RANCH	VEAD	CDOD			
Doctor	YEAR 2000	CROP	ACRES	CO-EFFICIENT	ACRE FEE
- 55(5)	2000	carrot	140	4.55	637
		onion	0	5.22	0
2000 Docto	or Total	potato	0	3.35	0
2000 DOCK	Ji TO(a)				637
	2001	carrot	185	4.55	044 ==
		onion	0		841.75
		potato	0	5.22	0
2001 Docto	r Total	potato	U	3.35	0
					841.75
	2002	carrot	185	4.55	841.75
		onions	0	5.22	0
		potato	0	3.35	0
2002 Doctor	r Total				841.75
,	2002				
	2003	carrot	169	4.55	768.95
		onion	0	5.22	0
2003 Doctor	Takal	potato	0	3.35	0
2003 DUCTOR	rotai				768.95
	2004	carrot	134	4.55	
		onion		4.55	609.7
		potato	0	5.22	0
004 Doctor	Total	potato	0	3.35	0
					609.7
	2011	carrot	40	4.55	182
		onion	80	5.22	417.6
		grain	35	3.01	105.35
011 Doctor	Total			5.52	704.95
	······································				
	2012	carrot	0	4.55	0
		onion	0	5.22	0
013 D		grain	155	3.01	466.55
012 Doctor 7	otal				466.55
tal Doctor Grou	undwata	2000 # - 200			
tar boctor Grot	unuwater	2000 to 200	4 and 2011	& 2012 4	870.65



December 12, 2010

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

Dear Dr. Kremen

RE: Lease extension

Per our mutual agreement and understanding our current lease effective January 1, 2005 has been modified as follows:

The lease shall be extended for one year commencing January 1, 2013 through December 31, 2013 with a one year option. The rent will be for \$20,000.00 per year. Payment for the 2013 season is enclosed with this agreement. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2013.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser Assistant to John A. Calandri

By signing below you agree to the conditions of this modification.

	1 1	
John A. Calandri, Manager/Memb	per date	
	1 1	
Dr. Samuel Kremen	date	•



October 12, 2010

Calandri SonRise Farms, LP 43511 N. 70th Street East 200 | Mancaster, CA 93535 661/946-9022 Fax: 661/946-0775

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

Lease extension

Dear Dr. Kremen

Greetings to you! I hope this letter finds you well rested from your vacation! As per your telephone conversation with John A. Calandri; it is understood that our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The lease shall be extended for two years commencing January 1, 2011 through December 31, 2012. The rent will be for \$20,000.00 per year. Payment for the 2011 season will be mailed by December 20, 2010. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2012.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser

Assistant for John A. Calandri

By signing below you agree to the conditions of this modification.

Calandri, Manager/Member

Dr. Samuel Kremen



December 16, 2009

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2010 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2010 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser Assistant for John A. Calandri	
John A. Calandri, Manager/Member	date
Dr. Samuel Kremen	date

December 19, 2008

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2009 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2009 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser Assistant for John A. Calandri

John A. Calandri, Manager/Member date

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December 19, 2008

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2009 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2009 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser Assistant for John A. Calandri	
/ John A. Calandri, Manager/Member	date
Dr. Samuel Kremen	date



December 13, 2007

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RE: Lease 2008

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 as payment for the 2008 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2008 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2008. The option years of 2009 and 2010 respectively will also remain in effect and the price per acre to negotiate.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser Assistant for John A. Calandri	
John A. Calandri, Manager/Member	date
Dr. Samuel Kremen	date





Calandri SonRise Farms, LP 43511 N. 70th Street East Lancaster, CA 93535 661/946-9022

Fax: 661/946-0775

December 27, 2006

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RECEIVED

JAN - 8 2007

Lease Option Modification

Dear Dr. Kremen

Enclosed with this letter is our check #13614 for \$17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The rent for the 2007 season will be for 140 acres at \$125.00 per acre or \$17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser

Assistant for John A. Calandri

12-27-06

John A. Calandri, Manager/Member



Calandri SonRise Farms, LP 43511 N. 70th Street East Lancaster, CA 93535 661/946-9022 Fax: 661/946-0775

December 27, 2006

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RE: Lease Option Modification

Dear Dr. Kremen

Enclosed with this letter is our check #13614 for \$17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The rent for the 2007 season will be for 140 acres at \$125.00 per acre or \$17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser	
Assistant for John A. Calandri	
De a Calad	112-27-06
∮hn A. Calandri, Manager/Mer	
U	
J	/
Dr. Samuel Kremen	date



November 4, 2005

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

RE: Lease Option

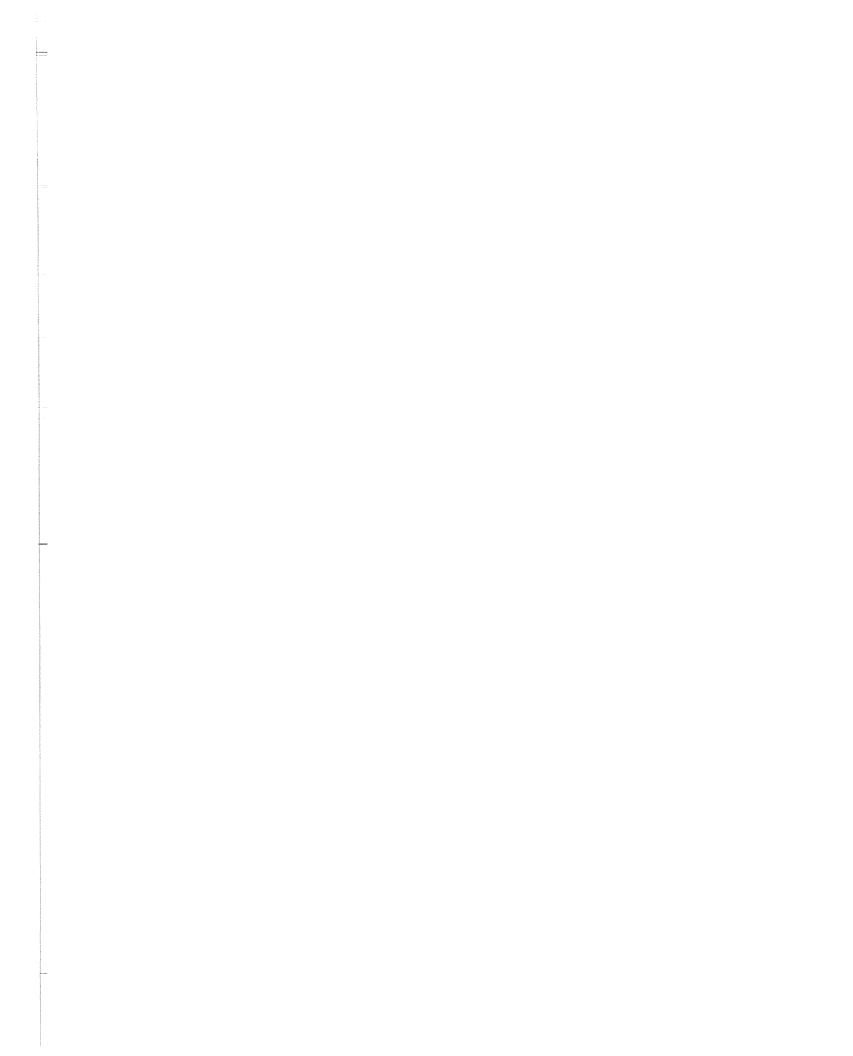
Dear Dr. Kremen

It's that time again! As agreed upon in our January 1, 2005 lease, we are exercising our first one (1) year option. As per your instructions, the renewal amount has been increased to \$26,500.00 for the 2006 year. We will submit a check to you in late December for next years rent.

Should you have any questions please feel free to telephone me at the above numbers. We look forward to our continued success in the coming year.

Sincerely

Donna Fraser Assistant for John A. Calandri





December 14, 2004

Dr. Samuel Kremen 21800 Mary Lee Street Unit 61 Woodland Hills, Ca. 91367

Dear Dr. Kremen

It was so nice talking with you the other day! Yes, I passed on the Confucius saying to John, he laughed!

Enclosed please find the check for the 2005 season for \$26,000.00 and the Insurance Certificate. If you should have any questions or concerns, please feel free to telephone me at any time.

Have a great holiday and Happy New Year!

Sincerely

Donna Fraser Assistant for John A. Calandri Enclosures

LEASE

This LEASE, made by and between <u>Dr. Samuel Kremen</u> referred to in this LEASE as "Lessor", and <u>Calandri/Son Rise Farms, LP</u>. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of $\underline{\text{Twelve (12)}}$ consecutive Months beginning January 1, 2005 and ending December 31, 2005, with two one-year options.

This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at $60^{\rm th}$ Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE sum of \$26,000.00 per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

Option years will have an automatic \$500.00 increase per option year. 26,500 FCR 2006

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. <u>Utilities</u>

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. <u>Equipment</u>

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. <u>Compliance With Law</u>

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen 21800 Marylee Street Unit 61 Woodland Hills, Ca. 91367

And notices and communications to the Lessee shall be addressed as follows:

Calandri/SonRise Farms, LP 40445 27th Street West Palmdale, Ca. 93551

14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which

Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

- (d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;
- (e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;
- (f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;
- (h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.
 - (i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse

impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or convenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1, 2005

LESSOR:

Dr. Samuel Kremen

Dr. Samuel Kremen

LESSEE:

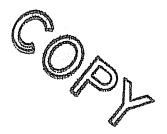
Calandri/SonRise Farms, LP

λ: - X

Manager/Member

EXHIBIT "A"

Southeast ¼ of Section 34T7NR11W



December 18, 2004

Dr. Samuel Kremen 25130 Jim Bridger Road Hidden Hills, Ca. 91302

RE: Option year

Dear Dr. Kremen

As agreed upon in our lease dated January 1, 2001 we are exercising our second 1-year option. You will find enclosed our check for \$25,000.00,

Should you have any questions, please feel free to telephone me at the above.

I remain sincerely,



Donna Fraser Assistant General Manager Enclosure

LEASE

This LEASE, made by and between <u>Dr. Samuel Kremen</u> referred to in this LEASE as "Lessor", and <u>Son Rise Farms</u>. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive

Months beginning January 1, 2001 and ending December 31, 2002, with two pneryear options. The Two one flar afternal was automatically smulldistal for Sold

This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE. This leavest first 14 months of the purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE and sum of $\frac{$20,000.00}{}$ per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law

.

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises. including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide. Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical. substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen 25130 Jim Bridger Road Hidden Hills, Ca. 91302

And notices and communications to the Lessee shall be addressed as follows:

Son Rise Farms 43933 Ryckebosch Lane Lancaster, Ca. 93535-6205

14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which
 Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party:
- (d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;
- (e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;
- (f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;
- (h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.
 - (i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse

impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms. conditions or convenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1, 2001

LESSOR:

Dr. Samuel Kremen

LESSEE:

Son Rise Farms

JOHN A. CALANDRI

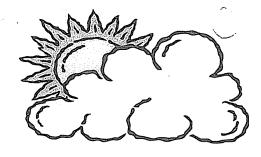
EXHIBIT "A"

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EXHIBIT "A"

Southeast 1/4 of Section 34T7NR11W

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SON RISE FARMS

John A. Calandri 43933 Ryckebosch Lane Lancaster, Ca. 93535 Telephone 661-945-5116 Fax 661-945-2930

November 22, 1999

Dr. Samuel Kremen 25130 Jim Bridger Road Hidden Hills, Ca. 91302

RE: Lease Option

Dear Dr. Kremen

As agreed upon in our lease, dated January 1, 1998 I am hereby notifying you that I will exercise the one-year option. All other terms and conditions of the original lease will remain in effect.

Please sign this letter where indicated, retaining a copy for your records and return the original to me in the self addressed envelope I have provided.

I will mail the Lease check for the amended amount of \$20,000.00 the end of December. If you have any questions or comments, please feel free to telephone me at the above.

Sincerely,

John A. Calandri

Owner

Dr. Samuel Kremen_

_date_NOV_26, 1996

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43933 Ryckebosch Lane Lancaster, CA 93535

April 1, 1997

Dr. Samuel Kremen 25130 Jim Bridger Road Hidden Hills, CA 91302

Dear Dr. Kremen:

Enclosed please find two copies of the Lease and a check for the first year. If, after your review, find this Lease acceptable, please sign one copy and return to me. A self-addressed envelope is enclosed for your convenience.

If you have any questions, please give me a call.

Sincerely,

John A. Galandri

Dear John!

The Corrections we have mode the signed agreed upon and enclosed find the signed agreed with pleased initial and hetern my apy leased. Please initial and hetern my apy

LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and SonRise Farms referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months with a one year option beginning January 1, 1998 and ending December 31, 1999.

This LEASE shall encompass approximately Three-hundred twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming: and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. **Rental**

Lessee agrees to pay by way of rent for the term of this LEASE by the

following schedule:

| Soc 8/C 1st Year: \$12,000.00 (TWELVE THOUS AND)
| Soc 8/C 2nd Year: \$16,000.00)(SIXTEEN THOUSAND)
| Soc 3rd Year: \$20,000.00 (TWENTY THOUSAND)
| Soc 3rd Year: \$20,000.00 (TWENTY THOUSAND)
| Soc 5/C 3rd Year: \$20,000.00 (TWENTY THOUSAND)
| Soc 5/C 200 ACRES. IF MORE ACREAGE IS USED, THE RENT SHALL RISE PROPORTIONATEL)

first year which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, one house with yard area, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, and accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. <u>Utilities</u>

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be exclusively by and for the Lessee. Lessee agrees to have the names on the meters for the existing wells changed to the name of Lessee, if instructed to do so by Lessor. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), and storage tank(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. <u>Assignment or Lease</u>

Lessee shall not sublease, assign, transfer or hypothecate this LEASE without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this LEASE to the complete satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person (to the sole satisfaction of Lessor) for the purpose of carrying out the obligation under this LEASE.

8. <u>Condition of Premises</u>

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or

demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

8A. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

9. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the

Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall <u>not</u> allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or

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regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste").

Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations. Lessee shall not store fuel, insecticides, pesticides, fumigants, hazardous wastes or fertilizers on the premises. Lessee represents and warrants that it will not use any chemical or agent on or about the property that will be detrimental to subsequent onion farming.

9A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Sub-Lessee's use of the premises.

10. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Sub-Lessee's agents, contractors, or sublessees, in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

11. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

12. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have

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the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent iurisdiction.

13. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

14. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen 25130 Jim Bridger Road Hidden Hills, CA 91302

And notices and communications to the Lessee shall be addressed as follows:

SonRise Farms 43933 Ryckebosch Lane Lancaster, CA 93535

15. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;
- (d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;
- (e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;
- (f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;
- (h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

16. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1, 1998.

LESSOR:

Dr. SAMUEL KREMEN

Samueltenen

LESSEE:

SonRise Farms

19: John A. CALANDRI

EXHIBIT "A"

Southeast 1/4 of Section 34T7NR11W

John A. Calandri 43511 70TH Street Eas Lancaster, Ca. 93535 661-946-9022 Fax 661-946-3557

Calandri/SonRise Farms, LP

TO: Dr Kremin	ATTENTION:
FAX: 818-676-4388	DATE 9-10-08
RE:	PAGES 5 (including cover)

3 year Damp history on york
3 year pump history on yord two electric pumps
Donna
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Account Overview For 015-0771-37

Account Profile Information

Name / Address Inform	nation	Customer / Account Inform	Customer / Account Information				
Customer Name:	SONRISE FARMS	Customer Number:	0-042-7743				
Customer Address:	40445 27TH ST W PALMDALE, CA 93551	Customer Account Number: Service Account Number: Installed Service Number:	19-104-0401 015-0771-37 0066-487-54				
Service Account Name:	SONRISE FARMS	Site Number:	00851-21-48				
Service Account Address:	42201 60TH ST E LANCASTR, CA 93535	Premise ID: L. R. Number: Old CIS Number:	4835848 3663423 52-36-005-7320-01				
Service Account Prope	erties	Annual Summary	(Most recent 12 Months)				
Account Status:	ACTIVE	Annual kWh Usage:	219,884				
Direct Access:	NO	Annual Max kW:	156				
Facility SIC:	0161	Annual Max kVa:	UNAVAILABLE				
Meter Number:	349M001098	Annual Max kVar:	0				
Meter Phase:	3	Power Factor:	100.0				
Service Voltage:	480	Annual Billed Total:	\$23,505.19				
		* Average Cents/kWh:	\$0.10690				

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

*The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max KW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
07/31/2008	29	TOU-PA-B-I	50,700	156	0.47	\$0.00	\$0.00	\$0.00	\$D.10675	\$5,412 . 14
07/02/2008	30	TOU-PA-B-I	65,668	154	0.59	\$0.00	\$0.00	\$0.00	\$0.09999	\$6,566.30
06/02/2008	31	TOU-PA-B-I	44,480	156	0.38	\$0.00	\$0.00	\$0.00	\$0.08914	\$3,965.06
05/02/2008	30	TOU-PA-B-I	17,681	155	0.16	\$0.00	\$0.00	\$0.00	\$0.12907	\$2,282.13
04/02/2008	29	TOU-P-S-1-AP	29,919	155	0.28	\$0.00	\$0.00	\$0.00	\$0.08821	\$2,639.19
03/04/2008	32	TOU-P-S-1-AP	11,323	156	0.09	\$0.00	\$0.00	\$0.00	\$0.13087	\$1,481 <i>.</i> 88
02/01/2008	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
01/03/2008	31	TOU-P-S-1-AP	113	152	0.00	\$0.00	\$0.00	\$0.00	\$6.81549	\$770.15
12/03/2007	33	TOU-P-S-1-AP	0	2	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$84.90
10/31/2007	30	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
10/01/2007	33	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/29/2007	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
07/31/2007	32	TOU-P-S-1-AP	17,081	159	0.14	\$0.00	\$0.00	\$0.00	\$0.10621	\$1,814.24
06/29/2007	29	TOU-P-S-1-AP	54,943	161	0.49	\$0.00	\$0.00	\$0.00	\$0.07684	\$4,221.79
05/31/2007	30	TOU-P-S-1-AP	46,009	161	0.40	\$0.00	\$0.00	\$0.00	\$0.07731	\$3,556.81
05/01/2007	2 9	TOU-P-S-1-AP	17,132	156	0.16	\$0.00	\$0.00	\$0.00	\$0.10718	\$1,836.18
04/02/2007	31	TOU-PA-B	29,526	156	0.26	\$0.00	\$0.00	\$0.00	\$0.11329	\$3,345.09
03/02/2007	30	TOU-PA-B	26,974	156	0.24	\$0.00	\$0.00	\$0.00	\$0.12403	\$3,345.50

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Date Prepared: 09/09/2008 Confidential/Proprietary Page: 1



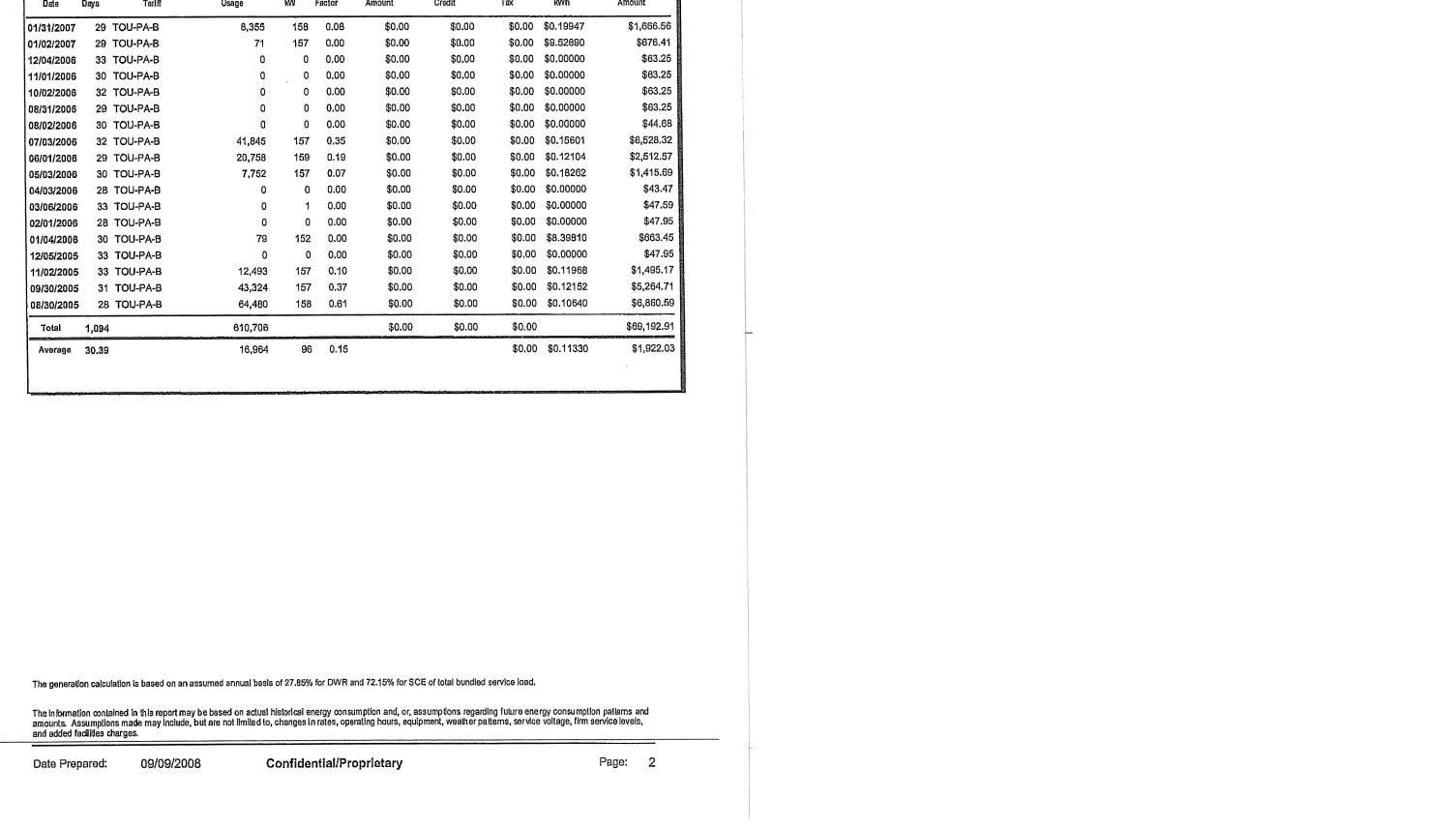
Account Overview For 015-0771-37

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

*The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tarlff	kWh Usage	Max kW	Load LPC PE / PX Factor Amount Credit			City Tax	Cents / kWh	BIII Amount
01/31/2007	29	TOU-PA-B	8,355	158	0.08	\$0.00	\$0.00	\$0.00	\$0.19947	\$1,666.56
01/02/2007	29	TOU-PA-B	71	157	0.00	\$0.00	\$0.00	\$0.00	\$9.52690	\$676.41
12/04/2006	33	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
11/01/2006	30	TOU-PA-B	0	. 0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
10/02/2006	32	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
08/31/2006	29	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
08/02/2006	30	TOU-PA-B	a	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$44.68
07/03/2006	32	TOU-PA-B	41,845	157	0.35	\$0.00	\$0.00	\$0.00	\$0.15601	\$6,528.32
06/01/2006	29	TOU-PA-B	20,758	159	0.19	\$0.00	\$0.00	\$0.00	\$0.12104	\$2,512.57
05/03/2006	30	TOU-PA-B	7,752	157	0.07	\$0.00	\$0.00	\$0.00	\$0.18262	\$1,415.69
04/03/2006	28	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
03/06/2006	33	TOU-PA-B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.59
02/01/2006	28	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
01/04/2006	30	TOU-PA-B	79	152	0.00	\$0.00	\$0.00	\$0.00	\$8.39810	\$663.45
12/05/2005	33	TQU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
11/02/2005	33	TOU-PA-B	12,493	157	0.10	\$0.00	\$0.00	\$0.00	\$0.11968	\$1,495.17
09/30/2005	31	TOU-PA-B	43,324	157	0.37	\$0.00	\$0.00	\$0.00	\$0.12152	\$5,264.71
08/30/2005	28	TOU-PA-B	64,480	158	0.61	\$0.00	\$0.00	\$0.00	\$0.10640	\$6,860.59
Total	1,094		610,706			\$0.00	\$0.00	\$0.00	***************************************	\$69,192.91
Average	30.39		16,964	96	0.15			\$0.00	\$0.11330	\$1,922.03



Account Overview For 013-8245-20

Account Profile Information

Name / Address Inform	nation	Customer / Account Inform	Customer / Account Information				
Customer Name:	JOHN CALANDRI FARMS	Customer Number:	0-000-5074				
Customer Address:	6135 W AVENUE M8 PALMDALE, CA 93551	Customer Account Number: Service Account Number: Installed Service Number:	20-362-4085 013-8245-20 0053-665-22				
Service Account Name:	JOHN CALANDRI FARMS	Site Number:	00102-04-70				
Service Account Address:	42201 60TH ST E LANCASTR, CA 93534	Premise ID; L. R. Number: Old CIS Number:	4450857 3664036 52-36-005-7311-92				
Service Account Prope	erties	Annual Summary	(Most recent 12 Months)				
Account Status:	ACTIVE	Annual kWh Usage:	320,445				
Direct Access:	NO	Annual Max kW:	204				
Facility SIC:	0161	Annual Max kVa;	229				
Meter Number:	V349N005360	Anกual Max kVar:	105				
Meter Phase:	3	Power Factor:	88.9				
Service Voltage:	480	Annual Billed Total:	\$29,437.32				

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* Average Cents/kWh:

\$0.09186

*The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Døys	Terifi	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Biji Amount
08/01/2008	30	TOU-PA-B-I	68,704	200	0.48	\$0.00	\$0.00	\$0.00	\$0.10381	\$7,131.91
07/02/2008	29	TOU-P-S-1-AP	79,888	197	0.58	\$0.00	\$0.00	\$0.00	\$0.06697	\$5,349.87
06/03/2008	32	TOU-P-S-1-AP	60,742	200	0.40	\$0.00	\$0.00	\$0.00	\$0.07791	\$4,732.15
05/02/2008	29	TOU-P-S-1-AP	29,625	202	0.21	\$0.00	\$0.00	\$0.00	\$0.09856	\$2,919.91
04/03/2008	31	TOU-P-S-1-AP	40,952	202	0.27	\$0.00	\$0.00	\$0.00	\$0.08690	\$3,558.73
03/03/2008	31	TOU-P-S-1-AP	13,704	204	0.09	\$0.00	\$0.00	\$0.00	\$0.13606	\$1,864.58
02/01/2008	29	TOU-P-S-1-AP	9,779	201	0.07	\$0. 00	\$0.00	\$0.00	\$0.15921	\$1,556.87
01/03/2008	31	TOU-P-S-1-AP	17,051	202	0.11	\$0.00	\$0.00	\$0.00	\$0.11818	\$2,015.16
12/03/2007	33	TOU-P-S-1-AP	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$80.56
10/31/2007	30	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
10/01/2007	32	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/30/2007	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/01/2007	30	TOU-P-S-1-AP	25,697	210	0.17	\$0.00	\$0.00	\$0.00	\$0.10042	\$2,580.44
07/02/2007	31	TOU-PA-7B	76,682	209	0.49	\$0.00	\$0.00	\$0.00	\$0.10773	\$8,260.69
06/01/2007	30	TOU-PA-7B	57,419	201	0.40	\$0.00	\$0.00	\$0.00	\$0.08739	\$5,018.12
05/02/2007	29	TOU-PA-7B	23,500	201	0,17	\$0.00	\$0.00	\$0.00	\$0.12281	\$2,886.14
04/03/2007	29	TOU-PA-7B	33,962	201	0.24	\$0.00	\$0.00	\$0.00	\$0.10821	\$3,675.12
03/05/2007	32	TOU-PA-7B	38,735	202	0.25	\$0.00	\$0. 00	\$0.00	\$0.10765	\$4,169.81

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Date Prepa	red: 09/09/200)8 Co n	fidential/Proprietar	'Y	Pα(ge:	1	
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Account Overview For 013-8245-20

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWn value is determined by dividing the total bill amount by the total quantity of kWn usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
02/01/2007	29	TOU-PA-7B	7,987	202	0.06	\$0.00	\$0.00	\$0.00	\$0.20929	\$1,671.61
01/03/2007	30	TOU-PA-7B	171	194	0.00	\$0.00	\$0.00	\$0.00	\$4.87234	\$833.17
12/04/2006	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
11/01/2006	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63,25
10/02/2006	32	TOU-PA-7B	2,863	197	0.02	\$0.00	\$0.00	\$0.00	\$0.98789	\$2,828.33
08/31/2006	29	TOU-PA-7B	13,461	199	0.10	\$0.00	\$0.00	\$0.00	\$0.27416	\$3,690.44
08/02/2006	30	TOU-PA-7B	39,101	200	0.27	\$0.00	\$0.00	\$0.00	\$0.13648	\$5,336.60
07/03/2006	31	TOU-PA-7B	50,118	201	0.34	\$0.00	\$0.00	\$0.00	\$0.12377	\$6,203.29
06/02/2006	30	TOU-PA-7B	28,224	201	0.19	\$0.00	\$0.00	\$0.00	\$0.10805	\$3,049.60
05/03/2006	29	TOU-PA-7B	12,477	197	0.09	\$0.00	\$0.00	\$0.00	\$0.14478	\$1,806.41
04/04/2006	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
03/06/2006	32	TOU-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.94
02/02/2006	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
01/04/2006	3 0	TOU-PA-7B	188	199	0.00	\$0.00	\$0.00	\$0.00	\$4.64223	\$872.74
12/05/2005	33	TQU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
11/02/2005	33	TOU-PA-7B	15,799	202	0.10	\$0.00	\$0.00	\$0.00	\$0.11794	\$1,863.38
09/30/2005	31	TOU-PA-7B	56,974	200	0.38	\$0.00	\$0.00	\$0.00	\$0.10159	\$5,788.13
08/30/2005	29	TOU-PA-7B	76,271	202	0.54	\$0,00	\$0.00	\$0.00	\$0.09045	\$6,898.68
Total	1,096		880,074			\$0.00	\$0.00	\$0.00		\$97,179.83
Average	30.44		24,447	145	0.17			\$0.00	\$0.11042	\$2,699.44

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Date Prepared:

09/09/2008

Confidential/Proprietary

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TRANSMISSION VERIFICATION REPORT

TIME : 09/10/2008 14:03 NAME : CALANDRI SONRISE FAX : 6619463557 TEL : 6619469022 SER.# : BROM5J406121

DATE,TIME FAX NO./NAME DURATION PAGE(S) RESULT MODE

09/10 14:02 918186764388 00:00:51 05 OK STANDARD ECM

John A. Calandri 43511 70TH Street East Lancaster, Co. 93535 661-946-9022 Fax 661-946-3557

Calandri/SonRise Farms, LP

TO: Dr Kremin	ATTENTION:
FAX: 818-676-4388	DATE 9-10-08
RE:	PAGES 5 (including cover)

3 year Dump history on your
tuo eletrie pumps
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SOUTHERN CALIFORNIA EDISON #2-19-104-0401 Month Billed Address

Doctor Ranch (East Well)

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Address	42201 60th St. E Lancaster 3-015-0771-37 P0726K-00208d TOLL BA B	10004 COURT OF THE	42201 byth St. E Lancaster 3-015-0771-37 P0726K-002089TOU-PA-B	42201 60th St. E Lancaster 3-015-0771-37 P0726K-002089 TOLL-PA-R	42201 Bith St E Langator	7220 dd: 01. L. Lailcaster 3-017/11-3/ PU/ZBA-002088 LOU-PA-B	42201 6qth St. E Lancaster 3-015-0771-37 P0726K-002089 TOU-PA-B	42201 60th St E I ancastar 2 015 0774 27 B07261 003000 TEN 1 PA PA	יברטן סטוון סו. ב במווכמאנכו	42201 60th St. E Lancaster 3-015-0771-37 P0726K-0	Annual Erith of E 1 and the	42201 04(1) St. E. Lallicaster (3-010-0771-37 PU726K-002089 100-PA-B	42201 60th St E1 ancaster 3-015-0771-37 D0726K_002080 TO 1 BA B	יייייייייייייייייייייייייייייייייייייי	142201 build St. E Lancaster 3-015-0771-37 P0726K-C	42201 60th St E Lancaster 3-015-0771-37 D0726K of	Diopolina a no ma	42201 60th St. E Lancaster 3-015-0771-37 P0726K-002089TOU-PA-B	422011 BOth St E I appartur	1.220 : Com Ct. L. Lancastel (3-013-077 1-37 P.07.26A-002084 OU-PA-B
Month Billed	December	100,000	י מווממו א	February	March		April	May		June	. lenky	out)	August	Conformation	achielinei	October		November	December	

SOUTHERN CALIFORNIA EDISON

SOUTHERN	SOUTHERN CALIFORNIA EDISON				Doctor Ranch (West Well)	nch (Wes	t Well)					
#2-20-362-4085		Account #	Motor #	Rate	Demand	KWH	Billed	Credit	Payed	Per kWH	Hours	Coded To
Month Billed	Adulta 2018 2018 TO LOS SAS SAS SAS SAS SAS SAS SAS SAS SAS S	042 0245 20	73700 000315	_	206 00	5818	\$1 037 95	\$25.96	\$1,011.99 \$ 0.1784	\$ 0.1784	28.24 1	28.24 121005-FZ11604-02265
December	42201 60th St. E Lancaster 3-013-5243-20 (334317-033213 100-17-03	3-013-6243-20	V349D 000215	TOIL PA-6B	104 00	c	\$282.04		\$282.04	#DIV/0!	0.00	0.00 121005-FZ11604-02265
January	42201 buth St. E Lancaster	3-013-0243-20	V349D 000215	TOIL PA-68	104 00	c	\$282.27		\$282.27	#DIV/0i	0.00	0.00 121005-FZ11604-02265
February	42201 60(f) St. E Lancastel (3-013-6243-20 (9343),-000213 (100-1 A-05	3-013-0243-20	12400 000215	TOIL DA GR	104 00	0	\$282.27		\$282.27	#DIV/0i	0.00	0.00 121005-FZ11604-02265
March	42201 6tjth St. E Lancaster 3-013-0243-20 V345N-000213 100-1 Ard	3-013-0243-20	V349N-000213	TO 1 PA 68	00.50	C	\$251.33		\$251.33	#DIV/oi	0.00	0.00 121005-FZ11604-02265
April	42201 60th St. E Lancaster 3-013-0243-20 V349N-000213 100-1 A-02	3-013-0243-20	V349R-000213	20-7 1-001	104.00		\$282.04		\$282.04	#DIV/0I	0 1	0 121005-FZ11604-02265
May	42201 60th St. E Lancaster 3-013-6243-20 V34367 900213 100-1 A-0D	3-013-0243-20	V349R-0000	90 40 101	20.50	0 0	\$282.04		\$282.04	#DIV/0i	0 1	0 121005-FZ11604-02265
June	42201 60th St. E Lancaster 3-013-8245-20 V349R-000215 100-PR-55	3-013-8245-20	V348R-000Z15	100-r-A-00	104.00	5	#202.04 #200.04		\$282 DA	IO//IC#	0	n 121005-FZ11604-02265
July	42201 60th St. E Lancaster 3-013-8245-20 V349K-000215 1000-PA-6B	3-013-8245-20	V349K-000215	100-PA-6B	104.00	5	\$20Z.04		\$330.25	10//10#	0	0 121005-FZ11604-02265
August	42201 60th St. E Lancaster 3-013-8245-20 V349R-000215 110U-PA-6B	3-013-8245-20	V349R-000215	IOU-PA-6B	104.00	5 0	4559.23		£3.65.50	10//10#	0	0121005-F711604-02265
September	42201 60th St. E Lancaster 3-013-8245-20 V349R-000215 TOU-PA-6B	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00	5	\$340.13		60.10	107.10#	2 0	0400E E744E04 000EE
October	142201 Solth St E Lancaster 3-013-8245-20 V349R-060215 TOU-PA-6B	3-013-8245-20	V349R-000215	TOU-PA-6B	103.00	0	\$343.19		\$343.19	#UIV/UI	2	0 121003-F2.11804-02283
Colonel	42201 09th St. E Lancaster 3-013-8245-20 V349R-000215 TOU-PA-6B	3-013-8245-20	V349R-000215	TOU-PA-6B	103.00	0	\$343.19		\$343.19	#DIV/0I	9	0 121005-FZ11604-02265
November	42201 00th 0t. E anomator 3 013 8045,00 [V340R,00015 TOIL-PA-6R	3 013 8245.20	V349R-000215	TOIL-PA-6R	103.00	246	\$669.75		\$669.75	\$ 2.7226	2.38835 1	\$669.75 \$ 2.7226 2.38835 121005-FZ11605-02265
December	42201 outil of E Lailcaster	0-010-0-0	1017000				04 000 10					

0.1	DOCTOR		SOL	WATER		
TOTAL			SOURCE	TER.		
	Potatoes	CO	CROP	SEA./		
	55RA	CONVENTIONAL	NAME	FIELD		
131.87	44		AC.			
	131.87 BOTH WELLS		#	WELL		
25.284	25.284		DEC			
0.000	0.000		JAN			
0.000	0.000		FEB			
0.015	0.015		MAR			
48.488	48.488		APR		20 L	
77.603	77.603		MAY	MOI	04 WAT ANCAST	
168.736	168.736		NOC	NTH	2004 WATER USAGE LANCASTER AREA	
98.784	98.784		JUL		ÄΞ.	
50.490	50.490		AUG			
0.000	0.000		SEP			
0.000	0.000		OCT			
0.000	0.000		NOV			
469.400	469.400		ACFT ACRE	ACCUM. ACFT		
3.560	3.560		ACRE	ACFT /		

Doctor Ranch Lancaster Doctor Wells Water Usage 2004 (Lancaster).xls

e de la companya de l

. 1

RANCH	CROP	FIELD#	WATER SOURCE	DEC BEADING	FUDIUS			
			I WATER BODICE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
		T				*.		
DOCTOR ·	POTATOES	55RA	WELL DIESEL	142.043	404.447			
DOCTOR	DOTATORO			142.043	161.447	19.404		Pre Irrigate
1-001011	POTATOES	55KA	WELL ELECTRIC	329,458	335,338	5.880	25.284	Pre Irrigate

DATE READING T	AKEN:
----------------	-------

TOTAL: 25.284

Copy of Doctor Wells Water Usage 2004 (Lancaster).xls December Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS

DOCTOR	POTATOES	35-3	WELL DIESEL	161,447	161.447	0.000	0.000	Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335,338	335.338	0.000		Pre Irrigate

DATE READING TAKEN: 16-Feb-04

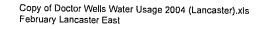
TOTAL: 0.000

Doctor Wells Water Usage 2004 (Lancaster).xls January Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
		174						
DOCTOR	POTATOES	35-3	WELL DIESEL	161,447	161,447	0.000		Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338				Pre Irrigate
· · · · · · · · · · · · · · · · · · ·								· · · · · · · · · · · · · · · · · · ·

DATE READING TAKEN: 1-Mar-04

TOTAL: 0,000



RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
						TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	161,447	161.462	0.015		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335,338	335,338			Pre Irrigate

DATE READING TAKEN: 1-Apr-04

TOTAL: 0.015

Doctor Wells Water Usage 2004 (Lancaster).xls March Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	OKO	11220						
DOCTOR	POTATOES	55RA	WELL DIESEL	161,462	185,462	24.000		
DOCTOR	POTATOES		WELL ELECTRIC	335.338	359.826	24.488	48.488	
500.00								

DATE READING TAKEN: 1-May-04

TOTAL: 48.488

EAST METER READINGS

[CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	CKOF	11221				FF 71.1		
DOCTOR	POTATOES	55RA	WELL DIESEL	185.462	223.677	38.215		
DOCTOR	POTATOES		WELL ELECTRIC	359,826	399.214	39,388	77.603	
DOCTOR		:						

DATE READING TAKEN: 1-Jun-04

TOTAL: 77.603

Doctor Wells Water Usage 2004 (Lancaster).xls May Lancaster East

EAST METER READINGS

	Topon	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	CROP	FIELD#	WATER GOOKSE	5231.3				
	DOTATOES		WELL DIESEL	223.677	307.231	83,554		
DOCTOR	POTATOES		WELL ELECTRIC	399.214	484.396	85.182	168.736	
DOCTOR	POTATOES	DORA	VVLLL LLLOTTIO				,	

DATE READING TAKEN:

1-Jun-04

TÖTAL: 168.736

I	lanan	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	CROP	PIELU#	WATEROOUR					
DOCTOR	POTATOES	55RA	WELL DIESEL	307.231	360.199	52,968		
BOOTER	POTATOES		WELL ELECTRIC	484.396	530.212	45.816	98.784	
DOCTOR	FOIAIOLO							

DATE READING TAKEN:

1-Aug-04

TOTAL: 98.784

EAST METER READINGS

	lanan	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	CROP	FIELU#	WATER GOORGE	DEG III				
*								
DOCTOR	POTATOES	55RA	WELL DIESEL	360.199	386.107	25,908	٠	
DOCTOR	POTATOES		WELL ELECTRIC	530.212	554.794	24.582	50,490	
DOCTOR	100000							
		 						
						L		

DATE READING TAKEN: 1-Sep-04

TOTAL: 50,490

Copy of Doctor Wells Water Usage 2004 (Lancaster).xls August Lancaster East

		Euro D.4	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
RANCH	CROP	FIELD#	WAILKOOOKSE				1 11	
		I		386,107	386,107	0.000		Finish
DOCTOR	POTATOES	55RA	WELL DIESEL	+			i	Finish
DOCTOR	POTATOES	55RA	WELL ELECTRIC	554.794	554.794	0.000	0.000	Fillott
	8 8 8			<u> </u>				
							<u> </u>	

 DE A DIMA	2 TAKEN	1-Oct-04

1-Oct-04

OTAL: 0.000

Doctor Wells Water Usage 2004 (Lancaster).xls September Lancaster East

									Ľ °	LANCASTE	ER AREA	ΣĦ						
WAITE	SEA./	FIELD	FLD.	WELL						MOM	뒤						ACCIIM	ACET
SOURCE	CROP	NAME	AC.	#	DEC	JAN	FEB	MAR	APR	MAY	=		<u>A</u>	CED			2001	3 2
	CON	CONVENTIONAL			1					1477	2014	000	700	OEF	000	200	ACT ACKE	Š
	000	יא ביאן יכואלי																
DOCTOR	Potatoes	55RA	131.87	131 87 BOTH WELLS	780.50	0000	2000	2010	100	77 200	200							
						0.000	0.000	0.010	40,400	600.11	155.735	98./84	50.490 0.000 0.000	0.000	0.000	0.000	469.400	3.560
TOTAL			22.02				-											
Ī			131.07		25.284	0.000	0.000	0.015	48.488	77.603	168.736	98,784	50.490	0.000	0.000	0.000	469,400 3,560	3.56
No.										_								1

9/27/201

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					
DOCTOR	POTATOES	55RA	WELL DIESEL	142.043	161.447	19.404		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	329.458	335.338	5.880	25.284	Pre Irrigate

DATE READING TAKEN:

OTAL: 25.284

Doctor Wells Water Usage 2004 (Lancaster).xls December Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCT O R	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000	0.000	Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335,338	0.000	0.000	Pre Irrigate

DATE READING TAKEN: 16-Feb-04

TOTAL: 0,000

Copy of Doctor Wells Water Usage 2004 (Lancaster).xls January Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000		Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335,338	0.000	0.000	Pre Irrigate
				•				
ı								

DATE READING TAKEN: 1-Mar-04

TOTAL: 0,000

Doctor Wells Water Usage 2004 (Lancaster).xls February Lancaster East

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
, in the second second			1.					
DOCTOR	POTATOES	55RA .	WELL DIESEL	161.447	161.462	0.015		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	335,338	0,000	0.015	Pre Irrigate
			4					

DATE READING TAKEN: 1-Apr-04

TOTAL: 0.015

Copy of Doctor Wells Water Usage 2004 (Lancaster).xis March Lancaster East

EAST METER READINGS

RANCH	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
						1.54		
DOCTOR	POTATOES	55RA	WELL DIESEL	161.462	185.462	24.000		
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	359.826	24.488	48.488	

DATE READING TAKEN: 1-May-04

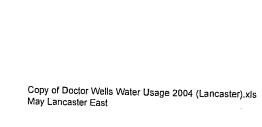
TOTAL: 48.488

Doctor Wells Water Usage 2004 (Lancaster).xls April Lancaster East

RANCH	CROP	EIELD #		T	<u>, </u>			
	CROP	FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
							TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	405.400				
DOCTOR.	POTATOES			185.462	223,677	38.215		
	FOIATOES	DORA	WELL ELECTRIC	359,826	399.214	39.388	77.603	
				ļ ·				

DATE READING TAKEN: 1-Jun-04

TOTAL: 77.603



		FIELD#	WATER SOURCE	BEG READING	ENDING READING	TOTAL		
OCTOR	POTATOER			9 3 4.0		TOTAL	TOTAL	NOTES / COMMENTS
CTOR	POTATOES		WELL DIESEL	223.677		1,		
	POTATOES	55RA	WELL ELECTRIC	399.214	507.231	83.554		
				399,214	484.396	85.182	168.736	

1-Jun-04

TOTAL: 168.736

EAST METER READINGS

RANCH		7	7	1000				
KANCH	CROP	FIELD #	WATER SOURCE	BEG READING	DING ENDING READING TOTAL TOTAL NOTES (DOWN		T T	
				DEG KEADING		TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	1					14.4		
DOCTOR	POTATOES	55RA	WELL DIESEL	307.231	000			
DOCTOR	POTATOES			307.231	360.199	52,968		
		00107	WELL ELECTRIC	484.396	. 530.212	45,816	98.784	
L							23,704	
						i		

DATE READING TAKEN:

1-Aug-04

TOTAL: 98.784

Copy of Doctor Wells Water Usage 2004 (Lancaster).xls July Lancaster East An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001



Date Bill Prepared

Dec 02, 2000 W

Next Meter Read on or about

Jan 03, 2001

Rate Schedule

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

45	-20	TO	J-PA-6	A Commence of the Commence of			1 (800)	896-1245	
e	Meter Number	Dat	es and rom	Readings To	Difference	i N	/ultiplier	Usage	
	P0726K-002343	10/ 049	30/00	12/01/00					
	Mid Peak	10/	30/00	04938 12/01/00	()	40	. 0	kWI
	Off Peak		30/00	01154 12/01/00	C)	40	0	kWł
		029	32	02932	9)	40	0	kWł
	Demand Date	Deman From	d Tim To		ason	Pea	ak	<u> </u> Deman	4
	01/01/01	00;00	00:0	O Win	nter	Mid	Peak	·	kW
	01/01/01	00:00	00:00	O Wir	nter	Off	Peak		kW
• • • •	50% of the Previou Maximum Demand	as ingn	Dillilla	ind Meter Demand :	Information 104.0 kW	on			
	kilowatthour (kWh) Number of days Average usage pel		·Usage	e Compari	son ——	—This	S Year——— .00 .32 .00	Last Ye No Comparab Usage	le
	Not Just Energy								

Just Message We are committed to delivering you creative energy services that add to your comfort and convenience.





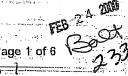
(14-574)

Southern California Edison Company An *EDISON INTERNATIONAL*^{su} Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address CALANDRI, JOHN A 43933 RYCKENBASCH LANCASTER CA 93535

Date Bill Prepared Feb 16, 2000

Your Customer Account Number



TOD	11 4 / .	
UK BOME	MY CO	MO
200°		

Update Amount of Previous Statement 10/05/99

Miscellaneous Adjustment

Summary Of	Service Account	Rate Schedule	Service Address	Current Charges
Billing Detail	3-013-8245-20	TOU-PA-6B	42201 60TH ST E \$	419.00
	3-013-8245-20	TOU-PA-6B	42201 60TH ST E Lancastr, ca	230.90
	3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA	230.90
, ,	3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA	2,442.85



93535	Page 1: of 6	EB 24 200	24-hr. Custo	362-4085 omer Service 896-1245	in a state of the
meh Pu	mp 1	9			1501A16
Amount of Previou	justment		963.13 963.13)	_	
Account E			•••••		0.00
Service Account	Rate Schedule	Service Address		Current Cha	arges
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA	\$	419.	00
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA		230.	90
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA	•	230.	90
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTR, CA	•	2,442.	85
Current amoun	nt must be pa	id by 03/06/00	\$	3,323	3.65
		MAR By E	2 2000		
- Please deta	ch stub below and	d return with your pa	syment -		
• .					

Southern California Edison Company An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead, CA 91771-0001

KENBASCH

Date Bill Prepared Feb 16, 2000

Your Customer Account Number

2-20-362-4085 24-hr. Customer Service

1 (800) 896-1245

Page 2 of 6



Just Torus Message | IMPORTANT INFORMATION ABOUT YOUR DELAYED BILL... | We recently experienced technical difficulties in generating your bill. These issues continue to be resolved and we have enclosed a bill which is for multiple billing periods. Please accept our apology for any inconvenience this might have caused. If you would like to pay the enclosed amount in installments, rather than a single payment, please call us at 1-800-655-4555.

A NEW, IMPROVED BILLING SYSTEM FOR OUR CUSTOMERS

We have improved our billing system. This new billing system allows us to be more innovative and flexible in our billing presentation to you. One feature, allows us to offer summary billing to our customers with more than one residence or business or a residence and a business.

-You now have a brand new CUSTOMER ACCOUNT NUMBER. You can find it in the box at the top right corner of the billing statement. When paying your bill, please write this number on your check or money order. We will temporarily continue to display your old account number. Please note that you also have a separate SERVICE ACCOUNT NUMBER; this number identifies the specific location being served.

We value you as a customer and appreciate the opportunity to serve you even better.

California Edison Company Southern California Edison Company An *EDISON INTERNATIONAL*⁵⁴ Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address JOHN A OTH ST E

Date Bill Prepared Feb.16, 2000 Next Meter Read on or about March 03, 2000 "

Your Customer, 2-20-36

Service Account

STR CA 93534

Old Account # 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

Rate Schedule

24-hr. Custon 1 (800)

Summary Service / Billing Period - 10/01/99 to 11/02/99 (32 days) - Summer/Wint

Current Charges For The	is Account	\$ ′	230.90
State Tax	0 kWh × \$0.00020		0.0
Current Billing Detail Subtota	l	. \$	230.9
Customer Charge			31.4
Demand Charge Total		\$	199.5
Facilities Rel Demand	105 kW × \$1.90000	, \$	199.5
., .	· · · · · · · · · · · · · · · · ·	inner/willer c	reason

\$ 7.22 is your daily average cost this period Service Voltage: 480 Volts Of your total charges, Franchise Fees represents: \$1.87

Average PX Energy Charge during this period was: 5.07 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1.31 0.00 6.30 223.29 0.00 0.00
Current Amount Due	\$ 230.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

0 kWh
0 kWh

Demand Meter Information — 50% of the Previous High Billing Demand: 105.0 kW

Maximum Demand: 0.0 kW

Usage	Comparison	This Year-	Last Year
kilowatthour (kWh) used Number of days		.00	No
Average usage per day		32 .00	Comparable Usage
			3-

Page 3 of 6

•
Service Committee
Account Number
62-4085
mer Service
896-1245
ter Season
199.5
199.5
31.4
230.9
0.0
230.90
230.90
dan di kacamatan di Kacamatan di kacamatan di kacama
or
Usage
0 kWh
0 kWh
0 kWh
0 kWh
0 kWh
0 kWh
1 4 34
—Last Year— No Comparable Usage
Comparable
vaaye

Southern California Edison Company

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address

*≨a*f John A ≨0TH ST E ÁSTR CA 93534 Date Bill Prepared

Feb 16, 2000 Next Meter Read on or about March 03, 2000

Your Customer Account Number 2-20-362-4085

Old Account # Rate Schedule 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Summary Service / Billing Period - 11/02/99 to 12/02/99 (30 days) - Winter Season

7.70 is your daily average cost this ported		230.90
a.god for This Account	. \$	
Current Charges For This Account		0.00
1 kWh w An account	•	230.90
State Tax	Ś	270.00
Current Billing Detail Subtotal		31.40
Customer Charge	.	199.50
Custon		
Demand Charge Total	\$	199.50
105 kW × 61 pages	n ocasoti	
Facilities Rel Demand	r Season	

\$ 7.70 is your daily average cost this period Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$1.87

Average PX Energy Charge during this period was: 3.94 cents/kWh

Detail

CTO o		. Gettra/KAAII
CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Current Amount Due	\$	1.31 0.00 6.30 223.29 0.00 0.00
	\$	230,90
(1) TL 4		400.70

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

L	ec	tr.	ici	ity	•
110	Harry S.	.		·•J.	

Usage

Meter Number	rrom	d Reading To	Difference	Multiplier	
P0726K-002343	11/02/99	12/02/99		urupiici	Usage
Mid Peak	41300 11/02/99	41300 12/02/99	0	40	0 kWh
Off Peak	16517 11/02/99 20587	16517 12/02/99	0	40	0 kWh
		20587	. 0	40	0 kWh
5054	De	emand Moto			- 10111

 Demand Meter Information -50% of the Previous High Billing Demand: 105.0 kW

Maximum Demand: 0.0 kW

kilowatthour (kWh) used Number of days Average usage per day	omparison ———This Year—— . 00 30	Last Year	
	,00	Comparable Usage	

Page 4 of 6

Southern California Edison Company An EDISON INTERNATIONAL™ Company P.O. Box 600, Rosemead, CA 91771-0001

jd Service Address Ć∢i, JOHN A 80TH ST E CASTR CA 93534

Service Account

Date Bill-Prepared Feb 16, 2000

Next Meter Read on or about March 03, 2000

Your Customer Account Number 2-20-362-4085

Rate Schedule 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Current Charges For	r This Accou	unt	\$	2,442.85
State Tax	28,280 kWh	× \$0.00020		5.6
Current Billing Detail Su	btotal		\$	2,437.1
Customer Charge				31.4
Current Energy Bill			\$	2,018.1
Winter Mid Peak Winter Off Peak		× \$0.08164 × \$0.06663		728.2 1,289.9
Demand Charge Total			\$	387.6
Facilities Rel Demand	204 kW	× \$1.90000	\$	387.6
Service / Billing Period - 12	2/02/99 to 01/03	/00(32 days) - W	inter Season	

\$ 76.34 is your daily average cost this period

Service Voltage: 480 Volts

Old Account #

Of your total charges, Franchise Fees represents: \$19.71

Average PX Energy Charge during this period was: 3.17 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	759.88 895.33 99.13 683.21 12.44 73.81 9.05
Current Amount Due	Ġ	2. 442 85

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage

e	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	P0726K-002343	12/02/99	01/03/00			
	Mid Peak	41300 12/02/99	42007 01/03/00	707	40	28,280 kWh
	Off Peak	16517 12/02/99	16740	223	40	8,920 kWh
	oii leak	20587	01/03/00 21071	484	40	19,360 kWh
	Maximum Demand	d: 204.0 kV	J	ison ———T		Last Year—No
	Number of days Average usage pe				32 383.75	Comparable Usage

Page 5 of 6

Southern California Edison Company An *EDISON INTERNATIONALSM* Company P.O. Box 600, Rosemead, CA 91771-0001

nd Service Address ズI, JOHN A 巻0TH ST E CASTR CA 93534

Date Bill Prepared Feb 16, 2000 Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

March 03, 2000

Service Account 3-013-8245-20 52-36-005-7311-92 Rate Schedule TOU-PA-6B

Old Account #

24-hr. Customer Service 1 (800) 896-1245

alimbia distribity a superi peri

\$	387.6 387.6 31.4 419.0
\$	387.6 31.4
\$	387.6 31.4
\$	387.6
\$ 	
Ş	387.6
son	707
- -	son

Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: \$3.39
Average PX Energy Charge during this period was: 3.53 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1.31 0.00 12.24 405.45 0.00 0.00
Current Amount Due	\$ 419.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity						
① Usage	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
3	P0726K-002343	01/03/00	02/01/00		· · · · · · · · · · · · · · · · · · ·	Osaye
	Mid Peak	42007 01/03/00	42007 02/01/00	0	40	0 kWh
	Off Peak	16740 01/03/00	16740 02/01/00	0	40	0 kWh
		21071	21071	0	40	0 kWh
	Maximum Demand	De I: 204.0 kW	mand Meter /	Information –		
_	kilowatthour (kWh) Number of days Average usage pe		age Comparis	son ———Th	nis Year , 00 29 , 00	—Last Year— No Comparable
,					.00	Usage



Southern California Edison Company. An *EDISON INTERNATIONAL*™ Company P.O. Box 600, Rosemead, CA 91771-0001

Customerand Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared March 04, 2000

Next Meter Read on or about April 03, 2000

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

Service Account Old Account # Rate Schedule 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

1 (800) 896-1245



Update Amount of Previous Statement 02/16/00

3,323.65

Summary

Your Account's To	\$5,906.92	
Current amount mu	\$2,583.27	
State Tax	30,600 kWh × \$0.00020	6.12
	ıbtotal	\$ 2,577.15
Customer Charge		31.40
Current Energy Bill	4	\$ 2,150.55
Winter Mid Peak Winter Off Peak	7,440 kWh x \$0.08164 23,160 kWh x \$0.06663	607.40 1,543.15
Demand Charge Tota		\$ 395.20
Facilities Rel Demand	208 kW × \$1.90000	\$ 395.20
Service / Billing Period - 0	2/01/00 to 03/02/00 (30 days) - Wi	nter Season

\$ 86.11 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$20.84
Average PX Energy Charge during this period was: 3,42 cents/kWh

Detail:

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 13.46 79.87 9.79 Current Amount Due 2,583.27

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -(14-574)

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

ervice Address

JOHN A 60TH ST E NCASTR CA 93534

Date Bill Prepared March 04, 2000

Next Meter Read on or about

April 03, 2000

Service Account

Old Account # Rate Schedule

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

3-013-8245-	old Account # •20 52-36-005-7311-92	Rate Sche	dule B			896-1245
Usage	Meter Number P0726K-002343	Dates and From	Readings To	Difference		Usage
	Mid Peak	02/01/00 42007 02/01/00	03/02/00 42772 03/02/00	. 765	40	30,600 kWh
		16740 02/01/00	16926 03/02/00	186	4.0	7,440 kWh
		21071.	21650	579	40	23,160 kWh
	Maximum Demand: 2	—— Dema 208.0 kW	ınd Meter	Informatio	n ———	
	kilowatthour (kWh) use Number of days Average usage per da		Compari	30	-This Year,600.00	———Last Year—— No Comparable
@ =	M-1 1 - 1 - 22 - 23				,020.00	Usage

Jusi for You Not Just Energy...
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Southern California Edison Company An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address -CALANDRI-JOHN-A 42201 60TH ST. E LANCASTR CA 93534

Date Bill Prepared April 11, 2000.

Next Meter Read on or about May 02, 2000

Your Customer Account Number 2-20-362-4085

Service Account Old Account # Rate Schedule 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B 3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Update Payment received 03/04/00 - Thank you

Amount of Previous Statement 03/04/00 Payment received 03/15/00 - Thank you \$ (3,323.65) \$5,906.92 \$ (2,583.27)

Account Balance.....\$

0.

Summary

Current amount mus	t be paid b	y 05/01/00	\$	2,144.
State Tax		× \$0.00020		4.86
Current Billing Detail Sub	total	• • • • • • • • • •	\$2,13	9.74
Customer Charge	•	• • • • • • • • • • • • • • • • • • • •	_	1.40
Current Energy Bill			\$ 1,71	5.04
Winter Mid Peak Winter Off Peak	6,480 kWh 17,800 kWh	× \$0.08164 × \$0.06663	52 1,18	9.03 6.01
Demand Charge Total			\$ 39	3.30
Facilities Rel Demand	207 kW	× \$1.90000	\$ 39	3.30
Service / Billing Period - 03/	/02/00 to:03/31	/00 (29 days) - Wii	nter Season	

Current amount must be paid by 05/01/00 \$ 73.95 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents \$17.30

Average PX Energy Charge during this period was \$3.07 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due 2,144.60

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange: This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Southern California Edison Company An *EDISON INTERNATIONAL^{5M}* Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address

الجير), JOHN A ∍r 60TH ST E NCASTR CA 93534

Date Bill Prepared April 11, 2000

Next Meter Read on or about May 02, 2000

2-20-362-4085

Service Account Old Account # Rate Schedule

24-hr. Customer Service 1 (800) 896-1245

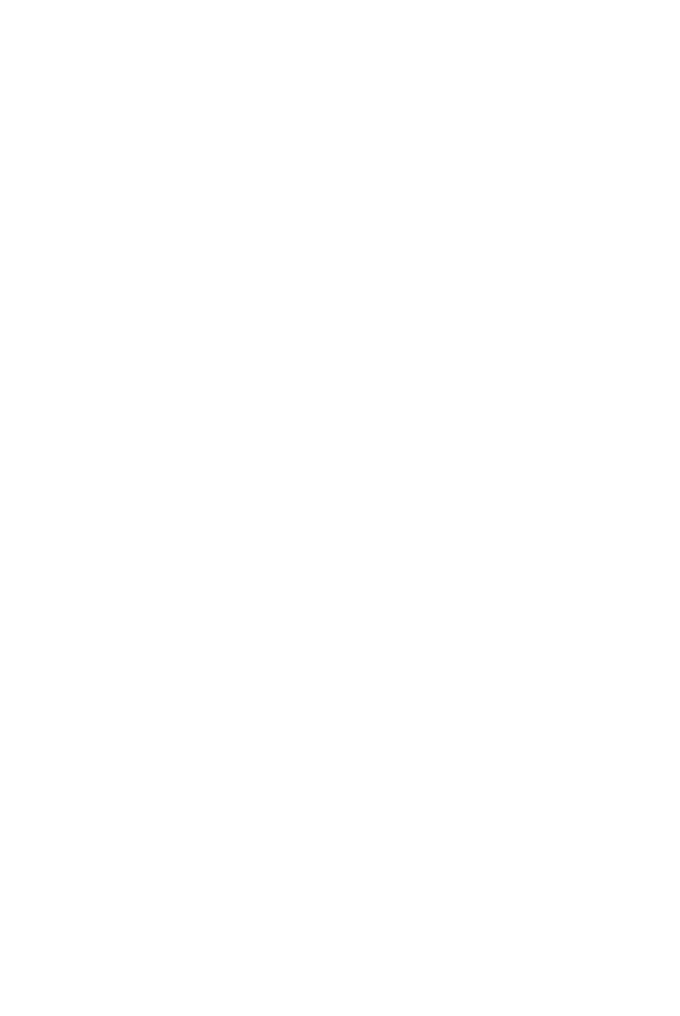
Your Customer Account Number

3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

PO'	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage		
	P0726K-002343	03/02/00	03/31/00					
	Mid Peak	42772 03/02/00	43379 03/31/00	607	40	24,280 kWI		
	Off Peak	16926 03/02/00	17088 03/31/00	162	40	6,480 kWł		
on reak	orr reak	21.650	22095	445	40	17,800 kWł		
	——————————————————————————————————————							
	kilowatthour (kWh) u Number of days Average usage per o	sed	e Compar	ison — 24	-This Year ,280.00 29 837.24	Last Year— No Comparable Usage		

Just for You YOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".





Southern California Edison Company An *EDISON INTERNATIONAL⁵⁴* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E

LANCASTR CA 93534 Service Account 3-013-8245-20 DR Ranch Pa Date Bill Prepared May 04, 2000

Next Meter Read on or about June 01, 2000

Your Customer Account Numb 2-20-362-4085 24-hr. Customer Service

Up

pdate Amount of.
Payment re

Ac

Summary

Service / Billing Period - 03/	31/00 to 05/01/00 (31 days)	- Winter Season			
Facilities Rel Demand	206 kW × \$1.90000	\$ 391,40			
Demand Charge Total					
Winter Mid Peak Winter Off Peak	14,880 kWh × \$0.08164 44,600 kWh × \$0.06663	\$ 391.40 1,214.80 2,971.70			
Current Energy Bill		\$ 4,186.50			
Customer Charge Electric Deferred Refund		31.40 (113.94)			
Current Billing Detail Sub	total	(113.94)			
State Tax		••••• \$ 4,495.36			
	59,480 kWh x \$0.00020	11.90			
Current amount must be paid by 05/23/00 +4 555					

\$ 145.40 is yo Service Volta

Of your total Average PX E

Detail

CTC Charge:
PX Energy C
Transmission
Distribution (
Nuclear Deco
Public Purpo
Other Charge
Electric Defe Current Amo

(1) The Avera purchases competitio

(14-574) - Please

Rate Schedule \\ \frac{1}{500} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Previous Statement 04/11/00 \$2,144.60 eceived 04/27/00 - Thank you \$ (2,144.60) count Balance	_
lling Period - 03/31/00 to 05/01/00 (31 days) - Winter Season	
el Demand 206 kW x \$1.90000 \$ 391.	6 D
Charge Total \$ 391.	
Peak 14,880 kWh × \$0.08164 1,214. Peak 44,600 kWh × \$0.06663 2,971.	
nergy Bill \$ 4.186.	
Charge erred Refund 31.	40
ing Detail Subtotal	
59,480 kWh × \$0.00020 11.5	
mount must be paid by actionian	507.
charges, Franchise Fees represents: \$36,55 Energy Charge during this period was: 3.08 cents/kWh Energy Charges 1,597.76 Charges 1,203 Charges 1,003.93 Charges 2,6.17 Energy Charges 2,6.17 Energy Charges 2,7.76 Energy Charge is based upon the weighted average costs for sethrough the Power Exchange. This service is subject to on. You may purchase electricity from another supplier.	
e detach stub below and return with your payment -	

Southern California Edison Company An *EDISON INTERNATIONAL*⁵⁴ Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared

May 04, 2000 Next Meter Read on or about

June 01, 2000

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

že Account **9013-8245-20** Rate Schedule TOU-PA-6B

1 (800) 896-1245

Po	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002343	03/31/00 43379 03/31/00	05/01/00 44866	3757		F. C.
	Mid Peak		05/01/00	1487	40	59,480 kW
	Off Peak .	17088 03/31/00	17460 05/01/00	372	40	14,880 kW
		22095	23210	1115	40,	44,600 kWI
	Maximum Demand :	Dema 206.0 kW	and Meter	Information]	
	kilowatthour (kWh) u Number of days Average usage per o	sed	e Compar		This Year——— 480.00 31 918.71	——Last Year— No Comparable Usage

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ELECTRIC DEFERRED REFUND...
SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.





Southern California Edison Company An *EDISON INTERNATIONALSM* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDAY JOHN A

42201 60TH ST E LANCASTR CA 93534

Service Account 3-013-8245-20 DR'S Ranch Pamp1

Date Bill Prepared June 02, 2000

Next Meter Read on or about June 30, 2000

Rate Schedule TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 05/04/00 Payment received 05/15/00 - Thank you Payment received 05/15/00 - Thank you

\$4,507.26 \$ (4,507.26)

Account Balance..... \$

0.0

Summary

Current amount mus		\$3,441.9		
State Tax	43,560 kWh	× \$0.00020		8.71
Current Billing Detail Sul			\$ 3	,433.28°
Customer Charge				31.40
Current Energy Bill	ı		\$ 3	,010.48
Winter Mid Peak Winter Off Peak	7,200 kWh 36,360 kWh	× \$0.08164 × \$0.06663	2	587.81 ,422.67
Demand Charge Total			\$	391.40
Facilities Rel Demand	206 kW	× \$1.90000	\$	391.40
Service / Billing Period - 05	/01/00 to 05/31	/00 (30 days) - Wir	nter Season	

\$ 114.73 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$27.76

Average PX Energy Charge during this period was: 4.19 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Southern California Edison Gompany An *EDISON INTERNATIONAL^{su}* Company P.O. Box 600, Rosemeåd, CA 91771-0001

ervice Address

ДОНИ А TH ST E

ASTR CA 93534

Date Bill Prepared June 02, 2000

Next Meter Read on or about June 30, 2000

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

Service Account 3-013-8245-20

Rate Schedule TOU-PA-6B

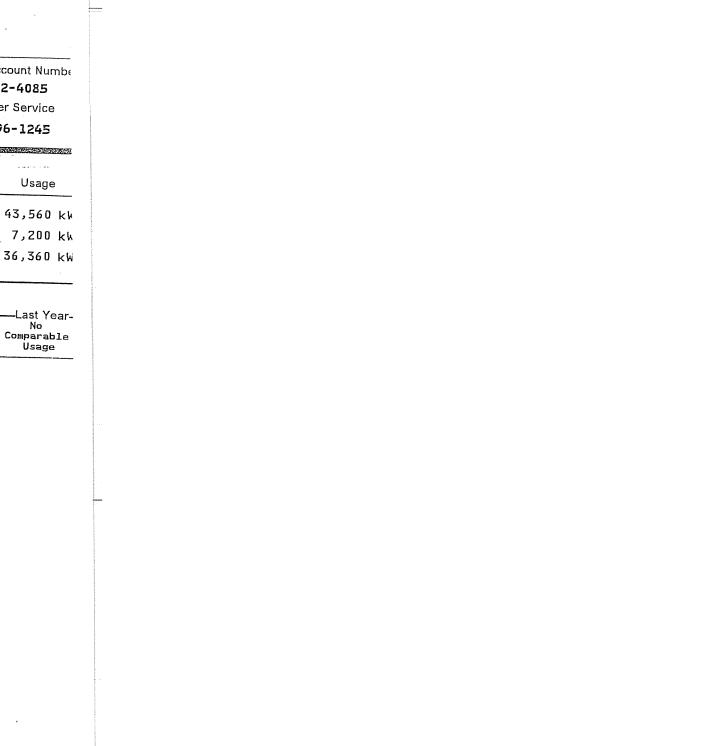
1 (800) 896-1245

200000000000000000000000000000000000000		,	_	RES.		
Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002343	05/01/00	05/31/00			90
- ! - !	Mid Peak	44866 05/01/00	45955 05/31/00	1089	40	43,560 kW
	Off Peak	17460 05/01/00		180	40	7,200 kk
		23210	24119	909	40	36,360 kW
	Maximum Demand :	Dema 206.0 kW	and Meter	Information		
	kilowatthour (kWh) u Number of days Average usage per o	ocu	e Compar	_	This Year——— 560.00 30 452.00	Last Year- No Comparable
_				_,		Usage



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Southern Camornia Euison Company An *EDISON INTERNATIONAL^{sur}* Company P.O. Box 600, Rosemead; CA 91771-0001

Jeervice Address 7, JOHN A 60TH ST E NCASTR CA 93534

Date Bill Prepared July 14, 2000

Next Meter Read on or about Aug 01, 2000

Your Customer Account Numb∈ 2-20-362-4085 24-hr. Customer Service

Service Account 3-013-8245-20

Rate Schedule TOU-PA-6B

1 (800) 896-1245

			, ,	IONESCO.		
Usage	Meter Number	Dates and From	d Readings To	Difference	Multiplier	Usage
	P0726K-002343	05/31/00	06/28/00			osage
	P0726K-002343	45955 06/28/00	49108 06/30/00	3153	40	126,120 kW
	On Peak	00000 06/04/00	00226 06/28/00	226	40	9,040 kW
	On Peak	04196 06/28/00	04196 06/30/00	0	4.0	0 kw
	Mid Peak	00000 06/04/00 17640	00058 06/28/00	58	40	2,320 kW
	Mid Peak	06/28/00 00000	18468 06/30/00 00079	828	40	33,120 kW
	Off Peak	06/04/00 26444	06/28/00 26444	79	40	3,160 kW
	Off Peak	06/28/00	06/30/00	0	40	0 kW
ing the second of the second o	Mid Peak	00000 05/31/00 17640	00089 06/04/00	89	40	3,560 k₩
	Off Peak	05/31/00 24119	17640 06/04/00	0	40	0 kW
		-•	26444	2325	40	93,000 KWI
	Maximum Demand :	—— Dema 203.0 kW	and Meter	Information –		
	kilowatthour (kWh) us Number of days		e Comparis	on ——Th	nis Year 50.00 30	Last Year
	Average usage per da	ay		4,50	15.33	Comparable Usage
- Message	Not Just Energy				**************************************	

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Southern California Edison Company An *EDISON INTERNATIONAL*^{sw} Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A... 42201 60TH ST E

Date Bill Prepared Aug 01, 2000... Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

Service Account 3-013-8245-20

LANCASTR CA 93534

Rate Schedule & TOU-PA-6B

Aug 30, 2000

24-hr. Customer Service 1 (800) 896-1245

12 Pamp

Update Amount of Previous Statement 07/14/00
Payment received 07/31/00 - Thank you Payment received 07/31/00 - Thank you

\$10,805.96 \$ (10,805.96) Account Balance..... \$

0.0

\$8,243.17

Summary

			· · · • • •	U. U
Service / Billing Period - 06/	30/00 to 07/31	/00 (31 days)	Summer Cara	
Summer On Peak	204 kW 204 kW	× \$1.90000 × \$6.85000	\$ 3.	87.60 97.40
Demand Charge Total			\$ 1,78	85 00
Summer On Peak Summer Mid Peak Summer Off Peak	16,080 kWh 21,600 kWh 54,680 kWh	x \$0.06966	1,73 1.5	34.39 04.66 59.25
Current Energy Bill				
Customer Charge			\$ 6,40	18.30
				31.40
Current Billing Detail Sub	total		\$ 8,22	24.70
State Tax	92,360 kWh	× \$0.00020		.8.47
Current amount must	be paid by	/ 08/21/00	\$	8,243.17

\$ 265.91 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$66.51

Average PX Energy Charge during this period was: 12.02 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Southern California Edison Company An *EDISON INTERNATIONAL*[™] Company P.O. Box 600, Rosemead, CA 91771-0001

and Service Address ⊸√DRI, JOHN A

∠01 60TH ST E LANCASTR CA 93534

Date Bill Prepared Aug 01, 2000 Next Meter Read on or about

Your Customer Account Numbe 2-20-362-4085

Service Account 3-013-8245-20

Rate Schedule TOU-PA-6B

Aug 30, 2000

24-hr. Customer Service 1 (800) 896-1245

- 410 017-75	20	TOU-PA-6	В.			
Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002343	3 06/30/00	07/31/00		1	- Jage
	On Peak	00226 06/30/00	02535 07/31/00	2309	40	92,360 kW
	Mid Peak	00058 06/30/00	00460 07/31/00	402	40	16,080 kW
•	Off Peak	00079 06/30/00	00619 07/31/00	540	40	21,600 kW
		00089	01456	1367	40	54,680 kW
	Demand Date	Demand Tim From To	e Sea	son	Peak	Demand
. •	07/19/00	14:45 14:4	5 Sum		On Peak	
en tyski etter		11:15 11:1		·	lid Peak	204 kW 202 kW
	07/26/00	06:15 06:19	Sum	• • •	Off Peak	202 kW
	Maximum Demano	——— Dema I: 204.0 kW	nd Meter	Information		
	kilowatthour (kWh) Number of days Average usage pe		Compari		This Year———— 360.00 31 979.35	——Last Year— No Comparable Usage

Just For You Not Just Energy...
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Southern California Edison Company An *EDISON INTERNATIONAL*²⁴ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E .

Date Bill Prepared Aug 31, 2000

Your Customer Account Number

LANCASTR CA 93534

Next Meter Read on or about Sept 29, 2000

2-20-362-4085

Service Account 3-013-8245-20 DRIS

Rate Schedule TOU-PA-6B

24-hr. Customer Service

1 (800) 896-1245



Amount of Previous Statement 08/01/00 Payment received 08/21/00 - Thank you

Payment received 08/21/00 - Thank you Account Balance.... \$

\$8,243.17 \$ (8,243.17)

\$5,625.0

0 :

Summary

Current amount must	be paid by	y 09/19/00	\$5,625.0
State Tax	54,600 kWh		10.92
Current Billing Detail Subt	iotai	• • • • • • • • •	\$ 5,614.08
***			31.40
Customer Charge			\$ 3,780.18
Current Energy Bill			
Summer On Peak Summer Mid Peak Summer Off Peak	9,560 kWh 11,840 kWh 33,200 kWh	× \$0.06966	1,031.14 824.77 1,924.27
Demand Charge Total	•		\$ 1,802.50
Summer On Peak	206 kW 206 kW	× \$1.90000 × \$6.85000	\$ 391.40 1,411.10
Facilities Rel Demand		•	- Summer Season
Service / Billing Period - 07/	31/00 to 08/30	/00 (30 days)	- Summer Cooper

\$ 187.50 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Lees represents: \$45.40 Average PX Energy Charge during this period was 16.2 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due 5,625.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -(14-574)

_		



Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

____ORI, JOHN A ⊿1.60TH ST E ÄNCASTR CA 93534

Date Bill Prepared Aug 31, 2000

Next Meter Read on or about Sept 29, 2000

Your Customer Account Numb 2-20-362-4085 24-hr. Customer Service

Service Account 3-013-8245-20

Rate Schedule TOU-PA-6B

1 (800) 896-1245

	- 2 0	T	OU-PA-6	3	. :		_ ; _ ; _ ;	090-1245
Usage	Meter Number		ates and From	Readings To	Differ	ence	Multiplier	
	P0726K-0023	43 07	7/31/00	08/30/00			- indiaphot	Usage
	On Peak	02 07	2535 7/31/00	03900 08/30/00		1365	40	54,600 kl
	Mid Peak	07	0460 7/31/00	00699 08/30/00		239	40	9,560 kv
	Off Peak	07	/31/00	00915 08/30/00		296	40	11,840 kV
·		0.1	.456	02286		830	40	33,200 kk
	Demand Date	Dema From	nd . Time To		son	ł	^o eak	Demand
	08/22/00	13:45	13:45	Sum	mer		- D - I	
	08/11/00	09:15	09:15		mer		n Peak	206 kW
	08/05/00	13:15				· M:	id Peak	204 KW
	3.2. 3.0	12:15	13:15	Sum	mer	0-	ff Peak	205 kW
	Maximum Dema	nd: 206	– Demai .0 kW	nd Meter	Inform	ation		
	kilowatthour (kW Number of days Average usage p		–Usage	Comparis	son —	54,6	00.00 30	Last Year- No Comparable
® в <i>т</i>	Not Just English					٥ر ــ	20.00	Usage

Just For You Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



LANCASTR CA 93534

Southern California Edison Company An EDISON INTERNATIONAL^{54*} Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALAHORT, JOHN A 42201 60TH ST E

Date Bill Prepared Sept 30, 2000

Next Meter Read on or about Oct/31, 2000

Your Customer Account Numb 2-20-362-4085

Service Account 3-013-8245-20 DR#

Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Update

Amount of Previous Statement 08/31/00 Payment received 09/18/00 - Thank you

\$5,625.00 \$ (5,625.00) Account Balance..... \$

Summary

C51346	
0092	
四旬回回	
9060)	

Current amount must	\$4,082.(
					\$0,00020	6,56
State Tax						\$ 4,075.50
Current Billing Detail Subt	otal					Property of the Control of the Contr
Customer Charge						
Current Energy Bill						\$ 2,241.60
Summer Mid Peak Summer Off Peak	8,	,920 ,120 ,760	k₩h k₩h k₩h	×	\$0.10786 \$0.06966 \$0.05796	530.07
Summer On Book		000				\$ 1,802.50
Demand Charge Total						1,411.10
Facilities Rel Demand Summer On Peak		206 206	kW	×	\$1.90000 \$6.85000	\$ 391.40
Service / Billing Period - 08/	30/0	0 to	09/29	/00	(30 days	s) - Summer Season

\$ 136.07 is your daily average cost this period Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$32.96
Average PX Energy Charge during this period was 13,09 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due 4,082.06

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

∡JOHN A SOTH STE ÉASTR CA 93534

Date Bill Prepared Sept 30, 2000 Next Meter Read on or about Oct 31, 2000

Your Customer Account Numbe 2-20-362-4085

24-hr. Customer Service

Service Account 3-013-8245-20

1 (800) 896-1245

Usage	Meter Number	Da	ites-and From	Readings To [Difference	Multiplier	Usage
	P0726K-002		/30/00	09/29/00			
	On Peak		900 /30/00	04720 09/29/00	820	. 40	32,800 kW
	Mid Peak		699	00822 09/29/00	123	40	4,920 kW
	Off Peak		915	01118 09/29/00	203	40	8,120 kW
				02780	494	40,	19,760 kWI
	Demand Date	Demai From	nd Time To	Seas	on	Peak	Demand
	09/01/00	14:45	14:45	Summ	er ()n Peak	206 kW
	09/01/00	21:45	21:45	Summ	er þ	lid Peak	200 KW
en e	09/23/00	07:30	07:30	Summ		ff Peak	205 KW
	Maximum Dem	and: 206.	– Demar 0 kW	nd Meter Ir	ıformation		
	kilowatthour (k Number of day Average usage	S.	-Usage	Compariso	32,	This Year——— 800.00 30 093.33	Last Year No Comparable
Ø 3.4	Not lust Engl		·····				Usage

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Dec.02, 2000

Next Meter Read on or about Jan 03, 2001

Your Customer Account Numb 2-20-362-4085 24-hr. Customer Service

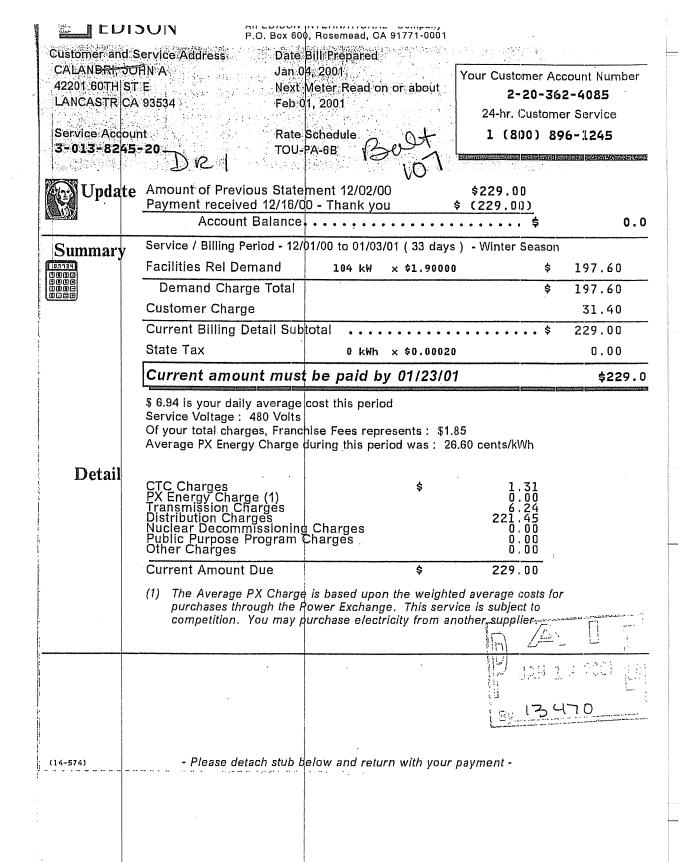
್ರತ-8245-20

Rate-Schedule TOU-PA-6B

1 (800) 896-1245

Meter Number	D.a	ites and F From	Readings	Difference				lud.
P0726K-00	2343 10	/30/00	12/07/00	Diller effe	1	Multiplier	Usag∈	9
Mid Peak	04 10.	938 /30/00 :	12/01/00 04938 12/01/00	0		40	. 0	k
Off Peak	10.	/30/00]	9 01154 0/00 12/01/00		0 40		. 0	
	92	932 (40	0	k
Demand Date	Demar From	nd Time To	Sea	son	Pea	nde .		
01/01/01	00:00	00:00	Win				Demand	i i
01/01/01	00:00		MTU.	ter	Mid Peak		0	k١
	00.00	00:00	0 Winter		Off Peak		0	k۷
50% of the Pr Maximum Der	evious High nand: 0.0 k		d Meter I	nformatio 04.0 kW	n·—	 	Miller Beerley (1997)	
kilowatthour (F Number of day Average usage	(Wh) used		Comparis	on ———	-This	Year .00 32	Last Ye	ar- Le

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



II EDISON AN EDISON INTERINATIONAL COMPANY

		0, Rosemead, CA 91771-0001	•
Cuatomer and s	Service Address Date	Bill Prepared	
CALANDRI, JC	OHN A Feb.	01, 2001	Your Customer Account Number
42201 60TH ST	(1) ** * * * * * * * * * * * * * * * * *	Meter Read on or about	2-20-362-4085
LANCASTR CA	(93534 Marc	h 05, 2001	24-hr. Customer Service
Service Accou	nt Rate	Schedule	1 (800) 896-1245
3-013-8245		PA-6B BULE	
	R# /	159	
Update	Amount of Previous State Payment received 01/22/0	ment 01/04/01	\$229.00 \$ (229.00)
	Account Balance		\$ 0.0
~	Service / Billing Period - 01,	/03/01 to 01/31/01 / 29 days	•
Summary	Facilities Rel Demand	,	•
0036 0036 0036 0036		103 kW × \$1.9000	
00000 0000	Demand Charge Total		\$ 195.7 0
	Customer Charge		31.40
	Current Billing Detail Sub	total	\$ 227.10
	State Tax	0 kWh × \$0.0002	0.00
	Current amount mus	t be paid by 02/20/0	1 \$227.1
	\$ 8.11 is your daily average Service Voltage: 480 Volts Of your total charges, Franc Average PX Energy Charge	hise Fees represents: \$1	
Detail	•		
Detan	CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Emergency Procurement Other Charges	g Charges Charges Surcharge	1.31 0.00 2.00 0.00 0.00 0.00 0.00
	Current Amount Due	\$	28y.10 \5702
	purchases through the l	e is based upon the weight Power Exchange. This serv burchase electricity from a	vice is subject to
(14-574)	- Please detach stud t	elow and return with your	payment -
		1	

An EDISON INTERNATIONAL Company P.O. Box 600; Rosemead, CA 91771-0001

and Service Address JORI, JOHN A

01 60TH ST E

ANCASTR CA 93534

Date Bill Prepared Feb 01, 2001

Next Meter Read on or about March 05, 2001

Your Customer Account Number 2-20-362-4085

Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

	11
CHARACTER ST	- 1
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10. YiY.21	
Lunr III resul	
I	

Usage

Service Account

3-013-8245-20

Meter Number		s and l	Readings To	Difference		ultiplier	U	sage	
P0726K-00234	3 01/03 0493		01/31/01	0		40		0	kWh
Mid Peak	01/0		04938 01/31/01	U		40		U	KWN
044 DI-	0115	-	01154	0		40		0	kWh
Off Peak	0293		01/31/01 02932	. 0		40		0	kWh
Demand Date	Demand From	Time To		ason	Pea	k	De	man	d
01/12/01	12:00	12:00	Wi	nter	Mid	Peak		0	kW
01/01/01	00:00	00:00	Wi	nter	Off	Peak		0	kW
50% of the Previ	ous High E	illing		Informatic 103.0 kW	on —		***************************************		
		Usage	Compar	ison ——	Thi	s Year		st Y	ear
kilowatthour (kWl Number of days Average usage p		Jungo	, 00///pu/			.00 28 .00	Com	No para Jsag	ble

Just For You Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

ELIEDISON°

Customer and Solvice Address CALANDRI, JOHN A

42201 60TH ST E LANCASTR CA 93534

Service Account 3-013-8245-20 Rate Schedule

Next Meter Read on or about

An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared March 06, 2001

April 03, 2001

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 02/01/01 Payment received 02/17/01 - Thank you

\$227.10 \$ (227.10)

Account Balance

0.0

Summary

Current amount must be paid by 03/26/01 \$2,065.6						
State Tax	19,080 kWh	× \$0.00020		3.82		
Current Billing Detail Sub	total		\$ 2,	061.83		
Customer Charge EPS*	19,080 kWh	× \$0.01000		31.40 190.80		
Current Energy Bill			\$ 1,	452.03		
Winter Mid Peak Winter Off Peak	12,040 kWh 7,040 kWh	× \$0.08164 × \$0.06663		982.95 469.08		
Demand Charge Total			\$	387.60		
Facilities Rel Demand	204 kW	× \$1.90000	\$	387.60		
Service / Billing Period - 01/	31/01 to 03/02	/01 (30 days) - V	Vinter Season			

\$ 68.86 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$15.13

Average PX Energy Charge during this period was: 13.92 cents/kWh
*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved
by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

(14-574) - Please detach stub below and return with your payment - An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Ŕ CA 93534

Date Bill Prepared

March 06, 2001 Next Meter Read on or about

April 03, 2001

Rate Schedule TOU-PA-6B

Detail

∌rvice Account

3-013-8245-20

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Emergency Procurement Other Charges	Charges Charges Surcharge	\$	(1,441.18) 2,656.39 (9,70) 605.03 8.40 49.80 190.80
Current Amount Due		Ś	2.065.65

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

1
Į

Usage

Meter Number	Dates Fro	and m	Readings To	Difference	Multiplier	Usage	
P0726K-00234	3 01/31 04938		03/02/01 05415	477	40	19,080 kWh	
Mid Peak	01/31		03/02/01	777	70	17,000 KWII	
Off Peak	01154		01455	301	40	12,040 kWh	
off reak	01/31 02932		03/02/01 03108	176	40	7,040 kWh	
Demand Date	Demand From	Tim To		ason	Peak	Demand	
02/21/01	09:45	09:4	5 Wir	nter	Mid Peak	203 kW	
02/18/01	09:45	09:4	5 Wir	nter	Off Peak	204 kW	
——————————————————————————————————————							
kilowatthour (kWl Number of days Average usage p	n) usea	sage	e Compar	ison ————	-This Year ,080.00 30 636.00	Last Year————————————————————————————————————	
		1		**			

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

especial control	
Your Customer	Account Number
2-20-	362-4085
	omer Service
1 (800)	896-1245
77.0	7. 360-0. 3 5-5818
(1,441.18) 2,656.39 (9.70) 605.03 8.40 49.80 190.80 6.11	
605.03	
49.80 190.80	
2,065.65	
d average costs ce is subject to other supplier.	for
other supplier.	
Multiplier	Usage
40	19,080 kWh
40	12,040 kWh
40	7,040 kWh
Peak	Demand
Mid Peak	203 kW
Off Peak	204 kW
n	
n	
-This Year-	Last Year
-This Year 0,080.00 30 636.00	Last Year————————————————————————————————————
000.00	1,020.00
gy services (
•	-



An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared April 04, 2001

Next Meter Read on or about May 02, 2001

Your Customer Account Number 2-20-362-4085

Service Account 3-013-8245-20 DR Pump #1

TOU-PA-6B

Rate Schedule

24-hr. Customer Service 1 (800) 896-1245

(2)	Upo	
The second second		

date Amount of Previous Statement 03/06/01 Payment received 03/24/01 - Thank you

\$2,065.65 \$ (2,065.65) Account Balance

0.0

Summary

Current amount must	be paid by	/ 04/23/01		\$2,624.1
State Tax	25,800 kWh	× \$0.00020		5.16
Current Billing Detail Sub	otal	• • • • • • • • • • • • • • • • • • • •	\$ 2	,619.00
Customer Charge	25,800 kWh			31.40 258.00
Current Energy Bill		•	\$ 1	,938.20
Winter Mid Peak Winter Off Peak	14,600 kWh 11,200 kWh	× \$0.08164 × \$0.06663	1	,191.94 746.26
Demand Charge Total			\$	391.40
Facilities Rel Demand	206 kW	× \$1.90000	\$	391.40
Service / Billing Period - 03/	02/01 to 04/03	/01 (32 days) -	Winter Season	7131

\$ 82.01 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$21.18

Average PX Energy Charge during this period was: 13.81 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



- Please detach stub below and return with your payment -

์สี Service Address AI, JOHN A 60TH ST E CASTR CA 93534

An EUISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001 Date Bill Prepared

April 04, 2001

Next Meter Read on or about

May 02, 2001

Rate Schedule

Service Account 3-013-8245-20

TOU-PA-6B

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioni Public Purpose Program Emergency Procuremen Other Charges	ng Charges Charges t Surcharge	\$ (1,944.98) 3,562.50 (17.31) 679.00 11.35 67.34 258.00 8.26
Current Amount Due		\$ 2,624.16

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

P

Usage

	nber		es and rom	Readings To	Difference	e M	lultiplier		Usage
P072	26K-002343		02/01	04/03/01	······································				
Mid	Peak	054: 03/	15 02/01	06060 04/03/01	64.	5	40	2	5,800 kW
0ff	Peak	0145 037	55 02/01	01820 04/03/01	36	5	40	1	4,600 kW
		031		03388	28	0	40	1	1,200 kW
Dema Date		Deman From	d Tim To		ison	Pea	ık		Demand
03/1	16/01 1	7:00	17:0) Wir	nter	Mid	Peak;		203 KW
03/1	L 5/01 0	16:30	06:30) Wir	nter	Off	Peak.		206 kW
	•								
			Dema	nd Meter	Informati	on —			
Maxi	mum Demand	1: 206.0	kW						
Num	vatthour (kWh) ber of days age usage pe		Usage	e Compari	ison ——	800,800	s Year—— 30 32 25		Last Year- ,280.00 29 837.24

Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY...
especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.

Your Customer	Account Numbe
2-20-	362-4085
24-hr. Custo	mer Service
1 (800)	896-1245
	A DESCRIPTION OF THE PROPERTY
(1 066 00)	
(1,944.98) 3,562.50 (17.31) 679.00 11.35 67.34 258.00 8.26	
(17.31) 679.00	
11.35 67.34	
258.00 8.26	
2,624.16	
d average costs	for
ce is subject to	101
other supplier.	
Multiplier	Usage
40	25,800 kW
40	14,600 kW
40	11,200 kW
Peak	Demand
Mid Peak:	. 203 kW
Off Peak	206 kW
n ————	
-This Year ,800.00	Last Year- 24,280.00
32	29
806.25	837.24
NG ENERGY	
e extremely lov that due to rec	v and curring
de the reliable	service
Please contir	iue to
•	



An *EDISON INTERNATIONAL*² Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

July 06, 2001

Next Meter Read on or about

Aug 01, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule **3-013-8245-20** Group A040 Doctor 1

TOU-PA-6B

Bolt 657 1 (800) 896-1245

0	Ţ

Update Amount of Previous Statement 06/30/01

13,761.01

Summary

Facilities Rel Demand	206 kW × \$1.90000 205 kW × \$6.85000 × 26/28 dia	\$ 391.40 ys 1,303.95
Summer On Peak	205 kW × \$6.85000 × 26/28 dia	\$ 1,695.35
Demand Charge Total		· - •
Summer On Peak Summer Mid Peak	21,782 kWh x \$0.16965 25,197 kWh x \$0.09466	3,695.32 2.385.15
Summer Off Peak	39,211 kWh × \$0.08296	2,385.15 3,252.94 184.91
Winter Mid Peak Winter Off Peak	2,265 kWh x \$0.08164 3,439 kWh x \$0.06663	229.14
Current Energy Bill		\$ 9,747.46
Customer Charge .		31.40 65.64
EPS*	6,564 kWh x \$0.01000	
Current Billing Detail Subt	otal	\$11,539.85
California 20% Rebate State Tax	\$ 11,539.85 × 20.00000% 91,894 kWh × \$0.00020	(2,307.97) 18.38
Current amount must	be paid by 07/25/01	\$9 , 250.26
Your Account's Tota	l Balance Due	\$23,011.27

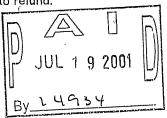
\$ 330.37 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$93.32

Average Energy Charge during this period is: 9.46 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This

surcharge is temporary and is subject to refund.



- Please detach stub below and return with your payment -

(1	4-	5	7	4)	

An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address

MUOHN A

Date Bill Prepared

July 06, 2001

Next Meter Read on or about

2-20-362-4085

Aug 01, 2001

24-hr. Customer Service

Your Customer Account Number

Service Account **3-013-8245-20** Group A040

øTH ST E

CASTR CA 93534

Rotating Outage Rate Schedule TOU-PA-6B

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C California 20% Rebate Emergency Procurement S Other Charges	Charges Charges	× \$0.09317	\$	1,645.94 7,043.31 169.76 2,332.16 232.49 (2,307.97) 65.64 29.42
Current Amount Due			Ś	9.250 26

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

Meter Number	Dates and F From	Readings To	Usage	
ACTUAL READ V349M-000040	06/01/01	06/29/01	91,894	lcWh
ACTUAL READ V349M-000040	06/01/01	06/29/01	46,471	kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/14/01	17:15	17:30	Summer	On Peak	205 kW
06/14/01	18:30	18:45	Summer	Mid Peak	204 KW
06/24/01	17:00	17:15	Summer	Off Peak	206 KW
06/01/01	17:15	17:30	Winter	Mid Peak	202 kW
06/02/01	16:15	16:30	Winter	Off Peak	205 kW

Demand Meter Information

Maximum Demand: 206.0 kW Reactive Demand: 104.0 kVar

Kilowatt-hour (kWh) used Number of days Average usage per day Percent change	sage Comparison ———This Yo 91,894.00 20 3,281.9 (27)	0 135,160.00 3 30 3 4,505.33
rercent change	(27);	'

- Continued on Next Page -

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA'91771-0001 Mailing Address Date Bill Prepared JOHN A CKENBASCH

June 30, 2001

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service 1 (800) 896-1245

\$

Bolt

Page 1 of 5

Update Amount of Previous Statement 04/04/01 Payment received 04/23/01 - Thank you

\$2,624.16 \$ (2,624.16)

Account Balance.....

Summary Service Account nOf Billing Detail

STER CA 93535

Doctor #1

Rate Schedule Service Address 3-013-8245-20 TOU-PA-6B

42201 60TH ST E LANCASTR, CA

8,635.82

3-013-8245-20 TOU-PA-6B

42201 60TH ST E LANCASTR, CA

5,125.19

Current Charge

0.0

Current amount must be paid by 07/19/01

13,761.0

Just Message YOUR BILL HAS CHANGED
Your June bill reflects state ordered rate changes and programs. For more details, please read the enclosed Customer Connection brochure.

(14-574)

- Please detach stub below and return with your payment -

Payment Stub

Please pay total amount now due Thank you for Daying promptly

Past due if not usic by 07/19/01

\$13,761.01 En en the amount you paid 👂 🕏

For payment location, call: 1 (800) 747-8908 Make check payable to Southern California Edison

Your Customer Account #: 2-20-362-4085

P.O. Box 600 Rosemead, Ca 91771-0001

CALANDRI, JOHN A SONRISE FARMS 43933 RYCKENBASCH LANCASTER CA 93535

20 362 4085 00000071 000000000013761010001376101

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address M, JOHN A

OTH ST E ASTR CA 93534

Date Bill Prepared June 30, 2001 Next Meter Read on or about

Your Customer 2-20-30

July 02, 2001

Service Account 3-013-8245-20 Group A040

Rotating Outage Rate Schedule TOU-PA-6B

24-hr. Custo 1 (800)

Summary Service / Billing Period - 04/03/01 to 05/02/01 (29 days) - Winter Seaso

Current Charges For	This Account	\$ 8,635.82
State Tax	97,536 kWh × \$0.00020	 19.51
Current Billing Detail Sub	total	\$ 8,616.31
Customer Charge	97,536 kWh × \$0.01000	31.40 975. 3 6
Current Energy Bill		\$ 7,221.95
Winter Mid Peak Winter Off Peak	48,176 kWh x \$0.08164 49,360 kWh x \$0.06663	3,933.09 3,288.86
Demand Charge Total		\$ 387.60
Facilities Rel Demand	204 k₩ × \$1.90000	\$ 387.60

\$ 297.79 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$69.68

Average Energy Charge during this period is: 6.25 cents/kWh
*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was appropriate the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

Energy Charges (E):
Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Emergency Procurement Surcharge
Other Charges Current Amount Due 8,635

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service subject to competition. You may purchase electricity from another supplier.

Electricity

Usage

04/04/01	18:30	18	:45	Winter	Mid Peak	204 KW
Demand Date	Demand From	T	ime o	Season	Peak	Demand
	U		04/03/01	05/02/01	49,373	kVarh
ACTUAL READ	0		i .		89,935	kWh
ACTUAL READ V349M-00004	0		04/03/01	05/02/01	0	k₩h
ACTUAL READ V349M-00004	0		04/03/01	05/02/01	7,601	
ACTUAL READ P0726K-0023	43		04/03/01	05/02/01	7 (01	
Meter Number			Dates and From	Readings To	Vsag	je

Page 2 of 5

Account Number	
omer Service 896-1245	
on	
\$ 387.60	
387.60	
3,933.09 3,288.86	
7,221.95	
31.40 975. 3 6	
8,616.31	
19.51	
3,635.82	
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Demand	
204 kW	

An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

AI, JOHN A

60TH ST E CASTR CA 93534 Date Bill Prepared

June 30, 2001

Next Meter Read on or about

July 02, 2001

Your Customer Account Number

2-20-362-4085

Service Account 3-013-8245-20 Group A040

Rotating Outage Rate Schedule

TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

04/07/01

d Service Address

09:00

09:15 Winter

·Usage Comparison –

Off Peak

202 kW

-Demand Meter Information -

Maximum Demand: 204.0 kW Reactive Demand: 103.0 kVar

Kilowatt-hour (kWh) used Number of days Average usage per day

-This Year--97,536.00 29 3,363.31

Last Year-59,480.00

1,918.71

* * * Important Message regarding this Service Account * * *

CALIFORNIA 20/20 REBATE PROGRAM
Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION

The Rotating Outage group number shown on the upper portion of the bill may change at any time without notice due to electric system operating needs. SCE cannot predict or forecast exactly when an outage group may be affected by a rotating outage, due to the uncertainties of electric system operating conditions during emergencies.

Page 3 of 5

Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Ad Service Address A, JOHN A OTH ST E

Date Bill Prepared

June 30, 2001

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

July 02, 2001

Service Account 3-013-8245-20 Group A040

ĆASTR CA 93534

Rotating Outage

Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Summary Service / Billing Period - 05/02/01 to 06/01/01 (30 days) - Winter Season

Current Charges For	This Accoun	t	\$ 5,125.19
State Tax	56,716 kWh ×	\$0.00020	 11.34
Current Billing Detail Subt	otal		\$ 5,113.85
Customer Charge EPS*	56,716 kWh ×	\$0.01000	31.40 567.16
Current Energy Bill			\$ 4,127.69
Winter Mid Peak Winter Off Peak	23,231 kWh × 33,485 kWh ×	\$0.08164 \$0.06663	1,896.58 2,231.11
Demand Charge Total			\$ 387.60
Facilities Rel Demand	204 kW ×	\$1.90000	\$ 387.60

\$ 170.84 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$41.36

Average Energy Charge during this period is: 6.13 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

Energy Charges (E): Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C Emergency Procurement S Other Charges	Charges harges urcharge	\$ 3,475.06 (76.24) 973.17 24.39 143.49 567.16 18.16
Current Amount Due	,	\$ 5,125.19

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

Electricity

	Meter		Dates and F	Readings			•	
е	Number		From	To		Usag	е	
	ACTUAL READ V349M-00004	0	05/02/01	06/01/01		56,716	kWh	
	ACTUAL READ V349M-00004	o ·	05/02/01	06/01/01		28,722		
	Demand Date	Demand From	Time To.	Season	Pea	ık	Demano	dt
	05/18/01	20:15	20:30	Winter	Mid	Peak	204	kW
	05/18/01	04:00	04:15	Winter	Off	Peak	204	kW
			Demand Met	er Informatio	on			

Maximum Demand: 204.0 kW

Page 4 of 5

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address AI, JOHN A 60TH ST E ACASTR CA 93534

Date Bill Prepared June 30, 2001

Next Meter Read on or about July 02, 2001

Your Customer Account Number 2-20-362-4085

Service Account Rotating Outage 3-013-8245-20 Group A040

Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Reactive Demand: 103.0 kVar

.Last Year----Usage Comparison -_This Year-56,716.00 43,560.00 Kilowatt-hour (kWh) used Number of days Average usage per day 1,452.00 1,890.53

Important Message regarding this Service Account * * *

CALIFORNIA 20/20 REBATE PROGRAM Earn a 20% rebate on your monthly electricity charges this Summer! For information on the California 20/20 Rebate Program visit our Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION

The Rotating Outage group number shown on the upper portion of the bill may change at any time without notice due to electric system operating needs.

SCE cannot predict or forecast exactly when an outage group may be affected by a rotating outage, due to the uncertainties of electric system operating conditions during emergencies.

Page 5 of 5



An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

Aug 03, 2001

Next Meter Read on or about Aug 30, 2001

Your Custom 2-20

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

1 (800



Update Amount of Previous Statement 07/06/01
Payment received 07/23/01 - Thank you

\$23,011.27 \$ (23,011.27)

Account Balance......

Summary

•	Current amount mus	t be paid by 08/22/01	\$6,934.3
	California 20% Rebate State Tax	\$ 8,651.45 × 20.00000% 66,106 kWh × \$0.00020	(1,730.29) 13.22
	Current Billing Detail Sub	total	. \$ 8,651.45
	Customer Charge		31.40
	Current Energy Bill		\$ 6,824.40
	Summer On Peak Summer Mid Peak Summer Off Peak	13,209 kWh × \$0.16965 16,680 kWh × \$0.09466 36,217 kWh × \$0.08296	2,240.91 1,578.93 3,004.56
	Demand Charge Total		\$ 1,795.65
	Facilities Rel Demand Summer On Peak	206 kW x \$1.90000 205 kW x \$6.85000	\$ 391.40 1,404.25
	Service / Billing Period - 06	29/01 to 08/01/01 (33 days) - Summer 9	Season

\$ 210.13 is your daily average cost this period excluding Utility User Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$69.96 Average Energy Charge during this period is: 9.17 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

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ır Customer Account Number	
2-20-362-4085	
24-hr. Customer Service 1 (800) 896-1245	
2 (300) 0)0 12-3	
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Summer Season	
\$ 391.40 1,404.25	0)
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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

and Service Address ALÁNDRI, JOHN A

42201 60TH ST E LANCASTR CA 93534 Date Bill Prepared

Aug 03, 2001 Next Meter Read on or about Aug 30, 2001

Your Customer Account Number

2-20-362-4085 24-hr. Customer Service

Service Account Rotating Outage Rate Schedule **3-013-8245-20** Group A040

TOU-PA-6B

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionic Public Purpose Program California 20% Rebate Other Charges	n Charges	× \$0.09317	\$ 1,404.35 4,659.16 233.13 2,151.20 28.43 167.25 (1,730.29) 21.15
Current Amount Due			\$ 6,934.38

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(

Meter Number		Dates an From	d Readings To	Usage	e	
ACTUAL READ V349M-000040		06/29/01	08/01/01			
ACTUAL READ V349M-000040				66,10	KWh	
V349M-000040		06/29/0	1 08/01/01	33,53	l kVarh	
Demand Date	Demand From ,	Time To	Season	Peak	Demand	

Demand Date	Demand Time From . To		Season	Peak	Demand
07/09/01	12:15	12:30	Summer	On Peak	205 kW
07/19/01	08:45	09:00	Summer	Mid Peak	206 kW
07/07/01	09:30	09:45	Summer	Off Peak	203 kW

Demand Meter Information -

Maximum Demand: 206.0 kW Reactive Demand: 106.0 kVar

Kilowatt-hour (kWh) used	Usage Comparison ———This Year—	Last Year
Number of days	66,106.00	92,360.00
Average usage per day	33	31
Percent change	2,003.21	2,979.35
rercent change	(33)%	

⁻ Continued on Next Page -



An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

Sept 01, 2001

Your Customer Account Number Next Meter Read on or about

Oct 01, 2001

2-20-362-4085 24-hr. Customer Service

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040 DR 1

TOU PA-6B

1 (800) 896-1245



Update Amount of Previous Statement 08/03/01
Payment received 08/20/01 - Thank you

\$6,934.38 \$ (6,934.38)

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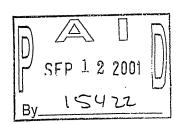
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Current amount must be paid by 09/20			09/20/01		\$8,374.4	
	State Tax	64,618 kWh	×	\$0.00020	_	12.92
•	Current Billing Detail Su	total	•		\$ 1	
	Customer Charge					31.40
-	Current Energy Bill				\$ (6,527.60
	Summer On Peak Summer Mid Peak Summer Off Peak	11,575 kWh 13,970 kWh 39,073 kWh	×	\$0.16965 \$0.09466 \$0.08296		1,963.70 1,322.40 3,241.50
-	Demand Charge Total				\$	1,802.50
	Facilities Rel Demand Summer On Peak	206 kW 206 kW		\$1.90000 \$6.85000	 _	391.40 1,411.10
	Service / Billing Period - 08	(01/01 to 08/30/	01	(29 days)		

\$ 288.77 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$67.62 Average Energy Charge during this period is: 8.94 cents/kWh



(14-574)

- Please detach stub below and return with your payment -Percent change

- Continued on Next Page -

An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

ervice Address JOHN A

AH ST E ÁSTR CA 93534 Date Bill Prepared

Sept 01, 2001

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

Oct 01, 2001

Service Account 3-013-8245-20 Group A040

Rotating Outage Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Detail

Transmission Charges Distribution Charges Nuclear Decommissioning (Public Purpose Program Ch Other Charges	1	× \$0.09306	\$ 1,667.26 4,109.50 244.15 2,141.59 27.79 163.48 20.66
Current Amount Due			\$ 8.374 62

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

sage

•		
Meter Number	Dates and Readings From To	Una
ACTUAL READ V349M-000040		Usage
V349M-000040	08/01/01 08/30/01	
ACTUAL READ	00,50,01	64,618 kWh
ACTUAL READ V349M-000040	08/01/01 08/30/01	CIJOID KWII
	99,20,01	32 BUS 111 1
		32,894 kVarh

Demar	nd Time			
From	To	Season	Peak	Demand
13:30	13:45	Summer	On Beat	
09.15	00.70		ou teak	206 kW
	09:50	Summer	Mid Peak	201 kW
13:30	13:45	Summer	Off Peak	203 kW
	From	13:30 13:45 09:15 09:30	From To Season 13:30 13:45 Summer 09:15 09:30 Summer	From To Season Peak 13:30 13:45 Summer On Peak 09:15 09:30 Summer Mid Peak 13:30 13:45

 Demand Meter Information -Maximum Demand: 206.0 kW

Reactive Demand: 106.0 kVar

Kilowatt-hour (kWh) used Number of days Average usage per day Percent change	Comparison ——This Year—64,618.00 29 2,228.21	Last Year 54,600.00 30 1,820.00
	22%	

- Continued on Next Page -



An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address Date Bill Prepared CALANDRI, JOHN A 42201 60TH ST E

Oct 05, 2001 Next Meter Read on or about

Your Customer Account Number

2-20-362-4085

LANCASTR CA 93534

Oct 31: 2001 24-hr. Customer Service

Service Account Rotating Outage Rate Schedule **3-013-8245-20** Group A040 DRI

TOU-PA-6B 73-04-9

1 (800) 896-1245



Update Amount of Previous Statement 09/01/01 Payment received 09/17/01 - Thank you

\$8,374.42 \$ (8,374.42) Account Balance..... \$

0.0

Summary

Current amount mu	st be paid b	y 10/24/01 ·	\$6,929.5
State Tax	46,015 kWh		9.20
Current Billing Detail Su	btotal		\$ 6,920.39
Customer Charge			-31.40
Current Energy Bill			\$ 5,111.99
Summer On Peak Summer Mid Peak Summer Off Peak		× \$0.16965 × \$0.09466 × \$0.08296	2,149.80 1,586.22 1,375.97
Demand Charge Total			\$ 1,777.00
Facilities Rel Demand Summer On Peak	207 kW 202 kW	× \$1.90000 × \$6.85000	\$ 393.30 1,383.70
Service / Billing Period - 08	}/30/01 to 10/01/	/01 (32 days) - S	Summer Season

\$ 216.55 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$55.97 Average Energy Charge during this period is: 9.95 cents/kWh



- Please detach stub below and return with your payment -

- Continued on Next Page -

An *EUISUN IN FERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001 Service Address Date Bill Prepared A, JOHN A Oct 05, 2001 OTH ST E Next Meter Read on or about ÉASTR CA 93534 Oct 31, 2001 Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B Detail Energy Charges (E):

DWR Energy (D)

Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program
Other Charges 12,298 kWh × \$0.09306 Current Amount Due (E) The Energy Charges reflect the amount included in you recovery of energy procurement and generation costs, subject to competition. You may purchase electricity from the competition of the competition supplier. (D) These charges are being collected by Southern Califor agent for the Department of Water Resources (DWR) for energy DWR procured. Meter Number Usage Dates and Readings From ACTUAL READ V349M-000040 08/30/01 10/01/01 ACTUAL READ V349M-000040 08/30/01 10/01/01 Demand Time To Demand Date From Season Рe 09/28/01 12:45 13:00 Summer 0n 09/24/01 08:00 08:15 Summer Mid 09/05/01 05:45 06:00 Summer Of: -Demand Meter Information -Maximum Demand: 207.0 kW Reactive Demand: 107.0 kVar

- Continued on Next Page -

sage Comparison -

Kilowatt-hour (kWh) used Number of days Average usage per day Percent change

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Your Customer Account Nun	nber
2-20-362-4085	
24-hr. Customer Service	
1 (800) 896-1245	
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3,433.24 264.86 1,936.13 19.79	
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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared Nov 02, 2001

Next Meter Read on or about Dec 03, 2001

Your Customer Acc

Service Account Rotating Outage Rate Schedule & 3-013-8245-20 Group A040

ТОЙ-РА-6В

1 (800) 89

DRI

Update Amount of Previous Statement 10/05/01 Payment received 10/22/01 - Thank you

\$6,929.59 \$.(6,929.49)

Account Balance.....\$

Summary

Service / Billing Period - 10/01/01 to 10/31/01 (30 days) - Summer/Winter Season	
Summer On Peak 207 kW x \$1.90000 \$ 393.30	
Demand Charge Total	
Summer On Book \$ 671.41	
Summer Mid Peak Summer Mid Peak Summer Off Pea	
Current Energy Bill	
S 2 302 FD	
Customer Charge Winter Pwr Factor Adj Summer Pwr Factor Adj 107 kVar × \$0.23000 × 24/30 days 105 kVar × \$0.23000 × 6/30 days 4.83	
Current Billing Detail Subtotal	

State Tax

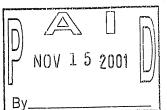
22,948 kWh × \$0.00020

Current amount must be paid by 11/21/01

\$ 104.15 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$25.23 Average Energy Charge during this period is: 9 27 cents/kWh



- Please detach stub below and return with your payment -

ur Customer Account Numbe
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245
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929.19)
0.
Summer/Winter Season
\$ 303 70
313.34 135.27
313.34 135.27 185.75 1,142.65 615.57
\$ 2,392.58
31.40
31.40 30 days 19.69 30 days 4.83
\$ 3,119.91
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An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

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Date Bill Prepared Nov 02, 2001

Next Meter Read on or about

Your Customer Account Numbe 2-20-362-4085

Ded 03, 2001

Rotating Outage Rate Schedule

24-hr. Customer Service 1 (800) 896-1245

∠e Account 13-8245-20 Group A040

CA 93534

ТОЏ-РА-6В

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Other Charges	× \$0.09306	\$ 604.42 1,522.35 43.30 879.87 58.06 7.34
Current Amount Due		\$ 3,124.50

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

8

Usage

Meter . Number		Dates and From	Readings To	Usage	
ACTUAL READ V349M-000040		10/01/01	10/31/01		
ACTUAL READ				22,948	kWh
V349M-000040		10/01/01	10/31/01	11,731	kVarh
Demand	Demand	Time			

Demand Date	Demand From	Time To	Season	Peak	Demand
10/01/01	13:00	13:15	Summer	On Peak	203 kW
10/01/01	08:45	09:00	Summer	Mid Peak	202 kW
10/01/01	06:45	07:00	Summer	Off Peak	204 kW
10/16/01	08:00	08:15	Winter	Mid Peak	202 KW
10/10/01	05:45	06:00	Winter	Off Peak	207 KW

Demand Meter Information .

Maximum Demand: 207.0 kW Reactive Demand: 107.0 kVar

Number of days	Number of days	30	720.00,
	Average usage per day	764.93	31

- Continued on Next Page -

I LUIJUN

P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared Dec 07, 2001

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

Jan 03, 2002

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule

riou

1 (800) 896-1245

TOU-PA-6B Update Amount of Previous Statement 11/02/01 Payment received 11/19/01 - Thank you

\$3,124.50 \$ (3,124.50)

Account Balance..... \$

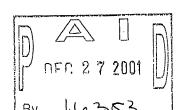
Sui	nmary
6.7734	

Current amount must be paid by 12/26/01 \$228.0						
State Tax	10 kWh	× \$0.00020		0,00		
Current Billing Detail Sub	total		\$	228.06		
Customer Charge				31.40		
Current Energy Bill			\$	0.96		
Winter Mid Peak Winter Off Peak		× \$0.10664 × \$0.09163		0.32 0.64		
Demand Charge Total			\$	195.70		
Facilities Rel Demand	103 kW	× \$1.90000	\$	195.70		
Service / Billing Period - 10	/31/01 to 12/03	/01 (33 days) -	Winter Season	····		

\$ 6.91 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.84 Average Energy Charge during this period is: 21.60 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

9:9

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O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Dec 07, 2001

Next Meter Read on or about Jan 03, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service 1 (800) 896-1245

rvice Account 3-013-8245-20 Group A040

A 93534

Rotating Outage Rate Schedule TOU-PA-6B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Other Charges	a Chargos	× \$0.09306	\$	0.19 1.97 6.16 219.71 0.00 0.03 0.00
Current Amount Due			Ś	228 04

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts αr arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	10/31/01 12/03/01	10 kWh
ACTUAL READ V349M-000040	10/31/01 12/03/01	59 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
10/31/01	10:15	10:30	Winter	Mid Peak	0 kW
10/31/01	01:00	01:15	Winter	Off Peak	0 kW

Demand Meter Information —

50% of the Previous High Billing Demand: 103.0 kW

Maximum Demand: 0.0 kW Reactive Demand: 0.0 kVar

Kilowatt-hour (kWh) used Number of days Average usage per day Percent change Usage Comparison — This Year — Last \(\) 10.00 No \(\) 33 Comparison Average usage per day \(\) 230 Usage \(\) 231 \(\) 232 \(\) 233 \(
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Tusi for You Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be capital. in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



LANCASTR'CA 93534

Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E

Date Bill Prepared

Feb 05, 2002 Next Meter Read on or about March 05, 2002

Your Customer Account 2-20-362-40

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040 TOV-PA-GB HOUSE

Update Amount of Previous Statement 01/09/02 Payment received 01/21/02 - Thank you

\$229.15 \$ (229.15) Account Balance..... \$

Summary

State Tax	0 kWh	× \$0.00020		0.00
Current Billing Detail Subtotal			\$	227.10
Customer Charge				31.40
Demand Charge Total			\$	195.70
Facilities Rel Demand	103 kW	× \$1.90000	\$	195.70
Service / Billing Period - 01/02/02	to 01/31	702 (29 days) - Winter Sea	son	

Current amount must be paid by 02/25/02

\$ 7.83 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$1.84

Average Energy Charge during this period is: 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges \$0.09097 1\$2002 Current Amount Due 227.10

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

- Please detach stub below and return with your payment -(14-574)

r Customer Account Numbe	
2-20-362-4085	
24-hr. Customer Service	
1 (800) 896-1245	
229.15	
229.15)	
0.	
Winter Season	
\$ 195.70	
\$ 195.70	
31.40	
\$ 227.10	
0.00	
\$227.	
Wh	
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2002 ∭ 9.go	
2002 0.00 1.31 6.18 219.61 0.00 0.00	
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An EDISON:INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

vice Address

«ŠTR CA 93534

Date Bill Prepared

Feb 05, 2002 Next Meter Read on or about

March 05, 2002

Your Customer Account Numbe 2-20-362-4085

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040

TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

0 kVarh



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	01/02/02 01/31/02	0 kWh
ACTUAL READ	01/02/02 01/31/02	U KWII

Demand Date	Demand Time From To	Season	Peak	Demand	
01/02/02	08:00 08:15	Winter	Mid Peak	0 KW	
01/02/02	00.00 00.15	Winter	Off Peak	0 kW	

Demand Meter Information -

50% of the Previous High Billing Demand: 103.0 kW

Maximum Demand: 0.0 kW Reactive Demand: 0.0 kVar

Usage Comparis	SON ———— I MS Year———	Last rear
Kilowatt-hour (kWh) used	.00	No
Number of days	29	Comparable
Average usage per day	.00	Usage
Percent change	0%	
r crecit enange		



Message
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

AN EDISON INTERIVATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001 差 I EDISUN Date Bill Prepared Customer and Service Address Jan 09, 2002

CALANDRI, JOHN A 42201 60TH ST E

LANCASTR CA 93534

Doctor's Pump #1

Service Account Rotating Outage 3-013-8245-20 Group A040

Next Meter Read on or about Feb 01, 2002

Rate Schedule 3007 TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

(0)	Up
	j

pdate Amount of Previous Statement 12/07/01 Payment received 12/31/01 - Thank you

Account Balance....

\$228.06 \$ (228.06)

Current Charges:

SCE Late Pymt Chrg (\$227.87 x Current Charges Subtotal

Summary

0 kWh x \$0.00020		0,00
		0.00
	. \$	227.10
		31.40
	•	(0
	\$	195.70
03 kW × \$1.90000	\$	195.70
:o 01/02/02 (30 days) - Winter Se	asun	
	03 kW × \$1.90000	\$\$

Current amount must be paid

\$ 7.57 is your daily average cost this

Service Voltage: 480 Volts
Of your total charges, Franchise Fees
Average Energy Charge during this pe



- Please detach stub below and

you		0. 0
,	i	0.0
0.90%) \$2.05		
	;	2.05
1/02/02 (30 days) - Winter Sea	ason	
⟨₩ × \$1.90000	\$	195.70
	\$	195.70
		31.40
	. \$	227.10
kWh × \$0.00020		0.00
d by 01/28/02		\$229.1
period	ou I option des des constants	
represent: \$1.84 eriod is: 0.00 cents/kWh		
D JAN 1 7 2002 J		
nd return with your payment - 		
•		

P.O. Box 600, Rosemead, CA 91771-0001

Address

Date Bill Prepared Jan 09, 2002

Next Meter Read on or about

2-20-362-4085 24-hr. Customer Service

Feb 01, 2002

rice Account Rotating Outage Rate Schedule -013-8245-20 Group A040

CA 93534

TOU-PA-6B

1 (800) 896-1245

Your Customer Account Number

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Charges Other Current Charges	306 \$ 097	0.00 0.00 1.31 6.18 219.61 0.00 0.00 2.05
Current Amount Due	\$	229.15

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Jsage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	12/03/01 01/02/02	0 kWh
ACTUAL READ V349M-000040	12/03/01 01/02/02	0 kVarh

Demand Date	Deman From	d Time To	Season	Peak	Demand
12/03/01	08:00	08:15	Winter	Mid Peak	0 KW
12/03/01	00:00	00:15	Winter	Off Peak	o kW

 Demand Meter Information 50% of the Previous High Billing Demand: 103.0 kW

Maximum Demand: 0.0 kW

Reactive Demand: 0.0 kVar		
Usage Comparison	This Year—— .00	Last Year— No
Kilowatt-hour (kWh) used Number of days	30 .00	Comparable Usage
Average usage per day Percent change	0%	



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

PEDIOUN

P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address CALANDRI, JOHN A 742 W AVENUE L LANCASTER CA 93534

Date Bill Prepared Feb 20, 2002

Your Customer Account Numbe

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Payment received 02/19/02 - Thank you

Update Amount of Previous Statement 02/05/02

\$227.10 \$ (227.10)

Account Balance..... \$

0.

Summary Service Account Billing Billing Detail

3-013-8245-20 TOU-PA-6B Billing Adjustment for the period of: 04/19/01-10/01/01

42201 60TH ST E LANCAGTR, CA

Service Address

120.9

Current Char

Current amount must be paid by 03/11/02

Rate Schedule

120.



Just for Our records indicate that your service accorded for Power Factor. This is your corrected to Our records indicate that your service account number 013824520 was not bill for Power Factor. This is your corrected bill. We apolog ize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

> Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on thi bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.



- Please detach stub below and return with your payment -(14-574)

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDA, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared March 07, 2002

Next Meter Read on or about

April 03, 2002

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

Dr. Rarch Pump #1 Bolthouse Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

1 (800) 896-1245

Upd	ŀ	2

ate Amount of Previous Statement 02/20/02

120.

Sum	mar	y
0.77348		-

Service / Billing Period - 01/3	31/02 to 03/05	/02 (33 days) - Winte	r Seasor	1
Facilities Rel Demand	205 k₩	× \$1.90000	\$	389.50
Demand Charge Total			\$	389.50
Winter Mid Peak Winter Off Peak	7,014 kWh 3,262 kWh			747.97 298.90
Current Energy Bill			\$	1,046.87
Customer Charge Winter Pwr Factor Adj	106 kVar	~ × \$0.23000		31.40 24.38
Current Billing Detail Sub	total		\$	1,492.15
State Tax	10,276 kWh	× \$0.00020		2.06
Current amount mus	t be paid b	y 03/26/02		\$1,494.
Your Account's Tota	al Balance	Due		\$1,615.

\$ 45.28 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$12.07 Average Energy Charge during this period is: 8.83 cents/kWh



- Please detach stub below and return with your payment -

P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared March 07, 2002

Next Meter Read on or about April 03, 2002

Your Customer Account Numbe 2-20-362-4085

service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040

TOU-PA-6B

Detail

Energy Charges (E): DWR Energy (D) _ Procured Energy	1,886 kWh	× \$0.09097	\$ 171.57 735.52
Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C Other Charges	Charges Charges		3.26 550.15 4.42 26.00 3.29

Current Amount Due

1,494.

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

	Usag
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Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	01/31/02 03/05/02	10,276 kWh
ACTUAL READ V349M-000040	01/31/02 03/05/02	5,225 kVarh

Demand Date	Demano From	Time To	Season	Peal	k	Deman	d
02/21/02	10:15	10:30	Winter	Mid	Peak	203	kW
02/23/02	06:30	06:45	Winter	Off	Peak	205	kW
Maximum Der Reactive Dem	mand: 205.0	kW	Meter Inform	ation —		MANAGEMENT AND	
Kilowatt-hour Number of da Average usag Percent chang	e per day	Usage C	omparison —	10,276 311	.00 33	Last Y 19,080.0 3 636.0	0



Tust for You Reminder - A late payment charge of 0.9% will be applied to the to balance on your account if full payment is not received by the due bill. For designated State agencies, the late payment charge with Common temperature. in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot pred exactly when an outage group may be affected.

24-hr. Cust	omer Service
1 (800)	896-1245
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1.7 7.3	71.57 75.52 75.26 75.142 76.09
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30.07	Z 1.10.
10,27	6 kWh
5,22	5 kVarh
eak	Demand
d Peak	203 kW
f Peak	20 5 kW

nis Year	Last Year_
76.00	19,080.00 30
33 11.39 (51)%	636.00
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ved by the nt charge v	due date on this will be applied
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time withoi While we	ut
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An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

April 05, 2002 Next Meter Read on or about

Your Customer Account Numbe 2-20-362-4085

May 02, 2002

3-013-8245-20 Group A040

Service Account. Rotating Outage Rate Schedule TOU-PA-6B

DR 1

Update Amount of Previous Statement 03/07/02 Payment received 03/11/02 - Thank you Payment received 03/18/02 - Thank you

\$1, \$ (1 \$ (1,4 Account Balance........

Summary

Service / Billing Period - 0	3/05/02 to 04/02/02(28 days) - Wi	nter Season
Facilities Rel Demand	206 kW × \$1.90000	\$ 391.40
Demand Charge Tota	i	\$ 391.40
Winter Mid Peak Winter Off Peak	25,316 kWh × \$0.10664 19,548 kWh × \$0.09163	2,699.70 1,791.18
Current Energy Bill	·	\$ 4 ,490.88
Customer Charge Winter Pwr Factor Adj	106 kVar x \$0.23000	31.40 24.38
Current Billing Detail S	ubtotal	\$ 4,938.06
State Tax	44,864 kWh x \$0.00020	8.97
Current amount mu	ıst be paid by 04/24/02	\$4,947

\$ 176.68 is your daily average cost this period Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$39.93 Average Energy Charge during this period is: 8.64 cents/kV



- Please detach stub below and return with your pay/ (14-574)

15.19 20.98) 94.21)\$ Vinter Season \$ 391.40 2,699.70 1,791.18 \$ 4,490.88 31.40 24.38\$ 4,938.06 8.97 \$4,947
94.21)\$ Vinter Season \$ 391.40 2,699.70 1,791.18 \$ 4,490.88 31.40 24.38\$ 4,938.06 8.97 \$4,947
20.98) 94.21)\$ Vinter Season \$ 391.40 2,699.70 1,791.18 \$ 4,490.88 31.40 24.38\$ 4,938.06 8.97 \$4,947
20.98) 94.21)\$ Vinter Season \$ 391.40 2,699.70 1,791.18 \$ 4,490.88 31.40 24.38\$ 4,938.06 8.97 \$4,947
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8.97 \$4,947 Wh APR 1 × 2003
\$4,947 Nh APR 1 × 2003
Nh APR 1 × 2000
APR 1 × 2000
ment -

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

érvice Address

ooTH ST E SÁNCASTR CA 93534 Date Bill Prepared

April 05, 2002

Next Meter Read on or about

May 02, 2002

Service Account **3-013-8245-20** Group A040

Rotating Outage Rate Schedule TOU-PA-6B

Your Customer Account Numbe

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 274.27 526.84 3,075.10 (27.12) 950.79 19.29 113.51 14.35
Current Amount Due	\$ 4,947.03

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured

	Usage
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Meter Number		Dates and From	d Readings To	Usage	
ACTUAL REA	D 40	03/05/02	04/02/02	44.864	kWh
ACTUAL REA V349M-0000		03/05/02	04/02/02	22,810	
Demand Date	Demand From	Time To	Season	Peak	Demand
03/15/02	09:15	09:30	Winter	Mid Peak	206 KW
03/17/02	08:45	09:00	Winter	Off Peak	206 kW
Demand Meter Information Maximum Demand: 206.0 kW Reactive Demand: 106.0 kVar Usage Comparison ——This Year——Last Year—					
Kilowatt-hour (Number of day Average usage Percent change	kWh) used s e per day	usage com	parison ——		Last Year- 25,800.00 32 806.25



Message
Reminder - A late payment charge of 0.9% will be applied to the total unbalance on your account if full payment is not received by the due date bill. For designated State agencies, the late payment charge will be accordance with 2007. in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

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P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address Date Bill Prepared CALANDRI, JOHN A 42201 60TH ST E

May 09, 2002

Your Customer Account Number Next Meter Read on or about 2-20-362-4085 June 03, 2002.

3-013-8245-20 Group A040

LANCASTR CA 93534

Service Account Rotating Outage Rate Schedule

24-hr. Customer Service 1 (800) 896-1245

Update Amount of Previous Statement 04/05/02 Payment received 04/22/02 - Thank you

\$4,947.03 \$ (4,947.03)

Account Balance..... \$

0.0

Summary 1000 1000 1000 1000 1000

Current amount must	be paid by 05/28/02		\$4,016.3
State Tax	35,885 kWh × \$0.00020		7.18
Current Billing Detail Sub	total	\$4	,009.21
Customer Charge Winter Pwr Factor Adj Electric Deferred Refund	107 kVar × \$0.23000		31.40 24.61 (4 7.41)
Current Energy Bill		\$ 3	,609.21
Winter Mid Peak Winter Off Peak	21,390 kWh x \$0.10664 14,495 kWh x \$0.09163	2 1	,281.03 ,328.18
Demand Charge Total		\$	391.40
Facilities Rel Demand	206 kW × \$1.90000	\$	391.40
Service / Billing Period - 04/	02/02 to 05/01/02 (29 days) - Wint	ter Season	

\$ 138.50 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$32.42 Average Energy Charge during this period is: 8.69 cents/kWh



- Please detach stub below and return with your payment -

An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Address

Date Bill Prepared

May 09, 2002

Next Meter Read on or about

June 03, 2002

2-20-3

24-hr. Custo

Your Customer

Le Account Rotating Outage Rate Schedule 013-8245-20 Group A040

ĆA 93534

TOU-PA-6B

1 (800)

Detail

Usage

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Electric Deferred Refund

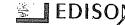
Other Charges 6,273 kWh × \$0.09706 \$ 4,01 Current Amount Due

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as agent for the Department of Water Resources (DWR) for that portion energy DWR procured.

Meter Number		Dates and From	d Readings To	Usage	
ACTUAL REAV349M-0000	D 40	04/02/02	05/01/02	15.004	kWh
ACTUAL REA V349R-0002	D 15	04/02/02	05/01/02	,	kWh
ACTUAL REA V349R-0002		04/02/02	05/01/02	20,881	
ACTUAL REA V349R-0002	D 15	04/02/02	05/01/02	10,640	
ACTUAL REA	D 40	04/02/02	05/01/02	•	kVarh
ACTUAL REA V349R-0002	D 15	04/02/02	05/01/02	•	kVarh
Demand Date	Demano From	d Time	Season	Peak	Demand
04/15/02	14:45	15:00	Winter	Mid Peak	201 KW
04/27/02	05:45	06:00	Winter	Off Peak	206 KW
Maximum Dem Reactive Dem		kW	eter Informa	tion —————	
Kilowatt-hour Number of day Average usag Percent chang	(kWh) used /s e per day	Usage Com	nparison ——	This Year————————————————————————————————————	Last Year 97,536.00 29 3,363.31

- Continued on Next Page -

Account Number		
362-4085		
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896-1245		
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Last Year—		
Last Year 97,536.00 29 3,363.31		
3,363.31		



An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared June 05, 2002

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

0.

1 (800) 896-1245

July 02, 2002

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule Control Rotating Outage Rate Schedule Control Rotating Outage Rate Schedule

Update Amount of Previous Statement 05/09/02
Payment received 05/20/02 - Thank you

\$4,016.39

\$ (4,016.39) Account Balance.....\$

Summar	'y
000000	-

(14-574)

Service / Billing Period - 05	/01/02 to 06/01	/02(31 days) - Wi	inter Season	
Facilities Rel Demand	205 kW	× \$1.90000	\$	389.50
Demand Charge Total			\$	389.50
Winter Mid Peak Winter Off Peak		× \$0.10664 × \$0.09163	2 2	,666.53 ,123.07
Current Energy Bill			\$ 4	,789.60
Customer Charge Winter Pwr Factor Adj	107 kVar	× \$0.23000		31.40 24.61
Current Billing Detail Su	ototal		\$5	,235.11
State Tax	48,175 k₩h	× \$0.00020		9.64
Current amount mus	t be paid b	y 06/24/02		\$5,244.

\$ 169.19 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$42.34 Average Energy Charge during this period is: 8.57 cents/kWh



- Please detach stub below and return with your payment -

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

rvice Address

ÖHN Α √ST E ÆR CA 93534 Date Bill Prepared

June 05, 2002

Next Meter Read on or about

Your Customer Account Numbe 2-20-362-4085

July 02, 2002

24-hr. Customer Service

vice Account -013-8245-20 Group A040

Current Amount Due

Rotating Outage Rate Schedule TOU-PA-6B

1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges 5,489 kWh × \$0.09706 \$ 5,244.75

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured

Ω	Usage
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Meter Number		Dates and Readings From To		Usage	
ACTUAL READ V349R-00021	5	05/01/02	06/01/02	48,175	ЬШh
ACTUAL READ V349R-000215		05/01/02 06/01/02		24.557	
	ļ			24,337	K V CI I I
Demand Date	Demand From	Time To	Season	Peak	Demand
05/22/02	08:30	08:45	Winter	Mid Peak	204 kW
05/07/02	05:45	06:00	Winter	Off Peak	205 kW
Maximum Demand: 205.0 Reactive Demand: 107.0		kW	eter Informati	on 	
Kilowatt-hour (kWh) used Number of days Average usage per day Percent change		Usage Con	nparison ——	—This Year——— 48,175.00 31 1,554.03 (18)%	Last Year- 56,716.00 30 1,890.53



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Message Reminder - A late payment charge of 0.9% will be applied to the total balance on your account if full payment is not received by the due date bill. For designated State agencies, the late payment charge will be applied to the total balance with some in accordance with some in accordanc

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of yo bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

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204 kW 205 kW Last Year- 716.00 30 890.53 I unpaid te on this applied



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A 42201 60TH ST E

Date Bill Prepared

July 05, 2002 Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

Aug 01, 2002

24-hr. Customer Service 1 (800) 896-1245

Service Account 3-013-8245-20 Group A040

LANCASTR CA 93534

DRI

Rotating Outage Rate Schedule TOU-PA-6B



(14-574)

Update Amount of Previous Statement 06/05/02 Payment received 06/17/02 - Thank you

\$5,244.75 \$ (5,244.75) Account Balance..... \$

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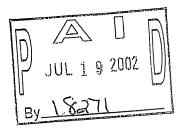
Summary

Current amount must be paid by 07/24/02 \$11,511.				
State Tax	97,402 kWh × \$0.00020		19.	
Current Billing Detail Su	ototal	\$	11,492.	
Customer Charge Winter Pwr Factor Adj Summer Pwr Factor Adj	102 kVar x \$0.23000 x 104 kVar x \$0.23000 x		31. 0. 23.	
Current Energy Bill		\$	9,720.	
Summer On Peak Summer Mid Peak Summer Off Peak Winter Off Peak	15,320 kWh × \$0.16965 23,628 kWh × \$0.09466 54,318 kWh × \$0.08296 4,136 kWh × \$0.09163		2,599. 2,236. 4,506. 378.	
Demand Charge Total		\$	1,716.	
Facilities Rel Demand Summer On Peak	202 kW × \$1.90000 201 kW × \$6.85000 ×	\$ 30/31 days	383. 1,332.	
Service / Billing Period - 06	/01/02 to 07/02/02(31 days) -	Winter/Summe	r Season	

\$ 371.35 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$92.94 Average Energy Charge during this period is: 10.27 cents/kWh



- Please detach stub below and return with your payment -



P.O. Box 600, Rosemead, CA 91771-0001

Service Address JOHN A HSTE TR CA 93534

Date Bill Prepared July 05, 2002

Next Meter Read on or about Aug 01, 2002

Your Customer Account Numbe 2-20-362-4085

3-013-8245-20 Group A040

Avice Account Rotating Outage Rate Schedule TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 18,891 kWh x \$0.09706 \$

Current Amount Due

11,511.90

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349R-000215	06/01/02 07/02/02	97,403 kWh
ACTUAL READ V349R-000215	06/01/02 07/02/02	49,800 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/12/02	12:00	12:15	Summer	On Peak	201 kW
06/12/02	10:45	11:00	Summer	Mid Peak	202 kW
06/18/02	06:30	06:45	Summer	Off Peak	201 kW
06/01/02	19:00	19:15	Winter	Off Peak	202 kW

Demand Meter Information

Maximum Demand: 202,0 kW Reactive Demand: 104.0 kVar

-Last Year-Usage Comparison --This Year-Kilowatt-hour (kWh) used Number of days Average usage per day Percent change 97,403.00 91,894.00 3,281.93 3,142.03

⁻ Continued on Next Page -



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

Aug 03, 2002

Next Meter Read on or about

2-20-362-4085

Aug 30, 2002

24-hr. Customer Service 1 (800) 896-1245

Your Customer Account Numbe

Doctor #1

3-013-8245-20 Group A040

Service Account Rotating Outage Rate Schedule ТОѾ-РА-6В

Update Amount of Previous Statement 07/05/02
Payment received 07/22/02 - Thank you

\$11,511.90 \$ (11,511.90)

Account Balance..... \$

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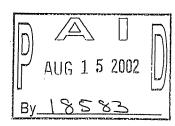
Summary

Current amount must be paid by 08/22/02 \$7,960				
State Tax	59,880 kWh × \$0.00020	11.98		
Current Billing Detail Su	btotal	\$ 7,948.66		
Customer Charge Summer Pwr Factor Adj	106 kVar × \$0.23000	31.40 24.38		
Current Energy Bill		\$ 6,126.53		
Summer On Peak Summer Mid Peak Summer Off Peak	11,159 kWh × \$0.16965 16,369 kWh × \$0.09466 32,352 kWh × \$0.08296	1,893.12 1,549.49 2,683.92		
Demand Charge Total		\$ 1,766.35		
Facilities Rel Demand Summer On Peak	'205 kW × \$1.90000 201 kW × \$6.85000	\$ 389.50 1,376.85		
Service / Billing Period - 07	7/02/02 to 08/01/02(30 days) -	Summer Season		

\$ 265.35 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$64.28 Average Energy Charge during this period is: 8.63 cents/kWh



- Please detach stub below and return with your payment -

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(14~574)

P.O. Box 600, Rosemead, CA 91771-0001

érvice Address A NHOU ಸ್ರಕ್ಷರ ST E ANCASTR CA 93534

Date Bill Prepared Aug 03, 2002

Next Meter Read on or about Aug 30, 2002

Your Customer Account Numbe 2-20-362-4085

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040

TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges 13,272 kWh x \$0.09706 \$

Current Amount Due

7,960.64

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

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Usage

Meter Number	Dates and From	l Readings To	Usage
ACTUAL READ V349R-000215	07/02/02	08/01/02	59,880 kWh
ACTUAL READ V349R-000215	07/02/02	08/01/02	30.596 kVarh

Demand Date	Deman From	d Time To	Season	Peak	Demand
07/22/02	13:15	13:30	Summer	On Peak	201 kW
07/22/02	09:15	09:30	Summer	Mid Peak	200 kW
07/04/02	05:30	05:45	Summer	Off Peak	205 kW

Demand Meter Information Maximum Demand: 205.0 kW Reactive Demand: 106.0 kVar Usage Comparison — Kilowatt-hour (kWh) used This Year Last Year ---59,880.00 66,106.00 Number of days Average usage per day Percent change from Last Year 1,996.00 2,003.21



(14-574)

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE texts. in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

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P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN A 42201 60TH ST E

LANCASTR CA 93534

Date Bill Prepared Sept 04, 2002

Next Meter Read on or about Oct 01, 2002

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

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3-013-8245-20 Group A040

Service Account Rotating Outage Rate Schedule TOU PA-6B

1670

1 (800) 896-1245



Update Amount of Previous Statement 08/03/02
Payment received 08/23/02 - Thank you

\$7,960.64 \$ (7,960.64)

Account Balance..... \$

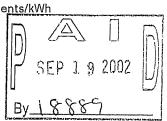
Summary

Current amount must be paid by 09/23/02 \$5,109.				
State Tax	30,765 k₩h	× \$0.00020	6.15	
Current Billing Detail Sul	ototal		\$ 5,102.96	
Customer Charge Summer Pwr Factor Adj	104 kVar	× \$0.23000	31.40 23.92	
Current Energy Bill			\$ 3,278.24	
Summer On Peak Summer Mid Peak Summer Off Peak	6,694 kWh 12,450 kWh 11,621 kWh		1,135.64 1,178.52 964.08	
Demand Charge Total			\$ 1,769.40	
Facilities Rel Demand Summer On Peak	203 kW 202 kW	× \$1.90000 × \$6.85000	\$ 385.70 1,383.70	
Service / Billing Period - 08	/01/02 to 08/29/	/02(28 days) - Si	ummer Season	

\$ 182.47 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$41.27 Average Energy Charge during this period is: 11.33 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

P.O. Box 600, Rosemead, CA 91771-0001

93534

Date Bill Prepared Oct 03, 2002

Next Meter Read on or about

2-20-362-4085 Oct 31, 2002

é Account

Rotating Outage Rate Schedule /13-8245-20 Group A040 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Your Customer Account Number

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$	676.93 139.47 1,614.70 3.33 19.62 2.48 45.98
Current Amount Due	Ś	2 502 51

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

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Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349R-000215	08/29/02 10/01/02	7,755 kWh
ACTUAL READ V349R-000215	08/29/02 10/01/02	4.017 kVarh

Demand Date	Deman From	d Time To	Season	Peak	Demand
09/27/02	13:00	13:15	Summer	On Peak	204 kW
09/30/02	20:00	20:15	Summer	Mid Peak	196 kW
09/02/02	06:30	06:45	Summer	Off Peak	20 5 kW

Demand Meter Information —

Maximum Demand: 205.0 kW Reactive Demand: 106.0 KVar

Treadit o Bolliana i Toolo it val			
Usage Comparison ————————————————————————————————————		Last Year	
Number of days	7,755.00 33	46,015.00 32	32,800.
Average usage per day Percent change from Last Year	235.00 (84)%	1,437.97	1,093.

⁻ Continued on Next Page -

EDISON°

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN 42201 60TH ST E

Date Bill Prepared Nov 01, 2002

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

LANCASTR CA 93534

Dec 03, 2002

24-hr. Customer Service

3-013-8245-20 Group A040 DR#1

Service Account Rotating Outage Rate Schedule TOU-PA-6B

1 (800) 896-1245



Update Amount of Previous Statement 10/03/02
Payment received 10/21/02 - Thank you

\$2,502.51 \$ (2,502.51) Account Balance..... \$

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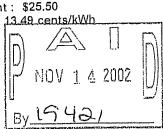
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Current amount mus	t be pa	id b	<u>y_</u>	11/20/02				\$3,157.
State Tax	22,986	k₩h	×	\$0,00020				4,60
Current Billing Detail Sub	total .	• • •	•		• • •	• • • •	\$	
Customer Charge Winter Pwr Factor Adj Summer Pwr Factor Adj	102 102	kVar kVar	×	\$0.23000 × \$0.23000 ×	5/3	0 days		31.40 19.55 3.91
Current Energy Bill							\$	2,426.19
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	3,956 4,013 6,642 4,193 4,182	k₩h k₩h kWh	×××	\$0.16924 \$0.09445 \$0.08278 \$0.10631 \$0.09136				669.51 379.02 5495.76 445.07
Demand Charge Total				•			\$	67 1 .71
Facilities Rel Demand Summer On Peak	202 199		×	\$2.46000 \$5.27000 ×	5/3	O days	\$	496.92 174.79
 Service / Billing Period - 10/	01/02 to	0/31/0)2	(30 days)	- Sun	nmer/W	int	er Season

\$ 105.25 is your daily average cost this period Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$25.50
Average Energy Charge during this period is: 13.49 cents/kWh



(14-574)

lease	detach	stub	be/ow	and	return	with	your	payment
	•	i	i con	•				

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001 EDI3UN Customer and Service Address Date Bill Prepared CALANDRI, JOHN A Dec 04, 2002 Your Customer Account Numb 42201 60TH ST E Next Meter Read on or about LANCASTR CA 93534 2-20-362-4085 Jan 03, 2003 24-hr. Customer Service Service Account Rotating Outage Rate Schedule 1 (800) 896-1245 3-013-8245-20 Group A040 , TOU-PA-6B Soctor Drs. Ranch Pump # Update Amount of Previous Statement 11/01/02 \$3,157.36 Payment received 11/18/02 - Thank you \$ (3,157.36) Account Balance.... \$ 0 Service / Billing Period - 10/31/02 to 12/03/02 (33 days) - Winter Season Summary Facilities Rel Demand 103 k₩ × \$2,46000 253.38 Demand Charge Total 253.38 Customer Charge 31.40 Current Billing Detail Subtotal 284.78 State Tax 0 kWh x \$0.00020 0.00 Current amount must be paid by 12/23/02 \$284. \$ 8.63 is your daily average cost this period Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$2|\$0 Average Energy Charge during this period is: 0.00 dents/kW Detail Procured Energy(E)(D)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

284.78

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

- Please detach stub below and return with your payment - this bill.

Current Amount Due

(14-574)

nd Service Address .พ์DRI, JOHN A

.201 60TH ST E LANCASTR CA 93534 An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Dec 04, 2002

Next Meter Read on or about Jan 03, 2003

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

Service Account 3-013-8245-20 Group A040

Rotating Outage Rate Schedule TOU-PA-6B

1 (800) 896-1245

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Usage	E
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Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349R-000215	10/31/02 12/03/02	
ACTUAL READ V349R-000215	7.0.477.407	0 kWh
4047K 000213	10/31/02 12/03/02	0 kVarh

Date	Demand From	Time To	Season	Peak	Demand
10/31/02	08:00 0	8:15	Winter	Mid Peak	0 kW
10/31/02	00:00 0	0:15	Winter	Off Peak	0 kW

Demand Meter Information -

50% of the Previous High Billing Demand: 103.0 kW Maximum Demand: 0.0 kW

Reactive Demand: 0.0 kVar

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year ———— .00 33 .00 (100)%	Last Year 10.00 33 .30	Comparable
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Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

BILL MESSAGE

A portion of the Energy Charges reflected on your bill is being applied to the Department of Water Resources (DWR) Bond Charge and remitted to DWR effective 11/15/02. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. A separate line item for the DWR Bond Charge will appear on your bills starting 12/22/02. For additional information, please contact us at the number located at the top of this bill.



www.sce.com

Customer and Service Address

CALANDRI, JOHN A 42201 60TH ST E

Date Bill Prepared: Jan 04, 2003

LANCASTR CA 93534 PWWP #

D. Ruck Jan 04, 2003.

Next Meter Read on or about Feb 03, 2003

Your Customer Account Number 2-20-362-4085

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Billing summary

Amount of Previous Statement 12/04/02 Payment received 12/26/02 - Thank you	\$ \$	284.78 (284.78)	
Balance Before Current Charges.		\$	0.0
Current Charges Late Pymt Chrg	\$.\$	3,129.28 2.56	
Current Amount Due 01/23/03		\$	3,131.8
Your Total Balance Due		1.5 1111	3,131.8

Your current energy usage

Meter Number	Dates and I From	Readings ∭ To	5031 Usage
ACTUAL READ V349R-000215	12/03/02	01/03/03	26,136 kWh
ACTUAL READ V349R-000215	12/03/02	01/03/03	13,308 kVarh
Mid Peak	12/03/02	01/03/03	• •
Off Peak	12/03/02	01/03/03	11,965 kWh 14 171 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
12/31/02	15:30	15:45	Winter	Mid Peak	204 kW
12/30/02	21:45	22:00	Winter	Off Peak	203 kW

Demand Meter Information

Maximum Demand: 204.0 kW Reactive Demand: 105.0 kVar

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year This Year - 26,136.00 31 843.10 0% 2 Yea, No Comparable Usage Last Year No - 2 Years Ago Comparable Usage

- Please detach stub below and return with your payment -(14-574)

- Continued on Next Page -

Visit us at:

d Service Address

STR CA 93534

Date Bill Prepared Jan 04, 2003

Next Meter Read on or about Feb 03, 2003

Your Customer Account Number 2-20-362-4085

ervice Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

24-hr. Customer Service 1 (800) 896-1245

Detail of current charges: \$3,129.28

We provide two ways to look at your current charges:

By usage:

Billing Period - 12/03/02 to 01/03/03 (31 days) - Winter Season

	(- , and) Antition peason	
Facilities Rel Demand	204 kW × \$2.46000	\$ 501.84
Demand Charge Total		. 501.04
Winter Mid Peak	11 0/5 110	\$ 501.84
Winter Mid Peak Winter Off Peak	11,965 kWh × \$0.10631 14,171 kWh × \$0.09136	1,272.00 1,294.66
Current Energy Bill		
	•	\$ 2,566.66
Customer Charge Winter Pwr Factor Adj	105 kVar × \$0.23000	31.40 24.15
Current Billing Detail Sub	ototal	
State Tax		\$ 3,124.05
	26,136 kWh × \$0.00020	5.23
Current Charges Du	e 01/23/03	\$ 3,129,28

Your daily average cost this period is: \$ 100.94

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$25.26 Average Energy Charge during this period is: 8.21 cents/kWh

2 By rate component:

- marges	A 7 100 00
Current Charges	8.55
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 2,069.88 76.83 105.87 790.79 11.24 66.12

- \$ 3,129.28 (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Visit us at:

Customer and Service Address Date Bill Prepared

CALANDRI, JOHN A

42201 60TH ST E

CALANDRI, JOHN A

42201 60TH ST E

CALANDRI, JOHN A

Wext Meter Read on or about

March 05, 2003

Service Account Rotating Outage Rate Schedule

3-013-8305-30

Your Customer Account Number 2-20-362-4085 24-hr. Customer Service

3-013-8245-20 Group A040

TOU-PA-6B

1 (800) 896-1245

Live to Donna Billing summary

Your Total Balance Due		\$	1,006.4
Current Charges Due 02/24/03		.\$	1,006.4
Current Charges	\$	1,006.40	
Balance Before Current Charges .	• • • • •	\$	0.0
Payment received 01/16/03 - Thank you	\$	(3,131.84)	
Amount of Previous Statement 01/04/03	\$	3,131.84	

Your current energy usage

Meter Number		Dates and From	Readings . · · To	Usage
ACTUAL READ V349R-000215		01/03/03	02/03/03	4,802 kWh
ACTUAL READ V349R-000215		01/03/03	02/03/03	2,439 kVarh
Mid Peak		01/03/03	02/03/03	1,623 kWh
Off Peak		01/03/03	02/03/03	- ,
		•		3,179 kWh
Demand Date	Demand From	Time To Seas	on Peak	Demand
01/03/03	08:00	08:15 Wint	er Mid Peak	198 kW
01/03/03	06:30	06:45 Wint	er Off Peak	202 kW

Demand Meter Information -

Maximum Demand: 202.0 kW Reactive Demand: 102.0 kVar

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Yea

- 2 Years Ag This Year -4,802.00 No Comparable Comparable

Usage

- Continued on Next Page -

Visit us at:

and Service Address NDRI, JOHN A 201 60TH ST E LANCASTR CA 93534

Date Bill Prepared

Feb 04, 2003

Next Meter Read on or about March: 05: 2003

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040

TOU-PA-6B

1 (800) 896-1245

Detail of current charges: \$1,006.40

We provide two ways to look at your current charges:

By usage:

Billing Period - 01/03/03 to 02/03/03 (31 days) - Winter Season

Facilities Rel Demand	202	kW	×	\$2.41000	\$	486.82
Demand Charge Total	*****************		*****		\$	486.82
Winter Mid Peak Winter Off Peak				\$0.10650 \$0.09151		172.85 290.91
Current Energy Bill					\$	463.76
Customer Charge Winter Pwr Factor Adj	102	kVar	×	\$0.23000	engagnes i a servición i se escale	31.40 23.46
Current Billing Detail Subto	tai	. '		. :	. \$	1,005.44
State Tax	4,802	k₩h	×	\$0.00020		0.96
Current Charges Due	02/24	1/03			s	1.006 40

Your daily average cost this period is: \$ 32.46

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$8.13

Average Energy Charge during this period is: 7.93 cents/kWh

2 By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 347.12 33.66 114.90 494.06 2.06 12.15 2.45
Current Charges	\$ 1,006.40

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Visit us at:

An Electron TERRATION		F.O. BOX 000, N	osenjead,	OK 31771.00	,,,,			•		
Customer and CALANDRI, 42201 60TH LANCASTR (JOHN A ST E	Address	Mar Nex	e Bill Prep ch 06, 20 t Meter R il 03, 2003)3 ead or	or abou		2-2	0-36	count Number 2-4085 er Service
Service Acc 3-013-826	C. 17 (1977)		TOL	e Schedul J-PA-6B UMP NAM NYGIĈE #		10 <u>-</u>	7	1 (800 ZOMPANY POSTED T		6-1245)
Billing su	mmary	3113		Per Ker) - Do	es not	- hai	reto re	adr	neter yet.
		nt of Previo ent receive Balance	d 02/18	/03 - Tha	nk yo	J	\$	1,00 (1,00)		0.00
	Curre	nt Charges		s Due 03			\$	2,17	9.58 \$	2,179.58
	You	ır Total B	alance	e Due					\$	2,179.58
· ·	ACTUAL I V349R-00				om 3/03	03/05/0	13		. 16	Usage ,304 kWh
	ACTUAL I V349R-00	READ 00215		02/0	3/03	03/05/0	3		16	,304 kWh
•	ACTUAL I V349R-00	READ 00215		02/0	3/03	03/05/0	3		.8	,322 kVarh
	Mid Peal Off Peal		•		3/03 3/03	03/05/0 03/05/0				,134 kWh ,170 kWh
	Demand Date		emand rom	Time To	Seaso	on	Peal	<		Demand
	03/04/0	3	10:45	11:00	Winte	r	Mid F	² eak		204 kW
	02/23/0	3	07:15	07:30	Winte	er	Off F	² eak		204 kW
	Reactive Usage Cor Kilowatt Number Average V Percent Cr	a10€ (k∜0€0) Cls days	204.0 kW 06.0 kVa	r <mark>Ø⁄Amtø</mark> ØGL#	4144 6316 645	58 This \	∕ear	10,27	Year - 6.00 33 1.39	2 Years Ag 19,080.0 3 636.0
(14-574)		- Please de	tach stu	b below a	nd retu	ırn with y	our p	ayment -		THE RES PER RES RES RES PER RES PER RES RES
	. -			is boing a	nnlied	to Denari	tment	of Water R	esouro	es (DWR) Bond

⁽B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Visit us at:

and Service Address NDRI, JOHN A 01 60TH ST E

ÉANCASTR CA 93534

Date Bill Prepared

March 06, 2003 Next Meter Read on or about April 03, 2003

Your Customer Account Number

2-20-362-4085 24-hr. Customer Service.

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

1 (800) 896-1245

Detail of current charges: \$2,179.58

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/03/03 to 03/05/03 (30 days) - Winter Season

Facilities Rel Demand	204 kW	× \$2.41000	\$	491.64	
Demand Charge Total			\$	491.64	
Winter Mid Peak Winter Off Peak	134 kWhر9 170 kWhر7	× \$0.10650 × \$0.09151		972.77 656.13	
Current Energy Bill			\$1,	628.90	
Customer Charge Winter Pwr Factor Adj	106 kVar	× \$0.23000		31.40 24.38	
Current Billing Detail Sub	total		\$ 2,	176.32	
State Tax	16,304 kWh	× \$0.00020		3.26	
Current Charges Du	02/25/03		ė 2	170 58	

Current Charges Due 03/25/03

Your daily average cost this period is: \$72.65

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$17.60 Average Energy Charge during this period is: 8.26 cents/kWh

2 By rate component:

Current Charges	\$ 2,179.58
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,246.17 101.01 115.46 660.37 7.01 41.25 8.31

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



(14-574)

Southern California Edison Company

Visit us at:

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CALANDRI, JOI 42201 60TH ST LANGASTR GA Service Accoun	E 93534	Ap Ne: Ma utage Ra	ril 04, 200 xt Meter I y 02, 200	i3 Read on o 3	Y	2-20- 24-hr. Custo	Account Number 362-4085 mer Service 896-1245
Billing sumn	nary PW Amount of Pre	PUMP NA VIOUS SE	ME <u>Doc</u> tement c	1016- 53706703	· Ca	NY D TO SPRD 2,179.5	8
	Payment recei	ce Before			\$	(2,179.5 s	
	Current Charg		Current	Charges	* • • • • • • • • • • • • • • • • • • •	3,345.2	0.00
		nt Charge	s Due 04	1/23/03		\$	3,345.26
	Your Total	Balanc		M		\$	3,345.26
ACT	nber UAL RFΔD	i i)		Usage
V34	9R-000215		03/0	5/03 04	/03/03		
AC1 V 34	UAL READ 98-000215						26.967 kWh
	Peak Peak		03/0	5/03 04	4/03/03 4/03/03 4/03/03]	26,967 kWh 13,740 kVarh 21,500 kWh 5,467 kWh
Off	Peak Peak	Demand From	03/0	5/03 04	/03/03	2	13,740 kVarh 21,500 kWh
Off Dem Da	Peak Peak		03/0 03/0 Time	5/03 04 5/03 04 Season	/03/03 /03/03	2	.3,740 kVarh 21,500 kWh 5,467 kWh
Off Dem Da 03/	Peak Peak nand te	From	03/0 03/0 Time To	5/03 04 5/03 04 Season	/03/03 4/03/03 Peak] 2 eak	13,740 kVarh 21,500 kWh 5,467 kWh Demand

- Continued on Next Page -

- Please detach stub below and return with your payment -

Visit us at:

and Service Address NDRI, JOHN A 201 60TH ST E ANCASTR CA 93534

Date Bill Prepared April 04, 2003

Next Meter Read on or about May 02, 2003

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040

TOU-PA-6B

1 (800) 896-1245

Detail of current charges: \$3,345.26

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 03/05/03 to 04/03/03 (29 days) - Winter Season

Facilities Rel Demand	205 kW	× \$2.41000	\$	494.05
Demand Charge Total			\$	494.05
Winter Mid Peak Winter Off Peak		× \$0.10650 × \$0.09151	2,	289.75 500.29
Current Energy Bill			\$ 2,	790.04
Customer Charge Winter Pwr Factor Adj	106 kVai	r × \$0.23000		31.40 24.38
Current Billing Detail Sub	total		\$ 3,	339.87
State Tax	26,967 kWh	× \$0.00020		5.39
Current Charges Du	e 04/23/03	,	\$3 ,	345.26

Your daily average cost this period is: \$ 115.35

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$27.01 Average Energy Charge during this period is: 8.62 cents/kWh

2 By rate component:

Current Charges	\$ 3.345.26
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 2,185.70 138.34 115.50 812.14 11.60 68.23 13.75

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Visit us at:

Customer and Service Address Date Bill Prepared CALANDRI, JOHN A May 03, 2003 Your Customer Account Number 42201 60TH ST E Next Meter Read on or about 2-20-362-4085 June 03, 2003 LANCASTR CA 93534 24-hr. Customer Service 1 (800) 896-1245 Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B PUMP NAME 1):R=1 DI-COMPANY Billing summary POSTED TO SPRD INVOICE# 393 Amount of Previous Statement 04/04/03 3,345.26 Payment received 04/21/03 - Thank you (3,345.26)Balance Before Current Charges 0.0 1,131.78 **Current Charges** Current Charges Due 05/22/03 1,131.7 Your Total Balance Due \$ 1,131.7 Your current energy usage Dates and Readings From To Usaģe ACTUAL READ V349R-000215 04/03/03 05/01/03 6,098 kWh ACTUAL READ V349R-000215 04/03/03 05/01/03 3,107 kVarh Mid Peak 04/03/03 05/01/03 4,477 kWh Off Peak 04/03/03 05/01/03 1,621 kWh Demand Demand Time Demand Season Peak Date From 206 kW 04/04/03 12:00 Winter Mid Peak 11:45 202 KW 04/09/03 07:30 07:45 Winter Off Peak Demand Meter Information -Maximum Demand: 206.0 kW Reactive Demand: 106.0 kVar Usage Comparison
Kilowatt-hour (kWh) user ate Rec'd 5503
Number of days
Average usage per day
Percent change from LastPremtered 5-603

Annumber of 28

217.79

217.79

CL #821% 6373 - 2 Years Ag 3,363.3 Date Paid 58-03 CK# 5722 - Please detach stub below and return with your payment -(14-574)

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Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001

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er and Service Address

CANCASTR CA 93534

ÁNDRI, JOHN A 201-60TH ST E

Date Bill Prepared May 03, 2003

Next Meter Read on or about June 03, 2003

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-013-8245-20 Group A040 TOU-PA-68

1 (800) 896-1245

Detail of current charges: \$1,131.78

We provide two way

By usage: Billing

(14-

Facilities Rel Demand	206 kW	× \$2,41000	\$	496.46	
Demand Charge Total			\$	496.46	
Winter Mid Peak Winter Off Peak	4,477 kWh 1,621 kWh			476.80 148.34	
Current Energy Bill			\$	625.14	
Customer Charge Winter Pwr Factor Adj Electric Deferred Refund		× \$0.23000	.4	31.40 24.38 (46.82)	
Current Billing Detail Subt	otal		\$ 1	,130,56	
State Tax	6,098 kWh	× \$0.00020		1.22	
Correct Charges Due	05/22/03		<u>\$</u> 1	.131.78	

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Service

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2 By rate comp

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Other Charges	\$ 488.48 31.28 117.12 520.56 2.62 15.43 (46.82) 3.11	
Current Charges	\$ 1,131.78	

- (E) The Procured Ene procurement and contracts or arran California Public
- (D) These charges inc Department of Wa agent for the DWI
- (B) A portion of electric Charges. These be during the energy

s to look at your cu		S:		•
Period - 04/03/03 to 05	5/01/0 3 (28 da	ys) - Winter Season		
ies Rel Demand		× \$2.41000	\$ 49	06.46
nand Charge Total			\$ 49	06.46
r Mid Peak r Off Peak	4,477 kWh 1,621 kWh	× \$0.10650 × \$0.09151	47 1	76.80 48.34
rent Energy Bill			\$ 62	25.14
mer Charge r Pwr Factor Adj ic Deferred Refund	106 kVar	× \$0.23000	(4	31.40 24.38 6.82)
nt Billing Detail Subt			\$ 1,1	30.56
Tax	6,098 kWh	× \$0.00020		1.22
ent Charges Due	05/22/03		\$ 1,1	31.78
daily average cost this se Voltage : 480 Volts ur total charges, Franch ge Energy Charge duri	nise Fees repr	esent: \$9.14		
ponent:				
ured Energy(E)(D) Bond Charge (B) Bond Charge (B) Smission Charges bution Charges ear Decommissioning c Purpose Program (ric Deferred Refund r Charges	ı Charges Charges		(.1	88.48 31.28 17.12 20.56 2.62 15.43 46.82) 3.11
rent Charges			\$ 1,1	31.78
generation costs. Effect Ingements to purchase of Utilities Commission.	ctive Septemb electricity fron	uded in your rate for rec er 20, 2001, your ability n another supplier was s	to enter into suspended b	new y the
stor Resources (DWR)	and are being	that portion of your ener collected by Southern (kilowatt-hour (kWh) for	Jajifornia Ed	ison as an
tric energy charges is t	being applied	to Department of Water the cost of procurement ects the cost of repaying	Resources (of power for	DWR) Bond customers
•				



Visit us at: www.sce.com

Customer and Service Address	Daté	Bill Prepared			
CALANDRI, JOHN A 42201 60TH ST E	June Next	04; 2003; Meter Read c	n or about	(4497)	mer Account Number 20-362-4085
LANCASTR CA 93534	July	2, 2003.		24-hr. (Customer Service
Service Account Rotating (3-013-8245-20 Group A0		A CONTROL OF THE PROPERTY OF THE PARTY OF TH		1 (80	00) 896-1245
	or Punco#	的信仰的信息 的复数电子作为关系	QiL.		
Billing summary	INVOICE #	NE TOCAOL	- freelighten and an annual -	COMPANY POSTED TO SPF	AD .
Amount of P	evious State	ment 05/03/	O3 Š	1,1	31.78
Payment rec				(1,13	31.78)
•	nce Before C	Current Char	ges		\$ 0.00
Current Char		Due 06/02/0	<u> </u>	7,6	08.17 \$ 7,608.17
Curr	ent Charges	Due 06/23/0	ა		7,808.17
Your Tota	ıl Balance	Due		1 / 02	\$ 7,608.17
			Date Het	ra www.bz	Amilious,17
			A/P Enter	ed 10903	GL#(0212-
Your current energy us	age			, ~	104115922
Number	م ما ما ما ما	From -		0 4 1010	CK# <u>5953_{sage}</u>
ACTUAL READ V349R-000215	:	05/01/03	06/03/03	3	71,889 kWh
ACTUAL READ V349R-000215		05/01/03	06/03/03	3	#'s sam 14
On Peak	•	06/01/03	06/03/03	3	36,483 kVarh
Mid Peak		06/01/03	06/03/03	· ·	1,185 kWh
Off Peak	•	06/01/03	06/03/03	•	1,773 kWh
Mid Peak	•	05/01/03	06/01/03		6,509 kWh
	•				23,629 kWh
Off Peak		05/01/03	06/01/03)	38,793 kWh
Demand Date		Time To Seas	son	Peak	Demand
06/02/03	16:00	16:15 Summ	er (On Peak	202 kW
06/02/03	09:45	10:00 Summ	er ; i	id Peak	198 kW
06/01/03	12:30	12:45 Summ	er (Off Peak	202 kW
05/19/03	10:00	10:15 Wint	er i	1id Peak	204 kW
05/10/03	05:45	06:00 Wint	er (Off Peak	. 207 kW
				, ,	
	•	•		,	
(14-574) - Pleas	e detach stub l	below and ret	urn with yo	our payment -	

⁻ Continued on Next Page -

· Visit us at: www.sce.com

id Service Address

60TH ST E ICASTR CA 93534 Date Bill Prepared

June 04, 2003 Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

24-hr. Customer Service

July 02, 2003-

Service Account Rotating Outage: Rate Schedule 3-013-8245-20 Group A040 TOU-PA-6B

1 (800) 896-1245

Detail of current charges: \$7,608.17

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/01/03 to 06/03/03(33 days) - Winter/Summer Season

•			-	•			 '	
Facilities Rel Demand Summer On Peak	207 202	kW kW		\$2.41000 \$5.27000	2/33	days	\$ 498.87 64.52	
Demand Charge Total				······································	 ٠.	***************************************	\$ 563.39	
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,185 1,773 6,509 23,629 38,793	kWh kWh kWh	× ×	\$0.16947 \$0.09457 \$0.08288 \$0.10650 \$0.09151			200.82 167.67 539.47 2,516.49 3,549.95	
Current Energy Bill							\$ 6,974.40	
Customer Charge Power Factor Adj		kVar	×	\$0.23000			31.40 24.61	
Current Billing Detail Sub	ototal						\$ 7,593.80	
 State Tax	71,889	kWh	×	\$0,00020			14.37	

Current Charges Due 06/23/03

\$ 7,608.17

Your daily average cost this period is: \$ 230.55

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$61.41 Average Energy Charge during this period is: 8.49 cents/kWh

By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 5,363.37 368.79 114.40 1,512.17 181.88 36.65
Current Charges	\$ 7,608.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Visit us at: www.sce.com

and Service Address

JÓRI, JOHN A 60TH ST E NCASTR-CA-93534 Date Bill Prepared

June 04, 2003

Next Meter Read on or about

Your Customer Account Number 2-20-362-4085

July 02, 2003

This Year

2,178.45

71,889.00

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040

24-hr. Customer Service 1 (800) 896-1245

Demand Meter Information -Maximum Demand: 207.0 kW Reactive Demand: 107.0 kVar

Usage Comparison
Kilowatt-hour (kWh) used
Number of days Average usage per day Percent change from Last Year

Last Year 2 Years Ago 48,175.00 31 1,554.03 1,890.53

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

⁻ Continued on Next Page -