

| RANCH             | YEAR | CROP   | ACRES | CO-EFFICIENT | ACRE FEET |
|-------------------|------|--------|-------|--------------|-----------|
| Alesso            | 2000 | carrot | 0     | 4.55         | 0         |
|                   |      | onion  | 0     | 5.22         | 0         |
|                   |      | potato | 0     | 3.35         | 0         |
| 2000 Alesso Total |      |        |       |              | 0         |

|                   |        |   |      |   |
|-------------------|--------|---|------|---|
| 2001              | carrot | 0 | 4.55 | 0 |
|                   | onion  | 0 | 5.22 | 0 |
|                   | potato | 0 | 3.35 | 0 |
| 2001 Alesso Total |        |   |      | 0 |

|                   |        |   |      |   |
|-------------------|--------|---|------|---|
| 2002              | carrot | 0 | 4.55 | 0 |
|                   | onions | 0 | 5.22 | 0 |
|                   | potato | 0 | 3.35 | 0 |
| 2002 Alesso Total |        |   |      | 0 |

|                   |        |     |      |     |
|-------------------|--------|-----|------|-----|
| 2003              | carrot | 160 | 4.55 | 728 |
|                   | onion  | 0   | 5.22 | 0   |
|                   | potato | 0   | 3.35 | 0   |
| 2003 Alesso Total |        |     |      | 728 |

|                   |        |     |      |     |
|-------------------|--------|-----|------|-----|
| 2004              | carrot | 160 | 4.55 | 728 |
|                   | onion  | 0   | 5.22 | 0   |
|                   | potato | 0   | 3.35 | 0   |
| 2004 Alesso Total |        |     |      | 728 |

|                          |  |  |              |      |
|--------------------------|--|--|--------------|------|
| Total Alesso Groundwater |  |  | 2000 to 2004 | 1456 |
|--------------------------|--|--|--------------|------|

320  
A.C.

# LEASE

This LEASE, made by and between Alesso Family Trust dated 11/12/92, Gloria B. Alesso, sole remaining Trustee; and Lawrence Virgil and Mardean E. Alesso Family Trust dated 8/14/92, Lawrence Virgil and Mardean E. Alesso as Trustees referred to in this LEASE as "Lessor", and Sunrise Farms, John A. Calandri, sole proprietor, referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months beginning January 1, 2002 and ending December 31, 2003; with an option for one additional year.

This Lease shall encompass approximately Three Hundred Twenty (320)

farmable acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable state and Federal laws.

3. Rental

Lessee agrees to pay total rent of not less than \$48,000 for the term of this lease, payable as follows:

\$8,000 per year for acreage unplanted, and \$16,000.00 per year for acreage on which crops are to be planted. In no event shall total rent for the twenty-four months be less than \$48,000.

\$1,000 will be payable upon the execution of this LEASE, and balance of rent for the first 12 months shall be due on the 7<sup>th</sup> day of January, 2002. Thereafter, the rent shall be due and payable upon the 7<sup>th</sup> day of January.

Payments are to be made according to the payment schedule attached hereto as Exhibit "B" and incorporated herein by reference.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and two wells that currently exist on nearby property known as APN 261-193-00-7. However, occupancy is contingent upon the Lessee executing a lease for the land on which said wells are situated.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the aforementioned wells, the use of which shall be exclusively by and for the Lessee. Lessee agrees to keep the names on the meters for the existing wells.

6. Public Liability Insurance

Lessee agrees to purchase and maintain during the term of this lease and any extension thereto at Lessee's sole cost and expense, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the leased premises. The limits of liability under said public insurance shall not be less than one million dollars (\$1,000,000) for any one accident, and one million dollars (\$1,000,000) for property damage. Proof of such insurance is to be delivered to Lessor in the form of a Certificate of Insurance with Lessor as additionally insured, upon execution of this lease, and annually thereafter.

7. Assignment or Sublease

Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor and in no event shall the leased premises be assigned,

# LEASE

sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the reasonable satisfaction of Lessor.

## **8. Condition of Premises**

If any or all of the wells used to supply irrigation water to the property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any of the said wells become inoperable, Lessor shall have the option of repairing said well or wells at its own expense quickly as possible or terminating the Lease.

If the Lease is so terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if it desires.
- (b) Lessee shall be refunded, pro rata, any advanced rent based on the monthly use of the leased premises up to the date Lessee actually leaves the leased premises.

## **8A. Wells – Lessee's Option**

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor shall not terminate the Lease as set forth above.

## **9. Mechanics Liens and Encumbrances**

Lessee will not permit any mechanics, laborers', or materialmens' liens to stand against the property for any labor or material furnished to Lessee or claimed to have been furnished to Lessee or to Lessee's agents, contractors or sub-lessee, in connection with work of any character performed on the leased premises, or claimed to have been performed on the leased premises, at the direction or instance of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien providing Lessee gives Lessor reasonable security to insure payment thereof and prevent any sale, foreclosure or forfeiture of the lease premises by reason of such non-payment. Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the leased premises.

## **10. Right of Entry**

Lessor or his agents shall have the right to enter upon the leased premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof.

## **11. Default of Lessee**

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive its assets or a Trustee is appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the leased premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the leased premises and terminate this lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the leased premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents at any time from time to time accruing hereunder together with such other right as may be provided Lessor by law. Lessor may further have the right, at its option without terminating this Lease, to re-let the leased premises for the remainder of the term to such tenants and at such rentals as Lessor may agree. Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the leased premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

# LEASE

## 12. Surrender of Premises

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the leased premises in a good state and condition as reasonable use and wear thereof will permit.

## 13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

|                          |                                       |
|--------------------------|---------------------------------------|
| Mrs. Gloria Alesso       | Mr. and Mrs. Virgil Alesso            |
| P. O. Box 1839           | 43111 N. 50 <sup>th</sup> Street West |
| Lancaster, CA 93539-1839 | Lancaster, CA 93536                   |

and notices and communications to the Lessee shall be addressed as follows:

Sunrise Farms  
John A. Calandri  
40445 27<sup>th</sup> Street West  
Palmdale, CA 93551

## 14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the leased premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee shall constitute additional rent under this Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;
- (d) No waiver by lessor of any breach by Lessee of any obligations hereunder shall be deemed to be waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;
- (e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as being a renewal of the Lease but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same (pro-rated) rental;
- (f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the Lease by Lessee of any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor, shall not diminish or affect the direct and primary liability of Lessee under this Lease;
- (h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative and the remainder of this Lease shall be binding upon the parties hereto.

# LEASE

- (i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor's intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of lessee's election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the leased premises, Lessee's right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.
- (j) This lease can be executed in counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

LESSOR:

Alesso Family Trust, dated Nov. 12, 1992

By *Mardean E. Alesso, Trustee* Date *Nov 16, 2001*  
Gloria Alesso, Sole Remaining Trustee

Lawrence Virgil and Mardean E. Alesso Family Trust, dated August 14, 1992

By *Lawrence Virgil Alesso, Trustee* Date *11/19/01*  
Lawrence Virgil Alesso, Trustee

And

By *Mardean E. Alesso, Trustee* Date *Nov 14, 2001*  
Mardean E. Alesso, Trustee

LESSEE:

Sunrise Farms, a sole proprietorship,

By *John A. Calandri* Date *11-19-01*  
John A. Calandri, Owner

LEASE

EXHIBIT "A"

THE EAST ONE-HALF OF THE NORTH ONE-HALF OF SECTION 35, TOWNSHIP 9  
NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM,

AND

THE WEST ONE-HALF OF THE NORTH ONE-HALF OF SECTION 35, TOWNSHIP 9  
NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM.

LEASE

EXHIBIT "B"

\$500.00 UPON EXECUTION OF THIS LEASE TO:

- (A) ALESSO FAMILY TRUST, DATED 11/12/92  
P.O. BOX 1839  
LANCASTER, CA 93539-1839

AND

\$500.00 UPON EXECUTION OF THIS LEASE TO:

- (B) LAWRENCE VIRGIL AND MARDEAN E. ALESSO FAMILY TRUST, DATED  
8/12/92  
43111 N. 50<sup>TH</sup> STREET WEST  
LANCASTER, CA 93536

THEREAFTER:

ON JANUARY 07, 2002 PAYMENT OF \$8,000.00 FOR ACREAGE TO BE PLANTED  
AND \$3,500.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN  
\$11,500.00 PAYABLE TO (A) ABOVE

AND

ON JANUARY 07, 2002 PAYMENT OF \$8,000.00 FOR ACREAGE TO BE PLANTED  
AND \$3,500.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN  
\$11,500.00 PAYABLE TO (B) ABOVE.

THEN:

ON JANUARY 07, 2003 PAYMENT OF \$8,000.00 FOR ACREAGE TO BE PLANTED  
AND \$4,000.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN  
\$12,000.00 PAYABLE TO (A) ABOVE

AND

ON JANUARY 07, 2003 PAYMENT OF \$8,000.00 FOR ACREAGE TO BE PLANTED  
AND \$4,000.00 FOR ACREAGE UNPLANTED, OR A TOTAL OF NOT LESS THAN  
\$12,000.00 PAYABLE TO (B) ABOVE

# LEASE

This LEASE, made by and between Hazel Alesso Heirs Trust Partnership referred to in this LEASE as "Lessor", and Sonrise Farms, John A. Calandri, sole proprietor, referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

## 1. Term of LEASE

This LEASE shall be for a period of twenty-four (24) consecutive months beginning January 1, 2002 and ending December 31, 2003; with an option for one additional year.

This Lease shall encompass approximately Eighty (80) farmable acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

## 2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable state and Federal laws.

## 3. Rental

Lessee agrees to pay total rent of not less than \$12,000 for the term of this lease, payable as follows:

\$4,000 per year for acreage unplanted, and \$8,000.00 per year for acreage on which crops are to be planted. In no event shall total rent for the twenty four months be less than \$12,000.

\$1,000 will be payable upon the execution of this Lease, and balance of rent for the first 12 months shall be due on the 7<sup>th</sup> day of January, 2002. Thereafter, the rent shall be due and payable upon the 7<sup>th</sup> day of January.

Payments are to be made to:

Hazel Alesso Heirs Trust Partnership  
C/O Gloria Alesso  
P.O. Box 1839  
Lancaster, CA 93539-1839

## 4. Occupancy

Occupancy is contingent upon the Lessee executing a lease for the premises known as the Alesso Ranch, and further described as APN 261-196-08-00-5.

## 5. Utilities

Lessee agrees to pay for the utilities used in connection with the two wells situated on the premises, as agreed upon in contingent Lease described above.

## 6. Public Liability Insurance

Lessee agrees to purchase and maintain during the term of this lease and any extension thereto at Lessee's sole cost and expense, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the leased premises. The limits of liability under said public insurance shall not be less than one million dollars (\$1,000,000) for any one accident, and one million dollars (\$1,000,000) for property damage. Proof of such insurance is to be delivered to Lessor in the form of a Certificate of Insurance with Lessor as additionally insured, upon execution of this lease, and annually thereafter.

## 7. Assignment or Sublease

Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor and in no event shall the leased premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate



# LEASE

financial resources to fully comply with all of the terms of this Lease to the reasonable satisfaction of Lessor.

## **8. Condition of Premises**

In the event any of the above mentioned wells becomes inoperable, Lessor shall have the option of repairing said well or wells at its own expense quickly as possible or terminating the Lease.

If the Lease is so terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if it desires.
- (b) Lessee shall be refunded, pro rata, any advanced rent based on the monthly use of the leased premises up to the date Lessee actually leaves the leased premises.

## **8A. Wells – Lessee's Option**

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor shall not terminate the Lease as set forth above.

## **9. Mechanics Liens and Encumbrances**

Lessee will not permit any mechanics, laborers', or materialmens' liens to stand against the property for any labor or material furnished to Lessee or claimed to have been furnished to Lessee or to Lessee's agents, contractors or sub-lessee, in connection with work of any character performed on the leased premises, or claimed to have been performed on the leased premises, at the direction or instance of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien providing Lessee gives Lessor reasonable security to insure payment thereof and prevent any sale, foreclosure or forfeiture of the lease premises by reason of such non-payment. Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the leased premises.

## **10. Right of Entry**

Lessor or his agents shall have the right to enter upon the leased premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof.

## **11. Default of Lessee**

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive its assets or a Trustee is appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the leased premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the leased premises and terminate this lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the leased premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents at any time from time to time accruing hereunder together with such other right as may be provided Lessor by law. Lessor may further have the right, at its option without terminating this Lease, to re-let the leased premises for the remainder of the term to such tenants and at such rentals as Lessor may agree. Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the leased premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

# LEASE

## 12. Surrender of Premises

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the leased premises in a good state and condition as reasonable use and wear thereof will permit.

## 13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor.

Until changed, all notices and communications to the Lessor shall be addressed according to Exhibit "B" attached hereto and incorporated herein by reference.

and notices and communications to the Lessee shall be addressed as follows:

Sunrise Farms  
John A. Calandri  
40445 27<sup>th</sup> Street West  
Palmdale, CA 93551

## 14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the leased premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee shall constitute additional rent under this Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;
- (d) No waiver by lessor of any breach by Lessee of any obligations hereunder shall be deemed to be waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;
- (e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as being a renewal of the Lease but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same (pro-rated) rental;
- (f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the Lease by Lessee of any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor, shall not diminish or affect the direct and primary liability of Lessee under this Lease;
- (h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative and the remainder of this Lease shall be binding upon the parties hereto.

## LEASE

- (i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor's intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee's election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the leased premises, Lessee's right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.
- (i) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

### LESSOR:

Hazel Alesso Heirs Trust Partnership

By Ernest Alesso, Partner Date \_\_\_\_\_

By Virgil Alesso, Partner Date \_\_\_\_\_

By Gloria Alesso, Partner Date Nov 16, 2001

By Margaret A. Steinberg, Partner Date \_\_\_\_\_

By Gayle A. Marcinko, Partner Date \_\_\_\_\_

### LESSEE:

Sunrise Farms, a sole proprietorship,

By John A. Calandri Date 11-28-01  
John A. Calandri, Owner

LEASE

EXHIBIT "A"

THE EAST ONE-HALF OF THE SOUTHEAST ONE-QUARTER OF SECTION 27,  
TOWNSHIP 9 NORTH, RANGE 15 WEST, COUNTY OF KERN, SBBM.

AKA: APN 261-193-23-00-7

And

APN 261-193-24-00-0

**LEASE**

**EXHIBIT "B"**

**UNTIL CHANGED, ALL NOTICES AND COMMUNICATIONS TO LESSOR SHALL  
BE ADDRESSED AS FOLLOWS:**

**THE HAZEL ALESSO HEIRS TRUST PARTNERSHIP  
P.O. BOX 1839  
LANCASTER, CA 93539-1839**

**AND**

**VIRGIL ALESSO  
43111 N. 50<sup>TH</sup> STREET WEST  
LANCASTER, CA 93536**

COPY

December 18, 2004

Hazel Alesso Heirs Trust Partnership  
c/o Gloria Alesso  
PO Box 1839  
Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

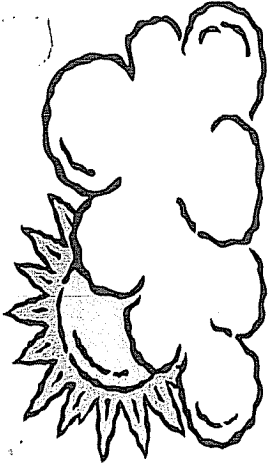
Dear Gloria:

As agreed upon in our lease dated January 1, 2002 we are exercising our 1-year option. You will find enclosed our check for \$4,000.00,

Should you have any questions, please feel free to telephone me at the above.

I remain sincerely,

Donna Fraser  
Assistant General Manager  
Enclosure



# SON RISE FARMS

John A. Calandri  
742 West Avenue L  
Lancaster, Ca. 93534  
Telephone 661-945-1359  
Fax 661-723-2410

March 8, 2002

Hazel Alesso Heirs Trust Partnership  
c/o Gloria Alesso  
PO Box 1839  
Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

Dear Gloria:

Thank you for bringing to our attention the overpayment on the trust! Would it be all right with you if the excess was applied to the 2003 season?

If this meets with your approval, please indicate by signature at the bottom of this letter and return one copy to me in the envelope provided and keep a copy for your files.

Thank you again, if I can be of any further help, please do not hesitate to call me!

I remain sincerely,

Donna Fraser  
Bookkeeper  
Enclosure

I agree that Son Rise Farms may apply the \$500.00 overpayment to the 2003 season's lease money.



date March 19, 2002

Gloria Alesso

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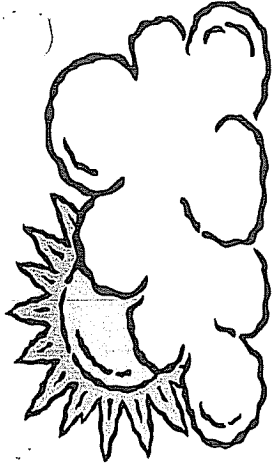
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## SON RISE FARMS

John A. Calandri  
742 West Avenue L  
Lancaster, Ca. 93534  
Telephone 661-945-1359  
Fax 661-723-2410

March 8, 2002

Hazel Alesso Heirs Trust Partnership  
c/o Gloria Alesso  
PO Box 1839  
Lancaster, Ca. 93539-1839

RE: Alesso Lease for 80 acres

Dear Gloria:

Thank you for bringing to our attention the overpayment on the trust! Would it be all right with you if the excess was applied to the 2003 season?

If this meets with your approval, please indicate by signature at the bottom of this letter and return one copy to me in the envelope provided and keep a copy for your files.

Thank you again, if I can be of any further help, please do not hesitate to call me!

I remain sincerely,

Donna Fraser  
Bookkeeper  
Enclosure

I agree that Son Rise Farms may apply the \$500.00 overpayment to the 2003 season's lease money.

date \_\_\_\_\_

Gloria Alesso

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# LEASE

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor's intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee's election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the leased premises, Lessee's right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

(j) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

## LESSOR:

Hazel Alesso Heirs Trust Partnership

By \_\_\_\_\_ Date \_\_\_\_\_  
Ernest Alesso, Partner

By Virgil Alesso Date 11/19/01  
Virgil Alesso, Partner

By Gloria Alesso Date Nov 16, 2001  
Gloria Alesso, Partner

By \_\_\_\_\_ Date \_\_\_\_\_  
Margaret A. Steinberg, Partner

By Gayle A. Marcinko Date 11-23-01  
Gayle A. Marcinko, Partner

## LESSEE:

Sunrise Farms, a sole proprietorship,

By \_\_\_\_\_ Date \_\_\_\_\_  
John A. Calandri, Owner

# LEASE

(i) It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, Lessee shall have the first right of refusal to re-let the leased premises. Upon the expiration of the lease contained herein, and extensions, Lessor will notify Lessee in writing of Lessor's intent to again lease the leased premises, specifying the rental rate and other terms. Lessee shall have fifteen (15) days from delivery of said notice to notify Lessor in writing of Lessee's election to again lease the leased premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease the leased premises, Lessee's right of first refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the leased premises, the Lessor within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

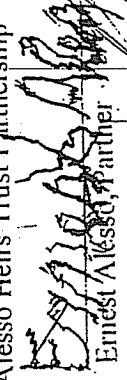
(j) This Lease can be executed in multiple counterparts, each of which shall be deemed an original.

IN WITNESS HEREOF, Lessor and Lessee have executed this indenture at Lancaster, California on the date so indicated.

## LESSOR:

Hazel Alesso Heirs Trust Partnership

By

  
Ernest Alesso, Partner

Date 11/27/01

By

  
Virgil Alesso, Partner

Date 11/19/01

By

  
Gloria Alesso, Partner

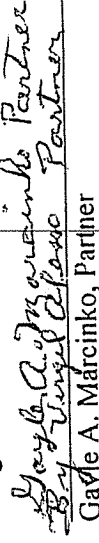
Date Dec 16, 2001

By

Margaret A. Steinberg, Partner

Date \_\_\_\_\_

By

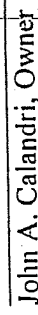
  
Gayle A. Marcinko, Partner

Date 1/11/02

## LESSEE:

Sunrise Farms, a sole proprietorship,

By

  
John A. Calandri, Owner

Date \_\_\_\_\_

KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

RESTRICTED MATERIALS PERMIT

SON RISE FARMS

752 W. AVE. L

LANCASTER, CA 93535

Permit Number: 15-03-1901199

County District #:

Expiration Date: December 31, 2003

Effective Date: January 3, 2003

JOHN. KEN CALANDRI. STACEY

752 W. AVE. L

LANCASTER, CA 93535

Home Phone: (661) 945-1359

Shop Phone: (661) 816-0524

Mobile Phone: (661) 816-0522

FAX: (661) 945-2930

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

NOI Method of Submission:

Phone: X Fax: X Box: X

In Person: X Modem: Web:

NOI required 24 hours prior to application.

Non-Ag Use:

ALESSO

Conditions PA-19-012, EX. 2003, J.C.

PA-19-0056, EXP. 2005 KEN

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Ken Stacey

(Please Print)

Signed:

Ken Stacey

Title:

Foreman

(Please Print)

Issue Date: 1-3-03

Issuing Officer:

Ann L

Issue Date:

1-3-03

Employees handle pesticides.

| <u>NAME</u> | <u>PHONE</u> | <u>TYPE</u>           |
|-------------|--------------|-----------------------|
| FARM AIR    |              | PEST CONTROL OPERATOR |
| WFS         |              | PEST CONTROL DEALER   |
| DST PROCTOR |              | PEST CONTROL ADVISOR  |
| KARLE       |              | PEST CONTROL ADVISOR  |

**PERMIT PESTICIDES**

| <u>Number</u> | <u>Pesticide</u>    | <u>Pests</u>    | <u>Forms</u> | <u>Methods</u> | <u>Applicators</u> |
|---------------|---------------------|-----------------|--------------|----------------|--------------------|
| 1050          | CARBARYL            | INSECTS         | Liquid       | Ground         | Grower             |
| 2302          | DISYSTON            | INSECTS         | Liquid       | Ground         | Grower and/or PCO  |
| 3830          | METHOMYL            | INSECTS         | Liquid       | Ground         | Grower and/or PCO  |
| 3940          | METHYL PARATHION    | INSECTS         | Liquid       | Ground         | Grower and/or PCO  |
| 4840          | ALUMINUM PHOSPHIDE  | RODENTS         | Bait         | Ground         | Grower and/or PCO  |
| 5540          | STRYCHNINE          | RODENTS         | Bait         | Ground         | Grower and/or PCO  |
| 6160          | METAM SODIUM        | WEEDS, NEMATODE | Fumigant     | Ground         | Grower and/or PCO  |
| 6260          | ZINC PHOSPHIDE      | RODENTS         | Bait         | Ground         | Grower and/or PCO  |
| 7860          | MCPA, DIMETHYLAMINE | WEEDS           | Liquid       | Ground         | Grower and/or PCO  |
| 9801          | 2,4-D AMINE         | WEEDS           | Liquid       | Ground         | Grower and/or PCO  |
| 16011         | PARAQUAT            | WEEDS           | Liquid       | Ground         | Grower and/or PCO  |

**PERMIT COMMODITIES**

| <u>Crop</u> | <u>Location/Site Narrative/Site Conditions</u> | <u>District</u> | <u>Section</u>  | <u>Town</u>  | <u>Range</u> | <u>Meridian</u> |
|-------------|------------------------------------------------|-----------------|-----------------|--------------|--------------|-----------------|
| <u>Site</u> |                                                |                 | <u>Quantity</u> | <u>Units</u> |              |                 |
| 1           | CARROT (29111-0)                               |                 | 34              | 09N          | 13W          | S               |
|             |                                                |                 | 150.00          | A            |              |                 |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

|    |  |        |     |     |   |
|----|--|--------|-----|-----|---|
| 10 |  | 36     | 09N | 14W | S |
|    |  | 120.00 | A   |     |   |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

|    |  |        |     |     |   |
|----|--|--------|-----|-----|---|
| 13 |  | 19     | 09N | 14W | S |
|    |  | 320.00 | A   |     |   |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

14

35 09N 15W S

160.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

15

35 09N 15W S

160.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

16

27 09N 15W S

80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

2

28 09N 13W S

220.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

3

27 09N 13W S

80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

4

27 09N 13W S

125.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

|    |                                                                                                                                                                                                                                         |        |     |     |   |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-----|-----|---|
| 5  | 1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT), | 32     | 09N | 13W | S |
|    |                                                                                                                                                                                                                                         | 130.00 | A   |     |   |
| 6  | 1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT), | 29     | 09N | 13W | S |
|    |                                                                                                                                                                                                                                         | 160.00 | A   |     |   |
| 7  | 1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT), | 32     | 09N | 13W | S |
|    |                                                                                                                                                                                                                                         | 80.00  | A   |     |   |
| 9  | 1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT), | 32     | 09N | 13W | S |
|    | <i>60 dde</i>                                                                                                                                                                                                                           | 100.00 | A   |     |   |
| 11 | 3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),                                                                                                                                                        | 27     | 09N | 14W | S |
|    |                                                                                                                                                                                                                                         | 60.00  | A   |     |   |
| 12 | 3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),                                                                                                                                                        | 34     | 09N | 14W | S |
|    |                                                                                                                                                                                                                                         | 80.00  | A   |     |   |
| 8  | 3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),                                                                                                                                                        | 32     | 09N | 13W | S |
|    | <i>60 dde</i>                                                                                                                                                                                                                           | 50.00  | A   |     |   |

3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),

VERTEBRATE CTRL (80-0)



REPORT ON MONTHLY SUMMARY  
VERTEBRATE CONTROL ALL SITES

|      |     |     |   |
|------|-----|-----|---|
| 1    | 00N | 00W | S |
| 0.01 | N   |     |   |

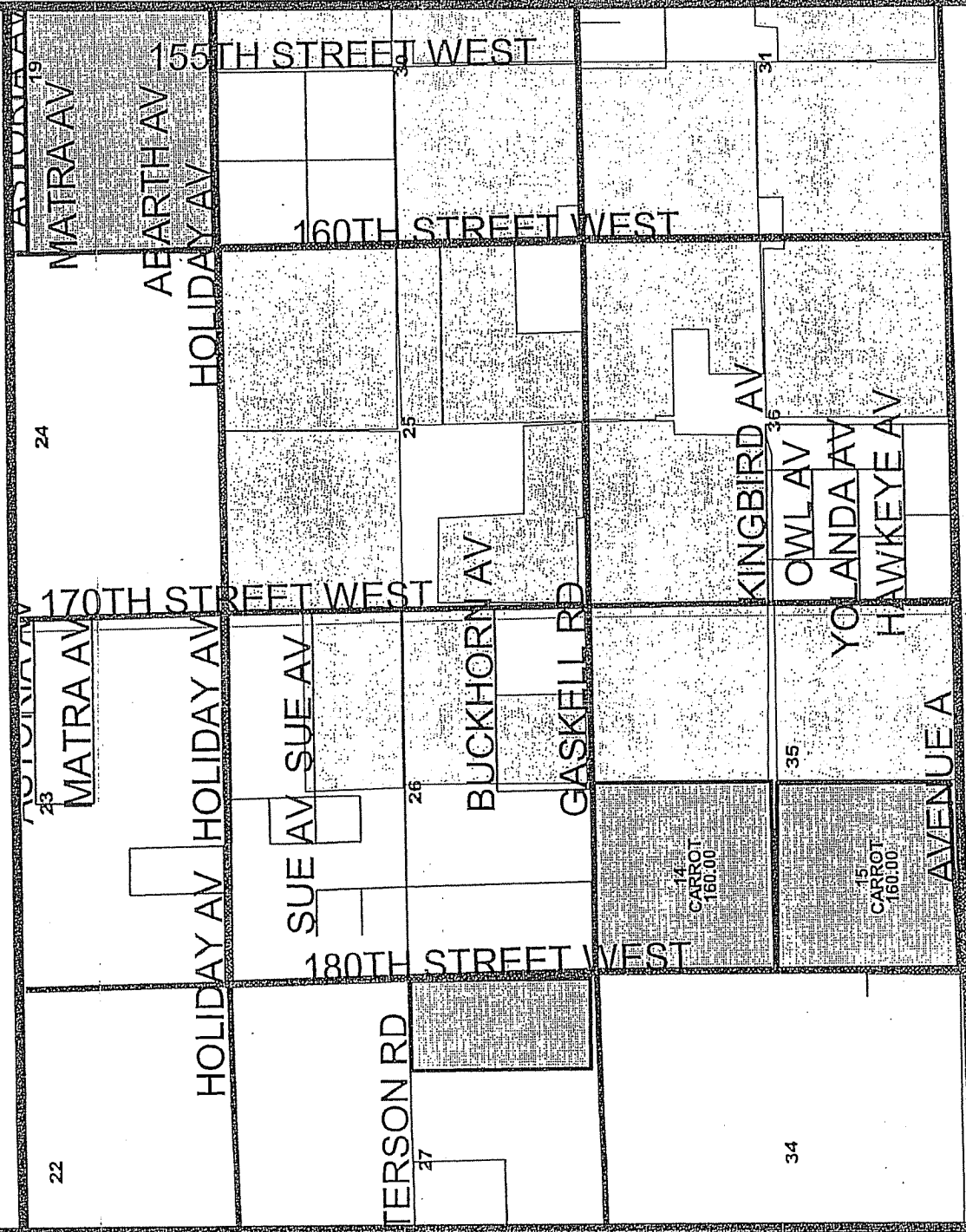
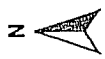
4840 (ALUMINUM PHOSPHIDE),

\*\*\* LAST PAGE \*\*\*



# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



**T09N R15W**

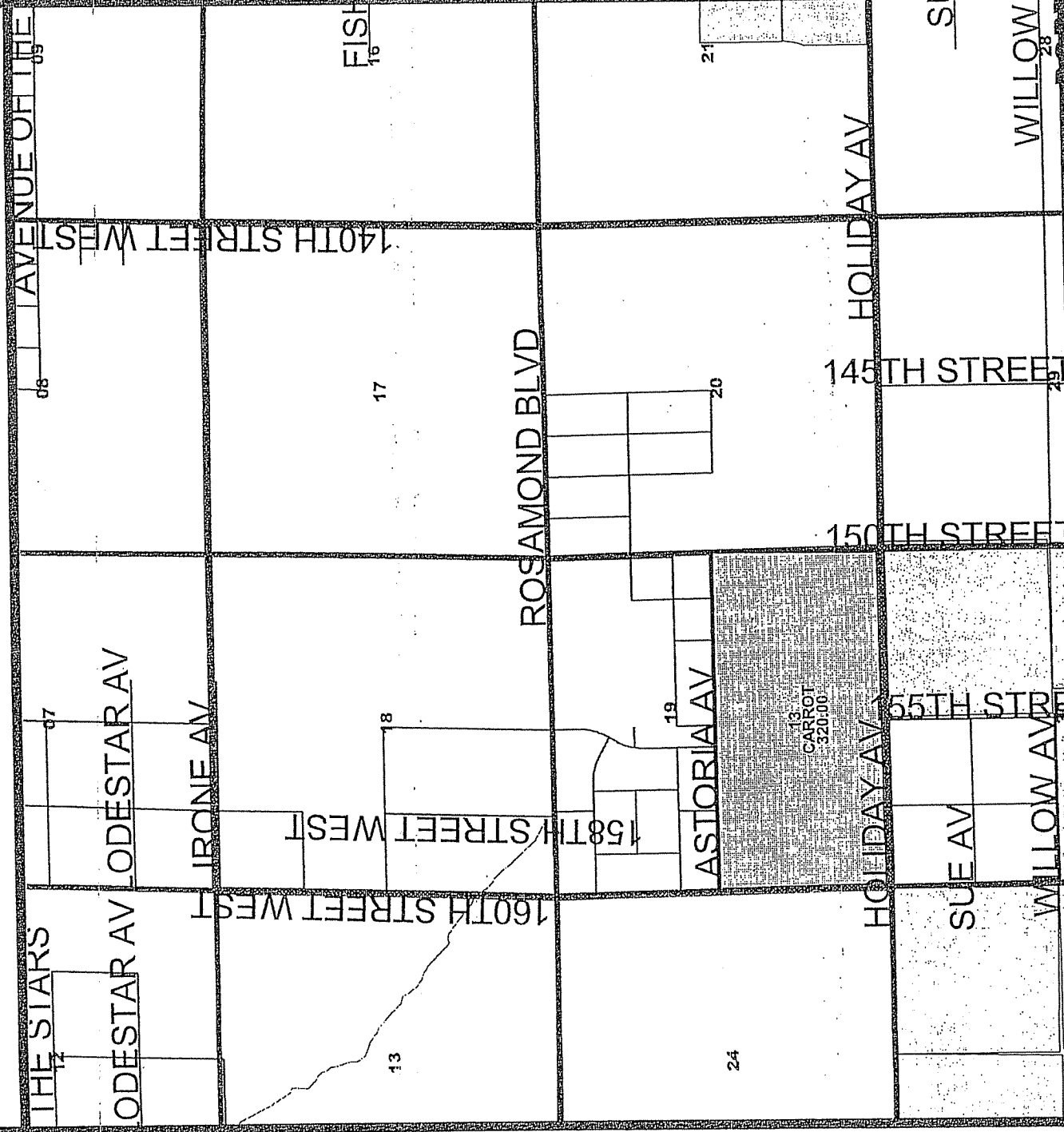
**Sections: 25, 26, 35, 36**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 1994**

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R14W**

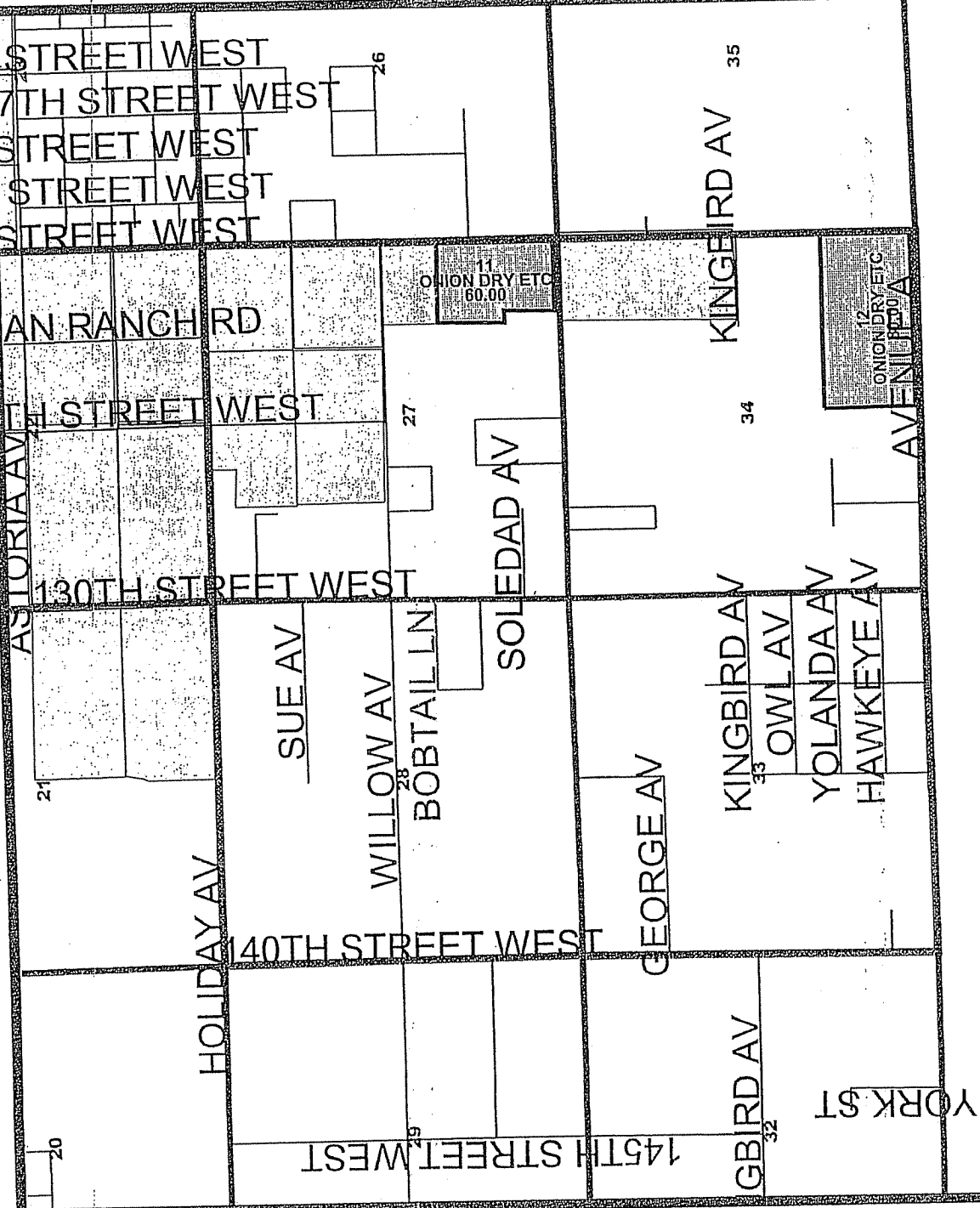
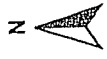
**Sections: 17, 18, 19, 20**

**Map Number: 1998**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

**T09N R14W**

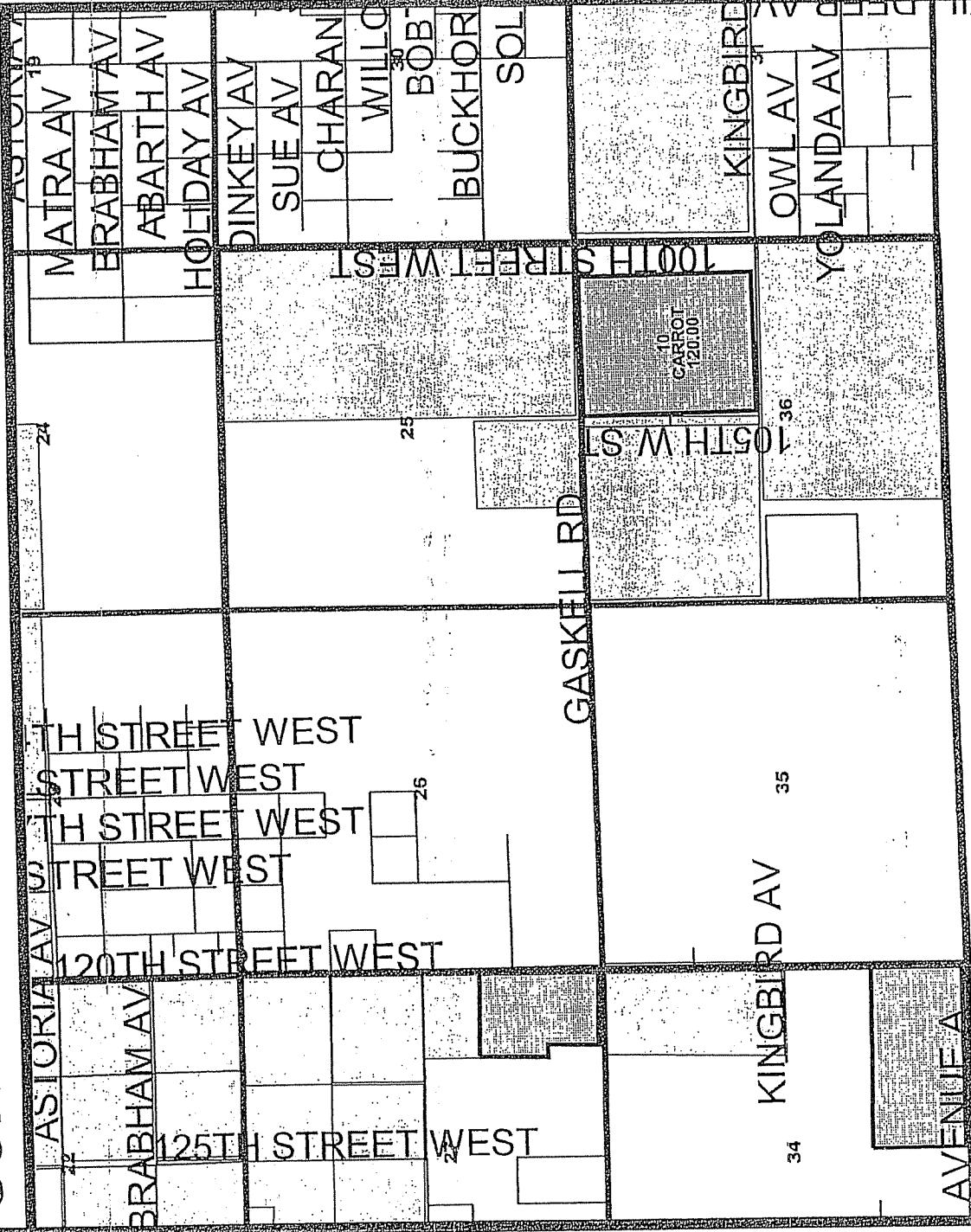
**Sections: 27, 28, 33, 34**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 2002**

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



**T09N R14W**

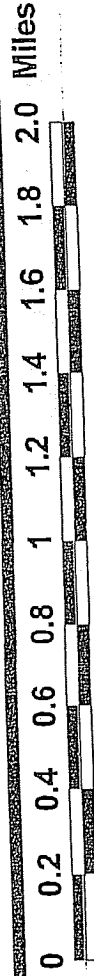
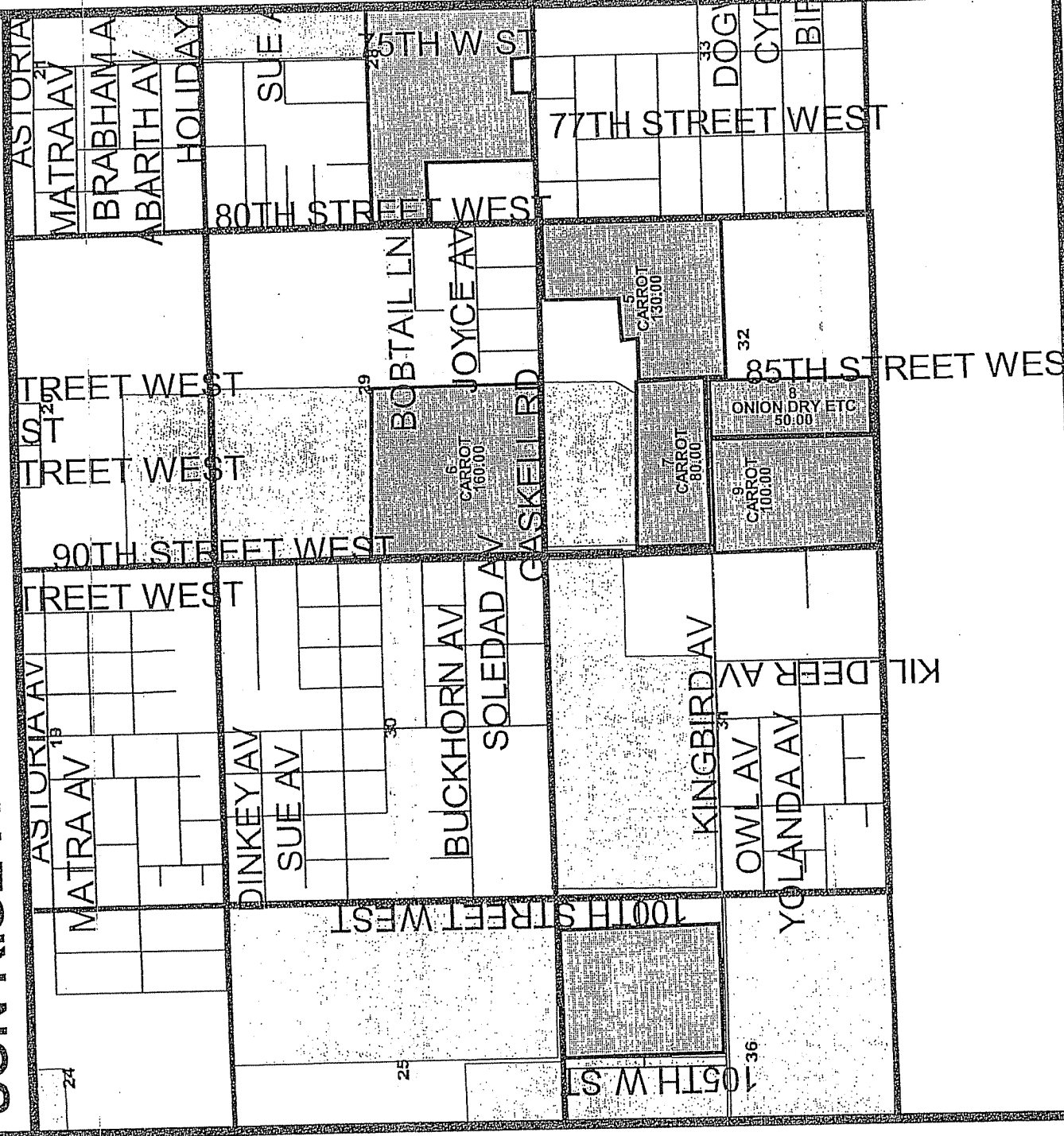
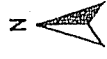
**Sections: 25, 26, 35, 36**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 2003**

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R13W**

**Sections: 29, 30, 31, 32**

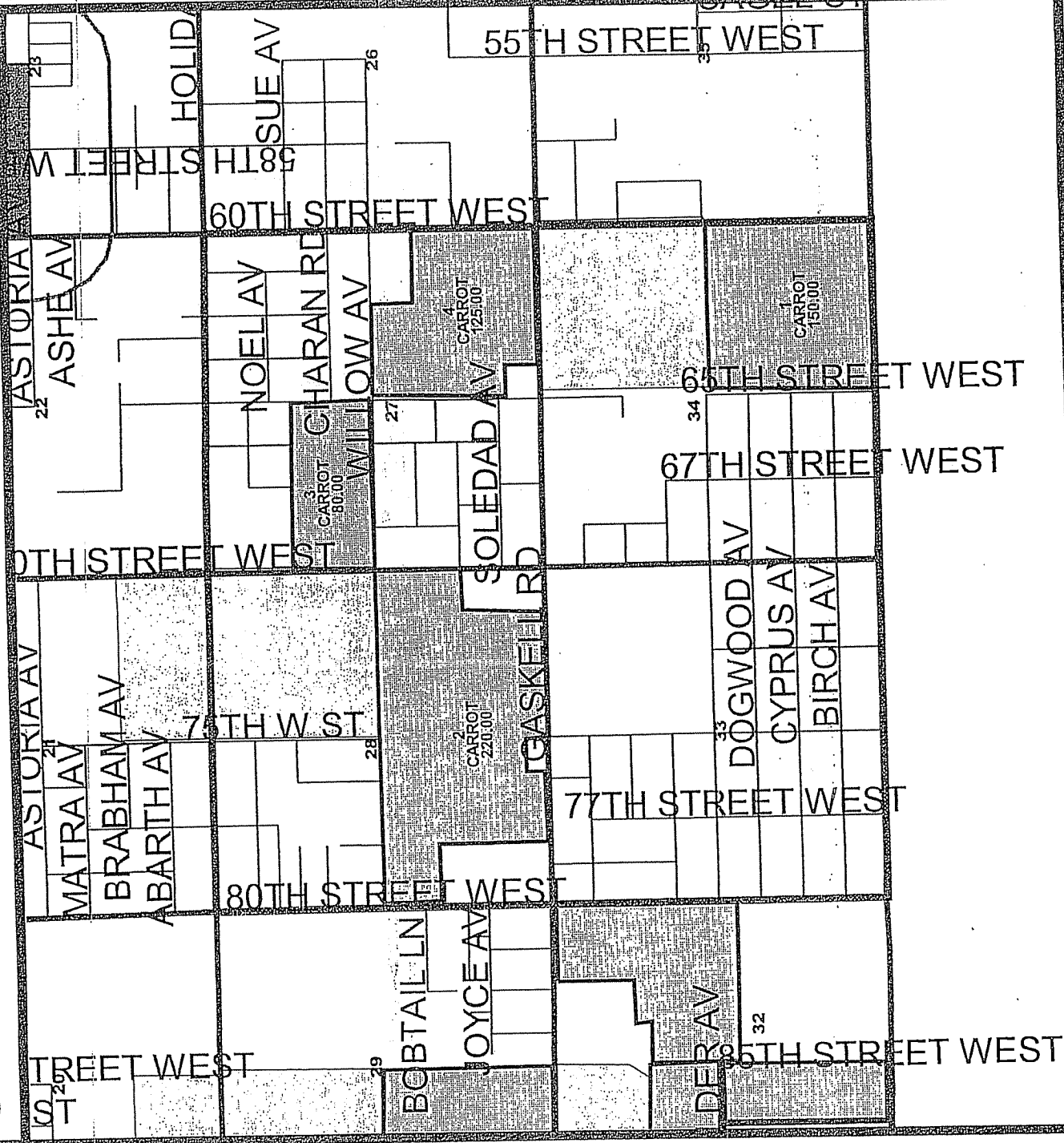
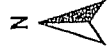
Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 2010**



# 2003 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R13W**

**Sections: 27, 28, 33, 34**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 2011**



Permit No. 1901199

## KERN COUNTY - GENERAL PERMIT CONDITIONS

THE FOLLOWING CONDITIONS APPLY TO ALL KERN COUNTY  
RESTRICTED MATERIALS PERMITS EXCEPT THOSE SPECIFICALLY  
CONDITIONED OTHERWISE. (revised 12/00)

### I. AERIAL APPLICATIONS

No aerial applications of Restricted Materials are to be made within 1/4 mile of a residential area, occupied labor camp, a school in session, or other areas designated by the Agricultural Commissioner. Exceptions may be made by the Agricultural Commissioner.

### II. DUST APPLICATIONS - Air/Ground

Do not allow substantial drift to cross major highways, into residential areas, waterways, or schools in session. Dust applications by air shall not be made within 1/2 mile of crops where there is a residue problem and not within 1/4 mile by ground rig. All dust formulations require a permit except exempt materials such as Sulfur.

### III. ALMOND - BEE PROTECTION POLICY

Because of the necessity for bees to pollinate almonds and the need to treat crops nearby, the following procedures will be in effect: No Group I materials (highly toxic to bees), as specified in U.C. Leaflet #2883 or on the pesticide label, will be sprayed within one mile of almond orchards that are being pollinated by bees.

#### EXCEPT:

1. Ambush®, Imidan®, Lorsban®, Lock-On®, Methomyl, Pounce®, Baythroid®, Warrior®, and Success® when sprayed prior to 7:30 a.m. or after 4:30 p.m. Afternoon sprays may begin at 3:30 p.m. if the temperature at that time does not exceed 55°.
2. If fields to which insecticide is to be applied are free from crop or weed bloom and verified by a recognized expert, (Pest Control Adviser) authorization to spray may be given by the Agricultural Commissioner. A statement of this condition must be on the P.C.A.'s written recommendation.
3. If bloom is completed in the almonds and bees are no longer necessary for pollination, clearance to notify beekeepers and authority to spray may be granted by the Commissioner's Office.

Permit No. 1901199

KERN COUNTY PHENOXY HERBICIDE PERMIT CONDITIONS

**I. GENERAL CONDITIONS**

1. Ester compounds shall not be used.
2. All air applications shall be made with a drift control additive, which is registered for such use by the State Department of Pesticide Regulation.
3. No air applications shall be made within 1/4 mile of a susceptible crop (1/8 mile by ground) belonging to any person other than the owner of the property to be treated. Label restrictions concerning sensitive crops also apply.

**II. RESTRICTIONS FOR APPLICATIONS WITHIN THE AREA DESCRIBED IN SECTION 6464(C)(6)A&B**

**A. February 21st\*\* through March 31st.**

1. No air applications.
2. No ground applications shall be made on any area situated within two miles of any cultivated commercial vineyard planting belonging to any person other than the owner of the property being treated unless there is a continuous air flow (two to seven miles per hour) away from such vineyards, but in no case shall any application be made within one-half mile of such vineyards.

**B. April 1st through October 15th.**

No air or ground applications.

**C. October 16th through February 20th\*\***

The general conditions will apply, plus any special conditions deemed necessary to prevent injury to nearby crops or plants.

NOTE: 2-4D used on citrus as a growth regulator is permissible all year. Hand dobbing or painting tree stumps to prevent regrowth is permissible all year.

**III. RESTRICTED FOR APPLICATIONS OUTSIDE THE AREA DESCRIBED IN SEC. 6464(C)(6)A&B\***

- A. Air or ground applications are permissible, subject to any restrictions that may be imposed and subject to the general conditions:

- \* generally the western 1/2 of the county and an area surrounding Rosamond  
\*\* or grape vineyard break of dormancy - whichever occurs first

revised 12/01

Applicants Initials R.L.S.

1901199  
H.S.

# METAM SODIUM / METAM POTASSIUM KERN COUNTY PERMIT CONDITIONS

(rev. 11/02)

## ALL APPLICATION METHODS

1. All Metam Sodium/Metam Potassium applications shall comply with the provisions on the pesticide label including the current Metam Sodium Technical Information Bulletin.
2. When the requirements of the product label, including the Metam Sodium Technical Information Bulletin and these permit conditions differ, the most restrictive shall apply.
3. Do not apply Metam Sodium/Metam Potassium when soil temperatures exceed 90° F at a depth of three inches. (As stated in the Metam Sodium Technical Information Bulletin)
4. Metam Sodium Task Force (or AMVAC) training is required on an annual basis.
  - a. The Permit applicant, (grower), shall be Metam certified.
  - b. At least one member of the application crew shall be Metam certified and shall remain on site throughout the application process including sealing.
5. In addition to the monitoring required by the label and the Technical Information Bulletin, any party conducting application activities, post application monitoring or the post application water seal(s) shall complete the corresponding portion of the Kern County Metam Sodium/Metam Potassium Fumigation Summary.
6. Post-application field monitoring shall be conducted every 2 hours for a minimum of 12 hours after the application has ceased. This monitoring shall be conducted by a person not involved in the application process so that a "fresh nose" is making this critical determination.
7. Climatic conditions, including the absence of an "inversion" shall be suitable for commencement and continuation of each application.
8. During the application or during the post application monitoring, if a situation occurs where increasingly strong odors are present, apply a seal to confine the odors to the soil. Do not restart the application until conditions no longer favor odor formation.
9. Mitigation of off site movement:
  - a. Whenever irrigation equipment is required, the equipment shall be in place prior to the commencement of the application.
  - b. ~~Whenever irrigation equipment is required and mitigation of off-site movement is necessary, a minimum of ½ inch of water shall be applied starting immediately and completed within 4 hours.~~
  - c. Water delivery system capacity shall meet or exceed the specifications of the TIB, product label, and permit conditions.

## DEFINITIONS

- **Sensitive Area:** residential areas, schools, labor camps, hospitals, convalescent homes, apartment complexes, motels, churches or businesses and any other sensitive areas designated by the Commissioner.
- **Occupied structure:** does not include buildings where people may work for limited periods of time, such as barns, equipment sheds, pump houses and workshops. Homes occupied by the property owner (landlord) and the permittee (grower and/or authorized representative) are exempt from these requirements.
- **Residential Area** is defined as 10 or more occupied structures within 1/2 mile of the application site.
- **Application block:** a field or portion of a field treated in a 24-hour period that is typically identified by visible indicators, maps, or other means.
- **Applicator:** the person or firm that physically makes the application. Includes growers and pest control businesses.
- **Irrigating:** applying additional water to the application block. (Water sealing or water-capping)
- **Monitoring:** shall consist of a thorough inspection of the entire treatment area.

KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: [agcomm@co.kern.ca.us](mailto:agcomm@co.kern.ca.us)

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

**RESTRICTED MATERIALS PERMIT**

SON RISE FARMS

752 W. AVE. L

LANCASTER, CA 93535

Permit Number: 15-04-1901199

County District #:

Expiration Date: December 31, 2004

Effective Date: January 5, 2004

KEN STACEY

752 W. AVE. L

LANCASTER, CA 93535

Home Phone: (661) 945-1359

Shop Phone: (661) 816-0524

Mobile Phone: (661) 816-0522

Fax: (661) 723-2410

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

**NOI Method of Submission:**

Phone: ☒ Fax: ☒ Box:

In Person: ☒ Modem: ☐ Web:

NOI required 24 hours prior to application.

Non-Ag Use:

Conditions: KEN STACEY

PA-19-0056, EXP. 2005

ALESSO

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Ken Stacey  
(Please Print)

Signed:

Ken Stacey

Title:

Foreman  
(Please Print)

Issue Date:

1-5-04

Issuing Officer:

[Signature]

Issue Date:

01/05/04

Employees handle pesticides.

NAME

UAP

JAMES BERRY

PHONE

TYPE

PEST CONTROL DEALER

PEST CONTROL ADVISOR

**PERMIT PESTICIDES**

| Number | Pesticide           | Pests           | Forms    | Methods | Applicators       |
|--------|---------------------|-----------------|----------|---------|-------------------|
| 1050   | CARBARYL            | INSECTS         | Liquid   | Ground  | Grower            |
| 2302   | DISYSTON            | INSECTS         | Liquid   | Ground  | Grower and/or PCO |
| 3830   | METHOMYL            | INSECTS         | Liquid   | Ground  | Grower and/or PCO |
| 3940   | METHYL PARATHION    | INSECTS         | Liquid   | Ground  | Grower and/or PCO |
| 4840   | ALUMINUM PHOSPHIDE  | RODENTS         | Bait     | Ground  | Grower and/or PCO |
| 5540   | STRYCHNINE          | RODENTS         | Bait     | Ground  | Grower and/or PCO |
| 6160   | METAM SODIUM        | WEEDS, NEMATODE | Fumigant | Ground  | Grower and/or PCO |
| 6260   | ZINC PHOSPHIDE      | RODENTS         | Bait     | Ground  | Grower and/or PCO |
| 7860   | MCPA, DIMETHYLAMINE | WEEDS           | Liquid   | Ground  | Grower and/or PCO |
| 9801   | 2,4-D AMINE         | WEEDS           | Liquid   | Ground  | Grower and/or PCO |
| 16011  | PARAQUAT            | WEEDS           | Liquid   | Ground  | Grower and/or PCO |

**PERMIT COMMODITIES**

Crop

| Site | Location/Site Narrative/Site Conditions | District | Section | Quantity | Town | Range | Meridian |
|------|-----------------------------------------|----------|---------|----------|------|-------|----------|
|------|-----------------------------------------|----------|---------|----------|------|-------|----------|

**CARROT (29111-0)**

1. Johns

|  |  |  |       |     |     |   |
|--|--|--|-------|-----|-----|---|
|  |  |  | 27    | 09N | 13W | S |
|  |  |  | 40.00 | A   |     |   |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

10. ~~Alonso E~~ + hane

|  |  |  |        |     |     |   |
|--|--|--|--------|-----|-----|---|
|  |  |  | 35     | 09N | 15W | S |
|  |  |  | 320.00 | A   |     |   |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

2. Berry n. + John Berry

|  |  |  |        |     |     |   |
|--|--|--|--------|-----|-----|---|
|  |  |  | 21     | 09N | 13W | S |
|  |  |  | 160.00 | A   |     |   |

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

3 Godde E.

32 09N 13W S  
60.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

4 Bisciahapl

31 09N 13W S  
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

5 Apple

36 09N 14W S  
30.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

6 Harter S.

34 09N 14W S  
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

9 Uodermark, Martin  
Graham26 09N 15W S  
280.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),  
9801 (2,4-D AMINE), 16011 (PARAQUAT),

## VERTEBRATE CTRL (80-0)

\*\*\*\*\*

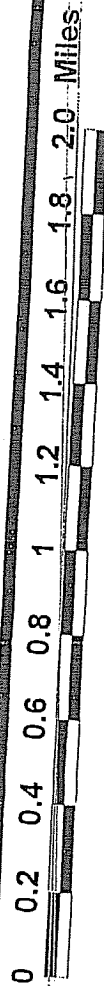
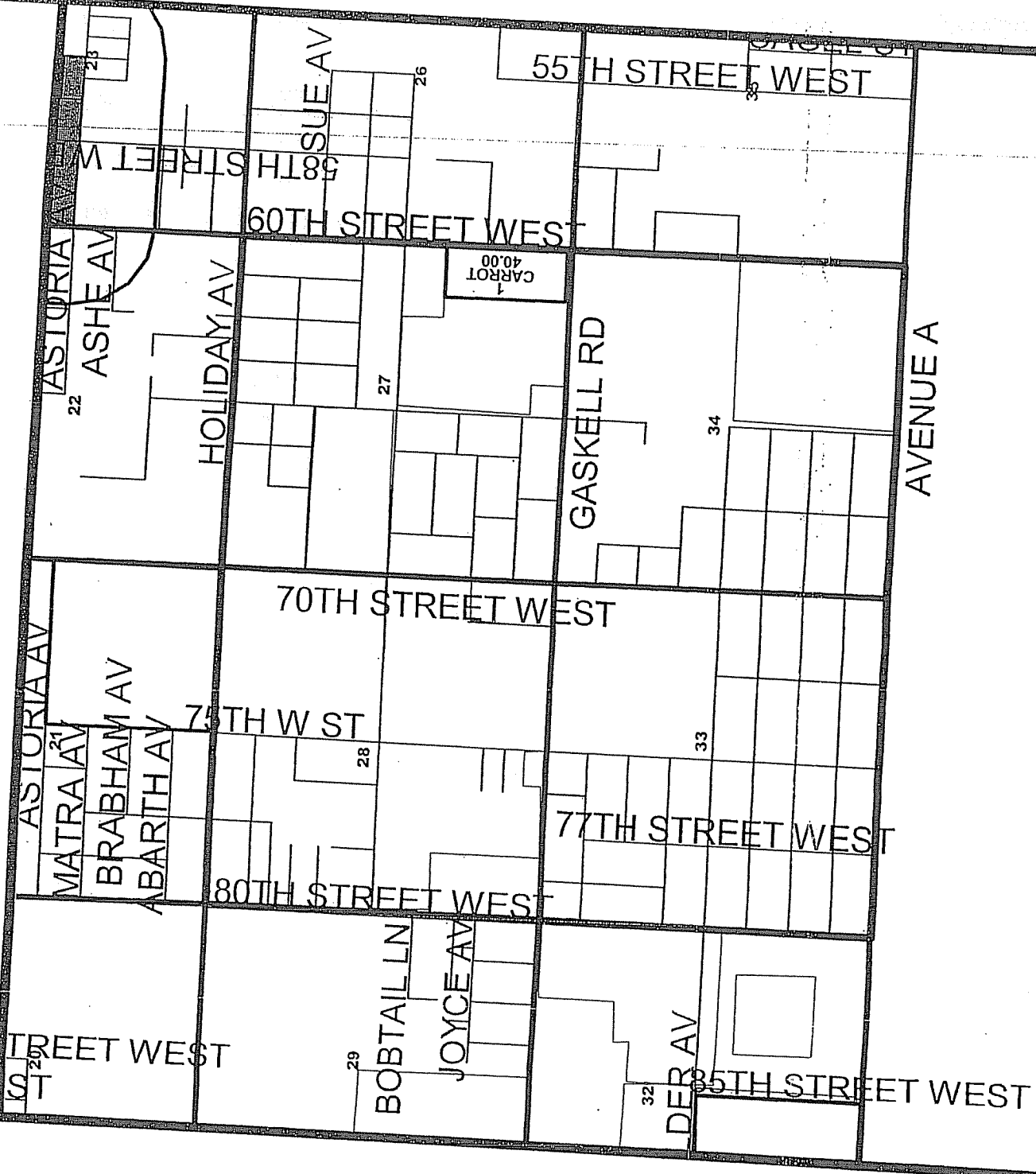
REPORT ON MONTHLY SUMMARY  
VERTEBRATE CONTROL ALL SITES1 00N 00W S  
0.01 N

4840 (ALUMINUM PHOSPHIDE),

\*\*\* LAST PAGE \*\*\*

# 2004 Map - Permit Number 1901199

## SON RISE FARMS



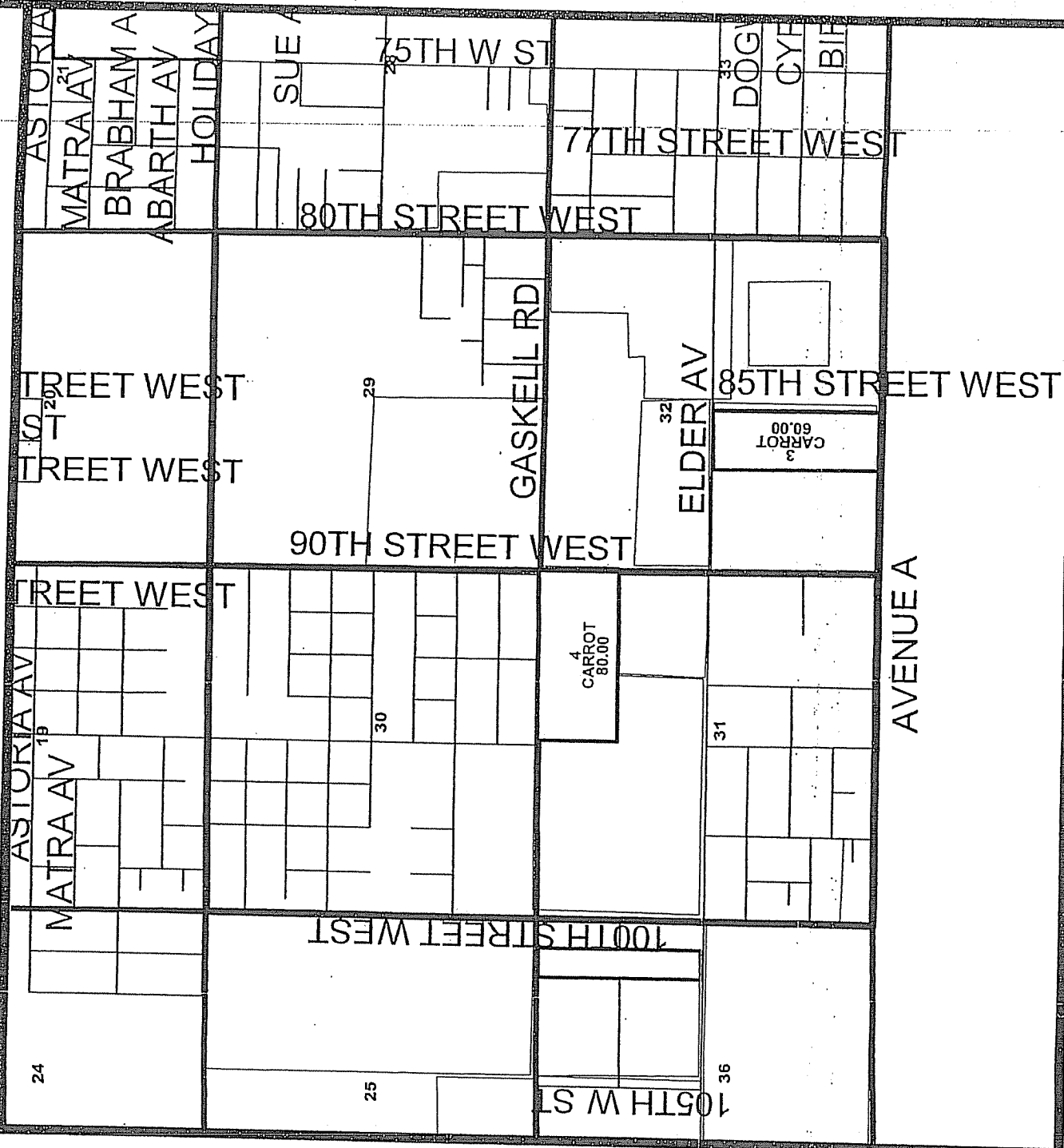
**T09N R13W**  
**Sections: 27, 28, 33, 34**  
**Map Number: 2011**

Map generated by the Kern County  
 Agricultural Commissioner/Sealer  
 by 787 on January 05, 2004



# 2004 Map - Permit Number 1901199

## SON RISE FARMS

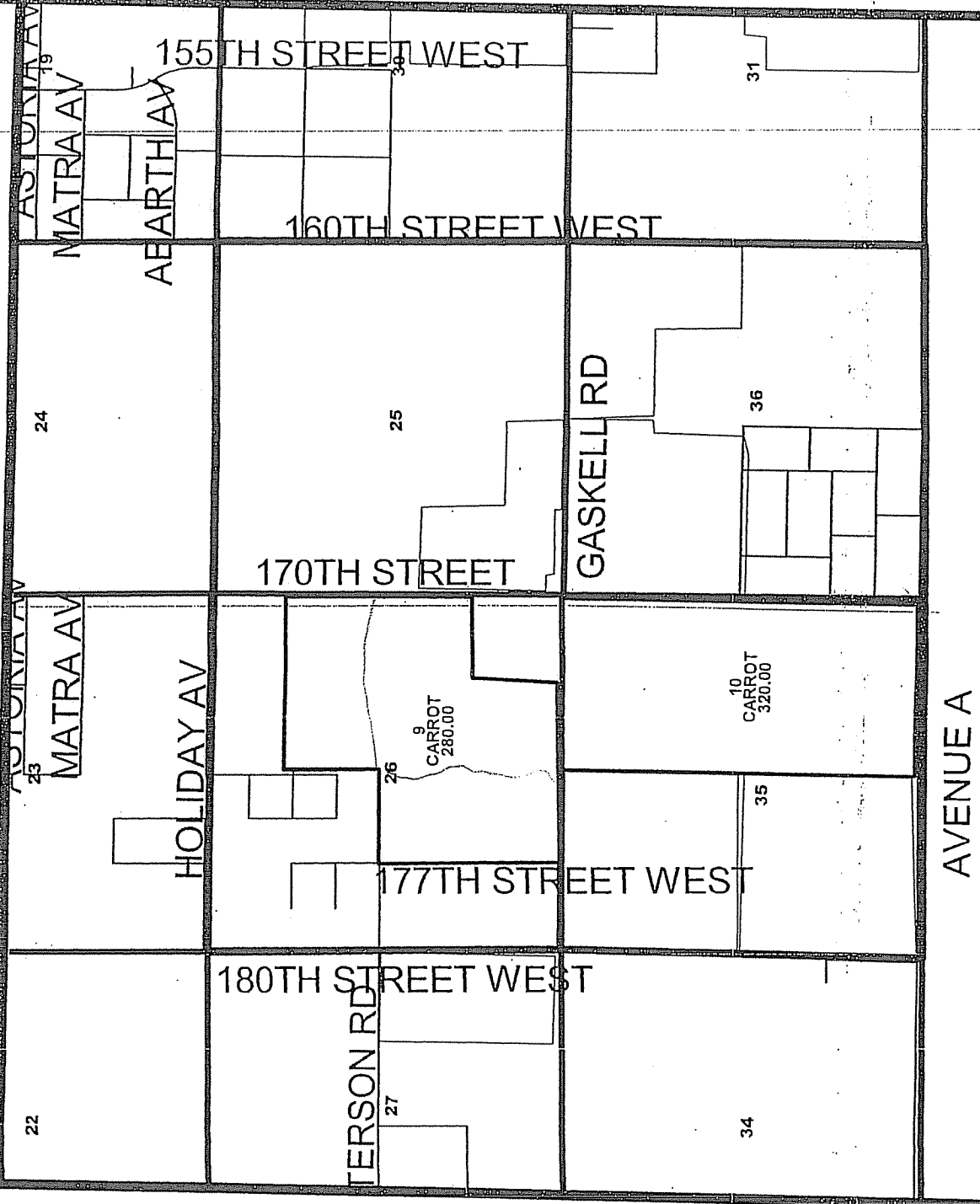


**T09N R13W**  
**Sections: 29, 30, 31, 32**  
**Map Number: 2010**

Map generated by the Kern County  
 Agricultural Commissioner/Sealer  
 by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199

## SON RISE FARMS

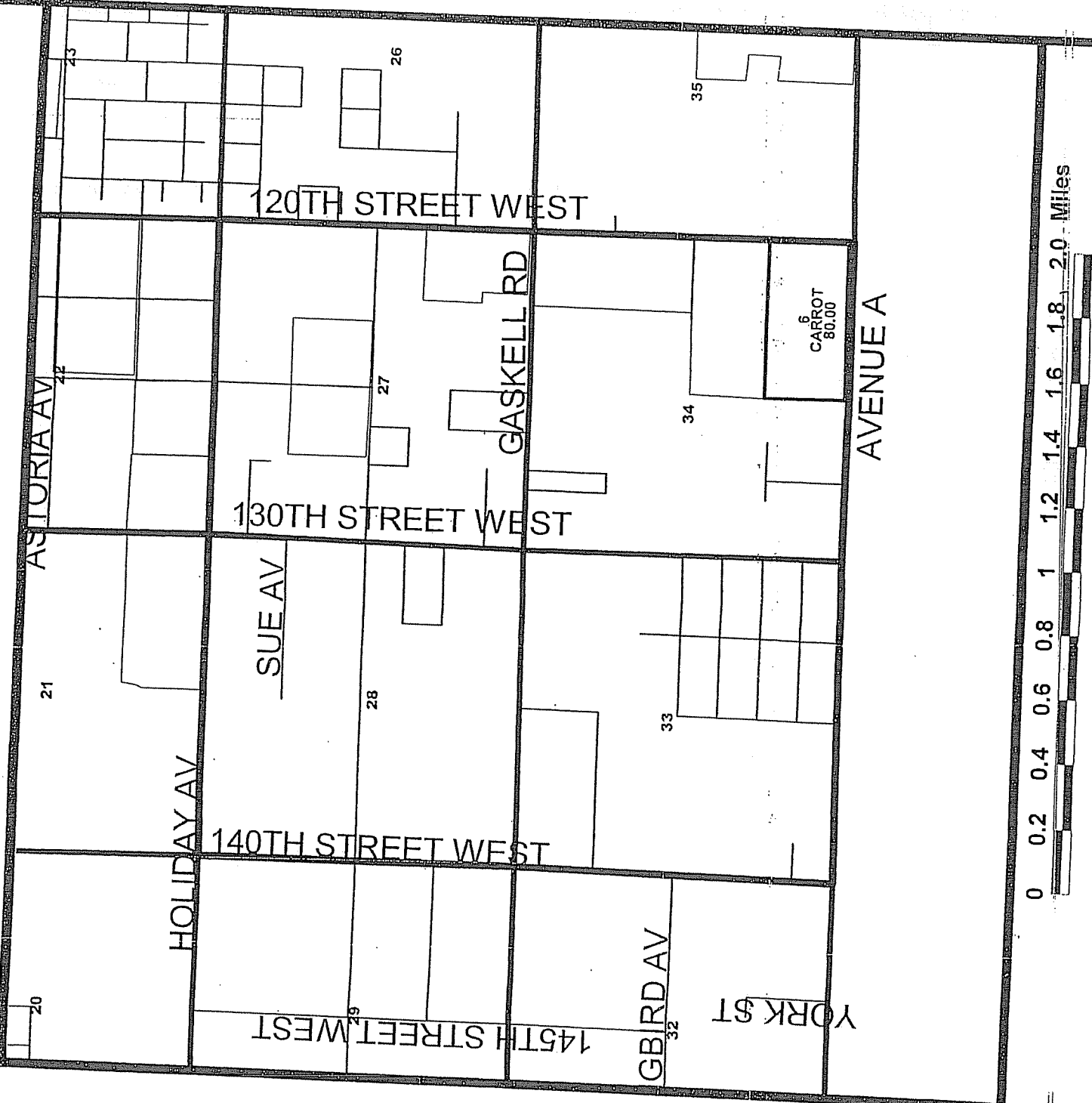


**T09N R15W**  
**Sections: 25, 26, 35, 36**  
**Map Number: 1994**

Map generated by the Kern County  
 Agricultural Commissioner/Sealer  
 by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199

## SON RISE FARMS

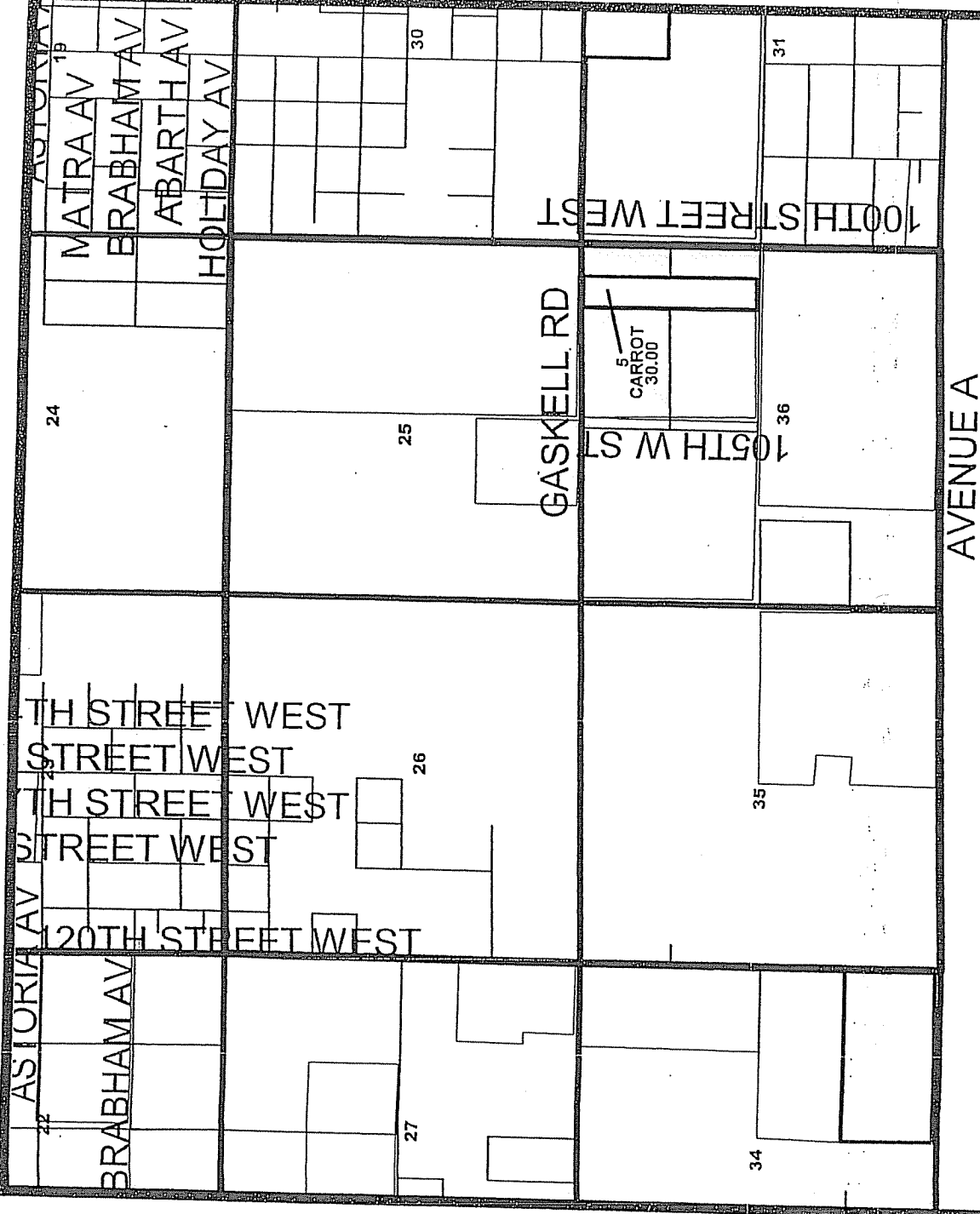


**T09N R14W**  
**Sections: 27, 28, 33, 34**  
**Map Number: 2002**

Map generated by the Kern County  
 Agricultural Commissioner/Sealer  
 by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

**T09N R14W**

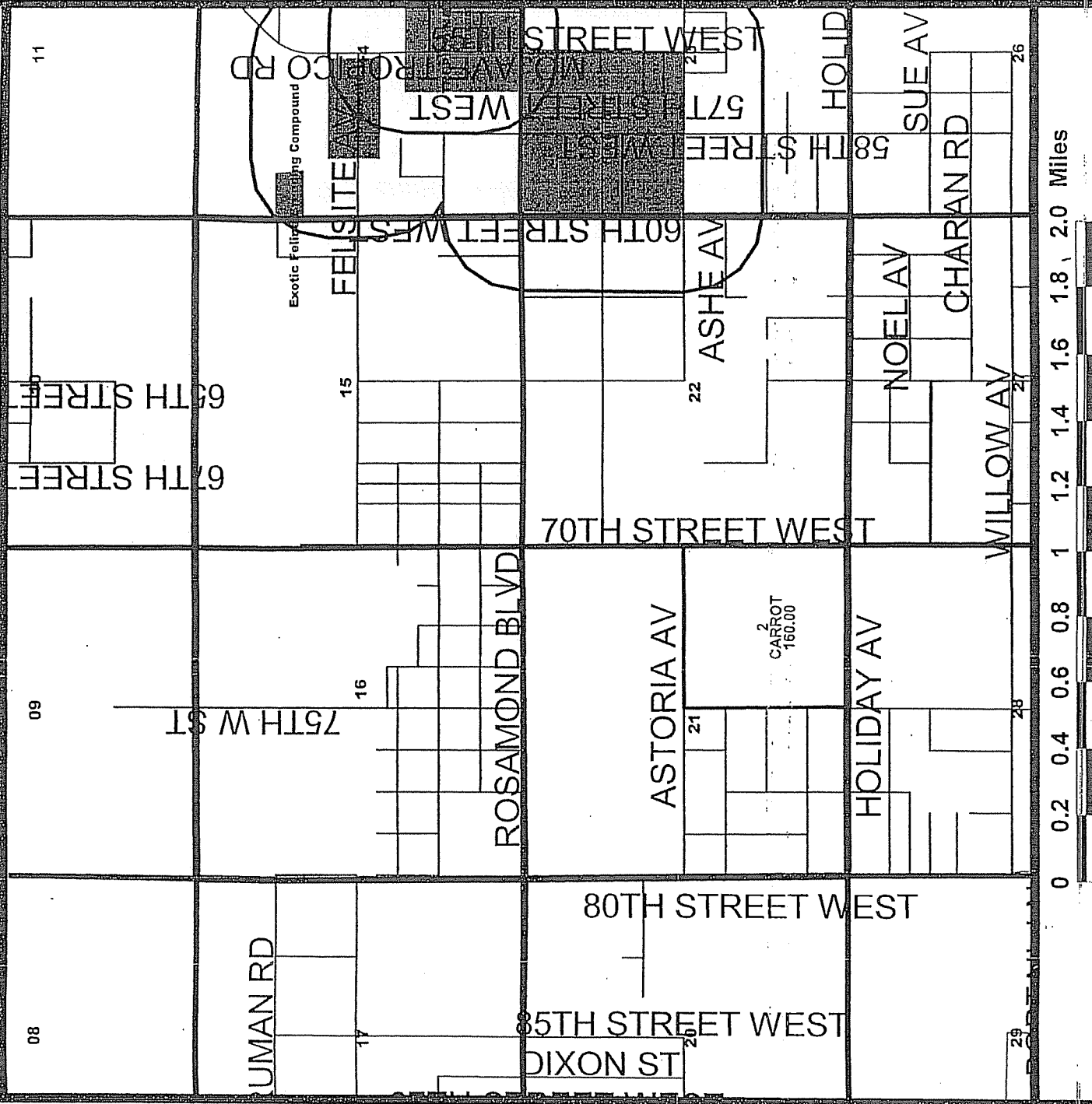
**Sections: 25, 26, 35, 36**

**Map Number: 2003**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R13W**

**Sections: 15, 16, 21, 22**

**Map Number: 2008**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004



SOUTHERN CALIFORNIA Edison Company  
An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
Nov 20, 2001  
Next Meter Read on or about  
Dec 20, 2001

Service Account : Rotating Outage - Rate Schedule  
**3-013-8823-82** Group A012 TOU-PA-7B

*Diam*

*23*

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**



## Update

Amount of Previous Statement 10/20/01 \$198.96  
Payment received 11/05/01 - Thank you \$ (198.96)

Account Balance..... \$ 0

## Summary

Service / Billing Period - 10/19/01 to 11/19/01 (31 days) - Winter Season

|                                 |       |             |           |
|---------------------------------|-------|-------------|-----------|
| Facilities Rel Demand           | 86 kW | x \$1.95000 | \$ 167.70 |
| Demand Charge Total             |       |             | \$ 167.70 |
| Customer Charge                 |       |             | 27.60     |
| Current Billing Detail Subtotal |       |             | \$ 195.30 |
| State Tax                       | 0 kWh | x \$0.00020 | 0.00      |

**Current amount must be paid by 12/10/01**

**\$195**

\$ 6.30 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Of your total charges, Franchise Fees represent : \$1.58

Average Energy Charge during this period is : 0.00 cents/kWh

## Detail

Energy Charges (E):  
DWR Energy (D):  
Procured Energy  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

0 kWh x \$0.09306 \$  
0 kWh x \$0.00020 \$  
192.72  
0.00  
0.00  
0.00

Current Amount Due \$ 195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

MS

OF GASKILL  
MOND CA 93560

Nov 20, 2001

Next Meter Read on or about

Dec 20, 2001

Service Account

Rotating Outage

Rate Schedule

3-013-8823-82 Group A012

TOU-PA-7B

Your Customer Account Numt  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Usage



Meter  
Number

Dates and Readings  
From To

Difference

Multiplier

Usage

ACTUAL READ  
P729K-001159

10/19/01 11/19/01

08284 08284

Mid Peak

10/19/01 11/19/01

02845 02845

Off Peak

10/19/01 11/19/01

03945 03945

Demand  
Date

Demand Time  
From To

Season

Peak

Demand

01/01/01

00:00 00:00

Winter

Mid Peak

0 k

01/01/01

00:00 00:00

Winter

Off Peak

0 k

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change

This Year

.00

Last Year

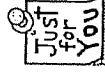
.31

Comparable

.00

Usage

0%



## Message

MAKE A DIFFERENCE IN YOUR COMMUNITY THIS WINTER...

by contributing to SCE's Energy Assistance Fund (EAF), an emergency program that helps people in need pay their winter electric bill. To contribute, and for more information, see the enclosed EAF envelope.

See this month's Customer Connection bill insert

It contains information about: SCE's recovery plan, the Energy Assistance Fund, holiday lighting and safety, flag protocol, payment assistance, and more

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Dec 21, 2001  
Next Meter Read on or about  
Jan 22, 2002

Service Account

Rotating Outage Rate Schedule  
**3-013-8823-82** Group A012 TOU-PA-7B  
*Alessio 183rd Ramp* *Diamond Farms*



Update

Amount of Previous Statement 11/20/01  
Payment received 12/10/01 - Thank you

\$195.30  
\$ (195.30)

Account Balance..... \$ 0

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Summary



Service / Billing Period - 11/19/01 to 12/20/01 ( 31 days ) - Winter Season

|                                                |       |             |    |              |
|------------------------------------------------|-------|-------------|----|--------------|
| Facilities Rel Demand                          | 86 kW | x \$1.95000 | \$ | 167.70       |
| Demand Charge Total                            |       |             | \$ | 167.70       |
| Customer Charge                                |       |             |    | 27.60        |
| Current Billing Detail Subtotal                |       |             | \$ | 195.30       |
| State Tax                                      | 0 kWh | x \$0.00020 |    | 0.00         |
| <b>Current amount must be paid by 01/09/02</b> |       |             |    | <b>\$195</b> |

\$ 6.30 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Of your total charges, Franchise Fees represent : \$1.58

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

|                                 |       |             |    |        |
|---------------------------------|-------|-------------|----|--------|
| DWR Energy (D)                  | 0 kWh | x \$0.09306 | \$ | 0.00   |
| Procured Energy                 |       |             |    | 0.00   |
| Transmission Charges            |       |             |    | 2.58   |
| Distribution Charges            |       |             |    | 192.72 |
| Nuclear Decommissioning Charges |       |             |    | 0.00   |
| Public Purpose Program Charges  |       |             |    | 0.00   |
| Other Charges                   |       |             |    | 0.00   |

Current Amount Due

\$

195.30

(E) The Energy Charges reflect the amount included in your rate for

recovery of energy procurement and generation costs. Effective

September 20, 2001, your ability to enter into new contracts or

arrangements to purchase electricity from another supplier was

suspended by the California Public Utilities Commission.

By 16456

(D) These charges are being collected by Southern California Edison as an

agent for the Department of Water Resources (DWR) for that portion of

energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -



and Service Address

SO FARMS  
83RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared:

Dec 21, 2001

Next Meter Read on or about

Jan 22, 2002

Service Account

3-013-8823-82 Group A012

Rotating Outage

Rate Schedule

TOU-PA-7B

Your Customer Account Numl  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Usage



Dates and Readings  
From To Difference Multiplier Usage

ACTUAL READ  
P729K-001159

11/19/01 12/20/01

08284 08284 0 40 0 k

Mid Peak

11/19/01 12/20/01

02845 02845 0 40 0 k

Off Peak

11/19/01 12/20/01

03945 03945 0 40 0 k

Demand  
Date

Demand Time  
From To

Season

Peak

Demand

01/01/01

00:00

00:00

Winter

Mid Peak

0 k

12/01/01

11:00

11:00

Winter

Off Peak

0 k

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change

Usage Comparison This Year Last Year  
No Comparabl. Usage

.00

31

.00

0%



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs. \* \* \* \* \*

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

Date Bill Prepared

MS

Jan 23, 2002

OF GASKILL

Next Meter Read on or about

MOND CA 93560

Feb 21, 2002

Service Account

Rotating Outage

Rate Schedule

3-013-8823-82 Group A012

TOU-PA-7B

Your Customer Account Numb  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

## Detail

### Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.09306 \$ 0.00  
DWR Energy (D) 0 kWh x \$0.09097 0.00  
Procured Energy 0.00  
Transmission Charges 2.58  
Distribution Charges 192.72  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Other Charges 0.00  
Other Current Charges 1.76

Current Amount Due \$ 197.06

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage |
|-----------------------------|----------------------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 12/20/01 01/21/02<br>08284 08284 | 0          | 40         | 0 k'  |
| Mid Peak                    | 12/20/01 01/21/02<br>02845 02845 | 0          | 40         | 0 k'  |
| Off Peak                    | 12/20/01 01/21/02<br>03945 03945 | 0          | 40         | 0 k'  |

Demand Date

Demand From To

Time

Season

Peak

Demand

01/01/01

00:00

00:00

Winter

Mid Peak

0 k'

01/01/01

00:00

00:00

Winter

Off Peak

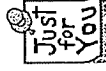
0 k'

### Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

| Usage Comparison         | This Year | Last Year  |
|--------------------------|-----------|------------|
| Kilowatt-hour (kWh) used | .00       | No         |
| Number of days           | 32        | Comparable |
| Average usage per day    | .00       | Usage      |
| Percent change           | 0%        |            |



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

Date Bill Prepared

MS

OF GASKILL  
MOND CA 93560

Jan 23, 2002

Next Meter Read on or about  
Feb 21, 2002

Service Account

3-013-8823-82 Group A012

Rotating Outage

Rate Schedule

TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

### Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

Other Current Charges

0 kWh x \$0.09306 \$

0 kWh x \$0.09097

0.00

0.00

0.00

2.58

192.72

0.00

0.00

1.76

Current Amount Due \$ 197.06

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage |
|-----------------------------|----------------------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 12/20/01 01/21/02<br>08284 08284 | 0          | 40         | 0 kWh |
| Mid Peak                    | 12/20/01 01/21/02<br>02845 02845 | 0          | 40         | 0 kWh |
| Off Peak                    | 12/20/01 01/21/02<br>03945 03945 | 0          | 40         | 0 kWh |

| Demand Date | Demand From To | Time To | Season | Peak     | Demand |
|-------------|----------------|---------|--------|----------|--------|
| 01/01/01    | 00:00          | 00:00   | Winter | Mid Peak | 0 kWh  |
| 01/01/01    | 00:00          | 00:00   | Winter | Off Peak | 0 kWh  |

### Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change

Usage Comparison This Year Last Year  
No  
Comparable  
Usage



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address  
FARMS  
N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Feb 22, 2002  
Next Meter Read on or about  
March 22, 2002

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account  
**3-013-8823-82** Group A012

Rotating Outage  
Rate Schedule  
TOU-PA-7B



## Usage

| Meter Number                       | Dates and Readings From | To             | Difference | Multiplier | Usage |
|------------------------------------|-------------------------|----------------|------------|------------|-------|
| <b>ACTUAL READ</b><br>P729K-001159 |                         |                |            |            |       |
| Mid Peak                           | 01/21/02 08284          | 02/21/02 08284 | 0          | 40         | 0 kWh |
| Off Peak                           | 01/21/02 02845          | 02/21/02 02845 | 0          | 40         | 0 kWh |
|                                    | 01/21/02 03945          | 02/21/02 03945 | 0          | 40         | 0 kWh |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 01/01/01    | 00:00       | 00:00   | Winter | Mid Peak | 0 kWh  |
| 01/01/01    | 00:00       | 00:00   | Winter | Off Peak | 0 kWh  |

### Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW  
Maximum Demand : 0.0 kW

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change

Usage Comparison  
This Year  
Last Year  
No  
Comparable  
Usage



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address  
FARM  
IN OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Feb 22, 2002  
Next Meter Read on or about  
March 22, 2002

Service Account  
**3-013-8823-82** Group A012

Rotating Outage  
TOU-PA-7B

Rate Schedule

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**



### Usage

| Meter Number                | Dates and Readings From | To       | Difference | Multiplier | Usage |
|-----------------------------|-------------------------|----------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 01/21/02                | 02/21/02 |            |            |       |
|                             | 08284                   | 08284    | 0          | 40         | 0 kWh |
| Mid Peak                    | 01/21/02                | 02/21/02 |            |            |       |
|                             | 02845                   | 02845    | 0          | 40         | 0 kWh |
| Off Peak                    | 01/21/02                | 02/21/02 |            |            |       |
|                             | 03945                   | 03945    | 0          | 40         | 0 kWh |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 01/01/01    | 00:00       | 00:00   | Winter | Mid Peak | 0 kWh  |
| 01/01/01    | 00:00       | 00:00   | Winter | Off Peak | 0 kWh  |

### Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW  
Maximum Demand : 0.0 kW

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change

Usage Comparison  
This Year  
Last Year  
No  
Comparable  
Usage



### Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

WASKILL  
D CA 93560

Date Bill Prepared

March 23, 2002  
Next Meter Read on or about  
April 22, 2002

Service Account 013-8823-82 Rotating Outage Rate Schedule  
Group A012 TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Detail

Energy Charges (E):  
DWR Energy (D) 0 kWh x \$0.09097 \$ 0.00  
DWR Energy (D) 0 kWh x \$0.09744 0.00  
Procured Energy 0.00  
Transmission Charges 2.58  
Distribution Charges 192.72  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Other Charges 0.00

Current Amount Due \$ 195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage |
|-----------------------------|----------------------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 02/21/02 03/22/02<br>08284 08284 | 0          | 40         | 0 kWh |
| Mid Peak                    | 02/21/02 03/22/02<br>02845 02845 | 0          | 40         | 0 kWh |
| Off Peak                    | 02/21/02 03/22/02<br>03945 03945 | 0          | 40         | 0 kWh |

| Demand Date | Demand From To | Time To | Season | Peak     | Demand |
|-------------|----------------|---------|--------|----------|--------|
| 01/01/01    | 00:00          | 00:00   | Winter | Mid Peak | 0 kW   |
| 01/01/01    | 00:00          | 00:00   | Winter | Off Peak | 0 kW   |

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW  
Maximum Demand : 0.0 kW

| Kilowatt-hour (kWh) used | This Year | Last Year  |
|--------------------------|-----------|------------|
| Number of days           | .00       | No         |
| Average usage per day    | 29        | Comparable |
| Percent change           | .00       | Usage      |
|                          | .0%       |            |



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs. \* \* \* \* \*

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

WASKILL  
D CA 93560

Date Bill Prepared

March 23, 2002

Next Meter Read on or about

April 22, 2002

Service Account Rotating Outage

013-8823-82 Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service

**1 (800) 896-1245**

Detail

Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.09097 \$ 0.00  
DWR Energy (D) 0 kWh x \$0.09744 0.00  
Procured Energy 0.00  
Transmission Charges 2.58  
Distribution Charges 192.72  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Other Charges 0.00

Current Amount Due \$ 195.30

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

| Meter Number                | Dates and Readings From | To                | Difference | Multiplier | Usage |
|-----------------------------|-------------------------|-------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 02/21/02<br>08284       | 03/22/02<br>08284 | 0          | 40         | 0 kWh |
| Mid Peak                    | 02/21/02<br>02845       | 03/22/02<br>02845 | 0          | 40         | 0 kWh |
| Off Peak                    | 02/21/02<br>03945       | 03/22/02<br>03945 | 0          | 40         | 0 kWh |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 01/01/01    | 00:00       | 00:00   | Winter | Mid Peak | 0 kW   |
| 01/01/01    | 00:00       | 00:00   | Winter | Off Peak | 0 kW   |

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

| Usage Comparison         | This Year | Last Year  |
|--------------------------|-----------|------------|
| Kilowatt-hour (kWh) used | .00       | No         |
| Number of days           | .29       | Comparable |
| Average usage per day    | .00       | Usage      |
| Percent change           | 0%        |            |



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs. \* \* \* \* \*

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

Date Bill Prepared

MS

April 20, 2002

GASKILL

Next Meter Read on or about

RD CA 93560

April 22, 2002

Account

Rotating Outage

Rate Schedule

13-8823-82

Group A012

TQU-PA-7B

## Detail

### Energy Charges (E):

DWR Energy (D) 0 kWh × \$0.09706 \$ 0.00  
Procured Energy 0.00  
Transmission Charges 2.58  
Distribution Charges 192.72  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Electric Deferred Refund (19.03)  
Other Charges 0.00  
Other Current Charges 1.76

Current Amount Due \$ 178.03

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From | To       | Difference | Multiplier | Usage |
|-----------------------------|-------------------------|----------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 03/22/02                | 04/19/02 |            |            |       |
|                             | 08284                   | 08284    | 0          | 40         | 0 kWh |
| Mid Peak                    | 03/22/02                | 04/19/02 |            |            |       |
|                             | 02845                   | 02845    | 0          | 40         | 0 kWh |
| Off Peak                    | 03/22/02                | 04/19/02 |            |            |       |
|                             | 03945                   | 03945    | 0          | 40         | 0 kWh |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 01/01/01    | 00:00       | 00:00   | Winter | Mid Peak | 0 kW   |
| 01/01/01    | 00:00       | 00:00   | Winter | Off Peak | 0 kW   |

### Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

| Usage Comparison         | This Year | Last Year  |
|--------------------------|-----------|------------|
| Kilowatt-hour (kWh) used | .00       | No         |
| Number of days           | .28       | Comparable |
| Average usage per day    | .00       | Usage      |
| Percent change           | 0%        |            |

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**



Service Address

MS

GASKILL  
D CA 93560

Date Bill Prepared

April 20, 2002

Next Meter Read on or about

April 22, 2002

Account

13-8823-82 Group A012

Rotating Outage

TQU-PA-7B

Rate Schedule

TQU-PA-7B

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.09706 \$ 0.00  
Procured Energy 0.00  
Transmission Charges 2.58  
Distribution Charges 192.72  
Nuclear Decommissioning Charges 0.00  
Public Purpose Program Charges 0.00  
Electric Deferred Refund (19.03)  
Other Charges 0.00  
Other Current Charges 1.76

Current Amount Due \$ 178.03

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage |
|-----------------------------|----------------------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 03/22/02 04/19/02<br>08284 08284 | 0          | 40         | 0 kWh |
| Mid Peak                    | 03/22/02 04/19/02<br>02845 02845 | 0          | 40         | 0 kWh |
| Off Peak                    | 03/22/02 04/19/02<br>03945 03945 | 0          | 40         | 0 kWh |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 01/01/01    | 00:00       | 00:00   | Winter | Mid Peak | 0 kW   |
| 01/01/01    | 00:00       | 00:00   | Winter | Off Peak | 0 kW   |

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW

Maximum Demand : 0.0 kW

| Kilowatt-hour (kWh) used | This Year | Last Year  |
|--------------------------|-----------|------------|
| Number of days           | .00       | No         |
| Average usage per day    | .28       | Comparable |
| Percent change           | .00       | Usage      |

Service Address

GASKILL  
IND CA 93560

Date Bill Prepared

June 22, 2002

Next Meter Read on or about

July 22, 2002

Service Account

3-013-8823-82 Group A012

Rotating Outage

TOU-PA-7B

Rate Schedule

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Detail

Energy Charges (E):  
DWR Energy (D) 7,823 kWh x \$0.09706 \$ 759.30  
Procured Energy 3,141.53  
Transmission Charges 54.30  
Distribution Charges 975.91  
Nuclear Decommissioning Charges 19.66  
Public Purpose Program Charges 115.67  
Other Charges 14.63

Current Amount Due \$ 5,081.00

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



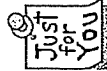
Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage      |
|-----------------------------|----------------------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 |                                  |            |            |            |
| On Peak                     | 05/21/02 06/20/02<br>08284 09427 | 1143       | 40         | 45,720 kWh |
| Mid Peak                    | 06/02/02 06/20/02<br>01494 01749 | 255        | 40         | 10,200 kWh |
| Off Peak                    | 06/02/02 06/20/02<br>02993 03303 | 310        | 40         | 12,400 kWh |
| Mid Peak                    | 06/02/02 06/20/02<br>04011 04375 | 364        | 40         | 14,560 kWh |
| Off Peak                    | 05/21/02 06/02/02<br>02845 02993 | 148        | 40         | 5,920 kWh  |
|                             | 05/21/02 06/02/02<br>03945 04011 | 66         | 40         | 2,640 kWh  |

Demand Meter Information

Maximum Demand : 158.0 kW

| Usage Comparison         | This Year | Last Year |
|--------------------------|-----------|-----------|
| Kilowatt-hour (kWh) used | 45,720.00 | 16,360.00 |
| Number of days           | 30        | 29        |
| Average usage per day    | 1,524.00  | 564.14    |
| Percent change           | 170%      |           |



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

GASKILL  
ND CA 93560

Date Bill Prepared

June 22, 2002

Next Meter Read on or about

July 22, 2002

Service Account Rotating Outage Rate Schedule

3-013-8823-82 Group A012 TOU-PA-7B

Your Customer Account Number  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Detail

### Energy Charges (E):

DWR Energy (D)  
Procured Energy  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

7,823 kWh x \$0.09706 \$

759.30  
3,141.53  
54.30  
975.91  
19.66  
115.67  
14.63

Current Amount Due

\$ 5,081.00

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage      |
|-----------------------------|----------------------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 |                                  |            |            |            |
| On Peak                     | 05/21/02 06/20/02<br>08284 09427 | 1143       | 40         | 45,720 kWh |
| Mid Peak                    | 06/02/02 06/20/02<br>01494 01749 | 255        | 40         | 10,200 kWh |
| Off Peak                    | 06/02/02 06/20/02<br>02993 03303 | 310        | 40         | 12,400 kWh |
| Mid Peak                    | 06/02/02 06/20/02<br>04011 04375 | 364        | 40         | 14,560 kWh |
| Off Peak                    | 05/21/02 06/02/02<br>02845 02993 | 148        | 40         | 5,920 kWh  |
|                             | 05/21/02 06/02/02<br>03945 04011 | 66         | 40         | 2,640 kWh  |

### Demand Meter Information

Maximum Demand : 158.0 kW

| Usage Comparison         | This Year | Last Year |
|--------------------------|-----------|-----------|
| Kilowatt-hour (kWh) used | 45,720.00 | 16,360.00 |
| Number of days           | 30        | 29        |
| Average usage per day    | 1,524.00  | 564.14    |
| Percent change           | 170%      |           |



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Address

Date Bill Prepared

July 26, 2002

Next Meter Read on or about

Aug 20, 2002

SKILL

PA 93560

Account Rotating Outage Rate Schedule

5-8823-82 Group A012 TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service

**1 (800) 896-1245**

## Detail

Energy Charges (E):  
DWR Energy (D) 21,331 kWh x \$0.09706 \$ 2,070.39  
Procured Energy 5,802.81  
Transmission Charges 1,71.18  
Distribution Charges 1,521.92  
Nuclear Decommissioning Charges 42.23  
Public Purpose Program Charges 248.45  
Other Charges 31.42

Current Amount Due \$ 9,788.40

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number

Dates and Readings From To

ACTUAL READ  
P729K-001159

On Peak

06/20/02 07/22/02

09427 11882

2455

40

98,200 kWh

Mid Peak

06/20/02 07/22/02

01749 02226

477

40

19,080 kWh

Off Peak

06/20/02 07/22/02

03303 03965

662

40

26,480 kWh

06/20/02 07/22/02

04375 05691

1316

40

52,640 kWh

Demand Meter Information

Maximum Demand: 159.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

98,200.00

32

3,068.75

(2)%

Last Year

97,200.00

31

3,135.48

990.3

2 Years Ago

28,720.00

31

990.3

Address  
KILL  
A 93560

Date Bill Prepared  
July 26, 2002  
Next Meter Read on or about  
Aug 20, 2002

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Account 5-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

## Detail

Energy Charges (E):  
DWR Energy (D) 21,331 kWh x \$0.09706 \$ 2,070.39  
Procured Energy 5,802.81  
Transmission Charges 1,521.18  
Distribution Charges 42.23  
Nuclear Decommissioning Charges 248.45  
Public Purpose Program Charges 31.42  
Other Charges

Current Amount Due \$ 9,788.40

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From | To       | Difference | Multiplier | Usage      |
|-----------------------------|-------------------------|----------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 | 06/20/02                | 07/22/02 |            |            |            |
| On Peak                     | 09427                   | 11882    | 2455       | 40         | 98,200 kWh |
|                             | 06/20/02                | 07/22/02 |            |            |            |
| Mid Peak                    | 01749                   | 02326    | 477        | 40         | 19,080 kWh |
|                             | 06/20/02                | 07/22/02 |            |            |            |
| Off Peak                    | 03503                   | 03965    | 662        | 40         | 26,480 kWh |
|                             | 06/20/02                | 07/22/02 |            |            |            |
|                             | 04375                   | 05691    | 1316       | 40         | 52,640 kWh |

### Demand Meter Information

Maximum Demand : 159.0 kW

|                               |           |           |             |
|-------------------------------|-----------|-----------|-------------|
| Usage Comparison              | This Year | Last Year | 2 Years Ago |
| Kilowatt-hour (kWh) used      | 98,200.00 | 97,200.00 | 28,720.00   |
| Number of days                | 32        | 31        |             |
| Average usage per day         | 3,068.75  | 3,135.48  | 990.00      |
| Percent change from Last Year | (2)%      |           |             |

Address

Date Bill Prepared

Aug 21, 2002

Next Meter Read on or about

Sept 19, 2002

Account

Rate Schedule

323-82 Group A012

TOU-PA-7B

Detail

Energy Charges (E):  
DWR Energy (D)  
Procured Energy  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

16,105 kWh x \$0.09706 \$

1,563.15  
3,925.67  
94.44  
1,414.44  
30.03  
176.70  
22.35

Current Amount Due

\$ 7,226.78

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



### Usage

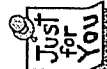
| Meter Number             | Dates and Readings From To    | Difference | Multiplier | Usage    |
|--------------------------|-------------------------------|------------|------------|----------|
| ACTUAL READ P729K-001159 |                               |            |            |          |
| On Peak                  | 07/22/02 11882 08/19/02 13628 | 1746       | 40         | 69,840 k |
| Mid Peak                 | 07/22/02 02226 08/19/02 02530 | 304        | 40         | 12,160 k |
| Off Peak                 | 07/22/02 03965 08/19/02 04421 | 456        | 40         | 18,240 k |
|                          | 07/22/02 05691 08/19/02 06677 | 986        | 40         | 39,440 k |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 07/03/02    | 14:15       | 14:15   | Summer | On Peak  | 158 k  |
| 07/01/02    | 08:15       | 08:15   | Summer | Mid Peak | 159 k  |
| 06/30/02    | 06:00       | 06:00   | Summer | Off Peak | 159 k  |

### Demand Meter Information

Maximum Demand : 159.0 kW

|                               |           |           |         |
|-------------------------------|-----------|-----------|---------|
| Usage Comparison              | This Year | Last Year | 2 Years |
| Kilowatt-hour (kWh) used      | 69,840.00 | 74,600.00 | 47,800  |
| Number of days                | 28        | 31        |         |
| Average usage per day         | 2,494.29  | 2,406.45  | 1,593   |
| Percent change from Last Year | 4%        |           |         |



### Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs. \* \* \* \* \*

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Your Customer Account Numl  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Address

Date Bill Prepared

Aug 21, 2002

Next Meter Read on or about

Sept 19, 2002

Your Customer Account Num  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Account Rotating Outage Rate Schedule

**323-82** Group A012 TOU-PA-7B

## Detail

Energy Charges (E):  
DWR Energy (D) 16,105 kWh x \$0.09706 \$ 1,563.15  
Procured Energy 3,925.67  
Transmission Charges 94.44  
Distribution Charges 1,414.44  
Nuclear Decommissioning Charges 30.03  
Public Purpose Program Charges 176.70  
Other Charges 22.35

Current Amount Due \$ 7,226.78

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage    |
|-----------------------------|----------------------------------|------------|------------|----------|
| ACTUAL READ<br>P729K-001159 |                                  |            |            |          |
| On Peak                     | 07/22/02 08/19/02<br>11882 13628 | 1746       | 40         | 69,840 k |
| Mid Peak                    | 07/22/02 08/19/02<br>02226 02530 | 304        | 40         | 12,160 k |
| Off Peak                    | 07/22/02 08/19/02<br>03965 04421 | 456        | 40         | 18,240 k |
|                             | 07/22/02 08/19/02<br>05691 06677 | 986        | 40         | 39,440 k |

| Demand Date | Demand From To | Time  | Season | Peak     | Demand |
|-------------|----------------|-------|--------|----------|--------|
| 07/03/02    | 14:15          | 14:15 | Summer | On Peak  | 158 k  |
| 07/01/02    | 08:15          | 08:15 | Summer | Mid Peak | 159 k  |
| 06/30/02    | 06:00          | 06:00 | Summer | Off Peak | 159 k  |

## Demand Meter Information

Maximum Demand : 159.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used This Year 69,840.00 Last Year 74,600.00 2 Years 47,800  
Number of days 28  
Average usage per day 2,494.29  
Percent change from Last Year 4%



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Service Address

ARMS

OF GASKILL  
OSAMOND CA 93560

Date Bill Prepared

Sept 20, 2002

Next Meter Read on or about

Oct 21, 2002

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 5,387.32  
73.63  
1,519.92  
30.15  
177.40  
22.43

Current Amount Due

\$ 7,210.85

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

Meter Number

ACTUAL READ  
P729K-001159

Dates and Readings  
From To

Difference

Multiplier

Usage

|          |                |                |      |    |            |
|----------|----------------|----------------|------|----|------------|
| On Peak  | 08/19/02 13628 | 09/19/02 15381 | 1753 | 40 | 70,120 kWh |
| Mid Peak | 08/19/02 02530 | 09/19/02 02808 | 278  | 40 | 11,120 kWh |
| Off Peak | 08/19/02 04421 | 09/19/02 04848 | 427  | 40 | 17,080 kWh |
|          | 08/19/02 06677 | 09/19/02 07725 | 1048 | 40 | 41,920 kWh |

Demand Date

Demand Time  
From To

Season

Peak

Demand

|          |       |       |        |          |        |
|----------|-------|-------|--------|----------|--------|
| 09/12/02 | 18:00 | 18:00 | Summer | On Peak  | 173 kW |
| 08/21/02 | 09:00 | 09:00 | Summer | Mid Peak | 157 kW |
| 08/24/02 | 23:00 | 23:00 | Summer | Off Peak | 158 kW |

Maximum Demand : 173.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year  
70,120.00  
31  
2,261.94  
766%

Last Year  
7,840.00  
30  
261.33  
212.90



Service Address

ARMS

100 N OF GASKILL  
SOSAMOND CA 93560

Date Bill Prepared

Sept 20, 2002

Next Meter Read on or about

Oct 21, 2002

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 5,387.32  
73.63  
1,519.92  
30.15  
177.40  
22.43

Current Amount Due

\$ 7,210.85

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

| Meter Number                  | Dates and Readings |           | Difference | Multiplier | Usage       |
|-------------------------------|--------------------|-----------|------------|------------|-------------|
|                               | From               | To        |            |            |             |
| ACTUAL READ<br>P729K-001159   | 08/19/02           | 09/19/02  |            |            |             |
| On Peak                       | 13628              | 15381     | 1753       | 40         | 70,120 kWh  |
| Mid Peak                      | 08/19/02           | 09/19/02  |            |            |             |
|                               | 02530              | 02808     | 278        | 40         | 11,120 kWh  |
| Off Peak                      | 08/19/02           | 09/19/02  |            |            |             |
|                               | 04421              | 04848     | 427        | 40         | 17,080 kWh  |
|                               | 08/19/02           | 09/19/02  |            |            |             |
|                               | 06677              | 07725     | 1048       | 40         | 41,920 kWh  |
| Demand Date                   | Demand From        | Demand To | Season     | Peak       | Demand      |
| 09/12/02                      | 18:00              | 18:00     | Summer     | On Peak    | 173 kW      |
| 08/21/02                      | 09:00              | 09:00     | Summer     | Mid Peak   | 157 kW      |
| 08/24/02                      | 23:00              | 23:00     | Summer     | Off Peak   | 158 kW      |
| Demand Meter Information      |                    |           |            |            |             |
| Maximum Demand : 173.0 kW     |                    |           |            |            |             |
| Usage Comparison              |                    |           |            |            |             |
| Kilowatt-hour (kWh) used      |                    |           | This Year  | Last Year  | 2 Years Ago |
| Number of days                |                    |           | 70,120.00  | 7,840.00   | 6,600.00    |
| Average usage per day         |                    |           | 31         | 30         | 31          |
| Percent change from Last Year |                    |           | 2,261.94   | 261.33     | 212.90      |
|                               |                    |           | 766%       |            |             |

Address

Date Bill Prepared

Oct 22, 2002

Next Meter Read on or about

Nov 20, 2002

KILL

EA-93560

Account Rotating Outage Rate Schedule

3-8823-82 Group A012 TOU-PA-7B

Your Customer Account Number  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

## Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 2,827.02  
69.35  
898.74  
14.97  
88.04  
11.14

Current Amount Due

\$ 3,909.26

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

| Meter Number                | Dates and Readings From To | Difference | Multiplier | Usage    |
|-----------------------------|----------------------------|------------|------------|----------|
| ACTUAL READ<br>P729K-001159 | 09/19/02 10/21/02          |            |            |          |
| On Peak                     | 15381 16251                | 870        | 40         | 34,800 k |
| Mid Peak                    | 09/19/02 10/06/02          |            |            |          |
|                             | 02808 02987                | 179        | 40         | 7,160 k  |
| Off Peak                    | 09/19/02 10/06/02          |            |            |          |
|                             | 04848 05033                | 185        | 40         | 7,400 k  |
| Mid Peak                    | 09/19/02 10/06/02          |            |            |          |
|                             | 07725 08094                | 369        | 40         | 14,760 k |
| Off Peak                    | 10/06/02 10/21/02          |            |            |          |
|                             | 05033 05074                | 41         | 40         | 1,640 k  |
|                             | 10/06/02 10/21/02          |            |            |          |
|                             | 08094 08190                | 96         | 40         | 3,840 k  |

| Demand Date | Demand From To | Season | Peak     | Demand |
|-------------|----------------|--------|----------|--------|
| 10/04/02    | 16:00 16:00    | Summer | On Peak  | 158 k  |
| 10/04/02    | 10:30 10:30    | Summer | Mid Peak | 158 k  |
| 10/05/02    | 07:30 07:30    | Summer | Off Peak | 159 k  |
| 10/21/02    | 08:30 08:30    | Winter | Mid Peak | 159 k  |
| 10/21/02    | 06:30 06:30    | Winter | Off Peak | 159 k  |

Maximum Demand : 159.0 kW

Demand Meter Information

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
34,800.00  
32  
1,087.50  
0%

Last Year  
No  
Comparable  
Usage  
2 Years /  
No  
Comparable  
Usage

Address

KILL  
A 93560

Date Bill Prepared

Oct 22, 2002

Next Meter Read on or about

Nov 20, 2002

Account

3-8823-82 Group A012

Rotating Outage

TOU-PA-7B

Rate Schedule

Your Customer Account Numl  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Detail

Procured Energy(E)(D)  
Transmission Charges \$ 2,827.02  
Distribution Charges 69.35  
Nuclear Decommissioning Charges 898.74  
Public Purpose Program Charges 14.97  
Other Charges 88.04  
11.14

Current Amount Due \$ 3,909.26

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

| Meter Number                | Dates and Readings From To | Difference | Multiplier | Usage    |
|-----------------------------|----------------------------|------------|------------|----------|
| ACTUAL READ<br>P729K-001159 | 09/19/02 10/21/02          |            |            |          |
| On Peak                     | 15381 16251                | 870        | 40         | 34,800 k |
| Mid Peak                    | 02808 02987                | 179        | 40         | 7,160 k  |
| Off Peak                    | 04848 05033                | 185        | 40         | 7,400 k  |
| Mid Peak                    | 07725 08094                | 369        | 40         | 14,760 k |
| Off Peak                    | 05033 05074                | 41         | 40         | 1,640 k  |
|                             | 10/06/02 10/21/02          |            |            |          |
|                             | 08094 08190                | 96         | 40         | 3,840 k  |

| Demand Date | Demand From To | Season | Peak     | Demand |
|-------------|----------------|--------|----------|--------|
| 10/04/02    | 16:00 16:00    | Summer | On Peak  | 158 kI |
| 10/04/02    | 10:30 10:30    | Summer | Mid Peak | 158 kI |
| 10/05/02    | 07:30 07:30    | Summer | Off Peak | 159 kI |
| 10/21/02    | 08:30 08:30    | Winter | Mid Peak | 159 kI |
| 10/21/02    | 06:30 06:30    | Winter | Off Peak | 159 kI |

Maximum Demand : 159.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

Demand Meter Information

|           |                  |                  |
|-----------|------------------|------------------|
| This Year | Last Year        | 2 Years          |
| 34,800.00 | No               | No               |
| 1,087.50  | Comparable Usage | Comparable Usage |
| 0%        |                  |                  |



EDISON  
An EDISON INTERNATIONAL<sup>®</sup> Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Nov 21, 2002

Next Meter Read: on or about

Dec 20, 2002

Service Account Rotating Outage Rate Schedule  
3-013-8823-82 Group A012 TOU-PA-7B

Your Customer Account No.  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 592.45  
92.13  
361.99  
3.30  
19.43  
2.46

Current Amount Due

\$ 1,071.76

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



Usage

| Meter Number                | Dates From | Readings To | Difference | Multiplier | Usage     |
|-----------------------------|------------|-------------|------------|------------|-----------|
| ACTUAL READ<br>P729K-001159 | 10/21/02   | 11/19/02    |            |            |           |
|                             | 16251      | 16443       | 192        | 40         | 7,680 kWh |
| Mid Peak                    | 10/21/02   | 11/19/02    |            |            |           |
|                             | 05074      | 05215       | 141        | 40         | 5,640 kWh |
| Off Peak                    | 10/21/02   | 11/19/02    |            |            |           |
|                             | 08190      | 08241       | 51         | 40         | 2,040 kWh |

Demand Date

Demand Time From To

Season

Peak

Demand

|          |       |       |        |          |        |
|----------|-------|-------|--------|----------|--------|
| 10/22/02 | 08:30 | 08:30 | Winter | Mid Peak | 158 kW |
| 10/22/02 | 06:45 | 06:45 | Winter | Off Peak | 159 kW |

Demand Meter Information

Maximum Demand : 159.0 kW

(14-574)

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
7,680.00  
29  
264.83  
0%

Last Year  
No  
Comparable  
Usage  
2 Years Ago  
Comparable  
Usage



**EDISON®**

EDISON INTERNATIONAL  
An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

**Customer and Service Address**

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

**Date Bill Prepared**

Nov 21, 2002

**Next Meter Read on or about**

Dec 20, 2002

**Service Account**

**3-013-8823-82** Group A012

**Rotating Outage**

Rate Schedule  
TOU-PA-7B

**Detail**

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 592.45  
92.13  
361.99  
3.30  
19.43  
2.46

**Current Amount Due**

\$ 1,071.76

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



**Usage**

| Meter Number                | Dates and Readings From To | Difference | Multiplier | Usage     |
|-----------------------------|----------------------------|------------|------------|-----------|
| ACTUAL READ<br>P729K-001159 | 10/21/02 11/19/02          |            |            |           |
| Mid Peak                    | 16251 16443                | 192        | 40         | 7,680 kWh |
| Off Peak                    | 10/21/02 11/19/02          |            |            |           |
|                             | 05074 05215                | 141        | 40         | 5,640 kWh |
|                             | 10/21/02 11/19/02          |            |            |           |
|                             | 08190 08241                | 51         | 40         | 2,040 kWh |

**Demand Date**

**Demand Time From To**

**Season**

**Peak**

**Demand**

|                 |             |        |          |               |
|-----------------|-------------|--------|----------|---------------|
| <b>10/22/02</b> | 08:30 08:30 | Winter | Mid Peak | <b>158 kW</b> |
| <b>10/22/02</b> | 06:45 06:45 | Winter | Off Peak | <b>159 kW</b> |

**Demand Meter Information**

Maximum Demand : 159.0 kW

(14-574)

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
7,680.00  
29  
264.83  
0%

Last Year  
No  
Comparable  
Usage

2 Years A  
No  
Comparable  
Usage

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Service Address  
J F FARMS

Date Bill Prepared  
Dec 21, 2002

Next Meter Read on or about  
Jan 22, 2003

D/N OF GASKILL  
OSAMOND CA 93560

Service Account  
3-013-8823-82

Rotating Outage  
Group A012

Rate Schedule  
TOU-PA-7B

Your Customer Account Number  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 3,676.79  
57.95  
520.96  
21.12  
124.27  
15.71

Current Amount Due

\$ 4,416.80

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

| Meter Number                  | Dates and Readings |                | Difference | Multiplier | Usage      |
|-------------------------------|--------------------|----------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159   | From               | To             |            |            |            |
| Mid Peak                      | 11/19/02 16443     | 12/19/02 17671 | 1228       | 40         | 49,120 kWh |
| Off Peak                      | 11/19/02 05215     | 12/19/02 05867 | 652        | 40         | 26,080 kWh |
|                               | 11/19/02 08241     | 12/19/02 08817 | 576        | 40         | 23,040 kWh |
| Demand Date                   | Demand From        | Time To        | Season     | Peak       | Demand     |
| 11/20/02                      | 18:15              | 18:15          | Winter     | Mid Peak   | 160 kW     |
| 11/20/02                      | 23:15              | 23:15          | Winter     | Off Peak   | 160 kW     |
| Demand Meter Information      |                    |                |            |            |            |
| Maximum Demand : 160.0 kW     |                    |                |            |            |            |
| Usage Comparison              |                    |                |            |            |            |
| Kilowatt-hour (kWh) used      |                    | This Year      |            | Last Year  |            |
| Number of days                |                    | 49,120.00      |            | No         |            |
| Average usage per day         |                    | 30             |            | Comparable |            |
| Percent change from Last Year |                    | 1,637.33       |            | Usage      |            |
|                               |                    | 0%             |            |            |            |

(14-574)

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Service Address

WILSON FARMS  
RD/N OF GASKILL  
OSAMOND CA 93560

Date Bill Prepared

Dec 21, 2002

Next Meter Read on or about

Jan 22, 2003

Service Account

**3-013-8823-82** Rotating Outage Group A012 Rate Schedule TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Detail

Procured Energy(E)(D)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 3,676.79  
57.95  
520.96  
21.12  
124.27  
15.71

Current Amount Due

\$ 4,416.80

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



Usage

| Meter Number                  | Dates and Readings From | To       | Difference  | Multiplier | Usage      |
|-------------------------------|-------------------------|----------|-------------|------------|------------|
| ACTUAL READ<br>P729K-001159   | 11/19/02                | 12/19/02 |             |            |            |
| Mid Peak                      | 16443                   | 17671    | 1228        | 40         | 49,120 kWh |
| Off Peak                      | 11/19/02                | 12/19/02 |             |            |            |
|                               | 05215                   | 05867    | 652         | 40         | 26,080 kWh |
|                               | 11/19/02                | 12/19/02 |             |            |            |
|                               | 08241                   | 08817    | 576         | 40         | 23,040 kWh |
| Demand Date                   | Demand From             | Time To  | Season      | Peak       | Demand     |
| 11/20/02                      | 18:15                   | 18:15    | Winter      | Mid Peak   | 160 kW     |
| 11/20/02                      | 23:15                   | 23:15    | Winter      | Off Peak   | 160 kW     |
| Demand Meter Information      |                         |          |             |            |            |
| Maximum Demand : 160.0 kW     |                         |          |             |            |            |
| Usage Comparison              |                         |          |             |            |            |
| Kilowatt-hour (kWh) used      |                         |          |             |            |            |
| Number of days                |                         |          |             |            |            |
| Average usage per day         |                         |          |             |            |            |
| Percent change from Last Year |                         |          |             |            |            |
| This Year                     |                         |          | Last Year   |            |            |
| 49,120.00                     |                         |          | No          |            |            |
| 30                            |                         |          | Comparable  |            |            |
| 1,637.33                      |                         |          | Usage       |            |            |
| 0%                            |                         |          | 2 Years Ago |            |            |
|                               |                         |          | No          |            |            |
|                               |                         |          | Comparable  |            |            |
|                               |                         |          | Usage       |            |            |

(14-574)



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Service Account  
3-013-8823-82 Group A012

Rotating Outage  
TOU-PA-7B

Rate Schedule

Date Bill Prepared

Jan 23, 2003

Next Meter Read on or about

Feb 21, 2003

Your Customer Account Number  
2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Billing summary

*✓ Give to Donna to invoice*  
*✓ on work sheet*

Amount of Previous Statement 12/21/02 \$ 4,416.80  
Payment received 01/10/03 - Thank you \$ (4,416.80)

Balance Before Current Charges..... \$ 0.00

Current Charges

\$ 1,544.04

Current Charges Due 02/11/03

1,544.04

**Your Total Balance Due**

\$ 1,544.04

Your current energy usage

| Meter Number                | Dates and Readings From To       | Difference | Multiplier | Usage    |
|-----------------------------|----------------------------------|------------|------------|----------|
| ACTUAL READ<br>P729K-001159 | 12/19/02 12/21/03<br>17671 18016 | 345        | 40         | 13,800 k |
| Mid Peak                    | 12/19/02 01/21/03<br>05867 06038 | 171        | 40         | 6,840 k  |
| Off Peak                    | 12/19/02 01/21/03<br>08817 08991 | 174        | 40         | 6,960 k  |

Demand Date

Demand From To

Season

Peak

Demand

01/16/03

19:45

19:45

Winter

Mid Peak

159 kW

01/18/03

07:30

07:30

Winter

Off Peak

160 kW

Demand Meter Information

Maximum Demand : 160.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year  
13,800.00

Last Year  
No

2 Years A  
No

Comparable  
Usage

33

Usage

Date Rec'd

01/23/03

AP Entered

2-10-03

OK#

5986

on worksheet

Did you know...

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

(14-574)

- Please detach stub below and return with your payment -





Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Feb. 22, 2003

Next Meter Read on or about

March 24, 2003

Service Account Rotating Outage Rate Schedule

3-013-8823-82 Group A012 TOU-PA-7B

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Billing summary

Amount of Previous Statement 01/23/03 \$ 1,544.04  
Payment received 02/12/03 - Thank you \$ (1,544.04)

Balance Before Current Charges ..... \$ 0.

Current Charges \$ 403.44

Current Charges Due 03/13/03 \$ 403.

**Your Total Balance Due \$ 403.**

Your current energy usage

| Meter Number                | Dates and From    | To                | Readings          | Difference | Multiplier | Usage |
|-----------------------------|-------------------|-------------------|-------------------|------------|------------|-------|
| ACTUAL READ<br>P729K-001159 | 01/21/03<br>18016 | 02/21/03<br>18024 | 02/21/03<br>18024 | 8          | 40         | 320   |
| Mid Peak                    | 01/21/03<br>06038 | 02/21/03<br>06045 | 02/21/03<br>06045 | 7          | 40         | 280   |
| Off Peak                    | 01/21/03<br>08991 | 02/21/03<br>08992 | 02/21/03<br>08992 | 1          | 40         | 40    |
| Demand Date                 | Demand From       | Time To           | Season            | Peak       | Demand     |       |
| 01/28/03                    | 18:45             | 18:45             | Winter            | Mid Peak   | 140 Kt     |       |
| 02/04/03                    | 21:30             | 21:30             | Winter            | Off Peak   | 105 Kt     |       |

Demand Meter Information

Maximum Demand : 140.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year 320.00  
Last Year 403.44  
No. of Days 31  
Comparison 0%  
Date Rec'd 3-5-03  
Usage 6373

Percent change from Last Year

A/P Entered 3-5-03 C# 6373

Date Paid 3-10-03 CK# 5359

Did you know...

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

(14-574)

Please detach stub below and return with your payment



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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**Customer and Service Address**

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

**Date Bill Prepared**

March 25, 2003  
Next Meter Read on or about  
April 22, 2003

**Service Account**

3-013-8823-82 Group A012

**Rotating Outage**

TOU-PA-7B

**Rate Schedule**

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

**Billing summary**

PUMP NAME Wessco 183 COMPANY D COMPANY  
INVOICE # 3321 POSTED TO SPID

Amount of Previous Statement 02/22/03 \$ 403.44  
Payment received 03/10/03 - Thank you \$ (403.44)  
Balance Before Current Charges ..... \$ 0  
Current Charges \$ 310.02  
Current Charges Due 04/14/03 \$ 310

**Your Total Balance Due** \$ 310

**Your current energy usage**

| Meter Number                | Dates and From    | To                | Readings          | Difference | Multiplier | Usag |
|-----------------------------|-------------------|-------------------|-------------------|------------|------------|------|
| ACTUAL READ<br>P729K-001159 | 02/21/03<br>18024 | 03/24/03<br>18026 | 03/24/03<br>18026 | 2          | 40         | 80   |
| Mid Peak                    | 02/21/03<br>06045 | 03/24/03<br>06045 | 03/24/03<br>06045 | 0          | 40         | 0    |
| Off Peak                    | 02/21/03<br>08992 | 03/24/03<br>08994 | 03/24/03<br>08994 | 2          | 40         | 80   |
| Demand Date                 | Demand From       | Time To           | Season            | Peak       | Demand     |      |
| 01/01/01                    | 00:00             | 00:00             | Winter            | Mid Peak   | 0 k        |      |
| 02/23/03                    | 18:30             | 18:30             | Winter            | Off Peak   | 111 k      |      |

**Demand Meter Information**

Maximum Demand : 111.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year — Last Year — 2 Years  
80.00 No Comparab  
4-11-03 AMT. Usage

Date Rec'd 4-11-03  
A/P Entered 4-8-03 GL # 60313  
Date Paid 4-11-03 JK# 5548

**Did you know...**

LATE PAYMENT CHARGE REMINDER  
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this

(14-574)

- Please detach stub below and return with your payment -



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P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

April 23, 2003  
Next Meter Read on or about  
May 21, 2003

Service Account

3-013-8823-82

Rotating Outage  
Group A012  
TOU-PA-7B

Rate Schedule

Billing summary

183rd Pump  
PUMP NAME ALESSO  
INVOICE # 385

VI COMPANY  
POSTED TO SPRD

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

|                                       |           |               |
|---------------------------------------|-----------|---------------|
| Amount of Previous Statement 03/25/03 | \$        | 310.02        |
| Payment received 04/16/03 - Thank you | \$        | (310.02)      |
| Balance Before Current Charges .....  | \$        | 0.00          |
| Current Charges                       | \$        | 197.59        |
| Late Pymt Chrg                        | \$        | 2.78          |
| Current Amount Due 05/12/03           | \$        | 200.37        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>200.37</b> |

Your current energy usage

| Meter Number                | Dates and Readings From To | Difference        | Multiplier | Usage  |
|-----------------------------|----------------------------|-------------------|------------|--------|
| ACTUAL READ<br>P729K-001159 | 03/24/03<br>18026          | 04/22/03<br>18026 | 0          | 40     |
| Mid Peak                    | 03/24/03<br>06045          | 04/22/03<br>06045 | 0          | 40     |
| Off Peak                    | 03/24/03<br>08994          | 04/22/03<br>08994 | 0          | 40     |
| Demand Date                 | Demand From To             | Season            | Peak       | Demand |
| 01/01/01                    | 00:00 00:00                | Winter            | Mid Peak   | 0 kW   |
| 01/01/01                    | 00:00 00:00                | Winter            | Off Peak   | 0 kW   |

Demand Meter Information

50% of the Previous High Billing Demand : 87.0 kW  
Maximum Demand : 0.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used 42803  
Number of days 29  
Average usage per day 1476  
Percent change 0%  
This Year  
Ami. 40.57  
GL # 0313  
CK# 5697

Last Year  
No  
Comparable  
Usage

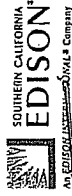
Did you know...

Date Paid 5-1-03

LATE PAYMENT CHARGE REMINDER

Please detach stub below and return with your payment

(14-574)



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

### Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

### Date Bill Prepared

May 22, 2003  
Next Meter Read on or about  
June 20, 2003

### Service Account Rotating Outage Rate Schedule

3-013-8823-82 Group A012 TOU-PA-7B

*Alesso 183rd Farm*

### Billing summary

PUMP NAME Alesso

INVOICE # 431

BY COMPANY

POSTED TO SPRD

Amount of Previous Statement 04/23/03 \$ 200.37  
Payment received 05/06/03 - Thank you \$ (200.37)

Balance Before Current Charges ..... \$ 0.1

Current Charges \$ 244.23

Current Charges Due 06/10/03 \$ 244.23

**Your Total Balance Due \$ 244.23**

### Your current energy usage

Meter Number Dates and Readings From To Difference Multiplier Usage

ACTUAL READ  
P729K-001159  
04/22/03 05/20/03 18026 0 40 0 k  
18026 18026  
04/22/03 05/20/03 06045 0 40 0 k  
06045 06045  
04/22/03 05/20/03 08994 0 40 0 k  
08994 08994

Demand Date Demand From Time To Season Peak Demand  
04/29/03 13:00 13:00 Winter Mid Peak 0 kW  
01/01/01 00:00 00:00 Winter Off Peak 0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 87.0 kW  
Maximum Demand : 0.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year  
This Year 00 No  
Last Year 2 Years A  
1,000.  
32.  
Date Rec'd 5-27-03 Amt. 244.23 Comparable  
AP Entered 5-28-03 GL # 0513

### Did you know...

Date Paid 5-28-03 CK# 5841

### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid  
- Please detach stub below and return with your payment -

(14-574)

Service Account: 3-013-8823-82 Group A012  
Rotating Outage: TOU-PA-7B  
Date Bill Prepared: May 22, 2003  
Next Meter Read on or about: June 20, 2003

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

### Detail of current charges: \$244.23

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 04/22/03 to 05/20/03 (28 days) - Winter Season

|                                 |       |             |           |
|---------------------------------|-------|-------------|-----------|
| Facilities Rel Demand           | 87 kW | x \$2.49000 | \$ 216.63 |
| Demand Charge Total             |       |             | \$ 216.63 |
| Customer Charge                 |       |             | 27.60     |
| Current Billing Detail Subtotal |       |             | \$ 244.23 |
| State Tax                       | 0 kWh | x \$0.00020 | 0.00      |

#### Current Charges Due 06/10/03

Your daily average cost this period is : \$ 8.72  
Service Voltage : 480 Volts  
Billing Horsepower : 200.0 HP  
Of your total charges, Franchise Fees represent : \$1.98  
Average Energy Charge during this period is : 0.00 cents/kWh

#### 2 By rate component:

|                                 |           |
|---------------------------------|-----------|
| Procured Energy(E)(D)           | \$ 0.00   |
| Transmission Charges            | 49.59     |
| Distribution Charges            | 194.64    |
| Nuclear Decommissioning Charges | 0.00      |
| Public Purpose Program Charges  | 0.00      |
| Other Charges                   | 0.00      |
| Current Charges                 | \$ 244.23 |

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
June 21, 2003  
Next Meter Read on or about  
July 22, 2003

Service Account 3-013-8823-82 Rotating Outage Group A012  
Rate Schedule TOU-PA-7B

Your Customer Account Number  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Billing summary  
183rd Pure Pump NAME Alesso PUMP COMPANY

Amount of Previous Statement 05/22/03 \$ 244.23  
Payment received 06/04/03 - Thank you \$ (244.23)

Balance Before Current Charges ..... \$ 0.1  
Current Charges  
Current Charges Due 07/10/03 \$ 5,218.37

**Your Total Balance Due** \$ 5,218.37

### Your current energy usage

| Meter Number                | Dates and Readings From To | Difference | Multiplier | Usage    |
|-----------------------------|----------------------------|------------|------------|----------|
| ACTUAL READ<br>P729K-001159 | 05/20/03 06/20/03          | 1163       | 40         | 46,520 k |
| On Peak                     | 18026 19189                |            |            |          |
| Mid Peak                    | 06/01/03 06/20/03          | 281        | 40         | 11,240 k |
| Off Peak                    | 02987 03268                |            |            |          |
| Mid Peak                    | 06/01/03 06/20/03          | 222        | 40         | 8,880 k  |
| Off Peak                    | 06243 06465                |            |            |          |
| Mid Peak                    | 06/01/03 06/20/03          | 298        | 40         | 11,920 k |
| Off Peak                    | 09158 09456                |            |            |          |
| Mid Peak                    | 05/20/03 06/01/03          | 198        | 40         | 7,920 k  |
| Off Peak                    | 06045 06243                |            |            |          |
| Mid Peak                    | 05/20/03 06/01/03          | 164        | 40         | 6,560 k  |
| Off Peak                    | 03994 09158                |            |            |          |

| Demand Date | Demand From | Time To | Season | Peak     | Demand |
|-------------|-------------|---------|--------|----------|--------|
| 06/10/03    | 17:00       | 17:00   | Summer | On Peak  | 157 kW |
| 06/11/03    | 08:15       | 08:15   | Summer | Mid Peak | 157 kW |
| 06/10/03    | 07:00       | 07:00   | Summer | Off Peak | 158 kW |
| 05/29/03    | 08:15       | 08:15   | Winter | Mid Peak | 158 kW |
| 05/29/03    | 06:45       | 06:45   | Winter | Peak     | 158 kW |

Maximum Demand : 158.0 kW  
Demand Meter Information  
Date Paid 7-10-03 OK# 6020

(14-574)

- Please detach stub below and return with your payment -

1-800-843-3333  
1-800-843-8343  
1-800-628-3061  
1-800-327-3031  
1-800-441-2233

California Edison  
10  
CA

When your next bill  
arrives, please pay your

Customer and Service Address  
DESSO FARMS  
83RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
June 21, 2003

Next Meter Read on or about  
July 22, 2003

Service Account  
3-013-8823-82

Rotating Outage Group A012

Rate Schedule  
TOU-PA-7B

Your Customer Account Numt  
2-17-675-0867

24-hr. Customer Service  
1 (800) 896-1245

| Usage Comparison              | This Year | Last Year | 2 Years |
|-------------------------------|-----------|-----------|---------|
| Kilowatt-hour (kWh) used      | 46,520.00 | 45,720.00 | 16,736  |
| Number of days                | 31        | 30        |         |
| Average usage per day         | 1,500.65  | 1,524.00  | 56      |
| Percent change from Last Year | (2)%      |           |         |

### Did you know...

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Visit us at:  
www.sce.com

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

1-800-843-8343  
1-800-843-8343  
1-800-628-3061  
-800-327-3031  
-800-441-2233

California Edison  
PO  
CA

on your next bill  
ure to pay your

#### Service and Service Address

Date Bill Prepared  
June 21, 2003  
Next Meter Read on or about  
July 22, 2003

SSO FARMS  
83RD/N. OF GASKILL  
ROSAMOND CA 93560

Service Account: Rotating Outage Rate Schedule  
3-013-8823-82 Group A012 TOU-PA-7B

Your Customer Account Numb  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
46,520.00  
1,500.65  
(2)%

Last Year  
45,720.00  
1,524.00  
2 Years  
16,366  
56

### Did you know...

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Bill Prepared

July 22, 2003  
Next Meter Read on or about  
Aug 20, 2003

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

183rd Pump Invoice # 533 PUMP NAME ALESSO COMPANY POSTED TO SPED

Billing summary

Amount of Previous Statement 06/21/03 \$ 5,218.37  
Payment received 07/09/03 - Thank you \$ (5,218.37)  
Balance Before Current Charges ..... \$ 0.0  
Current Charges \$ 3,066.57  
Current Charges Due 08/11/03 \$ 3,066.5

**Your Total Balance Due \$ 3,066.5**

Your current energy usage

| Meter Number                | Dates and Readings From To | Difference | Multiplier | Usage     |
|-----------------------------|----------------------------|------------|------------|-----------|
| ACTUAL READ<br>P729K-001159 | 06/20/03 07/21/03          | 524        | 40         | 20,960 kW |
| On Peak                     | 19189 19713                |            |            |           |
| Mid Peak                    | 06/20/03 07/21/03          | 115        | 40         | 4,600 kW  |
|                             | 03268 03383                |            |            |           |
| Off Peak                    | 06/20/03 07/21/03          | 113        | 40         | 4,520 kW  |
|                             | 06465 06578                |            |            |           |
|                             | 06/20/03 07/21/03          | 296        | 40         | 11,840 kW |
|                             | 09456 09752                |            |            |           |

| Demand Date | Demand From To | Time To | Season | Peak     | Demand |
|-------------|----------------|---------|--------|----------|--------|
| 07/18/03    | 13:15          | 13:15   | Summer | On Peak  | 158 kW |
| 07/01/03    | 22:30          | 22:30   | Summer | Mid Peak | 158 kW |
| 07/20/03    | 01:30          | 01:30   | Summer | Off Peak | 159 kW |

Demand Meter Information  
Maximum Demand : 159.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used 20,960.00  
Number of days 31  
Average usage per day 676.13  
Percent change from last year 13.78%

This Year  
20,960.00  
98,200.00  
3,068.75  
3,135.48

Last Year  
2 Years Ago  
97,200.00  
31

Date Paid 8/8/03

(14-574) - Please detach stub below and return with your payment -

Service Address      Date Bill Prepared  
RMS      July 22, 2003  
OF GASKILL      Next Meter Read on or about  
MOND, CA 93560      Aug 20, 2003

Service Account      Rotating Outage      Rate Schedule  
**3-013-8823-82**      Group A012      TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$3,066.57

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/20/03 to 07/21/03 (31 days) - Summer Season

|                                 |            |             |             |
|---------------------------------|------------|-------------|-------------|
| Facilities Rel Demand           | 159 kW     | x \$2.49000 | \$ 395.91   |
| Summer On Peak                  | 158 kW     | x \$5.17000 | 816.86      |
| Demand Charge Total             |            |             | \$ 1,212.77 |
| Summer On Peak                  | 4,600 kWh  | x \$0.14285 | 657.11      |
| Summer Mid Peak                 | 4,520 kWh  | x \$0.07758 | 350.66      |
| Summer Off Peak                 | 11,840 kWh | x \$0.06877 | 814.24      |
| Current Energy Bill             |            |             | \$ 1,822.01 |
| Customer Charge                 |            |             | 27.60       |
| Current Billing Detail Subtotal |            |             | \$ 3,062.38 |
| State Tax                       |            |             | 4.19        |

### Current Charges Due 08/11/03

Your daily average cost this period is: \$ 98.92  
Service Voltage: 480 Volts  
Billing Horsepower: 200.0 HP  
Of your total charges, Franchise Fees represent: \$24.77  
Average Energy Charge during this period is: 7.96 cents/kWh

### 2 By rate component:

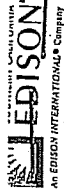
Procured Energy(E)(D)  
DWR Bond Charge (B)  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Other Charges

\$ 1,561.48  
107.52  
89.58  
1,235.26  
9.01  
53.03  
10.69

### Current Charges

\$ 3,066.57

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Aug 21, 2003

Next Meter Read on or about

Sept 19, 2003

Service Account

3-013-8823-82 Group A012

Rotating Outage

Rate Schedule  
TOU-PA-7B

Billing summary

PUMP NAME ALLESSO FARMS COMPANY ALLESSO FARMS

INVOICE # 583

☒ POSTED TO SPRD

Your Customer Account Numbr  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

Amount of Previous Statement 07/22/03 \$ 3,066.57  
Payment received 08/08/03 - Thank you \$ (3,066.57)  
Balance Before Current Charges ..... \$ 0  
Current Charges \$ 3,066.24  
Current Charges Due 09/09/03 \$ 3,066.

Your Total Balance Due 8-28-03 Amt. 3066.24 \$ 3,066.

Your current energy usage

Meter  
Number

ACTUAL READ  
P729K-001159

On Peak

Mid Peak

Off Peak

Demand  
Date

08/05/03

08/06/03

08/06/03

A/P Entered 9-1-03 GL # 60313

Date of Reading 9-1-03 CK # 6404

|          | From     | To | Difference | Multiplier | Usage    |
|----------|----------|----|------------|------------|----------|
| 07/21/03 | 08/19/03 |    |            |            |          |
| 19713    | 20343    |    | 630        | 40         | 25,200 k |
| 03383    | 08/19/03 |    |            |            |          |
| 07/21/03 | 03487    |    | 104        | 40         | 4,160 k  |
| 06578    | 08/19/03 |    |            |            |          |
| 07/21/03 | 06744    |    | 166        | 40         | 6,640 k  |
| 09752    | 08/19/03 |    |            |            |          |
|          | 10112    |    | 360        | 40         | 14,400 k |

Demand  
From

Time  
To

Season

Peak

On Peak

Mid Peak

Off Peak

Demand

17:30

19:45

05:00

Summer

Summer

Summer

On Peak

Mid Peak

Off Peak

Demand

158 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

158 kW

159 kW

Demand Meter Information

Maximum Demand : 159.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

Date Rec'd Amt

A/P Entered

GL #

Date - Please detach stub below and return with your payment -

This Year 25,200.00  
Last Year 69,840.00  
29 28  
868.97 2,494.29  
(65)%

2 Years Ago 74,600.00  
28 28  
2,406.4

(14-574)

|                                                    |  |                                                                                    |  |                                                                                                            |  |
|----------------------------------------------------|--|------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------|--|
| Vice Address<br>MS<br>SF GASKILL<br>MOND CA 93560  |  | Date Bill Prepared<br>Aug 21, 2003<br>Next Meter Read on or about<br>Sept 19, 2003 |  | Your Customer Account Number<br><b>2-17-675-0867</b><br>24-hr. Customer Service<br><b>1 (800) 896-1245</b> |  |
| Service Account<br><b>3-013-8823-82</b> Group A012 |  | Rotating Outage<br>TOU-PA-7B                                                       |  |                                                                                                            |  |

## Detail of current charges: \$3,066.24

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 07/21/03 to 08/19/03 ( 29 days ) - Summer Season

|                                        |           |             |                    |
|----------------------------------------|-----------|-------------|--------------------|
| Facilities Rel Demand                  | 159 kW    | x \$2.49000 | \$ 395.91          |
| Summer On Peak                         | 158 kW    | x \$5.17000 | 816.86             |
| <b>Demand Charge Total</b>             |           |             | <b>\$ 1,212.77</b> |
| Summer On Peak                         | 2,582 kWh | x \$0.09840 | 254.07             |
| Summer On Peak                         | 1,578 kWh | x \$0.14285 | 225.42             |
| Summer Mid Peak                        | 4,121 kWh | x \$0.05774 | 237.95             |
| Summer Mid Peak                        | 2,519 kWh | x \$0.07758 | 195.42             |
| Summer Off Peak                        | 8,938 kWh | x \$0.05956 | 532.35             |
| Summer Off Peak                        | 5,462 kWh | x \$0.06877 | 375.62             |
| <b>Current Energy Bill</b>             |           |             | <b>\$ 1,820.83</b> |
| Customer Charge                        |           |             | 27.60              |
| <b>Current Billing Detail Subtotal</b> |           |             | <b>\$ 3,061.20</b> |
| State Tax                              |           |             | 5.04               |
| 25,200 kWh x \$0.00020                 |           |             |                    |

### Current Charges Due 09/09/03

Your daily average cost this period is : \$ 105.73  
 Service Voltage : 480 Volts  
 Billing Horsepower : 200.0 HP  
 Of your total charges, Franchise Fees represent : \$24.76  
 Average Energy Charge during this period is : 6.26 cents/kWh

### 2 By rate component:

|                                 |                    |
|---------------------------------|--------------------|
| Procured Energy(E)(D)           | \$ 1,447.23        |
| DWR Bond Charge (B)             | 129.28             |
| Transmission Charges            | 89.36              |
| Distribution Charges            | 1,308.56           |
| Nuclear Decommissioning Charges | 11.30              |
| Public Purpose Program Charges  | 67.66              |
| Other Charges                   | 12.85              |
| <b>Current Charges</b>          | <b>\$ 3,066.24</b> |

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Service Address      Date Bill Prepared  
ALESSO FARMS      Sept 20, 2003  
183RD/N OF GASKILL      Next Meter Read on or about  
ROSAMOND CA 93560      Oct 21, 2003

Service Account      Rotating Outage      Rate Schedule  
**3-013-8823-82**      Group/A012      TOU-PA-7B ✓

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

**Billing summary**      **PUMP NAME** ALESSO      **COMPANY** DI  
**INVOICE #** 618      **POSTED TO SPFD** ✓

Amount of Previous Statement 08/21/03      \$      3,066.24  
Payment received 09/05/03 - Thank you      \$      (3,066.24)

Balance Before Current Charges      \$      n  
Current Charges      \$      3,681.15  
Current Charges Due 10/09/03      \$      3,681.15

**Your Total Balance Due**      \$      3,681.15

### Your current energy usage

| Meter Number                  | From              | To                | Difference | Multiplier | Usage      |
|-------------------------------|-------------------|-------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 ✓ | 08/19/03<br>20343 | 09/19/03<br>21265 | 922        | 40         | 36,880 kWh |
| On Peak                       | 08/19/03<br>03487 | 09/19/03<br>03654 | 167        | 40         | 6,680 kWh  |
| Mid Peak                      | 08/19/03<br>06744 | 09/19/03<br>06974 | 230        | 40         | 9,200 kWh  |
| Off Peak                      | 08/19/03<br>10112 | 09/19/03<br>10637 | 525        | 40         | 21,000 kWh |

| Demand Date | Demand Time From | To    | Season | Peak     | Demand |
|-------------|------------------|-------|--------|----------|--------|
| 09/08/03    | 12:15            | 12:15 | Summer | On Peak  | 158 kW |
| 08/20/03    | 18:15            | 18:15 | Summer | Mid Peak | 158 kW |
| 09/08/03    | 06:15            | 06:15 | Summer | Off Peak | 159 kW |

Maximum Demand : 159.0 kW

Usage Comparison      This Year      Last Year      2 Years Ago  
Kilowatt-hour (kWh) used      36,880.00      70,120.00      7,840.00  
Number of days      1,589      1,589      365  
Average usage per day      23.2      44.2      21.5  
Percent change from Last Year      -47%      102%      318.15

AP Entered 9/29/03 GL # 10813

**Did you know...**

**LATE PAYMENT CHARGE REMINDER**      Date Paid      10-2-03      CK#      6610

(14-574)      - Please detach stub below and return with your payment -

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B  
 Service Address 3-013-8823-82 Date Bill Prepared Sept 20, 2003  
 Next Meter Read on or about Oct 21, 2003  
 JIN OF GASKILL  
 SAMOND CA 93560

Your Customer Account Number  
**2-17-675-0867**  
 24-hr. Customer Service  
**1 (800) 896-1245**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

# **YOUR BILL IS UNDER CONSTRUCTION...**

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

## **Detail of current charges: \$3,681.15**

We provide two ways to look at your current charges:

### **By usage:**

Billing Period - 08/19/03 to 09/19/03 (31 days) - Summer Season

|                       |        |             |              |           |
|-----------------------|--------|-------------|--------------|-----------|
| Facilities Rel Demand | 159 kW | x \$2.49000 | x 13/31 days | \$ 166.03 |
| Summer On Peak        | 158 kW | x \$5.17000 | x 13/31 days | 342.55    |

|                     |  |  |  |           |
|---------------------|--|--|--|-----------|
| Demand Charge Total |  |  |  | \$ 508.58 |
|---------------------|--|--|--|-----------|

|                 |           |             |  |        |
|-----------------|-----------|-------------|--|--------|
| Summer On Peak  | 2,801 kWh | x \$0.09840 |  | 275.62 |
| Summer Mid Peak | 3,858 kWh | x \$0.05774 |  | 222.76 |
| Summer Off Peak | 8,806 kWh | x \$0.05956 |  | 524.49 |

|                     |  |  |  |             |
|---------------------|--|--|--|-------------|
| Current Energy Bill |  |  |  | \$ 1,022.87 |
|---------------------|--|--|--|-------------|

|                                |    |         |              |          |
|--------------------------------|----|---------|--------------|----------|
| Customer Charge                | \$ |         |              | 11.57    |
| Delivery Related Charges (A)   |    | 27.6000 | x 13/31 days | 1,054.30 |
| Generation Related Charges (B) |    |         |              | 1,076.45 |

|                                 |            |             |  |          |
|---------------------------------|------------|-------------|--|----------|
| Current Billing Detail Subtotal | 36,880 kWh | x \$0.00020 |  | \$       |
| State Tax                       |            |             |  | 3,673.71 |

## **Current Charges Due 10/09/03**

|  |  |  |  |    |                 |
|--|--|--|--|----|-----------------|
|  |  |  |  | \$ | <b>3,681.15</b> |
|--|--|--|--|----|-----------------|

(A) Delivery Related Charges

|                       |            |              |              |           |
|-----------------------|------------|--------------|--------------|-----------|
| Facilities Rel Demand | 159 kW     | x \$2.49000  | x 18/31 days | \$ 229.88 |
| Summer On Peak        | 158 kW     | x \$5.17000  | x 18/31 days | 474.31    |
| Summer Mid Peak       | 3,879 kWh  | x \$0.01116  |              | 43.29     |
| Summer Off Peak       | 5,342 kWh  | x \$0.01116  |              | 59.62     |
| DWR Bond Charge       | 12,194 kWh | x \$0.01116  |              | 136.09    |
| Customer Charge       | 21,414 kWh | x \$0.00444  |              | 95.08     |
|                       | 27.6000    | x 18/31 days |              | 16.03     |

|                   |  |  |  |    |          |
|-------------------|--|--|--|----|----------|
| Delivery Subtotal |  |  |  | \$ | 1,054.30 |
|-------------------|--|--|--|----|----------|

(B) Generation Related Charges

DWR Generation:

|                 |           |             |  |        |       |
|-----------------|-----------|-------------|--|--------|-------|
| Summer On Peak  | 1,027 kWh | x \$0.09734 |  | \$     | 99.97 |
| Summer Mid Peak | 1,414 kWh | x \$0.09734 |  | 137.64 |       |
| Summer Off Peak | 3,227 kWh | x \$0.09734 |  | 314.12 |       |

SCE Generation:

|                 |           |             |  |        |
|-----------------|-----------|-------------|--|--------|
| Summer On Peak  | 2,852 kWh | x \$0.07745 |  | 220.89 |
| Summer Mid Peak | 3,928 kWh | x \$0.02183 |  | 85.75  |
| Summer Off Peak | 8,967 kWh | x \$0.02432 |  | 218.08 |

|                     |  |  |  |    |          |
|---------------------|--|--|--|----|----------|
| Generation Subtotal |  |  |  | \$ | 1,076.45 |
|---------------------|--|--|--|----|----------|

Your daily average cost this period is : \$ 118.75  
 Service Voltage : 480 Volts  
 Billing Horsepower : 200.0 HP  
 Percentage of energy provided by DWR this period : 26.465 %  
 Of your total charges, Franchise Fees represent : \$29.71  
 Average Energy Charge during this period is : 0.97 cents/kWh

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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www.sce.com

and Service Address

FARMS  
IN OF GASKILL  
SAMOND CA 93560

Date Bill Prepared

Sept 20, 2003  
Next Meter Read on or about  
Oct 21, 2003

Your Customer Account Numb  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

**2** By rate component:

DWR Generation  
SCE Generation  
Procured Energy  
DWR Bond Charge  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Taxes and Other

\$    551.73  
     524.72  
     770.94  
     174.42  
     88.78  
     1,432.24  
     16.96  
     102.53  
     18.83

**Current Charges**

**\$ 3,681.15**





and Service Address Date Bill Prepared  
FARMS Oct 22, 2003  
N OF GASKILL Next Meter Read on or about  
AMOND CA 93560 Nov 20, 2003

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-013-8823-82** Group A012 TOU-PA-7B

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
4,200.00  
32  
131.25  
(88)%

Last Year  
34,800.00  
32  
1,087.50  
2 Years  
No  
Compare  
Usage

## Did you know...

### VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

### DEPARTMENT OF WATER RESOURCES CREDIT

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

## Detail of current charges: \$ (834.68)

We provide two ways to look at your current charges:

### By usage:

Billing Period - 09/19/03 to 10/21/03 ( 32 days ) - Summer/Winter Season

Delivery Related Charges (A)  
Generation Related Charges (B)  
DWR Credit

\$ 900.05  
257.09  
(1,992.66)

Current Billing Detail Subtotal  
State Tax

4,200 kWh x \$0.00020

\$ (835.5)  
0.1

## Current Charges

\$ (834.6)

### (A) Delivery Related Charges:

Facilities Rel Demand  
Summer On Peak  
Summer On Peak  
Summer Mid Peak  
Summer Off Peak  
DWR Bond Charge  
Customer Charge

159 kW x \$2.49000  
159 kW x \$5.17000  
1,800 kWh x \$0.01116  
1,120 kWh x \$0.01116  
1,280 kWh x \$0.01116  
4,200 kWh x \$0.00444

\$ 395.91  
411.02  
20.09  
12.50  
14.28  
18.65  
27.60

Delivery Subtotal

\$ 900.05

### (B) Generation Related Charges:

DWR Generation:  
Summer On Peak  
Summer Mid Peak  
Summer Off Peak  
SCE Generation:  
Summer On Peak  
Summer Mid Peak  
Summer Off Peak

\$

523 kWh x \$0.09734  
325 kWh x \$0.09734  
372 kWh x \$0.09734  
1,277 kWh x \$0.07745  
795 kWh x \$0.02183  
908 kWh x \$0.02432

\$ 50.91  
31.64  
36.21  
98.90  
17.35  
22.08

Generation Subtotal

\$ 257.09

Your daily average cost this period is : \$ 0.00

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 29.034 %

Of your total charges, Franchise Fees represent : \$6.76



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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and Service Address

FARMS  
N OF GASKILL  
MOND CA 93560

Date Bill Prepared

Oct 22, 2003

Next Meter Read on or about

Nov 20, 2003

Service Account

5-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



By rate component:

DWR Generation  
SCE Generation  
DWR Bond Charge  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
DWR Credit  
Taxes and Other

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

\$ 118.76  
138.33  
18.65  
90.41  
776.07  
1.93  
11.68  
(1,992.66)  
2.15

Current Charges

\$ (834.68)



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Nov 21, 2003  
Next Meter Read on or about  
Dec 22, 2003

Service Account

**3-013-8823-82**

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

PUMP NAME ALESSO FARMS COMPANY AL

Billing summary

INVOICE #

AL POSTED TO SPED

Credit from Previous Billing 10/22/03

\$ (834.68)

Balance Before Current Charges

(834.68)

Current Charges

\$ 226.80

Current Charges

\$ 226.80

**You Have A Credit Balance - Do Not Pay**

\$ (607.88)

Your current energy usage

Meter Number

From

To

Difference

Multiplier

Usage

ACTUAL READ  
P729K-001159

10/21/03 11/20/03  
21370 21370  
10/21/03 11/20/03  
07002 07002  
10/21/03 11/20/03  
10669 10669

Mid Peak

0 kWh

40

Off Peak

0 kWh

40

Off Peak

0 kWh

40

Demand  
Date

Demand Time  
From To

Season

Peak

Demand

01/01/01

00:00 00:00

Winter

Mid Peak

0 kW

01/01/01

00:00 00:00

Winter

Off Peak

0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 80.0 kW

Maximum Demand : 0.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
.00  
30  
.00  
(100)%

Last Year  
7,680.00  
29  
264.83

2 Years  
No  
Comparat  
Usage

Address  
SKILL  
CA 93560

Service Account  
-013-8823-82 Group-A012

Rotating Outage  
TOU-PA-7B

Date Bill Prepared  
Nov 21, 2003

Next Meter Read on or about  
Dec 22, 2003

Rate Schedule

Your Customer Account Number:  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$226.80

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/21/03 to 11/20/03 ( 30 days ) - Winter Season

Delivery Related Charges (A)

|                                 |                   |    |               |
|---------------------------------|-------------------|----|---------------|
| Current Billing Detail Subtotal | 0 kWh x \$0.00020 | \$ | 226.80        |
| State Tax                       |                   | \$ | 226.80        |
| <b>Current Charges</b>          |                   | \$ | <b>226.80</b> |

(A) Delivery Related Charges:  
Facilities Rel Demand  
Customer Charge

Delivery Subtotal

|  |       |             |    |               |
|--|-------|-------------|----|---------------|
|  | 80 kW | x \$2.49000 | \$ | 199.20        |
|  |       |             |    | 27.60         |
|  |       |             | \$ | <b>226.80</b> |

Your daily average cost this period is : \$ 7.56  
Service Voltage : 480 Volts  
Billing Horsepower : 200.0 HP  
Percentage of energy provided by DWR this period : 27.719 %  
Of your total charges, Franchise Fees represent : \$1.83

### 2 By rate component:

DWR Generation  
SCE Generation  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Taxes and Other

|                        |    |               |
|------------------------|----|---------------|
|                        | \$ | 0.00          |
|                        |    | 0.00          |
|                        |    | 45.60         |
|                        |    | 181.20        |
|                        |    | 0.00          |
|                        |    | 0.00          |
|                        |    | 0.00          |
| <b>Current Charges</b> | \$ | <b>226.80</b> |



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

SCED  
SCE Edison Company

**Customer and Service Address**

SSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

**Date Bill Prepared**

Dec 23, 2003  
Next Meter Read on or about  
Jan 22, 2004

**Service Account**

Rotating Outage Rate Schedule  
**3-013-8823-82** Group A012 TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

**Detail of current charges: \$224.31**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 11/20/03 to 12/22/03 ( 32 days ) - Winter Season

**Delivery Related Charges (A)**

|                                 |                   |    |                |
|---------------------------------|-------------------|----|----------------|
| Current Billing Detail Subtotal | 0 kWh x \$0.00020 | \$ | 224.31         |
| State Tax                       |                   | \$ | 224.31<br>0.00 |

**Current Charges**

|  |  |    |        |
|--|--|----|--------|
|  |  | \$ | 224.31 |
|--|--|----|--------|

**(A) Delivery Related Charges:**

Facilities Rel Demand  
Customer Charge

|       |             |    |                 |
|-------|-------------|----|-----------------|
| 79 kW | x \$2.49000 | \$ | 196.71<br>27.60 |
|-------|-------------|----|-----------------|

**Delivery Subtotal**

|  |  |    |        |
|--|--|----|--------|
|  |  | \$ | 224.31 |
|--|--|----|--------|

Your daily average cost this period is : \$ 7.01

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 26.533 %

Of your total charges, Franchise Fees represent : \$1.81

**2 By rate component:**

DWR Generation  
SCE Generation  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Taxes and Other

|  |    |                                                         |
|--|----|---------------------------------------------------------|
|  | \$ | 0.00<br>0.00<br>45.03<br>179.28<br>0.00<br>0.00<br>0.00 |
|--|----|---------------------------------------------------------|

**Current Charges**

|  |    |        |
|--|----|--------|
|  | \$ | 224.31 |
|--|----|--------|



Service Address  
FARMS  
N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

### Your current energy usage

| Meter Number       | From        | To       | Difference | Multiplier | Usage      |
|--------------------|-------------|----------|------------|------------|------------|
| <b>ACTUAL READ</b> |             |          |            |            |            |
| P729K-001159       | 08/19/02    | 09/19/02 |            |            |            |
|                    | 13628       | 15381    | 1753       | 40         | 70,120 kWh |
| On Peak            | 08/19/02    | 09/19/02 |            |            |            |
|                    | 02530       | 02808    | 278        | 40         | 11,120 kWh |
| Mid Peak           | 08/19/02    | 09/19/02 |            |            |            |
|                    | 04421       | 04848    | 427        | 40         | 17,080 kWh |
| Off Peak           | 08/19/02    | 09/19/02 |            |            |            |
|                    | 06677       | 07725    | 1048       | 40         | 41,920 kWh |
| Demand Date        | Demand From | Time To  | Season     | Peak       | Demand     |
| 09/12/02           | 18:00       | 18:00    | Summer     | On Peak    | 173 kW     |
| 08/21/02           | 09:00       | 09:00    | Summer     | Mid Peak   | 157 kW     |
| 08/24/02           | 23:00       | 23:00    | Summer     | Off Peak   | 158 kW     |

### Demand Meter Information

Maximum Demand : 173.0 kW

| Usage Comparison              | This Year | Last Year | 2 Years Ago |
|-------------------------------|-----------|-----------|-------------|
| Kilowatt-hour (kWh) used      | 70,120.00 | 7,840.00  | 6,600.      |
| Number of days                | 31        | 30        |             |
| Average usage per day         | 2,261.94  | 261.33    | 212.        |
| Percent change from Last Year | 766%      |           |             |

### Detail of current charges: \$7,210.92

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 08/19/02 to 09/19/02 ( 31 days ) - Summer Season

|                                 |            |             |              |                   |
|---------------------------------|------------|-------------|--------------|-------------------|
| Facilities Rel Demand           | 173 kW     | x \$2.49000 | x 18/31 days | \$ 250.12         |
| Facilities Rel Demand           | 173 kW     | x \$1.95000 | x 13/31 days | 141.47            |
| Summer On Peak                  | 173 kW     | x \$5.17000 | x 18/31 days | 519.33            |
| Summer On Peak                  | 173 kW     | x \$6.10000 | x 13/31 days | 442.55            |
| Demand Charge Total             |            |             |              | \$ 1,353.47       |
| Summer On Peak                  | 6,457 kWh  | x \$0.14285 |              | 922.38            |
| Summer On Peak                  | 4,663 kWh  | x \$0.14403 |              | 671.61            |
| Summer Mid Peak                 | 9,917 kWh  | x \$0.07758 |              | 769.36            |
| Summer Mid Peak                 | 7,163 kWh  | x \$0.07820 |              | 560.15            |
| Summer Off Peak                 | 24,341 kWh | x \$0.06877 |              | 1,673.93          |
| Summer Off Peak                 | 17,579 kWh | x \$0.06931 |              | 1,218.40          |
| Current Energy Bill             |            |             |              | \$ 5,815.83       |
| Customer Charge                 |            |             |              | 27.60             |
| Current Billing Detail Subtotal |            |             |              | \$ 7,196.9        |
| State Tax                       | 70,120 kWh | x \$0.00020 |              | 14.0              |
| <b>Current Charges</b>          |            |             |              | <b>\$ 7,210.9</b> |

Your daily average cost this period is : \$ 232.61  
Service Voltage : 480 Volts



End Service Address  
FARMS  
IN OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-013-8823-82**      Group A012      TOU-PA-7B

Billing Horsepower : 200.0 HP  
Of your total charges, Franchise Fees represent : \$58.20  
Average Energy Charge during this period is : 7.69 cents/kWh



**By rate component:**

|                                 |    |         |
|---------------------------------|----|---------|
| Procured Energy                 | \$ | 5,392.4 |
| Transmission Charges            |    | 68.6    |
| Distribution Charges            |    | 1,519.9 |
| Nuclear Decommissioning Charges |    | 30.1    |
| Public Purpose Program Charges  |    | 177.6   |
| Taxes and Other                 |    | 22.4    |

---

|                        |           |                |
|------------------------|-----------|----------------|
| <b>Current Charges</b> | <b>\$</b> | <b>7,210.9</b> |
|------------------------|-----------|----------------|

and Service Address  
FARMS  
7N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-013-8823-82**      Group A012      TOU-PA-7B

### Your current energy usage

| Meter Number       | From        | To       | Difference | Multiplier | Usage      |
|--------------------|-------------|----------|------------|------------|------------|
| <b>ACTUAL READ</b> |             |          |            |            |            |
| P729K-001159       | 11/19/02    | 12/19/02 |            |            |            |
|                    | 16443       | 17671    | 1228       | 40         | 49,120 kWh |
| Mid Peak           | 11/19/02    | 12/19/02 |            |            |            |
|                    | 05215       | 05867    | 652        | 40         | 26,080 kWh |
| Off Peak           | 11/19/02    | 12/19/02 |            |            |            |
|                    | 08241       | 08817    | 576        | 40         | 23,040 kWh |
| Demand Date        | Demand From | Time To  | Season     | Peak       | Demand     |
| 11/20/02           | 18:15       | 18:15    | Winter     | Mid Peak   | 160 kW     |
| 11/20/02           | 23:15       | 23:15    | Winter     | Off Peak   | 160 kW     |

#### Demand Meter Information

Maximum Demand : 160.0 kW

| Usage Comparison              | This Year | Last Year  | 2 Years A  |
|-------------------------------|-----------|------------|------------|
| Kilowatt-hour (kWh) used      | 49,120.00 | No         | No         |
| Number of days                | 30        | Comparable | Comparable |
| Average usage per day         | 1,637.33  | Usage      | Usage      |
| Percent change from Last Year | 0%        |            |            |

### Detail of current charges: \$4,417.18

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 11/19/02 to 12/19/02 ( 30 days ) - Winter Season

|                                 |            |             |    |                   |
|---------------------------------|------------|-------------|----|-------------------|
| Facilities Rel Demand           | 160 kW     | x \$2.49000 | \$ | 398.40            |
| Demand Charge Total             |            |             |    | \$ 398.40         |
| Winter Mid Peak                 | 26,080 kWh | x \$0.08634 |    | 2,251.75          |
| Winter Off Peak                 | 23,040 kWh | x \$0.07507 |    | 1,729.61          |
| Current Energy Bill             |            |             |    | \$ 3,981.36       |
| Customer Charge                 |            |             |    | 27.60             |
| Current Billing Detail Subtotal |            |             |    | \$ 4,407.3        |
| State Tax                       | 49,120 kWh | x \$0.00020 |    | 9.8               |
| <b>Current Charges</b>          |            |             |    | <b>\$ 4,417.1</b> |

Your daily average cost this period is : \$ 147.24

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Of your total charges, Franchise Fees represent : \$35.64

Average Energy Charge during this period is : 7.50 cents/kWh

#### 2 By rate component:

|                                 |    |        |
|---------------------------------|----|--------|
| Procured Energy                 | \$ | 3,685. |
| Transmission Charges            |    | 49.    |
| Distribution Charges            |    | 520.   |
| Nuclear Decommissioning Charges |    | 21.    |

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
[www.sce.com](http://www.sce.com)

and Service Address  
FARMS  
D/N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

Public Purpose Program Charges  
Taxes and Other

124.  
15.

**Current Charges**

\$ 4,417.

and Service Address  
FARMS  
D/N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-013-8823-82** Group A012 TOU-PA-7B

### Your current energy usage

| Meter Number       | From        | To       | Difference | Multiplier | Usage  |
|--------------------|-------------|----------|------------|------------|--------|
| <b>ACTUAL READ</b> |             |          |            |            |        |
| P729K-001159       | 12/22/03    | 01/22/04 |            |            |        |
|                    | 21370       | 21370    | 0          | 40         | 0 kWh  |
| Mid Peak           | 12/22/03    | 01/22/04 |            |            |        |
|                    | 07002       | 07002    | 0          | 40         | 0 kWh  |
| Off Peak           | 12/22/03    | 01/22/04 |            |            |        |
|                    | 10669       | 10669    | 0          | 40         | 0 kWh  |
| Demand Date        | Demand From | Time To  | Season     | Peak       | Demand |
| 01/01/01           | 00:00       | 00:00    | Winter     | Mid Peak   | 0 kW   |
| 01/01/01           | 00:00       | 00:00    | Winter     | Off Peak   | 0 kW   |

### Demand Meter Information

50% of the Previous High Billing Demand : 79.0 kW  
Maximum Demand : 0.0 kW

| Usage Comparison              | This Year | Last Year | 2 Years / No |
|-------------------------------|-----------|-----------|--------------|
| Kilowatt-hour (kWh) used      | .00       | 13,800.00 | Comparable   |
| Number of days                | 31        | 33        | Usage        |
| Average usage per day         | .00       | 418.18    |              |
| Percent change from Last Year | (100)%    |           |              |

### Detail of current charges: \$224.31

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 12/22/03 to 01/22/04 ( 31 days ) - Winter Season

|                                 |                   |              |
|---------------------------------|-------------------|--------------|
| Delivery Related Charges (A)    | \$                | 224.31       |
| Current Billing Detail Subtotal | \$                | 224.3        |
| State Tax                       | 0 kWh x \$0.00030 | 0.0          |
| State Tax                       | 0 kWh x \$0.00020 | 0.0          |
| <b>Current Charges</b>          | <b>\$</b>         | <b>224.3</b> |

|                               |                   |           |
|-------------------------------|-------------------|-----------|
| (A) Delivery Related Charges: |                   |           |
| Facilities Rel Demand         | 79 kW x \$2.49000 | \$ 196.71 |
| Customer Charge               |                   | 27.60     |
| Delivery Subtotal             |                   | \$ 224.31 |

Your daily average cost this period is : \$ 7.24

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 28.767 %

Of your total charges, Franchise Fees represent : \$1.81

#### 2 By rate component:

|                                 |    |      |
|---------------------------------|----|------|
| DWR Generation                  | \$ | 0.   |
| SCE Generation                  |    | 0.   |
| Transmission Charges            |    | 45.  |
| Distribution Charges            |    | 179. |
| Nuclear Decommissioning Charges |    | 0.   |

and Service Address  
FARMS  
D/N OF GASKILL  
SAMOND CA 93560

Date Bill Prepared  
Jan 23, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-17-675-0867**  
  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

Public Purpose Program Charges    0.  
Taxes and Other    0.

**Current Charges**    \$    224.

3  
B  
11  
3  
B  
11  
3  
B  
12  
(14



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Feb. 24, 2004  
Next Meter Read on or about  
March 23, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account    Rotating Outage    Rate Schedule  
3-013-8823-82    Group A012    TOU-PA-7B

PUMP NAME ALESSO 183rd street COMPANY GW

Billing summary

INVOICE # 574 POSTED TO SPRD

|                                       |           |              |
|---------------------------------------|-----------|--------------|
| Credit from Previous Billing 01/23/04 | \$        | (168.43)     |
| Balance Before Current Charges        | \$        | (168.43)     |
| Current Charges                       | \$        | 224.31       |
| Current Charges Due 03/15/04          | \$        | 224.31       |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>55.88</b> |

Your current energy usage

| Meter Number                | From             | To       | Difference | Multiplier | Usage  |
|-----------------------------|------------------|----------|------------|------------|--------|
| ACTUAL READ<br>P729K-001159 | 01/22/04         | 02/23/04 |            |            |        |
|                             | 21370            | 21370    | 0          | 40         | 0 kWh  |
| Mid Peak                    | 01/22/04         | 02/23/04 |            |            |        |
|                             | 07002            | 07002    | 0          | 40         | 0 kWh  |
| Off Peak                    | 01/22/04         | 02/23/04 |            |            |        |
|                             | 10669            | 10669    | 0          | 40         | 0 kWh  |
| Demand Date                 | Demand Time From | To       | Season     | Peak       | Demand |
| 01/01/01                    | 00:00            | 00:00    | Winter     | Mid Peak   | 0 kW   |
| 01/01/01                    | 00:00            | 00:00    | Winter     | Off Peak   | 0 kW   |

Demand Meter Information

50% of the Previous High Billing Demand : 79.0 kW  
Maximum Demand : 0.0 kW

Usage Comparison

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

**P A I D**  
MAR - 3 2004

This Year    Last Year    2 Years A  
00    320.00    No  
52    31    Comparal  
00    10.32    Usage

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE

(14-574)

- Please detach stub below and return with your payment -

Service Address  
RMS  
OF GASKILL  
MOND CA 93560

Date Bill Prepared  
Feb 24, 2004  
Next Meter Read on or about  
March 23, 2004

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

tariffs.

### Detail of current charges: \$224.31

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 01/22/04 to 02/23/04 ( 32 days ) - Winter Season

|                                     |                   |               |
|-------------------------------------|-------------------|---------------|
| Delivery Related Charges (A)        | \$                | 224.31        |
| Current Billing Detail Subtotal     | \$                | 224.31        |
| State Tax                           | 0 kWh x \$0.00030 | 0.00          |
| <b>Current Charges Due 03/15/04</b> | <b>\$</b>         | <b>224.31</b> |

|                               |       |             |           |
|-------------------------------|-------|-------------|-----------|
| (A) Delivery Related Charges: |       |             |           |
| Facilities Rel Demand         | 79 kW | x \$2.49000 | \$ 196.71 |
| Customer Charge               |       |             | 27.60     |
| Delivery Subtotal             |       |             | \$ 224.31 |

Your daily average cost this period is : \$ 7.01

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 36.196 %

Of your total charges, Franchise Fees represent : \$1.81

#### 2 By rate component:

|                                 |           |               |
|---------------------------------|-----------|---------------|
| DWR Generation                  | \$        | 0.00          |
| SCE Generation                  |           | 0.00          |
| Transmission Charges            |           | 45.03         |
| Distribution Charges            |           | 179.28        |
| Nuclear Decommissioning Charges |           | 0.00          |
| Public Purpose Program Charges  |           | 0.00          |
| Taxes and Other                 |           | 0.00          |
| <b>Current Charges</b>          | <b>\$</b> | <b>224.31</b> |

21 04 08:38a

Gloria Alesso

661-949-8016

p.2

Visit us at  
www.sce.com**COPY**

## Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

## Date Bill Prepared

March 24, 2004

Next Motor Read on or about

April 21, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

PUMP NAME

INVOICE #

COMPANY

POSTED TO SPRD

## Billing summary

|                                       |           |               |
|---------------------------------------|-----------|---------------|
| Amount of Previous Statement 02/24/04 | \$        | 55.88         |
| Payment received 03/08/04 - Thank you | \$        | (55.88)       |
| Balance Before Current Charges        | \$        | 0.00          |
| Current Charges                       | \$        | 224.31        |
| Current Charges Due 04/12/04          | \$        | 224.31        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>224.31</b> |

## Your current energy usage

| Motor Number | From             | To       | Difference | Multiplier | Usage  |
|--------------|------------------|----------|------------|------------|--------|
| ACTUAL READ  |                  |          |            |            |        |
| P729K-001159 | 02/23/04         | 03/23/04 | 0          | 40         | 0 kWh  |
|              | 21370            | 21370    | 0          |            |        |
| Mid Peak     | 02/23/04         | 03/23/04 | 0          | 40         | 0 kWh  |
|              | 07002            | 07002    | 0          |            |        |
| Off Peak     | 02/23/04         | 03/23/04 | 0          | 40         | 0 kWh  |
|              | 10669            | 10669    | 0          |            |        |
| Demand Date  | Demand Time From | To       | Season     | Peak       | Demand |
| 03/12/04     | 12:30            | 12:30    | Winter     | Mid Peak   | 0 kW   |
| 01/01/01     | 00:00            | 00:00    | Winter     | Off Peak   | 0 kW   |

## Demand Meter Information

50% of the Previous High Billing Demand : 79.0 kW  
Maximum Demand : 0.0 kW

## Usage Comparison

Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year

.00

29

.00

(100)%

Last Year

80.00

31

2.58

2 Years Ago

No

Comparable

Usage

Did you know. . .

## LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For

(14-574)

- Please detach stub below and return with your payment -

Date Rec'd 4-21-04 Amt. 224.31

AP Entered 4-21-04 GL # 6373

4-23-04 CK # 7860



08:37a

Gloria Alesso

661-949-8016

p. 1

EDISON

Southern California Edison Company  
P.O. Box 600, Rossmore, CA 91771-0001Visit us at:  
www.sce.com

## Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

## Date Bill Prepared

March 24, 2004  
Next Meter Read on or about  
April 21, 2004

## Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account    Rotating Outage    Rate Schedule  
3-013-8823-82    Group A012    TOU-PA-7B

designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

## Detail of current charges: \$224.31

We provide two ways to look at your current charges:

## 1 By usage:

Billing Period - 02/23/04 to 03/23/04 ( 29 days ) - Winter Season

## Delivery Related Charges (A)

\$ 224.31

## Current Billing Detail Subtotal

\$ 224.31

## State Tax

0 kWh x \$0.00030

0.00

## Current Charges Due 04/12/04

\$ 224.31

## (A) Delivery Related Charges:

Facilities Rel Demand  
Customer Charge

79 kW x \$2.49000

\$ 196.71  
27.60

## Delivery Subtotal

\$ 224.31

Your daily average cost this period is : \$ 7.73

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 32.857 %

Of your total charges, Franchise Fees represent : \$1.81

## 2 By rate component:

DWR Generation

\$ 0.00

SCE Generation

0.00

Transmission Charges

45.03

Distribution Charges

179.28

Nuclear Decommissioning Charges

0.00

Public Purpose Program Charges

0.00

Taxes and Other

0.00

## Current Charges

\$ 224.31



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

April 22, 2004

Next Meter Read on or about

May 20, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

PUMP NAME

ALUSSO 183rd pump

COMPANY

INVOICE #

965

POSTED TO SPRD

Billing summary

Amount of Previous Statement 03/24/04

\$ 224.31

Late Payment Charge Adjustment

\$ (2.02)

Previous Charges Due Immediately

\$ 222

Current Charges

\$ 1,712.47

Late Pymt Chrg

\$ 2.02

Current Amount Due 05/11/04

\$ 1,714

**Your Total Balance Due**

\$ 1,936

Your current energy usage

| Meter Number                | From             | To       | Difference | Multiplier | Usage      |
|-----------------------------|------------------|----------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 | 03/23/04         | 04/21/04 |            |            |            |
|                             | 21370            | 21871    | 501        | 40         | 20,040 kWh |
| Mid Peak                    | 03/23/04         | 04/21/04 |            |            |            |
|                             | 07002            | 07187    | 185        | 40         | 7,400 kWh  |
| Off Peak                    | 03/23/04         | 04/21/04 |            |            |            |
|                             | 10669            | 10985    | 316        | 40         | 12,640 kWh |
| Demand Date                 | Demand Time From | To       | Season     | Peak       | Demand     |
| 04/16/04                    | 08:45            | 08:45    | Winter     | Mid Peak   | 158 kW     |
| 04/17/04                    | 14:45            | 14:45    | Winter     | Off Peak   | 157 kW     |

Demand Meter Information

Maximum Demand : 158.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

20,040.00

Last Year

No

2 Years

No

Number of days

29

Comparable

Compara

Average usage per day

691.03

Usage

Usage

Percent change from Last Year

0%

Did you know...

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For

(14-574)

- Please detach stub below and return with your payment -

Date Rec'd 4-27-04 AM 11:12:47

A/P Entered GL # 6373

7899

Service Address

Date Bill Prepared

GASKILL

April 22, 2004

ND CA 93560

Next Meter Read on or about

May 20, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Account

Rotating Outage

Rate Schedule

013-8823-82

Group A012

TOU-PA-7B

designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

#### Detail of current charges: \$1,712.47

We provide two ways to look at your current charges:



#### By usage:

Billing Period - 03/23/04 to 04/21/04 ( 29 days ) - Winter Season

|                                 |    |          |
|---------------------------------|----|----------|
| Delivery Related Charges (A)    | \$ | 741.46   |
| Generation Related Charges (B)  |    | 976.04   |
| Electric Deferred Refund        |    | (11.04)  |
| Current Billing Detail Subtotal | \$ | 1,706.46 |
| State Tax                       |    | 6.01     |
| 20,040 kWh x \$0.00030          |    |          |

**Current Charges Due 05/11/04** \$ **1,712.47**

|                                 |            |             |           |
|---------------------------------|------------|-------------|-----------|
| (A) Delivery Related Charges:   |            |             |           |
| Facilities Rel Demand           | 158 kW     | x \$2.49000 | \$ 393.42 |
| Winter Mid Peak                 | 7,400 kWh  | x \$0.01106 | 81.84     |
| Winter Off Peak                 | 12,640 kWh | x \$0.01106 | 139.80    |
| DWR Bond Charge                 | 20,040 kWh | x \$0.00493 | 98.80     |
| Customer Charge                 |            |             | 27.60     |
| Delivery Subtotal               |            |             | \$ 741.46 |
| (B) Generation Related Charges: |            |             |           |
| DWR Generation:                 |            |             |           |
| Winter Mid Peak                 | 2,231 kWh  | x \$0.08918 | \$ 198.96 |
| Winter Off Peak                 | 3,811 kWh  | x \$0.08918 | 339.86    |
| SCE Generation:                 |            |             |           |
| Winter Mid Peak                 | 5,169 kWh  | x \$0.02832 | 146.39    |
| Winter Off Peak                 | 8,829 kWh  | x \$0.03294 | 290.83    |
| Generation Subtotal             |            |             | \$ 976.04 |

Your daily average cost this period is : \$ 59.05

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 30.149 %

Of your total charges, Franchise Fees represent : \$13.80



#### By rate component:

|                                 |    |         |
|---------------------------------|----|---------|
| DWR Generation                  | \$ | 538.82  |
| SCE Generation                  |    | 437.22  |
| DWR Bond Charge                 |    | 98.80   |
| Transmission Charges            |    | 90.86   |
| Distribution Charges            |    | 484.46  |
| Nuclear Decommissioning Charges |    | 9.22    |
| Public Purpose Program Charges  |    | 55.71   |
| Electric Deferred Refund        |    | (11.04) |
| Taxes and Other                 |    | 8.42    |

**Current Charges** \$ **1,712.47**

May 29 04 04:03p

Gloria Alesso

661-949-8016

p.1



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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## Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93580

## Date Bill Prepared

May 21, 2004

Next Meter Read on or about  
June 21, 2004

## Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Service Account

3-013-8823-82

## Rotating Outage

Group A012

## Rate Schedule

TOU-PA-7B

## Billing summary

|                                       |           |                 |
|---------------------------------------|-----------|-----------------|
| Amount of Previous Statement 04/22/04 | \$        | 1,936.78        |
| Payment received 04/28/04 - Thank you | \$        | (224.31)        |
| Payment received 05/06/04 - Thank you | \$        | (1,712.47)      |
| Balance Before Current Charges        | \$        | 0.00            |
| Current Charges                       | \$        | 2,955.90        |
| Current Charges Due 06/09/04          | \$        | 2,955.90        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>2,955.90</b> |

## Your current energy usage

| Meter Number                | From              | To                | Difference | Multiplier | Usage      |
|-----------------------------|-------------------|-------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 | 04/21/04<br>21871 | 05/20/04<br>22891 | 1020       | 40         | 40,800 kWh |
| Mid Peak                    | 04/21/04<br>07187 | 05/20/04<br>07785 | 598        | 40         | 23,920 kWh |
| Off Peak                    | 04/21/04<br>10985 | 05/20/04<br>11407 | 422        | 40         | 16,880 kWh |
| Demand Date                 | Demand Time From  | To                | Season     | Peak       | Demand     |
| 05/17/04                    | 15:45             | 15:45             | Winter     | Mid Peak   | 160 kW     |
| 04/24/04                    | 06:45             | 06:45             | Winter     | Off Peak   | 161 kW     |

## Demand Meter Information

Maximum Demand : 161.0 kW

| Usage Comparison              | This Year | Last Year  | 2 Years Ago |
|-------------------------------|-----------|------------|-------------|
| Kilowatt-hour (kWh) used      | 40,800.00 | No         | No          |
| Number of days                | 29        | Comparable | Comparable  |
| Average usage per day         | 1,406.90  | Usage      | Usage       |
| Percent change from Last Year | 0%        |            |             |

## Did you know. . .

## LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be  
balance on your account if full payment is not received.  
(14-574) - Please detach stub below and

Date Rec'd 6-3-04 Amt 2955.90  
A/P Entered 6-4-04 GL# 6373  
Date Paid 6-4-04 CK# 8110

6/3/04  
Dayna,  
Donna called and  
said on Edison Bill  
for Alesso 183rd  
\$2955.90. She invoiced  
Invoice #1042  
Thanks, Connie

MAY-29-20

May 29 04 04:03p



Gloria Alesso

Southern California Edison Company  
P.O. Box 500, Rosemead, CA 91771-0001

661-949-8016

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p. 2

Customer and Service Address

ALESSO FARMS  
103RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

May 21, 2004

Next Meter Read on or about

June 21, 2004

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number

2-17-675-0867

24-hr, Customer Service

1 (800) 896-1245

designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## Detail of current charges: \$2,955.90

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 04/21/04 to 05/20/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)

Generation Related Charges (B)

\$ 1,080.88  
1,862.78

Current Billing Detail Subtotal

State Tax

40,800 kWh x \$0.00030

\$ 2,943.66  
12.24

### Current Charges Due 06/09/04

\$ 2,955.90

(A) Delivery Related Charges:

Facilities Rol Demand

161 kW x \$2.49000

\$ 400.89

Winter Mid Peak

23,920 kWh x \$0.01106

264.56

Winter Off Peak

16,880 kWh x \$0.01106

186.69

DWR Bond Charge

40,800 kWh x \$0.00493

201.14

Customer Charge

27.60

Delivery Subtotal

\$ 1,080.88

(B) Generation Related Charges:

DWR Generation:

Winter Mid Peak

6,259 kWh x \$0.08918

\$ 558.18

Winter Off Peak

4,417 kWh x \$0.08918

393.91

SCE Generation:

Winter Mid Peak

17,661 kWh x \$0.02832

500.16

Winter Off Peak

12,463 kWh x \$0.03294

410.53

Generation Subtotal

\$ 1,862.78

Your daily average cost this period is : \$ 101.93

Service Voltage : 480 Volts

Billing Horsepower : 200.0 HP

Percentage of energy provided by DWR this period : 26.167 %

Of your total charges, Franchise Fees represent : \$23.81

### 2 By rate component:

DWR Generation

\$ 952.09

SCE Generation

910.69

DWR Bond Charge

201.14

Transmission Charges

93.40

Distribution Charges

649.25

Nuclear Decommissioning Charges

18.77

Public Purpose Program Charges

113.42

Taxes and Other

17.14

### Current Charges

\$ 2,955.90



Jun 28 04 10:03a

EDISON

A Southern California Edison Company

Gloria Alesso

Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

661-949-8016

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p. 1

## Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

## Date Bill Prepared

June 22, 2004

## Next Meter Read on or about

July 21, 2004

## Service Account

3-013-8823-82

## Rotating Outage

Group A012

## Rate Schedule

TOU-PA-7B

## Your Customer Account Number

2-17-675-0867

## 24-hr. Customer Service

1 (800) 896-1245

## Billing summary

## PUMP NAME

Alesso 183rd St. GW

## COMPANY

## POSTED TO SPRD

Amount of Previous Statement 05/21/04

2,955.90

Payment received 06/10/04 - Thank you

(2,955.90)

Balance Before Current Charges

\$

0.00

Current Charges

4,804.88

Current Charges Due 07/12/04

\$

4,804.88

## Your Total Balance Due

\$

4,804.88

## Your current energy usage

## Meter Number

## From

## To

## Difference

## Multiplier

## Usage

ACTUAL READ  
P729K-001159

05/20/04

06/21/04

1560

40

62,400 kWh

On Peak

06/06/04

06/21/04

149

40

5,960 kWh

Mid Peak

06/06/04

06/21/04

227

40

9,080 kWh

Off Peak

06/06/04

06/21/04

524

40

20,960 kWh

Mid Peak

05/20/04

06/06/04

303

40

12,120 kWh

Off Peak

05/20/04

06/06/04

357

40

14,280 kWh

Demand  
DateDemand Time  
From To

## Season

## Peak

## Demand

06/17/04

17:15

17:15

Summer

On Peak

160 kW

06/17/04

19:15

19:15

Summer

Mid Peak

160 kW

06/18/04

06:30

06:30

Summer

Off Peak

161 kW

06/21/04

08:15

08:15

Winter

Mid Peak

159 kW

06/21/04

06:30

06:30

Winter

On Peak

Yeso kW No

## Demand Meter Information

Maximum Demand: 161.0 kW

Date Rec'd 6-30-04 Amt 4804.88

A/P Entered 6-30-04 GL# 6373

Date Paid 7-1-04 OK# 8307

(16-574)

- Please detach stub below and return with your payment -

Customer and Service Address

ALESSO FARMS  
183RD/H OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

June 22, 2004

Next Meter Read on or about

July 21, 2004

Service Account

3-013-8823-82

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

62,400.00

32

1,950.00

30%

Last Year

46,520.00

31

1,500.65

2 Years Ago

45,720.00

30

1,524.00

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Detail of current charges: \$4,804.88

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/20/04 to 06/21/04 ( 32 days ) - Winter/Summer Season

Delivery Related Charges (A)

Generation Related Charges (B)

\$ 1,814.02

2,972.14

Current Billing Detail Subtotal

State Tax

62,400 kWh x 0.00030

\$ 4,786.16

18.72

Current Charges Due 07/12/04

\$ 4,804.88

(A) Delivery Related Charges:

Facilities Rel Demand

161 kW x 02.49000

\$ 400.89

Summer On Peak

160 kW x 05.17000

\$ 387.75

Summer On Peak

5,960 kWh x 00.01106

\$ 65.92

Summer Mid Peak

9,080 kWh x 00.01106

\$ 100.42

Summer Off Peak

20,960 kWh x 00.01106

\$ 231.02

Winter Mid Peak

12,120 kWh x 00.01106

\$ 134.05

Winter Off Peak

14,280 kWh x 00.01106

\$ 157.94

DWR Bond Charge

62,400 kWh x 00.00493

\$ 307.63

Customer Charge

\$ 27.60

Delivery Subtotal

\$ 1,814.02

(B) Generation Related Charges:

DWR Generation:

Summer On Peak

1,646 kWh x 00.08918

\$ 146.79

Summer Mid Peak

2,507 kWh x 00.08918

\$ 223.57

Summer Off Peak

5,787 kWh x 00.08918

\$ 516.08

Winter Mid Peak

3,347 kWh x 00.08918

\$ 298.49

Winter Off Peak

3,943 kWh x 00.08918

\$ 351.64

SCE Generation:

Summer On Peak

4,314 kWh x 00.07745

\$ 334.12

Summer Mid Peak

6,573 kWh x 00.02183

\$ 143.49

Summer Off Peak

15,173 kWh x 00.02432

\$ 369.01

Winter Mid Peak

8,773 kWh x 00.02032

\$ 248.45

Winter Off Peak

10,337 kWh x 00.03294

\$ 340.50

Generation Subtotal

\$ 2,972.14

Your daily average cost this period is : \$ 150.15

Of your total charges, Franchise Fees represent : \$38.71

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.612 %

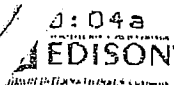
Billing Horsepower : 200.0 HP

2 By rate component:

DWR Generation

\$ 1,536.57

- Continued on Next Page -



Gloria Alesso  
Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

661-948-8016

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p. 3

Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

June 22, 2004

Next Meter Read on or about

July 21, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account    Rotating Outage    Rate Schedule  
3-013-8823-82    Group A012    TOU-PA-7B

SCE Generation  
DWR Bond Charge  
Transmission Charges  
Distribution Charges  
Nuclear Decommissioning Charges  
Public Purpose Program Charges  
Taxes and Other

1,435.57  
307.63  
94.26  
1,202.44  
28.70  
173.47  
26.24

Current Charges

\$ 4,804.88



AUG 18 04 07:45a

Gloria Alesso

661-949-8016

p. 1



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Mailing Address  
ALESSO FARMS  
PO BOX 1839  
LANCASTER CA 93539

Date Bill Prepared  
July 22, 2004

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

PUMP NAME Alesso 193rd GW COMPANY  
INVOICE # 1172 POSTED TO SPR Page 1 of 3

**Billing summary**

|                                       |           |                 |
|---------------------------------------|-----------|-----------------|
| Amount of Previous Statement 06/22/04 | \$        | 4,804.88        |
| Payment received 07/09/04 - Thank you | \$        | (4,804.88)      |
| Balance Before Current Charges        | \$        | 0.00            |
| Current Charges                       | \$        | 8,667.17        |
| Current Charges Due 08/10/04          | \$        | 8,667.17        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>8,667.17</b> |

**Summary of billing detail**

| Service Account                                       | Rate Schedule | Service Address                    | Current Charges |
|-------------------------------------------------------|---------------|------------------------------------|-----------------|
| 3-013-8823-82<br>Billing Period:<br>06/21/04-07/21/04 | TOU-PA-7B     | 183RD/W OF GASKILL<br>ROSAMOND, CA | \$ 8,667.17     |

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Farm Tax Yes No  
Date Rec'd AUG 18 2004 Amt \$8,667.17  
A/P Entered AUG 18 2004 GL# 6373  
Date Paid AUG 18 2004 CK# 8601

**FAXED**

DATE: 8-3-04  
TO: 714-7584  
FROM: GL  
TOTAL NO  
PAGES: 3

8 04 07:45a

Gloria Alesso

661-849-8016

p.2



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
July 22, 2004  
Next Meter Read on or about  
Aug 19, 2004

Your Customer Account Number  
2-17-675-0867

24-hr. Customer Service  
1 (800) 896-1245

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

### Your current energy usage

| Meter Number       | From        | To       | Difference | Multiplier | Usage       |
|--------------------|-------------|----------|------------|------------|-------------|
| <b>ACTUAL READ</b> |             |          |            |            |             |
| P729K-001159       | 06/21/04    | 07/21/04 |            |            |             |
|                    | 24451       | 27274    | 2823       | 40         | 112,920 kWh |
| On Peak            | 06/21/04    | 07/21/04 |            |            |             |
|                    | 03848       | 04342    | 493        | 40         | 19,720 kWh  |
| Mid Peak           | 06/21/04    | 07/21/04 |            |            |             |
|                    | 08315       | 09056    | 741        | 40         | 29,640 kWh  |
| Off Peak           | 06/21/04    | 07/21/04 |            |            |             |
|                    | 12288       | 13877    | 1589       | 40         | 63,560 kWh  |
| Demand Date        | Demand From | Time To  | Season     | Peak       | Demand      |
| 07/12/04           | 15:30       | 15:30    | Summer     | On Peak    | 159 kW      |
| 07/09/04           | 20:00       | 20:00    | Summer     | Mid Peak   | 159 kW      |
| 07/10/04           | 01:30       | 01:30    | Summer     | Off Peak   | 159 kW      |

### Demand Meter Information

Maximum Demand : 159.0 kW

| Usage Comparison              | This Year  | Last Year | 2 Years Ago |
|-------------------------------|------------|-----------|-------------|
| Kilowatt-hour (kWh) used      | 112,920.00 | 20,960.00 | 98,200.00   |
| Number of days                | 30         | 31        | 32          |
| Average usage per day         | 3,764.00   | 676.13    | 3,068.75    |
| Percent change from Last Year | 457%       |           |             |

### Detail of current charges: \$8,667.17

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 08/21/04 to 07/21/04 ( 30 days ) - Summer Season

|                                        |                    |
|----------------------------------------|--------------------|
| Delivery Related Charges (A)           | \$ 3,051.13        |
| Generation Related Charges (B)         | 5,582.16           |
| <b>Current Billing Detail Subtotal</b> | <b>\$ 8,633.29</b> |
| State Tax 112,920 kWh x 00.00030       | 33.88              |
| <b>Current Charges Due 08/10/04</b>    | <b>\$ 8,667.17</b> |

#### (A) Delivery Related Charges:

|                          |             |            |                    |
|--------------------------|-------------|------------|--------------------|
| Facilities Rel Demand    | 159 kW      | x 02.49000 | \$ 395.91          |
| Summer On Peak           | 159 kW      | x 05.17000 | 822.03             |
| Summer On Peak           | 19,720 kWh  | x 00.01106 | 218.10             |
| Summer Mid Peak          | 29,640 kWh  | x 00.01106 | 327.82             |
| Summer Off Peak          | 63,560 kWh  | x 00.01106 | 702.97             |
| DWR Bond Charge          | 112,920 kWh | x 00.00493 | 556.70             |
| Customer Charge          |             |            | 27.60              |
| <b>Delivery Subtotal</b> |             |            | <b>\$ 3,051.13</b> |

#### (B) Generation Related Charges:

|                 |            |            |           |
|-----------------|------------|------------|-----------|
| DWR Generation: |            |            |           |
| Summer On Peak  | 5,782 kWh  | x 00.08918 | \$ 515.64 |
| Summer Mid Peak | 8,691 kWh  | x 00.08918 | 775.06    |
| Summer Off Peak | 18,638 kWh | x 00.08918 | 1,662.14  |
| SCE Generation: |            |            |           |
| Summer On Peak  | 13,938 kWh | x 00.07745 | 1,079.50  |

18 04 07:45a

Gloria Alesso

661-949-8016

p.3



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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## Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93580

## Date Bill Prepared

July 22, 2004

Next Meter Read on or about

Aug 19, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

## Service Account

3-013-8823-82

## Rotating Outage

Group A012

## Rate Schedule

TOU-PA-7B

Summer Mid Peak

20,949 kWh x \$0.02183

457.32

Summer Off Peak

44,922 kWh x \$0.02432

1,092.50

Generation Subtotal

\$ 5,582.16

Your daily average cost this period is : \$ 288.91

Of your total charges, Franchise Fees represent : \$7.31

Of your total charges, Franchise Fees represent : \$62.84

Percentage of energy provided by DWR this period : 29.323 %

Billing Horsepower : 200.0 HP

Service Voltage : 480 Volts



## By rate component:

DWR Generation

\$ 2,952.84

SCE Generation

2,629.32

DWR Bond Charge

556.70

Transmission Charges

95.15

Distribution Charges

2,019.88

Nuclear Decommissioning Charges

51.94

Public Purpose Program Charges

313.92

Taxes and Other

47.42

Current Charges

\$ 8,667.17

Customer and Service Address  
**ALESSO FARMS**  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
Aug 20, 2004  
Next Meter Read on or about  
Sept 20, 2004

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

### Billing summary

PUMP NAME ALESSO FARMS COMPANY SCED  
INVOICE # 1198 POSTED TO SPRD

|                                       |           |                 |
|---------------------------------------|-----------|-----------------|
| Amount of Previous Statement 07/22/04 | \$        | 8,667.17        |
| Payment received 08/18/04 - Thank you | \$        | (8,667.17)      |
| Balance Before Current Charges        | \$        | 0.00            |
| Current Charges                       | \$        | 7,373.78        |
| Late Pymt Chrg                        | \$        | 78.01           |
| Current Amount Due 09/08/04           | \$        | 7,451.79        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>7,451.79</b> |

### Your current energy usage

| Meter Number                | From              | To                | Difference | Multiplier | Usage      |
|-----------------------------|-------------------|-------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 | 07/21/04<br>27274 | 08/19/04<br>29557 | 2283       | 40         | 91,320 kWh |
| On Peak                     | 07/21/04<br>04341 | 08/19/04<br>04750 | 409        | 40         | 16,360 kWh |
| Mid Peak                    | 07/21/04<br>09056 | 08/19/04<br>09655 | 599        | 40         | 23,960 kWh |
| Off Peak                    | 07/21/04<br>13877 | 08/19/04<br>15152 | 1275       | 40         | 51,000 kWh |
| Demand Date                 | Demand Time From  | To                | Season     | Peak       | Demand     |
| 07/22/04                    | 16:00             | 16:00             | Summer     | On Peak    | 159 kW     |
| 07/22/04                    | 18:45             | 18:45             | Summer     | Mid Peak   | 159 kW     |
| 07/24/04                    | 14:00             | 14:00             | Summer     | Off Peak   | 159 kW     |

### Demand Meter Information

Maximum Demand : 159.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

First Year 25,200.00 Last Year 25,200.00 2 Years Ago 69,840.00  
Date Rec'd AUG 27 2004 Sent 7451.79  
A/P Entered AUG 30 2004 GL# 6373

Did you know. . .

Date Paid 9-3-04 CK# 8764

Service Address  
ARMS  
W OF GASKILL  
AMOND CA 93560

Date Bill Prepared  
Aug 20, 2004  
Next Meter Read on or about  
Sept 20, 2004

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

**2 By rate component:**

|                                 |             |
|---------------------------------|-------------|
| DWR Generation                  | \$ 2,515.25 |
| SCE Generation                  | 1,922.99    |
| DWR Bond Charge                 | 450.21      |
| Transmission Charges            | 94.28       |
| Distribution Charges            | 2,039.61    |
| Nuclear Decommissioning Charges | 42.01       |
| Public Purpose Program Charges  | 271.06      |
| Taxes and Other                 | 38.37       |

---

|                        |                    |
|------------------------|--------------------|
| <b>Current Charges</b> | <b>\$ 7,373.78</b> |
|------------------------|--------------------|



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Sept 21, 2004

Next Meter Read on or about

Oct 21, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule  
3-013-8823-82 Group A012 TOU-PA-7B

Billing summary

PUMP NAME  
INVOICE #

ALESSO 18319  
LABS

COMPANY

POSTED TO SPRD

Amount of Previous Statement 08/20/04

\$ 7,451.79

Payment received 09/07/04 - Thank you

\$ (7,451.79)

Balance Before Current Charges

\$ 0

Current Charges

\$ 5,726.37

Current Charges Due 10/13/04

\$ 5,726

**Your Total Balance Due**

\$ 5,726

Your current energy usage

| Meter Number | From             | To       | Difference | Multiplier | Usage      |
|--------------|------------------|----------|------------|------------|------------|
| ACTUAL READ  |                  |          |            |            |            |
| P729K-001159 | 08/19/04         | 09/20/04 | 1639       | 40         | 65,560 kWh |
|              | 29557            | 31196    |            |            |            |
| On Peak      | 08/19/04         | 09/20/04 | 311        | 40         | 12,440 kWh |
|              | 04750            | 05061    |            |            |            |
| Mid Peak     | 08/19/04         | 09/20/04 | 407        | 40         | 16,280 kWh |
|              | 09655            | 10062    |            |            |            |
| Off Peak     | 08/19/04         | 09/20/04 | 921        | 40         | 36,840 kWh |
|              | 15152            | 16073    |            |            |            |
| Demand Date  | Demand Time From | To       | Season     | Peak       | Demand     |
| 09/14/04     | 18:00            | 18:00    | Summer     | On Peak    | 159 kW     |
| 08/31/04     | 19:15            | 19:15    | Summer     | Mid Peak   | 159 kW     |
| 09/02/04     | 06:15            | 06:15    | Summer     | Off Peak   | 160 kW     |

Demand Meter Information

Maximum Demand : 160.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year: 65,560.00  
Last Year: 56,880.00  
2 Years: 70,120.00  
Date: SEP 28 2004  
GL# 4373  
CK# 8963

Did you know...

Late Payment Charge Reminder...

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared

Oct 22, 2004  
Next Meter Read on or about  
Nov 19, 2004

Your Customer Account Number

2-17-675-0867

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

Billing summary

PUMP NAME ALESSO FARMS COMPANY GL  
INVOICE # 1313 POSTED TO SPRD

|                                       |           |                 |
|---------------------------------------|-----------|-----------------|
| Amount of Previous Statement 09/21/04 | \$        | 5,726.37        |
| Payment received 10/05/04 - Thank you | \$        | (5,726.37)      |
| Balance Before Current Charges        | \$        | 0.00            |
| Current Charges                       | \$        | 2,467.37        |
| Current Charges Due 11/10/04          | \$        | 2,467.37        |
| <b>Your Total Balance Due</b>         | <b>\$</b> | <b>2,467.37</b> |

Your current energy usage

| Meter Number                | From              | To                | Difference | Multiplier | Usage      |
|-----------------------------|-------------------|-------------------|------------|------------|------------|
| ACTUAL READ<br>P729K-001159 | 09/20/04<br>31196 | 10/21/04<br>31767 | 571        | 40         | 22,840 kWh |
| On Peak                     | 09/20/04<br>05061 | 10/03/04<br>05141 | 80         | 40         | 3,200 kWh  |
| Mid Peak                    | 09/20/04<br>10062 | 10/03/04<br>10136 | 74         | 40         | 2,960 kWh  |
| Off Peak                    | 09/20/04<br>16073 | 10/03/04<br>16124 | 51         | 40         | 2,040 kWh  |
| Mid Peak                    | 10/03/04<br>10136 | 10/21/04<br>10348 | 212        | 40         | 8,480 kWh  |
| Off Peak                    | 10/03/04<br>16124 | 10/21/04<br>16278 | 154        | 40         | 6,160 kWh  |
| Demand Date                 | Demand Time From  | To                | Season     | Peak       | Demand     |
| 09/22/04                    | 14:15             | 14:15             | Summer     | On Peak    | 158 kW     |
| 09/23/04                    | 22:45             | 22:45             | Summer     | Mid Peak   | 158 kW     |
| 09/21/04                    | 06:15             | 06:15             | Summer     | Off Peak   | 159 kW     |
| 10/05/04                    | 18:15             | 18:15             | Winter     | Mid Peak   | 159 kW     |
| 10/05/04                    | 22:00             | 22:00             | Winter     | Off Peak   | 159 kW     |

Demand Meter Information  
Maximum Demand : 159.0 kW

Date Recd NOV 3 2004 Amt 2467.37  
A/P Entered NOV 3 2004 GL# 6373  
Date Paid NOV 4 2004 CK# 9210

(14-574)

- Please detach stub below and return with your payment -

Service Address  
PARMS  
N OF GASKILL  
AMOND CA 93560

Date Bill Prepared  
Oct 22, 2004  
Next Meter Read on or about  
Nov 19, 2004

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

| Usage Comparison              | This Year | Last Year | 2 Years Ago |
|-------------------------------|-----------|-----------|-------------|
| Kilowatt-hour (kWh) used      | 22,840.00 | 4,200.00  | 34,800.     |
| Number of days                | 31        | 32        |             |
| Average usage per day         | 736.77    | 131.25    | 1,087.      |
| Percent change from Last Year | 461%      |           |             |

### Did you know. . .

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

### Detail of current charges: \$2,467.37

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 09/20/04 to 10/21/04 ( 31 days ) - Summer/Winter Season

|                                 |    |                        |
|---------------------------------|----|------------------------|
| Delivery Related Charges (A)    | \$ | 1,346.83               |
| Generation Related Charges (B)  |    | 1,113.69               |
| Current Billing Detail Subtotal | \$ | 2,460.56               |
| State Tax                       |    | 22,840 kWh x \$0.00030 |

**Current Charges Due 11/10/04** **\$ 2,467.3**

|                               |            |             |             |
|-------------------------------|------------|-------------|-------------|
| (A) Delivery Related Charges: |            |             |             |
| Facilities Rel Demand         | 159 kW     | x \$3.04000 | \$ 483.36   |
| Summer On Peak                | 158 kW     | x \$6.65000 | 440.62      |
| Summer On Peak                | 3,200 kWh  | x \$0.01203 | 38.50       |
| Summer Mid Peak               | 2,960 kWh  | x \$0.01203 | 35.61       |
| Summer Off Peak               | 2,040 kWh  | x \$0.01203 | 24.54       |
| Winter Mid Peak               | 8,480 kWh  | x \$0.01203 | 102.01      |
| Winter Off Peak               | 6,160 kWh  | x \$0.01203 | 74.10       |
| DWR Bond Charge               | 22,840 kWh | x \$0.00493 | 112.61      |
| Customer Charge               |            |             | 35.48       |
| Delivery Subtotal             |            |             | \$ 1,346.83 |

|                                 |           |             |             |
|---------------------------------|-----------|-------------|-------------|
| (B) Generation Related Charges: |           |             |             |
| DWR Generation:                 |           |             |             |
| Summer On Peak                  | 1,025 kWh | x \$0.09056 | \$ 92.82    |
| Summer Mid Peak                 | 948 kWh   | x \$0.09056 | 85.85       |
| Summer Off Peak                 | 654 kWh   | x \$0.09056 | 59.23       |
| Winter Mid Peak                 | 2,717 kWh | x \$0.09056 | 246.05      |
| Winter Off Peak                 | 1,974 kWh | x \$0.09056 | 178.77      |
| SCE Generation:                 |           |             |             |
| Summer On Peak                  | 2,175 kWh | x \$0.06383 | 138.83      |
| Summer Mid Peak                 | 2,012 kWh | x \$0.01799 | 36.20       |
| Summer Off Peak                 | 1,386 kWh | x \$0.02004 | 27.78       |
| Winter Mid Peak                 | 5,763 kWh | x \$0.02334 | 134.51      |
| Winter Off Peak                 | 4,186 kWh | x \$0.02715 | 113.65      |
| Generation Subtotal             |           |             | \$ 1,113.69 |

Your daily average cost this period is : \$ 79.59

Of your total charges, Franchise Fees represent : \$20.84

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 32.042 %

Billing Horsepower : 200.0 HP



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Service Address  
ARMS  
N OF GASKILL  
AMOND CA 93560

Date Bill Prepared  
Oct 22, 2004  
Next Meter Read on or about  
Nov 19, 2004

Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOU-PA-7B

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

**2 By rate component:**

|                                 |           |
|---------------------------------|-----------|
| DWR Generation                  | \$ 662.72 |
| SCE Generation                  | 450.97    |
| DWR Bond Charge                 | 112.61    |
| Transmission Charges            | 91.54     |
| Distribution Charges            | 1,057.04  |
| Nuclear Decommissioning Charges | 10.50     |
| Public Purpose Program Charges  | 72.40     |
| Taxes and Other                 | 9.59      |

---

**Current Charges** \$ 2,467.37

Nov 23 04 05:29p



Gloria  
Southern California Edison Company  
P.O. Box 800, Rosemead, CA 91771-0800

661-949-8016

Visit us at:  
www.sce.com

P. 1

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
Nov 20, 2004  
Next Meter Read on or about  
Dec 21, 2004

Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-013-8823-82 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

### Billing summary

PUMP NAME ALESSO1831 COMPANY GW  
INVOICE # 1340 POSTED TO SPRD

|                                       |    |            |
|---------------------------------------|----|------------|
| Amount of Previous Statement 10/22/04 | \$ | 2,467.37   |
| Payment received 11/10/04 - Thank you | \$ | (2,467.37) |
| Balance Before Current Charges        | \$ | 0.00       |
| Current Charges                       | \$ | 569.48     |
| Current Charges Due 12/09/04          | \$ | 569.48     |

**Your Total Balance Due** 661 949 8016 **569.48**

### Your current energy usage

| Meter Number                | From             | To       | Difference | Multiplier | Usage   |
|-----------------------------|------------------|----------|------------|------------|---------|
| ACTUAL READ<br>P729K-001159 | 10/21/04         | 11/19/04 |            |            |         |
| Mid Peak                    | 51767            | 51785    | 21         | 40         | 840 kWh |
| Off Peak                    | 10348            | 10366    | 18         | 40         | 720 kWh |
| Demand                      | 16278            | 16281    | 3          | 40         | 120 kWh |
| Demand Date                 | Demand Time From | To       | Season     | Peak       | Demand  |
| 10/28/04                    | 10:15            | 10:15    | Winter     | Mid Peak   | 158 kW  |
| 10/28/04                    | 07:45            | 07:45    | Winter     | Off Peak   | 158 kW  |

### Demand Meter Information

|                               |           |            |             |
|-------------------------------|-----------|------------|-------------|
| Maximum Demand : 158.0 kW     |           |            |             |
| Usage Comparison              | This Year | Last Year  | 2 Years Ago |
| Kilowatt-hour (kWh) used      | 840.00    | No         | 7,680.00    |
| Number of days                | 29        | Comparable | 29          |
| Average usage per day         | 28.97     | Usage      | 264.83      |
| Percent change from Last Year | 0%        |            |             |

### Did you know

**Late Payment Charge Reminder.**  
A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

- Please detach stub below and return with your payment -

Farm Tax Yes No  
 NOV 24 2004 Amt 569.48  
 Date Rec'd  
 A/P Entered NOV 24 2004 # 6373  
 Paid NOV 24 2004 # 9365

**\$ 569.48**



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 29, 2004  
Next Meter Read on or about  
Jan 21, 2005

Service Account Rotating Outage Rate Schedule  
3-013-8823-82 Group A012 TOU-PA-7B

Your Customer Account Number  
2-17-675-0867  
24-hr. Customer Service  
1 (800) 896-1245

PUMP NAME 40550 18312 COMPANY  
INVOICE # 1408 POSTED TO SPRD

### Billing summary

Amount of Previous Statement 11/20/04 \$ 569.48  
Payment received 11/29/04 - Thank you \$ (569.48)  
Balance Before Current Charges \$ 0.00

Current Charges \$ 278.68

Current Charges Due 01/17/05 \$ 278.68

**Your Total Balance Due \$ 278.68**

### Your current energy usage

| Meter Number                | From     | To       | Usage |
|-----------------------------|----------|----------|-------|
| ACTUAL READ<br>P229K-001159 | 11/19/04 | 12/21/04 | 0 kWh |
| ESTIMATED<br>P45N-001064    | 11/19/04 | 12/21/04 | 0 kWh |
| ESTIMATED<br>P45N-001064    | 11/19/04 | 12/21/04 | 0 kWh |
| Mid Peak                    | 11/19/04 | 12/21/04 | 0 kWh |
| Off Peak                    | 11/19/04 | 12/21/04 | 0 kWh |

| Demand Date | From  | To    | Season | Peak     | Demand |
|-------------|-------|-------|--------|----------|--------|
| 11/19/04    | 08:00 | 08:15 | Winter | Mid Peak | 0 kW   |
| 11/19/04    | 00:00 | 00:15 | Winter | Off Peak | 0 kW   |

### Demand Meter Information

50% of the Previous High Billing Demand : 80.0 kW  
Maximum Demand : 0.0 kW

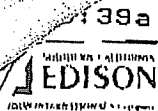
Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

This Year  
-00  
-00  
0%

Last Year  
No  
Comparable  
Usage  
2 Years Ago  
49,120.00  
30  
1,637.33

(16-574)

Please detach stub below and return with your payment -



Gloria

Southern California Edison Company  
P.O. Box 600, Rosamond, CA 91771-0001661-949-8016  
VISIT US AT:  
www.sco.com

p. 1

Customer and Service Address  
ALESSO FARMS  
183RD/N OF GASKILL  
ROSAMOND CA 93560Date Bill Prepared  
Dec 29, 2004  
Next Meter Read on or about  
Jan 21, 2005Your Customer Account Number  
**2-17-675-0867**  
24-hr. Customer Service  
**1 (800) 896-1245**Service Account    Rotating Outage    Rate Schedule  
**3-013-8823-82**    Group A012    TOW-PA-7B**Did you know. . .****Late Payment Charge Reminder...**

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

**Detail of current charges: \$278.68**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 11/19/04 to 12/21/04 ( 32 days ) - Winter Season

|                                 |    |        |
|---------------------------------|----|--------|
| Delivery Related Charges (A)    | \$ | 278.68 |
| Current Billing Detail Subtotal | \$ | 278.68 |
| State Tax                       |    | 0.00   |

0 kWh x \$0.00030

**Current Charges Due 01/17/05**    \$    **278.68**

|                               |                   |           |
|-------------------------------|-------------------|-----------|
| (A) Delivery Related Charges: |                   |           |
| Facilities Rel Demand         | 80 kW x \$3.04000 | \$ 243.20 |
| Customer Charge               |                   | 35.48     |
| Delivery Subtotal             |                   | \$ 278.68 |

Your daily average cost this period is : \$ 8.71

Of your total charges, Franchise Fees represent : \$2.36

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 35.082 %

Billing Horsepower : 200.0 HP

**2 By rate component:**

|                                 |    |        |
|---------------------------------|----|--------|
| DWR Generation                  | \$ | 0.00   |
| SCE Generation                  |    | 0.00   |
| Transmission Charges            |    | 45.60  |
| Distribution Charges            |    | 233.08 |
| Nuclear Decommissioning Charges |    | 0.00   |
| Public Purpose Program Charges  |    | 0.00   |
| Taxes and Other                 |    | 0.00   |

**Current Charges**    \$    **278.68****FAXED**DATE: 1-11-05  
TO: 942-7586  
FROM: J.A.  
TOTAL NO  
PAGES: 2

78914  
INVOICE NUMBER

71000  
RICE FARMS  
233 RYCKBOSCH LANE  
CASTER, CA 95535

By

8

DLP

170th in Gaskeil

Alle 50

| ICE      | DATE     | DUE DATE                                                                                                                               | CHARGE     | CASH      | PURCHASE ORDER/TERRAS | SALES TAX     | SALESMAN |
|----------|----------|----------------------------------------------------------------------------------------------------------------------------------------|------------|-----------|-----------------------|---------------|----------|
| E        | 09/17/01 |                                                                                                                                        | X          |           |                       |               | 014      |
| QUANTITY | ITEM NO. | PRODUCT DESCRIPTION                                                                                                                    | UNIT PRICE | HQ<br>TAX | SF<br>TAX             | SALES<br>TAX  | AMOUNT   |
|          | 100000   | Gasoline, 3, UN 1203, PG II                                                                                                            |            |           |                       |               |          |
|          |          | 87 Octane Regular Unleaded                                                                                                             |            |           |                       |               |          |
|          | 120500   | Gasoline, 3, UN 1203, PG II                                                                                                            |            |           |                       |               |          |
|          |          | 89 Octane Unleaded Plus                                                                                                                |            |           |                       |               |          |
|          | 130500   | Gasoline, 3, UN 1203, PG II                                                                                                            |            |           |                       |               |          |
|          |          | 92 Octane Premium Unleaded                                                                                                             |            |           |                       |               |          |
|          | 341510   | Diesel Fuel, 3, NA 1993, PG III                                                                                                        |            |           |                       |               |          |
|          |          | Carb Diesel #2 (Taxable)                                                                                                               |            |           |                       |               |          |
| 8114     | 350500   | Diesel Fuel, 3, NA 1993, PG III                                                                                                        | 1159       |           |                       |               | 94343    |
|          |          | Dyed Diesel #2 (Non-Taxable)                                                                                                           |            |           |                       |               |          |
|          |          | green sq. tank                                                                                                                         |            |           |                       |               |          |
|          |          | THIS PRODUCT IS DYED DIESEL FUEL.<br>NONTAXABLE USE ONLY.<br>PENALTY FOR TAXABLE USE.<br>NOT HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE |            |           |                       |               |          |
|          |          | FEDERAL EXCISE TAX                                                                                                                     |            |           |                       |               |          |
|          |          | STATE EXCISE TAX                                                                                                                       |            |           |                       |               |          |
|          |          | COREA .16/gal or .02/lb                                                                                                                |            |           |                       |               |          |
|          |          | Calif Pre-Paid Sales Tax<br>SG ACA 78-005862 & FW ACA 16-700028                                                                        |            |           |                       |               |          |
| CHECK    | MONEY    | B/L NUMBER                                                                                                                             | AMOUNT     |           |                       | INVOICE TOTAL | 30,466   |
| AASH     |          |                                                                                                                                        |            |           |                       |               | 574.09   |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER.  
I AGREE TO PAY THE AMOUNT THEREOF.

TERMS:

NET CASH 10TH PROX.  
SERVICE CHARGE 1/2% PER MONTH ON PAST  
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS  
COLLECTION COST INCURRED AND ATTORNEY  
FEES.

5

70007  
INVOICE NUMBER

BY  
D E I - Y W R U D

Jose

20

Alleso - 170 Km W. of Castell

| QUANTITY | ITEM NO. | PRODUCT DESCRIPTION | UNIT PRICE | SQ |     | ST |     | SALES TAX | AMOUNT |
|----------|----------|---------------------|------------|----|-----|----|-----|-----------|--------|
|          |          |                     |            | IN | OUT | IN | OUT |           |        |
| 1        | 00601    | 3                   |            |    |     |    |     |           | 2      |

|        |                             |
|--------|-----------------------------|
| 100000 | Gasoline, 3, UN 1203, PG II |
| 87     | Octane Regular Unleaded     |

[illegible][illegible][illegible][illegible]

|     |                            |              |      |     |
|-----|----------------------------|--------------|------|-----|
| 165 | Dyed Diesel #2 (Non-toxic) | EPA req (sm) | 1019 | 173 |
|-----|----------------------------|--------------|------|-----|

green sq. tank

THIS PRINCIPLE IS DYED THESE FIVE

**NOTABLE INC. ONLY**  
CAPACITY FOR TRAVEL TIME

OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE

[illegible][illegible][illegible][illegible]

|                                                                  |                         |       |
|------------------------------------------------------------------|-------------------------|-------|
| Calif. Pre-Paid Sales Tax<br>SG ACA 78-005862 o FW ACA 16-700028 | 1. 3/14/78<br>SALES TAX | 25.34 |
|------------------------------------------------------------------|-------------------------|-------|

| HECK<br>ASH | TYPE<br>MONEY | S/L NUMBER | AMOUNT | INVOICE TOTAL |
|-------------|---------------|------------|--------|---------------|
|             |               |            |        | 804.88        |

ELVED ABOVE MERCHANDISE IN GOOD ORDER

TERMS: NET CASH 10TH PROX.

3 AGREE TO PAY THE AMOUNT THEREOF. SERVICE CHARGE 1 1/2% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS

COLLECTION COST INCURRED AND ATTORNEY FEES

White Crystalline Yellow Crystalline Pink Crystalline

CO  
CO  
CO  
CO

| LINE | DATE  | DESCRIPTION | AMOUNT | BALANCE |
|------|-------|-------------|--------|---------|
| 101  | 10/1  | TO BALANCE  | 100.00 | 100.00  |
| 102  | 10/5  | BY CHECK    | 25.00  | 75.00   |
| 103  | 10/10 | TO CASH     | 15.00  | 90.00   |
| 104  | 10/15 | BY CHECK    | 10.00  | 80.00   |
| 105  | 10/20 | TO CASH     | 5.00   | 85.00   |
| 106  | 10/25 | BY CHECK    | 5.00   | 80.00   |
| 107  | 10/30 | TO CASH     | 5.00   | 85.00   |
| 108  | 11/5  | BY CHECK    | 5.00   | 80.00   |
| 109  | 11/10 | TO CASH     | 5.00   | 85.00   |
| 110  | 11/15 | BY CHECK    | 5.00   | 80.00   |
| 111  | 11/20 | TO CASH     | 5.00   | 85.00   |
| 112  | 11/25 | BY CHECK    | 5.00   | 80.00   |
| 113  | 11/30 | TO CASH     | 5.00   | 85.00   |
| 114  | 12/5  | BY CHECK    | 5.00   | 80.00   |
| 115  | 12/10 | TO CASH     | 5.00   | 85.00   |
| 116  | 12/15 | BY CHECK    | 5.00   | 80.00   |
| 117  | 12/20 | TO CASH     | 5.00   | 85.00   |
| 118  | 12/25 | BY CHECK    | 5.00   | 80.00   |
| 119  | 12/30 | TO CASH     | 5.00   | 85.00   |
| 120  | 1/5   | BY CHECK    | 5.00   | 80.00   |
| 121  | 1/10  | TO CASH     | 5.00   | 85.00   |
| 122  | 1/15  | BY CHECK    | 5.00   | 80.00   |
| 123  | 1/20  | TO CASH     | 5.00   | 85.00   |
| 124  | 1/25  | BY CHECK    | 5.00   | 80.00   |
| 125  | 1/30  | TO CASH     | 5.00   | 85.00   |
| 126  | 2/5   | BY CHECK    | 5.00   | 80.00   |
| 127  | 2/10  | TO CASH     | 5.00   | 85.00   |
| 128  | 2/15  | BY CHECK    | 5.00   | 80.00   |
| 129  | 2/20  | TO CASH     | 5.00   | 85.00   |
| 130  | 2/25  | BY CHECK    | 5.00   | 80.00   |
| 131  | 2/28  | TO CASH     | 5.00   | 85.00   |
| 132  | 3/5   | BY CHECK    | 5.00   | 80.00   |
| 133  | 3/10  | TO CASH     | 5.00   | 85.00   |
| 134  | 3/15  | BY CHECK    | 5.00   | 80.00   |
| 135  | 3/20  | TO CASH     | 5.00   | 85.00   |
| 136  | 3/25  | BY CHECK    | 5.00   | 80.00   |
| 137  | 3/30  | TO CASH     | 5.00   | 85.00   |
| 138  | 4/5   | BY CHECK    | 5.00   | 80.00   |
| 139  | 4/10  | TO CASH     | 5.00   | 85.00   |
| 140  | 4/15  | BY CHECK    | 5.00   | 80.00   |
| 141  | 4/20  | TO CASH     | 5.00   | 85.00   |
| 142  | 4/25  | BY CHECK    | 5.00   | 80.00   |
| 143  | 4/30  | TO CASH     | 5.00   | 85.00   |
| 144  | 5/5   | BY CHECK    | 5.00   | 80.00   |
| 145  | 5/10  | TO CASH     | 5.00   | 85.00   |
| 146  | 5/15  | BY CHECK    | 5.00   | 80.00   |
| 147  | 5/20  | TO CASH     | 5.00   | 85.00   |
| 148  | 5/25  | BY CHECK    | 5.00   | 80.00   |
| 149  | 5/30  | TO CASH     | 5.00   | 85.00   |
| 150  | 6/5   | BY CHECK    | 5.00   | 80.00   |
| 151  | 6/10  | TO CASH     | 5.00   | 85.00   |
| 152  | 6/15  | BY CHECK    | 5.00   | 80.00   |
| 153  | 6/20  | TO CASH     | 5.00   | 85.00   |
| 154  | 6/25  | BY CHECK    | 5.00   | 80.00   |
| 155  | 6/30  | TO CASH     | 5.00   | 85.00   |
| 156  | 7/5   | BY CHECK    | 5.00   | 80.00   |
| 157  | 7/10  | TO CASH     | 5.00   | 85.00   |
| 158  | 7/15  | BY CHECK    | 5.00   | 80.00   |
| 159  | 7/20  | TO CASH     | 5.00   | 85.00   |
| 160  | 7/25  | BY CHECK    | 5.00   | 80.00   |
| 161  | 7/30  | TO CASH     | 5.00   | 85.00   |
| 162  | 8/5   | BY CHECK    | 5.00   | 80.00   |
| 163  | 8/10  | TO CASH     | 5.00   | 85.00   |
| 164  | 8/15  | BY CHECK    | 5.00   | 80.00   |
| 165  | 8/20  | TO CASH     | 5.00   | 85.00   |
| 166  | 8/25  | BY CHECK    | 5.00   | 80.00   |
| 167  | 8/30  | TO CASH     | 5.00   | 85.00   |
| 168  | 9/5   | BY CHECK    | 5.00   | 80.00   |
| 169  | 9/10  | TO CASH     | 5.00   | 85.00   |
| 170  | 9/15  | BY CHECK    | 5.00   | 80.00   |
| 171  | 9/20  | TO CASH     | 5.00   | 85.00   |
| 172  | 9/25  | BY CHECK    | 5.00   | 80.00   |
| 173  | 9/30  | TO CASH</   |        |         |

1170th W & Gas

BY

7

*[Handwritten signature]*

[illegible]

WE AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1½% PER MONTH ON PAST DUE ACCOUNTS. EQUALS 18% PER YEAR. PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.

5/10



NOV 19 1964

[illegible]

BY LES

25

| INVOICE TYPE            | DATE     | DUE DATE                                                  | CHANGE     | CASH       | PURCHASE ORDER/TERMS | SALES TAX     | SALESMAN |
|-------------------------|----------|-----------------------------------------------------------|------------|------------|----------------------|---------------|----------|
| QUANTITY                | ITEM NO. | PRODUCT DESCRIPTION                                       | UNIT PRICE | FED. TAX   | SALES TAX            | AMOUNT        |          |
| 1110201                 | 100000   | Gasoline, 3, UN 1203, PG II                               |            |            |                      |               |          |
|                         | 120500   | 87 Octane Regular Unleaded                                |            |            |                      |               |          |
|                         |          | Gasoline, 3, UN 1203, PG II                               |            |            |                      |               |          |
|                         |          | 89 Octane Unleaded Plus                                   |            |            |                      |               |          |
|                         | 130500   | Gasoline, 3, UN 1203, PG II                               |            |            |                      |               |          |
|                         |          | 92 Octane Premium Unleaded                                |            |            |                      |               |          |
|                         | 341510   | Diesel Fuel, 3, NA 1993, PG III                           |            |            |                      |               |          |
|                         |          | Capb Diesel #2 (Taxable)                                  |            |            |                      |               |          |
| 1005                    | 350500   | Diesel Fuel, 3, NA 1993, PG III                           | 949        |            |                      | 951375        |          |
|                         |          | Dyed Diesel #2 (Non-Taxable)                              |            |            |                      |               |          |
| 3                       | 325      | Hand Pump - Berry Rd                                      | 3595       |            |                      | 10785         |          |
| 305/each                |          | Ants Freeze - Berry Rd                                    | 495        |            |                      | 14850         |          |
| 680                     |          | Berry Ranch                                               |            |            |                      |               |          |
| FEDERAL EXCISE TAX      |          | THIS PRODUCT IS DYED DIESEL FUEL                          |            |            |                      |               |          |
| STATE EXCISE TAX        |          | NON-TAXABLE                                               |            |            |                      |               |          |
| COREA.. 16/gal or 02/lb |          | PENALTY FOR OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE |            |            |                      |               |          |
| 60 CHECK                |          | TYPE MONET                                                |            | B/L NUMBER |                      | AMOUNT        |          |
| 70 CASH                 |          |                                                           |            |            |                      | INVOICE TOTAL |          |
|                         |          |                                                           |            |            |                      | 1124141       |          |

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE



| RANCH | YEAR            | CROP   | ACRES | CO-EFFICIENT | ACRE FEET |
|-------|-----------------|--------|-------|--------------|-----------|
| Blum  | 2000            | carrot | 0     | 4.55         | 0         |
|       |                 | onion  | 0     | 5.22         | 0         |
|       |                 | potato | 0     | 3.35         | 0         |
|       | 2000 Blum Total |        |       |              | 0         |

|  |                 |        |   |      |   |
|--|-----------------|--------|---|------|---|
|  | 2001            | carrot | 0 | 4.55 | 0 |
|  |                 | onion  | 0 | 5.22 | 0 |
|  |                 | potato | 0 | 3.35 | 0 |
|  | 2001 Blum Total |        |   |      | 0 |

|  |                 |        |   |      |   |
|--|-----------------|--------|---|------|---|
|  | 2002            | carrot | 0 | 4.55 | 0 |
|  |                 | onions | 0 | 5.22 | 0 |
|  |                 | potato | 0 | 3.35 | 0 |
|  | 2002 Blum Total |        |   |      | 0 |

|  |                 |        |   |      |   |
|--|-----------------|--------|---|------|---|
|  | 2003            | carrot | 0 | 4.55 | 0 |
|  |                 | onion  | 0 | 5.22 | 0 |
|  |                 | potato | 0 | 3.35 | 0 |
|  | 2003 Blum Total |        |   |      | 0 |

|  |                 |        |     |      |       |
|--|-----------------|--------|-----|------|-------|
|  | 2004            | carrot | 0   | 4.55 | 0     |
|  |                 | onion  | 160 | 5.22 | 835.2 |
|  |                 | potato | 0   | 3.35 | 0     |
|  | 2004 Blum Total |        |     |      | 835.2 |

|                        |  |  |              |  |       |
|------------------------|--|--|--------------|--|-------|
| Total Blum Groundwater |  |  | 2000 to 2004 |  | 835.2 |
|------------------------|--|--|--------------|--|-------|

# WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE  
BAKERSFIELD, CA 93307  
PHONE (661) 366-7205

Season:

File #

*W. Bolthouse*

## AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

|              |                 |                             |
|--------------|-----------------|-----------------------------|
| Description: | Desert 34-1S    | - 78 acres                  |
|              | Yard 33-2 S     | - 89 acres                  |
|              | Bushneil 10-4 W | - 40 acres                  |
|              | Wolsky 10-4     | - 38 acres                  |
|              | Blum 24-1       | - 119 acres                 |
|              | Lauterburn 24-2 | - 40 acres                  |
|              | Avol 23-2       | - 80 acres                  |
|              | Christoff 25-4  | - 42 acres                  |
|              | Christoff 25-3  | - 68 acres                  |
|              | Minn 21-3       | - 80 acres (Land Rent only) |
|              | Minn 21-4 W     | - 97 acres (Land Rent only) |
|              | Minn 23-1       | - 52 acres                  |
|              | Minn 23-4       | - 83 acres                  |
|              | Total Acres     | - 906 acres                 |

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$204,375 due upon signing (\$113,250 for land rent, \$91,125 for equipment rent).

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are ~~seven~~ <sup>eight</sup> water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushneil 10-3, 1200 gpm; Christoff 25-3; 1200 gpm. *minn 23-3 1200 gpm*

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of

Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

- (a) Use of the Premises for any purpose other than as authorized in this Lease; or

(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27<sup>th</sup> St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.

25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

CALANDRI/SON RISE FARMS, LP

By: \_\_\_\_\_

Title: \_\_\_\_\_

WM. BOLTHOUSE FARMS, INC.,  
a Michigan Corporation

By: \_\_\_\_\_

Title: Director of Agricultural Operations

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD  
ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-04-191199

County HQ District #: 10

SON RISE FARMS  
40445 27TH STREET WEST  
PALMDALE, CA 93551

Expiration Date: 12/31/2004

Effective Date: 01/01/2004

Blum

KEN STACY  
752 WEST AVENUE L  
LANCASTER, CA 93534

Home:

Shop: (661)945-0616

Fax:

Mobile :

| Permittee Type                                  | Permit Type                                  | Possession                                     | NOI Method of Submission                  |
|-------------------------------------------------|----------------------------------------------|------------------------------------------------|-------------------------------------------|
| Private App <input checked="" type="checkbox"/> | Seasonal <input checked="" type="checkbox"/> | Poss & Use <input checked="" type="checkbox"/> | Phone <input checked="" type="checkbox"/> |
| Q A Cert <input type="checkbox"/>               | Job <input type="checkbox"/>                 | Poss Only <input type="checkbox"/>             | Box <input type="checkbox"/>              |
| Ag PCO <input type="checkbox"/>                 |                                              |                                                | In Person <input type="checkbox"/>        |
| Non-Ag <input type="checkbox"/>                 |                                              |                                                |                                           |

NOI required 24 hours prior to application

| Numb | Pesticide       | Pest(s)   | Form.    | Method(s) | Applicator(s)   |
|------|-----------------|-----------|----------|-----------|-----------------|
| 1050 | CARBARYL        | INSECTS   | Wettable | Ground    | PCO             |
| 1980 | DIAZINON        | INSECTS   | Granules | Ground    | Grower Employee |
| 2302 | DISYSTON        | INSECTS   | Liquid   | Air       | PCO             |
| 3830 | METHOMYL        | INSECTS   | Wettable | Air       | Ground          |
| 3940 | METHYL PARATHIO | INSECTS   | Liquid   | Air       | PCO             |
| 4840 | ALUMINUM PHOSPH | RODENTS   | Fumigant | Other     | Grower          |
| 5540 | STRYCHNINE      | RODENTS   | Bait     | Other     | Grower          |
| 6160 | METAM SODIUM    | SOIL PEST | Liquid   | Other     | Grower          |
| 6260 | ZINC PHOSPHIDE  | RODENTS   | Bait     | Other     | Grower          |
| 6360 | 2,4-D           | WEEDS     | Liquid   | Air       | Ground          |
| 6360 | 2,4-D           | WEEDS     | Liquid   | Air       | Ground          |

\*\*\*\*\* PESTICIDES CONTINUED ON NEXT PAGE \*\*\*\*\*

Non-Ag Use:

Conditions: PA-19-00056(05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Ken Stacy

Sign:

Ken Stacy

Title:

Foreman

Issue Date:

1-16-04

Issuing Officer:

Harry P. Mark

Issue Date:

1/16/04

I AM FAMILIAR WITH THE REQUIREMENTS OF LOS ANGELES COUNTY'S LOBBYIST ORDINANCE NO. 930031.

Ken Stacy

SIGNATURE

DATE

1-16-04

## RESTRICTED MATERIALS PERMIT cont.

Page 2

SON RISE FARMS

Permit #: 19-04-191199A

Pesticides continued:

| Numb  | Pesticide       | Pest(s)   | Form.   | Method(s) | Applicator(s) |        |        |
|-------|-----------------|-----------|---------|-----------|---------------|--------|--------|
| 16011 | PARAQUAT        | WEEDS     | Liquid  | Air       | Ground        | PCO    | Grower |
| 19102 | VYDATE          | NEMATODES | Liquid  | Ground    |               | Grower |        |
| 20080 | PERMETHRIN      | INSECTS   | All Reg | Air       |               | PCO    |        |
| 21710 | CYPERMETHRIN    | INSECTS   | Liquid  | Air       |               | PCO    |        |
| 22941 | ASANA           | INSECTS   | Liquid  | Air       | Ground        | PCO    | Grower |
| 23260 | MCPA            | WEEDS     | Liquid  | Air       | Ground        | PCO    | Grower |
| 99999 | NON-PERMIT AG P |           |         |           |               |        |        |

Employees handle pesticides (Y or N) |Y|

| Contact People:           | Phone                 | PCO | PCA | PCD | Other |
|---------------------------|-----------------------|-----|-----|-----|-------|
| <del>PAUL E. ROTORS</del> | <del>OCEAN SIDE</del> |     |     |     |       |



| <u>Onions</u> | <u>Acres</u> | <u>Site #</u> | <u>Sec.</u> | <u>Twp.</u> | <u>Rng.</u> |
|---------------|--------------|---------------|-------------|-------------|-------------|
| Desert South  | ✓ 75         | 1-34-1        | 34          | 6N          | 9W          |
| Yard South    | ✓ 80         | 1-33-1        | 33          | 6N          | 9W          |
| Kochen        | ✓ 280        | 1-30-1        | 30          | 7N          | 10W         |
| Kochen West   | ✓ 40         | 1-25-2        | 25          | 7N          | 11W         |
| Christoff     | ✓ 100        | 1-25-1        | 25          | 7N          | 11W         |
| K-70          | ✓ 80         | 1-23-1        | 23          | 7N          | 11W         |
| Blum          | ✓ 160        | 1-24-1        | 24          | 7N          | 11W         |
| Aule East     | ✓ 80         | 1-23-3        | 23          | 7N          | 11W         |
| J-8           | ✓ 60         | 1-23-2        | 23          | 7N          | 11W         |
| Wolsky        | ✓ 40         | 1-10-2        | 10          | 7N          | 11W         |
| Bushnell      | ✓ 40         | 1-10-1        | 10          | 7N          | 11W         |
| K-45          | ✓ 100        | 1-21-4        | 21          | 7N          | 11W         |
| K-40          | ✓ 80         | 1-21-3        | 21          | 7N          | 11W         |
| Kyle          | 60           | 1-33-1A       | 33          | 7N          | 11W         |

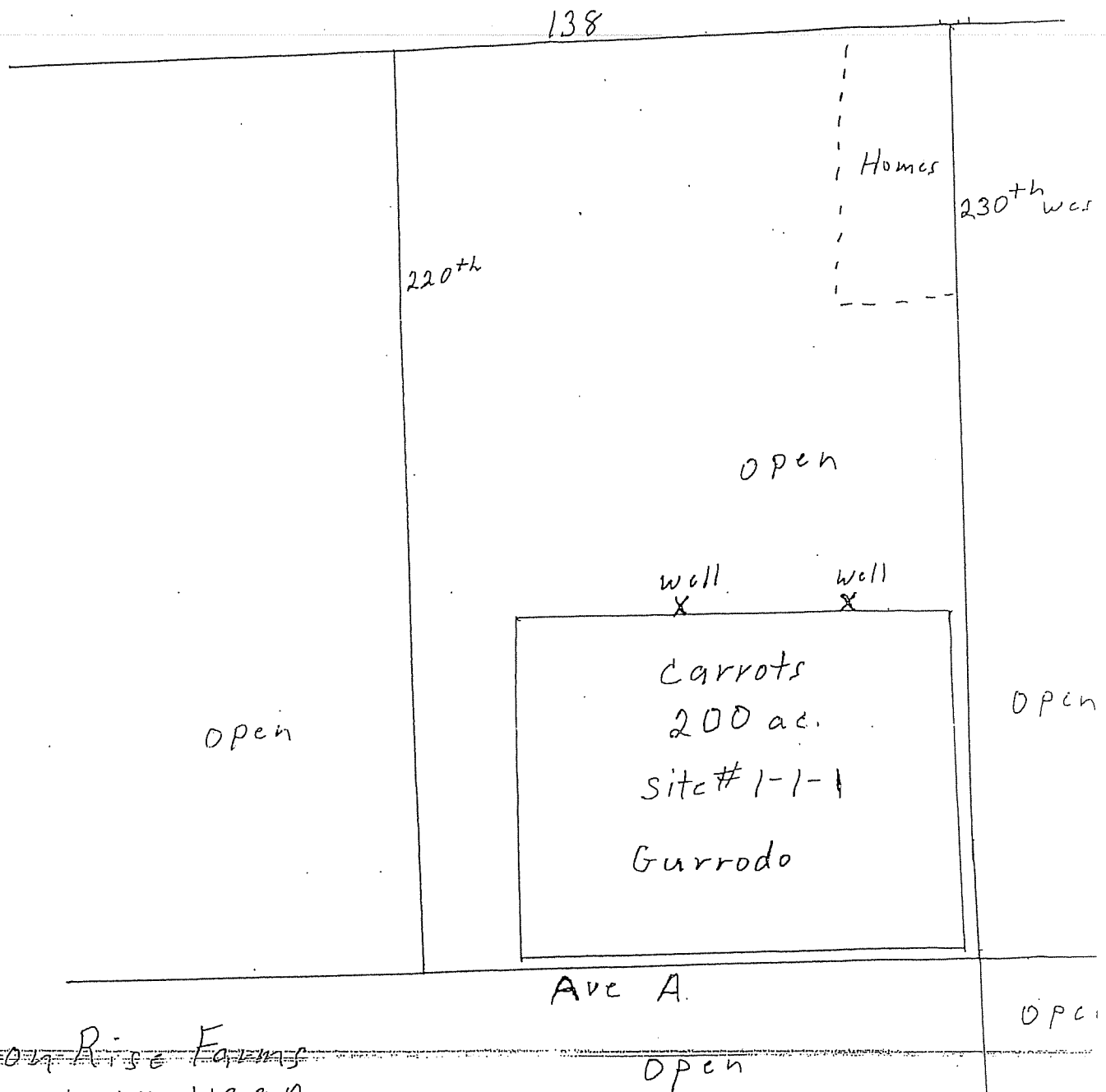
### Carrots

|              |       |        |    |    |     |
|--------------|-------|--------|----|----|-----|
| Coffey South | ✓ 150 | 1-28-2 | 28 | 7N | 9W  |
| Coffey North | ✓ 125 | 1-28-3 | 28 | 7N | 9W  |
| Hartman      | ✓ 155 | 1-22-2 | 22 | 8N | 9W  |
| Nakasone     | ✓ 198 | 1-36-1 | 36 | 8N | 14W |
| Home         | ✓ 160 | 1-8-1  | 8  | 8N | 15W |
| Guerreda     | 200   | 1-1-1  | 1  | 8N | 16W |

| <u>Onions</u> | <u>Acres</u> | <u>Site #</u> | <u>Sec.</u> | <u>Twp.</u> | <u>Rng.</u> |
|---------------|--------------|---------------|-------------|-------------|-------------|
| Desert South  | ✓ 75         | 1-34-1        | 34          | 6N          | 9W          |
| Yard South    | ✓ 80         | 1-33-1        | 33          | 6N          | 9W          |
| Kocher        | ✓ 280        | 1-30-1        | 30          | 7N          | 10W         |
| Kocher West   | ✓ 40         | 1-25-2        | 25          | 7N          | 11W         |
| Christoff     | ✓ 100        | 1-25-1        | 25          | 7N          | 11W         |
| K-70          | ✓ 80         | 1-23-1        | 23          | 7N          | 11W         |
| Blum          | ✓ 160        | 1-24-1        | 24          | 7N          | 11W         |
| Avole East    | ✓ 80         | 1-23-3        | 23          | 7N          | 11W         |
| J-8           | ✓ 60         | 1-23-2        | 23          | 7N          | 11W         |
| Wolsky        | ✓ 40         | 1-10-2        | 10          | 7N          | 11W         |
| Bushnell      | ✓ 40         | 1-10-1        | 10          | 7N          | 11W         |
| K-45          | ✓ 100        | 1-21-4        | 21          | 7N          | 11W         |
| K-40          | ✓ 80         | 1-21-3        | 21          | 7N          | 11W         |
| Kyle          | 60           | 1-33-1A       | 33          | 7N          | 11W         |

### Carrots

|              |       |        |    |    |     |
|--------------|-------|--------|----|----|-----|
| Coffey South | ✓ 150 | 1-28-2 | 28 | 7N | 9W  |
| Coffey North | ✓ 125 | 1-28-3 | 28 | 7N | 9W  |
| Hartman      | ✓ 155 | 1-22-2 | 22 | 8N | 9W  |
| Nakasone     | ✓ 198 | 1-36-1 | 36 | 8N | 14W |
| Home         | ✓ 160 | 1-8-1  | 8  | 8N | 15W |
| Guerrero     | 200   | 1-1-1  | 1  | 8N | 16W |



Son Rise Farms  
19-04-19-1199A  
1-23-04

1-8N-16W

North

# Home Ranch

160 ac

200th  
Dirt

160 ac.  
Site #  
1-8-1

Well

Trees

Ave. D

190th

Ave. C

Ave. B-8

Ave. B

North  
↓

PERMIT #17  
SON RISE  
FARMS  
12/19/03

210th

138

S-I-R-M  
8, 8N, 15W, 5

Son Rise Farms  
19-04-19-1199  
1-23-00

WEST 1'

110<sup>th</sup> West

Open

100<sup>th</sup>

X well

X well

Open

X well

Crop

Carrots

198 ac

Site # 1-36-1

Nakasone

Crop

House

Homes

90<sup>th</sup> West

Ave G

Ave F

36 - 8N - 14W

Son Rise Farms  
19-04-19-1199A

1-23-04

House

Son Rise Farms  
19-04-19-1199A

1-23-04

Open

Open

138

Carrots

155 ac

Hartanian

1-22-2

X well

Open

22-8 N-13 W

Open

Open

X well

60 ft west

Homes

Alfalfa

Open

House

50th

X well

X well

Ave L

Site # 1-21-4

Ave K

100 ac  
Onions

K-45

X well

80 ac  
Onions

K-40

Site #  
1-21-3

X well

21-7N-11W

Homes

125 ac  
Carrots

Coffee  
North

X well

Site # 1-28-3

40th

Open

X well

Open

150 ac  
Carrots  
Site # 1-28-2  
Coffee  
North

X well

House  
X well

1-Homes

Open

19-04-19-1199A

11/16/04

28-7N-11W

Southeast Farms

Southeast Farms

19-04-19-1199A

11/23/04

60 ac  
Onions

Kyle

Site #  
1-33-1A

33-7N-11W

X well

Open

75 ac.  
Onions  
Site # 1-34-1

Desert South

34-6N-9W

Crop

Crop

170<sup>th</sup> East

R-4

80 ac.  
Onions  
Site # 1-33-1

Open

Crop

Yard South

Shop

well X

33-6N-9W

165<sup>th</sup> East

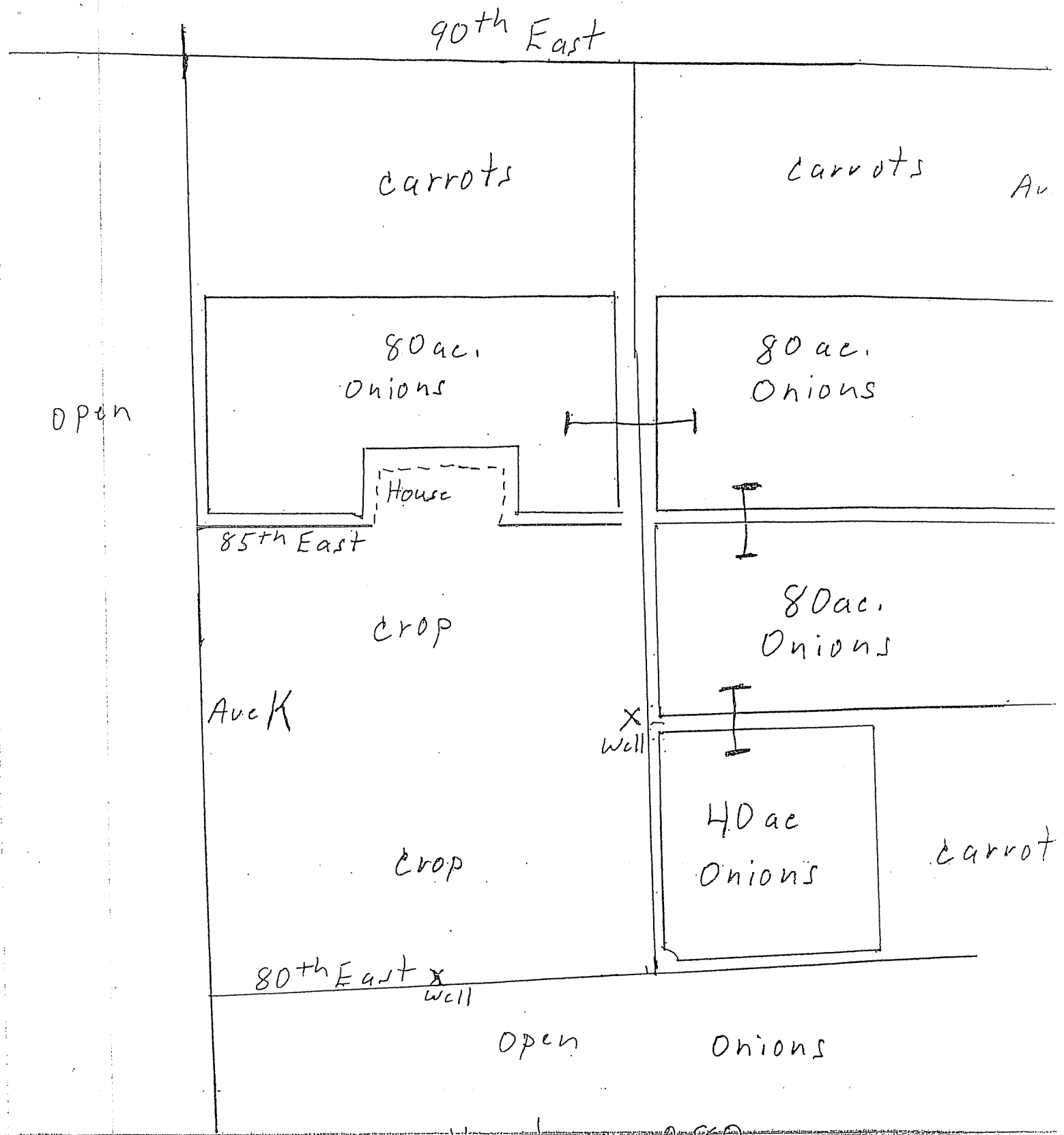
X well

Crop

Ave R

SON RISE FARMS  
19-04-19-1199A  
1/23/04





Kochen 280 ac

Site # 1-30-1

30-7N-10W

SUNRISE FAR  
19-04-19-11  
11/23/04

open

Onions  
site #1-25-2

open

West Kochen

25-7N-11W

carrots

open

40 ac. →

House well X

60 ac

Onions →

site #

1-25-1

carrots

Christoff

100 ac

open

70<sup>th</sup> East

well X

Shed

open

open

80 ac  
Onions  
site #1-23-1

open

House

carrots

K-70

X well

23-7N-11W

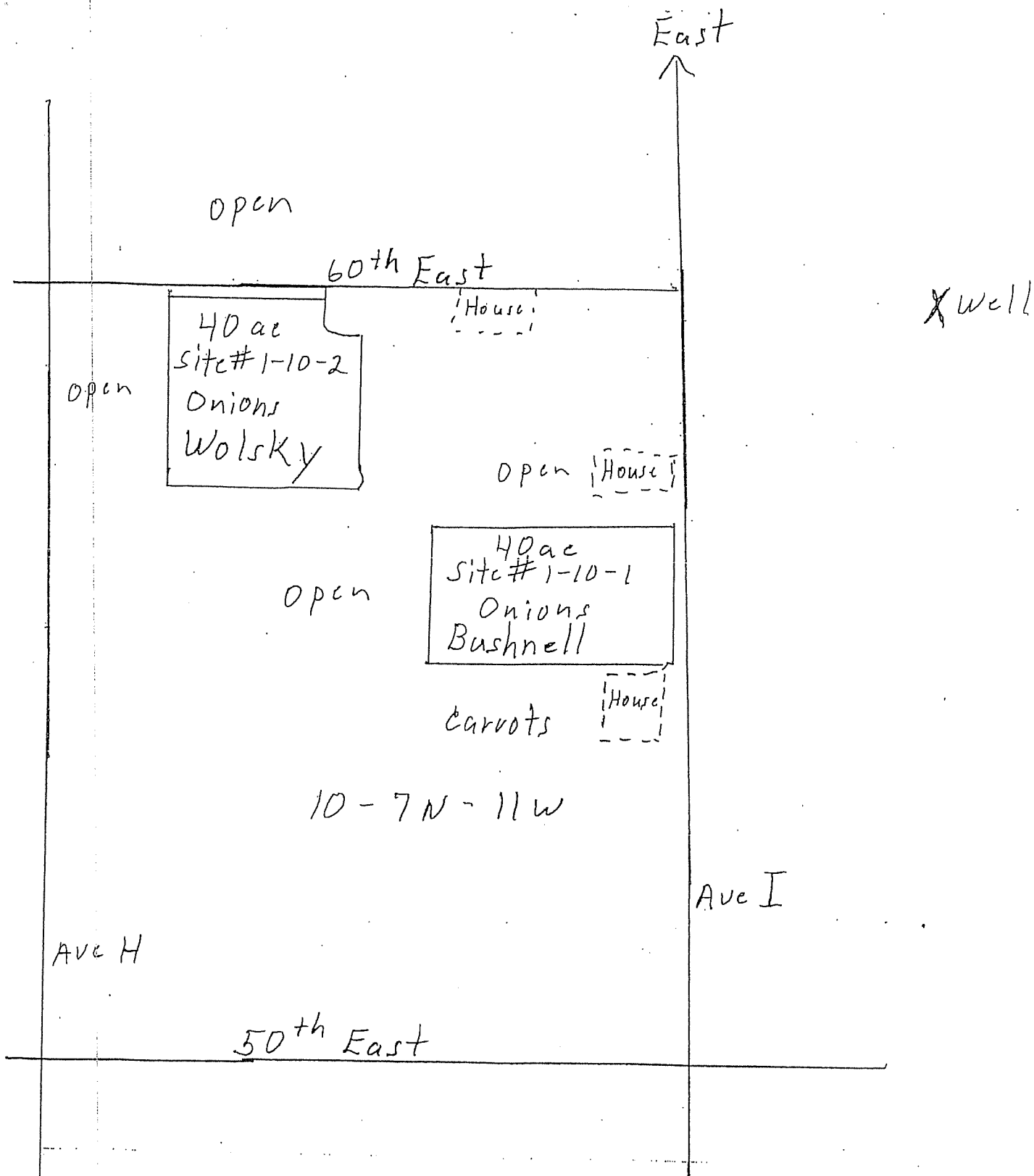
Ave K

Ave

SONRISE FARMS

19-04-19-1199A

11/23/04



SONRISE FARMS  
19-04-19-1199A  
1/23/04

East  
↑

open

40 ac  
onions

open

House

open

onions

120 ac  
onions

160 ac  
site # 1-24-1  
Blum

open

24-7N-11W

70th east

North  
←

Ave J

open

80 ac  
onions  
site # 1-23-3  
Ave E

SUNRISE  
FARM

19-04-19-  
11/23/04

Carrot

well  
X

23-7N-11W

50 ac  
onions  
site # 1-23-2  
J-8

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
 \*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

PETRO LOCK, INC

45315 N TREVOR AVE  
 LANCASTER, CA 93534  
 661 948 6044

DISPATCH INVOICE

07/09/04

BILL TO :

74090  
 CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
 PALMDALE, CA 93551

SHIP TO :

0000001  
 SON RISE FARMS

752 WEST AVE L  
 LANCASTER, CA 93534

P O NUMBER :  
 INVOICE NO : 11192  
 RESELLERS # :  
 EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 07/19/04  
 DELIVERY DATE : 07/09/04  
 DELIVERY TIME : 0000

| RACK | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET     | SALE PRICE | EXTENSIC  |
|------|-----------------------------------------|---------------|---------------|------------|-----------|
| 4015 | DIESEL FUEL, 3, NA1993, PGII B/L 797552 | 7,500.00      | 7,120.00      | 1.37800    | 9,811.36  |
| A08  | SPLIT DELIVERY                          |               | 1.00          | 25.00000   | 25.00     |
|      | FREIGHT                                 |               | 7,120.00      | .050900    | 362.41    |
|      | CA SPILL FUND                           |               | 7,120.00      | .001190    | 8.47      |
|      | EXMPT TAXABLE LA SALES TAX              |               | 9,819.83      | .030000    | 294.59    |
|      |                                         |               | TOTAL INVOICE |            | 10,501.83 |

Avole East  
 NOTE : 5100g TO #RT121 & 3100g TO #RT163

Bumk70

Farm Tax

Date Rec'd 7-14-04 Amt 10,501.83

A/P Entered 7-16-04 GL# 0371

Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
 \*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

Attn: Dana  
946-7586

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G

SHIP TO :  
74090/00000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11182  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: ~~FE~~

DRIVER : 007  
TRUCK : 118  
DEL DATE : 07/09/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK   | PRODUCT DESCRIPTION                                | EPA GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNIT NET |
|--------|----------------------------------------------------|-------------|------|---------------|-------------|----------|
| 4015   | DIESEL FUEL, 3, NA1993, P                          |             |      | 7,500.0       | 7200        | 7125     |
|        | CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III |             |      |               |             |          |
|        | APPROX BEF                                         | AFT         | BEF  | AFT           |             |          |
| TOTALS |                                                    |             |      | 7,500.0       |             |          |

SPLIT LOAD [Yes] OUR PUMP USED (YES) SPLIT UNLOAD (YES)

LOADING TIME  
DATE 7/9/04  
TIME IN 10:25 OUT 11:00 AM PM

UNLOADING TIME  
DEL DATE 7/9/04  
TIME IN 1:15 OUT 0:25 AM

EXP DELAY  
MILEAGE: START 448032 END 448318 = TOTAL 86

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*>> EMERGENCY SPILLS 1-800-633-8255 <<\*

REC'D BY : \_\_\_\_\_

DRIVER : Zoe Beth

Fill 65th E & J # RT121 5100 GAL  
Balance to 70th E & H # RT163 2100 GAL

## PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

## DISPATCH INVOICE

07/12/04

## BILL TO :

74090

CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

## SHIP TO :

00000001

SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :

INVOICE NO : 11198

RESELLERS # :

EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 07/22/04

DELIVERY DATE : 07/12/04

DELIVERY TIME : 0000

| BACK          | PRODUCT DESCRIPTION                    | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|----------------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII 7, 122.00 | 7, 122.00     | 7, 122.00 | 1.34800    | 9,600.46  |
|               | B/L 003568                             |               |           |            |           |
| A08           | SPLIT DELIVERY                         |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                                |               | 7, 122.00 | .050900    | 362.51    |
| CA SPILL FUND |                                        |               | 7, 122.00 | .001190    | 8.47      |
|               | EXMPT TAXABLE LA SALES TAX             |               | 9,608.93  | .030000    | 288.27    |
| TOTAL INVOICE |                                        |               |           |            | 10,284.71 |

Christoff

Blum - K-70

NOTE : RT141-6475 GAL/RT163-647 GAL

Farm Tax

Yes

No

Date Rec'd 7-14-04 Amt 10,284.71

A/P Entered 7-16-04 GL# 6371

Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G  
- - - - -

## SHIP TO :

74090/0000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11198  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: 803568

DRIVER : 008-5. Reyes  
TRUCK : 96-97  
DEL DATE : 07/12/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK                                                                                         | PRODUCT DESCRIPTION                  | GRAVITY | TEMP | UNITS ORDERED  | UNITS GROSS | UNI NE     |
|----------------------------------------------------------------------------------------------|--------------------------------------|---------|------|----------------|-------------|------------|
| 4015                                                                                         | DIESEL FUEL, 3, NA1993, P <u>EPA</u> |         |      | <u>7,500.0</u> | <u>7202</u> | <u>712</u> |
| CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III                                           |                                      |         |      |                |             |            |
| APPROX BEF _____ AFT _____ : BEF _____ AFT _____ WATER Y <input checked="" type="checkbox"/> |                                      |         |      |                |             |            |
| TOTALS                                                                                       |                                      |         |      | <u>7,500.0</u> |             |            |

SPLIT LOAD [Yes] OUR PUMP USED ☒ SPLIT UNLOAD [Yes] \$ \_\_\_\_\_

## LOADING TIME

DATE 7-12-04  
TIME IN 1135 OUT 1200 ☒ AM/PM

## UNLOADING TIME

DEL DATE 7-12-04  
TIME IN 235 OUT 425 AM

## EXP DELAY

MILEAGE: START 564.527 END 564.638 = TOTAL 111

## EXP DELAY

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*)\*) EMERGENCY SPILLS 1-800-633-8253 (<<\*)

REC'D BY : \_\_\_\_\_

DRIVER : S. Reyes

Deliver to 75th E & L # RT141

Rest to 163 70% + K

6600 gal



Aug-18-2004 04:45pm From-PETRO-LOCK, INC.

+6619453792

T-120 P.002/002 F-255

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

08/11/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

0000001  
SON RISE FARMS

75E WEST AVE L  
LANCASTER, CA 93534

P O NUMBER : KEN  
INVOICE NO : 11343  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 08/21/04  
DELIVERY DATE : 08/11/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PG11 B/L 874275 | 7,114.00      | 7,114.00  | 1.34300    | 9,554.10  |
| A08           | SPLIT DELIVERY FREIGHT                  |               | 1.00      | 25.00000   | 25.00     |
|               |                                         |               | 7,114.00  | .043900    | 312.30    |
| CA SPILL FUND |                                         |               | 7,114.00  | .001190    | 8.47      |
|               | EXMPT TAXABLE LA SALES TAX              |               | 9,562.57  | .030000    | 286.88    |
| TOTAL INVOICE |                                         |               |           |            | 10,186.75 |

Blum + K-70  
NOTE : RT163-2680 GAL/RT141-4434 GAL

Christof

Farm Tax Yes No  
Date Rec'd AUG 18 2004 Amt 10,186.75  
A/P Entered AUG 18 2004 GL# 6371  
Date Paid AUG 19 2004 CK# 8638

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

Aug-12-2004 04:45pm From-PETRO-LOCK, INC.

+6619453792

T-120 P.001/002 F-255

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G  
- - - - -

SHIP TO :

74090/0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO : 11343

P.O NUMBER : KEN

RESELLER # :

EXP CERT # :

BILL OF LADING: 874275

PETRO LOCK, INC

DRIVER : 008

TRUCK : 96

DEL DATE : 08/11/04

DEL TIME : 00:00

DISPATCHER : 002

| RACK                                                                                         | PRODUCT DESCRIPTION            | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNITS NET |
|----------------------------------------------------------------------------------------------|--------------------------------|---------|------|---------------|-------------|-----------|
| 4015                                                                                         | DIESEL FUEL, 3, NA1993, P 32.8 | 32.8    | 86.0 | 7,500.0       | 7200        | 7114      |
| CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III                                           |                                |         |      |               |             |           |
| APPROX BEF _____ AFT _____ : BEF _____ AFT _____ WATER Y <input checked="" type="checkbox"/> |                                |         |      |               |             |           |

TOTALS

7,500.0

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] \$ \_\_\_\_\_

LOADING TIME

DATE 8-11-04

TIME IN 1145 OUT 1245 (AM) PM

UNLOADING TIME

DEL DATE 8-11-04

TIME IN 315 OUT 455 AM PM

EXP DELAY

MILEAGE: START 570590 END 570675 = TOTAL 85

EXP DELAY

COMMENT : SPLIT ~~LOAD~~ RT/63-2700 APPROX TANKS SIZE :  
LOCATION : 661-945-0616 RT/44-4500 ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*

\*)\*)\*) EMERGENCY SPILLS 1-800-633-8253 { { { \*

REC' BY : \_\_\_\_\_

DRIVER : J. Ray

Aug-02-2004 02:16pm From-PETRO-LOCK, INC.

+8619453792

T-613 P.002/002 F-478

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

07/31/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

00000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER : ken  
INVOICE NO : 11293  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 08/10/04  
DELIVERY DATE : 07/31/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII B/L 848725 | 7,495.00      | 7,495.00  | 1.35300    | 10,140.74 |
| A00           | SPLIT DELIVERY FREIGHT                  |               | 1.00      | 25.00000   | 25.00     |
| CA SPILL FUND |                                         |               | 7,495.00  | .043900    | 329.03    |
|               | EXMPT TAXABLE LA SALES TAX              |               | 7,495.00  | .001190    | 8.91      |
|               |                                         |               | 10,149.65 | .030000    | 304.49    |
| TOTAL INVOICE |                                         |               |           |            | 10,808.17 |

K-40 - K-45

Blum - K-70

NOTE : SR15-3000 GAL/FUEL TRUCK-1800 GAL/RT163-2800 GAL

Farm Tax

Yes No

Date Recd AUG 3 2004 Amt 10,808.1

A/P Enter AUG 16 2004 GL# 6371

Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

SAF  
WHL

02:16pm From-PETRO-LOCK, INC.

+6619453782

T-613 P.001/002 F-478

~~1:00 PM~~  
Dana  
946-7586

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G  
- - - - -

SHIP TO :

74090/00000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

CAL-T-109 753

SR15 2:10 TO 3:15 3000 GAL  
TRUCK 3:45 TO 4:05 1800 GAL  
ART 163 4:15 TO 4:40 2800

INVOICE NO : 11295  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING:

DRIVER : 001  
TRUCK : 114  
DEL DATE : 07/31/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK                                               | PRODUCT DESCRIPTION       | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNITS NET |
|----------------------------------------------------|---------------------------|---------|------|---------------|-------------|-----------|
| 4215                                               | DIESEL FUEL, 3, NA1993, P |         |      | 7,500.0       | 7600        | 7495      |
| CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III |                           |         |      |               |             |           |
| APPROX BEF _____ AFT _____ : BEF _____ AFT _____   |                           |         |      |               |             |           |
| TOTALS                                             |                           |         |      | 7,500.0       |             |           |

WATER Y/N

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] \$ \_\_\_\_\_

LOADING TIME

DATE  
TIME IN 11:40 OUT 12:10 AM/PM

UNLOADING TIME

DEL DATE  
TIME IN 2:20 OUT 4:40 AM/PM

EXP DELAY

MILEAGE: START 453684 END 453726 = TOTAL 92

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*))) EMERGENCY SPILLS 1-800-633-8253 (<<<

REC'D BY : \_\_\_\_\_

DRIVER : D. Owen

Deliver to #SR15 K & 40th <sup>FILL TANK & Towel</sup>  
Balance to #RT 163 K & 70th <sup>balance To</sup>

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

08/19/04

BILL TO :  
74090  
CALANDRI/SONRISE FARMS  
  
40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :  
0000001  
SON RISE FARMS  
  
752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11377  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS  
  
BILL DUE : 08/29/04  
DELIVERY DATE : 08/19/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                                  | UNITS ORDERED | UNITS NET             | SALE PRICE          | EXTENSION       |
|---------------|------------------------------------------------------|---------------|-----------------------|---------------------|-----------------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII 7, 500.00<br>B/L 893764 | 7, 500.00     | 7, 104.00             | 1.37300             | 9,753.79        |
| A08           | SPLIT DELIVERY<br>FREIGHT                            |               | 1.00<br>7, 104.00     | 25.00000<br>.043900 | 25.00<br>311.87 |
| CA            | SPILL FUND<br>EXMPT TAXABLE LA SALES TAX             |               | 7, 104.00<br>9,762.25 | .001190<br>.030000  | 8.46<br>292.87  |
| TOTAL INVOICE |                                                      |               |                       |                     | 10,391.99       |

*Kocher*  
NOTE : 4200g TO SE144, 3000g TO RT163  
*Blum + K-70*

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

*Auth: Dave*  
*946-7586*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G  
- - - - -

SHIP TO :

74090/00000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11377  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: *893764*

DRIVER : *008-S. Reyes*  
TRUCK : *76-37*  
DEL DATE : 08/19/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK   | PRODUCT DESCRIPTION                                 | EPA         | GRAVITY     | TEMP | UNITS ORDERED  | UNITS GROSS | UNITS NET   |
|--------|-----------------------------------------------------|-------------|-------------|------|----------------|-------------|-------------|
| 4015   | DIESEL FUEL, 3, NA1993, P                           | <i>33.5</i> | <i>89.0</i> |      | <i>7,500.0</i> | <i>7200</i> | <i>7104</i> |
|        | CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III |             |             |      |                |             |             |
|        | APPROX BEF                                          | AFT         | BEF         | AFT  |                |             |             |
| TOTALS |                                                     |             |             |      | <i>7,500.0</i> |             |             |

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] \$

LOADING TIME  
DATE *8-19-04*  
TIME IN *11:05* OUT *11:45* AM/PM

UNLOADING TIME  
DEL DATE *8-19-04*  
TIME IN *200* OUT *3:35* AM/PM

EXP DELAY  
MILEAGE: START *57176* END *571803* = TOTAL *87*

COMMENT :  
LOCATION : 661-945-0616  
APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*>>> EMERGENCY SPILLS 1-800-633-8253 <<<\*

REC' BY : DRIVER : *[Signature]*

*Split SE 144 & RT 163*  
*4200 3000*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

07/19/04

BILL TO :  
74090  
CALANDRI/SONRISE FARMS

SHIP TO :  
0000001  
SON RISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER : KEN  
INVOICE NO : 11237  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS  
BILL DUE : 07/29/04  
DELIVERY DATE : 07/19/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION          | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII | 7,421.00      | 7,421.00  | 1.31300    | 9,743.7   |
|               | B/L 818955                   |               |           |            |           |
| A08           | SPLIT DELIVERY               |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                      |               | 7,421.00  | .043900    | 325.7     |
| CA SPILL FUND |                              |               | 7,421.00  | .001190    | 8.8       |
|               | EXMPT TAXABLE LA SALES TAX   |               | 9,752.60  | .030000    | 292.5     |
| TOTAL INVOICE |                              |               |           |            | 10,395.90 |

NOTE : SE144-4400 GAL/RT163-3021 GAL

Farm Tax ☒ Yes ☐ No  
Date Rec'd 7-22-04 Amt 10,395.90  
A/P Entered JUL 28 2004 GL# 6371  
Date Paid JUL 29 2004 CK# 4477

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

## PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

## DISPATCH INVOICE

06/30/04

## BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

## SHIP TO :

00000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER : KEN  
INVOICE NO : 11138  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 07/09/04  
DELIVERY DATE : 06/30/04  
DELIVERY TIME : 0000

| RACK | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSIC |
|------|-----------------------------------------|---------------|-----------|------------|----------|
| 1502 | DIESEL DYED, 3, NA1993, PG11 B/L 925599 | 5,029.00      | 5,029.00  | 1.37750    | 6,927.45 |
| A08  | SPLIT DELIVERY FREIGHT                  |               | 1.00      | 25.00000   | 25.00    |
|      | CA SPILL FUND                           |               | 5,029.00  | .050900    | 255.98   |
|      | EXMPT TAXABLE LA SALES TAX              |               | 5,029.00  | .001190    | 5.98     |
|      |                                         |               | 6,933.43  | .032500    | 225.34   |

TOTAL INVOICE 7,439.75

*Kocher* | *Blum-K-70* Farm Tax ☒ Yes ☐ No  
NOTE : SE144-5029 GAL/RT163 FULL Date Rec'd 7-1-04 Amt 7439.75 *SR*  
A/P Entered 7-8-04 GL# 6371 *Wate*  
Date Paid \_\_\_\_\_ CK# \_\_\_\_\_

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*



2410

## PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

## BILL OF LADING

## SHIP TO :

74090/0000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11138

P O NUMBER : KEN

RESELLER # :

EXP CERT # :

BILL OF LADING: H 092-5599

DRIVER : 002 007

TRUCK : 96 368

DEL DATE : 06/09/04

DEL TIME : 08:00

DISPATCHER : 002

| RACK | PRODUCT DESCRIPTION             | GRAVITY   | TEMP      | UNITS ORDERED | UNITS GROSS         | UNIT NET           |
|------|---------------------------------|-----------|-----------|---------------|---------------------|--------------------|
| 1110 | DIESEL DYED, 3, NA1993, F       |           |           | 7,500.0       | <del>7500</del> 104 | <del>7500</del> 50 |
|      | TERSORO/KINDERMORGANDYED DIESEL |           |           |               |                     |                    |
|      | APPROX BEF _____ AFT _____      | BEF _____ | AFT _____ |               |                     |                    |
|      | TOTALS                          |           |           | 7,500.0       |                     |                    |

SPLIT LOAD [Yes] OUR PUMP USED ☒ SPLIT UNLOAD ☒ \$ \_\_\_\_\_

## LOADING TIME

DATE 6/30/04

TIME IN 10:10 OUT 10:30 (AM) PM

## UNLOADING TIME

DEL DATE 6/30/04

TIME IN 12:45 OUT 2:15 (AM) PM

## EXP DELAY

MILEAGE: START 445303 END 445378 = TOTAL 95

## EXP DELAY

COMMENT : FILL SE144 BALANCE RT163

LOCATION : 661-948-0616

APPROX TANKS SIZE :

ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*>>> EMERGENCY SPILLS 1-800-633-8233 <<<\*

REC'D BY :

DRIVER : Joe Bell

SE 144 5104 GAL DELIVERED

RT 163

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

06/28/04

BILL TO :  
74090  
CALANDRI/SONRISE FARMS

SHIP TO :  
0000001  
SON RISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11131  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 07/08/04  
DELIVERY DATE : 06/28/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 1105          | DIESEL DYED, 3, NA1993, PG11 B/L 455679 | 7,444.00      | 7,444.00  | 1.37000    | 10,198.2  |
| A08           | SPLIT DELIVERY                          |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                                 |               | 7,444.00  | .050600    | 376.6     |
| CA SPILL FUND |                                         |               | 7,444.00  | .001190    | 8.8       |
|               | EXMPT TAXABLE LA SALES TAX              |               | 10,207.14 | .032500    | 331.7     |

TOTAL INVOICE 10,940.5

NOTE : SR15/RT163

Farm Tax ☒ Yes ☐ No  
Date Rec'd 7-5-04 Amt 10,940.50  
A/P Entered 7-8-04 GL# 6371  
Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

Attn: Connie  
723-2410

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661-948-6044

## B I L L O F L A D I N G

CAL-T-109 753

INVOICE NO : 11131  
P O NUMBER :  
RESELLER # :  
EXP. CERT # :  
BILL OF LADING:

|          |          |
|----------|----------|
| DRIVER   | Crow     |
| TRUCK    | 117      |
| DEL DATE | 06/28/04 |
| DEL TIME | 00:00    |

DISPATCHER : 204

| PRODUCT DESCRIPTION |                                                          | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS |
|---------------------|----------------------------------------------------------|---------|------|---------------|-------------|
| 105                 | <del>4015</del> DIESEL FUEL, 3, NA1993, P                |         |      | 7,500.0       | <u>7498</u> |
|                     | CHEVRON 7EL SEGUNDO 4015 DYED DIESEL, 3, NA1993, PG. III |         |      |               |             |
|                     | APPROX BEF                                               | AFT     | BEF  | AFT           | WATER Y/N   |
| TOTALS              |                                                          |         |      | 7,500.0       |             |

SPLIT LOAD (Yes) · OUR PUMP USED (Yes) SPLIT UNLOAD (Yes) \$ \_\_\_\_\_

LOADING TIME  
DATE \_\_\_\_\_  
TIME IN 610 OUT AM/PM

UNLOADING TIME  
DEL DATE 6-28-04  
TIME IN 1800 OUT 1130

EXP DELAY \_\_\_\_\_ EXP DELAY Hosp Fitting brd  
MILEAGE: START 444739 END 444860 = TOTAL

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE #  
ALT RACK # 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
 \*))) EMERGENCY SPILLS 1-800-633-8253 (((\*

REC'D BY :

DRIVER

Deliver to #SR15 - Balance to #RT16

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

06/18/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11082  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/28/04  
DELIVERY DATE : 06/18/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION          | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|------------------------------|---------------|-----------|------------|-----------|
| 1108          | DIESEL DYED, 3, NA1993, PG11 | 7,500.00      | 7,343.00  | 1.21000    | 8,885.03  |
|               | B/L 452855                   |               |           |            |           |
| A08           | SPLIT DELIVERY               |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                      |               | 7,343.00  | .050900    | 373.76    |
| CA SPILL FUND |                              |               | 7,343.00  | .001190    | 8.74      |
|               | EXMPT TAXABLE LA SALES TAX   |               | 8,893.77  | .032500    | 289.05    |
| TOTAL INVOICE |                              |               |           |            | 9,581.58  |

J-8  
NOTE : RT111-4125 GAL/RT163-3210 GAL

Blum + K-70  
Farm Tax ☒ Yes ☐ No

Date Rec'd 6-28-04 Amt 9581.58

A/P Entered 7-1-04 GL# 6371

Date Paid 7-1-04 CK# 8297

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

## BILL OF LADING

SHIP TO :

CAL-T-109 753

74090/00000001  
SON RISE FARMS752 WEST AVE L  
LANCASTER, CA 93534INVOICE NO : 11082  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: 452955DRIVER : GOR.S. Reyes  
TRUCK : 96-97  
DEL DATE : 06/18/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK | PRODUCT DESCRIPTION                                 | EPA | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNIT NET |
|------|-----------------------------------------------------|-----|---------|------|---------------|-------------|----------|
| 4015 | DIESEL FUEL, 3, NA1993, P                           |     |         |      | 7,500.0       | 7400        | 734      |
|      | CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III |     |         |      |               |             |          |
|      | APPROX BEF                                          | AFT | BEF     | AFT  |               |             |          |

TOTALS

7,500.0

SPLIT LOAD [Yes]

OUR PUMP USED [Yes]

SPLIT UNLOAD [Yes]

\$

LOADING TIME

UNLOADING TIME

DATE 6-18-04

DEL DATE 6-18-04

TIME IN 845 OUT 1130 AM/PM

TIME IN 200 OUT AM/PM

EXP DELAY Rack Closed at 1000-1045

EXP DELAY

MILEAGE: START 56166 END 561270

= TOTAL 104

COMMENT :

LOCATION : 661-945-0616

APPROX TANKS SIZE :

ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*>>> EMERGENCY SPILLS 1-800-633-8253 <<<\*

REC'D BY :

DRIVER : J.R.

Deliver 4200g to RT 111

J-4 &amp; 57th

Deliver 3200g to RT 163

K &amp; 70th

PETRO LOCK, INC  
45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

D I S P A T C H      I N V O I C E  
- - - - -      - - - - -

06/04/04

BILL TO :  
74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :  
0000001  
SON RISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11011  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/14/04  
DELIVERY DATE : 06/04/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSIO |
|---------------|-----------------------------------------|---------------|-----------|------------|----------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII B/L 919409 | 7,500.00      | 7,121.00  | 1.200000   | 8,545.20 |
| A08           | SPLIT DELIVERY FREIGHT                  |               | 1.00      | 25.000000  | 25.00    |
| CA SPILL FUND |                                         |               | 7,204.00  | .045700    | 329.22   |
|               | EXMPT TAXABLE LA SALES TAX              |               | 7,121.00  | .001190    | 8.47     |
|               |                                         |               | 8,553.67  | .032500    | 277.99   |
| TOTAL INVOICE |                                         |               |           |            | 9,185.88 |

Llano Yard - Desert | Blum - K-70  
NOTE : RT299-4000 GAL / RT163-3200 GAL Farm Tax Yes No *SP*  
Date Rec'd 6-9-04 Amt 9185.88  
A/P Entered 6-14-04 GL# 6371  
Date Paid \_\_\_\_\_ CK# \_\_\_\_\_

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

*Attn: Connie  
723-2410*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534

661-948-6044

B I L L O F L A D I N G

SHIP TO :

74090/00000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11011

P O NUMBER :

RESELLER # :

EXP CERT # :

BILL OF LADING: 919409

DRIVER : *008-S. Reyes*

TRUCK : *74-39*

DEL DATE : *06/03/04*

DEL TIME : *00:00*

DISPATCHER : 004

| RACK | PRODUCT DESCRIPTION                   | GRAVITY | TEMP      | UNITS ORDERED  | UNITS GROSS | UNIT NET    |
|------|---------------------------------------|---------|-----------|----------------|-------------|-------------|
| 1105 | DIESEL DYED; 3, NA1993, P <i>3410</i> |         | <i>95</i> | 7,500.0        | <i>7204</i> | <i>7124</i> |
|      | PHILLIPS 66/KINDERMORGANDYED DIESEL   |         |           |                |             |             |
|      | APPROX BEF _____ AFT _____            |         |           |                |             |             |
|      | <i>#299 4000</i>                      |         |           |                |             |             |
|      | <i>#163 3200</i>                      |         |           |                |             |             |
|      | TOTALS                                |         |           | <i>7,500.0</i> |             |             |

WATER Y *(M)*

SPLIT LOAD [Yes] OUR PUMP USED *(Yes)* SPLIT UNLOAD [Yes] \$ \_\_\_\_\_

LOADING TIME

DATE *6-4-04*

TIME IN *11:15* OUT *12:15* *(AM/PM)*

UNLOADING TIME

DEL DATE *6-4-04*

*#299* TIME IN *12:20* OUT *3:00* *(AM/PM)*

*#163* *3:30*

EXP DELAY

EXP DELAY

MILEAGE: START *499914* END *50005* = TOTAL *91*

COMMENT :

LOCATION : 661-945-0616

APPROX TANKS SIZE :

ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*)\*) EMERGENCY SPILLS 1-800-633-8253

REC' BY : \_\_\_\_\_

DRIVER : *[Signature]*

*Split - RT 299 & Balance to RT 112*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

06/05/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11029  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/15/04  
DELIVERY DATE : 06/05/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PGII B/L 921415 | 7,500.00      | 7,234.00  | 1.21000    | 8,753.14  |
| A08           | SPLIT DELIVERY                          |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                                 |               | 7,234.00  | .036100    | 261.15    |
| CA SPILL FUND |                                         |               | 7,234.00  | .001190    | 8.61      |
|               | EXMPT TAXABLE LA SALES TAX              |               | 8,761.75  | .032500    | 284.76    |

TOTAL INVOICE 9,332.66

Blum + K-70  
s/b  
RT  
K40 + K45  
Christoff  
NOTE : 800g TO SR163, 2600g TO SR15, 3900g TO RT141  
Farm Tax Yes, No  
Date Rec'd 6-10-04 Amt 9332.66  
A/P Entered 6-14-04 GL# 6371  
Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*



PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

06/18/04

BILL TO :  
74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :  
0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11082  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/28/04  
DELIVERY DATE : 06/18/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION          | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|------------------------------|---------------|-----------|------------|-----------|
| 1108          | DIESEL DYED, 3, NA1993, PG11 | 7,500.00      | 7,343.00  | 1.21000    | 8,885.03  |
|               | B/L 452855                   |               |           |            |           |
| A08           | SPLIT DELIVERY               |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                      |               | 7,343.00  | .050900    | 373.76    |
| CA SPILL FUND |                              |               | 7,343.00  | .001190    | 8.74      |
|               | EXMPT TAXABLE LA SALES TAX   |               | 8,893.77  | .032500    | 289.05    |
| TOTAL INVOICE |                              |               |           |            | 9,581.58  |

J-8  
NOTE : RT111-4125 GAL / RT163-3218 GAL

Blum + K-70  
Farm Tax ☒ Yes ☐ No

Date Rec'd 6-28-04 Amt 9561.58

A/P Entered 7-1-04 GL# 6371

Date Paid 7-1-04 CK# 8297

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

*Auth: Conin  
423-2410*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G

SHIP TO :

CAL-T-109 753

74090/00000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11082  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: *452955*

DRIVER : *DOB-S. Reyes*  
TRUCK : *96-97*  
DEL DATE : *06/18/04*  
DEL TIME : *00:00*

DISPATCHER : 004

| RACK                                                                | PRODUCT DESCRIPTION       | EPA | GRAVITY | TEMP | UNITS ORDERED      | UNITS GROSS | UNITS NET  |
|---------------------------------------------------------------------|---------------------------|-----|---------|------|--------------------|-------------|------------|
| 4015                                                                | DIESEL FUEL, 3, NA1993, P |     |         |      | <del>7,500.0</del> | <i>7400</i> | <i>734</i> |
| CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III                 |                           |     |         |      |                    |             |            |
| APPROX BEF _____ AFT _____ : BEF _____ AFT _____ WATER Y <i>(N)</i> |                           |     |         |      |                    |             |            |
| TOTALS                                                              |                           |     |         |      | <del>7,500.0</del> |             |            |

SPLIT LOAD *(Yes)* OUR PUMP USED *(Yes)* SPLIT UNLOAD *(Yes)* \$ \_\_\_\_\_

LOADING TIME

DATE *6-18-04*  
TIME IN *845* OUT *1130* *(AM/PM)*

UNLOADING TIME

DEL DATE *6-18-04*  
TIME IN *200* OUT \_\_\_\_\_ *(AM/PM)*

EXP DELAY *Rack closed at 1000-1045*

EXP DELAY

MILEAGE: START *561166* END *561270* = TOTAL *104*

COMMENT :

LOCATION : 661-945-0616

APPROX TANKS SIZE :

ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*

\*))) EMERGENCY SPILLS 1-800-633-8253 (((\*

REC'D BY : \_\_\_\_\_

DRIVER : *J.R.*

Deliver 4200g to RT 111 J-4 & 57th  
Deliver 3200g to RT 163 K & 70th

JUL-29-2004 02:52pm

From-PETRO-LOCK, INC.

+6619453792

T-459 P.002/002 F-984

## PETRO LOCK, INC

46315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

## DISPATCH INVOICE

07/28/04

## BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

P O NUMBER : KEN  
INVOICE NO : 11275  
RESELLERS # :  
EXP CERT # :

## SHIP TO :

00000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

TERMS : NET DUE 10 DAYS

BILL DUE : 08/07/04  
DELIVERY DATE : 07/28/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION          | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|------------------------------|---------------|-----------|------------|-----------|
| 4015          | DIESEL FUEL, 3, NA1993, PG11 | 7,127.00      | 7,127.00  | 1.35300    | 9,642.83  |
|               | B/L 840855                   |               |           |            |           |
| 008           | SPLIT DELIVERY               |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                      |               | 7,127.00  | .043900    | 312.88    |
| CA SPILL FUND |                              |               | 7,127.00  | .001190    | 8.48      |
|               | EXMPT TAXABLE LA SALES TAX   |               | 9,651.31  | .030000    | 289.54    |
| TOTAL INVOICE |                              |               |           |            | 10,278.73 |

Christoff  
NOTE : RT141-4000 GAL. / RT111-3127 GAL

Farm Tax Yes No  
Date Rec'd JUL 30 2004 Amt 10,278.73  
A/P Entered AUG 16 2004 GL# 6371  
Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH; (ANNUAL RATE OF 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

04 02:52pm From-PETRO-LOCK, INC.

+8619453792

T-459 P.001/002 F-984

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G

SHIP TO :

74090/0000001  
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L  
LANCASTER, CA 93534

+8619453792

T-459 P.001/002 F-984

INVOICE NO : 11275

P/O NUMBER : KEN

RESELLER # :

PETRO LOCK, INC

EXP CERT # :

BILL OF LADING: 840 855 45315 N TREVOR AVE

DISPATCHER : 002

DRIVER : 008  
TRUCK : 96  
DEL DATE : 07/28/04  
DEL TIME : 00:00

| RACK   | PRODUCT DESCRIPTION                                 | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNITS NET |
|--------|-----------------------------------------------------|---------|------|---------------|-------------|-----------|
| 4015   | DIESEL FUEL, 3, NA1993, F                           | 33.5    | 78.0 | 7,500.0       | 7196        | 7127      |
|        | CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III |         |      |               |             |           |
|        | APPROX BEF                                          | AFT     | REF  | AFT           |             |           |
| TOTALS |                                                     |         |      | 7,500.0       |             |           |

SPLIT LOAD ☒ YES OUR PUMP USED ☒ YES SPLIT UNLOAD ☒ YES \$

LOADING TIME  
DATE 7-28-04  
TIME IN 6:55 OUT 8:30 AM/PM

UNLOADING TIME  
DEL DATE 7-28-04  
TIME IN 11:05 OUT AM/PM

EXP DELAY

MILEAGE: START 567927 END 568013  
1400 3200

EXP DELAY

TOTAL 86

COMMENT : SPLIT RT141-RT111  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*)\*) EMERGENCY SPILLS 1-800-633-8253 (<(<)

REC' BY :

DRIVER : Sal Riva

PETRO LOCK, INC  
 10405 N TREVOR AVE  
 LANCASTER, CA 93534  
 661 948 6044

16 / 16 / 24

SHIP TO :  
000000001  
CON RELEASE FORMS

7098 WEST AVE L  
LITCHFIELD, CA 95534

COL. DATE : 8/1/82  
WEL. TIME : 09:00

TERMS: NET DUE 10 DAYS

DATE DUE 1994 06/26/94

DATE: 06/16/2014

DELIVERY TIME: 0000

| RACK | PRODUCT DESCRIPTION                   | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSIO  |
|------|---------------------------------------|---------------|-----------|------------|-----------|
| 4015 | DIESEL FUEL, 5YNA1990, FORT 7, 345.00 | 7, 345.00     | 7, 345.00 | 218.00     | 8, 946.21 |
| ADD  | B/L 745102                            |               | 1.00      | 25.00      | 25.00     |
|      | SPILL FUND                            |               | 7, 345.00 | 24.00      | 298.21    |
|      | CA SPILL FUND                         |               | 7, 345.00 | 1.90       | 8.74      |
|      | EXMPT TAXABLE LA SALES TAX            |               | 8, 954.95 | 23.50      | 291.04    |
|      | TOTAL INVOICE                         |               |           |            | 9, 569.20 |

NOTES: RT 299-59202 (GAL) / RT 111-13202 (GAL)

Date Rec'd 6-21-04 Amt 9569.20

A/P Entered 6-24-04 GL# 6371

Date Paid: 12/1/77 CK# 1000

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

11:44am From-PETRO-LOCK, INC.

+8618453782

T-171 P.016/031

F-534

Conn  
723-2410

PETRO LOCK, INC.

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661-948-6044

B I L L O F L A D I N G

SHIP TO :

CAL-T-109 753

74090/0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11074  
P O NUMBER : KEN  
RESELLER # :  
EXP CERT. # :  
BILL OF LADING: 745102

DRIVER : 008  
TRUCK : 74  
DEL DATE : 06/16/04  
DEL TIME : 00:00

DISPATCHER : 002

| RACK | PRODUCT DESCRIPTION                                 | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNI NE |
|------|-----------------------------------------------------|---------|------|---------------|-------------|--------|
| 4015 | DIESEL FUEL, 3, NA1993, P.                          |         |      | 7,500.0       | 7404        | 73     |
|      | CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III |         |      |               |             |        |
|      | APPROX BEF                                          | AFT     | DEF  | AFT           |             |        |

#299-5900 641 #1500 TOTALS

SPLIT LOAD [Yes]

OUR PUMP USED [Yes]

SPLIT UNLOAD [Yes]

LOADING TIME  
DATE 6-16-04  
TIME IN 6:15 OUT 7:45 AM/PM

UNLOADING TIME  
DEL DATE 6-16-04  
TIME IN 10:25 OUT 12:15 PM

EXP DELAY

EXP DELAY

MILEAGE: START END = TOTAL

COMMENT : SPLIT RT299 & RT111  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\* > > > EMERGENCY SPILLS 1-800-633-8253 < < < \*

REC'D BY :

DRIVER :

PETRO LOCK, INC.

45315 N TREVOR AVE.  
P.O. BOX 2206  
LANCASTER, CA 93534  
661-948-6044

*where delivered*

*& split fuel*

*SM Water*

\*\*\* I N V O I C E \*\*\*

74090  
SON RISE FARMS  
\*861100  
742 WEST AVE.L  
LANCASTER, CA. 93534

INVOICE # 6047178

DATE # 06/26/02

I.D. #

TERMS #  
10000

661-945-0616

| ART   | DESCRIPTION                       | UNITS    | PRICE | EXTENDED |
|-------|-----------------------------------|----------|-------|----------|
| 30155 | DIESEL DYED 3, NA1993, PG111EPA B | 7,433.00 | .761  | 5,656.51 |
|       | SPLIT DELIVERY                    | 1.00     | 25.00 | 25.00    |
|       | CALIF SALES TAX PAY               | 5,681.51 | .0325 | 184.65   |
|       | 3,960 gal to 70th & K             |          |       |          |
|       | 3 473 gal K-45E                   |          |       |          |
|       | TOTAL                             |          |       | 5,866.16 |

\* REFORMULATED OPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE; \*  
\* BENZENE: 1.3%VOL MAX; OXYGEN; 1.5%WT MIN-3.5%WT MAX; NON VOC-CONTROLLED \*

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*

66790 LOCK, INC.  
45315 N TREVOR AVE  
P.O. BOX 2206  
LANCASTER, CA 93534  
661-948-6044

6-6-02  
SPRINT

74090  
SON RISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

EXEMPT CERT :  
ZONE TANK :

661-945-0616

TICKET : 6046362  
DATE : 06/04/02  
I.D. : K & 70 EAST  
TERMS :  
NET CASH UNLESS  
OTHERWISE STATED

DISPATCHER 999 SALESMEN 999  
DIVISION 09

WAREHOUSE 09 TRUCK 118-119  
ID#005

30L-899950 900958

| PART   | DESCRIPTION                      |
|--------|----------------------------------|
| 000150 | DIESEL 3, NA1993, PGIII, DYEDIPA |
|        | CALIF SALES TAX PAY              |

| ORDER | UNITS    |
|-------|----------|
| 7620  | 5934.725 |
|       | 7337     |

4302.15

X 3.25%  
139.82  
441.97

\* REFORMULATED OPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE;  
\* BENZENE:1.3%VOL MAX; OXYGEN; 1.5%WT MIN-3.5%WT MAX; NON VOC-CONTROLLED \*

DRIVER'S NOTES :

\*\*\* RETAIN THIS FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

DRIVER : Calvin Reed

SIGNATURE : NO ONE TO SIGN



PETRO LOCK, INC.

45315 N TREVOR AVE  
P.O. BOX 2206  
LANCASTER, CA 93534  
661-948-6044

\*\*\* I N V O I C E \*\*\*

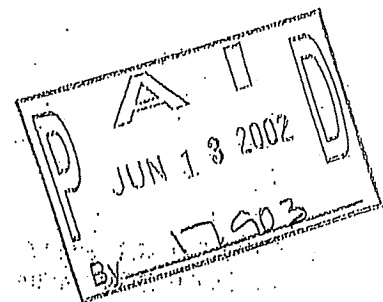
74090  
SON RISE FARMS  
\*861100  
742 WEST AVE. L  
LANCASTER, CA. 93534

661-945-0616

INVOICE # 6046362  
DATE : 06/04/02  
I.D. : K & 70 EAST  
TERMS :  
10000

| DESCRIPTION                           | UNITS    | PRICE | EXTENDED |
|---------------------------------------|----------|-------|----------|
| 155 DIESEL DYED 3, NA1993, PG111EPA B | 5,934.00 | .725  | 4,302.15 |
| CALIF SALES TAX PAY                   | 4,302.15 | .0325 | 139.82   |

TOTAL 4,441.97

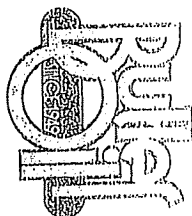


\* REFORMULATED OPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE; \*  
\* BENZENE: 1.3%VOL MAX; OXYGEN: 1.5%WT MIN-3.5%WT MAX; NON-VOC-CONTROLLED \*

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

PO. BOX 1269  
LANCASTER, CA 93584-1269  
(661) 946-1124  
(661) 946-2479 FAX



80133  
INVOICE NUMBER



BY \_\_\_\_\_

|      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |        |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--------|
| 1990 | 1991 | 1992 | 1993 | 1994 | 1995 | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 | 2048 | 2049 | 2050 | 2051 | 2052 | 2053 | 2054 | 2055 | 2056 | 2057 | 2058 | 2059 | 2060 | 2061 | 2062 | 2063 | 2064 | 2065 | 2066 | 2067 | 2068 | 2069 | 2070 | 2071 | 2072 | 2073 | 2074 | 2075 | 2076 | 2077 | 2078 | 2079 | 2080 | 2081 | 2082 | 2083 | 2084 | 2085 | 2086 | 2087 | 2088 | 2089 | 2090 | 2091 | 2092 | 2093 | 2094 | 2095 | 2096 | 2097 | 2098 | 2099 | 2100 | 2101 | 2102 | 2103 | 2104 | 2105 | 2106 | 2107 | 2108 | 2109 | 2110 | 2111 | 2112 | 2113 | 2114 | 2115 | 2116 | 2117 | 2118 | 2119 | 2120 | 2121 | 2122 | 2123 | 2124 | 2125 | 2126 | 2127 | 2128 | 2129 | 2130 | 2131 | 2132 | 2133 | 2134 | 2135 | 2136 | 2137 | 2138 | 2139 | 2140 | 2141 | 2142 | 2143 | 2144 | 2145 | 2146 | 2147 | 2148 | 2149 | 2150 | 2151 | 2152 | 2153 | 2154 | 2155 | 2156 | 2157 | 2158 | 2159 | 2160 | 2161 | 2162 | 2163 | 2164 | 2165 | 2166 | 2167 | 2168 | 2169 | 2170 | 2171 | 2172 | 2173 | 2174 | 2175 | 2176 | 2177 | 2178 | 2179 | 2180 | 2181 | 2182 | 2183 | 2184 | 2185 | 2186 | 2187 | 2188 | 2189 | 2190 | 2191 | 2192 | 2193 | 2194 | 2195 | 2196 | 2197 | 2198 | 2199 | 2200 | 2201 | 2202 | 2203 | 2204 | 2205 | 2206 | 2207 | 2208 | 2209 | 2210 | 2211 | 2212 | 2213 | 2214 | 2215 | 2216 | 2217 | 2218 | 2219 | 2220 | 2221 | 2222 | 2223 | 2224 | 2225 | 2226 | 2227 | 2228 | 2229 | 2230 | 2231 | 2232 | 2233 | 2234 | 2235 | 2236 | 2237 | 2238 | 2239 | 2240 | 2241 | 2242 | 2243 | 2244 | 2245 | 2246 | 2247 | 2248 | 2249 | 2250 | 2251 | 2252 | 2253 | 2254 | 2255 | 2256 | 2257 | 2258 | 2259 | 2260 | 2261 | 2262 | 2263 | 2264 | 2265 | 2266 | 2267 | 2268 | 2269 | 2270 | 2271 | 2272 | 2273 | 2274 | 2275 | 2276 | 2277 | 2278 | 2279 | 2280 | 2281 | 2282 | 2283 | 2284 | 2285 | 2286 | 2287 | 2288 | 2289 | 2290 | 2291 | 2292 | 2293 | 2294 | 2295 | 2296 | 2297 | 2298 | 2299 | 2300 | 2301 | 2302 | 2303 | 2304 | 2305 | 2306 | 2307 | 2308 | 2309 | 2310 | 2311 | 2312 | 2313 | 2314 | 2315 | 2316 | 2317 | 2318 | 2319 | 2320 | 2321 | 2322 | 2323 | 2324 | 2325 | 2326 | 2327 | 2328 | 2329 | 2330 | 2331 | 2332 | 2333 | 2334 | 2335 | 2336 | 2337 | 2338 | 2339 | 2340 | 2341 | 2342 | 2343 | 2344 | 2345 | 2346 | 2347 | 2348 | 2349 | 2350 | 2351 | 2352 | 2353 | 2354 | 2355 | 2356 | 2357 | 2358 | 2359 | 2360 | 2361 | 2362 | 2363 | 2364 | 2365 | 2366 | 2367 | 2368 | 2369 | 2370 | 2371 | 2372 | 2373 | 2374 | 2375 | 2376 | 2377 | 2378 | 2379 | 2380 | 2381 | 2382 | 2383 | 2384 | 2385 | 2386 | 2387 | 2388 | 2389 | 2390 | 2391 | 2392 | 2393 | 2394 | 2395 | 2396 | 2397 | 2398</ |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--------|

**PLEASE ORDER TERMS**

| INVOICE TYPE | DATE     | DUE DATE                                                       | CHANGE     | CASH   | PURCHASE ORDER/TERMS | SALES TAX | SALESMAN |
|--------------|----------|----------------------------------------------------------------|------------|--------|----------------------|-----------|----------|
| 080810811602 |          |                                                                |            |        |                      |           |          |
| QUANTITY     | ITEM NO. | PRODUCT DESCRIPTION                                            | UNIT PRICE | NO TAX | ST TAX               | SALES TAX | AMOUNT   |
| 100000       |          | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
| 120500       |          | 87 Octane Regular Unleaded                                     |            |        |                      |           |          |
| 130500       |          | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
|              |          | 89 Octane Unleaded Plus                                        |            |        |                      |           |          |
|              |          | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
|              |          | 92 Octane Premium Unleaded                                     |            |        |                      |           |          |
| 341510       |          | Diesel Fuel, 3, NA 1993, PG III                                |            |        |                      |           |          |
|              |          | Cash Diesel #2 (Toxic)                                         |            |        |                      |           |          |
| 350500       |          | Diesel Fuel, 3, NA 1993, PG III                                |            |        |                      |           |          |
|              |          | Dyed Diesel #2 (Non-taxable)                                   |            |        |                      |           |          |
| 51516        |          | Red EPA                                                        | 9.17       |        |                      |           | 47.3836  |
|              |          | 721 gal                                                        |            |        |                      |           |          |
|              |          | 1822 "                                                         |            |        |                      |           |          |
|              |          | 2613 "                                                         |            |        |                      |           |          |
|              |          | FEDERAL EXCISE TAX                                             |            |        |                      |           |          |
|              |          | STATE EXCISE TAX                                               |            |        |                      |           |          |
|              |          | COREA .16/gal or .02/lb                                        |            |        |                      |           |          |
|              |          | Calt Pre-Paid Sales Tax<br>SG ACA 78-003862 & FW ACA 16-700028 |            |        |                      |           |          |
|              |          | B/L NUMBER                                                     |            |        |                      |           |          |
|              |          | AMOUNT                                                         |            |        |                      |           |          |
|              |          | INVOICE TOTAL                                                  |            |        |                      |           | 48.1236  |
|              |          | SALES TAX                                                      |            |        |                      |           | 1.5400   |
|              |          | BY 1854                                                        |            |        |                      |           |          |
|              |          | AUG 15 2002                                                    |            |        |                      |           |          |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF.

TERAS-  
NET CASH 10TH PROX

SERVICE CHARGE 1 1/2% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.

2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 2219 2220 2221 2222 2223 2224 2225 2226 2227 2228 2229 2230 2231 2232 2233 2234 2235 2236 2237 2238 2239 2240 2241 2242 2243 2244 2245 2246 2247 2248 2249 2250 2251 2252 2253 2254 2255 2256 2257 2258 2259 2260 2261 2262 2263 2264 2265 2266 2267 2268 2269 2270 2271 2272 2273 2274 2275 2276 2277 2278 2279 2280 2281 2282 2283 2284 2285 2286 2287 2288 2289 2290 2291 2292 2293 2294 2295 2296 2297 2298 2299 2300 2301 2302 2303 2304 2305 2306 2307 2308 2309 2310 2311 2312 2313 2314 2315 2316 2317 2318 2319 2320 2321 2322 2323 2324 2325 2326 2327 2328 2329 2330 2331 2332 2333 2334 2335 2336 2337 2338 2339 2340 2341 2342 2343 2344 2345 2346 2347 2348 2349 2350 2351 2352 2353 2354 2355 2356 2357 2358 2359 2360 2361 2362 2363 2364 2365 2366 2367 2368 2369 2370 2371 2372 2373 2374 2375 2376 2377 2378 2379 2380 2381 2382 2383 2384 2385 2386 2387 2388 2389 2390 2391 2392 2393 2394 2395 2396 2397 2398 2399 2400 2401 2402 2403 2404 2405 2406 2407 2408 2409 2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422 2423 2424 2425 2426 2427 2428 2429 2430 2431 2432 2433 2434 2435 2436 2437 2438 2439 2440 2441 2442 2443 2444 2445 2446 2447 2448 2449 2450 2451 2452 2453 2454 2455 2456 2457 2458 2459 2460 2461 2462 2463 2464 2465 2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2479 2480 2481 2482 2483 2484 2485 2486 2487 2488 2489 2490 2491 2492 2493 2494 2495 2496 2497 2498 2499 2500 2501 2502 2503 2504 2505 2506 2507 2508 2509 2510 2511 2512 2513 2514 2515 2516 2517 2518 2519 2520 2521 2522 2523 2524 2525 2526 2527 2528 2529 2530 2531 2532 2533 2534 2535 2536 2537 2538 2539 2540 2541 2542 2543 2544 2545 2546 2547 2548 2549 2550 2551 2552 2553 2554 2555 2556 2557 2558 2559 2560 2561 2562 2563 2564 2565 2566 2567 2568 2569 2570 2571 2572 2573 2574 2575 2576 2577 2578 2579 2580 2581 2582 2583 2584 2585 2586 2587 2588 2589 2590 2591 2592 2593 2594 2595 2596 2597 2598 2599 2600 2601 2602 2603 2604 2605 2606 2607 2608 2609 2610 2611 2612 2613 2614 2615 2616 2617 2618 2619 2620 2621 2622 2623 2624 2625 2626 2627 2628 2629 2630 2631 2632 2633 2634 2635 2636 2637 2638 2639 2640 2641 2642 2643 2644 2645 2646 2647 2648 2649 2650 2651 2652 2653 2654 2655 2656 2657 2658 2659 2660 2661 2662 2663 2664 2665 2666 2667 2668 2669 2670 2671 2672 2673 2674 2675 2676 2677 2678 2679 2680 2681 2682 2683 2684 2685 2686 2687 2688 2689 2690 2691 2692 2693 2694 2695 2696 2697 2698 2699 2700 2701 2702 2703 2704 2705 2706 2707 2708 2709 2710 2711 2712 2713 2714 2715 2716 2717 2718 2719 2720 2721 2722 2723 2724 2725 2726 2727 2728 2729 2730 2731 2732 2733 2734 2735 2736 2737 2738 2739 2740 2741 2742 2743 2744 2745 2746 2747 2748 2749 2750 2751 2752 2753 2754 2755 2756 2757 2758 2759 2760 2761 2762 2763 2764 2765 2766 2767 2768 2769 2770 2771 2772 2773 2774 2775 2776 2777 2778 2779 2780 2781 2782 2783 2784 2785 2786 2787 2788 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2799 2800 2801 2802 2803 2804 2805 2806 2807 2808 2809 2810 2811 2812 2813 2814 2815 2816 2817 2818

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

06/18/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 11083  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/28/04  
DELIVERY DATE : 06/18/04  
DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION          | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|------------------------------|---------------|-----------|------------|-----------|
| 1108          | DIESEL DYED, 3, NA1993, PG11 | 7,500.00      | 7,050.00  | 1.21000    | 8,530.50  |
|               | B/L 452750                   |               | 1.00      | 25.00000   | 25.00     |
| A08           | SPLIT DELIVERY               |               | 7,050.00  | .050900    | 358.85    |
|               | FREIGHT                      |               | 7,050.00  | .001190    | 8.39      |
| CA SPILL FUND |                              |               | 8,538.89  | .032500    | 277.51    |
|               | EXMPT TAXABLE LA SALES TAX   |               |           |            |           |
| TOTAL INVOICE |                              |               |           |            | 9,200.25  |

NOTE : RT141-2700 GAL/RT103-2600 GAL/1800 GAL K-4 & 40 E.

Farm Tax Yes No

Date Rec'd 6-25-04 Amt 9,200.25

A/P Entered 7-1-04 GL# 6371

Date Paid CK#

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

*Att: 6111*  
*423-2410*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G

SHIP TO :

CAL-T-109 753

74090/0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 11083  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: # 452750

DRIVER : 007  
TRUCK : 118  
DEL DATE : 06/18/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK | PRODUCT DESCRIPTION                                | GRAVITY | TEMP | UNITS ORDERED      | UNITS GROSS        | UNIT NET        |
|------|----------------------------------------------------|---------|------|--------------------|--------------------|-----------------|
| 08   | <del>4215</del> DIESEL FUEL, 3, NA1993, P          |         |      | <del>7,100.0</del> | <del>7,000.0</del> | <del>7.05</del> |
|      | CHEVRON/EL SEBUNDHS DYED DIESEL, 3, NA1993, PG III |         |      | 7,100.0            | 7,099.0            | 7.05            |
|      | APPROX BEF _____ AFT _____ : BEF _____ AFT _____   |         |      |                    |                    |                 |

TOTALS

SPLIT LOAD [Yes] OUR PUMP USED [Yes]

WATER Y/N  
SPLIT UNLOAD [Yes] \$ \_\_\_\_\_

LOADING TIME  
DATE 6/18/04  
TIME IN 5:00 OUT 5:35 AM/PM

UNLOADING TIME  
DEL DATE 6/18/04  
TIME IN 7:40 OUT 10:30 AM

EXP DELAY

MILEAGE: START 441876 END 441974 = TOTAL 98

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

Delivered 2700 GAL \*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
11 1800 GAL \*\*\* EMERGENCY SPILLS 1-800-633-8253 <<>  
11 2600 GAL RT 103

REC'D BY : NO ONE HERE TO SIGN DRIVER : Joe Batts  
INVOICE

Deliver 4100g. to RT 141 L#75th  
Deliver 3000g. to K-4 40th the yard  
white Truck

PETRO LOCK, INC.  
45315 N TREVOR AVE  
P.O. BOX 2206  
LANCASTER, CA 93534  
661-940-6044

✓ 6-6-02  
New  
Splitter

74090  
SON RISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

EXEMPT CERT :  
ZONE TANK :

661-945-0616

DISPATCHER 999 SALESMEN 999  
DIVISION 09

TRUCK 118-119  
WAREHOUSE 09 ID#005

BOL- ~~899950~~ 900958

| PART                | DESCRIPTION                      |
|---------------------|----------------------------------|
| 000150              | DIESEL 3, NA1993, PGIII, DYEDIPA |
| CALIF SALES TAX PAY |                                  |

ORDER 7500  
UNITS 5934.725  
~~7337~~

4302.15

X 3.25%  
139.82  
441.97

\* REFORMULATED OPRG GASOLINE; SIMPLE MODLE; CONTAINS ADDITIVE; \*  
\* BENZENE:1.3%VDL MAX; OXYGEN; 1.5%WT MIN-3.5%WT MAX; NON VOC-CONTROLLED \*

DRIVER'S NOTES :

\*\*\* RETAIN THIS FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

DRIVER : Calvin Reed

SIGNATURE : No one to sign

2005



BY Jose

Boon Tent on 20th & K-est

| INVOICE TYPE                                                                                                                                                   | DATE     | DUE DATE                                                       | CHARGE     | CASH         | PURCHASE ORDER / TERMS | SALES TAX | CUSTOMER |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|----------------------------------------------------------------|------------|--------------|------------------------|-----------|----------|
| QUANTITY                                                                                                                                                       | Item No. | PRODUCT DESCRIPTION                                            | UNIT PRICE | NO. OF UNITS | AMOUNT                 |           |          |
|                                                                                                                                                                | 100000   | Gasoline, 3, UN 1203, PG II                                    |            |              |                        |           |          |
|                                                                                                                                                                |          | 87 Octane Regular Unleaded                                     |            |              |                        |           |          |
|                                                                                                                                                                | 120500   | Gasoline, 3, UN 1203, PG II                                    |            |              |                        |           |          |
|                                                                                                                                                                |          | 89 Octane Unleaded Plus:                                       |            |              |                        |           |          |
|                                                                                                                                                                | 130500   | Gasoline, 3, UN 1203, PG II                                    |            |              |                        |           |          |
|                                                                                                                                                                |          | 92 Octane Premium Unleaded                                     |            |              |                        |           |          |
|                                                                                                                                                                | 341510   | Diesel Fuel, 3, N/A 1993, PG III                               |            |              |                        |           |          |
|                                                                                                                                                                |          | Carb Diesel #2 (Taxable)                                       |            |              |                        |           |          |
|                                                                                                                                                                | 350500   | Diesel Fuel, 3, N/A 1993, PG III                               |            |              |                        |           |          |
|                                                                                                                                                                |          | Dyed Diesel #2 (Non-Toxicble)                                  |            |              |                        |           |          |
| 2161                                                                                                                                                           |          |                                                                |            | 859          | 185630                 |           |          |
| <div>THIS PRODUCT IS DYED DIESEL FUEL.<br/>NON-TRANSFERABLE FOR SALE ONLY.<br/>PENALTY FOR TAXABLE USE<br/>OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE</div> |          |                                                                |            |              |                        |           |          |
|                                                                                                                                                                |          | FEDERAL EXCISE TAX                                             |            |              |                        |           |          |
|                                                                                                                                                                |          | STATE EXCISE TAX                                               |            |              |                        |           |          |
|                                                                                                                                                                |          | COREA, .16/gal. or .02/lb.                                     |            |              |                        |           |          |
|                                                                                                                                                                |          | Gulf Pre-Paid Sales Tax<br>SG ACA 78-005862 o FW ACA 16-700028 |            |              |                        |           |          |
|                                                                                                                                                                |          | B/L NUMBER                                                     |            |              |                        |           |          |
| 60 CHECK                                                                                                                                                       |          |                                                                |            |              | 312                    | SALES TAX | 16497    |
| 70 CASH                                                                                                                                                        |          |                                                                |            |              |                        |           | 192127   |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS:  
NET CASH 10TH PROX  
SERVICE CHARGE 1% PER MONTH ON PAST  
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS  
COLLECTION COST INCURRED AND ATTORNEY  
FEES

**BUTLER OIL CO.**

P.O. BOX 1269  
LANCASTER, CA 93584-1269  
(661) 946-1124  
(661) 946-2479 FAX



79754  
INVOICE NUMBER

S  
C 731000  
L SON RISE PARTS  
C 43933 PYCKELSON LANE  
T LANCASTER, CA 93535  
C

DELIVERED

BY *SR Water*

**DUE 10 DAYS UPON  
RECEIPT OF INVOICE**

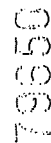
| INVOICE TYPE                                                                                                                                                                                                            | DATE       | DUE DATE                                                                   | CASH                                                                                      | PURCHASE ORDER/TERMS | SALES TAX | SALESMAN  |           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|----------------------|-----------|-----------|-----------|
| 04/18/02                                                                                                                                                                                                                | 04/29/02   | X                                                                          |                                                                                           |                      |           |           |           |
| QUANTITY                                                                                                                                                                                                                | ITEM NO.   | PRODUCT DESCRIPTION                                                        | UNIT PRICE                                                                                | FED TAX              | ST TAX    | SALES TAX | AMOUNT    |
|                                                                                                                                                                                                                         | 100000     | Gasoline, 3, UN 1203, PG II<br>87 Octane Regular Unleaded                  |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         | 120500     | Gasoline, 3, UN 1203, PG II<br>89 Octane Unleaded Plus                     |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         | 130500     | Gasoline, 3, UN 1203, PG II<br>92 Octane Premium Unleaded                  |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         | 341510     | Diesel Fuel, 3, NA 1993, PG III<br>Carb Diesel #2 (Taxable)                |                                                                                           |                      |           |           |           |
| 7645                                                                                                                                                                                                                    | 350500     | Diesel Fuel, 3, NA 1993, PG III<br>Dyed Diesel #2 (Non-Taxable) <i>EPA</i> | 81191                                                                                     |                      |           |           | 161241216 |
|                                                                                                                                                                                                                         |            | <i>4262 KJ 70th E</i>                                                      |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            | <i>3383 KJ 40th E</i>                                                      |                                                                                           |                      |           |           |           |
| <div style="border: 1px solid black; padding: 5px; text-align: center;">THIS PRODUCT IS DYED DIESEL FUEL.<br/>NONTAXABLE USE ONLY,<br/>PENALTY FOR TAXABLE USE.<br/>OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE</div> |            |                                                                            | <div style="border: 1px solid black; padding: 5px; text-align: center;">APR 25 2002</div> |                      |           |           |           |
|                                                                                                                                                                                                                         |            |                                                                            |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            |                                                                            |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            |                                                                            |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            | FEDERAL EXCISE TAX                                                         |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            | STATE EXCISE TAX                                                           |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            | C.O.R.E.A. .16/gal. or .02/lb.                                             |                                                                                           |                      |           |           |           |
|                                                                                                                                                                                                                         |            | Calif. Pre-Paid Sales Tax<br>SG ACA 78-005862 • FW ACA 16-700028           | 13 1/2%                                                                                   |                      |           |           | 2119114   |
| 60 CHECK<br>70 CASH                                                                                                                                                                                                     | TYPE MONEY | B/L NUMBER                                                                 | AMOUNT                                                                                    | INVOICE TOTAL        |           |           | 16480410  |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.  
SERVICE CHARGE 1 1/2% PER MONTH ON PAST  
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS  
COLLECTION COST INCURRED AND ATTORNEY  
FEES.

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE

P.O. BOX 1269  
LANCASTER, CA 93584-1269  
(661) 946-1124  
(661) 946-2479 FAX



PROVINCIAL

5079

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2  
3  
4  
5  
6  
7

[illegible][illegible]

Brown Tan & on 20th & K.East.

| INVOICE TYPE                                                                                                                         | DATE     | DUE DATE                                                         | CASH       | PURCHASE ORDER/TERMS       | SALES TAX SALESMAN |
|--------------------------------------------------------------------------------------------------------------------------------------|----------|------------------------------------------------------------------|------------|----------------------------|--------------------|
| 60 CHECK<br>70 CASH                                                                                                                  | 03/25/92 |                                                                  | X          |                            |                    |
| QUANTITY                                                                                                                             | ITEM NO. | PRODUCT DESCRIPTION                                              | UNIT PRICE | FED. TAX ST. TAX SALES TAX | AMOUNT             |
|                                                                                                                                      | 100000   | Gasoline, 3, UN 1203, PG II                                      |            |                            |                    |
|                                                                                                                                      |          | 87 Octane Regular Unleaded                                       |            |                            |                    |
|                                                                                                                                      | 120500   | Gasoline, 3, UN 1203, PG II                                      |            |                            |                    |
|                                                                                                                                      |          | 89 Octane Unleaded Plus                                          |            |                            |                    |
|                                                                                                                                      | 130500   | Gasoline, 3, UN 1203, PG II                                      |            |                            |                    |
|                                                                                                                                      |          | 92 Octane Premium Unleaded                                       |            |                            |                    |
|                                                                                                                                      | 341510   | Diesel Fuel, 3, NA 1993, PG III                                  |            |                            |                    |
|                                                                                                                                      |          | Carb Diesel #2 (Taxable)                                         |            |                            |                    |
| 2161                                                                                                                                 | 350500   | Diesel Fuel, 3, NA 1993, PG III                                  | 859        |                            | 185630             |
|                                                                                                                                      |          | Dyed Diesel #2 (Non-Taxable)                                     |            |                            |                    |
| THIS PRODUCT IS DYED DIESEL FUEL<br>NON-TAXABLE FOR ONLY<br>PENALTY FOR TAxABLE USE<br>OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE |          |                                                                  |            |                            |                    |
|                                                                                                                                      |          | FEDERAL EXCISE TAX                                               |            |                            |                    |
|                                                                                                                                      |          | STATE EXCISE TAX                                                 |            |                            |                    |
|                                                                                                                                      |          | COREA .16/gal or .02/lb.                                         |            |                            |                    |
|                                                                                                                                      |          | Calif. Pre-Paid Sales Tax<br>SG ACA 78-005862 o FW ACA 16-700028 |            |                            |                    |
|                                                                                                                                      |          | B/L NUMBER                                                       |            |                            |                    |
|                                                                                                                                      |          | AMOUNT                                                           |            |                            |                    |
|                                                                                                                                      |          | Sales Tax                                                        | 3 1/2      |                            | 6497               |
|                                                                                                                                      |          | INVOICE TOTAL                                                    |            |                            | 193127             |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1½% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.





Farm Tax Yes No  
 PETRO LOCK, INC. Date Rec'd 5-17-04 Amt 12,658.01  
 45315 N TREVOR AVE Entered 5-17-04 GL# 6371  
 LANCASTER, CA 93534  
 661 948 6044 Date Paid \_\_\_\_\_ CK# \_\_\_\_\_

## DISPATCH INVOICE

05/13/04

## BILL TO :

74090  
 GALANDRI/SONRISE FARMS

40445 27TH ST WEST  
 PALMDALE, CA 93551

## SHIP TO :

0000001  
 SON RISE FARMS

752 WEST AVE L  
 LANCASTER, CA 93534

P O NUMBER :  
 INVOICE NO : 10929  
 RESELLERS # :  
 EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 05/23/04  
 DELIVERY DATE : 05/13/04  
 DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 1105          | DIESEL DYED, 3, NA1993, PG11 B/L 442049 | 7,430.00      | 7,430.00  | 1.60130    | 11,897.66 |
| 008           | SPLIT DELIVERY                          | 1.00          | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                                 |               | 7,430.00  | .045700    | 339.35    |
|               | CA SPILL FUND                           |               | 7,430.00  | .001190    | 8.84      |
|               | EXMPT TAXABLE LA SALES TAX              |               | 11,906.50 | .032500    | 386.96    |
| TOTAL INVOICE |                                         |               |           |            | 12,658.01 |

NOTE : RT163 / SE144

Kochian  
 K-70  
 SR Water

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
 \*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

*Attn: Connie  
723-2410*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

B I L L O F L A D I N G  
- - - - -

SHIP TO :

CAL-T-109 753

7409010000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

INVOICE NO : 10929  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING:

DRIVER : 002  
TRUCK : 74-26  
DEL DATE : 05/13/04  
DEL TIME : 00:00

DISPATCHER : 004

| RACK                                                       | PRODUCT DESCRIPTION       | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNITS NET   |
|------------------------------------------------------------|---------------------------|---------|------|---------------|-------------|-------------|
| 1105                                                       | DIESEL DYED, 3, NA1993, P |         |      | 7,500.0       | <u>720</u>  | <u>7420</u> |
| PHILLIPS 66/KINDERMORGANDYED DIESEL                        |                           |         |      |               |             |             |
| APPROX BEF _____ AFT _____ ; BEF _____ AFT _____ WATER Y/N |                           |         |      |               |             |             |
| TOTALS                                                     |                           |         |      | 7,500.0       |             |             |

SPLIT LOAD [Yes] OUR PUMP USED (Yes) SPLIT UNLOAD (Yes) \$ \_\_\_\_\_

LOADING TIME

DATE \_\_\_\_\_  
TIME IN 12:45 OUT 1:45 AM/PM (PM)

UNLOADING TIME

DEL DATE 5-13-04  
TIME IN 4:15 OUT 5:45 AM/PM

EXP DELAY ~~10000~~

EXP DELAY \_\_\_\_\_

MILEAGE: START 496631 END 496747 TOTAL ~~111~~

COMMENT :  
LOCATION : 661-945-0616

APPROX TANKS SIZE :  
ALT RACK : 2808

\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*)\*) EMERGENCY SPILLS 1-800-633-8253 <<(\*)

REC' BY : \_\_\_\_\_

DRIVER : \_\_\_\_\_

*K & 70 EAST RT 163*

*K & 80 EAST SE 144 Kocher*

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93534  
661 948 6044

DISPATCH INVOICE

05/13/04

BILL TO :

74090  
CALANDRI/SONRISE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :

0000001  
SON RISE FARMS

752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER : RT103-3400 GAL./RT121-4000 GAL TERMS : NET DUE 10 DAYS

INVOICE NO : 10930

RESELLERS # :

EXP CERT # :

BILL DUE : 05/23/04

DELIVERY DATE : 05/13/04

DELIVERY TIME : 0000

| RACK          | PRODUCT DESCRIPTION                     | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENSION |
|---------------|-----------------------------------------|---------------|-----------|------------|-----------|
| 1105          | DIESEL DYED, 3, NA1993, PG11 B/L 441993 | 7,334.00      | 7,334.00  | 1.60130    | 11,743.93 |
| A08           | SPLIT DELIVERY                          |               | 1.00      | 25.00000   | 25.00     |
|               | FREIGHT                                 |               | 7,334.00  | .045700    | 335.16    |
| CA SPILL FUND |                                         |               | 7,334.00  | .001190    | 8.73      |
|               | EXMPT TAXABLE LA SALES TAX              |               | 11,752.66 | .032500    | 381.96    |
| TOTAL INVOICE |                                         |               |           |            | 12,494.78 |

NOTE : RT103-3400 GAL/RT121-4000 GAL

K-70

Avole East

Farm Tax

Yes

No

Date Rec'd 5-19-04 Amt 12,494.78

AP Entered 5-21-04 GL# 0371

Date Paid \_\_\_\_\_ CK# \_\_\_\_\_

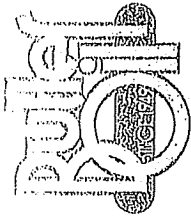
\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

BUTLER OIL CO.

P.O. BOX 1269  
LANCASTER, CA 93584-1269  
(661) 946-1124  
(661) 946-2479 FAX

S  
O  
I  
B  
43933  
LANCASTER, CA 93584



DELIVER BY

gltw

Shu

80219

INVOICE NUMBER

Tankers - EPA, red

| INVOICE TYPE | DATE     | DUE DATE                                                       | CHARGE     | CASH   | PURCHASE ORDER/TERMS | SALES TAX | SALESMAN |
|--------------|----------|----------------------------------------------------------------|------------|--------|----------------------|-----------|----------|
| 64174        | 082302   | 090202                                                         | X          |        |                      |           |          |
| QUANTITY     | ITEM NO. | PRODUCT DESCRIPTION                                            | UNIT PRICE | AMOUNT | SALES TAX            | SALESMAN  |          |
|              | 100000   | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
|              |          | 87 Octane Regular Unleaded                                     |            |        |                      |           |          |
|              | 120500   | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
|              |          | 89 Octane Unleaded Plus                                        |            |        |                      |           |          |
|              | 130500   | Gasoline, 3, UN 1203, PG II                                    |            |        |                      |           |          |
|              |          | 92 Octane Premium Unleaded                                     |            |        |                      |           |          |
|              | 341510   | Diesel Fuel, 3, NA 1993, PG III                                |            |        |                      |           |          |
|              |          | Carb Diesel #2 (Taxable)                                       |            |        |                      |           |          |
|              | 350500   | Diesel Fuel, 3, NA 1993, PG III                                |            |        |                      |           |          |
|              |          | Dyed Diesel #2 (Non-Taxable)                                   |            |        |                      |           |          |
|              |          | 704hE + K 2207                                                 | 959        |        |                      |           |          |
|              |          | 404hE + K 2118                                                 |            |        |                      |           |          |
|              |          | 574hE + J 2149                                                 |            |        |                      |           |          |
|              |          | FEDERAL EXCISE TAX                                             |            |        |                      |           |          |
|              |          | STATE EXCISE TAX                                               |            |        |                      |           |          |
|              |          | COREA .16/gal or .02/lb                                        |            |        |                      |           |          |
|              |          | Calt Pre-Paid Sales Tax<br>SG ACA 78-005862 o FW ACA 16-700028 |            |        |                      |           |          |
| 60 CHECK     |          |                                                                |            |        |                      |           |          |
| 70 CASH      |          |                                                                |            |        |                      |           |          |
|              |          | AMOUNT                                                         |            |        |                      |           |          |
|              |          | B/L NUMBER                                                     |            |        |                      |           |          |
|              |          | INVOICE TOTAL                                                  |            |        |                      |           |          |
|              |          | SALES TAX                                                      |            |        |                      |           |          |
|              |          | INVOICE TOTAL                                                  |            |        |                      |           |          |

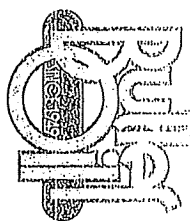
RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1 1/2% PER MONTH ON PAST  
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS  
COLLECTION COST INCURRED AND ATTORNEY  
FEES.

THIS PRODUCT IS DYED DIESEL FUEL,  
NON-TAXABLE FUEL ONLY.  
PENALTY FOR TAXABLE USE,  
SEE HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE

PO BOX 1269  
LANCASTER, CA 93584-1269  
(661) 946-1124  
(661) 946-2479 FAX



80133

VP

BY \_\_\_\_\_

| Q   | A   |
|-----|-----|
| 1   | Yes |
| 2   | Yes |
| 3   | Yes |
| 4   | Yes |
| 5   | Yes |
| 6   | Yes |
| 7   | Yes |
| 8   | Yes |
| 9   | Yes |
| 10  | Yes |
| 11  | Yes |
| 12  | Yes |
| 13  | Yes |
| 14  | Yes |
| 15  | Yes |
| 16  | Yes |
| 17  | Yes |
| 18  | Yes |
| 19  | Yes |
| 20  | Yes |
| 21  | Yes |
| 22  | Yes |
| 23  | Yes |
| 24  | Yes |
| 25  | Yes |
| 26  | Yes |
| 27  | Yes |
| 28  | Yes |
| 29  | Yes |
| 30  | Yes |
| 31  | Yes |
| 32  | Yes |
| 33  | Yes |
| 34  | Yes |
| 35  | Yes |
| 36  | Yes |
| 37  | Yes |
| 38  | Yes |
| 39  | Yes |
| 40  | Yes |
| 41  | Yes |
| 42  | Yes |
| 43  | Yes |
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| 67  | Yes |
| 68  | Yes |
| 69  | Yes |
| 70  | Yes |
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| 81  | Yes |
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| 83  | Yes |
| 84  | Yes |
| 85  | Yes |
| 86  | Yes |
| 87  | Yes |
| 88  | Yes |
| 89  | Yes |
| 90  | Yes |
| 91  | Yes |
| 92  | Yes |
| 93  | Yes |
| 94  | Yes |
| 95  | Yes |
| 96  | Yes |
| 97  | Yes |
| 98  | Yes |
| 99  | Yes |
| 100 | Yes |

20th Coast R. DEK

| INVOICE TYPE   | DATE     | DUE DATE                            | CHANGE     | CASH          | PURCHASE ORDER/TERMS | SALES TAX | SUBTOTAL |
|----------------|----------|-------------------------------------|------------|---------------|----------------------|-----------|----------|
| 08081010811602 |          |                                     |            |               |                      |           |          |
| QUANTITY       | ITEM NO. | PRODUCT DESCRIPTION                 | UNIT PRICE | AMOUNT        |                      |           |          |
|                | 100600   | Gasoline, 3, UN 1203, PG II         |            |               |                      |           |          |
|                | 120500   | 87 Octane Regular Unleaded          |            |               |                      |           |          |
|                | 130500   | Gasoline, 3, UN 1203, PG II         |            |               |                      |           |          |
|                | 341510   | 89 Octane Unleaded Plus             |            |               |                      |           |          |
|                | 350500   | Gasoline, 3, UN 1203, PG II         |            |               |                      |           |          |
|                |          | 92 Octane Premium Unleaded          |            |               |                      |           |          |
|                |          | Diesel Fuel, 3, NA 1993, PG III     |            |               |                      |           |          |
|                |          | Carb Diesel #2 (Taxable)            |            |               |                      |           |          |
| 5156           | 350500   | Diesel Fuel, 3, NA 1993, PG III     | 9.17       | 4738.36       |                      |           |          |
|                |          | Dyed Diesel #2 (Non-Taxable)        |            |               |                      |           |          |
|                |          | 721 gal                             |            |               |                      |           |          |
|                |          | 1822 "                              |            |               |                      |           |          |
|                |          | 2613 "                              |            |               |                      |           |          |
|                |          | FEDERAL EXCISE TAX                  |            |               |                      |           |          |
|                |          | STATE EXCISE TAX                    |            |               |                      |           |          |
|                |          | COREA .16/gal or .02/lb             |            |               |                      |           |          |
| 60 CHECK       |          | Calt Pre-Paid Sales Tax             |            |               |                      |           |          |
| 70 CASH        |          | SG ACA 78-005862 o FW ACA 16-700028 |            |               |                      |           |          |
|                |          | B/L NUMBER                          | AMOUNT     | INVOICE TOTAL |                      |           |          |
|                |          |                                     |            | 314.7         |                      |           |          |
|                |          |                                     |            | 154           |                      |           |          |
|                |          |                                     |            | 4892.36       |                      |           |          |

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER  
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX

SERVICE CHARGE 1 1/2% PER MONTH ON PAS-  
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS  
COLLECTION COST INCURRED AND ATTORNEY  
FEES.

PETRO LOCK, INC

45315 W TREVOR AVE  
LANCASTER, CA 93534  
561 340 6044

D I S P A T C H I N V O I C E  
- - - - -

01/14/04

BILL TO :  
74090  
CALANDRI/SORRISSE FARMS

40445 27TH ST WEST  
PALMDALE, CA 93551

SHIP TO :  
00000001  
SON RISE FARMS  
752 WEST AVE L  
LANCASTER, CA 93534

P O NUMBER :  
INVOICE NO : 10441  
RESELLERS # :  
EXP CERT # :

TERMS : NET DUE 10 DAYS  
BILL DUE : 01/24/04  
DELIVERY DATE : 01/14/04  
DELIVERY TIME : 0000

| BACK          | PRODUCT DESCRIPTION                                  | UNITS ORDERED | UNITS NET | SALE PRICE | EXTENDED |
|---------------|------------------------------------------------------|---------------|-----------|------------|----------|
| 1312          | DIESEL DYED, 3, RA1993, PG11 7, 400.00<br>B/L 145871 | 4,174.00      | 4,174.00  | 1.02500    | 4,278.35 |
| 1312          | DIESEL DYED, 3, RA1993, PG11 3, 151.00<br>B/L 145866 | 3,151.00      | 3,151.00  | 1.02500    | 3,260.52 |
|               | FREIGHT                                              |               | 4,174.00  | .045700    | 190.75   |
|               | FREIGHT                                              |               | 3,151.00  | .045700    | 145.37   |
|               | CA SPILL FUND                                        |               | 7,335.00  | .001100    | 8.76     |
|               | EXMPT TAXABLE LA SALES TAX                           |               | 7,547.53  | .032500    | 245.30   |
| TOTAL INVOICE |                                                      |               |           |            | 8,129.01 |

NOTE : Kd 70 FAST 4200 GAL Date Rec'd 1-16-04 Amt. 8,129.06  
Ja 57 FAST 3200 " A/P Entered \_\_\_\_\_ GL # \_\_\_\_\_  
Date Paid \_\_\_\_\_ CHK# \_\_\_\_\_

\*\*\* RETAIN THIS INVOICE FOR YOUR RECORDS \*\*\*

\*\*\* A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 15%) \*\*\*  
\*\*\* WILL BE CHARGED ON OVERDUE ACCOUNTS \*\*\*

Jan 15-2004 02:48pm

From-PETRO-LOCK, INC.

+6619453792

T-451 P.001/002 F-246

PETRO LOCK, INC

45315 N TREVOR AVE  
LANCASTER, CA 93334  
661 945 3644

BILL OF LADING

CAL-T-109 733

SHIP TO :

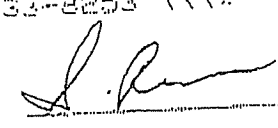
74090/0000001  
SON RISE FARMS732 WEST AVE L  
LANCASTER, CA 93334INVOICE NO : 10441  
P O NUMBER :  
RESELLER # :  
EXP CERT # :  
BILL OF LADING: 148871  
148869DRIVER : 008  
TRUCK : 96  
DEL DATE : 01/14/04  
DEL TIME : 08:00

DISPATCHER : 0082

| RACK                         | PRODUCT DESCRIPTION       | GRAVITY | TEMP | UNITS ORDERED | UNITS GROSS | UNITS NET |
|------------------------------|---------------------------|---------|------|---------------|-------------|-----------|
| 1312                         | DIESEL DYED, 3, NA1993, P | 32.8    | 73.7 | 7,400.0       | 7,400       | 735       |
| KERN/BAKERSFIELD DYED DIESEL |                           |         |      |               |             |           |
| APPROX DEF _____ AFT _____   |                           |         |      |               |             |           |
| TOTALS                       |                           |         |      | 7,400.0       |             |           |

SPLIT LOAD \_\_\_\_\_ YES NO \_\_\_\_\_  
OUR PUMP USED \_\_\_\_\_ YES NO \_\_\_\_\_  
SPLIT UNLOAD \_\_\_\_\_ YES NO \_\_\_\_\_LOADING TIME  
DATE 1-14-04  
TIME IN 5:20 OUT 7:00 (40) PMUNLOADING TIME  
DEL DATE 1-14-04  
TIME IN 9:20 OUT 10:45 (40) PMEXP DELAY \_\_\_\_\_  
MILEAGE: START 53558.8 END 53568.0 = TOTAL 9.2COMMENT : K&70 EAST-TRAILER/J&B7 TRUCK  
LOCATION : 661-945-0616APPROX TANKS SIZE :  
ALT RACK : 8800\*\*\* RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS \*\*\*  
\*\*\* EMERGENCY SPILLS 1-800-533-8253 \*\*\*

REC'D BY : \_\_\_\_\_

DRIVER : 





| RANCH                      | YEAR                | CROP   | ACRES        | CO-EFFICIENT | ACRE FEET |
|----------------------------|---------------------|--------|--------------|--------------|-----------|
| Bushnell                   | 2000                | carrot | 0            | 4.55         | 0         |
|                            |                     | onion  | 0            | 5.22         | 0         |
|                            |                     | potato | 0            | 3.35         | 0         |
|                            | 2000 Bushnell Total |        |              |              | 0         |
|                            | 2001                | carrot | 0            | 4.55         | 0         |
|                            |                     | onion  | 0            | 5.22         | 0         |
|                            |                     | potato | 0            | 3.35         | 0         |
|                            | 2001 Bushnell Total |        |              |              | 0         |
|                            | 2002                | carrot | 0            | 4.55         | 0         |
|                            |                     | onions | 0            | 5.22         | 0         |
|                            |                     | potato | 0            | 3.35         | 0         |
|                            | 2002 Bushnell Total |        |              |              | 0         |
|                            | 2003                | carrot | 99           | 4.55         | 450.45    |
|                            |                     | onion  | 0            | 5.22         | 0         |
|                            |                     | potato | 0            | 3.35         | 0         |
|                            | 2003 Bushnell Total |        |              |              | 450.45    |
|                            | 2004                | carrot | 0            | 4.55         | 0         |
|                            |                     | onion  | 40           | 5.22         | 208.8     |
|                            |                     | potato | 0            | 3.35         | 0         |
|                            | 2004 Bushnell Total |        |              |              | 208.8     |
| Total Bushnell Groundwater |                     |        | 2000 to 2004 |              | 659.25    |

# WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE  
BAKERSFIELD, CA 93307  
PHONE (661) 366-7205

Season:

*Various*

File #

## AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2002 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

|                |                  |                              |
|----------------|------------------|------------------------------|
| Description:   | - Bushnell 10-4W | 95 acres                     |
|                | - Wolsky 10-4    | 40 acres                     |
|                | - Desert 33-1 N  | 75 acres                     |
|                | - Anderson 5-2   | 85 acres                     |
|                | - Avol 14-3      | 80 acres <i>N</i>            |
|                | - Avol 23-2      | 80 acres <i>E</i>            |
| <i>165</i>     | - Avol 25-2      | 55 acres <i>Chico</i>        |
|                | - Avol 25-3      | 110 acres <i>Chico</i>       |
| <i>Lombard</i> | - Avol 21-1 S    | 40 acres <i>S-4</i>          |
|                | - LRC 21-2 S     | 35 acres <i>S-8</i>          |
|                | - Minn 21-4 E    | 60 acres <i>S-10</i>         |
|                | - Minn 22-3 E    | 75 acres <i>S-12</i>         |
|                | - Minn 22-4      | 155 acres <i>S-14 - 7000</i> |
|                | - Tapia 22-1     | 40 acres                     |
|                | Total Acres      | 1,025 acres                  |

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2003 and ending on December 31, 2003.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$256,250 payable upon signing.

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are ten water wells furnishing water to the Premises of the following gallonage: Bushnell 10-4 & 10-3, Minn 21-3E, 22-4, 22-2E, 23-3, Avol 14-3S, 25-3 and Retlaw for 12,900 g.p.m.

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all-underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's

obligations hereunder, and such water shall not be exported to other lands without the prior written consent of Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

- (a) Use of the Premises for any purpose other than as authorized in this Lease; or
- (b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or
- (c) Abandonment or vacation of Lessee from the Premises; or
- (d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27<sup>th</sup> St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.

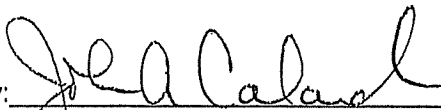
25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

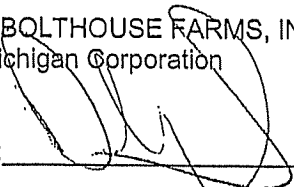
27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

SON RISE FARMS, LP

By:   
Title: Manager

WM. BOLTHOUSE FARMS, INC.,  
a Michigan Corporation

By:   
Title: Farm Manager

# WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE  
BAKERSFIELD, CA 93307  
PHONE (661) 366-7205

Season:

File #

*Winters*

## AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

|              |                 |                             |
|--------------|-----------------|-----------------------------|
| Description: | Desert 34-1S    | - 78 acres                  |
|              | Yard 33-2 S     | - 89 acres                  |
|              | Bushneil 10-4 W | - 40 acres                  |
|              | Wolsky 10-4     | - 38 acres                  |
|              | Blum 24-1       | - 119 acres                 |
|              | Lauterburn 24-2 | - 40 acres                  |
|              | Avol 23-2       | - 80 acres                  |
|              | Christoff 25-4  | - 42 acres                  |
|              | Christoff 25-3  | - 68 acres                  |
|              | Minn 21-3       | - 80 acres (Land Rent only) |
|              | Minn 21-4 W     | - 97 acres (Land Rent only) |
|              | Minn 23-1       | - 52 acres                  |
|              | Minn 23-4       | - 83 acres                  |
|              | Total Acres     | - 906 acres                 |

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$204,375 due upon signing (\$113,250 for land rent, \$91,125 for equipment rent).

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are <sup>eight</sup> ~~seven~~ water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushneil 10-3, 1200 gpm; Christoff 25-3; 1200 gpm. <sup>main 23-3 1200 gpm</sup>

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all-underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of

Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:  
(a) Use of the Premises for any purpose other than as authorized in this Lease; or

(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27<sup>th</sup> St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.