



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address: CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER, CA 93534  
Date Bill Prepared: July 03, 2003  
Next Meter Read on or about: Aug 01, 2003

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account: 3-013-8245-20  
Rotating Outage Group: A040  
Rate Schedule: TOU-PA-6B

### Billing summary

PUMP NAME DMDR BH COMPANY  
INVOICE # 494 1 POSTED TO SPRD  
Amount of Previous Statement 06/04/03 \$ 7,608.17  
Payment received 06/16/03 - Thank you \$ (7,608.17)  
Balance Before Current Charges ..... \$ 0.00  
Current Charges \$ 11,347.01  
Current Charges Due 07/22/03 \$ 11,347.01  
**Your Total Balance Due \$ 11,347.01**

### Your current energy usage

Meter Number		Dates and Readings		Usage
	From	To		
ACTUAL READ V349R-000215	06/03/03	07/02/03		89,436 kWh
ACTUAL READ V349R-000215	06/03/03	07/02/03		45,348 kVarh
On Peak	06/03/03	07/02/03		23,212 kWh
Mid Peak	06/03/03	07/02/03		23,000 kWh
Off Peak	06/03/03	07/02/03		43,224 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/26/03	14:00	14:15	Summer	On Peak	206 kW
06/16/03	11:45	12:00	Summer	Mid Peak	205 kW
06/07/03	05:45	06:00	Summer	Off Peak	205 kW

Demand Meter Information  
Maximum Demand: 206.0 kW  
Reactive Demand: 106.0 kVar  
Date Rec'd 7-7-03 Amt. 11,347.01  
A/P Entered 7-9-03 GL # 6372  
Date Paid 7-10-03 CK# 6064

(14-574)

- Please detach stub below and return with your payment -



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Customer and Service Address: CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER CA 93534  
Date Bill Prepared: July 03, 2003  
Next Meter Read on or about: Aug 01, 2003  
Service Account: 3-013-8245-20  
Rotating Outage: Group A040  
Rate Schedule: TOU-PA-6B

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$11,347.01

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/03/03 to 07/02/03 ( 29 days ) - Summer Season

Facilities Rel Demand	206 kW	x \$2.41000	\$	496.46
Summer On Peak	206 kW	x \$5.27000		1,085.62
Demand Charge Total			\$	1,582.08
Summer On Peak	23,212 kWh	x \$0.16947		3,933.74
Summer Mid Peak	23,000 kWh	x \$0.09457		2,175.11
Summer Off Peak	43,224 kWh	x \$0.08288		3,582.41
Current Energy Bill			\$	9,691.26
Customer Charge				31.43
Power Factor Adj	106 kVar	x \$0.23000		24.38
Current Billing Detail Subtotal			\$	11,329.12
State Tax	89,436 kWh	x \$0.00020		17.89
Current Charges Due 07/22/03			\$	11,347.01

Your daily average cost this period is : \$ 391.28

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$91.62

Average Energy Charge during this period is : 9.11 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$	7,686.99
DWR Bond Charge (B)		458.81
Transmission Charges		112.95
Distribution Charges		2,777.91
Nuclear Decommissioning Charges		38.46
Public Purpose Program Charges		226.27
Other Charges		45.62
Current Charges	\$	11,347.01

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address

CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared

July 03, 2003

Next Meter Read on or about

Aug 01, 2003

Your Customer Account Number

**2-20-362-4085**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule

**3-013-8245-20** Group A040

TOU-PA-6B

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	89,436.00	97,403.00	91,894.00
Number of days	29	31	28
Average usage per day	3,084.00	3,142.03	3,281.93
Percent change from Last Year	(2)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Service Address  
GALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared  
Aug 05, 2003

Next Meter Read on or about  
Sept 02, 2003

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-013-8245-20  
Rotating Outage Group A040  
Rate Schedule TOU-PA-6B

PUMP NAME DR1 DT COMPANY  
INVOICE # 567 ☒ POSTED TO SPRD

### Billing summary

Amount of Previous Statement 07/03/03	\$	11,347.01
Payment received 07/15/03 - Thank you	\$	(11,347.01)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	8,142.94
Current Charges Due 08/25/03	\$	8,142.94
<b>Your Total Balance Due</b>	<b>\$</b>	<b>8,142.94</b>

### Your current energy usage

Meter Number	Dates and Readings		Usage
	From	To	
ACTUAL READ V349R-000215	07/02/03	07/31/03	64,912 kWh
ACTUAL READ V349R-000215	07/02/03	07/31/03	33,014 kVarh
On Peak	07/02/03	07/31/03	10,931 kWh
Mid Peak	07/02/03	07/31/03	14,623 kWh
Off Peak	07/02/03	07/31/03	39,358 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/02/03	12:00	12:15	Summer	On Peak	205 kW
07/11/03	09:45	10:00	Summer	Mid Peak	204 kW
07/06/03	05:45	06:00	Summer	Off Peak	206 kW

Demand Meter Information  
Maximum Demand : 206.0 kW  
Reactive Demand : 106.0 kVar

Date Rec'd 8-20-03 Amt. 8142.94  
A/P Entered 8-21-03 GL # 6372  
Date Paid \_\_\_\_\_ CK# \_\_\_\_\_

Service Address: ANDRI JOHN A  
2201 60TH ST E  
LANCASTER CA 93534  
Date Bill Prepared: Aug 05, 2003  
Next Meter Read on or about: Sept 02, 2003  
Service Account: 3-013-8245-20  
Rotating Outage: Group A040  
Rate Schedule: TOU-PA-6B

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

### Detail of current charges: \$8,142.94

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 07/02/03 to 07/31/03 ( 29 days ) - Summer Season

Facilities Rel Demand	206 kW	x \$2.41000	\$ 496.46
Summer On Peak	205 kW	x \$5.27000	1,080.35
Demand Charge Total			\$ 1,576.81
Summer On Peak	10,931 kWh	x \$0.16947	1,852.48
Summer Mid Peak	14,623 kWh	x \$0.09457	1,382.90
Summer Off Peak	39,358 kWh	x \$0.08288	3,261.99
Current Energy Bill			\$ 6,497.37
Customer Charge			31.40
Power Factor Adj	106 kVar	x \$0.23000	24.38
Current Billing Detail Subtotal			\$ 8,129.96
State Tax	64,912 kWh	x \$0.00020	12.98
Current Charges Due 08/25/03			\$ 8,142.94

Your daily average cost this period is : \$ 280.79

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$65.75

Average Energy Charge during this period is : 8.28 cents/kWh

#### 2 By rate component:

Procured Energy(E)(D)	\$ 5,042.69
DWR Bond Charge (B)	333.00
Transmission Charges	114.18
Distribution Charges	2,427.83
Nuclear Decommissioning Charges	27.91
Public Purpose Program Charges	164.23
Other Charges	33.10
Current Charges	\$ 8,142.94

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address

CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared

Sept 09, 2003

Next Meter Read on or about

Oct 01, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Billing summary

PUMP NAME Dr. Pump #1 COMPANY ELI

INVOICE # 1203

1 POSTED TO SPRD

Amount of Previous Statement 08/05/03

\$ 8,142.94

Payment received 08/25/03 - Thank you

\$ (8,142.94)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 6,562.98

Current Charges Due 09/29/03

\$ 6,562.98

**Your Total Balance Due**

\$ 6,562.98

Your current energy usage

Meter Number

From

Date Rec'd

9-15-03 Amt. 6562.98

Usage

ACTUAL READ  
V349R-000215

07/31/03

A/P Entered  
09/01/03

9-16-03 GL # 6312

60,171 kWh

ACTUAL READ  
V349R-000215

07/31/03

Date Paid  
09/01/03

9-18-03 CK# 6318

30,609 kVarh

On Peak

07/31/03

09/01/03

8,487 kWh

Mid Peak

07/31/03

09/01/03

12,805 kWh

Off Peak

07/31/03

09/01/03

38,879 kWh

Demand  
Date

Demand Time  
From To

Season

Peak

Demand

08/12/03

14:30

14:45

Summer

On Peak

206 kW

08/07/03

18:00

18:15

Summer

Mid Peak

201 kW

08/24/03

06:15

06:30

Summer

Off Peak

202 kW

Demand Meter Information

Maximum Demand: 206.0 kW  
Reactive Demand: 106.0 kVar

Usage Comparison

This Year

Last Year

2 Years Ago

Kilowatt-hour (kWh) used

60,171.00

30,765.00

64,618.00

Number of days

32

28

29

Average usage per day

1,880.34

1,098.75

2,228.21

Percent change from Last Year

71%

- Please detach stub below and return with your payment -

(14-574)

Service Address: 711 JOHN A  
60TH ST E  
NCASTR CA 93534  
Date Bill Prepared: Sept 09, 2003  
Next Meter Read on or about: Oct 01, 2003

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account: 3-013-8245-20  
Rotating Outage: Group A040  
Rate Schedule: TOU-PA-6B

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

## Detail of current charges: \$6,562.98

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/31/03 to 09/01/03 ( 32 days ) - Summer Season

Facilities Rel Demand	206 kW x \$2.41000	\$ 496.46
Summer On Peak	206 kW x \$5.27000	1,085.62
<b>Demand Charge Total</b>		<b>\$ 1,582.08</b>
Summer On Peak	8,222 kWh x \$0.12502	1,027.91
Summer On Peak	265 kWh x \$0.16947	44.91
Summer Mid Peak	12,405 kWh x \$0.07473	927.03
Summer Mid Peak	400 kWh x \$0.09457	37.83
Summer Off Peak	37,664 kWh x \$0.07367	2,774.71
Summer Off Peak	1,215 kWh x \$0.08288	100.70
<b>Current Energy Bill</b>		<b>\$ 4,913.09</b>
Customer Charge		31.40
Power Factor Adj	106 kVar x \$0.23000	24.38
<b>Current Billing Detail Subtotal</b>		<b>\$ 6,550.95</b>
State Tax	60,171 kWh x \$0.00020	12.03
<b>Current Charges Due 09/29/03</b>		<b>\$ 6,562.98</b>

Your daily average cost this period is : \$ 205.09

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$52.98

Average Energy Charge during this period is : 6.06 cents/kWh

### 2 By rate component:

Procured Energy	\$ 3,339.65
DWR Bond Charge	308.68
Transmission Charges	114.42
Distribution Charges	2,575.12
Nuclear Decommissioning Charges	27.62
Public Purpose Program Charges	166.81
Taxes and Other	30.68
<b>Current Charges</b>	<b>\$ 6,562.98</b>



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Customer and Service Address

CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared

Oct 03, 2003  
Next Meter Read on or about  
Oct 31, 2003

Your Customer Account Number

2-20-362-4085  
24-hr. Customer Service  
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8245-20 Group A040 TOU-PA-6B

Ranch Pump PUMP NAME Doctor BH COMPANY

Billing summary #1 INVOICE # 638 POSTED TO SPRD

Amount of Previous Statement 09/09/03	\$	6,562.98
Payment received 09/24/03 - Thank you	\$	(6,562.98)
Balance Before Current Charges	\$	0.00
Current Charges	\$	2,672.06
Current Charges Due 10/22/03	\$	2,672.06

**Your Total Balance Due** \$ 2,672.06

Your current energy usage

Meter Number	From	To	Usage
ACTUAL READ V349R-000215 ✓	09/01/03	09/30/03	41,817 kWh
ACTUAL READ V349R-000215 ✓	09/01/03	09/30/03	21,252 kVarh
On Peak	09/01/03	09/30/03	7,703 kWh
Mid Peak	09/01/03	09/30/03	8,776 kWh
Off Peak	09/01/03	09/30/03	25,338 kWh

Demand Date	Demand Time From	To	Season	Peak	Demand
09/12/03	16:30	16:45	Summer	On Peak	206 kW
09/23/03	08:30	08:45	Summer	Mid Peak	201 kW
09/02/03	05:45	06:00	Summer	Off Peak	203 kW

Demand Meter Information

Maximum Demand : 206.0 kW  
Reactive Demand : 106.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	41,817.00	7,755.00	46,015.00
Number of days	29	33	32
Average usage per day	1,441.97	235.00	1,437.97
Percent change from Last Year	514%		

(14-574)

- Please detach stub below and return with your payment -





Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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and Service Address

DR. JOHN A  
60TH ST E  
CASTRO CA 93534

Date Bill Prepared

Oct 03, 2003  
Next Meter Read on or about  
Oct 31, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account    Rotating Outage    Rate Schedule  
3-013-8245-20    Group A040    TOU-PA-6B

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

DEPARTMENT OF WATER RESOURCES CREDIT

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

Detail of current charges: \$2,672.06

We provide two ways to look at your current charges:

By usage:

Billing Period - 09/01/03 to 09/30/03 ( 29 days ) - Summer Season

Delivery Related Charges (A)	\$ 2,707.54
Generation Related Charges (B)	2,430.99
DWR Credit	(2,474.83)

Current Billing Detail Subtotal	\$ 2,663.70
State Tax	8.36

<b>Current Charges Due 10/22/03</b>	<b>\$ 2,672.06</b>
-------------------------------------	--------------------

(A) Delivery Related Charges		\$ 496.46
Facilities Rel Demand	206 kW x \$2.41000	1,085.62
Summer On Peak	206 kW x \$5.27000	162.84
Summer On Peak	7,703 kWh x \$0.02114	185.52
Summer Mid Peak	8,776 kWh x \$0.02114	535.65
Summer Off Peak	25,338 kWh x \$0.02114	185.67
DWR Bond Charge	41,817 kWh x \$0.00444	31.40
Customer Charge		24.38
Power Factor Adj	106 kVarx \$0.23000	

Delivery Subtotal	\$ 2,707.54
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(B) Generation Related Charges		\$ 206.65
DWR Generation:		235.47
Summer On Peak	2,123 kWh x \$0.09734	679.92
Summer Mid Peak	2,419 kWh x \$0.09734	
Summer Off Peak	6,985 kWh x \$0.09734	
SCE Generation:		559.17
Summer On Peak	5,580 kWh x \$0.10021	199.74
Summer Mid Peak	6,357 kWh x \$0.03142	550.04
Summer Off Peak	18,353 kWh x \$0.02997	

Generation Subtotal	\$ 2,430.99
---------------------	-------------

Your daily average cost this period is : \$ 92.14

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.567 %

Of your total charges, Franchise Fees represent : \$21.54



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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and Service Address	Date Bill Prepared
MR. JOHN A	Oct 03, 2003
60TH ST E	Next Meter Read on or about
CASTR CA 93534	Oct 31, 2003
Service Account	Rotating Outage
3-013-8245-20	Group A040
	Rate Schedule
	TOU-PA-6B

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

**2 By rate component:**

DWR Generation	\$ 1,122.04
SCE Generation	1,308.95
DWR Bond Charge	185.67
Transmission Charges	115.33
Distribution Charges	2,258.09
Nuclear Decommissioning Charges	19.24
Public Purpose Program Charges	116.25
DWR Credit	(2,474.83)
Taxes and Other	21.32
<b>Current Charges</b>	<b>\$ 2,672.06</b>



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P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

CALANDRI, JOHN-A  
42201 60TH ST E  
LANCASTER CA 93534

Date Bill Prepared

Nov 04, 2003

Next Meter Read on or about

Dec 03, 2003

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account  
3-013-8245-20

Rotating Outage  
Group A040

Rate Schedule  
TOU-PA-6B

PUMP NAME Docky  
INVOICE # 682

COMPANY

POSTED TO SPRD

Billing summary

Amount of Previous Statement 10/03/03	\$	2,672.06	
Payment received 10/14/03 - Thank you	\$	(2,672.06)	
Balance Before Current Charges			\$ 0.00
Current Charges	\$	1,164.09	
Current Charges Due 11/24/03			\$ 1,164.09

Your Total Balance Due

\$ 1,164.09

Your current energy usage

Meter Number	From	To	Usage
ACTUAL READ V349R-000215	09/30/03	10/30/03	7,126 kWh
ACTUAL READ V349R-000215	09/30/03	10/30/03	3,631 kVarh
On Peak	09/30/03	10/05/03	0 kWh
Mid Peak	09/30/03	10/05/03	0 kWh
Off Peak	09/30/03	10/05/03	0 kWh
Mid Peak	10/05/03	10/30/03	5,167 kWh
Off Peak	10/05/03	10/30/03	1,959 kWh

Demand Date	Demand Time From	To	Season	Peak	Demand
09/30/03	12:00	12:15	Summer	On Peak	0 kW
09/30/03	08:00	08:15	Summer	Mid Peak	0 kW
09/30/03	00:00	00:15	Summer	Off Peak	0 kW
10/29/03	09:15	09:30	Winter	Mid Peak	206 kW
10/06/03	07:30	07:45	Winter	Off Peak	208 kW

Demand Meter Information

Maximum Demand : 208.0 kW

- Please detach stub below and return with your payment -

(14-574)

Service Address: JOHN A  
ST E  
TR CA 93534  
Date Bill Prepared: Nov 04, 2003  
Next Meter Read on or about: Dec 03, 2003  
Service Account: 3-013-8245-20  
Rotating Outage Group: A040  
Rate Schedule: TOU-PA-6B

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

Reactive Demand : 107.0 kVar

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	7,126.00	22,986.00	22,948.00
Number of days	30	30	30
Average usage per day	237.53	766.20	764.93
Percent change from Last Year	(69)%		

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## Detail of current charges: \$1,164.09

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 09/30/03 to 10/30/03 ( 30 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	739.57
Generation Related Charges (B)		423.09
Current Billing Detail Subtotal	\$	1,162.66
State Tax		1.43

<b>Current Charges Due 11/24/03</b>	<b>\$</b>	<b>1,164.09</b>
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(A) Delivery Related Charges:		
Facilities Rel Demand	208 kW x \$2.41000	\$ 501.28
Winter Mid Peak	5,167 kWh x \$0.02114	109.23
Winter Off Peak	1,959 kWh x \$0.02114	41.41
DWR Bond Charge	7,126 kWh x \$0.00444	31.64
Customer Charge		31.40
Power Factor Adj	107 kVar x \$0.23000	24.61
Delivery Subtotal		\$ 739.57

(B) Generation Related Charges:		
DWR Generation:		
Winter Mid Peak	1,468 kWh x \$0.10287	\$ 151.01
Winter Off Peak	556 kWh x \$0.10287	57.20
SCE Generation:		
Winter Mid Peak	3,699 kWh x \$0.04225	156.28
Winter Off Peak	1,403 kWh x \$0.04177	58.60
Generation Subtotal		\$ 423.09

Your daily average cost this period is : \$ 38.80

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 28.403 %

Of your total charges, Franchise Fees represent : \$9.40

Service Address: JOHN A  
H ST E  
STR CA 93534  
Date Bill Prepared: Nov 04 2003  
Next Meter Read on or about: Dec 03 2003  
Service Account: 3-013-8245-20  
Rotating Outage: Group A040  
Rate Schedule: TOU-PA-6B

Your Customer Account Number  
**2-20-362-4085**  
24-hr. Customer Service  
**1 (800) 896-1245**

**2 By rate component:**

DWR Generation	\$ 208.21
SCE Generation	214.88
DWR Bond Charge	31.64
Transmission Charges	118.20
Distribution Charges	564.44
Nuclear Decommissioning Charges	3.28
Public Purpose Program Charges	19.81
Taxes and Other	3.63

---

**Current Charges** \$ **1,164.09**



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

CALANDRI, JOHN A  
42201 60TH ST E  
LANCASTER, CA 93534

Date Bill Prepared

Dec 05, 2003

Next Meter Read on or about

Jan 05, 2004

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8245-20

Rotating Outage

Group A040

Rate Schedule

TOU-PA-6B

Billing summary

PUMP NAME Dochoy #1 COMPANY GO

INVOICE # 761 POSTED TO SPFD

Amount of Previous Statement 11/04/03

\$ 1,164.09

Payment received 11/26/03 - Thank you

\$ (1,164.09)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 282.04

Late Pymt Chrg

\$ 10.47

Current Amount Due 12/24/03

\$ 292.51

Your Total Balance Due

\$ 292.51

Your current energy usage

Meter Number	From	To	Usage		
ESTIMATED V349R-000215	10/30/03	12/02/03			
ESTIMATED V349R-000215	10/30/03	12/02/03	Date Rec'd <u>12-16-03</u> Amt. <u>292.51</u> kWh		
Mid Peak	10/30/03	12/02/03	AP Entered <u>12-10-03</u> GL # <u>6373-000</u> kWh		
Off Peak	10/30/03	12/02/03	Date Paid <u>12-11-03</u> CK# <u>7071</u> kWh		
Demand Date	Demand Time From	To	Season	Peak	Demand
10/30/03	08:00	08:15	Winter	Mid Peak	0 kWh
10/30/03	00:00	00:15	Winter	Off Peak	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand: 104.0 kW

Maximum Demand: 0.0 kW

Reactive Demand: 0.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used

This Year

.00

Last Year

No

2 Years Ago

10.00

Number of days

33

Comparable

Usage

33

Average usage per day

.00

0%

.30

Percent change from Last Year

(14-574)

- Please detach stub below and return with your payment -

Address

Date Bill Prepared

Dec 05, 2003

Next Meter Read on or about

Jan 05, 2004

Your Customer Account Number

2-20-362-4085

24-hr. Customer Service

1 (800) 896-1245

Account

Rotating Outage

Rate Schedule

13-8245-20

Group A040

TOU-PA-6B

### Did you know...

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### Detail of current charges: \$282.04

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 10/30/03 to 12/02/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	282.04
Current Billing Detail Subtotal	\$	282.04
State Tax		0.00

**Current Charges Due 12/24/03** \$ **282.04**

(A) Delivery Related Charges:			\$	250.64
Facilities Rel Demand	104 kW	x \$2.41000		31.40
Customer Charge				
Delivery Subtotal			\$	282.04

Your daily average cost this period is : \$ 8.55

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.789 %

Of your total charges, Franchise Fees represent : \$2.28

#### 2 By rate component:

DWR Generation	\$	0.00
SCE Generation		0.00
Transmission Charges		59.28
Distribution Charges		222.76
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Taxes and Other		0.00
<b>Current Charges</b>	<b>\$</b>	<b>282.04</b>

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 6 '11

Customer account 2-31-337-4266  
  
Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534  
  
Rotating outage Group A040

## Your account summary

Amount of your last bill	\$122.94
Payment we received on Dec 17 '10 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$122.94
<b>Total amount you owe by Jan 25 '11</b>	<b>\$122.94</b>

PUMP NAME *Dr #1* COMPANY  
INVOICE # *5672* POSTED TO SPP

## Compare the electricity you are using

For meter V349N-005360 from Dec 3 '10 to Jan 4 '11  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Feb 2 '11.

Electricity (kWh)	Demand (kW)
Winter Season	
Mid peak	0
Off peak	0
Total	0

Maximum demand is 0.0 kW  
Reactive demand is 0.0 kVar

Farm Tax *Yes*  
Date Rec'd *JAN 1 1 2011* Amt *100.94*  
A/P Entered *JAN 1 2 2011* GLN *60371*  
Date Paid *JAN 1 3 2011* CK# *8376*

### Usage comparison

	Dec '08	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10
Total kWh used	0	0	8,958	17,284	13,086	13,896	36,694	22,113	0	0	0	0	0	0
Number of days	32	29	30	31	29	30	29	32	29	30	32	31	32	32
Appx. average kWh used/day	0	0	298	557	451	463	1,265	691	0	0	0	0	0	0

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Dec 3 '10 to Jan 4 '11 (32 days)

Delivery charges	
Customer charge	\$122.94
<hr/>	
Subtotal of your new charges	\$122.94
Your new charges	\$122.94

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional information:

- DWR provided 26.560% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 286.00 hrs
- Winter off peak: 482.00 hrs

Things you should know

You may notice a change in your billing statement.....  
Effective 1/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 1/1/2011 and the second line item reflects the rates after 1/1/2011. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 1

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 4 '11

Customer account 2-31-337-4266  
Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534  
Rotating outage Group A040

Your account summary

Amount of your last bill \$122.94  
Payment we received on Jan 17 '11 - thank you -\$122.94  
Balance forward \$0.00  
Your new charges \$122.94  
Total amount you owe by Feb 23 '11 \$122.94

PUMP NAME Dr #1  
INVOICE # 5672  
COMPANY  
POSTED TO

Compare the electricity you are using

For meter V349N-005360 from Jan 4 '11 to Feb 2 '11  
Total electricity you used this month in kWh 0

Your next meter read will be on or about Mar 4 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW  
Reactive demand is 0.0 kVar

Farm Tax Yes No

Date Recd FEB 08 2011 Amt 122.94

A/P Entered FEB 09 2011 GL# 6371

Date Paid FEB 09 2011 CK# 8511

Usage comparison

	Jan '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11
Total kWh used	0	8,958	17,284	13,086	13,896	36,694	22,113	0	0	0	0	0	0	
Number of days	29	30	31	29	30	29	32	29	30	32	31	32	29	
Appx. average kWh used/day	0	298	557	451	463	1,265	691	0	0	0	0	0	0	

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Jan 4 '11 to Feb 2 '11 (29 days)

Delivery charges	
Customer charge	\$122.94
Subtotal of your new charges	\$122.94
Your new charges	\$122.94

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional Information:

- DWR provided 26.289% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 423.00 hrs



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Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 8 '11

Customer account 2-31-337-4266  
Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534  
Rotating outage Group A040

## Your account summary

Amount of your last bill	\$122.94
Payment we received on Feb 11 '11 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$122.94
<b>Total amount you owe by Mar 28 '11</b>	<b>\$122.94</b>

PUMP NAME Dr #1 KR  
INVOICE # 5672 805 POSTED

## Compare the electricity you are using

For meter V349N-005360 from Feb 2 '11 to Mar 4 '11  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Apr 4 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW  
Reactive demand is 0.0 kVar

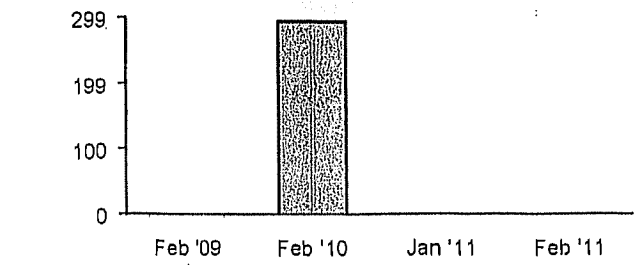
Farm Tax Yes  
Date Rec'd MAR 11 2011 Amt 122.94  
A/P Entered MAR 16 2011 GL# 60371  
Date Paid MAR 17 2011 K# 8701

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Your daily average electricity usage (kWh)



\* No data available

Usage comparison

	Feb '09	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11
Total kWh used		8,958	17,284	13,086	13,896	36,694	22,113	0	0	0	0	0	0	0
Number of days		30	31	29	30	29	32	29	30	32	31	32	29	30
Appx. average kWh used/day		298	557	451	463	1,265	691	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Feb 2 '11 to Mar 4 '11 (30 days)

Delivery charges	
Customer charge	\$122.94
Subtotal of your new charges	\$122.94
Your new charges	\$122.94

Your Delivery charges Include:

- \$122.94 distribution charges

Your overall energy charges Include:

- \$1.11 franchise fees

Additional information:

- DWR provided 26.408% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

Things you should know

You may notice a change in your billing statement.....  
Effective 3/1/2011, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 3/1/2011 and the second line item reflects the rates after 3/1/2011. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 6 '11

Customer account 2-31-337-4266  
  
Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534  
  
Rotating outage Group A040

## Your account summary

Amount of your last bill	\$122.94
Payment we received on Mar 21 '11 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$122.94
<b>Total amount you owe by Apr 25 '11</b>	<b>\$122.94</b>

PUMP NAME DR # 1 SEP COMPANY  
INVOICE # 5672 POSTED

## Compare the electricity you are using

For meter V349N-005360 from Mar 4 '11 to Apr 4 '11  
Total electricity you used this month in kWh

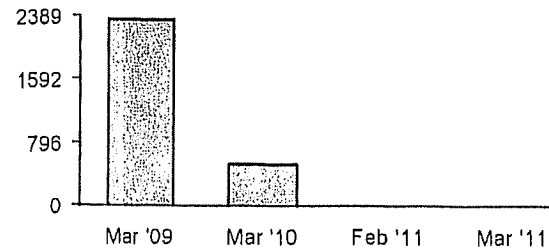
0

Your next meter read will be on or about May 3 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW  
Reactive demand is 0.0 kVar

## Your daily average electricity usage (kWh)



Farm Tax Yes No  
Date Rec'd APR 1 1 2011 Amt 122.94  
A/P Entered APR 1 3 2011 GL# 6371  
Date Paid APR 1 3 2011 K# 6799

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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91772-0001  
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Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Date bill prepared: Aug 3 '11

Rotating outage Group A040

Your account summary

Amount of your last bill	\$3,778.75
Payment we received on Jul 11 '11 - thank you	-\$3,778.75
Balance forward	\$0.00
Your new charges	\$4,769.09
<b>Total amount you owe by Aug 22 '11</b>	<b>\$4,769.09</b>

Doctors #1 Ranch  
PUMP NAME  
INVOICE # 5672  
COMPANY  
POSTED TO SPRD

Compare the electricity you are using

For meter V349N-005360 from Jul 1 '11 to Aug 2 '11  
Total electricity you used this month in kWh

34,856

Your next meter read will be on or about Aug 31 '11.

Electricity (kWh)	Demand (kW)
Summer Season	
On peak 1,228	158 (Jul 25 '11 16:30 to 16:45)
Mid peak 13,685	159 (Jul 25 '11 18:30 to 18:45)
Off peak 19,943	159 (Jul 14 '11 02:00 to 02:15)
<b>Total 34,856</b>	

Reactive usage is 21,379 kVarh  
Maximum demand is 159 kW  
Reactive demand is 100 kVar

Farm Tax Yes No  
Date Rec'd AUG 09 2011 Amt 4769.09  
A/P Entered AUG 10 2011 GL# 6371  
Date Paid AUG 11 2011 CK# 9446

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574) Tear here

Usage comparison

	Mar '09	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11
Total kWh used	69,270	17,284	13,086	13,896	36,694	22,113	0	0	0	0	0	0	0	0
Number of days	29	31	29	30	29	32	29	30	32	31	32	29	30	31
Appx. average kWh used/day	2,388	557	451	463	1,265	691	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Mar 4 '11 to Apr 4 '11 (31 days)

Delivery charges

Customer charge	\$122.94
Subtotal of your new charges	\$122.94
Your new charges	\$122.94

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional Information:

- DWR provided 28.023% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 470.00 hrs





P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

January 2011  
~~July 2010 to present~~

CALANDRI/SONRISE FARMS LP / Page 1 of 1

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 5 '11

Customer account 2-31-337-4266  
Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534  
Rotating outage Group A040

## Your account summary

Amount of your last bill  
Payment we received on Apr 15 '11 - thank you  
Balance forward  
Your new charges

\$122.94  
-\$122.94  
\$0.00  
\$122.94  
\$122.94

PUMP NAME DR 1 KR COMPANY  
INVOICE # 5102 POSTED TO BP

Total amount you owe by May 24 '11

## Compare the electricity you are using

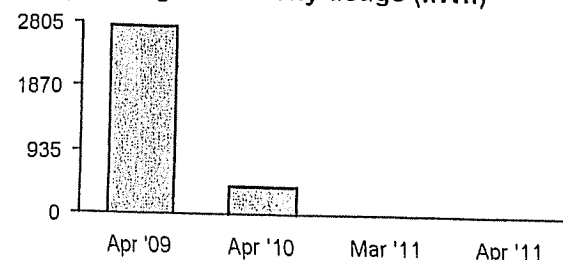
For meter V349N-005360 from Apr 4 '11 to May 3 '11  
Total electricity you used this month in kWh

0 Your next meter read will be on or about Jun 2 '11.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0.0 kW  
Reactive demand is 0.0 kVar

## Your daily average electricity usage (kWh)



Farm Tax ☒ Yes ☐ No  
Date Rec'd MAY 10 2011 Amt 122.94  
AP Entered MAY 10 2011 GL#  
Date Paid MAY 12 2011 CK# 8959

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Usage comparison	Apr '09	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11
Total kWh used	89,758	13,086	13,896	36,694	22,113	0	0	0	0	0	0	0	0	0
Number of days	32	29	30	29	32	29	30	32	31	32	29	30	31	29
Appx. average kWh used/day	2,804	451	463	1,265	691	0	0	0	0	0	0	0	0	0

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Apr 4 '11 to May 3 '11 (29 days)

Delivery charges

Customer charge	\$122.94
-----------------	----------

Subtotal of your new charges	\$122.94
------------------------------	----------

Your new charges	\$122.94
------------------	----------

Your Delivery charges include:

- \$122.94 distribution charges

Your overall energy charges include:

- \$1.11 franchise fees

Additional information:

- DWR provided 27.478% of the energy you used this month
- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 423.00 hrs



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 4

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 3 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$122.94
Payment we received on May 16 '11 - thank you	-\$122.94
Balance forward	\$0.00
Your new charges	\$2,630.19
<b>Total amount you owe by Jun 22 '11</b>	<b>\$2,630.19</b>

*KR*  
PUMP NAME Dr 1 SRF COMPANY  
INVOICE # 5672 POSTED TO M

## Compare the electricity you are using

For meter V349N-005360 from May 3 '11 to Jun 2 '11  
Total electricity you used this month in kWh 20,131

Electricity (kWh)		Demand (kW)		
Winter Season 1				
Mid peak	8,154	159	(May 26 '11 11:30 to 11:45)	
Off peak	10,044	160	(May 28 '11 17:30 to 17:45)	
Summer Season 1				
On peak	943	159	(Jun 1 '11 12:15 to 12:30)	
Mid peak	634	159	(Jun 1 '11 10:45 to 11:00)	
Off peak	356	159	(Jun 1 '11 06:00 to 06:15)	
Total	20,131			

Your next meter read will be on or about Jul 1 '11.

Reactive usage is 12,415 kVarh  
Maximum demand is 160.0 kW  
Reactive demand is 101.0 kVar

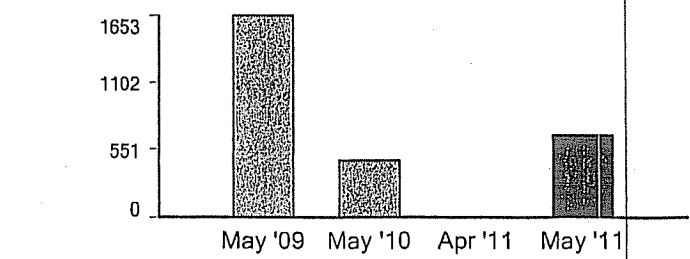
Farm Tax Yes No

Date Rec'd JUN 07 2011 mt 2630.19

A/P Entered JUN 08 2011 GL# 60371

Date Paid JUN 09 2011 CK# 9095

Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

Usage comparison

	May '09	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11
Total kWh used	49,577	13,896	36,694	22,113	0	0	0	0	0	0	0	0	0	20,131
Number of days	30	30	29	32	29	30	32	31	32	29	30	31	29	30
Appx. average kWh used/day	1,652	463	1,265	691	0	0	0	0	0	0	0	0	0	671

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: May 3 '11 to Jun 2 '11 (30 days Winter/Summer Season)

Delivery charges

Facilities rel demand	160 kW x \$7.90000 x 29/30 days	\$1,221.87
Facilities rel demand	160 kW x \$7.87000 x 1/30 days	\$41.97
Energy-Winter		
Mid peak	8,154 kWh x \$0.01295	\$105.59
Off peak	10,044 kWh x \$0.01295	\$130.07
Energy-Summer		
On peak	943 kWh x \$0.01222	\$11.52
Mid peak	634 kWh x \$0.01222	\$7.75
Off peak	356 kWh x \$0.01222	\$4.35
Win mid pk-API TOU cr	31 kW x -\$1.25000 x 29/30 days	-\$37.46
Sum on pk-API TOU cr	157 kW x -\$17.22000 x 1/30 days	-\$90.12
Sum mid pk-API TOU cr	70 kW x -\$3.66000 x 1/30 days	-\$8.54
DWR bond charge	20,131 kWh x \$0.00505	\$101.66
Customer charge		\$118.84
Customer charge		\$4.13
Power factor adj	101 kVar x \$0.27000	\$27.27

Your Delivery charges include:

- \$223.40 transmission charges
- \$1,113.39 distribution charges
- \$11.82 nuclear decommissioning charges
- \$165.97 public purpose programs charge
- \$17.84 new system generation charge

Your Generation charges include:

- \$44.92 competition transition charge

Your overall energy charges include:

- \$23.77 franchise fees

Additional information:

- DWR provided 27.027% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 6.00 hrs
- Summer mid peak: 9.00 hrs
- Summer off peak: 9.00 hrs
- Winter mid peak: 260.00 hrs
- Winter off peak: 436.00 hrs

Generation charges

DWR		
Energy-Winter		
Mid peak	2,204 kWh x \$0.03952	\$87.10
Off peak	2,715 kWh x \$0.03952	\$107.30
Energy-Summer		
On peak	255 kWh x \$0.03952	\$10.08
Mid peak	171 kWh x \$0.03952	\$6.76
Off peak	96 kWh x \$0.03952	\$3.79
SCE		
Demand-Summer		
On peak	159 kW x \$8.98000 x 1/30 days	\$47.59
Mid peak	159 kW x \$2.15000 x 1/30 days	\$11.40
Energy-Winter		
Mid peak	5,950 kWh x \$0.06096	\$362.71

(Continued on next page)



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jul 2 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

Your account summary

Amount of your last bill	\$2,630.19
Payment we received on Jun 13 '11 - thank you	-\$2,630.19
Balance forward	\$0.00
Your new charges	\$3,778.75
<b>Total amount you owe by Jul 21 '11</b>	<b>\$3,778.75</b>

PUMP NAME DR #1 KR COMPANY SCE  
INVOICE # 5672 POSTED TO SPIN

Compare the electricity you are using

For meter V349N-005360 from Jun 2 '11 to Jul 1 '11  
Total electricity you used this month in kWh

41,116

Your next meter read will be on or about Aug 2 '11.

Electricity (kWh)	Demand (kW)
Summer Season	
On peak 16,115	160 (Jun 2 '11 12:00 to 12:15)
Mid peak 10,850	159 (Jun 2 '11 10:45 to 11:00)
Off peak 14,151	159 (Jun 2 '11 06:00 to 06:15)
Total 41,116	

Reactive usage is 25,359 kVarh  
Maximum demand is 160 kW  
Reactive demand is 100 kVar

Farm Tax JUL 06 2011 No  
Date Rec'd            Amt 3778.75  
A/P Entered JUL 07 2011 GL # 634  
Date Paid JUL 07 2011 CK # 9241

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Contact information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
Emergency Services & Outages	1-800-611-1911
California Alternate Rates for Energy (CARE)	1-800-447-6620
Electric Industry Restructuring	1-800-799-4723
Energy Theft Hotline	1-800-227-3901
Hearing & Speech Impaired (TTY)	1-800-352-8580

Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / ខ្មែរ	1-800-843-130
Chinese / 中文	1-800-843-834
Korean / 한국어	1-800-628-306
Vietnamese / Tiếng Việt	1-800-327-303
Spanish / Español	1-800-441-223
(7 días a la semana 8 a.m. - 8 p.m.)	

Correspondence: Southern California Edison (SCE)  
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits, which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts. Each SCE customer is assigned a rotating outage group, shown on the upper part of the SCE bill. If your rotating outage group begins with the letters A, M, R, S, or X, you are subject to rotating outages. If it begins with N or Exempt, you are not. Your rotating outage group may change at any time. For more information, and to see which rotating outage groups are likely to be called in the event of a system emergency, visit [www.sce.com](http://www.sce.com) or call 1-800-655-4555.

Options for paying your bill

You can pay your bill by:

On-line electronically	In Person
- <a href="http://www.sce.com">www.sce.com</a>	- Authorized payment locations 1-800-747-8908
- Electronic Fund Transfer	Phone
Mall-In	- QuickCheck 1-800-950-2356
- Check	- Credit Card-MasterCard* 1-800-254-4123
- Money order	- Debit Card-Star/NYCE/Pulse* 1-800-254-4123

\*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit [www.sce.com/safety](http://www.sce.com/safety) or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

Your bill was prepared on July 2, 2011. Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared. You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated. SCE does not terminate residential service for non-payment of bills for other classes of service. Termination of electric service requires a reconnection charge. A field assignment charge may appear on your next bill if SCE visits your premises because of non-payment. If you are a residential customer, and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE's filed tariffs, you may contact the California Public Utilities Commission (CPUC).

Rules and rates

SCE's rules and rates are available in full at [www.sce.com](http://www.sce.com) or upon request.

Late Payment Charge (LPC)

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill (except for CARI and state agency accounts).

Disputed bills

If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 50 Van Ness, Room 2003, San Francisco, CA 94102; or at: [www.cpuc.ca.gov](http://www.cpuc.ca.gov) 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

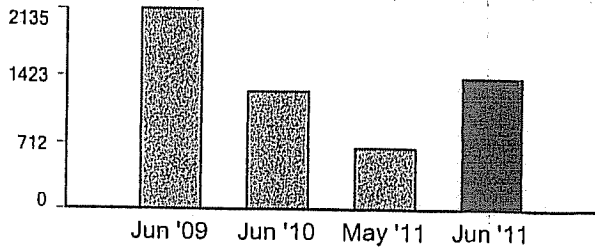
Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- DWR Generation: Charges for that portion of your energy usage provided by the DWR; these are collected by SCE as an agent for DWR.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2011 pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to a non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.

Your daily average electricity usage (kWh)



Usage comparison

	Jun '09	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11
Total kWh used	68,304	36,694	22,113	0	0	0	0	0	0	0	0	0	20,131	41,116
Number of days	32	29	32	29	30	32	31	32	29	30	31	29	30	29
Appx. average kWh used/day	2,134	1,265	691	0	0	0	0	0	0	0	0	0	671	1,417

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 2 '11 to Jul 1 '11 (29 days)

Delivery charges

Facilities rel demand	160 kW x \$7.87000	\$1,259.20
Energy-Summer		
On peak	16,115 kWh x \$0.01222	\$196.93
Mid peak	10,850 kWh x \$0.01222	\$132.59
Off peak	14,151 kWh x \$0.01222	\$172.93
Sum on pk-API TOU cr	128 kW x -\$17.22000	-\$2,204.16
Sum mid pk-API TOU cr	57 kW x -\$3.66000	-\$208.62
DWR bond charge	41,116 kWh x \$0.00505	\$207.64
Customer charge		\$123.84
Power factor adj	100 kVar x \$0.27000	\$27.00

Your Delivery charges include:

- \$196.91 transmission charges
- -\$1,133.04 distribution charges
- \$3.70 nuclear decommissioning charges
- \$379.50 public purpose programs charge
- \$42.76 new system generation charge

Your Generation charges include:

- \$88.40 competition transition charge

Your overall energy charges include:

- \$34.11 franchise fees

Additional information:

- DWR provided 24.988% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs

Generation charges

DWR		
Energy-Summer		
On peak	4,027 kWh x \$0.03952	\$159.15
Mid peak	2,711 kWh x \$0.03952	\$107.14
Off peak	3,536 kWh x \$0.03952	\$139.74
SCE		
Demand-Summer		
On peak	160 kW x \$8.98000	\$1,436.80
Mid peak	159 kW x \$2.15000	\$341.85
Energy-Summer		
On peak	12,088 kWh x \$0.09280	\$1,121.77
Mid peak	8,139 kWh x \$0.05256	\$427.79
Off peak	10,615 kWh x \$0.03064	\$325.24

Subtotal of your new charges		\$3,766.83
State tax	41,116 kWh x \$0.00029	\$11.92
Your new charges		\$3,778.75

## Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245.  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 3 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

### Your account summary

Amount of your last bill	\$3,778.75
Payment we received on Jul 11 '11 - thank you	-\$3,778.75
Balance forward	\$0.00
Your new charges	\$4,769.09
<b>Total amount you owe by Aug 22 '11</b>	<b>\$4,769.09</b>

*Doctors #1 Ranch*  
PUMP NAME Ranch COMPANY KL  
INVOICE # 5672 POSTED TO SPIN 800

### Compare the electricity you are using

For meter V349N-005360 from Jul 1 '11 to Aug 2 '11  
Total electricity you used this month in kWh

34,856

Your next meter read will be on or about Aug 31 '11.

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	1,228	158	(Jul 25 '11 16:30 to 16:45)
Mid peak	13,685	159	(Jul 25 '11 18:30 to 18:45)
Off peak	19,943	159	(Jul 14 '11 02:00 to 02:15)
<b>Total</b>	<b>34,856</b>		

Reactive usage is 21,379 kVarh  
Maximum demand is 159 kW  
Reactive demand is 100 kVar

Farm Tax Yes No  
Date Rec'd AUG 09 2011 Amt 4769.09  
A/P Entered AUG 10 2011 GL# 6371  
Date Paid AUG 11 2011 CK# 9446

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

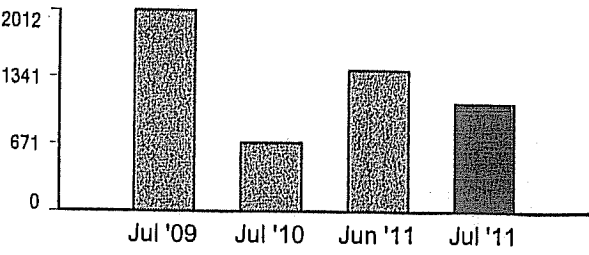
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Your daily average electricity usage (kWh)



**Your monthly usage may be higher than usual...**  
Based on your historical usage pattern, your monthly usage is trending higher than normal. As a result, you may notice an increase in your bill. If you would like information on tips and programs that can help you lower your energy usage and your bill, please visit [www.sce.com/billhelper](http://www.sce.com/billhelper).

Usage comparison

	Jul '09	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11
Total kWh used	68,339	22,113	0	0	0	0	0	0	0	0	0	20,131	41,116	34,856
Number of days	29	32	29	30	32	31	32	29	30	31	29	30	29	32
Appx. average kWh used/day	2,011	691	0	0	0	0	0	0	0	0	0	671	1,417	1,089

Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jul 1 '11 to Aug 2 '11 (32 days)

Delivery charges

Facilities rel demand	159 kW x \$7.87000	\$1,251.33
Energy-Summer		
On peak	1,228 kWh x \$0.01222	\$15.01
Mid peak	13,685 kWh x \$0.01222	\$167.23
Off peak	19,943 kWh x \$0.01222	\$243.70
Sum on pk-API TOU cr	10 kW x -\$17.22000	-\$172.20
Sum mid pk-API TOU cr	72 kW x -\$3.66000	-\$263.52
DWR bond charge	34,856 kWh x \$0.00505	\$176.02
Customer charge		\$123.84
Power factor adj	100 kVar x \$0.27000	\$27.00

Your Delivery charges include:

- \$199.40 transmission charges
- \$823.51 distribution charges
- \$3.14 nuclear decommissioning charges
- \$321.72 public purpose programs charge
- \$36.25 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	265 kWh x \$0.03952	\$10.47
Mid peak	2,958 kWh x \$0.03952	\$116.90
Off peak	4,311 kWh x \$0.03952	\$170.37
SCE		
Demand-Summer		
On peak	158 kW x \$8.98000	\$1,418.84
Mid peak	159 kW x \$2.15000	\$341.85
Energy-Summer		
On peak	963 kWh x \$0.09280	\$89.37
Mid peak	10,727 kWh x \$0.05256	\$563.81
Off peak	15,632 kWh x \$0.03064	\$478.96

Your Generation charges include:

- \$74.94 competition transition charge

Your overall energy charges include:

- \$43.10 franchise fees

Additional information:

- DWR provided 21.616% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 453.00 hrs

Subtotal of your new charges	\$4,758.98
State tax	\$10.11
<b>Your new charges</b>	<b>\$4,769.09</b>

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 1 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

Computer close off 12/1/11  
Your account summary turn off 12/5/11  
Conf # AH3349212

Amount of your last bill	\$4,769.09
Payment we received on Aug 30 '11 - thank you	-\$4,769.09
Payment we received on Aug 15 '11 - thank you	-\$4,769.09
Returned check	\$4,769.09
Balance forward	\$0.00
Your new charges	\$5,037.92
Late payment charge	\$42.92
Returned check charge	\$9.00

Total amount you owe by Sep 20 '11

\$5,089.84

DUPLICATE  
INVOICE # 5713  
Submitted to SCE for repair  
to see for repair  
Wachman meter SCE

## Compare the electricity you are using

For meter V349N-005360 from Aug 2 '11 to Aug 31 '11

Total electricity you used this month in kWh

38,826

Your next meter read will be on or about Sep 30 '11.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	369	157 (Aug 10 '11 17:45 to 18:00)
Mid peak	12,538	158 (Aug 4 '11 18:00 to 18:15)
Off peak	25,919	159 (Aug 12 '11 01:15 to 01:30)
Total	38,826	

Reactive usage is 24,000 kVarh  
Maximum demand is 159 kW  
Reactive demand is 101 kVar

Farm Tax ☒ Yes ☐ No  
Date Recd SEP 06 2011 Amt 5089.84  
A/P Entered SEP 08 2011 GL# 6371  
Date Paid SEP 09 2011 CK# 9487

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
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Tear here

Contact information

Customer service numbers

General Services (U.S. & Canada)	1-800-655-4555
Account Balance & Extensions	1-800-950-2356
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Multicultural services (Available Monday - Friday 8 a.m. - 5 p.m.)

Cambodian / ខ្មែរ	1-800-843-1309
Chinese / 中文	1-800-843-8343
Korean / 한국어	1-800-628-3061
Vietnamese / Tiếng Việt	1-800-327-3031
Spanish / Español	1-800-441-2233
(7 días a la semana 8 a.m. - 8 p.m.)	

Correspondence: Southern California Edison (SCE)  
P. O. Box 6400, Rancho Cucamonga, CA 91729-6400

Important information

Rotating outages

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Options for paying your bill

You can pay your bill by:

On-line electronically	In Person
- <a href="http://www.sce.com">www.sce.com</a>	* Authorized payment locations 1-800-747-8908
- Electronic Fund Transfer	Phone
Mail-In	- QuickCheck 1-800-950-2356
- Check	- Credit Card-MasterCard* 1-800-254-4123
- Money order	- Debit Card-Star/NYCE/Pulse* 1-800-254-4123

\*The Credit/Debit card payment options are not available for payment of commercial services or security deposits for commercial services.

You may call us for electronic payment options, to make payment arrangements, or for information on agencies to assist you in bill payment. If service has been disconnected, on the day of the service reconnection, be sure all appliances and other electric devices are turned off. For additional home safety tips, visit [www.sce.com/safety](http://www.sce.com/safety) or you may call SCE Customer Service at 1-800-655-4555.

Past due bills

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SCE's rules and rates are available in full at [www.sce.com](http://www.sce.com) or upon request.

Late Payment Charge (LPC)

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Disputed bills

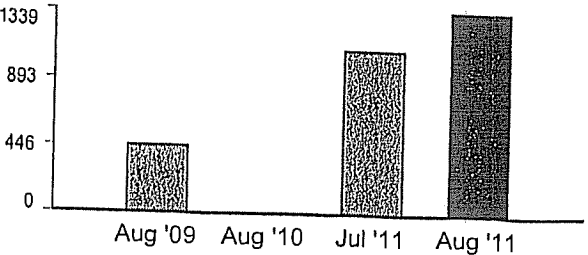
If you think your bill is incorrect, call us and speak with a customer service representative, or if necessary, with a manager. If you feel unsatisfied with the result of such discussion(s), contact the CPUC, Consumer Affairs Branch by mail at: 505 Van Ness, Room 2003, San Francisco, CA 94102; or at: [www.cpuc.ca.gov](http://www.cpuc.ca.gov), 1-800-649-7570, TTY: 1-800-229-6846. Include a copy of your bill, why you believe SCE did not follow its rules and rates, and a check or money order made out to the CPUC for the disputed amount. You must pay the disputed amount, or send it to the CPUC, before the past-due date to avoid disconnection. The CPUC accepts payment only for matters relating directly to bill accuracy. While the CPUC is investigating your complaint, you must pay any new SCE bills that become due.

Electronic Fund Transfers (EFT)

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment. You will not receive your check back from your financial institution, but the transaction will appear on your financial institution statement. If you do not wish to authorize an electronic fund transfer, please call the 800 number on the front of your bill.

Definitions

- DWR Bond Charge: Bonds Issued by the Department of Water Resources (DWR) to cover the cost of buying power for customers during the energy crisis are being repaid through this charge.
- DWR Generation: Charges for that portion of your energy usage provided by the DWR; these are collected by SCE as an agent for DWR.
- SCE Generation: These charges recover energy procurement and generation costs for that portion of your energy provided by SCE. Beginning April 11, 2010, pursuant to CPUC Decision 10-03-022, Direct Access (DA) is again open to all non-residential customers, subject to annual limits during a four year phase-in period, and absolute limits following the phase-in. All residential customers currently returning to Bundled Service may not elect to return to DA service.



## Usage comparison

	Aug '09	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11
Total kWh used	13,070	0	0	0	0	0	0	0	0	0	20,131	41,116	34,856	38,826
Number of days	29	29	30	32	31	32	29	30	31	29	30	29	32	29
Appx. average kWh used/day	450	0	0	0	0	0	0	0	0	0	671	1,417	1,089	1,338

Your rate: TOU-PA-B-1  
Billing period: Aug 2 '11 to Aug 31 '11 (29 days)

### Delivery charges

Facilities rel demand	159 kW x \$7.87000	\$1,251.33
Energy-Summer		
On peak	369 kWh x \$0.01222	\$4.51
Mid peak	12,538 kWh x \$0.01222	\$153.21
Off peak	25,919 kWh x \$0.01222	\$316.73
Sum on pk-API TOU cr	3 kW x -\$17.22000	-\$51.66
Sum mid pk-API TOU cr	66 kW x -\$3.66000	-\$241.56
Power bond charge	38,826 kWh x \$0.00505	\$196.07
Customer charge		\$123.84
Power factor adj	101 kVar x \$0.27000	\$27.27

**Your Delivery charges include:**

- \$196.94 transmission charges
- \$975.19 distribution charges
- \$3.49 nuclear decommissioning charges
- \$358.36 public purpose programs charge
- \$40.38 new system generation charge

## Generation charges

WVR

On peak	78 kWh x \$0.03952	\$3.08
Mid peak	2,655 kWh x \$0.03952	\$104.93
Off peak	5,488 kWh x \$0.03952	\$216.89

**Our Generation charges include:**  
\$83.48 competition transition charge

CE

On peak	157 kW x \$8.98000	\$1,409.86
Mid peak	158 kW x \$2.15000	\$339.70

**Your overall energy charges include:**  
\$45.52 franchise fees

energy-Summer

On peak	291 kWh x \$0.09280	\$27.00
Mid peak	9,883 kWh x \$0.05256	\$519.45
Off peak	20,431 kWh x \$0.03064	\$626.01

**Additional Information:**  
DWR provided 21.174% of the energy you used this month  
Service voltage: 480 volts  
Summer on peak: 126.00 hrs  
Summer mid peak: 189.00 hrs  
Summer off peak: 381.00 hrs

Subtotal of your new charges

ate tax	38,826 kWh x \$0.00029	\$5,026.66
		\$11.26

our new charges	\$11.26
-----------------	---------

\$5,037.92

**Donna**

---

**From:** Donna <donna@calandrisonrisefarms.com>  
**Sent:** Thursday, December 01, 2011 8:52 AM  
**To:** Amy  
**Subject:** SCE

Amy-

I have closed Doctor #1 account # 2-31-337-4266 Conf. # AH3349212 12-1-2011

I have transferred back into Calandri/SRF name Doctor #2 account # 2-19-104-0401

*Donna*

Calandri/SonRise Farms, LP  
3803 Camino Hermanos  
Lancaster, Ca. 93536



Merry Christmas  
Jesus is the Reason for this Season!

*Most Recent SCE  
Invoice!*  
*ND*



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 4 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$5,089.84	DE	COMPANY
Payment we received on Sep 12 '11 - thank you	-\$5,089.84	#1	
Balance forward	\$0.00	INVOICE #	5750
Your new charges	\$4,057.52	POSTED TO 6PM	
Total amount you owe by Oct 24 '11	\$4,057.52		

## Compare the electricity you are using

For meter V349N-005360 from Aug 31 '11 to Sep 30 '11  
Total electricity you used this month in kWh

18,270

Your next meter read will be on or about Nov 2 '11.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	243	159 (Sep 23 '11 17:45 to 18:00)
Mid peak	4,004	159 (Sep 23 '11 18:00 to 18:15)
Off peak	14,023	159 (Sep 23 '11 04:15 to 04:30)
Total	18,270	

Reactive usage is 11,327 kVarh  
Maximum demand is 159 kW  
Reactive demand is 101 kVar

Farm Tax Yes No  
Date Recd OCT 0 7 2011 Amt 4057.52  
A/P Enter OCT 1 2 2011 GL# 6371  
Date Paid OCT 1 4 2011 CK# 988

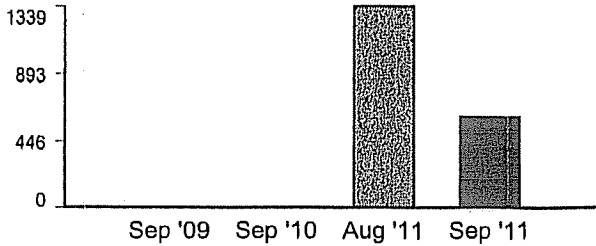
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Your daily average electricity usage (kWh)



Usage comparison

	Sep '09	Sep '10	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11
Total kWh used	0	0	0	0	0	0	0	0	0	20,131	41,116	34,856	38,826	18,270
Number of days	30	30	32	31	32	29	30	31	29	30	29	32	29	30
Appx. average kWh used/day	0	0	0	0	0	0	0	0	0	671	1,417	1,089	1,338	609

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Aug 31 '11 to Sep 30 '11 (30 days)

Delivery charges

Facilities rel demand	159 kW x \$7.87000	\$1,251.33
Energy-Summer		
On peak	243 kWh x \$0.01222	\$2.97
Mid peak	4,004 kWh x \$0.01222	\$48.93
Off peak	14,023 kWh x \$0.01222	\$171.36
Sum on pk-API TOU cr	2 kW x -\$17.22000	-\$34.44
Sum mid pk-API TOU cr	21 kW x -\$3.66000	-\$76.86
DWR bond charge	18,270 kWh x \$0.00505	\$92.26
Customer charge		\$123.84
Power factor adj	101 kVar x \$0.27000	\$27.27

Your Delivery charges include:

- \$209.69 transmission charges
- \$1,111.05 distribution charges
- \$1.64 nuclear decommissioning charges
- \$168.63 public purpose programs charge
- \$18.99 new system generation charge

Generation charges

DWR		
Energy-Summer		
On peak	54 kWh x \$0.03952	\$2.13
Mid peak	892 kWh x \$0.03952	\$35.25
Off peak	3,123 kWh x \$0.03952	\$123.42
SCE		
Demand-Summer		
On peak	159 kW x \$8.98000	\$1,427.82
Mid peak	159 kW x \$2.15000	\$341.85
Energy-Summer		
On peak	189 kWh x \$0.09280	\$17.54
Mid peak	3,112 kWh x \$0.05256	\$163.57
Off peak	10,900 kWh x \$0.03064	\$333.98

Your Generation charges include:

- \$39.28 competition transition charge

Your overall energy charges include:

- \$36.70 franchise fees

Additional information:

- DWR provided 22.274% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 405.00 hrs

Subtotal of your new charges	\$4,052.22
State tax	\$5.30
Your new charges	\$4,057.52

Please visit us at [www.sce.com](http://www.sce.com)

## SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison  
P.O. Box 800, G.O. 1, Quad 4A  
Rosemead, CA 91770  
a la atención de Comunicaciones Corporativas, o visita  
[www.sce.com/avisos](http://www.sce.com/avisos)

Below are brief descriptions of the current rate options (or "rate schedules") SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call us at 1-800-990-7788

### Small and Medium-Sized Commercial Customers

**General Service 1 (GS-1):** This rate schedule is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW), or approximately 6,000 kilowatt-hours (kWh) of usage per month. This rate has a summer energy charge that is higher than the winter energy charge. GS-1 energy charges are costs per kWh consumed that vary by season (summer vs. winter).

**Time-of-Use General Service 1 (TOU-GS-1):** This optional rate is for customers who qualify for Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6:00 p.m., summer weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

**General Service 2 (GS-2):** This rate schedule is for medium-sized customers expected or registered demands above 20 kW, and below 200 kW per month. GS-2 includes demand (measured in kW) charges, in addition to a monthly customer charge.

**General Service 2 Time-of-Use (GS-2-TOU):** This optional rate is for customers who qualify for Rate Schedule GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6:00 p.m. summer weekdays, excluding holidays. The following options are available to GS-2-TOU customers: Option A, Option B, Option R and Schedule CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 (TOU-GS-3):** This rate schedule is for medium-sized commercial and industrial customers with registered demands of 200 kW through 500 kW. The following options are available to TOU-GS-3 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details).

**Time-of-Use General Service 3 Super Off-Peak (TOU-GS-3-SOP):** This optional rate is for customers who qualify for TOU-GS-3, and includes a "super off-peak" period from midnight to 6:00 a.m. year-round, when both demand charges and energy rates are lowest.

### Rates for Large Commercial and Industrial Customers

Customers with registered demands greater than 500 kW must take service on Rate Schedule TOU-8 or RTP-2. Large individual water agencies and other large water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes may take service on an agricultural and pumping rate.

**Time-of-Use 8 (TOU-8):** This rate schedule TOU-8 is for large commercial and industrial customers who register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges universities, hospitals and office buildings. The following options are available TOU-8 customers: Option A, Option B, Option R and CPP (please refer to the "Option Descriptions" section for details). Note: Option A for TOU-8 is limited to customers employing cold ironing and permanent load shifting customers.

**Time-of-Use 8 Reliability Back Up (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or backup purposes. Customers pay for the additional electric facilities under a separate added facilities agreement with SCE.

**Real Time Pricing (RTP-2):** This optional rate is available to customers who qualify for TOU-8. Under RTP-2, customers with a maximum demand greater than 500 kW are billed hourly electricity prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to the varying price schedule.

### Option Descriptions

The following options apply to rates for GS-2-TOU, TOU-GS-3 and TOU-8 business customers:

**Option A:** This option includes Facilities-Related Demand (FRD) charges in addition to increased on-peak and mid-peak energy charges, but no time-related demand charges. Facilities-Related Demand charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. These demand charges are in addition to energy charges (per kilowatt hour).

**Option B:** This option includes time-related demand charges and energy rates that vary by time-of-use and season, highest during on-peak hours of noon to 6:00 p.m. summer weekdays (excluding holidays). The demand charges and energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option R (Renewable):** This option is for customers with installed renewable (solar, wind, biogas, etc.) energy generation systems. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net capacities of 15 percent or greater than the customer's annual peak demand recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak demand charges, has a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a discount on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 9-15 CPP "events" (weekdays from 2:00–6:00 p.m., excluding holidays) during which CPP energy charges increase significantly for those hours. However, if customers reduce or reschedule usage to non-CPP hours during these events overall annual electricity costs may be reduced. Participants also receive bill protection for the first 12 months of participation.

### Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and will be



Excess. Service under this schedule is on a first-come-first-served basis and will be closed to new customers once the total rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.8 MW, which is SCE's allocated share of 228.4 MW, as provided in California Public Utilities Commission Decision 07-07-027.

**Community Choice Aggregation Service (CCA Service):** Cities, counties or a Joint Power Authority (JPA) whose governing boards have elected to act as Community Choice Aggregators (CCAs) can purchase and sell electricity on behalf of utility customers within their service area(s). Under CCA Service, a CCA is solely responsible for procuring and providing for the electric power needs (including ancillary services) of its customers, ensuring resource adequacy and renewable portfolio requirements for these customers, and scheduling and settling with the California Independent System Operator (CAISO). CCAs are required to meet certain requirements with the California Public Utilities Commission in addition to meeting financial and technical requirements with SCE. CCA customers are subject to additional charges as explained in CCA-CRS, CCA-INFO, and CCA-SF.

**Local Government Renewable Energy Self-Generation Credit Transfer (RES-BCT):** This schedule is optional for bundled service customers who meet the definition of a local government, as defined in the Special Conditions section of this schedule, and who own and operate an Eligible Renewable Generating Facility, as defined in the Special Conditions section of this schedule, with a total effective generation capacity of not more than 1 megawatt (MW). The generating account and benefiting account(s) designated by the participating local government must be located within the geographical boundaries, as defined below, of the local government, receive retail service from SCE on a time-of-use (TOU) schedule, and have billing services performed by SCE. This schedule allows the export of energy not consumed at the time of generation by the generating account to SCE's grid. All generation exported to SCE's grid is converted into credits and applied to the benefiting accounts designated by the local government. Service under this schedule is provided on a first-come, first-served basis. Local governments electing service under Schedule RES-BCT must provide SCE 60 days' notice. Generation credits will be distributed to designated benefiting accounts with the first full billing cycle following the conclusion of the 60 day notice.

**Net Energy Metering (NEM, BG-NEM, FC-NEM):** These optional rates are available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10. Biogas digester electrical generators may be sized up to 10,000 kW, if the generator meets the provisions of PU Code 2827.9. Customers must execute a Net Energy Metering contract prior to receiving service under one of these rate schedules.

**Standby (Schedule S):** This rate schedule is mandatory for many customers who self-generate all of, or a portion of, their electrical power from their own on-site generating facility, for both retail and wholesale customers. Under Schedule S, SCE provides "standby" service, meaning that SCE is ready to provide service when the customer's generator is not in operation, which is usually during scheduled or unscheduled outages (other than power outages or rotating outages). Schedule S ensures that businesses are not compromised when their generators are not operating. Schedule S has two basic charges: Capacity Reservation Charge (CRC), based on the nameplate rating of the generator or the standby level set by the customer; and time-related demand charges for backup service or maintenance service.

**Time-of-Use Electric Vehicle (TOU-EV-3, TOU-EV-4):** These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use chargers with demands of 20 kW or less for TOU-EV-3, or no greater than 500 kW for TOU-EV-4. Customers can save money by charging their EVs between 9:00 p.m. and noon.

**Water Agency Tariff for Eligible Renewables (WATER):** This rate schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency (as defined in the Special Condition section of this schedule) who own and operate an Eligible Renewable

Generating Facility (as defined in the Special Condition section of this schedule), with a total effective generation capacity of not more than 1.5 megawatts (MW). Service under this Schedule is on a first-come, first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.9 MW, which is SCE's proportionate share of 25 MW, based on the ratio of SCE's peak demand to the total peak demand of a electrical corporations within the State of California.

**Wireless Fidelity (Wi-Fi-1):** This rate schedule is applicable to cities, counties and qualified commercial providers of wireless Wi-Fi Internet service. Schedule Wi-Fi-1 allows cities, counties and qualified commercial providers of wireless Wi-Fi Internet service to attach Wi-Fi transmitting devices to SCE-owned streetlights, and to power such devices with unmetered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve. The total load per attachment cannot exceed 35 watts, and the cumulative limit of 35 watts cannot be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

**Wireless Technology Rate (WTR):** This contract rate option is available as single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

### ***Demand Response Programs***

Demand response (DR) programs provide electricity bill savings and payment to customers who voluntarily reduce their energy usage and/or demand when requested by SCE during program events. These special events typically occur in the summer, when wholesale electricity costs are high and the system demand exceeds supply, or anytime when the local electrical systems are constrained. These programs help SCE to lower energy procurement costs and maintain system reliability, and to give customers an opportunity to conserve energy and lower their electric bills.

**Agricultural and Pumping Interruptible (AP-I):** This program provides a year-round monthly credit to eligible agricultural and pumping customers with measured demand of 37 kW or greater, or with at least 50 hp of connected load who elect to allow SCE to temporarily interrupt electric service to their total service account load served via a radio-controlled device. Interruptions are limited to 25 times, 6 hours each or 150 hours per calendar year during CAISO or local emergencies.

**Capacity Bidding Program (CBP):** This is a month-to-month, contract-based demand response bidding program in which participants are paid a monthly incentive to agree to reduce load by a pre-determined amount during DR events with day-of or day-ahead notification. Participants receive a monthly incentive payment based on the amount of load reduction (capacity) nominated each month, plus energy payments for actual energy reduction, based on kWh reduced for each hour, when an event is called. Contract incentives vary by base on month, program and kW participation level. Customers may contract with SCE directly, or may participate through a third-party aggregator. This program is for bundled service or Direct Access customers with interval billing meters.

**Demand Bidding Program (DBP):** This is a year-round, flexible, Internet-based bidding program that offers business customers credits for voluntarily reducing power when a DBP event is called. DBP is for bundled service and Direct Access customers who have at least one service account with a demand of 200 kW or greater in any three months during the preceding 12 months. There are no penalties for submitting a bid and not reducing power; however, you will not receive credit for an event during which power is not reduced. Customers with service accounts between 50 kW and 199 kW can participate if they are part of an aggregated group of up to 25 service accounts with a combined demand of greater than 200 kW.



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 4

For billing and service inquiries call 1-800-896-1245.  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 3 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$4,057.52
Payment we received on Oct 17 '11 - thank you	-\$4,057.52
Balance forward	\$0.00
Your new charges	\$1,590.50
<b>Total amount you owe by Nov 22 '11</b>	<b>\$1,590.50</b>

PUMP NAME Doctor #1 COMPANY KP  
INVOICE # 5762 POSTED TO SPFH

## Compare the electricity you are using

For meter V349N-005360 from Sep 30 '11 to Nov 2 '11  
Total electricity you used this month in kWh

3,184

Your next meter read will be on or about Dec 5 '11.

Electricity (kWh)		Demand (kW)	
Summer Season			
On peak	0	0	
Mid peak	0	0	
Off peak	1	0	
Winter Season			
Mid peak	3,161	157	(Oct 27 '11 12:15 to 12:30)
Off peak	22	0	
Total	3,184		

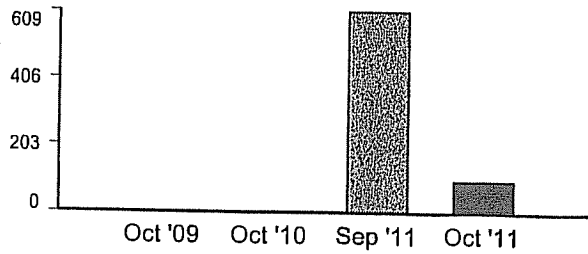
Reactive usage is 2,110 kVarh  
Maximum demand is 157 kW  
Reactive demand is 100 kVar

Farm Tax Yes No  
Date Rec'd NOV 08 2011 Amt 1590.50  
A/P Enter NOV 09 2011 GL# 634  
Date Paid NOV 10 2011 CK# 9906

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

Tear here

Your daily average electricity usage (kWh)



Usage comparison

	Oct '09	Oct '10	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11
Total kWh used	0	0	0	0	0	0	0	0	20,131	41,118	34,856	38,826	18,270	3,184
Number of days	32	32	31	32	29	30	31	29	30	29	32	29	30	33
Appx. average kWh used/day	0	0	0	0	0	0	0	0	671	1,417	1,089	1,338	609	96

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Sep 30 '11 to Nov 2 '11 (33 days Summer/Winter Season)

Delivery charges

Facilities rel demand	157 kW x \$7.87000	\$1,235.59
Energy-Summer		
Off peak	1 kWh x \$0.01222	\$0.01
Energy-Winter		
Mid peak	3,161 kWh x \$0.01222	\$38.63
Off peak	22 kWh x \$0.01222	\$0.27
Win mid pk-API TOU or	11 kW x -\$1.25000 x 32/33 days	-\$13.33
DWR bond charge	3,184 kWh x \$0.00505	\$16.08
Customer charge		\$123.84
Power factor adj	100 kVar x \$0.27000	\$27.00

Generation charges

DWR		
Energy-Winter		
Mid peak	304 kWh x \$0.03952	\$12.01
Off peak	2 kWh x \$0.03952	\$0.08
SCE		
Energy-Summer		
Off peak	1 kWh x \$0.03064	\$0.03
Energy-Winter		
Mid peak	2,857 kWh x \$0.05208	\$148.79
Off peak	20 kWh x \$0.02887	\$0.58
Subtotal of your new charges		\$1,589.58
State tax	3,184 kWh x \$0.00029	\$0.92
Your new charges		\$1,590.50

Your Delivery charges Include:

- \$216.26 transmission charges
- \$1,162.00 distribution charges
- \$0.29 nuclear decommissioning charges
- \$29.39 public purpose programs charge
- \$3.31 new system generation charge

Your Generation charges Include:

- \$6.84 competition transition charge

Your overall energy charges include:

- \$14.40 franchise fees

Additional Information:

- DWR provided 9.632% of the energy you used this month
- Service voltage: 480 volts
- Summer on peak: 6.00 hrs
- Summer mid peak: 9.00 hrs
- Summer off peak: 9.00 hrs
- Winter mid peak: 286.00 hrs
- Winter off peak: 482.00 hrs

Amy Phillips

From: Donna <donna@calandrisonrisefarms.com>  
Sent: Thursday, December 01, 2011 8:52 AM  
To: Amy  
Subject: SCE

Amy-  
I have closed Doctor #1 account # 2-31-337-4266 Conf. # AH3349212 12-1-2011  
I have transferred back into Calandri/SRF name Doctor #2 account # 2-19-104-0401

Donna

Calandri/SonRise Farms, LP  
3803 Camino Hermanos  
Lancaster, Ca. 93536



Merry Christmas  
Love is the Reason for this Season!



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

Dec 2011

For billing and service inquiries call 1-800-896-1245,  
Mon-Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Dec 7 '11

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$1,590.50
Payment we received on Nov 14 '11 - thank you	-\$1,590.50
Balance forward	\$0.00
Your new charges	\$125.34
<b>Total amount you owe by Dec 27 '11</b>	<b>\$125.34</b>

Please note this is your closing statement

PUMP NAME Dr #1 COMPANY KR  
INVOICE # \_\_\_\_\_ POSTED TO SPED

## Compare the electricity you are using

For meter V349N-005360 from Nov 2 '11 to Dec 2 '11  
Total electricity you used this month in kWh

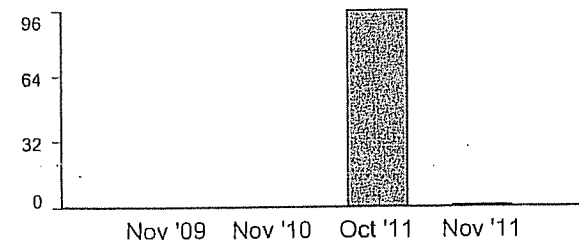
27

Your next meter read will be on or about Jan 4 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	10	0
Off peak	17	0
Total	27	

Reactive usage is 117 kVarh  
Maximum demand is 0 kW  
Reactive demand is 0 kVar

### Your daily average electricity usage (kWh)



Farm Tax Yes No  
Date Received DEC 12 2011 Amt 125.34  
A/P Entered JAN 03 2012 GL# 8601  
Date Paid JAN 03 2012 CK# 10050

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

Usage comparison

	Nov '09	Nov '10	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11
Total kWh used	0	0	0	0	0	0	0	20,131	41,116	34,856	38,826	18,270	3,184	27
Number of days	31	31	32	29	30	31	29	30	29	32	29	30	33	30
Appx. average kWh used/day	0	0	0	0	0	0	0	671	1,417	1,089	1,338	609	96	0

Details of your new charges

Your rate: TOU-PA-B-I  
Billing period: Nov 2 '11 to Dec 2 '11 (30 days)

Delivery charges

Energy-Winter			<i>Your Delivery charges include:</i>
Mid peak	10 kWh x \$0.01222	\$0.12	• <i>-\$0.02 transmission charges</i>
Off peak	17 kWh x \$0.01222	\$0.21	• <i>\$123.90 distribution charges</i>
DWR bond charge	27 kWh x \$0.00505	\$0.14	• <i>\$0.25 public purpose programs charge</i>
Customer charge		\$123.84	• <i>\$0.03 new system generation charge</i>

Generation charges

DWR			<i>Your Generation charges include:</i>
Energy-Winter			• <i>\$0.06 competition transition charge</i>

Mid peak	1 kWh x \$0.03952	\$0.04	<i>Your overall energy charges include:</i>
Off peak	2 kWh x \$0.03952	\$0.08	• <i>\$1.14 franchise fees</i>

SCE			<i>Additional information:</i>
Energy-Winter			• <i>DWR provided 9.673% of the energy you used this month</i>
Mid peak	9 kWh x \$0.05208	\$0.47	• <i>Service voltage: 480 volts</i>
Off peak	15 kWh x \$0.02887	\$0.43	• <i>Winter mid peak: 264.00 hrs</i>

Subtotal of your new charges		\$125.33	• <i>Winter off peak: 469.00 hrs</i>
State tax	27 kWh x \$0.00029	\$0.01	
Your new charges		\$125.34	



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-31-337-4266

Date bill prepared: Jan 12 '12

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

Your account summary

Amount of your last bill	\$125.34
Payment we received on Jan 09 '12 - thank you	-\$125.34
Balance forward	\$0.00
Your new charges	\$123.84
Late payment charge	\$1.13
<b>Total amount you owe by Jan 31 '12</b>	<b>\$124.97</b>

PUMP NAME Dr#1 S&P COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPRD

Compare the electricity you are using

For meter V349N-005360 from Dec 2 '11 to Jan 4 '12  
Total electricity you used this month in kWh

0  
Your next meter read will be on or about Feb 2 '12.

Electricity (kWh)	Demand (kW)
Winter Season	
Mid peak	0
Off peak	0
Total	0

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Farm Tax Yes No  
Date Paid JAN 16 2012 Amt 124.97  
JAN 17 2012  
A/P Entered GL# 6371  
Date Paid JAN 19 2012 CK# 10193

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

Date bill prepared: Feb 3 '12 PUMP NAME Dr #1 COMPANY SF  
INVOICE # POSTED TO SPRD

## Your account summary

Amount of your last bill \$124.97  
Payment we received on Jan 23 '12 - thank you -\$124.97  
Balance forward \$0.00  
Your new charges \$123.84  
Total amount you owe by Feb 22 '12 \$123.84

Farm Tax Yes No  
Date Rec'd 2/7/12 Amt 123.84  
A/P Entered FEB 09 2012 GL# 0371  
Date Paid FEB 09 2012 CK# 10305

## Compare the electricity you are using

For meter V349N-005360 from Jan 4 '12 to Feb 2 '12  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Mar 5 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

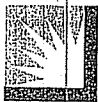
### Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used	0	0	0	0	0	20,131	41,116	34,856	38,826	18,270	3,184	27	0	0
Number of days	29	29	30	31	29	30	29	32	29	30	33	30	33	29
Appx. average kWh used/day	0	0	0	0	0	671	1,417	1,089	1,338	609	96	0	0	0

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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CALANDRI/SONRISE FARMS LP / Page 3 of 6

## Details of your new charges

Your rate: TOU-PA-B-1

Billing period: Jan 4 '12 to Feb 2 '12 (29 days)

### Delivery charges

Customer charge

\$123.84

**Your Delivery charges include:**

- \$123.84 distribution charges

Subtotal of your new charges

\$123.84

Your new charges

\$123.84

**Your overall energy charges include:**

- \$1.12 franchise fees

### Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 423.00 hrs

## Things you should know

### Visit SCE at the World Ag Expo...

Find out about energy saving tips, rebates and programs by visiting SCE at the World Ag Expo, Feb. 14-16 in Tulare, CA. Customers who bring a recent copy of their bill to the SCE booth #IJ25 will receive a free gift, while supplies last.

### DEPARTMENT OF WATER RESOURCES CHANGES...

Due to changes in Department of Water Resources (DWR), you may receive DWR energy credits. The DWR energy credits will be displayed in the "Details of Your New Charges" section of the statement.



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Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245.  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 7 '12

Customer account: 2-31-337-4266

Service account: 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage: Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Feb 13 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by Mar 26 '12</b>	<b>\$123.84</b>

PUMP NAME Dr 1 COMPANY SRE  
INVOICE # \_\_\_\_\_ POSTED TO SPRD

## Compare the electricity you are using

For meter V349N-005360 from Feb 2 '12 to Mar 5 '12  
Total electricity you used this month in kWh

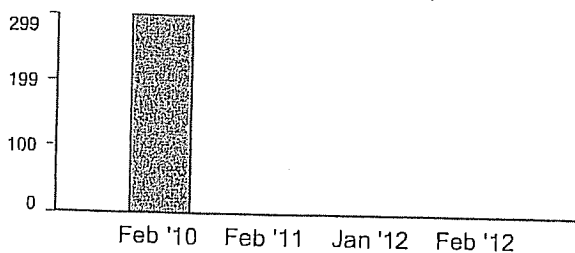
0

Your next meter read will be on or about Apr 3 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

## Your daily average electricity usage (kWh)



Farm Tax Yes No  
Date Rec'd MAR 13 2012 Amt 123.84  
A/P Entered MAR 14 2012 GL# 6371  
Date Paid MAR 16 2012 CK# 10468

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used	8,958	0	0	0	20,131	41,116	34,856	38,826	18,270	3,184	27	0	0	0
Number of days	30	30	31	29	30	29	32	29	30	33	30	33	29	32
Appx. average kWh used/day	298	0	0	0	671	1,417	1,089	1,338	609	96	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Feb 2 '12 to Mar 5 '12 (32 days)

Delivery charges

Customer charge

Subtotal of your new charges

Your new charges

\$123.84

\$123.84

\$123.84

**Your Delivery charges include:**

- \$123.84 distribution charges

**Your overall energy charges include:**

- \$1.12 franchise fees

**Additional information:**

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 495.00 hrs



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CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Customer account 2-31-337-4266

Service account 3-033-0687-73

Date bill prepared: Apr 5 '12

42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Mar 19 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by Apr 24 '12</b>	<b>\$123.84</b>

PUMP NAME Dr# 1 SFF COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPRD

## Compare the electricity you are using

For meter V349N-005360 from Mar 5 '12 to Apr 3 '12

Total electricity you used this month in kWh

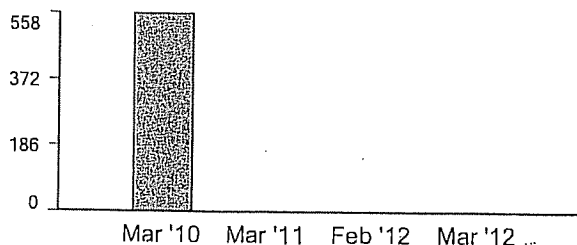
0

Your next meter read will be on or about May 2 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW.  
Reactive demand is 0 kVar

## Your daily average electricity usage (kWh)



Farm Tax ☒ Yes ☐ No  
Date Rec'd APR 09 2012 Amt 123.84  
A/P Entered APR 11 2012 GL# 10371  
Date Paid APR 12 2012 CK# 101000

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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CALANDRI/SONRISE FARMS LP / Page 3 of 3

### Usage comparison

	Mar '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used	17,284	0	0	20,131	41,116	34,856	38,826	18,270	3,184	27	0	0	0	0
Number of days	31	31	29	30	29	32	29	30	33	30	33	29	32	29
Appx. average kWh used/day	557	0	0	671	1,417	1,089	1,338	609	96	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Mar 5 '12 to Apr 3 '12 (29 days)

#### Delivery charges

Customer charge

Subtotal of your new charges

Your new charges

\$123.84

\$123.84

\$123.84

**Your Delivery charges include:**

- \$123.84 distribution charges

**Your overall energy charges include:**

- \$1.12 franchise fees

**Additional information:**

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 422.00 hrs

### Things you should know

#### ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR...

Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail [EEC-IRegistration@sce.com](mailto:EEC-IRegistration@sce.com) or call 1-800-336-2822.



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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 4 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Apr 16 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by May 23 '12</b>	<b>\$123.84</b>

PUMP NAME DR #1 SELF COMPANY  
INVOICE #                      POSTED TO SPRD

## Compare the electricity you are using

For meter V349N-005360 from Apr 3 '12 to May 2 '12  
Total electricity you used this month in kWh

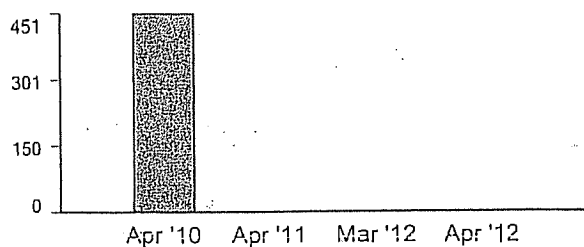
0

Your next meter read will be on or about Jun 1 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Your daily average electricity usage (kWh)



Farm Tax Yes No  
Date Rec'd MAY 10 2012 Amt 123.84  
A/P Entered MAY 15 2012 GL# 10391  
Date Paid MAY 17 2012 CK# 10777

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used	13,086	0	20,131	41,116	34,856	38,826	18,270	3,184	27	0	0	0	0	0
Number of days	29	29	30	29	32	29	30	33	30	33	29	32	29	29
Appx. average kWh used/day	451	0	671	1,417	1,089	1,338	609	96	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Apr 3 '12 to May 2 '12 (29 days)

#### Delivery charges

Customer charge \$123.84

Subtotal of your new charges \$123.84

Your new charges \$123.84

#### Your Delivery charges include:

- \$123.84 distribution charges

#### Your overall energy charges include:

- \$1.12 franchise fees

#### Additional information:

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 423.00 hrs

### Things you should know

#### PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

#### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).



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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 5 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on May 21 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by Jun 25 '12</b>	<b>\$123.84</b>

PUMP NAME Dr 1 SLF COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPRD

## Compare the electricity you are using

For meter V349N-005360 from May 2 '12 to Jun 1 '12  
Total electricity you used this month in kWh

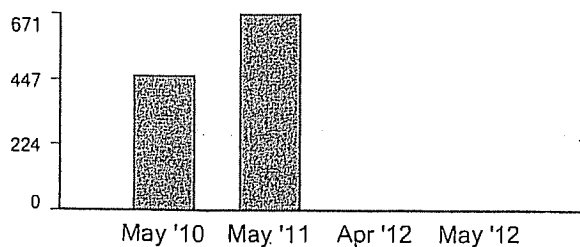
0

Your next meter read will be on or about Jul 2 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
<b>Total</b>	<b>0</b>	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Your daily average electricity usage (kWh)



Farm Tax Yes No  
Date Rec'd JUN 06 2012 Amt 123.84  
A/P Entered JUN 13 2012 GL# 6371  
Date Paid JUN 15 2012 CK# 10949

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used	13,896	20,131	41,116	34,856	38,826	18,270	3,184	27	0	0	0	0	0	0
Number of days	30	30	29	32	29	30	33	30	33	29	32	29	29	30
Appx. average kWh used/day	463	671	1,417	1,089	1,338	609	96	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: May 2 '12 to Jun 1 '12 (30 days)

#### Delivery charges

Customer charge

\$123.84

Subtotal of your new charges

\$123.84

Your new charges

\$123.84

**Your Delivery charges include:**

- \$123.84 distribution charges

**Your overall energy charges include:**

- \$1.12 franchise fees

**Additional information:**

- Service voltage: 480 volts
- Winter mid peak: 273.00 hrs
- Winter off peak: 447.00 hrs

### Things you should know

#### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

#### You may notice a change in your billing statement...

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).



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Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week.

Date bill prepared: Jul 5 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Jun 18 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by Jul 24 '12</b>	<b>\$123.84</b>

PUMP NAME Dr #1 SELF COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPAC

## Compare the electricity you are using

For meter V349N-005360 from Jun 1 '12 to Jul 2 '12  
Total electricity you used this month in kWh

Your next meter read will be on or about Aug 1 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
<b>Total</b>	<b>0</b>	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Farm Tax Yes No

Date Rec'd JUL 09 2012 Amt 123.84

AP Entered JUL 11 2012 GL# 6054

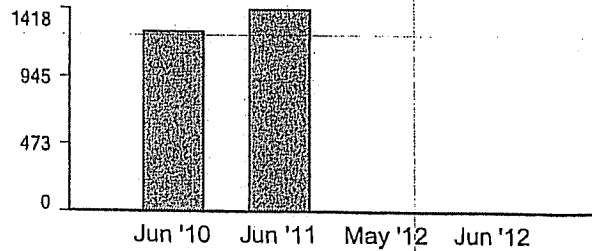
Date Paid JUL 12 2012 CK# \_\_\_\_\_

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



### Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used	38,694	41,116	34,856	38,826	18,270	3,184	27	0	0	0	0	0	0	0
Number of days	29	29	32	29	30	33	30	33	29	32	29	29	30	31
Appx. average kWh used/day	1,265	1,417	1,089	1,338	609	96	0	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jun 1 '12 to Jul 2 '12 (31 days)

#### Delivery charges

Customer charge	\$123.84
Subtotal of your new charges	\$123.84
Your new charges	\$123.84

#### Your Delivery charges include:

- \$123.84 distribution charges

#### Your overall energy charges include:

- \$1.12 franchise fees

#### Additional information:

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 429.00 hrs

### Things you should know

#### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).



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www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 3 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Jul 16 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$123.84
<b>Total amount you owe by Aug 22 '12</b>	<b>\$123.84</b>

PUMP NAME Dr #1 SCE COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPED

## Compare the electricity you are using

For meter V349N-005360 from Jul 2 '12 to Aug 1 '12  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Aug 30 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Farm Tax Yes No  
Date Recd AUG 08 2012 Amt 123.84  
A/P Ent AUG 09 2012 GL# 6371  
Date Paid AUG 10 2012 CK# 11257

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

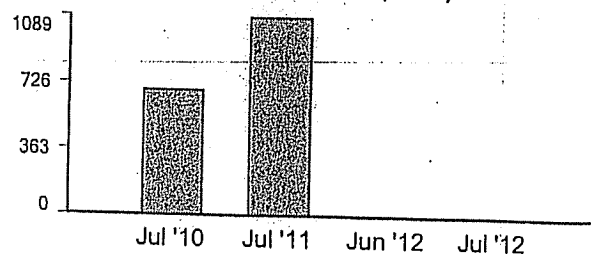


SOUTHERN CALIFORNIA  
**EDISON®**

An EDISON INTERNATIONAL® Company

CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Your daily average electricity usage (kWh)



### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used	22,113	34,856	38,826	18,270	3,184	27	0	0	0	0	0	0	0	0
Number of days	32	32	29	30	33	30	33	29	32	29	29	30	31	30
Appx. average kWh used/day	691	1,089	1,338	609	96	0	0	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Jul 2 '12 to Aug 1 '12 (30 days)

#### Delivery charges

Customer charge

\$123.84

Subtotal of your new charges

\$123.84

Your new charges

\$123.84

#### Your Delivery charges include:

- \$123.84 distribution charges

#### Your overall energy charges include:

- \$1.12 franchise fees

#### Additional information:

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 405.00 hrs

### Things you should know

#### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

#### You may notice a change in your billing statement...

Effective 8/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 8/1/2012 and the second line item reflects the rates after 8/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).



SOUTHERN CALIFORNIA  
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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245.  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 1 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$123.84
Payment we received on Aug 13 '12 - thank you	-\$123.84
Balance forward	\$0.00
Your new charges	\$126.47
<b>Total amount you owe by Sep 20 '12</b>	<b>\$126.47</b>

PUMP NAME Dr # 1 Self COMPANY  
INVOICE # 12647 POSTED TO SPFV

## Compare the electricity you are using

For meter V349N-005360 from Aug 1 '12 to Aug 30 '12  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Oct 1 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Farm Tax Yes No  
Date Rec'd SEP 04 2012 amt 126.47  
A/P Entered SEP 06 2012 GL# 6371  
Date Paid SEP 07 2012 CK# 11432

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

14-5741

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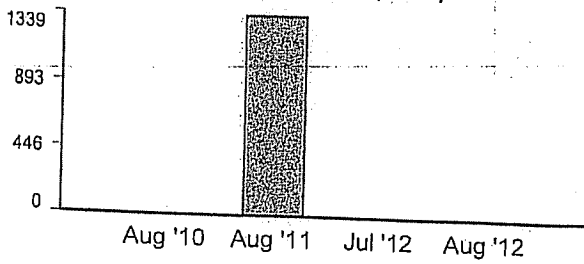


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**EDISON®**

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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Your daily average electricity usage (kWh)



### Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used	0	38,826	18,270	3,184	27	0	0	0	0	0	0	0	0	0
Number of days	29	29	30	33	30	33	29	32	29	29	30	31	30	29
Appx. average kWh used/day	0	1,338	609	96	0	0	0	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 1 '12 to Aug 30 '12 (29 days)

#### Delivery charges

Customer charge

\$126.47

Subtotal of your new charges

\$126.47

Your new charges

\$126.47

#### Your Delivery charges include:

- \$126.47 distribution charges

#### Your overall energy charges include:

- \$1.15 franchise fees

#### Additional Information:

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 381.00 hrs



SOUTHERN CALIFORNIA  
**EDISON®**

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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 3 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73

42201 60TH STE  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$126.47
Payment we received on Sep 12 '12 - thank you	-\$126.47
Balance forward	\$0.00
Your new charges	\$126.47
<b>Total amount you owe by Oct 22 '12</b>	<b>\$126.47</b>

PUMP NAME DR#1 SCE COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPRD

## Compare the electricity you are using

For meter V349N-005360 from Aug 30 '12 to Oct 1 '12  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Nov 1 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
<b>Total</b>	<b>0</b>	

Maximum demand is 0 kW  
Reactive demand is 0 kVar

Farm Tax Yes No  
Date Rec'd OCT 08 2012 Amt 126.47  
A/P Entered OCT 11 2012 GL# 6371  
Date Paid OCT 12 2012 CK# 11664

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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Tear here



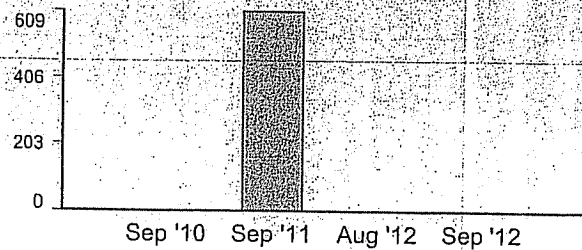


SOUTHERN CALIFORNIA  
**EDISON®**

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CALANDRI/SONRISE FARMS LP / Page 3 of 8

### Your daily average electricity usage (kWh)



### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used	0	18,270	3,184	27	0	0	0	0	0	0	0	0	0	0
Number of days	30	30	31	30	31	29	32	29	29	30	31	30	29	32
Appx. average kWh used/day	0	609	96	0	0	0	0	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Aug 30 '12 to Oct 1 '12 (32 days)

#### Delivery charges

Customer charge

\$126.47

#### Your Delivery charges include:

- \$126.47 distribution charges

Subtotal of your new charges

\$126.47

Your new charges

\$126.47

#### Your overall energy charges include:

- \$1.15 franchise fees

#### Additional information:

- Service voltage: 480 volts
- Summer on peak: 126.00 hrs
- Summer mid peak: 189.00 hrs
- Summer off peak: 453.00 hrs

### Things you should know

#### SUMMER HEAT WAVE...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit [www.sce.com/business/highbill](http://www.sce.com/business/highbill).

#### SCHOLARSHIPS AVAILABLE FOR COLLEGE-BOUND STUDENTS...

Edison International is awarding \$40,000 scholarships to high school pursuing college degrees in science or math. Apply between 10/01/12-01/10/13. For more information, visit <https://www.scholarshipamerica.org/edisonscholars>.

#### You may notice a change in your billing statement...

Effective 10/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 10/1/2012 and the second line item reflects the rates after 10/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).

For billing and service inquiries call 1-800-896-1245  
Mon - Fri 7 a.m. to 7 p.m., and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week.

Date bill prepared: Nov 3 '12

Customer account 2-31-337-4266

Service account 3-033-0687-73  
42201 60TH ST E  
LANCASTER, CA 93534

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$126.47
Payment we received on Oct 18 '12 - thank you	-\$126.47
Balance forward	\$0.00
Your new charges	\$126.47
<b>Total amount you owe by Nov 26 '12</b>	<b>\$126.47</b>

PUMP NAME Dr #1 SELF COMPANY  
INVOICE # \_\_\_\_\_ POSTED TO SPPL

## Compare the electricity you are using

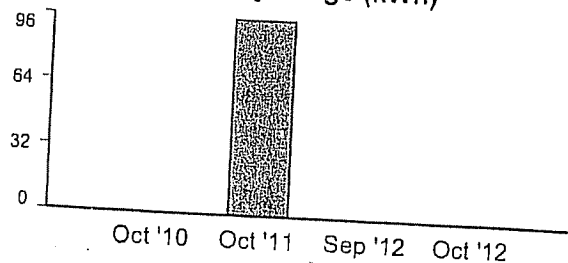
For meter V349N-005360 from Oct 1 '12 to Nov 1 '12  
Total electricity you used this month in kWh

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
<b>Total</b>	<b>0</b>	

Your next meter read will be on or about Dec 4 '12.

Maximum demand is 0 kW  
Reactive demand is 0 kVar

## Your daily average electricity usage (kWh)



Farm Tax 11/5 Yes No  
Date Rec'd 11/5 Amt 126.47  
A/P Entered NOV 08 2012 GL# 6371  
Date Paid NOV 09 2012 CK# 11849

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Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used	0	3,184	27	0	0	0	0	0	0	0	0	0	0	0
Number of days	32	33	30	33	29	32	29	29	30	31	30	29	32	31
Appx. average kWh used/day	0	96	0	0	0	0	0	0	0	0	0	0	0	0

### Details of your new charges

Your rate: TOU-PA-B-I

Billing period: Oct 1 '12 to Nov 1 '12 (31 days)

#### Delivery charges

Customer charge

\$126.47

Subtotal of your new charges

\$126.47

Your new charges

\$126.47

#### Your Delivery charges include:

- \$126.47 distribution charges

#### Your overall energy charges include:

- \$1.15 franchise fees

#### Additional information:

- Service voltage: 480 volts
- Winter mid peak: 299.00 hrs
- Winter off peak: 445.00 hrs

Customer and Service Address

SONRISE FARMS

42201 60TH ST E

LANCASTER, CA 93535

Date Bill Prepared

Jan 14, 2000

Next Meter Read on or about

Feb 02, 2000 ✓

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-015-0771-37 52-36-005-7320-01 TOU-PA-B



Update

Amount of Previous Statement 12/03/99

\$3,843.90

Payment received 12/27/99 - Thank you

\$ (265.10)

Late Payment Charge Adjustment

\$ (183.93) ✓

Late Payment Charge Adjustment

\$ (182.29) ✓

Late Payment Charge Adjustment

\$ (180.66) ✓

Late Payment Charge Adjustment

\$ (32.21) ✓

Late Payment Charge Adjustment

\$ (31.92) ✓

Previous Charges Due Immediately . . . . . \$

2,967.7

Current Charges:

Late Payment Charge ( \$3,578.80 x 0.90%) \$32.21

Current Charges Subtotal . . . . . \$

32.21

## Summary



Service / Billing Period - 12/02/99 to 01/03/00 ( 32 days ) - Winter Season

Facilities Rel Demand

154 kW x \$2.85000

\$ 438.90

Demand Charge Total

\$ 438.90

Winter Mid Peak

13,720 kWh x \$0.08503

1,166.61

Winter Off Peak

15,200 kWh x \$0.03952

600.70

Current Energy Bill

\$ 1,767.31

Customer Charge

42.80

Current Billing Detail Subtotal . . . . .

\$ 2,249.01

State Tax

28,920 kWh x \$0.00020

5.78

Current amount must be paid by 02/02/00

\$2,287.0

Your Account's Total Balance Due

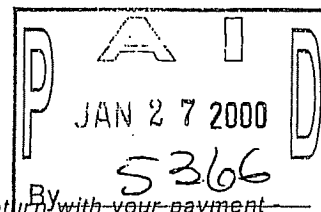
\$5,254.7

\$ 70.46 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$18.19

Average PX Energy Charge during this period was : 3.31 cents/kWh



Service Address

ARMS

H ST E

STR CA 93535

Date Bill Prepared

Jan 14, 2000

Next Meter Read on or about

Feb 02, 2000

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

015-0771-37 52-36-005-7320-01 TOU-PA-B

## Detail

CTC Charges	\$	708.09
PX Energy Charge (1)		957.70
Transmission Charges		2.98
Distribution Charges		488.57
Nuclear Decommissioning Charges		12.72
Public Purpose Program Charges		75.48
Other Charges		9.25
Other Current Charges		32.21
Current Amount Due	\$	2,287.00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	12/02/99	01/03/00			
	01710	02433			
Mid Peak	12/02/99	01/03/00	723	40	28,920 kWh
	00486	00829	343	40	13,720 kWh
Off Peak	12/02/99	01/03/00			
	00869	01249	380	40	15,200 kWh

## Demand Meter Information

Maximum Demand: 154.0 kW

## Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	28,920.00	19,280.00
Number of days	32	30
Average usage per day	903.75	642.67



## Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

EDISON

An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address  
SE FARMS  
71 60TH ST E  
INCASTR CA 93535

Date Bill Prepared  
Feb 03, 2000  
Next Meter Read on or about  
March 03, 2000

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Old Account #      Rate Schedule  
**3-015-0771-37**      **52-36-005-7320-01**      **TOU-PA-B**



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002089	01/03/00	02/01/00			
	02433	02433	0	40	0 kWh
Mid Peak	01/03/00	02/01/00			
	00829	00829	0	40	0 kWh
Off Peak	01/03/00	02/01/00			
	01249	01249	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
12/17/99	18:45	18:45	Winter	Mid Peak	153 kW
12/15/99	07:30	07:30	Winter	Off Peak	154 kW

Demand Meter Information  
Maximum Demand : 154.0 kW

Usage Comparison			This Year	Last Year
kilowatthour (kWh) used			.00	19,280.00
Number of days			29	30
Average usage per day			.00	642.67



## Message

Not Just Energy...  
We are committed to delivering you creative energy services  
that add to your comfort and convenience.



Southern California Edison Company  
An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

13

Customer and Service Address  
**SONRISE FARMS**  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
May 03, 2000  
Next Meter Read on or about  
June 01, 2000

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account  
**3-015-0771-37**

Rate Schedule  
TOU-PA-B

*Boat*  
*\$512*



### Update

Amount of Previous Statement 04/01/00 \$5,307.17  
Payment received 04/17/00 - Thank you \$ (2,307.17)  
Previous Charges Due Immediately . . . . . \$ **3,000.00**

### Summary



Service / Billing Period - 03/31/00 to 05/01/00 ( 31 days ) - Winter Season

Facilities Rel Demand	154 kW	x \$2.85000	\$ 438.90
Demand Charge Total			\$ 438.90
Winter Mid Peak	26,800 kWh	x \$0.08503	2,278.80
Winter Off Peak	20,120 kWh	x \$0.03952	795.14
Current Energy Bill			\$ 3,073.94
Customer Charge			42.80
Electric Deferred Refund			(79.68)
Current Billing Detail Subtotal			\$ 3,475.96
State Tax	46,920 kWh	x \$0.00020	9.38
<b>Current amount must be paid by 05/22/00</b>			<b>\$3,485.34</b>
<b>Your Account's Total Balance Due</b>			<b>\$6,485.34</b>

\$ 112.43 is your daily average cost this period  
Service Voltage : 480 Volts  
Of your total charges, Franchise Fees represents : \$28.11  
Average PX Energy Charge during this period was : 3.55 cents/kWh

### Detail

CTC Charges	
PX Energy Charge (1)	242.68
Transmission Charges	665.69
Distribution Charges	(13.08)
Nuclear Decommissioning Charges	511.62
Public Purpose Program Charges	20.64
Other Charges	122.46
Electric Deferred Refund	15.01
	(79.68)
Current Amount Due	\$ 3,485.34

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company  
An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Address

Date Bill Prepared

May 03, 2000

Next Meter Read on or about

June 01, 2000

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 396-1245**

Service Account

**3-015-0771-37**

Rate Schedule

TOU-PA-B



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	03/31/00	05/01/00			
	03289	04462	1173	40	46,920 kWh
Mid Peak	03/31/00	05/01/00			
	01161	01831	670	40	26,800 kWh
Off Peak	03/31/00	05/01/00			
	01773	02276	503	40	20,120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/17/00	13:30	13:30	Winter	Mid Peak	154 kW
04/04/00	07:15	07:15	Winter	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 154.0 kW

### Usage Comparison

kilowatthour (kWh) used  
Number of days  
Average usage per day

This Year

46,920.00

31

1,513.55

Last Year

No

Comparable

Usage



## Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

\* \* \* \* \*

### ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.



## Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

## Date Bill Prepared

June 08, 2000

Next Meter Read on or about

June 30, 2000

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

## Service Account

3-015-0771-37

## Rate Schedule

TOU-PA-B



Update

Amount of Previous Statement 05/03/00

\$6,485.34

Payment received 05/15/00 - Thank you

\$ (3,485.34)

Previous Charges Due Immediately . . . . . \$

3,000.00

## Summary



Service / Billing Period - 05/01/00 to 05/31/00 ( 30 days ) - Winter Season

Facilities Rel Demand 153 kW x \$2.85000 \$ 436.05

Demand Charge Total \$ 436.05

Winter Mid Peak 15,400 kWh x \$0.08503 1,309.46

Winter Off Peak 33,840 kWh x \$0.03952 1,337.36

Current Energy Bill \$ 2,646.82

Customer Charge 42.80

Current Billing Detail Subtotal . . . . . \$ 3,125.67

State Tax 49,240 kWh x \$0.00020 9.85

**Current amount must be paid by 06/27/00 \$3,135.52****Your Account's Total Balance Due****\$6,135.52**

\$ 104.52 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$25.28

Average PX Energy Charge during this period was : 5.04 cents/kWh

## Detail

CTC Charges	(9.79)
PX Energy Charge (1)	2,482.20
Transmission Charges	(24.07)
Distribution Charges	511.23
Nuclear Decommissioning Charges	21.67
Public Purpose Program Charges	128.52
Other Charges	15.76
<b>Current Amount Due</b>	<b>\$ 3,135.52</b>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -





Southern California Edison Company  
An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
July 01, 2000  
Next Meter Read on or about  
Aug 01, 2000

Service Account  
3-015-0771-37

Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**



### Update

Amount of Previous Statement 06/08/00 \$6,135.52  
Payment received 06/24/00 - Thank you \$ (3,135.52)  
Previous Charges Due Immediately . . . . . \$ 3,000.00

### Summary



Service / Billing Period - 05/31/00 to 06/30/00 ( 30 days ) - Winter/Summer Season

Facilities Rel Demand	153 kW	x \$2.85000	\$ 436.05
Summer On Peak	151 kW	x \$9.00000 x 26/30 days	1,177.80

Demand Charge Total \$ 1,613.85

Summer On Peak	16,720 kWh	x \$0.11229	1,877.49
Summer Mid Peak	25,240 kWh	x \$0.07256	1,831.41
Summer Off Peak	51,880 kWh	x \$0.03952	2,050.30
Winter Mid Peak	3,880 kWh	x \$0.08503	329.92
Winter Off Peak	5,920 kWh	x \$0.03952	233.96

Current Energy Bill \$ 6,323.08

Customer Charge 42.80

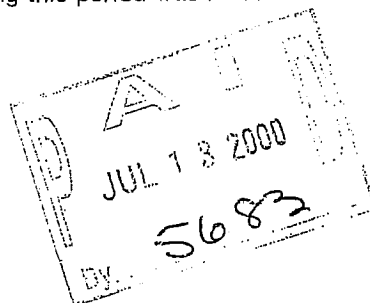
Current Billing Detail Subtotal . . . . . \$ 7,979.73

State Tax 103,640 kWh x \$0.00020 20.73

**Current amount must be paid by 07/20/00 \$8,000.46**

**Your Account's Total Balance Due \$11,000.46**

\$ 266.68 is your daily average cost this period  
Service Voltage : 480 Volts  
Of your total charges, Franchise Fees represents : \$64.53  
Average PX Energy Charge during this period was : 9.48 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Average usage per day

3,454.67

Usage



### Message

Not Just Energy...  
We are committed to delivering you creative energy services  
that add to your comfort and convenience.

Service Address  
MS  
ST E  
STR CA 93535

Date Bill Prepared  
July 01, 2000  
Next Meter Read on or about  
Aug 01, 2000

Service Account  
**3-015-0771-37**

Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

### Detail

CTC Charges	\$	(3,421.53)
PX Energy Charge (1)		9,826.74
Transmission Charges		86.64
Distribution Charges		1,159.34
Nuclear Decommissioning Charges		45.60
Public Purpose Program Charges		270.50
Other Charges		33.17
<b>Current Amount Due</b>	<b>\$</b>	<b>8,000.46</b>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



### Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002089	05/31/00	06/30/00			
	00395	02986	2591	40	103,640 kWh
On Peak	06/04/00	06/30/00			
	00000	00418	418	40	16,720 kWh
Mid Peak	06/04/00	06/30/00			
	00208	00839	631	40	25,240 kWh
Off Peak	06/04/00	06/30/00			
	00432	01729	1297	40	51,880 kWh
Mid Peak	05/31/00	06/04/00			
	00111	00208	97	40	3,880 kWh
Off Peak	05/31/00	06/04/00			
	00284	00432	148	40	5,920 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/08/00	18:00	18:00	Summer	On Peak	151 kW
06/12/00	22:45	22:45	Summer	Mid Peak	152 kW
06/11/00	02:15	02:15	Summer	Off Peak	153 kW
06/01/00	19:00	19:00	Winter	Mid Peak	151 kW
06/02/00	06:45	06:45	Winter	Off Peak	152 kW

#### Demand Meter Information

Maximum Demand : 153.0 kW

#### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	103,640.00	No
Number of days	30	Comparable
Average usage per day	3,454.67	Usage



### Message

Not Just Energy...  
We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company  
An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Aug 01, 2000  
Next Meter Read on or about  
Aug 30, 2000

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rate Schedule

TOU-PA-B

*Bolt  
8/3*



Update

Amount of Previous Statement 07/01/00

\$11,000.46

Payment received 07/17/00 - Thank you

\$ (8,000.46)

Previous Charges Due Immediately ..... \$

3,000.01

Current Charges:

Late Payment Charge ( \$3,000.00 x 0.90% ) \$27.00

Current Charges Subtotal ..... \$

27.00

Summary



Service / Billing Period - 06/30/00 to 07/31/00 ( 31 days ) - Summer Season

Facilities Rel Demand  
Summer On Peak

153 kW x \$2.85000  
151 kW x \$9.00000

\$ 436.05  
1,359.00

Demand Charge Total

\$ 1,795.05

Summer On Peak  
Summer Mid Peak  
Summer Off Peak

15,120 kWh x \$0.11229  
20,960 kWh x \$0.07256  
45,520 kWh x \$0.03952

1,697.82  
1,520.86  
1,798.95

Current Energy Bill

\$ 5,017.63

Customer Charge

42.80

Current Billing Detail Subtotal

..... \$ 6,855.48

State Tax

81,600 kWh x \$0.00020

16.32

Current amount must be paid by 08/21/00

6871.80

\$6,898.8

Your Account's Total Balance Due

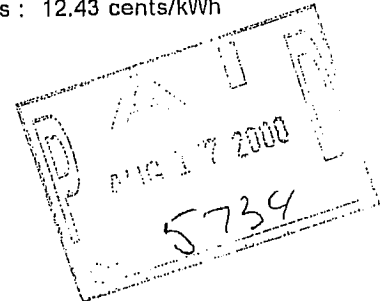
\$9,898.8

\$ 221.67 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$55.44

Average PX Energy Charge during this period was : 12.43 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Southern California Edison Company  
An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Address

93535

Account

0771-37

Date Bill Prepared

Aug 01, 2000

Next Meter Read on or about

Aug 30, 2000

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

### Detail

CTC Charges	\$	(4,889.57)
PX Energy Charge (1)		10,144.38
Transmission Charges		114.60
Distribution Charges		1,227.40
Nuclear Decommissioning Charges		35.90
Public Purpose Program Charges		212.98
Other Charges		26.11
Other Current Charges		27.00
Current Amount Due	\$	6,898.80

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



### Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	06/30/00	07/31/00			
	02986	05026	2040	40	81,600 kWh
On Peak	06/30/00	07/31/00			
	00418	00796	378	40	15,120 kWh
Mid Peak	06/30/00	07/31/00			
	00839	01363	524	40	20,960 kWh
Off Peak	06/30/00	07/31/00			
	01729	02867	1138	40	45,520 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/03/00	15:00	15:00	Summer	On Peak	151 kW
07/26/00	21:45	21:45	Summer	Mid Peak	152 kW
07/26/00	06:15	06:15	Summer	Off Peak	153 kW

#### Demand Meter Information

Maximum Demand : 153.0 kW

#### Usage Comparison

kilowatthour (kWh) used  
Number of days  
Average usage per day

81,600.00

31

2,632.26

—Last Year—  
No

Comparable  
Usage



### Message

Not Just Energy..

We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Sept 30, 2000  
Next Meter Read on or about  
Oct 31, 2000

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rate Schedule

TOU-PA-B



Update

Credit from Previous Billing 08/31/00

\$ (196.28)

Account Credit Balance . . . . . \$

(196.21)

Summary



Service / Billing Period - 08/30/00 to 09/29/00 ( 30 days ) - Summer Season

Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Summer On Peak	150 kW	x \$9.00000	1,350.00

Demand Charge Total	\$ 1,783.20
---------------------	-------------

Summer On Peak	3,680 kWh	x \$0.11229	413.23
Summer Mid Peak	6,080 kWh	x \$0.07256	441.16
Summer Off Peak	14,920 kWh	x \$0.03952	589.64

Current Energy Bill	\$ 1,444.03
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Customer Charge	42.80
-----------------	-------

Current Billing Detail Subtotal	\$ 3,270.03
---------------------------------	-------------

State Tax	24,680 kWh x \$0.00020	4.94
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<b>Current amount must be paid by 10/19/00</b>	<b>\$3,274.97</b>
--	-------------------

<b>Your Account's Total Balance Due</b>	<b>\$3,078.61</b>
---	-------------------

\$ 109.17 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$26.44

Average PX Energy Charge during this period was : 13.08 cents/kWh

Detail

CTC Charges	(1,333.05)
PX Energy Charge (1)	8,227.01
Transmission Charges	136.96
Distribution Charges	1,160.88
Nuclear Decommissioning Charges	10.86
Public Purpose Program Charges	64.41
Other Charges	7.90

Current Amount Due	\$ 3,274.97
--------------------	-------------

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

SUN

AN EDISON INTERNATIONAL<sup>SM</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address:  
RISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
Sept 30, 2000  
Next Meter Reading on or about  
Oct 31, 2000

Service Account  
3-015-0771-37

Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**



### Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	08/30/00	09/29/00			
On Peak	06047	06664	617	40	24,680 kWh
Mid Peak	00973	01065	92	40	3,680 kWh
Off Peak	08/30/00	09/29/00			
	01584	01736	152	40	6,080 kWh
	08/30/00	09/29/00			
	03490	03863	373	40	14,920 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
09/26/00	15:15	15:15	Summer	On Peak	150 kW
08/31/00	22:30	22:30	Summer	Mid Peak	150 kW
09/23/00	07:45	07:45	Summer	Off Peak	152 kW

#### Demand Meter Information

Maximum Demand : 152.0 kW

#### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	24,680.00	19,280.00
Number of days	30	30
Average usage per day	822.67	642.67



### Message

Not Just Energy...  
We are committed to delivering you creative energy services  
that add to your comfort and convenience.



## Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

## Date Bill Prepared

Nov 01, 2000

Next Meter Read on or about

Dec 01, 2000

## Service Account

3-015-0771-37

## Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



## Update

Amount of Previous Statement 09/30/00

\$3,078.69

Payment received 10/16/00 - Thank you

\$ (3,078.69)

Account Balance..... \$

0.0

## Summary



Service / Billing Period - 09/29/00 to 10/30/00 ( 31 days ) - Summer/Winter Season

Facilities Rel Demand	150 kW	x \$2.85000	\$	427.50
Summer On Peak	16 kW	x \$9.00000 x 2/31 days		9.29

Demand Charge Total \$ 436.79

Summer Mid Peak	720 kWh	x \$0.07256		52.24
Summer Off Peak	3,680 kWh	x \$0.03952		145.43
Winter Off Peak	880 kWh	x \$0.03952		34.78

Current Energy Bill \$ 232.45

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 712.04

State Tax 5,280 kWh x \$0.00020 1.06

**Current amount must be paid by 11/20/00 \$713.1**

\$ 23.00 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$5.76

Average PX Energy Charge during this period was : 9.43 cents/kWh

## Detail

CTC Charges	\$	(269.11)
PX Energy Charge (1)		497.84
Transmission Charges		4.81
Distribution Charges		461.76
Nuclear Decommissioning Charges		12.33
Public Purpose Program Charges		13.78
Other Charges		1.69

Current Amount Due \$ 713.10

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Customer and Service Address  
**RISE FARMS**  
 42201 60TH ST E  
 LANCASTER CA 93535

Date Bill Prepared  
 Nov 01, 2000  
 Next Meter Read on or about  
 Dec 01, 2000

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account  
**3-015-0771-37**

Rate Schedule  
 TOU-PA-B

**Usage**

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	09/29/00	10/30/00			
On Peak	06664	06796	132	40	5,280 kWh
Mid Peak	01065	01065	0	40	0 kWh
Off Peak	01736	01754	18	40	720 kWh
Mid Peak	03863	03955	92	40	3,680 kWh
Off Peak	01754	01754	0	40	0 kWh
	03955	03977	22	40	880 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
09/29/00	18:00	18:00	Summer	On Peak	16 kW
09/29/00	18:15	18:15	Summer	Mid Peak	148 kW
09/30/00	06:15	06:15	Summer	Off Peak	150 kW
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
10/01/00	00:15	00:15	Winter	Off Peak	150 kW

**Demand Meter Information**

Maximum Demand : 150.0 kW

Usage Comparison	This Year	Last Year
kilowatthour (kWh) used	5,280.00	No
Number of days	31	Comparable
Average usage per day	170.32	Usage

**Message**

**MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER!**  
 Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.

Service Address  
STE  
R CA 93535

Date Bill Prepared  
Dec 02, 2000  
Next Meter Read on or about  
Jan 03, 2001

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account  
**3-015-0771-37**

Rate Schedule  
TOU-PA-B



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	10/30/00	12/01/00			
	06796	07556	760	40	30,400 kWh
Mid Peak	10/30/00	12/01/00			
	01754	02155	401	40	16,040 kWh
Off Peak	10/30/00	12/01/00			
	03977	04336	359	40	14,360 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
11/21/00	16:15	16:15	Winter	Mid Peak	154 kW
11/23/00	01:00	01:00	Winter	Off Peak	154 kW

### Demand Meter Information

Maximum Demand : 154.0 kW

### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	30,400.00	No
Number of days	32	Comparable
Average usage per day	950.00	Usage



## Message

Not Just Energy...  
We are committed to delivering you creative energy services  
that add to your comfort and convenience.



EDISON INTERNATIONAL Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

# Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

# Date Bill Prepared

Jan 04, 2001

Next Meter Read on or about  
Feb 01, 2001

# Service Account

3-015-0771-37

# Rate Schedule

TOU-PA-B

# Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



# Update

Amount of Previous Statement 12/02/00

\$2,419.17

Payment received 12/16/00 - Thank you

\$ (2,419.17)

Account Balance..... \$

0.01

# Summary



Service / Billing Period - 12/01/00 to 01/03/01 ( 33 days ) - Winter Season

Facilities Rel Demand 152 kW x \$2.85000 \$ 433.20

Demand Charge Total \$ 433.20

Winter Mid Peak 7,280 kWh x \$0.08503 619.02  
Winter Off Peak 6,280 kWh x \$0.03952 248.19

Current Energy Bill \$ 867.21

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 1,343.21

State Tax 13,560 kWh x \$0.00020 2.71

**Current amount must be paid by 01/23/01 \$1,345.92**

\$ 40.79 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$10.86

Average PX Energy Charge during this period was : 26.81 cents/kWh

# Detail

CTC Charges \$ (2,807.53)  
PX Energy Charge (1) 3,635.92  
Transmission Charges 0.52  
Distribution Charges 471.31  
Nuclear Decommissioning Charges 5.97  
Public Purpose Program Charges 35.39  
Other Charges 4.34

Current Amount Due \$ 1,345.92

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Service Address  
FARMS  
60TH ST E  
WINCASTR CA 93535

Service Account  
**3-015-0771-37**

Date Bill Prepared  
Jan 04, 2001  
Next Meter Read on or about  
Feb 01, 2001

Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**



### Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002089	12/01/00	01/03/01			
	07556	07895	339	40	13,560 kWh
Mid Peak	12/01/00	01/03/01			
	02155	02337	182	40	7,280 kWh
Off Peak	12/01/00	01/03/01			
	04336	04493	157	40	6,280 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
12/04/00	17:30	17:30	Winter	Mid Peak	152 kW
12/04/00	21:15	21:15	Winter	Off Peak	152 kW

#### Demand Meter Information

Maximum Demand : 152.0 kW

#### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	13,560.00	28,920.00
Number of days	33	32
Average usage per day	410.91	903.75



### Message

Not Just Energy...  
We are committed to delivering you creative energy services  
that add to your comfort and convenience.



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

### Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

### Date Bill Prepared

Feb 01, 2001  
Next Meter Read on or about  
March 05, 2001

### Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account  
**3-015-0771-37**

Rate Schedule *Boat*  
TOU-PA-B *160*



### Update

Amount of Previous Statement 01/04/01

\$1,345.92

Payment received 01/22/01 - Thank you

\$ (1,345.92)

Account Balance..... \$

0.00

### Summary



Service / Billing Period - 01/03/01 to 01/31/01 ( 28 days ) - Winter Season

Facilities Rel Demand	77 kW	x \$2.85000	\$	219.45
-----------------------	-------	-------------	----	--------

Demand Charge Total			\$	219.45
---------------------	--	--	----	--------

Customer Charge				42.80
-----------------	--	--	--	-------

Current Billing Detail Subtotal			\$	262.25
---------------------------------	--	--	----	--------

State Tax	0 kWh	x \$0.00020		0.00
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<b>Current amount must be paid by 02/20/01</b>				<b>\$262.25</b>
--	--	--	--	-----------------

\$ 9.37 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$2.12

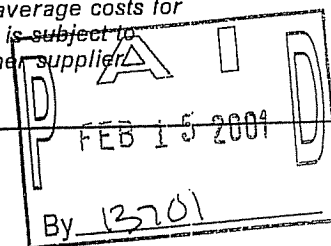
Average PX Energy Charge during this period was : 25.42 cents/kWh

### Detail

CTC Charges	\$	12.71
PX Energy Charge (1)		0.00
Transmission Charges		3.08
Distribution Charges		246.46
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Emergency Procurement Surcharge		0.00
Other Charges		0.00

Current Amount Due	\$	262.25
--------------------	----	--------

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

Feb 01, 2001

Next Meter Read on or about

March 05, 2001

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account  
3-015-0771-37



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	01/03/01	01/31/01			
	07895	07895	0	40	0 kWh
Mid Peak	01/03/01	01/31/01			
	02337	02337	0	40	0 kWh
Off Peak	01/03/01	01/31/01			
	04493	04493	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 77.0 kW

Maximum Demand : 0.0 kW

### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	28	Comparable
Average usage per day	.00	Usage



## Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



SOUTHERN CALIFORNIA

EDISON®

Southern California Edison Company  
An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

## Customer and Service Address

SONRISE FARMS  
42201 80TH ST E  
LANCASTER CA 93535

## Date Bill Prepared

March 06, 2001

Next Meter Read on or about

April 03, 2001

## Service Account

3-015-0771-37

## Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



## Update

Amount of Previous Statement 02/01/01

\$262.25

Payment received 02/17/01 - Thank you

\$ (262.25)

Account Balance..... \$

0.0

## Summary



Service / Billing Period - 01/31/01 to 03/02/01 ( 30 days ) - Winter Season

Facilities Rel Demand 153 kW x \$2.85000 \$ 436.05

Demand Charge Total \$ 436.05

Winter Mid Peak 11,120 kWh x \$0.08503 945.53

Winter Off Peak 7,120 kWh x \$0.03952 281.38

Current Energy Bill \$ 1,226.91

Customer Charge 42.80

EPS\* 18,240 kWh x \$0.01000 182.40

Current Billing Detail Subtotal ..... \$ 1,888.16

State Tax 18,240 kWh x \$0.00020 3.65

**Current amount must be paid by 03/26/01 \$1,891.8**

\$ 63.06 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$13.79

Average PX Energy Charge during this period was : 13.89 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

(14-574)

- Please detach stub below and return with your payment -



Address

Date Bill Prepared

March 06, 2001

Next Meter Read on or about

April 03, 2001

Rate Schedule

TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account  
**3-015-0771-37**

### Detail

CTC Charges	\$	(1,356.19)
PX Energy Charge (1)		2,533.06
Transmission Charges		(14.86)
Distribution Charges		485.92
Nuclear Decommissioning Charges		8.03
Public Purpose Program Charges		47.61
Emergency Procurement Surcharge		182.40
Other Charges		5.84
Current Amount Due	\$	1,891.81

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



### Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	01/31/01	03/02/01			
	07895	08351	456	40	18,240 kWh
Mid Peak	01/31/01	03/02/01			
	02337	02615	278	40	11,120 kWh
Off Peak	01/31/01	03/02/01			
	04493	04671	178	40	7,120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
02/08/01	17:15	17:15	Winter	Mid Peak	153 kW
02/08/01	21:30	21:30	Winter	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	18,240.00	2,240.00
Number of days	30	30
Average usage per day	608.00	74.67



### Message

Not Just Energy...  
We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
April 04, 2001  
Next Meter Read on or about  
May 02, 2001

Service Account  
3-015-0771-37  
DR #2

Rate Schedule  
TOU-PA-B

Balt  
A08

Your Customer Account Number  
2-19-104-0401  
24-hr. Customer Service  
1 (800) 896-1245



Update

Amount of Previous Statement 03/06/01 \$1,891.81  
Payment received 03/24/01 - Thank you \$ (1,891.81)  
Account Balance..... \$ 0.0

### Summary



Service / Billing Period - 03/02/01 to 04/03/01 ( 32 days ) - Winter Season

Facilities-Rel Demand	153 kW	x \$2.85000	\$ 436.05
Demand Charge Total			\$ 436.05
Winter Mid Peak	13,360 kWh	x \$0.08503	1,136.00
Winter Off Peak	9,560 kWh	x \$0.03952	377.81
Current Energy Bill			\$ 1,513.81
Customer Charge			42.80
EPS*	22,920 kWh	x \$0.01000	229.20
Current Billing Detail Subtotal			\$ 2,221.86
State Tax	22,920 kWh	x \$0.00020	4.58
<b>Current amount must be paid by 04/23/01</b>			<b>\$2,226.44</b>

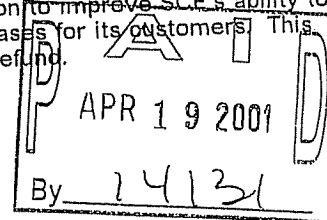
\$ 69.58 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$17.97

Average PX Energy Charge during this period was : 13.80 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



Service Address  
ARMS  
TH ST E  
ASTR CA 93535  
Service Account  
**3-015-0771-37**

Date Bill Prepared  
April 04, 2001  
Next Meter Read on or about  
May 02, 2001  
Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

CTC Charges	\$	(1,716.35)
PX Energy Charge (1)		3,164.03
Transmission Charges		(20.24)
Distribution Charges		492.57
Nuclear Decommissioning Charges		10.08
Public Purpose Program Charges		59.82
Emergency Procurement Surcharge		229.20
Other Charges		7.33
<b>Current Amount Due</b>	<b>\$</b>	<b>2,226.44</b>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002089	03/02/01	04/03/01			
	08351	08924	573	40	22,920 kWh
Mid Peak	03/02/01	04/03/01			
	02615	02949	334	40	13,360 kWh
Off Peak	03/02/01	04/03/01			
	04671	04910	239	40	9,560 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
03/06/01	17:15	17:15	Winter	Mid Peak	153 kW
03/06/01	05:15	05:15	Winter	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

### Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	22,920.00	32,000.00
Number of days	32	29
Average usage per day	716.25	1,103.45



## Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

May 03, 2001  
Next Meter Read on or about  
June 01, 2001

Service Account

3-015-0771-37

Rate Schedule  
TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 04/04/01

\$2,226.44

Payment received 04/23/01 - Thank you

\$ (2,226.44)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 04/03/01 to 05/02/01 ( 29 days ) - Winter Season

Facilities Rel Demand 153 kW x \$2.85000 \$ 436.05

Demand Charge Total \$ 436.05

Winter Mid Peak 13,800 kWh x \$0.08503 1,173.41

Winter Off Peak 12,160 kWh x \$0.03952 480.56

Current Energy Bill \$ 1,653.97

Customer Charge 42.80

Electric Deferred Refund (38.34)

EPS\* 25,960 kWh x \$0.01000 259.60

Current Billing Detail Subtotal \$ 2,354.08

State Tax 25,960 kWh x \$0.00020 5.19

**Current amount must be paid by 05/22/01 \$2,359.27**

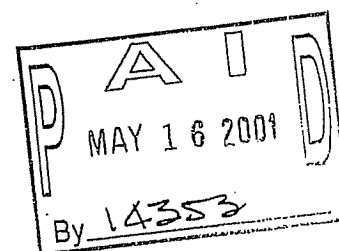
\$ 81.35 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$19.04

Average PX Energy Charge during this period was : 12.77 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -  
2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.

ON®

An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address  
ISE FARMS  
201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
May 03, 2001  
Next Meter Read on or about  
June 01, 2001

Service Account  
3-015-0771-37

Rate Schedule  
TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

CTC Charges	\$	(1,713.30)
PX Energy Charge (1)		3,315.33
Transmission Charges		(34.38)
Distribution Charges		485.21
Nuclear Decommissioning Charges		11.16
Public Purpose Program Charges		65.68
Electric Deferred Refund		(38.34)
Emergency Procurement Surcharge		259.60
Other Charges		8.31

Current Amount Due \$ 2,359.27

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002089	04/03/01	05/02/01			
	08924	09573	649	40	25,960 kWh
Mid Peak	04/03/01	05/02/01			
	02949	03294	345	40	13,800 kWh
Off Peak	04/03/01	05/02/01			
	04910	05214	304	40	12,160 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/30/01	18:00	18:00	Winter	Mid Peak	152 kW
05/02/01	06:15	06:15	Winter	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

Usage Comparison		This Year	Last Year
kilowatthour (kWh) used		25,960.00	46,920.00
Number of days		29	31
Average usage per day		895.17	1,513.55



## Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

### ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.



AN EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

June 02, 2001  
Next Meter Read on or about  
July 02, 2001

Service Account

3-015-0771-37

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 05/03/01

\$2,359.27

Payment received 05/22/01 - Thank you

\$ (2,359.27)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 05/02/01 to 06/01/01 ( 30 days ) - Winter Season

Facilities Rel Demand 153 kW x \$2.85000 \$ 436.05

Demand Charge Total \$ 436.05

Winter Mid Peak 36,200 kWh x \$0.08503 3,078.09

Winter Off Peak 45,120 kWh x \$0.03952 1,783.14

Current Energy Bill \$ 4,861.23

Customer Charge 42.80

EPS\* 81,320 kWh x \$0.01000 813.20

Current Billing Detail Subtotal \$ 6,153.28

State Tax 81,320 kWh x \$0.00020 16.26

**Current amount must be paid by 06/21/01 \$6,169.54**

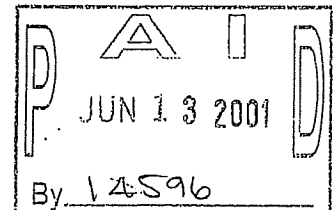
\$ 205.65 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$49.76

Average PX Energy Charge during this period was : 15.03 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



Service Address  
 SE FARMS  
 201 60TH ST E  
 LANCASTER CA 93535

Date Bill Prepared  
 June 02, 2001  
 Next Meter Read on or about  
 July 02, 2001

Service Account  
**3-015-0771-37**

Rate Schedule  
 TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
 24-hr. Customer Service  
**1 (800) 896-1245**

### Detail

CTC Charges	\$	(7,551.88)
PX Energy Charge (1)		12,223.33
Transmission Charges		(120.74)
Distribution Charges		538.90
Nuclear Decommissioning Charges		34.97
Public Purpose Program Charges		205.74
Emergency Procurement Surcharge		813.20
Other Charges		26.02
<b>Current Amount Due</b>	<b>\$</b>	<b>6,169.54</b>

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



### Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
<b>ACTUAL READ</b>					
P0726K-002089	05/02/01	06/01/01			
	09573	11606	2033	40	81,320 kWh
Mid Peak	05/02/01	06/01/01			
	03294	04199	905	40	36,200 kWh
Off Peak	05/02/01	06/01/01			
	05214	06342	1128	40	45,120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
05/25/01	09:45	09:45	Winter	Mid Peak	152 kW
05/09/01	23:45	23:45	Winter	Off Peak	153 kW

\_\_\_\_\_ Demand Meter Information \_\_\_\_\_  
 Maximum Demand : 153.0 kW

_____ Usage Comparison _____	_____ This Year _____	_____ Last Year _____
kilowatthour (kWh) used	81,320.00	49,240.00
Number of days	30	30
Average usage per day	2,710.67	1,641.33



### Message

Not Just Energy...  
 We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL<sup>®</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

July 03, 2001

Next Meter Read on or about

Aug 01, 2001

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Bolt

658



Update

Amount of Previous Statement 06/02/01

\$6,169.54

Payment received 06/18/01 - Thank you

\$ (6,169.54)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 06/01/01 to 06/29/01 ( 28 days ) - Winter/Summer Season

Facilities Rel Demand	153 kW	x \$2.85000	\$ 436.05
Summer On Peak	151 kW	x \$9.00000 x 26/28 days	1,261.93

Demand Charge Total \$ 1,697.98

Summer On Peak	14,040 kWh	x \$0.17408	2,444.08
Summer Mid Peak	19,200 kWh	x \$0.09756	1,873.15
Summer Off Peak	43,720 kWh	x \$0.06452	2,820.81
Winter Mid Peak	1,600 kWh	x \$0.08503	136.05
Winter Off Peak	4,000 kWh	x \$0.03952	158.08

Current Energy Bill \$ 7,432.17

Customer Charge			42.80
EPS*	5,897 kWh	x \$0.01000	58.97

Current Billing Detail Subtotal ..... \$ 9,231.92

State Tax	82,560 kWh	x \$0.00020	16.51
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**Current amount must be paid by 07/23/01** **\$9,248.44**

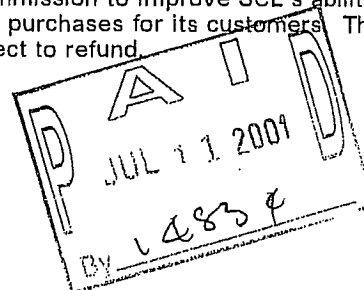
\$ 330.30 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$74.66

Average Energy Charge during this period is : 9.37 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -



Address

Date Bill Prepared

July 03, 2001

Next Meter Read on or about

Aug 01, 2001

93535

Amount

Rotating Outage

Rate Schedule

771-37

Group A040

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

## Detail

### Energy Charges (E):

DWR Energy (D)	15,871 kWh	x \$0.09317	\$	1,478.70
Procured Energy				6,256.96
Transmission Charges				9.12
Distribution Charges				1,173.87
Nuclear Decommissioning Charges				35.50
Public Purpose Program Charges				208.88
Emergency Procurement Surcharge				58.97
Other Charges				26.43

Current Amount Due \$ 9,248.43

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	06/01/01	06/29/01			
	11606	13670	2064	40	82,560 kWh
On Peak	06/03/01	06/29/01			
	01065	01416	351	40	14,040 kWh
Mid Peak	06/03/01	06/29/01			
	04239	04719	480	40	19,200 kWh
Off Peak	06/03/01	06/29/01			
	06442	07535	1093	40	43,720 kWh
Mid Peak	06/01/01	06/03/01			
	04199	04239	40	40	1,600 kWh
Off Peak	06/01/01	06/03/01			
	06342	06442	100	40	4,000 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/04/01	17:45	17:45	Summer	On Peak	151 kW
06/12/01	18:15	18:15	Summer	Mid Peak	152 kW
06/27/01	06:15	06:15	Summer	Off Peak	153 kW
06/01/01	14:15	14:15	Winter	Mid Peak	150 kW
06/02/01	06:15	06:15	Winter	Off Peak	151 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	82,560.00	103,640.00
Number of days	28	30
Average usage per day	2,948.57	3,454.67
Percent change	(15)%	



EDISON  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

42201 60TH ST.E

LANCASTER CA 93535

Date Bill Prepared

Aug 02, 2001

Next Meter Read on or about

Aug 30, 2001

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B



Update

Amount of Previous Statement 07/03/01

\$9,248.43

Payment received 07/16/01 - Thank you

\$ (9,248.43)

Account Balance..... \$

0.0

### Summary



Service / Billing Period - 06/29/01 to 08/01/01 ( 33 days ) - Summer Season

Facilities Rel Demand	153 kW	x \$2.85000	\$ 436.05
Summer On Peak	151 kW	x \$9.00000	1,359.00

Demand Charge Total \$ 1,795.05

Summer On Peak	11,680 kWh	x \$0.17408	2,033.25
Summer Mid Peak	19,640 kWh	x \$0.09756	1,916.08
Summer Off Peak	50,360 kWh	x \$0.06452	3,249.23

Current Energy Bill \$ 7,198.56

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 9,036.41

State Tax 81,680 kWh x \$0.00020 16.34

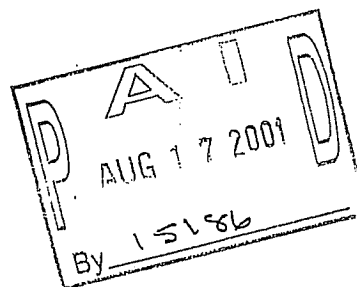
**Current amount must be paid by 08/21/01 \$9,052.71**

\$ 274.33 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$73.08

Average Energy Charge during this period is : 9.23 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address  
ARMS  
50TH ST E  
WCASTR CA 93535

Date Bill Prepared  
Aug 02, 2001  
Next Meter Read on or about  
Aug 30, 2001

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-0771-37**    Group A040    TOU-PA-B

## Detail

Energy Charges (E):		
DWR Energy (D)	18,625 kWh × \$0.09317	\$ 1,735.29
Procured Energy		5,807.13
Transmission Charges		20.64
Distribution Charges		1,221.77
Nuclear Decommissioning Charges		35.12
Public Purpose Program Charges		206.65
Other Charges		26.15
Current Amount Due		\$ 9,052.75

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	06/29/01	08/01/01			
	13670	15712	2042	40	81,680 kWh
On Peak	06/29/01	08/01/01			
	01416	01708	292	40	11,680 kWh
Mid Peak	06/29/01	08/01/01			
	04719	05210	491	40	19,640 kWh
Off Peak	06/29/01	08/01/01			
	07535	08794	1259	40	50,360 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/12/01	18:00	18:00	Summer	On Peak	151 kW
07/02/01	22:45	22:45	Summer	Mid Peak	152 kW
07/25/01	04:00	04:00	Summer	Off Peak	153 kW

Demand Meter Information  
Maximum Demand : 153.0 kW

Usage Comparison		This Year	Last Year
Kilowatt-hour (kWh) used		81,680.00	81,600.00
Number of days		33	31
Average usage per day		2,475.15	2,632.26
Percent change		(6)%	



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Aug 31, 2001

Next Meter Read on or about

Oct 01, 2001

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

DR #2



Update

Amount of Previous Statement 08/02/01

\$9,052.75

Payment received 08/20/01 - Thank you

\$ (9,052.75)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 08/01/01 to 08/30/01 ( 29 days ) - Summer Season

Facilities Rel Demand	151 kW	x \$2.85000	\$ 430.35
Summer On Peak	151 kW	x \$9.00000	1,359.00

Demand Charge Total			\$ 1,789.35
---------------------	--	--	-------------

Summer On Peak	8,840 kWh	x \$0.17408	1,538.87
Summer Mid Peak	10,080 kWh	x \$0.09756	983.40
Summer Off Peak	30,200 kWh	x \$0.06452	1,948.50

Current Energy Bill			\$ 4,470.77
---------------------	--	--	-------------

Customer Charge			42.80
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Current Billing Detail Subtotal			\$ 6,302.92
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State Tax	49,120 kWh	x \$0.00020	9.82
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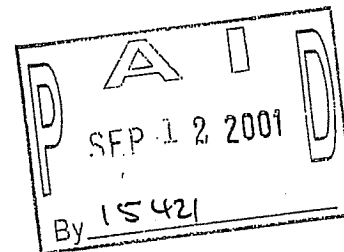
Current amount must be paid by 09/19/01			\$6,312.74
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\$ 217.68 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$50.97

Average Energy Charge during this period is : 9.96-cents/kWh



Service Address  
FARMS  
10TH ST E  
CASTRO CA 93535

Date Bill Prepared  
Aug 31, 2001  
Next Meter Read on or about  
Oct 01, 2001

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-015-0771-37 Rotating Outage Group A040 Rate Schedule TOU-PA-B

### Detail

Energy Charges (E):	
DWR Energy (D)	13,619 kWh x \$0.09306 \$
Procured Energy	1,267.38
Transmission Charges	3,622.93
Distribution Charges	76.76
Nuclear Decommissioning Charges	1,184.56
Public Purpose Program Charges	21.12
Other Charges	124.27
	15.72
Current Amount Due	\$ 6,312.74

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



### Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	08/01/01	08/30/01			
	15712	16940	1228	40	49,120 kWh
On Peak	08/01/01	08/30/01			
	01708	01929	221	40	8,840 kWh
Mid Peak	08/01/01	08/30/01			
	05210	05462	252	40	10,080 kWh
Off Peak	08/01/01	08/30/01			
	08794	09549	755	40	30,200 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
08/20/01	14:45	14:45	Summer	On Peak	151 kW
08/01/01	22:00	22:00	Summer	Mid Peak	150 kW
08/22/01	05:00	05:00	Summer	Off Peak	150 kW

Demand Meter Information  
Maximum Demand : 151.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	49,120.00	40,840.00
Number of days	29	30
Average usage per day	1,693.79	1,361.33
Percent change	24%	



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
Oct 02, 2001  
Next Meter Read on or about  
Oct 31, 2001

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-015-0771-37 Rotating Outage Group A040  
Rate Schedule TOU-PA-B

DR Pump

Bolt 437



### Update

Amount of Previous Statement 08/31/01 \$6,312.74  
Payment received 09/17/01 - Thank you \$ (6,312.74)  
Account Balance..... \$ 0.00

### Summary



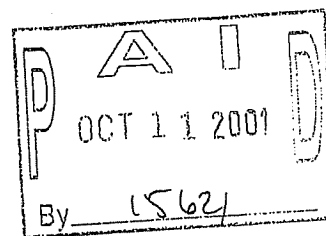
Service / Billing Period - 08/30/01 to 10/01/01 ( 32 days ) - Summer Season			
Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Summer On Peak	152 kW	x \$9.00000	1,368.00
Demand Charge Total			\$ 1,801.20
Summer On Peak	9,360 kWh	x \$0.17408	1,629.39
Summer Mid Peak	13,160 kWh	x \$0.09756	1,283.89
Summer Off Peak	11,880 kWh	x \$0.06452	766.50
Current Energy Bill			\$ 3,679.78
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 5,523.78
State Tax	34,400 kWh	x \$0.00020	6.88
<b>Current amount must be paid by 10/22/01</b>			<b>\$5,530.66</b>

\$ .172.83 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$44.67

Average Energy Charge during this period is : 12.04 cents/kWh



Address Date Bill Prepared  
ST. E Oct 02, 2001  
STR CA 93535 Next Meter Read on or about  
Oct 31, 2001

Service Account Rotating Outage Rate Schedule  
3-015-0771-37 Group A040 TOU-PA-B

Your Customer Account Number  
2-19-104-0401  
24-hr. Customer Service  
1 (800) 896-1245

## Detail

Energy Charges (E):  
DWR Energy (D) 9,193 kWh x \$0.09306 \$ 855.50  
Procured Energy 3,285.62  
Transmission Charges 99.08  
Distribution Charges 1,177.62  
Nuclear Decommissioning Charges 14.79  
Public Purpose Program Charges 87.03  
Other Charges 11.02

Current Amount Due \$ 5,530.66

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	08/30/01	10/01/01			
On Peak	16940	17800	860	40	34,400 kWh
Mid Peak	01929	02163	234	40	9,360 kWh
Off Peak	05462	05791	329	40	13,160 kWh
	09549	09846	297	40	11,880 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
09/28/01	15:15	15:15	Summer	On Peak	152 kW
09/07/01	18:30	18:30	Summer	Mid Peak	151 kW
09/26/01	07:15	07:15	Summer	Off Peak	152 kW

### Demand Meter Information

Maximum Demand : 152.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	34,400.00	24,680.00
Number of days	32	30
Average usage per day	1,075.00	822.67
Percent change	31%	



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Nov 01, 2001

Next Meter Read on or about

Dec 03, 2001

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

907



Update

Amount of Previous Statement 10/02/01

\$5,530.66

Payment received 10/17/01 - Thank you

\$ (5,530.66)

Account Balance..... \$

0.1

Summary



Service / Billing Period - 10/01/01 to 10/31/01 ( 30 days ) - Summer/Winter Season

Facilities Rel Demand	153 kW	x \$2.85000	\$	436.05
Summer On Peak	152 kW	x \$9.00000 x 6/30 days		273.60

Demand Charge Total			\$	709.65
---------------------	--	--	----	--------

Summer On Peak	1,400 kWh	x \$0.17408		243.71
Summer Mid Peak	560 kWh	x \$0.09756		54.63
Summer Off Peak	1,480 kWh	x \$0.06452		95.49
Winter Mid Peak	8,040 kWh	x \$0.11003		884.64
Winter Off Peak	5,080 kWh	x \$0.06452		327.76

Current Energy Bill			\$	1,606.23
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Customer Charge				42.80
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Current Billing Detail Subtotal			\$	2,358.68
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State Tax	16,560 kWh	x \$0.00020		3.31
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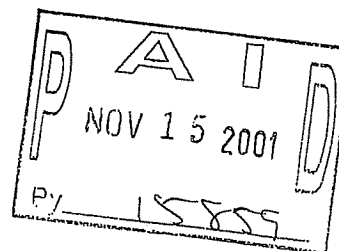
Current amount must be paid by 11/20/01			\$	2,361.9
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\$ 78.73 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$19.07

Average Energy Charge during this period is : 10.17 cents/kWh





Service Address  
MS  
H ST E  
ASTR CA 93535

Date Bill Prepared  
Nov 01, 2001  
Next Meter Read on or about  
Dec 03, 2001

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-0771-37** Group A040 TOU-PA-B

## Detail

Energy Charges (E):		
DWR Energy (D)	4,687 kWh x \$0.09306	\$ 436.17
Procured Energy		1,247.33
Transmission Charges		10.68
Distribution Charges		613.50
Nuclear Decommissioning Charges		7.12
Public Purpose Program Charges		41.89
Other Charges		5.30
Current Amount Due		\$ 2,361.99

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	10/01/01	10/31/01			
On Peak	17800	18214	414	40	16,560 kWh
Mid Peak	02163	02198	35	40	1,400 kWh
Off Peak	05791	05805	14	40	560 kWh
Mid Peak	09846	09883	37	40	1,480 kWh
Off Peak	10/07/01	10/31/01	201	40	8,040 kWh
	05805	06006			
	10/07/01	10/31/01	127	40	5,080 kWh
	09883	10010			

Demand Date	Demand From	Time To	Season	Peak	Demand
10/01/01	15:15	15:15	Summer	On Peak	152 kW
10/03/01	12:00	12:00	Summer	Mid Peak	150 kW
10/06/01	15:00	15:00	Summer	Off Peak	152 kW
10/17/01	08:15	08:15	Winter	Mid Peak	152 kW
10/12/01	06:30	06:30	Winter	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	16,560.00	5,280.00
Number of days	30	31
Average usage per day	552.00	170.32
Percent change	224%	



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Dec 04, 2001

Next Meter Read on or about

Jan 03, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

DR #2

Balt  
955



Update

Amount of Previous Statement 11/01/01

\$2,361.99

Payment received 11/19/01 - Thank you

\$ (2,361.99)

Account Balance..... \$

0.

Summary



Service / Billing Period - 10/31/01 to 12/03/01 ( 33 days ) - Winter Season

Facilities Rel Demand 77 kW x \$2.85000 \$ 219.45

Demand Charge Total \$ 219.45

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 262.25

State Tax 0 kWh x \$0.00020 0.00

**Current amount must be paid by 12/24/01 \$262.25**

\$ 7.95 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.12

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.09306 \$ 0.00  
Procured Energy 12.71  
Transmission Charges 3.08  
Distribution Charges 246.46  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Other Charges 0.00

Current Amount Due \$ 262.25

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Date Bill Prepared

Dec 04, 2001

Next Meter Read on or about

Jan 03, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

93535

Account  
**015-0771-37**

Rotating Outage  
Group A040

Rate Schedule  
TOU-PA-B



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	10/31/01	12/03/01			
	18214	18214	0	40	0 kWh
Mid Peak	10/31/01	12/03/01			
	06006	06006	0	40	0 kWh
Off Peak	10/31/01	12/03/01			
	10010	10010	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 77.0 kW  
Maximum Demand : 0.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	.00	30,400.00
Number of days	33	32
Average usage per day	.00	950.00
Percent change	(100)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

\* \* \* \* \*

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

42201 60TH ST E

LANCASTER CA 93535

Water Doctor - Pump #2

Service Account

3-015-0771-37

Rotating Outage

Group A040

Date Bill Prepared

Jan 04, 2002

Next Meter Read on or about

Feb 01, 2002

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 12/04/01

\$262.25

Payment received 12/17/01 - Thank you

\$ (262.25)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 12/03/01 to 01/02/02 ( 30 days ) - Winter Season

Facilities Rel Demand 77 kW x \$2.85000 \$ 219.45

Demand Charge Total \$ 219.45

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 262.25

State Tax 0 kWh x \$0.00020 0.00

**Current amount must be paid by 01/23/02 \$262.25**

\$ 8.74 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.12

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Procured Energy

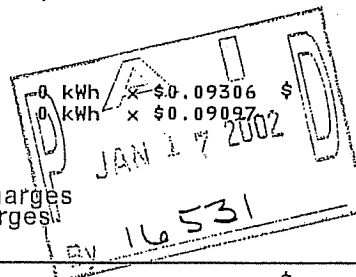
Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges



0.00

0.00

12.71

3.08

246.46

0.00

0.00

0.00

Current Amount Due \$ 262.25

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Service Address  
MS  
ST E  
TR CA 93535

Date Bill Prepared  
Jan 04, 2002  
Next Meter Read on or about  
Feb 01, 2002

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-0771-37**    Group A040    TOU-PA-B



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P0726K-002089	12/03/01	01/02/02			
	18214	18214	0	40	0 kWh
Mid Peak	12/03/01	01/02/02			
	06006	06006	0	40	0 kWh
Off Peak	12/03/01	01/02/02			
	10010	10010	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 77.0 kW  
Maximum Demand : 0.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	.00	13,560.00
Number of days	30	33
Average usage per day	.00	410.91
Percent change	(100)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Feb 02, 2002  
Next Meter Read on or about  
March 05, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Doctor Ranch Pump #2

Bolthouse 1173



Update

Amount of Previous Statement 01/04/02

\$262.25

Payment received 01/21/02 - Thank you

\$ (262.25)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 01/02/02 to 01/31/02 ( 29 days ) - Winter Season

Facilities Rel Demand 77 kW x \$2.85000 \$ 219.45

Demand Charge Total \$ 219.45

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 262.25

State Tax 0 kWh x \$0.00020 0.00

**Current amount must be paid by 02/21/02 \$262.25**

\$ 9.04 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.12

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.09097 \$ 0.00

Procured Energy 12.71

Transmission Charges 3.08

Distribution Charges 246.46

Nuclear Decommissioning Charges 0.00

Public Purpose Program Charges 0.00

Other Charges 0.00

Current Amount Due \$ 262.25

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

Date Bill Prepared

Feb 02, 2002

Next Meter Read on or about

March 05, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Account  
5-0771-37

Rotating Outage  
Group A040

Rate Schedule  
TOU-PA-B



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	01/02/02	01/31/02			
	18214	18214	0	40	0 kW
Mid Peak	01/02/02	01/31/02			
	06006	06006	0	40	0 kW
Off Peak	01/02/02	01/31/02			
	10010	10010	0	40	0 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 77.0 kW  
Maximum Demand : 0.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	.00	No
Number of days	29	Comparable
Average usage per day	.00	Usage
Percent change	0%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

\* \* \* \* \*

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

42201 60TH ST E

LANCASTER CA 93535

*Doctor Ranch Pump #2 Bolt House*

Service Account

Rotating Outage

Date Bill Prepared

March 06, 2002

Next Meter Read on or about

April 03, 2002

Rate Schedule

3-015-0771-37 Group A040

TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 02/02/02

\$262.25

Payment received 02/19/02 - Thank you

\$ (262.25)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 01/31/02 to 03/05/02 ( 33 days ) - Winter Season

Facilities Rel Demand 152 kW x \$2.85000 \$ 433.20

Demand Charge Total \$ 433.20

Winter Off Peak 2,680 kWh x \$0.06452 172.91

Current Energy Bill \$ 172.91

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 648.91

State Tax 2,680 kWh x \$0.00020 0.54

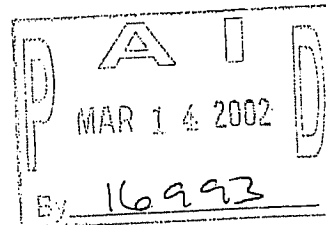
**Current amount must be paid by 03/25/02 \$649.4**

\$ 19.68 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$5.25

Average Energy Charge during this period is : 6.46 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

W



and Service Address  
SE FARMS  
160TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
March 06, 2002  
Next Meter Read on or about  
April 03, 2002

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-0771-37** Group A040 TOU-PA-B

## Detail

Energy Charges (E):		
DWR Energy (D)	492 kWh x \$0.09097	\$ 44.76
Procured Energy		128.30
Transmission Charges		3.72
Distribution Charges		463.88
Nuclear Decommissioning Charges		1.15
Public Purpose Program Charges		6.78
Other Charges		0.86
Current Amount Due		\$ 649.45

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings	Difference	Multiplier	Usage
	From To			
ACTUAL READ				
P0726K-002089	01/31/02 03/05/02			
	18214 18281	67	40	2,680 kW
Mid Peak	01/31/02 03/05/02			
	06006 06006	0	40	0 kW
Off Peak	01/31/02 03/05/02			
	10010 10077	67	40	2,680 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
03/03/02	12:15	12:15	Winter	Off Peak	152 kW

### Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	2,680.00	18,240.00
Number of days	33	30
Average usage per day	81.21	608.00
Percent change	(87)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

April 04, 2002

Next Meter Read on or about

May 02, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-015-0771-37**

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

*Boat 17326*



**Update**

Amount of Previous Statement 03/06/02

\$649.45

Payment received 03/18/02 - Thank you

\$ (649.45)

Account Balance..... \$

0.0

**Summary**



Service / Billing Period - 03/05/02 to 04/02/02 ( 28 days ) - Winter Season

Facilities Rel Demand	152 kW	x \$2.85000	\$	433.20
-----------------------	--------	-------------	----	--------

Demand Charge Total			\$	433.20
---------------------	--	--	----	--------

Winter Mid Peak	13,320 kWh	x \$0.11003		1,465.60
-----------------	------------	-------------	--	----------

Winter Off Peak	4,960 kWh	x \$0.06452		320.02
-----------------	-----------	-------------	--	--------

Current Energy Bill			\$	1,785.62
---------------------	--	--	----	----------

Customer Charge				42.80
-----------------	--	--	--	-------

Current Billing Detail Subtotal			\$	2,261.62
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State Tax	18,280 kWh	x \$0.00020		3.66
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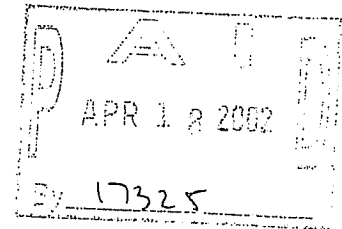
<b>Current amount must be paid by 04/23/02</b>				<b>\$2,265.28</b>
--	--	--	--	-------------------

\$ 80.90 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent : \$18.29

Average Energy Charge during this period is : 9.37 cents/kWh



Service Address  
RMS  
TH ST E  
ASTR CA 93535

Date Bill Prepared  
April 04, 2002  
Next Meter Read on or about  
May 02, 2002

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-0771-37**    Group A040    TOU-PA-B

### Detail

Energy Charges (E):			
DWR Energy (D)	1,229 kWh	x \$0.09097	\$ 111.80
DWR Energy (D)	2,211 kWh	x \$0.09744	215.44
Procured Energy			1,385.36
Transmission Charges			(10.01)
Distribution Charges			502.73
Nuclear Decommissioning Charges			7.86
Public Purpose Program Charges			46.25
Other Charges			5.85
<b>Current Amount Due</b>			<b>\$ 2,265.28</b>

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



### Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
<b>ACTUAL READ</b>					
P0726K-002089	03/05/02	04/02/02			
	18281	18738	457	40	18,280 kW
Mid Peak	03/05/02	04/02/02			
	06006	06339	333	40	13,320 kW
Off Peak	03/05/02	04/02/02			
	10077	10201	124	40	4,960 kW
Demand Date	Demand From	Time To	Season	Peak	Demand
03/22/02	18:30	18:30	Winter	Mid Peak	152 kW
03/24/02	17:45	17:45	Winter	Off Peak	152 kW

#### Demand Meter Information

Maximum Demand : 152.0 kW

#### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	18,280.00	22,920.00
Number of days	28	32
Average usage per day	652.86	716.25
Percent change	(9)%	



### Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

\* \* \* \* \*

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

May 03, 2002  
Next Meter Read on or about  
June 03, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Bolt  
1397



Update

Amount of Previous Statement 04/04/02

\$2,265.28

Payment received 04/22/02 - Thank you

\$ (2,265.28)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 04/02/02 to 05/01/02 ( 29 days ) - Winter Season

Facilities Rel Demand 152 kW x \$2.85000 \$ 433.20

Demand Charge Total \$ 433.20

Winter Mid Peak 12,680 kWh x \$0.11003 1,395.18

Winter Off Peak 2,800 kWh x \$0.06452 180.66

Current Energy Bill \$ 1,575.84

Customer Charge 42.80

Electric Deferred Refund (39.96)

Current Billing Detail Subtotal ..... \$ 2,011.88

State Tax 15,480 kWh x \$0.00020 3.10

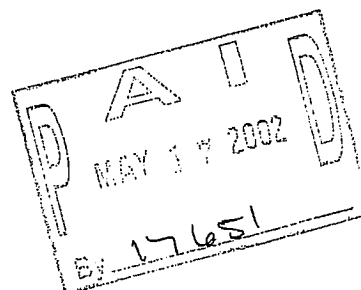
**Current amount must be paid by 05/22/02 \$2,014.98**

\$ 69.48 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$16.27

Average Energy Charge during this period is : 9.79 cents/kWh



Service Address  
RMS  
TH ST E  
ASTR CA 93535

Date Bill Prepared  
May 03, 2002  
Next Meter Read on or about  
June 03, 2002

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-0771-37** Group A040 TOU-PA-B

## Detail

Energy Charges (E):		
DWR Energy (D)	2,706 kWh x \$0.09706	\$ 262.64
Procured Energy		1,253.31
Transmission Charges		(7.54)
Distribution Charges		495.75
Nuclear Decommissioning Charges		6.66
Public Purpose Program Charges		39.16
Electric Deferred Refund		(39.96)
Other Charges		4.96
Current Amount Due		\$ 2,014.98

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P0726K-002089	04/02/02	05/01/02			
	18738	19125	387	40	15,480 kWh
Mid Peak	04/02/02	05/01/02			
	06339	06656	317	40	12,680 kWh
Off Peak	04/02/02	05/01/02			
	10201	10271	70	40	2,800 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/18/02	17:45	17:45	Winter	Mid Peak	152 kW
04/06/02	17:30	17:30	Winter	Off Peak	152 kW

### Demand Meter Information

Maximum Demand: 152.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	15,480.00	25,960.00
Number of days	29	29
Average usage per day	533.79	895.17
Percent change	(40)%	



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

**Customer and Service Address**

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

**Date Bill Prepared**

June 04, 2002

**Next Meter Read on or about**

July 02, 2002

**Your Customer Account Number**

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

**Service Account**

3-015-0771-37

**Rotating Outage**

Group A040

**Rate Schedule**

TOU-PA-B

Boat  
1491

**Update**

Amount of Previous Statement 05/03/02

\$2,014.98

Payment received 05/20/02 - Thank you

\$ (2,014.98)

Account Balance..... \$

0.0

**Summary**

Service / Billing Period - 05/01/02 to 06/01/02 ( 31 days ) - Winter Season

Facilities Rel Demand 154 kW x \$2.85000 \$ 438.90

Demand Charge Total \$ 438.90

Winter Mid Peak 31,520 kWh x \$0.11003 3,468.15  
Winter Off Peak 30,680 kWh x \$0.06452 1,979.47

Current Energy Bill \$ 5,447.62

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 5,929.32

State Tax 62,200 kWh x \$0.00020 12.44

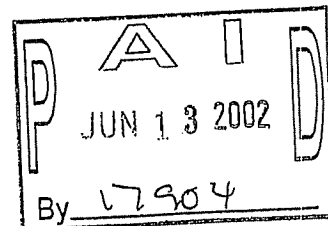
**Current amount must be paid by 06/24/02 \$5,941.76**

\$ 191.67 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$47.95

Average Energy Charge during this period is : 8.30 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Address

Date Bill Prepared

June 04, 2002

Next Meter Read on or about

July 02, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Account

**15-0771-37**

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

## Detail

### Energy Charges (E):

DWR Energy (D)	7,086 kWh × \$0.09706	\$	687.77
Procured Energy			4,477.12
Transmission Charges			(44.85)
Distribution Charges			617.70
Nuclear Decommissioning Charges			26.75
Public Purpose Program Charges			157.37
Other Charges			19.90

Current Amount Due \$ 5,941.76

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	05/01/02	06/01/02			
	19125	20680	1555	40	62,200 kWh
Mid Peak	05/01/02	06/01/02			
	06656	07444	788	40	31,520 kWh
Off Peak	05/01/02	06/01/02			
	10271	11038	767	40	30,680 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
05/09/02	20:00	20:00	Winter	Mid Peak	152 kW
05/11/02	06:15	06:15	Winter	Off Peak	154 kW

### Demand Meter Information

Maximum Demand : 154.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	62,200.00	81,320.00
Number of days	31	30
Average usage per day	2,006.45	2,710.67
Percent change	(26)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

\* \* \* \* \*

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

**Customer and Service Address**

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

**Date Bill Prepared**

July 03, 2002

Next Meter Read on or about

Aug 01, 2002

**Your Customer Account Number**

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-015-0771-37**

**Rotating Outage**

Group A040

**Rate Schedule**

TOU-PA-B

Bolt

1545



**Update**

Amount of Previous Statement 06/04/02

\$5,941.76

Payment received 06/17/02 - Thank you

\$ (5,941.76)

Account Balance..... \$

0.00

**Summary**



Service / Billing Period - 06/01/02 to 07/02/02 ( 31 days ) - Winter/Summer Season

Facilities Rel Demand	153 kW	x \$2.85000	\$ 436.05
Summer On Peak	152 kW	x \$9.00000 x 30/31 days	1,323.87

Demand Charge Total	\$ 1,759.92
---------------------	-------------

Summer On Peak	13,080 kWh	x \$0.17408	2,276.97
Summer Mid Peak	14,600 kWh	x \$0.09756	1,424.38
Summer Off Peak	42,520 kWh	x \$0.06452	2,743.39
Winter Off Peak	2,120 kWh	x \$0.06452	136.78

Current Energy Bill	\$ 6,581.52
---------------------	-------------

Customer Charge	42.80
-----------------	-------

Current Billing Detail Subtotal .....	\$ 8,384.24
---------------------------------------	-------------

State Tax	72,320 kWh x \$0.00020	14.46
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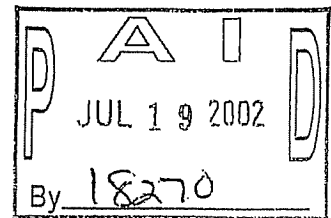
<b>Current amount must be paid by 07/22/02</b>	<b>\$8,398.70</b>
--	-------------------

\$ 270.93 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$67.80

Average Energy Charge during this period is : 11.05 cents/kWh





Service Address  
RMS  
ST E  
TR CA 93535

Date Bill Prepared  
July 03, 2002  
Next Meter Read on or about  
Aug 01, 2002

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**015-0771-37** Group A040 TOU-PA-B

## Detail

Energy Charges (E):		
DWR Energy (D)	14,026 kWh x \$0.09706	\$ 1,361.36
Procured Energy		5,266.14
Transmission Charges		85.09
Distribution Charges		1,448.91
Nuclear Decommissioning Charges		31.10
Public Purpose Program Charges		182.97
Other Charges		23.13
Current Amount Due		\$ 8,398.70

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



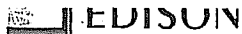
## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	06/01/02	07/02/02			
On Peak	20680	22488	1808	40	72,320 kWh
Mid Peak	02198	02525	327	40	13,080 kWh
Off Peak	06/02/02	07/02/02			
	07444	07809	365	40	14,600 kWh
Mid Peak	11091	12154	1063	40	42,520 kWh
Off Peak	06/01/02	06/02/02			
	07444	07444	0	40	0 kWh
	11038	11091	53	40	2,120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/13/02	17:15	17:15	Summer	On Peak	152 kW
06/13/02	22:45	22:45	Summer	Mid Peak	151 kW
06/13/02	05:45	05:45	Summer	Off Peak	153 kW
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
06/02/02	00:00	00:00	Winter	Off Peak	152 kW

Demand Meter Information  
Maximum Demand : 153.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	72,320.00	82,560.00
Number of days	31	28
Average usage per day	2,332.90	2,948.57
Percent change	(21)%	



AN EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Aug 02, 2002  
Next Meter Read on or about  
Aug 30, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-015-0771-37**

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

*Balt*  
*Kelly*



**Update**

Amount of Previous Statement 07/03/02

\$8,398.70

Payment received 07/22/02 - Thank you

\$ (8,398.70)

Account Balance..... \$

0.

**Summary**



Service / Billing Period - 07/02/02 to 08/01/02 ( 30 days ) - Summer Season

Facilities Rel Demand  
Summer On Peak

152 kW x \$2.85000  
151 kW x \$9.00000

\$ 433.20  
1,359.00

Demand Charge Total

\$ 1,792.20

Summer On Peak  
Summer Mid Peak  
Summer Off Peak

9,520 kWh x \$0.17408  
13,360 kWh x \$0.09756  
19,360 kWh x \$0.06452

1,657.24  
1,303.40  
1,249.11

Current Energy Bill

\$ 4,209.75

Customer Charge

42.80

Current Billing Detail Subtotal .....

\$ 6,044.75

State Tax

42,240 kWh x \$0.00020

8.45

**Current amount must be paid by 08/21/02**

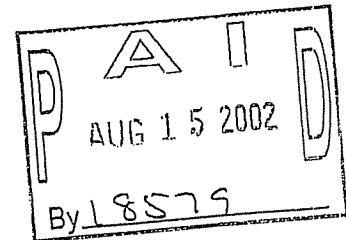
**\$6,053.15**

\$ 201.77 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$48.88

Average Energy Charge during this period is : 10.52 cents/kWh



Service Address: RMS, H ST E, STR CA 93535  
Date Bill Prepared: Aug 02, 2002  
Next Meter Read on or about: Aug 30, 2002  
Service Account: 3-015-0771-37  
Rotating Outage Group: A040  
Rate Schedule: TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

Energy Charges (E):  
DWR Energy (D) 9,362 kWh x \$0.09706 \$ 908.68  
Procured Energy 3,533.01  
Transmission Charges 113.38  
Distribution Charges 1,359.58  
Nuclear Decommissioning Charges 18.16  
Public Purpose Program Charges 106.87  
Other Charges 13.52  
Current Amount Due \$ 6,053.20

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	07/02/02	08/01/02			
On Peak	22488	23544	1056	40	42,240 kWh
Mid Peak	07/02/02	08/01/02			
	02525	02763	238	40	9,520 kWh
Off Peak	07/02/02	08/01/02			
	07809	08143	334	40	13,360 kWh
	07/02/02	08/01/02			
	12154	12638	484	40	19,360 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/09/02	17:00	17:00	Summer	On Peak	151 kW
07/08/02	19:15	19:15	Summer	Mid Peak	151 kW
07/10/02	06:30	06:30	Summer	Off Peak	152 kW

### Demand Meter Information

Maximum Demand: 152.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	42,240.00	81,680.00	81,600.00
Number of days	30	33	31
Average usage per day	1,408.00	2,475.15	2,632.26
Percent change from Last Year	(43)%		



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

EDISON

P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Aug 31, 2002

Next Meter Read on or about  
Oct 01, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Bolt  
1664



### Update

Amount of Previous Statement 08/02/02

\$6,053.20

Payment received 08/23/02 - Thank you

\$ (6,053.20)

Account Balance.....\$

0.0

Current Charges:

Late Pymt Chrg

\$54.48

Current Charges Subtotal.....\$

54.48

### Summary



Service / Billing Period - 08/01/02 to 08/29/02 ( 28 days ) - Summer Season

Facilities Rel Demand  
Summer On Peak

151 kW  
150 kW

x \$2.85000  
x \$9.00000

\$ 430.35  
1,350.00

Demand Charge Total

\$ 1,780.35

Summer On Peak  
Summer Mid Peak  
Summer Off Peak

5,400 kWh  
12,720 kWh  
27,920 kWh

x \$0.17408  
x \$0.09756  
x \$0.06452

940.03  
1,240.96  
1,801.40

Current Energy Bill

\$ 3,982.39

Customer Charge

42.80

Current Billing Detail Subtotal .....

\$ 5,805.54

State Tax

46,040 kWh x \$0.00020

9.21

**Current amount must be paid by 09/19/02**

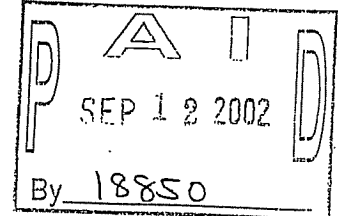
**\$5,869.21**

\$ 207.67 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$46.95

Average Energy Charge during this period is : 11.37 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Address

Date Bill Prepared

Aug 31, 2002

Next Meter Read on or about

Oct 01, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Account  
015-0771-37

Rotating Outage  
Group A040

Rate Schedule  
TOU-PA-B

## Detail

Procured Energy(E)(D)	\$	4,188.96
Transmission Charges		109.29
Distribution Charges		1,365.49
Nuclear Decommissioning Charges		19.80
Public Purpose Program Charges		116.48
Other Charges		14.73
Other Current Charges		54.48
Current Amount Due	\$	5,869.23

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P0726K-002089	08/01/02	08/29/02			
On Peak	23544	24695	1151	40	46,040 kWh
Mid Peak	02763	02898	135	40	5,400 kWh
Off Peak	08143	08461	318	40	12,720 kWh
	12638	13336	698	40	27,920 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
08/20/02	16:15	16:15	Summer	On Peak	150 kW
08/02/02	20:45	20:45	Summer	Mid Peak	150 kW
08/25/02	06:30	06:30	Summer	Off Peak	151 kW

### Demand Meter Information

Maximum Demand : 151.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	46,040.00	49,120.00	40,840.00
Number of days	28	29	31
Average usage per day	1,644.29	1,693.79	1,361.31
Percent change from Last Year	(3)%		



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Oct 02, 2002

Next Meter Read on or about

Oct 31, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

*Boat*  
*my*



Update

Amount of Previous Statement 08/31/02

\$5,869.23

Payment received 09/16/02 - Thank you

\$ (5,869.23)

Account Balance..... \$

0.

Summary



Service / Billing Period - 08/29/02 to 10/01/02 ( 33 days ) - Summer Season

Facilities Rel Demand	153 kW	x \$2.85000	x 3/33 days	\$ 39.64
Facilities Rel Demand	153 kW	x \$3.43000	x 30/33 days	477.08
Summer On Peak	152 kW	x \$9.00000	x 3/33 days	124.36
Summer On Peak	152 kW	x \$7.06000	x 30/33 days	975.56

Demand Charge Total

\$ 1,616.64

Summer On Peak

8,080 kWh x \$0.17408

1,406.57

Summer Mid Peak

7,640 kWh x \$0.09756

745.36

Summer Off Peak

13,280 kWh x \$0.06452

856.83

Current Energy Bill

\$ 3,008.76

Customer Charge

42.80

Current Billing Detail Subtotal

\$ 4,668.20

State Tax

29,000 kWh x \$0.00020

5.80

**Current amount must be paid by 10/21/02**

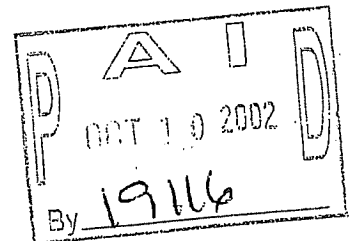
**\$4,674.00**

\$ 141.64 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$37.75

Average Energy Charge during this period is : 13.63 cents/kWh



Address

Date Bill Prepared

Oct 02, 2002

Next Meter Read on or about

Oct 31, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Account

**15-0771-37**

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

## Detail

Procured Energy(E)(D)	\$	3,183.72
Transmission Charges		75.49
Distribution Charges		1,319.67
Nuclear Decommissioning Charges		12.47
Public Purpose Program Charges		73.37
Other Charges		9.28
Current Amount Due	\$	4,674.00

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	08/29/02	10/01/02			
	24695	25420	725	40	29,000 kWh
On Peak	08/29/02	10/01/02			
	02898	03100	202	40	8,080 kWh
Mid Peak	08/29/02	10/01/02			
	08461	08652	191	40	7,640 kWh
Off Peak	08/29/02	10/01/02			
	13336	13668	332	40	13,280 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
09/16/02	15:30	15:30	Summer	On Peak	152 kW
09/10/02	19:00	19:00	Summer	Mid Peak	151 kW
09/08/02	19:00	19:00	Summer	Off Peak	153 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	29,000.00	34,400.00	24,680.00
Number of days	33	32	30
Average usage per day	878.79	1,075.00	822.67
Percent change from Last Year	(18)%		



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Nov 01, 2002  
Next Meter Read on or about  
Dec 03, 2002

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Best  
1790



Update

Amount of Previous Statement 10/02/02

\$4,674.00

Payment received 10/15/02 - Thank you

\$ (4,674.00)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 10/01/02 to 10/31/02 ( 30 days ) - Summer/Winter Season

Facilities Rel Demand	152 kW	x \$3.43000	\$	521.36
Summer On Peak	150 kW	x \$7.06000 x 5/30 days		176.50

Demand Charge Total \$ 697.86

Summer On Peak	3,040 kWh	x \$0.17408	529.20
Summer Mid Peak	2,720 kWh	x \$0.09756	265.36
Summer Off Peak	3,880 kWh	x \$0.06452	250.34
Winter Mid Peak	4,200 kWh	x \$0.11003	462.13
Winter Off Peak	4,840 kWh	x \$0.06452	312.28

Current Energy Bill \$ 1,819.31

Customer Charge 42.80

Current Billing Detail Subtotal \$ 2,559.97

State Tax 18,680 kWh x \$0.00020 3.74

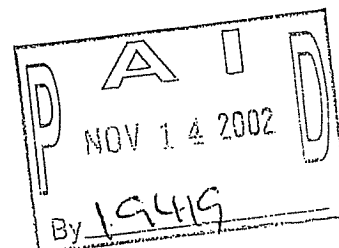
**Current amount must be paid by 11/20/02 \$2,563.7**

\$ 85.46 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$20.70

Average Energy Charge during this period is : 14.02 cents/kWh





Address

Date Bill Prepared

Nov 01, 2002

Next Meter Read on or about

Dec 03, 2002

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Rotating Outage Rate Schedule  
1-37 Group A040 TOU-PA-B

tail

Procured Energy(E)(D)	\$	1,772.83
Transmission Charges		78.55
Distribution Charges		651.05
Nuclear Decommissioning Charges		8.04
Public Purpose Program Charges		47.26
Other Charges		5.98

Current Amount Due \$ 2,563.71

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002089	10/01/02	10/31/02			
	25420	25887	467	40	18,680 kWh
On Peak	10/01/02	10/06/02			
	03100	03176	76	40	3,040 kWh
Mid Peak	10/01/02	10/06/02			
	08652	08720	68	40	2,720 kWh
Off Peak	10/01/02	10/06/02			
	13668	13765	97	40	3,880 kWh
Mid Peak	10/06/02	10/31/02			
	08720	08825	105	40	4,200 kWh
Off Peak	10/06/02	10/31/02			
	13765	13886	121	40	4,840 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
10/04/02	13:45	13:45	Summer	On Peak	150 kW
10/03/02	12:00	12:00	Summer	Mid Peak	149 kW
10/05/02	13:15	13:15	Summer	Off Peak	150 kW
10/08/02	20:45	20:45	Winter	Mid Peak	151 kW
10/12/02	15:15	15:15	Winter	Off Peak	152 kW

## Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	18,680.00	16,560.00	5,280.00
Number of days	30	30	31
Average usage per day	622.67	552.00	170.32
Percent change from Last Year	13%		



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Dec 04, 2002

Next Meter Read on or about

Jan 03, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Bolt 1825

star Dr's Ranch Pump #2



### Update

Amount of Previous Statement 11/01/02

\$2,563.71

Payment received 11/18/02 - Thank you

\$ (2,563.71)

Account Balance..... \$

0.0

### Summary



Service / Billing Period - 10/31/02 to 12/02/02 ( 32 days ) - Winter Season

Facilities Rel Demand 77 kW x \$3.43000 \$ 264.11

Demand Charge Total \$ 264.11

Customer Charge 42.80

Current Billing Detail Subtotal ..... \$ 306.91

State Tax 0 kWh x \$0.00020 0.00

**Current amount must be paid by 12/23/02**

**\$306.9**

\$ 9.59 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.48

Average Energy Charge during this period is : 0.00 cents/kWh

### Detail

Procured Energy(E)(D)

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

9.86  
47.74  
249.31  
0.00  
0.00  
0.00

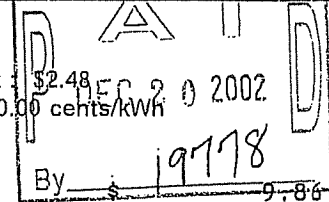
Current Amount Due

\$

306.91

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



**Customer and Service Address**

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

**Date Bill Prepared**

Jan 04, 2003

**Next Meter Read on or about**

Feb 03, 2003

**Your Customer Account Number**

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-015-0771-37**

**Rotating Outage**

Group A040

**Rate Schedule**

TOU-PA-B

**Billing summary**

Amount of Previous Statement 12/04/02	\$	306.91
Payment received 12/26/02 - Thank you	\$	(306.91)
Balance Before Current Charges . . . . .	\$	0.0
Current Charges	\$	2,109.51
Late Pymt Chrg	\$	2.76
Current Amount Due 01/23/03	\$	2,112.2
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,112.2</b>

**Your current energy usage**

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	12/02/02	01/02/03			
	25887	26344	457	40	18,280 kWh
Mid Peak	12/02/02	01/02/03			
	08825	09024	199	40	7,960 kWh
Off Peak	12/02/02	01/02/03			
	13886	14144	258	40	10,320 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
12/13/02	13:00	13:00	Winter	Mid Peak	151 kW
12/14/02	10:30	10:30	Winter	Off Peak	152 kW

**Demand Meter Information**

Maximum Demand : 152.0 kW

**Usage Comparison**

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

PA  
JAN 16 2003  
By 5086

This Year  
18,280.00  
31  
589.68  
0%

Last Year  
No  
Comparable  
Usage

2 Years Ago  
13,560.0  
3  
410.9

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid

(14-574)

- Please detach stub below and return with your payment -

Service Address  
FARMS  
60TH ST E  
CASTR CA 93535

Date Bill Prepared  
Jan 04, 2003  
Next Meter Read on or about  
Feb 03, 2003

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-0771-37**      Group A040      TOU-PA-B

### Detail of current charges: \$2,109.51

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 12/02/02 to 01/02/03 ( 31 days ) - Winter Season

Facilities Rel Demand	152 kW	x \$3.43000	\$ 521.36
-----------------------	--------	-------------	-----------

Demand Charge Total			\$ 521.36
---------------------	--	--	-----------

Winter Mid Peak	7,960 kWh	x \$0.11003	875.84
Winter Off Peak	10,320 kWh	x \$0.06452	665.85

Current Energy Bill			\$ 1,541.69
---------------------	--	--	-------------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 2,105.85
---------------------------------	--	--	-------------

State Tax	18,280 kWh	x \$0.00020	3.66
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<b>Current Charges Due 01/23/03</b>			<b>\$ 2,109.51</b>
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 68.05

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$17.03

Average Energy Charge during this period is : 7.90 cents/kWh

#### 2 By rate component:

Procured Energy(E)(D)	\$ 1,394.70
DWR Bond Charge (B)	49.60
Transmission Charges	79.35
Distribution Charges	525.83
Nuclear Decommissioning Charges	7.86
Public Purpose Program Charges	46.25
Other Charges	5.92

<b>Current Charges</b>	<b>\$ 2,109.51</b>
------------------------	--------------------

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Feb 04, 2003

Next Meter Read on or about

March 05, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Billing summary

Amount of Previous Statement 01/04/03	\$	2,112.27
Payment received 01/21/03 - Thank you	\$	(2,112.27)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,005.45
Current Charges Due 02/24/03	\$	1,005.45
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,005.45</b>

Your current energy usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P0726K-002089	01/02/03	01/31/03			
	26344	26474	130	40	5,200 k
Mid Peak	01/02/03	01/31/03			
	09024	09082	58	40	2,320 k
Off Peak	01/02/03	01/31/03			
	14144	14216	72	40	2,880 k
Demand Date	Demand From	Time To	Season	Peak	Demand
01/02/03	15:15	15:15	Winter	Mid Peak	153 kW
01/03/03	06:45	06:45	Winter	Off Peak	154 kW

Demand Meter Information

Maximum Demand : 154.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	5,200.00	No	No
Number of days	29	Comparable	Comparable
Average usage per day	179.31	Usage	Usage
Percent change from Last Year			

Date Rec'd 2-10-03 Amt. 1005.45

AP Entered 2-10-03 GL # 60313

Did you know...

Date Paid 2-13-03 CK# 5226 on check

LATE PAYMENT CHARGE REMINDER  
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

(14-574)

- Please detach stub below and return with your payment -

Service Address      Date Bill Prepared  
FARMS      Feb 04, 2003  
80TH ST E      Next Meter Read on or about  
CASTR CA 93535      March 05, 2003

Service Account      Rotating Outage      Rate Schedule  
3-015-0771-37      Group A040      TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

**Detail of current charges: \$1,005.45**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 01/02/03 to 01/31/03 ( 29 days ) - Winter Season

Facilities Rel Demand	154 kW	x \$3.38000	\$	520.52
-----------------------	--------	-------------	----	--------

Demand Charge Total			\$	520.52
---------------------	--	--	----	--------

Winter Mid Peak	2,320 kWh	x \$0.11003		255.27
-----------------	-----------	-------------	--	--------

Winter Off Peak	2,880 kWh	x \$0.06452		185.82
-----------------	-----------	-------------	--	--------

Current Energy Bill			\$	441.09
---------------------	--	--	----	--------

Customer Charge				42.80
-----------------	--	--	--	-------

Current Billing Detail Subtotal			\$	1,004.41
---------------------------------	--	--	----	----------

State Tax	5,200 kWh	x \$0.00020		1.04
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<b>Current Charges Due 02/24/03</b>			<b>\$</b>	<b>1,005.45</b>
-------------------------------------	--	--	-----------	-----------------

Your daily average cost this period is : \$ 34.67

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$8.12

Average Energy Charge during this period is : 7.99 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$	379.28
-----------------------	----	--------

DWR Bond Charge (B)		36.45
---------------------	--	-------

Transmission Charges		87.51
----------------------	--	-------

Distribution Charges		484.16
----------------------	--	--------

Nuclear Decommissioning Charges		2.24
---------------------------------	--	------

Public Purpose Program Charges		13.16
--------------------------------	--	-------

Other Charges		2.65
---------------	--	------

<b>Current Charges</b>	<b>\$</b>	<b>1,005.45</b>
------------------------	-----------	-----------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

March-06, 2003  
Next Meter Read on or about  
April 03, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account  
3-015-0771-37

Rotating Outage  
Group A040

Rate-Schedule  
TOU-PA-B

Billing summary

Pump  
#2

PUMP NAME

Doctor

COMPANY

INVOICE #

301

POSTED TO SPRD

Amount of Previous Statement 02/04/03	\$	1,005.45
Payment received 02/18/03 - Thank you	\$	(1,005.45)
Balance Before Current Charges . . . . .	\$	0.0
Current Charges	\$	1,599.86
Current Charges Due 03/25/03	\$	1,599.8
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,599.8</b>

Your current energy usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	01/31/03	03/04/03			
	26474	26766	292	40	11,680 kv
Mid Peak	01/31/03	03/04/03			
	09082	09238	156	40	6,240 kv
Off Peak	01/31/03	03/04/03			
	14216	14352	136	40	5,440 kv
Demand Date	Demand From	Time To	Season	Peak	Demand
02/24/03	15:30	15:30	Winter	Mid Peak	153 kW
02/22/03	17:30	17:30	Winter	Off Peak	152 kW

Demand Meter Information

Maximum Demand : 153.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	11,680.00	2,680.00	18,240.0
Number of days	33	33	3
Average usage per day	353.94	81.21	608.0
Percent change from Last Year	330%		

Date Rec'd 3-11-03 Amt. 1599.86  
AVP Entered 3-13-03 GL # 6312

Did you know. . .

Date Paid 3-20-03 CK# 5455

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -

(14-574)

Customer and Service Address

RISE FARMS  
2201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

March 06, 2003  
Next Meter Read on or about  
April 03, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

**Detail of current charges: \$1,599.86**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 01/31/03 to 03/04/03 ( 32 days ) - Winter Season

Facilities Rel Demand	153 kW	x \$3.38000	\$ 517.14
-----------------------	--------	-------------	-----------

Demand Charge Total			\$ 517.14
---------------------	--	--	-----------

Winter Mid Peak	6,240 kWh	x \$0.11003	686.59
Winter Off Peak	5,440 kWh	x \$0.06452	350.99

Current Energy Bill			\$ 1,037.58
---------------------	--	--	-------------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 1,597.52
---------------------------------	--	--	-------------

State Tax	11,680 kWh	x \$0.00020	2.34
-----------	------------	-------------	------

<b>Current Charges Due 03/25/03</b>			<b>\$ 1,599.86</b>
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 50.00

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$12.92

Average Energy Charge during this period is : 8.29 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$ 894.78
DWR Bond Charge (B)	73.64
Transmission Charges	86.62
Distribution Charges	504.29
Nuclear Decommissioning Charges	5.02
Public Purpose Program Charges	29.55
Other Charges	5.96

<b>Current Charges</b>	<b>\$ 1,599.86</b>
------------------------	--------------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.





Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

April 04, 2003  
Next Meter Read on or about  
May 02, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Billing summary

PUMP NAME

DOCTOR

COMPANY

INVOICE #

359

POSTED TO SPRD

Amount of Previous Statement 03/06/03	\$	1,599.86
Payment received 03/24/03 - Thank you	\$	(1,599.86)
Balance Before Current Charges	\$	0.00
Current Charges	\$	2,670.66
Current Charges Due 04/23/03	\$	2,670.66
<b>Your Total Balance Due</b>	<b>\$</b>	<b>2,670.66</b>

Your current energy usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	03/04/03	04/03/03			
	26766	27288	522	40	20,880 kWh
Mid Peak	03/04/03	04/03/03			
	09238	09657	419	40	16,760 kWh
Off Peak	03/04/03	04/03/03			
	14352	14455	103	40	4,120 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
03/04/03	16:00	16:00	Winter	Mid Peak	152 kW
03/08/03	16:15	16:15	Winter	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison

	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	20,880.00	18,280.00	22,920.00
Number of days	30	28	32
Average usage per day	696.00	652.86	716.25
Percent change from Last Year			

Date Rec'd 4-9-03 AM 2:27:06

Did you know. . .

A/P Entered 4-14-03 GL # 6372

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.5% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

(14-574)

- Please detach stub below and return with your payment -

Service Address  
FARMS  
1601 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
April 04, 2003  
Next Meter Read on or about  
May 02, 2003

Service Account  
**3-015-0771-37**

Rotating Outage Group A040  
Rate Schedule TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

### Detail of current charges: \$2,670.66

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 03/04/03 to 04/03/03 ( 30 days ) - Winter Season

Facilities Rel Demand	152 kW	x \$3.38000	\$ 513.76
-----------------------	--------	-------------	-----------

Demand Charge Total			\$ 513.76
---------------------	--	--	-----------

Winter Mid Peak	16,760 kWh	x \$0.11003	1,844.10
Winter Off Peak	4,120 kWh	x \$0.06452	265.82

Current Energy Bill			\$ 2,109.92
---------------------	--	--	-------------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 2,666.48
---------------------------------	--	--	-------------

State Tax	20,880 kWh	x \$0.00020	4.18
-----------	------------	-------------	------

Current Charges Due 04/23/03			\$ 2,670.66
------------------------------	--	--	-------------

Your daily average cost this period is : \$ 89.02

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$21.56

Average Energy Charge during this period is : 9.48 cents/kWh

#### 2 By rate component:

Procured Energy(E)(D)	\$ 1,871.46
DWR Bond Charge (B)	107.11
Transmission Charges	85.59
Distribution Charges	534.04
Nuclear Decommissioning Charges	8.98
Public Purpose Program Charges	52.83
Other Charges	10.65

Current Charges	\$ 2,670.66
-----------------	-------------

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

May 03, 2003  
Next Meter Read on or about  
June 03, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Billing summary

PUMP NAME D122 DI COMPANY  
INVOICE # 393 ✓ POSTED TO SPRD

Amount of Previous Statement 04/04/03	\$	2,670.66
Payment received 04/21/03 - Thank you	\$	(2,670.66)
Balance Before Current Charges	\$	0.
Current Charges	\$	1,231.43
Current Charges Due 05/22/03	\$	1,231.
<b>Your Total Balance Due</b>	<b>\$</b>	<b>1,231.</b>

Your current energy usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	04/03/03 05/02/03 27288 27467	179	40	7,160
Mid Peak	04/03/03 05/02/03 09657 09795	138	40	5,520
Off Peak	04/03/03 05/02/03 14455 14496	41	40	1,640
Demand Date	Demand From To	Season	Peak	Demand
05/02/03	11:00 11:00	Winter	Mid Peak	152 kW
04/05/03	16:15 16:15	Winter	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used This Year 7,160.00 Last Year 15,480.00 2 Years / 25,960  
Number of days 29  
Average usage per day Date Rec'd 5-5-03 Am 446.90 1231.43 333.79 895  
Percent change from Last Year (54)%

Did you know. . .

A/P Entered 5-6-03 GL # 6373

Date Paid 5-8-03 CK# 5721

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

- Please detach stub below and return with your payment -

(14-574)

SON

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001Visit us at:  
www.sce.com

## Customer and Service Address

RISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

## Date Bill Prepared

May 03, 2003

Next Meter Read on or about  
June 03, 2003Service Account  
3-015-0771-37Rotating Outage  
Group A040Rate Schedule  
TOU-PA-B

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

**Detail of current charges: \$1,231.43**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 04/03/03 to 05/02/03 ( 29 days ) - Winter Season

Facilities Rel Demand 152 kW x \$3.38000 \$ 513.76

Demand Charge Total \$ 513.76

Winter Mid Peak 5,520 kWh x \$0.11003 607.37  
Winter Off Peak 1,640 kWh x \$0.06452 105.81

Current Energy Bill \$ 713.18

Customer Charge 42.80  
Electric Deferred Refund (39.74)

Current Billing Detail Subtotal \$ 1,230.00

State Tax 7,160 kWh x \$0.00020 1.43

**Current Charges Due 05/22/03 \$ 1,231.43**

Your daily average cost this period is : \$ 42.46

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$9.95

Average Energy Charge during this period is : 9.42 cents/kWh

**2 By rate component:**Procured Energy(E)(D) \$ 637.84  
DWR Bond Charge (B) 36.73  
Transmission Charges 86.28  
Distribution Charges 485.48  
Nuclear Decommissioning Charges 3.08  
Public Purpose Program Charges 18.11  
Electric Deferred Refund (39.74)  
Other Charges 3.65**Current Charges \$ 1,231.43**

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

Customer and Service Address

Date Bill Prepared

SONRISE FARMS

June 04, 2003

42201 60TH ST E

Next Meter Read on or about

LANCASTER CA 93535

July 02, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-015-0771-37

Group A040

TOU-PA-B

## Billing summary

PUMP NAME

INVOICE #

DOCTOR

443

BA

COMPANY

POSTED TO SPRD

Amount of Previous Statement 05/03/03

\$ 1,231.43

Payment received 05/12/03 - Thank you

\$ (1,231.43)

Balance Before Current Charges . . . . .

\$ 0.00

Current Charges

\$ 4,373.88

Current Charges Due 06/23/03

\$ 4,373.88

**Your Total Balance Due**

**\$ 4,373.88**

## Your current energy usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	05/02/03 06/02/03			
On Peak	27467 28644	1177	40	47,080 kW
Mid Peak	03176 03181	5	40	200 kW
Off Peak	10175 10189	14	40	560 kW
Mid Peak	15156 15274	118	40	4,720 kW
Off Peak	09795 10175	380	40	15,200 kW
	14496 15156	660	40	26,400 kW

### Demand Meter Information

Maximum Demand : 153.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year — Last Year — 2 Years Ago

47,080.00 62,200.00 81,320.00

31 31 30

1,518.71 2,006.45 2,710.67

Date Recd 6/6/03 Amt. 4313.88

A/P Entered 6-9-03 GL # 6372

Date Paid 6-12-03 CK# 5932

## Did you know. . .

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied

(14-574)

- Please detach stub below and return with your payment -

Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

and Service Address

RISE FARMS  
2201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

June 04, 2003

Next Meter Read on or about

July 02, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account  
3-015-0771-37

Rotating Outage Rate Schedule  
Group A040 TOU-PA-B

**Detail of current charges: \$4,373.88**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 05/02/03 to 06/02/03 ( 31 days ) - Winter/Summer Season

Facilities Rel Demand	153 kW	x \$3.38000	\$	517.14
Summer On Peak	149 kW	x \$7.23000 x 1/31 days		34.75

Demand Charge Total			\$	551.89
---------------------	--	--	----	--------

Summer On Peak	200 kWh	x \$0.17408		34.82
Summer Mid Peak	560 kWh	x \$0.09756		54.63
Summer Off Peak	4,720 kWh	x \$0.06452		304.53
Winter Mid Peak	15,200 kWh	x \$0.11003		1,672.46
Winter Off Peak	26,400 kWh	x \$0.06452		1,703.33

Current Energy Bill			\$	3,769.77
---------------------	--	--	----	----------

Customer Charge				42.80
-----------------	--	--	--	-------

Current Billing Detail Subtotal			\$	4,364.46
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State Tax	47,080 kWh	x \$0.00020		9.42
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<b>Current Charges Due 06/23/03</b>			<b>\$</b>	<b>4,373.88</b>
-------------------------------------	--	--	-----------	-----------------

Your daily average cost this period is : \$ 141.09

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$35.30

Average Energy Charge during this period is : 7.89 cents/kWh

**2 By rate component:**

Procured Energy(E)(D)	\$ 3,230.67
DWR Bond Charge (B)	241.52
Transmission Charges	84.86
Distribution Charges	653.45
Nuclear Decommissioning Charges	20.25
Public Purpose Program Charges	119.11
Other Charges	24.02

<b>Current Charges</b>	<b>\$ 4,373.88</b>
------------------------	--------------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



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Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTR CA 93535

Date Bill Prepared

July 11, 2003

Next Meter Read on or about

Aug 01, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

### Billing summary

PUMP NAME Doctor COMPANY BH

INVOICE # 512 POSTED TO SPRD

Amount of Previous Statement 06/04/03	\$	4,373.88
Payment received 06/16/03 - Thank you	\$	(4,373.88)
Balance Before Current Charges	\$	0.00
Current Charges	\$	8,593.72
Current Charges Due 07/30/03	\$	8,593.72
<b>Your Total Balance Due</b>	<b>\$</b>	<b>8,593.72</b>

### Your current energy usage

Meter Number	Dates and Readings	Difference	Multiplier	Usage
From	To			
✓ ACTUAL READ P0726K-002089	06/02/03 07/02/03			
On Peak	28644 30383	1739	40	69,560 kWh
Mid Peak	03181 03608	427	40	17,080 kWh
Off Peak	06/02/03 07/02/03			
	10189 10630	441	40	17,640 kWh
	06/02/03 07/02/03			
	15274 16145	871	40	34,840 kWh

Demand Meter Information  
Maximum Demand: 151.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year Last Year 2 Years Ago

69,560.00 72,320.00 82,560.00

31 28

2,332.90 2,948.57

Date Rec'd 7-14-03 Amt. \$8,593.72

AP Entered 7-17-03 GL # 6242

Date Paid 7-21-03 CK# 6138

Did you know...

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

WE HAVE BILLED YOUR ACCOUNT

We apologize for the delay in billing your account. This statement reflects

Please detach stub below and return with your payment -

(14-574)

Service Address:  
RISE FARMS  
2201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
July 11, 2003  
Next Meter Read on or about  
Aug 01, 2003

Service Account 3-015-0771-37  
Rotating Outage Group A040  
Rate Schedule TOU-PA-B

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$8,593.72

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/02/03 to 07/02/03 ( 30 days ) - Summer Season

Facilities Rel Demand	151 kW	x \$3.38000	\$ 510.38
Summer On Peak	150 kW	x \$7.23000	1,084.50

Demand Charge Total	\$ 1,594.88
---------------------	-------------

Summer On Peak	17,080 kWh	x \$0.17408	2,973.29
Summer Mid Peak	17,640 kWh	x \$0.09756	1,720.96
Summer Off Peak	34,840 kWh	x \$0.06452	2,247.88

Current Energy Bill	\$ 6,942.13
---------------------	-------------

Customer Charge	42.80
-----------------	-------

Current Billing Detail Subtotal	\$ 8,579.81
---------------------------------	-------------

State Tax	69,560 kWh x \$0.00020	13.91
-----------	------------------------	-------

<b>Current Charges Due 07/30/03</b>	<b>\$ 8,593.72</b>
-------------------------------------	--------------------

Your daily average cost this period is : \$ 286.46

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$69.38

Average Energy Charge during this period is : 9.81 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 6,465.36
DWR Bond Charge (B)	356.84
Transmission Charges	82.59
Distribution Charges	1,447.56
Nuclear Decommissioning Charges	29.91
Public Purpose Program Charges	175.99
Other Charges	35.47

<b>Current Charges</b>	<b>\$ 8,593.72</b>
------------------------	--------------------

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.





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www.sce.com

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Aug 02, 2003  
Next Meter Read on or about  
Sept 02, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Billing summary

PUMP NAME

INVOICE #

Danby  
543

BH COMPANY

✓ POSTED TO SPRD

Amount of Previous Statement 07/11/03	\$	8,593.72
Payment received 07/24/03 - Thank you	\$	(8,593.72)
Balance Before Current Charges . . . . .	\$	0.00
Current Charges	\$	6,086.85
Current Charges Due 08/21/03	\$	6,086.85
<b>Your Total Balance Due</b>	<b>\$</b>	<b>6,086.85</b>

Your current energy usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
<u>✓</u> ACTUAL READ P0726K-002089	07/02/03	07/31/03			
On Peak	30383	31570	1187	40	47,480 kW
Mid Peak	07/02/03	07/31/03			
Off Peak	03608	03837	229	40	9,160 kW
	07/02/03	07/31/03			
	10630	10912	282	40	11,280 kW
	07/02/03	07/31/03			
	16145	16821	676	40	27,040 kW
Demand Date	Demand From	Time To	Season	Peak	Demand
07/10/03	15:15	15:15	Summer	On Peak	150 kW
07/10/03	10:00	10:00	Summer	Mid Peak	149 kW
07/15/03	06:30	06:30	Summer	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 151.0 kW

Usage Comparison

	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	47,480.00	42,240.00	81,680.00
Number of days	29	30	33
Average usage per day	1,637.24	1,408.00	2,475.15
Percent change from Last Year	16%		

A/P Entered

Date Paid

8-4-03 Amt 6086.85  
8-4-03 GL # 60312  
8-6-03 OK# 6247

(14-574)

- Please detach stub below and return with your payment -

**Customer and Service Address**  
**RISE FARMS**  
**42201 60TH ST E**  
**LANCASTER CA 93535**
**Date Bill Prepared**  
**Aug 02, 2003**  
**Next Meter Read on or about**  
**Sept 02, 2003**
**Your Customer Account Number**  
**2-19-104-0401**  
**24-hr. Customer Service**  
**1 (800) 896-1245**
**Service Account**    **Rotating Outage**    **Rate Schedule**  
**3-015-0771-37**    **Group A040**    **TOU-PA-B**

## Detail of current charges: \$6,086.85

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/02/03 to 07/31/03 ( 29 days ) - Summer Season

Facilities Rel Demand	151 kW	x \$3.38000	\$ 510.38
Summer On Peak	150 kW	x \$7.23000	1,084.50
Demand Charge Total			\$ 1,594.88
Summer On Peak	9,160 kWh	x \$0.17408	1,594.57
Summer Mid Peak	11,280 kWh	x \$0.09756	1,100.48
Summer Off Peak	27,040 kWh	x \$0.06452	1,744.62
Current Energy Bill			\$ 4,439.67
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 6,077.35
State Tax	47,480 kWh	x \$0.00020	9.50
<b>Current Charges Due 08/21/03</b>			<b>\$ 6,086.85</b>

Your daily average cost this period is : \$ 209.89

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$49.15

Average Energy Charge during this period is : 9.41 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 4,225.42
DWR Bond Charge (B)	243.57
Transmission Charges	83.70
Distribution Charges	1,369.40
Nuclear Decommissioning Charges	20.42
Public Purpose Program Charges	120.12
Other Charges	24.22
<b>Current Charges</b>	<b>\$ 6,086.85</b>

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Sept 09, 2003  
Next Meter Read on or about  
Oct 01, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account  
3-015-0771-37

Rotating Outage  
Group A040

Rate Schedule  
TOU-PA-B ✓

Billing summary

PUMP NAME

Dr. Pump #2

COMPANY

INVOICE #

6011

POSTED TO SPRD

Amount of Previous Statement 08/02/03

\$ 6,086.85

Payment received 08/12/03 - Thank you

\$ (6,086.85)

Balance Before Current Charges

\$ 0.0

Current Charges

\$ 4,885.62

Current Charges Due 09/29/03

\$ 4,885.6

Your Total Balance Due

\$ 4,885.6

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089 ✓	07/31/03	09/01/03			
	31570	32772	1202	40	48,080 kWh
On Peak	07/31/03	09/01/03			
	03837	03998	161	40	6,440 kWh
Mid Peak	07/31/03	09/01/03			
	10912	11162	250	40	10,000 kWh
Off Peak	07/31/03	09/01/03			
	16821	17612	791	40	31,640 kWh

Demand Meter Information

Maximum Demand: 154.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

48,080.00

Last Year

46,040.00

2 Years Ag

49,120.0

Number of days

32

28

Average usage per day

1,502.50

1,644.29

Percent change from Last Year

9.1%

1,693.7

Date Rec'd 9-11-03 Amt. 4885.62

Did you know...

A/P Entered 9-11-03 GL # 6372

LATE PAYMENT CHARGE REMINDER

Date Paid 9-13-03 CK # 6470

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new

(14-574)

- Please detach stub below and return with your payment -

Service Address  
E FARMS  
60TH ST E  
NCASTR CA 93535

Date Bill Prepared  
Sept 09, 2003  
Next Meter Read on or about  
Oct 01, 2003

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-0771-37**    Group A040    TOU-PA-B

version. We apologize for any inconvenience this may cause.

### Detail of current charges: \$4,885.62

We provide two ways to look at your current charges:



#### By usage:

Billing Period - 07/31/03 to 09/01/03 ( 32 days ) - Summer Season

Facilities Rel Demand	154 kW x \$3.38000	\$	520.52
Summer On Peak	153 kW x \$7.23000		1,106.19
<b>Demand Charge Total</b>		<b>\$</b>	<b>1,626.71</b>
Summer On Peak	6,239 kWh x \$0.12577		784.68
Summer On Peak	201 kWh x \$0.17408		34.99
Summer Mid Peak	9,687 kWh x \$0.07386		715.48
Summer Mid Peak	313 kWh x \$0.09756		30.54
Summer Off Peak	30,651 kWh x \$0.05145		1,576.99
Summer Off Peak	989 kWh x \$0.06452		63.81
<b>Current Energy Bill</b>		<b>\$</b>	<b>3,206.49</b>
<b>Customer Charge</b>			<b>42.80</b>
<b>Current Billing Detail Subtotal</b>		<b>\$</b>	<b>4,876.00</b>
State Tax	48,080 kWh x \$0.00020		9.62
<b>Current Charges Due 09/29/03</b>		<b>\$</b>	<b>4,885.62</b>

Your daily average cost this period is : \$ 152.68

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$39.43

Average Energy Charge during this period is : 6.36 cents/kWh



#### By rate component:

Procured Energy	\$ 2,812.13
DWR Bond Charge	246.65
Transmission Charges	85.38
Distribution Charges	1,561.58
Nuclear Decommissioning Charges	22.06
Public Purpose Program Charges	133.28
Taxes and Other	24.52
<b>Current Charges</b>	<b>\$ 4,885.62</b>



Southern California Edison Company  
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**Customer and Service Address**

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

**Date Bill Prepared**

Oct 02, 2003  
Next Meter Read on or about  
Oct 31, 2003

**Your Customer Account Number**

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

**Service Account**

3-015-0771-37

**Rotating Outage**

Group A040

**Rate Schedule**

TOU-PA-B ✓

**Billing summary**

**PUMP NAME**

*Doctor*

**COMPANY**

*BH* POSTED TO SPRD

**INVOICE #**

*638*

Amount of Previous Statement 09/09/03

\$ 4,885.62

Payment received 09/19/03 - Thank you

\$ (4,885.62)

Balance Before Current Charges

\$ 0.0

Current Charges

\$ 1,533.70

Current Charges Due 10/21/03

\$ 1,533.7

**Your Total Balance Due**

\$ 1,533.7

**Your current energy usage**

**Meter Number**

ACTUAL READ  
P0726K-002089 ✓

**From**

**To**

**Difference**

**Multiplier**

**Usage**

09/01/03 09/30/03

32772

33485

713

40

28,520 kWh

09/01/03 09/30/03

03998

04137

139

40

5,560 kWh

09/01/03 09/30/03

11162

11317

155

40

6,200 kWh

09/01/03 09/30/03

17612

18031

419

40

16,760 kWh

**Demand Date**

**Demand Time**

**From**

**To**

**Season**

**Peak**

**Demand**

09/10/03

16:45

16:45

Summer

On Peak

152 kW

09/02/03

18:30

18:30

Summer

Mid Peak

151 kW

09/06/03

06:00

06:00

Summer

Off Peak

152 kW

**Demand Meter Information**

Maximum Demand: 152.0 kW

**Usage Comparison**

Kilowatt-hour (kWh) used

This Year

28,520.00

Last Year

29,000.00

2 Years Ago

34,400.00

Number of days

29

33

32

Average usage per day

983.45

878.79

1,075.00

Percent change from Last Year

Date Rec'd

10-7-03

Amt.

1533.70

**Did you know...**

A/P Entered

10-8-03

GL #

6372

**LATE PAYMENT CHARGE REMINDER**

Date Paid

10-10-03

CK#

6667

(14-574)

- Please detach stub below and return with your payment -

Customer and Service Address

Date Bill Prepared

RISE FARMS

Oct 02, 2003

42201 60TH ST E

Next Meter Read on or about

LANCASTR CA 93535

Oct 31, 2003

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-015-0771-37

Group A040

TOU-PA-B

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

#### DEPARTMENT OF WATER RESOURCES CREDIT

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

### Detail of current charges: \$1,533.70

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 09/01/03 to 09/30/03 ( 29 days ) - Summer Season

Delivery Related Charges (A)	\$ 1,730.20
Generation Related Charges (B)	1,955.61
DWR Credit	(2,157.81)

Current Billing Detail Subtotal	\$ 1,528.00
State Tax	5.70

28,520 kWh x \$0.00020

<b>Current Charges Due 10/21/03</b>	<b>\$ 1,533.70</b>
-------------------------------------	--------------------

(A) Delivery Related Charges		
Facilities Rel Demand	152 kW x \$3.38000	\$ 513.76
Summer On Peak	152 kW x \$4.96000	753.92
Summer On Peak	5,560 kWh x \$0.01062	59.05
Summer Mid Peak	6,200 kWh x \$0.01062	65.84
Summer Off Peak	16,760 kWh x \$0.01062	177.99
DWR Bond Charge	28,520 kWh x \$0.00444	126.63
Customer Charge		33.01

Delivery Subtotal	\$ 1,730.20
-------------------	-------------

#### (B) Generation Related Charges

DWR Generation:		
Summer On Peak	1,533 kWh x \$0.09734	\$ 149.22
Summer Mid Peak	1,709 kWh x \$0.09734	166.35
Summer Off Peak	4,620 kWh x \$0.09734	449.71
SCE Generation:		
Summer On Peak	152 kW x \$2.27000	345.04
Summer On Peak	4,027 kWh x \$0.11563	465.64
Summer Mid Peak	4,491 kWh x \$0.04462	200.39
Summer Off Peak	12,140 kWh x \$0.01396	169.47
Customer Charge		9.79

Generation Subtotal	\$ 1,955.61
---------------------	-------------

Your daily average cost this period is : \$ 52.89

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.567 %

Of your total charges, Franchise Fees represent : \$12.36

**SON**  
NATIONAL Company

Southern California Edison Company  
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Visit us at:  
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Customer and Service Address  
**WYRISE FARMS**  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared  
Oct 02, 2003  
Next Meter Read on or about  
Oct 31, 2003

Your Customer Account Number  
**2-19-104-0401**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-0771-37**      Group A040      TOU-PA-B

**2 By rate component:**

DWR Generation	\$ 765.28
SCE Generation	1,190.33
DWR Bond Charge	126.63
Transmission Charges	85.21
Distribution Charges	1,417.11
Nuclear Decommissioning Charges	13.12
Public Purpose Program Charges	79.29
DWR Credit	(2,157.81)
Taxes and Other	14.54

---

**Current Charges** **\$ 1,533.70**

## Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93585

## Date Bill Prepared

Nov 01, 2003

Next Meter Read on or about

Dec 03, 2003

## Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

## Service Account

3-015-0771-37

## Rotating Outage

Group A040

## Rate Schedule

TOU-PA-B ✓

## Billing summary

Pump # 2

PUMP NAME

Doctor

BA COMPANY

INVOICE #

670

POSTED TO SPRD

Amount of Previous Statement 10/02/03

\$ 1,533.70

Payment received 10/14/03 - Thank you

\$ (1,533.70)

Balance Before Current Charges

\$ 0.00

## Current Charges

\$ 951.05

Current Charges Due 11/20/03

\$ 951.05

## Your Total Balance Due

\$ 951.05

## Your current energy usage

## Meter Number

## From

## To

## Difference

## Multiplier

## Usage

ACTUAL READ  
P0726K-002089 ✓

On Peak

09/30/03 10/31/03

130

40

5,200 kWh

Mid Peak

09/30/03 10/05/03

0

40

0 kWh

Off Peak

09/30/03 10/05/03

0

40

0 kWh

Mid Peak

10/05/03 10/31/03

0

40

0 kWh

Off Peak

10/05/03 10/31/03

95

40

3,800 kWh

10/05/03 10/31/03

35

40

1,400 kWh

Demand  
Date

## Demand Time

## From

## To

## Season

## Peak

## Demand

01/01/01

00:00 00:00

Summer

On Peak

0 kW

01/01/01

00:00 00:00

Summer

Mid Peak

0 kW

01/01/01

00:00 00:00

Summer

Off Peak

0 kW

10/29/03

15:30 15:30

Winter

Mid Peak

151 kW

10/06/03

08:00 08:00

Winter

Off Peak

150 kW

## Demand Meter Information

Maximum Demand: 151.0 kW

Date Rec'd 11-5-03 Amt. 951.05

A/P Entered 11-6-03 GL # 6292

Date Paid 11-7-03 CK# 6850





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# Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

# Date Bill Prepared

Nov 01, 2003  
Next Meter Read on or about  
Dec 03, 2003

# Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

# Service Account

3-015-0771-37

# Rotating Outage

Group A040

# Rate Schedule

TOU-PA-B

# Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

# This Year

5,200.00

31

167.74

(73)%

# Last Year

18,680.00

30

622.67

# 2 Years /

16,560

552

# Did you know. . .

# LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

# Detail of current charges: \$951.05

We provide two ways to look at your current charges:



# By usage:

Billing Period - 09/30/03 to 10/31/03 ( 31 days ) - Summer/Winter Season

# Delivery Related Charges (A)

# Generation Related Charges (B)

\$ 621.71

328.30

# Current Billing Detail Subtotal

# State Tax

5,200 kWh x \$0.00020

\$ 950.0

1.0

# Current Charges Due 11/20/03

\$ 951.0

# (A) Delivery Related Charges:

# Facilities Rel Demand

151 kW x \$3.38000

\$ 510.38

# Winter Mid Peak

3,800 kWh x \$0.01062

40.36

# Winter Off Peak

1,400 kWh x \$0.01062

14.87

# DWR Bond Charge

5,200 kWh x \$0.00444

23.09

# Customer Charge

33.01

# Delivery Subtotal

\$ 621.71

# (B) Generation Related Charges:

# DWR Generation:

# Winter Mid Peak

1,076 kWh x \$0.10287

\$ 110.69

# Winter Off Peak

396 kWh x \$0.10287

40.74

# SCE Generation:

# Winter Mid Peak

2,724 kWh x \$0.05619

153.06

# Winter Off Peak

1,004 kWh x \$0.01396

14.02

# Customer Charge

9.79

# Generation Subtotal

\$ 328.30

Your daily average cost this period is : \$ 30.68

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 28.310 %

Of your total charges, Franchise Fees represent : \$7.68

ce Address

Date Bill Prepared

Nov 01, 2003

Next Meter Read on or about

Dec 03, 2003

Your Customer Account Number

**2-19-104-0401**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-015-0771-37**

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

**2 By rate component:**

DWR Generation	\$	151.43
SCE Generation		176.87
DWR Bond Charge		23.09
Transmission Charges		85.80
Distribution Charges		494.35
Nuclear Decommissioning Charges		2.39
Public Purpose Program Charges		14.46
Taxes and Other		2.66

**Current Charges**

\$ **951.05**



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

SONRISE FARMS  
42201 60TH ST E  
LANCASTER CA 93535

Date Bill Prepared

Dec 04, 2003  
Next Meter Read on or about  
Jan 05, 2004

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Billing summary

PUMP NAME

DR #2 G2

COMPANY

INVOICE #

7661

POSTED TO SPED

Amount of Previous Statement 11/01/03

\$ 951.05

Payment received 11/13/03 - Thank you

\$ (951.05)

Balance Before Current Charges

\$ 0.0

Current Charges

\$ 303.06

Current Charges Due 12/23/03

\$ 303.0

Your Total Balance Due

\$ 303.0

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002089	10/31/03	12/03/03			
	33615	33615	0	40	0 kWh
Mid Peak	10/31/03	12/03/03			
	11412	11412	0	40	0 kWh
Off Peak	10/31/03	12/03/03			
	18066	18066	0	40	0 kWh
Demand Date	Demand Time From	To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 77.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

.00

Last Year

No

2 Years Ago

No

Number of days

33

Comparable

Comparable

Average usage per day

.00

Usage

Usage

Percent change from Last Year

0%

Date Rec'd 12-9-03 Amt. 303.06

Did you know...

Nucle.

Public

Taxes are

CHARGE REMINDER

A/P Entered 12-10-03 GL # 6273-000

Date Paid 12-11-03 CK# 7070

Current

Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

Dec 04, 2003

Next Meter Read on or about

Jan 05, 2004

Your Customer Account Number

2-19-104-0401

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-0771-37

Rotating Outage

Group A040

Rate Schedule

TOU-PA-B

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## Detail of current charges: \$303.06

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/31/03 to 12/03/03 ( 33 days ) - Winter Season

Delivery Related Charges (A)	\$	293.27
Generation Related Charges (B)		9.79

Current Billing Detail Subtotal	\$	303.06
State Tax		0.00

<b>Current Charges Due 12/23/03</b>	<b>\$</b>	<b>303.06</b>
-------------------------------------	-----------	---------------

(A) Delivery Related Charges:		
Facilities Rel Demand	77 kW x \$3.38000	\$ 260.26
Customer Charge		33.01

Delivery Subtotal	\$	293.27
-------------------	----	--------

(B) Generation Related Charges:		
SCE Generation:		
Customer Charge		9.79

Generation Subtotal	\$	9.79
---------------------	----	------

Your daily average cost this period is : \$ 9.18

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.764 %

Of your total charges, Franchise Fees represent : \$2.45

### 2 By rate component:

DWR Generation	\$	0.00
SCE Generation		9.79
Transmission Charges		43.89
Distribution Charges		249.38
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Taxes and Other		0.00

<b>Current Charges</b>	<b>\$</b>	<b>303.06</b>
------------------------	-----------	---------------



SOUTHERN CALIFORNIA  
**EDISON**<sup>®</sup>

An EDISON INTERNATIONAL<sup>®</sup> Company

P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

DE #2

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jan 6 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Balance forward	\$0.00
Your new charges	\$1,793.22
<b>Total amount you owe by Jan 25 '12</b>	<b>\$1,793.22</b>

PUMP NAME Dr 2 GW COMPANY  
INVOICE # 5840 POSTED TO SPRD

## Compare the electricity you are using

For meter 349M-001098 from Dec 1 '11 to Jan 3 '12  
Total electricity you used this month in kWh

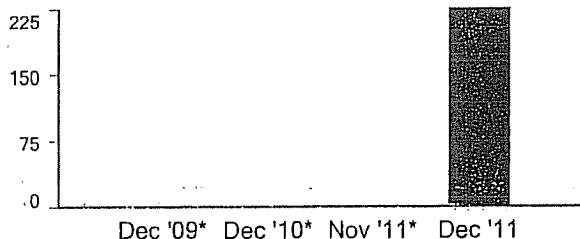
7,424

Your next meter read will be on or about Feb 2 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	4,817	152 (Dec 28 '11 18:45 to 19:00)
Off peak	2,607	153 (Dec 24 '11 11:45 to 12:00)
Total	7,424	

Maximum demand is 153 kW

## Your daily average electricity usage (kWh)



\* No data available

Farm Tax Yes No  
Date Rec'd JAN 10 2012 Amt 1793.22  
A/P Enter JAN 12 2012 GL# 82001  
Date Paid JAN 12 2012 CK# 101105

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

Tear here

Tear here

### Usage comparison

	Dec '09	Dec '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11
Total kWh used														7,424
Number of days														33
Appx. average kWh used/day														224

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Dec 1 '11 to Jan 3 '12 (33 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.87000 x 31/33 days	\$1,131.13
Facilities rel demand	153 kW x \$7.80000 x 2/33 days	\$72.33
Energy-Winter		
Mid peak	4,525 kWh x \$0.01222	\$55.30
Off peak	2,449 kWh x \$0.01222	\$29.93
Mid peak	292 kWh x \$0.01203	\$3.51
Off peak	158 kWh x \$0.01203	\$1.90
DWR bond charge	6,974 kWh x \$0.00505	\$35.22
DWR bond charge	450 kWh x \$0.00513	\$2.31
Customer charge		\$123.84
Service estab charge		\$15.00

### Your Delivery charges include:

- \$207.22 transmission charges
- \$1,131.91 distribution charges
- \$0.67 nuclear decommissioning charges
- \$68.65 public purpose programs charge
- \$7.72 new system generation charge

### Your Generation charges include:

- \$15.96 competition transition charge

### Your overall energy charges include:

- \$16.08 franchise fees

### Generation charges

DWR		
DWR energy credit	450 kWh x -\$0.00593	-\$2.67
Energy-Winter		
Mid peak	422 kWh x \$0.03952	\$16.68
Off peak	229 kWh x \$0.03952	\$9.05
SCE		
Energy-Winter		
Mid peak	4,395 kWh x \$0.05208	\$228.89
Off peak	2,378 kWh x \$0.02887	\$68.65

### Additional information:

- DWR provided 9.331% of the energy you used this month
- Service voltage: 480 volts

Subtotal of your new charges		\$1,791.07
State tax	7,424 kWh x \$0.00029	\$2.15
<b>Your new charges</b>		<b>\$1,793.22</b>



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## Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Feb 4 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

### Your account summary

Amount of your last bill	\$1,793.22	
Payment we received on Jan 16 '12 - thank you	-\$1,793.22	
Balance forward	\$0.00	PUMP NAME <u>De #2</u> <u>GW</u> COMPANY
Your new charges	\$1,601.97	INVOICE # <u>5862</u> POSTED TO SPRD
<b>Total amount you owe by Feb 23 '12</b>	<b>\$1,601.97</b>	

### Compare the electricity you are using

For meter 349M-001098 from Jan 3 '12 to Feb 1 '12  
Total electricity you used this month in kWh

6,076

Your next meter read will be on or about Mar 5 '12.

	Electricity (kWh)	Demand (kW)	
Winter Season			
Mid peak	1,694	152	(Jan 27 '12 13:00 to 13:15)
Off peak	4,382	153	(Jan 28 '12 18:15 to 18:30)
<b>Total</b>	<b>6,076</b>		

Maximum demand is 153 kW

Farm Tax Yes No  
Date Rec'd 2/7/12 Amt 1601.97  
A/P Entered FEB 09 2012 GL# 8601  
Date Paid FEB 09 2012 CK# 10361

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at [www.sce.com](http://www.sce.com).

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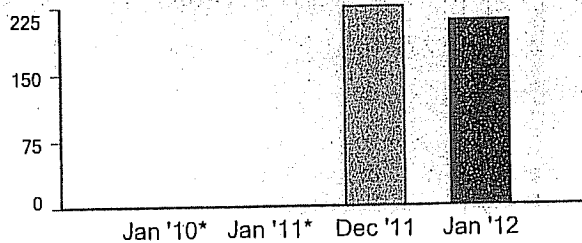


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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Jan '10	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12
Total kWh used													7,424	6,076
Number of days													33	29
Appx. average kWh used/day													224	209

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jan 3 '12 to Feb 1 '12 (29 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.80000	\$1,193.40
Energy-Winter		
Mid peak	1,694 kWh x \$0.01203	\$20.38
Off peak	4,382 kWh x \$0.01203	\$52.72
DWR bond charge	6,076 kWh x \$0.00513	\$31.17
Customer charge		\$123.84

### Your Delivery charges include:

- \$195.40 transmission charges
- \$1,128.89 distribution charges
- \$0.55 nuclear decommissioning charges
- \$57.72 public purpose programs charge
- \$6.32 new system generation charge

### Generation charges

DWR		
DWR energy credit	6,076 kWh x -\$0.00593	-\$36.03
SCE		
Energy-Winter		
Mid peak	1,694 kWh x \$0.05208	\$88.22
Off peak	4,382 kWh x \$0.02887	\$126.51

### Your Generation charges include:

- \$13.06 competition transition charge

Subtotal of your new charges		\$1,600.21
State tax	6,076 kWh x \$0.00029	\$1.76
<b>Your new charges</b>		<b>\$1,601.97</b>

### Your overall energy charges include:

- \$14.49 franchise fees

### Additional information:

- Service voltage: 480 volts





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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Mar 7 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$1,601.97
Payment we received on Feb 13 '12 - thank you	-\$1,601.97
Balance forward	\$0.00
Your new charges	\$1,704.36
<b>Total amount you owe by Mar 26 '12</b>	<b>\$1,704.36</b>

DR  
PUMP NAME #2 GUB COMPANY  
INVOICE # 3991 POSTED TO SPRD

## Compare the electricity you are using

For meter 349M-001098 from Feb 1 '12 to Mar 2 '12  
Total electricity you used this month in kWh

7,688

Your next meter read will be on or about Apr 3 '12.

Maximum demand is 152 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	3,637	152 (Feb 10 '12 15:15 to 15:30)
Off peak	4,051	152 (Feb 11 '12 11:30 to 11:45)
Total	7,688	

Arm Tax Yes No  
Date Recd MAR 13 2012 Amt 1704.36  
A/P Ent MAR 14 2012 GL# 8601  
Date Paid MAR 16 2012 K# 10469

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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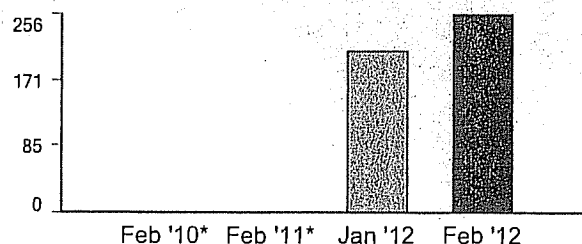


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CALANDRI/SONRISE FARMS LP / Page 3 of 6

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Feb '10	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12
Total kWh used												7,424	6,076	7,688
Number of days												33	29	30
Appx. average kWh used/day												224	209	256

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Feb 1 '12 to Mar 2 '12 (30 days)

### Delivery charges

Facilities rel demand	152 kW x \$7.80000	\$1,185.60
Energy-Winter		
Mid peak	3,637 kWh x \$0.01203	\$43.75
Off peak	4,051 kWh x \$0.01203	\$48.73
DWR bond charge	7,688 kWh x \$0.00513	\$39.44
Customer charge		\$123.84

### Your Delivery charges include:

- \$192.33 transmission charges
- \$1,126.02 distribution charges
- \$0.69 nuclear decommissioning charges
- \$73.04 public purpose programs charge
- \$7.99 new system generation charge

### Generation charges

DWR		
DWR energy credit	7,688 kWh x -\$0.00593	-\$45.59
SCE		
Energy-Winter		
Mid peak	3,637 kWh x \$0.05208	\$189.41
Off peak	4,051 kWh x \$0.02887	\$116.95

### Your Generation charges include:

- \$16.53 competition transition charge

### Your overall energy charges include:

- \$15.41 franchise fees

Subtotal of your new charges		\$1,702.13
State tax	7,688 kWh x \$0.00029	\$2.23
<b>Your new charges</b>		<b>\$1,704.36</b>

### Additional information:

- Service voltage: 480 volts



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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

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Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Apr 4 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$1,704.36
Payment we received on Mar 19 '12 - thank you	-\$1,704.36
Balance forward	\$0.00
Your new charges	\$2,121.06
<b>Total amount you owe by Apr 23 '12</b>	<b>\$2,121.06</b>

PUMP NAME D #2 GW COMPANY  
INVOICE # 5905 POSTED TO SPRD

## Compare the electricity you are using

For meter 349M-001098 from Mar 2 '12 to Apr 3 '12  
Total electricity you used this month in kWh

15,940

Your next meter read will be on or about May 2 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	6,894	153 (Mar 28 '12 14:15 to 14:30)
Off peak	9,046	153 (Mar 18 '12 13:45 to 14:00)
Total	15,940	

Maximum demand is 153 kW

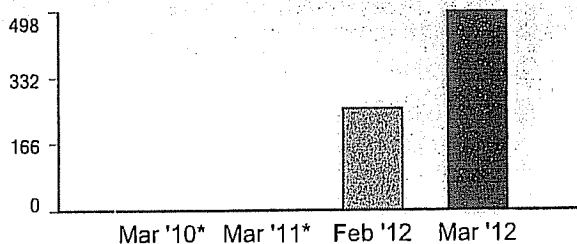
Farm Tax Yes No  
Date Rec'd APR 09 2012 Amt 2121.06  
A/P Entered APR 11 2012 GL# 8601  
Date Paid APR 12 2012 CK# 10601

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Mar '10	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12
Total kWh used											7,424	6,076	7,688	15,940
Number of days											33	29	30	32
Appx. average kWh used/day											224	209	256	498

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Mar 2 '12 to Apr 3 '12 (32 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.80000	\$1,193.40
Energy-Winter		
Mid peak	6,894 kWh x \$0.01203	\$82.93
Off peak	9,046 kWh x \$0.01203	\$108.82
DWR bond charge	15,940 kWh x \$0.00513	\$81.77
Customer charge		\$123.84

### Your Delivery charges include:

- \$184.74 transmission charges
- \$1,150.98 distribution charges
- \$1.43 nuclear decommissioning charges
- \$151.43 public purpose programs charge
- \$16.58 new system generation charge

### Generation charges

DWR		
DWR energy credit	15,940 kWh x -\$0.00593	-\$94.52
SCE		
Energy-Winter		
Mid peak	6,894 kWh x \$0.05208	\$359.04
Off peak	9,046 kWh x \$0.02887	\$261.16

### Your Generation charges include:

- \$34.27 competition transition charge

Subtotal of your new charges		\$2,116.44
State tax	15,940 kWh x \$0.00029	\$4.62
<b>Your new charges</b>		<b>\$2,121.06</b>

### Your overall energy charges include:

- \$19.17 franchise fees

### Additional information:

- Service voltage: 480 volts

## Things you should know

### ELECTRIC VEHICLE (EV) BASICS FOR YOUR BUSINESS SEMINAR...

Learn more about installing EV charging stations by attending this free SCE seminar on April 25 from 10 a.m. to noon at SCE's Energy Education Center in Irwindale (also available via webinar). Space is limited for the in-person session. To register, e-mail [EEC-IRegistration@sce.com](mailto:EEC-IRegistration@sce.com) or call 1-800-336-2822.



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# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: May 4 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$2,121.06
Payment we received on Apr 16 '12 - thank you	-\$2,121.06
Balance forward	\$0.00
Your new charges	\$2,720.36
<b>Total amount you owe by May 23 '12</b>	<b>\$2,720.36</b>

PUMP NAME DR#2 GW COMPANY SONRISE FARMS LP  
INVOICE # 5224 POSTED TO SPRD

## Compare the electricity you are using

For meter 349M-001098 from Apr 3 '12 to May 1 '12

Total electricity you used this month in kWh

27,184

Your next meter read will be on or about Jun 1 '12.

Maximum demand is 153 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	13,148	153 (Apr 13 '12 13:00 to 13:15)
Off peak	14,036	152 (Apr 24 '12 07:30 to 07:45)
Total	27,184	

Farm Tax ☒ Yes ☐ No  
Date Received MAY 10 2012 Amt \$2,720.36  
A/P Entered MAY 15 2012 GL# 81001  
Date Paid MAY 17 2012 CK# 10770

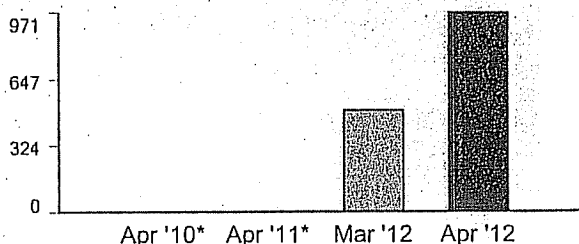
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Apr '10	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12
Total kWh used										7,424	6,076	7,688	15,910	27,184
Number of days										33	29	30	32	28
Appx. average kWh used/day										224	209	256	498	970

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Apr 3 '12 to May 1 '12 (28 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.80000	\$1,193.40
Energy-Winter		
Mid peak	13,148 kWh x \$0.01203	\$158.17
Off peak	14,036 kWh x \$0.01203	\$168.85
DWR bond charge	27,184 kWh x \$0.00513	\$139.45
Customer charge		\$123.84

### Your Delivery charges include:

- \$172.60 transmission charges
- \$1,176.17 distribution charges
- \$2.45 nuclear decommissioning charges
- \$258.25 public purpose programs charge
- \$28.27 new system generation charge

### Generation charges

DWR		
DWR energy credit	27,184 kWh x -\$0.00593	-\$161.20
SCE		
Energy-Winter		
Mid peak	13,148 kWh x \$0.05208	\$684.75
Off peak	14,036 kWh x \$0.02887	\$405.22

### Your Generation charges include:

- \$58.45 competition transition charge

Subtotal of your new charges		\$2,712.48
State tax	27,184 kWh x \$0.00029	\$7.88
<b>Your new charges</b>		<b>\$2,720.36</b>

### Your overall energy charges include:

- \$24.56 franchise fees

### Additional information:

- Service voltage: 480 volts

## Things you should know

### PLEASE NOTE

The Notice of Public Participation Hearings Regarding Proposed Rate Changes by Southern California Edison Company regarding CPUC Application No. A.11-06-007 contained in a recent bill insert listed an incorrect address for the location of the May 23, 2012 Public Participation Hearing in Tulare. The correct address is Tulare City Library and Council Chamber, 491 No. 'M' Street, Tulare, CA 93274.

### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Jun 5 '12

**Customer account** 2-34-211-1465

**Service account** 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

**Rotating outage** Group A040

## Your account summary

Amount of your last bill	\$2,720.36
Payment we received on May 21 '12 - thank you	-\$2,720.36
Balance forward	\$0.00
Your new charges	\$3,893.55
<b>Total amount you owe by Jun 25 '12</b>	<b>\$3,893.55</b>

PUMP NAME Dr 2 G.W. COMPANY  
INVOICE # 5959 POSTED TO SPID

## Compare the electricity you are using

For meter 349M-001098 from May 1 '12 to Jun 1 '12

**Total electricity you used this month in kWh**

**47,358**

Your next meter read will be on or about Jul 2 '12.

Maximum demand is 153 kW

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	28,588	153 (May 29 '12 13:00 to 13:15)
Off peak	18,770	153 (May 26 '12 19:00 to 19:15)
<b>Total</b>	<b>47,358</b>	

Farm Tax ☐ Yes ☒ No  
Date Received JUN 06 2012 Amt 3893.55  
A/P Entered JUN 13 2012 GL# 8601  
Date Paid JUN 15 2012 CK# 10956

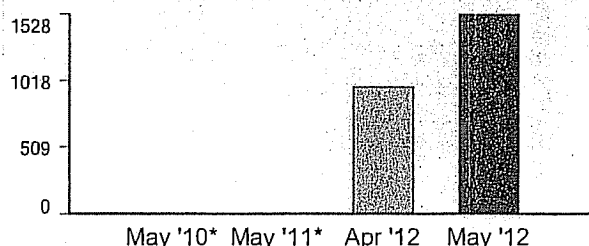
Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	May '10	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12
Total kWh used									7,424	6,076	7,688	15,940	27,184	47,358
Number of days									33	29	30	32	28	31
Appx. average kWh used/day									224	209	256	498	970	1,527

## Details of your new charges

Your rate: TOU-PA-B

Billing period: May 1 '12 to Jun 1 '12 (31 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.80000	\$1,193.40
Energy-Winter		
Mid peak	28,588 kWh x \$0.01203	\$343.91
Off peak	18,770 kWh x \$0.01203	\$225.80
DWR bond charge	47,358 kWh x \$0.00513	\$242.95
Customer charge		\$123.84

### Your Delivery charges include:

- \$150.81 transmission charges
- \$1,221.36 distribution charges
- \$4.26 nuclear decommissioning charges
- \$449.90 public purpose programs charge
- \$49.25 new system generation charge

### Generation charges

DWR		
DWR energy credit	47,358 kWh x -\$0.00593	-\$280.83
SCE		
Energy-Winter		
Mid peak	28,588 kWh x \$0.05208	\$1,488.86
Off peak	18,770 kWh x \$0.02887	\$541.89

### Your Generation charges include:

- \$42.62 competition transition charge

Subtotal of your new charges		\$3,879.82
State tax	47,358 kWh x \$0.00029	\$13.73
<b>Your new charges</b>		<b>\$3,893.55</b>

### Your overall energy charges include:

- \$35.14 franchise fees

### Additional information:

- Service voltage: 480 volts

## Things you should know

### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

### You may notice a change in your billing statement...

Effective 6/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 6/1/2012 and the second line item reflects the rates after 6/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).



For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week.

Date bill prepared: Jul 5 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$3,893.55
Payment we received on Jun 18 '12 - thank you	-\$3,893.55
Balance forward	\$0.00
Your new charges	\$4,464.52
<b>Total amount you owe by Jul 24 '12</b>	<b>\$4,464.52</b>

PUMP NAME Dr #2 GW COMPANY  
INVOICE # 6001 POSTED TO

## Compare the electricity you are using

For meter 349M-001098 from Jun 1 '12 to Jun 29 '12  
Total electricity you used this month in kWh

**20,353**

Your next meter read will be on or about Aug 1 '12.

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	6,692	153 (Jun 7 '12 12:00 to 12:15)
Mid peak	6,526	153 (Jun 5 '12 11:00 to 11:15)
Off peak	7,135	153 (Jun 2 '12 12:00 to 12:15)
<b>Total</b>	<b>20,353</b>	

Maximum demand is 153 kW

Farm Tax JUL 0 9 2012 Yes No  
Date Rec'd                      Amt 4464.52  
A/P Entered JUL 1 1 2012 GL# 8001  
Date Paid JUL 1 2 2012 K# 11093

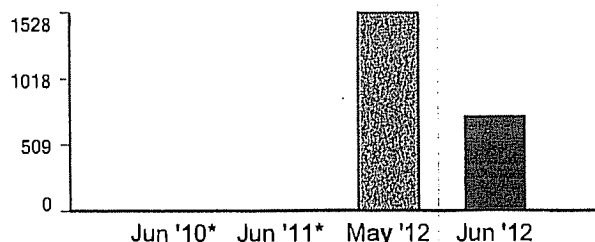
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CALANDRI/SONRISE FARMS LP / Page 3 of 6

## Your daily average electricity usage (kWh)

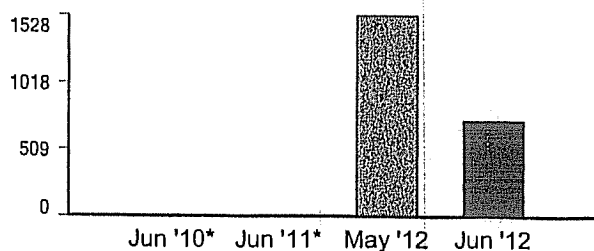


\* No data available

## Usage comparison

Jun '10 Jun '11 Jul '11 Aug '11 Sep '11 Oct '11 Nov '11 Dec '11 Jan '12 Feb '12 Mar '12 Apr '12 May '12 Jun '12

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Jun '10	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12
Total kWh used								7,424	6,076	7,688	15,940	27,184	47,358	20,353
Number of days								33	29	30	32	28	31	28
Appx. average kWh used/day								224	209	256	498	970	1,527	726

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 1 '12 to Jun 29 '12 (28 days)

### Delivery charges

Facilities rel demand	153 kW x \$7.80000	\$1,193.40
Energy-Summer		
On peak	6,692 kWh x \$0.01207	\$80.77
Mid peak	6,526 kWh x \$0.01207	\$78.77
Off peak	7,135 kWh x \$0.01207	\$86.12
DWR bond charge	20,353 kWh x \$0.00513	\$104.41
Customer charge		\$123.84

### Your Delivery charges include:

- \$180.39 transmission charges
- \$1,160.87 distribution charges
- \$1.83 nuclear decommissioning charges
- \$193.76 public purpose programs charge
- \$21.17 new system generation charge

### Generation charges

DWR		
DWR energy credit	20,353 kWh x -\$0.00463	-\$94.23
SCE		
Demand-Summer		
On peak	153 kW x \$8.98000	\$1,373.94
Mid peak	153 kW x \$2.15000	\$328.95
Energy-Summer		
On peak	6,692 kWh x \$0.09280	\$621.02
Mid peak	6,526 kWh x \$0.05256	\$343.01
Off peak	7,135 kWh x \$0.03064	\$218.62

### Your Generation charges include:

- \$36.64 competition transition charge

### Your overall energy charges include:

- \$40.38 franchise fees

### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$4,458.62
State tax	20,353 kWh x \$0.00029	\$5.90
<b>Your new charges</b>		<b>\$4,464.52</b>

## Things you should know

### LEGAL NOTICES...

View current and past notices and other important information online at [www.sce.com/notices](http://www.sce.com/notices).

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Aug 3 '12

**Customer account** 2-34-211-1465

**Service account** 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

**Rotating outage** Group A040

## Your account summary

Amount of your last bill	\$4,464.52
Payment we received on Jul 16 '12 - thank you	-\$4,464.52
Balance forward	\$0.00
Your new charges	\$3,309.93
<b>Total amount you owe by Aug 22 '12</b>	<b>\$3,309.93</b>

De # 2 GW COMPANY  
PUMP NAME  
INVOICE # 6058 POSTED TO STATE

## Compare the electricity you are using

For meter 349M-001098 from Jun 29 '12 to Aug 1 '12  
Total electricity you used this month in kWh

4,235

Your next meter read will be on or about Aug 30 '12.

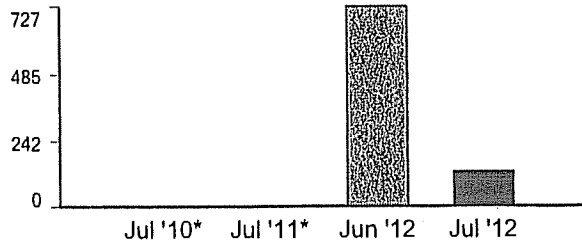
Maximum demand is 152 kW

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	1,604	152 (Jul 3 '12 14:15 to 14:30)
Mid peak	1,131	152 (Jul 3 '12 10:00 to 10:15)
Off peak	1,500	151 (Jun 30 '12 07:00 to 07:15)
<b>Total</b>	<b>4,235</b>	

Farm Tax Yes No  
Date Recd AUG 07 2012 Amt 3309.93  
A/P Ent AUG 08 2012 GL# 6371  
Date Paid AUG 10 2012 CK# 11258

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Jul '10	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12
Total kWh used							7,424	6,076	7,688	15,940	27,184	47,358	20,353	4,235
Number of days							33	29	30	32	28	31	28	33
Appx. average kWh used/day							224	209	256	498	970	1,527	726	128

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Jun 29 '12 to Aug 1 '12 (33 days)

### Delivery charges

Facilities rel demand	152 kW x \$7.80000	\$1,185.60
Energy-Summer		
On peak	1,604 kWh x \$0.01207	\$19.36
Mid peak	1,131 kWh x \$0.01207	\$13.65
Off peak	1,500 kWh x \$0.01207	\$18.11
DWR bond charge	4,235 kWh x \$0.00513	\$21.73
Customer charge		\$123.84

### Your Delivery charges include:

- \$196.15 transmission charges
- \$1,118.28 distribution charges
- \$0.38 nuclear decommissioning charges
- \$40.32 public purpose programs charge
- \$4.41 new system generation charge

### Generation charges

DWR		
DWR energy credit	4,235 kWh x -\$0.00463	-\$19.61
SCE		
Demand-Summer		
On peak	152 kW x \$8.98000	\$1,364.96
Mid peak	152 kW x \$2.15000	\$326.80
Energy-Summer		
On peak	1,604 kWh x \$0.09280	\$148.85
Mid peak	1,131 kWh x \$0.05256	\$59.45
Off peak	1,500 kWh x \$0.03064	\$45.96

### Your Generation charges include:

- \$7.62 competition transition charge

### Your overall energy charges include:

- \$29.96 franchise fees

### Additional information:

- Service voltage: 480 volts

Subtotal of your new charges		\$3,308.70
State tax	4,235 kWh x \$0.00029	\$1.23
<b>Your new charges</b>		<b>\$3,309.93</b>



P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 6

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Sep 1 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$3,309.93
Payment we received on Aug 13 '12 - thank you	-\$3,309.93
Balance forward	\$0.00
Your new charges	\$3,127.08
<b>Total amount you owe by Sep 20 '12</b>	<b>\$3,127.08</b>

NAME Dr #2 GW COMPANY  
PHONE # 619.2

## Compare the electricity you are using

For meter 349M-001098 from Aug 1 '12 to Aug 30 '12  
Total electricity you used this month in kWh

2,596

Your next meter read will be on or about Oct 1 '12.

	Electricity (kWh)	Demand (kW)	
Summer Season			
On peak	87	152	(Aug 7 '12 17:30 to 17:45)
Mid peak	779	151	(Aug 7 '12 18:00 to 18:15)
Off peak	1,730	151	(Aug 11 '12 13:45 to 14:00)
Total	2,596		

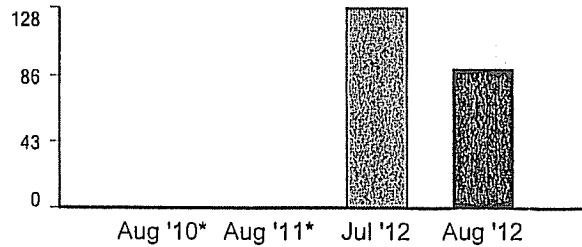
Maximum demand is 152 kW

Farm Tax SEP 04 2012 Yes No  
Date Rec'd SEP 04 2012 Amt 3127.08  
A/P Enter SEP 06 2012 GL# 6371  
Date Paid SEP 07 2012 CK# 11432

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Aug '10	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12
Total kWh used						7,424	6,076	7,688	15,940	27,184	47,358	20,353	4,235	2,596
Number of days						33	29	30	32	28	31	28	33	29
Appx. average kWh used/day						224	209	256	498	970	1,527	726	128	89

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 1 '12 to Aug 30 '12 (29 days)

### Delivery charges

Facilities rel demand	152 kW x \$8.07000	\$1,226.64
Energy-Summer		
On peak	87 kWh x \$0.01211	\$1.05
Mid peak	779 kWh x \$0.01211	\$9.43
Off peak	1,730 kWh x \$0.01211	\$20.95
DWR bond charge	2,596 kWh x \$0.00513	\$13.32
Customer charge		\$126.47

### Your Delivery charges include:

- \$197.89 transmission charges
- \$1,158.65 distribution charges
- \$0.39 nuclear decommissioning charges
- \$24.58 public purpose programs charge
- \$2.41 new system generation charge

### Generation charges

DWR		
DWR energy credit	2,596 kWh x -\$0.00463	-\$12.02
SCE		
Demand-Summer		
On peak	152 kW x \$8.72000	\$1,325.44
Mid peak	151 kW x \$2.09000	\$315.59
Energy-Summer		
On peak	87 kWh x \$0.09028	\$7.85
Mid peak	779 kWh x \$0.05119	\$39.88
Off peak	1,730 kWh x \$0.02990	\$51.73

### Your Generation charges include:

- \$1.66 competition transition charge

### Your overall energy charges include:

- \$28.31 franchise fees

### Additional Information:

- Service voltage: 480 volts

Subtotal of your new charges		\$3,126.33
State tax	2,596 kWh x \$0.00029	\$0.75
<b>Your new charges</b>		<b>\$3,127.08</b>



SOUTHERN CALIFORNIA  
**EDISON**<sup>®</sup>

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P.O. Box 300  
Rosemead, CA  
91772-0001  
www.sce.com

# Your electricity bill

CALANDRI/SONRISE FARMS LP / Page 1 of 8

For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Oct 3 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201 60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$3,127.08
Payment we received on Sep 12 '12 - thank you	-\$3,127.08
Balance forward	\$0.00
Your new charges	\$126.47
<b>Total amount you owe by Oct 22 '12</b>	<b>\$126.47</b>

PUMP NAME Dr #2 GW COMPANY  
INVOICE # 6240 POSTED TO SPFD

## Compare the electricity you are using

For meter 349M-001098 from Aug 30 '12 to Oct 1 '12  
Total electricity you used this month in kWh

Your next meter read will be on or about Nov 1 '12.  
0

	Electricity (kWh)	Demand (kW)
Summer Season		
On peak	0	0
Mid peak	0	0
Off peak	0	0
Total	0	

Maximum demand is 0 kW

Farm Tax OCT 08 2012 Yes No  
Date Rec'd                      Amt 126.47  
A/P Entered OCT 11 2012 GL# 6391  
Date Paid OCT 12 2012 CK# 11665

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

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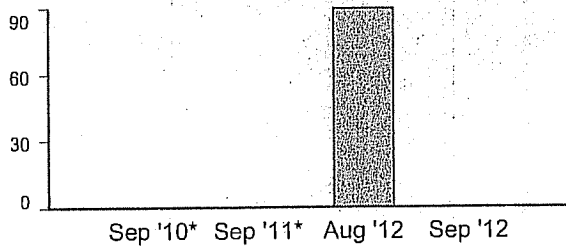


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**EDISON**<sup>®</sup>

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CALANDRI/SONRISE FARMS LP / Page 3 of 8

### Your daily average electricity usage (kWh)



\* No data available

### Usage comparison

	Sep '10	Sep '11	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12
Total kWh used					7,424	6,076	7,688	15,940	27,184	47,358	20,353	4,235	2,596	0
Number of days					33	29	30	32	28	31	28	33	29	32
Appx. average kWh used/day					224	209	256	498	970	1,527	726	128	89	0

## Details of your new charges

Your rate: TOU-PA-B

Billing period: Aug 30 '12 to Oct 1 '12 (32 days)

#### Delivery charges

Customer charge

\$126.47

Subtotal of your new charges

\$126.47

Your new charges

\$126.47

#### Your Delivery charges include:

- \$126.47 distribution charges

#### Your overall energy charges include:

- \$1.15 franchise fees

#### Additional information:

- Service voltage: 480 volts

## Things you should know

### SUMMER HEAT WAVE...

Due to the recent heat wave and period of higher than normal humidity you may have used more electricity than normal. As a result, you may notice an increase in your electric bill. For solutions to help you manage your energy usage and costs, visit [www.sce.com/business/highbill](http://www.sce.com/business/highbill).

### SCHOLARSHIPS AVAILABLE FOR COLLEGE-BOUND STUDENTS...

Edison International is awarding \$40,000 scholarships to high school pursuing college degrees in science or math. Apply between 10/01/12-01/10/13. For more information, visit <https://www.scholarshipamerica.org/edisonscholars>.

### You may notice a change in your billing statement...

Effective 10/1/2012, the billing rates used to calculate your bill have been modified. You may notice the recurring line items in the "Details of New Charges" section which reflects the bill calculation before and after the rate change. The first line item reflects the rates prior to 10/1/2012 and the second line item reflects the rates after 10/1/2012. For more information, please visit [www.sce.com/bill\\_change](http://www.sce.com/bill_change).



For billing and service inquiries call 1-800-896-1245,  
Mon - Fri 7 a.m. to 7 p.m. and Saturday 8 a.m. to 5 p.m.  
For emergency services call 24 hrs a day, 7 days a week

Date bill prepared: Nov 3 '12

Customer account 2-34-211-1465

Service account 3-038-0651-05  
42201.60TH ST E  
LANCASTER, CA 93535

Rotating outage Group A040

## Your account summary

Amount of your last bill	\$126.47
Payment we received on Oct 18 '12 - thank you	-\$126.47
Balance forward	\$0.00
Your new charges	\$126.47
<b>Total amount you owe by Nov 26 '12</b>	<b>\$126.47</b>

PUMP NAME Dr #2 COMPANY C.W.  
INVOICE # 6958 POSTED TO

## Compare the electricity you are using

For meter 349M-001098 from Oct 1 '12 to Nov 1 '12  
Total electricity you used this month in kWh

0

Your next meter read will be on or about Dec 4 '12.

	Electricity (kWh)	Demand (kW)
Winter Season		
Mid peak	0	0
Off peak	0	0
<b>Total</b>	<b>0</b>	

### Usage comparison

	Oct '10	Oct '11	Nov '11	Dec '11	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12
Total kWh used				7,424	6,076	7,688	15,940	27,184	47,358	20,353	4,235	2,596	0	0
Number of days				33	29	30	32	28	31	28	33	29	32	31
Appx. average kWh used/day				224	209	256	498	970	1,527	726	128	89	0	0

Farm Tax Yes No  
Maximum demand is 0 kW  
Date Rec'd 11/5 Amt 126.47  
A/P Entered NOV 08 2012 GL# 6371  
Date Paid NOV 09 2012 CK# 11850

Please return the payment stub below with your payment and make your check payable to Southern California Edison.  
If you want to pay in person, call 1-800-747-8908 for locations, or you can pay online at www.sce.com.

(14-574)

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## Details of your new charges

Your rate: TOU-PA-B

Billing period: Oct 1 '12 to Nov 1 '12 (31 days)

### Delivery charges

Customer charge	\$126.47
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Subtotal of your new charges	\$126.47
------------------------------	----------

<b>Your new charges</b>	<b>\$126.47</b>
-------------------------	-----------------

### **Your Delivery charges include:**

- \$126.47 distribution charges

### **Your overall energy charges include:**

- \$1.15 franchise fees

### **Additional information:**

- Service voltage: 480 volts

## Customer: SONRISE FARMS

## Multiple Point Test Summary

Pumping Plant Name	DOCTORS RCH #1	DOCTORS RCH #1	DOCTORS RCH #1	DOCTORS RCH #1	DOCTORS RCH #1
Test Date	12/6/2004	12/22/2005	12/19/2006	12/17/2007	12/23/2008
Pump Tester Name	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH
CSS Service Account	013-8245-20	013-8245-20	013-8245-20	013-8245-20	013-8245-20
Meter Number	V349R-215	V349R-215	V349R-215	V349N-5360	V349N-5360
Reference Number	25801	25801	25801	25801	25801
Rate	TOU-PA-6B	TOU-PA-7B	TOU-PA-7B	TOU-P-S-1-AP	TOU-PA-B-1
Average \$ Cost/kWh	0.39505	0.09439	0.16413	0.11125	0.09771
Type	TW	TW	TW	TW	TW
Motor HP	200	200	200	200	200
Motor Mfg.	US	US	US	US	US
Pump Mfg.	L&B	L&B	L&B	L&B	SIMPL

Test Points	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3
Discharge Pressure, PSI	63	75.5	88	56	75.5	88.5	77			70			75.5		65.2
Suction Pressure, PSI															
Drawdown, Ft.	20	19.2	18.2	20.3	18.9	18	18.8			19.7			19		17.8
Pumping Level, Ft.	330.4	329.6	328.6	332.7	331.3	330.4	330.4			340.7			340.7		355
Standing Level, Ft.	310.4	310.4	310.4	312.4	312.4	312.4	311.6			321			321.7		337.2
Discharge Head Ft.	145.5	174.4	203.3	129.4	174.4	204.4	177.9			161.7			174.4		150.6
Suction Head Ft.															
Total Head Ft.	475.9	504	531.9	462.1	505.7	534.8	508.3			502.4			515.1		505.6
Customer GPM															
Capacity GPM	1418	1312	1190	1532	1385	1223	1288			1353			1288		1044
GPM/Ft. Drawdown, Ft.	70.9	68.3	65.4	75.5	73.3	67.9	68.5			68.7			67.8		58.7
Acre Ft./24 Hour	6.268	5.799	5.26	6.771	6.122	5.406	5.693			5.98			5.693		4.614
kW Input	195	192.2	187.8	193.8	189.3	185.7	190.5			193.1			190.7		158.2
HP Input	261.5	257.7	251.8	259.9	253.9	249	255.5			258.9			255.7		212.1
Pump Speed, RPM	1778			1778			1778			1777			1780		1787
Motor Load %	120.3	118.6	115.8	119.5	116.8	114.6	117.5			119.1			119.6		102
kWh/Acre Ft.	747	796	857	687	742	825	803			775			804		823
Overall Plant Eff. %	65.2	64.8	63.5	68.8	69.7	66.3	64.7			66.3			65.5		62.8

Improved Plant Eff. %	70%	70%	70%	70%	70%
Improved kWh/Acre Ft.					
Potential Savings, \$					

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

742 W AVENUE L, LANCASTER, CA 93534  
(661)945-1359

## Normal Operating Conditions Well Test Summary

[illegible]

Customer: SONRISE FARMS

## Multiple Point Test Summary

Pumping Plant Name	DOCTORS RCH #2	DOCTORS RCH #2	DOCTORS RCH #2	DOCTORS RCH #2	DOCTORS RCH #2	DOCTORS RCH #2
Test Date	12/6/2004	12/22/2005	12/20/2006	12/17/2007	12/23/2008	9/1/2011
Pump Tester Name	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH	RICK KOCH
CSS Service Account	015-0771-37	015-0771-37	015-0771-37	015-0771-37	015-0771-37	035-9683-87
Meter Number	PO726K-2089	349M-8383	349M-10839	349M-1098	349M-1098	349M-1098
Reference Number	25802	25802	25802	25802	25802	25802
Rate	TOU-PA-B	TOU-PA-B	TOU-PA-B	TOU-P-S-1-AP	TOU-PA-B-1	TOU-PA-B
Average \$ Cost/kWh	0.11678	0.11243	0.16386	0.10372	0.10772	0.15502
Type	TW	TW	TW	TW	TW	TW
Motor HP	200	200	200	200	200	200
Motor Mfg.	US	US	US	US	US	US
Pump Mfg.	L&B	L&B	L&B	L&B	L&B	L&B

Test Points	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3	T-1	T-2	T-3
Discharge Pressure, PSI	74			76.5			77.5			74			77		68.5
Suction Pressure, PSI															
Drawdown, Ft.															
Pumping Level, Ft.															
Standing Level, Ft.	311.6			315.6			314			320.4			323.4		333.4
Discharge Head Ft.	170.9			176.7			179			170.9			177.9		158.2
Suction Head Ft.															
Total Head Ft.															
Customer GPM													1030		
Capacity GPM	587			1050			1042			1058			1002		986
GPM/Ft. Drawdown, Ft.															
Acre Ft./24 Hour	2.595			4.641			4.606			4.676			4.429		4.358
kW Input	145.7			151.1			156.4			151.6			149.3		149.6
HP Input	195.4			202.6			209.7			203.3			200.2		200.6
Pump Speed, RPM	1785			1786			1788			1787			1788		1787
Motor Load %	94			97.5			100.9			97.8			96.3		96.5
kWh/Acre Ft.	1348			782			815			778			809		824
Overall Plant Eff., %															

Improved Plant Eff., %						
Improved kWh/Acre Ft.						
Potential Savings, \$						

Note: For more detailed information pertaining to pump test results, please refer to Pump Test Results and Cost Analysis Letters

**Customer: SONRISE FARMS**

**(661)945-1359**

**SOUTHERN CALIFORNIA  
EDISON**  
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