$ 8.74 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Rotating Outage

Group M004

Of your total charges, Franchise Fees represent: \$2.12 Average Energy Charge during this period is: 0.00 cents/kWh

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 9.86 39.68 212.78 0.00 0.00 13.12
Current Amount Due	\$ 275.44

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Electricity

)	Meter Number	Date and From	i Reading To	Difference	Multiplier	Usage
	ACTUAL READ P729K-002089	10/22/02	11/21/02			
	Mid Peak	18254 10/22/02	18254 11/21/02	0	40	0 kWh
	Off Peak	06477 10/22/02	06477 11/21/02	0	40	0 kWh
		11191	11191	0	40	0 kWh

 Demand Meter Information -50% of the Previous High Billing Demand: 64.0 kW

Maximum Demand: 0.0 kW

Number of days	.00	- Last Year:	80.00
	30	31,960.00	29
Average usage per day Percent change from Last Year	.00 .2001)	1,065.33	2.76

Visit us at: www.sc

EDISON'

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2002 41501 20TH ST W

Date Bill Prepared Next Meter Read on or about

Jan 24, 2003

Service Account 3-003-4216-87

PALMDALE CA 93551

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2002 41501 20TH ST W

Date Bill Prepared

Next Meter Read on or about

Your Customer Account Number 2-02-607-7339

Jan 24, 2003

Service Account 3-003-4216-87

PALMDALE CA 93551

Rotating Outage Group M004

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

 ${f Summary}$ Service / Billing Period - 11/21/02 to 12/06/02 (15 days) - Winter Season

Current Charges For		\$	137.72
Los Angeles Co UUT State Tax	\$ 131.16 × 5.00000% 0 kWh × \$0.00020		6.56 0.00
Current Billing Detail Sub	total	\$	131.16
Customer Charge	\$ 42.8000 × 15/30 days		21.40
Demand Charge Total		\$	109.76
Facilities Rel Demand	64 kW × \$3.43000 × 15/30	days \$	109.76

Your bill may be lower than usual because this billing period of 15 days was shorter than normal.

\$ 8.74 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.06

Average Energy Charge during this period is: 0.00 cents/kWh

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 4.93 19.84 106.39 0.00 0.00 6.56
Current Amount Due	\$ 137.72

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Electricity

•	Meter Number	Date and Reading From To		Difference	Multiplier	Usage	
	ACTUAL READ					-	
	P729K-002089	11/21/02	12/06/02				
	Mid Peak	18254 11/21/02	18254 12/06/02	0	40	0 kWh	
	Off Peak	06477 11/21/02	06477 12/06/02	0	40	0 kWh	
		11191	11191	0	40	0 kWh	

Demand Meter Information -

50% of the Previous High Billing Demand: 64.0 kW

Maximum Demand: 0.0 kW

Number of days Average usage per day	This Year ———	- Last Year 2	2 Years Ago
	.00	20,440.00	1,520.00
	15	33	30
	.00	619.39	50.67
Percent change from Last Year	710017	619.59	50.67

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2002

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Jan 24, 2003

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Important Message regarding this Service Account * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Billing Ma

ei

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	18120	122	122.4	1638.12
11/23/2005	29	TOU-PA-B	19069	106	106.1	1608.28
10/25/2005	33	TOU-PA-B	33728	120	120	2996.57
09/22/2005	30	TOU-PA-B	45840	123	123.2	4718.85
08/23/2005	29	TOU-PA-B	49040	140	140	5023.54
07/25/2005	32	TOU-PA-B	52880	123	123.2	5123.29
06/23/2005	30	TOU-PA-B	41760	122	122.4	3846.01
05/24/2005	29	TOU-PA-B	28000	114	113.6	2243.53
04/25/2005	31	TOU-PA-B	21840	102	102.4	1974.98
03/25/2005	29	TOU-PA-B	11120	97	96.8	1190.57
02/24/2005	30	TOU-PA-B	12240	94	94.4	1253.46
01/25/2005	33	TOU-PA-B	12880	95	95.2	1299.28
12/23/2004	30	TOU-PA-B	15840	102	102.4	1502.67
11/23/2004	29	TOU-PA-B	17040	102	101.6	1561.34
10/25/2004	33	TOU-PA-B	36240	121	120.8	2864.81
09/22/2004	30	TOU-PA-B	45200	123	123.2	3456.22
08/23/2004	31	TOU-PA-B	49840	123	123.2	3785.64
07/23/2004	30	TOU-PA-B	49760	126	125.6	3821.45
06/23/2004	30	TOU-PA-B	41760	125	124.8	3489.69
05/24/2004	31	TOU-PA-B	38480	117	116.8	2805.55
04/23/2004	29	TOU-PA-B	25680	106	106.4	2076.92
03/25/2004	29	TOU-PA-B	16000	105	104.8	1481.46
02/25/2004	33	TOU-PA-B	14080	126	125.6	1459.53
01/23/2004	30	TOU-PA-B	12560	97	96.8	1240.52
12/24/2003	33	TOU-PA-B	17680	98	98.4	1517.57
11/21/2003	29	TOU-PA-B	22400	109	108.8	1854.8
10/23/2003	30	TOU-PA-B	36720	118	117.6	2952.73
09/23/2003	33	TOU-PA-B	46400	119	119.2	1223,9
08/21/2003	29	TOU-PA-B	43600	118	117.6	3619.46
07/23/2003	30	TOU-PA-B	48080	122	122.4	4535.49
06/23/2003	32	TOU-PA-B	42160	115	115.2	3965.8
05/22/2003	29	TOU-PA-B	24560	134	134.4	2540.34
04/23/2003	28	TOU-PA-B	17680	101	100.8	1892.33
03/26/2003	29	TOU-PA-B	14720	99	99.2	1657.77
02/25/2003	33	TOU-PA-B	16480	98	97.6	1768.31
01/23/2003	31	TOU-PA-B	13040	94	94.4	1522.59
12/23/2002	32	TOU-PA-B	16880	101	100.8	1833.46
11/21/2002	30	TOU-PA-B	22880	108	108	2318.25
10/22/2002	32	TOU-PA-B	40080	123	123.2	3888.47
09/20/2002	29	TOU-PA-B	43040	122	122.4	4154.53
08/22/2002	30	TOU-PA-B	49680	127	127.2	4745.37
07/23/2002	29	TOU-PA-B	50800	124	124	4774.44
06/24/2002	33	TOU-PA-B	49520	154	154.4	4660.71
05/22/2002	28	TOU-PA-B	30240	114	113.6	2885.52
04/24/2002	29	TOU-PA-B	27680	115	115.2	2682.37
03/26/2002	31	TOU-PA-B	16160	106	106.4	1780.34
02/23/2002	31	TOU-PA-B	80	64	64	234.02
01/23/2002	30	TOU-PA-B	10240	94	94.4	1140.91
12/24/2001	33	TOU-PA-B	13280	93	92.8	1374.86
11/21/2001		TOU-PA-B	20000	113	112.8	2026.97
10/23/2001	33	TOU-PA-B	35120	116	116	3441.99
09/20/2001	29	TOU-PA-B	38960	122	122.4	3849.33
08/22/2001	30	TOU-PA-B	44800	123	123.2	4310.07

07/23/2001	32	TOU-PA-B	48400	126	125.6	4598.96
06/21/2001	29	TOU-PA-B	9520	121	120.8	1389,25
05/23/2001	29	TOU-PA-B	8480	116	116	980.71
04/24/2001	29	TOU-PA-B	20000	107	107.2	1746.84
03/26/2001	31	TOU-PA-B	7600	100	100	833.1
02/23/2001	31	TOU-PA-B	9280	101	100.8	995.94
01/23/2001	33	TOU-PA-B	12480	98	97.6	1180.92
12/21/2000	30	TOU-PA-B	16000	109	108.8	1367.61
11/21/2000	29	TOU-PA-B	18560	111	111.2	1438.59
10/23/2000	32	TOU-PA-B	32160	123	123.2	2264.16
09/21/2000	30	TOU-PA-B	38960	123	123.2	2867.49
08/22/2000	29	TOU-PA-B	46160	123	123.2	3183.09
07/24/2000	32	TOU-PA-B	48800	122	122.4	3309.42
06/22/2000	30	TOU-PA-B	43600	123	123.2	3038.09
05/23/2000	32	TOU-PA-B	31920	122	121.6	2259.09
04/21/2000	28	TOU-PA-B	22080	123	123.2	1667.63
03/24/2000	29	TOU-PA-B	7120	98	98.4	757.82
02/24/2000	31	TOU-PA-B	2960	94	93.6	504.73
01/24/2000	33	TOU-PA-B	12880	106	106.4	1191.45

•



Southern California Edison Company An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERIan 24, 2002 Next Meter Read on or about

LANCASTR CA 93534

Feb 25, 2002

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 12/26/01

Payment received 01/18/02 - Thank you

\$1,393.10 \$ (1,393.10)

Account Balance.......

0.00

Current Charges:

DWR Late Pymt Chrg (\$292.30 x 0.90%) SCE Late Pymt Chrg (\$1,100.80 x 0.90%)

12.54

Summary

(14-574)

Current amount must	t be paid b	y 02/12/02		\$1,153.45
State Tax	10,240 kWh	× \$0.00020		2.05
Current Billing Detail Sub	total		\$ 1,	138.86
Customer Charge				42.80
Current Energy Bill			\$	828.16
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		404.91 423.25
Demand Charge Total			\$	267.90
Facilities Rel Demand	94 kW	× \$2.85000	\$	267.90
Service / Billing Period - 12/	24/01 to 01/23	/02(30 days) - Wi	nter Season	

\$ 38.03 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$9.21

Average Energy Charge during this period is: 7.80 cents/kWh

#97/2/02

- Please detach stub below and return with your payment -



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERIan 24, 2002

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Feb 25, 2002

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

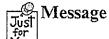
Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Other Charges Other Current Charges	o Charnes	× \$0.09306 × \$0.09097	\$ 41.04 110.16 647.34 (6.80) 315.58 4.40 25.28 12.54
Current Amount Due			\$ 1.153.45

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Meter Number	Dat F	es and rom	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-00234		24/01	01/23/02			
Mid Peak	076 12/	33 24/01	07761 01/23/02	128	80	10,240 kWh
Off Peak	032	43 24/01	03289 01/23/02	46	80	3,680 kWh
orr reak	042		04321	82	80	6,560 kWh
Demand Date	Deman From	d Tim To		ason	Peak	Demand
01/07/02	10:30	10:3	O Wi	nter	Mid Peak	94 kW
01/05/02	00:45	00:4	5 Wi	nter	Off Peak	94 kW
Maximum Demar	nd: 94.0		and Meter	Informatio	on ————	
		-Usag	e Compar	ison ——	_This Year	Last Year
Kilowatt-hour (kV Number of days	Vh) used		·	1	0,240.00 30	12,480.00 33
Average usage p Percent change	er day				341.33 (10)%	378.18
······································						



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERFeb 26, 2002

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

March 26, 2002

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Upda

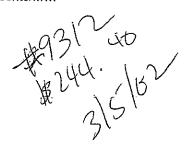
Update 2	Amount of Previous Statement				
	Previous Charges Due	∋ Immed	iately	\$	1,153.45
	Current Charges:				
	DWR Late Pymt Chrg (\$153 SCE Late Pymt Chrg (\$999	3.83 x 0.9 .62 x 0.9	90%) 0%)	\$1.38 \$9.00	
	Current Charges Subt	otal		\$	10.38
Summary	Service / Billing Period - 01/23/02	to 02/23/	02(31 days)	- Winter Season	
02234	Facilities Rel Demand	64 kW	× \$2.85000	\$	182.40
00002 0002 00005 0006	Demand Charge Total			\$	182.40
	Winter Mid Peak	80 k₩h	× \$0.11003		8.80
	Current Energy Bill			\$	8.80
	Customer Charge				42.80
	Current Billing Detail Subtotal			\$	234.00
	State Tax	80 kWh	× \$0.00020	·	0.02
	Current amount must be	\$244.40			
	Your Account's Total Ba	alance	Due		\$1.397.85

\$ 7.55 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.89

Average Energy Charge during this period is: 26.43 cents/kWh





An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERFeb 26, 2002

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

March 26, 2002

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning C Public Purpose Program Ch Other Charges Other Current Charges	 × \$0.09097	\$ 1.36 19.78 2.49 210.13 0.20 0.03 10.38
Current Amount Due		\$ 244.40

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

Meter Number		s and Room	eadings To	Difference	Multiplier	Usage	ı
ACTUAL READ P0726K-0023 Mid Peak	49 01/2 0776	1 0	2/23/02 7762 2/23/02	1	80	80	kWh
Off Peak	0328 01/2 0432	3/02 0	3290 2/23/02 4321	1 0	80 80		kWh kWh
Demand Date	Demano From	l Time To	Sea	ison	Peak	Deman	d
01/23/02	18:30	18:30	Wir	iter	Mid Peak	64	kW
01/24/02	62:30	02:30	Wir	iter	Off Peak	0	kW
——————————————————————————————————————							
Kilowatt-hour (I Number of days Average usage Percent change	kWh) used s per day	Usage	Compar	ison ———	-This Year 80.00 31 2.58 (99)%	Last Y 9,280.0 3 299.3	0 1



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE-FENCE-FARMS-MUTUAL-WATERMarch-27,-2002-

LANCASTR CA 93534

Next Meter Read on or about

April 24, 2002

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 02/26/02

Payment received 03/08/02 - Thank you Payment received 03/11/02 - Thank you

\$1,397.85 \$ (1,153.45)

\$ (244.40)

Account Balance......

0.00

Summary

\$ 57.43 is your daily averag		
Current amount mus	\$1,780.34	
State Tax	16,160 kWh × \$0.00020	3.23
Current Billing Detail Su	btotal	\$ 1,777.11
Customer Charge		42.80
Current Energy Bill		\$ 1,432.21
Winter Mid Peak Winter Off Peak	8,560 kWh × \$0,11003 7,600 kWh × \$0.06452	941.86 490.35
Demand Charge Total		\$ 302.10
Facilities Rel Demand	106 kW × \$2.85000	\$ 302.10
Service / Billing Period - 02	//23/02 to 03/26/02 (31 days) - Wit	nter Season

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$14.37 Average Energy Charge during this period is: 8.47 cents/kWh

#93511 ullor

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATERMarch 27, 2002

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

April 24, 2002

Service Account

Rotating Outage Rate Schedule

24-hr. Customer Service

Your Customer Account Number

2-02-607-7560

3-002-0243-53 Group N001

TOU-PA-B

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Other Charges	1,082 kWh	× \$0.09097 × \$0.09744	\$ 179.03 105.43 1,084.68 (9.98) 368.18 6.95 40.88 5.17
Current Amount Due			\$ 1.780.34

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Waler Resources (DWR) for that portion of energy DWR procured.

Meter Number		tes and rom	Readings To	Difference	Multiplier	Usage	
ACTUAL READ P0726K-00234		/23/02 762	03/26/02 07964	000		1/ 1/0 tall	
Mid Peak	02.	/23/02	03/26/02	202	80	16,160 kWh	
Off Peak		290 /23/02	03397 03/26/02	107	80	8,560 kWh	
	043	321	04416	95	80	7,600 kWh	
Demand Date	Demai From	nd Time To		ason	Peak	Demand	
03/04/02	10:15	10:1	5 Wi	nter	Mid Peak	106 kW	
03/03/02	10:15	10:1	5 Wil	nter	Off Peak	105 kW	
Demand Meter Information Maximum Demand: 106.0 kW							
———Usage Comparison —— Kilowatt-hour (kWh) used Number of days Average usage per day Percent change					-This Year 5,160.00 31 521.29 113%	Last Year 7,600.00 31 245.16	



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.



Southern California Edison Company
An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared WHITE-FENCE-FARMS MUTUAL WATERApril-25, 2002

1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about

May 23, 2002

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 03/27/02

Payment received 04/15/02 - Thank you Returned Check

\$1,780.34 \$ (1,780.34)

\$1,780.34

1,780.34

Current Charges:

Returned Check Charge

Current Charges Subtotal

9.00

Summary

(14-574)

Service / Billing Period - 03	3/26/02 to 04/24/02	2 (29 days) - Win	ter Season	
Facilities Rel Demand	115 kW ×	\$2.85000	\$	327.75
Demand Charge Total			\$	327.75
Winter Mid Peak Winter Off Peak	12,000 kWh × 15,680 kWh ×	\$0.11003 \$0.06452	1	,320.36 ,011.67
Current Energy Bill			\$ 2	,332.03
Customer Charge Electric Deferred Refund				42.80 (25.75)
Current Billing Detail Su	btotal		\$ 2	,676.83
State Tax	27,680 kWh ×	\$0.00020		5.54
Current amount must be paid by 05/14/02				\$2,691.37
Your Account's Total Balance Due				\$4.477.71

\$ 92.50 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$21.65 Average Energy Charge during this period is: 8.00 cents/kWh

*938571.102

- Please detach stub below and return with your payment -



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Justomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 25, 2002

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

May 23, 2002

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning (Public Purpose Program Charges Electric Deferred Refund Other Charges Other Current Charges	·	× \$0.09706	\$	1,	70 (25.	.30 .76) .16 .90 .03
Current Amount Due			Ś	2	601	37

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Waler Resources (DWR) for that portion of energy DWR procured.

Meter Number		Dates and Readings From To Difference Multiplier		Usage			
ACTUAL READ P0726K-00234	9 83/	26/02	04/24/02 08310	346	80	27,680 kWh	
Mid Peak	03/: 033	26/02 97	04/24/02 03547	150	80	12,000 kWh	
Off Peak	03/: 044:	26/02 04/24/02 .6 04612		196	80	15,680 kWh	
Demand Date	Deman From	d Tim To	-	ason	Peak	Demand	
04/08/02	09:15	09:1	5 Wi	nter	Mid Peak	115 kW	
04/20/02	07:45	07:4	5 Wi	nter	Off Peak	109 kW	
——————————————————————————————————————							
Usage Comparison — This Year — Last Year — Last Year — 27,680.00 20,000.00 Number of days 29 29 Average usage per day 954.48 689.66 Percent change 38%							



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 25, 2002

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

May 23, 2002

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2002, who were also SCE customers during 2001, are eligible for a one-time Electric Deferred Refund credit based on their 2001 electric use. Your refund appears as a credit on this bill.

SCE Statements 2000-2005 X-Have Statement

Missing Statement

2005 ×× |×|×| ×× ×× ×× ×× ×× ×× ×× 2004 × × ×× ×× ×× × 2003 $|\mathbf{x}|\mathbf{x}|$ ×× ×× ×× |×|×| ×× ×× |×|×**|** ×× ×× 2002 ×× ×× ×× ×× 2001 × × ×× ×× ×× × ×× 2000 ×× ×× EBP CITY City May (**d** City Mar Dec County County M Nov County County County H County County County County April ounty County

County

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	3Ó	TOU-PA-B	15626	103	103.2	1493.25
11/23/2005	29	TOU-PA-B	28431	114	114.2	2318.53
10/25/2005	33	TOU-PA-B	38644	120	120	3319.73
09/22/2005	30	TOU-PA-B	51000	125	124.8	5390.19
08/23/2005	29	TOU-PA-B	56400	125	124.8	5919.73
07/25/2005	32	TOU-PA-B	56960	125	124.8	5690.39
06/23/2005	30	TOU-PA-B	43920	125	125.2	4092
05/24/2005	29	TOU-PA-B	45320			
03/24/2005	32	TOU-PA-B		123	123.2	3437.25
03/24/2005			33960	121	121.2	2780.84
	29	TOU-PA-B	17520	114	114	1722.93
02/23/2005	29	TOU-PA-B	15240	101	100.8	1538.09
01/25/2005	33	TOU-PA-B	15960	122	121.6	1667.28
12/23/2004	30	TOU-PA-B	21280	99	99.2	1943.55
11/23/2004	32	TOU-PA-B	25800	106	106	2239
10/22/2004	30	TOU-PA-B	32320	123	122.8	2787.5
09/22/2004	30	TOU-PA-B	41000	126	125.6	3433.95
08/23/2004	31	TOU-PA-B	47080	126	125.6	3841.12
07/23/2004	60	TOU-PA-B	83920	126	126	6771.85
05/24/2004	27	TOU-PA-B	31760	120	119.6	2549.05
04/27/2004	33	TOU-PA-B	27080	107	106.8	2275.72
03/25/2004	30	TOU-PA-B	14440	104	104	1450.73
02/24/2004	29	TOU-PA-B	11440	98	98	1273.04
01/26/2004	33	TOU-PA-B	12600	96	96.4	1330.42
12/24/2003	33	TOU-PA-B	15440	98	97.6	1483.98
11/21/2003	29	TOU-PA-B	19760	110	110.4	1807.98
10/23/2003	30	TOU-PA-B	32400	127	126.8	2818.96
09/23/2003	33	TOU-PA-B	47360	127	126.8	2448.21
08/21/2003	29	TOU-PA-B	46880	128	127.6	4191.48
07/23/2003	29	TOU-PA-B	40840	126	125.6	4162.08
06/24/2003	32	TOU-PA-B	160	118	118	530.54
05/23/2003	29	TOU-PA-B	3360	118	118	760.83
04/24/2003	29	TOU-PA-B	80	105	105.2	392.63
03/26/2003	30	TOU-PA-B	20240	105	105.2	2291.7
02/24/2003	31	TOU-PA-B	0	0	0	272.08
01/24/2003	32	TOU-PA-B	2360	96		
12/23/2002	32	TOU-PA-B			96	616.22
11/21/2002	30	TOU-PA-B	80	19	19.2	279.43
			0	0	0	272.08
10/22/2002	32	TOU-PA-B	16800	127	126.8	2039.84
09/20/2002	29	TOU-PA-B	48320	127	126.8	4829.97
08/22/2002	29	TOU-PA-B	57840	128	128.4	5683.32
07/24/2002	30	TOU-PA-B	38120	126	126.4	3893.16
06/24/2002	33	TOU-PA-B	57160	128	128	6054.52
05/22/2002	28	TOU-PA-B	5880	106	106	845.77
04/24/2002	30	TOU-PA-B	400	54	53.6	228.9
03/25/2002	31	TOU-PA-B	0	0	0.4	224.49
02/22/2002	30	TOU-PA-B	40	4	3.6	229.12
01/23/2002	30	TOU-PA-B	15240	92	92	1730.39
12/24/2001	33	TOU-PA-B	20440	96	96.4	2153.02
11/21/2001	30	TOU-PA-B	31960	103	102.8	3077.13
10/22/2001	32	TOU-PA-B	38320	112	112	3742.42
09/20/2001	30	TOU-PA-B	46120	120	119.6	4489.55
08/21/2001	28	TOU-PA-B	47600	117	117.2	4625.73
07/24/2001	32	TOU-PA-B	39440	119	119.2	3183.66

						•
06/22/2001	30	TOU-PA-B	42920	119	118.8	4111.09
05/23/2001	29	TOU-PA-B	28880	120	120.4	2477.25
04/24/2001	29	TOU-PA-B	0	2	1.6	190.68
03/26/2001	31	TOU-PA-B	40	41	40.8	228.49
02/23/2001	31	TOU-PA-B	0	37	36.8	224.49
01/23/2001	33	TOU-PA-B	0	0	0	224.49
12/21/2000	30	TOU-PA-B	1520	82	82	393.84
11/21/2000	29	TOU-PA-B	80	2	1.6	227.83
10/23/2000	32	TOU-PA-B	40120	117	117.2	2815.54
09/21/2000	31	TOU-PA-B	56040	120	119.6	3760.39
08/21/2000	28	TOU-PA-B	49440	118	117.6	3488.66
07/24/2000	32	TOU-PA-B	60120	238	238	4991.11
06/22/2000	30	TOU-PA-B	95440	119	119.2	5044.6
05/23/2000	32	TOU-PA-B	27800	120	119.6	2409.94
04/21/2000	29	TOU-PA-B	29520	117	116.8	1992.35
03/23/2000	28	TOU-PA-B	1200	83	83.2	364.38
02/24/2000	31	TOU-PA-B	0	0	0	224.49
01/24/2000	33	TOU-PA-B	1520	82	82	380.46

Visit us at: www.sce.com

ustomer and Mailing Address HITE FENCE FARMS MUTUAL WATER 1901 20TH ST W **ALMDALE CA 93551**

Date Bill Prepared Jan 24, 2003

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

illing summary

Your Total Balance Due		\$	199.60
Current Charges Due 02/12/03		\$ 	199.60
Current Charges	\$	199.60	
Balance Before Current Charges	· • • • •	\$	0.00
Payment received 12/30/02 - Thank you Payment received 01/15/03 - Thank you	\$	(2,189.35) (413.16)	
Amount of Previous Statement 12/23/02	\$	2,602.51	

ummary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87 Billing Correction 11/21/02-12/06/02	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$ (137.72)
3-003-4216-87 Billing Period: 11/21/02-12/23/02	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$ 282.79
3-003-4913-60 Billing Period: 11/21/02-12/23/02	GS-1	41915 20TH ST W PALMDALE, CA	\$ 54.53

id you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

- Please detach stub below and return with your payment -



ustomer and Service Address

'HITE FENCE FARMS MUTUAL WATER Jan 24, 2003

1501 20TH ST W ALMDALE CA 93551

ervice Account

Date Bill Prepared

Next 'Meter Read on or about

Feb 25, 2003

Rotating Outage -003-4216-87 Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

our current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	11/21/02	12/23/02			go (Juli-
Mid Peak	18254 11/21/02		2	40	80 kWh
Off Peak	06477 11/21/02		1	40	40 kWh
	11191	11192	1	40	40 kWh
50% of the Previou Maximum Demand	ıs High Billin	nand Meter In g Demand: 64	.,		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change froi	used day		This Year — 80.00 32 2.50 (100)%	Last Year 20,440.00 33 619.39	—— 2 Years Ago 1,520.00 30 50.67

id you know...

WE HAVE CORRECTED YOUR ACCOUNT

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

etail of current charges: \$282.79

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/02 to 12/23/02 (32 days) - Winter Season

Facilities Rel Demand	64 kW	× \$3.43000	\$ 219.52
Demand Charge Total			\$ 219.52
Winter Mid Peak [‡] Winter Off Peak	40 kWh 40 kWh		4.40 2.58
Current Energy Bill		, "	\$ 6.98
Customer Charge			42.80
Current Billing Detail Sub	total	***	\$ 269.30
Los Angeles Co UUT State Tax	\$ 269.3 80 kWh	0 × 5.00000% × \$0.00020	13.47 0.02
Current Charges Due	\$ 282.79		



ustomer and Service Address

/HITE FENCE FARMS MUTUAL WATER Jan 24, 2003

ALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Feb 25, 2003

ervice Account -003-4216-87 Rotating Outage Group M004 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 8.42

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$2.18

Average Energy Charge during this period is: 20.49 cents/kWh

By rate component:

Current Charges	ė	282.79
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	16.35 0.04 39.61 213.06 0.03 0.20 13.50

- E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

ustomer and Service Address

HITE FENCE FARMS MUTUAL WATER Jan 24, 2003 1915 20TH ST W

Date Bill Prepared

Next Meter Read on or about

Feb 25, 2003

ervice Account -003-4913-60

ALMDALE CA 93551

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

our current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	11/21/02 00451	12/23/02 00462	11	24	264 kWh
Maximum Demar		nand Meter Ir	nformation ——		
Usage Comparisc Kilowatt-hour (kW Number of days Average usage p Percent change fr	er dav		- This Year — 264.00 32 8.25 (19)%	—— Last Year 336.00 33 10.18	2 Years Ago 288.00 30 9.60

id you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

etail of current charges: \$54.53

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/02 to 12/23/02 (3	32 davs ì	- Winter Season
---	-----------	-----------------

Subtotal \$ 56.78 Legislated Rate Reduction (4.89 Current Billing Detail Subtotal \$ 51.89	Current Charges Due 02/12/03 \$	54.53
Subtotal \$ 56.78 Legislated Rate Reduction (4.89)	Los Angeles Co UUT \$ 51.89 x 5.00000% State Tax 264 kWh x \$ 0.00020	2.59 0.05
Subtotal \$ 56.78	Current Billing Detail Subtotal \$	51.89
	Legislated Rate Reduction	(4.89
Winter Energy Charge 264 kWh × \$0.14731 \$ 38.89 Customer Charge 32 Days × \$0.48000 15.36 3 Phase Service Chg 32 Days × \$0.07900 2.53	Subtotal \$	56.78
	Winter Energy Charge 264 kWh × \$0.14731 \$ Customer Charge 32 Days × \$0.48000 3 Phase Service Chg 32 Days × \$0.07900	38.89 15.36 2.53

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.62

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.42

Average Energy Charge during this period is: 11.31 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Page 4 of 5	\$	29.7 0.12 1.03 21.3 0.9 3.4
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Visit us at: www.sce.com

astomer and Service Address HITE FENCE FARMS MUTUAL WATER Jan 24, 2003

915 20TH ST W **ALMDALE CA 93551** Date Bill Prepared

Next Meter Read on or about

Feb 25, 2003

ervice Account -003-4913-60

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Legislated Rate Reduction Other Charges

(4.89 2.67

Current Charges

54.53

E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- 3) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce you total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, whic are less expensive than the type of financing the utilities previously employed. The TTA does not offse this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

9438 WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551 1\$ 199.60 Wells Fargo Bank, N.A. California www.wellsfargo.com

> Payment Stub

For payment location, call: (800)747-8908 páying promptly

Make check payable to Southern California Edison

Please pay total amount now due Thank you for

\$199.60 Past due if not Enter the amount you paid by 02/12/03 paid 🕨 🕏

Your Customer Account #: 2-02-607-7339

الباليان والشابال والسالين البالية السابات السابات السابات FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551-1315

P.O. Box 600 Rosemead, Ca 91771-0001

02 607 7339 00000052 00000000000019960000019960

payment amount to the CPUC before the past due date. while disputing a bill, you must pay the bill or send the (TDD) 213-897-0426. To avoid termination of service by telephone, call the CPUC at 1-800-649-7570 or at the address below. To inquire about this procedure review, you may send a written complaint to the CPUC assistance. If you are still unsatisfied, after the SCE you receive it and we will provide you with prompt If you believe your bill is incorrect, call us as soon as

DISPUTED BILLS

www.sce.com or upon request. The full extent of SCE's rules and rates are available at

RULES AND RATES

if SCE visits your premises because of failure to pay your A Field Assignment Charge may appear on your next bill

1908-939-008-1 (후단 금ば문바다 남돈[

adt si trillomA ratsorst tsint AdT (OLIQO) ooissimmoO financing order issued by the California Public Utilities commercial customers pursuant to state law and a Amount (FTA), chargesbie to residential and small The Trust Transfer Amount reflects the Fixed Transition

ТВОЗТ ТВАИЗГЕЙ АМОИИТ

responsible for paying the CTC. Departing Load, Direct Access, and SCE Customers are In accordance with the California Public Utilities Code, all COMPETITION TRANSITION CHARGE (CTC)

noń isisse

payment strangements or information on agencies to • Unable to Pay — Call us now if you need to make

- Electronically Call us for electronic payment options (SCE) suthorized payment location
 - In Person Pay at any Southern California Edison By Mail — Send payment in the enclosed envelope

PAYING YOUR BILL

FIELD ASSIGNMENT CHARGE INTERNET ADDRESS: www.sce.com S. and Canada 9997-999-008-L 1000-02716 91729-6400 пі этөпүүпв тот таатил өэт-ііоТ Aosemead, CA Rancho Cucamonga, CA Energy Theft Hotline.....1-800-227-3901 P. O. 8ox 600 P.O. Box 6400 Southern California Edison Southern California Edison Hearing & Speech Impaired (TDD) ... 1-800-352-8580 **STNEMYA** Совневроиреисе (other service providers) Para obtener servicio en español 1-800-441-2233 Electric Industry Restructuring . . . 1-800-799-4723 .m.q 8-.m.s 8 anaməs al a saib 7 - risinaq8 Emergency Services & Outages 1-800-611-1911 Tin từc báng tiếng Việt, liên lạc . . 1-800-327-3031 Authorized Payment Locations....1-800-747-8908 esementeiV

and contribute in Open of the confidential considering and property of Commercial and industrial Services, 1-800-990-7788

Visit us at:

Customer and Mailing Address
VHITE FENCE FARMS MUTUAL WATER
11901 20TH ST W
'ALMDALE CA 93551

Date Bill Prepared Feb 25, 2003

2-02-607-733924-hr. Customer Service

our Customer Account Number

Page 1 of 5

1 (800) 990-7788 1 of 5

3illing summary

Your Total Balance Due		\$	670.22
Current Charges Due 03/17/03		\$	670.22
Current Charges	\$	670.22	
Balance Before Current Charges .	• • • • •	\$	0.00
Payment received 02/07/03 - Thank you	\$	(199.60)	
Amount of Previous Statement 01/24/03	\$	199.60	

lummary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87 Billing Period: 12/23/02-01/24/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$ 616.22
3-003-4913-60 <i>Billing Period:</i> 12/23/02-01/23/03	GS-1	41915 20TH ST W Palmdale, Ca	\$ 54.00

)id you know. . .

4-574)

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

ustomer and Service Address /HITE FENCE FARMS MUTUAL WATER Feb 25, 2003

1501 20TH ST W ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

March 26, 2003

ervice Account -003-4216-87 **Rotating Outage** Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

our current energy usage

Meter Number	Date and Re From	eading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	12/23/02 18256	01/24/03 18315	59	40	2,360 kWh
Mid Peak	12/23/02	01/24/03		• -	•
Off Peak	06478 12/23/02	06514 01/24/03	36	40	1,440 kWh
	11192	11215	23	40	920 kWh
Demand Date	Demand Tir From To	me Seasor	r Peak		Demand
01/22/03	19:30	19:30 Winter	Mid P	eak	96 kW
01/18/03	14:45	14:45 Winter	Off P	eak	93 kW
Maximum Demand Usage Comparison Kilowatt-hour (kWh Number of days Average usage per Percent change from	d: 96.0 kW n n) used r day	nand Meter Info	This Year — 2,360.00 32 73.75 (86)%	Last Ye 15,240. 508.	00 No 30 Comparable

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

etail of current charges: \$616.22

We provide two ways to look at your current charges:

I By usage:

Billing Period - 12/23/02 to 01/24/03 (32 days) - Winter Season

Facilities Rel Demand Facilities Rel Demand	96 kW 96 kW	× \$3.38000 × 23/32 da × \$3.43000 × 9/32 day	233.22 92.61
Demand Charge Total			\$ 325.83
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452	158.44 59.36
Current Energy Bill			\$ 217.80
Customer Charge			42.80
Current Billing Detail Sub	total		\$ 586.43
Los Angeles Co UUT State Tax		3 × 5.00000% × \$0.00020	29.32 0.47

Justomer and Service Address

Sour

Camernia Edison Company Job, Rosemead, C-^-91771-0001

Date Bill Prepared VHITE FENCE FARMS MUTUAL WATER Feb 25, 2003

Next Meter Read on or about

March 26; 2003

ervice Account 1-003-4216-87

'ALMDALE CA 93551

1501 20TH ST W

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7339

Visit us at:

www.sce.com

24-hr. Customer Service 1 (800) 990-7788

Current Charges Due 03/17/03

616.22

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 18.34

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.74 Average Energy Charge during this period is: 8.99 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges 195.73 Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges **Current Charges** 616.22

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Visit us at: www.sce.com

Sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER Feb 25, 2003

1915 20TH ST W ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

March 26, 2003

ervice Account -003-4913-60 **Rotating Outage** Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Tour current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	12/23/02 00462	01/23/03 00473	11	24	264 kWh
Maximum Deman	•	nand Meter Ir	nformation ——		
Usage Compariso Kilowatt-hour (kW Number of days Average usage pe Percent change fr	h) used er dav	•	- This Year — 264.00 31 8.52 (11)%	— Last Year 288.00 30 9.60	2 Years Ago 360.00 33 10.91

did you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

letail of current charges: \$54.00

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/23/02 to 01/23/03 (31)	days 1 -	· Winter Season
--	----------	-----------------

Current Charges Due	03/17/03	\$ 54.00
Los Angeles Co UUT State Tax	2.57 0.05	
Current Billing Detail Subt	total	\$ 51.38
Legislated Rate Reduction	i	(4.84)
Subtotal		\$ 56.22
Winter Energy Charge Customer Charge 3 Phase Service Chg	264 kWh × \$0.14731 31 Days × \$0.48000 31 Days × \$0.07900	\$ 38.89 14.88 2.45

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.66

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.42

Average Energy Charge during this period is: 11.33 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B)	\$	28.05
DWR Bond Chặrge (B)	•	1.85
Transmission Charges		1.09
Distribution Charges		20.90
Nuclear Decommissioning Charges		0.18

Visit us at:

ustomer and Service Address Date Bill Prey VHITE FENCE FARMS MUTUAL WATER Feb 25, 2003 1915 20TH ST W Next Meter R

Date Bill Prepared Feb 25, 2003 Next Meter Read on or about

Your Customer Account Number 2~02-607-7339

March 26, 2003

ervice Account -003-4913-60

ALMDALE CA 93551

Rotating Outage Group N001 Rate Schedule

GS-1

24-hr. Customer Service 1 (800) 990-7788

Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Other Charges

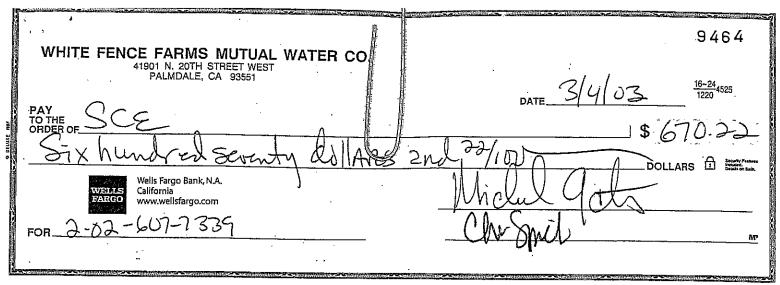
0.95 3.13 (4.84) 2.69

Current Charges

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54.00

- E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



CUFFERT Charges Due 03/17/03

Your Total Balance Due

670.22

\$

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87 Billing Period; 12/23/02-01/24/03	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$ 616.22
3-003-4913-60 Billing Period: 12/23/02-01/23/03	GS-1	41915 20TH ST W PALMDALE, CA	\$ 54.00

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

- Please detach stub below and return with your payment -(14-574)

Payment Stub

For payment Ithank you for location, call: paying prompt (800)747-8908
Make check payable to Southern California Edison

Please pay total amount now due Thank you for paying prompt.

Past due il not paid by 03/17/03

\$670.22 Enter the amount you paid 🕨

Your Customer Account #: 2-02-607-7339

11. Harristo Maria II. and a M WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551-1315

P.O. Box 600 Rosemead, Ca 91771-0001



Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Your Customer Account Number

Customer and Mailing Ac. 3ss WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared March 26, 2003

2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

Billing summary

Your Total Balance Due		\$	330.04
Current Charges Due 04/14/03		\$	330.04
Current Charges	\$	330.04	
Balance Before Current Charges .	• • • • •	\$	0.00
Payment received 03/10/03 - Thank you	\$	(670.22)	
Amount of Previous Statement 02/25/03	\$	670.22	

Summary of billing detail

Service Account	Rate Schedule	Service Address		Current Charges
3-003-4216-87 Billing Period: 01/24/03-02/24/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA	ş	272.08
3-003-4913-60 Billing Period: 01/23/03-02/24/03	GS-1	41915 20TH ST W PALMDALE, CA SB	41901	57.96
d you know		SOANIC	e plante	~

Die

(14-574)

LATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

bi," e applied in

EDISON

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER March 26, 2003

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

April 24, 2003

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	01/24/03	02/24/03			
Mid Peak	18315 01/24/03	18315 02/24/03	0	40	0 kWh
	06514	06514	0	40	0 kWh
Off Peak	01/24/03 11215	02/24/03 11215	0	40	0 kWh
	_				

 Demand Meter Information -50% of the Previous High Billing Demand: 64.0 kW

Maximum Demand: 0.0 kW

Usage Comparison —— Kilowatt-hour (kWh) used This Year Last Year 2 Years Ago .00 No 40.00 Number of days Average usage per day Percent change from Last Year Comparable Usage 00 1.33 (100)%

Did you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Detail of current charges: \$272.08

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/24/03 to 02/24/03 (31 days) - Winter Season

Facilities Rel Demand	64 kW × \$3.38000	\$ 216.32
Demand Charge Total		\$ 216.32
Customer Charge		42.80
Current Billing Detail Sub	total	\$ 259.12
Los Angeles Co UUT State Tax	\$ 259.12 × 5.00000% 0 kWh × \$0.00020	12.96 0.00
Current Charges Du	e 04/14/03	\$ 272.08

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 8.36

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$2.10 Average Energy Charge during this period is: 0.00 cents/kWh

Visit us at: www.sce.com

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Sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER March 26, 2003

1501 20TH ST W 'ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

April 24, 2003

lervice Account Rotating Outage 1-003-4216-87 Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges

0.00

12.96

Current Charges

272.08

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

'EDISON' An EDISON INTERNATIONAL® Company

Sustomer and Service Address

11915 20TH ST W 'ALMDALE CA 93551

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATER March 26, 2003

Next Meter Read on or about

April 24, 2003

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

. Meter Number	Date and Re From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	01/23/03 00473	02/24/03 00485	12	24	288 kWh
Maximum Demar		nand Meter I	nformation ——		
Usage Compariso Kilowatt-hour (kW Number of days Average usage pe Percent change fr	er dav		— This Year —— 288.00 32 9.00 (11)%	Last Year 312.00 31 10.06	31

Did you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Detail of current charges: \$57.96

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/23/03 to 02/24/03 (32 days) - Winter Season

Winter Energy Charge Customer Charge 3 Phase Service Chg	288 kWh × \$0.14731 32 Days × \$0.48000 32 Days × \$0.07900	\$ 42.43 15.36 2.53
Subtotal	**************************************	\$ 60.32
Legislated Rate Reduction	า	(5.18
Current Billing Detail Sub-	total	\$ 55.14
Los Angeles Co UUT State Tax	\$ 55.14 × 5.00000% 288 kWh × \$0.00020	 2.76 0.06
Current Charges Due	04/14/03	\$ 57.9€

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.73

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.45 Average Energy Charge during this period is: 11.23 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B)	\$ 30.4(
Transmission Charges	1.25
Distribution Charges	22.09
Nuclear Decommissioning Charges	0.21

Visit us at: www.sce.com

Dustomer and Service Address

WHITE FENCE FARMS MUTUAL WATER March 26, 2003 11915 20TH ST W 'ALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about

Your Customer Account Number 2-02-607-7339

April 24, 2003

Service Account

3-003-4913-60

Rotating Outage Group N001

Rate Schedule GS-1

24-hr. Customer Service 1 (800) 990-7788

Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Other Charges

Current Charges

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce you total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, whic are less expensive than the type of financing the utilities previously employed. The TTA does not offse this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

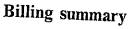
Visit us at: www.ece.com

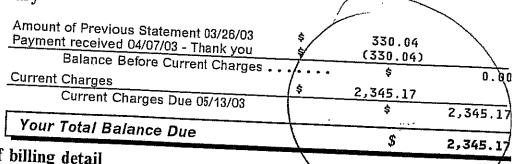
Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared April 24, 2003

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5





Summary of billing detail

Service Account

Rate Schedule

Service Address

Current Charges

3-003-4216-87 TOU-PA-B Billing Period: 02/24/03-03/26/03

ADDRESS AKA 41901 20TH ST W 3-003-4913-60 GS-1 Billing Period: 02/24/03-03/26/03

41501 20TH ST W PALMDALE, CA

41915 20TH A PALMDALE,

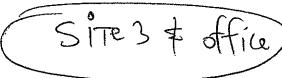
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2003

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.





PALMDALE CA 93551

Dustomer and Service Address

WHITE FENCE FARMS MUTUAL WATER April 24, 2003 41501 20TH ST W Next Meter Re

Date Bill Prepared

Next Meter Read on or about

May 23, 2003

Service Account Rotating Outage 3-003-4216-87 Group M004 Rate Schedule TOU-PA-B Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	02/24/03	03/26/03			
Mid Peak	18315 02/24/03	18821 03/26/03	506	40	20,240 kWh
Off Peak	06514 02/24/03	06775 03/26/03	261	40	10,440 kWh
·	11215	11460	245	40	9,800 kWh
Maximum Deman		nand Meter II	nformation ——	· · · · · · · · · · · · · · · · · · ·	
Usage Comparisor Kilowatt-hour (kWh Number of days Average usage pe Percent change fro	n) used r dav		- This Year 20,240.00 30 674.67 0%	Last Ye: No Comparable Usage	ar —— 2 Years Ago 40.00 31 1.29

Did you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Detail of current charges: \$2,291.70

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/24/03 to 03/26/03 (30 days) - Winter Season

Facilities Rel Demand	1.05 kW	× \$3.38000	\$	354.90
Demand Charge Total			\$ ·	354.90
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		1,148.71 632.30
Current Energy Bill			\$	1,781.01
Customer Charge				42.80
Current Billing Detail Su	btotal		\$	2,178.71
Los Angeles Co UUT State Tax		. × 5.00000% × \$0.00020		108.94 4.05
Current Charges Di	ue 05/13/03		\$	2,291.70

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 72.76

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$17.62 Average Energy Charge during this period is: 8.17 cents/kWh

Page 2 of 5



Sustomer and Service Address

1501 20TH ST W 'ALMDALE CA 93551

Date Bill Prepared VHITE FENCE FARMS MUTUAL WATER April 24, 2003

Next Meter Read on or about

May 23, 2003

lervice Account 1-003-4216-87

Rotating Outage Group M0041

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Other Charges Current Charges		119:26 2,291.70
Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges		58.83 399.71 8.70 51.21
Procured Energy(E)(D) DWR Bond Charge (B)	.\$	1,550.16 103.83

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Sustomer and Service Address

ADDRESS AKA 41901 20TH ST W 11915 20TH ST W

'ALMDALE CA 93551

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATER April 24, 2003

Next Meter Read on or about

May 23, 2003

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule

GS-1 -

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Tour current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	02/24/03 00485 ———— Den	03/26/03 00496 nand Meter I	11	24	264 kWh
Maximum Demar		14.14.17.0(0)			
Usage Compariso Kilowatt-hour (kW Number of days Average usage pe Percent change fr	er dav		- This Year — 264.00 30 8.80 (8)%	—— Last Year 288.00 30 9.60	2 Years Ago 312.00 31 10.06

Did you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Detail of current charges: \$53.47

We provide two ways to look at your current charges:

By usage:

Billing Period - 02/24/03 to 03/26/03 (30 days) - Winter Season

Winter Energy Charge Customer Charge 3 Phase Service Chg	264 kWh × \$0.14731 30 Days × \$0.48000 30 Days × \$0.07900	\$ 38.89 14.40 2.37
Subtotal		\$ 55.66
Legislated Rate Reduction	1 _	(4.78)
Current Billing Detail Sub	total	\$ 50.88
Los Angeles Co UUT State Tax	\$ 50.88 × 5.00000% 264 kWh × \$0.00020	2.54 0.05
Current Charges Due	e 05/13/03	\$ 53.47

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.70

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.41

Average Energy Charge during this period is: 11.28 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B)	\$ 28 .42 1 .35
Transmission Chardes	1.14
Distribution Charges	20.51
Nuclear Decommissioning Charges	0.18

Visit us at: ce.com

Sustomer and Service Address

VHITE FENCE FARMS MUTUAL WATER April 24, 2003 ADDRESS AKA 41901 20TH ST W

11915 20TH ST W 'ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

May 23, 2003

Bervice Account **Rotating Outage** 3-003-4913-60

Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Other Charges

Current Charges

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Visit us at: www.sce.com

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared May 23, 2003

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

Billing summary

of billing detail	ومين عد ما السابعة والساب	2	451.39
Your Total Balance Due			
		\$	451.39
Current Charges Due 06/11/03	\$	451.39	
Current Charges	•••••	\$	0.00
Balance Before Current Charges	\$	(2,345.17)	
Amount of Previous Statement 04/24/03 Payment received 05/01/03 - Thank you	\$	2,345.17	

Summary of billing detail

Service Account Rate Schedule			
. — — — — — — — — — — — — — — — — — — —	Service Address		Current Charges
3-003-4216-87 TOU-PA-B Billing Period: 03/26/03-04/24/03	41501 20TH ST W PALMDALE, CA	\$	392.63
ADDRESS AKA 41901 20TH ST W 3-003-4913-60 GS-1 Billing Period:	41901 20TH ST W PALMDALE, CA	\$	58.76
03/26/03-04/24/03		ECEL	
Did you know		MAY 2.7	2003
LATE PAYMENT CHARGE REMII Reminder - A late payment show	NDER		

Reminder - A late payment charge of 0.9% will be applied to the total uppaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied





ustomer and Service Address

VHITE FENCE FARMS MUTUAL WATER May 23, 2003

1501 20TH ST W ALMDALE CA 93551 Date Bill Prepared
May 23, 2003

Next Meter Read on or about

June 24, 2003

ervice Account -003-4216-87 Rotating Outage Group M004 Rate Schedule TOU-PA-B Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

our current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	03/26/03	04/24/03	· · · · · · · · · · · · · · · · · · ·	-	
Mid Peak	18821 03/26/03	18823 04/24/03	2	40	80 kWh
Off Peak	06775 03/26/03	06775 04/24/03	0	40	0 kWh
orr reak	11460	11462	2	40	80 kWh
Maximum Demand		nand Meter in	formation ——		
Usage Comparison Kilowatt-hour (kWh Number of days Average usage per Percent change fro) used · dav		This Year — 80.90 29 2.76 (79)%	—— Last Year 400.00 30 13.33	2 Years Ago No Comparable Usage

id you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2003, who were also SCE customers during 2002, are eligible for a one-time Electric Deferred Refund credit based on their 2002 electric use. Your refund appears as a credit on this bill.

etail of current charges: \$392.63

We provide two ways to look at your current charges:

I By usage:

Billing Period - 03/26/03 to 04	4/24/03 (29 days-) Winter	Season	
Facilities Rel Demand	105 kW × \$3.38000	\$	354.90
Demand Charge Total		\$	354.90
Winter Off Peak	80 kWh x \$0.06452		5.16
Current Energy Bill		\$	5.16
Customer Charge Electric Deferred Refund			42.80 (28.95)
Current Billing Detail Sub	total	\$	373.91
Los Angeles Co UUT State Tax	\$ 373.91 x 5.00000% 80 kWh x \$0.00020		18.70 0.02
Current Charges Due	06/11/03	\$	392.63

EDISON*

Sustomer and Service Address

VHITE FENCE FARMS MUTUAL WATER May 23, 2003 1501 20TH ST W Next Meter R

Date Bill Prepared May 23, 2003

Next Meter Read on or about

June 24, 2003

ervice Account -003-4216-87

ALMDALE CA 93551

Rotating Outage Group M004 Rate Schedule TOU-PA-B Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 12.89

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.02

Average Energy Charge during this period is: 18.03 cents/kWh

Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Other Charges Current Charges		0.03 0.20 (28.95) 18.74 392.63
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges	\$	14.01 0.41 59.85 328.34

- E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- 3) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER May 23, 2003 ADDRESS AKA 41901 20TH ST W

41901 20TH ST W PALMDALE CA 93551

Service Account

3-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about

June 24, 2003

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Hanne
ACTUAL READ				Marupilei	Usage
ACTUAL READ 732-011126	03/26/03 00496	04/24/03 00509	13	24	312 kWh
Maximum Demand	Den	and Meter Ir	nformation		
Jsage Comparison (ilowatt-hour (kWh) Number of days			· This Year —	— Last Year -	

Did you know...

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2003, who were also SCE customers during 2002, are eligible for a one-time Electric Deferred Refund credit based on their 2002 electric use. Your refund appears as a credit on this bill.

etail of current charges: \$58.76

We provide two ways to look at your current charges:

I By usage:

Billing Period - 03/26/03 to 04/24/03 (29 days) - Winter Season

- Langes Due	00/11/03	\$	58.76
Current Charges Due (\$ 55.90 × 5.00000% 312 kWh × \$0.00020		2.80 0.06
Los Angeles Co UUT State Tax		\$	55.90
Current Billing Detail Subto	tal	· · · · · · · · · · · · · · · · · · ·	(5.29) (0.98)
Legislated Rate Reduction Electric Deferred Refund		*	62.17
Subtotal			
Winter Energy Charge Customer Charge 3 Phase Service Chg	312 kWh × \$0.14731 29 Days × \$0.48000 29 Days × \$0.07900	\$	45.96 13.92 2.29

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.93 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.45

Average Energy Charge during this period is: 10.93 cents/kWh

EDISON TERNATIONAL* Company

tomer and Service Address ITE FENCE FARMS MUTUAL WATER May 23, 2003

DRESS AKA 41901 20TH ST W 01 20TH ST W

vice Account 003-4913-60

LMDALE CA 93551

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about

June 24, 2003

Rate Schedule

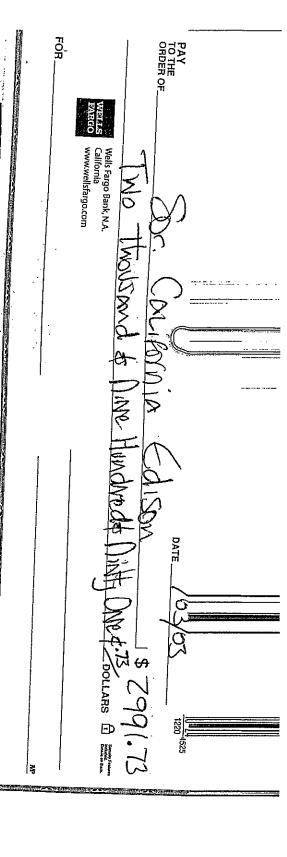
G\$-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Electric Deferred Refund Other Charges	\$	32.49 1.60 1.34 21.72 0.22 1.58 (5.29) (0.98) 2.96
Current Charges	¢	58.76

- :) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Customer and Mailing Address

ENCE FARMS MUTUAL WATER June 24, 2003

тн sт w LE CA 93551 Date Bill Prepared

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

summary

of billing detail	\$	824.05
Your Total Balance Due	\$	824.05
Current Charges Due 07/14/03	824.05	0.00
Amount of Previous Statement 05/23/03 \$ Payment received 06/06/03 - Thank you \$ Balance Before Current Charges	451.39 (451.39) \$	

y	of	billing	detail
			- CLEELIN

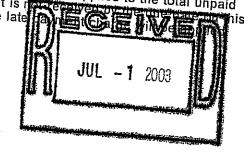
	ce Account	g detail Rate Schedule	Sarvice	Ψ	824.
À			Service Address	Current Cha	rges
	103-05/23/03		41501 20TH ST W Palmdale, Ca	\$ 760.83	
	ESS AKA 419()3-4913-60 g Period: 03-05/23/03	01 20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$ 63.22	

know...

ITE PAYMENT CHARGE REMINDER

minder - A late payment charge of 0.9% will be applied to the total unpaid lance on your account if full payment is per late payment in the payment in the payment in the payment is per late payment in the p accordance with SCE tariffs.





- Please detach stub below and return with your payment -

Sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER June 24, 2003

1501 20TH ST W ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

July 24, 2003

ervice Account -003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage	
ACTUAL READ P729K-002089	04/24/03	05/23/03	**************************************			
Mid Peak	18823 04/24/03	18907 05/23/03		84	40	3,360 kWh
Off Peak	Peak 04/24/03 05/23	06811 05/23/03	36	40	1,440 kWh	
		11510	48	40	1,920 kWh	
Maximum Demand	Den 1: 118.0 kW	nand Meter In	formation ——			
Usage Comparison Kilowatt-hour (kWh Number of days Average usage per Percent change fro) used dav		This Year	—— Last Year 5,880.00 28 210.00	29	

id you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

etail of current charges: \$760.83

We provide two ways to look at your current charges:

l By usage:

Billing Period - 04/24/03 to 05/23/03 (29 days) - Winter Season

	(=	40011	
Facilities Rel Demand	118 kW × \$3.38000	\$	398.84
Demand Charge Total	: :	\$	398.84
Winter Mid Peak- Winter Off Peak	1,440°kWh × \$0.11003 1,920 kWh × \$0.06452	-	-1-5844 123 . 88
Current Energy Bill		\$	282.32
Customer Charge			42.80
Current Billing Detail Su	btotal	\$	723.96
Los Angeles Co UUT State Tax	\$ 723.96 × 5.00000% 3,360 kWh × \$0.00020		36.20 0.67
Current Charges Du	ue 07/14/03	\$	760.83

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 24.99 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$5.85 Average Energy Charge during this period is: 8.02 cents/kWh

Page 2 of 5



ustomer and Service Address

/HITE FENCE FARMS MUTUAL WATER June 24, 2003 1501 20TH ST W Next Meter Re

ALMDALE CA 93551

ervice Account

-003-4216-87

Date Bill Prepared

Next Meter Read on or about

July 24, 2003

Rotating Outage

Group M004

Rate Schedule TOU-PA-B Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	252.15 17.24 67.19 376.49 1.44 8.50 37.91
Current Charges	\$	760 83

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- 3) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



stomer and Service Address

DRESS AKA 41901 20TH ST W 901 20TH ST W

LMDALE CA 93551

rvice Account 003-4913-60

Rotating Outage Group N001

Date Bill Prepared TITE FENCE FARMS MUTUAL WATER June 24, 2003

Next Meter Read on or about

July 24, 2003

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	04/24/03 00509	05/23/03 00523	14	24	336 kWh
Maximum Demand: 2.0 kW					
•					0.1/
Usage Compariso Kilowatt-hour (kW Number of days	n h) used		This Year — 336.00	Last Year 312.00 28	2 Years Ago 384.00 29
Average usage per Percent change fr	er day om Last Year		11.59 4%	11.14	13.24

ld you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

etail of current charges: \$63.22

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/24/03 to 05/23/03 (29 days) - Winter Season

Current Charges Due	÷ 07/14/03	\$ 63.22
Los Angeles Co UUT State Tax	\$ 60.14 × 5.00000% 336 kWh × \$0.00020	3.01 0.07
Current Billing Detail Sub	total	\$ 60.14
Legislated Rate Reduction	1	(5.57)
Subtotal		\$ 65.71
Winter Energy Charge Customer Charge 3 Phase Service Chg	336 kWh × \$0.14731 29 Days × \$0.48000 29 Days × \$0.07900	\$ 49.50 13.92 2.29

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.08

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.49

Average Energy Charge during this period is: 10.82 cents/kWh

•		
Procured Energy(E)(D) DWR Bond Charge (B)	•	\$ 34.63
DWR Bond Charge (B)		1.72
Transmission Charnes		1.44
Distribution Charges		22.53
Nuclear Decommissioning Charges		0.23

SÚITHERN CALIFOÍRIU EDISON'

stomer and Service Address

DRESS AKA 41901 20TH ST W

901 20TH ST W LMDALE CA 93551

rvice Account

003-4913-60

Date Bill Prepared HITE FENCE FARMS MUTUAL WATER June 24, 2003

Next Meter Read on or about

July 24, 2003

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Öther Charges

Current Charges

63.22

-) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
-) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
-) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared July 24, 2003

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

Billing summary

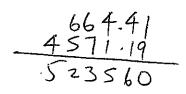
of billing detail	\$	664.41
Your Total Balance Due	\$.	664.41
Late Pymt Chrg \$ Current Amount Due 08/12/03	656.99 7.42	0.0(
Amount of Previous Statement 06/24/03 \$ Payment received 07/16/03 - Thank you \$ Balance Before Current Charges	824.05 (824.05)	0.00

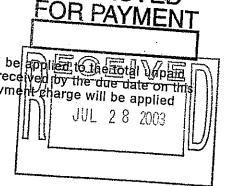
Summary of billing detail

Service A				Ψ	664,4
	Rate Schedule	Service Address	•		
3-003-4216-87 7 Billing Period:	TOU-PA-B			Current Cha	rges
05/23/03-06/24/03		41501 20TH ST W Palmdale, ca	\$	530.54	
ADDRESS AKA 41901 3-003-4913-60 G Billing Period: 05/23/03-06/24/03	20TH ST W S-1	41901 20TH ST W Palmdale, Ca	\$	126.45	
			A 5555		•

Did you know. . .

LATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total whom balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied





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- Please detach stub below and return with your payment -



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER July 24, 2003

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Aug 22, 2003

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	Date and F From	Reading To		Difference	Multiplier	Usage	e
ACTUAL READ P729K-002089	05 407 407	06.404			-		
	05/23/03 18907	1891	1.	4	40	160	kWh
On Peak	06/01/03 00586	06/24, 0058		•			
Mid Peak	06/01/03	06/24		0	40	Ð	kWh
Off Peak	06811 06/01/03	0681: 06/24,		1	40	40	kWh
	11510	11513	3	3	40	120	나라
Mid Peak	05/23/03 06811	06/01/		-	* -		
Off Peak	05/23/03	06813 06/01		0	40	0	kWh
	11510	1151		0	40	0	kWh
Demand Date	Demand Ti From To	me	Season	Peak		Demand	
06/19/03	12:45	12:45	Summer		· · · · · · · · · · · · · · · · · · ·	····	
		15:40	Summer	On Pe	ak	1	0 kW
06/17/03	12:00	12:00	Summer	Mid P	eak	7	4 kW
06/21/03	14:45	14:45	Summer	Off P	eak	5	4 KW
05/13/03	10:00	10:00	Winter	Mid P	eak	11:	B KW
05/13/03	21:15	21:15	Winter	Off P	eak	11	5 kW
Maximum Demand	Den d: 118.0 kW	nand M	eter Infor	mation ——	****	· · · · · · · · · · · · · · · · · · ·	
Jsage Comparison Kilowatt-hour (kWh Number of days) used			160.00 32		0 42 3	ars Ag ,920.0
Average usage per Percent change fro	m Last Year			5.00 (100)%	1,732.1	2 1	,430.6

Did you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may_change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Detail of current charges: \$530.54

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/23/03 to 06/24/03 (32 days) - Winter/Summer Season

Facilities Rel Demand Summer On Peak

118 kW × \$3.38000 \times \$7.23000 \times 23/32 days 10 kW

398.84



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER July 24, 2003 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about Aug 22, 2003

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group M004

Rate Schedule TOU-PA-B

Current Charges Du	e 08/12/03	\$	530.54
Los Angeles Co UUT State Tax	\$ 505.25 x 5.00000% 160 kWh x \$0.00020	•	25.26 0.03
Current Billing Detail Sul	ototal	\$	505.25
Customer Charge			42.80
Current Energy Bill		, \$	11.64
Summer Mid Peak Summer Off Peak	40 kWh × \$0.09756 120 kWh × \$0.06452		3.90 7.74
Demand Charge Total		. \$	450.81

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 15.79

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.09

Average Energy Charge during this period is: 23.44 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	35.86 07.25 67.25 400.80 0.07 0.40 25.34
Current Charges	ė	530 56

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER July 24, 2003

ADDRESS AKA 41901 20TH ST W 41901 20TH ST W PALMDALE CA 93551

Service Account

3-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about

Aug 22, 2003

Rate Schedule **GS-1**

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	Date and R From	eading To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	05/23/03 00523	06/24/03 00547	24	24	576 kWh
Maximum Deman	Den d: 4.0 kW	nand Meter Ir	formation ——		
Usage Comparisor Kilowatt-hour (kWl Number of days Average usage pe Percent change fro	n) used		This Year — 576.00 32 18.00 13%	Last Year 528.00 33 16.00	2 Years Ago 432.00 30 14.40

Did you know. . .

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Detail of current charges: \$126.45

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/23/03 to 06/24/03 (32 days) - Winter/Summer Season

	, , , , , , , , , , , , , , , , , , , ,	, or ocason	
Summer Energy Charge Winter Energy Charge Customer Charge 3 Phase Service Chg	414 kWh × \$0.21044 162 kWh × \$0.14731 32 Days × \$0.48000 32 Days × \$0.07900	\$	87.12 23.86 15.36 2.53
Subtotal	· · · · · · · · · · · · · · · · · · ·	\$	128.87
Legislated Rate Reduction	<u> </u>		(8.56)
Current Billing Detail Subt	otal	· · · · - · · \$ - · · ·	120.31
Los Angeles Co UUT State Tax	\$ 120.31 × 5.00000% 576 kWh × \$0.00020		6.02 0.12
Current Charges Due	08/12/03	Ś	126 45

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.76

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$0.97

Average Energy Charge during this period is: 14.83 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charge	\$ 82.45 2.95
Transmission Charges Distribution Charges	2.48 31.73

www.sce.com

Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER
ADDRESS AKA 41901 20TH ST W
41901 20TH ST W
PALMDALE CA 93551

Date Bill Prep
July 24, 2003
Next Meter R
Aug 22, 2003

Date Bill Prepared July 24, 2003 Next Meter Read on or about Aug 22, 2003

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Service Account **3-003-4913-60**

Rotating Outage Group N001

Rate Schedule GS-1

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Legislated Rate Reduction Other Charges

0.40 2.07 6.61 (8.56)

Current Charges

126.45

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared Aug 22, 2003

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 9.

3illing summary

•					
Amount of Previous 3 ayment received 08		₹	\$ \$	664.41 (664.41)	
(managed and managed and manag	ore Current Charg			\$	0.00
Current Charges			\$	8,659.41	
. Current Cha	rges Due 09/10/03			\$	8,659.41
Your Total Balar	ice Due			\$	8,659.41
Summary of billi	ng detail				•
ervice Account	Rate Schedule	Service Address		Cı	urrent Charges
3-003-4216-87 3illing Period: 16/24/03-07/23/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA		\$	4,162.08
3-003-4216-87 3 <i>illing Period:</i> 17/23/03-08/21/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA		\$	4,191.48
DDRESS AKA 41901 3-003-4913-60 3illing Period: 16/24/03-07/23/03	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA		\$	160.65
DDRESS AKA 41901 3-003-4913-60 3illing Period: 17/23/03-08/21/03 Did you know	GS-1	41901 20TH STANDALE, CA		8 2003	145.20
•		1			t

ATE PAYMENT CHARGE REMINDER

14-574)

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

- Please detach stub below and return with your payment -



Dustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003

11501 20TH ST W 'ALMDALE CA 93551

Bervice Account

Date Bill Prepared

Next Meter Read on or about

Sept 23, 2003

Rotating Outage 3-003-4216-87 Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

1eter Number	From	То	Difference M	lultiplier	Usage
CTUAL READ					
'729K-002089	06/24/03	07/23/03	•		
	18911	19932	1021	40	40,840 kWh
In Peak	06/24/03	07/23/03			
	00586	00618	32	40	1,280 kWh
lid Peak	06/24/03	07/23/03			
	06812	07143	331	40	13,240 kWh
Iff Peak	06/24/03	07/23/03			
	11513	12171	658	40	26,320 kWh

Demand Meter Information -

faximum Demand: 126.0 kW

		•	
Jsage Comparison ————————————————————————————————————	This Year ——	Last Year	_ 2 Years Ago
ilowatt-hour (kWh) used	840.00,	38,120.00	39,440.00
lumber of days	29	30	32
verage usage per day	408.28,1	1,270.67	1,232.50
ercent change from Last Year	11%	•	•

Did you know....

MPOŘTANT INFORMATION

Surrently, the Rotating Outage Group number shown on the upper portion of your bill is not ubject to rotating outages. However, the outage group number is subject to change at my time without notice due to electric system operating conditions.

'OUR BILL REFLECTS A RATE DECREASE ...

as of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive lepends upon the rate you are on and how much electricity you use. SCE is able to provide ou with a reduction in rates as a result of completing the recovery of uncollected rocurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$4,162.08

We provide two ways to look at your current charges:

By usage:

Billing Period - 06/24/03 to 07/23/03 (29 days) - Summer Season

	× 5.00000% × \$0.00020		···········	3,956.10 197.81 8.17
·····	<u> </u>		···········	
			71	2.00
			61	2.80
		\$	3,212	2.68
,240 kWh	× \$0.09756		227 1,29 1,698	2.82 1.69 3.17
		. \$	706	1.62
		\$		5.88 4.74
	38 kW ,280 kWh ,240 kWh		38 kW × \$7.23000 \$,280 kWh × \$0.17408 ,240 kWh × \$0.09756 ,320 kWh × \$0.06452	38 kW x \$7.23000 276 \$ 706 ,280 kWh x \$0.17408 226 ,240 kWh x \$0.09756 1,29 ,320 kWh x \$0.06452 1,698 \$ 3,212

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 136.70



Dustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003

11501 20TH ST W ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Sept 23, 2003

2-02-607-7339

Your Customer Account Number

24-hr. Customer Service

1 (800) 990-7788

Service Account 3-003-4216-87 Rotating Outage Group N001

Rate Schedule TOU-PA-B

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$31.99 Average Energy Charge during this period is: 7.43 cents/kWh

Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 2,823.14 209.51 69.78 720.12 17.56 103.33 218.64
Current Charges	\$ 4.162.08



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Sept 23, 2003

24-hr. Customer Service

Your Customer Account Number

2-02-607-7339

Service Account 3-003-4216-87 **Rotating Outage** Group N001

Rate Schedule TOU-PA-B

1 (800) 990-7788

Your current energy usage

	From 7	Γο	Differ	ence Mult	tiplier		Usage	
ACTUAL READ 7729K-002089	07/23/03	08/21/03					// DDD	
In Peak	19932 07/23/03	21104 08/21/03	11	72	40		46,880	KWh
	00618	00663		45	40	•	1,800	kWh
1id Peak	07/23/03 07143	08/21/03 07607	. 4	64	40		18,560	le lille
)ff Peak	07/23/03	08/21/03			-10			
	12171	12834	6	63	40		26,520	kWh
Demand Date		Demand From	Time To	Season	P	eak	Demand	•
17/16/03		18:00	18:00	Summer		On Peak	38	kW
17/16/03		19:15	19:15	Summer		Mid Peak	125	kW
17/22/03		06:45	06:45	Summer		Off Peak	128	kW

Jsage Comparison ————————————————————————————————————	—— This Year —	— Last Year ——	- 2 Years Ago
	46,880.00	57,840.00	600.00,47
lumber of days	29	29	28
∖verage usage per day	1,616.55	1,994.48	1,700.00
ercent change from Last Year	(19)%		-

Did you know. .

MPORTANT INFORMATION

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OUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive lepends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected. procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$4,191.48

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/23/03 to 08/21/03 (29 days) - Summer Season

Facilities Rel Demand	128 kW × \$3.38000	. \$	432.64
Summer On Peak	38 kW × \$7.23000		274.74
Demand Charge Total		\$	707.38
Summer On Peak	1,241 kWh x \$0.12577		156.08
Summer On Peak	559 kWh x \$0.17408		97.31
Summer Mid Peak	12,800 kWh x \$0.07386		945.41
Summer Mid Peak	5,760 kWh x \$0.09756		561.95
Summer Off Peak	18,290 kWh x \$0.05145		941.02
Summer Off Peak	8,230 kWh x \$0.06452		531.00



Customer and Service Address Date Bill Prep WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003 41501 20TH ST W Next Meter R

Date Bill Prepared R Aug 22, 2003 Next Meter Read on or about

Your Customer Account Number 2-02-607-7339

Sept 23, 2003

Service Account **3-003-4216-87**

PALMDALE CA 93551

Rotating Outage Group N001 Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

Current Charges Due	\$ 4,191.48	
Los Angeles Co UUT State Tax	\$ 3,982.95 x 5.00000% 46,880 kWh x \$0.00020	199.15 9.38
Current Billing Detail Sub	total	\$ 3,982.95
Customer Charge		42.80
Current Energy Bill	\$ 3,232.77	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 137.67

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$32.21 Average Energy Charge during this period is: 6.16 cents/kWh



Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other		70.61 862.87 21.13 126.69 223.06
Current Charges		4,191,48



Sustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003

ADDRESS AKA 41901 20TH ST W 11901 20TH ST W

'ALMDALE CA 93551

Bervice Account 3-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about Sept 23, 2003

Rate Schedule

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

1eter Number	From	То	Difference	Multiplier	Usage		
CTUAL READ 32-011126	06/24/03 00547	07/23/03 00576	29	24	6	96 kWh	
laximum Demand		mand Meter i	Information -				
Isage Comparison ilowatt-hour (kWh) lumber of days werage usage per ercent change from	used dav			This Year — 696.00 29 24.00 50%	—— Last Year ——— 480.00 30 16.00	- 2 Years Ago 456.00 32 14.25	

Did you know. .

MPORTANT INFORMATION

Surrently, the Rotating Outage Group number shown on the upper portion of your bill is not ubject to rotating outages. However, the outage group number is subject to change at ny time without notice due to electric system operating conditions.

OUR BILL REFLECTS A RATE DECREASE ...

s of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive lepends upon the rate you are on and how much electricity you use. SCE is able to provide ou with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$160.65

We provide two ways to look at your current charges:

By usage:

Billing Period - 06/24/03 to 07/23/03 (29 days) - Summer Season

Summer Energy Charge Customer Charge 3 Phase Service Chg	696 kWh x \$0.21044 29 Daysx \$0.48000 29 Daysx \$0.07900	\$ 1	46.47 13.92 2.29
Subtotal		\$	162.68
Legislated Rate Reduction		•	(9.81)
Current Billing Detail Subtotal		\$	152.87
Los Angeles Co UUT State Tax	\$ 152.87 × 5.00000% 696 kWh × \$0.00020		7.64 0.14
Current Charges Due 09/	\$	160.65	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 5.28

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.24

Average Energy Charge during this period is: 16.36 cents/kWh

Procured Energy
DWR Bond Chārge
Transmission Charges
Distribution Charges



Dustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003

3-003-4913-60 Group N001

ADDRESS AKA 41901 20TH ST W 11901 20TH ST W 'ALMDALE CA 93551

Service Account

Rotating Outage

Date Bill Prepared

Next Meter Read on or about Sept 23, 2003

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Legislated Rate Reduction Taxes and Other

8.00 160.65

Current Charges



Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003
ADDRESS AKA 41901 20TH ST W Next Meter R

41901 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Sept 23, 2003

24-hr. Customer Service

1 (800) 990-7788

Your Customer Account Number

2-02-607-7339

Service Account **3-003-4913-60**

Rotating Outage Group N001 Rate Schedule GS-1

Your current energy usage

Aeter Number	From	To '	Difference	Multiplier	Usage
ACTUAL READ 732-011126	07/23/03 00576	08/21/03 00606	30	24	720 kWh
Maximum Demand		mand Meter	Information -		
Jsage Comparison (ilowatt-hour (kWh) Jumber of days Average usage per 'ercent change fror	used day			This Year — 720.00 29 24.83 32%	— Last Year — 2 Years Ago 528.00 432.00 28 28 18.86 15.43

Did you know. .

MPORTANT INFORMATION

Surrently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

OUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive lepends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$145.20

We provide two ways to look at your current charges:

I By usage:

Billing Period - 07/23/03 to 08/21/03 (29 days) - Summer Season

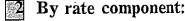
Summer Energy Charge Summer Energy Charge Customer Charge Customer Charge 3 Phase Service Chg 3 Phase Service Chg	497 kWh × \$0.15956 223 kWh × \$0.21044 20 Daysx \$0.43000 9 Daysx \$0.48000 20 Daysx \$0.07100 9 Daysx \$0.07900	\$ 79.30 46.93 8.60 4.32 1.42 0.71
Subtotal		\$ 141.28
Legislated Rate Reduction		(3.13)
Current Billing Detail Subtotal		\$ 138.15
Los Angeles Co UUT State Tax	\$ 138.15 × 5.00000% 720 kWh × \$0.00020	6.91 0.14
Current Charges Due 09/	\$ 145.20	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 4.77

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.12

Average Energy Charge during this period is: 12.46 cents/kWh





Sustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 22, 2003 ADDRESS AKA 41901 20TH ST W 11901 20TH ST W PALMDALE CA 93551

Next Meter Read on or about Sept 23, 2003

Date Bill Prepared Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

> > \$

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule GS-1

DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Legislated Rate Reduction Taxes and Other

Current Charges

145.20

WELLS FARGO BANK, N.A. CALIFORNIA WWW.WELLSFARGO.COM

9/2/2003

PAY TO THE ORDER OF

Southern California Edison

\$**12,278.87

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DOLL

Security Features Included

Rosemead, CA 91771-0001 Southern California Edison P.O. Box 600

MEMO

ALMDALE CA 93551

Visit us at: www.sce.com

ustomer and Mailing Address VHITE FENCE FARMS MUTUAL WATER 1901 20TH ST W

Dav. Bill Prepared Oct 23, 2003

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

illing summary

urrent Charges			\$ 2,556.3	
Current Cha	rges Due 11/12/03		\$	2,556.30
Your Total Balai	nce Due		\$	2,556.30
ummary of billi	ng detail Rate Schedule	Service Address		Current Charges
-003-4216-87 illing Period: 1/21/03-09/23/03	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$	2,448.21
DRESS AKA 41901 -003-4913-60 'lling Period: 1/21/03-09/23/03	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$ 2021V0 001 27 200	108.09
id you know	-			

ATE PAYMENT CHARGE REMINDER

1-574)

eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For signated State agencies, the late payment charge will be applied in accordance with SCE riffs.

DLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

alifornia air quality can use your help. Look inside the enclosed Custor information about the Voluntary Renewables Contribution Program

- Please detach stub below and return with your payment -



ustomer and Service Address

'HITE FENCE FARMS MUTUAL WATER Oct 23, 2003

1501 20TH ST W **ALMDALE CA 93551** Date Bill Prepared

Next Meter Read on or about

Nov 24, 2003

ervice Account -003-4216-87 **Rotating Outage** Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

eter Number From To		Difference I	Multiplier	Usage "		
TUAL READ	·······················		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
729K-002089	08/21/03 21104	09/23/03 22288	1184	40	47,360 kWh	
n Peak	08/21/03 00663	09/23/03 00703	40	40	1,600 kWh	
id Peak	08/21/03 07607	09/23/03 08078	471	40	18,840 kWh	
ff Peak	08/21/03 12834	09/23/03 13507	673	40	26,920 kWh	

Demand Meter Information -

aximum Demand: 127.0 kW

age Comparison —	This Year	Last Year	_ 2 Years Ago
lowatt-hour (kWh) used	47,360.00	320.00	46,120.00
ımber of days	33	29	30
/erage usage per day	1,435.15	1,666.21	1,537.33
rcent change from Last Year	(14)%	•	

id vou know. . .

EPARTMENT OF WATER RESOURCES CREDIT

ne California Public Utilities Commission has ordered this one-time credit because of duced Department of Water Resources costs associated with the energy crisis.

etail of current charges: \$2,448.21

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 08/21/03 to 09/23/03 (33 days) - Summer Season

_		-								
Facilities Rel Demand Summer On Peak				\$3.38000 \$7.23000					3.09 8.20	
Demand Charge Total							\$	19	1.29	
Summer On Peak Summer Mid Peak Summer Off Peak	6,280	k₩h	×	\$0.12577 \$0.07386 \$0.05145				46	7.04 3.84 1.66	
Current Energy Bill							\$. 99	2.54	
Customer Charge Delivery Related Charges (A) Generation Related Charges (B DWR Credit	42.	8000	×	11/33 days	S			84	4.27 9.81 6.92 2.22)	
Current Billing Detail Subtotal								\$	2,322	.61
Los Angeles Co UUT State Tax				5.00000% \$0.00020					116 9	. 13 . 47
Current Charges Due 11/	12/03							\$	2,448.	. 21
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge	20 1,067 12,560 17,947	kWh kWh kWh kWh	××××	\$3.38000 \$4.96000 \$0.01062 \$0.01062 \$0.01062 \$0.00444 5		22/33 22/33		6 1 13 19	6.17 6.13 1.33 3.39 0.60	



stomer.and Service Address HITE FENCE FARMS MUTUAL WATER Oct 23, 2003

501 20TH ST W LMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Nov 24, 2003

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

rvice Account 003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Custome	er Charge	\$	33.0100 x 22/33 days		22.01
Delivery	/ Subtotal			\$	849.81
DWR Ger Summer Summer SCE Gen Summer Summer Summer	r On Peak r Mid Peak r Off Peak	arges:	282 kWh x \$0.09734 3,322 kWh x \$0.09734 4,747 kWh x \$0.09734 20 kW x \$2.27000 x 785 kWh x \$0.11563 9,238 kWh x \$0.04462 13,200 kWh x \$0.01396	\$: 22/33 days	27.45 323.36 462.07 30.27 90.77 412.20 184.27
	er Charge	\$	9.7900 x 22/33 days		6.53
Genera	tion Subtotal			\$	1,536.92

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 70.67

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.450 % Of your total charges, Franchise Fees represent: \$18.78 Average Energy Charge during this period is: 0.59 cents/kWh

Current Charges	\$ 2,448.21
DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges DWR Credit Taxes and Other	70.03 826.28 21.79 131.66 (1,262.22) 140.29
DWR Generation SCE Generation Procured Energy	\$ 812.88 724.04 762.29 221.17
· J	



stomer and Service Address HITE FENCE FARMS MUTUAL WATER Oct 23, 2003

DRESS AKA 41901 20TH ST W 901 20TH ST W

LMDALE CA 93551 rvice Account

Rotating Outage 003-4913-60 Group N001

Date Bill Prepared

Next Meter Read on or about

Nov 24, 2003

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

eter Number	From	То	Difference	Multiplier	Usage
TUAL READ 52-011126	08/21/03 00606	09/23/03 00637	31	24	744 kWh
		nand Meter	nformation -	<u> </u>	
aximum Demand	d: 4.0 KVV				
age Compariso	n			This Year ——	Last Year —— 2 Years Ago 528.00 432.00
lowatt-hour (kW imber of days verage usage pe			,	33 22.55	30 30 17.60 14.40
ercent change fr	om Last Year			28%	

id you know. . .

EPARTMENT OF WATER RESOURCES CREDIT

ne California Public Utilities Commission has ordered this one-time credit because of educed Department of Water Resources costs associated with the energy crisis.

letail of current charges: \$108.09

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 08/21/03 to 09/23/03 (33 days) - Summer Season

Summer Energy Charge Customer Charge 3 Phase Service Chg Delivery Related Charges (A) Generation Related Charges (B) DWR Credit	248 kWh x \$0.15956 11 Daysx \$0.43000 11 Daysx \$0.07100	\$ 39.57 4.73 0.78 39.01 51.15 (32.44)
Current Billing Detail Subtotal		\$ 102.80
Los Angeles Co UUT State Tax	\$ 102.80 × 5.00000% 744 kWh × \$0.00020	 5.14 0.15
Current Charges Due 11/1	2/03	\$ 108.09
(A) Delivery Related Charges: Summer Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	496 kWh x \$0.05732 496 kWh x \$0.00444 22 Daysx \$0.31000 22 Daysx \$0.07100	\$ 28.43 2.20 6.82 1.56
Delivery Subtotal		\$ 39.01
(B) Generation Related Charges: DWR Generation: Summer Energy Charge SCE Generation: Summer Energy Charge Customer Charge	131 kWh × \$0.09734 365 kWh × \$0.09797 22 Daysx \$0.12000	\$ 12.75 35.76 2.64
Generation Subtotal		\$ 51.15

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.12

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.450 %



istomer and Service Address HITE FENCE FARMS MUTUAL WATER Oct 23, 2003

DRESS AKA 41901 20TH ST W 901 20TH ST W.

Date Bill Prepared

Next Meter Read on or about

Nov 24, 2003

LMDALE CA 93551

rvice Account

Rotating Outage .003-4913-60 Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Of your total charges, Franchise Fees represent: \$0.83 Average Energy Charge during this period is: 1.19 cents/kWh

Current Charges	\$ 108.09
DWR Generation SCE Generation Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount DWR Credit Taxes and Other	\$ 12.75 38.40 25.41 3.421 39.755 20.557 39.557 (35.55)

TEDISON

PALMDALE CA 93551

P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER Nov 22, 2003 41901 20TH ST W

Bill Prepared

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

ref. # 125CE03

Billing summary

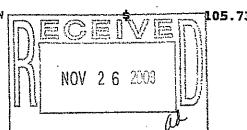
Amount of Previous Statement 10/23/03 Payment received 11/07/03 - Thank you	\$ \$	2,556.30 (2,556.30)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	2,924.69	
Current Charges Due 12/11/03		\$	2,924.69
Your Total Balance Due		\$	2,924,69

Summary of billing detail

ervice Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87. 3illing Period: 19/23/03-10/23/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$ 2,818.96

DDRESS AKA 41901 20TH ST W 3-003-4913-60 GS-1 3illing Period: 19/23/03-10/23/03

41901 20TH ST W PALMDALE, CA



Did you know. . .

14-574)

.ATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER
Nov 22, 2003
41501 20TH ST W
PALMDALE CA 93551
Date still Prep
Nov 22, 2003
Next Meter R

Date sill Prepared Nov 22, 2003 Next Meter Read on or about Nov 24, 2003

Your Customer Account Number 2-02-607-7339

Service Account **3-003-4216-87**

Rotating Outage Group N001

Rate Schedule TOU-PA-B 24-hr. Customer Service 1 (800) 990-7788

2 Years Ago

38,320.00

1,197.50

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ P729K-002089	00/07/07	3.0.40		· · · · · · · · · · · · · · · · · · ·	
On Peak	09/23/03 22288 09/23/03	10/23/03 23098 10/05/03	810	40	32,400 kWh
Mid Peak	00703 09/23/03	00717 10/05/03	14	40	560 kWh
Off Peak	08078 09/23/03	08253 10/05/03	175	40	7,000 kWh
Mid Peak	13507 10/05/03	13680 10/23/03	173	40	6,920 kWh
Off Peak	08253 10/05/03	08416 10/23/03	163	40	6,520 kWh
	13680	13965	285	40	11,400 kWh

Demand Meter Information -

Maximum Demand: 127.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

1,080.00

16,800.00

32

32

1,080.00

525.00

Detail of current charges: \$2,818.96

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/23/03 to 10/23/03 (30 days) - Summer/Winter Season

Generation Related Charges Current Billing Detail Subtota	. ,	<u> </u>	\$	989.89 1,688.66
Los Angeles Co UUT State Tax	\$ 2,678.55 × 5.00000% 32,400 kWh × \$0.00020		Ÿ	2,678.55 133.93 6.48
Current Charges Due 12			\$	2,818.96
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	127 kW × \$3.38000 × 20 kW × \$4.96000 × 560 kWh × \$0.01062 7,000 kWh × \$0.01062 6,920 kWh × \$0.01062 11,400 kWh × \$0.01062 32,400 kWh × \$0.00444	\$ × 12/30 days		429.26 39.695 74.39 73.49 69.087 1213.01
Delivery Subtotal		\$		989.89
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Mid Peak Winter Mid Peak Winter Off Peak SCE Generation: Summer On Peak Summer On Peak	164 kWh × \$0.09734 2,055 kWh × \$0.09734 2,031 kWh × \$0.09734 1,914 kWh × \$0.10287 3,346 kWh × \$0.10287 20 kW × \$2.27000 × 396 kWh × \$0.11563 Page 2 of 5	\$ 12/30 days		15.96 200.03 197.70 196.89 344.20 18.16 45.79

RITUTOR An EDISON INTERNATIONALS Company

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Nov 22, 2003 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about Nov 24, 2003

Your Customer Account Number 2-02-607-7339

Service Account **Rotating Outage** 3-003-4216-87 Group N001

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak **Customer Charge**

4,945 kWh × \$0.04462 4,889 kWh × \$0.01396 4,606 kWh × \$0.05619 8,054 kWh × \$0.01396

220.65 68.25 258.81 112.43 9.79

1,688.66

Generation Subtotal

Your daily average cost this period excluding Utility User Tax (UUT) is: \$89.50

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.352 %

Of your total charges, Franchise Fees represent: \$21.66

SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other Current Charges	-	954.78 733.88 143.857 660.25 14.90 90.46
omittee omittees	\$	2,818.96

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Nov 22, 2003 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

Date Bill Prepared Next Meter Read on or about Nov 24, 2003

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4913-60

PALMDALE CA 93551

Rotating Outage Group N001

Rate Schedule GS-1

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	09/23/03 00637	10/23/03 00663	26	24	624 kWh
Maximum Demand	: 3.0 kW	nand Meter I	information —		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change fror) used day	<u> </u>		This Year 624.00 30 20.80 113%	— Last Year —— 2 Years Ago 312.00 456.00 32 32 9.75 14.25

Detail of current charges: \$105.73

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 09/23/03 to 10/23/03 (30 days) - Summer/Winter Season

Delivery Related Charges (A) Generation Related Charges (I	3)	:	\$	49.97 50.61
Current Billing Detail Subtotal			<u> </u>	100.58
Los Angeles Co UUT State Tax	\$ 100.58 × 5.00000% 624 kWh × \$0.00020		•	5.03 0.12
Current Charges Due 12	/11/03		\$	105.73
(A) Delivery Related Charges: Summer Energy Charge Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	250 kWh × \$0.05732 374 kWh × \$0.05732 624 kWh × \$0.00444 30 Days × \$0.31000 30 Days × \$0.07100	\$	\$	14.33 21.44 2.77 9.30 2.13
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$		49.97
Summer Energy Charge Winter Energy Charge SCE Generation:	73 kWh × \$0.09734 110 kWh × \$0.10287	. \$	\$	7.11 11.32
Summer Energy Charge Winter Energy Charge Customer Charge	177 kWh × \$0.09797 264 kWh × \$0.04259 30 Days × \$0.12000			17.34 11.24 3.60
Generation Subtotal		.\$		50.61

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.36

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.352 %

Of your total charges, Franchise Fees represent: \$0.81

DWR Generation SCE Generation DWR Bond Charge Transmission Charges			\$ 13
Distribution Charges	<u>-</u>	•	7

PALMDALE CA 93551

3ervice Account

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Nov 22, 2003 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

3-003-4913-60 Group N001 .

Date Bill Prepared Nov 24, 2003

Next Meter Read on or about

Rate Schedule

G\$-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other

Rotating Outage

0.46 2.49 7.16 5.34

Current Charges

105.73

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

BANK, N.A. CALIFUNIA WWW.WELLSFARGO.COM

10016

12/2/2003

PAY TO THE ORDER OF

Southern California Edison

\$**2,924.69

DOLLARS 🔒

Southern California Edison P.O. Box 600 Rosemead, CA 91771-0001

МЕМО

41501 20th St W (\$2,818.96) & 41901 20th St W (\$105.73)

WHITE FENCE FARMS MUTUAL WATER CO.

10016

WHITE FENCE FARMS MUTUAL WATER CO.

10016

Visit us at: www.sce.com

Sustomer and Mailing Address WHITE FENCE FARMS MUTUAL WATER Dec 24, 2003 11901 20TH ST W PALMDALE CA 93551

Daw Bill Prepared

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

reference# 12 SCE 733903

3illing summary

January January				
mount of Previous ayment received 1			\$ 2,924.69	
	fore Current Char		\$ (2,924.69)	0.00
	iore current char	303	\$	0.00
urrent Charges			\$ 1,878.25	
Current Cha	arges Due 01/12/04	ļ	\$	1,878.25
Your Total Bala	nce Due		\$	1,878.25
summary of bill	ing detail			
ervice Account	Rate Schedule	Service Address	С	urrent Charges
:- 003-4216-87 illing Period: 0/23/03-11/21/03	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	1,807.98
DRESS AKA 41901 -003-4913-60 illing Period:	20TH ST W GS-1	41901 20TH ST W Palmdale, Ca	\$	70.27

did you know. . .

0/23/03-11/21/03

ATE PAYMENT CHARGE REMINDER eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE ıriffs.



Justomer and Service Address VHITE FENCE FARMS MUTUAL WATER Dec 24, 2003

1501 20TH ST W ALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Jan 26, 2004

ervice Account -003-4216-87

Rotating Outage Group NO01

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

eter Number	From	To	Diffe	rence Mult	tiplier		Usage	
CTUAL READ 729K-002089	10/23/03	11/21/03						
id Peak	23098 10/23/03	23592 11/21/03		194	40		19,760	kWh
ff Peak	08416 10/23/03	08615 11/21/03	:	L99	40		7,960	kWh
i i i can	13965	14260	;	295	40		800, 11	kWh
emand ate		Demand From	Time To	Season	Peak		Demand	
)/06/03	•	08:45	08:45	Winter	Mid	Peak	107	kW
)/20/03		06:30	06:30	Winter	Off	Peak	110	kW
aximum Demand : 110.0 kW								
sage Comparison lowatt-hour (kWh) imber of days verage usage per proent change from	used dav			TI 19	nis Year — ,760.00 29 681.38 0%	Last Yea No Comparable Usage		Years Ago 31,960.00 30 1,065.33

letail of current charges: \$1,807.98

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 10/23/03 to 11/21/03 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges ((B)		\$	702.40 1,015.72
Current Billing Detail Subtotal		· · · · · · · · · · · · · · · · · · ·	 \$	1,718.12
Los Angeles Co UUT State Tax		2 × 5.00000% 1 × \$0.00020		85.91 3.95
Current Charges Due 01	/12/04		\$	1,807.98
-(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	110 kW 7,960 kWh 11,800 kWh 19,760 kWh	× \$0.01062	\$	371.80 84.54 125.32 87.73 33.01
Delivery Subtotal (B) Generation Related Charges: DWR Generation:			\$ 	702.40
Winter Mid Peak Winter Off Peak SCE Generation:	2,207 kWh 3,272 kWh	× \$0.10287 × \$0.10287	\$	227.03 336.59
Winter Mid Peak Winter Off Peak Customer Charge		× \$0.05619 × \$0.01396		323.26 119.05 9.79
Generation Subtotal			\$ 	1,015.72



Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Dec 24, 2003 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Jan 26, 2004

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 59.38

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 27.727 % Of your total charges, Franchise Fees represent: \$13.89

Taxes and Other Current Charges	 95.98 1.807.98
Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	61.72 482.81 9.09 54.93
DWR Generation SCE Generation DWR Bond Charge	\$ 563.62 452.10 87.73



ustomer and Service Address 'HITE FENCE FARMS MUTUAL WATER Dec 24, 2003

DDRESS AKA 41901 20TH ST W 1901 20TH ST W

ALMDALE CA 93551

ervice Account

-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about

Jan 26, 2004

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

our current energy usage

eter Number	From	To	Difference	Multiplier	Usage
CTUAL READ 32-011126	10/23/03 00663	11/21/03 00681	18	24	432 kWh
aximum Demand		mand Meter	Information –		
sage Comparison lowatt-hour (kWh) Imber of days /erage usage per rcent change from	dav		V	This Year 432.00 29 14.90 10%	Last Year 2 Years Ago 408.00 408.00 30 30 13.60 13.60

etail of current charges: \$70.27

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 10/23/03 to 11/21/03 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B	3)		\$ 37.73 29.11
Current Billing Detail Subtotal		· · · · · · · · · · · · · · · · · · ·	\$ 66.84
Los Angeles Co UUT State Tax	\$ 66.84 × 5.000 432 kWh × \$0.00		3.34 0.09
Current Charges Due 01/		\$ 70.27	
(A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	432 kWh × \$0.05 432 kWh × \$0.00 29 Days × \$0.31 29 Days × \$0.07	444 000	\$ 24.76 1.92 8.99 2.06
Delivery Subtotal	,	\$	37.73
(B) Generation Related Charges: DWR Generation: Winter Energy Charge SCE Generation: Winter Energy Charge Customer Charge	120 kWh × \$0.10 312 kWh × \$0.04 29 Days × \$0.12	259	\$ 12.34 13.29 3.48
Generation Subtotal		\$	29.11

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.31

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 27.727 % Of your total charges, Franchise Fees represent: \$0.54

•		
DWR Generation	\$	12.34
SCE Generation		16.77
DWR Bond Charge		1.92
Transmission Charges		_1.87
Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges		26.81
Nuclear Decommissioning Charges		0.32
Public Purpose Program Charges		1.72
Trust Transfer Amount		4.96
Page 4 of 5	•	



stomer and Service Address HITE FENCE FARMS MUTUAL WATER Dec 24, 2003 DRESS AKA 41901 20TH ST W

901 20TH ST W LMDALE CA 93551

rvice Account 003-4913-60 Group N001

Rotating Outage

Date Bill Prepared

Next Meter Read on or about Jan 26, 2004

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Taxes and Other

3.56

Current Charges

70.27

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAR BANK, N.A.
CALLI, JINIA
WWW.WELLSFARGO.COM

10056

16-24 1220

1/6/2004

PAY TO THE

ORDER OF Southern

Southern California Edison

\$**1,878.25

DOLLARS A

Southern California Edison P.O. Box 600 Rosemead, CA 91771-0001

мемо

John W Show Son

WHITE FENCE FARMS MUTUAL WATER CO.

10056

WHITE FENCE FARMS MUTUAL WATER CO.

10056



				V		
				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	18120	122	122.4	1638.12
11/23/2005	29	TOU-PA-B	19069	106	106.1	1608.28
10/25/2005	33	TOU-PA-B	33728	120	120	2996.57
09/22/2005	30	TOU-PA-B	45840	123	123.2	4718.85
08/23/2005	29	TOU-PA-B	49040	140	140	5023.54
07/25/2005	32	TOU-PA-B	52880	123	123.2	5123.29
06/23/2005	30	TOU-PA-B	41760	122	122.4	3846.01
05/24/2005	29	TOU-PA-B	28000	114	113.6	2243.53
04/25/2005	31	TOU-PA-B	21840	102	102.4	1974.98
03/25/2005	29	TOU-PA-B	11120	97	96.8	1190.57
02/24/2005	30	TOU-PA-B	12240	94	94.4	1253.46
01/25/2005	33	TOU-PA-B	12880	95	95.2	1299.28
12/23/2004	30	TOU-PA-B	15840	102	102.4	1502.67
11/23/2004	29	TOU-PA-B	17040	102	101.6	1561.34
10/25/2004	33	TOU-PA-B	36240	121	120.8	2864.81
09/22/2004	30	TOU-PA-B	45200	123	123.2	
08/23/2004	31	TOU-PA-B	49840			3456.22
07/23/2004	30	TOU-PA-B		123	123.2	3785.64
06/23/2004			49760	126	125.6	3821.45
	30	TOU-PA-B	41760	125	124.8	3489.69
05/24/2004	31	TOU-PA-B	38480	117	116.8	2805.55
04/23/2004	29	TOU-PA-B	25680	106	106.4	2076.92
03/25/2004	29	TOU-PA-B	16000	105	104.8	1481.46
02/25/2004	33	TOU-PA-B	14080	126	125.6	1459.53
01/23/2004	30	TOU-PA-B	12560	97	96.8	1240.52
12/24/2003	33	TOU-PA-B	17680	98	98.4	1517.57
11/21/2003	29	TOU-PA-B	22400	109	108.8	1854.8
10/23/2003	30	TOU-PA-B	36720	118	117.6	2952.73
09/23/2003	33	TOU-PA-B	46400	119	119.2	1223.9
08/21/2003	29	TOU-PA-B	43600	118	117.6	3619.46
07/23/2003	30	TOU-PA-B	48080	122	122.4	4535.49
06/23/2003	32	TOU-PA-B	42160	115	115.2	3965.8
05/22/2003	29	TOU-PA-B	24560	134	134.4	2540.34
04/23/2003	28	TOU-PA-B	17680	101	100.8	1892.33
03/26/2003	29	TOU-PA-B	14720	99	99.2	1657.77
02/25/2003	33	TOU-PA-B	16480	98	97.6	1768.31
01/23/2003	31	TOU-PA-B	13040	94	94.4	1522.59
12/23/2002	32	TOU-PA-B	16880	101	100.8	1833.46
11/21/2002	30	TOU-PA-B	22880	108	108	2318.25
10/22/2002	32	TOU-PA-B	40080	123	123.2	3888.47
09/20/2002	29	TOU-PA-B	43040	122	122.4	4154.53
08/22/2002	30	TOU-PA-B	49680	127	127.2	4745.37
07/23/2002	29	TOU-PA-B	50800	124	124	4774.44
06/24/2002	33	TOU-PA-B	49520	154	154.4	4660.71
05/22/2002	28	TOU-PA-B	30240	114	113.6	2885.52
04/24/2002	29	TOU-PA-B	27680	115	115.0	
03/26/2002	31	TOU-PA-B	16160	106	106.4	2682.37
02/23/2002	31	TOU-PA-B				1780.34
02/23/2002	30	TOU-PA-B	80 10240	64	64	234.02
			10240	94	94.4	1140.91
12/24/2001	33	TOU-PA-B	13280	93	92.8	1374.86
11/21/2001	29	TOU-PA-B	20000	113	112.8	2026.97
10/23/2001	33	TOU-PA-B	35120	116	116	3441.99
09/20/2001	29	TOU-PA-B	38960	122	122.4	3849.33
08/22/2001	30	TOU-PA-B	44800	123	123.2	4310.07

07/23/2001	32	TOU-PA-B	48400	126	125.6	4598.96
06/21/2001	29	TOU-PA-B	9520	121	120.8	1389.25
05/23/2001	29	TOU-PA-B	8480	116	116	980.71
04/24/2001	29	TOU-PA-B	20000	107	107.2	1746.84
03/26/2001	31	TOU-PA-B	7600	100	100	833.1
02/23/2001	31	TOU-PA-B	9280	101	100.8	995.94
01/23/2001	33	TOU-PA-B	12480	98	97.6	1180.92
12/21/2000	30	TOU-PA-B	16000	109	108.8	1367.61
11/21/2000	29	TOU-PA-B	18560	111	111.2	1438.59
10/23/2000	32	TOU-PA-B	32160	123	123.2	2264.16
09/21/2000	30	TOU-PA-B	38960	123	123.2	2867.49
08/22/2000	29	TOU-PA-B	46160	123	123.2	3183.09
07/24/2000	32	TOU-PA-B	48800	122	122.4	3309.42
06/22/2000	30	TOU-PA-B	43600	123	123.2	3038.09
05/23/2000	32	TOU-PA-B	31920	122	121.6	2259.09
04/21/2000	28	TOU-PA-B	22080	123	123.2	1667.63
03/24/2000	29	TOU-PA-B	7120	98	98.4	757.82
02/24/2000	31	TOU-PA-B	2960	94	93.6	504.73
01/24/2000	33	TOU-PA-B	12880	106	106.4	1191.45

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Visit us at: www.sce.com

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERDec 24, 2002 1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Jan 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

533.33

3illing summary

Your Total Balance Due		ф	4,183.07
Current Amount Due 01/13/03		Ś	1,859.42
Late Pymt Chrg	\$	20.91	
Current Charges	\$	1,838.51	
Previous Charges Due Immediatel	y	\$	2,323.65
Amount of Previous Statement 11/22/02	\$	2,323.65	

Zour curi

rent energy usa Meter Number		Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349	•	11/21/02	12/23/02			
Mid Peak		11888	12099	211	80	16,880 kWh
	ĺ	l1/21/02 049 6 4	12/23/02 05062	98	80	7,840 kWh
Off Peak		l1/21/02 06675	12/23/02 06788	113	80	9,040 kWh
Demand Date	Demand From	Time To	Season	Peak ·		Demand
11/22/02	08:15	08:15	Winter	Mid Peak		101 kW
11/22/02	08:00	08:00	Winter	Off Peak		98 kW
Maximum Demand			eter Informa	ation ———		-
Usage Comparison Kilowatt-hour (kWh) Number of days			Th	is Year ——— 880.00 32	Last Year —	— 2 Years Ago 16,000.00 30

Did you know. . .

4-574)

LATE PAYMENT CHARGE REMINDER

Average usage per day Percent change from Last Year

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -

Sustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERDec 24, 2002

Next Meter Read on or about

1049 W AVENUE M LANCASTR CA 93534

Jan 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

EDISON'

Sustomer and Service Address

Date Bill Prepared

Next Meter Read on or about

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERDec 24, 2002

LANCASTR CA 93534

Jan 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,838.51

We provide two ways to look at your current charges:

By usage:

Billing Period - 11/21/02 to 12/23/02 (32 days) - Winter Season

Facilities Rel Demand	101 kW	× \$3.43000	\$	346.43
Demand Charge Total			\$	346.43
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		862.64 583.26
Current Energy Bill			\$]	,445.90
Customer Charge				42.80
Current Billing Detail Su	btotal		\$]	,835.13
State Tax	16,880 kWh	× \$0.00020		3.38
Current Charges Du	\$:	,838.51		

Your daily average cost this period is: \$ 57.45 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$14.84 Average Energy Charge during this period is: 8.04 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,349.79 7.40 48.43 377.51 7.26 42.71 5.41
Current Charges	\$ 1.838.51

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- 'B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



HITE FENCE FARMS MUTUAL WATER 49 W AVENUE M NCASTER CA 93534-8144 DATE NOTICE PREPARED Jan 15, 2003

No Further Notice May Be Given Before Your Service Is Terminated our Customer Account Number
2-02-607-7560
24-hr. Customer Service
1 (800) 990-7788

ast Due...Service Termination Notice

Payment must be received before 5 pm on 01/30/03

tility Service Past Due Amount\$	1,859.42
her Services Past Due Amount\$	0.00
Total Past Due Amount\$	1,859.42

IPORTANT PLEASE READ

ur payment is past due. To avoid termination of service, your payment must be received by uthern California Edison before the date shown above.

our utility service is terminated, a reconnection charge ranging from \$12.50 to \$60.00 may be quired.

deposit may be required to re-establish your credit whether or not your service is terminated.

is notice does NOT stop termination of service for any other unpaid bill.

ur utility service will NOT be terminated for other services. However, if you do not pay the total st due amount, your other services may be discontinued or result in legal action, or both.

uthern California Edison will determine how payments are applied.

ow To Pay Your Bill

) NOT MAIL YOUR PAYMENT as it may not be received in time. You may pay ur bill through a Southern California Edison approved electronic payment method or bring s notice to a Southern California Edison authorized payment location.

- bring in uns	eilille Last Due Selvice Teil	milation Notice when you pa	<u> </u>
ayment	\$24454658585388585555555555555555555555555		
tub	Please pay total amou	nt now due	\$1,859.42
r payment cation, call:	Thank you for paying promotly	Pay Before 5 pm on 01/30/03	Enter the amount you paid \$
800) 747-8908			
ake check payable to Southern Ca	alifornia Edison	Your Customer Accoun	t #: 2-02-607-7560

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Dustomer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERIAN 25, 2003

LANCASTR CA 93534

Next Meter Read on or about

Feb 25, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

3illing summary

Your Total Balance Due		\$	1,539.33
Current Amount Due 02/13/03		\$	1,539.33
Current Charges Late Pymt Chrg	\$ \$	1,522.59 16.74	
Balance Before Current Charges		. \$	0.00
Amount of Previous Statement 12/24/02 Payment received 12/30/02 - Thank you Payment received 01/15/03 - Thank you	\$ \$	4,183.07 (2,323.65) (1,859.42)	

Tour current energy usage

Meter Number	_	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349	7	12/23/02	01/23/03		···	
Mid Peak		12099 12/23/02	12262 01/23/03	163	80	13,040 kW
Off Peak	,	05062 12/23/02	05149 01/23/03	87	80	6,960 kW
		06788	06864	76	80	6,080 kW
Demand Date	Demand From	Time To	Season	Peak		Demand
12/30/02	11:30	11:30	Winter	Mid Peak		94 KW
01/19/03	-08:30	08:30	Winter	Off Peak		94 kW

-Demand Meter Information -

ximum Demand: 94.0 kW

aber of days 31 30	2 Years Agc 12,480.00 33 378.18
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Did you know. . .

LATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -.4-574)

ustomer and Service Address

Date Bill Prepared

VHITE FENCE FARMS MUTUAL WATERIan 25, 2003 049 W AVENUE M

ANCASTR CA 93534

Next Meter Read on or about Feb 25, 2003

lervice Account

Rotating Outage Rate Schedule

5-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Visit us at: www.sce

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERIan 25, 2003 1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Feb 25, 2003

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,522.59

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/23/02 to 01/23/03 (31 days) - Winter Season

Facilities Rel Demand Facilities Rel Demand	94 kW 94 kW	× \$3.38000 × 22 × \$3.43000 × 9	2/31 days \$ /31 days	225.48 93.61
Demand Charge Total	in the second se		\$	319.09
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		765.81 392.28
Current Energy Bill	· · · · · · · · · · · · · · · · · · ·		\$ 1.	,158.09
Customer Charge				42.80
Current Billing Detail Sub	total		\$ 1.	,519.98
State Tax	13,040 kWh	× \$0.00020		2.61

Current Charges Due 02/13/03

\$ 1,522.59

Your daily average cost this period is: \$ 49.12

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$12.29 Average Energy Charge during this period is: 8.31 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	991.82 91.41 51.352 343.52 5.61 32.99 5.93
Current Charges	<u> </u>	.522.50

- red Energy Charges reflect the amount incl I in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ūtilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

PAY TO THE PROPER OF	CE FARMS MUTU, 41901 N. 20TH STREET WE PALMDALE, CA 93551	AL WATER CO.	DATE	943
Ohl-Hunson WEILLS FARGO	Wels Fargo Bank, N.A. California www.wellsfargo.com	Hirty-Nihe de	Man of 183/16	\$1,539.33 DOLLARS 13
	Kilowati Number Average Percent Did you know.	t-hour (kWh) used of days e usage per day change from Last Year	13,040.00 31 420.65 23%	10,240.00 12,480.0 30 3 341.33 378.1
	LATE PAYN	MENT CHARGE REMINDER - Please detach stub below	and return with your paym	
	Stub For payment location, call: (800)747-8908 Make check payable to	Paying promptly Southern California Edison	I amount now due. Past due if not paid by 02/13/03	► \$1,539.33 Enter the amount your paid ► \$ / 5 ≥ 6
	csson II.I	25.P4.0248.041930 01 AV IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	0.278 **C002	P.O. Box 600 Rosemead, Ca 91771-0001
	02 607 7560	000000FF 0000000	0000015393300015	EEPE
		with a second second	And the second of the second s	

Visit us at:

Customer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERFeb 26, 2003

LANCASTR CA 93534

Next Meter Read on or about

March 26, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,768.31
Current Charges Due 03/17/03		\$	1,768.31
Current Charges	\$	1,768.31	
Balance Before Current Charges .	• • • • •	\$.	0.00
Amount of Previous Statement 01/25/03 Payment received 02/07/03 - Thank you	\$ \$	1,539.33 (1,539.33)	

Your current energy usage

Meter Number	1	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349	(01/23/03	02/25/03		· · · · · · · · · · · · · · · · · · ·	
Mid Peak	I	12262	12468 02/25/03	206	80	16,480 kWh
Off Peak		5149 1/23/03	05239 02/25/03	90	80	7,200 kWh
	0	6864	06980	116	80	9,280 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
02/10/03	10:45	10:45	Winter	Mid Peak		98 kW
02/01/03	10:45	10:45	Winter	Off Peak		96 kW

Demand Meter Information ----

Maximum Demand: 98.0 kW

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year	Last Year ——	2 Years Ago
	16,480.00	80.00	9,280.00
	33	31	31
	499.39	2.58	299.35
rereall change from Last Tear	19256%		

did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this - Please detach stub below and return with your payment -

Visit us at: www.sce.cor

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATER eb 26, 2003

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

March 26, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

24-hr. Customer Service

Your Customer Account Number

2-02-607-7560

1 (800) 896-1245

bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Visit us at:

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATER eb 26, 2003

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

March 26, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,768.31

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/23/03 to 02/25/03 (33 days) - Winter Season

Facilities Rel Demand	98 kW	× \$3.38000	\$	331.24
Demand Charge Total			\$	331.24
Winter Mid Peak Winter Off Peak	7,200 kWh 9,280 kWh	× \$0.11003 × \$0.06452		792.22 598.75
Current Energy Bill			\$ 1,390.97	
Customer Charge				42.80
Current Billing Detail Subtotal			\$]	765.01
State Tax	16,480 kWh	× \$0.00020		3.30
Current Charges Due 03/17/03			ġ :	1.768.31

Current Charges Due 05/11/05

Your daily average cost this period is: \$ 53.59

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$14.27 Average Energy Charge during this period is: 7.82 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,178.52 110,83 55.04 366.73 7.09 41.69 8.41
Current Charges	\$ 1,768.31

- E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

9463 WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551 16-24₄₅₂₅ PAY TO THE ORDER OF DOLLARS A STATE OF THE PARTY OF Wells Fargo Bank, N.A. California www.wellsfargo.com Current Charges Current Charges Due 03/17/03 \$ 1,768.31 Your Total Balance Due \$ 1,768.33 Your current energy usage

Meter Number	_	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349		01/23/03	02/25/03	20/	0.0	16 600 LUL
Mid Peak		12262 01/23/03	12468 02/25/03	206	80	16,480 kWh
Off Peak		05149 01/23/03	05239 02/25/03	90	80	7,200 kWh
OII TEAK		06864	06980	116	80	9,280 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
02/10/03	10:45	10:45	Winter	Mid Peak		98 kW
02/01/03	10:45	10:45	Winter	Off Peak		96 KW

———Demand Meter Information

Maximum Demand: 98,0 kW

 Usage Comparison
 This Year
 Last Year
 2 Years Ago

 Kilowatt-hour (kWh) used
 16,480.00
 80.00
 9,280.00

 Number of days
 33
 31
 31

 Average usage per day
 499.39
 2.58
 299.35

 Percent change from Last Year
 19256%

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -

Payment
Stub

Please pay total amount now due

Please pay total amount now due

\$1,768.31

Thank you for
Past due it not
paying premptly
paid by 03/17/03

Enter the amount you
paid by 03/17/03

Make check payable to Southern California Edison

Your Customer Account #: 2-02-607-7560

P.O. Box 600 Rosemead, Ca 91771-0001 Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERMarch 27, 2003 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about April 24, 2003

3-002-0243-53 Group N001

Service Account Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	1,657.77
Current Charges Due 04/15/03	\$.	1,657.77	
Current Charges	\$	1,657.77	·
Balance Before Current Charges	• • • • • •	\$	0.00
Amount of Previous Statement 02/26/03 Payment received 03/10/03 - Thank you	\$ \$	1,768.31 (1,768.31)	

Your current energy usage

Meter Number	8	Dates and From	l Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349		02/25/03	03/26/03			
Mid Peak	:	12468 02/25/03	12652 03/26/03	184	80	14,720 kWh
Off Peak		05239 02/25/03	05329 03/26/03	90	80	7,200 kWh
•		06980	07074	94	80	7,520 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
03/12/03	10:45	10:45	Winter	Mid Peak	1111	99 kW
03/22/03	18:45	18:45	Winter	Off Peak		94 kW

Demand Meter Information _____

Maximum Demand: 99.0 kW

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this - Please detach stub below and return with your payment -

Sustomer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERMarch 27, 2003

LANCASTR CA 93534

Next Meter Read on or about

April 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

Southern California Edison Company P.O. Rox 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATERMarch 27, 2003

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

April 24, 2003

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,657.77

We provide two ways to look at your current charges:

By usage:

Billing Period - 02/25/03 to 03/26/03 (29 days) - Winter Season

F 1111	- vvinter Seaso	on
Facilities Rel Demand	99 kW × \$3.38000	\$ 334 62
Demand Charge Total		
		\$ 334.62
Winter Mid Peak Winter Off Peak	7,200 kWh × \$0.11003 7,520 kWh × \$0.06452	792.22 485.19
Current Energy Bill		
Customer Charge		\$ 1,277.41
Current Billing Detail Su	42.80	
State Tax	\$ 1,654.83	
	14,720 kWh × \$0.00020	2.94
Current Charges Du	ie 04/15/03	
Varia static	04/15/05	\$ 1,657.77

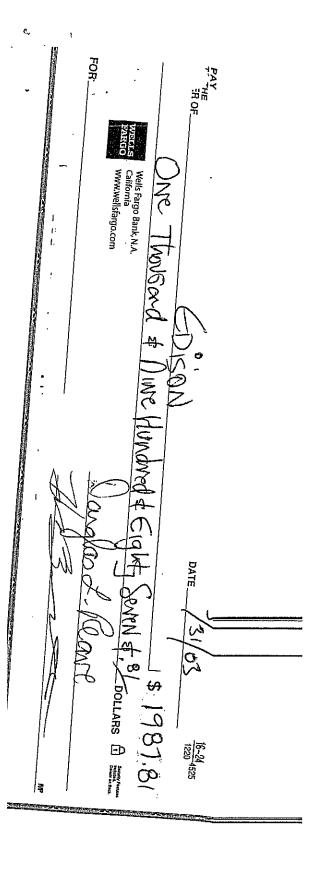
Your daily average cost this period is: \$ 57.16

Service Voltage: 480 Volts

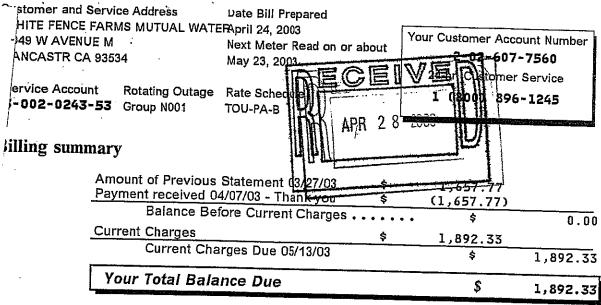
Of your total charges, Franchise Fees represent: \$13.38 Average Energy Charge during this period is: 8.07 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,112.19 75.51 55.69 363.31 6.324 7.50
Current Charges	£ 1 457 77

- \$ 1,657.77 (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.







Meter Number		Dates and From	d Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349		3/26/03	04/23/03	·		
Mid Peak	3	12652 13/26/03	12873 04/23/03	221	80	17,680 kWh
Off Peak	(05441 04/23/03	112	80 _: ,	8,960 kWh
		7074	07183	109	. 80	8,720 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
04/09/03	08:30	08:30	Winter	Mid Peak		101 kW
03/31/03	07:00	07:00	Winter	Off Peak		100 KW

Demand Meter Information -

Maximum Demand: 101.0 kW

Usage Comparison This Year Last Year -Kilowatt-hour (kWh) used Number of days - 2 Years Ago 17,680.00 27,680.00 20,000.00 Average usage per day Percent change from Last Year 28 29 631.43 954.48 689.66 (34)%

)id you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this - Please detach stub below and return with your payment -

4-574)

Visit ⊔s at: www-nce.com

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 24, 2003

1049 W AVENUE M · LANCASTR CA 93534

Next Meter Read on or about

May 23, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Currently, the Rotating Outage Group number shown on the upper portion of your bill is not subject to rotating outages. However, the outage group number is subject to change at any time without notice due to electric system operating conditions.

ELECTRIC DEFERRED REFUND ...

SCE customers of record on 1/1/2003, who were also SCE customers during 2002, are eligible for a one-time Electric Deferred Refund credit based on their 2002 electric use. Your refund appears as a credit on this bill.

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 24, 2003

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

May 23, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,892.33

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/26/03 to 04/23/03 (28 days) - Winter Season

Facilities Rel Demand	101 kW	× \$3.38000	\$	341.38
Demand Charge Tota			\$	341.38
Winter Mid Peak Winter Off Peak		× \$0.11003 × \$0.06452		985.87 562.61
Current Energy Bill			\$]	,548.48
Customer Charge Electric Deferred Refund	i			42.80 (43.87)
Current Billing Detail Su	\$]	,888.79		
State Tax	17,680 kWh	× \$0.00020		3.54
Current Charges D	\$ }	.,892.33		

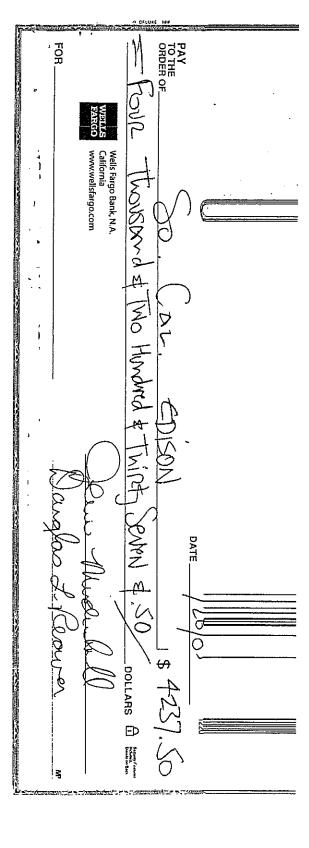
Your daily average cost this period is: \$ 67.58

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$15.27 Average Energy Charge during this period is: 8.14 cents/kWh

Current Charges	\$ 1.892.33
Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Other Charges	7.60 44.73 (43.87) 9.02
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommessioning Charges	\$ 1,348.06 90.70 56.68 379.41

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



EDÎSON www.sce.com Customer and Service Address Date Bill Prepared WHITE FENCE FARMS MUTUAL WATERMay 23, 2003 Your Customer Account Number 1049 W AVENUE M Next Meter Read on or about 2-02-607-7560 LANCASTR CA 93534 24-hr. Customer Service Service Account Rotating Outage Rate Schedule 1 (800) 896-1245 3-002-0243-53 TOU-PA-B Group N001 2003 MAY 7 **3illing summary** Amount of Previous Statement 04/24/03 1,892.33 Payment received 05/01/03 - Thank you \$ (1,892.33)Balance Before Current Charges . . 0.00 **Current Charges** 2,540.34 Current Charges Due 06/11/03 2,540.34 Your Total Balance Due \$ 2,540.34 Your current energy usage Meter Number Dates and Readings From To Difference Multiplier Usage ACTUAL READ P0726K-002349 04/23/03 05/22/03 307 13180 80 24,560 kWh Mid Peak 04/23/03 05/22/03 05441 05566 125 80 10,000 kWh Off Peak 04/23/03 05/22/03 07183 07365 182 80 14,560 kWh Demand Demánd **Time** Date From To Season Peak Demand 05/15/03 11:15 11:15 Winter Mid Peak 134 kW 05/22/03 07:15 07:15 Winter Off Peak 106 kW -Demand Meter Information -Maximum Demand: 134.0 kW Usage Comparison Kilowatt-hour (kWh) used Number of days This Year Last Year 2 Years Ago 24,560.00 30,240.00 8,480.00 29 Average usage per day Percent change from Last Year 846.90 080.00 292,41

id you know...

i-574)

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -



Southern California Edison Company P.O. Box 60 semead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERMay 23, 2003

LANCASTR CA 93534

Next Meter Read on or about

June 24, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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Your Customer Account Number

24-hr. Customer Service 1 (800) 896-1245

2-02-607-7560

ustomer and Service Address

Date Bill Prepared

VHITE FENCE FARMS MUTUAL WATERMay 23, 2003

049 W AVENUE M ANCASTR CA 93534 Next Meter Read on or about

June 24, 2003

lervice Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001 TOU-PA-B

etail of current charges: \$2,540.34

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/23/03 to 05/22/03 (29 days) - Winter Season

Current Charges D		\$ 2	2,540.34	
State Tax	24,560 kWh	× \$0.00020		4.91
Current Billing Detail Su	\$ 2	,535.43		
Customer Charge				42.80
Current Energy Bill			\$ 2	,039.71
Winter Mid Peak Winter Off Peak	10,000 kWh 14,560 kWh	× \$0.11003 × \$0.06452	1	,100.30 939.41
Demand Charge Total		•	\$	452.92
Facilities Rel Demand	134 k₩	× \$3.38000	\$	452.92

Your daily average cost this period is: \$87.60 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$20.50 Average Energy Charge during this period is: 7.67 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,757.49 125.99 75.15 496.49 10.14 12.52
Current Charges	\$ 2,540.34

- E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) "A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

WHITE FENCE FARMS MUTUAL WATER CO.	9600
41901 N. 20TH STREET WEST PALMDALE, CA 93551	DATE $\frac{16-24}{1220}4525$
PAY TO THE ORDER OF CAL. EDISON	\$ 3965.00
	DOLLARS I Ground Fabrures Charles
Wells Fargo Bank, N.A. California www.wellsfargo.com	
FOR 2-02-607-7560	. MP

4 . . .

Sustomer and Service Address.

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERlune 24, 2003 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about July 24, 2003

Service Account Rotating Outage Rate Schedule 3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service --

1 (800) 896-1245

Billing summary

Your Total Balance Due		\$	3,965.80
Current Charges Due 07/14/03	\$	3,965.80	
Current Charges	\$	3,965.80	
Balance Before Current Charges	\$	0.00	
Payment received 06/06/03 - Thank you	\$	(2,540.34)	
Amount of Previous Statement 05/23/03	\$	2,540.34	

Meter Number		Dates and From	PPRO PAY	Difference	Multiplier	Usage
ACTUAL READ P0726K-002349		05/22/03 13180	9 00 13707	7/01	80	42,160 kWh
On Peak	(06/01/03 00249	06/23/03 00262	13	80	1,040 kWh
Mid Peak	(06/01/03	06/23/03			•
Off Peak	(05611 06/01/03	05775 06/23/03	164	80	· 13,120 kWh
Mid Peak		07462 05/22/03	07670 06/01/03	208	80	16,640 kWh
Off Peak		05566 05/22/03	05611 06/01/03	45	80	3,600 kWh
		07365	07462	97	80	7,760 kWh
Demand Date	Demand From	Time To	Season	Peak		Demand
06/17/03	12:30	12:30	Summer	On Peak		19 kW
06/04/03	08:15	08:15	Summer	Mid Peak		110 kW
06/19/03	07:15	07:15	Summer	Off Peak		115 kW
05/30/03	09:30	09:30	Winter	Mid Peak		106 kW
05/31/03	07:30	07:30	Winter	Off Peak		106 kW

Maximum Demand: 115.0 kW

4-574)

- Please detach stub below and return with your payment -

N INTERNATIONAL® Company

Customer and Service Address

Date Bill Prepared

July 24, 2003

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERJune 24, 2003

LANCASTR CA 93534

Next Meter Read on or about

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Usage Comparison ————————————————————————————————————	This Year ———	- Last Year	2 Years Agc
Number of days	32	33	29
Average usage per day	1,317.50	1,500.61	328.28
Percent change from Last Year	(12)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

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IMPORTANT INFORMATION

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Visit us at:

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERJune 24, 2003

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

July 24, 2003

Bervice Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

letail of current charges: \$3,965.80

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/22/03 to 06/23/03 (32 days) - Winter/Summer Season

9	,	•			
Facilities Rel Demand Summer On Peak	115 kW 19 kW	× \$3.38000 × \$7.23000 >	< 22/32 days	388.70 94.44	
Demand Charge Total		·	4	\$ 483.14	
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,040 kWh 13,120 kWh 16,640 kWh 3,600 kWh 7,760 kWh	× \$0.06452 × \$0.11003		181.04 1,279.99 1,073.61 396.11 500.68	
Current Energy Bill		-		\$ 3,431.43	
Customer Charge				42.80	
Current Billing Detail Sub	ototal		•	\$ 3,957.37	
State Tax	42,160 kWh	× \$0.00020		8.43	
Current Charges Du	e 07/14/03			\$ 3,965.80	

Your daily average cost this period is: \$ 123.93

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$32.00 Average Energy Charge during this period is: 8.07 cents/kWh

Current Charges	\$ 3,965.80
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	216.28 63.46 570.19 18.12 106.66 21.50
Procured Energy(E)(D)	\$ 2,969.59

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

FOR PAY TO THE ORDER OF_ Wells Fargo Bank, N.A. California
www.wellsfargo.com A FURT ... DOLLARS (1) busing fallows 3

EDISON

1,751.72

(9)%

1,512.50

SON INTERNATIONAL® Company omer and Service Address Date Bill Prepared TE FENCE FARMS MUTUAL WATERJuly 24, 2003 Your Customer Account Number 9 W AVENUE M Next Meter Read on or about NCASTR CA 93534 2-02-607-7560 Aug 22, 2003 24-hr. Customer Service rvice Account Rotating Outage Rate Schedule 1 (800) 896-1245 002-0243-53 Group N001 TOU-PA-B firg summary Amount of Previous Statement 06/24/03 3,965.80 Payment received 07/16/03 - Thank you (3,965.80) ∞ Balance Before Current Charges . 0.00 S Current Charges \$ 4,535.49 ate Hymt Chrg \$ 35.70 Current Amount Due 08/12/03 \$ 4,571.19 Your Total Balance Due 4,571.19 Your current energy usage Meter Dates and Readings Number From To Difference Multiplier Usage ACTUAL READ P0726K-002349 06/23/03 13707 06/23/03 07/23/03 14308 601 80 0n Peak 48,080 kWh 07/23/03 00262 00285 23 Mid Peak 80 1,840 kWh 06/23/03 07/23/03 05775 06005 230 Off Peak 80 18,400 kWh 06/23/03 07670 07/23/03 08018 348 80 27,840 kWh Demand Demand Time Date From Tο Season Peak Demand 07/16/03 17:15 17:15 Summer On Peak 22 kW 07/18/03 08:15 08:15 Mid Peak Summer 111 kW 07/17/03 07:15 07:15 Summer Off Peak 122 kW 0 Demand Meter Information -Maximum Demand: 122.0 kW Usage Comparison — Kilowatt-hour (kWh) used This Year 2 Years Ago Last Year 48,080.00 50,800.00 Number of days 48,400.00 30 29 Average usage per day Percent change from Last Year 1,602.67

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERJuly 24, 2003

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Aug 22, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Did you know. . .

LATE PAYMENT CHARGE REMINDER

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IMPORTANT INFORMATION

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EDISON

Sustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERJuly 24, 2003

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

Aug 22, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$4,535.49

We provide two ways to look at your current charges:

By usage:

Billing Period - 06/23/03 to 07/23/03 (30 days) - Summer Season

-		•	•
Facilities Rel Demand Summer On Peak		× \$3.38000 × \$7.23000	\$ 412.36 159.06
Demand Charge Tota	1		\$ 571.42
Summer On Peak Summer Mid Peak Summer Off Peak	1,840 kWh 18,400 kWh 27,840 kWh		320.31 1,795.10 1,796.24
Current Energy Bill		,	\$ 3,911.65
Customer Charge			42.80
Current Billing Detail St	ubtotal		\$ 4,525.87
State Tax	48,080 kWh	× \$0.00020	9.62

Current Charges Due 08/12/03

\$ 4,535.49

Your daily average cost this period is: \$ 151.18

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$36,60 Average Energy Charge during this period is: 7.58 cents/kWh

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 3,399.72 246.65 67.14 655.15 20.67 121.64 24.52
Current Charges	\$ 4.535.4Q

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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WHITE FENCE FARMS MUTUAL WATER CO.
41901 N. 20TH STREET WEST
PALMDALE, CA 93551

PAY TO THE ORDER OF

9884

WELLS FARGO BANK, N.A. CALIFORNIA WWW.WELLSFARGO.COM

Five Thousand & Two Hundowd + That Five & operates

MEMO

Customer and Service Address

Date Bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERAUG 22, 2003

LANCASTR CA 93534

Next Meter Read on or about

Sept 23, 2003

Service Account 3-002-0243-53 Group N001

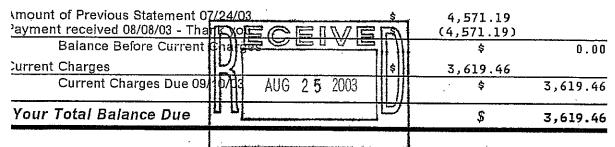
Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

3illing summary



Your current energy usage

From	To	Differen	ce Multiplier	Usage	
*					
07/23/03	08/21/0	3			
14308	14853	545	80	43,600	kWh
07/23/03	08/21/0				
00285	00305	20	80	1,600	kWh
	08/21/0			•	
	06222	217	80	360, 17	kWh
08018	08326	308	80	640, 24	kWh
Demand 7	rime				
		Season	Posk	Domand	
		Ocason	I Can	Demanu	
13:15	13:15	Summer	On Peak	23	kW
08:15	08:15	Summer	Mid Peak	111	KW
07.15	07.15	C	065 56	110	1.4.1
0/:LD	01:12	Summer	utt reak	712	ĸw
	07/23/03 14308 07/23/03 00285 07/23/03 06005 07/23/03 08018 Demand	07/23/03 08/21/0 14308 14853 07/23/03 08/21/0 00285 00305 07/23/03 08/21/0 06005 06222 07/23/03 08/21/0 08018 08326 Demand Time From To 13:15 13:15 08:15 08:15	07/23/03 08/21/03 14308 14853 545 07/23/03 08/21/03 00285 00305 20 07/23/03 08/21/03 06005 06222 217 07/23/03 08/21/03 08018 08326 308 Demand Time From To Season 13:15 13:15 Summer 08:15 08:15 Summer	07/23/03 08/21/03 14308 14853 545 80 07/23/03 08/21/03 00285 00305 20 80 07/23/03 08/21/03 06005 06222 217 80 07/23/03 08/21/03 08018 08326 308 80 Demand Time From To Season Peak 13:15 13:15 Summer On Peak 08:15 08:15 Summer Mid Peak	07/23/03 08/21/03 14308 14853 545 80 43,600 07/23/03 08/21/03 00285 00305 20 80 1,600 07/23/03 08/21/03 06005 06222 217 80 17,360 07/23/03 08/21/03 08018 08326 308 80 24,640 Demand Time From To Season Peak Demand 13:15 13:15 Summer On Peak 23 08:15 08:15 Summer Mid Peak 111

Demand Meter Information -

Maximum Demand: 118.0 kW

Isage Comparison ————————————————————————————————————	This Year 43,600.00	49,680.00	2 Years Ago 44,800.00
verage usage per day	1,503.45	30	30
ercent change from Last Year	(9)%	1,656.00	1,493.33

Did you know. . .

ATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERAug 22, 2003 1049 W AVENUE M

ANCASTR CA 93534

Next Meter Read on or about

Sept 23, 2003

Bervice Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE

1PORTANT INFORMATION

urrently, the Rotating Outage Group number shown on the upper portion of your bill is not ibject to rotating outages. However, the outage group number is subject to change at ny time without notice due to electric system operating conditions.

OUR BILL REFLECTS A RATE DECREASE ...

s of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive ∍pends upon the rate you are on and how much electricity you use. SCE is able to provide ou with a reduction in rates as a result of completing the recovery of uncollected ocurement costs incurred on behalf of customers during the California energy crisis.

etail of current charges: \$3,619.46

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/23/03 to 08/21/03 (29 days) - Summer Season

Current Charges Due 09	/10/03	4	3,619,46
Current Billing Detail Subtotal State Tax	43,600 kWh × \$0.00020	\$	3,610.74 8.72
Customer Charge	•		42.80
Current Energy Bill		\$	3,002.81
Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak	1,103 kWh x \$0.12577 497 kWh x \$0.17408 11,972 kWh x \$0.07386 5,388 kWh x \$0.09756 16,993 kWh x \$0.05145 7,647 kWh x \$0.06452		138.72 86.52 884.25 525.65 874.29 493.38
Demand Charge Total		\$	565.13
Facilities Rel Demand Summer On Peak	118 kW × \$3.38000 23 kW × \$7.23000	\$	398.84 166.29

Your daily average cost this period is: \$ 124.81

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$29.20 Average Energy Charge during this period is: 6.09 cents/kWh

By rate component:

Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 2,430.35 223.67 65.08 740.65 19.65 117.82 22.24
--	--

Current Charges

\$ 3,619.46

EDIŞON

Sustomer and Mailing Address VHITE FENCE FARMS MUTUAL WATER 1901 20TH ST-W ALMDALE CA 93551

Date Bill Prepared Sept 23, 2003

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788

Page 1 of 1

lilling summary

mount of Previous Statement 08/22/03	ş	659.41 و658	
ayment received 09/05/03 - Thank you	\$	(8,659.41)	
Balance Before Current Charges		\$	0.00
Current Charges		\$.00
You Have A Zero Balance - Do Not Pay		\$	0.00
ummary of billing detail			· · · · · · · · · · · · · · · · · · ·

ummary	of	billing	g detail
--------	----	---------	----------

ervice Account	Rate Schedule	Service Address	Cu	ırrent Charges
-003-4216-87 o be billed at later date	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	N/A
DRESS AKA 41901 -003-4913-60 o be billed at later date	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	N∕A

Did you know. . .

OUR BILL IS UNDER CONSTRUCTION ...

CE is in the process of revising your bill format. As a result, you may see both the old nd new formats displayed on your bill this month as we make our transition to the new ersion. We apologize for any inconvenience this may cause.



4-574)

CSS0923.P4.0236.041118 01 AT 0.292 **C002 WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551-1315

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERSept 24, 2003 1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Oct 23, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

Visit us at:

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement Payment received 09/05/03 - Ti Balance Before Currer Current Charges Current Charges Due Your Total Balance Due	hank you nt Charge		} E I V P 2 9 200	(3,6 (三) (1,5	<u> </u>	0.00 ,223.90 ,223.90
Your current energy usag	re From	То	Differe	nce Multiplier	Usage	
CTUAL READ O726K-002349 In Peak Mid Peak Off Peak	08/21/03 14853 08/21/03 00305 08/21/03 06222 08/21/03 08326	15433 3 09/23/0 00325 3 09/23/0 06456	580 03 20 03 234	80 80 80 80	46,400 1,600 18,720 26,080	kWh kWh
)emand)ate	Demand From	Time To	Season	Peak	Demand	
19/03/03	13:45	13:45	Summer	On Peak	25	kW
18/25/03	08:30	08:30	Summer	Mid Peak	108	kW
19/15/03	07:00	07:00	Summer	Off Peak	119	kW
Maximum Demand: 119.0 kW	nd Meter		•		•	
Isage Comparison illowatt-hour (kWh) used lumber of days verage usage per day ercent change from Last Year		46,4 !	s Year ————————————————————————————————————	Last Yea 43,040.0 2 1,484.1	0 : 9	Years Ago 38,960.00 29 1,343.45

Did you know. . .

ATE PAYMENT CHARGE REMINDER

- Please detach stub below and return with your payment -

ustomer and Service Address

Date Bill Prepared

NHITE FENCE FARMS MUTUAL WATERSept 24, 2003 1049, W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Oct 23, 2003

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE

OUR BILL IS UNDER CONSTRUCTION...

CE is in the process of revising your bill format. As a result, you may see both the old nd new formats displayed on your bill this month as we make our transition to the new ersion. We apologize for any inconvenience this may cause.

EPARTMENT OF WATER RESOURCES CREDIT

ne California Public Utilities Commission has ordered this one-time credit because of duced Department of Water Resources costs associated with the energy crisis.

EDISON An EDISYN INTERNATIONAL P Company

Sustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERSept 24, 2003

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534 Oct 23, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number 2-02-607-7560 24-hr. Customer Service

1 (800) 896-1245

6.53

1,519,66

\$

Detail of current charges: \$1,223.90

We provide two ways to look at your current charges:

By usage:

Billing Period - 08/21/03 to 09/23/03 (33 days) - Summer Season

Facilities Rel Demand Summer On Peak	119 25	kW kW		\$3.38000 \$7.23000		11/33 11/33		134.07 60.25
Demand Charge Total		***					\$	194.32
Summer On Peak Summer Mid Peak Summer Off Peak	240ر6	kWh	×	\$0.12577 \$0.07386 \$0.05145				67.04 460.89 447.25
Current Energy Bill							 \$	975.18
Customer Charge \$ Delivery Related Charges (A) Generation Related Charges (I DWR Credit	42.8 3)	B000	×	11/33 days	3			14.27 838.69 1,519.66 (2,327.50)
Current Billing Detail Subtotal State Tax	46,400	kWh	×	\$0.00020			\$	1,214.62 9.28
Current Charges Due 10	/14/03						 \$	1,223.90
(A) Delivery Related Charges Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	1,067 12,480 17,387 30,933	kW kWh kWh kWh kWh	X X X X X	\$3.38000 \$4.96000 \$0.01062 \$0.01062 \$0.01062 \$0.00444 22/33 days	×	22/33 22/33		268.15 82.67 13.354 132.655 137.34 22.01
Delivery Subtotal							 \$	838.69
(B) Generation Related Charges DWR Generation:								07 /5

282 kWh x \$0.09734 3,301 kWh x \$0.09734

785 kWh x \$0.11563

 $9.79000 \times 22/33 \text{ days}$

9,179 kWh x \$0.04462

12,788 kWh x \$0.01396

25 kW x \$2.27000 x 22/33 days

4,599 kWh x \$0.09734

Your daily average cost this period is: \$ 37.09

Percentage of energy provided by DWR this period: 26.450 % Of your total charges, Franchise Fees represent: \$9.82

Average Energy Charge during this period is: 0.60 cents/kWh

Service Voltage: 480 Volts

Summer On Peak Summer Mid Peak

Summer Off Peak

Summer Mid Peak

Summer Off Peak

Customer Charge

Generation Subtotal

SCE Generation: Summer On Peak Summer On Peak EDISON'

ustomer and Service Address

Date Bill Prepared

VHITE FENCE FARMS MUTUAL WATERSept 24, 2003

049, W AVENUE M ANCASTR CA 93534 Next Meter Read on or about

Oct 23, 2003

ervice Account -002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

By rate component:

DWR Generation SCE Generation Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges DWR Credit Taxes and Other	\$	796.44 796.51 753.76 216.69 821.77 21.34 128.99 327.50 23.68
---	----	--

Current Charges

\$ 1,223.90

WHITE FENCE FARMS MUTUAL WATER CO.
41901 N. 20TH STREET WEST
PALMDALE, CA 93551

WELLS FAR' BANK, N.A. CALIF. ... (IA WWW.WELLSFARGO.COM

9954

16-24 1220 4525

10/6/2003

PAY TO THE ORDER OF

Southern California Edison

\$*1,223.90

DOLLARS (

Southern California Edison P.O. Box 600

Rosemead, CA 91771-0001

МЕМО

John Marco

WHITE FENCE FARMS MUTUAL WATER CO.

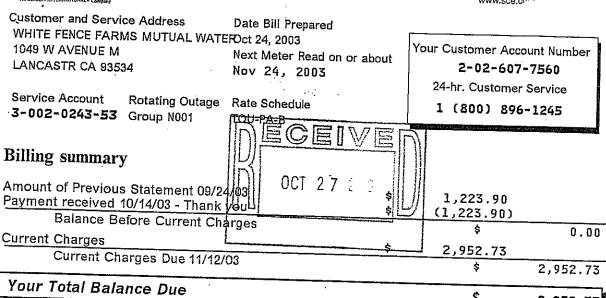
9954

WHITE FENCE FARMS MUTUAL WATER CO.

9954

\$

2,952.73



Your	current	energy	usage
	I t		

Meter Number	From	To	Differenc	e Multiplier	Usage	
ACTUAL READ P0726K-002349						···
	09/23/03 15433	10/23/0 15892	3 459			
On Peak	09/23/03	10/05/0	3 429	80	36,720	k₩h
Mid Peak	00325 09/23/03	00332 10/05/0	7	80	560	kWh
Off Peak	06456 09/23/03	06546	90	80 -	7,200	
Mid Peak	08652	10/05/03 08746	3 94	80		
	10/05/03 06546	10/23/03	5		7,520	
)ff Peak	10/05/03	06651 10/23/03	105	80	8,400	kWh
•	08746	08909	163	80	13,040	kWh
emand	Demand T	ime				
)ate	From		Season	Peak	Demand	
.0/03/03	13:45	13:45	Summer	On Peak		
.0/03/03	11:15				20	KW
0.400.400	71:12	11:15	Summer	Mid Peak	110	kW
.0/02/03	07:15	07:15	Summer	Off Peak	118	k W
0/22/03	08:15	08:15	Winter	Mid Peak		
0/06/03			-		106	KW
	00:50	06:30	Winter	Off Peak	114	le lat

Demand Meter Information —

Maximum Demand: 118.0 kW

4-574)

- Please detach stub below and return with your payment -

P.O. Box 600, Rosemead, CA-771-0001

Visit us at: www.sce.cr

ustomer and Service Address

Date Bill Prepared

049-W AVENUE M

VHITE FENCE FARMS MUTUAL WATEROct 24, 2003

ANCASTR CA 93534

Next Meter Read on or about

Nov 24, 2003

ervice Account

Rotating Outage Rate Schedule

1-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

age Comparison —————	This Year	- Last Year -	2 Years Ago
lowatt-hour (kWh) used	720.00	40,080.00	35,120.00
imber of days	30	32	33
/erage usage per day	1,224.00	1,252.50	1,064.24
rcent change from Last Year	(2)7	- ,	=,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

id you know. . .

TE PAYMENT CHARGE REMINDER

minder - A late payment charge of 0.9% will be applied to the total unpaid llance on your account if full payment is not received by the due date on this bill. For signated State agencies, the late payment charge will be applied in accordance with SCE

DLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

alifornia air quality can use your help. Look inside the enclosed Customer Connection r information about the Voluntary Renewables Contribution Program.

家門 BDI2OM

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATEROct 24, 2003 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about

Nov 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

letail of current charges: \$2,952.73

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/23/03 to 10/23/03 (30 days) - Summer/Winter Season

Delivery Related Charges (A) Generation Related Charges (B)	\$ •	1,024.52 1,920.86
Current Billing Detail Subtotal State Tax	36,720 kWh × \$0.00020	\$	2,945.38 7.35

State Tax	36,720 kWh x \$0.00020		7.35
Current Charges Due 1	1/12/03	\$	2,952.73
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	118 kW × \$3.38000 20 kW × \$4.96000 560 kWh × \$0.01062 7,200 kWh × \$0.01062 7,520 kWh × \$0.01062 8,400 kWh × \$0.01062 13,040 kWh × \$0.01062 36,720 kWh × \$0.00444	\$ × 12/30 days	398.84 399.685 76.466 799.248 1633.01
Delivery Subtotal		\$	1,024.52
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation:	164 kWh x \$0.09734 2,113 kWh x \$0.09734 2,207 kWh x \$0.09734 2,207 kWh x \$0.10287 3,828 kWh x \$0.10287	\$	15.96 205.68 214.83 253.68 393.79
SCE Generation. Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge	20 kW x \$2.27000 396 kWh x \$0.11563 5,087 kWh x \$0.04462 5,313 kWh x \$0.01396 5,934 kWh x \$0.05619 9,212 kWh x \$0.01396	x 12/30 days	18.16 45.79 226.98 74.17 333.43 128.60 9.79
Generation Subtotal		· \$	1,920.86

Your daily average cost this period is: \$ 98.42

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.352 % Of your total charges, Franchise Fees represent: \$23.82

DWR Generation	\$ 1,083.94 836.92
SCE Generation DWR Bond Charge	835.92 163.03
Transmission Charges	65.43
Distribution Charges Nuclear Decommissioning Charges	665.71 16.89
Nuclear Decommissioning Charges Public Purpose Program Charges	102.08
Taxes and Other	. 18.73
Current Charges	\$ 2,952 . 73

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

ELLS FAR BANK, N.A. CAL. NA WWW.WELLSFÄRGO.COM 9989

-24 4525

11/4/2003

PAY TO THE ORDER OF

Southern California Edison

\$**5,509.03

Five Thousand Five Hundred Nine and 03/100*************

DOLLARS 🔒

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

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2 2 10

WHITE FENCE FARMS MUTUAL WATER CO.

9989

WHITE FENCE FARMS MUTUAL WATER CO.

9989

EDIŞON'

Customer and Service Address WHITE FENCE FARMS MUTUAL WATERNOV 22, 2003

Date bill Prepared

7 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about

Nov 24, 2003

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

My. # 11 SCE 03

Billing summary

		\$	1,854.80
Your Total Balance Due	<u>-</u>	\$	1,854.80
Current Charges Due 12/11/03	\$	1,854.80	
Current Charges		\$	0.00
Amount of Previous Statement 10/24/03 Payment received 11/07/03 - Thank you Balance Before Current Charges	\$	2,952.73 (2,952.73)	

Your	current	energy	anezu
Matau		Citcle 8 y	usage

Meter Number ACTUAL READ	From	То	Differe	ence Multiplier	Usage
P0726K-002349	30/07/0	_			
Mid Peak	10/23/0 15892 10/23/0	16172	280	0.8	32 (22)
Off Peak	06651	06748	us 97		22,400 kWh
•	10/23/03 08909	3 11/21/	03	80	7,760 kWh
Demand Date	Demand	09092 Time	183	80	14,640 kWh
10/24/03	From	To	Season	Peak	_
	08:15	08:15	Winter		Demand
10/24/03	07:00			Mid Peak	102 kW
	37.00	07:00	Winter	Off Peak	109 kW

Demand Meter Information -

Maximum Demand: 109.0 kW

Usage Comparison
Kilowatt-hour (kWh) used
Vumber of days
Average usage per day
Percent change from Last This Year Last Year 22,400.00 2 Years Ago 22,880.00 20,000.00 30 762.67 689.66 Did you know. . . NOV 2 4 2003

ATE PAYMENT CHARGE REMINDER

teminder - A late payment charge of 0.9% will be applied to the total unpaid

- Please detach stub below and return with your payment -

Sustomer and Service Address

Date but Prepared WHITE FENCE FARMS MUTUAL WATERNOV 22, 2003

1049, W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

Nov 24, 2003

Service Account Rotating Outage Rate Schedule 3-002-0243-53 Group N001 TOU-PA-B

Your Customer Account Number 2-02-607-7560 24-hr. Customer Service 1 (800) 896-1245

alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

Detail of current charges: \$1,854.80

We provide two ways to look at your current charges:

By usage:

Billing Period - 10/23/03 to 11/21/03 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)		\$	738.78 1,111.54	
Current Billing Detail Subto State Tax	rrent Billing Detail Subtotal ate Tax 22,400 kWh × \$0.00020		\$	1,850.32 4.48
Current Charges Due 12/11/03		\$	1,854.80	
(A) Delivery Related Charges:				
Facilities Rel Demand Winter Mid Peak		× \$3.38000	\$	368.42
Winter Off Peak	7,760 kWh 14,640 kWh			82.41 155.48
DWR Bond Charge	22,400 kWh		•	99.46
Customer Charge				33.01
Delivery Subtotal			\$	738.78
(B) Generation Related Charge	es:			
DWR Generation: Winter Mid Peak	2,152 kWh	x \$0.10287	\$	221.38
. Winter Off Peak	4,059 kWh		•	417.55
SCE Generation:				
Winter Mid Peak Winter Off Peak	5,608 kWh 10,581 kWh			315.11
Customer Charge	TANDOT VAIL	V An'nT320		147.71 9.79
Generation Subtotal			\$	1,111.54

Your daily average cost this period is: \$ 63.96

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 27.727 % Of your total charges, Franchise Fees represent: \$14.96

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 638.93 472.61 99.46 61.01 498.30 62.27 11.43
Current Charges	\$ 1,854.80

WHITE FENCE FARMS MUTUA. WATER CO.
41901 N. 20TH STREET WEST
PALMDALE, CA 93551

WELLS FARC BANK, N.A.
CAL JIA
WWW.WELLS-ARGO.COM

10015 16-24 1220 4525

12/2/2003

PAY TO THE

ORDER OF Southern California Edison

\$**1,854.80

DOLLARS (

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

7/2300 N

МЕМО

WHITE FENCE FARMS MUTUAL WATER CO.

10015

WHITE FENCE FARMS MUTUAL WATER CO.

10015

Visit us at: www.sce.com -.

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERDec 26, 2003 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about

Jan 26, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

reference# 12 SCE 754003

Billing summary

Amount of Proving		-0 130005
Amount of Previous Statement 11/22/03 Payment received 12/11/03 - Thank you Balance Before Current Charges Current Charges	1,854.80 (1,854.80)	
Current Charges Due 01/14/04 \$	\$ 1,517.57	0.00
Your Total Balance Due	\$	1,517.57
	ŝ	

_2:	•	•
T		

Your current energy Meter Number ACTUAL READ P0726K-002349	From	То	Difference	Multiplier	Usage
Mid Peak Off Peak Demand Date	11/21/03 16172 11/21/03 06748 11/21/03 09092 Demand Ti From	16393 12/24/03 06834 12/24/03 09227	221 86 135	80 80 80	17,680 kWh 6,880 kWh 10,800 kWh
2/21/03	·	1:30 Wir	.I	id Peak	Demand 98 kW 98 kW

 Demand Meter Information — Maximum Demand: 98.0 kW

and: 98.0 kW	motion mation		
Jsage Comparison (ilowatt-hour (kWh) used lümber of days verage usage per day ercent change from Last Year id you know.	This Year	Last Year 16,880.00 32 527.50	2 Years Ago 13,280.00 33 402.42

ATE PAYMENT CHARGE REMINDER

≅minder - A late payment charge of 0.9% will be applied to the total unpaid lance on your account if full payment is not received by the due date on this bill. For signated State agencies, the late payment charge will be applied in accordance with SCE - Please detach stub below and return with your payment -

EDISON

ustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERDec 26, 2003

1048 W AVENUE M

Next Meter Read on or about

ANCASTR CA 93534

Jan 26, 2004

3ervice Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

riffs.

letail of current charges: \$1,517.57

We provide two ways to look at your current charges:

By usage:

Billing Period - 11/21/03 to 12/24/03 (33 days) - Winter Season

Delivery Related Charges (A Generation Related Charge	\$	630.52 883.51	
Current Billing Detail Subto State Tax	\$ 020	1,514.03 3.54	
Current Charges Due	\$	1,517.57	
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	98 kW x \$3.38 6,880 kWh x \$0.01 10,800 kWh x \$0.01 17,680 kWh x \$0.00	062 062	331.24 73.07 114.70 78.50 33.01
Delivery Subtotal		\$	630.52
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	1,806 kWh × \$0.10 2,835 kWh × \$0.10 5,074 kWh × \$0.05 7,965 kWh × \$0.01	287 619	185.78 291.64 285.11 111.19 9.79
Generation Subtotal		\$	883.51

Your daily average cost this period is: \$ 45.99

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.249 % Of your total charges, Franchise Fees represent: \$12.24

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	 \$	477.42 406.09 78.50 434.28 49.15 9.03
Current Charges	4	1.517 57

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

LS FARC JANK, N.A.
CALIFO:SA
WWW.WELLSFARGO.COM

10057

18-24

1/6/2004

PAY TO THE ORDER OF

МЕМО

Southern California Edison

\$**1,517.57

One Thousand Five Hundred Seventeen and 57/100*****

DOLLARS A

Southern California Edison P.O. Box 600 Rosemead, CA 91771-0001

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John 1 11 think "

WHITE FENCE FARMS MUTUAL WATER CO.

10057

WHITE FENCE FARMS MUTUAL WATER CO.

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	2005		×	×		×	×		×	×		×	×	CI Section and Company of the Company	×	×		×	×		×	X		×	X		×	×		X	×		×	×		×	×
Missing Statement	2004		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		X	×		Х	X		×	×
	2003		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		X	×		X	×		×	×
X-Have Statement	2002		×	×	A STATE OF THE STA	×	×		×	×		×	×		×	×		×	×		×	×		X	×		×	×		×	×		×	×		×	×
10-2005	2001		×	×		×	×		X	×		X	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×
SCE Statements 2000-2005	2000		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×		×	×
••		nef	County	City	Feb	County	City	Mar	County	City	April	County	City	May	County	City	unf	County	City	Jul	County	City	Aug	County	City	Sept	County	ĊţĆ	Oct	County	City	Nov	County	City	Dec	County	City

COUNTY Billing Max

				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	15626	103	103.2	1493.25
11/23/2005	29	TOU-PA-B	28431	114	114.2	2318.53
10/25/2005	33	TOU-PA-B	38644	120	120	3319.73
09/22/2005	30	TOU-PA-B	51000	125	124.8	5390.19
08/23/2005	29	TOU-PA-B	56400	125	124.8	5919.73
07/25/2005	32	TOU-PA-B	56960	125	124.8	5690.39
06/23/2005	30	TOU-PA-B	43920	125	125.2	4092
05/24/2005	29	TOU-PA-B	45320	123	123.2	3437.25
04/25/2005	32	TOU-PA-B	33960	121	121.2	2780.84
03/24/2005	29	TOU-PA-B	17520	114	114	1722,93
02/23/2005	29	TOU-PA-B	15240	101	100.8	1538.09
01/25/2005	33	TOU-PA-B	15960	122	121.6	1667.28
12/23/2004	30	TOU-PA-B	21280	99	99.2	1943.55
11/23/2004	32	TOU-PA-B	25800	106	106	2239
10/22/2004	30	TOU-PA-B	32320	123	122.8	2787.5
09/22/2004	30	TOU-PA-B	41000	126	125.6	3433.95
08/23/2004	31	TOU-PA-B	47080	126	125.6	3841.12
07/23/2004	60	TOU-PA-B	83920	126	126	6771.85
05/24/2004	27	TOU-PA-B	31760	120	119.6	2549.05
04/27/2004	33	TOU-PA-B	27080	107	106.8	2275.72
03/25/2004	30	TOU-PA-B	14440	104	100.6	1450.73
02/24/2004	29	TOU-PA-B	11440	98	98	1273.04
01/26/2004	33	TOU-PA-B	12600	96	96.4	1330.42
12/24/2003	33	TOU-PA-B	15440	98	97.6	1483.98
11/21/2003	29	TOU-PA-B	19760	110	110.4	1807.98
10/23/2003	30	TOU-PA-B	32400	127	126.8	2818.96
09/23/2003	33	TOU-PA-B	47360	127	126.8	2448.21
08/21/2003	29	TOU-PA-B	46880	128	120.6	4191.48
07/23/2003	29	TOU-PA-B	40840	126	127.6	4162.08
06/24/2003	32	TOU-PA-B	160	118	123.0	530.54
05/23/2003	29	TOU-PA-B	3360	118	118	760.83
04/24/2003	29	TOU-PA-B	80	105	105.2	
03/26/2003	30	TOU-PA-B	20240	105	105.2	392.63 2291.7
02/24/2003	31	TOU-PA-B	0	0	0	
01/24/2003	32	TOU-PA-B	2360	96	96	272.08
12/23/2002	32	TOU-PA-B	2300 80	19	19.2	616.22 279.43
11/21/2002	30	TOU-PA-B	0	0	0	279.43 272.08
10/22/2002	32	TOU-PA-B	16800	127	126.8	
09/20/2002	32 29	TOU-PA-B	48320	127	126.8	2039.84
08/22/2002	29	TOU-PA-B	57840	128		4829.97
07/24/2002	30				128.4	5683.32
06/24/2002		TOU-PA-B	38120	126	126.4	3893.16
	33	TOU-PA-B	57160	128	128	6054.52
05/22/2002	28	TOU-PA-B	5880	106	106	845.77
04/24/2002	30	TOU-PA-B	400	54	53.6	228.9
03/25/2002	31	TOU-PA-B	0	0	0.4	224.49
02/22/2002	30	TOU-PA-B	40	4	3.6	229.12
01/23/2002	30	TOU-PA-B	15240	92	92	1730.39
12/24/2001	33	TOU-PA-B	20440	96	96.4	2153.02
11/21/2001	30	TOU-PA-B	31960	103	102.8	3077.13
10/22/2001	32	TOU-PA-B	38320	112	112	3742.42
09/20/2001	30	TOU-PA-B	46120	120	119.6	4489.55
08/21/2001	28	TOU-PA-B	47600	117	117.2	4625.73
07/24/2001	32	TOU-PA-B	39440	119	119.2	3183.66

06/22/2001	30	TOU-PA-B	42920	119	118.8	4111.09
05/23/2001	29	TOU-PA-B	28880	120	120.4	2477.25
04/24/2001	29	TOU-PA-B	0	2	1.6	190.68
03/26/2001	31	TOU-PA-B	40	41	40.8	228.49
02/23/2001	31	TOU-PA-B	0	37	36.8	224.49
01/23/2001	33	TOU-PA-B	0	0	0	224.49
12/21/2000	30	TOU-PA-B	1520	82	82	393.84
11/21/2000	29	TOU-PA-B	80	2	1.6	227.83
10/23/2000	32	TOU-PA-B	40120	117	117.2	2815.54
09/21/2000	31	TOU-PA-B	56040	120	119.6	3760.39
08/21/2000	28	TOU-PA-B	49440	118	117.6	3488.66
07/24/2000	32	TOU-PA-B	60120	238	238	4991.11
06/22/2000	30	TOU-PA-B	95440	119	119.2	5044.6
05/23/2000	32	TOU-PA-B	27800	120	119.6	2409.94
04/21/2000	29	TOU-PA-B	29520	117	116.8	1992.35
03/23/2000	28	TOU-PA-B	1200	83	83.2	364.38
02/24/2000	31	TOU-PA-B	0	0	0	224.49
01/24/2000	33	TOU-PA-B	1520	82	82	380.46

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Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER

11901 20TH ST W
ALMDALE CA 93551

Da Bill Prepared Jan 24, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 1 of 6

ref#01SCE 733904

3illing summary

mount of Previous S ayment received 01 Balance Befo		u	\$ \$	1,878.25 (1,878.25) \$	0.00
urrent Charges		,	\$	1,541.74	,
Current Cha	rges Due 02/12/04		·····	\$	1,541.74
Your Total Balar	ice Due			\$	1,541.74
Summary of billi	ng detail				
ervice Account	Rate Schedule	Service Address		· Cu	rrent Charges
I-003-4216-87 Fredit Adjustment 8/22/02-09/20/02	TOU-PA-B	41501 20TH ST W Palmdale, Ca	***	· \$	(0.63)
3-003-4216-87 redit Adjustment 9/20/02-10/22/02	TOU-PA-B	41501 20TH ST W PALMDALE, CA		\$	(3.81)
- 003-4216-87 redit Adjustment 0/22/02-11/21/02	TOU-PA-B	41501 20TH ST W Palmdale, ca		ş	(3.36)
- 003-4216-87 redit Adjustment 1/21/02-12/23/02	TOU-PA-B	41501 20TH ST W Palmdale, Ca		\$	(3.36)
- 003-4216-87 illing Period; L/21/03-12/24/03	TOU-PA-B	41501 20TH ST W Palmdale, Ca		\$	1,483.98
)DRESS AKA 41901 -003-4913-60 illing Period: L/21/03-12/24/03	20TH ST W GS-1	41901 20TH ST W Palmdale, Ca		\$.	68.92

PALMDALE CA 93551

Visit us at: www.sce.com

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W

D: 3ill Prepared Jan 24, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 2 of 6

Did you know. . . .

Your bill has been corrected...

Effective September 1, 2002, there was a change in SCE's tariffs. This change may have affected both energy and demand charges. This has been corrected and the resulting adjustment is included in this statement. We sincerely apologize for any inconvenience this may cause. If you have any questions please call the phone number at the top of this statement.

_ATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

TOISON An EDISON INTERNATIONAL'S Company

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2004 41501 20TH ST W

PALMDALE CA 93551

Date Ill Prepared Next Meter Read on or about

Jan 26, 2004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group N001

Your current energy usage

Veter. Number	From	To	Diffe	erence Mul	tiplier	Usa	ne.
ACTUAL READ 729K-002089	11/21/03	12/24/03	······································				
1id Peak	23592 11/21/03	23978 12/24/03		386	40	15,44	iO kWh
)ff Peak	08615 11/21/03	08798 12/24/03		183	40	32, 7	20 kWh
	14260	14463		203	40	8,12	20 kWh
)emand)ate		Demand From	Time To	Season	Peak	Demar	nd
1/28/03		10:15	10:15	Winter	Mid	· · · · · · · · · · · · · · · · · · ·	8 kW
.2/07/03		11:45	11:45	Winter	Off		7 kW
Maximum Demand :	Dem 98.0 kW	nand Meter	Informa	ation ———			
Isage Comparison illowatt-hour (kWh) umber of days verage usage per ercent change fron	used dav			Ti	his Year ,440 . 00 33 467 . 88 18615%	— Last Year —— ; 80.00 32 2.50	2 Years Ago 20,440.00 33 619.39

Detail of current charges: \$1,483.98

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/03 to 12/24/03 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)	· \$;	596.77 813.60
Current Billing Detail Subtotal		· · · · · · · · · · · · · · · · · · ·	\$	1,410.37
Los Angeles Co UUT State Tax	\$ 1,410.37 × 5.00000% 15,440 kWh × \$0.00020		•	70.52 3.09
Current Charges Due 02		•	\$	1,483.98
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	98 kW × \$3.38000 7,320 kWh × \$0.01062 8,120 kWh × \$0.01662 15,440 kWh × \$0.00444	\$		331.24 77.74 86.23 68.55 33.01
Delivery Subtotal (B) Generation Related Charges:		\$		596.77
DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation:	1,921 kWh × \$0.10287 2,131 kWh × \$0.10287	\$		197.61 219.22
Winter Mid Peak Winter Off Peak Customer Charge	5,399 kWh x \$0.05619 5,989 kWh x \$0.01396			303.37 83.61 9.79
Generation Subtotal	······································	\$	****	813.60

www.sce.com

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2004 41501 20TH ST W

PALMDALE CA 93551

Date Ill Prepared

Next Meter Read on or about

Jan 26, 2004

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule · TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 42.83

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.249 % Of your total charges, Franchise Fees represent: \$11.41

Current Charges	Ś	1.483.98
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	416.83 396.75 68.55 55.32 418.32 42.92 78.40

Customer and Service Address NHITE FENCE FARMS MUTUAL WATER Jan 24, 2004 ADDRESS AKA 41901 20TH ST W

11901 20TH ST W

PALMDALE CA 93551 Service Account Rotating Outage 3-003-4913-60

Group N001

Date bill Prepared

Next Meter Read on or about Jan 26, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

37.77 27.79

27.79

Your current energy usage

Aeter Number	From	То	Difference	Multiplier	Usage
CTUAL READ	11/21/03 00681	12/24/03 00698	17	24	408 kWh
faximum Demand :	Der	nand Meter	Information –		
Isage Comparison illowatt-hour (kWh) lumber of days verage usage per ercent change from	dav	× .:		This Year — 408.00 33 12.36 50%	— Last Year — 2 Years Ago 264.00 336.00 32 33 8.25 10.18

Detail of current charges: \$68.92

Delivery Related Charges (A) Generation Related Charges (B)

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/03 to 12/24/03 (33 days) - Winter Season

Current Billing Detail Subtotal			\$	65.56
Los Angeles Co UUT State Tax	\$ 65.56 × 5.00000% 408 kWh × \$0.00020			3.28 0.08
Current Charges Due 02/	12/04	- H-H	\$	68.92
(A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	408 kWh × \$0.05732 408 kWh × \$0.00444 33 Days × \$0.31000 33 Days × \$0.07100	\$	1	3.39 1.81 0.23 2.34
Delivery Subtotal		\$	37	7.77
(B) Generation Related Charges: DWR Generation: Winter Energy Charge SCE Generation:	107 kWh × \$0.10287	\$		1.01
Winter Energy Charge Customer Charge	301 kWh x \$0.04259 33 Days x \$0.12000		12	2.82 3.96

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.99

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 26,249 % Of your total charges, Franchise Fees represent: \$0.53

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount	\$ 11.01 16.78 1.81 1.766 27.30 1.63 4.68
Page 5 of 6	

www.sce.com

sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER Jan 24, 2004 DDRÈSS AKA 41901 20TH ST W

1901 20TH ST W

ALMDALE CA 93551 ervice Account

Rotating Outage I-003-4913-60 Group N001

Date pill Prepared Next Meter Read on or about Jan 26, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Taxes and Other

3.49

Current Charges

WHITE FENCE FARMS MUTUA_ WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAP BANK, N.A.
CA. NIA
WWW.WELLSTARGO.COM

10081

16-24 1220 4525

2/2/2004

PAY TO THE ORDER OF

Southern California Edison

\$**1,541.74

DOLLARS A

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

МЕМО

41501 20th St. W. & Office

Jahn de It lifered NO

WHITE FENCE FARMS MUTUAL WATER CO.

10081

WHITE FENCE FARMS MUTUAL WATER CO.

visit us at: www.sce.com

Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER
41901 20TH ST W
PALMDALE CA 93551

Dat. Jill Prepared Feb 25, 2004

Your Customer Account Number
2-02-607-7339
24-hr. Customer Service
1 (800) 990-7788

. Page 1 of 9

ref# 02SCE 733904

Billing summary

Amount of Previous Statement 01/24/04 Payment received 02/10/04 - Thank you		\$ \$	1,541.74 (1,541.74)	
Balance Before Current Charges	- :		\$	0.00
Current Charges	* ***	\$	2,736.53	
Current Charges Due 03/15/04			\$	2,736.53

Your Total Balance Due

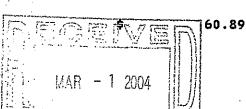
\$ 2,736.53

Summary of billi	ng detail			
ervice Account	Rate Schedule	Service Address	-	Current Charges
3-003-4216-87 Billing Period: L2/24/03-01/26/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	1,330.42
3-003-4216-87 3 <i>illing Period:</i>)1/26/04-02/24/04	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$	1,273.04

11/26/04-02/24/04			·
DDRESS AKA 41901 20TH ST W 3-003-4913-60 GS-1 3illing Period: .2/24/03-01/26/04	41901 20TH ST W Palmdale, Ca	\$	72.18

DDRESS AKA 41901 20TH ST W 3-003-4913-60 GS-1 3illing Period; 11/26/04-02/24/04

41901 20TH ST W PALMDALE, CA



Did you know. . .

.ATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

- Please detach stub below and return with your payment -

TEDIZON.

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

March 25, 2004

Service Account 3-003-4216-87 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	То	Diffe	rence Multip	lier		Usage	
ACTUAL READ P729K-002089	12/24/03	01/26/04						·····
Mid Peak	23978 12/24/03	24293 01/26/04	3	11.5 : 4	10		12,600	kWh
Dff Peak	08798 12/24/03	08965 01/26/04	1	.67 · 4	i 0		6,680	kWh
	14463	14611	1	48 4	i 0		5,920	kWh
Demand Date		Demand From	Time To	Season	Peak		Demand	
)1/12/04		10:15	10:15	Winter	Mid	Peak	96	kW
)1/03/04		14:15	14:15	Winter	Off	Peak	95	kW
Maximum Demand	Den : 96.0 kW	nand Meter	Informat	ion ———	•			
Jsage Comparison (ilowatt-hour (kWh) tumber of days verage usage per rercent change from	dav			12,6	s Year — 600.00 33 881.82 418%	2,36	Year 2 \ 0.00	rears Ago 15,240.00 30 508.00

Detail of current charges: \$1,330.42

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/24/03 to 01/26/04 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)		\$	544.94 718.82
Current Billing Detail Subtota	ļ		\$	1,263.76
Los Angeles Co UUT State Tax State Tax	\$ 1,263.76 x 5.000 9,545 kWh x \$0.00 3,055 kWh x \$0.00	030		63.19 2.86 0.61
Current Charges Due 03	3/15/04		\$	1,330.42
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	96 kW × \$3.38 5,061 kWh × \$0.01 1,619 kWh × \$0.01 4,485 kWh × \$0.01 1,435 kWh × \$0.01 12,600 kWh × \$0.00	038 062 038 062	\$	324 4.559 17 455 455 1553
Delivery Subtotal		. \$	·	544.94
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	2,001 kWh × \$0.10 1,773 kWh × \$0.10 4,679 kWh × \$0.05 4,147 kWh × \$0.01	287 619	\$	205.84 182.39 262.91 57.89 9.79



Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER
41501 20TH ST W
PALMDALE CA 93551
Date Bill Prep
Feb 25, 2004
Next Meter R
March 25.

Date Bill Prepared Feb 25, 2004 Next Meter Read on or about March 25, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group N001 Rate Schedule TOU-PA-B

Generation Subtotal

718.82

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 38.40

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.954 % Of your total charges, Franchise Fees represent: \$10.22

2

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	33 35 55 55 35 55 36 36 36 36 36 36 36 36 36 36 36 36 36
Current Charges	 \$	1,330.42

J EDISON An Enison international* Company

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004 41501 20TH ST W PALMDALE CA 93551

Service Account 3-003-4216-87

Rotating Outage Group N001

Date Bill Prepared Next Meter Read on or about March 25, 2004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Veter Number	From	То	Diff	erence Multip	olier		Usage	
CTUAL READ 729K-002089	01/26/04	02/24/04						
1id Peak	24293 01/26/04	24579 02/24/04		286	40		11,440	kWh
)ff Peak	08965 01/26/04	09129 02/24/04		164	40 ·		6,560	kWh
	14611	14733		122	40		4,880	kWh
emand ate		Demand From	Time To	Season	Peak		Demand	•
2/04/04		10:15	10:15	Winter	Mid	Peak	98	KW
2/16/04		10:15	10:15	Winter	Off	Peak	98	kW

Maximum Demand: 98.0 kW

sage Comparison ilowatt-hour (kWh) used umber of days verage usage per day ercent change from Last Year

This Year 2 Years Ago Last Year -11,440.00 29 No 40.00 Comparable 30 394.48 Usage 1.33 0%

Detail of current charges: \$1,273.04

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/26/04 to 02/24/04 (29 days) - Winter Season

winning i oriod - o irzoroa to ozrzaro	- (20 days) - Willer Seaso	1)	
Delivery Related Charges (A) Generation Related Charges (E	3)	\$	539.51 669.64
Current Billing Detail Subtotal		**************************************	\$ 1,209.15
Los Angeles Co UUT State Tax	\$ 1,209.15 x 5.00000% 11,440 kWh x \$0.00030		60.46 3.43
Current Charges Due 03/	15/04		\$ 1,273.04
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	98 kW × \$3.38000 5,203 kWh × \$0.01052 1,357 kWh × \$0.01038 3,870 kWh × \$0.01052 1,010 kWh × \$0.01058 9,073 kWh × \$0.00493 2,367 kWh × \$0.00444	\$	331.24 54.74 14.09 40.71 10.48 44.73 10.51 33.01
Delivery Subtotal		\$	539.51
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak Winter Off Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak	1,884 kWh × \$0.08918 492 kWh × \$0.10287 1,402 kWh × \$0.08918 366 kWh × \$0.10287 4,184 kWh × \$0.05619 3,112 kWh × \$0.01396	\$	168.02 50.61 125.03 37.65 235.10 43.44

Page 4 of 9

I FOISON

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

March 25, 2004

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Customer Charge Generation Subtotal

9.79

669.64

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 41.81

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 36.220 %

Of your total charges, Franchise Fees represent: \$9.78

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	381.33 288.33 555.98 559.82 3895.28 31.20 65.27
Current Charges	\$	1,273.04

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

PALMDALE CA 93551

Service Account 3-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about March 25, 2004

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Aeter Number	From	To	Difference	Multiplier	Usage	
CTUAL READ	12/24/03 00698	01/26/04 00716	18	24	432 kWh	
/laximum Demand		nand Meter I	nformation –			
Jsage Comparison (ilowatt-hour (kWh) lumber of days (verage usage per ercent change fror	dav	· ·		This Year ————————————————————————————————————	Last Year ————————————————————————————————————	

Detail of current charges: \$72.18

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/24/03 to 01/26/04 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)		\$	38.50 30.13
Current Billing Detail Subtotal	* *	\$	68.63
Los Angeles Co UUT State Tax State Tax	\$ 68.63 × 5.00000% 327 kWh × \$0.00030 105 kWh × \$0.00020		3.43 0.10 0.02
Current Charges Due 03/1	5/04	\$	72.18
(A) Delivery Related Charges: Winter Energy Charge Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	327 kWh × \$0.05503 105 kWh × \$0.05732 432 kWh × \$0.00444 33 Days × \$0.31000 33 Days × \$0.07100	\$	17.99 6.02 1.92 10.23 2.34
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$	38.50
Winter-Energy Charge SCE Generation:	129 kWh × \$0.10287	\$	13.27
Winter Energy Charge Customer Charge	303 kWh × \$0.04259 33 Days × \$0.12000		12.90 3.96
Generation Subtotal		\$	30.13

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.08

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.954 %

Of your total charges, Franchise Fees represent: \$0.56

DWR Generation	•	\$ 13.27
SCE Generation DWR Bond Charge	•	16.86
Transmission Charges		1.61
Distribution Charges Nuclear Decommissioning Charges	•	28.33
The second	- 4 -4 0	

Service Account

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004 ADÖRESS AKA 41901 20TH ST W 41901 20TH ST W PALMDALE CA 93551

Rotating Outage 3-003-4913-60 Group N001

Date Bill Prepared Next Meter Read on or about March 25, 2004

Rate Schedule G\$-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Public Purpose Program Charges Trust Transfer Amount Taxes and Other

1.72 4.32 3.63

Current Charges

FDISON

justomer and Service Address

VHITE FENCE FARMS MUTUAL WATER Feb 25, 2004 NDDRESS AKA 41901 20TH ST W 1901 20TH ST W

'ALMDALE CA 93551

iervice Account 5-003-4913-60 Group N001

Rotating Outage

Date Bill Prepared

Next Meter Read on or about March 25, 2004

Rate Schedule .

Your Customer Account Number 2-02-607-7339

> 24-hr, Customer Service 1 (800) 990-7788

Tour current energy usage

leter Number From To D		Difference	Multiplier	Usage	
CTUAL READ 32-011126	01/26/04 00716	02/24/04 00731	15	24	360 kWh
laximum Demand:		nand Meter	Information -		
sage Comparison ilowatt-hour (kWh) umber of days verage usage per ercent change fron	used dav		•	This Year — 360.00 29 12.41 38%	— Last Year — 2 Years Ago 288.00 312.00 32 31 9.00 10.06

Detail of current charges: \$60.89

Delivery Related Charges (A)

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/26/04 to 02/24/04 (29 days) - Winter Season

Generation Related Charges' (B)	•	25.25
Current Billing Detail Subtotal	•	\$	57.89
Los Angeles Co UUT State Tax	\$ 57.89 × 5.00000% 360 kWh × \$0.00030		2.89 0.11
Current Charges Due 03/	15/04	\$	60.89
(A) Delivery Related Charges: Winter Energy Charge Winter Energy Charge DWR Bond Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	286 kWh × \$0.05517 74 kWh × \$0.05503 286 kWh × \$0.00493 74 kWh × \$0.00444 29 Days × \$0.31000 29 Days × \$0.07100	\$	15.78 4.07 1.41 0.33 8.99 2.06
Delivery Subtotal (B) Generation Related Charges: DWR Generation: Winter Energy Charge	103 k₩h × \$0.08918	\$	32.64
Winter Energy Charge SCE Generation: Winter Energy Charge Customer Charge	27 kWh × \$0.10287 230 kWh × \$0.04259 29 Days × \$0.12000	•	9.19 2.78 9.80 3.48
Generation Subtotal		\$	25.25

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.00

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 36.220 %

Of your total charges, Franchise Fees represent: \$0.47

By rate component:

DWR Generation
SCE Generation
DWR Bond Charge
Transmission Charges Distribution Charges
Distribution Charges

11.9
13.2
1.7
1.5
26 3

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Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Feb 25, 2004 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

Date Bill Prepared

Next Meter Read on or about March 25, 2004

Your Customer Account Number 2-02-607-7339

PALMDALE CA 93551 Service Account

Rotating Outage 3-003-4913-60 Group N001

Rate Schedule

24-hr. Customer Service 1 (800) 990-7788

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other

GS-1

0.27 1.44 3.44 3.03

Current Charges

WHITE FENCE FARMS MUTUAL /ATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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CALII 4
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10109

16-24 1220 4525

3/2/2004

PAY TO THE

ORDER OF

Southern California Edison

\$**2,736.53

DOLLARS 문

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

MEMO

1049 W. Ave. M

Sen Miderfall M

WHITE FENCE FARMS MUTUAL WATER CO.

10109

WHITE FENCE FARMS MUTUAL WATER CO.

Visit us at: www.sce.com

Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER
41901 20TH ST W
PALMDALE CA 93551

Date Bill Prepared March 25, 2004

Your Customer Account Number
2-02-607-7339
24-hr. Customer Service
1 (800) 990-7788

\$

Page 1 of 1

Billing summary

Amount of Previous Statement 02/25/04 Payment received 03/05/04 - Thank you	\$ \$	2,736.53 (2,736.53)	
Balance Before Current Charges Current Charges		\$	0.00
		\$.00

You Have A Zero Balance - Do Not Pay

0.00

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87 To be billed at a later date	TOU-PA-B	41501 20TH ST W PALMDALE, CA	N/A
DDRESS AKA 4190° 3-003-4913-60 To be billed at a later date	1 20TH ST W GS-1	41901 20TH ST W MAR 2 9	\$ N/A
Did you know			,

/OLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ... California air quality can use your help. Look inside the enclosed Connection newsletter or information about the Voluntary Renewable Contribution Program.

3/30/04- I called Sct. They don't know when a bill was not generated. Leadings are in their system. They will investigate.

.4~ 574)

TENIZON. An EDISON INTERNATIO VALO Company

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

L 3 Bill Prepared March 31, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

.Page 1 of 5

1 (800) 990-7788

ref # 03 SCE 733904

Billing summary

Current Charges Current Charges Due 04/19/04 1,511.20 \$ 1,511.20

Your Total Balance Due

\$ 1,511.20

Service Account	Rate Schedule	Service Address		
3-003-4216-87	TOU-PA-B			Current Charge
Billing Period: 02/24/04-03/25/04	. 00 / A-B	41501 20TH ST W PALMDALE, CA	\$	1,450.73
ADDRESS AKA 41901 3-003-4913-60 Billing Period: 02/24/04-03/25/04	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	60.47

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

TENIZON.

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER March 31, 2004 41501 20TH ST W PALMDALE CA 93551

Date Bill Prepared Next Meter Read on or about April 23, 2004

Your Customer Account Number 2-02-607-7339

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	To	Dif	ference Mui	ltinlie	or	•	t t	
ACTUAL READ P729K-002089	02/24/04	03/25/04			- Ipin			Usage	
Mid Peak	24579 02/24/04	24940 03/25/04		361	40			14,440	kWh
Off Peak	09129 02/24/04 14733			179	40			7,160	
Demand	14/33	14915 Demand	7	182	40			7,280	kWh
Date		From	Time To	Season		Peak		Demand	
03/19/04		08:45	08:45	Winter		Mid	Peak	104	le W
03/19/04		07:45	07:45	Winter			Peak	103	
Maximum Demand :	Dem	and Meter I	nforma	ation ———					
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per c Percent change from	used		•	——— Tř	,440 ,481	30	Last Ye 20,240. 674.	30 Compa	o

Detail of current charges: \$1,450.73

We provide two ways to look at your current charges:

I By usage:

Billing Period - 02/24/04 to 03/25/04 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (Current Billing Detail Subtotal		W	\$ 607.63 769.89
Los Angeles Co UUT		•	\$ 1,377.52
State Tax	\$ 1,377.52 x 5.00000% 14,440 kWh x \$0.00030		68.88
Current Charges Due 04	/19/04		 4.33
	115/04		\$ 1,450.73
A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	104 kW × \$3.38000 7,160 kWh × \$0.01052 7,280 kWh × \$0.01052 14,440 kWh × \$0.00493		\$ 351.52 75.32 76.59 71.19 33.01
Delivery Subtotal		\$	 607.63
Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak	2,340 kWh × \$0.08918 2,379 kWh × \$0.08918		\$ 208.68 212.16
Winter Off Peak Customer Charge	4,820 kWh. x \$0.05619 4,901 kWh x \$0.01396		270.84 68.42 9.79
Generation Subtotal	<u>-</u>	\$	769.89

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Dustomer and Service Address

WHITE FENCE FARMS MUTUAL WATER March 31, 2004

\$1501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

April 23, 2004

Service Account Ro 3-003-4216-87 Great

Rotating Outage Group N001 Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 46.06

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 32.683 % Of your total charges, Franchise Fees represent: \$11.14

2

Current Charges	ė 1 650 77
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 420.84 349.05 71.19 59.85 428.64 40.14 74.96
DIAID O II	

TED120N

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER March 31, 2004 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

Date Bill Prepared

Next Meter Read on or about

April 23, 2004

Service Account 3-003-4913-60

PALMDALE CA 93551

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ 732-011126	02/24/04 00731	03/25/04 00746	15	24	360 kWh
Maximum Demand		mand Meter	Information -		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change fro	dav			This Year ————————————————————————————————————	— Last Year —— 2 Years Ago 264.00 288.00 30 30 8.80 9.60

Detail of current charges: \$60.47

Delivery Related Charges (A)

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/24/04 to 03/25/04 (30 days) - Winter Season

Generation Related Charges (E	3)	24.43		
Current Billing Detail Subtotal			\$	57.49
Los Angeles Co UUT State Tax	\$ 57.49 × 5.00000% 360 kWh × \$0.00030			2.87 0.11
Current Charges Due 04/	19/04		\$	60.47
(A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	360 kWh × \$0.05517 360 kWh × \$0.00493 30 Days × \$0.31000 30 Days × \$0.07100		\$	19.86 1.77 9.30 2.13
Delivery Subtotal		\$		33.06
(B) Generation Related Charges: DWR Generation: Winter Energy Charge SCE Generation: Winter Energy Charge Customer Charge	118 kWh × \$0.08918 242 kWh × \$0.04259 30 Days × \$0.12000	 .	\$	10.52 10.31 3.60
Generation Subtotal		\$		24.43

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.92

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 32.683 % Of your total charges, Franchise Fees represent: \$0.46

By rate component:

DWR Generation	•	\$	10.52
SCE Generation			13.91
DWR Bond Charge		•	1.77
Transmission Charges			21.54
Distribution Charges .			24.57
Nuclear Decommissioning Charges			0.27
Public Purpose Program Charges			1.44 3.44
Trust Transfer Amount			3.74

Page 4 of 5

3 ドンコンヘス An EDISON INTERNATIONAL Company

Service Account

3-003-4913-60

P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address WHITE FENCE FARMS MUTUAL WATER March 31, 2004 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W PALMDALE CA 93551

Rotating Outage

Group N001

Date Bill Prepared Next Meter Réad on or about April 23, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Taxes and Other

3.01

Current Charges

WHITE FENCE FARMS MUTUA. WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FARC BANK, N.A.
CAL IA
WWW.WELLS, AGO.COM

 $\begin{array}{c} 10168 \\ \frac{16-24}{1220} 4525 \end{array}$

4/7/2004

PAY TO THE

ORDER OF

Southern California Edison

\$ **1,511.20

DOLLARS 🖸

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

MEMO

1049 W. Ave. M

Jan Misenfall "

WHITE FENCE FARMS MUTUAL WATER CO.

10168

WHITE FENCE FARMS MUTUAL WATER CO.

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Customer and Mailing Address

WHITE FENCE FARMS MUTUAL WATER 41,901 20TH ST W

PALMDALE CA 93551

L. J Bill Prepared May 22, 2004

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

Billing summary

ref# OS SCE 733904

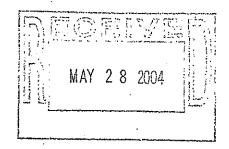
Current Charges	\$	2,330.90	
Current Charges Due 06/10/04		\$	2,330.90
Your Total Balance Due		\$	2,330.90
	والمراجع		

Summary of billi Service Account	~			
Gervice Account	Rate Schedule	Service Address		Current Charges
3-003-4216-87 Billing Period: 03/25/04-04/27/04	<i>TOU-PA-В</i> :	41501 20TH ST W PALMDALE, CA	\$	2,275.72
ADDRESS AKA 41901 3-003-4913-60 Billing Period:	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	55.18

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE



- Please detach stub below and return with your payment -

Visit us at: www.sce.com

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER May 22, 2004 41501 20TH ST W

Date Bill Prepared

Next Meter Read on or about May 24, 2004

Your Customer Account Number 2-02-607-7339

Service Account 3-003-4216-87

PALMDALE CA 93551

Rotating Outage Group N001

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	To	Difference	· Multipliér	Usage
ACTUAL READ P729K-002089	03/25/04	04/27/04		·	·
Mid Peak	24940 03/25/04	25617 04/27/04	677	40	27,080 kWh
Off Peak	09308 03/25/04	09619 04/27/04	311	40	12,440 kWh
	14915	15281	366	40	14,640 kWh
Maximum Demand :	Den 107.0 kW	nand Meter Ir	nformation —		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change from	used dav			This Year ————————————————————————————————————	Last Year — 2 Years Ago 80.00 400.00 29 30 2.76 13.33

Did you know. . .

ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

Detail of current charges: \$2,275.72

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/25/04 to 04/27/04	(33 days) - Winter Season
---------------------------------------	-----------------------------

Delivery Related Charges (A) Generation Related Charges Electric Deferred Refund	(B)	\$		813.05 364.48 (17.91)
Current Billing Detail Subtota	1		\$	2,159.62
Los Angeles Co UUT State Tax	\$ 2,159.62 × 5.00000% 27,080 kWh × \$0.00030		•	107.98 8.12
Current Charges Due 00	5/10/04	****		2,275.72
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	107 kW × \$3.38000 12,440 kWh × \$0.01052 14,640 kWh × \$0.01052 27,080 kWh × \$0.00493	\$		361.66 130.87 154.01 133.50 33.01
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$		813.05
Winter Mid Peak Winter Off Peak SCE Generation:	3,714 kWh × \$0.08918 4,371 kWh × \$0.08918	\$		331.21 389.81
Winter Mid Peak Winter Off Peak Customer Charge	8,726 kWh × \$0.05619 10,269 kWh × \$0.01396			490.31 143.36 9.79

Visit us at: www.sce.com

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER May 22, 2004 41501 20TH ST W

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

May 24, 2004

Service Account Rotating Outage 3-003-4216-87

Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Generation Subtotal

1,364.48

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 65.69

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.859 % Of your total charges, Franchise Fees represent: \$17.46

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Taxes and Other	\$ 721.02 643.46 133.50 62.07 526.49 75.28 (17.91)
Current Changes	119.35

Current Charges

2,275.72

I EDISON AN ECUSON INTERNATIONAL® Compe

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER May 22, 2004 ADDRESS AKA 41901 20TH ST W

Date Bill Prepared Next Meter Read on or about May 24, 2004

Your Customer Account Number 2-02-607-7339

41901 20TH ST W PALMDALE CA 93551 Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule

GS-1

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Usage
ACTUAL READ 732-011126	03/25/04 00746	04/22/04 00760	14	24	336 kWh
Maximum Demand : Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per	used		Information —	This Year —— 336.00 28	Last Year —— 2 Years Ago 312.00 312.00 29 30
Percent change from	n Last Year	<u>.</u>	:	12.00 12%	10.76 10.40

Did you know. . .

ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

Detail of current charges: \$55.18

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/25/04 to 04/22/04 (28 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B) Electric Deferred Refund		\$	30.87 22.38 (0.79)	22.38	
Current Billing Detail Subtotal		7.4	\$ 52	.46	
Los Angeles Co UUT State Tax	\$ 52.46 × 5.00000% 336 kWh × \$0.00030			.62 .10	
Current Charges Due 06/10/04		**************************************	\$ 55	. 18	
(A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	336 kWh × \$0.05517 336 kWh × \$0.00493 28 Days × \$0.31000 28 Days × \$0.07100	\$	18.54 1.66 8.68 1.99		
Delivery Subtotal (B) Generation Related Charges:		\$	30.87		
DWR Generation: Winter Energy Charge SCE Generation: Winter Energy Charge Customer Charge	101 kWh × \$0.08918 235 kWh × \$0.04259 28 Days × \$0.12000	\$	9.01 10.01 3.36		
Generation Subtotal		\$	22.38		

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.88

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 30.005 % Of your total charges, Franchise Fees represent: \$0.42

AN EDISON INTERNATIONAL COMPANY

PALMDALE CA 93551

Service Account

Customer and Service Address

ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATER May 22, 2004 Next Meter Read on or about

May 24, 2004

Rotating Outage

3-003-4913-60 Group N001 Rate Schedule

CS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Current Charges	Ġ	55.18
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Electric Deferred Refund Taxes and Other	\$	9.01 13.66 1.663 22.955 0.254 (0.79) 2.77

WHITE FENCE FARMS MUTUA. VATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FARC BANK, N.A.

CALI IA

WWW.WELLS: ARGO.COM

10222

16-24 1220 4525

6/1/2004

PAY TO THE

ORDER OF Southern California Edison

\$**2,330.90

DOLLARS 🖯

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

MEMO

41901 20th St. W. & Office

Que Medulel M

WHITE FENCE FARMS MUTUAL WATER CO.

10222

WHITE FENCE FARMS MUTUAL WATER CO.

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Date Bill Prepared June 23, 2004

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

1 (800) 990-7788

Page 1 of 5

ref # 06 SCE 733904

Billing summary

Your Total Balance Due	\$	2,620.97
Current Charges Due 07/12/04	\$	2,620.97
Current Charges	\$ 2,620.97	
Balance Before Current Charges	 \$	0.00
³ ayment received 06/07/04 - Thank you	\$ (2,330.90)	
Amount of Previous Statement 05/22/04	\$ 2,330.90	

Summary of bill ervice Account	ing detail Rate Schedule	Service Address		Current Charges
3-003-4216-87 Billing Period: 4/27/04-05/24/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	2,549.05
DRESS AKA 41901 3-003-4913-60 Billing Period: 4/22/04-05/24/04	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	71.92

Did you know. . .

ATE PAYMENT CHARGE REMINDER

leminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.

- Please detach stub below and return with your payment -

JUN 29



Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared June 23, 2004

Next Meter Read on or about July 23, 2004

Service Account Rotating Outage 3-003-4216-87 Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

∄eter Number	From To	Difference Multiplier	Usage _.
CTUAL READ 729K-002089	04/27/04 05/24/	- ·	
lid Peak	25617 26411 04/27/04 05/24/	794 40 104	31,760 kWh
)ff Peak	09619 09961 04/27/04 05/24/	342 40	13,680 kWh
	15281 15733	452 40	18,080 kWh

Demand Meter Information -

//aximum Demand: 120.0 kW

Jsage Comparison ————————————————————————————————————	This Year ————————————————————————————————————	- Last Year	- 2 Years Ago 5,880.00
lumber of days	27	29	28
\verage usage per day	1,176.30	115.86	210.00
'ercent change from Last Year	915%		

Detail of current charges: \$2,549.05

Delivery Related Charges (A)

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/27/04 to 05/24/04 (27 days) - Winter Season

Generation Related Charges' (B) Current Billing Detail Subtotal		-	1,489.29	
			\$ 2,418.59	}
Los Angeles Co UUT State Tax	\$ 2,418.59 × 5.00000% 31,760 kWh × \$0.00030		120.93 9.53	
Current Charges Due 0	7/12/04		\$ 2,549.05	
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	120 kW × \$3.38000 13,680 kWh × \$0.01052 18,080 kWh × \$0.01052 31,760 kWh × \$0.00493	\$	405.60 143.91 190.20 156.58 33.01	
Delivery Subtotal		\$	929.30	
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	3,462 kWh × \$0.08918 4,576 kWh × \$0.08918 10,218 kWh × \$0.05619 13,504 kWh × \$0.01396	\$	308.74 408.09 574.15 188.52 9.79	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$89.93

Of your total charges, Franchise Fees represent: \$19.56 Percentage of energy provided by DWR this period: 25.308 %

Service Voltage: 480 Volts

Generation Subtotal



By rate component:

1,489.29



Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER
June 23, 2004
41501 20TH ST W
PALMDALE CA 93551
Date Bill Prep
Next Meter Re
July 23, 2

Date Bilf Prepared
June 23, 2004
Next Meter Read on or about
July 23, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group N001 Rate Schedule TOU-PA-B

SCE Generation 772.46
DWR Bond Charge 156.58
Transmission Charges 69.67
Distribution Charges 596.34
Nuclear Decommissioning Charges 14.61
Public Purpose Program Charges 88.29
Taxes and Other 134.27

Current Charges

\$ 2,549.05



Dustomer and Service Address

ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

PALMDALE CA 93551

Service Account

3-003-4913-60

Date Bill Prepared WHITE FENCE FARMS MUTUAL WATER June 23, 2004

Next Meter Read on or about

July 23, 2004

Rotating Outage

Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

leter Number	From	То	Difference	Multiplier	Usage
CTUAL READ	04/22/04 00760	05/24/04 00779	19	24	456 kWh
/laximum Demand :		mand Meter	nformation -	•	
Jsage Comparison (ilowatt-hour (kWh) lumber of days \verage usage per 'ercent change fron	used dav			This Year ————————————————————————————————————	— Last Year —— 2 Years Ago 336.00 312.00 29 28 11.59 11.14

Detail of current charges: \$71.92

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/22/04 to 05/24/04 (32 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)		\$	39.60 28.76
Current Billing Detail Subtotal		\$	68.36
Los Angeles Co UUT State Tax	\$ 68.36 × 5.00000% 456 kWh × \$0.00030	 	3.42 0.14
Current Charges Due 07/12/04		\$	71.92
(A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	456 kWh × \$0.05517 456 kWh × \$0.00493 32 Days × \$0.31000 32 Days × \$0.07100	\$	25.16 2.25 9.92 2.27
Delivery Subtotal		\$	39.60

(B) Generation Related Charges: DWR Generation: 10.52 Winter Energy Charge 118 kWh × \$0.08918 SCE Generation: Winter Energy Charge Customer Charge 338 kWh × \$0.04259 32 Days x \$0.12000 3.84 28.76 Generation Subtotal

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.14

Of your total charges, Franchise Fees represent: \$0.55

Percentage of energy provided by DWR this period: 25.891 %

Service Voltage: 480 Volts

•	· ·	
DWR Generation	\$	10.52
SCE Generation		18.24
DWR Bond Charge Transmission Charges		2.25 1.96
Distribution Charges		28.83
Nuclear Decommissioning Charges		0.34
Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges		1.82
Trust Transfer Amount		4.35

GS-1

EDISON'
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Ustomer and Service Address Date Bill Prepare IHITE FENCE FARMS MUTUAL WATER June 23, 2004
DDRESS AKA 41901 20TH ST W Next Meter Research

1901 20TH ST W ALMDALE CA 93551

ervice Account -003-4913-60 Rotating Outage Group N001 Date Bill Prepared
June 23, 2004
Next Meter Read on or about
July 23, 2004

July 23, 2004
Rate Schedule

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

\$

1 (800) 990-7788

Taxes and Other

3.61

Current Charges

WHITE FENCE FARMS MUTUA 41901 N. 20TH STREET WESI PALMDALE, CA 93551 NATER CO.

WELLS FARGO, BANK, N.A. CAL WWW.WELL IIA ,:GO.COM

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16-24 1220 4525

7/6/2004

PAY TO THE

ORDER OF

Southern California Edison

\$ **2,620.07

DOLLARS 🖯

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

MEMO

41501 20th St. W. & 41901 20th St. W.

WHITE FENCE FARMS MUTUAL WATER CO.

10254

WHITE FENCE FARMS MUTUAL WATER CO.

10254

Southern California Edison Company P.O. Box 600, Rosemead, CA-~1771-0001 I EDISON Visit us at: Customer and Mailing Address WWW.sce.co Date Bill Prepared WHITE FENCE FARMS MUTUAL WATER July 23, 2004 41901 20TH ST W Your Customer Account Number PALMDALE CA 93551 2-02-607-7339 24-hr. Customer Service 1 (800) 990-7788 Page 1 of 3 Billing summary ref# 075CE 733904 Amount of Previous Statement 06/23/04 Payment received 07/09/04 - Thank you 2,620.97 Previous Charges Due Immediately (2,620.07)**Current Charges** 0.90 Current Charges Due 08/11/04 89.15 89.15 Your Total Balance Due \$ 90.05 Summary of billing detail Service Account Rate Schedule Service Address **Current Charges** DDRESS AKA 41901 20TH ST W 3-003-4913-60 41901 20TH ST W \$ GS-1 PALMDALE, CA Billing Period: 89.15 05/24/04-06/23/04 Did you know. . . .ATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For

lesignated State agencies, the late payment charge will be applied in accordance with SCE

7/28/04- I called SLE because the bill for the country well site is not Included - They told me

JUL 28 2004

the meter was read on !

723/ou & The will is

pending - They will send;

when ready, under aparate cover.

-574)

- Please detach stub below and return with your payment -

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER July 23, 2004

ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

PALMDALE CA 93551 Service Account

3-003-4913-60

Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about Aug 23, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

/leter Number	From	То	Difference	Multiplier	Usage
CTUAL READ	05/24/04 00779	06/23/04 00800	21	24	504 kWh
Maximum Demand	Der : 3.0 kW	nand Meter I	Information –		
Isage Comparison illowatt-hour (kWh) lumber of days verage usage per ercent change from	used day			This Year — 504.00 30 16.80 (7)%	— Last Year — 2 Years Ago 576.00 528.00 32 33 18.00 16.00

Detail of current charges: \$89.15

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/24/04 to 06/23/04 (30 days) - Winter/Summer Season

Delivery Related Charges (A) Generation Related Charges (B	·)	\$	41.72 43.04	
Current Billing Detail Subtotal		 \$	84.7	6
Los Angeles Co UUT State Tax	\$ 84.76 × 5.00000% 504 kWh × \$0.00030	٠	4.2 0.1	
Current Charges Due 08/	11/04	 \$	89.1	5
(A) Delivery Related Charges: Summer Energy Charge Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	286 kWh × \$0.05517 218 kWh × \$0.05517 504 kWh × \$0.00493 30 Days × \$0.31000 30 Days × \$0.07100	\$	15.78 12.03 2.30 2.13	
Delivery Subtotal		\$	41.72	
(B) Generation Related Charges: DWR Generation: Summer Energy Charge Winter Energy Charge SCE Generation: Summer Energy Charge Winter Energy Charge Customer Charge	80 kWh x \$0.08918 61 kWh x \$0.08918 206 kWh x \$0.09797 157 kWh x \$0.04259 30 Days x \$0.12000	\$ ~ * * & .	7.13 5.44 20.18 6.69 3.60	,
Generation Subtotal		\$ 	43.04	

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.83

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 28.034 %

Of your total charges, Franchise Fees represent: \$0.69

DWR Generation
SCE Generation
DWR Bond Charge
Transmission Charges Distribution Charges

www.sce.com

Sustomer and Service Address VHITE FENCE FARMS MUTUAL WATER July 23, 2004 DDRESS AKA 41901 20TH ST W 1901 20TH ST W

Date Bill Prepared

Next Meter Read on or about Aug 23, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other

Rotating Outage

Current Charges

i-003-4913-60 Group N001

'ALMDALE CA 93551

ervice Account

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAR BANK, N.A.
CAL AIIA
WWW.WELLSFARGO.COM

10294

5-24 220 4525

8/2/2004

PAY TO THE

ORDER OF Southern California Edison

\$**90.05

DOLLARS (

Southern California Edison P.O. Box 600 Rosemead, CA 91771-0001

МЕМО

41901 - 20th St. W.

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WHITE FENCE FARMS MUTUAL WATER CO.

10294

WHITE FENCE FARMS MUTUAL WATER CO.

10294

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An LOISON	ATERNAY IONAL® Company	

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Visit us at: www.sce.com

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER 41901 20TH ST W PALMDALE CA 93551

Di Bill Prepared Aug 21, 2004

> 2-02-607-7339 24-hr. Customer Service

Your Customer Account Number

1 (800) 990-7788

Page 1 of 5

ref # 08SCE 733904

Billing summary

Your Total Balance Due		\$	6,881.84
Current Charges Due 09/09/04		\$	6,881.84
Current Charges	\$	6,881.84	
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 07/23/04 Payment received 08/10/04 - Thank you	\$ \$	90.05 (90.05)	

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-003-4216-87 Billing Period: 05/24/04-07/23/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$ 6,771.85
DDRESS AKA 41901 3-003-4913-60 Billing Period:	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$ 109.99

Did you know. . .

(4-574)

Late Payment Charge Reminder...
A late payment charge of 0.9% will be applied to the total unpaid balance on your account full payment is not received by the due date on this bill.

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Aug 21, 2004

41501 20TH ST W PALMDALE CA 93551

Service Account

Date bill Prepared

Next Meter Read on or about

Aug 23, 2004

Rotating Outage 3-003-4216-87 Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

Neter Number	From	To	Difference	Multiplier	Usage	
ACTUAL READ		-				
3729K-002089	05/24/04	07/23/04				
	26411	28509	2098	40	83,920 k	cWh .
In Peak	06/06/04	07/23/04			,	
4* 1 B 1	00717	.00781	64	40	2,560 k	cWh
1id Peak	06/06/04	07/23/04			•	
) C C D	10080	10799	719	40	28,760 k	cWh
)ff Peak	06/06/04	07/23/04			,	
4: I B I	15979	16929	950	40	38,000 k	cWh
1id Peak	05/24/04	06/06/04				
\CC D I	09961	10080	119	40	4,760 k	⟨Wh
)ff Peak	05/24/04	06/06/04			_	
	15733	15979	246	40	9,840 k	cWh

Demand Meter Information —

Jaximum Demand: 126.0 kW

Did you know. . .

MPORTANT INFORMATION ABOUT YOUR RATES...

our rates have changed. This change reflects recent California Public Utilities commission decisions regarding the costs of generating and distributing power. These hanges may result in an increase or decrease in your bill, depending on your rate chedule and usage pattern.

Detail of current charges: \$6,771.85

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/24/04 to 07/23/04 (60 days) - Winter/Summer Season

Delivery Related Charges Generation Related Charge	(A) es (B)	2	2,385.31 4,040.09
Current Billing Detail Subt	otal	\$	6,425.40
Los Angeles Co UUT State Tax	\$ 6,425.40 × 5.00000% 83,920 kWh × \$0.00030		321.27 25.18
Current Charges Due	09/09/04	\$	6,771.85
(A) Delivery Related Charges Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	126 kW × \$3.38000 × 60/30 days \$ 22 kW × \$4.96000 × 47/30 days 2,560 kWh × \$0.01052 28,760 kWh × \$0.01052 38,000 kWh × \$0.01052 4,760 kWh × \$0.01052 9,840 kWh × \$0.01052 83,920 kWh × \$0.01052 83,920 kWh × \$0.00493 \$ 33.0100 × 60/30 days		851.76 170.95 26.93 302.56 392.76 50.78 103.52 413.73 66.02
Delivery Subtotal	\$		2,385.31



Justomer and Service Address VHITE FENCE FARMS MUTUAL WATER Aug 21, 2004

1501 20TH ST W 'ALMDALE CA 93551 Date bill Prepared

Next Meter Read on or about

Aug 23, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

ervice Account -003-4216-87 **Rotating Outage** Group N001

Rate Schedule TOU-PA-B

1 (800) 990-7788

(B)	Generation	Related	Charges:
٠.	DIME Canas	ation.	-

Customer Charge	\$ 9.7900	×	60/30 days	5			19.58
Winter Off Peak	7,013 kWh	×	\$0.01396				97.90
Winter Mid Peak	3,392 kWh						190.60
Summer Off Peak	27,083 kWh						378.08
Summer Mid Peak	20,498 kWh						914.62
Summer On Peak	1,825 k₩h		\$0.11563				211.02
Summer On Peak	22 k\		\$2.27000	$\times 47/30$	days		78.24
SCE Generation:							
Winter Off Peak	2,827 kWh	×	\$0.08918				252.11
Winter Mid Peak	1,368 kWh						122.00
Summer Off Peak	10,917 kWh						973.58
Summer Mid Peak	8,262 kWh						736.81
Summer On Peak	735 kWh		\$0.08918			\$	_65.55
DVVIT Generation:							CF FF

Generation Subtotal

4,040.09

This bill may be higher than your average bill because this billing period was longer

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 107.51

Of your total charges, Franchise Fees represent: \$4.81

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$47.37 Percentage of energy provided by DWR this period: 28.729 %

Transmission Charges Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other		147.00 1,542.60 38.61 233.30 356.52
DWR Generation SCE Generation DWR Bond Charge	\$	2,150.05 1,890.04 413.73

ustomer and Service Address /HITE FENCE FARMS MUTUAL WATER Aug 21, 2004

DDRESS AKA 41901 20TH ST W 1901 20TH ST W

Date will Prepared

Next Meter Read on or about

Aug 23, 2004

ervice Account -003-4913-60

ALMDALE CA 93551

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

our current energy usage

eter Number	From	То	Difference	Multiplier	Usage
CTUAL READ 32-011126	06/23/04 00800	07/23/04 00824	24	24	576 kWh
aximum Demand :		mand Meter	Information –		
sage Comparison ilowatt-hour (kWh) umber of days verage usage per ercent change fron	dav			This Year — 576.00 30 19.20 (20)%	— Last Year —— 2 Years Ago 696.00 480.00 29 30 24.00 16.00

Did you know. . .

MPORTANT INFORMATION ABOUT YOUR RATES...

our rates have changed. This change reflects recent California Public Utilities ommission decisions regarding the costs of generating and distributing power. These hanges may result in an increase or decrease in your bill, depending on your rate chedule and usage pattern.

)etail of current charges: \$109.99

We provide two ways to look at your current charges:

A By usage:

Billing Period - 06/23/04 to 07/23/04 (30 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (B)	\$ 46.05 58.54
Current Billing Detail Subtotal		 \$ 104.59
Los Angeles Co UUT State Tax	\$ 104.59 × 5.00000% 576 kWh × \$0.00030	5.23 0.17
Current Charges Due 09/	09/04	\$ 109 . 99
(A) Delivery Related Charges: Summer Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	576 kWh × \$0.05517 576 kWh × \$0.00493 30 Days × \$0.31000 30 Days × \$0.07100	\$ 31.78 2.84 9.30 2.13
Delivery Subtotal		\$ 46.05
(B) Generation Related Charges: DWR Generation: Summer Energy Charge SCE Generation: Summer Energy Charge Customer-Charge	169 kWh × \$0.08918 407 kWh × \$0.09797 30 Days × \$0.12000	\$ 15.07 39.87 3.60
Generation Subtotal	•	\$ 58.54

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.49

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.423 %

Of your total charges, Franchise Fees represent: \$0.70

EDISON

stomer and Service Address HITE FENCE FARMS MUTUAL WATER Aug 21, 2004 DÉRESS AKA 41901 20TH ST W

Date Bill Prepared

Next Meter Read on or about

Aug 23, 2004

rvice Account 003-4913-60

LMDALE CA 93551

901 20TH ST W

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Of your total charges, Franchise Fees represent: \$0.15

Distribution	ration Charge Charges In Charges	\$	15.07 43.4847 22.4330 302.554
Current C	Charges	\$	109.99

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

VELLS FAR(3ANK, N.A. CALIFUINIA WWW.WELLSFARGO.COM 10327

5-24 4525

9/3/2004

PAY TO THE

ORDER OF Sou

Southern California Edison

\$**6,881.84

DOLLARS f

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

мемо

41901 - 20th St. W. and 41501 - 20th St. W.

Jan Midnibell "

WHITE FENCE FARMS MUTUAL WATER CO.

10327

WHITE FENCE FARMS MUTUAL WATER CO.

10327

www.sce.com

VHITE FENCE FARMS MUTUAL WATER 11901 20TH ST W 'ALMDALE CA 93551-1315

An EDISON INTERNATIONAL® Compa

DATE NOTICE PREPARED Sept 11, 2004

No Further Notice May Be Given Before Your Service Is Disconnected our Customer Account Number
2-02-607-7339
24-hr. Customer Service
1 (800) 990-7788

Past Due...Service Disconnection Notice

Payment must be received before 5 pm on 09/27/04

Total Past Due Amount\$	6,881.84
ther Services Past Due Amount\$\$	326.50
Jtility Service Past Due Amount\$	6,555.34

MPORTANT PLEASE READ

our payment is past due. To avoid disconnection of service, your payment must be received by outhern California Edison before the date shown above.

your utility service is disconnected, a reconnection charge ranging from \$12.50 to \$60.00 may be quired.

deposit may be required to re-establish your credit whether or not your service is sconnected.

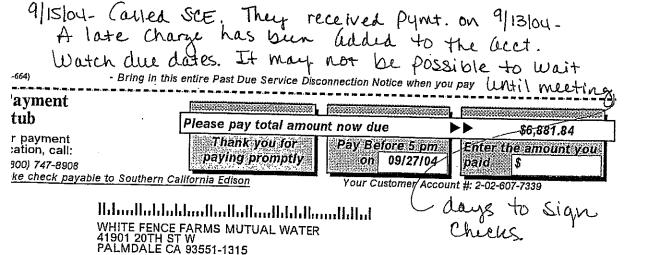
ils notice does NOT stop disconnection of service for any other unpaid bill.

our utility service will NOT be disconnected for other services. However, if you do not pay the tal past due amount, your other services may be discontinued or result in legal action, or both.

outhern California Edison will determine how payments are applied.

ow To Pay Your Bill

) NOT MAIL YOUR PAYMENT as it may not be received in time. You may pay ur bill through a Southern California Edison approved electronic payment method or bring s notice to a Southern California Edison authorized payment location.



Visit us at: www.sce.com

Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER

41901 20TH ST W PALMDALE CA 93551 Da. Bill Prepared Sept 22, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Page 1 of 5

ref# 09SCE 733904

Billing summary

Amount of Previous Statement 08/21/04	\$ 6,881.84	
Payment received 09/13/04 - Thank you	\$ (6,881.84)	
Balance Before Current Charges	\$	0.00
Current Charges	\$ 3,967.67	
Late Pymt Chrg	\$ 59.00	
Current Amount Due 10/13/04	\$	4,026.67

Your Total Balance Due

\$ 4,026.67

Summary of bill Service Account	ing detail Rate Schedule	Service Address	Current Charges
3-003-4216-87 Billing Period: 07/23/04-08/23/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$ 3,841.12
DDRESS AKA 41904 3-003-4913-60 Billing Period: 07/23/04-08/23/04	1 20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$ 126.55

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account full payment is not received by the due date on this bill.

SEP 2 8 2004

- Please detach stub below and return with your payment -



Sustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Sept 22, 2004

11501 20TH ST W 'ALMDALE CA 93551

Service Account

5-003-4216-87

Date Bill Prepared

Next Meter Read on or about

Oct 25, 2004

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr, Customer Service 1 (800) 990-7788

Tour current energy usage

leter Number	From	То	Difference N	Multiplier	Usage
CTUAL READ		······································			
729K-002089 In Peak	07/23/04 28509	08/23/04 29686	1177	40	47,080 kWh
n Peak id Peak	07/23/04 00781 07/23/04	08/23/04 00818 08/23/04	37	40	1,480 kWh
rff Peak	10799	11234	435	40	17,400 kWh
тт геак	07/23/04 16929	08/23/04 17634	705	40	28,200 kWh

laximum Demand: 126.0 kW

Rotating Outage

Group N001

sage Comparison ——— ilowatt-hour (kWh) used umber of days verage usage per day ercent change from Last Year

This Year Last Year -2 Years Ago 46,880.00 47,080.00 57,840.00 1,518.71 1,616.55 1,994.48 (6)7

Detail of current charges: \$3,841.12

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/23/04 to 08/23/04 (31 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (B)		\$]	1,440.42 2,204.34
Current Billing Detail Subtotal		\$	3,644.76
Los Angeles Co UUT State Tax	\$ 3,644.76 × 5.00000% 47,080 kWh × \$0.00030		182.24 14.12

State Tax	47,080 KWn × \$0.00030		14.12
Current Charges Due 10	/13/04	\$	3,841.12
(A) Delivery Related Charges: Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak Summer Coff Peak Summer Off Peak	126 kW × \$4.18000 × 18/31 days \$ 126 kW × \$3.38000 × 13/31 days 29 kW × \$6.38000 × 18/31 days 29 kW × \$4.96000 × 13/31 days 859 kWh × \$0.01134 621 kWh × \$0.01052 10,103 kWh × \$0.01052 16,374 kWh × \$0.01134 7,297 kWh × \$0.01134 11,826 kWh × \$0.01134 11,826 kWh × \$0.01052 47,080 kWh × \$0.01052 47,080 kWh × \$0.00493 42.4400 × 18/31 days 33.0100 × 13/31 days		305.81 178.59 107.374 60743 257 11457 185410 185410 224.84
Delivery Subtotal	\$	1	,440.42
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer On Peak Summer Mid Peak	264 kWh × \$0.09056 \$ 191 kWh × \$0.08918 3,106 kWh × \$0.09056		23.91 17.03 281.28

(B) Generation Related Charges:				
` DWR Generation:				
Summer On Peak	264 kWh 🗴	\$0.09056	:	\$ 23.91
Summer On Peak	191 kWh x			17.03
Summer Mid Peak	3,106 kWh x	\$0.09056		281.28
Summer Mid Peak	2,243 kWh x	\$0,08918		200.03
Summer Off Peak	5,034 kWh x	\$0.09056		455.88
Summer Off Peak	3,635 kWh x	\$0.08918		324.17
SCE Generation:	•			
Summer On Peak	29 k₩ ×	\$1.87000	x 18/31 days	31.49
	Page 2 of		· · · · · · · · · · · · · · · · · · ·	



Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Sept 22, 2004 41501 20TH ST W

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about Oct 25, 2004

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Summer On Peak Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Summer Off Peak Customer Charge Customer Charge	\$ \$	29 kW × \$2.27000 × 13/31 days 595 kWh × \$0.09530 430 kWh × \$0.11563 6,997 kWh × \$0.03678 5,054 kWh × \$0.04462 11,341 kWh × \$0.01151 8,190 kWh × \$0.01396 8.0700 × 18/31 days 9.7900 × 13/31 days	27.61 56.70 49.35 257.51 130.53 114.33 4.69
Customer Charge	*	9./900 X 13/31 days	4.11

Generation Subtotal

2,204.34

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 118.03

Percentage of energy provided by DWR this period: 30.740 % Of your total charges, Franchise Fees represent: \$30.87

Service Voltage: 480 Volts

Current Charges	***	\$ 7.861 12
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other		\$ 1,302.30 902.04 2373.70 965.78 21.66 141.55 201.99



Sustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Sept 22, 2004 ADDRESS AKA 41901 20TH ST W

11901 20TH ST W 'ALMDALE CA 93551

Bervice Account Rotating Outage 3-003-4913-60 Group N001

Date Bill Prepared

Next Meter Read on or about Oct 25, 2004

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Your current energy usage

feter Number	From	To	Difference	Multiplier	Usage
CTUAL READ 32-011126	07/23/04 00824	08/23/04 00852	28	24	672 kWh
faximum, Demand		nand Meter I	nformation		
sage Comparison ilowatt-hour (kWh umber of days	used			This Year 672.00	720.00 528.00
verage usage per ercent change fro	r day m Last Year			21.68 (13)%	29 28 24.83 18.86

Detail of current charges: \$126.55

Delivery Related Charges (A) Generation Related Charges (B)

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 07/23/04 to 08/23/04 (31 days) - Summer Season

Current Billing Detail Subtotal Los Angeles Co UUT State Tax \$ 120.33 × 5.00000% 672 kWh × \$0.00030 Current Charges Due 10/13/04 \$ (A) Delivery Related Charges:	120.33 6.02 0.20
Current Charges Due 10/13/04 \$ (A) Delivery Related Charges:	
(A) Delivery Related Charges:	0.20
(A) Delivery Related Charges:	126.55
Summer Energy Charge 282 kWh x \$0.05517 15 DWR Bond Charge 672 kWh x \$0.00493 3 Customer Charge 18 Days x \$0.40000 7 Customer Charge 13 Days x \$0.31000 4	.14 .56 .31 .20 .03
Delivery Subtotal \$ 57 (B) Generation Related Charges: DWR Generation:	.44
Summer Energy Charge 120 kWh x \$0.09056 \$ 10	.87 .76
Summer Energy Charge 270 kWh x \$0.08075 21 Summer Energy Charge 195 kWh x \$0.09797 19 Customer Charge 18 Days x \$0.10000 1	.80 .10 .80

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.89

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 30.740 % Of your total charges, Franchise Fees represent: \$1.02

By rate component:

DWR Generation
SCE Generation
DWR Bond Charge

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Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Sept 22, 2004 ADDRESS AKA 41901 20TH ST W

41901 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Oct 25, 2004

Service Account 3-003-4913-60

Rotating Outage Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Trust Transfer Amount
Taxes and Other

2.88 41.35 0.50 2.90 6.42 6.30

Current Charges

WHITE FENCE FARMS MUTUA 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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16-24 1220 4525

10/4/2004

PAY TO THE

ORDER OF

Southern California Edison

**4,026.67

DOLLARS É

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

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WHITE FENCE FARMS MUTUAL WATER CO.

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Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Mailing Address . . .

WHITE FENCE FARMS MUTUAL WATER 141901 20TH ST W

Bill Prepared Oct 23, 2004

PALMDALE CA 93551

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

, Page 1 of 9

ref # 10 SCE 733904

Billing summary

Your Total Balance Due		\$	6,429.19
		\$	6,429.19
Current Charges Due 11/12/04	\$	6,429.19	
Current Charges		\$	0.00
Payment received 10/08/04 - Thank you Balance Before Current Charges	\$	(4,026.67)	
Amount of Previous Statement 09/22/04	Ś	4,026.67	

Summary of bill	ing detail			<u> </u>
Service Account	Rate Schedule	Service Address		Current Charges
3-003-4216-87 <i>Billing Period:</i> 08/23/04-09/22/04	TOU-PA-B	41501 20TH ST W Palmdale, Ca	ş	3,433.95
3-003-4216-87 Billing Period: 09/22/04-10/22/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	2,787.50
ADDRESS AKA 41901 3-003-4913-60 Billing Period: 08/23/04-09/22/04	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	122.23
ADDRESS AKA 41901 3-003-4913-60 Billing Period: 09/22/04-10/22/04	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$ `	85.51

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -

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Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004

'41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Nov 23, 2004

Service Account Rotating Outage 3-003-4216-87 Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	To į	Diffe	rence Mul	tiplier		Usage	
ACTUAL READ P729K-002089	08/23/04	09/22/04						
On Peak	29686 08/23/04	30711 09/22/04	10	125	40		41,000	kWh
Mid Peak	00818 08/23/04	00851 09/22/04		33 .	40		1,320	kWh
Off Peak	11234 08/23/04	11642 09/22/04	4	80	40		16,320	kWh
	17634	18218	Ē	84	40		23,360	kWh
Demand Date		Demand From	Time To	Season	Peak		Demand	
8/09/04		13:30	13:30	Summer	0n	Peak	29	kW
8/16/04		09:15	09:15	Summer	Mid	Peak	116	
8/03/04		06:15	06:15	Summer	Off	Peak	126	
Maximum Demand :	126.0 KVV	and Meter I	nformat			Last Ye		lears A
ilowatt-hour (kWh) umber of days				41	,000.00 30	. 360ر 47	.00 4 33	320.
verage usage per o ercent change from	day n Last Year			1	,366.67 (5)%	1,435.		1,666.

Detail of current charges: \$3,433.95

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 08/23/04 to 09/22/04 (30 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges	(B)		\$	1,421.21 1,837.50
Current Billing Detail Subtota			<u> </u>	
Los Angeles Co UUT State Tax	\$ 3,258.71 x 5.00000% 41,000 kWh x \$0.00030			162.94 12.30
Current Charges Due 11	1/12/04	- 4 - 1 1 1 2 2 2	4	
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	126 kW		\$	526.68 185.02 14.97 185.07 264.90 202.13 42.44
Delivery Subtotal		\$		1,421.21
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak	379 kWh x \$0.09056 4,685 kWh x \$0.09056 6,706 kWh x \$0.09056		\$	34.32 424.27 607.30

EDISON

Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004

'41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Nov 23, 2004

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

SCE Generation: SUE Generation:
Summer On Peak
Summer On Peak
Summer Mid Peak
Summer Off Peak
Customer Charge

29 kW × \$1.87000 941 kWh × \$0.09530 11,635 kWh × \$0.03678 16,654 kWh x \$0.01151

54.23 89.68 27.94 91.69 8.07

1,837,50

Generation Subtotal

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 109.03

Of your total charges, Franchise Fees represent: \$27.60 Percentage of energy provided by DWR this period: 28.709 %

Service Voltage: 480 Volts

By rate component:

DWR Generation SCE Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	1,065.89 7712.136 2073.486 991.886 18.867 180.15
Current Charges		

3,433.95

Visit us at: www.sce.com

Customer and Service Address
WHITE FENCE FARMS MUTUAL WATER
41501 20TH ST W
Date Bill Pre
Oct 23, 2004
Next Meter F

Date Bill Prepared
Oct 23, 2004
Next Meter Read on or about
Nov 23, 2004

Your Customer Account Number 2-02-607-7339

Service Account 3-003-4216-87

PALMDALE CA 93551

Rotating Outage Group N001 Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Heado
ACTUAL READ P729K-002089					Usage
	09/22/04 30711	10/22/04 31519	808	4.0	
On Peak	09/22/04		000	40	32,320 kWh
Mid Peak	00851 09/22/04	00863 10/03/04	12	40	480 kWh
Off Peak	11642 09/22/04	11797 10/03/04	155	40	6,200 kWh
Mid Peak	18218 10/03/04	18385 10/22/04	167	40	6,680 kWh
Off Peak	11797 10/03/04	11986	189	40	7,560 kWh
	18385	18670	28,5	40	11,400 kWh
Maximum Demand	Der : 123.0 kW	mand Meter I	nformațion —		
Usage Comparison Kilowatt-hour (kWh Number of days Average usage per) used dav			30	— Last Year — 2 Years Ago 32,400.00 16,800.00 30 32
Percent change fro	m Last Year			1,077.33 0%	1,080.00 525.00

Detail of current charges: \$2,787.50

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/22/04 to 10/22/04 (30 days) - Summer/Winter Season

Dollars Delet 1 of	(any o / contine / will tel 30	eason		•
Delivery Related Charges (A) Generation Related Charges	(B)	, \$		1,119.85 1,525.67
Current Billing Detail Subtotal		·		
Los Angeles Co UUT State Tax	\$ 2,645.52 x 5.00000% 32,320 kWh x \$0.00030		\$	2,645.52 132. <u>2</u> 8
Current Charges Due 11	/12/04	<u> </u>	\$	9.70 2,787.50
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	123 kW × \$4.18000 16 kW × \$6.38000 × 11, 480 kWh × \$0.01134 6,200 kWh × \$0.01134 6,680 kWh × \$0.01134 7,560 kWh × \$0.01134 11,400 kWh × \$0.01134 32,320 kWh × \$0.00493	\$ /30 days		514.14 37.43 70.31 75.75 85.73 129.28 159.28 142.44
Winter Off Peak SCE Generation: Summer On Peak	155 kWh x \$0.09056 1,997 kWh x \$0.09056 2,151 kWh x \$0.09056 2,435 kWh x \$0.09056 3,671 kWh x \$0.09056	\$ \$ 30 days]	14.04 180.85 194.79 220.51 332.45
Summer On Peak	325 kWh x \$0.09530 Page 4 of 9	ou days		10.97 30.97

Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004

41501 20TH ST W PALMDALE CA 93551

Service Account

3-003-4216-87

Date Bill Prepared

Next Meter Read on or about

Nov 23, 2004

Your Customer Account Number 2-02-607-7339 24-hr. Customer Service

Rotating Outage Rate Schedule Group N001 ТОU-РА-В

4,203 kWh

1 (800) 990-7788

Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge × \$0.03678 4,529 kWh × \$0.01151 5,125 kWh × \$0.04631 7,729 kWh × \$0.01151

154.59 52.13 237.34 88.96 8.07

Generation Subtotal

1,525.67

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 88.51 Of your total charges, Franchise Fees represent: \$22.41

Percentage of energy provided by DWR this period : 32.206 %

Service Voltage: 480 Volts

By rate component:

DWR Generation
SCE Generation
DWR Bond Charge
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Taxes and Other

942.64 583.03 159.33 71.41

Current Charges

2,787.50

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EDISON

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004

*ADDRESS AKA 41901 20TH ST W

41901 20TH ST W

PALMDALE CA 93551 Service Account

Rotating Outage 3-003-4913-60 Group N001

Date Bill Prepared

Next Meter Read on or about

Nov 23, 2004

Rate Schedule GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From.	То	Difference	Multiplier	Usage
ACTUAL READ 732-011126	08/23/04 00852	09/22/04 00879	27	24	648 kWh
Maximum Demand :	4.0 kW	nand Meter	Information —	This Ma	
Kilowatt-hour (kWh) Number of days Average usage per Percent change fron	used			This Year —— 648.00 30 21.60 (4)%	— Last Year —— 2 Years Ago 744.00 528.00 33 30 22.55 17.60

Detail of current charges: \$122.23

We provide two ways to look at your current charges:

By usage:

Billing Period - 08/23/04 to 09/22/04 (30 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (B)			\$	59.08 57.15
Current Billing Detail Subtotal	 		Ś	
Los Angeles Co UUT State Tax	\$ 116.23 × 5.00000% 648 kWh × \$0.00030		7	116.23 5.81 0.19
Current Charges Due 11/1	2/04		\$	122.23
(A) Delivery Related Charges: Summer Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	648 kWh × \$0.06445 648 kWh × \$0.00493 30 Days × \$0.40000 30 Days × \$0.07100		\$	41.76 3.19 12.00 2.13
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$		59.08
Summer Energy Charge SCE Generation:	186 kWh × \$0.09056	•	\$	16.84
Summer Energy Charge Customer Charge	462 kWh x \$0.08075 30 Days x \$0.10000			<u>37.31</u> <u>3.00</u>
Generation Subtotal		\$		57.15

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 3.88

Of your total charges, Franchise Fees represent: \$0.98

Percentage of energy provided by DWR this period: 28.709 %

Service Voltage: 480 Volts

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount	\$	16 .84 40 .319 2.78 43 .48 2.48
Page 6 of 9		6.19



Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

Date Bill Prepredation

WHITE FENCE FARMS MUTUAL WATER

Oct 23, 2004

ADDRESS AKA 41901 20TH ST W

Nov. 23, 2

Date Bill Prepared
Oct 23, 2004
Next Meter Read on or about
Nov 23, 2004

PALMDALE CA 93551
Service Account 3-003-4913-60 Rotating Outage Group N001

e Rate Schedule GS-1 Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Taxes and Other

6.06

Current Charges

EDISON.

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004 'ADDRESS AKA 41901 20TH ST W

41901 20TH ST W PALMDALE CA 93551

Service Account 3-003-4913-60 Rotating Outage Group N001

Date Bill Prepared

Next Meter Read on or about Nov 23, 2004

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ 732-011126	09/22/04 00879	10/22/04 00899	20	24	480 kWh
Maximum Demand :	4.0 kW	nand Meter I	nformation -		
Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per a Percent change from	used dav			This Year ————————————————————————————————————	— Last Year —— 2 Years Ago 624.00 312.00 30 32 20.80 9.75

Detail of current charges: \$85.51

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/22/04 to 10/22/04 (30 days) - Summer/Winter Season

	,	OCC3UII	
Delivery Related Charges (A) Generation Related Charges (E	3)	\$	47.43 33.87
Current Billing Detail Subtotal			\$ 81.30
Los Angeles Co UUT State Tax	\$ 81.30 × 5.00000% 480 kWh × \$0.00030		4.07 0.14
Current Charges Due 11/	12/04		\$ 85.51
(A) Delivery Related Charges: Summer Energy Charge Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	176 kWh x \$0.06445 304 kWh x \$0.06445 480 kWh x \$0.00493 30 Days x \$0.40000 30 Days x \$0.07100	\$	11.34 19.59 2.37 12.00 2.13
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$	47.43
Summer Energy Charge Winter Energy Charge SCE Generation	57 kWh x \$0.09056 98 kWh x \$0.09056	\$	5.16 8.87
Summer Energy Charge Winter Energy Charge Customer Charge	119 kWh × \$0.08075 206 kWh × \$0.03510 30 Days × \$0.10000		9.61 7.23 3.00
Generation Subtotal		\$	33.87

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 2.71

Of your total charges, Franchise Fees represent: \$0.69

Percentage of energy provided by DWR this period: 32,206 %

Service Voltage: 480 Volts

DWR Generation
SCE Generation
Transmission Charge
SCE Generation DWR Bond Charge Transmission Charges Distribution Charges
Pionipanon Charges

www.sce.com

Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Oct 23, 2004 ADDRESS AKA 41901 20TH ST W

41901 20TH ST W PALMDALE CA 93551

Service Account

Date Bill Prepared

Next Meter Read on or about

Nov 23, 2004

Rotating Outage 3-003-4913-60 Group N001

Rate Schedule

GS-1

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

1 (800) 990-7788

Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other

Current Charges



WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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16-24 1220 4525

11/1/2004

PAY TO THE ORDER OF

Southern California Edison

\$**6,429.19

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41501 20TH AND 41901 20TH

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WHITE FENCE FARMS MUTUAL WATER CO.

10390

WHITE FENCE FARMS MUTUAL WATER CO.

10390

PALMDALE CA 93551

Visit us at: www.sce.com

Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER
41901 20TH ST W

Date Bill Prepared Nov 23, 2004

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service

Page 1 of 1

1 (800) 990-7788

Billing summary

You Have A Zero Balance - Do Not Pay		\$	0.00
Current Charges		\$.00
Balance Before Current Charges		\$	0.00
Amount of Previous Statement 10/23/04 Payment received 11/05/04 - Thank you	\$ \$	6,429.19 (6,429.19)	

Summary of billing detail

ervice Account	Rate Schedule	Service Address	Current Charges	
3-003-4216-87 To be billed at I later date	TOU-PA-B	41501 20TH ST W Palmdale, Ca	\$	N/A
DDRESS AKA 41901 3-003-4913-60 To be billed at	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	\$	N/A

NOV 29 2742

4- 574)

Customer and Mailing Address WHITE FENCE FARMS MUTUAL WATER

41901 20TH ST W PALMDALE CA 93551 Date Bill Prepared Dec 23, 2004

> 2-02-607-7339 24-hr. Customer Service

Your Customer Account Number

1 (800) 990-7788

ref # 12 SCE 733904

Page 1 of 5

Billing summary

Current Charges Current Ch	arges Due 01/11/0		\$ 2,30	<u>5.</u> 00
Your Total Bala			\$	2,305.00
Summary of billing detail			\$	2,305.00
Service Account 3-003-4216-87	Rate Schedule	Service Address		Current Chann
3-003-4216-87 Billing Period: 10/22/04-11/23/04	TOU-PA-B	41501 20TH ST W PALMDALE, CA	\$	Current Charges 2,239.00
ADDRESS AKA 41901 3-003-4913-60 Billing Period: 10/22/04-11/23/04	20TH ST W GS-1	41901 20TH ST W PALMDALE, CA	. \$	66.00

Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. HOLIDAY LIGHTING TIPS...

Be safe with your holiday lights. Replace damaged strands with UL approved lights. Make sure staples and tacks don't pierce the wires. Keep electric decorations and connections dry and off the ground. For more tips go to www.sce.com/safety and click on "Safe Holiday

³ Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2004 41501 20TH ST W

PALMDALE CA 93551

Date Bill Prepared

Next Meter Read on or about

Jan 25, 2005

Service Account 3-003-4216-87

Rotating Outage Rate Schedule Group N001 TOU-PA-B

Your Customer Account Number 2-02-607-7339

24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

ACTUAL READ P729K-002089	10/22/04	11/23/04		 	· · · · · · · · · · · · · · · · · · ·	<u></u>	Usage	
Mid Peak	31519 10/22/04	32164 11/23/04		645	40		25,800	kWh
Off Peak	11986 10/22/04	12220 11/23/04		234	40		9,360	
Demand	18670	19081		411	40		16,440	kWh
Date		Demand From	Time To	Season	Pe	ak	Demand	
.1/12/04		08:30 👵	08:30	Winter		id Peak	106	
11/10/04		06:30	06:30	Winter	C	Off Peak	106	
Maximum Demand :	Dem	and Meter I	nforma	ation				

Jsage Comparison

(ilowatt-hour (kWh) used lumber of days lumber of sys lumber of the lumber of the

This Year Last Year 2 Years Ago 25,800.00 19,760.00 No 29 Comparable 681.38 Usage

Detail of current charges: \$2,239.00

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 10/22/04 to 11/23/04 (32 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)		\$	905.28 1,219.73
Current Billing Detail Subtota	ı			
Los Angeles Co UUT State Tax	\$ 2,125.01 × 5.00000% 25,800 kWh × \$0.00030	٠.	¥	2,125.01 10 <u>6</u> .25
Current Charges Due 0	1/11/05			7.74 2,239.00
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	106 kW × \$4.18000 9,360 kWh × \$0.01134 16,440 kWh × \$0.01134 25,800 kWh × \$0.00493		\$	443.08 106.14 186.43 127.19 42.44
Delivery Subtotal (B) Generation Related Charges: DWR Generation:		\$		905.28
Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Park	3,217 kWh × \$0.09056 5,650 kWh × \$0.09056		\$	291.33 511.66
Winter Mid Peak Winter Off Peak Customer Charge	6,143 kWh × \$0.04631 10,790 kWh × \$0.01151			284.48 124.19 8.07
Generation Subtotal		\$]	,219.73

Visit us at: www.sce.com

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2004

41501 20TH ST W PALMDALE CA 93551 Date Bill Prepared

Next Meter Read on or about

Jan 25, 2005

Service Account 3-003-4216-87

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service I (800) 990-7788

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 66.65

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 34.370 % Of your total charges, Franchise Fees represent: \$18.00

Charges	Ś	2-230 00
Current Charges		111.00
SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	802.99 416.74 127.19 611.89 11.87 117.08
DWR Generation		

Customer and Service Address

WHITE FENCE FARMS MUTUAL WATER Dec 23, 2004 ADDRESS AKA 41901 20TH ST W 41901 20TH ST W

Date Bill Prepared

Next Meter Read on or about

Jan 25, 2005

PALMDALE CA 93551 Service Account 3-003-4913-60

Rotating Outage ... Rate Schedule Group N001 GS-1

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Your current energy usage

Meter Number	From	To	Difference	Multiplier	
ACTUAL READ 732-011126	10/22/04 00899	11/23/04 00914 1and Meter	15 Information —	24	Usage 360 kWh
Maximum Demand: Jsage Comparison (ilowatt-hour (kWh) lumber of days werage usage per o ercent change from	used	State fracta		This Year 360.00 32 11.25	- Last Year —— 2 Years A 432.00 408.

Detail of current charges: \$66.00

We provide two ways to look at your current charges:

By usage:

Billing Period - 10/22/04 to 11/23/04 (32 days) - Winter Season Delivery Related Charges (A)

Delivery Related Charges (A) Generation Related Charges (B Current Billing Detail Subtotal) 	<u> </u>	\$ 40.04 22.71
Los Angeles Co UUT State Tax : Current Charges Due 01/:	\$ 62.75 × 5.00000% 360 kWh × \$0.00030		\$ 62.75 3.14 0.11
A) Delivery Related Charges: Winter Energy Charge DWR Bond Charge Customer Charge 3 Phase Service Chg	360 kWh × \$0.06445 360 kWh × \$0.00493 32 Days × \$0.40000 32 Days × \$0.07100		\$ 23.20 1.77 12.80
Delivery Subtotal 3) Generation Related Charges: DWR Generation: Winter Energy Charge SCE Generation: Winter Energy Charge	124 kWh × \$0.09056	\$	\$ 40.04
Winter Energy Charge Customer Charge Generation Subtotal our daily average cost this period e your total charges. Franchise Foo	236 kWh x \$0.03510 32 Days x \$0.10000	\$	 8.28 3.20 22.71

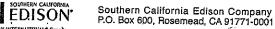
Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 1.96

Of your total charges, Franchise Fees represent: \$0.53

Percentage of energy provided by DWR this period : 34.370 %

Service Voltage: 480 Volts

by rate component:	,	
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount	\$	11.23 11.48 1.77 1.54 31.27
Page 4 of 5		1.64 3.44



Visit us at: www.sce.com

Customer and Service Address WHITE FENCE FARMS MUTUAL WATER Dec 23, 2004 ADDRESS AKA 41901 20TH ST W

41901 20TH ST W PALMDALE CA 93551

Service Account 3-003-4913-60 Group N001

Rotating Outage

Date Bill Prepared Next Meter Read on or about Jan 25, 2005

Rate Schedule **GS-1**

Your Customer Account Number 2-02-607-7339

> 24-hr. Customer Service 1 (800) 990-7788

Taxes and Other

Current Charges

3.28

\$

66.00

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAR BANK, N.A.
CALI. JIA
WWW.WELLSFARGO.COM

10460

15-24 1220 4525

12/23/2004

PAY TO THE ORDER OF

Southern California Edison

\$**2,305.00

DOLLARS 1

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

MEMO

41501 & 41901 20th St. W.

Jefa Mar all

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Date 12/23/2004

Type Bill Reference 12SCE733904

Original Amt. 2,305.00 12/23/2004 Balance Due Discount

2,305.00

Check Amount

10460

Payment 2,305.00 2,305.00

Wells Fargo - 045-556319 41501 & 41901 20th St. W.

2,305.00

10460

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Date 12/23/2004

Type Bill Reference 12SCE733904

Original Amt. 2,305.00 12/23/2004 Balance Due Discou

2,305.00

Discount Payment 2,305.00

Check Amount

2,305.00

Wells Fargo -

41501 & 41901 20th St. W.

2,305.00



				Billing	Max	Total
Date	Days	Rate	kWh	kW	kW	Bill
12/23/2005	30	TOU-PA-B	18120	122	122.4	1638.12
11/23/2005	29	TOU-PA-B	19069	106	106.1	1608.28
10/25/2005	33	TOU-PA-B	33728	120	120	2996.57
09/22/2005	30	TOU-PA-B	45840	123	123.2	4718.85
08/23/2005	29	TOU-PA-B	49040	140	140	5023.54
07/25/2005	32	TOU-PA-B	52880	123	123.2	5123.29
06/23/2005	30	TOU-PA-B	41760	122	122.4	3846.01
05/24/2005	29	TOU-PA-B	28000	114	113.6	2243.53
04/25/2005	31	TOU-PA-B	21840	102	102.4	1974.98
03/25/2005	29	TOU-PA-B	11120	97	96.8	1190.57
02/24/2005	30	TOU-PA-B	12240	94	94.4	1253.46
01/25/2005	33	TOU-PA-B	12880	95	95.2	1299.28
12/23/2004	30	TOU-PA-B	15840	102	102.4	1502.67
11/23/2004	29	TOU-PA-B	17040	102	101.6	1561.34
10/25/2004	33	TOU-PA-B	36240	121	120.8	2864.81
09/22/2004	30	TOU-PA-B	45200	123	123.2	3456.22
08/23/2004	31	TOU-PA-B	49840	123	123.2	3785.64
07/23/2004	30	TOU-PA-B	49760	126	125.6	3821.45
06/23/2004	30	TOU-PA-B	41760	125	124.8	3489.69
05/24/2004	31	TOU-PA-B	38480	117	116.8	2805.55
04/23/2004	29	TOU-PA-B	25680	106	106.4	2076.92
03/25/2004	29	TOU-PA-B	16000	105	104.8	1481.46
02/25/2004	33	TOU-PA-B	14080	126	125.6	1459.53
01/23/2004	30	TOU-PA-B	12560	97	96.8	1240.52
12/24/2003	33	TOU-PA-B	17680	98	98.4	1517.57
11/21/2003	29	TOU-PA-B	22400	109	108.8	1854.8
10/23/2003	30	TOU-PA-B	36720	118	117.6	2952.73
09/23/2003	33	TOU-PA-B	46400	119	119.2	1223.9
08/21/2003	29	TOU-PA-B	43600	118	117.6	3619.46
07/23/2003	30	TOU-PA-B	48080	122	122.4	4535.49
06/23/2003	32	TOU-PA-B	42160	115	115.2	3965.8
05/22/2003	29	TOU-PA-B	24560	134	134.4	2540.34
04/23/2003	28	TOU-PA-B	17680	101	100.8	1892.33
03/26/2003	29	TOU-PA-B	14720	99	99.2	1657.77
02/25/2003	33	TOU-PA-B	16480	98	97.6	1768.31
01/23/2003	31	TOU-PA-B	13040	94	94.4	1522.59
12/23/2002	32	TOU-PA-B	16880	101	100.8	1833.46
11/21/2002	30	TOU-PA-B	22880	108	108	2318.25
10/22/2002	32	TOU-PA-B	40080	123	123.2	3888.47
09/20/2002	29	TOU-PA-B	43040	122	122.4	4154.53
08/22/2002	30	TOU-PA-B	49680	127	127.2	4745.37
07/23/2002	29	TOU-PA-B	50800	124	124	4774.44
06/24/2002	33	TOU-PA-B	49520	154	154.4	4660.71
05/22/2002	28	TOU-PA-B	30240	114	113.6	2885.52
04/24/2002	29	TOU-PA-B	27680	115	115.2	2682.37
03/26/2002	31	TOU-PA-B	16160	106	106.4	1780.34
02/23/2002	31	TOU-PA-B	80	64	64	234.02
01/23/2002	30	TOU-PA-B	10240	94	94.4	1140.91
12/24/2001	33	TOU-PA-B	13280	93	92.8	1374.86
11/21/2001	29	TOU-PA-B	20000	113	112.8	2026.97
10/23/2001	33	TOU-PA-B	35120	116	116	3441.99
09/20/2001	29	TOU-PA-B	38960	122	122.4	3849.33
08/22/2001	30	TOU-PA-B	44800	123	123.2	4310.07

07/23/2001	32	TOU-PA-B	48400	126	125.6	4598.96
06/21/2001	29	TOU-PA-B	9520	121	120.8	1389.25
05/23/2001	29	TOU-PA-B	8480	116	116	980.71
04/24/2001	29	TOU-PA-B	20000	107	107.2	1746.84
03/26/2001	31	TOU-PA-B	7600	100	100	833.1
02/23/2001	31	TOU-PA-B	9280	101	100.8	995.94
01/23/2001	33	TOU-PA-B	12480	98	97.6	1180.92
12/21/2000	30	TOU-PA-B	16000	109	108.8	1367.61
11/21/2000	29	TOU-PA-B	18560	111	111.2	1438.59
10/23/2000	32	TOU-PA-B	32160	123	123.2	2264.16
09/21/2000	30	TOU-PA-B	38960	123	123.2	2867.49
08/22/2000	29	TOU-PA-B	46160	123	123.2	3183.09
07/24/2000	32	TOU-PA-B	48800	122	122.4	3309.42
06/22/2000	30	TOU-PA-B	43600	123	123.2	3038.09
05/23/2000	32	TOU-PA-B	31920	122	121.6	2259.09
04/21/2000	28	TOU-PA-B	22080	123	123.2	1667.63
03/24/2000	29	TOU-PA-B	7120	98	98.4	757.82
02/24/2000	31	TOU-PA-B	2960	94	93.6	504.73
01/24/2000	33	TOU-PA-B	12880	106	106.4	1191.45

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stomer and Mailing Address
HHTE FENCE FARMS MUTUAL WATER

A1901 20TH ST W
PALMDALE CA 93551

Date Bill Prepared Jan 24, 2004

Your Customer Account Number
2-02-607-7560
24-hr. Customer Service

1 (800) 896-1245

Page 1 of 4

ref # alsce 756004

Billing summary

14-574)

Amount of Previous 8 Payment received 01	/09/04 - Thank yo	u	\$ \$	1,517.57 (1,517.57)	
Balance Befo	ore Current Char	jes		\$	0.00
Current Charges			\$	1,224.50	
Current Chai	rges Due 02/12/04			\$	1,224.50
Your Total Balan	ice Due			\$.	1,224.50
Summary of billing	ng detail				
Service Account	Rate Schedule	Service Address		Cur	rent Charges
3-002-0243-53 Credit Adjustment 08/22/02-09/20/02	TOU-PA-B	1049 W AVENUE M LANCASTR, CA		\$	(1.21)
3-002-0243-53 Credit Adjustment 09/20/02-10/22/02	TOU-PA-B	1049 W AVENUE M LANCASTR, CA		\$	(4.36)
3-002-0243-53 Credit Adjustment 10/22/02-11/21/02	TOU-P.A-B	1049 W AVENUE M LANCASTR, CA	•	\$	(5.40)
3-002-0243-53 Credit Adjustment 11/21/02-12/23/02	TOU-PA-B	1049 W AVENUE M LANCASTR, CA		\$	(5.05)
3-002-0243-53 Billing Period: 12/24/03-01/23/04	TOU-PA-B	1049 W AVENUE MELANCASTR, CA		2 6 2004	1,240.52

- Please detach stub below and return with your payment -



Southern California Edison Company P.O. Box 600, Rosemead, CA 1771-0001

Visit us at:

Your Customer Account Number

2-02-607-7560

Customer and Mailing Address
WHITE FENCE FARMS MUTUAL WATER
11964 20TH ST W
ALMDALE CA 93551

Date Bill Prepared Jan 24, 2004

24-hr. Customer Service

1 (800) 896-1245

Page 2 of 4

Did you know. . .

our bill has been corrected...

ffective September 1, 2002, there was a change in SCE's tariffs. This change may have ffected both energy and demand charges. This has been corrected and the resulting djustment is included in this statement. We sincerely apologize for any inconvenience his may cause. If you have any questions please call the phone number at the top of this tatement.

ATE PAYMENT CHARGE REMINDER

teminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE ariffs.



Customer and Service Address

NHITE FENCE FARMS MUTUAL WATER Jan 24, 2004 1049 W AVENUE M ANCASTR CA 93534

Date Bill Prepared

Next Meter Read on or about Jan 26, 2004

Your Customer Account Number 2-02-607-7560

> 24-hr. Customer Service 1 (800) 896-1245

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule TOU-PA-B

Your current energy usage

Aeter Number	From	То	Diffe	rence Mul	tiplier		Usage	
CTUAL READ '0726K-002349	12/24/03	01/23/04						
iid Peak	163 9 3 12/24/03	16550 01/23/04		157	80		12,560	kWh
off Peak	06834 12/24/03	06908 01/23/04		74	80		5,920	kWh
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	09227	09310		83	80		6,640	kWh
emand ate		Demand From	Time To	Season	Peak		Demand	
1/14/04		20:00	20:00	Winter	Mid	Peak	9 7	kW
1/12/04		07:15	07:15	Winter	Off	Peak	95	kW
Maximum Demand :		nand Meter	Informa	ation ———	.			
Isage Comparison (ilowatt-hour (kWh) Imber of days (verage usage per ercent change fron	used day				his Year — 560.00 30 418.67	13,04	Year —— 2 \ 40.00 31 20.65	ears Ago .0,240.00 30 341.33

Detail of current charges: \$1,240.52

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 12/24/03 to 01/23/04 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)	\$	547.82 689.27
Current Billing Detail Subtota		 \$	1,237.09
State Tax State Tax	9,211 kWh × \$0.00030 3,349 kWh × \$0.00020		2.76 0.67
Current Charges Due 02	2/12/04	\$	1,240.52
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge Customer Charge	97 kW × \$3.38000 4,341 kWh × \$0.01038 1,579 kWh × \$0.01062 4,869 kWh × \$0.01038 1,771 kWh × \$0.01062 12,560 kWh × \$0.00444	\$	327.86 45.06 16.77 50.54 155.77 33.01
Delivery Subtotal		\$ 	547.82
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	1,736 kWh × \$0.10287 1,947 kWh × \$0.10287 4,184 kWh × \$0.05619 4,693 kWh × \$0.01396	\$	178.58 200.29 235.10 65.51 9.79



Dustomer and Service Address WHITE FENCE FARMS MUTUAL WATER Jan 24, 2004

1049 W AVENUE M ANCASTR CA 93534 Date Bill Prepared

Next Meter Read on or about

Jan 26, 2004

Pervice Account 3-002-0243-53

Rotating Outage Group N001

Rate Schedule . TOU-PA-B

Your Customer Account Number 2-02-607-7560

> 24-hr. Customer Service 1 (800) 896-1245

\$ 689.27

Your daily average cost this period is: \$ 41.35

Service Voltage: 480 Volts

Generation Subtotal

Percentage of energy provided by DWR this period: 29.329 % Of your total charges, Franchise Fees represent: \$10.00

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	• •		\$ 378.87 3105.477 554.018 39595 39592 3597
Current Charges			\$ 1,240.52

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAR(BANK, N.A. CAL IIA
WWW.WELLS-rARGO.COM

10085 16-24 1220 1220

1220

PAY TO THE ORDER OF

Southern California Edison

\$ **1,224.50

2/2/2004

DOLLARS 🔂

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

Darglas J. Reaves

МЕМО

1049 W. Ave. M

WHITE FENCE FARMS MUTUAL WATER CO.

10085

WHITE FENCE FARMS MUTUAL WATER CO.

Visit us at: www.sce.cor

Customer and Service Address

Date bill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATER eb 26, 2004

LANCASTR CA 93534

Next Meter Read on or about

March 25, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ref# oasce 756004

Billing summary

Your Total Balance Due	· \$	1,459.53
Current Charges Due 03/16/04	 \$	1,459.53
Current Charges	\$ 1,459.53	
Balance Before Current Charges	\$	0.00
2ayment received 02/10/04 - Thank you	\$ (1,224.50)	
Amount of Previous Statement 01/24/04	\$ 1,224.50	

Your current energy usage

Meter Number	From	То	Difference	Multiplier	Usage	
ACTUAL READ 20726K-002349	01 (07 (04	205.405			······································	
	01/23/04 16550	02/25/04 16726	176	80	14,080	kWh
1id Peak	01/23/04 06908					
Off Peak	01/23/04	06988 02/25/04	80	80	6,400	kwn
	09310	09406	96	80	7,680	kWh
emand	Demand T			• .		
Date	From	To S	eason	Peak	Demand	
)2/20/04	11:45	11:45 W	inter	Mid Peak	126	kW
32/01/04	09:15	09:15 W	inter	Off Peak	98	kW

Demand Meter Information -Maximum Demand: 126,0 kW Jsage Comparison (ilowatt-hour (kWh) used tumber of days This Year Last-Yearars Ago 14,080.00 16,480.00 80.00 33 Average usage per day ercent change from Last Year 426.67 2.58 (15)% 2004 Did you know. . .

-ATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE

- Please detach stub below and return with your payment -

ustomer and Service Address

Date Biii Prepared

049-W AVENUE M

VHITE FENCE FARMS MUTUAL WATERFeb 26, 2004

ANCASTR CA 93534

Next Meter Read on or about

March 25, 2004

lervice Account

Rotating Outage Rate Schedule

1-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

riffs.

etail of current charges: \$1,459.53

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/23/04 to 02/25/04 (33 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)		\$ 674.00 781.31
Current Billing Detail Subtotal State Tax 14,08	0 kWh x \$0.00030	\$ 1,455.31

Current Charges Due	03/16/04	•	, \$	1,459.	53
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak DWR Bond Charge DWR Bond Charge Customer Charge	4,655 kWh x 1,745 kWh x 5,585 kWh x 2,095 kWh x 10,240 kWh x	\$3.38000 \$0.01052 \$0.01058 \$0.01052 \$0.01058 \$0.00493 \$0.00444	\$	425.88 48.97 18.175 21.75 50.48 17.05	
Delivery Subtotal	,		\$	674.00	
(B) Generation Related Charge DWR Generation: Winter Mid Peak Winter Mid Peak Winter Off Peak Winter Off Peak	1,686 kWh x 632 kWh x 2,023 kWh x	\$0.08918 \$0.10287 \$0.08918 \$0.08918	\$	150.36 65.01 180.41 77.98	
SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	4,082 kWh × 4,899 kWh ×	\$0.05619 \$0.01396		229.37 68.39 9.79	,
Generation Subtotal			\$	781.31	

Your daily average cost this period is: \$ 44.23

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 36.211 %Of your total charges, Franchise Fees represent: \$11.77

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	473.70 307.55 67.55 71.81 487.34 39.14	3 5 2 8 4
Current Charges	<u> </u>	1.459.5	3

WHITE FENCE FARMS MUTUAL. JATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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10110

16-24 1220

3/2/2004

PAY TO THE

ORDER OF Southern California Edison

\$**1,459.53

DOLLARS 🕤

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

r. Angles

MEMO

1049 W. Ave. M

Ofen Mirable M

WHITE FENCE FARMS MUTUAL WATER CO.

10110

WHITE FENCE FARMS MUTUAL WATER CO.

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ustomer and Service Address

Date biii Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERMarch 26, 2004 Next Meter Read on or about

LANCASTR CA 93534

April 23, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

035CE 756004

lilling summary

mount of Previous Statement ayment received 03/05/04 - Tr	ank you		an C a series accomplished when the "Series bear series"	\$ \$		59.53 59.53)	·
Balance Before Currer	it Charge	S COP	11770			\$	0.00
urrent Charges			is which	\$	1,48	31.46	
Current Charges Due 0	4/114/04	MAD 2	0 0007	4		\$ 1	,481.46
Your Total Balance Due	The second secon	With Z	₩ Bake of a			\$ 1	,481.46
	I In-			-			7
our current energy usag	ــــــــــــــــــــــــــــــــــــــ						
eter Number	From	То	Differe	ence	Multiplier	Úsage	
CTUAL READ 0726K-002349	02/25/04					7	
id Peak	16726 02/25/04	1692 6 i 03/25/04			. 80	16,000	kWh
ff Peak	06988 02/25/04	07083 4 03/25/04	95		80	7,600	kWh
· · · · · · ·	09406	09511	105		8,0	8,400	kWh
emand ate	Demand From	Time To	Season	Peal	<	Demand	
3/16/04	18:15	18:15	Winter	Mi	d Peak	100	kW
3/25/04	06:45	06:45	Winter	Of	f Peak	105	kW
	nd Meter	Informatio	nn.				
1aximum Demand: 105.0 kW	TO WICEC	mormane	711				
şage Comparison			Year ——		Last Year	2 ,	Years Ago
lowatt-hour (kWh) used umber of days		16,0	00.00 29		14,720.00 29		16,160.00 31
verage usage per day proent change from Last Year		5	51.72		507.59		521.29
Acont change from Last fear			9%				

id you know...

ATE PAYMENT CHARGE REMINDER

eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE - Please detach stub below and return with your payment -4-574)

Your Customer Account Number

2-02-607-7560

Customer and Service Address

Date bill Prepared WHITE FENCE FARMS MUTUAL WATERMarch 26, 2004

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

April 23, 2004

Service Account Rotating Outage Rate Schedule 3-002-0243-53 Group N001 TOU-PA-B

24-hr. Customer Service 1 (800) 896-1245

ariffs.

OLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...

alifornia air quality can use your help. Look inside the enclosed Connection newsletter or information about the Voluntary Renewable Contribution Program.

Detail of current charges: \$1,481.46

Current Charges Due 04/14/04

We provide two ways to look at your current charges:

By usage:

Billing Period - 02/25/04 to 03/25/04 (29 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B)	\$ 635.11 841.55
Current Billing Detail Subtotal State Tax 16,000 kWh x \$0.00030	\$ 1,476.66 4.80

Current Charges Due 04/14/04	\$	1,481.46
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge (A) Delivery Related Charges: 105 kW × \$3.38000 7,600 kWh × \$0.01052 8,400 kWh × \$0.01052 16,000 kWh × \$0.00493	\$	354.90 79.95 88.37 78.88 33.01
Delivery Subtotal	\$	635.11
(B) Generation Related Charges: DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Winter Off Peak Customer Charge 2,475 kWh × \$0.08918 2,736 kWh × \$0.08918 5,125 kWh × \$0.05619 5,664 kWh × \$0.01396	· \$	220.72 244.00 287.97 79.07
Generation Subtotal	\$	841.55

Your daily average cost this period is: \$ 51.08

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 32.571 % Of your total charges, Franchise Fees represent: \$11.94

By rate component:

Taxes and Other	6.72
Nuclear Decommissioning Charges Public Purpose Program Charges	7.36 44.48
Transmission Charges Distribution Charges	60.49 441.98
SCE Generation DWR Bond Charge	376.83 78.88
DWR Generation	\$ 464.72

Current Charges

1,481.46

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John Michael M

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WHITE FENCE FARMS MUTUAL WATER CO.

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Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 24, 2004 1049 W AVENUE M

LANCASTR CA 93534

Next Meter Read on or about

May 24, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560 24-hr. Customer Service

1 (800) 896-1245

04SCE 756004

Billing summary

Amount of Previous Statem Payment received 04/09/04	ent 03/26/04				
	761		\$ 1.	481.46	
Paratice Before City	rent Charges		_ \$ (1.	481.46)	
Current Charges		E 150	Color Francis	<u> </u>	
Current Charges B	11 11 12 22		湯川川。		0.00
Current Charges Du			2,	076.92	
Your Total Balance Du		<u> </u>	.	\$	2,076.92
L Darance Du	e Arn	Z / CINIL			
			[]] <u>// [</u>	\$	2,076.92
Vour ourses			Tones.		-7-10.75
Your current energy usa Meter Number	age]		
	From To	Designation of the second			
ACTUAL READ 20726K-002349		Differen	ce Multiplier	Usag	6
	03/25/04 04/23/06			- Joag	
lid Peak	16926 17247	321	_		
lff Peak	03/25/04 04/23/04		80	25,680) kWh '
	03/25/84 86/27/84	152	80		
emand ·	09511 09680	169	80	12,160	
ate	Demand Time	•		13,520	kWh
4/14/04		eason	Peak		
· •	08.75			Demand	
	WJ	inter	Mid Peak		
4/10/04	00.35		1 COK	106	[r].i
4/10/04	08.15	inter		106	
	08:15 08:15 Wi		Off Peak	106 106	
	08:15 08:15 Wi				
aximum Demand: 106.0 kW	08.15				
Jaximum Demand : 106.0 kW	08:15 08:15 Wi		Off Peak	106	
age Comparison owatt-hour (kWh) used mber of days	08:15 08:15 Wi	ar	Off Peak Last Year	106	kw
Jaximum Demand: 106.0 kW sage Comparison owatt-hour (kWh) used mber of days	08:15 08:15 Wind Meter Information - This Ye	ar	Off Peak Last Year —	106	kw ears Ago
Demalaximum Demand: 106.0 kW sage Comparison owatt-hour (kWh) used mber of days erage usage per day cent change from Last Year	08:15 08:15 Wind Meter Information - This Yese 25,680.0	ar 0	Off Peak Last Year	106	ears Ago 7,680.00
laximum Demand: 106.0 kW lage Comparison owatt-hour (kWh) used mber of days	08:15 08:15 Wind Meter Information - This Ye	ar 0	Off Peak Last Year - 17,680.00	106	ears Ago

_ATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid palance on your account if full payment is not received by the due date on this bill. For lesignated State agencies, the late payment charge will be applied in accordance with SCE - Please detach stub below and return with your payment -

Sustomer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERApril 24, 2004

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

May 24, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ariffs.

LECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the cutomer of record on /1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is ecause of lower fuel costs last year.

Detail of current charges: \$2,076.92

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/25/04 to 04/23/04 (29 days) - Winter Season

\$	788.04 1,307.75 (26.57)
\$	2,069.22 7.70
\$	2,076.92
<u>,</u> \$	358.28 127.92 142.23 126.60 33.01
\$	788.04
. \$	325.69 362.16 478.06
<u> </u>	132.05 9.79 1,307.75
	\$ \$ \$

Your daily average cost this period is: \$ 71.62

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 30.034 % Of your total charges, Franchise Fees represent: \$16.73

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Taxes and Other	\$ 687.85 619.90 126.60 61.45 513.71 11.81 71.39 (26.57) 10.78
Current Charges	\$ 2,076.92

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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5-24 4525

5/3/2004

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Southern California Edison

\$**2,076.92

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Southern California Edison P.O. Box 600

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WHITE FENCE FARMS MUTUAL WATER CO.

10190

WHITE FENCE FARMS MUTUAL WATER CO.

Customer and Service Address

Date L Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERMay 25, 2004

LANCASTR CA 93534

Next Meter Read on or about June 23, 2004

Service Account 3-002-0243-53 Group.N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Billing summary

ref #05 SCE 756004

Amount of Previous Statement 04/24/04 Payment received 05/06/04 - Thank you Balance Before Current Charges	\$ \$	2,076.92 (2,076.92)	
Current Charges		\$	0.00
Current Charges Due 06/14/04	\$	2,805.55	
Your Total Pales - P		\$	2,805.55

Your Total Balance Due

\$ 2,805.55

Your current energy	From	To	Differe			
ACTUAL READ			Dinerel	ice	Multiplier	Usage
90726K-002349 1id Peak	04/23/04 17247	17728	4 481		0.0	
off Peak	04/23/04 07235	05/24/0	4		80	38,480 kWh
ит геак	04/23/04	Am 1 (F-1) 0.	191		80	15,280 kWh
emand ate	09680 Demand	09978	290		80	23,200 kWh
5/24/04	From		Season '	Peak		Demand
5/20/04	08:15	08:15	Winter	Mid	Peak	113 kW
201 04	07:15	07:15	Winter	Off	Peak	117 kW

—Demand Meter Information —

faximum Demand: 117.0 kW

sage Comparison lowatt-hour (kWh) used amber of days rerage usage per day recent change from Last Year	This Year	Last Year 24,560.00 29 846.90	2 Years Ago 30,240.00 28 1,080.00
--	-----------	--	--

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TE PAYMENT CHARGE REMINDER

minder - A late payment charge of 0.9% will be applied to the total unpaid lance on your account if full payment is not received by the due date on this bill. For signated State agencies, the late payment charge will be applied in accordance with SCE - Please detach stub below and return with your payment -

Sustamer and Service Address

Date . .. Prepared

WHITE FENCE FARMS MUTUAL WATERMay 25, 2004

1049 W AVENUE M LANCASTR CA 93534 Next Meter Read on or about

June 23, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ariffs.

Detail of current charges: \$2,805.55

We provide two ways to look at your current charges:

By usage:

Billing Period - 04/23/04 to 05/24/04 (31 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (I	3)	\$ 1,022.99 1,771.02
Current Billing Detail Subtotal State Tax	38,480 kWh × \$0.00030	\$ 2,794.01 11.54

Current Charges Due 00	6/14/04	-	\$ 2,805.55
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	117 kW . 15,280 kWh 23,200 kWh 38,480 kWh	× \$0.01052	\$ 395.46 160.75 244.06 189.71 33.01
Deliverý Subtotal			\$ 1,022.99
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak	3,932 kWh 5,970 kWh 11,348 kWh		\$ 350.66 532.40 <u>637.64</u>
Winter Off Peak Customer Charge	17,230 kWh	× \$0.01396	240.53 9.79
Generation Subtotal		•	\$ 1,771.02

Your daily average cost this period is: \$ 90.50

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 25.731 %

Of your total charges, Franchise Fees represent: \$22.60

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	883.06 887.96 189.71 68.23 635.70 106.97
Current Charges	·	2.805.55

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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6-24 1220 4525

6/1/2004

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\$**2,805.55

DOLLARS A

Southern California Edison P.O. Box 600

Rosemead, CA 91771-0001

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1049 W. Ave. M

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WHITE FENCE FARMS MUTUAL WATER CO.

10223

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Posemead, CA 91771-0001

Customer and Service Address

Date Bill Prepared

WHITE FENCE FARMS MUTUAL WATERlune 24, 2004 1049 W AVENUE M

LANCASTR CA 93534

... Next Meter Read on or about July 23, 2004

Service Account Rotating Outage Rate Schedule 3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ref# OLSCE 75LOO4

Billing summary

Amount of Previous Statement 05/25/04	\$ 2,805.55	
2ayment received 06/07/04 - Thank you	\$ (2,805.55)	•
Balance Before Current Charges	\$	0.00
Durrent Charges	\$ 3,489.69	
Current Charges Due 07/13/04	\$	3,489.69
Your Total Balance Due	\$	3,489.69

Your current energy usage

vieter Number	From-	То	Difference	e Multiplier	Usage	
ACTUAL READ			·· · ·			
°0726K-002349	05/24/04	06/23/0	4			
	17728	18250 .	522	80	41,760	kWh
In Peak	06/06/04				· · · · · ·	
42 3 D).	00332	00344	12	80	960	kWh
Mid Peak	06/06/04				7	
Off Peak	07510	07641	131	80	10,480	KWh
лт геак	06/06/04			0.0	17 //0	1 . 9.11.
1id Peak	10097 05/24/04	10265 06/06/0	1.68	80	13,440	кип
iid i eak	07426	07510	84	80	6,720	Lub
)ff Peak	05/24/04			00	0,120	V MII
	09970 .	10097	127	- 80	10,160	kWh
· >						
emand	Demand 1		D	Dt.		
Date	From	To	Season	Peak	Demand	
16/07/04	12:15	12:15	Summer	On Peak	97	kW
)6/18/04	08:15	08:15	Summer	Mid Peak	111	kW
16 /17 /0/			_			
16/13/04	07:15	07:15	Summer	Off Peak	124	KW
)6/03/04	08:15	02:15	Winter	Mid Pack	112	le la
						-3-6-65
)6/03/04						

Demand Meter Information —

Maximum Demand: 125,0 kW

14-574)

- Please detach stub below and return with your payment -



istomer and Service Address

Date Biji Prepared

049 W AVENUE M

VHITE FENCE FARMS MUTUAL WATERJune 24, 2004 Next Meter Read on or about

ANCASTR CA 93534

July 23, 2004

ervice Account -002-0243-53 Rotating Outage Rate Schedule

Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

age Comparison	— This Year —	- Last Year ———	2 Years Ago
lowatt-hour (kWh) used	760.00	42,160.00	49,520.00
imber of days	30	32	33
rerage usage per day	1,392.00	1,317.50	500.61ر1
rcent change from Last Year	6%	•	

id you know. . .

TE PAYMENT CHARGE REMINDER

eminder - A late payment charge of 0.9% will be applied to the total unpaid lance on your account if full payment is not received by the due date on this bill. For signated State agencies, the late payment charge will be applied in accordance with SCE riffs.

Detail of current charges: \$3,489.69

We provide two ways to look at your current charges:

By usage:

Billing Period - 05/24/04 to 06/23/04 (30 days) - Winter/Summer Season

Delivery Related Charges (A Generation Related Charges) (B)			\$ 1,373.33 2,103.84
Current Billing Detail Subtota State Tax	al 41,760 kWH	× \$0.00030		\$ 3,477.17 12.52
Current Charges Due 0	7/13/04			\$ 3,489.69
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge				\$ 422.50 272.63 10.10 110.25 141.39 10.69 106.88 205.88
Delivery Subtotal				\$ 1,373.33
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	269 kWh 2,938 kWh 3,768 kWh 1,884 kWh	× \$0.08918 × \$0.08918		\$ 23.99 262.01 336.03 168.02
SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge		× \$0.04462 × \$0.01396 × \$0.05619	x 17/30 days	124.77 79.90 336.52 135.02 271.73 102.08 9.79
Generation Subtotal				\$ 2,103.84

Your daily average cost this period is: \$ 116.32

Percentage of energy provided by DWR this period: 28.034 %

Of your total charges, Franchise Fees represent: \$28.12

Service Voltage: 480 Volts



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Sustomer and Service Address

Date bill Prepared

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WHITE FENCE FARMS MUTUAL WATERiune 24, 2004

LANCASTR CA 93534

Next Meter Read on or about

July 23, 2004

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7560 24-hr. Customer Service

1 (800) 896-1245

By rate component:

DWR Generation SCE Generation DWR Bond Charge	\$ 1,044.03 1,059.81 205.88
Transmission Charges Distribution Charges	72.93 954.23
Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	19.20 116.10 17.51

Current Charges

3,489.69

WHITE FENCE FARMS MUTUA VATER CO.
41901 N. 20TH STREET WES:
PALMDALE, CA 93551

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16-24 1220

7/6/2004

PAY TO THE

ORDER OF Southern California Edison

\$ **3,489.69

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Southern California Edison

P.O. Box 600

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1049 W. Ave. M

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WHITE FENCE FARMS MUTUAL WATER CO.

10253

WHITE FENCE FARMS MUTUAL WATER CO.

ustomer and Mailing Address
/HITE FENCE FARMS MUTUAL WATER
1901 20TH ST W
ALMDALE CA 93551

Date Bill Prepared July 24, 2004

> **2-02-607-7560** 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Page 1 of 3

ref# 075CE756004

illing summary

Your Total Balance Due	\$	3,821.45
Current Charges Due 08/12/04	\$	3,821.45
urrent Charges	\$ 3,821.45	
Balance Before Current Charges	\$	0.00
ayment received 07/09/04 - Thank you	\$ (3,489.69)	
mount of Previous Statement 06/24/04	\$ 3,489.69	

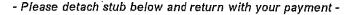
ummary of billing detail

rvice Account	Rate Schedule	Service Address		Current Charges
-002-0243-53 illing Period:	TOU-PA-B	1049 W AVENUE M Lancastr, ca	, \$	3,821.45

id you know. . .

ATE PAYMENT CHARGE REMINDER

eminder - A late payment charge of 0.9% will be applied to the total unpaid alance on your account if full payment is not received by the due date on this bill. For esignated State agencies, the late payment charge will be applied in accordance with SCE riffs.





Sustomer and Service Address

049 W AVENUE M ANCASTR CA 93534

Date Bill Prepared VHITE FENCE FARMS MUTUAL WATER July 24, 2004

Next Meter Read on or about

Aug 23, 2004

iervice Account 1-002-0243-53

Rotating Outage Group N001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7560

> 24-hr. Customer Service 1 (800) 896-1245

Tour current energy usage

leter Number	From	То	Diffe	erence Mult	tiplier		Usage	
CTUAL READ 0726K-002349	06/23/04 18250	07/23/04 18872		622	80		49,760	kWh
n Peak	06/23/04 00344			24	80		1,920	
id Peak	06/23/04 07641	07866		225	80		18,000	
ff Peak	06/23/04 10265	07/23/04 10638		373	80		29,840	kWh
emand ate		Demand From	Time To	Season	Peak		Demand	
6/28/04		15:00	15:00	Summer	0n	Peak	34	kW
7/01/04		08:15	08:15	Summer	Mid	Peak	116	kW
6/28/04		07:15	07:15	Summer	Off	Peak	126	kW
laximum Demand :		mand Meter	Informa	ation ———				
sage Comparison ilowatt-hour (kWh) umber of days verage usage per	used day	٠	·	49	his Year — ,760.00 30 ,658.67	48,08	Year —— 2 \ 30.00	rears Ago 50,800.00 29 1,751.72
ercent change from		•			4%	.,	,,,,,,	±,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Detail of current charges: \$3,821.45

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/23/04 to 07/23/04 (30 days) - Summer Season

•	,					
Delivery Related Charges (A) Generation Related Charges (B) Current Billing Detail Subtotal			\$	1,396.33 2,410.19		
			 \$	3,806.52		
State Tax	49,760 kWh >	< \$0.00030		14.93		
Current Charges Due 0	8/12/04		 \$	3,821.45		
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge		< \$0.01052 < \$0.01052	\$	425.88 168.64 20.36 313.92 245.32 33.01		
Delivery Subtotal			\$	1,396.33		
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak SCE Generation: Summer On Peak	565 kWh 3 5,296 kWh 3 8,780 kWh 3	< \$0.08918 < \$0.08918 < \$2.27000	\$	50.39 472.30 783.00 77.18		



istomer and Service Address Date Bill Prepared HITE FENCE FARMS MUTUAL WATER July 24, 2004 Your Customer Account Number 2-02-607-7560 49 W AVENUE M Next Meter Read on or about NCASTR CA 93534 Aug 23, 2004 24-hr. Customer Service 1 (800) 896-1245 **Rotating Outage** Rate Schedule prvice Account -002-0243-53 Group N001 TOU-PA-B 156.68 566.85 294.00 9.79 Summer On Peak Summer Mid Peak Summer Off Peak 1,355 kWh × \$0.11563 12,704 kWh × \$0.04462 21,060 kWh × \$0.01396 Customer Charge 2,410.19 \$ Generation Subtotal

Your daily average cost this period is: \$ 127.38

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 29.423 % Of your total charges, Franchise Fees represent: \$25.65 Of your total charges, Franchise Fees represent: \$5.37

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 1,305.69 1,104.50 245.32 73.81 910.00 22.89 138.33
Current Charges	\$ 3,821.45

WHITE FENCE FARMS MUTUAL VATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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ORDER OF Southern California Edison

\$**3,821.45

DOLLARS A

Southern California Edison P.O. Box 600

Rosemead, CA 91771-0001

MEMO

41901 - 20th St. W.

Jahr Mill Me

WHITE FENCE FARMS MUTUAL WATER CO.

10299

WHITE FENCE FARMS MUTUAL WATER CO.

Customer and Service Address

Date _ill Prepared

WHITE FENCE FARMS MUTUAL WATERAUG 24, 2004

1049 W AVENUE M LANCASTR CA 93534

Next Meter Read on or about

Sept 22, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number 2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

res# 085CE 756004

Billing summary

Amount of Previous Statement Payment received 08/10/04 - T	nank you	\$	3,821.45 (3,821.45)	
Balance Before Curre	nt Charges		\$	0.00
Current Charges		\$	3,785.64	
Current Charges Due (09/13/04 AUG	5 2 6 204 · · · · · · · · · · · · · · · · · · ·	\$	3,785.64
Your Total Balance Due	ar a management		\$.	3,785.64

Your current	energy	usage
Meter Number	0.0	° F

FION	10	nıijeren	ce Multiplier	Usage	
				· · · · · · · · · · · · · · · · · · ·	
			80	49,840	kWh
		22	0.0	1 7/0	1 10
			80	L,/60	KWh
			ន្តព	17 740	طاباءا
			00	11,700	KWII
10638	11017	379	80	30.320	kWh
D 1 7	 -			,	
		C	n ı		
PIONI	10	Season	Реак	Demand	
15:15	15:15	Summer	On Peak	25	kw -
10.70	30-70				
10:20	T0:20	Summer	Mid Peak	116	КW
06:15	06:15	Summer	Off Peak	123	1.11
	07/23/04 18872 07/23/04 00368 07/23/04 07866 07/23/04 10638 Demand 7 From	07/23/04 08/23/04 18872 19495 07/23/04 08/23/04 00368 00390 07/23/04 08/23/04 07866 08088 07/23/04 08/23/04 10638 11017 Demand Time From To 15:15 15:15 10:30 10:30	07/23/04 08/23/04 18872 19495 623 07/23/04 08/23/04 00368 00390 22 07/23/04 08/23/04 07866 08088 222 07/23/04 08/23/04 10638 11017 379 Demand Time From To Season 15:15 15:15 Summer 10:30 10:30 Summer	07/23/04 08/23/04 18872 19495 623 80 07/23/04 08/23/04 00368 00390 22 80 07/23/04 08/23/04 07866 08088 222 80 07/23/04 08/23/04 10638 11017 379 80 Demand Time From To Season Peak 15:15 15:15 Summer On Peak 10:30 10:30 Summer Mid Peak	07/23/04 08/23/04 18872 19495 623 80 49,840 07/23/04 08/23/04 00368 00390 22 80 1,760 07/23/04 08/23/04 07866 08088 222 80 17,760 07/23/04 08/23/04 10638 11017 379 80 30,320 Demand Time From To Season Peak Demand 15:15 15:15 Summer On Peak 25 10:30 10:30 Summer Mid Peak 116

	Demand M	leter Information
Maximum Demand:	123.0 kW	

Jsage Comparison Kilowatt-hour (kWh) used Vumber of days Average usage per day	This Year ————————————————————————————————————	Last Year	2 Years Ago 49,680.00 30 1,656.00
Percent change from Last Year	7%	_,	1,020.00

Did you know. . .

_ate Payment Charge Reminder...

- Please detach stub below and return with your payment -



ustomer and Service Address

Date oill Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERAUG 24, 2004

LANCASTR CA 93534

Next Meter Read on or about

Sept 22, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

late payment charge of 0.9% will be applied to the total unpaid balance on your account full payment is not received by the due date on this bill.

IPORTANT INFORMATION ABOUT YOUR RATES...

our rates have changed. This change reflects recent California Public Utilities ommission decisions regarding the costs of generating and distributing power. These hanges may result in an increase or decrease in your bill, depending on your rate chedule and usage pattern.

Detail of current charges: \$3,785.64

We provide two ways to look at your current charges:

By usage:

Billing Period - 07/23/04 to 08/23/04 (31 days) - Summer Season

Delivery Related Charges (A) Generation Related Charges (E	\$ 1,449 2,320		
Current Billing Detail Subtotal State Tax	49,840 kWh × \$0.00030	\$ · 3	

Current Charges Due 09/	/13/04		\$	3,785.64
(A) Delivery Related Charges:	707 14	Ac 10000	. 70.777	200 EZ

Delivery Subtotal							Ś	1.449.71
Customer Charge	\$	33.0100	×	13/31 days				13.84
Customer Charge	\$			18/31 days				24.64
DWR Bond Charge		49,840 kWh	×	\$0.00493				245.71
Summer Off Peak		12,715 kWh	×	\$0.01052				133.76
Summer Off Peak		17,605 kWh	х	\$0.01134				199.64
Summer Mid Peak		7,448 kWh	×	\$0.01052				78.35
Summer Mid Peak		10,312 kWh	×	\$0.01134				116.94
Summer On Peak		738 kWh	×	\$0.01052				7.76
Summer On Peak		1,022 kWh	×	\$0.01134				11.59
Summer On Peak		25 k₩	×	\$4.96000 >	< 13/31	days		52.00
Summer On Peak		25 k₩	×	\$6.38000 >	< 18/31	days		92.61
Facilities Rel Demand		123 kW	×	\$3.38000 >	< 13/31	days		174.34
Facilities Rel Demand		123 kW	×	\$4.18000 >	< 18/31	days	\$	298.53
J Delivery Netated Charge	J.							

Delivery Subtotal	\$	1,449.71

(B)	Generation	Related	Charges:

								6 700 00
Customer Charge	\$	9.79000	×	13/31 days	5			4.11
	\$			18/31 days				4.69
Summer Off Peak				\$0.01396				122.93
Summer Off Peak				\$0.01151				
								140.35
Summer Mid Peak				\$0.04462				230.15
Summer Mid Peak				\$0.03678				262.72
Summer On Peak				\$0.11563				59:09
Summer On Peak				\$0.09530	•			67.47
Summer On Peak		25 kW		\$2.27000		13/31		23.80
Summer On Peak		25 kW	×	\$1.87000	×	18/31	davs	27.15
SCE Generation:		-						
Summer Off Peak		3,908 kWh	×	\$0.08918				348.52
Summer Off Peak		5,412 kWh	×	\$0.09056				490.11
Summer Mid Peak				\$0.08918				204.13
Şummer Mid Peak				\$0.09056				287.08
Summer On Peak				\$0.08918				20.24
Summer On Peak				\$0.09056				\$ 28.44
DWR Generation:								00 //
DWD O	C3.							

2,320.98 Generation Subtotal

Your daily average cost this period is: \$ 122.12

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 30.740 % Of your total charges, Franchise Fees represent: \$31.94

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Dustomer and Service Address

Date Jill Prepared

WHITE FENCE FARMS MUTUAL WATERAug 24, 2004

1049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Sept 22, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 1,378.52 942.46 245.71 972.16 9522.93 1490.92
Current Charges	\$ 3,785.64

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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<u>6-24</u> 1220 4525

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\$ **3,785.64

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Southern California Edison

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МЕМО

41901 - 20th St. W. and 41501 - 20th St. W.

Jen Medell M

WHITE FENCE FARMS MUTUAL WATER CO.

10328

WHITE FENCE FARMS MUTUAL WATER CO.

SOUTHERN CAUFORNIA EDISON

Customer and Service Address

Date Lil Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERSept 23, 2004

LANCASTR CA 93534

Next Meter Read on or about Oct 25, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ref# 09 SCE 756004

Billing summary

Amount of Previous Statemen Payment received 09/13/04 - T Balance Before Curre	hank yŏjù≕				,785.64 ,785.64)	
Surrent Charges	iii Charge:	a ,			\$	0.00
Current Charges Due	10/12/04			\$ 3	,456.22	
	10/13/04	SEF	28 200	4	\$	3,456.22
Your Total Balance Due					\$	3,456.22
	ļ				·	
Your current energy usa	ge From	To ·	Differe	nce Multiplie	er Usag	Ie
ACTUAL READ 20726K-002349	08/23/04	09/22/0)4			,
In Peak	19495 08/23/04	20060 09/22/0	565	80	45,20	0 kWh
1id Peak	00390 08/23/04	00409	19	80	1,52	0 kWh
)ff Peak	08088	08313	225	80	18,00	0 kWh
ni reak	08/23/04 11017	09/22/0 11338	321	80	25,68	0 kWh
Pemand Pate	Demand From	Time To	Season	Peak	Deman	d
18/26/04	15:15	15:15	Summer	On Peak	2	2 kW
18/31/04	08:15	08:15	Summer	Mid Peak	11	4 kW
18/31/04	07:15	07:15	Summer	Off Peak	12	3 kW
	and Meter	Informati	on			
Maximum Demand: 123.0 kW	•					
Isage Comparison (ilowatt-hour (kWh) used lumber of days	* • •		s Year 200.00 30	Last Ye	00	Years Ago 43,040.00
verage usage per day ercent change from Last Year		1,5	506.67 7%	1,406.	33 06	29 1,484.14

Did you know...

.ate Payment Charge Reminder...

14-574)

⁻ Please detach stub below and return with your payment -



Customer and Service Address

Date ull Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERSept 23, 2004 Next Meter Read on or about

LANCASTR CA 93534

Oct 25, 2004

Service Account

3-002-0243-53 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number 2-02-607-7560 24-hr. Customer Service

1 (800) 896-1245

A late payment charge of 0.9% will be applied to the total unpaid balance on your account f full payment is not received by the due date on this bill.

Detail of current charges: \$3,456.22

We provide two ways to look at your current charges:

By usage:

Billing Period - 08/23/04 to 09/22/04 (30 days) - Summer Season

Delivery Related Charges (A Generation Related Charges) (B)		\$	1,432.35 2,010.31
Current Billing Detail Subtota State Tax	ai 45,200 kWh	× \$0.00030	\$.	3,442.66 13.56
Current Charges Due 1	0/13/04		\$	3,456.22
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak DWR Bond Charge Customer Charge	123 kW 22 kW 1,520 kWh 18,500 kWh 25,680 kWh 45,200 kWh	× \$0.01134	\$	514.14 140.36 17.24 204.12 291.21 222.84 42.44
Delivery Subtotal			\$	1,432.35
(B) Generation Related Charges DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak SCE Generation: Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Summer Off Peak Customer Charge	436 kWh 5,168 kWh 7,372 kWh 22 kW 1,084 kWh 12,832 kWh	× \$0.09056 × \$0.09056 × \$1.87000 × \$0.09530 × \$0.03678	\$	39.48 468.01 667.61 41.14 103.31 471.96 210.73 8.07
Generation Subtotal			\$	2,010.31

Your daily average cost this period is: \$ 115.21

Of your total charges, Franchise Fees represent: \$29.16 Percentage of energy provided by DWR this period: 28.709 %

Service Voltage: 480 Volts



By rate component:

Current Charges	\$ 3,456.22
DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$ 1,175.10 835.21 222.84 71.92 968.79 143.28 18.99

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

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Southern California Edison

\$**3,456.22

DOLLARS 🗊

Southern California Edison

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Rosemead, CA 91771-0001

MEMO

1049 W. Ave. M

(N) M

WHITE FENCE FARMS MUTUAL WATER CO.

10358

WHITE FENCE FARMS MUTUAL WATER CO.

10358

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Customer and Service Address WHITE FENCE FARMS MUTUAL WATEFOct 26, 2004

Date .! Prepared

11049 W AVENUE M

Next Meter Read on or about

LANCASTR CA 93534

Nov 23, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

reft 105CE 756004

Billing summary

Amount of Previous Statement 09/23/04 Payment received 10/08/04 - Thank you	\$ \$	3,456.22 (3,456.22)	
Balance Before Current Charges		\$	0.00
Current Charges	\$	2,864.81	,
Current Charges Due 11/15/04	•	\$	2,864.81

Your Total Balance Due

2,864.81

Your (current	energy	usage
Meter No	ımhar	00	

Meter Number	From	To	Difference	e Multiplier	Usage	
ACTUAL READ					· · · · · · · · · · · · · · · · · · ·	
P0726K-002349	09/22/04	10/25/0				
On Peak	20060	20513	453	80	36,240	kWh
	09/22/04 00409	10/03/0 00415	6	80	600	1-1.11-
Mid Peak	09/22/04			00	400	kWh
Off Peak	08313	08388	75	80	6,000	kWh
orr reak	09/22/04				•	
Mid Peak	11338 10/03/04	11422 10/25/0	. 84	80	6,720	kWh
	08388	08491	103	80	8,240	LWh
Off Peak	10/03/04		4			
	11422	11607	185	80	800, 14	kWh
Demand	Demand ¹	Time				
Date	From	То	Season	Peak	Demand	
09/23/04	17:00	17:00	Summer	On Peak		kW
00.484.444			·	UII FEEK	7.7	KW
09/24/04	09:00	09:00	Summer	Mid Peak	105	kW
09/27/04	06:15	04.75	•			
•	00:15	06:15	Summer	Off Peak	121	KW
10/06/04	08:15	08:15	Winter	Mid Peak	105	kW
10/04/04	0.7					
*** VT/ VT	C6:15	06:15	Winter	Off Pesk	121	长弹···

Demand Meter Information -

Maximum Demand: 121.0 kW

(14-574)

- Please detach stub below and return with your payment -

EDISON

Customer and Service Address

Date .l Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATEROct 26, 2004

Next Meter Read on or about

LANCASTR CA 93534

Nov 23, 2004

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Jsage Comparison (ilowatt-hour (kWh) used lumber of days Average usage per day 'ercent change from Last Year	This Year ————————————————————————————————————	Last Year ————————————————————————————————————
ercent change from Last Year	(10)%	

2 Years Ago 40,080.0 1,252.50

Did you know. . .

.ate Payment Charge Reminder...

\ late payment charge of 0.9% will be applied to the total unpaid balance on your account f full payment is not received by the due date on this bill.

Detail of current charges: \$2,864.81

We provide two ways to look at your current charges:



By usage:

Billing Period - 09/22/04 to 10/25/04 (33 days) - Summer/Winter Season

Delivery Related Charges (A) Generation Related Charges	(B)	\$	1,173.99 1,679.95
Current Billing Detail Subtotal State Tax	36,240 kWh × \$0.00030	\$	2,853.94 10.87
Current Charges Due 11	/15/04	· \$	2,864.81
(A) Delivery Related Charges: Facilities Rel Demand Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	121 kW × \$4.18000 17 kW × \$6.38000 480 kWh × \$0.01134 6,000 kWh × \$0.01134 6,720 kWh × \$0.01134 8,240 kWh × \$0.01134 14,800 kWh × \$0.01134 36,240 kWh × \$0.00139	\$ × 11/33 days	505.78 36.15 5.44 68.04 76.20 93.44 167.83 178.67
Delivery Subtotal		\$	1,173.99
(B) Generation Related Charges: DWR Generation: Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak SCE Generation:	154 kWh × \$0.09056 1,925 kWh × \$0.09056 2,156 kWh × \$0.09056 2,644 kWh × \$0.09056 4,748 kWh × \$0.09056	\$	13.95 174.33 195.25 239.44 429.98
Summer On Peak Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak Customer Charge	17 kW × \$1.87000 326 kWh- x- \$0.09530- 4,075 kWh × \$0.03678 4,564 kWh × \$0.01151 5,596 kWh × \$0.04631 10,052 kWh × \$0.01151	x 11/33 days	10.60 -31.07 149.88 52.53 259.15 115.70 8.07
Generation Subtotal		\$	1,679.95

Your daily average cost this period is: \$ 86.81

Percentage of energy provided by DWR this period: 32.084 % Of your total charges, Franchise Fees represent: \$24.17

Service Voltage: 480 Volts

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

Customer and Service Address

Date .! Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATEROct 26, 2004

Next Meter Read on or about

LANCASTR CA 93534 Nov 23, 2004

Service Account

Rotating Outage Rate Schedule

3-002-0243-53 Group N001

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	\$	1,052.95 627.00 178.67 70.42 789.01 16.67 114.88 15.21
--	----	---

Current Charges

2,864.81

WHITE FENCE FARMS MUTUAL WATER CO.

41901 N, 20TH STREET WEST PALMDALE, CA 93551 WELLS FARY BANK, N.A. CALh HA WWW.WELLSFARGO.COM

10387

16-24 1220 4525

11/1/2004

PAY TO THE

ORDER OF

Southern California Edison

\$ **2,864.81

DOLLARS 🔂

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

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41501 20TH AND 41901 20TH

Jan Milall

WHITE FENCE FARMS MUTUAL WATER CO.

10387

WHITE FENCE FARMS MUTUAL WATER CO.

10387

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ustomer and Service Address

Date L... Prepared

1049 W AVENUE M

WHITE FENCE FARMS MUTUAL WATERNOV 24, 2004 Next Meter Read on or about

-ANCASTR CA 93534

Dec 23, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ref# 11 SCE 756004

illing summary

ayment received 11/05/04 - Thank-you	\$ \$	2,864.81 (2,864.81)	•
Balance Before Current Charges		\$	0.00
urrent Charges	. \$	1,561.34	
Current Charges Due 12/13/04 NOV 2 9 2004		\$	1,561.34
our Total Balance Due	})'	\$	1,561.34
our current energy usage			

our current energy t	usage		A THE PARTY OF THE PROPERTY OF THE PARTY OF			
eter Number	From	[™] To	Difference	e Multiplier	Usage	
TUAL READ						
)726K-002349	10/25/0	4 11/23/0	14	·		
	20513	20726	213	80	17,040	kWh
id Peak	10/25/0	4 11/23/0		~~	,0,0	
	08491	08567	76	80	6.080	kWh
ff Peak	10/25/0	4 11/23/0	14		2,000	
	11607	11744	137	80	960, 10	kWh
emand	Demand	Time				
ite	From	To	Season	Peak	Demand	
1.00.407			···			,
L/22/04	08:30	08:30	Winter	Mid Peak	95	ĸ₩
1/16/04	08:00	00.00	1.12 - 4	0.44 0 1	7.00	[at.
is mas and	00:00	08:00	Winter	Off Peak	102	KW

-Demand Meter Information -

aximum Demand: 102.0 kW

age Comparison lowatt-hour (kWh) used limber of days lerage usage per day	This Year	Last Year	2 Years Ago 22,880.00 30
rerage usage per day rcent change from Last Year	587.59 (24)%	772.41	762.67

id you know. . .

ite Payment Charge Reminder...

late payment charge of 0.9% will be applied to the total unpaid balance on your account full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -

SOUTHERN CALIFORNIA EDISON°

untomer and Service Address

Date L /repared

NHITE FENCE FARMS MUTUAL WATERNOV 24, 2004

1049 W AVENUE M _ANCASTR CA 93534 Next Meter Read on or about

Dec 23, 2004

Service Account 3-002-0243-53 Group N001

Rotating Outage

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,561.34

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 10/25/04 to 11/23/04 (29 days) - Winter Season

Current Charges Due 12/13/04	\$ 1,561.34	
Current Billing Detail Subtotal State Tax 17,040 kWh x \$0.00030	\$ 1,556.23 5.11	
Delivery Related Charges (A) Generation Related Charges (B)	\$ 746.05 810.18	

A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	102 kW 6,080 kWh 10,960 kWh 17,040 kWh	x \$4.18000 x \$0.01134 x \$0.01134 x \$0.00493	\$ 426.36 68.95 124.29 84.01 42.44
Delivery Subtotal		7	\$ 746.05
3) Generation Related Charge	s:		
DWR Generation: Winter Mid Peak	0 110 145	. 60 000F/	101 26
Winter Off Peak	2,112 kWh 3,807 kWh	x \$0.09056 x \$0.09056	\$ 191.26 344.76
SCE Generation:	3)00/ KWN	X \$0.09056	344.76
Winter Mid Peak	3,968 kWh	x \$0.04631	183.76
Winter Off Peak	7,153 kWh	x \$0.04551 x \$0.01151	82.33
Customer Charge	, , LSS KMII	V 40.01131	8.07
Generation Subtotal			\$ 810.18

Your daily average cost this period is: \$ 53.84

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 34.732 % Of your total charges, Franchise Fees represent: \$13.18

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges -Public Purpose Program Charges	\$ 536.02 274.16 84.01 58.82 539.31 7.84
Taxes and Other Current Charges	7.16

WHITE FENCE FARMS MUTUA_ WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

WELLS FAP BANK, N.A. CAL .NIA WWW.WELLSFÄRGO.COM

12/6/2004

PAY TO THE

ORDER OF

Southern California Edison

One Thousand Five Hundred Sixty-One and 34/100*******

\$ **1,561.34

DOLLARS A

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

МЕМО

Date

11/24/2004

1049 W. Ave. M

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Туре

Bill

Reference

11SCE756004

Original Amt. 1,561.34

12/6/2004 Balance Due

1,561.34

Discount

10431 Payment

1,561.34 1,561.34 Check Amount

Bank Accounts

Date

11/24/2004

1049 W. Ave. M

1,561.34

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Type Reference Bill

11SCE756004

Original Amt. 1,561.34 Balance Due 1,561.34 Discount

Payment 1,561.34

10431

Check Amount

12/6/2004

1,561.34

Bank Accounts

1049 W. Ave. M

1,561.34

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

Visit us at: www.sce.com

ustomer and Service Address

Date L Prepared

049 W AVENUE M

VHITE FENCE FÄRMS MUTUAL WATERDec 25, 2004 Next Meter Read on or about

ANCASTR CA 93534

Jan 25, 2005

ervice Account -002-0243-53 Group N001

Rotating Outage Rate Schedule

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

ref# 125CE 756004

illing summary

nount of Previous Statement 11/24/04	\$ 1,561.34	
yment received 12/09/04 - Thank you	\$ (1,561.34)	
Balance Before Current Charges	\$	0.00
irrent Charges	\$ 1,502.67	
Current Charges Due 01/13/05	\$	1,502.67

'our Total Balance Due

1,502.67

our current energy usage

From	To	Difference	e Multipl	ier Usage	
					• •
		198	.80	15,840	kWh
08567	08646	79	80	6.320	kWh
11/23/04	12/23/04			•	
11744	11863	119	-80	9,520	kWh
Demand Ti	me				
From	To :	Season	Peak	Demand	
10:45	L0:45	Winter	Mid Peak	102	kW
07:15	7:15	Winter	Off Peak	96	kW
	11/23/04 20726 11/23/04 08567 11/23/04 11744 Demand Ti From	Frem To 11/23/04 12/23/04 20726 20924 11/23/04 12/23/04 08567 08646 11/23/04 12/23/04 11744 11863 Demand Time From To 10:45 10:45	From To Difference 11/23/04 12/23/04 20726 20924 198 11/23/04 12/23/04 08567 08646 79 11/23/04 12/23/04 11744 11863 119 Demand Time From To Season 10:45 10:45 Winter	From To Difference Multiple 11/23/04 12/23/04 198 80 11/23/04 12/23/04 08567 08646 79 80 11/23/04 12/23/04 11/24 11863 119 80 Demand Time From To Season Peak 10:45 10:45 Winter Mid Peak	From To Difference Multiplier Usage 11/23/04 12/23/04 20726 20924 198 80 15,840 11/23/04 12/23/04 08567 08646 79 80 6,320 11/23/04 12/23/04 11/24 11863 119 80 9,520 Demand Time From To Season Peak Demand 10:45 10:45 Winter Mid Peak 102

Demand Meter Information ———

aximum Demand: 102.0 kW

age Comparison ————————————————————————————————————	—— This Year ————————————————————————————————————	Last Year ————————————————————————————————————	— 2 Years Ago 16,880.00
mber of days	30	33	32
erage usage per day	528.00	535.76	527.50
rcent change from Last Year	(2)%	•	

id you know. . .

te Payment Charge Reminder...

late payment charge of 0.9% will be applied to the total unpaid balance on your account full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -

EDISON

as omer and Service Address

Date . Prepared

VHÎTE FENCE FÀRMS MUTUAL WATERDec 25, 2004

049 W AVENUE M

Next Meter Read on or about

ANCASTR CA 93534

Jan 25, 2005

ervice Account 1-002-0243-53 Group N001

Rotating Outage Rate Schedule

TOU-PA-B

Your Customer Account Number

2-02-607-7560

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$1,502.67

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/23/04 to 12/23/04 (30 days) - Winter Season

Delivery Related Charges (A) Generation Related Charges (B	3)	\$	771.40
Current Billing Detail Subtotal State Tax	15,840 kWh × \$0.00030	\$	1,497.92 4.75

Current Charges Due 0	1/13/05		\$	1,502.67
(A) Delivery Related Charges: Facilities Rel Demand Winter Mid Peak Winter Off Peak DWR Bond Charge Customer Charge	102 kW 6,320 kWh 9,520 kWh 15,840 kWh	× \$0.01134	\$	426.36 71.67 107.96 78.09 42.44
Delivery Subtotal			. \$	726.52
(B) Generation Related Charges DWR Generation: Winter Mid Peak Winter Off Peak SCE Generation: Winter Mid Peak Winter Off Peak Customer Charge	2,211 kWh 3,330 kWh 4,109 kWh	× \$0.09056 × \$0.09056 × \$0.04631 × \$0.01151	\$	200.23 301.56 190.29 71.25 8.07
Generation Subtotal			\$	771.40

Your daily average cost this period is: \$ 50.09

Of your total charges, Franchise Fees represent: \$12.69

Percentage of energy provided by DWR this period: 34.984 %

Service Voltage: 480 Völts

By rate component:

DWR Generation SCE Generation DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other	;	501.79 269.61 78.09 58.77 530.26 7.29 50.21
Current Charges	\$ 1, .	502.67

WHITE FENCE FARMS MUTUAL WATER CO. 41901 N. 20TH STREET WEST PALMDALE, CA 93551

BANK, N.A. WELLS FAR CALIFUINIA WWW.WELLSFARGO.COM

10465

12/23/2004

PAY TO THE

1

Southern California Edison ORDER OF

\$ **1,502.67

DOLLARS A

Southern California Edison

P.O. Box 600

Rosemead, CA 91771-0001

МЕМО

Date

12/25/2004

1049 W. Ave. M

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Bill

Туре Reference 12SCE756004 Original Amt. 1,502.67 Balance Due 1,502.67

Discount

Payment 1,502.67 1,502.67

10465

Check Amount

12/23/2004

Wells Fargo -

Date

12/25/2004

1049 W. Ave. M

1,502.67

WHITE FENCE FARMS MUTUAL WATER CO.

Southern California Edison

Туре Reference Bill

12SCE756004

Original Amt. 1,502.67 Balance Due 1,502.67 Discount

10465 Payment 1,502.67

Check Amount

12/23/2004

1,502.67

Wells Fargo ·

1049 W. Ave. M

1,502.67