

COPY

RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Doctor	2000	carrot	140	4.55	637
		onion	0	5.22	0
		potato	0	3.35	0
	2000 Doctor Total				637
	2001	carrot	185	4.55	841.75
		onion	0	5.22	0
		potato	0	3.35	0
	2001 Doctor Total				841.75
	2002	carrot	185	4.55	841.75
		onions	0	5.22	0
		potato	0	3.35	0
	2002 Doctor Total				841.75
	2003	carrot	169	4.55	768.95
		onion	0	5.22	0
		potato	0	3.35	0
	2003 Doctor Total				768.95
	2004	carrot	134	4.55	609.7
		onion	0	5.22	0
		potato	0	3.35	0
	2004 Doctor Total				609.7
	2011	carrot	40	4.55	182
		onion	80	5.22	417.6
		grain	35	3.01	105.35
	2011 Doctor Total				704.95
	2012	carrot	0	4.55	0
		onion	0	5.22	0
		grain	155	3.01	466.55
	2012 Doctor Total				466.55
Total Doctor Groundwater 2000 to 2004 and 2011 & 2012					4870.65

December 12, 2010

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

Dear Dr. Kremen

RE: Lease extension

Per our mutual agreement and understanding our current lease effective January 1, 2005 has been modified as follows:

The lease shall be extended for one year commencing January 1, 2013 through December 31, 2013 with a one year option. The rent will be for \$20,000.00 per year. Payment for the 2013 season is enclosed with this agreement. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2013.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

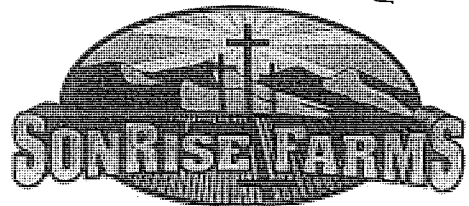


Donna Fraser
Assistant to John A. Calandri

By signing below you agree to the conditions of this modification.

_____/_____/_____
John A. Calandri, Manager/Member date

_____/_____/_____
Dr. Samuel Kremen date



October 12, 2010

Calandri SonRise Farms, LP
43511 N. 70th Street East
Lancaster, CA 93535
661/946-9022
Fax: 661/946-0775

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease extension

Dear Dr. Kremen

Greetings to you! I hope this letter finds you well rested from your vacation! As per your telephone conversation with John A. Calandri; it is understood that our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The lease shall be extended for two years commencing January 1, 2011 through December 31, 2012. The rent will be for \$20,000.00 per year. Payment for the 2011 season will be mailed by December 20, 2010. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2012.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely,

Donna Fraser
Assistant for John A. Calandri

By signing below you agree to the conditions of this modification.

John A. Calandri, Manager/Member 10-15-10
date

Dr. Samuel Kremen Oct. 18, 2010
date



December 16, 2009

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2010 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2010 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

_____/_____
John A. Calandri, Manager/Member date

_____/_____
Dr. Samuel Kremen date

December 19, 2008

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2009 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

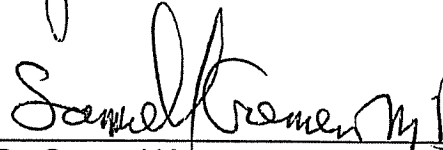
The rent for the 2009 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri


John A. Calandri, Manager/Member 12-17-08
date


Dr. Samuel Kremen 12/22/08
date

December 19, 2008

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2009

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 representing funds for the 2009 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2009 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2010. The option year of 2010 will also remain in effect and the price per acre to be negotiated between the two parties.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

_____/_____
John A. Calandri, Manager/Member date

_____/_____
Dr. Samuel Kremen date

 COPY

December 13, 2007

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease 2008

Dear Dr. Kremen

Enclosed with this letter is our check for \$20,000.00 as payment for the 2008 land lease. Our current lease effective January 1, 2005 has been modified per our mutual agreement as follows:

The rent for the 2008 season will be for \$20,000.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect through December 31, 2008. The option years of 2009 and 2010 respectively will also remain in effect and the price per acre to negotiate.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

_____/_____
John A. Calandri, Manager/Member date

_____/_____
Dr. Samuel Kremen date



Calandri SonRise Farms, LP
43511 N. 70th Street East
Lancaster, CA 93535
661/946-9022
Fax: 661/946-0775

December 27, 2006

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RECEIVED

JAN - 8 2007

RE: Lease Option Modification

Dear Dr. Kremen

Enclosed with this letter is our check #13614 for \$17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:

The rent for the 2007 season will be for 140 acres at \$125.00 per acre or \$17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri

John A. Calandri, Manager/Member

12-27-06

date

Dr. Samuel Kremen

12-29-06

date



Calandri SonRise Farms, LP
43511 N. 70th Street East
Lancaster, CA 93535
661/946-9022
Fax: 661/946-0775

December 27, 2006

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease Option Modification

Dear Dr. Kremen

Enclosed with this letter is our check #13614 for \$17,500.00 representing funds for the 2007 land lease. Our current lease effective January 1, 2005 has been modified per your mutual agreement as follows:


The rent for the 2007 season will be for 140 acres at \$125.00 per acre or \$17,500.00. In all other respects the original lease of January 1, 2005 shall continue in full force and effect.

Please review this letter and sign and return one copy to me in the envelope I have provided. Should you have any questions, please feel free to telephone me at the above.

Sincerely

Donna Fraser
Assistant for John A. Calandri


John A. Calandri, Manager/Member 1/27/06 date


Dr. Samuel Kremen / date

COPY

November 4, 2005

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

RE: Lease Option

Dear Dr. Kremen

It's that time again! As agreed upon in our January 1, 2005 lease, we are exercising our first one (1) year option. As per your instructions, the renewal amount has been increased to \$26,500.00 for the 2006 year. We will submit a check to you in late December for next years rent.

Should you have any questions please feel free to telephone me at the above numbers. We look forward to our continued success in the coming year.

Sincerely

Donna Fraser
Assistant for John A. Calandri

COPY

December 14, 2004

Dr. Samuel Kremen
21800 Mary Lee Street Unit 61
Woodland Hills, Ca. 91367

Dear Dr. Kremen

It was so nice talking with you the other day! Yes, I passed on the Confucius saying to John, he laughed!

Enclosed please find the check for the 2005 season for \$26,000.00 and the Insurance Certificate. If you should have any questions or concerns, please feel free to telephone me at any time.

Have a great holiday and Happy New Year!

Sincerely



Donna Fraser
Assistant for John A. Calandri
Enclosures

LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and Calandri/Son Rise Farms, LP. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of Twelve (12) consecutive Months beginning January 1, 2005 and ending December 31, 2005, with two one-year options.

This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE ~~and~~ sum of \$26,000.00 per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance. *DEE Jaz*
(80)
Option years will have an automatic \$500.00 increase per option year. 26,500 For 2006

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured. *27,000- For 2007*

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen
21800 Marylee Street Unit 61
Woodland Hills, Ca. 91367

And notices and communications to the Lessee shall be addressed as follows:

Calandri/SonRise Farms, LP
40445 27th Street West
Palmdale, Ca. 93551

14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse

impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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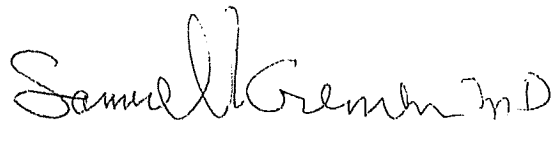
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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 2005

LESSOR: Dr. Samuel Kremen



Dr. Samuel Kremen

LESSEE: Calandri/SonRise Farms, LP

BY: 

JOHN A. CALANDRI
Manager/Member

EXHIBIT "A"

Southeast ¼ of Section 34T7NR11W

COPY

December 18, 2004

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, Ca. 91302

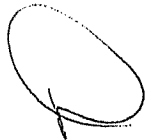
RE: Option year

Dear Dr. Kremen

As agreed upon in our lease dated January 1, 2001 we are exercising our second 1-year option. You will find enclosed our check for \$25,000.00,

Should you have any questions, please feel free to telephone me at the above.

I remain sincerely,



Donna Fraser
Assistant General Manager
Enclosure

LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and Son Rise Farms, referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive Months beginning January 1, 2001 and ending December 31, 2002, with two one-year options. *The Two one year options are automatically cancelled if the property is sold.*

This LEASE shall encompass approximately Three-Hundred Twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to ~~the existing LEASE~~. *This lease's first 24 month period from Jan. 1, 2001 thru Dec. 31, 2002.*

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE and sum of \$20,000.00 per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, ~~except lightning~~ including earthquakes, Lessee shall not be responsible for repairing same. *SK*

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, Ca. 91302

And notices and communications to the Lessee shall be addressed as follows:

Son Rise Farms
43933 Ryckebosch Lane
Lancaster, Ca. 93535-6205

14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse

impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

1116. LESSEE SHALL NOT USE THE PROPERTY FOR

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// ANY OTHER PURPOSE BUT FARMING - SK

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 2001

LESSOR:


Dr. Samuel Kremen

LESSEE:

Son Rise Farms


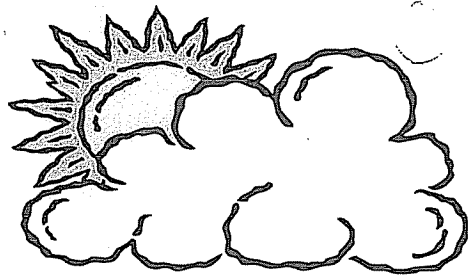
BY: 
JOHN A. CALANDRI

EXHIBIT "A"

Southeast ¼ of Section 34T7NR11W

EXHIBIT "A"

Southeast 1/4 of Section 34T7NR11W



SON RISE FARMS

John A. Calandri
43933 Ryckebosch Lane
Lancaster, Ca. 93535
Telephone 661-945-5116
Fax 661-945-2930

November 22, 1999

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, Ca. 91302

RE: Lease Option

Dear Dr. Kremen

As agreed upon in our lease, dated January 1, 1998 I am hereby notifying you that I will exercise the one-year option. All other terms and conditions of the original lease will remain in effect.

Please sign this letter where indicated, retaining a copy for your records and return the original to me in the self addressed envelope I have provided.

I will mail the Lease check for the amended amount of \$20,000.00 the end of December. If you have any questions or comments, please feel free to telephone me at the above.

Sincerely,

John A. Calandri
Owner

Dr. Samuel Kremen Samuel Kremen date Nov. 26, 1999

43933 Ryckebosch Lane
Lancaster, CA 93535

April 1, 1997

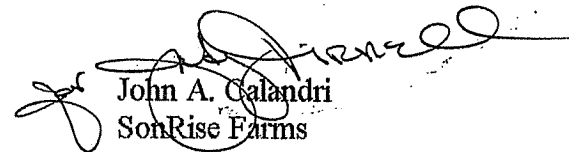
Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, CA 91302

Dear Dr. Kremen:

Enclosed please find two copies of the Lease and a check for the first year. If, after your review, find this Lease acceptable, please sign one copy and return to me. A self-addressed envelope is enclosed for your convenience.

If you have any questions, please give me a call.

Sincerely,


John A. Galandri
SonRise Farms

Dear John:

I have made the corrections we agreed upon and enclosed find the signed Leases. Please initial and return my copy.

Sincerely,
Sam Kremen

LEASE

This LEASE, made by and between Dr. Samuel Kremen referred to in this LEASE as "Lessor", and SonRise Farms referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months with a one year option beginning January 1, 1998 and ending December 31, 1999.

This LEASE shall encompass approximately Three-hundred twenty (320) acres located at 60th Street East and Avenue L-6, Lancaster, California the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE by the following schedule:

for 81c 1st Year: \$12,000.00 (TWELVE THOUSAND)
for 81c 2nd Year: ~~12,000.00~~ 16,000.00 (SIXTEEN THOUSAND)
for 81c 3rd Year: \$20,000.00 (TWENTY THOUSAND)

for 81c FOR USE OF 200 ACRES. IF MORE ACREAGE IS USED, THE RENT SHALL RISE PROPORTIONATELY

first year which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, one house with yard area, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, and accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be exclusively by and for the Lessee. Lessee agrees to have the names on the meters for the existing wells changed to the name of Lessee, if instructed to do so by Lessor. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), and storage tank(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Assignment or Lease

Lessee shall not sublease, assign, transfer or hypothecate this LEASE without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this LEASE to the complete satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person (to the sole satisfaction of Lessor) for the purpose of carrying out the obligation under this LEASE.

8. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or

demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

8A. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

9. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or

regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations. Lessee shall not store fuel, insecticides, pesticides, fumigants, hazardous wastes or fertilizers on the premises. Lessee represents and warrants that it will not use any chemical or agent on or about the property that will be detrimental to subsequent onion farming.

9A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Sub-Lessee's use of the premises.

10. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Sub-Lessee's agents, contractors, or sublessees, in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

11. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

12. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have

the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

14. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Dr. Samuel Kremen
25130 Jim Bridger Road
Hidden Hills, CA 91302

And notices and communications to the Lessee shall be addressed as follows:

SonRise Farms
43933 Ryckebosch Lane
Lancaster, CA 93535

15. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

16. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 1998.

LESSOR:

Dr. SAMUEL KREMEN

Samuel Kremen

LESSEE:

SonRise Farms

BY: John A. Calandri
JOHN A. CALANDRI

EXHIBIT "A"

Southeast 1/4 of Section 34T7NR11W

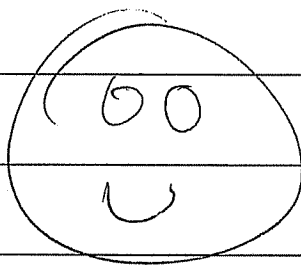
John A. Calandri
43511 70TH Street East
Lancaster, Ca. 93535
661-946-9022
Fax 661-946-3557

Calandri/SonRise Farms, LP

TO: Dr Kremen	ATTENTION:
FAX: 818-676-4388	DATE 9-10-08
RE:	PAGES 5 (including cover)

3 year pump history on your
two electric pumps

Donna

A simple line drawing of a smiling face inside a circle. The face has two small circles for eyes and a curved line for a smile. The drawing is located in the middle of the page, below the text 'Donna' and above the text 'I have a good feeling about this'.

Account Overview For 015-0771-37

Account Profile Information

Name / Address Information		Customer / Account Information	
Customer Name:	SONRISE FARMS	Customer Number:	0-042-7743
Customer Address:	40445 27TH ST W PALMDALE, CA 93551	Customer Account Number:	19-104-0401
		Service Account Number:	015-0771-37
Service Account Name:	SONRISE FARMS	Installed Service Number:	0066-487-54
Service Account Address:	42201 60TH ST E LANCASTER, CA 93535	Site Number:	00851-21-48
		Premise ID:	4835848
		L. R. Number:	3663423
		Old CIS Number:	52-36-005-7320-01

Service Account Properties		Annual Summary		(Most recent 12 Months)
Account Status:	ACTIVE	Annual kWh Usage:	219,884	
Direct Access:	NO	Annual Max kW:	156	
Facility SIC:	0161	Annual Max kVa:	UNAVAILABLE	
Meter Number:	349M001098	Annual Max kVar:	0	
Meter Phase:	3	Power Factor:	100.0	
Service Voltage:	480	Annual Billed Total:	\$23,505.19	
		* Average Cents/kWh:	\$0.10690	

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE / PX Credit	City Tax	Cents / kWh	Bill Amount
07/31/2008	29	TOU-PA-B-I	50,700	156	0.47	\$0.00	\$0.00	\$0.00	\$0.10675	\$5,412.14
07/02/2008	30	TOU-PA-B-I	65,668	154	0.59	\$0.00	\$0.00	\$0.00	\$0.09999	\$6,566.30
06/02/2008	31	TOU-PA-B-I	44,480	156	0.38	\$0.00	\$0.00	\$0.00	\$0.08914	\$3,965.06
05/02/2008	30	TOU-PA-B-I	17,681	155	0.16	\$0.00	\$0.00	\$0.00	\$0.12907	\$2,282.13
04/02/2008	29	TOU-P-S-1-AP	29,919	155	0.28	\$0.00	\$0.00	\$0.00	\$0.08821	\$2,639.19
03/04/2008	32	TOU-P-S-1-AP	11,323	156	0.09	\$0.00	\$0.00	\$0.00	\$0.13087	\$1,481.88
02/01/2008	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
01/03/2008	31	TOU-P-S-1-AP	113	152	0.00	\$0.00	\$0.00	\$0.00	\$6.81549	\$770.15
12/03/2007	33	TOU-P-S-1-AP	0	2	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$84.90
10/31/2007	30	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
10/01/2007	33	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/29/2007	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
07/31/2007	32	TOU-P-S-1-AP	17,081	159	0.14	\$0.00	\$0.00	\$0.00	\$0.10621	\$1,814.24
06/29/2007	29	TOU-P-S-1-AP	54,943	161	0.49	\$0.00	\$0.00	\$0.00	\$0.07684	\$4,221.79
05/31/2007	30	TOU-P-S-1-AP	46,009	161	0.40	\$0.00	\$0.00	\$0.00	\$0.07731	\$3,558.81
05/01/2007	29	TOU-P-S-1-AP	17,132	156	0.16	\$0.00	\$0.00	\$0.00	\$0.10718	\$1,836.18
04/02/2007	31	TOU-PA-B	20,526	156	0.26	\$0.00	\$0.00	\$0.00	\$0.11329	\$3,345.09
03/02/2007	30	TOU-PA-B	26,974	156	0.24	\$0.00	\$0.00	\$0.00	\$0.12403	\$3,345.50

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Account Overview For 015-0771-37

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE /PX Credit	City Tax	Cents / kWh	Bill Amount
01/31/2007	29	TOU-PA-B	8,355	158	0.08	\$0.00	\$0.00	\$0.00	\$0.19947	\$1,666.56
01/02/2007	29	TOU-PA-B	71	157	0.00	\$0.00	\$0.00	\$0.00	\$9.52890	\$676.41
12/04/2006	33	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
11/01/2006	30	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
10/02/2006	32	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
08/31/2006	29	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
08/02/2006	30	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$44.68
07/03/2006	32	TOU-PA-B	41,845	157	0.35	\$0.00	\$0.00	\$0.00	\$0.15601	\$6,528.32
06/01/2006	29	TOU-PA-B	20,758	159	0.19	\$0.00	\$0.00	\$0.00	\$0.12104	\$2,512.57
05/03/2006	30	TOU-PA-B	7,752	157	0.07	\$0.00	\$0.00	\$0.00	\$0.18262	\$1,415.69
04/03/2006	28	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
03/06/2006	33	TOU-PA-B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.59
02/01/2006	28	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
01/04/2006	30	TOU-PA-B	79	152	0.00	\$0.00	\$0.00	\$0.00	\$8.39810	\$663.45
12/05/2005	33	TOU-PA-B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
11/02/2005	33	TOU-PA-B	12,493	157	0.10	\$0.00	\$0.00	\$0.00	\$0.11968	\$1,495.17
09/30/2005	31	TOU-PA-B	43,324	157	0.37	\$0.00	\$0.00	\$0.00	\$0.12152	\$5,264.71
08/30/2005	28	TOU-PA-B	64,480	158	0.61	\$0.00	\$0.00	\$0.00	\$0.10640	\$6,860.59
Total	1,094		610,706			\$0.00	\$0.00	\$0.00		\$69,192.91
Average	30.39		16,964	96	0.15			\$0.00	\$0.11330	\$1,922.03

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Account Overview For 013-8245-20

Account Profile Information

Name / Address Information				Customer / Account Information			
Customer Name:	JOHN CALANDRI FARMS			Customer Number:	0-000-5074		
Customer Address:	6135 W AVENUE M8			Customer Account Number:	20-362-4085		
	PALMDALE, CA 93551			Service Account Number:	013-8245-20		
Service Account Name:	JOHN CALANDRI FARMS			Installed Service Number:	0053-665-22		
				Site Number:	00102-04-70		
Service Account Address:	42201 60TH ST E			Premise ID:	4450857		
	LANCASTER, CA 93534			L. R. Number:	3664036		
				Old CIS Number:	52-36-005-7311-92		

Service Account Properties				Annual Summary		(Most recent 12 Months)
Account Status:	ACTIVE			Annual kWh Usage:	320,445	
Direct Access:	NO			Annual Max kW:	204	
Facility SIC:	0161			Annual Max kVa:	229	
Meter Number:	V349N005360			Annual Max kVar:	105	
Meter Phase:	3			Power Factor:	88.9	
Service Voltage:	480			Annual Billed Total:	\$29,437.32	
				* Average Cents/kWh:	\$0.09186	

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE /PX Credit	City Tax	Cents / kWh	Bill Amount
08/01/2008	30	TOU-PA-B-I	68,704	200	0.48	\$0.00	\$0.00	\$0.00	\$0.10381	\$7,131.91
07/02/2008	29	TOU-P-S-1-AP	79,888	197	0.58	\$0.00	\$0.00	\$0.00	\$0.06697	\$5,349.87
06/03/2008	32	TOU-P-S-1-AP	60,742	200	0.40	\$0.00	\$0.00	\$0.00	\$0.07791	\$4,732.15
05/02/2008	29	TOU-P-S-1-AP	29,625	202	0.21	\$0.00	\$0.00	\$0.00	\$0.09856	\$2,919.91
04/03/2008	31	TOU-P-S-1-AP	40,952	202	0.27	\$0.00	\$0.00	\$0.00	\$0.08690	\$3,558.73
03/03/2008	31	TOU-P-S-1-AP	13,704	204	0.09	\$0.00	\$0.00	\$0.00	\$0.13606	\$1,864.58
02/01/2008	29	TOU-P-S-1-AP	9,779	201	0.07	\$0.00	\$0.00	\$0.00	\$0.15921	\$1,556.87
01/03/2008	31	TOU-P-S-1-AP	17,051	202	0.11	\$0.00	\$0.00	\$0.00	\$0.11818	\$2,015.16
12/03/2007	33	TOU-P-S-1-AP	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$80.56
10/31/2007	30	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
10/01/2007	32	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/30/2007	29	TOU-P-S-1-AP	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$75.86
08/01/2007	30	TOU-P-S-1-AP	25,697	210	0.17	\$0.00	\$0.00	\$0.00	\$0.10042	\$2,580.44
07/02/2007	31	TOU-PA-7B	76,682	209	0.49	\$0.00	\$0.00	\$0.00	\$0.10773	\$8,260.69
06/01/2007	30	TOU-PA-7B	57,419	201	0.40	\$0.00	\$0.00	\$0.00	\$0.08739	\$5,018.12
05/02/2007	29	TOU-PA-7B	23,500	201	0.17	\$0.00	\$0.00	\$0.00	\$0.12281	\$2,886.14
04/03/2007	29	TOU-PA-7B	33,962	201	0.24	\$0.00	\$0.00	\$0.00	\$0.10821	\$3,675.12
03/05/2007	32	TOU-PA-7B	38,735	202	0.25	\$0.00	\$0.00	\$0.00	\$0.10765	\$4,169.81

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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Account Overview For 013-8245-20

Billing Summary (continued)

Data displayed in this report is current as of the date of the most recent billing period seen in the Billing Summary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	PE /PX Credit	City Tax	Cents / kWh	Bill Amount
02/01/2007	29	TOU-PA-7B	7,987	202	0.06	\$0.00	\$0.00	\$0.00	\$0.20929	\$1,671.61
01/03/2007	30	TOU-PA-7B	171	194	0.00	\$0.00	\$0.00	\$0.00	\$4.87234	\$833.17
12/04/2006	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
11/01/2006	30	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$63.25
10/02/2006	32	TOU-PA-7B	2,863	197	0.02	\$0.00	\$0.00	\$0.00	\$0.98789	\$2,828.33
08/31/2006	29	TOU-PA-7B	13,461	199	0.10	\$0.00	\$0.00	\$0.00	\$0.27416	\$3,690.44
08/02/2006	30	TOU-PA-7B	39,101	200	0.27	\$0.00	\$0.00	\$0.00	\$0.13648	\$5,336.60
07/03/2006	31	TOU-PA-7B	50,118	201	0.34	\$0.00	\$0.00	\$0.00	\$0.12377	\$6,203.29
06/02/2006	30	TOU-PA-7B	28,224	201	0.19	\$0.00	\$0.00	\$0.00	\$0.10805	\$3,049.60
05/03/2006	29	TOU-PA-7B	12,477	197	0.09	\$0.00	\$0.00	\$0.00	\$0.14478	\$1,806.41
04/04/2006	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.47
03/06/2006	32	TOU-PA-7B	0	1	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$43.94
02/02/2006	29	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
01/04/2006	30	TOU-PA-7B	188	199	0.00	\$0.00	\$0.00	\$0.00	\$4.64223	\$872.74
12/05/2005	33	TOU-PA-7B	0	0	0.00	\$0.00	\$0.00	\$0.00	\$0.00000	\$47.95
11/02/2005	33	TOU-PA-7B	15,799	202	0.10	\$0.00	\$0.00	\$0.00	\$0.11794	\$1,863.38
09/30/2005	31	TOU-PA-7B	56,974	200	0.38	\$0.00	\$0.00	\$0.00	\$0.10159	\$5,788.13
08/30/2005	29	TOU-PA-7B	76,271	202	0.54	\$0.00	\$0.00	\$0.00	\$0.09045	\$6,898.68
Total	1,096		880,074			\$0.00	\$0.00	\$0.00		\$97,179.83
Average	30.44		24,447	145	0.17			\$0.00	\$0.11042	\$2,699.44

The generation calculation is based on an assumed annual basis of 27.85% for DWR and 72.15% for SCE of total bundled service load.

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TRANSMISSION VERIFICATION REPORT

TIME : 09/10/2008 14:03
NAME : CALANDRI SONRISE
FAX : 6619463557
TEL : 6619469022
SER.# : BROM5J406121

DATE, TIME 09/10 14:02
FAX NO./NAME 918186764388
DURATION 00:00:51
PAGE(S) 05
RESULT OK
MODE STANDARD
ECM

John A. Calandri
43511 70TH Street East
Lancaster, Ca, 93535
661-946-9022
Fax 661-946-3557

Calandri/SonRise Farms, LP

TO: Dr Kuremin	ATTENTION:
FAX: 818-676-4388	DATE 9-10-08
RE:	PAGES 5 (including cover)

3 year pump history on your
two electric pumps
Donna
00

SOUTHERN CALIFORNIA EDISON
#2-19-104-0401

Doctor Ranch (East Well)

Month Billed	Address	Account #	Meter #	Rate	Demand	kWH	Billed	Credit	Paid	Per kWh	Hours	Coded To
December	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	152.00	4440	\$5,564.82	\$4,688.80	\$876.02	\$ 1.2533	29.21	121005-FZ11604-02265
January	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$303.06	\$0.00	\$303.06	#DIV/0!	0.00	121005-FZ11604-02265
February	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$303.06	\$55.16	\$247.90	#DIV/0!	0.00	121005-FZ11604-02265
March	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$303.06		\$303.06	#DIV/0!	0.00	121005-FZ11604-02265
April	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	154.00	16520	\$1,675.04		\$1,675.04	\$ 0.1014	107.27	121005-FZ11604-02265
May	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	151.00	36120	\$2,793.94		\$2,793.94	\$ 0.0774	239.205	121005-FZ11604-02265
June	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	152.00	67680	\$6,057.93		\$6,057.93	\$ 0.0895	445.263	121005-FZ11604-02265
July	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	151.00	38320	\$4,780.23		\$4,780.23	\$ 0.1247	253.775	121005-FZ11604-02265
August	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	151.00	21400	\$3,489.48		\$3,489.48	\$ 0.1631	141.722	121005-FZ11604-02265
September	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$372.37		\$372.37	#DIV/0!	0	121005-FZ11604-02265
October	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$372.37		\$372.37	#DIV/0!	0	121005-FZ11604-02265
November	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	77.00	0	\$372.37		\$372.37	#DIV/0!	0	121005-FZ11604-02265
December	42201 60th St. E Lancaster	3-015-0771-37	P0726K-002089	TOU-PA-B	146.00	120	\$670.13		\$670.13	\$ 5.5844	0.82192	121005-FZ11604-02265
Total =							\$27,057.86	Total=	\$22,313.90			

to
get
paid

Customer Acct. #
2-19-104-0401
Doctor East Well Electric

Grimmway Farms
P.O. Box 179
Arvin, CA 93203

SOUTHERN CALIFORNIA EDISON
#2-20-362-4085

Doctor Ranch (West Well)

Month Billed	Address	Account #	Meter #	Rate	Demand	kWH	Billed	Credit	Payed	Per kWH	Hours	Coded To
December	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	206.00	5818	\$1,037.95	\$25.96	\$1,011.99	\$ 0.1784	28.24	121005-FZ11604-02265
January	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.04		\$282.04	#DIV/0!	0.00	121005-FZ11604-02265
February	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.27		\$282.27	#DIV/0!	0.00	121005-FZ11604-02265
March	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.27		\$282.27	#DIV/0!	0.00	121005-FZ11604-02265
April	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$251.33		\$251.33	#DIV/0!	0.00	121005-FZ11604-02265
May	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.04		\$282.04	#DIV/0!	0	121005-FZ11604-02265
June	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.04		\$282.04	#DIV/0!	0	121005-FZ11604-02265
July	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$282.04		\$282.04	#DIV/0!	0	121005-FZ11604-02265
August	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$339.25		\$339.25	#DIV/0!	0	121005-FZ11604-02265
September	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	104.00		\$346.13		\$346.13	#DIV/0!	0	121005-FZ11604-02265
October	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	103.00		\$343.19		\$343.19	#DIV/0!	0	121005-FZ11604-02265
November	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	103.00		\$343.19		\$343.19	#DIV/0!	0	121005-FZ11604-02265
December	42201 60th St. E Lancaster	3-013-8245-20	V349R-000215	TOU-PA-6B	103.00	246	\$669.75		\$669.75	\$ 2.7226	2.38835	121005-FZ11605-02265
Total =							\$5,023.49					

20
2024
2024

Customer Acct. #
2-20-362-4085
Doctor West Well Electric

Grimmway Farms
P.O. Box 179
Arvin, CA 93203

9/27/2011

2004 WATER USAGE LANCASTER AREA														ACCUM. ACFT / ACRE			
WATER SOURCE	SEA/ CROP	FIELD NAME	FLD. AC.	WELL #	MONTH												
					DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	
DOCTOR	CONVENTIONAL																
	Potatoes	ISSRA	131.87	BOTH WELLS	25.284	0.000	0.000	0.015	48.488	77.603	168.736	98.784	50.490	0.000	0.000	0.000	469.400
TOTAL			131.87		25.284	0.000	0.000	0.015	48.488	77.603	168.736	98.784	50.490	0.000	0.000	0.000	469.400
																	3.560

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	142.043	161.447	19.404		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	329.458	335.338	5.880	25.284	Pre Irrigate

DATE READING TAKEN:

TOTAL: 25.284

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000	0.000	Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335.338	0.000	0.000	Pre Irrigate

DATE READING TAKEN: 16-Feb-04

TOTAL: 0.000

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000		Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335.338	0.000	0.000	Pre Irrigate

DATE READING TAKEN: 1-Mar-04

TOTAL: 0.000

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	161.447	161.462	0.015		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	335.338	0.000	0.015	Pre Irrigate

DATE READING TAKEN: 1-Apr-04

TOTAL: 0.015

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	161.462	185.462	24.000	48.488	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	359.826	24.488		

DATE READING TAKEN: 1-May-04

TOTAL: 48.488

EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	185.462	223.677	38.215	77.603	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	359.826	399.214	39.388		

DATE READING TAKEN: 1-Jun-04

TOTAL: 77.603

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	223.677	307.231	83.554	168.736	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	399.214	484.396	85.182		

DATE READING TAKEN:

1-Jun-04

TOTAL:

168.736

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	307.231	360.199	52.968	98.784	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	484.396	530.212	45.816		

DATE READING TAKEN:

1-Aug-04

TOTAL: 98.784

DOCTOR
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	360.199	386.107	25.908	50.490	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	530.212	554.794	24.582		

DATE READING TAKEN: 1-Sep-04

TOTAL: 50.490

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	386.107	386.107	0.000		Finish
DOCTOR	POTATOES	55RA	WELL ELECTRIC	554.794	554.794	0.000	0.000	Finish

DATE READING TAKEN: 1-Oct-04

1-Oct-04

TOTAL: 0.000

9/27/2011

2004 WATER USAGE LANCASTER AREA																		
WATER SOURCE	SEA / CROP	FIELD NAME	FLD. AC.	WELL #	MONTH												ACCU. ACFT	ACFT / ACRE
					DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV		
DOCTOR	Potatoes	55RA	131.87	BOTH WELLS	25,284	0.000	0.000	0.015	48,488	77,603	168,736	98,784	50,490	0.000	0.000	0.000	469,400	3,560
TOTAL			131.87		25,284	0.000	0.000	0.015	48,488	77,603	168,736	98,784	50,490	0.000	0.000	0.000	469,400	3,560

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	142.043	161.447	19.404		Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	329.458	335.338	5.880	25.284	Pre Irrigate

DATE READING TAKEN:

TOTAL: 25.284

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000	0.000	Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335.338	0.000	0.000	Pre Irrigate

DATE READING TAKEN: 16-Feb-04

TOTAL: 0.000

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	35-3	WELL DIESEL	161.447	161.447	0.000		Pre Irrigate
DOCTOR	POTATOES	35-3	WELL ELECTRIC	335.338	335.338	0.000	0.000	Pre Irrigate

DATE READING TAKEN: 1-Mar-04

TOTAL: 0.000

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	161.447	161.462	0.015	0.015	Pre Irrigate
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	335.338	0.000		Pre Irrigate

DATE READING TAKEN: 1-Apr-04

TOTAL: 0.015

EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	161.462	185.462	24.000	48.488	
DOCTOR	POTATOES	55RA	WELL ELECTRIC	335.338	359.826	24.488		

DATE READING TAKEN: 1-May-04

TOTAL: 48.488

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	185.462	223.677	38.215		
DOCTOR	POTATOES	55RA	WELL ELECTRIC	359.826	399.214	39.388	77.603	

DATE READING TAKEN: 1-Jun-04

TOTAL: 77.603

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	223.677	307.231	83.554		
DOCTOR	POTATOES	55RA	WELL ELECTRIC	399.214	484.396	85.182	168.736	

DATE READING TAKEN:

1-Jun-04

TOTAL: 168.736

LANCASTER
EAST
METER READINGS

RANCH	CROP	FIELD #	WATER SOURCE	BEG READING	ENDING READING	TOTAL	TOTAL	NOTES / COMMENTS
DOCTOR	POTATOES	55RA	WELL DIESEL	307.231	360.199	52.968		
DOCTOR	POTATOES	55RA	WELL ELECTRIC	484.396	530.212	45.816	98.784	

DATE READING TAKEN: 1-Aug-04 TOTAL: 98.784

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Dr 1

Address

Date Bill Prepared

Dec 02, 2000

Next Meter Read on or about

Jan 03, 2001

93534

Account

3-8245-20

Rate Schedule

TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
P0726K-002343	10/30/00	12/01/00			
Mid Peak	04938	04938	0	40	0 kWh
Off Peak	10/30/00	12/01/00			
	01154	01154	0	40	0 kWh
	10/30/00	12/01/00			
	02932	02932	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 104.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	32	Comparable
Average usage per day	.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

VB

Customer and Mailing Address
CALANDRI, JOHN A
43933 RYCKENBASCH
LANCASTER CA 93535

Date Bill Prepared
Feb 16, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Page 1 of 6

DR Branch Pump



Update

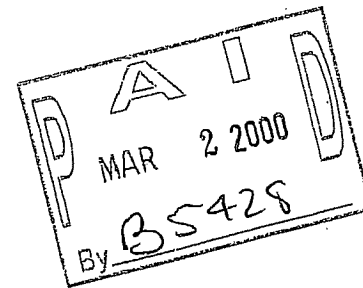
Amount of Previous Statement 10/05/99 \$1,963.13
Miscellaneous Adjustment \$ (1,963.13)
Account Balance..... \$ 0.00



Summary
Of
Billing
Detail

Service Account	Rate Schedule	Service Address	Current Charges
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	\$ 419.00
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	230.90
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	230.90
3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	2,442.85

Current amount must be paid by 03/06/00 \$ 3,323.65



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Billing Address

JOHN A

KENBASCH

STER CA 93535

Date Bill Prepared

Feb 16, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Page 2 of 6



Message

IMPORTANT INFORMATION ABOUT YOUR DELAYED BILL...

We recently experienced technical difficulties in generating your bill. These issues continue to be resolved and we have enclosed a bill which is for multiple billing periods. Please accept our apology for any inconvenience this might have caused. If you would like to pay the enclosed amount in installments, rather than a single payment, please call us at 1-800-655-4555.

A NEW, IMPROVED BILLING SYSTEM FOR OUR CUSTOMERS

We have improved our billing system. This new billing system allows us to be more innovative and flexible in our billing presentation to you. One feature, allows us to offer summary billing to our customers with more than one residence or business or a residence and a business.

You now have a brand new CUSTOMER ACCOUNT NUMBER. You can find it in the box at the top right corner of the billing statement. When paying your bill, please write this number on your check or money order. We will temporarily continue to display your old account number. Please note that you also have a separate SERVICE ACCOUNT NUMBER; this number identifies the specific location being served.

We value you as a customer and appreciate the opportunity to serve you even better.

California Edison Company
Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
JOHN A
SOUTH ST E
ASTR CA 93534

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

Summary Service / Billing Period - 10/01/99 to 11/02/99 (32 days) - Summer/Winter Season



Facilities Rel Demand	105 kW	x \$1.90000	\$	199.5
Demand Charge Total			\$	199.5
Customer Charge				31.4
Current Billing Detail Subtotal			\$	230.9
State Tax	0 kWh	x \$0.00020		0.0
Current Charges For This Account			\$	230.90

\$ 7.22 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$1.87

Average PX Energy Charge during this period was : 5.07 cents/kWh

Detail

CTC Charges	\$	1.31
PX Energy Charge (1)		0.00
Transmission Charges		6.30
Distribution Charges		223.29
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00

Current Amount Due \$ 230.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

	Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
	P0726K-002343	10/01/99	11/02/99			
		41300	41300			
On Peak		10/01/99	10/03/99	0	40	0 kWh
		04196	04196	0	40	0 kWh
Mid Peak		10/01/99	10/03/99			
		16517	16517	0	40	0 kWh
Off Peak		10/01/99	10/03/99			
		20587	20587	0	40	0 kWh
Mid Peak		10/03/99	11/02/99			
		16517	16517	0	40	0 kWh
Off Peak		10/03/99	11/02/99			
		20587	20587	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 105.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	32	Comparable
Average usage per day	.00	Usage

Southern California Edison Company
Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
JOHN A
20TH ST E
ASTR CA 93534

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20
Old Account #
52-36-005-7311-92
Rate Schedule
TOU-PA-6B

Summary

Service / Billing Period - 11/02/99 to 12/02/99 (30 days) - Winter Season			
Facilities Rel Demand	105 kW	x \$1.90000	\$ 199.50
Demand Charge Total			\$ 199.50
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 230.90
State Tax	0 kWh	x \$0.00020	0.00
Current Charges For This Account			\$ 230.90

\$ 7.70 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$1.87
Average PX Energy Charge during this period was : 3.94 cents/kWh

Detail

CTC Charges		
PX Energy Charge (1)	\$	1.31
Transmission Charges		0.00
Distribution Charges		6.30
Nuclear Decommissioning Charges		223.29
Public Purpose Program Charges		0.00
Other Charges		0.00
Current Amount Due	\$	230.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Date and Reading		Difference	Multiplier	Usage
	From	To			
P0726K-002343	11/02/99	12/02/99			
	41300	41300			
Mid Peak	11/02/99	12/02/99	0	40	0 kWh
	16517	16517			
Off Peak	11/02/99	12/02/99	0	40	0 kWh
	20587	20587			
			0	40	0 kWh

Demand Meter Information
50% of the Previous High Billing Demand : 105.0 kW
Maximum Demand : 0.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		.00	No
Number of days		30	Comparable
Average usage per day		.00	Usage

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
JOHN A
80TH ST E
CASTR CA 93534

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8245-20 52-36-005-7311-92 TOU-PA-6B

Summary Service / Billing Period - 12/02/99 to 01/03/00 (32 days) - Winter Season				
Facilities Rel Demand	204 kW	x \$1.90000	\$	387.6
Demand Charge Total			\$	387.6
Winter Mid Peak	8,920 kWh	x \$0.08164		728.2
Winter Off Peak	19,360 kWh	x \$0.06663		1,289.9
Current Energy Bill			\$	2,018.1
Customer Charge				31.4
Current Billing Detail Subtotal			\$	2,437.1
State Tax	28,280 kWh	x \$0.00020		5.6
Current Charges For This Account			\$	2,442.85

\$ 76.34 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$19.71
Average PX Energy Charge during this period was : 3.17 cents/kWh

Detail

CTC Charges	\$	759.88
PX Energy Charge (1)		895.33
Transmission Charges		9.13
Distribution Charges		683.21
Nuclear Decommissioning Charges		12.44
Public Purpose Program Charges		73.81
Other Charges		9.05
Current Amount Due	\$	2,442.85

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Date and Reading		Difference	Multiplier	Usage
	From	To			
P0726K-002343	12/02/99	01/03/00			
	41300	42007	707	40	28,280 kWh
Mid Peak	12/02/99	01/03/00			
	16517	16740	223	40	8,920 kWh
Off Peak	12/02/99	01/03/00			
	20587	21071	484	40	19,360 kWh

----- Demand Meter Information -----
Maximum Demand : 204.0 kW

----- Usage Comparison -----			
kilowatthour (kWh) used	This Year	Last Year	
Number of days	28,280.00	No	
Average usage per day	32	Comparable	
	883.75	Usage	

Service Address
Mr. JOHN A
200TH ST E
CASTRO CA 93534

Date Bill Prepared
Feb 16, 2000
Next Meter Read on or about
March 03, 2000

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20
Old Account #
52-36-005-7311-92
Rate Schedule
TOU-PA-6B

Summary Service / Billing Period - 01/03/00 to 02/01/00 (29 days) - Winter Season



Facilities Rel Demand	204 kW	x \$1.90000	\$	387.6
Demand Charge Total			\$	387.6
Customer Charge				31.4
Current Billing Detail Subtotal			\$	419.0
State Tax	0 kWh	x \$0.00020		0.00
Current Charges For This Account				\$ 419.00

\$ 14.45 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$3.39
Average PX Energy Charge during this period was : 3.53 cents/kWh

Detail

CTC Charges	\$	1.31
PX Energy Charge (1)		0.00
Transmission Charges		12.24
Distribution Charges		405.45
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00
Current Amount Due	\$	419.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
P0726K-002343	01/03/00	02/01/00			
	42007	42007	0	40	0 kWh
Mid Peak	01/03/00	02/01/00			
	16740	16740	0	40	0 kWh
Off Peak	01/03/00	02/01/00			
	21071	21071	0	40	0 kWh

Demand Meter Information
Maximum Demand : 204.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		.00	No
Number of days		29	Comparable
Average usage per day		.00	Usage



Southern California Edison Company.
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
March 04, 2000
Next Meter Read on or about
April 03, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8245-20 52-36-005-7311-92 TOU-PA-6B



Update Amount of Previous Statement 02/16/00 \$3,323.65
Previous Charges Due Immediately \$ 3,323.65

Summary



Service / Billing Period - 02/01/00 to 03/02/00 (30 days) - Winter Season			
Facilities Rel Demand	208 kW	x \$1.90000	\$ 395.20
Demand Charge Total			\$ 395.20
Winter Mid Peak	7,440 kWh	x \$0.08164	607.40
Winter Off Peak	23,160 kWh	x \$0.06663	1,543.15
Current Energy Bill			\$ 2,150.55
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 2,577.15
State Tax	30,600 kWh	x \$0.00020	6.12
Current amount must be paid by 03/23/00			\$2,583.27
Your Account's Total Balance Due			\$5,906.92

\$ 86.11 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$20.84
Average PX Energy Charge during this period was : 3.42 cents/kWh

Detail

CTC Charges	716.01
PX Energy Charge (1)	2,045.40
Transmission Charges	(0.07)
Distribution Charges	218.81
Nuclear Decommissioning Charges	13.46
Public Purpose Program Charges	79.87
Other Charges	9.79
Current Amount Due	\$ 2,583.27

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
JOHN A
60TH ST E
INCASTR CA 93534

Date Bill Prepared
March 04, 2000
Next Meter Read on or about
April 03, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8245-20 52-36-005-7311-92 TOU-PA-6B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	02/01/00	03/02/00			
	42007	42772	765	40	30,600 kWh
Mid Peak	02/01/00	03/02/00			
	16740	16926	186	40	7,440 kWh
Off Peak	02/01/00	03/02/00			
	21071	21650	579	40	23,160 kWh

Maximum Demand : 208.0 kW

Demand Meter Information

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		30,600.00	No
Number of days		30	Comparable
Average usage per day		1,020.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

April 11, 2000

Next Meter Read on or about
May 02, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Old Account #

52-36-005-7311-92

Rate Schedule

TOU-PA-6B



Update

Payment received 03/04/00 - Thank you

\$ (3,323.65)

Amount of Previous Statement 03/04/00

\$5,906.92

Payment received 03/15/00 - Thank you

\$ (2,583.27)

Account Balance..... \$

0.

Summary



Service / Billing Period - 03/02/00 to 03/31/00 (29 days) - Winter Season

Facilities Re! Demand 207 kW x \$1.90000 \$ 393.30

Demand Charge Total \$ 393.30

Winter Mid Peak 6,480 kWh x \$0.08164 529.03
Winter Off Peak 17,800 kWh x \$0.06663 1,186.01

Current Energy Bill \$ 1,715.04

Customer Charge 31.40

Current Billing Detail Subtotal \$ 2,139.74

State Tax 24,280 kWh x \$0.00020 4.86

Current amount must be paid by 05/01/00 \$2,144.6

\$ 73.95 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$17.30

Average PX Energy Charge during this period was : 3.07 cents/kWh

Detail

CTC Charges 661.34
PX Energy Charge (1) 745.20
Transmission Charges 2.47
Distribution Charges 653.77
Nuclear Decommissioning Charges 10.68
Public Purpose Program Charges 63.37
Other Charges 7.77

Current Amount Due BY \$ 2,144.60

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
RI, JOHN A
60TH ST E
ANCASTR CA 93534

Date Bill Prepared
April 11, 2000
Next Meter Read on or about
May 02, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8245-20 52-36-005-7311-92 TOU-PA-6B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	03/02/00	03/31/00			
	42772	43379	607	40	24,280 kWh
Mid Peak	03/02/00	03/31/00			
	16926	17088	162	40	6,480 kWh
Off Peak	03/02/00	03/31/00			
	21650	22095	445	40	17,800 kWh

Demand Meter Information

Maximum Demand : 207.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	24,280.00	No
Number of days	29	Comparable
Average usage per day	837.24	Usage



Message

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 80TH ST E
LANCASTER CA 93534

Date Bill Prepared

May 04, 2000

Next Meter Read on or about

June 01, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rate Schedule

TOU-PA-6B

DR Ranch Pump



Update

Amount of Previous Statement 04/11/00

\$2,144.60

Payment received 04/27/00 - Thank you

\$ (2,144.60)

Account Balance..... \$

0

Summary



Service / Billing Period - 03/31/00 to 05/01/00 (31 days) - Winter Season

Facilities Rel Demand 206 kW x \$1.90000 \$ 391.40

Demand Charge Total \$ 391.40

Winter Mid Peak 14,880 kWh x \$0.08164 1,214.80
Winter Off Peak 44,600 kWh x \$0.06663 2,971.70

Current Energy Bill \$ 4,186.50

Customer Charge 31.40
Electric Deferred Refund (113.94)

Current Billing Detail Subtotal \$ 4,495.36

State Tax 59,480 kWh x \$0.00020 11.90

Current amount must be paid by 05/23/00 \$4,507.

\$ 145.40 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents: \$36.55

Average PX Energy Charge during this period was: 3.08 cents/kWh

Detail

CTC Charges 1,597.76
PX Energy Charge (1) 1,851.09
Transmission Charges (12.03)
Distribution Charges 1,003.93
Nuclear Decommissioning Charges 26.17
Public Purpose Program Charges 155.24
Other Charges 19.04
Electric Deferred Refund (113.94)

Current Amount Due \$ 4,507.26

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Address
A 93534

Date Bill Prepared
May 04, 2000
Next Meter Read on or about
June 01, 2000

Account
013-8245-20

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	03/31/00	05/01/00			
	43379	44866	1487	40	59,480 kWh
Mid Peak	03/31/00	05/01/00			
	17088	17460	372	40	14,880 kWh
Off Peak	03/31/00	05/01/00			
	22095	23210	1115	40	44,600 kWh

Maximum Demand : 206.0 kW

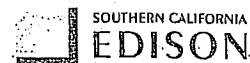
Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		59,480.00	No
Number of days		31	Comparable
Average usage per day		1,918.71	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.
* * * * *

ELECTRIC DEFERRED REFUND...
SCE customers of record on 1/1/2000, who were also SCE customers during
1999, are eligible for a one-time Electric Deferred Refund based on their 1999
electric use. Your refund appears as a credit on this bill and is due to
refunds and revenue-sharing amounts ordered by the California Public Utilities
Commission.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRA JOHN A

42201 60TH ST E

LANCASTER CA 93534

Date Bill Prepared

June 02, 2000

Next Meter Read on or about

June 30, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rate Schedule

TOU-PA-6B

DR'S Ranch Pump



Update

Amount of Previous Statement 05/04/00

\$4,507.26

Payment received 05/15/00 - Thank you

\$ (4,507.26)

Account Balance.....\$

0.0

Summary



Service / Billing Period - 05/01/00 to 05/31/00 (30 days) - Winter Season

Facilities Rel Demand 206 kW x \$1.90000 \$ 391.40

Demand Charge Total \$ 391.40

Winter Mid Peak 7,200 kWh x \$0.08164 587.81

Winter Off Peak 36,360 kWh x \$0.06663 2,422.67

Current Energy Bill \$ 3,010.48

Customer Charge 31.40

Current Billing Detail Subtotal\$ 3,433.28

State Tax 43,560 kWh x \$0.00020 8.71

Current amount must be paid by 06/21/00 \$3,441.9

\$ 114.73 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$27.76

Average PX Energy Charge during this period was : 4.19 cents/kWh

Detail

CTC Charges 629.39
PX Energy Charge (1) 1,826.57
Transmission Charges (5.50)
Distribution Charges 844.73
Nuclear Decommissioning Charges 19.17
Public Purpose Program Charges 113.69
Other Charges 13.94

Current Amount Due 3,441.99

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

JOHN A
TH ST E
ASTR CA 93534

Date Bill Prepared

June 02, 2000

Next Meter Read on or about

June 30, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule

TOU-PA-6B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	05/01/00	05/31/00			
	44866	45955	1089	40	43,560 kWh
Mid Peak	05/01/00	05/31/00			
	17460	17640	180	40	7,200 kWh
Off Peak	05/01/00	05/31/00			
	23210	24119	909	40	36,360 kWh

Demand Meter Information

Maximum Demand: 206.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	43,560.00	No
Number of days	30	Comparable
Average usage per day	1,452.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
JOHN A
60TH ST E
NCASTR CA 93534

Date Bill Prepared
July 14, 2000
Next Meter Read on or about
Aug 01, 2000

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002343	05/31/00	06/28/00			
	45955	49108	3153	40	126,120 kW
P0726K-002343	06/28/00	06/30/00			
	00000	00226	226	40	9,040 kW
On Peak	06/04/00	06/28/00			
	04196	04196	0	40	0 kW
On Peak	06/28/00	06/30/00			
	00000	00058	58	40	2,320 kW
Mid Peak	06/04/00	06/28/00			
	17640	18468	828	40	33,120 kW
Mid Peak	06/28/00	06/30/00			
	00000	00079	79	40	3,160 kW
Off Peak	06/04/00	06/28/00			
	26444	26444	0	40	0 kW
Off Peak	06/28/00	06/30/00			
	00000	00089	89	40	3,560 kW
Mid Peak	05/31/00	06/04/00			
	17640	17640	0	40	0 kW
Off Peak	05/31/00	06/04/00			
	24119	26444	2325	40	93,000 kW

Maximum Demand : 203.0 kW

Usage Comparison	This Year	Last Year
kilowatthour (kWh) used	135,160.00	No
Number of days	30	Comparable
Average usage per day	4,505.33	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Aug 01, 2000

Next Meter Read on or about

Aug 30, 2000

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 07/14/00

\$10,805.96

Payment received 07/31/00 - Thank you

\$ (10,805.96)

Account Balance

0.00

Summary



Service / Billing Period - 06/30/00 to 07/31/00 (31 days) - Summer Season

Facilities Rel Demand

204 kW

x \$1.90000

\$ 387.60

Summer On Peak

204 kW

x \$6.85000

1,397.40

Demand Charge Total

\$ 1,785.00

Summer On Peak

16,080 kWh

x \$0.10786

1,734.39

Summer Mid Peak

21,600 kWh

x \$0.06966

1,504.66

Summer Off Peak

54,680 kWh

x \$0.05796

3,169.25

Current Energy Bill

\$ 6,408.30

Customer Charge

31.40

Current Billing Detail Subtotal

\$ 8,224.70

State Tax

92,360 kWh x \$0.00020

18.47

Current amount must be paid by 08/21/00

\$8,243.17

\$ 265.91 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$66.51

Average PX Energy Charge during this period was : 12.02 cents/kWh

Detail

CTC Charges

\$

(5,870.44)

PX Energy Charge (1)

11,101.54

Transmission Charges

296.69

Distribution Charges

2,404.13

Nuclear Decommissioning Charges

40.64

Public Purpose Program Charges

241.06

Other Charges

29.55

Current Amount Due

\$

8,243.17

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

ON

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
DRI, JOHN A
201 60TH ST E
LANCASTR CA 93534

Date Bill Prepared
Aug 01, 2000
Next Meter Read on or about
Aug 30, 2000

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	06/30/00	07/31/00			
On Peak	00226	02535	2309	40	92,360 kW
Mid Peak	00058	00460	402	40	16,080 kW
Off Peak	00079	00619	540	40	21,600 kW
	06/30/00	07/31/00	1367	40	54,680 kW
	00089	01456			

Demand Date	Demand From	Time To	Season	Peak	Demand
07/19/00	14:45	14:45	Summer	On Peak	204 kW
07/25/00	11:15	11:15	Summer	Mid Peak	202 kW
07/26/00	06:15	06:15	Summer	Off Peak	202 kW

Demand Meter Information
Maximum Demand : 204.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		92,360.00	No
Number of days		31	Comparable
Average usage per day		2,979.35	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Aug 31, 2000
Next Meter Read on or about
Sept 29, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B



Update

Amount of Previous Statement 08/01/00 \$8,243.17
Payment received 08/21/00 - Thank you \$ (8,243.17)
Account Balance..... \$ 0.00

Summary



Service / Billing Period - 07/31/00 to 08/30/00 (30 days) - Summer Season

Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Summer On Peak	206 kW	x \$6.85000	1,411.10
Demand Charge Total			\$ 1,802.50
Summer On Peak	9,560 kWh	x \$0.10786	1,031.14
Summer Mid Peak	11,840 kWh	x \$0.06966	824.77
Summer Off Peak	33,200 kWh	x \$0.05796	1,924.27
Current Energy Bill			\$ 3,780.18
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 5,614.08
State Tax	54,600 kWh	x \$0.00020	10.92
Current amount must be paid by 09/19/00			\$5,625.00

\$ 187.50 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$45.40

Average PX Energy Charge during this period was 16.21 cents/kWh

Detail

CTC Charges		
PX Energy Charge (1)		(5) 765.53
Transmission Charges		8 850.33
Distribution Charges		315.45
Nuclear Decommissioning Charges		2 040.75
Public Purpose Program Charges		24.02
Other Charges		142.51
		17.47
Current Amount Due	\$	5,625.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
JOHN A
160TH ST E
ANCASTR CA 93534

Date Bill Prepared
Aug 31, 2000
Next Meter Read on or about
Sept 29, 2000

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Your Customer Account Numb.
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	07/31/00	08/30/00			
On Peak	02535	03900	1365	40	54,600 kWh
Mid Peak	07/31/00	08/30/00			
	00460	00699	239	40	9,560 kWh
Off Peak	07/31/00	08/30/00			
	00619	00915	296	40	11,840 kWh
	07/31/00	08/30/00			
	01456	02286	830	40	33,200 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
08/22/00	13:45	13:45	Summer	On Peak	206 kW
08/11/00	09:15	09:15	Summer	Mid Peak	204 kW
08/05/00	13:15	13:15	Summer	Off Peak	205 kW

Maximum Demand : 206.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		54,600.00	No
Number of days		30	Comparable
Average usage per day		1,820.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Sept 30, 2000
Next Meter Read on or about
Oct 31, 2000

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



Update

Amount of Previous Statement 08/31/00 \$5,625.00
Payment received 09/18/00 - Thank you \$ (5,625.00)
Account Balance..... \$ 0.

Summary



Service / Billing Period - 08/30/00 to 09/29/00 (30 days) - Summer Season

Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Summer On Peak	206 kW	x \$6.85000	1,411.10
Demand Charge Total			\$ 1,802.50
Summer On Peak	4,920 kWh	x \$0.10786	530.67
Summer Mid Peak	8,120 kWh	x \$0.06966	565.64
Summer Off Peak	19,760 kWh	x \$0.05796	1,145.29
Current Energy Bill			\$ 2,241.60
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 4,075.50
State Tax	32,800 kWh	x \$0.00020	6.56
Current amount must be paid by 10/19/00			\$4,082.06

\$ 136.07 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$32.96
Average PX Energy Charge during this period was: 13.09 cents/kWh

Detail

CTC Charges	\$ (2,468.26)
PX Energy Charge (1)	4,292.64
Transmission Charges	324.39
Distribution Charges	1,822.75
Nuclear Decommissioning Charges	14.43
Public Purpose Program Charges	85.61
Other Charges	10.50
Current Amount Due	\$ 4,082.06

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Service Address
JOHN A
50TH ST E
CASTRO CA 93534

Date Bill Prepared
Sept 30, 2000
Next Meter Read on or about
Oct 31, 2000

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	08/30/00	09/29/00			
On Peak	03900	04720	820	40	32,800 kW
Mid Peak	00699	00822	123	40	4,920 kW
Off Peak	00915	01118	203	40	8,120 kW
	08/30/00	09/29/00	494	40	19,760 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
09/01/00	14:45	14:45	Summer	On Peak	206 kW
09/01/00	21:45	21:45	Summer	Mid Peak	200 kW
09/23/00	07:30	07:30	Summer	Off Peak	205 kW

_____ Demand Meter Information _____
Maximum Demand : 206.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		32,800.00	No
Number of days		30	Comparable
Average usage per day		1,093.33	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Address

Date Bill Prepared

Dec. 02, 2000

Next Meter Read on or about

Jan 03, 2001

Rate Schedule

TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Account

3-8245-20



Usage

Meter
Number

P0726K-002343

Mid Peak

Off Peak

Dates and Readings
From To

10/30/00 12/01/00

04938 04938

10/30/00 12/01/00

01154 01154

10/30/00 12/01/00

02932 02932

Difference

Multiplier

Usage

0 40

0 kWh

0 40

0 kWh

0 40

0 kWh

Demand
Date

Demand
From

Time
To

Season

Peak

Demand

01/01/01

00:00

00:00

Winter

Mid Peak

0 kW

01/01/01

00:00

00:00

Winter

Off Peak

0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 104.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

This Year

Last Year

kilowatthour (kWh) used

.00

No

Number of days

32

Comparable

Average usage per day

.00

Usage



Message

Not Just Energy...

We are committed to delivering you creative energy services
that add to your comfort and convenience.

Customer and Service Address:

CALABRE, JOHN A
42201 60TH STE
LANCASTER CA 93534

Date Bill Prepared

Jan 04, 2001

Next Meter Read on or about

Feb 01, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 12/02/00

\$229.00

Payment received 12/16/00 - Thank you

\$ (229.00)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 12/01/00 to 01/03/01 (33 days) - Winter Season

Facilities Rel Demand 104 kW x \$1.90000 \$ 197.60

Demand Charge Total \$ 197.60

Customer Charge 31.40

Current Billing Detail Subtotal \$ 229.00

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 01/23/01 \$229.0

\$ 6.94 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$1.85

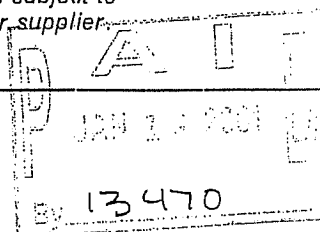
Average PX Energy Charge during this period was : 26.60 cents/kWh

Detail

CTC Charges \$ 1.31
PX Energy Charge (1) 0.00
Transmission Charges 6.24
Distribution Charges 221.45
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00

Current Amount Due \$ 229.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



EDISON

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Feb 01, 2001
Next Meter Read on or about
March 05, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Bolt 159



Update

Amount of Previous Statement 01/04/01 \$229.00
Payment received 01/22/01 - Thank you \$ (229.00)

Account Balance..... \$ 0.0

Summary



Service / Billing Period - 01/03/01 to 01/31/01 (28 days) - Winter Season

Facilities Rel Demand 103 kW x \$1.90000 \$ 195.70

Demand Charge Total \$ 195.70

Customer Charge 31.40

Current Billing Detail Subtotal \$ 227.10

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 02/20/01 \$227.1

\$ 8.11 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$1.84

Average PX Energy Charge during this period was : 25.42 cents/kWh

Detail

CTC Charges \$
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Emergency Procurement Surcharge
Other Charges

1.31
0.00
6.18
209.61
0.00
0.00
0.00
0.00
0.00
PAID
8 15 2001
227.10 13702

Current Amount Due \$

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

SON

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
DRI, JOHN A
160TH ST E
ANCASTR CA 93534

Date Bill Prepared
Feb 01, 2001
Next Meter Read on or about
March 05, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	01/03/01	01/31/01			
	04938	04938	0	40	0 kWh
Mid Peak	01/03/01	01/31/01			
	01154	01154	0	40	0 kWh
Off Peak	01/03/01	01/31/01			
	02932	02932	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/12/01	12:00	12:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information
50% of the Previous High Billing Demand : 103.0 kW
Maximum Demand : 0.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		.00	No
Number of days		28	Comparable
Average usage per day		.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

March 06, 2001

Next Meter Read on or about
April 03, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 02/01/01

\$227.10

Payment received 02/17/01 - Thank you

\$ (227.10)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 01/31/01 to 03/02/01 (30 days) - Winter Season

Facilities Rel Demand	204 kW	x \$1.90000	\$	387.60
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Demand Charge Total			\$	387.60
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Winter Mid Peak	12,040 kWh	x \$0.08164		982.95
-----------------	------------	-------------	--	--------

Winter Off Peak	7,040 kWh	x \$0.06663		469.08
-----------------	-----------	-------------	--	--------

Current Energy Bill			\$	1,452.03
---------------------	--	--	----	----------

Customer Charge				31.40
-----------------	--	--	--	-------

EPS*	19,080 kWh	x \$0.01000		190.80
------	------------	-------------	--	--------

Current Billing Detail Subtotal			\$	2,061.83
---------------------------------	--	--	----	----------

State Tax	19,080 kWh	x \$0.00020		3.82
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Current amount must be paid by 03/26/01			\$	2,065.6
---	--	--	----	---------

\$ 68.86 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$15.13

Average PX Energy Charge during this period was : 13.92 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
N A
ST E
R CA 93534

Date Bill Prepared
March 06, 2001
Next Meter Read on or about
April 03, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B.

Detail

CTC Charges	\$	(1,441.18)
PX Energy Charge (1)		2,656.39
Transmission Charges		(9.70)
Distribution Charges		605.03
Nuclear Decommissioning Charges		8.40
Public Purpose Program Charges		49.80
Emergency Procurement Surcharge		190.80
Other Charges		6.11
Current Amount Due	\$	2,065.65

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002343	01/31/01	03/02/01			
	04938	05415	477	40	19,080 kWh
Mid Peak	01/31/01	03/02/01			
	01154	01455	301	40	12,040 kWh
Off Peak	01/31/01	03/02/01			
	02932	03108	176	40	7,040 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
02/21/01	09:45	09:45	Winter	Mid Peak	203 kW
02/18/01	09:45	09:45	Winter	Off Peak	204 kW

Demand Meter Information
Maximum Demand : 204.0 kW

	This Year	Last Year
kilowatthour (kWh) used	19,080.00	30,600.00
Number of days	30	30
Average usage per day	636.00	1,020.00



Message

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

12

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

April 04, 2001

Next Meter Read on or about
May 02, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

DR Pump #1

Rate Schedule

TOU-PA-6B

Boat
A07



Update

Amount of Previous Statement 03/06/01

\$2,065.65

Payment received 03/24/01 - Thank you

\$ (2,065.65)

Account Balance \$ 0.0

Summary



Service / Billing Period - 03/02/01 to 04/03/01 (32 days) - Winter Season

Facilities Rel Demand 206 kW x \$1.90000 \$ 391.40

Demand Charge Total \$ 391.40

Winter Mid Peak 14,600 kWh x \$0.08164 1,191.94
Winter Off Peak 11,200 kWh x \$0.06663 746.26

Current Energy Bill \$ 1,938.20

Customer Charge 31.40
EPS* 25,800 kWh x \$0.01000 258.00

Current Billing Detail Subtotal \$ 2,619.00

State Tax 25,800 kWh x \$0.00020 5.16

Current amount must be paid by 04/23/01 \$2,624.16

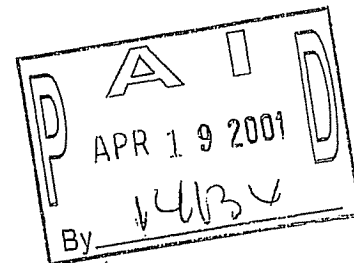
\$ 82.01 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$21.18

Average PX Energy Charge during this period was : 13.81 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



Service Address
Mr. JOHN A
60TH ST E
CASTRO CA 93534

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared
April 04, 2001
Next Meter Read on or about
May 02, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8245-20

Rate Schedule
TOU-PA-6B

Detail

CTC Charges	\$	(1,944.98)
PX Energy Charge (1)		3,562.50
Transmission Charges		(17.31)
Distribution Charges		679.00
Nuclear Decommissioning Charges		11.35
Public Purpose Program Charges		67.34
Emergency Procurement Surcharge		258.00
Other Charges		8.26
Current Amount Due	\$	2,624.16

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002343	03/02/01	04/03/01			
	05415	06060	645	40	25,800 kW
Mid Peak	03/02/01	04/03/01			
	01455	01820	365	40	14,600 kW
Off Peak	03/02/01	04/03/01			
	03108	03388	280	40	11,200 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
03/16/01	17:00	17:00	Winter	Mid Peak	203 kW
03/15/01	06:30	06:30	Winter	Off Peak	206 kW

Demand Meter Information		
Maximum Demand : 206.0 kW		
Usage Comparison		
	This Year	Last Year
kilowatthour (kWh) used	25,800.00	24,280.00
Number of days	32	29
Average usage per day	806.25	837.24



Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.



SOUTHERN CALIFORNIA Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

July 06, 2001

Next Meter Read on or about

Aug 01, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Bolt

657



Update Amount of Previous Statement 06/30/01 \$13,761.01

Previous Charges Due Immediately \$ 13,761.01

Summary



Service / Billing Period - 06/01/01 to 06/29/01 (28 days) - Winter/Summer Season

Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Summer On Peak	205 kW	x \$6.85000 x 26/28 days	1,303.95

Demand Charge Total	\$ 1,695.35
---------------------	-------------

Summer On Peak	21,782 kWh	x \$0.16965	3,695.32
Summer Mid Peak	25,197 kWh	x \$0.09466	2,385.15
Summer Off Peak	39,211 kWh	x \$0.08296	3,252.94
Winter Mid Peak	2,265 kWh	x \$0.08164	184.91
Winter Off Peak	3,439 kWh	x \$0.06663	229.14

Current Energy Bill	\$ 9,747.46
---------------------	-------------

Customer Charge	31.40
EPS*	65.64

Current Billing Detail Subtotal	\$11,539.85
---------------------------------	-------------

California 20% Rebate	\$ 11,539.85 x 20.00000%	(2,307.97)
State Tax	91,894 kWh x \$0.00020	18.38

Current amount must be paid by 07/25/01	\$9,250.26
---	------------

Your Account's Total Balance Due	\$23,011.27
----------------------------------	-------------

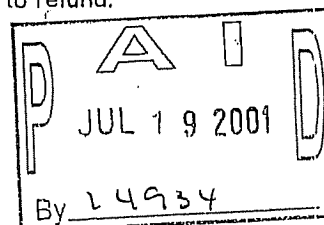
\$ 330.37 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$93.32

Average Energy Charge during this period is : 9.46 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



Service Address: JOHN A
10TH ST E
CASTRO CA 93534

Date Bill Prepared: July 06, 2001

Next Meter Read on or about: Aug 01, 2001

Service Account: 3-013-8245-20

Rotating Outage: Group A040

Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):	
DWR Energy (D)	17,666 kWh x \$0.09317 \$ 1,645.94
Procured Energy	7,043.31
Transmission Charges	169.76
Distribution Charges	2,332.16
Nuclear Decommissioning Charges	39.51
Public Purpose Program Charges	232.49
California 20% Rebate	(2,307.97)
Emergency Procurement Surcharge	65.64
Other Charges	29.42
Current Amount Due	\$ 9,250.26

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	06/01/01 06/29/01	91,894 kWh
ACTUAL READ V349M-000040	06/01/01 06/29/01	46,471 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/14/01	17:15	17:30	Summer	On Peak	205 kW
06/14/01	18:30	18:45	Summer	Mid Peak	204 kW
06/24/01	17:00	17:15	Summer	Off Peak	206 kW
06/01/01	17:15	17:30	Winter	Mid Peak	202 kW
06/02/01	16:15	16:30	Winter	Off Peak	205 kW

Demand Meter Information

Maximum Demand : 206.0 kW
Reactive Demand : 104.0 kVar

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	91,894.00	135,160.00
Number of days	28	30
Average usage per day	3,281.93	4,505.33
Percent change	(27)%	

Mailing Address
JOHN A
RYCKENBASCH
LANCASTER CA 93535

Date Bill Prepared
June 30, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Page 1 of 5



Update Amount of Previous Statement 04/04/01 \$2,624.16
Payment received 04/23/01 - Thank you \$ (2,624.16)
Account Balance..... \$ **0.0**



Summary Of Billing Detail	Service Account	Rate Schedule	Service Address	Current Charge
	3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	\$ 8,635.82
	3-013-8245-20	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	5,125.19
Current amount must be paid by 07/19/01				\$ 13,761.0



Message YOUR BILL HAS CHANGED
Your June bill reflects state ordered rate changes and programs. For more details, please read the enclosed Customer Connection brochure.

(14-574)

- Please detach stub below and return with your payment -

Payment Stub

For payment location, call:
1 (800) 747-8908

Make check payable to Southern California Edison

Please pay total amount now due ▶ \$13,761.01		
Thank you for paying promptly	Past due if not paid by 07/19/01	Enter the amount you paid ▶ \$

Your Customer Account #: 2-20-362-4085

CALANDRI, JOHN A
SONRISE FARMS
43933 RYCKENBASCH
LANCASTER CA 93535

P.O. Box 600
Rosemead, Ca
91771-0001

20 362 4085 00000071 000000000001376101001376101

Service Address
JOHN A
10TH ST E
CASTR CA 93534

Date Bill Prepared
June 30, 2001
Next Meter Read on or about
July 02, 2001

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Summary Service / Billing Period - 04/03/01 to 05/02/01 (29 days) - Winter Season



Facilities Rel Demand	204 kW x \$1.90000	\$ 387.60
Demand Charge Total		\$ 387.60
Winter Mid Peak	48,176 kWh x \$0.08164	3,933.09
Winter Off Peak	49,360 kWh x \$0.06663	3,288.86
Current Energy Bill		\$ 7,221.95
Customer Charge		31.40
EPS*	97,536 kWh x \$0.01000	975.36
Current Billing Detail Subtotal		\$ 8,616.31
State Tax	97,536 kWh x \$0.00020	19.51
Current Charges For This Account		\$ 8,635.82

\$ 297.79 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$69.68
Average Energy Charge during this period is : 6.25 cents/kWh
*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

Energy Charges (E):	
Procured Energy	\$ 6,098.67
Transmission Charges	(139.92)
Distribution Charges	1,381.78
Nuclear Decommissioning Charges	41.94
Public Purpose Program Charges	246.77
Emergency Procurement Surcharge	975.36
Other Charges	31.22
Current Amount Due	\$ 8,635.82

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Dates and Readings	Usage
	From To	
ACTUAL READ P0726K-002343	04/03/01 05/02/01	7,601 kWh
ACTUAL READ V349M-000040	04/03/01 05/02/01	0 kWh
ACTUAL READ V349M-000040	04/03/01 05/02/01	89,935 kWh
ACTUAL READ V349M-000040	04/03/01 05/02/01	49,373 kVarh
Demand Date	Demand From To Season Peak Demand	
04/04/01	18:30 18:45 Winter Mid Peak	204 kW

Service Address
Mr. JOHN A
160TH ST E
CASTR CA 93534

Date Bill Prepared
June 30, 2001
Next Meter Read on or about
July 02, 2001

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account 3-013-8245-20	Rotating Outage Group A040	Rate Schedule TOU-PA-6B	04/07/01	09:00	09:15	Winter	Off Peak	202 kW
---	-------------------------------	----------------------------	----------	-------	-------	--------	----------	--------

Demand Meter Information
Maximum Demand : 204.0 kW
Reactive Demand : 103.0 kVar

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	97,536.00	59,480.00
Number of days	29	31
Average usage per day	3,363.31	1,918.71

*** Important Message regarding this Service Account ***

CALIFORNIA 20/20 REBATE PROGRAM
Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION
The Rotating Outage group number shown on the upper portion of the bill may
change at any time without notice due to electric system operating needs.
SCE cannot predict or forecast exactly when an outage group may be affected
by a rotating outage, due to the uncertainties of electric system operating
conditions during emergencies.

Service Account	Rotating Outage	Rate Schedule
3-013-8245-20	Group A040	TOU-PA-6B

Service Address
RI, JOHN A
60TH ST E
NCASTR CA 93534

Date Bill Prepared
June 30, 2001
Next Meter Read on or about
July 02, 2001

Your Customer Account Number
2-20-362-4085

24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Reactive Demand : 103.0 kVar

	Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used		56,716.00	43,560.00
Number of days		30	30
Average usage per day		1,890.53	1,452.00

*** * * Important Message regarding this Service Account * * ***

CALIFORNIA 20/20 REBATE PROGRAM
Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION
The Rotating Outage group number shown on the upper portion of the bill may
change at any time without notice due to electric system operating needs.
SCE cannot predict or forecast exactly when an outage group may be affected
by a rotating outage, due to the uncertainties of electric system operating
conditions during emergencies.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Aug 03, 2001

Next Meter Read on or about

Aug 30, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 07/06/01

\$23,011.27

Payment received 07/23/01 - Thank you

\$ (23,011.27)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 06/29/01 to 08/01/01 (33 days) - Summer Season

Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Summer On Peak	205 kW	x \$6.85000	1,404.25

Demand Charge Total			\$ 1,795.65
---------------------	--	--	-------------

Summer On Peak	13,209 kWh	x \$0.16965	2,240.91
Summer Mid Peak	16,680 kWh	x \$0.09466	1,578.93
Summer Off Peak	36,217 kWh	x \$0.08296	3,004.56

Current Energy Bill			\$ 6,824.40
---------------------	--	--	-------------

Customer Charge			31.40
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 8,651.45
---------------------------------	--	--	-------------

California 20% Rebate	\$ 8,651.45 x 20.00000%		(1,730.29)
State Tax	66,106 kWh x \$0.00020		13.22

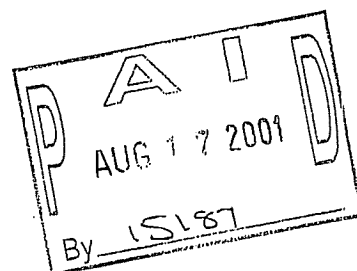
Current amount must be paid by 08/22/01			\$6,934.38
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\$ 210.13 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

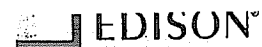
Of your total charges, Franchise Fees represent : \$69.96

Average Energy Charge during this period is : 9.17 cents/kWh



(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

- Continued on Next Page -



An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Sept 01, 2001
Next Meter Read on or about
Oct 01, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account 3-013-8245-20
Rotating Outage Group A040
Rate Schedule TOU-PA-6B

Balt
789



Update

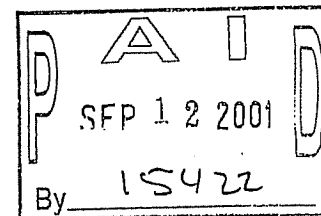
Amount of Previous Statement 08/03/01 \$6,934.38
Payment received 08/20/01 - Thank you \$ (6,934.38)
Account Balance..... \$ 0.01

Summary



Service / Billing Period - 08/01/01 to 08/30/01 (29 days) - Summer Season			
Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Summer On Peak	206 kW	x \$6.85000	1,411.10
Demand Charge Total			\$ 1,802.50
Summer On Peak	11,575 kWh	x \$0.16965	1,963.70
Summer Mid Peak	13,970 kWh	x \$0.09466	1,322.40
Summer Off Peak	39,073 kWh	x \$0.08296	3,241.50
Current Energy Bill			\$ 6,527.60
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 8,361.50
State Tax	64,618 kWh	x \$0.00020	12.92
Current amount must be paid by 09/20/01			\$8,374.4

\$ 288.77 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$67.62
Average Energy Charge during this period is : 8.94 cents/kWh



(14-574)

- Please detach stub below and return with your payment -
Percent change 22%

Service Address
JOHN A
TH ST E
ASTR CA 93534

Date Bill Prepared
Sept 01, 2001
Next Meter Read on or about
Oct 01, 2001

Service Account
3-013-8245-20

Rotating Outage
Group A040

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):	
DWR Energy (D)	17,916 kWh x \$0.09306 \$
Procured Energy	1,667.26
Transmission Charges	4,109.50
Distribution Charges	244.15
Nuclear Decommissioning Charges	2,141.58
Public Purpose Program Charges	27.79
Other Charges	163.48
	20.66
Current Amount Due	\$ 8,374.42

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	08/01/01 08/30/01	
ACTUAL READ V349M-000040	08/01/01 08/30/01	64,618 kWh
		32,894 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
08/08/01	13:30	13:45	Summer	On Peak	206 kW
08/01/01	09:15	09:30	Summer	Mid Peak	201 kW
08/19/01	13:30	13:45	Summer	Off Peak	203 kW

Demand Meter Information

Maximum Demand : 206.0 kW
Reactive Demand : 106.0 kVar

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	64,618.00	54,600.00
Number of days	29	30
Average usage per day	2,228.21	1,820.00
Percent change	22%	

Customer and Service Address Date Bill Prepared
CALANDRI, JOHN A Oct 05, 2001
42201 60TH ST E Next Meter Read on or about
LANCASTER CA 93534 Oct 31, 2001

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B
DRI 849

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245



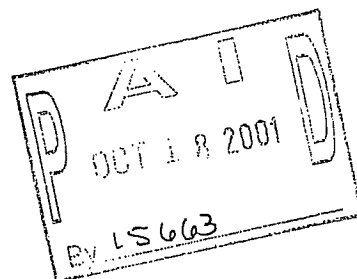
Update Amount of Previous Statement 09/01/01 \$8,374.42
Payment received 09/17/01 - Thank you \$ (8,374.42)
Account Balance..... \$ 0.00

Summary



Service / Billing Period - 08/30/01 to 10/01/01 (32 days) - Summer Season			
Facilities Rel Demand	207 kW	x \$1.90000	\$ 393.30
Summer On Peak	202 kW	x \$6.85000	1,383.70
Demand Charge Total			\$ 1,777.00
Summer On Peak	12,672 kWh	x \$0.16965	2,149.80
Summer Mid Peak	16,757 kWh	x \$0.09466	1,586.22
Summer Off Peak	16,586 kWh	x \$0.08296	1,375.97
Current Energy Bill			\$ 5,111.99
Customer Charge			31.40
Current Billing Detail Subtotal			\$ 6,920.39
State Tax	46,015 kWh	x \$0.00020	9.20
Current amount must be paid by 10/24/01			\$6,929.59

\$ 216.55 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$55.97
Average Energy Charge during this period is : 9.95 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Percent Charge

32%

Service Address
JOHN A
80TH ST E
CASTRO CA 93534

Date Bill Prepared
Oct 05, 2001
Next Meter Read on or about
Oct 31, 2001

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Detail

Energy Charges (E):	
DWR Energy (D)	12,298 kWh x \$0.09306 \$
Procured Energy	1,144.45
Transmission Charges	3,433.24
Distribution Charges	264.86
Nuclear Decommissioning Charges	1,936.13
Public Purpose Program Charges	19.79
Other Charges	116.42
	14.70
Current Amount Due	\$ 6,929.59

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number		Dates and Readings		Usage	
		From	To		
ACTUAL READ					
V349M-000040		08/30/01	10/01/01	46,015 kWh	
ACTUAL READ					
V349M-000040		08/30/01	10/01/01	23,449 kVarh	
Demand Date	Demand From	Time To	Season	Peak	Demand
09/28/01	12:45	13:00	Summer	On Peak	202 kW
09/24/01	08:00	08:15	Summer	Mid Peak	207 kW
09/05/01	05:45	06:00	Summer	Off Peak	203 kW
Demand Meter Information					
Maximum Demand : 207.0 kW					
Reactive Demand : 107.0 kVar					
Usage Comparison					
		This Year		Last Year	
Kilowatt-hour (kWh) used		46,015.00		32,800.00	
Number of days		32		30	
Average usage per day		1,437.97		1,093.33	
Percent change		32%			

EDISON

EDISON INTERNATIONAL Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A.

42201 60TH ST E

LANCASTER CA 93534

Date Bill Prepared

Nov 02, 2001

Next Meter Read on or about

Dec 03, 2001

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Bolt

906



Update

Amount of Previous Statement 10/05/01

\$6,929.59

Payment received 10/22/01 - Thank you

\$ (6,929.59)

Account Balance

0.

Summary



Service / Billing Period - 10/01/01 to 10/31/01 (30 days) - Summer/Winter Season

Facilities Rel Demand

207 kW

x \$1.90000

\$

393.30

Summer On Peak

203 kW

x \$6.85000 x 6/30 days

\$

278.11

Demand Charge Total

\$

671.41

Summer On Peak

1,847 kWh

x \$0.16965

313.34

Summer Mid Peak

1,429 kWh

x \$0.09466

135.27

Summer Off Peak

2,239 kWh

x \$0.08296

185.75

Winter Mid Peak

10,715 kWh

x \$0.10664

1,142.65

Winter Off Peak

6,718 kWh

x \$0.09163

615.57

Current Energy Bill

\$

2,392.58

Customer Charge

Winter Pwr Factor Adj

107 kVar

x \$0.23000 x 24/30 days

31.40

Summer Pwr Factor Adj

105 kVar

x \$0.23000 x 6/30 days

19.69

4.83

Current Billing Detail Subtotal

\$

3,119.91

State Tax

22,948 kWh

x \$0.00020

4.59

Current amount must be paid by 11/21/01

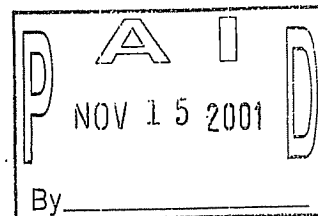
\$3,124.51

\$ 104.15 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$25.23

Average Energy Charge during this period is : 9.27 cents/kWh



Service Address: 13-8245-20
Date Bill Prepared: Nov 02, 2001
Next Meter Read on or about: Dec 03, 2001
Rotating Outage Group A040
Rate Schedule: TOU-PA-6B

Your Customer Account Number: 2-20-362-4085
24-hr. Customer Service: 1 (800) 896-1245

Detail

Energy Charges (E):	
DWR Energy (D):	6,495 kWh x \$0.09306 \$
Procured Energy	604.42
Transmission Charges	1,522.35
Distribution Charges	43.30
Nuclear Decommissioning Charges	879.16
Public Purpose Program Charges	9.87
Other Charges	58.06
	7.34
Current Amount Due	\$ 3,124.50

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter . Number	Dates and Readings From To		Usage		
ACTUAL READ V349M-000040	10/01/01	10/31/01	22,948 kWh		
ACTUAL READ V349M-000040	10/01/01	10/31/01	11,731 kVarh		
Demand Date	Demand From	Time To	Season	Peak	Demand
10/01/01	13:00	13:15	Summer	On Peak	203 kW
10/01/01	08:45	09:00	Summer	Mid Peak	202 kW
10/01/01	06:45	07:00	Summer	Off Peak	204 kW
10/16/01	08:00	08:15	Winter	Mid Peak	202 kW
10/10/01	05:45	06:00	Winter	Off Peak	207 kW
Demand Meter Information					
Maximum Demand : 207.0 kW					
Reactive Demand : 107.0 kVar					
Usage Comparison					
			This Year	Last Year	
Kilowatt-hour (kWh) used			22,948.00	8,720.00	
Number of days			30	31	
Average usage per day			764.93	281.29	
Percent change			172%		

EDISON

AMERICAN INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A

42201 60TH ST E

LANCASTER CA 93534

Date Bill Prepared

Dec 07, 2001

Next Meter Read on or about

Jan 03, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Boat
107



Update

Amount of Previous Statement 11/02/01

\$3,124.50

Payment received 11/19/01 - Thank you

\$ (3,124.50)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 10/31/01 to 12/03/01 (33 days) - Winter Season

Facilities Rel Demand

103 kW x \$1.90000

\$ 195.70

Demand Charge Total

\$ 195.70

Winter Mid Peak

3 kWh x \$0.10664

0.32

Winter Off Peak

7 kWh x \$0.09163

0.64

Current Energy Bill

\$ 0.96

Customer Charge

31.40

Current Billing Detail Subtotal

\$ 228.06

State Tax

10 kWh x \$0.00020

0.00

Current amount must be paid by 12/26/01

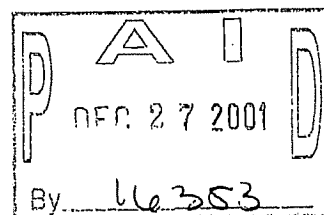
\$228.0

\$ 6.91 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$1.84

Average Energy Charge during this period is : 21.60 cents/kWh



Company
P.O. Box 600, Rosemead, CA 91771-0001

ess
Date Bill Prepared
Dec 07, 2001
Next Meter Read on or about
Jan 03, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

CA 93534

Service Account
3-013-8245-20

Rotating Outage
Group A040

Rate Schedule
TOU-PA-6B

Detail

Energy Charges (E):		
DWR Energy (D)	2 kWh x \$0.09306	\$ 0.19
Procured Energy		1.97
Transmission Charges		6.16
Distribution Charges		219.71
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.03
Other Charges		0.00
Current Amount Due	\$	228.06

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number		Dates and Readings		Usage	
		From	To		
ACTUAL READ V349M-000040		10/31/01	12/03/01	10 kWh	
ACTUAL READ V349M-000040		10/31/01	12/03/01	59 kVarh	
Demand Date	Demand From	Time To	Season	Peak	Demand
10/31/01	10:15	10:30	Winter	Mid Peak	0 kW
10/31/01	01:00	01:15	Winter	Off Peak	0 kW
Demand Meter Information					
50% of the Previous High Billing Demand : 103.0 kW					
Maximum Demand : 0.0 kW					
Reactive Demand : 0.0 kVar					
Usage Comparison					
Kilowatt-hour (kWh) used		This Year		Last Year	
Number of days		10.00		No	
Average usage per day		33		Comparable	
Percent change		.30		Usage	
		0%			



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

* * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



SOUTHERN CALIFORNIA
EDISON

Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A.

42201 60TH ST E

LANCASTER CA 93534

Date Bill Prepared

Feb 05, 2002

Next Meter Read on or about

March 05, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-013-8245-20 Group: A040

TOU-PA-6B

Doctor Ranch pump #7 Bolthouse



Update

Amount of Previous Statement 01/09/02

\$229.15

Payment received 01/21/02 - Thank you

\$ (229.15)

Account Balance \$

0.

Summary



Service / Billing Period - 01/02/02 to 01/31/02 (29 days) - Winter Season

Facilities Rel Demand 103 kW x \$1.90000 \$ 195.70

Demand Charge Total \$ 195.70

Customer Charge 31.40

Current Billing Detail Subtotal \$ 227.10

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 02/25/02 \$227.

\$ 7.83 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$1.84

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

0 kWh

\$0.09097

\$2002

0.00

1.31

6.18

219.61

0.00

0.00

0.00

Current Amount Due \$ 227.10

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Service Address
JOHN A
H ST E
STR CA 93534

Date Bill Prepared
Feb 05, 2002
Next Meter Read on or about
March 05, 2002

Your Customer Account Numbe
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B



Usage

Meter Number	Dates and Readings		Usage
	From	To	
ACTUAL READ V349M-000040	01/02/02	01/31/02	0 kWh
ACTUAL READ V349M-000040	01/02/02	01/31/02	0 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/02/02	08:00	08:15	Winter	Mid Peak	0 kW
01/02/02	00:00	00:15	Winter	Off Peak	0 kW

Demand Meter Information
50% of the Previous High Billing Demand : 103.0 kW
Maximum Demand : 0.0 kW
Reactive Demand : 0.0 kVar

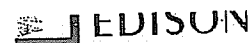
Usage Comparison		This Year	Last Year
Kilowatt-hour (kWh) used		.00	No
Number of days		29	Comparable
Average usage per day		.00	Usage
Percent change		0%	



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Jan 09, 2002
Next Meter Read on or about
Feb 01, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Bolt
1.099



Update

Amount of Previous Statement 12/07/01 \$228.06
Payment received 12/31/01 - Thank you \$ (228.06)
Account Balance \$ 0.0

Current Charges:
SCE Late Pymt Chrg (\$227.87 x 0.90%) \$2.05
Current Charges Subtotal \$ 2.05

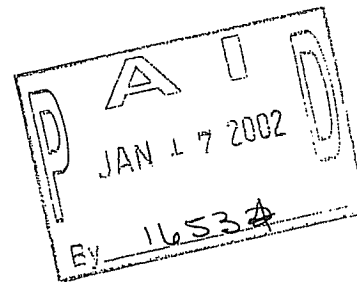
Summary



Service / Billing Period - 12/03/01 to 01/02/02 (30 days) - Winter Season
Facilities Rel Demand 103 kW x \$1.90000 \$ 195.70
Demand Charge Total \$ 195.70
Customer Charge 31.40
Current Billing Detail Subtotal \$ 227.10
State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 01/28/02 \$229.1

\$ 7.57 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$1.84
Average Energy Charge during this period is : 0.00 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

U I U

3
7

Address: 12345 E CA 93534
Date Bill Prepared: Jan 09, 2002
Next Meter Read on or about: Feb 01, 2002
Service Account: 013-8245-20
Rotating Outage Group: A040
Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):		
DWR Energy (D)	0 kWh x \$0.09306	\$ 0.00
DWR Energy (D)	0 kWh x \$0.09097	0.00
Procured Energy		1.31
Transmission Charges		6.18
Distribution Charges		219.61
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00
Other Current Charges		2.05
Current Amount Due		\$ 229.15

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349M-000040	12/03/01	01/02/02	0 kWh		
ACTUAL READ V349M-000040	12/03/01	01/02/02	0 kVarh		
Demand Date	Demand From	Time To	Season	Peak	Demand
12/03/01	08:00	08:15	Winter	Mid Peak	0 kW
12/03/01	00:00	00:15	Winter	Off Peak	0 kW
Demand Meter Information					
50% of the Previous High Billing Demand : 103.0 kW					
Maximum Demand : 0.0 kW					
Reactive Demand : 0.0 kVar					
Usage Comparison					
			This Year	Last Year	
				No	
Kilowatt-hour (kWh) used			.00	Comparable	
Number of days			30	Usage	
Average usage per day			.00		
Percent change			0%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

EDISON

P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address
CALANDRI, JOHN A
742 W AVENUE L
LANCASTER CA 93534

Date Bill Prepared
Feb 20, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Doctor's Ranch Pump #7

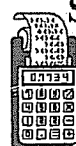
Page 1 of 1

Balt
1219



Update

Amount of Previous Statement 02/05/02 \$227.10
Payment received 02/19/02 - Thank you \$ (227.10)
Account Balance..... \$ 0.



**Summary
Of
Billing
Detail**

Service Account	Rate Schedule	Service Address	Current Charge
3-013-8245-20 Billing Adjustment for the period of: 04/19/01-10/01/01	TOU-PA-6B	42201 60TH ST E LANCASTER, CA	\$ 120.9
Current amount must be paid by 03/11/02			\$ 120.

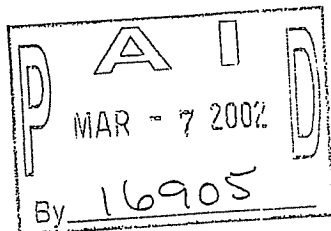


Message

WE HAVE CORRECTED YOUR ACCOUNT

Our records indicate that your service account number 013824520 was not bill for Power Factor. This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.





An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRA, JOHN A
42201 60TH ST E
LANCASTER, CA 93534

Date Bill Prepared

March 07, 2002

Next Meter Read on or about

April 03, 2002

Dr. Ranch Pump #1

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040

TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 02/20/02

\$120.98

Previous Charges Due Immediately \$

120.

Summary



Service / Billing Period - 01/31/02 to 03/05/02 (33 days) - Winter Season

Facilities Rel Demand 205 kW x \$1.90000 \$ 389.50

Demand Charge Total \$ 389.50

Winter Mid Peak 7,014 kWh x \$0.10664 747.97

Winter Off Peak 3,262 kWh x \$0.09163 298.90

Current Energy Bill \$ 1,046.87

Customer Charge 31.40

Winter Pwr Factor Adj 106 kVar x \$0.23000 24.38

Current Billing Detail Subtotal \$ 1,492.15

State Tax 10,276 kWh x \$0.00020 2.06

Current amount must be paid by 03/26/02 \$1,494.

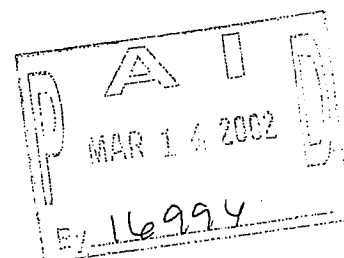
Your Account's Total Balance Due \$1,615.

\$ 45.28 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$12.07

Average Energy Charge during this period is : 8.83 cents/kWh



Service Address: JOHN A
ST E
STR CA 93534
Service Account: 3-013-8245-20
Rotating Outage: Group A040
Date Bill Prepared: March 07, 2002
Next Meter Read on or about: April 03, 2002
Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):		
DWR Energy (D)	1,886 kWh x \$0.09097	\$ 171.57
Procured Energy		735.52
Transmission Charges		3.26
Distribution Charges		550.15
Nuclear Decommissioning Charges		4.42
Public Purpose Program Charges		26.00
Other Charges		3.29
Current Amount Due	\$	1,494.21

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number		Dates and Readings		Usage	
		From	To		
ACTUAL READ					
V349M-000040		01/31/02	03/05/02	10,276 kWh	
ACTUAL READ					
V349M-000040		01/31/02	03/05/02	5,225 kVarh	
Demand Date	Demand From	Time To	Season	Peak	Demand
02/21/02	10:15	10:30	Winter	Mid Peak	203 kW
02/23/02	06:30	06:45	Winter	Off Peak	205 kW
Demand Meter Information					
Maximum Demand : 205.0 kW					
Reactive Demand : 106.0 kVar					
Usage Comparison					
		This Year		Last Year	
Kilowatt-hour (kWh) used		10,276.00		19,080.00	
Number of days		33		30	
Average usage per day		311.39		636.00	
Percent change		(51)%			



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

April 05, 2002

Next Meter Read on or about
May 02, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 03/07/02

\$1,615.19

Payment received 03/11/02 - Thank you

\$ (120.98)

Payment received 03/18/02 - Thank you

\$ (1,494.21)

Account Balance..... \$

0

Summary



Service / Billing Period - 03/05/02 to 04/02/02 (28 days) - Winter Season

Facilities Rel Demand 206 kW x \$1.90000 \$ 391.40

Demand Charge Total \$ 391.40

Winter Mid Peak 25,316 kWh x \$0.10664 2,699.70
Winter Off Peak 19,548 kWh x \$0.09163 1,791.18

Current Energy Bill \$ 4,490.88

Customer Charge 31.40
Winter Pwr Factor Adj 106 kVar x \$0.23000 24.38

Current Billing Detail Subtotal \$ 4,938.06

State Tax 44,864 kWh x \$0.00020 8.97

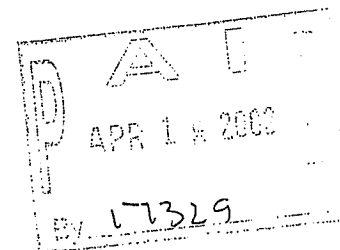
Current amount must be paid by 04/24/02 \$4,947

\$ 176.68 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$39.93

Average Energy Charge during this period is : 8.64 cents/kWh



Service Address Date Bill Prepared
JOHN A April 05, 2002
60TH ST E Next Meter Read on or about
INCASTR CA 93534 May 02, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Detail

Energy Charges (E):		
DWR Energy (D)	3,015 kWh x \$0.09097	\$ 274.27
DWR Energy (D)	5,428 kWh x \$0.09706	526.84
Procured Energy		3,075.10
Transmission Charges		(27.12)
Distribution Charges		950.79
Nuclear Decommissioning Charges		19.29
Public Purpose Program Charges		113.51
Other Charges		14.35
Current Amount Due	\$	4,947.03

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ					
V349M-000040	03/05/02	04/02/02	44,864 kWh		
ACTUAL READ					
V349M-000040	03/05/02	04/02/02	22,810 kVarh		
Demand Date	Demand From	Time To	Season	Peak	Demand
03/15/02	09:15	09:30	Winter	Mid Peak	206 kW
03/17/02	08:45	09:00	Winter	Off Peak	206 kW
Demand Meter Information					
Maximum Demand : 206.0 kW					
Reactive Demand : 106.0 kVar					
Usage Comparison					
			This Year	Last Year	
Kilowatt-hour (kWh) used			44,864.00	25,800.00	
Number of days			28	32	
Average usage per day			1,602.29	806.25	
Percent change			99%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



ALL EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address: CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared: May 09, 2002
Next Meter Read on or about: June 03, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account: 3-013-8245-20
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B
Boat 1423
Doctor #1



Update Amount of Previous Statement 04/05/02 \$4,947.03
Payment received 04/22/02 - Thank you \$ (4,947.03)
Account Balance \$ 0.00

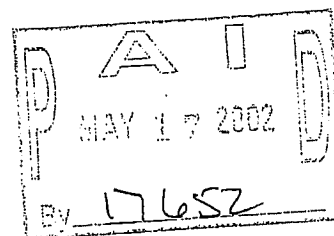
Summary



Service / Billing Period - 04/02/02 to 05/01/02 (29 days) - Winter Season

Facilities Rel Demand	206 kW	x \$1.90000	\$ 391.40
Demand Charge Total			\$ 391.40
Winter Mid Peak	21,390 kWh	x \$0.10664	2,281.03
Winter Off Peak	14,495 kWh	x \$0.09163	1,328.18
Current Energy Bill			\$ 3,609.21
Customer Charge			31.40
Winter Pwr Factor Adj	107 kVar	x \$0.23000	24.61
Electric Deferred Refund			(47.41)
Current Billing Detail Subtotal			\$ 4,009.21
State Tax	35,885 kWh	x \$0.00020	7.18
Current amount must be paid by 05/28/02			\$4,016.3

\$ 138.50 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$32.42
Average Energy Charge during this period is : 8.69 cents/kWh



Address
A
E
CA 93534

Date Bill Prepared
May 09, 2002
Next Meter Read on or about
June 03, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Account Rotating Outage Rate Schedule
013-8245-20 Group A040 TOU-PA-6B

Detail

Energy Charges (E):		
DWR Energy (D)	6,273 kWh x \$0.09706	\$ 608.86
Procured Energy		2,508.94
Transmission Charges		(19.21)
Distribution Charges		847.50
Nuclear Decommissioning Charges		15.43
Public Purpose Program Charges		90.79
Electric Deferred Refund		(47.41)
Other Charges		11.49
Current Amount Due		\$ 4,016.39

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349M-000040	04/02/02 05/01/02	15,004 kWh
ACTUAL READ V349R-000215	04/02/02 05/01/02	0 kWh
ACTUAL READ V349R-000215	04/02/02 05/01/02	20,881 kWh
ACTUAL READ V349R-000215	04/02/02 05/01/02	10,640 kVarh
ACTUAL READ V349M-000040	04/02/02 05/01/02	7,626 kVarh
ACTUAL READ V349R-000215	04/02/02 05/01/02	0 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/15/02	14:45	15:00	Winter	Mid Peak	201 kW
04/27/02	05:45	06:00	Winter	Off Peak	206 kW

Demand Meter Information

Maximum Demand : 206.0 kW
Reactive Demand : 107.0 kVar

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	35,885.00	97,536.00
Number of days	29	29
Average usage per day	1,237.41	3,363.31
Percent change	(63)%	



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

June 05, 2002
Next Meter Read on or about
July 02, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040

TOU-PA-6B



Update

Amount of Previous Statement 05/09/02

\$4,016.39

Payment received 05/20/02 - Thank you

\$ (4,016.39)

Account Balance..... \$ 0.

Summary



Service / Billing Period - 05/01/02 to 06/01/02 (31 days) - Winter Season

Facilities Rel Demand 205 kW x \$1.90000 \$ 389.50

Demand Charge Total \$ 389.50

Winter Mid Peak 25,005 kWh x \$0.10664 2,666.53
Winter Off Peak 23,170 kWh x \$0.09163 2,123.07

Current Energy Bill \$ 4,789.60

Customer Charge 31.40
Winter Pwr Factor Adj 107 kVar x \$0.23000 24.61

Current Billing Detail Subtotal \$ 5,235.11

State Tax 48,175 kWh x \$0.00020 9.64

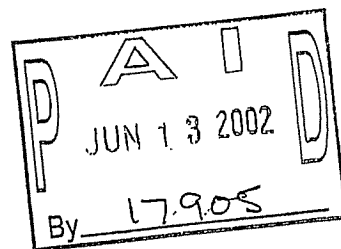
Current amount must be paid by 06/24/02 \$5,244.75

\$ 169.19 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$42.34

Average Energy Charge during this period is : 8.57 cents/kWh



Service Address
JOHN A
ST E
TR CA 93534

Date Bill Prepared
June 05, 2002
Next Meter Read on or about
July 02, 2002

Vice Account
3-013-8245-20

Rotating Outage
Group A040

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):	
DWR Energy (D)	5,489 kWh x \$0.09706 \$ 532.76
Procured Energy	3,593.81
Transmission Charges	(27.20)
Distribution Charges	987.36
Nuclear Decommissioning Charges	20.72
Public Purpose Program Charges	121.88
Other Charges	15.42
Current Amount Due	\$ 5,244.75

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number		Dates and Readings		Usage	
		From	To		
ACTUAL READ V349R-000215		05/01/02	06/01/02	48,175 kWh	
ACTUAL READ V349R-000215		05/01/02	06/01/02	24,557 kVarh	
Demand Date	Demand From	Time To	Season	Peak	Demand
05/22/02	08:30	08:45	Winter	Mid Peak	204 kW
05/07/02	05:45	06:00	Winter	Off Peak	205 kW
Demand Meter Information					
Maximum Demand : 205.0 kW					
Reactive Demand : 107.0 kVar					
Usage Comparison					
Kilowatt-hour (kWh) used		This Year		Last Year	
Number of days		48,175.00		56,716.00	
Average usage per day		31		30	
Percent change		1,554.03		1,890.53	
		(18)%			



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

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IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

July 05, 2002

Next Meter Read on or about

Aug 01, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 06/05/02

\$5,244.75

Payment received 06/17/02 - Thank you

\$ (5,244.75)

Account Balance..... \$

0.

Summary



Service / Billing Period - 06/01/02 to 07/02/02 (31 days) - Winter/Summer Season

Facilities Rel Demand	202 kW	x \$1.90000	\$	383.
Summer On Peak	201 kW	x \$6.85000 x 30/31 days		1,332.

Demand Charge Total			\$	1,716.
---------------------	--	--	----	--------

Summer On Peak	15,320 kWh	x \$0.16965		2,599.
Summer Mid Peak	23,628 kWh	x \$0.09466		2,236.
Summer Off Peak	54,318 kWh	x \$0.08296		4,506.
Winter Off Peak	4,136 kWh	x \$0.09163		378.

Current Energy Bill			\$	9,720.
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Customer Charge				31.
Winter Pwr Factor Adj	102 kVar	x \$0.23000 x 1/31 days		0.
Summer Pwr Factor Adj	104 kVar	x \$0.23000 x 30/31 days		23.

Current Billing Detail Subtotal			\$	11,492.
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State Tax	97,402 kWh	x \$0.00020		19.
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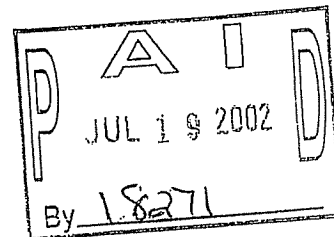
Current amount must be paid by 07/24/02				\$11,511.
--	--	--	--	------------------

\$ 371.35 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$92.94

Average Energy Charge during this period is : 10.27 cents/kWh



Service Address
JOHN A
H ST E
STR CA 93534

Date Bill Prepared
July 05, 2002
Next Meter Read on or about
Aug 01, 2002

Service Account
S-013-8245-20

Rotating Outage
Group A040

Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):	
DWR Energy (D)	18,891 kWh x \$0.09706 \$ 1,833.56
Procured Energy	6,337.12
Transmission Charges	239.60
Distribution Charges	2,782.15
Nuclear Decommissioning Charges	41.88
Public Purpose Program Charges	246.42
Other Charges	31.17
Current Amount Due	\$ 11,511.90

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number		Dates and Readings		Usage	
		From	To		
ACTUAL READ					
V349R-000215		06/01/02	07/02/02	97,403 kWh	
ACTUAL READ					
V349R-000215		06/01/02	07/02/02	49,800 kVarh	
Demand Date	Demand From	Time To	Season	Peak	Demand
06/12/02	12:00	12:15	Summer	On Peak	201 kW
06/12/02	10:45	11:00	Summer	Mid Peak	202 kW
06/18/02	06:30	06:45	Summer	Off Peak	201 kW
06/01/02	19:00	19:15	Winter	Off Peak	202 kW

Demand Meter Information

Maximum Demand : 202.0 kW
Reactive Demand : 104.0 KVar

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	97,403.00	91,894.00
Number of days	31	28
Average usage per day	3,142.03	3,281.93
Percent change	(4)%	



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Aug 03, 2002

Next Meter Read on or about

Aug 30, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Bolt

Doctor #1

1617



Update

Amount of Previous Statement 07/05/02

\$11,511.90

Payment received 07/22/02 - Thank you

\$ (11,511.90)

Account Balance..... \$

0.

Summary



Service / Billing Period - 07/02/02 to 08/01/02 (30 days) - Summer Season

Facilities Rel Demand

205 kW x \$1.90000

\$ 389.50

Summer On Peak

201 kW x \$6.85000

1,376.85

Demand Charge Total

\$ 1,766.35

Summer On Peak

11,159 kWh x \$0.16965

1,893.12

Summer Mid Peak

16,369 kWh x \$0.09466

1,549.49

Summer Off Peak

32,352 kWh x \$0.08296

2,683.92

Current Energy Bill

\$ 6,126.53

Customer Charge

31.40

Summer Pwr Factor Adj

106 kVar x \$0.23000

24.38

Current Billing Detail Subtotal

..... \$ 7,948.66

State Tax

59,880 kWh x \$0.00020

11.98

Current amount must be paid by 08/22/02

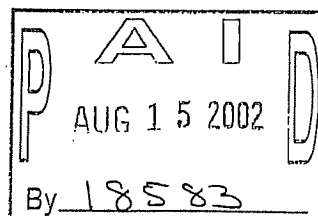
\$7,960.

\$ 265.35 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$64.28

Average Energy Charge during this period is : 8.63 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

SON

Service Address Date Bill Prepared
JOHN A Aug 03, 2002
2060TH ST E Next Meter Read on or about
LANCASTER CA 93534 Aug 30, 2002

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):			
DWR Energy (D)	13,272 kWh	x \$0.09706	\$ 1,288.18
Procured Energy			3,879.67
Transmission Charges			280.77
Distribution Charges			2,315.60
Nuclear Decommissioning Charges			25.75
Public Purpose Program Charges			151.50
Other Charges			19.17
Current Amount Due		\$	7,960.64

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349R-000215	07/02/02 08/01/02	59,880 kWh
ACTUAL READ V349R-000215	07/02/02 08/01/02	30,596 kVarh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/22/02	13:15	13:30	Summer	On Peak	201 kW
07/22/02	09:15	09:30	Summer	Mid Peak	200 kW
07/04/02	05:30	05:45	Summer	Off Peak	205 kW

Demand Meter Information

Maximum Demand : 205.0 kW
Reactive Demand : 106.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	59,880.00	66,106.00	92,360.00
Number of days	30	33	33
Average usage per day	1,996.00	2,003.21	2,979.39
Percent change from Last Year	0%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

* * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

EDISON

P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
Sept 04, 2002
Next Meter Read on or about
Oct 01, 2002

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B



Update

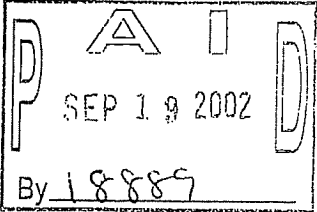
Amount of Previous Statement 08/03/02 \$7,960.64
Payment received 08/23/02 - Thank you \$ (7,960.64)
Account Balance..... \$ 0.

Summary



Service / Billing Period - 08/01/02 to 08/29/02 (28 days) - Summer Season				
Facilities Rel Demand	203 kW	x \$1.90000		\$ 385.70
Summer On Peak	202 kW	x \$6.85000		1,383.70
Demand Charge Total				\$ 1,769.40
Summer On Peak	6,694 kWh	x \$0.16965		1,135.64
Summer Mid Peak	12,450 kWh	x \$0.09466		1,178.52
Summer Off Peak	11,621 kWh	x \$0.08296		964.08
Current Energy Bill				\$ 3,278.24
Customer Charge				31.40
Summer Pwr Factor Adj	104 kVar	x \$0.23000		23.92
Current Billing Detail Subtotal				\$ 5,102.96
State Tax	30,765 kWh	x \$0.00020		6.15
Current amount must be paid by 09/23/02				\$5,109.11

\$ 182.47 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$41.27
Average Energy Charge during this period is : 11.33 cents/kWh



Address
A
E
CA 93534
Account
13-8245-20
Rotating Outage
Group A040
Date Bill Prepared
Oct 03, 2002
Next Meter Read on or about
Oct 31, 2002
Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail

Procured Energy(E)(D)	\$	676.93
Transmission Charges		139.47
Distribution Charges		1,614.70
Nuclear Decommissioning Charges		3.33
Public Purpose Program Charges		19.62
Other Charges		2.48
Other Current Charges		45.98
Current Amount Due	\$	2,502.51

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



Usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349R-000215	08/29/02	10/01/02	7,755 kWh		
ACTUAL READ V349R-000215	08/29/02	10/01/02	4,017 kVarh		
Demand Date	Demand From	Time To	Season	Peak	Demand
09/27/02	13:00	13:15	Summer	On Peak	204 kW
09/30/02	20:00	20:15	Summer	Mid Peak	196 kW
09/02/02	06:30	06:45	Summer	Off Peak	205 kW
Demand Meter Information					
Maximum Demand : 205.0 kW					
Reactive Demand : 106.0 kVar					
Usage Comparison					
Kilowatt-hour (kWh) used		This Year	Last Year	2 Years Ago	
Number of days		7,755.00	46,015.00	32,800.	
Average usage per day		33	32		
Percent change from Last Year		235.00	1,437.97	1,093.	
		(84)%			



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Nov 01, 2002

Next Meter Read on or about

Dec 03, 2002

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040

TOU-PA-6B



Update

Amount of Previous Statement 10/03/02

\$2,502.51

Payment received 10/21/02 - Thank you

\$ (2,502.51)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 10/01/02 to 10/31/02 (30 days) - Summer/Winter Season

Facilities Rel Demand	202 kW	x \$2.46000	\$ 496.92
Summer On Peak	199 kW	x \$5.27000 x 5/30 days	174.79

Demand Charge Total \$ 671.71

Summer On Peak	3,956 kWh	x \$0.16924	669.51
Summer Mid Peak	4,013 kWh	x \$0.09445	379.03
Summer Off Peak	6,642 kWh	x \$0.08278	549.82
Winter Mid Peak	4,193 kWh	x \$0.10631	445.76
Winter Off Peak	4,182 kWh	x \$0.09136	382.07

Current Energy Bill \$ 2,426.19

Customer Charge			31.40
Winter Pwr Factor Adj	102 kVar	x \$0.23000 x 25/30 days	19.55
Summer Pwr Factor Adj	102 kVar	x \$0.23000 x 5/30 days	3.91

Current Billing Detail Subtotal \$ 3,152.76

State Tax 22,986 kWh x \$0.00020 4.60

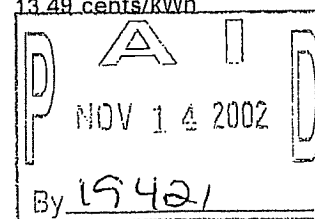
Current amount must be paid by 11/20/02 \$3,157.36

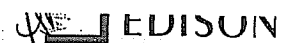
\$ 105.25 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$25.50

Average Energy Charge during this period is : 13.49 cents/kWh





AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Dec 04, 2002

Next Meter Read on or about

Jan 03, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B



Update

Amount of Previous Statement 11/01/02

\$3,157.36

Payment received 11/18/02 - Thank you

\$ (3,157.36)

Account Balance..... \$

0

Summary



Service / Billing Period - 10/31/02 to 12/03/02 (33 days) - Winter Season

Facilities Rel Demand 103 kW x \$2.46000 \$ 253.38

Demand Charge Total \$ 253.38

Customer Charge 31.40

Current Billing Detail Subtotal \$ 284.78

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 12/23/02 \$284.

\$ 8.63 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.30

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Procured Energy(E)(D)

Transmission Charges

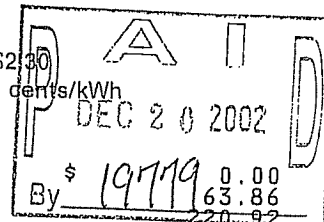
Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

Current Amount Due \$ 284.78



(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOUL-PA-6B

Service Address

ANDRI, JOHN A
201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

Dec 04, 2002

Next Meter Read on or about

Jan 03, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349R-000215	10/31/02	12/03/02			0 kWh
ACTUAL READ V349R-000215	10/31/02	12/03/02			0 kVarh
Demand Date	Demand From	Time To	Season	Peak	Demand
10/31/02	08:00	08:15	Winter	Mid Peak	0 kW
10/31/02	00:00	00:15	Winter	Off Peak	0 kW
Demand Meter Information					
50% of the Previous High Billing Demand : 103.0 kW					
Maximum Demand : 0.0 kW					
Reactive Demand : 0.0 kVar					
Usage Comparison		This Year	Last Year	2 Years Ago	
Kilowatt-hour (kWh) used		.00	10.00	No	
Number of days		33	33	Comparable	
Average usage per day		.00	.30	Usage	
Percent change from Last Year		(100)%			

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

* * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

BILL MESSAGE

A portion of the Energy Charges reflected on your bill is being applied to the Department of Water Resources (DWR) Bond Charge and remitted to DWR effective 11/15/02. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. A separate line item for the DWR Bond Charge will appear on your bills starting 12/22/02. For additional information, please contact us at the number located at the top of this bill.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

split BH/DI

Customer and Service Address: CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534
Service Account: 3-013-8245-20
Rotating Outage: Group A040
Date Bill Prepared: Jan 04, 2003
Next Meter Read on or about: Feb 03, 2003
Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Billing summary

Amount of Previous Statement 12/04/02	\$	284.78
Payment received 12/26/02 - Thank you	\$	(284.78)
Balance Before Current Charges.	\$	0.01
Current Charges	\$	3,129.28
Late Pymt Chrg	\$	2.56
Current Amount Due 01/23/03	\$	3,131.81
Your Total Balance Due		3,131.81

Your current energy usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349R-000215	12/03/02	01/03/03	26,136 kWh		
ACTUAL READ V349R-000215	12/03/02	01/03/03	13,308 kVarh		
Mid Peak	12/03/02	01/03/03	11,965 kWh		
Off Peak	12/03/02	01/03/03	14,171 kWh		
Demand Date	Demand From	Time To	Season	Peak	Demand
12/31/02	15:30	15:45	Winter	Mid Peak	204 kW
12/30/02	21:45	22:00	Winter	Off Peak	203 kW

Demand Meter Information

Maximum Demand : 204.0 kW
Reactive Demand : 105.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	26,136.00	No	No
Number of days	31	Comparable	Comparable
Average usage per day	843.10	Usage	Usage
Percent change from Last Year	0%		

(14-574)

- Please detach stub below and return with your payment -

Service Address

JOHN A
10TH ST E
ASTR CA 93534

Date Bill Prepared

Jan 04, 2003

Next Meter Read on or about

Feb 03, 2003

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$3,129.28

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 12/03/02 to 01/03/03 (31 days) - Winter Season

Facilities Rel Demand	204 kW	x \$2.46000	\$ 501.84
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Demand Charge Total			\$ 501.84
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Winter Mid Peak	11,965 kWh	x \$0.10631	1,272.00
Winter Off Peak	14,171 kWh	x \$0.09136	1,294.66

Current Energy Bill			\$ 2,566.66
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Customer Charge			31.40
Winter Pwr Factor Adj	105 kVar	x \$0.23000	24.15

Current Billing Detail Subtotal			\$ 3,124.05
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State Tax	26,136 kWh	x \$0.00020	5.23
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Current Charges Due 01/23/03			\$ 3,129.28
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 100.94

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$25.26

Average Energy Charge during this period is : 8.21 cents/kWh

2 By rate component:

Procured Energy(E)(D)		\$ 2,069.88
DWR Bond Charge (B)		76.83
Transmission Charges		105.87
Distribution Charges		790.79
Nuclear Decommissioning Charges		11.24
Public Purpose Program Charges		66.12
Other Charges		8.55

Current Charges		\$ 3,129.28
------------------------	--	--------------------

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address: CALANDRI, JOHN A
42201 60TH ST E
LANCASTER, CA 93534
Date Bill Prepared: Feb 04, 2003
Next Meter Read on or about: March 05, 2003
Service Account: 3-013-8245-20
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Billing summary

Amount of Previous Statement 01/04/03	\$	3,131.84
Payment received 01/16/03 - Thank you	\$	(3,131.84)
Balance Before Current Charges	\$	0.0
Current Charges	\$	1,006.40
Current Charges Due 02/24/03	\$	1,006.4
Your Total Balance Due	\$	1,006.4

Your current energy usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349R-000215	01/03/03	02/03/03	4,802 kWh		
ACTUAL READ V349R-000215	01/03/03	02/03/03	2,439 kVarh		
Mid Peak	01/03/03	02/03/03	1,623 kWh		
Off Peak	01/03/03	02/03/03	3,179 kWh		
Demand Date	Demand From	Time To	Season	Peak	Demand
01/03/03	08:00	08:15	Winter	Mid Peak	198 kW
01/03/03	06:30	06:45	Winter	Off Peak	202 kW

Demand Meter Information

Maximum Demand : 202.0 kW
Reactive Demand : 102.0 kVar

Usage Comparison
Kilowatt-hour (kWh) used: 4,802.00
Number of days: 31
Average usage per day: 155.00
Percent change from Last Year: 0%

This Year: 4,802.00
Last Year: No
2 Years Ago: No
Comparable Usage: Comparable Usage

A/P Entered 2-10-03 GL # 6393

Date Paid 2-13-03 CK # 5327 on worksheet

(14-574)

Please detach stub below and return with your payment.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

and Service Address
ANDRI, JOHN A
201 60TH ST E
LANCASTER CA 93534
Date Bill Prepared
Feb 04, 2003
Next Meter Read on or about
March 05, 2003
Service Account
3-013-8245-20
Rotating Outage
Group A040
Rate Schedule
TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$1,006.40

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/03/03 to 02/03/03 (31 days) - Winter Season			
Facilities Rel Demand	202 kW	x \$2.41000	\$ 486.82
Demand Charge Total			\$ 486.82
Winter Mid Peak	1,623 kWh	x \$0.10650	172.85
Winter Off Peak	3,179 kWh	x \$0.09151	290.91
Current Energy Bill			\$ 463.76
Customer Charge			31.40
Winter Pwr Factor Adj	102 kVar	x \$0.23000	23.46
Current Billing Detail Subtotal			\$ 1,005.44
State Tax	4,802 kWh	x \$0.00020	0.96
Current Charges Due 02/24/03			\$ 1,006.40

Your daily average cost this period is : \$ 32.46
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$8.13
Average Energy Charge during this period is : 7.93 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 347.12
DWR Bond Charge (B)	33.66
Transmission Charges	114.90
Distribution Charges	494.06
Nuclear Decommissioning Charges	2.06
Public Purpose Program Charges	12.15
Other Charges	2.45
Current Charges	\$ 1,006.40

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
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Customer and Service Address

CALANDRI JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

March 06, 2003

Next Meter Read on or about

April 03, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

PUMP NAME

INVOICE #

301

COMPANY

POSTED TO SPRD

Billing summary

Amount of Previous Statement 02/04/03	\$	1,006.40
Payment received 02/18/03 - Thank you	\$	(1,006.40)
Balance Before Current Charges	\$	0.00
Current Charges	\$	2,179.58
Current Charges Due 03/25/03	\$	2,179.58

Your Total Balance Due \$ **2,179.58**

Your current energy usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V349R-000215	02/03/03 03/05/03	16,304 kWh
ACTUAL READ V349R-000215	02/03/03 03/05/03	8,322 kVarh
Mid Peak	02/03/03 03/05/03	9,134 kWh
Off Peak	02/03/03 03/05/03	7,170 kWh
Demand Date	Demand From To	Time Season Peak Demand
03/04/03	10:45 11:00	Winter Mid Peak 204 kW
02/23/03	07:15 07:30	Winter Off Peak 204 kW

Demand Meter Information

Maximum Demand : 204.0 kW
Reactive Demand : 106.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt Hours Used	16,304.00	10,276.00	19,080.00
Number of days	30	33	30
Average usage per day	543.47	311.39	636.00
Percent change from Last Year	75%		

Date Paid 3-20-03 CK# 5456

(14-574)

- Please detach stub below and return with your payment -

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
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and Service Address Date Bill Prepared
NDRI, JOHN A March 06, 2003
01 60TH ST E Next Meter Read on or about
LANCASTER CA 93534 April 03, 2003

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$2,179.58

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/03/03 to 03/05/03 (30 days) - Winter Season

Facilities Rel Demand	204 kW	x \$2.41000	\$ 491.64
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Demand Charge Total			\$ 491.64
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Winter Mid Peak	9,134 kWh	x \$0.10650	972.77
Winter Off Peak	7,170 kWh	x \$0.09151	656.13

Current Energy Bill			\$ 1,628.90
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Customer Charge			31.40
Winter Pwr Factor Adj	106 kVar	x \$0.23000	24.38

Current Billing Detail Subtotal			\$ 2,176.32
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State Tax	16,304 kWh	x \$0.00020	3.26
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Current Charges Due 03/25/03			\$ 2,179.58
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 72.65

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$17.60

Average Energy Charge during this period is : 8.26 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,246.17
DWR Bond Charge (B)	101.01
Transmission Charges	115.46
Distribution Charges	660.37
Nuclear Decommissioning Charges	7.01
Public Purpose Program Charges	41.25
Other Charges	8.31

Current Charges	\$ 2,179.58
------------------------	--------------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address: CALANDRI, JOHN-A
42201 60TH ST E
LANCASTER CA 93534
Date Bill Prepared: April 04, 2003
Next Meter Read on or about: May 02, 2003

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account: 3-013-8245-20
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B

Billing summary

PUMP NAME DOMOR BH COMPANY
INVOICE # 332 POSTED TO SPRD
Amount of Previous Statement 03/06/03 \$ 2,179.58
Payment received 03/24/03 - Thank you \$ (2,179.58)
Balance Before Current Charges \$ 0.00
Current Charges \$ 3,345.26
Current Charges Due 04/23/03 \$ 3,345.26
Your Total Balance Due \$ 3,345.26

Your current energy usage

Meter Number	Dates and Readings		Usage	
	From	To		
ACTUAL READ V349R-000215	03/05/03	04/03/03	26,967 kWh	
ACTUAL READ V349R-000215	03/05/03	04/03/03	13,740 kVarh	
Mid Peak	03/05/03	04/03/03	21,500 kWh	
Off Peak	03/05/03	04/03/03	5,467 kWh	
Demand Date	Demand From	Time To	Season	Peak Demand
03/11/03	11:00	11:15	Winter	Mid Peak 205 kW
03/16/03	11:30	11:45	Winter	Off Peak 203 kW

Demand Meter Information

Maximum Demand : 205.0 kW
Reactive Demand : 106.0 kVar

Usage Comparison Date Rec'd 4-7-03 Amt. 3345.26
Kilowatt-hour (kWh) used This Year 26,967.00 Last Year 44,864.00 2 Years Ago 25,800.00
Number of days A/P Entered 4-14-03 GL # 6312 28 32
Average usage per day 1,602.29 806.25
Percent change from Last Year 4-16-03 CK# 5618 (62)%

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

and Service Address
ANDRI, JOHN A
201 60TH ST E
LANCASTER, CA 93534

Date Bill Prepared
April 04, 2003
Next Meter Read on or about
May 02, 2003

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group A040 TOU-PA-6B

Detail of current charges: \$3,345.26

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 03/05/03 to 04/03/03 (29 days) - Winter Season				
Facilities Rel Demand	205 kW	x \$2.41000	\$	494.05
Demand Charge Total			\$	494.05
Winter Mid Peak	21,500 kWh	x \$0.10650		2,289.75
Winter Off Peak	5,467 kWh	x \$0.09151		500.29
Current Energy Bill			\$	2,790.04
Customer Charge				31.40
Winter Pwr Factor Adj	106 kVar	x \$0.23000		24.38
Current Billing Detail Subtotal			\$	3,339.87
State Tax	26,967 kWh	x \$0.00020		5.39
Current Charges Due 04/23/03			\$	3,345.26

Your daily average cost this period is : \$ 115.35
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$27.01
Average Energy Charge during this period is : 8.82 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 2,185.70
DWR Bond Charge (B)	138.34
Transmission Charges	115.50
Distribution Charges	812.14
Nuclear Decommissioning Charges	11.60
Public Purpose Program Charges	68.23
Other Charges	13.75
Current Charges	\$ 3,345.26

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address: CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534
Date Bill Prepared: May 03, 2003
Next Meter Read on or about: June 03, 2003
Service Account: 3-013-8245-20
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Billing summary

PUMP NAME DR-1 DL COMPANY
INVOICE # 393 POSTED TO SPRD

Amount of Previous Statement 04/04/03	\$	3,345.26
Payment received 04/21/03 - Thank you	\$	(3,345.26)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,131.78
Current Charges Due 05/22/03	\$	1,131.78
Your Total Balance Due	\$	1,131.78

Your current energy usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V349R-000215	04/03/03	05/01/03			6,098 kWh
ACTUAL READ V349R-000215	04/03/03	05/01/03			3,107 kVarh
Mid Peak	04/03/03	05/01/03			4,477 kWh
Off Peak	04/03/03	05/01/03			1,621 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
04/04/03	11:45	12:00	Winter	Mid Peak	206 kW
04/09/03	07:30	07:45	Winter	Off Peak	202 kW

Demand Meter Information

Maximum Demand : 206.0 kW
Reactive Demand : 106.0 kVar

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
6,098.00	35,885.00	97,536.00
28	29	29
217.79	1,237.41	3,363.31
56.03	63.73	

Date Rec'd 55-03 Date Paid 58-03
APR Entered 56-03 GL # 82126373
CK# 5722

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer Name and Service Address
ANDRI, JOHN A
201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared
May 03, 2003
Next Meter Read on or about
June 03, 2003

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8245-20 Group: A040 TOU-PA-6B

Detail of current charges: \$1,131.78

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/03/03 to 05/01/03 (28 days) - Winter Season

Facilities Rel Demand	206 kW	x \$2.41000	\$ 496.46
Demand Charge Total			\$ 496.46
Winter Mid Peak	4,477 kWh	x \$0.10650	476.80
Winter Off Peak	1,621 kWh	x \$0.09151	148.34
Current Energy Bill			\$ 625.14
Customer Charge			31.40
Winter Pwr Factor Adj	106 kVar	x \$0.23000	24.38
Electric Deferred Refund			(46.82)
Current Billing Detail Subtotal			\$ 1,130.56
State Tax	6,098 kWh	x \$0.00020	1.22

Current Charges Due 05/22/03 \$ 1,131.78

Your daily average cost this period is : \$ 40.42

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$9.14

Average Energy Charge during this period is : 8.52 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 488.48
DWR Bond Charge (B)	31.28
Transmission Charges	117.12
Distribution Charges	520.56
Nuclear Decommissioning Charges	2.62
Public Purpose Program Charges	15.43
Electric Deferred Refund	(46.82)
Other Charges	3.11

Current Charges \$ 1,131.78

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

CALANDRI, JOHN A
42201 60TH ST E
LANCASTER CA 93534

Date Bill Prepared

June 04, 2003
Next Meter Read on or about
July 02, 2003

Your Customer Account Number

2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Billing summary

PUMP NAME

Doctor

COMPANY

INVOICE #

443

POSTED TO SPID

Amount of Previous Statement 05/03/03	\$	1,131.78
Payment received 05/12/03 - Thank you	\$	(1,131.78)
Balance Before Current Charges	\$	0.00
Current Charges	\$	7,608.17
Current Charges Due 06/23/03	\$	7,608.17

Your Total Balance Due

Date Rec'd 6-6-03 Amt. 7,608.17

A/P Entered 6-9-03 GL # 6312

Your current energy usage

Meter
Number

Dates and Readings

From

Date Paid

6-12-03 CK # 5933

Usage

ACTUAL READ V349R-000215	05/01/03	06/03/03	71,889 kWh
ACTUAL READ V349R-000215	05/01/03	06/03/03	36,483 kVarh
On Peak	06/01/03	06/03/03	1,185 kWh
Mid Peak	06/01/03	06/03/03	1,773 kWh
Off Peak	06/01/03	06/03/03	6,509 kWh
Mid Peak	05/01/03	06/01/03	23,629 kWh
Off Peak	05/01/03	06/01/03	38,793 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/02/03	16:00	16:15	Summer	On Peak	202 kW
06/02/03	09:45	10:00	Summer	Mid Peak	198 kW
06/01/03	12:30	12:45	Summer	Off Peak	202 kW
05/19/03	10:00	10:15	Winter	Mid Peak	204 kW
05/10/03	05:45	06:00	Winter	Off Peak	207 kW

(14-574)

- Please detach stub below and return with your payment -

and Service Address: RI, JOHN A
60TH ST E
CASTRO CA 93534

Date Bill Prepared: June 04, 2003
Next Meter Read on or about: July 02, 2003

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account: **3-013-8245-20**
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B

Detail of current charges: \$7,608.17

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/01/03 to 06/03/03 (33 days) - Winter/Summer Season

Facilities Rel Demand	207 kW	x \$2.41000	\$	498.87
Summer On Peak	202 kW	x \$5.27000 x 2/33 days		64.52

Demand Charge Total		\$	563.39
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Summer On Peak	1,185 kWh	x \$0.16947	200.82
Summer Mid Peak	1,773 kWh	x \$0.09457	167.67
Summer Off Peak	6,509 kWh	x \$0.08288	539.47
Winter Mid Peak	23,629 kWh	x \$0.10650	2,516.49
Winter Off Peak	38,793 kWh	x \$0.09151	3,549.95

Current Energy Bill		\$	6,974.40
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Customer Charge		31.40
Power Factor Adj	107 kVar x \$0.23000	24.61

Current Billing Detail Subtotal	\$	7,593.80
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State Tax	71,889 kWh x \$0.00020	14.37
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Current Charges Due 06/23/03	\$	7,608.17
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Your daily average cost this period is : \$ 230.55

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$61.41

Average Energy Charge during this period is : 8.49 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	5,363.37
DWR Bond Charge (B)		368.79
Transmission Charges		114.40
Distribution Charges		1,512.17
Nuclear Decommissioning Charges		30.91
Public Purpose Program Charges		181.88
Other Charges		36.65

Current Charges	\$	7,608.17
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- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
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Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

and Service Address: DRI, JOHN A
1 60TH ST E
INCASTR-CA-93534

Date Bill Prepared: June 04, 2003
Next Meter Read on or about: July 02, 2003

Your Customer Account Number
2-20-362-4085
24-hr. Customer Service
1 (800) 896-1245

Service Account: 3-013-8245-20
Rotating Outage: Group A040
Rate Schedule: TOU-PA-6B

Demand Meter Information

Maximum Demand : 207.0 kW
Reactive Demand : 107.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	71,889.00	48,175.00	56,716.00
Number of days	33	31	30
Average usage per day	2,178.45	1,554.03	1,890.53
Percent change from Last Year	40%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.