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LOS ANGELES COUNTY WATERWORKS
DISTRICT NO. 40

**EXEMPT FROM FILING FEES
UNDER GOVERNMENT CODE
SECTION 6103**

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COUNTY WATERWORKS DISTRICT NO. 40

SUPERIOR COURT OF THE STATE OF CALIFORNIA

COUNTY OF LOS ANGELES

**ANTELOPE VALLEY
GROUNDWATER CASES**

Included Actions:
Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co., Superior
Court of California, County of Los
Angeles, Case No. BC 325201;

Los Angeles County Waterworks District
No. 40 v. Diamond Farming Co., Superior
Court of California, County of Kern, Case
No. S-1500-CV-254-348;

Wm. Bolthouse Farms, Inc. v. City of
Lancaster, Diamond Farming Co. v. City of
Lancaster, Diamond Farming Co. v.
Palmdale Water Dist., Superior Court of
California, County of Riverside, Case Nos.
RIC 353 840, RIC 344 436, RIC 344 668

Judicial Council Coordination No. 4408

CLASS ACTION

Santa Clara Case No. 1-05-CV-049053
Assigned to The Honorable Jack Komar

**DECLARATION OF Thomas M. Bookman
IN LIEU OF DEPOSITION TESTIMONY
FOR PHASE 4 TRIAL**

LAW OFFICES OF
BEST BEST & KRIEGER LLP
5 PARK PLAZA, SUITE 1500
IRVINE, CALIFORNIA 92614

DECLARATION

I, Thomas M. Bookman, declare:

1. I am Co-Trustee for The Thomas M. and Julie A. Bookman 2007 Trust, a party to this action. In lieu of deposition testimony for the Phase 4 trial, I am providing this declaration. This declaration applies only to the categories I have filled in. The items left blank or crossed out do not apply to me. I have personal knowledge of each fact herein and would testify competently thereto under oath.

Property Ownership and Parcel Size

2. The Thomas M. and Julie A. Bookman 2007 Trust owns property that overlies the Antelope Valley Area of Adjudication as decided by this Court. The land is in Los Angeles County and is identified by the following APN/APNs:

3310 018 002

[If additional room is needed, please identify the APN/APNs in Exhibit A.] A true and correct copy of Exhibit A is attached hereto and incorporated herein.

3. Thomas M. and Julie A. Bookman 2007 Trust claims groundwater rights only as to the properties listed in Paragraph 2 and Exhibit A.

4. For each APN/APNs identified above, the total acreage by parcel is as follows:

80 Acres

[If additional room is needed, please identify the APN/APNs and parcel size in Exhibit B.] A true and correct copy of Exhibit B is attached hereto and incorporated herein.

5. For each APN/APNs identified above The Thomas M. and Julie A. Bookman 2007 Trust owned the property during the following timer period:

April of 1987 to Present

6. The following are all individuals/entities appearing on the title for the above identified APN/APNS from Jan 1, 2000 to the present:

The Thomas M. and Julie A. Bookman 2007 Trust

Thomas M. and Julie A. Bookman

1

7. For each individual/entity identified in paragraph 6 that individual/entity appeared on the title during the following time :

April 1987 – 2007 Thomas M. & Julie A. Bookman, 2007 to Present Thomas M. Bookman and Julie A. Bookman

Leases Not Applicable (N/A)

8. _____ (declarant or party affiliated with declarant) leases property that _____ own and that overlies the Antelope Valley Area of Adjudication as decided by this court and identified by the following APNS:

9. The total acreage by parcel is:

10. The property is currently leased to:

11. The property was leased on the following dates:

12. The lease provides that _____ may claim groundwater rights from the use of water on the leased property. Attached to this declaration is a true and correct copy of the lease.

[If additional room is needed, please list APN/APNs, acreage by APN, Lessee by APN and dates for each Lessee by APN for each parcel in Exhibit C.] A true and correct copy of Exhibit C is attached hereto and incorporated herein.

13. _____ leases property from _____ which overlies the Antelope Valley Area of Adjudication as decided by this court and is identified by the following APNS:

14. The total acreage by parcel is:

15. The Lease provides that _____ may claim groundwater rights from use of water on leased property. Attached to this declaration is a true and correct copy of the lease.

[If additional room is needed, please attach APN/APNs, Name of the Lessor and acreage by APN for each parcel list in Exhibit D to this declaration.] A true and correct copy of Exhibit D is attached hereto and incorporated herein.

16. _____ claims groundwater rights only as to the leasehold interests listed in Paragraph 15 and Exhibit D.

17. _____ claims groundwater rights only as to the properties listed in Paragraph 2 and Exhibit A and as to the leasehold interests listed in Paragraph 8 and Exhibit C.

18. To the best of my knowledge, only _____ claims groundwater rights as to the leased parcel(s) identified in paragraph 15 and Exhibit D.

Water Meter Records N/A

19. _____ measures the groundwater production on the above referenced properties by water meters. Exhibit E contains the records for these water meters for the following years:

A true and correct copy of Exhibit E is attached hereto and incorporated herein.

20. Exhibit F sets forth the total yearly production amounts by metered water well on the above referenced properties for the years 2000-2004, 2011, and 2012. A true and correct copy of Exhibit F is attached hereto and incorporated herein.

State Water Project Purchases

21. _____ purchases State Water Project water from a State Water Contractor for use by _____ on the properties referenced above. Exhibit G contains true and correct copies of the invoices for delivery of State Water Project Water to the properties referenced above.

22. ~~Exhibit H sets forth the total yearly State Water Project water deliveries to the properties~~
referenced above for the years ~~2000-2004, 2011, and 2012~~. A true and correct copy of Exhibit H
is attached hereto and incorporated herein.

Pump Tests/ Electric Records

23. In order to calculate groundwater pumped and used on the properties referenced above,
Thomas M. Bookman relied on pump tests and electric records. Exhibit I contains true and
correct copies of the pump test records and electrical records for wells on the properties
referenced above. The electric records attached to this declaration as Exhibit I do not include
electric use on the properties referenced above for anything other than pumping groundwater.

24. Exhibit J sets forth the amount of total yearly groundwater that Thomas M. Bookman
estimates was pumped and used on the properties referenced above for the years May 2001-2004,
2011, and 2012 based on the attached pump test records and electrical records for the wells on the
properties referenced above. A true and correct copy of Exhibit J is attached hereto and
incorporated herein.

25. Pump tests were performed on the following dates:

7/15/1992, 11/12/2002, 02/02/2006, 10/29/10, 10/21/11 and 10/05/12

26. Thomas M. Bookman is not producing pump test records for the following
dates **Destroyed / Dates Unknown** because:
House was struck by lightning 07/23/05 and destroyed with all records, records prior to 07-23-05
were furnished by SCE and are limited not comprehensive.

27. I am not aware of any other pump tests having been performed on the properties
referenced above.

Pump Tests/Diesel Records

~~28. In order to calculate groundwater pumped and used on the properties referenced above,~~
~~relied on pump tests and diesel fuel records. Exhibit K contains~~
~~true and correct copies of the records pertaining to pump tests and diesel fuel purchases for the~~
~~properties referenced above. The diesel fuel records attached to this declaration as Exhibit K do~~
~~not include diesel fuel used on the properties referenced above for anything other than pumping~~

1 groundwater.

2 29. Exhibit L sets forth the amounts of total yearly groundwater pumped and used on the
3 properties referenced above for the years 2000-2004, 2011, and 2012. A true and correct copy of
4 Exhibit L is attached hereto and incorporated herein.

5 30. Pump tests were performed on the following dates:
6 _____.

7 31. _____ is not producing pump test records for the following
8 dates _____ because:
9 _____.

10 32. I am not aware of any other pump tests having been performed on the properties
11 referenced above.

12 **Crop Duties and Irrigated Acres**

13 33. In order to calculate water use on the properties referenced above, Thomas M. Bookman
14 relies on the amount of acres in irrigation on the properties referenced above multiplied by the
15 crop duty identified in the Summary Expert Report, Appendix D-3: Table 4, a true and correct
16 copy of which is attached to this declaration as Exhibit M.

17 34. The total amount of irrigated acres and type of crops on the properties referenced above
18 by APN for the years 2000-5/2001 and are described in Exhibit N. A true and correct copy of
19 Exhibit N is attached hereto and incorporated herein.

20 **Other Sources of Water**

21 35. On the properties referenced above, _____ received water from sources
22 other than groundwater pumped within the Basin or State Water Project Water. Exhibit O sets
23 forth the source of the water and the amounts received for the years 2000-2004, 2011, and 2012.

24 **Use of Water** *(Complete for each APN. If water for used for multiple purposes, identify*
25 *the amount of water for each use.)*

26 36. Thomas M. Bookman used 180 acre feet of water on APN# 3310 018 002 in 2000.
27 The water was used for the following:

28 15 Acres of Alfalfa and 22 Acres of Grain Hay.

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

37. Thomas M. Bookman used 175+20=195 acre feet of water on APN#3310 018 002
8 months in 2001. The water was used for the following:

18 Acres of Alfalfa and 50 Acres of Grain Hay (See Crop Duty Exhibit "N" SCE Records unavailable prior to 05/01)

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

38. Thomas M. Bookman used 200 acre feet of water on APN#3310 018 002 in 2002.
The water was used for the following:

18 Acres of Alfalfa and 40 Acres of Grain Hay (Pump down during growing season 30-days – major repair)

39. Thomas M. Bookman used 122.5 acre feet of water on APN#3310 018 002 in 2003.
The water was used for the following:

18 Acres of Alfalfa and 15 Acres of Grain Hay.

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

40. Thomas M. Bookman used 148.8 acre feet of water on APN#3310 018 002 in 2004.
The water was used for the following:

18 Acres of Alfalfa and 15 Acres of Grain Hay.

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.
In lieu of answering this question, a crop map may be attached that shows the date, crop type,
irrigated acreage and parcels.]

41. Thomas M. Bookman used 236.6 acre feet of water on APN#3310 018 002 in 2011.
The water was used for the following:

15 Acres of Alfalfa and 60 Acres of Grain Hay.

[State the crop type and number of acres of that crop. If not used for irrigation, describe the use.

1 In lieu of answering this question, a crop map may be attached that shows the date, crop type,
2 irrigated acreage and parcels.]

3 42. Thomas M. Bookman used 308.4 acre feet of water on APN# 3310 018 002 in 2012.

4 The water was used for the following:

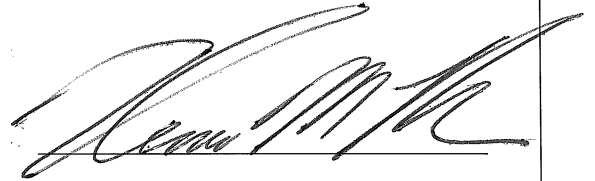
5 15 Acres of Alfalfa and 60 Acres of Grain Hay.

6 [State the crop type and number of acres of that crop. If not used for irrigation, describe the use.

7 In lieu of answering this question, a crop map may be attached that shows the date, crop type,
8 irrigated acreage and parcels.]

9 43. Other than what is declared hereinabove, Thomas M. Bookman did not produce or use
10 water within the Antelope Valley Area of Adjudication for 2000-2004, 2011, and 2012.

11
12 I declare under penalty of perjury under the laws of the State of California that the
13 foregoing is true and correct. Executed this 25th day of January 2013, at Van Nuys,
14 Los Angeles County, State of California.



Thomas M. Bookman

EXHIBIT "A" (Not Used)

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[illegible]

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1 EXHIBIT "C" (Not Used)

2	APN:	Leased to:	Acreage:	Dates of Lease:
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1 EXHIBIT "E" (Not Used)
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1 EXHIBIT "F" (Not Used)

2	<u>Year</u>	<u>Well</u>	<u>Yearly Production</u>
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EXHIBIT "G" (Not Used)

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EXHIBIT "H" (Not Used)

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EXHIBIT "I"

LAW OFFICES OF
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EXHIBIT "T"

LAW OFFICES OF
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RIVERSIDE, CALIFORNIA 92502

8 MONTHS
OF
2001

TOTAL KWH →
KWH/AF → 746. =
0. *

130.691. ÷
KWH/AF → 746. =
175.189008042
TOTAL ACRE FEET
FOR 8 MONTHS OF
2001

2004

TOTAL
KWH → 111,061. *
KWH/AF 111,061. ÷
746. =
TOTAL 148.87533512 *

2002

TOTAL KWH →
KWH/AF → 746. =
200. *

TOTAL ACRE FEET
FOR 2002

11 MONTHS
2012
x 31 KWH

KWH 237,501. ÷
ACRE FEET → 770. =
308.442857142 *
TOTAL ACRE FT.

2003

TOTAL KWH →
KWH/AF → 746. =
TOTAL → 22.55227882 *

2011
12 MONTHS

KW → 180,112. *
KWH/AF 180,112. ÷
761. =
A.F. 236.67805519 *

Account Overview For 012-3975-46

Account Profile Information

Name / Address Information

Customer Name: BOOKMAN, THOMAS#
Customer Address: 46806 120TH ST E
LANCASTER, CA 93535
Service Account Name: BOOKMAN, THOMAS#
Service Account Address: 46806 120TH ST E
LANCASTER, CA 93535

Customer / Account Information

Customer Number: 0-010-2535
Customer Account Number: 08-069-9630
Service Account Number: 012-3975-46
Installed Service Number: 0065-292-89
Site Number: 00735-79-94
Premise ID: 4745066
L. R. Number: 3664220
Old CIS Number: 62-36-999-4328-01

Service Account Properties

Account Status: ACTIVE
Direct Access: NO
Facility SIC: 0139
Meter Number: 3416M002261
Meter Phase: 3
Service Voltage: 480

Annual Summary

(Most recent 12 Months)

Annual kWh Usage: 94,289
Annual Max kW: 39
Annual Max kVa: UNAVAILABLE
Annual Max kVar: 0
Power Factor: 100.0
Annual Billed Total: \$7,085.30
* Average Cents/kWh: \$0.07514

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max KW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
12/16/2004	30	TOU-PA-SOP-1	146	37	0.01	\$0.00	\$0.00	\$10.47	\$1.50671	\$219.98
11/16/2004	29	TOU-PA-SOP-1	55	36	0.00	\$0.00	\$0.00	\$10.20	\$3.89382	\$214.16

As of 01-01-2006 tariff date, generation calculation is based on an assumed annual basis of 27.49% for DWR and 72.51% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Account Overview For 012-3975-46

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max KW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
10/18/2004	33	TOU-PA-SOP-1	7,781	37	0.26	\$0.00	\$0.00	\$31.03	\$0.08405	\$654.03
09/15/2004	30	TOU-PA-SOP-1	12,581	37	0.47	\$0.00	\$0.00	\$41.97	\$0.07036	\$885.20
08/16/2004	31	TOU-PA-SOP-1	12,124	37	0.44	\$0.00	\$0.00	\$40.48	\$0.07041	\$853.71
07/16/2004	30	TOU-PA-SOP-1	13,874	37	0.53	\$0.00	\$0.00	\$45.27	\$0.06883	\$954.89
06/16/2004	30	TOU-PA-SOP-1	12,853	37	0.49	\$0.00	\$0.00	\$41.99	\$0.06890	\$885.58
05/17/2004	31	TOU-PA-SOP-1	26,338	36	0.97	\$0.00	\$0.00	\$77.05	\$0.06174	\$1,626.04
04/16/2004	30	TOU-PA-SOP-1	20,993	36	0.81	\$0.00	\$0.00	\$65.65	\$0.06597	\$1,384.96
03/17/2004	28	TOU-PA-SOP-1	4,020	36	0.17	\$0.00	\$0.00	\$19.87	\$0.10410	\$418.49
02/18/2004	33	TOU-PA-SOP-1	127	35	0.00	\$0.00	\$0.00	\$8.45	\$1.39717	\$177.44
01/16/2004	30	TOU-PA-SOP-1	169	35	0.01	\$0.00	\$0.00	\$8.55	\$1.06296	\$179.64
12/17/2003	30	TOU-PA-SOP-1	30	36	0.00	\$0.00	\$0.00	\$8.30	\$5.80733	\$174.22
11/17/2003	32	TOU-PA-SOP-1	2,982	35	0.11	\$0.00	\$0.00	\$16.33	\$0.11521	\$343.56
10/16/2003	31	TOU-PA-SOP-1	8,482	35	0.32	\$0.00	\$0.00	-\$1.68	-\$0.00397	-\$33.64
09/15/2003	32	TOU-PA-SOP-1	8,150	35	0.30	\$0.00	\$0.00	\$28.94	\$0.07476	\$609.28
08/14/2003	29	TOU-PA-SOP-1	8,375	36	0.34	\$0.00	\$0.00	\$33.34	\$0.08380	\$701.80
07/16/2003	29	TOU-PA-SOP-1	12,232	36	0.50	\$0.00	\$0.00	\$49.87	\$0.08581	\$1,049.62
06/17/2003	32	TOU-PA-SOP-1	14,303	35	0.53	\$0.00	\$0.00	\$58.24	\$0.08571	\$1,225.98
05/16/2003	29	TOU-PA-SOP-1	19,587	36	0.79	\$0.00	\$0.00	\$78.02	\$0.08385	\$1,642.40
04/17/2003	29	TOU-PA-SOP-1	12,066	36	0.49	\$0.00	\$0.00	\$50.56	\$0.08819	\$1,064.09
03/19/2003	29	TOU-PA-SOP-1	4,988	35	0.20	\$0.00	\$0.00	\$25.13	\$0.10598	\$528.64
02/18/2003	33	TOU-PA-SOP-1	109	34	0.00	\$0.00	\$0.00	\$8.30	\$1.59899	\$174.29
01/16/2003	31	TOU-PA-SOP-1	120	34	0.00	\$0.00	\$0.00	\$8.34	\$1.46000	\$175.20
12/16/2002	31	TOU-PA-SOP-1	382	34	0.02	\$0.00	\$0.00	\$9.37	\$0.51555	\$196.94
11/15/2002	31	TOU-PA-SOP-1	3,837	35	0.15	\$0.00	\$0.00	\$21.77	\$0.11936	\$457.98
10/15/2002	32	TOU-PA-SOP-1	10,138	35	0.38	\$0.00	\$0.00	\$42.53	\$0.08830	\$895.15
09/13/2002	30	TOU-PA-SOP-1	10,423	36	0.41	\$0.00	\$0.00	\$42.68	\$0.08619	\$898.33
08/14/2002	29	TOU-PA-SOP-1	12,020	36	0.49	\$0.00	\$0.00	\$47.22	\$0.08270	\$994.09
07/16/2002	29	TOU-PA-SOP-1	16,252	35	0.67	\$0.00	\$0.00	\$63.62	\$0.08241	\$1,339.27
06/17/2002	32	TOU-PA-SOP-1	11,228	49	0.30	\$0.00	\$0.00	\$49.18	\$0.09219	\$1,035.06
05/16/2002	30	TOU-PA-SOP-1	34,158	49	0.96	\$0.00	\$0.00	\$131.72	\$0.08118	\$2,772.94
04/16/2002	29	TOU-PA-SOP-1	15,344	50	0.44	\$0.00	\$0.00	\$62.12	\$0.08521	\$1,307.52
03/18/2002	32	TOU-PA-SOP-1	21,873	50	0.57	\$0.00	\$0.00	\$85.16	\$0.08196	\$1,792.81
02/14/2002	29	TOU-PA-SOP-1	2,378	50	0.07	\$0.00	\$0.00	\$17.80	\$0.15740	\$374.29
01/16/2002	32	TOU-PA-SOP-1	11,167	50	0.29	\$0.00	\$0.00	\$48.76	\$0.09190	\$1,026.23
12/15/2001	30	TOU-PA-SOP-1	69	31	0.00	\$0.00	\$0.00	\$6.83	\$2.07870	\$143.43
11/15/2001	31	TOU-PA-SOP-1	1,185	50	0.03	\$0.00	\$0.00	\$13.60	\$0.24129	\$285.93
10/15/2001	31	TOU-PA-SOP-1	15,840	50	0.43	\$0.00	\$0.00	\$64.32	\$0.08547	\$1,353.86
09/14/2001	31	TOU-PA-SOP-1	18,877	50	0.51	\$0.00	\$0.00	\$72.38	\$0.08072	\$1,523.80
08/14/2001	29	TOU-PA-SOP-1	19,679	50	0.57	\$0.00	\$0.00	\$75.03	\$0.08027	\$1,579.63

As of 01-01-2006 tariff date, generation calculation is based on an assumed annual basis of 27.49% for DWR and 72.51% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Account Overview For 012-3975-46

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
07/16/2001	32	TOU-PA-SOP-1	18,138	50	0.48	\$0.00	\$0.00	\$72.53	\$0.06818	\$1,236.71
06/14/2001	29	TOU-PA-SOP-1	24,262	50	0.70	\$0.00	\$0.00	\$84.97	\$0.07374	\$1,789.12
05/16/2001	29	TOU-PA-SOP-1	32,641	50	0.94	\$0.00	\$0.00	\$102.00	\$0.06582	\$2,148.49
Total	1,826		583,877			\$0.00	\$0.00	\$2,274.34		\$47,601.21
Average	30.43		9,731	39	0.33			\$37.91	\$0.08153	\$793.35

As of 01-01-2006 tariff date, generation calculation is based on an assumed annual basis of 27.49% for DWR and 72.51% for SCE of total bundled service load.

The information contained in this report may be based on actual historical energy consumption and, or, assumptions regarding future energy consumption patterns and amounts. Assumptions made may include, but are not limited to, changes in rates, operating hours, equipment, weather patterns, service voltage, firm service levels, and added facilities charges.

Confidential/Proprietary Information

November 12, 2002

THOMAS BOOKMAN
46806 N 120TH ST EAST
LANCASTER, CA 93535-8732

Subject: **Hydraulic Test Results - WELL**
46806 N 120TH ST EAST
Cust #: 0-010-2535 - Serv Acct #: 012-3975-46
Date of Test: November 12, 2002

In accordance with your request, a test was made on your turbine well pump on the date listed above. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump: PEERL No: 84206
Motor: US No: E12S328MC1 50 HP
Meter: O728M-45
Hydraulic Test Reference Number: 2842

Test Results	Test 1	Test 2
Discharge Pressure, PSI:	84.0	95.5
Standing Water Level, Feet	233.4	233.4
Drawdown, Feet	18.1	14.7
Discharge Head, Feet:	194.0	220.6
Pumping Water Level, Feet	251.5	248.1
Total Head, Feet:	445.5	468.7
Capacity, GPM:	249.0	224.0
GPM per Foot Drawdown	13	15
Acre Feet Pumped in 24 Hours:	1.100	0.990
kW Input to Motor:	34.2	33.3
HP Input to Motor:	45.9	44.7
Motor Load (%):	85.3	83.1
Measured Speed of Pump, RPM:	1,783	
kWh per Acre Foot:	746	807
Overall Plant Efficiency (%):	61.1	59.4

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge.

Dan Johnson
Manager
Hydraulic Services

October 29, 2010

THOMAS BOOKMAN
46806 N 120TH ST EAST
LANCASTER, CA 93535-8732

HYDRAULIC TEST RESULTS, Plant: WELL #2
Location: 46806 N 120TH ST EAST HP: 150
Cust #: 0-010-2535 Serv. Acct. #: 012-3975-46
Meter: 349M-1322 Pump Ref. #: 25133

In accordance with your request, an energy efficiency test was performed on your turbine well pump on October 28, 2010. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment			
Pump:	SIMFL	No:	NO PLATE
Motor:	US	No:	4238680002R001
Results	Test 1	Test 2	
Discharge Pressure, PSI	75.8	62.9	
Standing Water Level, Feet	261.0	261.0	
Drawdown, Feet	58.0	63.7	
Discharge Head, Feet	175.1	145.3	
Pumping Water Level, Feet	319.0	324.7	
Total Head, Feet	494.1	470.0	
Capacity, GPM	925	947	
GPM per Foot Drawdown	15.9	14.9	
Acre Feet Pumped in 24 Hours	4.089	4.186	
kW Input to Motor	129.6	130.7	
HP Input to Motor	173.8	175.3	
Motor Load (%)	107.1	108.0	
Measured Speed of Pump, RPM	1,779		
kWh per Acre Foot	761	750	
Overall Plant Efficiency (%)	66.4	64.1	

The above test results indicate various operating conditions of this pump. There is a considerable amount of falling water in the well, making it difficult to make an accurate water level measurement. We believe that the ones shown are approximately accurate. Test #1 is the pump performing at the current normal point. Test #2 represents the pump operating at the customers desired pressure point.

RUSS JOHNSON
Manager
Hydraulic Services

October 21, 2011

THOMAS BOOKMAN
46806 N 120TH ST EAST
LANCASTER, CA 93535-8732

HYDRAULIC TEST RESULTS, Plant: WELL #2
Location: 46806 N 120TH ST EAST HP: 150
Cust #: 0-010-2535 Serv. Acct. #: 012-3975-46
Meter: 349M-1322 Pump Ref.#: 25133

In accordance with your request, an energy efficiency test was performed on your turbine well pump on October 17, 2011. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

	Equipment		
	Pump:	SIMFL	No: NO PLATE
	Motor:	US	No: 4238680002R001
Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	64.0	80.5	97.6
Standing Water Level, Feet	264.4	264.4	264.4
Drawdown, Feet	58.4	46.6	39.4
Discharge Head, Feet	147.8	186.0	225.5
Pumping Water Level, Feet	322.8	311.0	303.8
Total Head, Feet	470.6	497.0	529.3
Capacity, GPM	910	855	812
GPM per Foot Drawdown	15.6	18.3	20.6
Acre Feet Pumped in 24 Hours	4.022	3.779	3.589
kW Input to Motor	129.1	127.3	126.6
HP Input to Motor	173.1	170.7	169.8
Motor Load (%)	106.6	105.2	104.6
Measured Speed of Pump, RPM	1,781		
kWh per Acre Foot	770	809	847
Overall Plant Efficiency (%)	62.5	62.9	63.9

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge. There is a considerable amount of falling water in the well, making it difficult to make an accurate water level measurement. We believe that the ones shown are approximately accurate.

RUSS JOHNSON
Manager
Hydraulic Services

2011

Your electricity bill

BOOKMAN, THOMAS# / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 19 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$1,221.36
Payment we received on Dec 29 '10 - thank you	-\$1,221.36
Balance forward	\$0.00
Your new charges	\$142.25
Total amount you owe by Feb 7 '11	\$142.25

Compare the electricity you are using

For meter 349M-001322 from Dec 16 '10 to Jan 17 '11
Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	152	0
Super off peak	51	0
Total	203	

Your next meter read will be on or about Feb 16 '11.

203

Maximum demand is 0.0 kW

PAID
2/12/11

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 18 '11

Customer account 2-08-069-9630
Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535
Rotating outage Group A050

Your account summary

Amount of your last bill	\$142.25
Payment we received on Feb 14 '11 - thank you	-\$142.25
Balance forward	\$0.00
Your new charges	\$1,549.86
Late payment charge	\$1.23
Total amount you owe by Mar 9 '11	\$1,551.09

Compare the electricity you are using

For meter 349M-001322 from Jan 17 '11 to Feb 15 '11
Total electricity you used this month in kWh

4,705

Your next meter read will be on or about Mar 18 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	3,871	134 (Feb 10 '11 08:00 to 08:15)
Super off peak	834	132 (Feb 13 '11 00:00 to 00:15)
Total	4,705	

Maximum demand is 134.0 kW

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 19 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$1,551.09
Payment we received on Feb 25 '11 - thank you	-\$1,551.09
Balance forward	\$0.00
Your new charges	\$2,286.66
Total amount you owe by Apr 7 '11	\$2,286.66

Compare the electricity you are using

For meter 349M-001322 from Feb 15 '11 to Mar 17 '11
Total electricity you used this month in kWh

14,736

Your next meter read will be on or about Apr 18 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	14,679	133 (Feb 18 '11 11:00 to 11:15)
Super off peak	57	0
Total	14,736	

Maximum demand is 133.0 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 20 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,286.66
Payment we received on Mar 24 '11 - thank you	-\$2,286.66
Balance forward	\$0.00
Your new charges	\$2,830.17
Total amount you owe by May 9 '11	\$2,830.17

Compare the electricity you are using

For meter 349M-001322 from Mar 17 '11 to Apr 18 '11
Total electricity you used this month in kWh

22,052

Your next meter read will be on or about May 17 '11.

Electricity (kWh)		Demand (kW)	
Winter Season			
Off peak	21,993	134	(Apr 6 '11 07:45 to 08:00)
Super off peak	59	1	(Mar 28 '11 01:15 to 01:30)
Total	22,052		

Maximum demand is 134.0 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 18 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,830.17
Payment we received on May 02 '11 - thank you	-\$2,830.17
Balance forward	\$0.00
Your new charges	\$3,062.97
Total amount you owe by Jun 6 '11	\$3,062.97

Compare the electricity you are using

For meter 349M-001322 from Apr 18 '11 to May 16 '11
Total electricity you used this month in kWh

27,576

Your next meter read will be on or about Jun 16 '11.

Electricity (kWh)		Demand (kW)	
Winter Season			
Off peak	22,183	131	(Apr 24 '11 19:15 to 19:30)
Super off peak	5,393	131	(Apr 25 '11 04:00 to 04:15)
Total	27,576		

Maximum demand is 131.0 kW

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 17 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$3,062.97
Payment we received on May 31 '11 - thank you	-\$3,062.97
Balance forward	\$0.00
Your new charges	\$1,810.31
Total amount you owe by Jul 6 '11	\$1,810.31

Compare the electricity you are using

For meter 349M-001322 from May 16 '11 to Jun 15 '11

Total electricity you used this month in kWh 15,806

Your next meter read will be on or about Jul 18 '11.

Maximum demand is 131 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	11,858	131 (May 31 '11 19:45 to 20:00)
Super off peak	3,948	131 (May 31 '11 04:15 to 04:30)
Total	15,806	

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 19 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$1,810.31
Payment we received on Jun 20 '11 - thank you	-\$1,810.31
Balance forward	\$0.00
Your new charges	\$2,359.80
Total amount you owe by Aug 8 '11	\$2,359.80

Compare the electricity you are using

For meter 349M-001322 from Jun 15 '11 to Jul 15 '11

Total electricity you used this month in kWh **28,485**

Your next meter read will be on or about Aug 16 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	9,828	131	(Jun 17 '11 08:00 to 08:15)
Super off peak	3,142	131	(Jun 16 '11 00:15 to 00:30)
Summer Season			
On peak	13	0	
Off peak	10,815	132	(Jul 8 '11 20:30 to 20:45)
Super off peak	4,687	131	(Jul 9 '11 00:00 to 00:15)
Total	28,485		

Maximum demand is 132 kW

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 18 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,359.80
Payment we received on Jul 22 '11 - thank you	-\$2,359.80
Balance forward	\$0.00
Your new charges	\$2,269.42
Total amount you owe by Sep 6 '11	\$2,269.42

Compare the electricity you are using

For meter 349M-001322 from Jul 15 '11 to Aug 16 '11

Total electricity you used this month in kWh

24,583

Your next meter read will be on or about Sep 15 '11.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	24	0	
Off peak	16,750	132	(Aug 9 '11 20:30 to 20:45)
Super off peak	7,809	131	(Aug 10 '11 00:15 to 00:30)
Total	24,583		

Maximum demand is 132 kW

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 17 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,269.42
Payment we received on Aug 22 '11 - thank you	-\$2,269.42
Balance forward	\$0.00
Your new charges	\$2,186.46
Total amount you owe by Oct 6 '11	\$2,186.46

Compare the electricity you are using

For meter 349M-001322 from Aug 16 '11 to Sep 15 '11
Total electricity you used this month in kWh

19,678

Your next meter read will be on or about Oct 18 '11.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	22	0	
Off peak	14,189	132	(Aug 31 '11 09:15 to 09:30)
Super off peak	5,467	130	(Sep 1 '11 00:15 to 00:30)
Total	19,678		

Maximum demand is 132 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 20 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,186.46
Payment we received on Sep 27 '11 - thank you	-\$2,186.46
Balance forward	\$0.00
Your new charges	\$2,521.40
Total amount you owe by Nov 8 '11	\$2,521.40

Compare the electricity you are using

For meter 349M-001322 from Sep 15 '11 to Oct 18 '11

Total electricity you used this month in kWh **21,853**

Your next meter read will be on or about Nov 17 '11.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	14	0	
Off peak	2,634	129	(Sep 17 '11 17:45 to 18:00)
Super off peak	796	129	(Sep 18 '11 00:30 to 00:45)
Winter Season			
Off peak	13,797	131	(Oct 9 '11 20:30 to 20:45)
Super off peak	4,612	131	(Oct 10 '11 00:00 to 00:15)
Total	21,853		

Maximum demand is 131 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 19 '11

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,521.40
Payment we received on Oct 27 '11 - thank you	-\$2,521.40
Balance forward	\$0.00
Your new charges	\$152.46
Total amount you owe by Dec 8 '11	\$152.46

Compare the electricity you are using

For meter 349M-001322 from Oct 18 '11 to Nov 17 '11

Total electricity you used this month in kWh

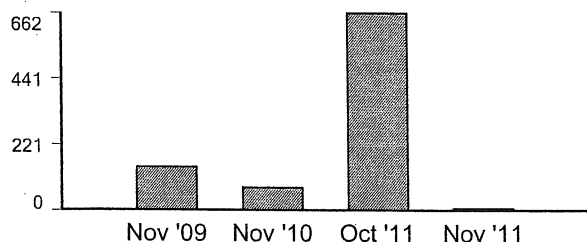
237

Your next meter read will be on or about Dec 17 '11.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	178	1	(Nov 6 '11 16:30 to 16:45)
Super off peak	59	1	(Oct 23 '11 00:30 to 00:45)
Total	237		

Maximum demand is 1 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.

If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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2012

Your electricity bill

BOOKMAN, THOMAS# / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 20 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$150.02
Payment we received on Dec 23 '11 - thank you	-\$150.02
Balance forward	\$0.00
Your new charges	\$150.40
Total amount you owe by Feb 8 '12	\$150.40

Compare the electricity you are using

For meter 349M-001322 from Dec 16 '11 to Jan 18 '12

Total electricity you used this month in kWh

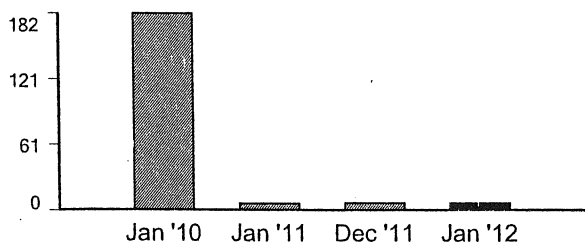
216

Your next meter read will be on or about Feb 16 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	162	1	(Dec 18 '11 08:30 to 08:45)
Super off peak	54	0	
Total	216		

Maximum demand is 1 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 18 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$150.40
Payment we received on Jan 31 '12 - thank you	-\$150.40
Balance forward	\$0.00
Your new charges	\$1,259.59
Total amount you owe by Mar 8 '12	\$1,259.59

Compare the electricity you are using

For meter 349M-001322 from Jan 18 '12 to Feb 16 '12

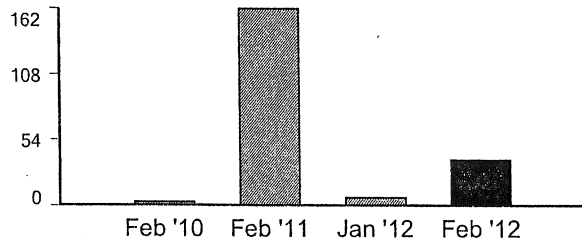
Total electricity you used this month in kWh **1,097**

Your next meter read will be on or about Mar 19 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	1,050	130 (Jan 29 '12 22:15 to 22:30)
Super off peak	47	0
Total	1,097	

Maximum demand is 130 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 22 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$1,259.59
Payment we received on Mar 07 '12 - thank you	-\$1,259.59
Balance forward	\$0.00
Your new charges	\$2,153.19
Total amount you owe by Apr 10 '12	\$2,153.19

Compare the electricity you are using

For meter 349M-001322 from Feb 16 '12 to Mar 19 '12.
Total electricity you used this month in kWh

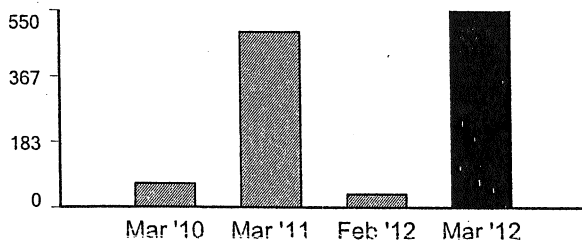
17,607

Your next meter read will be on or about Apr 17 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	12,858	131 (Mar 18 '12 17:30 to 17:45)
Super off peak	4,749	131 (Mar 2 '12 04:00 to 04:15)
Total	17,607	

Maximum demand is 131 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 19 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,153.19
Payment we received on Apr 05 '12 - thank you	-\$2,153.19
Balance forward	\$0.00
Your new charges	\$2,115.16
Total amount you owe by May 8 '12	\$2,115.16

Compare the electricity you are using

For meter 349M-001322 from Mar 19 '12 to Apr 17 '12

Total electricity you used this month in kWh

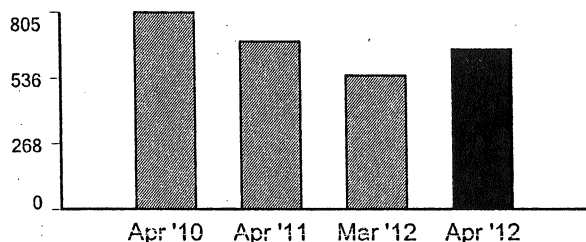
19,029

Your next meter read will be on or about May 16 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	10,454	131	(Apr 8 '12 18:00 to 18:15)
Super off peak	8,575	130	(Apr 9 '12 00:15 to 00:30)
Total	19,029		

Maximum demand is 131 kW

Your daily average electricity usage (kWh)



Please return the payment stub below with your payment and make your check payable to Southern California Edison.
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 19 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,115.16
Payment we received on Apr 27 '12 - thank you	-\$2,115.16
Balance forward	\$0.00
Your new charges	\$5,068.48
Total amount you owe by Jun 7 '12	\$5,068.48

Compare the electricity you are using

For meter 349M-001322 from Apr 17 '12 to May 16 '12

Total electricity you used this month in kWh **72,877**

Your next meter read will be on or about Jun 15 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	51,123	132	(Apr 29 '12 20:15 to 20:30)
Super off peak	21,754	131	(Apr 30 '12 00:00 to 00:15)
Total	72,877		

Maximum demand is 132 kW

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 19 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$5,068.48
Payment we received on Jun 05 '12 - thank you	-\$5,068.48
Balance forward	\$0.00
Your new charges	\$3,057.91
Total amount you owe by Jul 9 '12	\$3,057.91

Compare the electricity you are using

For meter 349M-001322 from May 16 '12 to Jun 15 '12
Total electricity you used this month in kWh

34,198

Your next meter read will be on or about Jul 17 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Off peak	24,900	131	(May 20 '12 18:00 to 18:15)
Super off peak	9,298	130	(May 16 '12 00:00 to 00:15)
Total	34,198		

Maximum demand is 131 kW

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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 19 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$3,057.91
Payment we received on Jun 21 '12 - thank you	-\$3,057.91
Balance forward	\$0.00
Your new charges	\$2,428.93
Total amount you owe by Aug 7 '12	\$2,428.93

Compare the electricity you are using

For meter 349M-001322 from Jun 15 '12 to Jul 17 '12

Total electricity you used this month in kWh **34,926**

Your next meter read will be on or about Aug 15 '12.

Maximum demand is 132 kW

Electricity (kWh)		Demand (kW)	
Winter Season			
Off peak	16,989	131	(Jun 22 '12 20:45 to 21:00)
Super off peak	5,424	130	(Jun 23 '12 00:15 to 00:30)
Summer Season			
On peak	3	0	
Off peak	8,763	132	(Jul 9 '12 20:15 to 20:30)
Super off peak	3,747	131	(Jul 9 '12 00:30 to 00:45)
Total	34,926		

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 17 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,428.93
Payment we received on Jul 22 '12 - thank you	-\$2,428.93
Balance forward	\$0.00
Your new charges	\$1,862.91
Total amount you owe by Sep 5 '12	\$1,862.91

Compare the electricity you are using

For meter 349M-001322 from Jul 17 '12 to Aug 15 '12
Total electricity you used this month in kWh

17,071

Your next meter read will be on or about Sep 14 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	3	0
Off peak	11,649	130 (Jul 23 '12 20:00 to 20:15)
Super off peak	5,419	130 (Jul 24 '12 00:15 to 00:30)
Total	17,071	

Maximum demand is 130 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 18 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$1,862.91
Payment we received on Aug 26 '12 - thank you	-\$1,863.00
Credit balance	-\$0.09
Your new charges	\$2,086.19
Total amount you owe by Oct 9 '12	\$2,086.10

Compare the electricity you are using

For meter 349M-001322 from Aug 15 '12 to Sep 14 '12

Total electricity you used this month in kWh **22,150**

Your next meter read will be on or about Oct 17 '12.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	2	0	
Off peak	15,946	131	(Sep 1 '12 15:15 to 15:30)
Super off peak	6,202	131	(Aug 27 '12 04:30 to 04:45)
Total	22,150		

Maximum demand is 131 kW

Please return the payment stub below with your payment and make your check payable to Southern California Edison.
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For billing and service inquiries call 1-800-896-1245,
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 18 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,086.10
Payment we received on Sep 30 '12 - thank you	-\$2,086.10
Balance forward	\$0.00
Your new charges	\$2,142.30
Total amount you owe by Nov 6 '12	\$2,142.30

Compare the electricity you are using

For meter 349M-001322 from Sep 14 '12 to Oct 16 '12
Total electricity you used this month in kWh

18,284

Your next meter read will be on or about Nov 16 '12.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	3	0	
Off peak	6,300	131	(Sep 17 '12 18:30 to 18:45)
Super off peak	2,338	130	(Sep 18 '12 05:45 to 06:00)
Winter Season			
Off peak	7,314	130	(Oct 13 '12 19:15 to 19:30)
Super off peak	2,329	130	(Oct 14 '12 00:00 to 00:15)
Total	18,284		

Maximum demand is 131 kW

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 19 '12

Customer account 2-08-069-9630

Service account 3-012-3975-46
46806 120TH ST E
LANCASTER, CA 93535

Rotating outage Group A050

Your account summary

Amount of your last bill	\$2,142.30
Payment we received on Oct 22 '12 - thank you	-\$2,142.30
Balance forward	\$0.00
Your new charges	\$143.57
Total amount you owe by Dec 10 '12	\$143.57

Compare the electricity you are using

For meter 349M-001322 from Oct 16 '12 to Nov 15 '12

Total electricity you used this month in kWh

46

Your next meter read will be on or about Dec 17 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Off peak	35	1 (Oct 23 '12 17:45 to 18:00)
Super off peak	11	0
Total	46	

Maximum demand is 1 kW

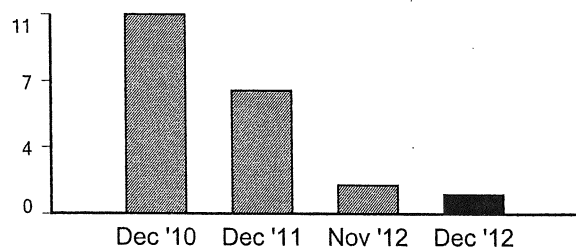
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Your daily average electricity usage (kWh)



* No data available

Usage comparison

	Dec '10	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12
Total kWh used	316	216	1,097	17,607	19,029	72,877	34,198	34,926	17,071	22,150		18,284	46	31
Number of days	30	33	29	32	29	29	30	32	29	30		32	30	30
Appx. average kWh used/day	10	6	37	550	656	2,513	1,139	1,091	588	738		571	1	1

Details of your new charges

Your rate: TOU-PA-SOP-1-API

Billing period: Nov 15 '12 to Dec 15 '12 (30 days)

Delivery charges

Facilities rel demand	1 kW x \$8.40000	\$8.40
Energy-Winter		
Off peak	24 kWh x \$0.01216	\$0.29
Super off peak	7 kWh x \$0.01216	\$0.09
DWR bond charge	31 kWh x \$0.00513	\$0.16
Customer charge		\$126.47

Your Delivery charges include:

- \$1.62 transmission charges
- \$133.30 distribution charges
- \$0.30 public purpose programs charge
- \$0.03 new system generation charge

Generation charges

DWR		
DWR energy credit	31 kWh x -\$0.00463	-\$0.14
SCE		
Energy-Winter		
Off peak	24 kWh x \$0.05025	\$1.21
Super off peak	7 kWh x \$0.01473	\$0.10

Your Generation charges include:

- \$0.02 competition transition charge

Your overall energy charges include:

- \$1.24 franchise fees

Subtotal of your new charges		\$136.58
Los Angeles Co UUT	\$136.58 x 4.50000%	\$6.15
State tax	31 kWh x \$0.00029	\$0.01
Your new charges		\$142.74

Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

Things you should know

SCE MAY INSPECT METERS AT ANY TIME...

Did You Know? SCE Workers May Inspect Electricity Meters at Any Time. Our field employees are required to randomly access and inspect the operation of Southern California Edison-owned equipment providing your home with electricity service. You can help by keeping the area around the Edison SmartConnect® meter clear of debris and obstacles.

Go Paperless...

Say "goodbye" to stamps and "hello" to paying your SCE bill online. Sign up for paperless billing today at www.sce.com/paperless.

EXHIBIT "J"

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

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LAW OFFICES OF
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EXHIBIT "K" (Not Used)

LAW OFFICES OF
BEST BEST & KRIEGER LLP
3750 UNIVERSITY AVENUE, SUITE 400
P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

EXHIBIT "L" (Not Used)

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EXHIBIT "M" (Not Used)

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P.O. BOX 1028
RIVERSIDE, CALIFORNIA 92502

Exhibit "N"

BOOKMAN RANCH

Tom & Julie Bookman
46806 N. 120th Street, East, Lancaster, CA 93535

ACRE FT. OF WATER PUMPED PER YEAR

Based on Crop Duty

[illegible]

LAW OFFICES OF
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RIVERSIDE, CALIFORNIA 92502

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EXHIBIT "O" (Not Used)