

BEST BEST & KRIEGER LLP
ERIC L. GARNER, Bar No. 130665
JEFFREY V. DUNN, Bar No. 131926
STEFANIE D. HEDLUND, Bar No. 239787
18101 VON KARMAN AVENUE, SUITE 1000
IRVINE, CALIFORNIA 92612
TELEPHONE: (949) 263-2600
FACSIMILE: (949) 260-0972
Attorneys for Cross-Complainant
LOS ANGELES COUNTY WATERWORKS
DISTRICT NO. 40

EXEMPT FROM FILING FEES
UNDER GOVERNMENT CODE
SECTION 6103

OFFICE OF COUNTY COUNSEL
COUNTY OF LOS ANGELES
JOHN F. KRATTLI, Bar No. 82149
COUNTY COUNSEL
WARREN WELLEN, Bar No. 139152
PRINCIPAL DEPUTY COUNTY COUNSEL
500 WEST TEMPLE STREET
LOS ANGELES, CALIFORNIA 90012
TELEPHONE: (213) 974-8407
TELECOPIER: (213) 687-7337
Attorneys for Cross-Complainant LOS ANGELES
COUNTY WATERWORKS DISTRICT NO. 40

SUPERIOR COURT OF THE STATE OF CALIFORNIA
COUNTY OF LOS ANGELES

**ANTELOPE VALLEY
GROUNDWATER CASES**

Included Actions:

Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co., Superior
Court of California, County of Los
Angeles, Case No. BC 325201;

Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co., Superior
Court of California, County of Kern, Case
No. S-1500-CV-254-348;

Wm. Bolthouse Farms, Inc. v. City of
Lancaster, Diamond Farming Co. v. City of
Lancaster, Diamond Farming Co. v.
Palmdale Water Dist., Superior Court of
California, County of Riverside, Case Nos.
RIC 353 840, RIC 344 436, RIC 344 668

Judicial Council Coordination No. 4408

CLASS ACTION

Santa Clara Case No. 1-05-CV-049053
Assigned to The Honorable Jack Komar

John A. Arrienne
DECLARATION OF Reca IN
LIEU OF DEPOSITION TESTIMONY FOR
PHASE 4 TRIAL

DECLARATION

I, John B. Reca ~~Adrienne Reca~~, declare:

1. I am John B. Reca ~~Adrienne Reca~~ for A.G.W.A., a party to this action. In lieu of deposition testimony for the Phase 4 trial, I am providing this declaration. This declaration applies only to the categories I have filled in. The items left blank or crossed out do not apply to me. I have personal knowledge of each fact herein and would testify competently thereto under oath.

Property Ownership and Parcel Size

2. John B. Reca owns property that overlies the Antelope Valley Area of Adjudication as decided by this Court. The land is in Los Angeles County and is identified by the following APN/APNs:

3219-016-003

[If additional room is needed, please identify the APN/APNs in Exhibit A.] A true and correct copy of Exhibit A is attached hereto and incorporated herein.

3. _____ claims groundwater rights only as to the properties listed in Paragraph 2 and Exhibit A.

4. For each APN/APNs identified above, the total acreage by parcel is as follows:

80 ACRES

[If additional room is needed, please identify the APN/APNs and parcel size in Exhibit B.] A true and correct copy of Exhibit B is attached hereto and incorporated herein.

5. For each APN/APNs identified above John B. Reca owned the property during the following timer period:

Reca family has owned property since early 1950's.

6. The following are all individuals/entities appearing on the title for the above identified APN/APNS from Jan 1, 2000 to the present:

John B. Reca and
Reca Corporation

7. For each individual/entity identified in paragraph 6 that individual/entity appeared on the title during the following time :

Reca Corporation (2000-2003) John B Reca (2001 to present)

Leases

8. John B Reca (declarant or party affiliated with declarant) leases property that John B Reca own and that overlies the Antelope Valley Area of Adjudication as decided by this court and identified by the following APNS:

3219-016-003

9. The total acreage by parcel is:

75 Acres

10. The property is currently leased to:

Maritorena Farms

11. The property was leased on the following dates:

See Exhibit C

12. The lease provides that owner may claim groundwater rights from the use of water on the leased property. Attached to this declaration is a true and correct copy of the lease.

[If additional room is needed, please list APN/APNs, acreage by APN, Lessee by APN and dates for each Lessee by APN for each parcel in Exhibit C.] A true and correct copy of Exhibit C is attached hereto and incorporated herein.

13. _____ leases property from _____ which overlies the Antelope Valley Area of Adjudication as decided by this court and is identified by the following APNS:

See Exhibit C

14. The total acreage by parcel is:

1 15. The Lease provides that _____ may claim groundwater rights from use of
2 water on leased property. Attached to this declaration is a true and correct copy of the lease.

3
4 [If additional room is needed, please attach APN/APNs, Name of the Lessor and acreage by APN
5 for each parcel list in Exhibit D to this declaration.] A true and correct copy of Exhibit D is
6 attached hereto and incorporated herein.

7 16. _____ claims groundwater rights only as to the leasehold interests listed
8 in Paragraph 15 and Exhibit D.

9 17. John B. Recca claims groundwater rights only as to the properties listed in
10 Paragraph 2 and Exhibit A and as to the leasehold interests listed in Paragraph 8 and Exhibit C.

11 18. To the best of my knowledge, only John B Recca claims groundwater rights as to the
12 leased parcel(s) identified in paragraph 15 and Exhibit D.

13 **Water Meter Records**

14 19. N/A measures the groundwater production on the above referenced
15 properties by water meters. Exhibit E contains the records for these water meters for the
16 following years:

17 _____
18 A true and correct copy of Exhibit E is attached hereto and incorporated herein.

19 20. Exhibit F sets forth the total yearly production amounts by metered water well on the
20 above referenced properties for the years 2000-2004, 2011, and 2012. A true and correct copy of
21 Exhibit F is attached hereto and incorporated herein.

22 **State Water Project Purchases**

23 21. N/A purchases State Water Project water from a State Water Contractor
24 for use by _____ on the properties referenced above. Exhibit G contains true
25 and correct copies of the invoices for delivery of State Water Project Water to the properties
26 referenced above.

22. Exhibit H sets forth the total yearly State Water Project water deliveries to the properties referenced above for the years 2000-2004, 2011, and 2012. A true and correct copy of Exhibit H is attached hereto and incorporated herein.

Pump Tests/ Electric Records

23. In order to calculate groundwater pumped and used on the properties referenced above, John + Adrienne Recca ^{a natural gas records} relied on pump tests and electric records. Exhibit I contains true and correct copies of the pump test records and electrical records for wells on the properties referenced above. The electric records attached to this declaration as Exhibit I do not include electric use on the properties referenced above for anything other than pumping groundwater.

24. Exhibit J sets forth the amount of total yearly groundwater that John + Adrienne Recca estimates was pumped and used on the properties referenced above for the years 2000-2004, 2011, and 2012 based on the attached pump test records and electrical records for the wells on the properties referenced above. A true and correct copy of Exhibit J is attached hereto and incorporated herein.

25. Pump tests were performed on the following dates:

9/30/11 " 9/14/12

26. John + Adrienne Recca is not producing pump test records for the following dates 2000, 2001, 2002, 2003, 2004 because: Philip Giba Farms never performed well test on natural gas pump. However all records for natural gas usage are provided in Exhibit J.

27. I am not aware of any other pump tests having been performed on the properties referenced above.

Pump Tests/Diesel Records

28. In order to calculate groundwater pumped and used on the properties referenced above, _____ relied on pump tests and diesel fuel records. Exhibit K contains true and correct copies of the records pertaining to pump tests and diesel fuel purchases for the properties referenced above. The diesel fuel records attached to this declaration as Exhibit K do not include diesel fuel used on the properties referenced above for anything other than pumping

1 groundwater.

2 29. Exhibit L sets forth the amounts of total yearly groundwater pumped and used on the
3 properties referenced above for the years 2000-2004, 2011, and 2012. A true and correct copy of
4 Exhibit L is attached hereto and incorporated herein.

5 30. Pump tests were performed on the following dates:

6 _____

7 31. _____ is not producing pump test records for the following
8 dates _____ because:

9 _____

10 32. I am not aware of any other pump tests having been performed on the properties
11 referenced above.

12 **Crop Duties and Irrigated Acres**

See Table 4 for Gross & net
Crop water Requirements

13 33. In order to calculate water use on the properties referenced above, _____
14 relies on the amount of acres in irrigation on the properties referenced above multiplied by the
15 crop duty identified in the Summary Expert Report, Appendix D-3: Table 4, a true and correct
16 copy of which is attached to this declaration as Exhibit M.

17 34. The total amount of irrigated acres and type of crops on the properties referenced above
18 by APN for the years 2000-2004, 2011 and 2012 are described in Exhibit N. A true and correct
19 copy of Exhibit N is attached hereto and incorporated herein.

20 **Other Sources of Water**

21 35. On the properties referenced above, _____ received water from sources
22 other than groundwater pumped within the Basin or State Water Project Water. Exhibit O sets
23 forth the source of the water and the amounts received for the years 2000-2004, 2011, and 2012.

24 **Use of Water** (Complete for each APN. If water for used for multiple purposes, identify
25 the amount of water for each use.)

26 36. John B Rea used 391.50 acre feet of water on APN# 3219-016-003 in 2000.

27 The water was used for the following:

28 Onion crop - 75 acres

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

37. John Rea used 341.25 acre feet of water on APN# 3219-016-003 in 2001. The
water was used for the following:

Carrot Crop - 75 acres

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

38. John Rea used 391.50 acre feet of water on APN# 3219-016-003 in 2002. The
water was used for the following:

Onion Crop - 75 acres

39. John Rea used 251.25 acre feet of water on APN# 3219-016-003 in 2003. The
water was used for the following:

Potato Crop - 75 acres

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

40. John Rea used 341.25 acre feet of water on APN# 3219-016-003 in 2004. The
water was used for the following:

Carrot Crop - 75 acres

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

41. John Rea used 519.5 acre feet of water on APN# 3219-016-003 in 2011. The
water was used for the following:

Alfalfa - 78 acres

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.

1 In lieu of answering this question, a crop map may be attached that shows the date, crop type,
2 irrigated acreage and parcels.]

3 42. John Reza used 483.4 acre feet of water on APN# 32A-016-003 in 2012. The
4 water was used for the following:

5 Alfalfa crop - 78 acres.

6 [State the crop type and number of acres of that crop. If not used for irrigation, describe the use.

7 In lieu of answering this question, a crop map may be attached that shows the date, crop type,
8 irrigated acreage and parcels.]

9 43. Other than what is declared hereinabove, John B Reza did not produce or use water
10 within the Antelope Valley Area of Adjudication for 2000-2004, 2011, and 2012.

11
12 I declare under penalty of perjury under the laws of the State of California that the
13 foregoing is true and correct. Executed this 25th day of January 2013, at Lancaster,
14 California.

15
16 John B Reza
17 John B Reza
18
19
20
21
22
23
24
25
26
27
28

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "A"

n/A

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28

[illegible]

1
2
3
4
5
6
7
8
9
0
1
2
3
4
5
6
7
8
9
0
1
2
3
4
5
6
7
8

2
3
4
5
6
7
8
9
0
1
2
3
4
5
6
7
8
9
0
1
2
3
4
5
6
7
8

LEASE

1. Basic Provisions ("Basic Provisions")

1.1 Parties: This Lease ("Lease"), dated for reference purposes only December 7 1999, is made by and between RECA CORPORATION ("Lessor") and PHIL GIBA FARMS ("Lessee"), (collectively the "Parties", or individually a "Party").

1.2 Property: That certain real property, including all improvements therein or to be provided by lessee under the terms of this Lease, encompassing approximately 75 vacant acres known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in the County of Los Angeles, State of California.

1.3 Term: One (1) year, ("Original Term") commencing December 7 1999 and ending December 31, 2000 ("Expiration Date"). (See Paragraph 3 for further provisions).

1.4 Rent: \$ 7,500.00 for the period December 7 1999 through December 31, 2000, payable on Lessee's receipt of executed Lease.

1.5 Permitted Use: The property is to be used by Lessee for growing onion; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and use necessary machinery and equipment and do all other acts which may be reasonable or necessary in connection with such farming operations (See Paragraph 5 for further provisions).

1.6 Insuring Party: Lessee is the "Insuring Party".

2. Property

2.1 Letting: Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the Property, for the term, at the rental, and upon all of the terms, covenants and conditions set forth in this Lease. Unless otherwise provided herein, any statement of acreage set forth in this Lease, or that may have been used in calculating rental, is an approximation which Lessor and Lessee agree is reasonable and the rental based thereon is not subject to revision whether or not the actual acreage is more or less.

2.2 Acceptance of Property: Lessee hereby acknowledges: (a) that it has been advised by the Lessor to satisfy itself with respect to the condition of the Property; and the present and future suitability of the Property for Lessee's intended use, (b) that Lessee has made such investigation as it deems necessary with reference to such matters and assumes all responsibility therefore as the same relate to Lessee's occupancy of the Property and/or the term of this Lease, and (c) that Lessor has not made any oral or written representations or warranties with respect to the said matters.

3. Term:

3.1 The Commencement Date, Expiration Date and Original Term of this Lease are as specified in Paragraph 1.3.

18. Attorney's Fees.

18.1 If any Party brings an action or proceeding to enforce the terms hereof or declare rights hereunder, the Prevailing Party in any such proceeding, action, or appeal thereon, shall be entitled to reasonable attorney's fees. Such fees may be awarded in the same suit or recovered in a separate suit, whether or not such action or proceeding is pursued to decision or judgment.

19. Authority.

19.1 If either Party hereto is a corporation, trust, estate, or general or limited partnership, each individual executing this Lease on behalf of such entity represents and warrants that he or she is fully authorized to execute and deliver this Lease on its behalf.

LESSOR AND LESSEE HAVE CAREFULLY READ AND REVIEWED THIS LEASE AND EACH TERM AND PROVISION CONTAINED HEREIN, AND BY THE EXECUTION OF THIS LEASE SHOW THEIR INFORMED AND VOLUNTARY CONSENT THERETO. THE PARTIES HEREBY AGREE THAT, AT THE TIME THIS LEASE IS EXECUTED, THE TERMS OF THIS LEASE ARE COMMERCIALY REASONABLE AND EFFECTUATE THE INTENT AND PURPOSE OF LESSOR AND LESSEE WITH RESPECT TO THE PROPERTY.

The Parties hereto have executed this Lease at the place and on the dates specified below to their respective signatures.

Executed at Lancaster

On 12-15-99

Executed at LANCASTER

On 11-7-99

By LESSOR:

Roca Corp
By: *Marie Maitorena, Trustee*

By LESSEE:

Philip Dea

LEASE

1. Basic Provisions ("Basic Provisions")

1.1 Parties: This Lease ("Lease"), dated for reference purposes only November 8, 2000, is made by and between RECA CORPORATION ("Lessor") and PHIL GIBA FARMS ("Lessee"), (collectively the "Parties", or individually a "Party").

1.2 Property: That certain real property, including all improvements therein or to be provided by lessee under the terms of this Lease, encompassing approximately 75 vacant acres known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in the County of Los Angeles, State of California.

1.3 Term: One (1) year, ("Original Term") commencing November 8, 2000 and ending December 31, 2001 ("Expiration Date"). (See Paragraph 3 for further provisions).

1.4 Rent: \$ 7,500.00 for the period November 8, 2000 through December 31, 2001, payable on Lessee's receipt of executed Lease.

1.5 Permitted Use: The property is to be used by Lessee for growing onion; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and use necessary machinery and equipment and do all other acts which may be reasonable or necessary in connection with such farming operations (See Paragraph 5 for further provisions).

1.6 Insuring Party: Lessee is the "Insuring Party".

2. Property

2.1 Letting: Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the Property, for the term, at the rental, and upon all of the terms, covenants and conditions set forth in this Lease. Unless otherwise provided herein, any statement of acreage set forth in this Lease, or that may have been used in calculating rental, is an approximation which Lessor and Lessee agree is reasonable and the rental based thereon is not subject to revision whether or not the actual acreage is more or less.

2.2 Acceptance of Property: Lessee hereby acknowledges: (a) that it has been advised by the Lessor to satisfy itself with respect to the condition of the Property; and the present and future suitability of the Property for Lessee's intended use, (b) that Lessee has made such investigation as it deems necessary with reference to such matters and assumes all responsibility therefore as the same relate to Lessee's occupancy of the Property and/or the term of this Lease, and (c) that Lessor has not made any oral or written representations or warranties with respect to the said matters.

3. Term:

3.1 The Commencement Date, Expiration Date and Original Term of this Lease are as specified in Paragraph 1.3.

18. Attorney's Fees.

18.1 If any Party brings an action or proceeding to enforce the terms hereof or declare rights hereunder, the Prevailing Party in any such proceeding, action, or appeal thereon, shall be entitled to reasonable attorney's fees. Such fees may be awarded in the same suit or recovered in a separate suit, whether or not such action or proceeding is pursued to decision or judgment.

19. Authority.

19.1 If either Party hereto is a corporation, trust, estate, or general or limited partnership, each individual executing this Lease on behalf of such entity represents and warrants that he or she is fully authorized to execute and deliver this Lease on its behalf.

LESSOR AND LESSEE HAVE CAREFULLY READ AND REVIEWED THIS LEASE AND EACH TERM AND PROVISION CONTAINED HEREIN, AND BY THE EXECUTION OF THIS LEASE SHOW THEIR INFORMED AND VOLUNTARY CONSENT THERETO. THE PARTIES HEREBY AGREE THAT, AT THE TIME THIS LEASE IS EXECUTED, THE TERMS OF THIS LEASE ARE COMMERCIALY REASONABLE AND EFFECTUATE THE INTENT AND PURPOSE OF LESSOR AND LESSEE WITH RESPECT TO THE PROPERTY.

The Parties hereto have executed this Lease at the place and on the dates specified below to their respective signatures.

Executed at Bakersfield, Ca
On 12-10-00

By LESSOR:
Reca Corp
By: Marie Maritorena, Trustee

Executed at LANCASTER
On 11-9-00

By LESSEE:
Philip [Signature]

COPY

LEASE

1. Basic Provisions ("Basic Provisions")

1.1 Parties: This Lease ("Lease"), dated for reference purposes only December 8, 2001, is made by and between RECA CORPORATION ("Lessor") and PHIL GIBA FARMS ("Lessee"), (collectively the "Parties", or individually a "Party").

1.2 Property: That certain real property, including all improvements therein or to be provided by lessee under the terms of this Lease, encompassing approximately 75 vacant acres known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in the County of Los Angeles, State of California.

1.3 Term: One (1) year, ("Original Term") commencing December 8, 2001 and ending December 31, 2002 ("Expiration Date"). (See Paragraph 3 for further provisions).

1.4 Rent: \$ 7,500.00 for the period December 8, 2001 through December 31, 2002, payable on Lessee's receipt of executed Lease.

1.5 Permitted Use: The property is to be used by Lessee for growing onion; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and use necessary machinery and equipment and do all other acts which may be reasonable or necessary in connection with such farming operations (See Paragraph 5 for further provisions).

1.6 Insuring Party: Lessee is the "Insuring Party".

2. Property

2.1 Letting: Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the Property, for the term, at the rental, and upon all of the terms, covenants and conditions set forth in this Lease. Unless otherwise provided herein, any statement of acreage set forth in this Lease, or that may have been used in calculating rental, is an approximation which Lessor and Lessee agree is reasonable and the rental based thereon is not subject to revision whether or not the actual acreage is more or less.

2.2 Acceptance of Property: Lessee hereby acknowledges: (a) that it has been advised by the Lessor to satisfy itself with respect to the condition of the Property; and the present and future suitability of the Property for Lessee's intended use, (b) that Lessee has made such investigation as it deems necessary with reference to such matters and assumes all responsibility therefore as the same relate to Lessee's occupancy of the Property and/or the term of this Lease, and (c) that Lessor has not made any oral or written representations or warranties with respect to the said matters.

3. Term:

3.1 The Commencement Date, Expiration Date and Original Term of this Lease are as specified in Paragraph 1.3.

18.1 If any Party brings an action or proceeding to enforce the terms hereof or declare rights hereunder, the Prevailing Party in any such proceeding, action, or appeal thereon, shall be entitled to reasonable attorney's fees. Such fees may be awarded in the same suit or recovered in a separate suit, whether or not such action or proceeding is pursued to decision or judgment.

19. Authority.

19.1 If either Party hereto is a corporation, trust, estate, or general or limited partnership, each individual executing this Lease on behalf of such entity represents and warrants that he or she is fully authorized to execute and deliver this Lease on its behalf.

20. Pumps
20.1 Lessee is responsible for below & above ground portion of the well, pump & everything attached to the well, also includes casing well, Lessee will repair any damages to pumps & well by Lessee

LESSOR AND LESSEE HAVE CAREFULLY READ AND REVIEWED THIS LEASE AND EACH TERM AND PROVISION CONTAINED HEREIN, AND BY THE EXECUTION OF THIS LEASE SHOW THEIR INFORMED AND VOLUNTARY CONSENT THERETO. THE PARTIES HEREBY AGREE THAT, AT THE TIME THIS LEASE IS EXECUTED, THE TERMS OF THIS LEASE ARE COMMERCIALY REASONABLE AND EFFECTUATE THE INTENT AND PURPOSE OF LESSOR AND LESSEE WITH RESPECT TO THE PROPERTY.

The Parties hereto have executed this Lease at the place and on the dates specified below to their respective signatures.

Executed at Lancaster

On 1-12-02

By LESSOR:

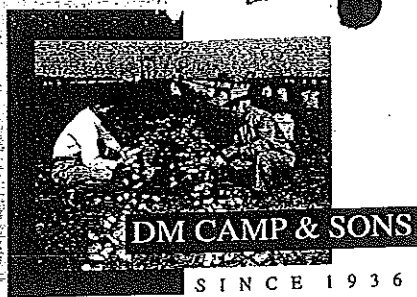
Roca Corp.
By: Marie Maritorea, Trustee

Executed at LANCASTER

On 1-9-02

By LESSEE:

Philip [Signature]



2003

May 2, 2003

Reca Corporation
9364 West Ave. G
Lancaster, CA 93536

Re: Lease with Phillip Giba Farms (G-95)
75-acre parcel

Dear Reca Corporation:


We wish to advise that D.M. Camp and Sons ("DMC") has contracted with Philip Giba Farms ("Giba") for growing of a 2003 potato crop on a portion of the 75 acre parcel which is leased from Reca Corporation, and known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in Los Angeles County.

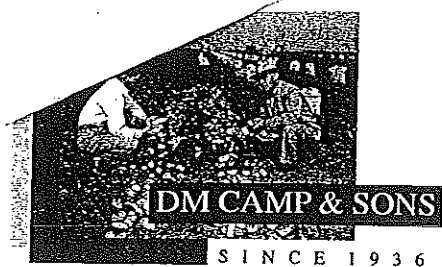
We wish to confirm that the lease between Reca Corporation and Giba dated April 1, 2003, for the 75 acres is in effect for the 2003 year, that the rent has been fully paid, that Giba is not in default under such lease and that you consent to the growing of potatoes on the 75 acre parcel for the 2003 crop year.

If you are in agreement with statements made herein, please confirm by your signature on the subsequent page of this letter and return a signed copy to me.

Thank you for your attention and cooperation and should you have any questions, please do not hesitate to contact me.

Best regards,


Edwin Camp



Reca Corporation
May 2, 2003
Page 2

On behalf of Reca Corporation, I confirm that the above referenced lease is in existence and currently valid, that Giba is not in default thereunder, that the rent has been paid for year 2003 and that I consent to the growing of potatoes on the leased property.

Reca Corporation

Dated: July 11, 2003

By: Maie Maniorena, Trustee

Reca Copy

LEASE

1. Basic Provisions ("Basic Provisions")

1.1 Parties: This Lease ("Lease"), dated for reference purposes only January 01, 2003, is made by and between RECA CORPORATION ("Lessor") and PHIL GIBA FARMS ("Lessee"), (collectively the "Parties", or individually a "Party").

1.2 Property: That certain real property, including all improvements therein or to be provided by lessee under the terms of this Lease, encompassing approximately 75 vacant acres known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in the County of Los Angeles, State of California.

1.3 Term: One (1) year, ("Original Term") commencing January 01, 2003 and ending December 31, 2003 ("Expiration Date"). (See Paragraph 3 for further provisions).

1.4 Rent: \$ 4,000.00 for the period January 01, 2003 through December 31, 2003, payable on Lessee's receipt of executed Lease.

1.5 Permitted Use: The property is to be used by Lessee for growing onion, carrots, or potatoes; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and use necessary machinery and equipment and do all other acts which may be reasonable or necessary in connection with such farming operations (See Paragraph 5 for further provisions).

1.6 Insuring Party: Lessee is the "Insuring Party".

2. Property

2.1 Letting: Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the Property, for the term, at the rental, and upon all of the terms, covenants and conditions set forth in this Lease. Unless otherwise provided herein, any statement of acreage set forth in this Lease, or that may have been used in calculating rental, is an approximation which Lessor and Lessee agree is reasonable and the rental based thereon is not subject to revision whether or not the actual acreage is more or less.

2.2 Acceptance of Property: Lessee hereby acknowledges: (a) that it has been advised by the Lessor to satisfy itself with respect to the condition of the Property; and the present and future suitability of the Property for Lessee's intended use, (b) that Lessee has made such investigation as it deems necessary with reference to such matters and assumes all responsibility therefore as the same relate to Lessee's occupancy of the Property and/or the term of this Lease, and (c) that Lessor has not made any oral or written representations or warranties with respect to the said matters.

3. Term:

3.1 The Commencement Date, Expiration Date and Original Term of this Lease are as specified in Paragraph 1.3.

18.1 If any Party brings an action or proceeding to enforce the terms hereof or declare rights hereunder, the Prevailing Party in any such proceeding, action, or appeal thereon, shall be entitled to reasonable attorney's fees. Such fees may be awarded in the same suit or recovered in a separate suit, whether or not such action or proceeding is pursued to decision or judgment.

19. Authority.

19.1 If either Party hereto is a corporation, trust, estate, or general or limited partnership, each individual executing this Lease on behalf of such entity represents and warrants that he or she is fully authorized to execute and deliver this Lease on its behalf.

20. Pumps.

20.1 Lessee is responsible for below and above ground portion of the well.

LESSOR AND LESSEE HAVE CAREFULLY READ AND REVIEWED THIS LEASE AND EACH TERM AND PROVISION CONTAINED HEREIN, AND BY THE EXECUTION OF THIS LEASE SHOW THEIR INFORMED AND VOLUNTARY CONSENT THERETO. THE PARTIES HEREBY AGREE THAT, AT THE TIME THIS LEASE IS EXECUTED, THE TERMS OF THIS LEASE ARE COMMERCIALY REASONABLE AND EFFECTUATE THE INTENT AND PURPOSE OF LESSOR AND LESSEE WITH RESPECT TO THE PROPERTY.

The Parties hereto have executed this Lease at the place and on the dates specified below to their respective signatures.

Executed at Beckersfield, Ca
On April 3, 2003

By LESSOR:
Reca Corp.
By: Maire Mantorena, Trustee

Executed at LANCASTER
On APRIL 1 2003

By LESSEE:
Philip [Signature]

LEASE

1. Basic Provisions ("Basic Provisions")

1.1 Parties: This Lease ("Lease"), dated for reference purposes only January 1, 2004, is made by and between JOHN B. RECA ("Lessor") and PHIL GIBA FARMS ("Lessee"), (collectively the "Parties", or individually a "Party").

1.2 Property: That certain real property, including all improvements therein or to be provided by lessee under the terms of this Lease, encompassing approximately 75 vacant acres known as Tax Assessor's Book 3219, Page 016, Parcel 003 located in the County of Los Angeles, State of California.

1.3 Term: The Period commencing January 1, 2004 and ending December 31, 2004 ("Expiration Date"). (See Paragraph 3 for further provisions).

1.4 Rent: \$ 7,500.00 for the period January 1, 2004 through December 31, 2004, payable on Lessee's receipt of executed Lease.

1.5 Permitted Use: The property is to be used by Lessee for growing onion, carrots, or potatoes; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and use necessary machinery and equipment and do all other acts which may be reasonable or necessary in connection with such farming operations (See Paragraph 5 for further provisions).

1.6 Insuring Party: Lessee is the "Insuring Party".

2. Property

2.1 Letting: Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the Property, for the term, at the rental, and upon all of the terms, covenants and conditions set forth in this Lease. Unless otherwise provided herein, any statement of acreage set forth in this Lease, or that may have been used in calculating rental, is an approximation which Lessor and Lessee agree is reasonable and the rental based thereon is not subject to revision whether or not the actual acreage is more or less.

2.2 Acceptance of Property: Lessee hereby acknowledges: (a) that it has been advised by the Lessor to satisfy itself with respect to the condition of the Property; and the present and future suitability of the Property for Lessee's intended use, (b) that Lessee has made such investigation as it deems necessary with reference to such matters and assumes all responsibility therefore as the same relate to Lessee's occupancy of the Property and/or the term of this Lease, and (c) that Lessor has not made any oral or written representations or warranties with respect to the said matters.

3. Term:

3.1 The Commencement Date, Expiration Date and Original Term of this Lease are as specified in Paragraph 1.3.

4. Rent:

4.1 Lessee shall cause payment of rent to be received by Lessor in lawful money of the United States, without offset or deduction, on or before the day on which it is due under the terms of this Lease. Payment of rental shall be made to Lessor at its address stated herein or to such other persons or at such other addresses as Lessor may designate in writing to Lessee.

5. Use:

5.1 Use. Lessee shall use and occupy the Property only for the purposes set forth in Paragraph 1.5, or any other use which is in furtherance thereof, or comparable thereto, and for no other purpose. Lessee shall not use or permit the use of the Property in a manner that creates waste or a nuisance, or that disturbs owners and/or occupants of, or causes damage to, neighboring properties. Lessor hereby agrees to not unreasonably withhold or delay its consent to any written request by lessee for a modification of said permitted purpose for which the Property may be used or occupied, so long as the same is not significantly more burdensome to the Property, and is otherwise permissible pursuant to this Paragraph 5. If Lessor elects to withhold such consent, Lessor shall within five (5) business days give a written notification of same, which notice shall include an explanation of Lessor's reasonable objections to the change in use.

5.2. Hazardous Substances:

(a) Reportable Uses Require Consent. The term "Hazardous Substance" as used in this Lease shall mean any product, substance, chemical, material or waste whose presence, nature, quantity and/or intensity of existence, use, manufacture, disposal, transportation, spill, release or effect, either by itself or in combination with other materials expected to be on the Property, is either: (i) potentially injurious to the public health, safety or welfare, the environment or the Property, (ii) regulated or monitored by any governmental authority, or (iii) a basis for liability of Lessor to any governmental agency or third party under any applicable statute or common law theory. Lessee shall not engage in any activity in, on or about the Property which constitutes a Reportable Use (as hereinafter defined) of Hazardous Substances without the express prior written consent of Lessor and compliance in a timely manner (at Lessee's sole cost and expense) with all Applicable Law (as defined in Paragraph 5.3). "Reportable Use" shall mean (i) the installation or use of any above or below ground storage tank, (ii) the generations, possession, storage, use, transportation, or disposal of a Hazardous Substance that requires a permit from, or with respect to which a report, notice, registration or business plan is required to be filed with, any governmental authority. Reportable Use shall also include Lessee's being responsible for the presence in, on or about the Property of a Hazardous Substance with respect to which any Applicable Law requires that a notice be given to persons entering or occupying the Property or neighboring properties.

Notwithstanding the foregoing, Lessee may, without Lessor's prior consent, but in compliance with all Applicable Law, use any ordinary and customary materials reasonable required to be used by Lessee in the normal course of Lessee's business permitted on the Property, so long as such use is not a Reportable Use and does not expose the Property or neighboring properties to any meaningful risk of contamination or damage or expose Lessor to any liability therefore.

(b) Duty to inform Lessor. If Lessee knows, or has reasonable cause to believe, that a Hazardous Substance, or a condition involving or resulting from same, has come to be located in, on, under or about the Property, other than as previously consented to by Lessor, Lessee shall immediately give written notice of such fact to Lessor. Lessee shall also immediately give Lessor a copy of any statement, report, notice, registration, application, permit, business plan, license, claim, action or proceeding given to, or received from, any governmental authority or private party, or persons entering or occupying the Property, concerning the presence, spill, release, discharge of, or exposure to, any Hazardous Substance or

contamination in, on, or about the Property, including but not limited to all such documents as may be involved in any Reportable Uses involving the Property.

(c) Indemnification. Lessee shall indemnify, protect, defend and hold Lessor, its agents, employees, Lenders, and the Property, harmless from and against any and all loss of rents and/or damages, liabilities, judgments, costs, claims, liens, expenses, penalties, permits and attorney's and consultant's fees arising out of or involving any Hazardous Substance or storage tank brought onto the Property by or for Lessee or under Lessee's control. Lessee's obligations under this Paragraph 5 shall include, but not limited to, the effects of any contamination or injury to person, property, or the environment created or suffered by Lessee, and the cost of investigation (including consultant's and attorney's fees and testing), removal, remediation, restoration and/or abatement thereof, or of any contamination therein involved, and shall survive the expiration or earlier termination of this Lease. No termination, cancellation or release agreement entered into by Lessor and Lessee shall release Lessee from its obligations under this Lease in writing at the time of such agreement.

5.3 Lessee's Compliance with Law. Except as otherwise provided in this Lease, Lessee shall, at Lessee's sole cost and expense, fully, diligently and in a timely manner, comply with all "Applicable Law", which term is used in this Lease to include all laws, rules, regulations, ordinances, directive, covenants, easements and restrictions of record, permits, the requirements of any applicable insurance underwriter or rating bureau relating in the any manner to the Property (including but not limited to matters pertaining to (i) environmental conditions on, in, under or about the Property, including soil and groundwater conditions, and (ii) the use, generation, manufacture, production, installation, maintenance, removal, transportation, storage, spill or release of any Hazardous Substance or storage tank), now in effect or which may hereafter come into effect.

6. Surrender and Restoration:

6.1 Surrender/Restoration. Lessee shall surrender the Property by the end of the last day of the Lease term or any earlier termination date, with all of the improvements (if any), parts and surfaces thereof clean and free of debris and in good order and condition. The obligation of Lessee shall include the repair of any damage occasioned by the installation, maintenance or removal of Lessee's equipment, as well as the removal of any storage tank installed or for Lessee, and the removal, replacement, or remediation of any soil, material or ground water contaminated by Lessee, all as then may be required by Applicable Law and/or good service practice.

7. Insurance; Indemnity:

7.1 Liability Insurance. Lessee shall obtain and keep in force during the term of this Lease a liability policy of insurance protecting Lessee and Lessor (as an additional insured) against claims for bodily injury, personal injury and property damage based upon, involving or arising out of the ownership, use, occupancy or maintenance of the Property and all areas appurtenant thereto. Such insurance shall be on an occurrence basis providing single limit coverage in an amount not less than One Million Dollars (\$1,000,000.00) for any one person injured, One Million Dollars (\$1,000,000.00) for accident, and One Million Dollars (\$1,000,000.00) for property damage with an "Additional Insured-Managers or Lessors of Property" Endorsement. The policy shall not contain any intra-insured exclusions as between insured persons or organizations, but shall include coverage for liability assumed under this Lease as an "insured contract" for the performance of Lessee's indemnity obligations under this Lease. The limits of said insurance required by this Lease or as carried by Lessee shall not, however, limit the liability of Lessee nor relieve Lessee of any obligation hereunder. All insurance to be carried by Lessee shall be primary to and not contributory with any similar insurance carried by Lessor, whose insurance shall be considered excess insurance only.

7.2 Indemnity. Except for Lessor's negligence and/or breach of express warranties, Lessee shall indemnify, protect, defend and hold harmless the Property, Lessor and its agents, Partners and Lenders, from and against any and all claims, loss of rents and/or damages, costs, liens, judgments, penalties, permits, attorney's and consultant's fees, expenses and/or liabilities arising out of, involving, or dealing

with, the occupancy of the Property by Lessee, the conduct of Lessee's business, any act, omission or neglect of Lessee, its agents, contractors, employees or invitees, and out of any default or breach in the performance in a timely manner of any obligation on Lessee's part to be performed under this Lease. The foregoing shall include, but not be limited to, the defense or pursuit of any claim or any action or proceeding involved therein, and whether or not (in the case of claims made against Lessor) litigated and/or reduced to judgment, and whether well founded or not.

In case any action or proceeding be brought against Lessor by reason of any of the foregoing matters, Lessee upon notice from Lessor shall defend the same at Lessee's expense by counsel reasonably satisfactory to Lessor and Lessor shall cooperate with Lessee in such defense. Lessor need not have first paid any such claim in order to be so indemnified.

7.3 Mechanics' Liens and Encumbrances. Lessee will not permit any mechanics', laborers', or materialmen's liens to stand against the property for any labor or material furnished to Lessee or claimed to have been furnished to Lessee or to Lessee's agents, contractors or subleases, in connection with work of any character performed on the property, or claimed to have been performed on the property, at the direction or insistence of Lessee; provided, however, that Lessee gives Lessor reasonable security that may be demanded by Lessor to insure payment thereof and prevent any sale, foreclosure or forfeiture of the property by reason of such non-payment. Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the property.

8. Notices.

8.1 Any notice required to be given by the Parties to each other shall be deemed given if and when mailed in a sealed wrapper by the United States Mail, postage prepaid, properly addressed to the receiving Party. Until changed, all notices and communications to the Lessor shall be addressed as follows:

JOHN B. RECA
9364 W AVE G
LANCASTER, CA. 93536

and notices and communications to the Lessee shall be addressed as follows:

PHIL GIBA FARMS
444 W AVE H-6
LANCASTER, CA 93534

9. Sale of Property; Right of Entry.

9.1 Lessor reserves the right to sell the leased premises at any time during the term of the lease and in the event of such sale, the Buyer would purchase said property subject to the existing lease. Lessor or his agents shall have the right to enter upon the property at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof.

10. Utilities.

10.1 Lessee agrees to pay for all utilities used in connection with the Property. Lessee agrees to have the names on all meters for any utilities kept in the name of the Lessee.

11. Assignment and Subletting.

11.1 Lessee may sublease, assign, transfer or hypothecate this Lease. Providing that any transfer of the Lease by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this Lease.

12. Default of Lessee.

12.1 If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive the assets of Lessee or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the property and terminate this lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the property. Lessor may further have the right, at its option, without, terminating this Lease, to relet the property for the remainder of the term to such tenants and at such rentals as Lessor may agree upon. No re-entry or taking of possession of the property by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. Severability.

13.1 The invalidity of any provision of this Lease, as determined by a court of competent jurisdiction, shall in no way affect the validity of any other provision hereof.

14. Time of Essence.

14.1 Time is of the essence with respect to the performances of all obligations to be performed or observed by the Parties under the Lease.

15. No Right to Holdover.

15.1 Lessee has no right to retain possession of the Property or any part thereof beyond the expiration or earlier termination of this lease.

16. Covenants and Conditions.

16.1 All provisions of this lease to be observed or performed by Lessee are both covenants and conditions.

17. Binding Effect; Choice of Law.

17.1 This Lease shall be binding upon the parties, their personal representative, successors and assigns and be governed by the laws of the State of California, in which the property is located. Any litigation between the Parties hereto concerning this Lease shall be initiated in the County of Los Angeles, in which the Property is located.

18. Attorney's Fees.

18.1 If any Party brings an action or proceeding to enforce the terms hereof or declare rights hereunder, the Prevailing Party in any such proceeding, action, or appeal thereon, shall be entitled to reasonable attorney's fees. Such fees may be awarded in the same suit or recovered in a separate suit, whether or not such action or proceeding is pursued to decision or judgment.

19. Authority.

19.1 If either Party hereto is a corporation, trust, estate, or general or limited partnership, each individual executing this Lease on behalf of such entity represents and warrants that he or she is fully authorized to execute and deliver this Lease on its behalf.

20. Pumps.

20.1 Lessee is responsible for below and above ground portion of the well.

LESSOR AND LESSEE HAVE CAREFULLY READ AND REVIEWED THIS LEASE AND EACH TERM AND PROVISION CONTAINED HEREIN, AND BY THE EXECUTION OF THIS LEASE SHOW THEIR INFORMED AND VOLUNTARY CONSENT THERETO. THE PARTIES HEREBY AGREE THAT, AT THE TIME THIS LEASE IS EXECUTED, THE TERMS OF THIS LEASE ARE COMMERCIALY REASONABLE AND EFFECTUATE THE INTENT AND PURPOSE OF LESSOR AND LESSEE WITH RESPECT TO THE PROPERTY.

The Parties hereto have executed this Lease at the place and on the dates specified below to their respective signatures.

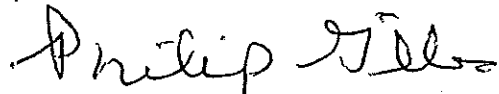
Executed at Lancaster
On 4/22/04

By LESSOR:



Executed at LANCASTER
On 4-22-04

By LESSEE:





LAND LEASE

Aut. G
5625
1

This lease is made this first day of August 1, 2005 between John B. Reca, as Lessors, and Maritorena Farms. Consisting of Jose Maritorena, Marie Maritorena and Jean Pierre Maritorena, as lessee.

Lessors do hereby lease to Lessee, and Lessee hereby hires from Lessors that certain lot of land and its appurtenances, described as follows:

The West Half of the Northeast quarter of Section 6, Township 7 North, Range 13 West, SBB&M., according to the official plat of the survey of said land on file in the Bureau of Land Management., for the term of Ten (10) years, commencing on the first day of August 2005 and ending on the last day of December 2015 for a total rent or sum of \$5,625.00 per year or a monthly payment of \$468.75 per month.

LESSEE agree to protect and save harmless LESSORS from any and all liability by reason of damage or injury to any person or property occurring upon said premises during LESSEES tenancy.

Notice to be given to LESSEE by LESSOR if the land is being sold or has intention of selling in order to discuss the needed time to harvest the crop that is being grown.

JOHN B. RECA, lessor

John B. Reca

8/1/05

9364 W. Ave. G
Lancaster, Ca 93536

APN 3219-016-003

MARITORENA FARMS - Lessee

By: Jose Maritorena
Jose Maritorena, a gen partner
300 E. Panama Rd
Bakersfield, Ca 93307

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28

[illegible]

EXHIBIT "E"

n/A

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28

EXHIBIT "G"

n/A

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

EXHIBIT "H"

n/a

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

EXHIBIT "I"

Natural Gas records: 12/31/99 - 12/29/00
(12 pages)

Natural Gas records: 12/29/00 - 12/31/01
(12 pages)

Natural Gas records: 12/31/01 - 11/26/02
(11 pages)

Natural Gas records: 12/31/02 - 12/30/03
(11 pages)

Natural Gas records: 12/30/03 - 12/1/04
(6 pages)

Southern California Edison records: 12/2/10 - 12/4/11
(24 pages)

Southern California Edison records: 12/4/11 - 10/17/12
(22 pages)

2000

Natural Gas
Records

Gas Company A Sempra Energy company

Name PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2

Next Meter Reading Date: Jan 30 2001 Date Mailed: Jan 05, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
11/30/00 12/29/00	10507808	38983 40241	1,258 x	0.944 = 1188

Summary of Charges

	Amount
Customer Charge	0.00000 \$ 50.00
Commodity Charge	1188 Therms x 0.83364 = 990.37
Gas Charges	1,040.37
State Regulatory Fee	1188 Therms x 0.00076 = 0.90
CARE Fund Surcharge	1188 Therms x 0.00121 = 1.44
Taxes & Fees on Gas Charges	2.34
Total Gas Charges Including Taxes and Fees	1,042.71

Thank you for your payment: Nov 14 2000
Amount of Last Payment: 564.12
Current Cost of Gas: \$.65307/Therm

Total Current Gas Charges	1,042.71
Previous Balance	50.00
Total Amount Due	1,092.71
Current Amount Past Due If not paid by Jan 26, 2001	

Thank you for helping us reach 5 Million Meters of service and celebrating the achievement with us this year. See this month's bill insert newsletter to find out who were our lucky sweepstakes winners in 2000.

10695291

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Dec	29	1188	40.97	30	0	0.00
Nov	34	0	0.00	33	0	0.00
Oct	28	683	24.39	29	1	0.03
					0	0.00

H Net
385.72
50.00
50.00
537.53-
51.49
52.23
50.74
1042.71
55.01
53.37
1253.74

The Gas Company A **Sempra Energy** company
 Name **PHILIP GIBA**
 Service **9364 W AVENUE G**
 Address **GAS ENGINE**
LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)
 Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
 Next Meter Reading Date: Dec 29 2000 Date Mailed: Dec 05, 2000

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
10/27/00 11/30/00	10507808	38983 38983	0 x	0.944 = 0

Summary of Charges	Amount
Customer Charge	50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Nov 14 2000
 Amount of Last Payment: 564.12
 Current Cost of Gas: \$.65307/Therm

Total Current Gas Charges 50.00

Total Amount Due 50.00

Current Amount Past Due if not paid by Dec 27, 2000

**** Avoid holiday delays**** We will be closed December 22 and December 25 for Christmas holidays. Call us early to schedule service.

Thank you for helping us reach 5 Million Meters of service and celebrating the achievement with us this year. See this month's bill insert newsletter to find out who were our lucky sweepstakes winners in 2000.

OBG-95
 P1602

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Nov	34	0	0.00	33	0	0.00
Oct	28	683	24.39	29	1	0.03
Sep	30	4012	133.73	30	0	0.00

Sempra Energy company
 Name PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Nov 29 2000 Date Mailed: Oct 31, 2000

Billing Period	Meter Number	Readings	Difference	Billing Factor	Therms
From To		Prev Pres	=CCF x	=	
09/29/00 10/27/00	10507808	38261 38983	722 x	0.946 =	683

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	512.77
Gas Charges	562.77
State Regulatory Fee	0.52
CARE Fund Surcharge	0.83
Taxes & Fees on Gas Charges	1.35
Total Gas Charges Including Taxes and Fees	564.12

Thank you for your payment: Oct 19 2000
 Amount of Last Payment: 2,981.17
 Current Cost of Gas: \$.57038/Therm

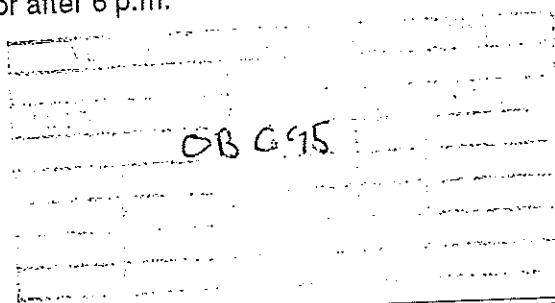
Total Current Gas Charges 564.12

Total Amount Due 564.12

Current Amount Past Due if not paid by Nov 20, 2000

** Avoid holiday delays** We will be closed on Thanksgiving Day and the day after (Nov. 23 & 24). Call us early to schedule service.

Remember, you can call us 24 hours a day, 7 days a week. The best time to call is during off-peak hours: before 8 a.m. or after 6 p.m.



Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Oct	28	683	24.39	29	1	0.03
Sep	30	4012	133.73	30	0	0.00
Aug	29	8223	283.55	29	5860	202.07

Net
 760.58
 50.00
 564.12
 1221.09
 618.30
 50.00
 48.60
 42.00

3354.69

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Sep	30	4012	133.73	30	0	0.00
Aug	29	8223	283.55	29	5860	202.07
Jul	33	7752	234.91	32	7940	248.13



Sempra Energy company

Name **PHILIP GIBA**
Service **9364 W AVENUE G**
Address **GAS ENGINE**
LANCASTER CA 93536-8623

24-Hour Service and more

Your Account Number
023 112 9820 8

Rate
G-EN

Climate Zone
2

Next Meter Reading Date: Sep 28 2000 Date Mailed: Sep 01, 2000

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
08/01/00 08/30/00	10507808	25337 34020	8,683 x	0.947 = 8223

Summary of Charges

Customer Charge	Commodity Charge	Gas Charges	State Regulatory Fee	CARE Fund Surcharge	Taxes & Fees on Gas Charges	Total Gas Charges Including Taxes and Fees				
8223 Therms	0.00000 \$	50.00	8223 Therms	0.00076 =	6.25	8223 Therms	0.00121 =	9.95	16.20	4,779.96

Thank you for your payment: Aug 18 2000
Amount of Last Payment: 5,011.59
Current Cost of Gas: \$.39267/Therm

Total Current Gas Charges 4,779.96

Total Amount Due 4,779.96

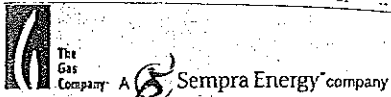
Current Amount Past Due if not paid by Sep 22, 2000

Help us celebrate installation of our 5 Millionth Meter by entering our Patio Plus(sm) Sweepstakes, continuing through September. Details and entry forms are online at www.socalgas.com.

RECEIVED
SEP 05 2000

VENDOR		BATCH I A/P		APPROVAL
0214				
FIELD	PHASE	GL	QTY	AMOUNT
00345				

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Aug	29	8223	283.55	29	5860	202.07
Jul	33	7752	234.91	32	7940	248.13
Jun	29	4250	146.55	29	4447	153.34



Name **PHILIP GIBA**
 Service **9364 W AVENUE G**
 Address **GAS ENGINE**
LANCASTER CA 93536-8623

Your Account Number
023 112 9820 8

Next Meter Reading Date: Aug 29 2000

Date Mailed: Aug 03, 2000

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
06/29/00 08/01/00	10507808	17134 25337	8,203 x	0.945 = 7752

Summary of Charges

			Amount
Customer Charge		0.00000 \$	50.00
Commodity Charge	7752 Therms	x 0.63807=	4,946.32
Gas Charges			4,996.32
State Regulatory Fee	7752 Therms	x 0.00076=	5.89
CARE Fund Surcharge	7752 Therms	x 0.00121=	9.38
Taxes & Fees on Gas Charges			15.27
Total Gas Charges Including Taxes and Fees			5,011.59

Thank you for your payment: Jul 27 2000
 Amount of Last Payment: 2,581.34
 Current Cost of Gas: \$.39267/Therm

Total Current Gas Charges 5,011.59

Total Amount Due 5,011.59

Current Amount Past Due if not paid by Aug 23, 2000

Help us celebrate the installation of our 5 Millionth Meter. Enter SimplePay Sweepstakes for a trip to Hawaii. See details in this month's bill newsletter. Also, our Patio Plus Sweepstakes continues through August. Details and entry form at www.socalgas.com.

Visit The Gas Company's booth at the Los Angeles County Fair, September 14 to October 1. We are sponsoring the "Creative Living" exhibit in Fairplex Building 4. Join us for fun, food and a chance to win a natural gas barbecue.

Butt House

VENDOR	BATCH	A/P	APPROVAL
<i>PHYS</i>			<i>[Signature]</i>
FIELD	PHASE	G/L	QTY
<i>063/3</i>			

RECEIVED
AUG 07 2000

BY:

Energy Comparison	This Year	Therms	Daily Average	Last Year	Therms	Daily Average
	Days			Days		
Jul	33	7752	234.81	32	7940	248.13
Jun	29	4250	146.55	29	4447	153.34
May	30	1792	59.73	30	1225	40.83

The Gas Company A **Sempra Energy** company
 Name **PHILIP GIBA**
 Service **9364 W AVENUE G**
 Address **GAS ENGINE**
LANCASTER CA 93536-8623

Your Account Number
023 112 9820 8

Next Meter Reading Date: Jul 31 2000

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF	Factor
05/31/00 06/29/00	10507808	12670 17134	4,464 x	0.952 =

Summary of Charges

Customer Charge			50.00
Commodity Charge	4250 Therms	x 0.59364=	2,522.97
Gas Charges			2,572.97
State Regulatory Fee	4250 Therms	x 0.00076=	3.23
CARE Fund Surcharge	4250 Therms	x 0.00121=	5.14
Taxes & Fees on Gas Charges			8.37
Total Gas Charges Including Taxes and Fees			2,581.34

Thank you for your payment: Jun 28 2000
 Amount of Last Payment: 897.28
 Current Cost of Gas: \$.41307/Therm

Total Current Gas Charges 2,581.34

Total Amount Due 2,581.34

Current Amount Past Due if not paid by Jul 25, 2000

More convenient housecalls. If you request service that requires you to be home, we will come on an agreed-upon date. At your request, we'll set a date when we can come within a four-hour time period.

Help us celebrate the installation of our 5 Millionth Meter. Enter to win use of a natural gas-powered vehicle -- complete with free fuel -- for 5 million meters (about 3,000 miles). See details in this month's newsletter enclosed with your bill.

RECEIVED
JUL 07 2000

BY:

FIELD	PHASE	G/L	QTY	AMOUNT
003075				

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jun	29	4250	146.55	29	4447	153.34
May	30	1792	59.73	30	1225	40.83
Apr	27	520	19.26	31	2001	64.55

See other

24-Hour Service and

Rate
 G-EN

Date Mailed

Your Account Number
023 112 9820 8

Next Meter Reading Date: Jul 31 2000

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF	Factor
05/31/00 06/29/00	10507808	12670 17134	4,464 x	0.952 =

Summary of Charges

Customer Charge			50.00
Commodity Charge	4250 Therms	x 0.59364=	2,522.97
Gas Charges			2,572.97
State Regulatory Fee	4250 Therms	x 0.00076=	3.23
CARE Fund Surcharge	4250 Therms	x 0.00121=	5.14
Taxes & Fees on Gas Charges			8.37
Total Gas Charges Including Taxes and Fees			2,581.34

Thank you for your payment: Jun 28 2000
 Amount of Last Payment: 897.28
 Current Cost of Gas: \$.41307/Therm

Total Current Gas Charges 2,581.34

Total Amount Due 2,581.34

Current Amount Past Due if not paid by Jul 25, 2000

More convenient housecalls. If you request service that requires you to be home, we will come on an agreed-upon date. At your request, we'll set a date when we can come within a four-hour time period.

Help us celebrate the installation of our 5 Millionth Meter. Enter to win use of a natural gas-powered vehicle -- complete with free fuel -- for 5 million meters (about 3,000 miles). See details in this month's newsletter enclosed with your bill.

RECEIVED
JUL 07 2000

BY:

FIELD	PHASE	G/L	QTY	AMOUNT
003075				

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jun	29	4250	146.55	29	4447	153.34
May	30	1792	59.73	30	1225	40.83
Apr	27	520	19.26	31	2001	64.55



The Gas Company A Sempra Energy company

Name PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2

Next Meter Reading Date: Jun 29 2000 Date Mailed: Jun 02, 2000

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
05/01/00 05/31/00	10507808	10772 12670*	1,898 x	0.944 = 1792

*Estimated Read

Summary of Charges

Customer Charge	Amount
Commodity Charge	50.00
Gas Charges	833.00
State Regulatory Fee	883.00
CARE Fund Surcharge	1.36
Taxes & Fees on Gas Charges	12.92
	14.28
Total Gas Charges Including Taxes and Fees	897.28

Thank you for your payment: May 18 2000
Amount of Last Payment: 13.00
Current Cost of Gas: \$.32723/Therm

Total Current Gas Charges 897.28

Total Amount Due 897.28

Current Amount Past Due if not paid by Jun 22, 2000

Need new equipment for your business? Consider leasing the equipment. Call 1-800-355-8439 for more information.

Bal. 1/1/00

VENDOR	BATCH	A/P	APPROVAL
PIIS9			
FIELD	PHASE	G/L	QTY
AMOUNT			
1/26/00	1/4		

RECEIVED
JUN 02 2000

EY:.....

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
May	30	1792	59.73	30	1225	40.83
Apr	27	520	19.26	31	2001	64.55
Mar	33	765	23.18	29	3574	123.24

Gas Company A Sempra Energy company

Name PHILIP GIBA
Service 9364 W AVENUE
Address GAS ENGINE
LANCASTER CA 93536-8623

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

RECEIVED
MAY 05 2000

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2

Next Meter Reading Date: May 31 2000 Date Mailed: May 03, 2000

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
04/04/00 05/01/00	10507808	10229 10772*	543 x	0.957 = 520
Estimated Read				

Summary of Charges

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	237.56
Gas Charges	287.56
State Regulatory Fee	0.40
CARE Fund Surcharge	3.75
Taxes & Fees on Gas Charges	4.15
Total Gas Charges Including Taxes and Fees	291.71

Thank you for your payment: Dec 21 1999
Amount of Last Payment: 50.00
Current Cost of Gas: \$.32723/Therm

Total Current Gas Charges 291.71
Previous Balance 278.71CR

Total Amount Due 13.00

Current Amount Past Due if not paid by May 23, 2000

Remember, you can call us 24 hours a day, 7 days a week. The best time to call is during off-peak hours: before 8 a.m. or after 6 p.m.

Need new equipment for your business? Consider leasing the equipment. Call 1-800-355-8439 for more information.

VENDOR	BATCH	A/P	APPROVAL
P1143			10/2/00
FIELD	PHASE	GL	QTY
06545	PIC		
			291.71

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Apr	27	520	19.26	31	2001	64.55
Mar	33	765	23.18	29	3574	123.24
Feb	30	0	0.00	30	779	25.97

Customer Service Representatives are available 24 hours for English, Spanish, Vietnamese, Tagalog, and other languages call 1-800-342-4545

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

Company A Sempra Energy company
Name **PHILIP GIBA**
Service **9364 W AVENUE G**
Address **GAS ENGINE**
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)
Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
Next Meter Reading Date: May 01 2000 Date Mailed: Apr 06, 2000

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
03/02/00 04/04/00	10507808	09430 10229	799 x	0.957 = 765

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	315.31
Gas Charges	365.31
State Regulatory Fee	0.58
CARE Fund Surcharge	5.52
Taxes & Fees on Gas Charges	6.10
Total Gas Charges Including Taxes and Fees	371.41

Thank you for your payment: Dec 21 1999	Total Current Gas Charges	371.41
Amount of Last Payment: 50.00	Previous Balance	650.12CR
Current Cost of Gas: \$.31892/Therm	Total Amount	278.71CR

Remember, you can call us 24 hours a day, 7 days a week. The best time to call is during off-peak hours: before 8 a.m. or after 6 p.m.

Need new equipment for your business? Consider leasing the equipment. Call 1-800-355-8439 for more information.

VENDOR	FIELD	PHASE	AMOUNT
Boltman Phil	08495	149	371.41

NOT PAID
APR 11 2000

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Mar	33	765	23.18	29	3574	123.24
Feb	30	0	0.00	30	779	25.97
Jan	32	0	0.00	33	1	0.03

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)
 Your Account Number
 023 112 9820 8
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Mar 02 2000
 Date Mailed: Feb 15, 2000

Company A S Semptra Energy company
 Name PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Billing Period From 12/31/99 To 02/01/00
 Meter Number 10507808
 Readings Prev 09430 Pres 09430
 Difference =CCF 0 x
 Billing Factor = 0.942 = Therms 0

Summary of Charges

Customer Charge
Gas Charges

Total Gas Charges Including Tax and Fees

Thank you for your payment: Dec 21 1999
 Amount of Last Payment: 50.00
 This Month's Cost of Gas: \$.27084/Therm

RECEIVED
 FEB 17 2000

Total Current Gas Charges 50.00
 Previous Balance 750.12CR
Total Amount 700.12CR

You may use this message as proof of your excellent credit record with The Gas Company.
 You have been our valued customer since 02/23/96

VENDOR		BATCH	A/P	APPROVAL
FIELD	PHASE	QTY	AMOUNT	
06395	#149		32.00	

Energy Comparison		This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jan		32			33		
Dec		30	0	0.00	30	1	0.03
Nov		33	0	0.00	34	0	0.00
			0	0.00		431	12.68

2001

Natural Gas
Records

For Service Representatives - For English and Spanish, representatives are available 24 hours.
 1 (800) 427-2200
 1 (800) 427-2200

Sempra Energy company
 PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)
 Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
 Next Meter Reading Date: Jan 31 2002 Date Mailed: Jan 03, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
11/29/01 12/31/01	10507808	54462 54462	0 x	0.956 = 0

Summary of Charges	Amount
Customer Charge	50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Dec 17 2001
 Amount of Last Payment: 50.00
 Current Cost of Gas: \$.26509/Therm
 Total Current Gas Charges 50.00
Total Amount Due 50.00
 Current Amount Past Due if not paid by Jan 24, 2002

Vendor	Batch	A/P	Approval	
So 620				
Field/Equip	Phase	G/L	Qty	Amount
	2.62.149			
10695				
P2.85				

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Dec	32	0	0.00	29	1188	40.97
Nov	34	0	0.00	34	0	0.00
Oct	29	0	0.00	28	683	24.39

Spanish speaking

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

16-49
1220

9354 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)
Your Account Number 023112 9820 8
Rate G-EN
Climate Zone 2
Next Meter Reading Date: Dec 31 2001 Date Mailed: Dec 04, 2001

RECEIVED DEC 06 2001

Billing Period		Meter Number	Readings		Difference	Billing	
From	To		Prev	Pres	=CCF	Factor	= Therms
10/26/01	11/29/01	10507808	54462	54462	0	0.957	0

Summary of Charges		Amount
Customer Charge	0.00000 \$	50.00
Gas Charges		50.00
Total Gas Charges Including Taxes and Fees		50.00

Thank you for your payment:	Oct 23 2001	Total Current Gas Charges	50.00
Amount of Last Payment:	16.02	Total Amount Due	50.00
Current Cost of Gas:	\$.23868/Therm	Current Amount Past Due if not paid by Dec 26, 2001	

Holiday Hours As a reminder, we will be closed December 24 and December 25.

Rebill
LFI
H9
P21163

50 Gas			
10695			

used
786 42
Asken
Credit

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Nov	34	0	0.00	34	0	0.00
Oct	29	0	0.00	28	683	24.39
Sep	30	0	0.00	30	4012	133.73

LAURA B ASKEW, TRUST PT/EA
LAURA B ASKEW, TRUST
PO BOX 10019
LANCASTER CA 93584 - 2019

**



Name PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2
Next Meter Reading Date: Nov 29 2001 Date Mailed: Oct 30, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
09/27/01 10/26/01	10507808	54462 54462	0 x	0.964 = 0

Summary of Charges

	Amount
Customer Charge	0.00000 \$ 50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Oct 23 2001
Amount of Last Payment: 16.02
Current Cost of Gas: \$.15909/Therm

Total Current Gas Charges 50.00
Previous Balance 50.00CR

Total Amount	0.00
---------------------	-------------

****Avoid holiday delays**** Call us early to schedule service requests as we are closed 11/22 and 11/23 in celebration of Thanksgiving Day. ****** For the safety of our meter readers, please confine your dog in an area away from the gas meter on meter read days.

10695

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Oct	29	0	0.00	28	683	24.39
Sep	30	0	0.00	30	4012	133.73
Aug	29	0	0.00	29	8223	283.55

Date Mailed
Oct 30, 2001

Please bring entire bill if payment is made in person or return stub with your payment by mail.

21 4387 0820
S

Total Amount Due
\$0.00

The Gas Company
P O Box C
Mont Pk Ca 91756

102901BL:0916.230396 1 AT 0.269
PHILIP GIBA

PO BOX 10019
LANCASTER CA 93584-2019



Your Account Number
023 112 9820 8

80 0231129820 00000000 88

0231129820 0000500083

Southern California Gas Company 41-K (07-01)

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Sep	30	0	0.00	30	4012	133.73
Aug	29	0	0.00	29	8223	283.55
Jul	32	2723	85.09	33	7752	234.91

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number Rate Climate Zone
023 112 9820 8 G-EN 2

Next Meter Reading Date: Sep 27 2001 Date Mailed: Aug 31, 2001

Billing Period	Meter	Readings	Difference	Billing
From	To	Prev	Pres	=CCF
07/30/01	08/28/01	54462	54462	0 x
				0.966 =
				0

Summary of Charges	Amount
Customer Charge	0.00000 \$ 50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Aug 15 2001
Amount of Last Payment: 1,326.93
Current Cost of Gas: \$.28501/Therm

Total Current Gas Charges 50.00

Total Amount Due 50.00

Current Amount Past Due if not paid by Sep 21, 2001

Contact us about increased rebates for business gas equipment upgrades. Ends 10/16/2001.

More convenient housecalls. If you request service that requires you to be home, we will come on an agreed-upon date. At your request, we'll set a date when we can come within a four-hour time period.

15695
P1945
Reca

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Aug	29	0	0.00	29	8223	283.55
Jul	32	2723	85.09	33	7752	234.91
Jun	29	6482	223.52	29	4250	146.55

IF NOTHING CHANGES, DETACH HERE - TO PAYING IN REPAIRS, PLEASE, RETURN THIS NOTICE

Service Representatives are available 24 hours a day, 7 days a week.
 For English and Spanish
 (800) 427-2200
 (800) 427-4545
 24-hour toll-free service available Monday thru Friday 9 a.m. to 5 p.m.

RECEIVED AUG 03 2001

Company: A Semptra Energy company
 Name PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 2000, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Aug 28 2001 Date Mailed: Aug 01, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
06/28/01 07/30/01	10507808	51646 54462	2,816 x	0.967 = 2723

Summary of Charges	Amount
Customer Charge	0.00000 \$ 50.00
Commodity Charge	2723 Therms x 0.46231= 1,258.87
Gas Charges	1,308.87
State Regulatory Fee	2723 Therms x 0.00076= 2.07
CARE Fund Surcharge	2723 Therms x 0.00012= 0.33
Public Purpose Surcharge	2723 Therms x 0.00575= 15.66
Taxes & Fees on Gas Charges	18.06
Total Gas Charges Including Taxes and Fees	1,326.93

Thank you for your payment: Jul 23 2001	Total Current Gas Charges	1,326.93
Amount of Last Payment: 4,638.09		
Current Cost of Gas: \$.27004/Therm	Total Amount Due	1,326.93
	Current Amount Past Due if not paid by Aug 21, 2001	

Effective July 1, 2001, the Public Purpose Program charges once included in your rate will be shown separately on your bill. Please see enclosed bill insert for details.

This bill reflects modified gas charges due to a rate change.

10695
149

P1915

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jul	32	2723	85.09	33	7752	234.91
Jun	29	6482	223.52	29	4250	146.55
May	30	2237	74.57	30	1792	59.73

Company: A Sempra Energy company
 Name: PHILIP GIBA
 Service: 9364 W AVENUE G
 Address: GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

RECEIVED JUL 05 2001

Your Account Number 023 112 9820 8 Rate G-EN Climate Zone 2
 Next Meter Reading Date: Jul 30 2001 Date Mailed: Jul 02, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
05/30/01 06/28/01	10507808	44880 51646	6,766 x	0.958 = 6482

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	4,571.10
Gas Charges	4,621.10
State Regulatory Fee	4.93
CARE Fund Surcharge	12.06
Taxes & Fees on Gas Charges	16.99
Total Gas Charges Including Taxes and Fees	4,638.09

Thank you for your payment: Jun 28 2001
 Amount of Last Payment: 1,847.84
 Current Cost of Gas: \$.52120/Therm

Total Current Gas Charges 4,638.09
Total Amount Due 4,638.09

Current Amount Past Due if not paid by Jul 23, 2001

Rebill
 to Gas
 10615

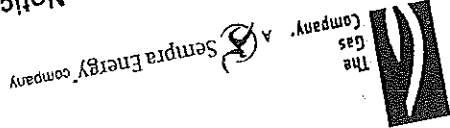
Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jun	29	6482	223.52	29	4250	146.55
May	30	2237	74.57	30	1792	59.73
Apr	31	995	32.10	27	520	19.26

Billing Terms
 Lowest residential rate.
 into units

Customer Service Representatives - For English and Spanish speaking customers, representatives are available 24 hours a day.
 English 1 (800) 427-2200
 Spanish 1 (800) 342-4545
 For other languages call Monday thru Friday 8 A.M. to 5 P.M.

Public Utilities Commission Notice
 Should you question the amount of this bill, please request an explanation by calling the telephone number on the front of this bill. If you thereafter believe you have been billed incorrectly, the amount of the bill should be deposited with the California Public Utilities Commission, State Office Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102. e-mail: consumer-affairs@cpuc.ca.gov, to avoid discontinuance of service. Take remittance payable to the California Public Utilities Commission, and the statement supporting your belief that the bill is not accurate on the basis of the billed amount and the amount of the bill is not accurate. However, the bill is not accurate.

Public Utilities Commission Notice
 Should you question the amount of this bill, please request an explanation by calling the telephone number on the front of this bill. If you thereafter believe you have been billed incorrectly, the amount of the bill should be deposited with the California Public Utilities Commission, State Office Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102. e-mail: consumer-affairs@cpuc.ca.gov, to avoid discontinuance of service. Take remittance payable to the California Public Utilities Commission, and the statement supporting your belief that the bill is not accurate on the basis of the billed amount and the amount of the bill is not accurate. However, the bill is not accurate.



Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.

Name **PHILIP GIBA**
 Service **9364 W AVENUE G**
 Address **GAS ENGINE**
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number
023 112 9820 8

Rate **G-EN** Climate Zone **2**

Next Meter Reading Date: Jun 28 2001 Date Mailed: Jun 01, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF	Factor = Therms
04/30/01 05/30/01	10507808	42543 44880	2,337	0.957 = 2237

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	1,791.98
Gas Charges	1,841.98
State Regulatory Fee	1.70
CARE Fund Surcharge	4.16
Taxes & Fees on Gas Charges	5.86
Total Gas Charges Including Taxes and Fees	1,847.84

Thank you for your payment: May 25 2001
 Amount of Last Payment: 924.30
 Current Cost of Gas: \$.62049/Therm

Total Current Gas Charges 1,847.84

Total Amount Due 1,847.84

Current Amount Past Due if not paid by Jun 21, 2001

10695

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
May	30	2237	74.57	30	1792	59.73
Apr	31	995	32.10	27	520	19.26
Mar	29	605	20.86	33	765	23.18

Representatives - For En...
as are avail...

Southern California Gas Company

P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

Company: A Sémpra Energy company

Name **PHILIP GIBA**
Service **9364 W AVENUE G**
Address **GAS ENGINE**
LANCASTER CA 93536-8623

MAY 07 2001

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**

Next Meter Reading Date: May 30 2001 Date Mailed: May 03, 2001

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
03/30/01 04/30/01	10507808	41500 42543	1,043 x	0.954 = 995

Summary of Charges

Amount

Customer Charge		0.00000	\$	50.00
Commodity Charge	995 Therms	x 0.87607=		871.69
Gas Charges				921.69
State Regulatory Fee	995 Therms	x 0.00076=		0.76
CARE Fund Surcharge	995 Therms	x 0.00186=		1.85
Taxes & Fees on Gas Charges				2.61

Total Gas Charges Including Taxes and Fees 924.30

Thank you for your payment: Apr 18 2001
Amount of Last Payment: 608.79
Current Cost of Gas: \$.69401/Therm

Total Current Gas Charges 924.30

Total Amount Due 924.30

Current Amount Past Due if not paid by May 23, 2001

Our records show this gas meter serves a one-family home. If the type of service or actual number of units is different, call us at the telephone number shown above.

Our records show this gas meter serves the number of living units as shown above. If the type of service or actual number of units is different, call us at the telephone number shown above.

10695

P1808

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Apr	31	995	32.10	27	520	19.26
Mar	29	605	20.86	33	765	23.18
Feb	30	2	0.07	30	0	0.00

Name **PHILIP GIBA**
 Service **9364 W AVENUE G**
 Address **GAS ENGINE**
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number **023 112 9820 8**
 Rate **G-EN**
 Climate Zone **2**
 Next Meter Reading Date: Apr 30 2001 Date Mailed: Apr 04, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF	Factor = Therms
03/01/01 03/30/01	10507808	40868 41500	632 x	0.957 = 605

Summary of Charges

10695

Customer Charge	Amount
Commodity Charge	50.00
Gas Charges	557.20
	607.20
State Regulatory Fee	0.46
CARE Fund Surcharge	1.13
Taxes & Fees on Gas Charges	1.59
Total Gas Charges Including Taxes and Fees	608.79

Thank you for your payment: Mar 26 2001
 Amount of Last Payment: 51.69
 Current Cost of Gas: \$.74043/Therm

Total Current Gas Charges 608.79

Total Amount Due 608.79

Current Amount Past Due if not paid by Apr 24, 2001

Need a helping hand with your winter bill? The Gas Company has programs that can be of assistance. Check this month's bill insert to learn about our income-qualified 15% rate discount and then call 1-800-772-5050 for an application.

Many times, even friendly dogs will attack our meter readers. Please confine your dog in an area away from the gas meter on meter read days. The next time we'll read the meter is shown above. If you have any questions, give us a call.

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Mar	29	605	20.86	33	765	23.18
Feb	30	2	0.07	30	0	0.00
Jan	32	598	18.69	32	0	0.00

Company A Semptra Energy company
 Name PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Mar 30 2001 Date Mailed: Mar 05, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF	Factor = Therms
01/30/01 03/01/01	10507808	40866 40868	2 x	0.954 = 2

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	1.69
Gas Charges	51.69

Total Gas Charges Including Taxes and Fees

Thank you for your payment: Feb 16 2001
 Amount of Last Payment: 549.49
 Current Cost of Gas: \$.74043/Therm

Total Current Gas Charges 51.69

Total Amount Due 51.69

Current Amount Past Due if not paid by Mar 23, 2001

More convenient housecalls. If you request service that requires you to be home, we will come on an agreed-upon date. At your request, we'll set a date when we can come within a four-hour time period.

1A G 95 291

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Feb	30	2	0.07	30	0	0.00
Jan	32	598	18.69	32	0	0.00
Dec	29	1188	40.97	30	0	0.00

Net
 401.00
 51.69
 50.84
 99.67
 50.00

653.20

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

sempra Energy company
PHILIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

FEB 05 2001

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2

Next Meter Reading Date: Mar 01 2001 Date Mailed: Feb 02, 2001

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
12/29/00 01/30/01	10507808	40241 40866	625 x	0.956 = 598

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	497.95
Gas Charges	547.95
State Regulatory Fee	0.45
CARE Fund Surcharge	1.09
Taxes & Fees on Gas Charges	1.54
Total Gas Charges Including Taxes and Fees	549.49

Thank you for your payment: Jan 19 2001
Amount of Last Payment: 505.18
Current Cost of Gas: \$.65206/Therm

Total Current Gas Charges 549.49

Total Amount Due 549.49

Current Amount Past Due if not paid by Feb 23, 2001

10695 291

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jan	32	598	18.69	32	0	0.00
Dec	29	1188	40.97	30	0	0.00
Nov	34	0	0.00	33	0	0.00

2002
Natural Gas
Records



The Gas Company A Sempra Energy Utility

Name PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

24-Hour Service and more

(800) 427-6029

Your Account Number

Rate

Climate Zone

023 112 9820 8

G-EN

2

Next Meter Reading Date: Dec 31 2002

Date Mailed: Dec 04, 2002

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
10/28/02 11/26/02	10507808	89107 89107	0 x	0.948 = 0

Summary of Charges

	Amount
Customer Charge	0.00000 \$ 50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Nov 18 2002
Amount of Last Payment: 372.04
Current Cost of Gas: \$.34684/Therm

Total Current Gas Charges 50.00

Total Amount Due 50.00

Current Amount Past Due if not paid by Dec 26, 2002

****Holiday Hours**** As a reminder, we will be closed December 24 and December 25.

26695
P2652

APPROVED

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Nov	29	0	0.00	34	0	0.00
Oct	31	656	21.16	29	0	0.00
Sep	30	3153	105.10	30	0	0.00

Service Representatives - For English and Spanish Spanish speakers call Monday 1 (800) 427-2200 1 (800) 342-4545

Supra Energy Utility

CLIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number Rate Climate Zone
023 112 9820 8 G-EN 2

Next Meter Reading Date: Nov 27 2002 Date Mailed: Oct 31, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
09/27/02 10/28/02	10507808	88416 89107	691 x	0.950 = 656

Summary of Charges	Amount
Customer Charge	0.00000 \$ 50.00
Commodity Charge	656 Therms x 0.46877= 307.51
Gas Charges	357.51
State Regulatory Fee	656 Therms x 0.00076= 0.50
Public Purpose Surchrg.	656 Therms x 0.02138= 14.03
Taxes & Fees on Gas Charges	14.53
Total Gas Charges Including Taxes and Fees	372.04

Thank you for your payment: Oct 16 2002
Amount of Last Payment: 1,484.64
Current Cost of Gas: \$.29396/Therm

Total Current Gas Charges 372.04

Total Amount Due 372.04


Current Amount Past Due if not paid by Nov 21, 2002

While The Gas Company does not install earthquake shut-off valves, if you plan to install one on your gas meter, visit our Web site at www.socalgas.com for important new information.

APPROVED RECEIVED
NOV 04 2002

2CG95
P2590

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Oct	31	656	21.16	29	0	0.00
Sep	30	3153	105.10	30	0	0.00
Aug	29	6027	207.83	29	0	0.00


 PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8
 Rate G-EN
 Climate Zone 2

Next Meter Reading Date: Oct 28 2002 Date Mailed: Oct 01, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
08/28/02 09/27/02	10507808	85094 88416	3,322 x	0.949 = 3153

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	1,435.75
Gas Charges	1,485.75
State Regulatory Fee	2.40
Public Purpose Surchg.	67.41
Taxes & Fees on Gas Charges	69.81
Total Gas Charges Including Taxes and Fees	1,555.56
Annual Merger Credit	70.92CR
Total Credits	70.92CR

Thank you for your payment: Sep 17 2002
 Amount of Last Payment: 2,964.42
 Current Cost of Gas: \$.27843/Therm

Total Current Gas Charges 1,555.56
 Total Credits 70.92CR

Total Amount Due 1,484.64

Current Amount Past Due if not paid by Oct 21, 2002

The merger credit is your share of savings achieved by The Gas Company as a result of the merger of PE (parent company of The Gas Company) and Enova (parent company of SDG&E) and is credited pursuant to an order of the California Public Utilities Commission.

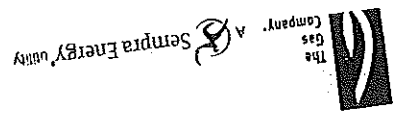
RECEIVED
 OCT 03 2002

APPROVED

26695
 P2549

BY: _____

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Sep	30	3153	105.10	30	0	0.00
Aug	29	6027	207.83	29	0	0.00
Jul	29	4918	169.59	32	2723	85.09



Public Utilities Commission Notice
Should you question the amount of this bill, please request an explanation by calling the telephone number on the front of this bill. If you thereafter believe you have been billed incorrectly, the amount of the bill should be deposited with the California Public Utilities Commission, State Office for Van Ness Avenue, Room 2003, San Francisco, CA 94102, and

Customer Service Representatives - For English and Spanish speaking customers, representatives are available 24 hours a day.
English 1 (800) 427-2200
Español 1 (800) 342-4545
For other languages call Monday thru Friday 8 A.M. to 5 P.M.
1 (800) 427-1420
1 (800) 427-0471
1 (800) 427-1429

Semptra Energy Utility
Name PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number
023 112 9820 8
Rate G-EN Climate Zone 2
Next Meter Reading Date: Sep 27 2002 Date Mailed: Aug 30, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF	Factor = Therms
07/30/02 08/28/02	10507808	78750 85094	6,344	0.950 = 6027

Summary of Charges

	Amount
Customer Charge	
Commodity Charge	
Gas Charges	6027 Therms x 0.00000 \$ 50.00
	x 0.46142= 2,780.98
	2,830.98
State Regulatory Fee	
Public Purpose Surchrg.	6027 Therms x 0.00076= 4.58
Taxes & Fees on Gas Charges	6027 Therms x 0.02138= 128.86
	133.44
Total Gas Charges Including Taxes and Fees	2,964.42

Thank you for your payment: Aug 16 2002
Amount of Last Payment: 2,505.66
Current Cost of Gas: \$.28455/Therm

Total Current Gas Charges 2,964.42
Total Amount Due 2,964.42
Current Amount Past Due if not paid by Sep 20, 2002

20695
P2496

APPROVED

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Aug	29	6027	207.83	29		
Jul	29	4918	169.59	32	0	0.00
Jun	31	5776	186.32	29	2723	85.09
					6482	223.52

Service Representatives - For English and Spanish
 Representatives are available 24 hours a day
 1 (800) 427-2200
 1 (800) 342-4545
 Call Monday thru

Sempra Energy utility

PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8 Rate G-EN Climate Zone 2

Next Meter Reading Date: Aug 28 2002 Date Mailed: Aug 01, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
07/01/02 07/30/02	10507808	73579 78750	5,171 x	0.951 = 4918

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	2,346.77
Gas Charges	2,396.77
State Regulatory Fee	3.74
Public Purpose Surcharge	105.15
Taxes & Fees on Gas Charges	108.89
Total Gas Charges Including Taxes and Fees	2,505.66

Thank you for your payment: Jul 24 2002	Total Current Gas Charges	2,505.66
Amount of Last Payment: 2,660.41	Total Amount Due	2,505.66
Current Cost of Gas: \$.30087/Therm	Current Amount Past Due if not paid by Aug 21, 2002	

APPROVED
RECEIVED
 AUG 06 2002

32695
 P2441

BY:

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jul	29	4918	169.59	32	2723	85.09
Jun	31	5776	186.32	29	6482	223.52
May	30	1570	52.33	30	2237	74.57

Public Utilities Commission Notice

Should you question the amount of this bill, please request an explanation by calling the telephone number on the front of this bill. If you thereafter believe you have been billed incorrectly, the amount of the bill should be deposited with the California Public Utilities Commission, State Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102. Make remittance payable to the California Public Utilities Commission, and attach the bill and the statement supporting your belief that the bill is not correct. The Commission will review the basis of the bill. However, the Commission will not accept the deposits when it appears that the dispute is over a quality of service, level of rates, or pending.

Customer Service Representatives - For English and Spanish speaking customers, representatives are available 24 hours a day.

English (800) 427-2200
Spanish (800) 342-4545
For other languages call Monday thru Friday 8 A.M. to 5 P.M.

Cantonese 電話 1 (800) 427-1420
한국어 전화 1 (800) 427-0471
Mandarin 電話 1 (800) 427-1429
Vietnamese 電話 1 (800) 427-0478

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8 Rate G-EN Climate Zone 2
Next Meter Reading Date: Jul 30 2002 Date Mailed: Jul 03, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
05/31/02 07/01/02	10507808	67505 73579	6,074 x	0.951 = 5776

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	2,482.53
Gas Charges	2,532.53
State Regulatory Fee	4.39
Public Purpose Surcharge	123.49
Taxes & Fees on Gas Charges	127.88
Total Gas Charges Including Taxes and Fees	2,660.41

Thank you for your payment: Jun 25 2002
Amount of Last Payment: 846.75
Current Cost of Gas: \$.30087/Therm

Total Current Gas Charges 2,660.41

Total Amount Due 2,660.41

Current Amount Past Due if not paid by Jul 24, 2002

62394 26695

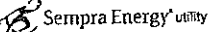
RECEIVED
JUL 03 2002

BY:.....

APPROVED

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jun	31	5776	186.32	29	6482	223.52
May	30	1570	52.33	30	2237	74.57
Apr	29	4047	139.55	31	995	32.10

Representatives - For English and Spanish services are available 24 hours a day
 (800) 427-2200
 (714) 427-4545



PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
 Next Meter Reading Date: Jun 28 2002 Date Mailed: Jun 04, 2002

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
05/01/02 05/31/02	10507808	65844 67505	1,661 x	0.945 = 1570

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	761.99
Gas Charges	811.99
State Regulatory Fee	1.19
Public Purpose Surchg.	33.57
Taxes & Fees on Gas Charges	34.76
Total Gas Charges Including Taxes and Fees	846.75

Thank you for your payment: May 21 2002	Total Current Gas Charges	846.75
Amount of Last Payment: 2,215.39	Total Amount Due	846.75
Current Cost of Gas: \$.30903/Therm	Current Amount Past Due if not paid by Jun 24, 2002	

P2364

20695

JUN 17 2002

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
May	30	1570	52.33	30	2237	74.57
Apr	29	4047	139.55	31	995	32.10
Mar	32	2609	81.53	29	605	20.86

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number Rate Climate Zone
023 112 9820 8 G-EN 2

Next Meter Reading Date: May 30 2002 Date Mailed: May 03, 2002

Company A Sempra Energy utility
Name **PHILIP GIBA**
Service **9364 W AVENUE G**
Address **GAS ENGINE**
LANCASTER CA 93536-8623

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
04/02/02 05/01/02	10507808	61588 65844	4,256 x	0.951 = 4047

Summary of Charges

	Amount
Customer Charge	0.00000 \$ 50.00
Commodity Charge	4047 Therms x 0.51292= 2,075.79
Gas Charges	2,125.79
State Regulatory Fee	4047 Therms x 0.00076= 3.08
Public Purpose Surchr.	4047 Therms x 0.02138= 86.52
Taxes & Fees on Gas Charges	89.60
Total Gas Charges Including Taxes and Fees	2,215.39

Thank you for your payment: Mar 21 2002
Amount of Last Payment: 1,340.13
Current Cost of Gas: \$.30903/Therm

Total Current Gas Charges 2,215.39
Previous Balance Pd 5/1 1,100.64

Total Amount Due 3,316.03

Current Amount Past Due if not paid by May 23, 2002

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Apr	29	4047	139.55	31	995	32.10
Mar	32	2609	81.53	29	605	20.86
Feb	30	3366	112.20	30	2	0.07

2CG95
P2310
PAST
APPROVED

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**

Next Meter Reading Date: Apr 30 2002 Date Mailed: Apr 04, 2002

A Sempra Energy company
PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
03/01/02 04/02/02	10507808	58873 61588	2,715 x	0.961 = 2609

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	992.88
Gas Charges	1,042.88

State Regulatory Fee	2609 Therms	x 0.00076=	1.98
Public Purpose Surchrg.	2609 Therms	x 0.02138=	55.78
Taxes & Fees on Gas Charges			57.76

Total Gas Charges Including Taxes and Fees **1,100.64**

Thank you for your payment: Mar 21 2002
Amount of Last Payment: 1,340.13
Current Cost of Gas: \$.33759/Therm

Total Current Gas Charges **1,100.64**

Total Amount Due 1,100.64

Current Amount Past Due if not paid by Apr 24, 2002

Our records show this gas meter serves a business. If you believe you qualify for a residential rate, call us at the telephone number shown above.

20695

RECEIVED
APR 08 2002

Net
731.37
1100.64
1440.67
255.45
5.52

3533.65

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Mar	32	2609	81.53	29	605	20.86
Feb	30	3366	112.20	30	2	0.07
Jan	30	866	28.87	32	598	18.69

A Sempra Energy company
PHILIP GIBA
 Service 9364 W AVENUE G
 Address GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
 Next Meter Reading Date: Apr 01 2002 Date Mailed: Mar 05, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
01/30/02 03/01/02	10507808	55367 58873	3,506 x	0.960 = 3366

Summary of Charges		Amount
Customer Charge	3366 Therms	50.00
Commodity Charge	x 0.00000 \$	1,215.60
Gas Charges	x 0.36114=	1,265.60
State Regulatory Fee	3366 Therms	2.56
Public Purpose Surchrg.	x 0.00076=	71.97
Taxes & Fees on Gas Charges	3366 Therms	74.53
		1,340.13
Total Gas Charges Including Taxes and Fees		

Thank you for your payment: Feb 13 2002
 Amount of Last Payment: 451.43
 Current Cost of Gas: \$.19536/Therm

Total Current Gas Charges 1,340.13
Total Amount Due 1,340.13
 Current Amount Past Due if not paid by Mar 25, 2002

The LA Marathon is just around the corner. Join us Sunday, 03/03/02, at The Gas Company's Finish Line Festival at a new location, 8th & Hope Street in downtown L.A.. Reunite with the runners & enjoy the festivities: music, food & fun for everyone.

Net
 1658.77
 277.56
 1340.13
 321.29
 56.46
 3.21
 56.46
 56.46
 56.46
 10.1

695
 P2039
 20695

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Feb	30	3366	112.20	30	2	0.07
Jan	30	866	28.87	32	598	18.69
Dec	32	0	0.00	29	1188	40.97
					346	11.53

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

Sempra Energy company
Name **PHILIP GIBA**
Service **9364 W AVENUE G**
Address **GAS ENGINE**
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number **023 112 9820 8** Rate **G-EN** Climate Zone **2**
Next Meter Reading Date: Mar 01 2002 Date Mailed: Feb 01, 2002

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
12/31/01 01/30/02	10507808	54462 55367	905 x	0.957 = 866

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	382.25
Gas Charges	432.25
State Regulatory Fee	0.66
Public Purpose Surchrg.	18.52
Taxes & Fees on Gas Charges	19.18
Total Gas Charges Including Taxes and Fees	451.43

Thank you for your payment: Dec 17 2001
Amount of Last Payment: 50.00
Current Cost of Gas: \$.26509/Therm

Total Current Gas Charges 451.43
Previous Balance 50.00

Total Amount Due 501.43

Current Amount Past Due if not paid by Feb 22, 2002

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jan	30	866	28.87	32	598	18.69
Dec	32	0	0.00	29	1188	40.97
Nov	34	0	0.00	34	0	0.00

2003
Natural Gas
Records

Account Number
112 9820 8

PHILIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

More phone numbers
and info on back of bill
24 Hour Service and Info:
(800) 427-2000 (English)
(800) 427-6029 (Español)



P.O. Box C
Monterey Park, CA 91756
www.socalgas.com

Sempra Energy utility

mt	Pay Amount
.00	343.29
.00	50.00

Date Mailed Jan 21, 2004					
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.44717/Therm		
Billing Period From To	Meter Number	Readings Prev Pres	Difference =CCF	Billing Factor	= Therms
11/26/03 12/30/03	10507808	08144 08630	486	x 0.948	= 461
Next Meter Reading Date on or about: Feb 02 2004					

Summary of Charges

			Amount
Customer Charge		0.00000 \$	50.00
Commodity Charge	461 Therms	x 0.62095=	286.26
Gas Charges			336.26
State Regulatory Fee	461 Therms	x 0.00199=	0.92
Public Purpose Surchg.	461 Therms	x 0.01326=	6.11
Taxes & Fees on Gas Charges			7.03
Total Gas Charges Including Taxes and Fees			343.29

Thank you for your payment: Dec 23 2003
Amount of Last Payment: 334.48

Total Current Gas Charges 343.29

Total Amount Due 343.29

Current Amount Past Due if not paid by Feb 10, 2004

For energy updates and money-saving program information for your business, subscribe to our electronic newsletter by visiting www.socalgas.com/business.

40695
P3483
#16833

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Dec	34	461	13.56	35	0	0.00
Nov	29	461	15.90	29	0	0.00
Oct	29	1902	65.59	31	656	21.16

To prevent turn-off, \$343.29
must be received before
1:00 PM FEBRUARY 19, 2004

Past Due Payment Notice

Total amount due **\$393.29**

021004F4:0079.016139 1 MB 0.309
PHILIP GIBA

PO BOX 10019
LANCASTER CA 93584-2019

The Gas Company
P.O. Box C
Monterey Park, CA 91756



...ing safe and reliable energy to our customers for more than 130 years.

Customer Service Telephone Numbers

Self Service Options
Call for information regarding payment arrangements, office locations to
income qualified customers.

... and Spanish
...atives are

... or to enroll in our SimplePay Prog
... with BillMa

1 (800) 772-5050
1 (800) 427-2700
1 (800) 427-2700

Account Number
023 112 9820 8

PHILIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

More phone numbers
and info on back of bill

24-Hour Service and Info:

(800) 427-2000 (English)
(800) 427-6029 (Español)



P.O. Box C
Monterey Park, CA 91756
www.socalgas.com

Sempra Energy utility

Date Mailed Dec 02, 2003			
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.42573/Therm
Billing Period From To	Meter Number	Readings Prev Pres	Difference =CCF x
10/28/03 11/26/03	10507808	07658 08144	486 x
Next Meter Reading Date on or about: Dec 31 2003			Billing Factor = Therms 0.949 = 461

Summary of Charges

			Amount
Customer Charge		0.00000 \$	50.00
Commodity Charge	461 Therms	x 0.60184=	277.45
Gas Charges			327.45
State Regulatory Fee	461 Therms	x 0.00199=	0.92
Public Purpose Surchrg.	461 Therms	x 0.01326=	6.11
Taxes & Fees on Gas Charges			7.03
Total Gas Charges Including Taxes and Fees			334.48

Thank you for your payment: Nov 20 2003
Amount of Last Payment: 1,224.40

Total Current Gas Charges 334.48

Total Amount Due 334.48

Current Amount Past Due if not paid by Dec 22, 2003

The Gas Company's Energy Resource Center(sm) offers valuable and informative seminars to help businesses like yours. For more information, visit www.socalgas.com/business

3E695

RECEIVED
DEC 04 2003

P3433

BY:.....

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Nov	29	461	15.90	29	0	0.00
Oct	29	1902	65.59	31	656	21.16
Sep	31	4091	131.97	30	3153	105.10

Customer Service Representatives - For English and Spanish speaking and hearing/speech impaired customers, representatives are available 7 days a week.
 1 (800) 427-2200
 1 (800) 427-2700
 1 (800) 772-5050
 Self Service Options
 Call for information regarding payment arrangements, office locations, account balance, billing recap, duplicate bill and CARE applications for income qualified customers.
 SimplePay®

Providing safe and reliable energy to our customers for more than 100 years

Your Account Number
023 112 9820 8
 PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

24-Hour Service and Info
 (800) 427-2000 (English)
 (800) 427-6029 (Español)
 P.O. Box C
 Monterey Park, CA 91756
 www.socalgas.com

Date Mailed - Oct 30, 2003						
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.42388/Therm			
Billing Period From To	Meter Number	Readings Prev	Difference =CCF	Billing Factor =	Therms	
09/29/03 10/28/03	10507808	05656	07658	2,002	0.950	1902
Next Meter Reading Date on or about: Nov 26 2003						

Summary of Charges

	Amount
Customer Charge	
Commodity Charge	1902 Therms x 0.00000 \$ 50.00
Gas Charges	1902 Therms x 0.60221= 1,145.40
	1,195.40
State Regulatory Fee	
Public Purpose Surchg.	1902 Therms x 0.00199= 3.78
Taxes & Fees on Gas Charges	1902 Therms x 0.01326= 25.22
	29.00
Total Gas Charges Including Taxes and Fees	1,224.40

Thank you for your payment:	Oct 28 2003	Total Current Gas Charges	1,224.40
Amount of Last Payment:	2,796.37	Total Amount Due	1,224.40
Current Amount Past Due if not paid by Nov 20, 2003			

RECEIVED
 NOV 13 2003

3E695
 P3415

BY:

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Oct	29	1902	65.59	31	656	21.16
Sep	31	4091	131.97	30	3153	105.10
Aug	31	6698	216.06	29	6027	207.83

Date Mailed Oct 30, 2003 Please bring entire bill if payment is made in person or return stub with your payment by mail

Total Amount Due
\$0.00

21 4390 0075
 S

The Gas Company
 P O Box C
 Mont Pk Ca 91756



102903BL:1003.225385 1 AT 0.292
 PHILIP GIBA
 PHILIP GIBA FARMS
 PO BOX 10019
 LANCASTER CA 93584-2019

Southern California Gas

1 (800) 427-2727
 1 (800) 772-5050
 For more information regarding payment arrangements, office location, non-refundable deposit, duplicate bill and CARE application
 Phone Numbers
 for customers for more than 130 years.

Your Account Number
023 112 9820 8
PHILIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

More phone numbers
 and info on back of bill
 24-Hour Service and Info:
 (800) 427-2000 (English)
 (800) 427-6029 (Español)


 The Gas Company

 Semptra Energy utility
 P.O. Box C
 Monterey Park, CA 91756
 www.socalgas.com

H

Date Mailed Oct 01, 2003						
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.48250/Therm			
Billing Period From To	Meter Number	Readings Prev Pres	Difference =CCF	x	Billing Factor = Therms	
08/29/03 09/29/03	10507808	01354 05656	4,302	x	0.951 =	4091
Next Meter Reading Date on or about: Oct 28 2003						

Summary of Charges

		Amount
Customer Charge		50.00
Commodity Charge	4091 Therms x 0.65607 =	2,683.98
Gas Charges		2,733.98
State Regulatory Fee	4091 Therms x 0.00199 =	8.14
Public Purpose Surchg.	4091 Therms x 0.01326 =	54.25
Taxes & Fees on Gas Charges		62.39
Total Gas Charges Including Taxes and Fees		2,796.37

Thank you for your payment: Sep 04 2003
 Amount of Last Payment: 3,231.77

Total Current Gas Charges 2,796.37
 Previous Balance 4,305.64

Total Amount Due 7,102.01

Current Amount Past Due if not paid by Oct 21, 2003

P3386
 RECEIVED
 OCT 06 2003
 BY:

E
 30695

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Sep	31	4091	131.97	30	3153	105.10
Aug	31	6698	216.06	29	6027	207.83
Jul	29	2297	79.21	29	4918	169.59

Sempra Energy utility
 PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

Southern California Gas Company
 P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

Your Account Number 023 112 9820 8
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Sep 29 2003 Date Mailed: Sep 03, 2003

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
07/29/03 08/29/03	10507808	94311 01354	7,043 x	0.951 = 6698

Summary of Charges

Summary of Charges	Amount
Customer Charge	50.00
Commodity Charge	4,153.49
Gas Charges	4,203.49
State Regulatory Fee	13.33
Public Purpose Surchrg.	88.82
Taxes & Fees on Gas Charges	102.15
Total Gas Charges Including Taxes and Fees	4,305.64

Thank you for your payment: Jul 02 2003
 Amount of Last Payment: 406.50
 Current Cost of Gas: \$.44004/Therm

Total Current Gas Charges 4,305.64
 Previous Balance 3,231.77

Total Amount Due 7,537.41

Current Amount Past Due if not paid by Sep 23, 2003

3EG95

RECEIVED
 SEP 4 2003

BY: _____

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Aug	31	6698	216.06	29	6027	207.83
Jul	29	2297	79.21	29	4918	169.59
Jun	27	2134	79.04	31	5776	186.32

Name PHILIP GIBA
 Service 9364 W AVENUE C
 Address GAS ENGINE
 LANCASTER CA 93536-8623

RECEIVED
 AUG 13 2003

P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
 See other side for explanation of terms and additional telephone numbers.
 24-Hour Service and Information: (800) 427-2000 (English)
 (800) 427-6029 (Español)

BY: 023 112 9820 8
 Your Account Number
 Rate G-EN
 Climate Zone 2
 Next Meter Reading Date: Aug 28 2003
 Date Mailed: Aug 11, 2003

Billing Period From 06/30/03 To 07/29/03
 Meter Number 10507808
 Readings Prev 91906 Pres 94311
 Difference =CCF 2,405
 Billing Factor = Therms 0.955 = 2297

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	1,549.69
Gas Charges	1,599.69
State Regulatory Fee	4.57
Public Purpose Surchg.	30.46
Taxes & Fees on Gas Charges	35.03
Total Gas Charges Including Taxes and Fees	1,634.72

Thank you for your payment: Jul 02 2003
 Amount of Last Payment: 406.50
 Current Cost of Gas: \$.49835/Therm

① Total Current Gas Charges 1,634.72
 Previous Balance 1,597.05

Total Amount Due 3,231.77

Current Amount Past Due if not paid by Aug 29, 2003

Correct
 This bill
 billing di

Vendor	Terms	A/P	Approval
Cost Ctr/Equip	Phase	G/L	Qty
	Robill		
38695	P3309		3231.77

ur regular monthly

① Bill never
 Received

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jul	29					
Jun	27	2297	79.21	29	4918	169.59
May	34	2134	79.04	31	5776	186.32
		534	15.71	30	1570	52.33

Date Mailed
 Aug 11, 2003

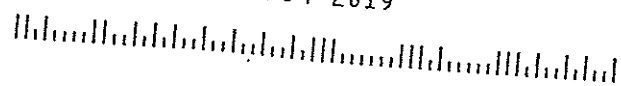
Please bring entire bill if payment is made in person or return stub with your payment by mail.

Previous Balance \$1,597.05
 Due Now ①
 Current Amount \$1,634.72
 Please Pay This Amount By 08/29/03
 Total Amount Due \$3,231.77

The Gas Company
 P O Box C
 Mont Pk Ca 91756

080803BL:0942.234672 1 AT 0.292
 PHILIP GIBA

PO BOX 10019
 LANCASTER CA 93584-2019



Your Account Number
 023 112 9820 8

80 0231129820 003231.77

Southern California Gas Company 41-K (C)

For English and Spanish
ads use only
day 2

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2
Next Meter Reading Date: Jun 30 2003 Date Mailed: Jun 05, 2003

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
04/30/03 06/03/03	10507808	89107 89667	560 x	0.953 = 534

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	348.36
Gas Charges	398.36
State Regulatory Fee	1.06
Public Purpose Surchrg.	7.08
Taxes & Fees on Gas Charges	8.14
Total Gas Charges Including Taxes and Fees	406.50

Thank you for your payment: May 23 2003
Amount of Last Payment: 50.00
Current Cost of Gas: \$.53339/Therm

Total Current Gas Charges 406.50
Total Amount Due 406.50
Current Amount Past Due if not paid by Jun 25, 2003

RECEIVED
JUN 09 2003
BY: _____

3E695
P3223
3233

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
May	34	534	15.71	30	1570	52.33
Apr	28	0	0.00	29	4047	139.55
Mar	33	0	0.00	32	2609	81.53

To prevent turn-off, \$475.64
must be received before
5:00 PM JULY 03, 2003

Past Due Payment Notice
Total amount due \$475.64

062503F4:0046.009097 1 AT 0.292
ALBERT LLARENA
PO BOX 10019
LANCASTER CA 93584-2019

The Gas Company
P.O. Box C
Mon. Pk. Ca 91756



Southern California Gas Company 41.4F (04/03)

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number Rate Climate Zone
023 112 9820 8 G-EN 2
Next Meter Reading Date: May 30 2003 Date Mailed: May 02, 2003

PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev. Pres	=CCF x	Factor = Therms
04/02/03 04/30/03	10507808	89107 89107	0 x	0.962 = 0

Summary of Charges	Amount
Customer Charge	0.00000 \$ 50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Feb 20 2003	Total Current Gas Charges	50.00
Amount of Last Payment: 100.00	Previous Balance	41.67
Current Cost of Gas: \$.44527/Therm		

Total Amount Due 91.67

Current Amount Past Due if not paid by May 22, 2003

Our records show this gas meter serves a business. If you believe you qualify for a residential rate, call us at the telephone number shown above.

RECEIVED
MAY 03 2003

BY:

Vendor		Terms	A/P	Approval
Sohad				2585
Cost Ctr/Equip	Phase	G/L	Qty	Amount
	Feb 1			50.00
36695	DMChmp			41.67
	23174			

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Apr	28	0	0.00	29	4047	139.55
Mar	33	0	0.00	32	2609	81.53
Feb	25	0	0.00	30	3366	112.20

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com

See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number Rate Climate Zone
023 112 9820 8 G-EN 2
Next Meter Reading Date: Apr 30 2003 Date Mailed: Apr 23, 2003

PHILIP GIBA
Service 9364 W AVENUE G
Address GAS ENGINE
LANCASTER CA 93536-8623

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
02/28/03 04/02/03	10507808	89107 89107	0 x	0.962 = 0

Summary of Charges

Customer Charge	0.00000	\$	50.00
Gas Charges			50.00
Total Gas Charges Including Taxes and Fees			50.00

Thank you for your payment: Feb 20 2003
Amount of Last Payment: 100.00
Current Cost of Gas: \$.44527/Therm

Total Current Gas Charges 50.00
Previous Balance 8.33CR

Total Amount Due 41.67

Current Amount Past Due if not paid by May 13, 2003

Our records show this gas meter serves a business. If you believe you qualify for a residential rate, call us at the telephone number shown above.

RECEIVED
APR 25 2003

BY:

Vendor	Terms	A/P	Approval
SAGA			2438
Cost Ctr/Equip	Phase	G/L	Qty
			Amount
Rebill	DMC		
3 EGS	VEILU		41.67

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Mar	33	0	0.00	32	2609	81.53
Feb	25	0	0.00	30	3366	112.20
Jan	34	0	0.00	30	866	28.87

Service PHILIP GIBA
Address 9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8
Rate G-EN
Climate Zone 2
Next Meter Reading Date: Apr 01 2003 Date Mailed: Mar 05, 2003

Billing Period	Meter Number	Readings	Difference	Billing
From To		Prev Pres	=CCF x	Factor = Therms
02/03/03 02/28/03	10507808	89107 89107	0 x	0.966 = 0

Summary of Charges

	Amount
Customer Charge	0.00000 \$ 41.67
Gas Charges	41.67
Total Gas Charges Including Taxes and Fees	41.67

Thank you for your payment: Feb 20 2003
Amount of Last Payment: 100.00
Current Cost of Gas: \$.45997/Therm

Total Current Gas Charges 41.67
Previous Balance 50.00CR

Total Amount 8.33CR

Help reduce energy costs and improve energy efficiency at your business. Try our free online Energy Savings Finder at www.socalgas.com/business to learn how.

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Feb	25	0	0.00	30	3366	112.20
Jan	34	0	0.00	30	866	28.87
Dec	35	0	0.00	32	0	0.00

Date Mailed
Mar 05, 2003

Please bring entire bill if payment is made in person or return stub with your payment by mail.

21 4387 0820
S

Total Amount Due
\$8.33CR
Please Do Not Pay

The Gas Company
P O Box C
Mont Pk Ca 91756

030403BL:1016.233485 1 AT 0.292
PHILIP GIBA

PO BOX 10019
LANCASTER CA 93584-2019



Your Account Number
023 112 9820 8

80 0231129820 00000833 82

0231129820 0000416781

Southern California Gas Company
P.O. Box C, Monterey Park, CA 91756 ■ www.socalgas.com
See other side for explanation of terms and additional telephone numbers.

24-Hour Service and Information: (800) 427-2000 (English)
(800) 427-6029 (Español)

Your Account Number 023 112 9820 8 Rate G-EN Climate Zone 2

Next Meter Reading Date: Mar 03 2003 Date Mailed: Feb 05, 2003

Billing Period	Meter	Readings	Difference	Billing
From To	Number	Prev Pres	=CCF x	Factor = Therms
12/31/02 02/03/03	10507808	89107 89107	0 x	0.966 = 0

Summary of Charges	Amount
Customer Charge	0.00000 \$ 50.00
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment:	Dec 30 2002	Total Current Gas Charges	50.00
Amount of Last Payment:	50.00	Previous Balance	50.00
Current Cost of Gas:	\$.45997/Therm		

Total Amount Due 100.00

Current Amount Past Due if not paid by Feb 26, 2003

Help reduce energy costs and improve energy efficiency at your business. Try our free online Energy Savings Finder at www.socalgas.com/business to learn how.

Vendor		Terms	A/P	Approval
Cost Ctr/Equip		G/L	Qty	Amount
Retail				1703
The Gas Co		Unit/62	P30115	

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jan	34	0	0.00	30	866	28.87
Dec	35	0	0.00	32	0	0.00
Nov	29	0	0.00	34	0	0.00

Date Mailed
Jan 06, 2003

Please bring entire bill if payment is made in person or return stub with your payment by mail.

Total Amount Due
\$52.50
Please Pay This
Amount By 01/27/03

The Gas Company
P O Box C
Mont Pk Ca 91756

010303BL:0825.226561 1 AT 0.292
PHILIP GIBA
PO BOX 10019
LANCASTER CA 93584-2019



Your Account Number
046 258 2755 7

2004
Natural Gas
Records

Account Number
023 112 9820 8

PHILIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

More phone numbers
and info on back of bill

24-Hour Service and Info:

(800) 427-2000 (English)
(800) 427-6029 (Español)



P.O. Box C
Monterey Park, CA 91756
www.socalgas.com

Sempra Energy utility

Date Mailed Dec 03, 2004

Rate	Climate Zone	Cycle	The Gas Company's Gas Commodity Charges per therm			
G-EN	2	21	\$.60815/Therm			
Billing Period		Meter	Readings		Difference	Billing
From	To	Number	Prev	Pres	=CCF	Factor = Therms
10/28/04	12/01/04	10507808	36998	37260	262	0.947 = 248

Next Meter Reading Date on or about: Dec 31 2004

Summary of Charges

	Amount
Customer Charge	50.00
Commodity Charge	216.52
Gas Charges	266.52
State Regulatory Fee	0.19
Public Purpose Surchg.	5.57
Taxes & Fees on Gas Charges	5.76
Total Gas Charges Including Taxes and Fees	272.28

Thank you for your payment: Oct 29 2004
Amount of Last Payment: 2,958.48

Total Current Gas Charges 272.28
Previous Balance 2,138.28

Total Amount Due 2,410.56

Current Amount Past Due if not paid by Dec 23, 2004

*Avoid holiday delays** Our offices will be closed December 24 and December 25 for the Christmas holidays. Call us early to schedule service.

Natural gas prices are predicted to stay high this winter. For tips on how to conserve gas, visit www.socalgas.com

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Nov	34	248	7.29	29	461	15.90
Oct	29	3017	104.03	29	1902	65.59
Sep	30	4260	142.00	31	4091	131.97

Customer Service Telephone Numbers
 For information regarding payment arrangements, office applications for
 Self Service Options
 1 (800) 772-5050
 without recap, duplicate bill and CARE applications for

PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

24-Hour Service and Info.
 (800) 427-2000 (English)
 (800) 427-6029 (Español)

P.O. Box C
 Monterey Park, CA 91754
 www.socalgas.com

Date Mailed Jun 03, 2004					
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.55537/Therm		
Billing Period From To	Meter Number	Readings Prev Pres	Difference =CCF x	Billing Factor =	Therms
04/29/04 05/28/04	10507808	10651 12557	1,906 x	0.956 =	1822
Next Meter Reading Date on or about: Jun 30 2004					

Summary of Charges			Amount
Customer Charge		0.00000 \$	50.00
Commodity Charge	1822 Therms	x 0.72884 =	1,327.95
Gas Charges			1,377.95
State Regulatory Fee	1822 Therms	x 0.00076 =	1.38
Public Purpose Surcharge	1822 Therms	x 0.02245 =	40.90
Taxes & Fees on Gas Charges			42.28
Total Gas Charges including Taxes and Fees			1,420.23

Thank you for your payment: Apr 26 2004
 Amount of Last Payment: 50.00

Total Current Gas Charges	1,420.23
Previous Balance	1,368.88

Total Amount Due 2,789.11

Current Amount Past Due if not paid by Jun 23, 2004

RECEIVED
 JUN 07 2004

BY: POSTED

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
May	29	1822	62.83	34	534	15.71
Apr	29	1961	67.62	28	0	0.00
Mar	29	0	0.00	33	0	0.00

Date Mailed Jun 03, 2004 Please bring entire bill if payment is made in person or return stub with your payment by mail

21 4387 0820
 S

Past Due \$1,368.88 Pay Now	Current Amount \$1,420.23 Please Pay By 06/23/04	Total Amount Due \$2,789.11
-----------------------------------	---	--------------------------------

060204BL:0908.231959 1 MB 0.309
 PHILIP GIBA

The Gas Company
 P O Box C
 Mont Pk Ca 91756

PO BOX 10019
 LANCASTER CA 93584-2019




Your Account Number
 323 112 9820 8

Southern California Gas Company 41-R (12/02)

If you have gas service at more than one address, please call us at (800) 427-2000 to arrange for termination of service at the address you no longer need. We will turn off gas to that address and you will not be billed for gas at that address. If you have gas service at one address and you are moving, please call us at (800) 427-2000 to arrange for termination of service at the address you no longer need. We will turn off gas to that address and you will not be billed for gas at that address. If you have gas service at one address and you are moving, please call us at (800) 427-2000 to arrange for termination of service at the address you no longer need. We will turn off gas to that address and you will not be billed for gas at that address.

PHILIP GIBA
 9364 W AVENUE G
 GAS ENGINE
 LANCASTER CA 93536-8623

More phone numbers
 and info on back of bill
 24-Hour Service and Info:
 (800) 427-2000 (English)
 (800) 427-6029 (Español)

 The Gas Company
 A Sempra Energy utility
 P.O. Box C
 Monterey Park, CA 91756
 www.socalgas.com

Date Mailed May 04, 2004						
Rate G-EN		Climate Zone 2		Cycle 21		The Gas Company's Gas Commodity Charges per therm \$.47304/Therm
Billing Period From To		Meter Number	Readings Prev Pres		Difference =CCF x	Billing Factor = Therms
03/31/04 04/29/04		10507808	08631 10651		2,020 x	0.971 = 1961
Next Meter Reading Date on or about: Jun 01 2004						

Summary of Charges			Amount
Customer Charge		0.00000 \$	50.00
Commodity Charge	1961 Therms	x 0.64935=	1,273.37
Gas Charges			1,323.37
State Regulatory Fee	1961 Therms	x 0.00076=	1.49
Public Purpose Surchrg.	1961 Therms	x 0.02245=	44.02
Taxes & Fees on Gas Charges			45.51
Total Gas Charges Including Taxes and Fees			1,368.88

Thank you for your payment: Apr 26 2004
 Amount of Last Payment: 50.00
 Total Current Gas Charges 1,368.88
Total Amount Due 1,368.88
 Current Amount Past Due if not paid by May 24, 2004

Our records show this gas meter serves a business. If you believe you qualify for a residential rate, call us at the telephone number shown above.
 Help reduce energy costs and improve energy efficiency at your business. Try our free online Energy Savings Finder at www.socalgas.com/business to learn how.

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Apr	29	1961	67.62	28	0	0.00
Mar	29	0	0.00	33	0	0.00
Feb	32	1	0.03	25	0	0.00

RECEIVED
 MAY 07 2004

Number

2 9820 8

7475

CLIP GIBA
9364 W AVENUE G
GAS ENGINE
LANCASTER CA 93536-8623

More phone numbers
and info on back of bill
24-Hour Service and Info:
(800) 427-2000 (English)
(800) 427-6029 (Español)

 The Gas Company
P.O. Box C
Monterey Park, CA 91756
www.socalgas.com
 Semptra Energy utility

Date Mailed Apr 02, 2004					
Rate	Climate Zone	Cycle	The Gas Company's Gas Commodity Charges per therm		
G-EN	2	21	\$.47304/Therm		
Billing Period		Meter	Readings	Difference	Billing
From	To	Number	Prev	Pres	= CCF x Factor = Therms
03/02/04	03/31/04	10507808	08631	08631	0 x 0.976 = 0
Next Meter Reading Date on or about: Apr 30 2004					

Summary of Charges		Amount
Customer Charge	0.00000 \$	50.00
Gas Charges		50.00
Total Gas Charges Including Taxes and Fees		50.00

Thank you for your payment:	Mar 31 2004	Total Current Gas Charges	50.00
Amount of Last Payment:	50.71	Total Amount Due	50.00
Current Amount Past Due if not paid by Apr 22, 2004			

Pay Amount
56.11
348.14
257.15
50.00
1,112.79
89.92
758.56
53.21
52.50

2,778.38

In the market for new energy-efficient equipment? We may have rebates that can help. Have your account number ready and call 1-800-GAS-2000.

40695
P3564

REGISTERED
E APR 02 2004

BY.....

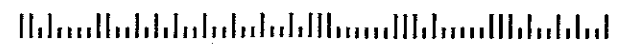
Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Mar	29	0	0.00	33	0	0.00
Feb	32	1	0.03	25	0	0.00
Jan	31	0	0.00	34	0	0.00

To prevent turn-off, \$758.56
must be received before
12:00 PM APRIL 30, 2004

Past Due Payment Notice
Total amount due \$758.56

The Gas Company
P O Box C
Mont PK Ca 91756

042204F4:0046.009261 1 AB 0.301
PHILIP GIBA
PO BOX 10019
LANCASTER CA 93584-2019



Southern California Gas Company

සමස්ත සාකච්ඡා සහ සමාලෝචනා

For the following languages, call Monday - Friday:
 24 Hours a Day
 24 Horas al Dia
 English
 Spanish
 TDD/TTY
 (800) 427-2200
 (800) 342-4545
 (800) 252-0259
 Simplex
 income qualified customers.
 account balance, billing recap, duplicate bill and CARE applications for
 Call for information regarding payment arrangements, office locations for
 1 (800) 772-5050
 Self Service Options
 Call for information regarding payment arrangements, office locations for
 Customer Service Telephone Numbers
 For English and Spanish speaking and hearing/speech impaired customers, representatives are
 available 7 days a week.
 Customer Service Representatives - For English and Spanish
 Monterey Park, CA 91754
 www.socalgas.com

Your Account Number

023 112 9820 8

PHILIP GIBA

9364 W AVENUE G

GAS ENGINE

LANCASTER CA 93536-8623

24-Hour Service and Info:

(800) 427-2000 (English)
 (800) 427-6029 (Español)

P.O. Box 1
 Monterey Park, CA 91754
 www.socalgas.com

Date Mailed Feb 04, 2004			
Rate G-EN	Climate Zone 2	Cycle 21	The Gas Company's Gas Commodity Charges per therm \$.50854/Therm
Billing Period From To	Meter Number	Readings Prev Pres	Difference =CCF x
12/30/03 01/30/04	10507808	08630 08630	0 x
Next Meter Reading Date on or about: Mar 03 2004			Billing Factor = Therms 0.961 = 0

Summary of Charges

	Amount
Customer Charge	0.00000 \$
Gas Charges	50.00
Total Gas Charges Including Taxes and Fees	50.00

Thank you for your payment: Dec 23 2003
 Amount of Last Payment: 334.48

Total Current Gas Charges 50.00
 Previous Balance 343.29

Total Amount Due 393.29

Current Amount Past Due if not paid by Feb 25, 2004

RECEIVED
 FEB 04 2004

BY: _____

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Jan	31	0	0.00	34	0	0.00
Dec	34	461	13.56	35	0	0.00
Nov	29	461	15.90	29	0	0.00

Date Mailed
 Feb 05, 2004

Please bring entire bill if payment is made in person or return stub with your payment by mail

Total Amount Due
\$446.98
 Please Pay
 By 02/26/04

21 4390 0075
 S

The Gas Company
 P O Box C
 Mont Pk Ca 91756

020404BL:1057.235810 1 AT 0.292
 PHILIP GIBA
 PHILIP GIBA FARMS
 PO BOX 10019
 LANCASTER CA 93584-2019

|||||

Southern California Gas Comp

2011

Southern Cal.
Edison records



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 7 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

2011

Your account summary

Amount of your last bill	\$2,878.01
Payment we received on Nov 15 '11 - thank you	-\$2,878.01
Balance forward	\$0.00
Your new charges	\$1,507.45
Total amount you owe by Dec 27 '11	\$1,507.45

Rec'd

pd 12-10-11 #9272

Compare the electricity you are using

For meter 349M-009765 from Nov 1 '11 to Dec 4 '11
Total electricity you used this month in kWh

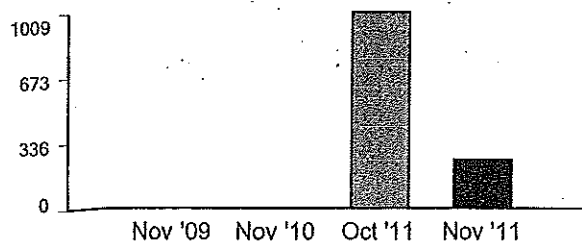
8,256

Your next meter read will be on or about Jan 4 '12.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,715	116 (Nov 1 '11 08:30 to 08:45)
Off peak	3,541	115 (Nov 2 '11 22:30 to 22:45)
Total	8,256	

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Usage comparison

	Nov '09	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11
Total kWh used	0	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256
Number of days	31	30	33	28	30	29	31	30	29	32	29	30	33	33
Appx. average kWh used/day	0	0	0	0	230	502	815	1,956	1,770	1,602	1,680	1,122	1,009	250

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Nov 1 '11 to Dec 4 '11 (33 days)

Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Winter		
Mid peak	4,715 kWh x \$0.01222	\$57.62
Off peak	3,541 kWh x \$0.01222	\$43.27
Win mid pk-API TOU cr	16 kW x -\$1.25000	-\$20.00
DWR bond charge	8,256 kWh x \$0.00505	\$41.69
Customer charge		\$123.84

Your Delivery charges include:

- \$156.12 transmission charges
- \$874.01 distribution charges
- \$0.74 nuclear decommissioning charges
- \$76.20 public purpose programs charge
- \$8.58 new system generation charge

Generation charges

DWR		
Energy-Winter		
Mid peak	455 kWh x \$0.03952	\$17.98
Off peak	342 kWh x \$0.03952	\$13.52
SCE		
Energy-Winter		
Mid peak	4,260 kWh x \$0.05208	\$221.86
Off peak	3,199 kWh x \$0.02887	\$92.36

Your Generation charges include:

- \$17.75 competition transition charge

Your overall energy charges include:

- \$13.63 franchise fees

Subtotal of your new charges		\$1,505.06
State tax	8,256 kWh x \$0.00029	\$2.39
Your new charges		\$1,507.45

Additional Information:

- DWR provided 9.648% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 286.00 hrs
- Winter off peak: 507.00 hrs



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 4 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill	\$3,438.07
Payment we received on Oct 11 '11 - thank you	-\$3,438.07
Balance forward	\$0.00
Your new charges	\$2,878.01
Total amount you owe by Nov 23 '11	\$2,878.01

Reca

Pl 11-9-11 #9231

Compare the electricity you are using

For meter 349M-009765 from Sep 29 '11 to Nov 1 '11
Total electricity you used this month in kWh

33,311

Your next meter read will be on or about Dec 5 '11.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	1,197	116 (Sep 29 '11 13:45 to 14:00)
Mid peak	1,542	116 (Sep 30 '11 08:45 to 09:00)
Off peak	909	115 (Sep 29 '11 23:15 to 23:30)
Winter Season		
Mid peak	12,105	116 (Oct 3 '11 08:45 to 09:00)
Off peak	17,558	116 (Oct 1 '11 08:45 to 09:00)
Total	33,311	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

14-574) Tear here

Tear here

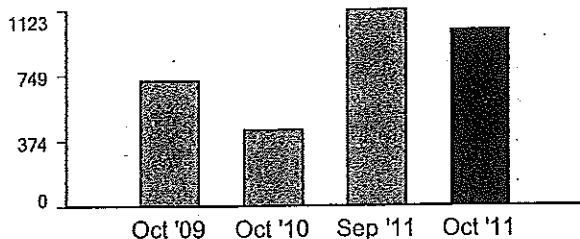
On peak	121 kWh x \$0.03952	\$4.76
Mid peak	155 kWh x \$0.03952	\$6.13
Off peak	92 kWh x \$0.03952	\$3.64
Energy-Winter		
Mid peak	1,220 kWh x \$0.03952	\$48.21
Off peak	1,769 kWh x \$0.03952	\$69.91
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000 x 2/33 days	\$63.13
Mid peak	116 kW x \$2.15000 x 2/33 days	\$15.12
Energy-Summer		
On peak	1,076 kWh x \$0.09280	\$99.85
Mid peak	1,387 kWh x \$0.05256	\$72.90
Off peak	817 kWh x \$0.03064	\$25.03
Energy-Winter		

you used this month

- Service voltage: 480 volts
- Summer on peak: 12.00 hrs
- Summer mid peak: 18.00 hrs
- Summer off peak: 18.00 hrs
- Winter mid peak: 273.00 hrs
- Winter off peak: 471.00 hrs

(Continued on next page)

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Oct '09	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11
Total kWh used	23,044	14,087	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311
Number of days	32	32	30	33	28	30	29	31	30	29	32	29	30	33
Appx. average kWh used/day	720	440	0	0	0	230	502	815	1,956	1,770	1,602	1,680	1,122	1,009

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Sep 29 '11 to Nov 1 '11 (33 days Summer/Winter Season)

Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Summer		
On peak	1,197 kWh x \$0.01222	\$14.63
Mid peak	1,542 kWh x \$0.01222	\$18.84
Off peak	909 kWh x \$0.01222	\$11.11
Energy-Winter		
Mid peak	12,105 kWh x \$0.01222	\$147.92
Off peak	17,558 kWh x \$0.01222	\$214.56
Sum on pk-API TOU cr	100 kW x -\$17.22000 x 2/33 days	-\$104.36
Sum mid pk-API TOU cr	86 kW x -\$3.66000 x 2/33 days	-\$19.08
Win mid pk-API TOU cr	44 kW x -\$1.25000 x 31/33 days	-\$51.67
DWR bond charge	33,311 kWh x \$0.00505	\$168.22
Customer charge		\$123.84

Your Delivery charges include:

- \$140.59 transmission charges
- \$775.03 distribution charges
- \$3.00 nuclear decommissioning charges
- \$307.46 public purpose programs charge
- \$34.64 new system generation charge

Your Generation charges include:

- \$71.62 competition transition charge

Your overall energy charges include:

- \$25.98 franchise fees

Generation charges

DWR		
Energy-Summer		
On peak	121 kWh x \$0.03952	\$4.78
Mid peak	155 kWh x \$0.03952	\$6.13
Off peak	92 kWh x \$0.03952	\$3.64
Energy-Winter		
Mid peak	1,220 kWh x \$0.03952	\$48.21
Off peak	1,769 kWh x \$0.03952	\$69.91
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000 x 2/33 days	\$63.13
Mid peak	116 kW x \$2.15000 x 2/33 days	\$15.12
Energy-Summer		
On peak	1,076 kWh x \$0.09280	\$99.85
Mid peak	1,387 kWh x \$0.05256	\$72.90
Off peak	817 kWh x \$0.03064	\$25.03
Energy-Winter		

Additional information:

- DWR provided 10.075% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 12.00 hrs
- Summer mid peak: 18.00 hrs
- Summer off peak: 18.00 hrs
- Winter mid peak: 273.00 hrs
- Winter off peak: 471.00 hrs

(Continued on next page)



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 4 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001 *PK*

Your account summary

Amount of your last bill	\$3,864.76
Payment we received on Sep 12 '11 - thank you	-\$3,864.76
Balance forward	\$0.00
Your new charges	\$3,438.07
Total amount you owe by Oct 24 '11	\$3,438.07

Pd
10-7-11 # 9168

Compare the electricity you are using

For meter 349M-009765 from Aug 30 '11 to Sep 29 '11

Total electricity you used this month in kWh **33,683**

Your next meter read will be on or about Nov 2 '11.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	6,305	116	(Sep 16 '11 12:45 to 13:00)
Mid peak	10,417	116	(Aug 30 '11 08:15 to 08:30)
Off peak	16,961	115	(Sep 3 '11 08:15 to 08:30)
Total	33,683		

Maximum demand is 116 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

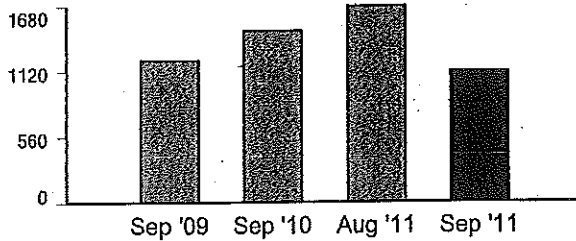
14-574) Tear here

Tear here

On peak	116 kW x \$8.98000	\$1,041.56
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	4,906 kWh x \$0.09280	\$455.28
Mid peak	8,105 kWh x \$0.05256	\$426.00
Off peak	13,197 kWh x \$0.03064	\$404.36
Subtotal of your new charges		\$3,428.30
State tax	33,683 kWh x \$0.00029	\$9.77
Your new charges		\$3,438.07

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 405.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Sep '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11
Total kWh used	37,721	45,815	14,087	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683
Number of days	31	31	32	30	33	28	30	29	31	30	29	32	29	30
Appx. average kWh used/day	1,216	1,477	440	0	0	0	230	502	815	1,956	1,770	1,602	1,680	1,122

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 30 '11 to Sep 29 '11 (30 days)

Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Summer		
On peak	6,305 kWh x \$0.01222	\$77.05
Mid peak	10,417 kWh x \$0.01222	\$127.30
Off peak	16,961 kWh x \$0.01222	\$207.26
Sum on pk-API TOU cr	50 kW x -\$17.22000	-\$861.00
Sum mid pk-API TOU cr	55 kW x -\$3.66000	-\$201.30
DWR bond charge	33,683 kWh x \$0.00505	\$170.10
Customer charge		\$123.84

Your Delivery charges include:

- \$140.36 transmission charges
- -\$111.34 distribution charges
- \$3.03 nuclear decommissioning charges
- \$310.89 public purpose programs charge
- \$35.03 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	1,399 kWh x \$0.03952	\$55.29
Mid peak	2,312 kWh x \$0.03952	\$91.37
Off peak	3,764 kWh x \$0.03952	\$148.75
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000	\$1,041.68
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	4,906 kWh x \$0.09280	\$455.28
Mid peak	8,105 kWh x \$0.05256	\$426.00
Off peak	13,197 kWh x \$0.03064	\$404.36

- #### Your Generation charges include:
- \$72.42 competition transition charge

Your overall energy charges include:

- \$31.05 franchise fees

Additional Information:

- DWR provided 22.192% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 405.00 hrs

Subtotal of your new charges		\$3,428.30
State tax	33,683 kWh x \$0.00029	\$9.77
Your new charges		\$3,438.07



SOUTHERN CALIFORNIA
EDISON[®]

An EDISON INTERNATIONAL[®] Company

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 2 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001 *OK*

Your account summary

Amount of your last bill	\$3,979.80
Payment we received on Aug 15 '11 - thank you	-\$3,979.80
Balance forward	\$0.00
Your new charges	\$3,864.76
Total amount you owe by Sep 21 '11	\$3,864.76

Rec'd

Pd 9-6-11 # 9116

Compare the electricity you are using

For meter 349M-009765 from Aug 1 '11 to Aug 30 '11
Total electricity you used this month in kWh

48,728

Your next meter read will be on or about Sep 30 '11.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	9,943	116 (Aug 22 '11 13:30 to 13:45)
Mid peak	14,132	116 (Aug 1 '11 08:30 to 08:45)
Off peak	24,653	116 (Aug 20 '11 13:00 to 13:15)
Total	48,728	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

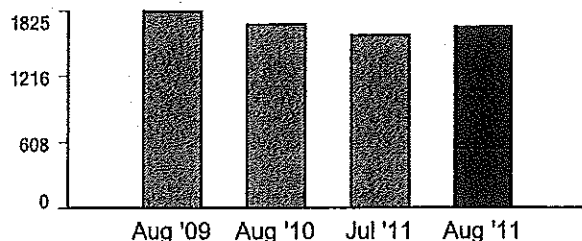
Tear here

On peak	116 kW x \$8.98000	\$1,041.68
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	7,840 kWh x \$0.09280	\$727.55
Mid peak	11,143 kWh x \$0.05256	\$585.68
Off peak	19,439 kWh x \$0.03064	\$595.61
Subtotal of your new charges		\$3,850.63
State tax	48,728 kWh x \$0.00029	\$14.13
Your new charges		\$3,864.76

you used this month

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Aug '09	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11
Total kWh used	51,087	49,625	45,815	14,087	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728
Number of days	28	29	31	32	30	33	28	30	29	31	30	29	32	29
Appx. average kWh used/day	1,824	1,711	1,477	440	0	0	0	230	502	815	1,956	1,770	1,602	1,680

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 1 '11 to Aug 30 '11 (29 days)

Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Summer		
On peak	9,943 kWh x \$0.01222	\$121.50
Mid peak	14,132 kWh x \$0.01222	\$172.69
Off peak	24,653 kWh x \$0.01222	\$301.26
Sum on pk-API TOU cr	79 kW x -\$17.22000	-\$1,360.38
Sum mid pk-API TOU cr	75 kW x -\$3.66000	-\$274.50
DWR bond charge	48,728 kWh x \$0.00505	\$246.08
Customer charge		\$123.84

Your Delivery charges include:

- \$131.02 transmission charges
- -\$650.21 distribution charges
- \$4.39 nuclear decommissioning charges
- \$449.76 public purpose programs charge
- \$50.68 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	2,103 kWh x \$0.03952	\$83.11
Mid peak	2,989 kWh x \$0.03952	\$118.13
Off peak	5,214 kWh x \$0.03952	\$206.06
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000	\$1,041.68
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	7,840 kWh x \$0.09280	\$727.55
Mid peak	11,143 kWh x \$0.05256	\$585.68
Off peak	19,439 kWh x \$0.03064	\$595.61

Your Generation charges include:

- \$104.77 competition transition charge

Your overall energy charges include:

- \$34.87 franchise fees

Additional information:

- DWR provided 21.148% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs

Subtotal of your new charges		\$3,850.63
State tax	48,728 kWh x \$0.00029	\$14.13
Your new charges		\$3,864.76



SOUTHERN CALIFORNIA
EDISON®

An EDISON INTERNATIONAL® Company

O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 4 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE, Q,
LANCASTER, CA 93536

Rotating outage Group N001 *OK*

Your account summary

Amount of your last bill	\$4,133.48
Payment we received on Jul 13 '11 - thank you	- \$4,133.48
Balance forward	\$0.00
Your new charges	\$3,979.80
Total amount you owe by Aug 23 '11	\$3,979.80

face
Pd 8-10-11 # 9070

Compare the electricity you are using

For meter 349M-009765 from Jun 30 '11 to Aug 1 '11
Total electricity you used this month in kWh

51,287

Your next meter read will be on or about Aug 31 '11.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	9,945	115 (Jul 15 '11 13:45 to 14:00)
Mid peak	15,109	116 (Jul 26 '11 08:30 to 08:45)
Off peak	26,233	115 (Jul 11 '11 07:00 to 07:15)
Total	51,287	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

4-574)

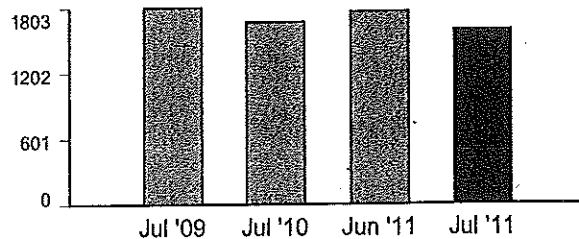
Tear here

Tear here

On peak	115 kW x \$8.98000	\$1,032.70
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	7,785 kWh x \$0.09280	\$722.45
Mid peak	11,827 kWh x \$0.05256	\$621.63
Off peak	20,534 kWh x \$0.03064	\$629.16
Subtotal of your new charges		\$3,964.93
State tax	51,287 kWh x \$0.00029	\$14.87
Your new charges		\$3,979.80

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 453.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Jul '09	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11
Total kWh used	52,294	52,075	49,625	45,815	14,087	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287
Number of days	29	31	29	31	32	30	33	28	30	29	31	30	29	32
Appx. average kWh used/day	1,803	1,679	1,711	1,477	440	0	0	0	230	502	815	1,956	1,770	1,602

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 30 '11 to Aug 1 '11 (32 days)

Delivery charges

Facilities rel demand	116 kW x \$7.87000	\$912.92
Energy-Summer		
On peak	9,945 kWh x \$0.01222	\$121.53
Mid peak	15,109 kWh x \$0.01222	\$184.63
Off peak	26,233 kWh x \$0.01222	\$320.57
Sum on pk-API TOU cr	79 kW x -\$17.22000	-\$1,360.38
Sum mid pk-API TOU cr	80 kW x -\$3.66000	-\$292.80
DWR bond charge	51,287 kWh x \$0.00505	\$259.00
Customer charge		\$123.84

Your Delivery charges include:

- \$129.44 transmission charges
- -\$662.78 distribution charges
- \$4.62 nuclear decommissioning charges
- \$473.38 public purpose programs charge
- \$53.33 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	2,160 kWh x \$0.03952	\$85.36
Mid peak	3,282 kWh x \$0.03952	\$129.70
Off peak	5,699 kWh x \$0.03952	\$225.22
SCE		
Demand-Summer		
On peak	115 kW x \$8.98000	\$1,032.70
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	7,785 kWh x \$0.09280	\$722.45
Mid peak	11,827 kWh x \$0.05256	\$621.63
Off peak	20,534 kWh x \$0.03064	\$629.16

Your Generation charges include:

- \$110.27 competition transition charge

Your overall energy charges include:

- \$35.91 franchise fees

Additional information:

- DWR provided 21.723% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 453.00 hrs

Subtotal of your new charges		\$3,964.93
State tax	51,287 kWh x \$0.00029	\$14.87
Your new charges		\$3,979.80



P. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 6 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G,
LANCASTER, CA 93536

Rotating outage Group N001 *OK*

Your account summary

Amount of your last bill	\$4,645.39
Payment we received on Jun 10 '11 - thank you	-\$4,645.39
Balance forward	\$0.00
Your new charges	\$4,133.48
Total amount you owe by Jul 25 '11	\$4,133.48

Rec'd
Pd 7-8-11 #8993

Compare the electricity you are using

For meter 349M-009765 from Jun 1 '11 to Jun 30 '11
Total electricity you used this month in kWh

51,337

Your next meter read will be on or about Aug 2 '11.

Maximum demand is 115 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	7,878	115 (Jun 20 '11 16:15 to 16:30)
Mid peak	15,482	115 (Jun 27 '11 08:45 to 09:00)
Off peak	27,977	115 (Jun 25 '11 14:15 to 14:30)
Total	51,337	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

14-574)

Tear here

Tear here

Demand-Summer

On peak	115 kW x \$8.98000	\$1,032.70
Mid peak	115 kW x \$2.15000	\$247.25

Energy-Summer

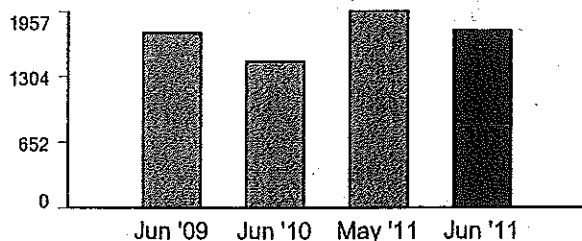
On peak	5,896 kWh x \$0.09280	\$547.15
Mid peak	11,588 kWh x \$0.05256	\$609.07
Off peak	20,940 kWh x \$0.03064	\$641.60

Subtotal of your new charges		\$4,118.59
State tax	51,337 kWh x \$0.00029	\$14.89
Your new charges		\$4,133.48

you used this month

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Jun '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11
Total kWh used	55,869	43,713	52,075	49,625	45,815	14,087	0	0	0	6,924	14,577	25,278	58,896	51,337
Number of days	32	30	31	29	31	32	30	33	28	30	29	31	30	29
Appx. average kWh used/day	1,745	1,457	1,679	1,711	1,477	440	0	0	0	230	502	815	1,956	1,770

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 1 '11 to Jun 30 '11 (29 days)

Delivery charges

Facilities rel demand	115 kW x \$7.87000	\$905.05
Energy-Summer		
On peak	7,878 kWh x \$0.01222	\$96.27
Mid peak	15,482 kWh x \$0.01222	\$189.19
Off peak	27,977 kWh x \$0.01222	\$341.88
Sum on pk-API TOU cr	63 kW x -\$17.22000	-\$1,084.86
Sum mid pk-API TOU cr	82 kW x -\$3.66000	-\$300.12
DWR bond charge	51,337 kWh x \$0.00505	\$259.25
Customer charge		\$123.84

Your Delivery charges include:

- \$128.02 transmission charges
- -\$400.94 distribution charges
- \$4.62 nuclear decommissioning charges
- \$473.84 public purpose programs charge
- \$53.39 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	1,982 kWh x \$0.03952	\$78.33
Mid peak	3,894 kWh x \$0.03952	\$153.89
Off peak	7,037 kWh x \$0.03952	\$278.10
SCE		
Demand-Summer		
On peak	115 kW x \$8.98000	\$1,032.70
Mid peak	115 kW x \$2.15000	\$247.25
Energy-Summer		
On peak	5,896 kWh x \$0.09280	\$547.15
Mid peak	11,588 kWh x \$0.05256	\$609.07
Off peak	20,940 kWh x \$0.03064	\$641.60

Your Generation charges include:

- \$110.37 competition transition charge

Your overall energy charges include:

- \$37.30 franchise fees

Additional Information:

- DWR provided 25.154% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs

Subtotal of your new charges		\$4,118.59
State tax	51,337 kWh x \$0.00029	\$14.89
Your new charges		\$4,133.48

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 4 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill	\$2,561.93
Payment we received on May 16 '11 - thank you	-\$2,561.93
Balance forward	\$0.00
Your new charges	\$4,645.39
Total amount you owe by Jun 23 '11	\$4,645.39

Rec'd

pd 6-5-11 # 8244

Compare the electricity you are using

For meter 349M-009765 from May 2 '11 to Jun 1 '11
Total electricity you used this month in kWh

58,696

Your next meter read will be on or about Jul 1 '11.

	Electricity (kWh)	Demand (kW)
Winter Season 1		
Mid peak	29,111	116 (May 2 '11 08:00 to 08:15)
Off peak	29,585	115 (May 14 '11 08:15 to 08:30)
Total	58,696	

Maximum demand is 116.0 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

4-574) Tear here

Tear here

Subtotal of your new charges	\$4,628.37
State tax	\$17.02
Your new charges	\$4,645.39

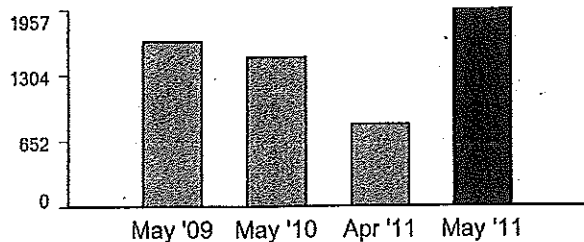
- DWR provided 26.948% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

Things you should know

You may notice a change in your billing statement.....

Effective 6/1/2011, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 6/1/2011 and the second line items reflect the rates after 6/1/2011. For more information, please visit www.sce.com/bill_change.

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	May '09	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11
Total kWh used	49,396	43,439	43,713	52,075	49,625	45,815	14,087	0	0	0	6,924	14,577	25,278	58,696
Number of days	30	29	30	31	29	31	32	30	33	28	30	29	31	30
Appx. average kWh used/day	1,646	1,497	1,457	1,679	1,711	1,477	440	0	0	0	230	502	815	1,956

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: May 2 '11 to Jun 1 '11 (30 days)

Delivery charges

Facilities rel demand	116 kW x \$7.90000	\$916.40
Energy-Winter		
Mid peak	29,111 kWh x \$0.01295	\$376.99
Off peak	29,585 kWh x \$0.01295	\$383.13
Win mid pk-API TOU cr	107 kW x -\$1.25000	-\$133.75
DWR bond charge	58,696 kWh x \$0.00505	\$296.41
Customer charge		\$122.94

Your Delivery charges include:

- \$168.28 transmission charges
- \$916.92 distribution charges
- \$37.57 nuclear decommissioning charges
- \$477.79 public purpose programs charge
- \$51.07 new system generation charge

Generation charges

DWR		
Energy-Winter		
Mid peak	7,845 kWh x \$0.03952	\$310.03
Off peak	7,973 kWh x \$0.03952	\$315.09
SCE		
Energy-Winter		
Mid peak	21,266 kWh x \$0.06096	\$1,296.38
Off peak	21,612 kWh x \$0.03446	\$744.75

Your Generation charges include:

- \$131.48 competition transition charge

Your overall energy charges include:

- \$41.91 franchise fees

Subtotal of your new charges		\$4,628.37
State tax	58,696 kWh x \$0.00029	\$17.02
Your new charges		\$4,645.39

Additional information:

- DWR provided 26.948% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

Things you should know

You may notice a change in your billing statement.....

Effective 6/1/2011, the billing rates that calculate your bill have been modified. You may notice reoccurring line items in the "Details of your new charges" section reflecting the bill calculation before and after the rate change. The first line items reflect the rates prior to 6/1/2011 and the second line items reflect the rates after 6/1/2011. For more information, please visit www.sce.com/bill_change.



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 5 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill \$1,924.85
Payment we received on Apr 20 '11 - thank you -\$1,924.85
Balance forward \$0.00
Your new charges \$2,561.93

Total amount you owe by May 24 '11

\$2,561.93

Recd
pd 5-6-11 # 8904

Compare the electricity you are using

For meter 349M-009765 from Apr 1 '11 to May 2 '11
Total electricity you used this month in kWh

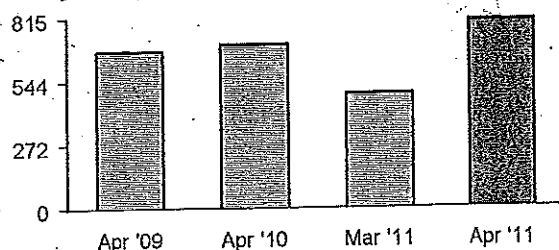
25,278

Your next meter read will be on or about Jun 2 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	10,494	116	(Apr 11 '11 09:00 to 09:15)
Off peak	14,784	115	(Apr 9 '11 09:15 to 09:30)
Total	25,278		

Maximum demand is 116.0 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Usage comparison

	Apr '09	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11
Total kWh used	21,864	20,767	43,439	43,713	52,075	49,625	45,815	14,087	0	0	0	6,924	14,577	25,278
Number of days	32	29	29	30	31	29	31	32	30	33	28	30	29	31
Appx. average kWh used/day	683	716	1,497	1,457	1,679	1,711	1,477	440	0	0	0	230	502	815

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Apr 1 '11 to May 2 '11 (31 days)

Delivery charges

Facilities rel demand	116 kW x \$7.90000	\$916.40
Energy-Winter		
Mid peak	10,494 kWh x \$0.01295	\$135.90
Off peak	14,784 kWh x \$0.01295	\$191.45
Win mid pk-API TOU cr	38 kW x -\$1.25000	-\$47.50
DWR bond charge	25,278 kWh x \$0.00505	\$127.65
Customer charge		\$122.94

Your Delivery charges include:

- \$164.27 transmission charges
- \$904.91 distribution charges
- \$16.18 nuclear decommissioning charges
- \$205.76 public purpose programs charge
- \$21.99 new system generation charge

Generation charges

DWR		
Energy-Winter		
Mid peak	2,894 kWh x \$0.03952	\$114.37
Off peak	4,078 kWh x \$0.03952	\$161.16
SCE		
Energy-Winter		
Mid peak	7,600 kWh x \$0.06096	\$463.30
Off peak	10,706 kWh x \$0.03446	\$368.93

Your Generation charges include:

- \$56.62 competition transition charge

Your overall energy charges include:

- \$23.13 franchise fees

Additional information:

- DWR provided 27.582% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 471.00 hrs

Subtotal of your new charges		\$2,554.60
State tax	25,278 kWh x \$0.00029	\$7.33
Your new charges		\$2,561.93



SOUTHERN CALIFORNIA
EDISON®

An EDISON INTERNATIONAL® Company

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 6 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE 'G
LANCASTER, CA 93536

Rotating outage Group N001, ~~XX~~

Your account summary

Amount of your last bill	\$1,585.30
Payment we received on Mar 17 '11 - thank you	-\$1,585.30
Balance forward	\$0.00
Your new charges	\$1,924.85
Total amount you owe by Apr 25 '11	\$1,924.85

Rosa

Pl 4-11-11 # 8852

Compare the electricity you are using

For meter 349M-009765 from Mar 3 '11 to Apr 1 '11
Total electricity you used this month in kWh

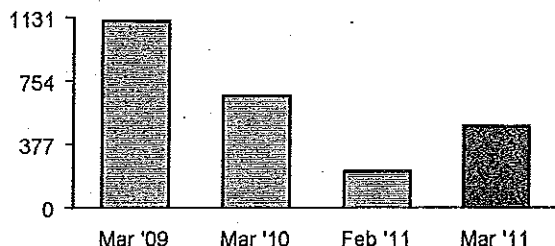
14,577

Your next meter read will be on or about May 3 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	6,601	115	(Mar 3 '11 08:45 to 09:00)
Off peak	7,976	116	(Mar 8 '11 07:00 to 07:15)
Total	14,577		

Maximum demand is 116.0 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

Usage comparison

	Mar '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	32,788	21,228	20,767	43,439	43,713	52,075	49,625	45,815	14,087	0	0	0	6,924	14,577
Number of days	29	31	29	29	30	31	29	31	32	30	33	28	30	29
Appx. average kWh used/day	1,130	684	716	1,497	1,457	1,679	1,711	1,477	440	0	0	0	230	502

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Mar 3 '11 to Apr 1 '11 (29 days)

Delivery charges

Facilities rel demand	116 kW x \$7.90000	\$916.40
Energy-Winter		
Mid peak	6,601 kWh x \$0.01295	\$85.48
Off peak	7,976 kWh x \$0.01295	\$103.29
Win mid pk-API TOU cr	24 kW x -\$1.25000	-\$30.00
DWR bond charge	14,577 kWh x \$0.00505	\$73.61
Customer charge		\$122.94

Generation charges

DWR		
Energy-Winter		
Mid peak	1,850 kWh x \$0.03952	\$73.11
Off peak	2,236 kWh x \$0.03952	\$88.37
SCE		
Energy-Winter		
Mid peak	4,751 kWh x \$0.06096	\$289.62
Off peak	5,740 kWh x \$0.03446	\$197.80

Subtotal of your new charges		\$1,920.62
State tax	14,577 kWh x \$0.00029	\$4.23
Your new charges		\$1,924.85

Your Delivery charges include:

- \$162.99 transmission charges
- \$890.96 distribution charges
- \$9.33 nuclear decommissioning charges
- \$118.66 public purpose programs charge
- \$12.68 new system generation charge

Your Generation charges include:

- \$32.65 competition transition charge

Your overall energy charges include:

- \$17.39 franchise fees

Additional Information:

- DWR provided 28.032% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 422.00 hrs



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 8 '11

Customer account 2-27-954-9935
Service account 3-027-3792-57
9354 1/4 W AVENUE-G
LANCASTER, CA 93536
Rotating outage Group N001

Your account summary

Amount of your last bill	\$122.94
Payment we received on Feb 10 '11 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$1,462.36
Payment transfer	\$122.94

⑤ Total amount you owe by Mar 28 '11

\$1,585.30

PL 3-14-11 #8805

Compare the electricity you are using

For meter 349M-009765 from Feb 1 '11 to Mar 3 '11
Total electricity you used this month in kWh

6,924

Your next meter read will be on or about Apr 4 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,302	115 (Mar 1 '11 09:00 to 09:15)
Off peak	2,622	115 (Mar 1 '11 04:00 to 04:15)
Total	6,924	

Maximum demand is 115.0 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

Mid peak	3,100 kWh x \$0.00000	\$100.12
Off peak	1,931 kWh x \$0.03446	\$66.54
Subtotal of your new charges		\$1,460.35
State tax	6,924 kWh x \$0.00029	\$2.01
Your new charges		\$1,462.36

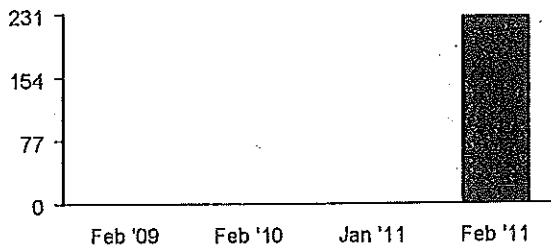
you used this month
• Service voltage: 480 volts
• Winter mid peak: 273.00 hrs
• Winter off peak: 447.00 hrs

Things you should know

You may notice a change in your billing statement.....

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit www.sce.com/bill_change.

Your daily average electricity usage (kWh)



Usage comparison

	Feb '09	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11
Total kWh used	0	0	21,228	20,767	43,439	43,713	52,075	49,625	45,815	14,087	0	0	0	6,924
Number of days	30	30	31	29	29	30	31	29	31	32	30	33	28	30
Appx. average kWh used/day	0	0	684	716	1,497	1,457	1,679	1,711	1,477	440	0	0	0	230

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Feb 1 '11 to Mar 3 '11 (30 days)

Delivery charges

Facilities rel demand	115 kW x \$7.83000 x 28/30 days	\$840.42
Facilities rel demand	115 kW x \$7.90000 x 2/30 days	\$60.57
Energy-Winter		
Mid peak	4,302 kWh x \$0.01295	\$55.71
Off peak	2,622 kWh x \$0.01295	\$33.95
Win mid pk-API TOU cr	16 kW x -\$1.25000	-\$20.00
DWR bond charge	6,924 kWh x \$0.00505	\$34.97
Customer charge		\$122.94

Generation charges

DWR		
Energy-Winter		
Mid peak	1,134 kWh x \$0.03952	\$44.82
Off peak	691 kWh x \$0.03952	\$27.31
SCE		
Energy-Winter		
Mid peak	3,168 kWh x \$0.06096	\$193.12
Off peak	1,931 kWh x \$0.03446	\$66.54

Subtotal of your new charges		\$1,460.35
State tax	6,924 kWh x \$0.00029	\$2.01
Your new charges		\$1,462.36

Your Delivery charges include:

- \$153.17 transmission charges
- \$871.95 distribution charges
- \$4.43 nuclear decommissioning charges
- \$56.36 public purpose programs charge
- \$6.02 new system generation charge

Your Generation charges include:

- \$15.51 competition transition charge

Your overall energy charges include:

- \$13.22 franchise fees

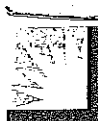
Additional Information:

- DWR provided 26.352% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

Things you should know

You may notice a change in your billing statement.....

Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit www.sce.com/bill_change.



SOUTHERN CALIFORNIA
EDISON[®]

An EDISON INTERNATIONAL[®] Company

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 4 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill	\$122.94
Payment we received on Jan 20 '11 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$122.94

\$ Total amount you owe by Feb 23 '11

\$122.94

Rec'd
Pl 2-7-11 #8730

Compare the electricity you are using

For meter 349M-009765 from Jan 4 '11 to Feb 1 '11
Total electricity you used this month in kWh

0

Your next meter read will be on or about Mar 4 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW

Usage comparison

	Jan '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11
Total kWh used	0	0	0	21,228	20,767	43,439	43,713	52,075	49,625	45,815	14,087	0	0	0
Number of days	29	29	30	31	29	29	30	31	29	31	32	30	33	28
Appx. average kWh used/day	0	0	0	684	716	1,497	1,457	1,679	1,711	1,477	440	0	0	0

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jan 4 '11 to Feb 1 '11 (28 days)

Delivery charges

Customer charge

\$122.94

Subtotal of your new charges

\$122.94

Your new charges

\$122.94

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional information:

- DWR provided 26.293% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 260.00 hrs
- Winter off peak: 412.00 hrs



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 6 '11

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill	\$122.94
Payment we received on Dec 17 '10 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$122.94
Total amount you owe by Jan 25 '11	\$122.94

Paid
Pd 1-15-11 #8708

Compare the electricity you are using

For meter 349M-009765 from Dec 2 '10 to Jan 4 '11
Total electricity you used this month in kWh

0

Your next meter read will be on or about Feb 2 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW

Usage comparison

	Dec '08	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10
Total kWh used	0	0	0	0	21,228	20,767	43,439	43,713	52,075	49,625	45,815	14,087	0	0
Number of days	32	32	29	30	31	29	29	30	31	29	31	32	30	33
Appx. average kWh used/day	0	0	0	0	684	716	1,497	1,457	1,679	1,711	1,477	440	0	0

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Dec 2 '10 to Jan 4 '11 (33 days)

Delivery charges

Customer charge	\$122.94
-----------------	----------

Subtotal of your new charges	\$122.94
------------------------------	----------

Your new charges	\$122.94
------------------	----------

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional information:

- DWR provided 26.667% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 299.00 hrs
- Winter off peak: 493.00 hrs

Things you should know.

You may notice a change in your billing statement.....

Effective 1/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2011 and the second line item reflects the rates after 1/1/2011. For more information, please visit www.sce.com/bill_change.

2012
Southern Cal. Edison
records



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 19 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G,
LANCASTER, CA 93536

Rotating outage Group A051

2012

Your account summary

Amount of your last bill	\$3,930.36
Payment we received on Oct 11 '12 - thank you	-\$3,930.36
Balance forward	\$0.00
Your new charges	\$1,893.45
Total amount you owe by Dec 10 '12	\$1,893.45

Please note this is your closing statement.

Rec'd
Pd 11/28/12 # 9894

Compare the electricity you are using

For meter 349M-009765 from Oct 1 '12 to Oct 17 '12
Total electricity you used this month in kWh

26,675

Your next meter read will be on or about Dec 4 '12.

Maximum demand is 110 kW

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	12,839	108	(Oct 4 '12 09:30 to 09:45)
Off peak	13,836	110	(Oct 7 '12 01:30 to 01:45)
Total	26,675		

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

State tax 26,675 kWh x \$0.00029

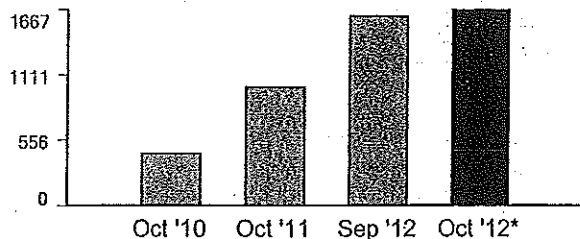
\$7.74

Your new charges

\$1,893.45

- Service voltage: 480 volts
- Winter mid peak: 161.00 hrs
- Winter off peak: 236.00 hrs

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

* Irregular billing period

Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	14,087	33,311	8,256	0	0	0	39,956	40,600	27,255	42,278	51,169	47,556	53,236	26,675
Number of days	32	33	33	31	28	30	31	29	31	28	33	28	33	16
Appx. average kWh used/day	440	1,009	250	0	0	0	1,288	1,400	879	1,509	1,550	1,698	1,613	1,667

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Oct 1 '12 to Oct 17 '12 (16 days)

Delivery charges

Facilities rel demand	110 kW x \$8.40000 x 16/30 days	\$492.80
Energy-Winter		
Mid peak	12,839 kWh x \$0.01216	\$156.12
Off peak	13,836 kWh x \$0.01216	\$168.25
Win mid pk-API TOU cr	80 kW x -\$1.25000 x 16/30 days	-\$53.33
DWR bond charge	26,675 kWh x \$0.00513	\$136.84
Customer charge		\$67.45

Your Delivery charges include:

- \$68.52 transmission charges
- \$473.61 distribution charges
- \$4.00 nuclear decommissioning charges
- \$253.95 public purpose programs charge
- \$24.81 new system generation charge

Generation charges

DWR		
DWR energy credit	26,675 kWh x -\$0.00463	-\$123.51
SCE		
Energy-Winter		
Mid peak	12,839 kWh x \$0.05072	\$651.19
Off peak	13,836 kWh x \$0.02818	\$389.90

Your Generation charges include:

- \$17.07 competition transition charge

Subtotal of your new charges		\$1,885.71
State tax	26,675 kWh x \$0.00029	\$7.74
Your new charges		\$1,893.45

Your overall energy charges include:

- \$17.08 franchise fees

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 161.00 hrs
- Winter off peak: 236.00 hrs



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 3 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group A051

Your account summary

Amount of your last bill	\$3,555.33
Payment we received on Sep 10 '12 - thank you	-\$3,555.33
Balance forward	\$0.00
Your new charges	\$3,930.36
Total amount you owe by Oct 22 '12	\$3,930.36

pd 10-6-12 # 9803

Compare the electricity you are using

For meter 349M-009765 from Aug 29 '12 to Oct 1 '12
Total electricity you used this month in kWh

53,236

Your next meter read will be on or about Nov 1 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	9,216	113 (Sep 4 '12 13:30 to 13:45)
Mid peak	14,642	113 (Sep 4 '12 11:00 to 11:15)
Off peak	29,378	113 (Sep 3 '12 13:30 to 13:45)
Total	53,236	

Maximum demand is 113 kW

disenergized
as of 10-17-12 - Mike
tag meter - San Bernardino
called to disconnect power to well
10-18-12

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Tear here

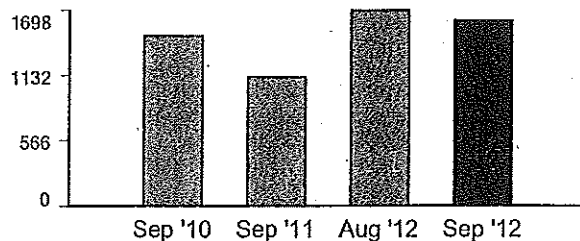
Energy-Summer

On peak	9,216 kWh x \$0.09028	\$832.02
Mid peak	14,642 kWh x \$0.05119	\$749.52
Off peak	29,378 kWh x \$0.02990	\$878.40
Subtotal of your new charges		\$3,914.92
State tax	53,236 kWh x \$0.00029	\$15.44
Your new charges		\$3,930.36

Service voltage, 480 volts

- Summer on peak: 132.00 hrs
- Summer mid peak: 198.00 hrs
- Summer off peak: 462.00 hrs

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	45,815	33,683	33,311	8,256	0	0	0	39,956	40,600	27,255	42,278	51,169	47,556	53,236
Number of days	31	30	33	33	31	28	30	31	29	31	28	33	28	33
Appx. average kWh used/day	1,477	1,122	1,009	250	0	0	0	1,288	1,400	879	1,509	1,550	1,698	1,613

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 29 '12 to Oct 1 '12 (33 days)

Delivery charges

Facilities rel demand	113 kW x \$8.07000	\$911.91
Energy-Summer		
On peak	9,216 kWh x \$0.01211	\$111.61
Mid peak	14,642 kWh x \$0.01211	\$177.31
Off peak	29,378 kWh x \$0.01211	\$355.77
Sum on pk-API TOU cr	70 kW x -\$17.22000	-\$1,205.40
Sum mid pk-API TOU cr	74 kW x -\$3.66000	-\$270.84
DWR bond charge	53,236 kWh x \$0.00513	\$273.10
Customer charge		\$126.47

Your Delivery charges Include:

- \$92.73 transmission charges
- -\$460.32 distribution charges
- \$7.99 nuclear decommissioning charges
- \$504.14 public purpose programs charge
- \$49.51 new system generation charge

Generation charges

DWR		
DWR energy credit	53,236 kWh x -\$0.00463	-\$246.48
SCE		
Demand-Summer		
On peak	113 kW x \$8.72000	\$985.36
Mid peak	113 kW x \$2.09000	\$236.17
Energy-Summer		
On peak	9,216 kWh x \$0.09028	\$832.02
Mid peak	14,642 kWh x \$0.05119	\$749.52
Off peak	29,378 kWh x \$0.02990	\$878.40

Your Generation charges Include:

- \$34.07 competition transition charge

Your overall energy charges include:

- \$35.45 franchise fees

Additional Information:

- Service voltage: 480 volts
- Summer on peak: 132.00 hrs
- Summer mid peak: 198.00 hrs
- Summer off peak: 462.00 hrs

Subtotal of your new charges		\$3,914.92
State tax	53,236 kWh x \$0.00029	\$15.44
Your new charges		\$3,930.36



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 31 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE, G,
LANCASTER, CA 93536

Rotating outage Group A051

Your account summary

Amount of your last bill	\$3,942.02
Payment we received on Aug 13 '12 - thank you	-\$3,942.02
Balance forward	\$0.00
Your new charges	\$3,555.33

Total amount you owe by Sep 19 '12

\$3,555.33 — *Reca* *pd 8-31-12 # 9752*

Compare the electricity you are using

For meter 349M-009765 from Aug 1 '12 to Aug 29 '12
Total electricity you used this month in kWh

47,556

Your next meter read will be on or about Oct 1 '12.

Maximum demand is 115 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	9,452	115 (Aug 1 '12 15:00 to 15:15)
Mid peak	13,724	114 (Aug 2 '12 11:15 to 11:30)
Off peak	24,380	115 (Aug 4 '12 13:45 to 14:00)
Total	47,556	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

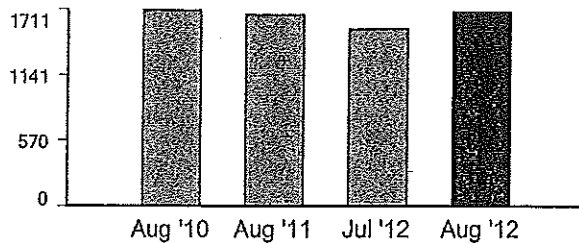
Energy Summary

On peak	9,452 kWh x \$0.09028	\$853.33
Mid peak	13,724 kWh x \$0.05119	\$702.53
Off peak	24,380 kWh x \$0.02990	\$728.96
Subtotal of your new charges		\$3,541.54
State tax	47,556 kWh x \$0.00029	\$13.79
Your new charges		\$3,555.33

Tear here

- Summer on peak: 120.00 hrs
- Summer mid peak: 180.00 hrs
- Summer off peak: 372.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	49,625	48,728	33,683	33,311	8,256	0	0	0	39,956	40,600	27,255	42,278	51,169	47,556
Number of days	29	29	30	33	33	31	28	30	31	29	31	28	33	28
Appx. average kWh used/day	1,711	1,680	1,122	1,009	250	0	0	0	1,288	1,400	879	1,509	1,550	1,698

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 1 '12 to Aug 29 '12 (28 days)

Delivery charges

Facilities rel demand	115 kW x \$8.07000	\$928.05
Energy-Summer		
On peak	9,452 kWh x \$0.01211	\$114.46
Mid peak	13,724 kWh x \$0.01211	\$166.20
Off peak	24,380 kWh x \$0.01211	\$295.24
Sum on pk-API TOU cr	79 kW x -\$17.22000	-\$1,360.38
Sum mid-pk-API TOU cr	76 kW x -\$3.66000	-\$278.16
DWR bond charge	47,556 kWh x \$0.00513	\$243.96
Customer charge		\$126.47

Your Delivery charges include:

- \$101.39 transmission charges
- -\$622.64 distribution charges
- \$7.13 nuclear decommissioning charges
- \$450.36 public purpose programs charge
- \$44.22 new system generation charge

Generation charges

DWR		
DWR energy credit	47,556 kWh x -\$0.00463	-\$220.18
SCE		
Demand-Summer		
On peak	115 kW x \$8.72000	\$1,002.80
Mid peak	114 kW x \$2.09000	\$238.26
Energy-Summer		
On peak	9,452 kWh x \$0.09028	\$853.33
Mid peak	13,724 kWh x \$0.05119	\$702.53
Off peak	24,380 kWh x \$0.02990	\$728.96

Your Generation charges include:

- \$30.44 competition transition charge

Your overall energy charges include:

- \$32.07 franchise fees

Additional information:

- Service voltage: 480 volts
- Summer on peak: 120.00 hrs
- Summer mid peak: 180.00 hrs
- Summer off peak: 372.00 hrs

Subtotal of your new charges		\$3,541.54
State tax	47,556 kWh x \$0.00029	\$13.79
Your new charges		\$3,555.33



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon-Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 3 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G,
LANCASTER, CA 93536

Rotating outage Group A051 *fx*

Your account summary

Amount of your last bill	\$3,439.85
Payment we received on Jul 16 '12 - thank you	-\$3,439.85
Balance forward	\$0.00
Your new charges	\$3,942.02
Total amount you owe by Aug 22 '12	\$3,942.02

Rece

pd 8-9-12 # 9717

Compare the electricity you are using

For meter 349M-009765 from Jun 29 '12 to Aug 1 '12
Total electricity you used this month in kWh

51,169

Your next meter read will be on or about Aug 30 '12.

Maximum demand is 116 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	9,440	116 (Jun 29 '12 13:15 to 13:30)
Mid peak	14,113	116 (Jul 9 '12 09:00 to 09:15)
Off peak	27,616	116 (Jun 30 '12 13:15 to 13:30)
Total	51,169	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

4-574)

Tear here

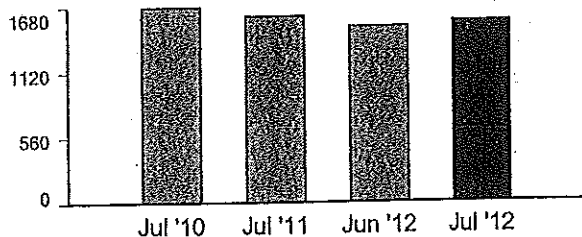
Energy-Summer

On peak	9,440 kWh x \$0.09280	\$876.03
Mid peak	14,113 kWh x \$0.05256	\$741.78
Off peak	27,616 kWh x \$0.03064	\$846.15
Subtotal of your new charges		\$3,927.18
State tax	51,169 kWh x \$0.00029	\$14.84
Your new charges		\$3,942.02

Tear here

- Summer on peak: 132.00 hrs
- Summer mid peak: 198.00 hrs
- Summer off peak: 462.00 hrs

Your daily average electricity usage (kWh)



Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	52,075	51,287	48,728	33,683	33,311	8,256	0	0	0	39,956	40,600	27,255	42,278	51,169
Number of days	31	32	29	30	33	33	31	28	30	31	29	31	28	33
Appx. average kWh used/day	1,679	1,602	1,680	1,122	1,009	250	0	0	0	1,288	1,400	879	1,509	1,550

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 29 '12 to Aug 1 '12 (33 days)

Delivery charges

Facilities rel demand	116 kW x \$7.80000	\$904.80
Energy-Summer		
On peak	9,440 kWh x \$0.01207	\$113.94
Mid peak	14,113 kWh x \$0.01207	\$170.34
Off peak	27,616 kWh x \$0.01207	\$333.33
Sum on pk-API TOU cr	72 kW x -\$17.22000	-\$1,239.84
Sum mid pk-API TOU cr	71 kW x -\$3.66000	-\$259.86
DWR bond charge	51,169 kWh x \$0.00513	\$262.50
Customer charge		\$123.84

Your Delivery charges include:

- \$98.88 transmission charges
- -\$509.56 distribution charges
- \$4.61 nuclear decommissioning charges
- \$487.13 public purpose programs charge
- \$53.22 new system generation charge

Generation charges

DWR		
DWR energy credit	51,169 kWh x -\$0.00463	-\$236.91
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000	\$1,041.68
Mid peak	116 kW x \$2.15000	\$249.40
Energy-Summer		
On peak	9,440 kWh x \$0.09280	\$876.03
Mid peak	14,113 kWh x \$0.05256	\$741.78
Off peak	27,616 kWh x \$0.03064	\$846.15

Your Generation charges include:

- \$92.10 competition transition charge

Your overall energy charges include:

- \$35.56 franchise fees

Additional information:

- Service voltage: 480 volts
- Summer on peak: 132.00 hrs
- Summer mid peak: 198.00 hrs
- Summer off peak: 462.00 hrs

Subtotal of your new charges		\$3,927.18
State tax	51,169 kWh x \$0.00029	\$14.84
Your new charges		\$3,942.02



SOUTHERN CALIFORNIA
EDISON[®]

An EDISON INTERNATIONAL[®] Company

P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 5 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G'
LANCASTER, CA 93536

Rotating outage Group A051 *mt*

Your account summary

Amount of your last bill	\$2,344.60
Payment we received on Jun 14 '12 - thank you	-\$2,344.60
Balance forward	\$0.00
Your new charges	\$3,439.85
Total amount you owe by Jul 24 '12	\$3,439.85

Rec'd

Pl 7-9-12 # 9654

Compare the electricity you are using

For meter 349M-009765 from Jun 1 '12 to Jun 29 '12

Total electricity you used this month in kWh **42,278**

Your next meter read will be on or about Aug 1 '12.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	9,260	116	(Jun 28 '12 13:15 to 13:30)
Mid peak	13,500	117	(Jun 5 '12 08:15 to 08:30)
Off peak	19,518	117	(Jun 9 '12 08:30 to 08:45)
Total	42,278		

Maximum demand is 117 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Energy-Summer

On peak	9,260 kWh x \$0.09280	\$859.33
Mid peak	13,500 kWh x \$0.05256	\$709.56
Off peak	19,518 kWh x \$0.03064	\$598.03

- Summer on peak: 120.00 hrs
- Summer mid peak: 180.00 hrs
- Summer off peak: 372.00 hrs

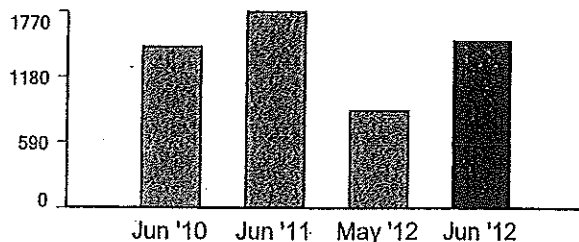
Subtotal of your new charges	\$3,427.59
State tax	\$12.26
Your new charges	\$3,439.85

Things you should know

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

Your daily average electricity usage (kWh)



Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	43,713	51,337	51,287	48,728	33,683	33,311	8,256	0	0	0	39,956	40,600	27,255	42,278
Number of days	30	29	32	29	30	33	33	31	28	30	31	29	31	28
Appx. average kWh used/day	1,457	1,770	1,602	1,680	1,122	1,009	250	0	0	0	1,288	1,400	879	1,509

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 1 '12 to Jun 29 '12 (28 days)

Delivery charges

Facilities rel demand	117 kW x \$7.80000	\$912.60
Energy-Summer		
On peak	9,260 kWh x \$0.01207	\$111.77
Mid peak	13,500 kWh x \$0.01207	\$162.95
Off peak	19,518 kWh x \$0.01207	\$235.58
Sum on pk-API TOU cr	77 kW x -\$17.22000	-\$1,325.94
Sum mid pk-API TOU cr	75 kW x -\$3.66000	-\$274.50
DWR bond charge	42,278 kWh x \$0.00513	\$216.89
Customer charge		\$123.84

Your Delivery charges include:

- \$109.63 transmission charges
- ~\$623.74 distribution charges
- \$3.81 nuclear decommissioning charges
- \$402.49 public purpose programs charge
- \$43.97 new system generation charge

Generation charges

DWR		
DWR energy credit	42,278 kWh x -\$0.00463	-\$195.75
SCE		
Demand-Summer		
On peak	116 kW x \$8.98000	\$1,041.68
Mid peak	117 kW x \$2.15000	\$251.55
Energy-Summer		
On peak	9,260 kWh x \$0.09280	\$859.33
Mid peak	13,500 kWh x \$0.05256	\$709.56
Off peak	19,518 kWh x \$0.03064	\$598.03

Your Generation charges include:

- \$76.10 competition transition charge

Your overall energy charges include:

- \$31.04 franchise fees

Additional information:

- Service voltage: 480 volts
- Summer on peak: 120.00 hrs
- Summer mid peak: 180.00 hrs
- Summer off peak: 372.00 hrs

Subtotal of your new charges	\$3,427.59
State tax	42,278 kWh x \$0.00029
Your new charges	\$12.26
	\$3,439.85

Things you should know

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 5 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group A051

Your account summary

Amount of your last bill	\$3,002.19
Payment we received on May 14 '12 - thank you	-\$3,002.19
Balance forward	\$0.00
Your new charges	\$2,344.60
Total amount you owe by Jun 25 '12	\$2,344.60

Reca

Pd 6-10-12 #9604

Compare the electricity you are using

For meter 349M-009765 from May 1 '12 to Jun 1 '12
Total electricity you used this month in kWh

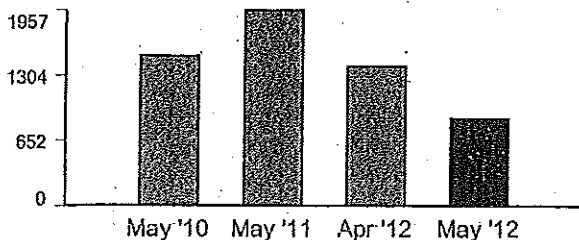
27,255

Your next meter read will be on or about Jul 2 '12.

Maximum demand is 117 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	11,033	117 (May 23 '12 13:45 to 14:00)
Off peak	16,222	117 (May 23 '12 06:30 to 06:45)
Total	27,255	

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

Tear here

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit www.sce.com/bill_change.

Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	43,439	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0	0	0	39,956	40,600	27,255
Number of days	29	30	29	32	29	30	33	33	31	28	30	31	29	31
Appx. average kWh used/day	1,497	1,956	1,770	1,602	1,680	1,122	1,009	250	0	0	0	1,288	1,400	879

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: May 1 '12 to Jun 1 '12 (31 days)

Delivery charges

Facilities rel demand	117 kW x \$7.80000	\$912.60
Energy-Winter		
Mid peak	11,033 kWh x \$0.01203	\$132.73
Off peak	16,222 kWh x \$0.01203	\$195.15
Win mid pk-API TOU cr	39 kW x -\$1.25000	-\$48.75
DWR bond charge	27,255 kWh x \$0.00513	\$139.82
Customer charge		\$123.84

Your Delivery charges include:

- \$125.01 transmission charges
- \$894.30 distribution charges
- \$2.45 nuclear decommissioning charges
- \$258.92 public purpose programs charge
- \$28.34 new system generation charge

Generation charges

DWR		
DWR energy credit	27,255 kWh x -\$0.00593	-\$161.62
SCE		
Energy-Winter		
Mid peak	11,033 kWh x \$0.05208	\$574.60
Off peak	16,222 kWh x \$0.02887	\$468.33

Your Generation charges include:

- \$24.53 competition transition charge

Subtotal of your new charges

State tax	27,255 kWh x \$0.00029	\$7.90
Your new charges		\$2,344.60

Your overall energy charges include:

- \$21.16 franchise fees

Additional Information:

- Service voltage: 480 volts
- Winter mid peak: 286.00 hrs
- Winter off peak: 458.00 hrs

Things you should know

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

You may notice a change in your billing statement...

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit www.sce.com/bill_change.



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 4 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G v
LANCASTER, CA 93536

Rotating outage Group A051 *PK*

Your account summary

Amount of your last bill	\$2,968.58
Payment we received on Apr 16 '12 - thank you	-\$2,968.58
Balance forward	\$0.00
Your new charges	\$3,002.19
Total amount you owe by May 23 '12	\$3,002.19

Reca
Pl 5-10-12 # 9551

Compare the electricity you are using

For meter 349M-009765 from Apr 2 '12 to May 1 '12
Total electricity you used this month in kWh

40,600

Your next meter read will be on or about Jun 1 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	17,489	117 (Apr 27 '12 08:15 to 08:30)
Off peak	23,111	117 (Apr 28 '12 08:15 to 08:30)
Total	40,600	

Maximum demand is 117 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

-574) Tear here

Your new charges

\$3,002.19

- Tear here
- Winter mid peak: 273.00 hrs
 - Winter off peak: 423.00 hrs

Things you should know

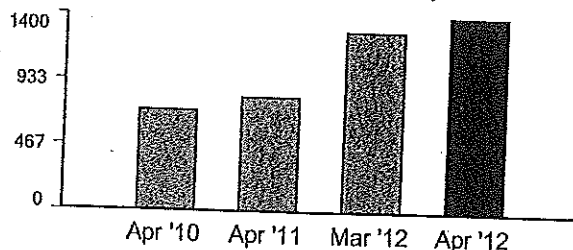
PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual...
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	20,767	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0	0	0	39,956	40,600
Number of days	29	31	30	29	32	29	30	33	33	31	28	30	31	29
Appx. average kWh used/day	716	815	1,956	1,770	1,602	1,680	1,122	1,009	250	0	0	0	1,288	1,400

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Apr 2 '12 to May 1 '12 (29 days)

Delivery charges

Facilities rel demand 117 kW x \$7.80000

Energy-Winter

\$912.60

Mid peak

17,489 kWh x \$0.01203

\$210.39

Off peak

23,111 kWh x \$0.01203

\$278.03

Win mid pk-API TOU cr

64 kW x -\$1.25000

-\$80.00

DWR bond charge

40,600 kWh x \$0.00513

\$208.28

Customer charge

\$123.84

Your Delivery charges include:

- \$110.59 transmission charges
- \$892.95 distribution charges
- \$3.65 nuclear decommissioning charges
- \$385.70 public purpose programs charge
- \$42.23 new system generation charge

Generation charges

DWR

DWR energy credit

40,600 kWh x -\$0.00593

-\$240.76

SCE

Energy-Winter

Mid peak

17,489 kWh x \$0.05208

\$910.83

Off peak

23,111 kWh x \$0.02887

\$667.21

Your Generation charges include:

- \$87.29 competition transition charge

Your overall energy charges include:

- \$27.08 franchise fees

Subtotal of your new charges

\$2,990.42

State tax

40,600 kWh x \$0.00029

\$11.77

Your new charges

\$3,002.19

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 423.00 hrs

Things you should know

PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

LEGAL NOTICES...

View current and past notices and other important information online at www.sce.com/notices.



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 6 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group A051

Your account summary

Amount of your last bill	\$123.84
Payment we received on Mar 14 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$2,968.58
Total amount you owe by Apr 25 '12	\$2,968.58

Reca
Pd 4-10-12 # 9473

Compare the electricity you are using

For meter 349M-009765 from Mar 2 '12 to Apr 2 '12
Total electricity you used this month in kWh

39,956

Your next meter read will be on or about May 2 '12.

Maximum demand is 117 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	17,054	117 (Mar 12 '12 12:30 to 12:45)
Off peak	22,902	116 (Mar 24 '12 13:00 to 13:15)
Total	39,956	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Your new charges

\$2,968.58

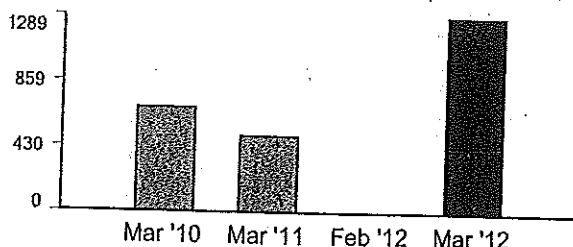
- Winter mid peak: 273.00 hrs
- Winter off peak: 470.00 hrs

Things you should know

ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR...

Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail EEC-IRegistration@sce.com or call 1-800-336-2822.

Your daily average electricity usage (kWh)



Your monthly usage may be higher than usual... Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit www.sce.com/billhelper.

Usage comparison

	Mar '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	21,228	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0	0	0	39,956
Number of days	31	29	31	30	29	32	29	30	33	33	31	28	30	31
Appx. average kWh used/day	684	502	815	1,956	1,770	1,602	1,680	1,122	1,009	250	0	0	0	1,288

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Mar 2 '12 to Apr 2 '12 (31 days)

Delivery charges

Facilities rel demand	117 kW x \$7.80000	\$912.60
Energy-Winter		
Mid peak	17,054 kWh x \$0.01203	\$205.16
Off peak	22,902 kWh x \$0.01203	\$275.51
Win mid pk-API TOU cr	62 kW x -\$1.25000	-\$77.50
DWR bond charge	39,956 kWh x \$0.00513	\$204.97
Customer charge		\$123.84

Your Delivery charges include:

- \$111.29 transmission charges
- \$894.00 distribution charges
- \$3.60 nuclear decommissioning charges
- \$379.58 public purpose programs charge
- \$41.56 new system generation charge

Generation charges

DWR		
DWR energy credit	39,956 kWh x -\$0.00593	-\$236.94
SCE		
Energy-Winter		
Mid peak	17,054 kWh x \$0.05208	\$888.17
Off peak	22,902 kWh x \$0.02887	\$661.18

Your Generation charges include:

- \$85.91 competition transition charge

Your overall energy charges include:

- \$26.78 franchise fees

Subtotal of your new charges		\$2,956.99
State tax	39,956 kWh x \$0.00029	\$11.59
Your new charges		\$2,968.58

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 470.00 hrs

Things you should know

ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR...

Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail EEC-IRRegistration@sce.com or call 1-800-336-2822.



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 6 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group A051

Your account summary

Amount of your last bill	\$123.84
Payment we received on Feb 15 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
Total amount you owe by Mar 26 '12	\$123.84

Paca

Pl 3-10-12 # 9428

Compare the electricity you are using

For meter 349M-009765 from Feb 1 '12 to Mar 2 '12
Total electricity you used this month in kWh

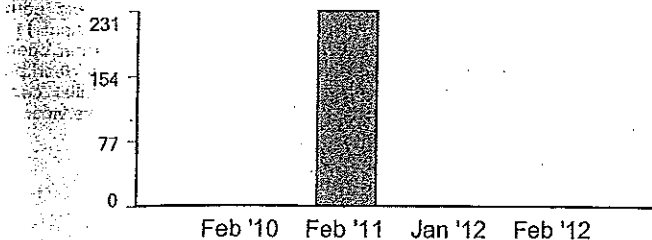
0

Your next meter read will be on or about Apr 3 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

-574)

Tear here

Tear here

Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0	0	0
Number of days	30	30	29	31	30	29	32	29	30	33	33	31	28	30
Appx. average kWh used/day	0	230	502	815	1,956	1,770	1,602	1,680	1,122	1,009	250	0	0	0

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Feb 1 '12 to Mar 2 '12 (30 days)

Delivery charges

Customer charge \$123.84

Subtotal of your new charges \$123.84

Your new charges \$123.84

Your Delivery charges include:

- \$123.84 distribution charges

Your overall energy charges include:

- \$1.12 franchise fees

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs



Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 4 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G,
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill \$123.84
Payment we received on Jan 12 '12 - thank you -\$123.84
Balance forward \$0.00
Your new charges \$123.84
Total amount you owe by Feb 23 '12 \$123.84

Paca

pd 2-10-12 # 9376

Compare the electricity you are using

For meter 349M-009765 from Jan 4 '12 to Feb 1 '12
Total electricity you used this month in kWh

0

Your next meter read will be on or about Mar 5 '12.

Maximum demand is 0 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0	0
Number of days	29	28	30	29	31	30	29	32	29	30	33	33	31	28
Appx. average kWh used/day	0	0	230	502	815	1,956	1,770	1,602	1,680	1,122	1,009	250	0	0

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jan 4 '12 to Feb 1 '12 (28 days)

Delivery charges

Customer charge	\$123.84
-----------------	----------

Subtotal of your new charges	\$123.84
------------------------------	----------

Your new charges	\$123.84
-------------------------	-----------------

Your Delivery charges include:

- \$123.84 distribution charges

Your overall energy charges include:

- \$1.12 franchise fees

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 260.00 hrs
- Winter off peak: 412.00 hrs

Things you should know

Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.



P.O. Box 300
Rosemead, CA
91772-0001
www.sce.com

Your electricity bill

JOSE MARITORENA INCORPORATED / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 6 '12

Customer account 2-27-954-9935

Service account 3-027-3792-57
9354 1/4 W AVENUE G
LANCASTER, CA 93536

Rotating outage Group N001

Your account summary

Amount of your last bill	\$1,507.45
Payment we received on Dec 16 '11 - thank you	-\$1,507.45
Balance forward	\$0.00
Your new charges	\$123.84
Total amount you owe by Jan 25 '12	\$123.84

Rec'd
Pd 1-10-12 # 9317

Compare the electricity you are using

For meter 349M-009765 from Dec 4 '11 to Jan 4 '12
Total electricity you used this month in kWh

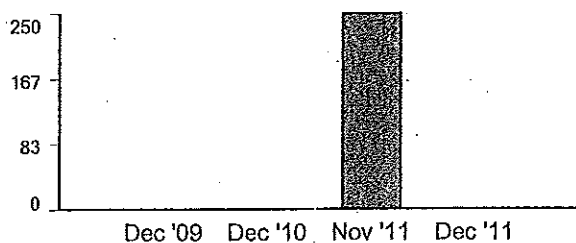
0

Your next meter read will be on or about Feb 2 '12.

Maximum demand is 0 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here
Charges" section.

Tear here

Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used	0	0	0	6,924	14,577	25,278	58,696	51,337	51,287	48,728	33,683	33,311	8,256	0
Number of days	32	33	28	30	29	31	30	29	32	29	30	33	33	31
Appx. average kWh used/day	0	0	0	230	502	815	1,956	1,770	1,602	1,680	1,122	1,009	250	0

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Dec 4 '11 to Jan 4 '12 (31 days)

Delivery charges

Customer charge \$123.84

Subtotal of your new charges \$123.84

Your new charges \$123.84

Your Delivery charges include:

- \$123.84 distribution charges

Your overall energy charges include:

- \$1.12 franchise fees

Additional information:

- DWR provided 9.324% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 260.00 hrs
- Winter off peak: 484.00 hrs

Things you should know

Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

You may notice a change in your billing statement.....

Effective 1/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2012 and the second line item reflects the rates after 1/1/2012. For more information, please visit www.sce.com/bill_change.

DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits and percent will appear on your December 2011 through January 2012 bill statement and will be displayed in the "Details of Your New Charges" section.

Edison Pump Tests
2011 & 2012

September 30, 2011

2011
Reca

JEAN MARITORENA
JOSE MARITORENA, INC.
300 E PANAMA RD
BAKERSFIELD, CA 93307

HYDRAULIC TEST RESULTS, Plant: G WELL

Location: 9354 1/4 W AVENUE G HP: 125
Cust #: 0-007-7591 Serv. Acct. #: 027-3792-57
Meter: 349M-9765 Pump Ref. #: 25883

In accordance with your request, an energy efficiency test was performed on your turbine well pump on September 19, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment		
Pump:	L & B	No: NO PLATE
Motor:	US	No: 993415

Results

Discharge Pressure, PSI	51.6
Standing Water Level, Feet	229.1
Drawdown, Feet	22.4
Discharge Head, Feet	119.2
Pumping Water Level, Feet	251.5
Total Head, Feet	370.7
Capacity, GPM	1,026
GPM per Foot Drawdown	45.8
Acre Feet Pumped in 24 Hours	4.535
kW Input to Motor	115.5
HP Input to Motor	154.9
Motor Load (%)	114.4
Measured Speed of Pump, RPM	1,788
kWh per Acre Foot	611
Overall Plant Efficiency (%)	62.0

RUSS JOHNSON
Manager
Hydraulic Services

September 30, 2011

JEAN MARITORENA
JOSE MARITORENA, INC.
300 E PANAMA RD
BAKERSFIELD, CA 93307

PUMPING COST ANALYSIS, Plant: G WELL
Location: 9354 1/4 W AVENUE G HP: 125
Cust #: 0-007-7591 Serv. Acct. #: 027-3792-57
Meter: 349M-9765 Pump Ref. #: 25883

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on September 19, 2011, billing history for the past 12 months, and your current rate of TOU-PA-B-I.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 62.0% to 69.0%.
2. This can save you up to 32,174 kWh and \$2,979.67 annually.
3. These kWh savings translate to a 14-ton decrease in CO₂ emissions.

	<u>Existing</u>	<u>Plant Efficiency Improved</u>	<u>Savings</u>
Total kWh	317,616	285,442	32,174
kW Input	115.5	103.8	11.7
kWh per Acre Foot	611	549	62
Acre Feet per Year	519.5		
Average Cost per kWh	\$0.09		
Average Cost per Acre Foot	\$56.62	\$50.88	\$5.74
Overall Plant Efficiency (%)	62.0	69.0	
<hr/> Total Annual Cost	<hr/> \$29,414.42	<hr/> \$26,434.75	<hr/> \$2,979.67

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services



SOUTHERN CALIFORNIA
EDISON[®]

An EDISON INTERNATIONAL[®] Company

Confidential/Proprietary Information

September 14, 2012

*Rec'd
2012*

JEAN MARITORENA
JOSE MARITORENA, INC.
300 E PANAMA RD
BAKERSFIELD, CA 93307

HYDRAULIC TEST RESULTS, Plant G WEELE
Location: 9354 1/4 W AVENUE G HP: 125
Cust #: 0-007-7591 Serv. Acct. #: 027-3792-57
Meter: 349M-9765 Pump Ref. #: 25883

In accordance with your request, an energy efficiency test was performed on your turbine well pump on September 11, 2012. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment		
Pump:	L & B	No: NO PLATE
Motor:	US	No: 993415

Results

Discharge Pressure, PSI	35.3
Standing Water Level, Feet	239.8
Drawdown, Feet	17.2
Discharge Head, Feet	81.5
Pumping Water Level, Feet	257.0
Total Head, Feet	338.5
Capacity, GPM	888
GPM per Foot Drawdown	51.6
Acre Feet Pumped in 24 Hours	3.925
kW Input to Motor	110.0
HP Input to Motor	147.5
Motor Load (%)	108.9
Measured Speed of Pump, RPM	1,786
kWh per Acre Foot	673
Overall Plant Efficiency (%)	51.5

This pump is operating inefficiently. The inefficiency is most likely caused by pump wear, the failure of the pump design to meet existing conditions, or a combination of both. Please see the attached pumping cost analysis for possible savings from pump replacement.

RUSS JOHNSON
Manager
Hydraulic Services

September 14, 2012

JEAN MARITORENA
JOSE MARITORENA, INC.
300 E PANAMA RD
BAKERSFIELD, CA 93307

PUMPING COST ANALYSIS, Plant: G WELL
Location: 9354 1/4 W AVENUE G HP: 125
Cust #: 0-007-7591 Serv. Acct. #: 027-3792-57
Meter: 349M-9765 Pump Ref. #: 25883

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on September 11, 2012, billing history for the past 12 months, and your current rate of TOU-PA-B-I.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 51.5% to 69.0%.
2. This can save you up to 82,684 kWh and \$7,056.27 annually.
3. These kWh savings translate to a 36-ton decrease in CO₂ emissions.

	Existing	2011	Plant Efficiency Improved	Savings
Total kWh	325,236		242,552	82,684
kW Input	110.0		82.0	28.0
kWh per Acre Foot	673		502	171
Acre Feet per Year	483.4	519.5		
Average Cost per kWh	\$0.09			
Average Cost per Acre Foot	\$57.41		\$42.82	\$14.60
Overall Plant Efficiency (%)	51.5		69.0	
Total Annual Cost	\$27,755.64		\$20,699.37	\$7,056.27

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services



**Save Energy,
Save Money. . .
Your test results show that you can!**

September 14, 2012

JEAN MARITORENA
JOSE MARITORENA, INC.
300 E PANAMA RD
BAKERSFIELD, CA 93307

PUMPING COST ANALYSIS, Plant: G WELL
Location: 9354 1/4 W AVENUE G HP: 125
Cust #: 0-007-7591 Serv. Acct #: 027-3792-57
Meter: 349M-9765 Pump Ref.: 25883

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on September 11, 2012. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

Projected Incentive, Energy, and Cost Savings				
	<u>Existing</u>	<u>Improved</u>	<u>Savings</u>	<u>Cash Incentive</u>
Total kWh	325,236	242,552	82,684	\$7,441.58
kW Input	110.0	82.0	28.0	
kW on-peak activity factor *			18.2	\$1,817.73
Acre Feet per Year	483.4			
kWh per Acre Foot	673	502	171	
Average Cost per Acre Foot	\$57.41	\$42.82	\$14.60	
Overall Plant Efficiency (%)	51.5	69.0		
Annual Total	<u>\$27,755.64</u>	<u>\$20,699.37</u>	<u>\$7,056.27</u>	<u>\$9,259.31</u>

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 28.0 kW, and the savings used for incentive calculations is 65% of 28.0, or 18.2 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 51.5% to 69.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of TOU-PA-B-I, we estimate that you may save up to 82,684 kWh annually (which translates to a 36-ton decrease in CO₂ emissions). This may result in **energy cost savings of \$7,056.27.**
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of \$0.09 per kWh and \$100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a **Potential Cash Incentive of \$9,259.31**, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact Natalie Maese at (626)633-3316 to complete a project application. All applicants must receive a **written approval authorization before** implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit www.sce.com/rebatesandsavings, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

EXHIBIT "J"

yr:
2000 - 392 acft/yr
2001 - 341 acft/yr
2002 - 392 acft/yr
2003 - 251 acft/yr
2004 - 341 acft/yr
2011 - 519.5 acft/yr
2012 - 483 acft/yr

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "K"

n/A

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "L"

n/a

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

TABLE 4. GROSS AND NET CROP WATER REQUIREMENTS (IN INCHES) IN ANTELOPE VALLEY

	Pasture/ Sod	Alfalfa	Silage 4/1-8/25	Silage 6/15-10/15	Sudan	Cereal Forage	Sugar Beets	Peas/ Beans	Onions	Carrots	Carrots	Potatoes	Deciduous Fruit Trees	Melons
Net Evapo- transpiration Water Requirement	67.08	66.89	36.22	27.56	31.71	23.12	40.60	22.30	37.47	25.97	28.35	24.18	48.28	24.01
Net Soil Erosion Water Requirement														
									3.54	4.46	6.08			
Net Non- Growing Water Requirement ¹⁰	0.00	2.00	4.00	4.00	4.00	4.00	4.00	4.00	6.00 ⁷	6.50 ⁸	6.50 ⁸	4.00	0.00	4.00
Total Net Water Requirement	67.08	68.89	40.22	31.56	35.71	27.12	44.60	26.30	47.01	36.93	40.93	30.18	48.28	28.01
Irrigation Efficiency	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75% ⁹	75%
Gross Water Requirement Inches Acre Feet	89.44 7.45	91.85 7.65	53.63 4.47	42.08 3.51	46.80 3.90	36.16 3.01	59.47 4.96	35.07 2.92	62.68 5.22	49.24 4.10	54.57 4.55	40.24 3.35	64.37 5.36	37.35 3.11

EXHIBIT "M"

Appendix D-3: Table 4
Applied Crop Water Duties and Irrigation Efficiency Values
(DU = 80%)
Antelope Valley Area of Adjudication

Crop	ET _c ¹ (in)	P _e ² (in)	ET _{AW} ³ (in)	DU ⁴ (%)	AW _c ⁵ (in)	AW _{er} ⁶ (in)	AW _{pr} ⁷ (in)	AW _T ⁸ (in)	E _{ir} ⁹ (%)
Alfalfa	62.10	1.77	60.33	80	75.42	0	2.0	77.42	81
Carrots	27.47	0.00	27.47	80	34.33	6	6.5	46.83	85
Grain	22.94	1.42	21.52	80	26.90	0	4.0	30.90	83
Melons/Squash	23.91	0.00	23.91	80	29.88	0	4.0	33.88	82
Onions	37.57	0.00	37.57	80	46.96	3	4.0	53.96	83
Orchard (Deciduous)	47.38	0.00	47.38	80	59.22	0	0.0	59.22	80
Pasture	66.19	1.77	64.42	80	80.53	0	0.0	80.53	80
Potatoes	24.02	0.00	24.02	80	30.03	0	4.0	34.03	82
Silage	27.31	0.00	27.31	80	34.14	0	4.0	38.14	82
Sugar Beets	40.55	0.00	40.55	80	50.68	0	4.0	54.68	81
Vineyard (Grapes)	35.33	0.00	35.33	80	44.16	0	0.0	44.16	80

¹ ET_c = K_c * ET_a, where ET_a = average ET_a for specified periods, based on data from Victorville CIMIS Station, 1994-2003; K_c values from Univ. California Cooperative Extension

² P_e = effective precipitation offsetting ET_c, up to 1/2 of the average precipitation, in Dec. - Feb., inclusive

³ ET_{AW} = evapotranspiration of applied water = ET_c - P_e

⁴ DU = irrigation distribution uniformity

⁵ AW_c = applied water for crop requirement = ET_{AW} + DU

⁶ AW_{er} = applied water for erosion control

⁷ AW_{pr} = applied water for field preparation and pre-irrigation

⁸ AW_T = applied crop water duty = AW_c + AW_{er} + AW_{pr}

⁹ E_{ir} = overall irrigation efficiency for beneficial uses = (ET_{AW} + AW_{er} + AW_{pr}) ÷ AW_T

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "N"

n/a

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "O"

n/A

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28