

25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

CALANDRI/SON RISE FARMS, LP

By: Joe A. Calandri

Title: Mgr / mtr

WM. BOLTHOUSE FARMS, INC.,
a Michigan Corporation

By: [Signature]

Title: Director of Agricultural Operations

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)440-8852

601-748-1088 LANCA

Arcadia

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-03-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536
KEN STACY
~~JOHN~~ CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Expiration Date: 12/31/2003
Effective Date: 01/01/2003

Home:
Shop: (661)945-0616
Fax:

Mobile:

Bushnell

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
Q A Cert	Job	Poss Only	Box
Ag PCO			In Person
Non-Ag			

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6350	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012(03)

PA-19-00056 (05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign:

Ken Stacy

Title: Foreman

Issue Date:

1-7-03

Issuing Officer:

Issue Date:

1-7-03

Ken Stacy

1-7-03

SON RISE FARMS

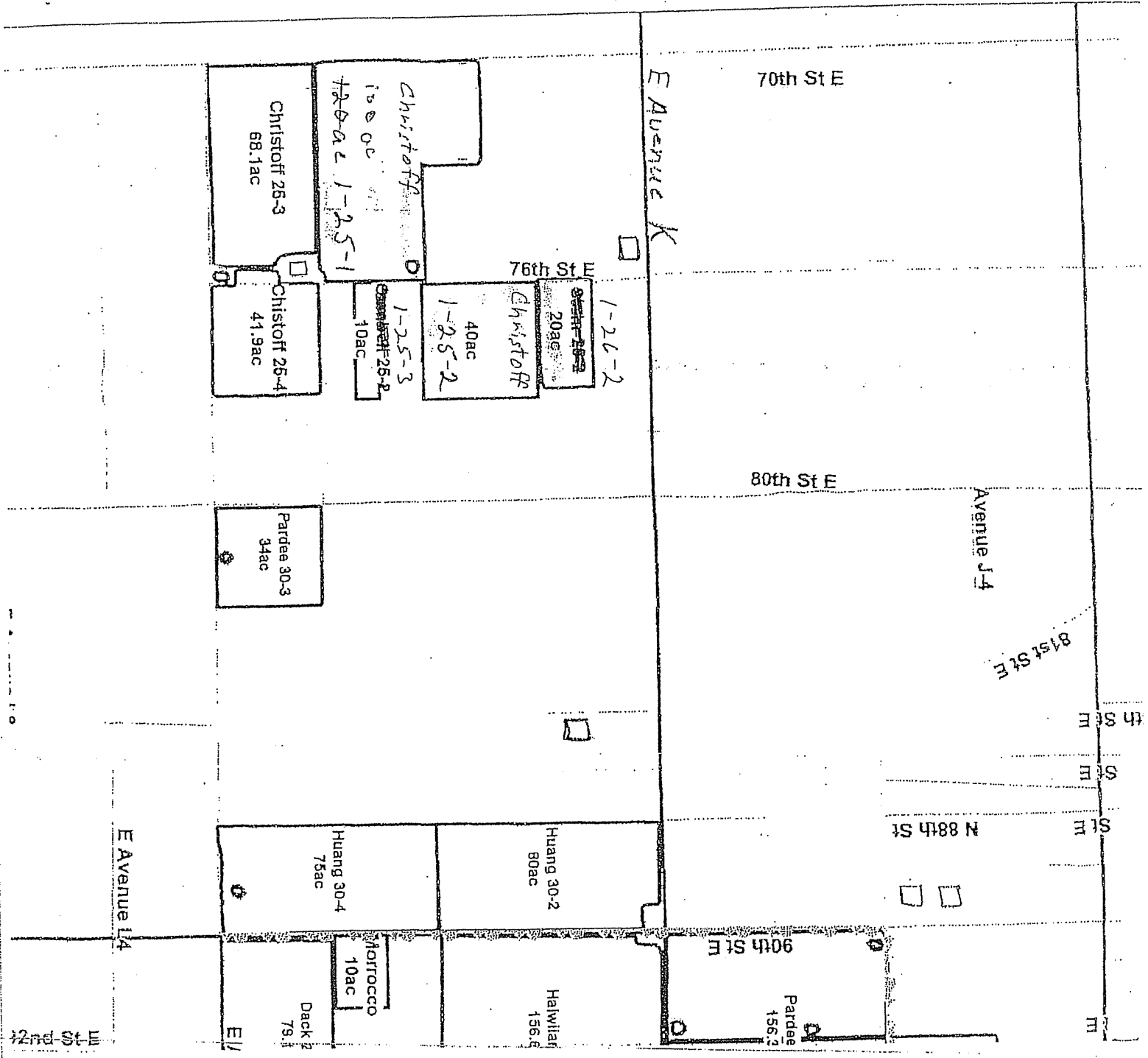
Permit #: 19-03-191199A , /

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)		Applicator(s)	
18011	PARAQUAT	WEEDS	Liquid	Air	Ground	PCO	Grower
19102	VYDATE	NEMATODES	Liquid	Ground		Grower	
20080	PERMETHRIN	INSECTS	All Reg	Air		PCO	
21710	CYPERMETHRIN	INSECTS	Liquid	Air		PCO	
22901	ASANA	INSECTS	Liquid	Air	Ground	PCO	Grower
23050	MCPA	WEEDS	Liquid	Air	Ground	PCO	Grower
99999	NON-PERMIT AG P						

Employees handle pesticides (Y or N) {Y}

CROP	RANCH	FINISH DATE	FINISH TIME	ACRES TREATED	SETS	METHOD	RATE/ACRE	CHEMICAL
Crop	Site # + Name		Acres	Dist.	Sect.	Town	Range	Merid.
Carrots	1-10-4 Bushnell		99		10	7N	11W	S
carrots	1-10-5 Wolsky		40		10	7N	11W	S
Onions	1-6-3 Lamans		75		6	7N	11W	S
Onions	1-14-3 Avole-North		72		14	7N	11W	S
Onions	1-23-2 Avole-east		80		23	7N	11W	S
Onions	1-22-4 K-55		156		22	7N	11W	S
Onions	1-22-3 K-52		78		22	7N	11W	S
Onions	1-22-1 Tapia	40	40		22	7N	11W	S
Onions	1-21-4 K-50		60		21	7N	11W	S
Onions	1-21-1 J-8		75		21	7N	11W	S
Carrots	1-28-1 Coffen		128		28	7N	11W	S
Onions	1-28-2 Coffen		115		28	7N	11W	S
Onions	1-25-1 Christoff	120	120		25	7N	11W	S
Onions	1-25-2 Christoff	40	40		25	7N	11W	S
Carrots	1-34-3 Star-North		75		34	7N	11W	S
Carrots	1-34-4 Doctor-west		40		35	7N	11W	S
Carrots	1-35-3 Doctor-east		129		35	7N	11W	S
Onions	1-34-1 Desert-north		75		34	6N	9W	S
Onions	1-5-2 Turner-east		85		5	5N	9W	S
Carrots	1-22-5 Harris-west		110		22	8N	13W	S
Carrots	1-23-3 Harris-east		135		23	8N	13W	S
Onions	1-26-2 Christoff	20	20		26	7N	11	S
Onions	1-25-3 Christoff	10	10		25	7N	11W	S
			1,614					



Sonrise Farms

N

16

15

15

2384

14

Well 2375

Avenue D

Salamon

64.4ac

Harris N

22-2

155.3ac

BM 2385

Harris W

Harris East

1-23-3

135.1ac

1-22-5

110 ac

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Avenue F

AVENUE

Genery J. Willis

AVENUE

6

This is a detailed topographic map of the Sonrise Farms area. The map shows a grid of land parcels, roads, and water features. Key elements include:

- Topography:** Contour lines are drawn across the map, with elevations ranging from 2450 to 2500 feet. A large, irregularly shaped water feature, possibly a river or lake, is located on the right side of the map.
- Roads:**
 - Avenue L:** A horizontal road running across the middle of the map.
 - Avenue M:** A horizontal road running below Avenue L.
 - East Street:** A vertical road running along the left side of the map.
 - 60th Street:** A vertical road running along the right side of the map.
- Land Parcels:**
 - Star N:** A parcel located north of Avenue L and east of East Street, with an area of 74.6 acres.
 - Doc N:** A parcel located north of Avenue L and east of Star N, with an area of 74.6 acres.
 - Star S:** A parcel located south of Avenue L and east of East Street, with an area of 80.4 acres.
 - Doc S:** A parcel located south of Avenue L and east of Star S, with an area of 75.3 acres.
 - 1-35-3:** A large parcel located east of Doc N and Doc S, with an area of 128.7 acres.
 - 1-34-4:** A small parcel located south of Doc N and Doc S, with an area of 40 acres.
- Other Features:**
 - Pump:** A small structure located near the intersection of Avenue L and East Street.
 - Radio Range:** A label indicating a specific area or boundary.
 - 50th Street:** A vertical road running along the left side of the map, below East Street.

Avenue P-12

Chuka Ave

Lake Los Angeles
Middle Sch

Palmdale Blvd

Huego 29-4
51.7ac

Horse 28-3
124.6ac

Sheller 28-4
142.6ac

Ajamian
40ac

E Avenue R

Back 32-2N
40.3ac

Big Field 33-1N
95.7ac

Yard 33-2N
72.4ac

Desert 34-1N
77.0ac
1-34-1

Back 32-2S
42.7ac

Big Field 33-1S
105.7ac

Yard 33-2S
88.4ac

Desert 34-1S
78.3ac

Brown 34-3
150.9ac

E Avenue S

Turner 5-1W
84.3ac

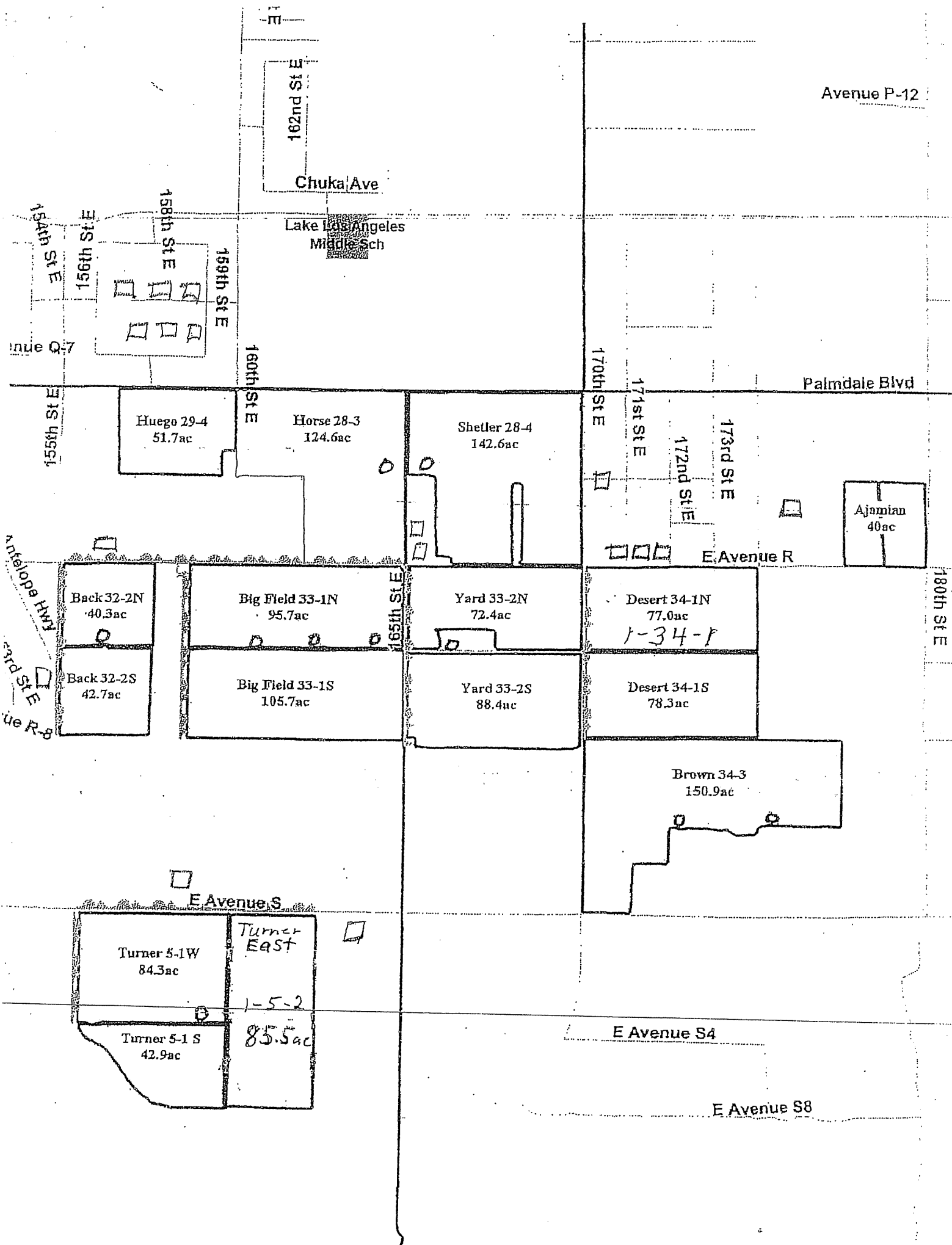
Turner
EAST

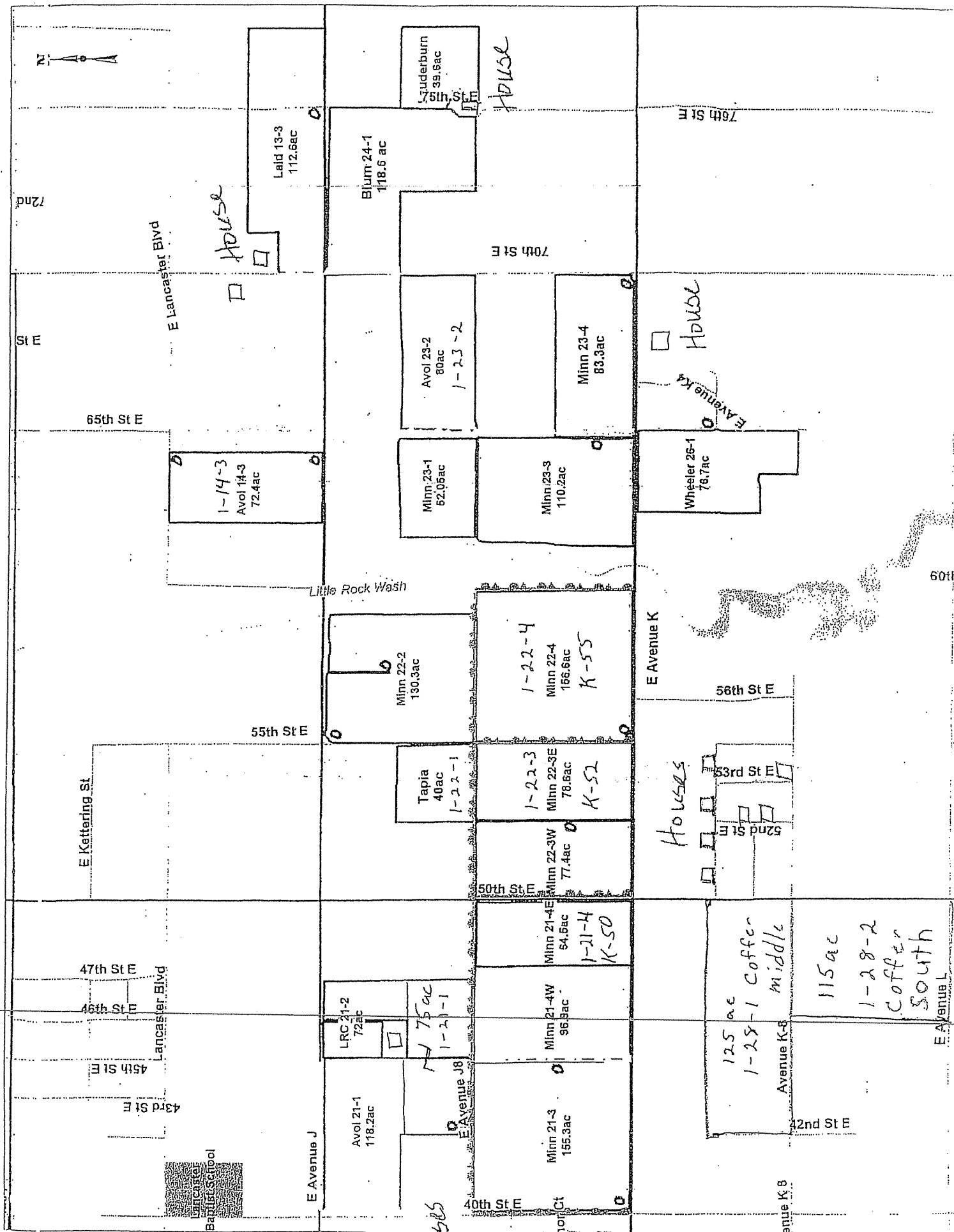
Turner 5-1 S
42.9ac

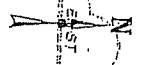
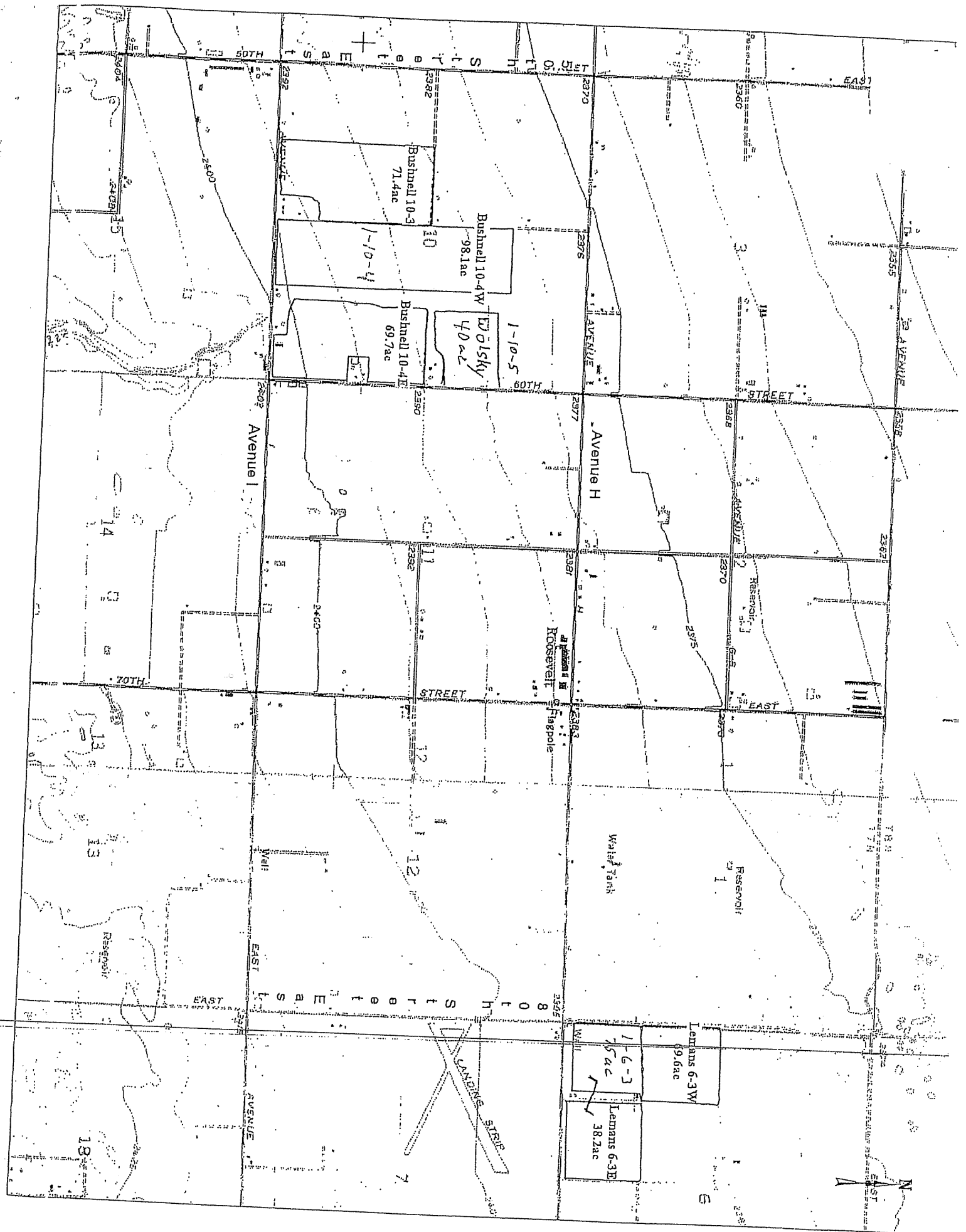
1-5-2
85.5ac

E Avenue S4

E Avenue S8







CANDINE STRIP

Lemans 6-3W
69.6ac
Lemans 6-3E
38.2ac

Walden Park

Reservoir

Roosevelt Flapole

Avenue H

Avenue I

STREET

East Street

12

11

1-10-5

Wolsky
40ac

Bushnell 10-4E
69.7ac

1-10-4

Bushnell 10-4W
98.1ac

Bushnell 10-3
71.4ac

2355

2362

2370

2378

2386

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LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-04-191199

County HQ District #: 10

SON RISE FARMS
40445 27TH STREET WEST
PALMDALE, CA 93551

Expiration Date: 12/31/200

Effective Date: 01/01/200

KEN STACY
752 WEST AVENUE L
LANCASTER, CA 93534

Home:

Shop: (661)945-0616

Fax:

Mobile: Bushnell

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
Q A Cert	Job	Poss Only	Box
Ag PCO			In Person
Non-Ag			

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-00056(05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacy

Sign: Ken Stacy

Title: Foreman

Issue Date: 1-16-04

Issuing Officer: Gary P. Mark

Issue Date: 1/16/04

IF YOU ARE FAMILIAR WITH THE REQUIREMENTS OF LOS ANGELES
COUNTY'S LOBBYIST ORDINANCE NO. 930031.

Signature: K.S. Date: 1-16-04

SON RISE FARMS

Permit #: 19-04-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)		
16011	PARAQUAT	WEEDS	Liquid	Air	Ground	PCO	Grower
19102	VYDATE	NEMATODES	Liquid	Ground		Grower	
20080	PERMETHRIN	INSECTS	All Reg	Air		PCO	
21710	CYPERMETHRIN	INSECTS	Liquid	Air		PCO	
22941	ASANA	INSECTS	Liquid	Air	Ground	PCO	Grower
23260	MCPA	WEEDS	Liquid	Air	Ground	PCO	Grower
99999	NON-PERMIT AG P						

Employees handle pesticides (Y or N) |Y|

Contact People:	Phone	PCO	PCA	PCD	Other
PARALLEL ROTORS	OCEAN SIDE				

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twn.</u>	<u>Rng.</u>
Desert South	✓ 75	1-34-1	34	6W	9W
Yard South	✓ 80	1-33-1	33	6W	9W
Kochen	✓ 280	1-30-1	30	7W	10W
Kochen West	✓ 40	1-25-2	25	7W	11W
Christoff	✓ 100	1-25-1	25	7W	11W
K-70	✓ 80	1-23-1	23	7W	11W
Blum	✓ 160	1-24-1	24	7W	11W
Avale East	✓ 80	1-23-3	23	7W	11W
J-8	✓ 60	1-23-2	23	7W	11W
Wolsky	✓ 40	1-10-2	10	7W	11W
Bushnell	✓ 40	1-10-1	10	7W	11W
K-45	✓ 100	1-21-4	21	7W	11W
K-40	✓ 80	1-21-3	21	7W	11W
Kyle	60	1-33-1A	33	7W	11W

Carrots

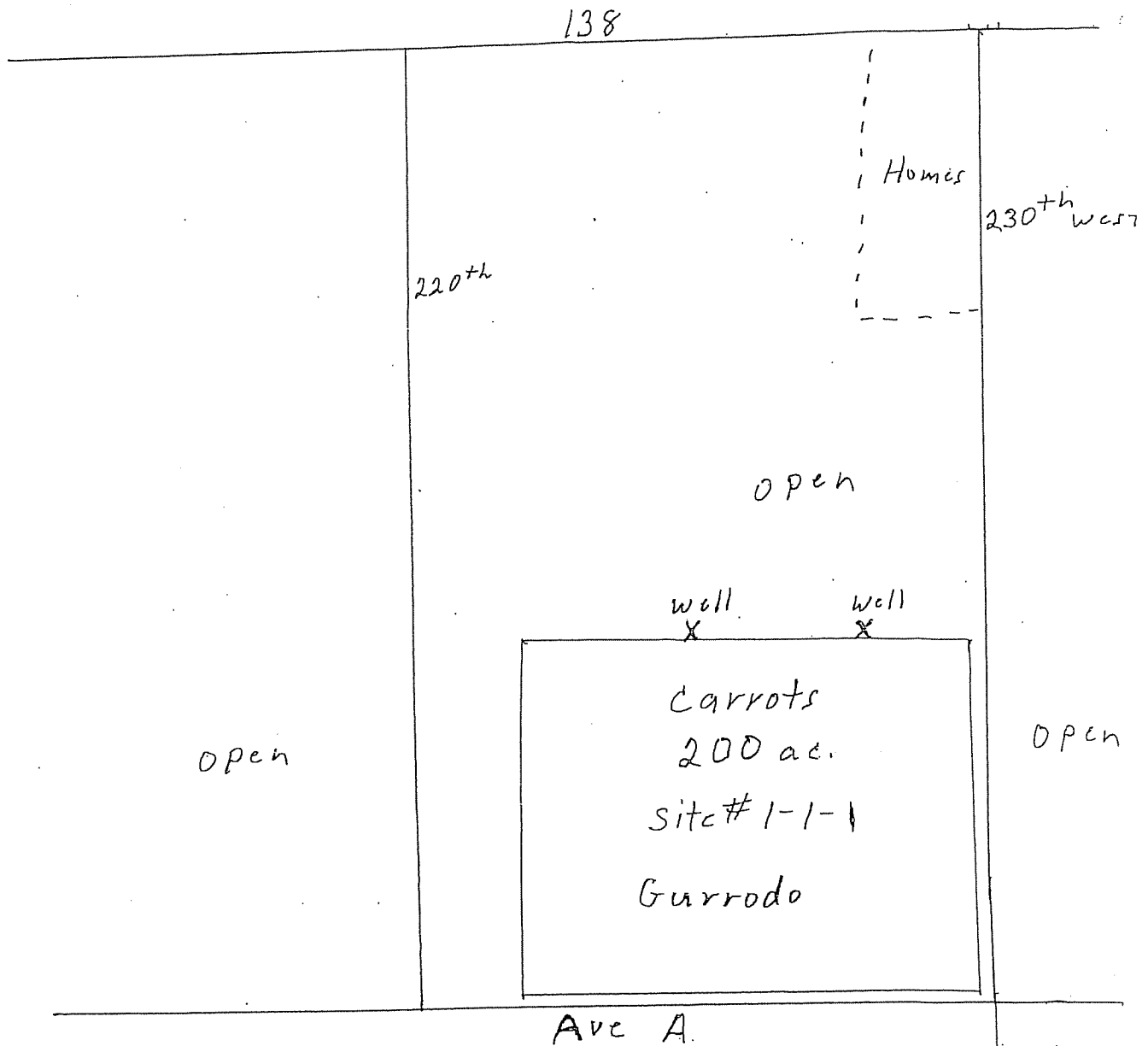
Coffey South	✓ 150	1-28-2	28	7W	9W
Coffey North	✓ 125	1-28-3	28	7W	9W
Hartanian	✓ 155	1-22-2	22	8W	9W
Nakasone	✓ 198	1-36-1	36	8W	14W
Home	✓ 160	1-8-1	8	8W	15W
Gurredo	200	1-1-1	1	8W	16W

186

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twn.</u>	<u>Rng.</u>
Desert South	✓ 75	1-34-1	34	6N	9W
Yard South	✓ 80	1-33-1	33	6N	9W
Kocher	✓ 280	1-30-1	30	7N	10W
Kocher West	✓ 40	1-25-2	25	7N	11W
Christoff	✓ 100	1-25-1	25	7N	11W
K-70	✓ 80	1-23-1	23	7N	11W
Blum	✓ 160	1-24-1	24	7N	11W
Aule East	✓ 80	1-23-3	23	7N	11W
J-8	✓ 60	1-23-2	23	7N	11W
Wolsky	✓ 40	1-10-2	10	7N	11W
Bushnell	✓ 40	1-10-1	10	7N	11W
K-45	✓ 100	1-21-4	21	7N	11W
K-40	✓ 80	1-21-3	21	7N	11W
Kyle	60	1-33-1A	33	7N	11W

Carrots

Coffer South	✓ 150	1-28-2	28	7N	9W
Coffer North	✓ 125	1-28-3	28	7N	9W
Hartman	✓ 155	1-22-2	22	8N	9W
Nakasone	✓ 198	1-36-1	36	8N	14W
Home	✓ 160	1-8-1	8	8N	15W
Guerrero	200	1-1-1	1	8N	16W



Son Rise Farms
19-04-19-1199A
1-23-04

1-8N-16W

North

Home Ranch

Permit # 19-03-19-11992
 SON RISE FARMS
 12/19/03

160 ac

210th

138

Ave. D

190th

200th
 Dirt

Ave. C

Ave. B-8

Ave. B

160 ac.
 Site #
 1-8-1

Trees
 Well

North
 ↓

S-I-R-M
 8, 8N, 15W, 5

SON RISE FARMS
 19-04-19-1199
 1-23-00

110th West

Open

100th

X Well

X Well

Open

Crop

Carrots
198 ac
Site # 1-36-1

Nakasone

X Well

Crop

Homes

90th West

Homes

Ave G

Ave F

36 - 8N - 14W

Son Rise Farms

19-04-19-11 99A

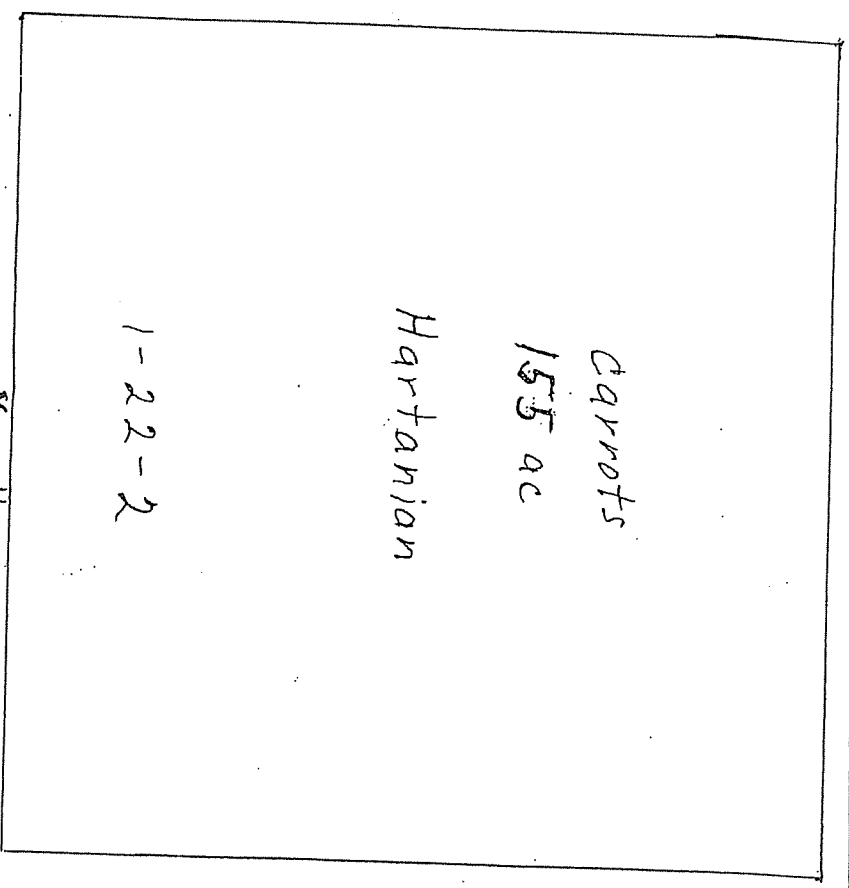
1-23-04

House

Son Rise Farms
19-04-19-1199A

1-23-04

Open



Open
138

Open

X well

1-22-2

Hartanian

carrots
155 ac

22-8 N-13W

Open

Open

X well

60th west

EAST

House

open

Alfalfa

Homes

50th

X well

X well

Site # 1-21-4

Ave K

100 ac
Onions

K-45

X well

80 ac
Onions

K-40

Site #
1-21-3

X well

31-7N-11W

Homes

Coffee
North

125 ac
Carrots

Site # 1-28-3

X well

open

X well

X well

House

X well

40th

open

150 ac
Carrots
Site # 1-28-2
Coffee
North

Ave L

open

1-Homes

SON RISE FARMS

19-04-19-1199A

1/23/04

60 ac
Onions
Kyle
Site #
1-33-1A
33-7N-11W

X well

19-04-19-1199A

1/16/04

28-7N-11W

SON RISE FARMS

Open

75 ac.
Onions
site # 1-34-1

Desert South

Crop

Crop

34-6N-9W

170th East

A-4

80 ac.
Onions
site # 1-33-1

Open

Crop

Yard South

shop

wall X

33-6N-9W

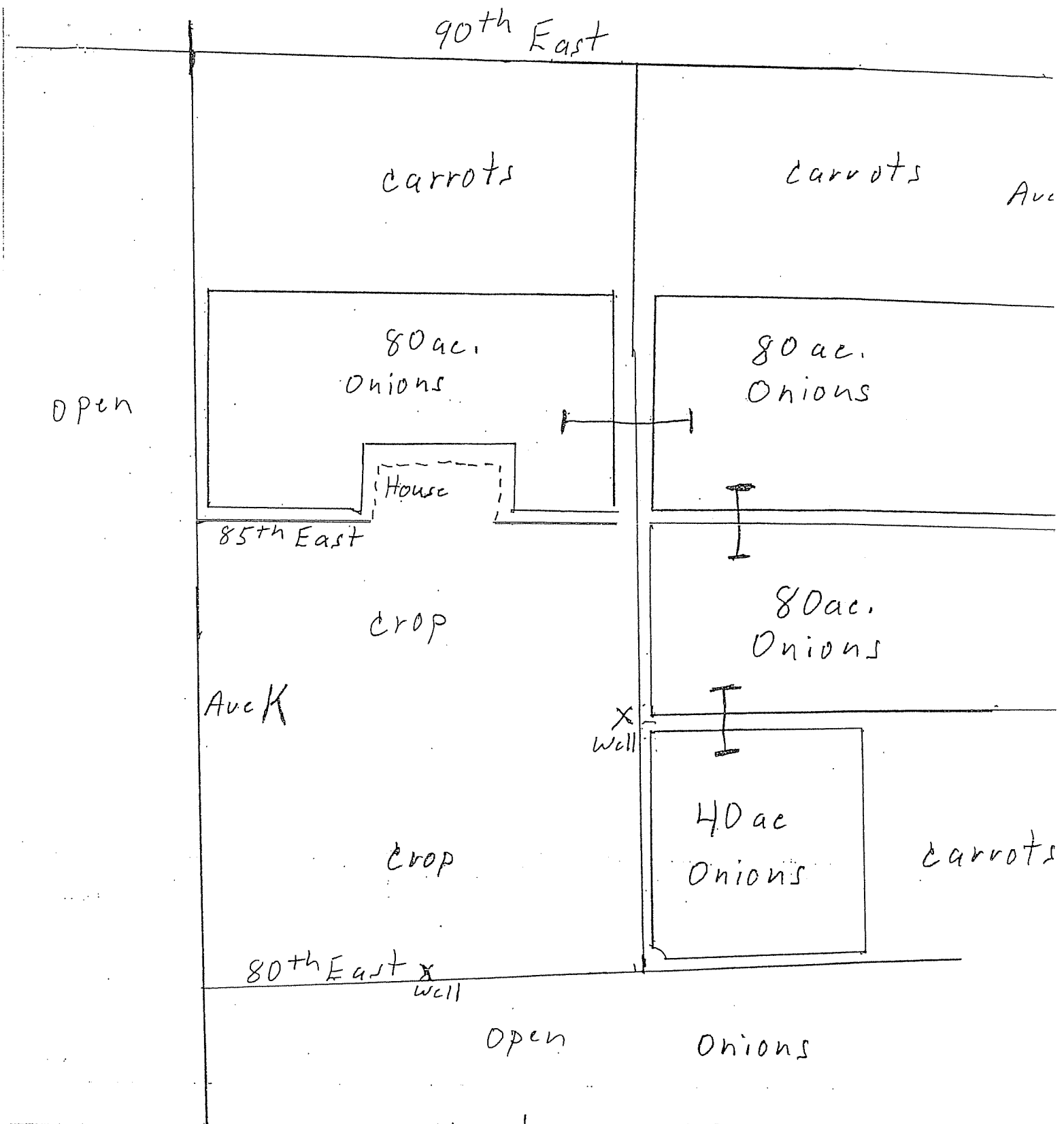
165th East

X well

Crop

Ave R

SON RISE FARMS
19-04-19-1199H
1/23/04



Kochen 280ac

Site # 1-30-1

30-7N-10W

SUNRISE FARM

19-04-19-119

11/23/04

open

Onions
site # 1-25-2
West Kochen

open

carrots

25-7N-11W

open

40 ac.

House well X

carrots

60 ac
Onions
site #
1-25-1

Christoff
100 ac

open

70th East

well X

Shed

open

open

80 ac
Onions
site # 1-23-1

open

House

carrots

K-70

X well

23-7N-11W

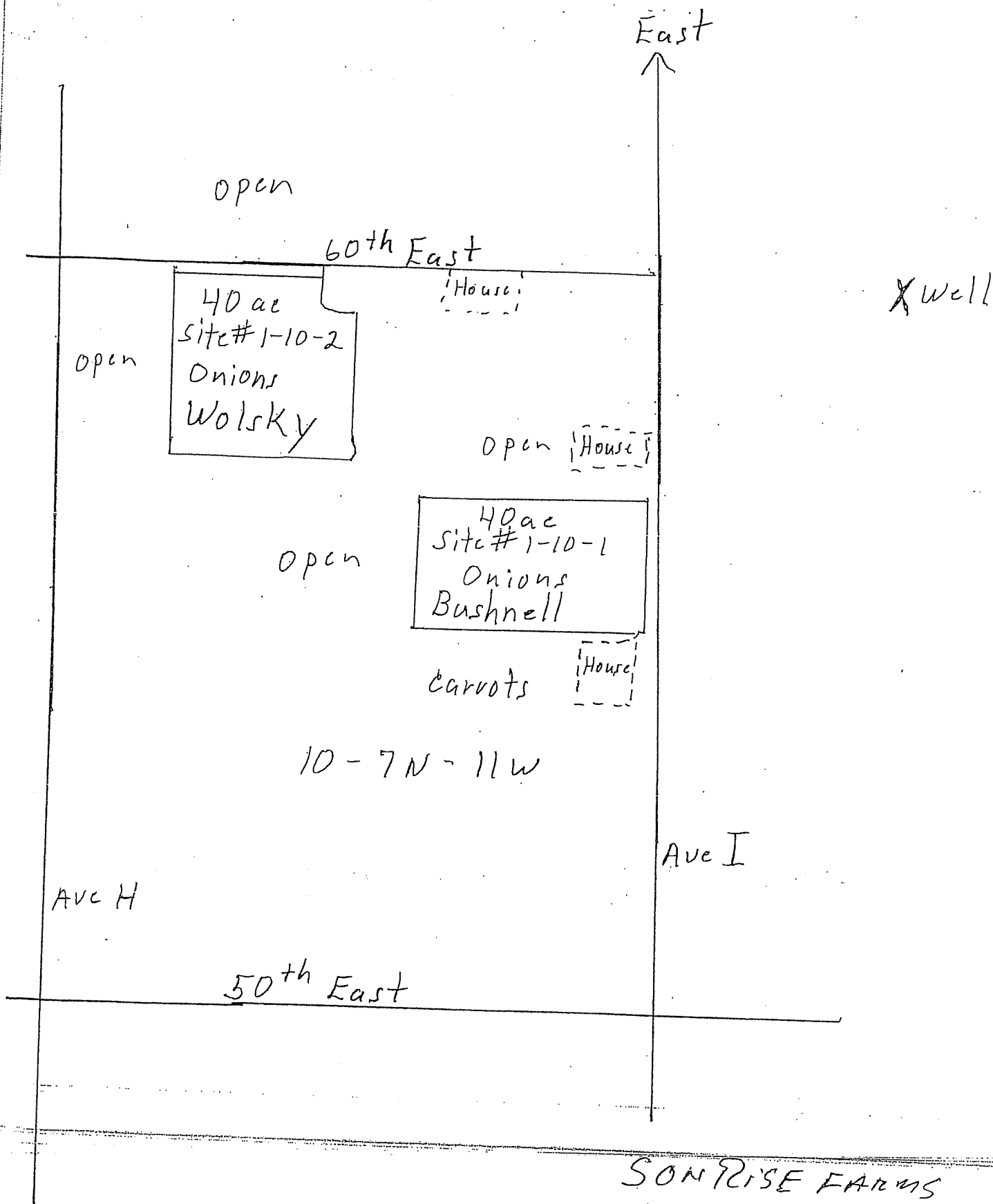
Ave K

Ave L

SUNRISE FARMS

19-04-19-1199A

1/23/04



SUNRISE FARMS
19-04-19-1199A
1/23/04

East
↑

open

40 ac
onions

open

House

open

onions

120 ac
onions

160 ac
site # 1-24-1
Blum

open

24-7N-11W

70th east

North
←

Ave J

open

80 ac
onions
site # 1-23-3
Ave E

SUNRISE
FARMS
19-04-19-11
1/23/04
Carrots

well
X

23-7N-11W

50 ac
onions
site # 1-23-2
J-8

EDISON

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address

SONRISE FARMS

43933 RYCKEBOSCH LN

LANCASTER CA 93535

Date Bill Prepared

Feb 24, 2000

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 6

Bolt
MAR - 1 2000
303

Bushnell



Update

Amount of Previous Statement 10/19/99

\$1,423.17

Miscellaneous Adjustment

\$ (1,423.17)

Account Balance..... \$

0.01

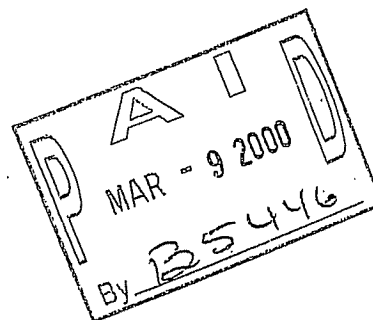


**Summary
Of
Billing
Detail**

Service Account	Rate Schedule	Service Address	Current Charge
3-015-5058-80	TOU-PA-7B	5832 E AVENUE I LANCASTER, CA	\$ 700.70
3-015-5058-80	TOU-PA-7B	5832 E AVENUE I LANCASTER, CA	1,792.34
3-015-5058-80	TOU-PA-7B	5832 E AVENUE I LANCASTER, CA	213.26
3-015-5058-80	TOU-PA-7B	5832 E AVENUE I LANCASTER, CA	213.26

Current amount must be paid by 03/14/00

\$ 2,919.50



(14-574)

- Please detach stub below and return with your payment -

Customer and Mailing Address
SUNRISE FARMS
43933 RYCKEBOSCH LN
LANCASTER CA 93535

Date Bill Prepared
Feb 24, 2000

Your Customer Account Number
2-20-423-7275
24-hr. Customer Service
1 (800) 896-1245

Page 2 of 6



Message

IMPORTANT INFORMATION ABOUT YOUR DELAYED BILL...

We recently experienced technical difficulties in generating your bill. These issues continue to be resolved and we have enclosed a bill which is for multiple billing periods. Please accept our apology for any inconvenience this might have caused. If you would like to pay the enclosed amount in installments, rather than a single payment, please call us at 1-800-655-4555.

A NEW, IMPROVED BILLING SYSTEM FOR OUR CUSTOMERS

We have improved our billing system. This new billing system allows us to be more innovative and flexible in our billing presentation to you. One feature, allows us to offer summary billing to our customers with more than one residence or business or a residence and a business.

You now have a brand new CUSTOMER ACCOUNT NUMBER. You can find it in the box at the top right corner of the billing statement. When paying your bill, please write this number on your check or money order. We will temporarily continue to display your old account number. Please note that you also have a separate SERVICE ACCOUNT NUMBER; this number identifies the specific location being served.

We value you as a customer and appreciate the opportunity to serve you even better.

Customer and Service Address

SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared

Feb 24, 2000
Next Meter Read on or about
March 16, 2000

Your Customer Account Number
2-20-423-7275

24-hr. Customer Service
1 (800) 896-1245

Service Account

3-015-5058-80

Old Account #

61-36-579-2247-92

Rate Schedule

TOU-PA-7B

Summary

Service / Billing Period - 10/15/99 to 11/16/99 (32 days) - Winter Season



Facilities Rel Demand	90 kW	x \$1.95000	\$	175.50
Demand Charge Total			\$	175.50
Customer Charge				27.60
Current Billing Detail Subtotal			\$	203.10
Los Angeles Co UUT	\$ 203.10	x 5.00000%		10.16
State Tax	0 kWh	x \$0.00020		0.00
Current Charges For This Account			\$	213.26

\$ 6.35 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$1.64

Average PX Energy Charge during this period was : 4.63 cents/kWh

Detail

CTC Charges	\$	0.00
PX Energy Charge (1)		0.00
Transmission Charges		2.70
Distribution Charges		200.40
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		10.16
Current Amount Due	\$	213.26

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
P729K-001217	10/15/99	11/16/99			
	18065	18065	0	40	0 kWh
Mid Peak	10/15/99	11/16/99			
	06650	06650	0	40	0 kWh
Off Peak	10/15/99	11/16/99			
	08615	08615	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 90.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	32	Comparable
Average usage per day	.00	Usage

EDISON

An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared

Feb. 24, 2000

Next Meter Reading on or about

March 16, 2000

Your Customer Account Number
2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-015-5058-80**61-36-579-2247-92**

TOU-PA-7B

Summary

Service / Billing Period - 11/16/99 to 12/15/99 (29 days) - Winter Season

Facilities Rel Demand	178 kW	x \$1.95000	\$	347.10
Demand Charge Total			\$	347.10
Winter Mid Peak	3,080 kWh	x \$0.06231		191.91
Winter Off Peak	1,960 kWh	x \$0.05090		99.76
Current Energy Bill			\$	291.67
Customer Charge				27.60
Current Billing Detail Subtotal			\$	666.37
Los Angeles Co UUT		\$ 666.37 x 5.00000%		33.32
State Tax		5,040 kWh x \$0.00020		1.01
Current Charges For This Account				\$ 700.70

\$ 23.01 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$5.39

Average PX Energy Charge during this period was : 3.66 cents/kWh.

Detail

CTC Charges	\$	87.65
PX Energy Charge (1)		184.47
Transmission Charges		4.89
Distribution Charges		373.39
Nuclear Decommissioning Charges		2.22
Public Purpose Program Charges		13.15
Other Charges		34.93
Current Amount Due	\$	700.70

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity**Usage**

Meter Number	Date and Reading		Difference	Multiplier	Usage
	From	To			
P729K-001217	11/16/99	12/15/99			
	18065	18191	126	40	5,040 kWh
Mid Peak	11/16/99	12/15/99			
	06650	06727	77	40	3,080 kWh
Off Peak	11/16/99	12/15/99			
	08615	08664	49	40	1,960 kWh

Demand Meter Information

Maximum Demand : 178.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	5,040.00	No
Number of days	29	Comparable
Average usage per day	173.79	Usage

EDISON

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
5832 E AVENUE 1
LANCASTER CA 93535

Date Bill Prepared
Feb 24, 2000
Next Meter Read on or about
March 16, 2000

Your Customer Account Number
2-20-423-7275

24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-015-5058-80 61-36-579-2247-92 TOU-PA-7B

Summary Service / Billing Period - 12/15/99 to 01/14/00 (30 days) - Winter Season



Facilities Rel Demand	178 kW	x \$1.95000	\$	347.10
Demand Charge Total			\$	347.10
Winter Mid Peak	9,480 kWh	x \$0.06231		590.71
Winter Off Peak	14,480 kWh	x \$0.05090		737.03
Current Energy Bill			\$	1,327.73
Customer Charge				27.61
Current Billing Detail Subtotal			\$	1,702.43
Los Angeles Co UUT		\$ 1,702.43 x 5.00000%		85.12
State Tax		23,960 kWh x \$0.00020		4.79
Current Charges For This Account				\$ 1,792.34

\$ 56.91 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$13.77

Average PX Energy Charge during this period was : 3.20 cents/kWh

Detail

CTC Charges	\$	470.16
PX Energy Charge (1)		766.37
Transmission Charges		(0.14)
Distribution Charges		390.08
Nuclear Decommissioning Charges		10.54
Public Purpose Program Charges		62.54
Other Charges		92.79
Current Amount Due	\$	1,792.34

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
P729K-001217	12/15/99	01/14/00			
	18191	18790	599	40	23,960 kWh
Mid Peak	12/15/99	01/14/00			
	06727	06964	237	40	9,480 kWh
Off Peak	12/15/99	01/14/00			
	08664	09026	362	40	14,480 kWh

Demand Meter Information

Maximum Demand : 178.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	23,960.00	No
Number of days	30	Comparable
Average usage per day	798.67	Usage

Customer and Service Address

SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared

Feb 24, 2000
Next Meter Read on or about
March 16, 2000

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-80

Old Account

61-36-579-2247-92

Rate Schedule

TOU-PA-7B

Summary Service / Billing Period - 01/14/00 to 02/15/00 (32 days) - Winter Season



Facilities Rel Demand	90 kW	x \$1.95000	\$	175.50
Demand Charge Total			\$	175.50
Customer Charge				27.60
Current Billing Detail Subtotal			\$	203.10
Los Angeles Co UUT	\$ 203.10	x 5.00000%		10.16
State Tax	0 kWh	x \$0.00020		0.00
Current Charges For This Account			\$	213.26

\$ 6.35 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$1.64

Average PX Energy Charge during this period was : 3.63 cents/kWh

Detail

CTC Charges	\$	0.00
PX Energy Charge (1)		0.00
Transmission Charges		2.70
Distribution Charges		200.40
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		10.16
Current Amount Due	\$	213.26

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity



Usage

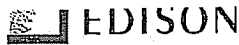
Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
P729K-001217	01/14/00	02/15/00			
	18790	18790	0	40	0 kWh
Mid Peak	01/14/00	02/15/00			
	06964	06964	0	40	0 kWh
Off Peak	01/14/00	02/15/00			
	09026	09026	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 90.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	32	Comparable
Average usage per day	.00	Usage



An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared

March 16, 2000
Next Meter Read on or about
April 14, 2000

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-015-5058-80 61-36-579-2247-92 TOU-PA-7B



Update

Amount of Previous Statement 02/24/00

\$2,919.56

Payment received 03/11/00 - Thank you

\$ (2,919.56)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 02/15/00 to 03/15/00 (29 days) - Winter Season

Facilities Rel Demand 90 kW x \$1.95000 \$ 175.50

Demand Charge Total \$ 175.50

Customer Charge 27.60

Current Billing Detail Subtotal \$ 203.10

Los Angeles Co UUT \$ 203.10 x 5.00000% 10.16

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 04/04/00 \$213.26

\$ 7.00 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$1.64

Average PX Energy Charge during this period was : 3.36 cents/kWh

Detail

CTC Charges

PX Energy Charge (1)

Transmission Charges

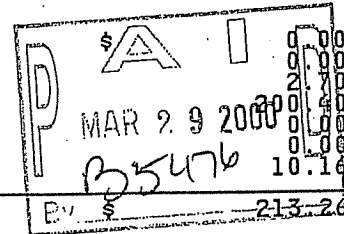
Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

Current Amount Due



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Service Address
RMS
NUE I
IR CA 93535

Date Bill Prepared
March 16, 2000
Next Meter Read on or about
April 14, 2000

Your Customer Account Number
2-20-423-7275
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
015-5058-80 61-36-579-2247-92 TOU-PA-7B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P729K-001217	02/15/00	03/15/00			
	18790	18790	0	40	0 kWh
Mid Peak	02/15/00	03/15/00			
	06964	06964	0	40	0 kWh
Off Peak	02/15/00	03/15/00			
	09026	09026	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 90.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	29	Comparable
Average usage per day	.00	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

B

Customer and Service Address

SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared

April 15, 2000
Next Meter Read on or about
May 15, 2000

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-015-5058-80 61-36-579-2247-92 TOU-PA-7B



Update

Amount of Previous Statement 03/16/00
Payment received 03/31/00 - Thank you

\$213.26

\$ (213.26)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 03/15/00 to 04/14/00 (30 days) - Winter Season

Facilities Rel Demand 177 kW x \$1.95000 \$ 345.15

Demand Charge Total \$ 345.15

Winter Mid Peak 6,200 kWh x \$0.06231 386.32

Winter Off Peak 5,120 kWh x \$0.05090 260.61

Current Energy Bill \$ 646.93

Customer Charge 27.60

Current Billing Detail Subtotal \$ 1,019.68

Los Angeles Co UUT \$ 1,019.68 x 5.00000% 50.98

State Tax 11,320 kWh x \$0.00020 2.26

Current amount must be paid by 05/04/00 \$1,072.92

\$ 34.06 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

Of your total charges, Franchise Fees represents : \$8.25

Average PX Energy Charge during this period was : 3.53 cents/kWh

Detail

CTC Charges 205.58
PX Energy Charge (1) 399.35
Transmission Charges 0.67
Distribution Charges 378.19
Nuclear Decommissioning Charges 4.98
Public Purpose Program Charges 29.55
Other Charges 54.60

Current Amount Due \$ 1,072.92

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

and Service Address
SE FARMS
E AVENUE I
LANCASTER CA 93535

Date Bill Prepared
April 15, 2000
Next Meter Read on or about
May 15, 2000

Your Customer Account Number
2-20-423-7275
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-015-5058-80 61-36-579-2247-92 TOU-PA-7B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P729K-001217	03/15/00 18790	04/14/00 19073	283	40	11,320 kWh
Mid Peak	03/15/00 06964	04/14/00 07119	155	40	6,200 kWh
Off Peak	03/15/00 09026	04/14/00 09154	128	40	5,120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/12/00	08:15	08:15	Winter	Mid Peak	177 kW
04/13/00	00:00	00:00	Winter	Off Peak	176 kW

Demand Meter Information

Maximum Demand : 177.0 kW

Usage Comparison

kilowatthour (kWh) used
Number of days
Average usage per day

This Year	Last Year
11,320.00	No
30	Comparable
377.33	Usage



Message

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
5832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared
May 25, 2000

Service Account
3-015-5058-80

Rate Schedule
TOU-PA-7B

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 05/16/00

\$213.26

Previous Charges Due Immediately \$

213.26

Summary



Service / Billing Period - 05/15/00 to 05/19/00 (4 days) - Winter Season

Facilities Rel Demand 89 kW x \$1.95000 x 4/30 days \$ 23.14

Demand Charge Total \$ 23.14

Customer Charge \$ 27.6000 x 4/30 days 3.68

Current Billing Detail Subtotal \$ 26.82

Los Angeles Co UUT \$ 26.82 x 5.00000% 1.34

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 06/13/00 \$28.16

Your Account's Total Balance Due

\$241.42

Your bill may be lower than usual because this billing period was shorter than normal.

\$ 6.71 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

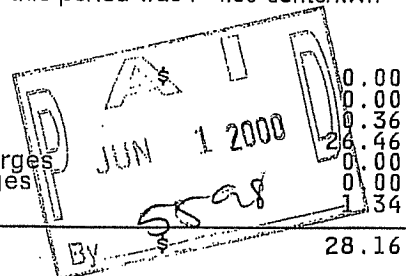
Of your total charges, Franchise Fees represents : \$0.22

Average PX Energy Charge during this period was : 4.50 cents/kWh

Detail

CTC Charges 0.00
PX Energy Charge (1) 0.00
Transmission Charges 0.36
Distribution Charges 26.46
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 1.34

Current Amount Due 28.16



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

CALIFORNIA

EDISON

Southern California Edison Company
An **EDISON INTERNATIONAL** Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
RISE FARMS
832 E AVENUE I
LANCASTER CA 93535

Date Bill Prepared
May 25, 2000

Your Customer Account Number
2-20-423-7275
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-015-5058-80

Rate Schedule
TOU-PA-7B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P729K-001217	05/15/00	05/19/00			
	19073	19073	0	40	0 kWh
Mid Peak	05/15/00	05/19/00			
	07119	07119	0	40	0 kWh
Off Peak	05/15/00	05/19/00			
	09154	09154	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 89.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

kilowatthour (kWh) used
Number of days
Average usage per day

This Year
.00
4
.00
Last Year
No
Comparable
Usage



Message

THIS IS YOUR CLOSING STATEMENT.

Not Just Energy...
We are committed to delivering you creative energy services
that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

13

Customer and Service Address

SONRISE FARMS
5832 E AVENUE T
LANCASTER CA 93535

Date Bill Prepared

May 16, 2000

Next Meter Read on or about

June 14, 2000

Service Account

3-015-5058-80

Rate Schedule

TOU-PA-7B

Best
535

Your Customer Account Number

2-20-423-7275

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 04/15/00

\$1,072.92

Payment received 05/01/00 - Thank you

\$ (1,072.92)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 04/14/00 to 05/15/00 (31 days) - Winter Season

Facilities Rel Demand 90 kW x \$1.95000 \$ 175.50

Demand Charge Total \$ 175.50

Customer Charge 27.60

Current Billing Detail Subtotal \$ 203.10

Los Angeles Co UUT \$ 203.10 x 5.00000% 10.16

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 06/05/00 \$213.26

\$ 6.55 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Billing Horsepower : 150.0 HP

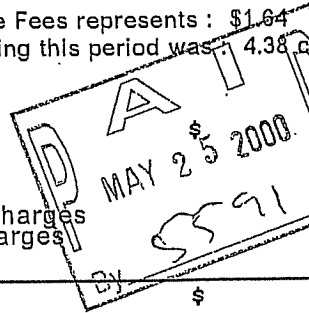
Of your total charges, Franchise Fees represents : \$1.64

Average PX Energy Charge during this period was : 4.38 cents/kWh

Detail

CTC Charges 0.00
PX Energy Charge (1) 0.00
Transmission Charges 2.70
Distribution Charges 200.40
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 10.16

Current Amount Due \$ 213.26



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Date Bill Prepared
 May 16, 2000
 Next Meter Read on or about
 June 14, 2000

Your Customer Account Number
2-20-423-7275
 24-hr. Customer Service
1 (800) 896-1245

Service Account
3-015-5058-80

Rate Schedule
 TOU-PA-7B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P729K-001217	04/14/00	05/15/00			
	19073	19073	0	40	0 kW
Mid Peak	04/14/00	05/15/00			
	07119	07119	0	40	0 kW
Off Peak	04/14/00	05/15/00			
	09154	09154	0	40	0 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 90.0 kW
 Maximum Demand : 0.0 kW

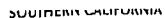
Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	31	Comparable
Average usage per day	.00	Usage



Message

Not Just Energy...
 We are committed to delivering you creative energy services
 that add to your comfort and convenience.



Southern California Edison Company
An *EDISON INTERNATIONAL*SM Company
P.O. Box 600, Rosemead, CA 91771-0001

20 423 7275 00000010 00000000000000000000000000

RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Christoff	2000	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
	2000 Christoff Total				0
	2001	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
	2001 Christoff Total				0
	2002	carrot	0	4.55	0
		onions	0	5.22	0
		potato	0	3.35	0
	2002 Christoff Total				0
	2003	carrot	0	4.55	0
		onion	190	5.22	991.8
		potato	0	3.35	0
	2003 Christoff Total				991.8
	2004	carrot	0	4.55	0
		onion	100	5.22	522
		potato	0	3.35	0
	2004 Christoff Total				522
Total Christoff Groundwater			2000 to 2004		1513.8



WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE
BAKERSFIELD, CA 93307
PHONE (661) 366-7205

Season:

File #

Jason

AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

Description:	Desert 34-1S	78 acres
	Yard 33-2 S	89 acres
	Bushneil 10-4 W	40 acres
	Wolsky 10-4	38 acres
	Blum 24-1	119 acres
	Lauterburn 24-2	40 acres
	Avol 23-2	80 acres
	Christoff 25-4	42 acres
	Christoff 25-3	68 acres
	Minn 21-3	80 acres (Land Rent only)
	Minn 21-4 W	97 acres (Land Rent only)
	Minn 23-1	52 acres
	<u>Minn 23-4</u>	<u>83 acres</u>
	Total Acres	906 acres

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$204,375 due upon signing (\$113,250 for land rent, \$91,125 for equipment rent).

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are ~~seven~~ ^{eight} water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushneil 10-3, 1200 gpm; Christoff 25-3; 1200 gpm. *main 23-3 1200 gpm*

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of

Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

(a) Use of the Premises for any purpose other than as authorized in this Lease; or

(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.

25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

CALANDRI/SON RISE FARMS, LP

By: _____

Title: _____

WM. BOLTHOUSE FARMS, INC.,
a Michigan Corporation

By: _____

Title: Director of Agricultural Operations

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD
ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-0352

601-948-1088

LANC.

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-03-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536
KEN STACY
JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Expiration Date: 12/31/2003
Effective Date: 01/01/2003

Home:
Shop: (661)945-0616
Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission			
Private App	Seasonal	Poss & Use	Phone	Fax		
Q A Cert	Job	Poss Only	Box	Modem		
Ag PCO			In Person			
Non-Ag			NOI required 24 hours prior to application			

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1920	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	PCO
3830	METHOMYL	INSECTS	Wettable	Air	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air	PCO
				Ground	Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012(03)

PA-19-00056 (05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign: Ken Stacy

Title: Foreman

Issue Date: 1-7-03

Issuing Officer:

Ray P. Mark

Issue Date: 1-7-03

L Ken St

SON RISE FARMS
Pesticides continued:

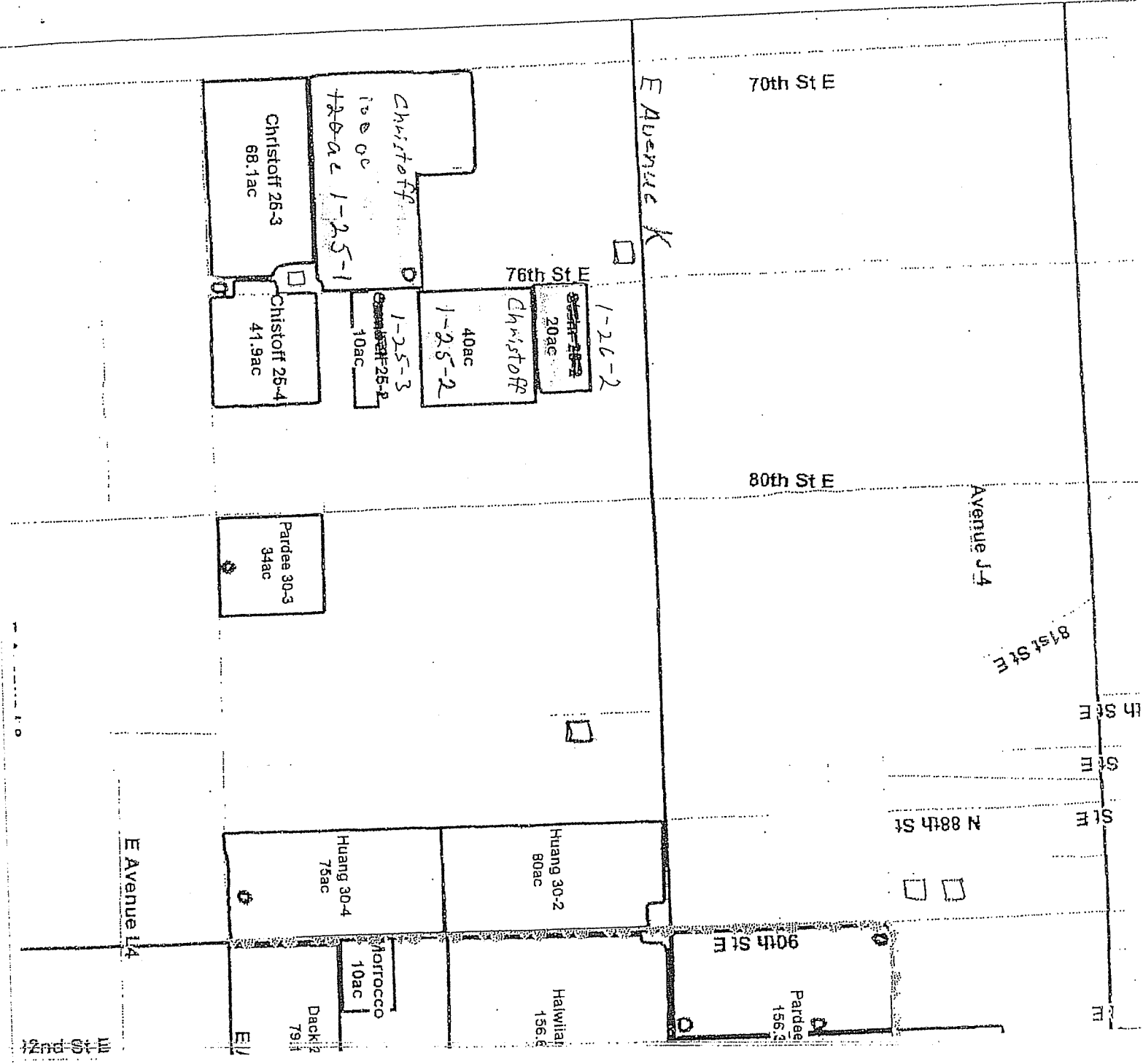
Permit #: 19-03-191199A

Numb	Pesticide	Pest(s)	Form.	Method(s)		Applicator(s)	
18011	PARAQUAT	WEEDS	Liquid	Air	Ground	PCO	Grower
19102	VYDATE	NEMATODES	Liquid	Ground		Grower	
20080	PERMETHRIN	INSECTS	All Reg	Air		PCO	
21710	CYPERMETHRIN	INSECTS	Liquid	Air		PCO	
22941	ASANA	INSECTS	Liquid	Air	Ground	PCO	Grower
23260	MCPA	WEEDS	Liquid	Air	Ground	PCO	Grower
99999	NON-PERMIT AG P						

Employees handle pesticides (Y or N) {Y}

CHEMICAL WORKSHEET

CROP	RANCH	FINISH DATE	FINISH TIME	ACRES TREATED	SETS	METHOD	RATE/ACRE	CHEMICAL
Crop	Site # + Name		Acres	Dist.	Sect.	Town	Range	Merid.
Carrots	1-10-4 Bushnell		99		10	7N	11W	S
carrots	1-10-5 Wolsky		40		10	7N	11W	S
Onions	1-6-3 Lamans		75		6	7N	11W	S
Onions	1-14-3 Avole-North		72		14	7N	11W	S
Onions	1-23-2 Avole-east		80		23	7W	11W	S
Onions	1-22-4 K-55		156		22	7W	11W	S
Onions	1-22-3 K-52		78		22	7W	11W	S
Onions	1-22-1 Tapia	40	40		22	7N	11W	S
Onions	1-21-4 K-50		60		21	7W	11W	S
Onions	1-21-1 J-8		75		21	7W	11W	S
Carrots	1-28-1 Coffen middle		125		28	7W	11W	S
Onions	1-28-2 Coffen 50h		115		28	7N	11W	S
Onions	1-25-1 Christoff	120	120		25	7N	11W	S
Onions	1-25-2 Christoff	40	40		25	7W	11W	S
carrots	1-34-3 Star-North		75		34	7N	11W	S
carrots	1-34-4 Docton-west		40		35	7N	11W	S
Carrots	1-35-3 Docton-east		129		35	7N	11W	S
Onions	1-34-1 Desert-north		75		34	6N	9W	S
Onions	1-5-2 Turner-east		85		5	5N	9W	S
Carrots	1-22-5 Harris-west		110		22	8N	13W	S
Carrots	1-23-3 Harris-east		135		23	8N	13W	S
Onions	1-26-2 Christoff	20	20		26	7N	11	S
Onions	1-25-3 Christoff	10	10		25	7N	11W	S



70th St E

E Avenue K

76th St E

80th St E

Avenue J4

81st St E

82nd St E

83rd St E

84th St E

N 88th St

90th St E

E Avenue L4

12nd St E

Christoff 26-3
68.1ac

Christoff
100.00
1-25-1

Christoff 26-4
41.9ac

1-25-3
10ac

1-25-2
40ac

Christoff
20ac

1-26-2
20ac

Pardee 30-3
34ac

Huang 30-4
75ac

Huang 30-2
80ac

Halwillan
156.6

Morrocco
10ac

Dack
79.1

Pardee
156.3

Sonrise Farms

N

16

15

15

2384

Well 2375

Salamon

64.4ac

Avenue D

BM 2385

Harris N

22-2

155.3ac

Harris W

Harris East

1-23-3

135.1ac

1-22-5

110 ac

80th Street

70th Street

60th Street

Avenue F

West

East

West

General Well

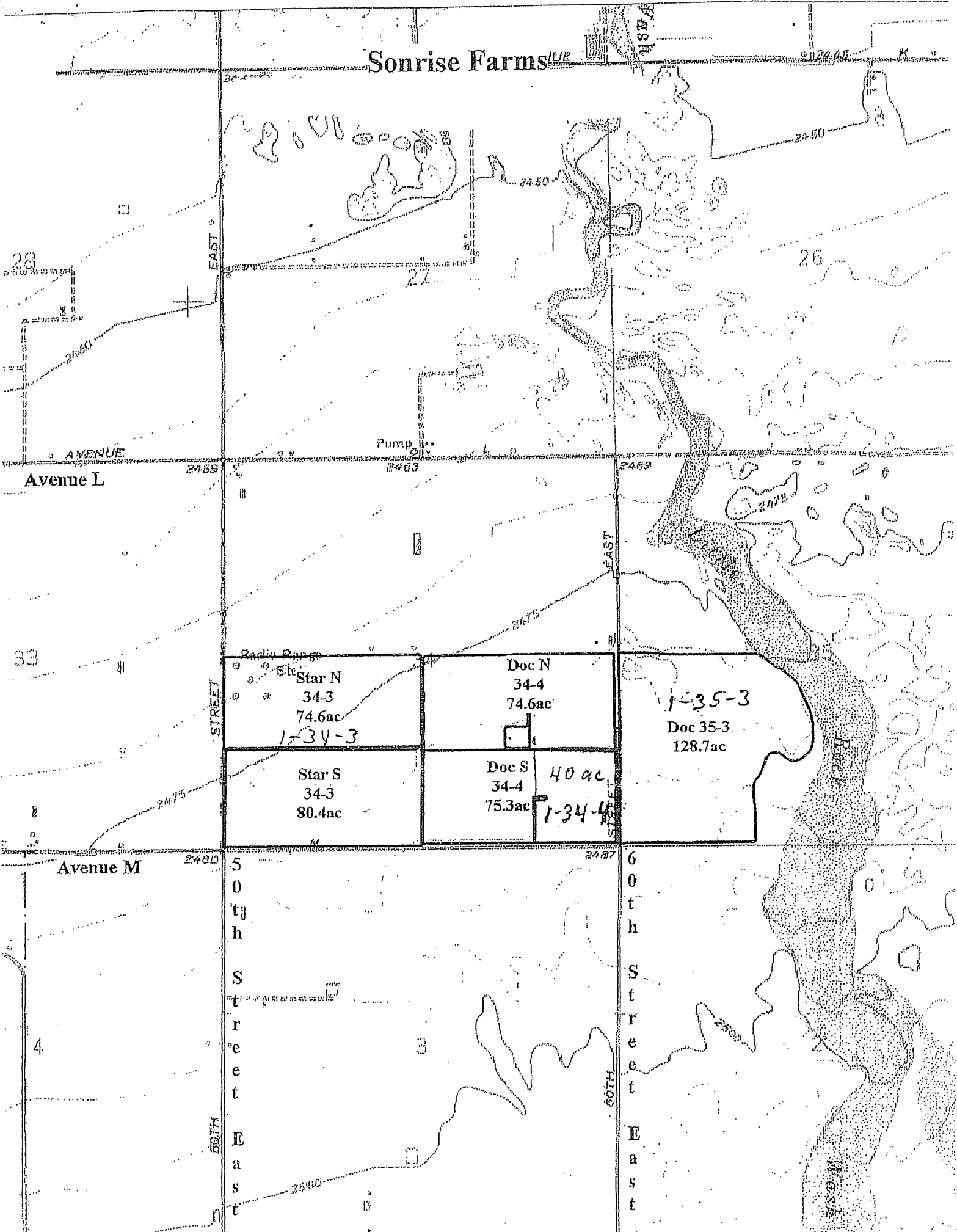
8

34

AVENUE

2386

Sonrise Farms



Avenue L

Avenue M

EAST STREET

60TH STREET EAST

60TH STREET EAST

Star N
34-3
74.6ac
1-34-3

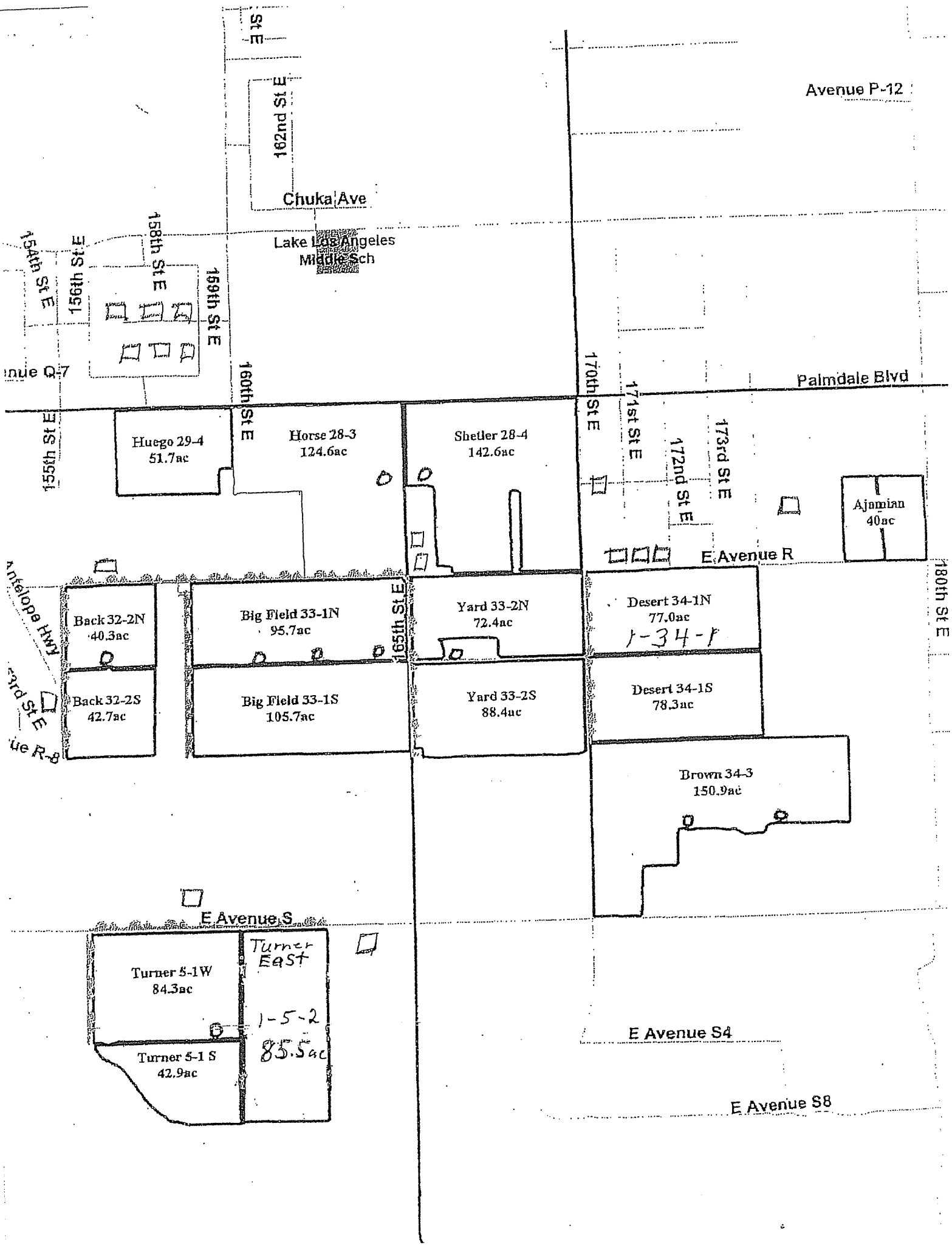
Doc N
34-4
74.6ac

1-35-3
Doc 35-3
128.7ac

Star S
34-3
80.4ac

Doc S
34-4
75.3ac

40 ac
1-34-4



Avenue P-12

Chuka Ave

Lake Los Angeles
Middle Sch

Palmdale Blvd

Huego 29-4
51.7ac

Horse 28-3
124.6ac

Shetler 28-4
142.6ac

Ajamian
40ac

E Avenue R

Back 32-2N
40.3ac

Big Field 33-1N
95.7ac

Yard 33-2N
72.4ac

Desert 34-1N
77.0ac
1-34-f

Back 32-2S
42.7ac

Big Field 33-1S
105.7ac

Yard 33-2S
88.4ac

Desert 34-1S
78.3ac

Brown 34-3
150.9ac

E Avenue S

Turner 5-1W
84.3ac

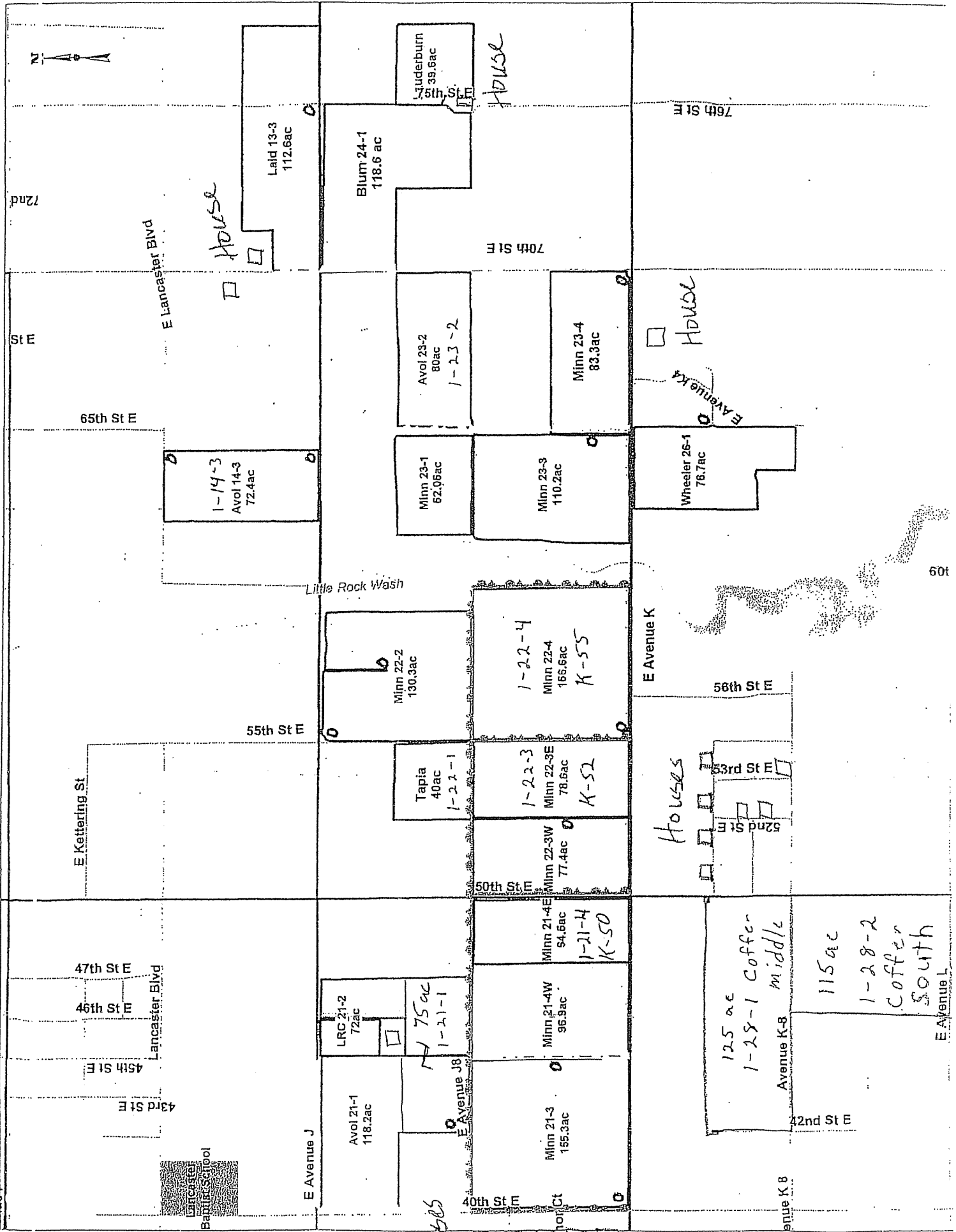
Turner
East

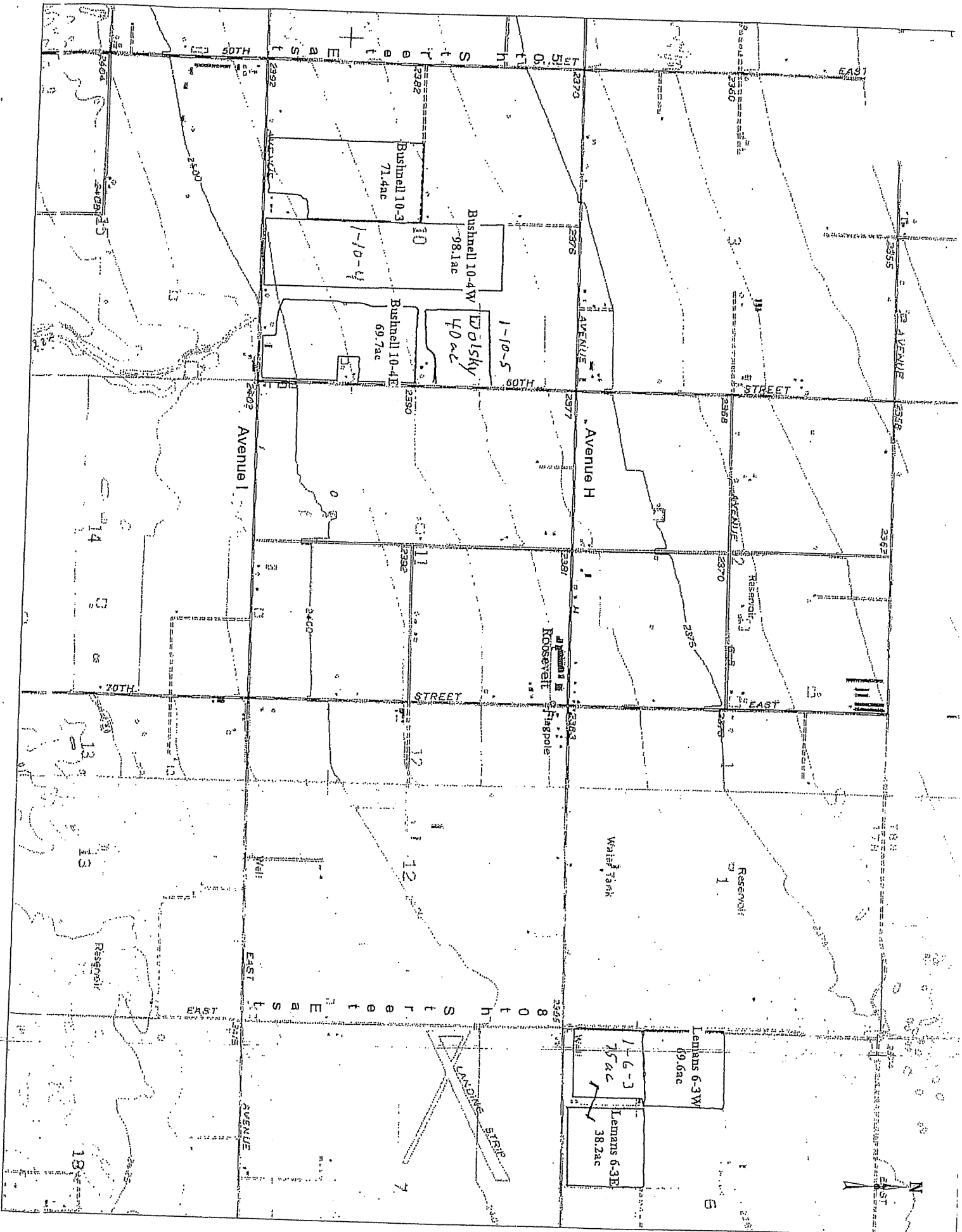
Turner 5-1 S
42.9ac

1-5-2
85.5ac

E Avenue S4

E Avenue S8





LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD
ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-04-191199

County HQ District #: 10

SON RISE FARMS
40445 27TH STREET WEST
PALMDALE, CA 93551

Expiration Date: 12/31/2004

Effective Date: 01/01/2004

KEN STACY
752 WEST AVENUE L
LANCASTER, CA 93534

Home:
Shop: (661)945-0616

Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
Q A Cert	Job	Poss Only	Box
Ag PCO			In Person
Non-Ag			

NOI required 24 hours prior to applicati

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	PCO
3830	METHOMYL	INSECTS	Wettable	Air	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air	PCO
				Ground	Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:
Conditions: PA-19-00056(05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacy

Sign: Ken Stacy

Title: Foreman

Issue Date: 1-16-04

Issuing Officer: Ray P. Mark

Issue Date: 1/16/04

I AM FAMILIAR WITH THE REQUIREMENTS OF LOS ANGELES COUNTY'S LOBBYIST ORDINANCE NO. 930031.

Ken Stacy 1-16-04
SIGNATURE DATE

RESTRICTED MATERIALS PERMIT cont.

Page 2

SON RISE FARMS

Permit #: 19-04-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)		
16011	PARAQUAT	WEEDS	Liquid	Air	Ground	PCO	Grower
19102	VYDATE	NEMATODES	Liquid	Ground		Grower	
20080	PERMETHRIN	INSECTS	All Reg	Air		PCO	
21710	CYPERMETHRIN	INSECTS	Liquid	Air		PCO	
22941	ASANA	INSECTS	Liquid	Air	Ground	PCO	Grower
23260	MCPA	WEEDS	Liquid	Air	Ground	PCO	Grower
99999	NON-PERMIT AG P						

Employees handle pesticides (Y or N) |Y|

Contact People:

Phone

PCO

PCA

PCD

Other

~~PACIFIC ROTORS~~~~OCEAN SIDE~~

| |

| |

| |

| |

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twn.</u>	<u>Rng.</u>
Desert South	✓ 75	1-34-1	34	6N	9W
Yard South	✓ 80	1-33-1	33	6N	9W
Koehn	✓ 280	1-30-1	30	7N	10W
Koehn West	✓ 40	1-25-2	25	7N	11W
Christoff	✓ 100	1-25-1	25	7N	11W
K-70	✓ 80	1-23-1	23	7N	11W
Blum	✓ 160	1-24-1	24	7N	11W
Aule East	✓ 80	1-23-3	23	7N	11W
J-8	✓ 60	1-23-2	23	7N	11W
Wolsky	✓ 40	1-10-2	10	7N	11W
Bushnell	✓ 40	1-10-1	10	7N	11W
K-45	✓ 100	1-21-4	21	7N	11W
K-40	✓ 80	1-21-3	21	7N	11W
Kyle	60	1-33-1A	33	7N	11W

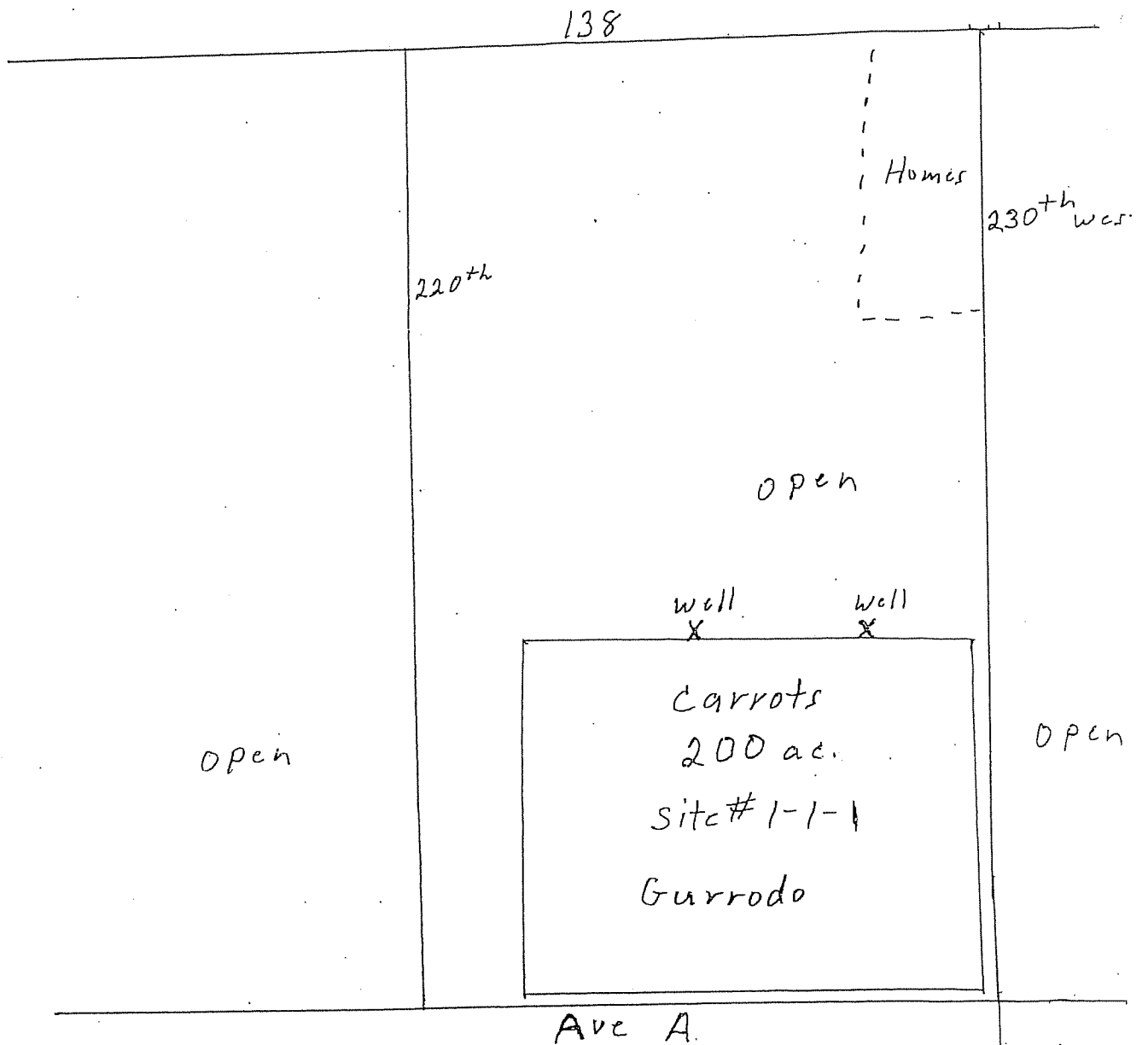
Carrots

Coffey South	✓ 150	1-28-2	28	7N	9W
Coffey North	✓ 125	1-28-3	28	7N	9W
Hartman	✓ 155	1-22-2	22	8N	9W
Nakasone	✓ 198	1-36-1	36	8N	14W
Home	✓ 160	1-8-1	8	8N	15W
Ginkredo	200	1-1-1	1	8N	16W

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twn.</u>	<u>Rng.</u>
Desert South	✓ 75	1-34-1	34	6N	9W
Yard South	✓ 80	1-33-1	33	6N	9W
Kochen	✓ 280	1-30-1	30	7N	10W
Kochen West	✓ 40	1-25-2	25	7N	11W
Christoff	✓ 100	1-25-1	25	7N	11W
K-70	✓ 80	1-23-1	23	7N	11W
Blum	✓ 160	1-24-1	24	7N	11W
Avole East	✓ 80	1-23-3	23	7N	11W
J-8	✓ 60	1-23-2	23	7N	11W
Wolsky	✓ 40	1-10-2	10	7N	11W
Bushnell	✓ 40	1-10-1	10	7N	11W
K-45	✓ 100	1-21-4	21	7N	11W
K-40	✓ 80	1-21-2	21	7N	11W
Kyle	60	1-33-1A	33	7N	11W

Carrots

Coffey South	✓ 150	1-28-2	28	7N	9W
Coffey North	✓ 125	1-28-3	28	7N	9W
Hartman	✓ 155	1-22-2	22	8N	9W
Nakasone	✓ 198	1-36-1	36	8N	14W
Home	✓ 160	1-8-1	8	8N	15W
Guerrero	200	1-1-1	1	8N	16W



Son Rise Farms
19-04-19-1199A
1-23-04

1-8N-16W

North

Home Ranch

160 ac

Permit # 19-03-17-1144C

SOWRISE

FARMS

12/19/03

210th

138

Ave. D

190th

200th
Dirt

Ave. C

Ave. B-8

Ave. B

160 ac.
Site #
1-8-1

Well

Trees

North
↓

S-I-R-M
8, 8N, 15W, 5

Son Rise Farms

19-04-19-1199

1-23-00

West 1'

110th West

Open

100th

X Well

X Well

Open

Crop

Carrots
198 ac

Site # 1-36-1

Nakasone

X Well

Crop

[Homes]

90th West

Homes

Ave F

Ave G

36 - 8N - 14W

Son Rise Farms

19-04-19-11 99A

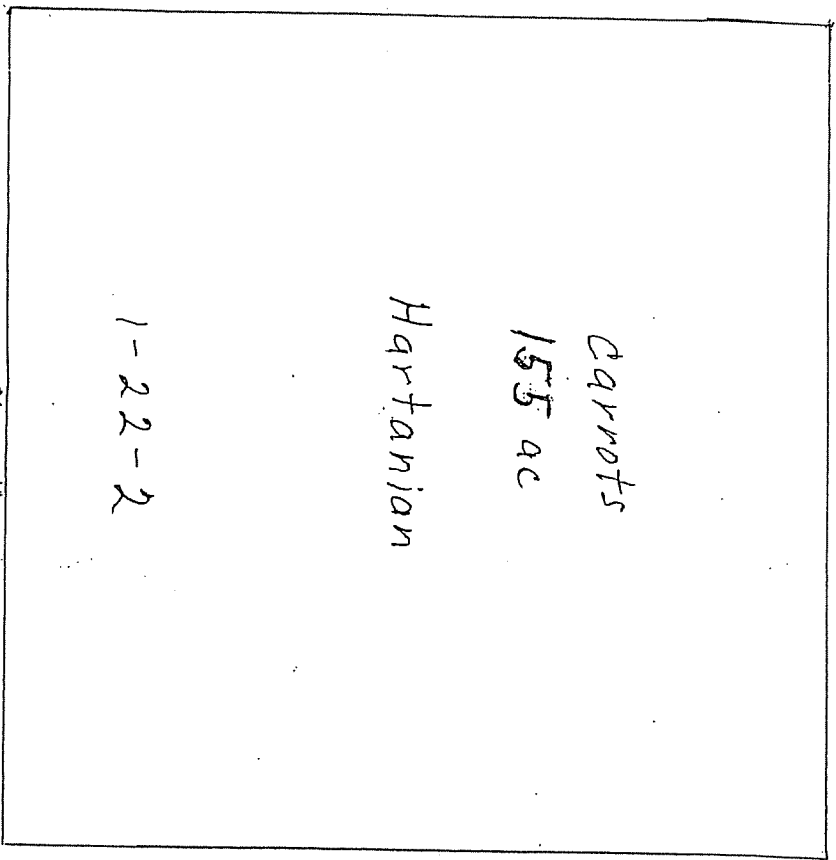
1-23-04

House

Son Rise Farms
19-04-19-1199A

1-23-04

Open



Open
138

Open

X well

1-22-2

Hartanian

155 ac
Carrots

22-8N-13W

Open

Open

X well

60th west

Homes

Alfalfa

Open

50th

X well

X well

House

Site # 1-21-4

100 ac
Onions

K-45

Ave K

X 112m

80 ac
Onions

K-40

Site #
1-21-3

X well

21-7N-11W

Homes

125 ac
Carrots
Coffer
North

X well

Site # 1-28-3

40th

Open

X well

X well

House

X well

Open

150 ac
Carrots
Site # 1-28-2
Coffer
North

Ave L

Open

1-Homes

SON RISE FARMS

19-04-19-1199A

1/23/04

60 ac
Onions
Kyle
Site #
1-33-1A

33-7N-11W

X well

19-04-19-1199A

1/16/04

28-7N-11W

SON RISE FARMS

Open

75 ac.
Onions
Site # 1-34-1

Desert South

34-6N-9W

Crop

Crop

170th East

R-4

80 ac.
Onions
Site # 1-33-1

Yard South

Open

Crop

shop

well X

33-6N-9W

165th East

X well

Crop

Ave R

SON RISE FARMS
19-04-19-1199A
1/23/04

90th East

carrots

carrots

Ave

Open

80 ac.
Onions

80 ac.
Onions

House

85th East

crop

80 ac.
Onions

Ave K

crop

40 ac
Onions

carrot.

80th East x
well

Open

Onions

Kochen 280 ac

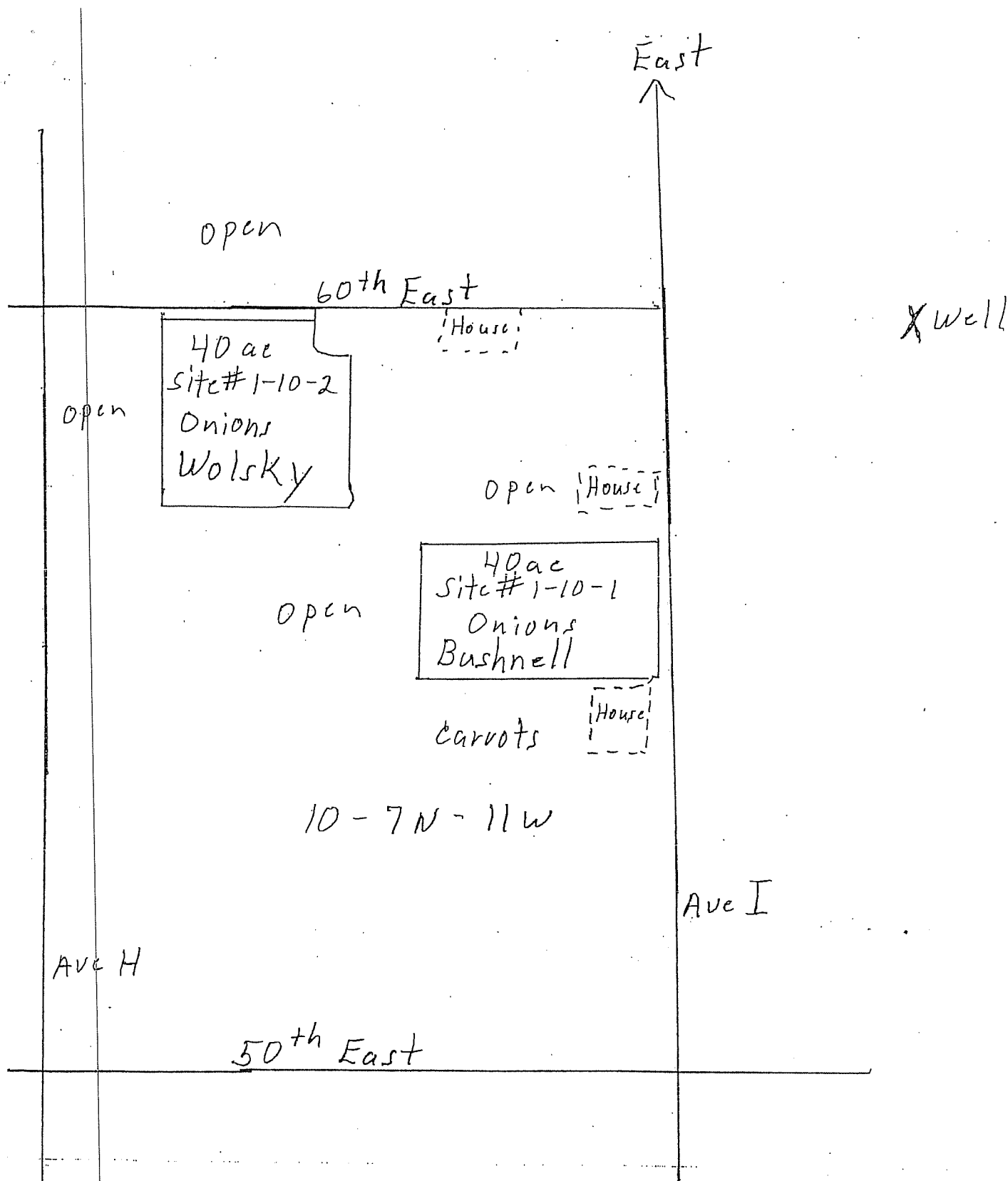
Site # 1-30-1

SONRISE FAR.

19-04-19-11

11/23/04

30-7N-10W



SONRISE FARMS
19-04-19-1199A
11/23/04

open

Onions
site #1-25-2

open

West Kochen

25-7N-11W

carrots

open

40 ac.

House well

60 ac

Onions
site #
1-25-1

carrots

Christoff
100 ac

open

70th East

well

Shed

open

80 ac
Onions
site #1-23-1

open

open

House

carrots

K-70

x well

23-7N-11W

Ave K

Ave

SUNRISE FARMS

19-04-19-1199A

1/23/04

East
↑

open

40 ac
onions

open

House

open

onions

120 ac
onions

160 ac
site # 1-24-1
Blum

open

24-7N-11W

70th east

North
←

Ave J

open

80 ac
onions
site # 1-23-3
Ave E

SUNRISE
FARM

19-04-19-
11/23/04

Carrot

23-7N-11W

well
X

50 ac
onions
site # 1-23-2
J-8

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

06/05/04

BILL TO :
74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :
0000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER :
INVOICE NO : 11029
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/15/04
DELIVERY DATE : 06/05/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, PGII	7,500.00	7,234.00	1.21000	8,753.14
	B/L 921415		1.00	25.00000	25.00
A08	SPLIT DELIVERY		7,234.00	.036100	261.15
	FREIGHT		7,234.00	.001190	8.61
CA SPILL FUND			8,761.75	.032500	284.76
	EXMPT TAXABLE LA SALES TAX				

TOTAL INVOICE

9,332.66

Blum + K-70
↓ s/b
RT
K40 + K45
↓
Christoff
↓
NOTE : 8000 TO SR163, 2600 TO SR15, 3900 TO RT141
Farm Tax
Date Rec'd 6-10-04 Amt 9332.66
A/P Entered 6-14-04 GL# 6371
Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

PETRO LOCK, INC
45315 N TREVOR AVE
P.O. BOX 2206
LANCASTER, CA 93534

INVOICE NO 70083
OTHER ID LANCASTER

INVOICE
10/23/04

74090

CALANDRET/SOMERSET FARMS
40445 27TH ST WEST
PALMDALE, CA 93551

TERMS
NET DUE 10 DAYS

DIVISION NO 1 WAREHOUSE NO 1 SALESMEN NO 999

RT NO	SIZE	DESCRIPTION	UNITS	U/PRICE	AMOUNT
000130	BLKT	DIESEL DYED, 3, NA1993, BE111	1,479.00	2.07619	3,070.69
		EXMPT TAXABLE LA	3,070.69	.03000	92.12
TOTAL					3,162.81

Farm Tax Yes No
Date Rec'd NOV 1 2004 3,162.81
A/P Enter NOV 1 2004 GL# 6301-664
Date Paid NOV 12 2004 K# 9260

Origin Loading

70TH ST EAST & AVE L RT141

Christoff

THIS INVOICE IS THE PROPERTY OF PETRO LOCK, INC. IT IS TO BE USED ONLY FOR THE PURCHASE OF FUEL. IT IS NOT TO BE USED FOR ANY OTHER PURPOSE. IT IS NOT TO BE LOANED, REPRODUCED, COPIED, OR IN ANY MANNER MISUSED. IT IS TO BE DESTROYED IMMEDIATELY AFTER THE FUEL IS PURCHASED.

JUL-29-2004 02:52pm From-PETRO-LOCK, INC.

+6619453792

T-459 P.002/002 F-984

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

07/28/04

BILL TO :
74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :
00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER : KEN
INVOICE NO : 11275
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 08/07/04
DELIVERY DATE : 07/28/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, PG11	7,127.00	7,127.00	1.35300	9,642.83
	B/L 840855				
008	SPLIT DELIVERY		1.00	25.00000	25.00
	FREIGHT		7,127.00	.043900	312.88
CA SPILL FUND			7,127.00	.001190	8.48
	EXMPT TAXABLE LA SALES TAX		9,651.31	.030000	289.54
TOTAL INVOICE					10,278.73

Christoff J.B.
NOTE : RT141-4000 GAL. / RT111-3127 GAL

Farm Tax Yes No
Date Rec'd JUL 30 2004 Amt 10,278.73
A/P Entered AUG 16 2004 GL# 6371
Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

T-458 P.001/002 F-984

PETRO LOCK, INC

45316 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G

SHIP TO :

74090/0000001
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L
LANCASTER, CA 93534

46619453702

T-459 1 001/032 P-034

INVOICE NO 11275

FILE NUMBER 100-100000

RESELLER #2

EXP. CERT. #

BILL OF LADING: 840855 45316 N TREVOR AVE

DISPATCHER 1 003

DRIVER : 028

TRUCK 96

DEL DATE : 07/28/04

DEL TIME : 00:00

PRODUCT DESCRIPTION		GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNITS NET
4015	DIESEL FUEL, 3, NA1993, P	33.5	78.2	7,520.0	7196	7127
CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III						
APPROX. BEF	AFT	BEF	AFT	WATER Y/N		
TOTALS				7,520.0		

SPLIT LOAD ☒ YES OUR PUMP USED ☒ YES SPLIT UNLOAD ☒ YES \$

LOADING TIME

DATE 7-28-04

TIME IN 615 OUT 830 AM / PM

EXP. DELAY.

MILEAGE: START 567927 END 568013
4000 3200

COMMENT : SPLIT RT141-RT111
LOCATION : 661-945-0616

UNLOADING TIME

DEL DATE 7-28-04

TIME IN 1105 OUT AM/PM

DEAD DELAY

7. TOTAL: 86

APPROX TANKS SIZE :

ALT RACK: 2020

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
 *))) EMERGENCY SPILLS 1-800-633-8253 ((**

REC'D BY :

DRIVER

May-05-2004 10:08am From-PETRO-LOCK, INC.

+6619453792

T-912 P.002/002 F-072

PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

Date Rec'd 5-5-04 Amt. 14,631.12
A/P Entered 5-7-04 GL # 6371-66
Date Paid _____ CR# _____

D. I S P A T C H I N V O I C E

020 / 023 / 026

BILL TO :
74090
CALANDRI/SONRISE FARMS

42445 27TH ST WEST
PALMDALE, CA 93551

F O NUMBER	9	
INVOICE NO	2	10883
RESELLERS #	2	
EXP CERT #	2	

SHIP TO :
00000021
SUN RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

TERMS : NET DUE 10 DAYS

BILL DUE : 05/13/04
DELIVERY DATE : 05/03/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
1105	DIESEL DYED, 3, NA1993, PG11 B/L 438622	4,100.00	3,964.00	1.75580	6,959.17
1105	DIESEL FUEL, 3, NA1993, PG11 B/L 438622	3,400.00	3,170.00	1.75080	5,550.44
	FREIGHT		3,964.00	.045700	181.12
	FREIGHT		3,400.00	.045700	155.38
	STATE EXCISE TAX - DSL		3,170.00	.180000	570.60
	FEDERAL EXCISE TAX - DSL		3,170.00	.244000	773.58
	CA SPILL FUND		7,134.00	.001190	8.49
	EXMPT TAXABLE LA SALES TAX		13,292.00	.032500	431.93

			TOTAL INVOICE		14,631.12

NOTE : K4 & 40 E. 3170 GAL/ RT141 3964 GAL.

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

May-05-2004 10:08am From-PETRO-LOCK, INC.
5 rings Lunch sitting

+6619453782

T-912 P.001/002 F-073

*Attn: Lonnie
423-2410*

PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G

SHIP TO :
74090/00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO : 10883

P O NUMBER :

RESELLER # :

EXP CERT # :

BILL OF LADING:

*439628
439619*

DISPATCHER : 004

DRIVER : *009-5, Russ*
TRUCK : *96-97*
DEL DATE : *05/03/04*
DEL TIME : *00:00*

RACK	PRODUCT DESCRIPTION	EPA	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNITS NET
4015	DIESEL FUEL, 3, NA1993, P				4,120.00	4000	3960
	CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III						
	APPROX BEF	AFT		BEF	AFT		
1108	DIESEL FUEL, 3, NA1993, P				3,420.00	3200	3170
	VALERO/KINDERMORGAN CLEAR DIESEL						
	APPROX BEF	AFT		BEF	AFT		
TOTALS					7,540.00		

SPLIT LOAD ☒ (Yes)

OUR PUMP USED ☒ (Yes)

SPLIT UNLOAD ☒ (Yes)

LOADING TIME

DATE *5-3-04*

TIME IN *12:25* OUT *1:30* AM ☒ (PM)

UNLOADING TIME

DEL DATE *5-3-04*

TIME IN *4:20* OUT *6:00* AM ☒ (PM)

EXP DELAY

MILEAGE: START *55503* END *55608*

EXP DELAY = TOTAL *105*

COMMENT :

LOCATION : 661-945-0616

APPROX TANKS SIZE :
ALT RACK :

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
*** EMERGENCY SPILLS 1-800-633-8253 ***

REC'D BY :

DRIVER :

Deliver the EPA to

+661 9453792

T-912 P.002/002 P-073

PIETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

Date Rec'd 5-5-04 Att. 14,631.12

A/P Entered 5-7-04 GL # 6371-06

Date Paid _____ CK#_____

D. I S F A T C H

I N V O I C E

05/03/04

BILL TO

74. 4. 2. 2. 2.

CALANDRI / SUNRISE FARMS

401448 27TH ST WEST
PALMDALE, CA 93551

F. O. NUMBER

INVOICE NO

RESSELLERS 中

EXP CERT #

121693

SHIP TO :

1

SUN RISE FARMS

752 WEST AVE L

LANCASTER, CA 93534

TERMS

NET DUE 10 DAYS

BILL DUE : 05/13/04

DELIVERY DATE : 05/03/04

DELIVERY TIME : 000000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED
1105	DIESEL DYED, 3, NA1993, PG11 B/L 438622	4, 100.00
1105	DIESEL FUEL, 3, NA1993, PG11 B/L 438622	3, 400.00

UNITS NET	SALE PRICE	EXTENSION
6,964.00	1.75580	6,959.90
6,170.00	1.75080	6,550.00

STATE EXCISE TAX -- DSL
FEDERAL EXCISE TAX -- DSL
CA SPILL FUND

EXMPT TAXABLE LA SALES TAX

3, 964. 00	. 045700	181. 10
3, 400. 00	. 045700	155. 30
3, 170. 00	. 180000	570. 57
3, 170. 00	. 244000	775. 42
7, 134. 00	" 001190	8. 49
13, 292. 00	" 032500	431. 91
TOTAL INVOICE		14, 631. 10

NOTE : K4 & 4th E. 31710 GAL/ RT141 3964 GAL

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER ANNUUM ***

FROM-PETRO-LOCK, INC.

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

08/11/04

BILL TO :
74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :
0000001
SON RISE FARMS
752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER : KEN
INVOICE NO : 11343
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS
BILL DUE : 08/21/04
DELIVERY DATE : 08/11/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, PG11 B/L 874275	7,114.00	7,114.00	1.34300	9,554.10
A08	SPLIT DELIVERY FREIGHT		1.00	25.00000	25.00
CA SPILL FUND			7,114.00	.043900	312.30
	EXMPT TAXABLE LA SALES TAX		7,114.00	.001190	8.47
			9,562.57	.030000	286.88
TOTAL INVOICE					10,186.75

161
SMT

Blum & K-70
NOTE : RT163-2680 GAL / RT141-4434 GAL

Christoff

Farm Tax Yes No
Date Rec'd AUG 13 2004 Amt 10,186.75
A/P Entered AUG 18 2004 GL# 6371
Date Paid AUG 19 2004 CK# 8638

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

Aug-12-2004 04:45pm

From-PETRO-LOCK, INC.

+8619453792

T-120 P.001/002 F-255

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G

SHIP TO :

74090/00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO : 11343

P.O NUMBER : KEN

RESELLER # :

EXP CERT # :

BILL OF LADING: 874275

PETRO LOCK, INC

DRIVER : 008

TRUCK : 96

DEL DATE : 08/11/04

DEL TIME : 00:00

DISPATCHER : 002

RACK	PRODUCT DESCRIPTION	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNITS NET
4015	DIESEL FUEL, 3, NA1993, P 32.8	32.8	86.0	7,500.0	7200	7114
	CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III					
	APPROX BEF					
	AFT					
	BEF					
	AFT					
	WATER Y/N					

TOTALS

7,500.0

SPLIT LOAD [Yes]

OUR PUMP USED

[Yes]

SPLIT UNLOAD [Yes]

\$

LOADING TIME

DATE 8-11-04

TIME IN 1145

OUT 1245 (AM)PM

UNLOADING TIME

DEL DATE 8-11-04

TIME IN 315

OUT 455 AM (P)

EXP DELAY

MILEAGE: START 520590 END 520675

EXP DELAY

= TOTAL 85

COMMENT : SPLIT ~~LOAD~~ RT/63-2700 APPROX TANKS SIZE :
LOCATION : 661-945-0616 RT/44-4500 ALT RACK : 2808

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

))*) EMERGENCY SPILLS 1-800-633-8253 (<<<*)

REC' BY :

DRIVER :

J. Ray

Aug-20-2004 03:40pm

From-PETRO-LOCK, INC.

+6618463792

T-466 P.002/002 F-224

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

08/19/04

BILL TO :

74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :

0000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER :
INVOICE NO : 11378
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 08/29/04
DELIVERY DATE : 08/19/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, PGII 7, 500.00	7,391.00	7,391.00	1.37300	10,147.8
	B/L 894094		1.00	25.00000	25.00
A08	SPLIT DELIVERY	7,391.00	7,391.00	.043900	324.41
	FREIGHT	7,391.00	7,391.00	.001190	8.81
CA SPILL FUND		10,156.64	10,156.64	.030000	304.7
	EXMPT TAXABLE LA SALES TAX				
TOTAL INVOICE					10,810.8

NOTE : DELIVERED TO SR15 & RT141

Christoff Farm Tax Yes No
Date Recd AUG 25 2004 Amt 10,810.8
A/P Entered AUG 25 2004 GL# 6371
Date Paid AUG 25 2004 CK# 8708

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

SMP
WATER

T-486 P.001/002 F-224

Attn: Darin
946-7586

PIETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G

~~SHIP TO :~~

74290/0000001
SON RISE FARMS

CAL-T-1019 753

752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO : 11378
P O NUMBER :
RESELLER # :
EXP CERT # :
BILL OF LADING:

DRIVER	MARK IV
TRUCK	118
DEL DATE	08/15/04
DEL TIME	00:00

DISPATCHER : 0104

RACK	PRODUCT DESCRIPTION	EPA GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNITS NET
4015	DIESEL FUEL, 3, NA1993, P			7,500.0		
	CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III					
	APPROX BEF _____ AFT _____ : BEF _____ AFT _____ WATER Y/N					
	TOTALS			7,500.0		

SPLIT LOAD	[Yes]	OUR PUMP USED	[Yes]	SPLIT UNLOAD	[Yes]	\$

LOADING TIME
DATE 8-19-04
TIME IN 1120 OUT 2110 AM (PM)

UNLOADING TIME
DEL DATE 8-19-04
TIME IN 4:45 OUT 6:45 AM/PM

EXP DELAY
MILEAGE: START 457066 END 457152 EXP DELAY
TOTAL 86

COMMENT :
LOCATION : 661-945-0616

APPROX TANKS SIZE :
ALT BACK : 2809

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
))) EMERGENCY SPILLS 1-800-633-8253 (((

REC'D BY : _____

DRIVER : *[Signature]*

Top off ^{SR 15} ~~SR 14~~ - Balance to RT 141

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

07/12/04

BILL TO :

74090

CALANDRI/SONRISE FARMS

40445 87TH ST WEST
PALMDALE, CA 93551

SHIP TO :

00000001

SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER :

INVOICE NO : 11198

RESELLERS # :

EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 07/22/04

DELIVERY DATE : 07/12/04

DELIVERY TIME : 0000

ACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, PGII B/L 003568	7,122.00	7,122.00	1.34800	9,600.46
A08	SPLIT DELIVERY FREIGHT		1.00	25.00000	25.00
CA SPILL FUND			7,122.00	.050900	362.50
	EXMPT TAXABLE LA SALES TAX		7,122.00	.001190	8.47
			9,608.93	.030000	288.27
TOTAL INVOICE					10,284.71

Christoff

Blum - K-70

NOTE : RT141-6475 GAL RT163-647 GAL

Farm Tax

Yes No

Date Rec'd 7-14-04 Amt 10,284.71

AP Entered 7-16-04 GL# 6371

Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G
- - - - -

SHIP TO :

74090/0000001
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO : 11198
P O NUMBER :
RESELLER # :
EXP CERT # :
BILL OF LADING: 803568

DRIVER : 008-5. Reyes
TRUCK : 96-97
DEL DATE : 07/12/04
DEL TIME : 00:00

DISPATCHER : 004

RACK	PRODUCT DESCRIPTION	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNIT NET
4015	DIESEL FUEL, 3, NA1993, P <u>EPA</u>			<u>7,500.0</u>	<u>7207</u>	<u>712</u>
CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III						
APPROX BEF _____ AFT _____ : BEF _____ AFT _____ WATER Y <u>(N)</u>						
TOTALS				<u>7,500.0</u>		

SPLIT LOAD [Yes] OUR PUMP USED (Yes) SPLIT UNLOAD [Yes] # _____

LOADING TIME

DATE 7-12-04
TIME IN 1135 OUT 1200 (AM)/PM

UNLOADING TIME

DEL DATE 7-12-04
TIME IN 235 OUT 425 AM

EXP DELAY

MILEAGE: START 564527 END 564638 = TOTAL 111

EXP DELAY

COMMENT :
LOCATION : 661-945-0616

APPROX TANKS SIZE :
ALT RACK : 2808

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
)) EMERGENCY SPILLS 1-800-633-8253 (<<<*

REC'D BY : _____

DRIVER : S. Reyes

Delivered to 75th E & L # RT141
Rest to ^{AT} 163 70th LK 6600 gal.

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

05/26/04

BILL TO :

74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :

00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER :
INVOICE NO : 10984
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/05/04
DELIVERY DATE : 05/26/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
1105	DIESEL DYED, 3, NA1993, PG11 B/L 446318	7,500.00	7,348.00	1.28250	9,423.81
A08	SPLIT DELIVERY FREIGHT		1.00	25.00000	25.00
CA SPILL FUND			7,348.00	.045700	335.00
	EXMPT TAXABLE LA SALES TAX		7,348.00	.001190	8.74
			9,432.55	.032500	306.56
TOTAL INVOICE					10,099.91

Farm Tax Yes No

NOTE : RT141-5160GAL/SR15-2188 GAL.

Date Rec'd 6-1-04 Amt 10,099.91

Christoff

K-40 K-45

A/P Entered 6-7-04 GL# 6371

Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE OF 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

SK Water



Attn: Connie
723-2410

946-7586

PEIRO LOCK, INC

45315 N TREVOR AVE
 LANCASTER, CA 93534
 661 948 6244

B I L L O F L A D I N G

SHIP TO :

74090/0000001
 SON RISE FARMS

752 WEST AVE L
 LANCASTER, CA 93534

CAL-T-109 752

INVOICE NO : 10984
 P O NUMBER :
 RESELLER # :
 EXP CERT # :
 BILL OF LADING: *446318*

DRIVER :
 TRUCK :
 DEL DATE : 5/26/04
 DEL TIME : 2:00:00

DISPATCHER : 002

RACK	PRODUCT DESCRIPTION	GRAVITY	TEMP	UNITS ORDERED	UNITS NET
1105	DIESEL DYED, 3, NA1993, R			7,500.0	7348
	PHILLIPS 66/KINDERMORGANDYED DIESEL				
APPROX BEF	AFT	BEF	AFT		

TOTALS

7,500.0

SPLIT LOAD [Yes] OUR PUMP USED *Yes*

SPLIT UNLOAD *Yes*

LOADING TIME
 DATE *5/26/04*
 TIME IN *10:10* OUT *11:30 AM*

UNLOADING TIME
 DEL DATE *5/26/04*
 TIME IN *2:10* OUT *3:40 PM*

EXP DELAY

EXP DELAY

MILEAGE: START *434761* END *434814*

= TOTAL *173*

COMMENT : RT141-BALANCE TO RT163
 LOCATION : 661-945-0616

APPROX TANKS SIZE
 ALT RACK : 2008

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
)) EMERGENCY SPILLS 1-800-633-8253 (X*)

NO ONE HERE TO SIGN

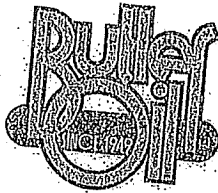
REC'D BY : *DEL 5/26/04 2:30pm*

DRIVER : *Lee Riddle*

RT 141 *5200 gal*
 SR 15 *2200 gal*

BUTLER OIL CO.

O. BOX 1269
ANCASTER, CA 93584-1269
561) 946-1124
561) 946-2479 FAX



Loader

81506
INVOICE NUMBER

Date Rec'd 8-4-03 Amt. 1,186.34
A/P Entered 8-18-03 GL # 6444
Date Paid Shen CK# _____
BY _____

114500
ALANDRI/SON RISE FARMS, LP
10445 27TH ST. W.
ALNDALE, CA 93551

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FED TAX	ST TAX	SALES TAX	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II					
	120500	87 Octane Regular Unleaded					
	130500	Gasoline, 3, UN 1203, PG II					
	341510	89 Octane Unleaded Plus					
	350500	Gasoline, 3, UN 1203, PG II					
		91 Octane Premium Unleaded					
		Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
10990		Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-Taxable) EPA RED	1149				11149 00
		Coffer - 500 gal					
		75th E. - 7-8-500 gal					
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal. or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ARH 78-020465					
HECK ASH	TYPE MONEY	B/L NUMBER	AMOUNT				
				3 1/4%	SALES TAX		37 314
				INVOICE TOTAL			11186 314

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
I AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

CUSTOMER SIGNATURE

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE

PETRO LOCK, INC.
45315 N TREVOR AVE
P.O. BOX 2206
LANCASTER, CA 93534

INVOICE NO 58606
INVOICE NO 58606

OTHER ID

I N V O I C E
12/17/02

74090
SON RISE FARMS
742 WEST AVE. L
LANCASTER, CA. 93534

TERMS #
10000
10

DIVISION NO 9 WAREHOUSE NO 9 SALESMEN NO 999

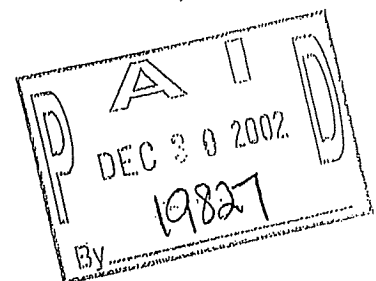
PART NO	DESCRIPTION	UNITS	U/PRICE	AMOUNT
000155	DIESEL DYED 3, NA1993, PG111EPA	6,949.00	.86800	6,031.73
08	SPLIT DELIVERY	1.00	25.00000	25.00
	EXMPT TAXABLE LA	6,056.73	.03250	196.84
TOTAL				6,253.57

12-23-02 Per Michelle Chetro

Split delivery: 75% K & K 8
Copper K & 40%
5869
180

5869
180
Christoff

Connie,
OK to pay
Petro - Joe
bills Jac



PER MONTH (ANNUAL RATE OF 18%) ***
ON OVERDUE ACCOUNTS ***

SRWATER
(C)

PETRO LOCK, INC

Farm Tax Yes No

Date Rec'd 5-13-04 Amt 10,489.0845315 N TREVOR AVE/P Entered 6-7-04 GL# 6371
LANCASTER, CA 93334
661 948 6044 Date Paid 6-9-04 CK# 8140

DISPATCH INVOICE

05/07/04

BILL TO :

74090
CALANDRI/SUNRISE FARMS40445 27TH ST WEST
PALMDALE, CA 93331

SHIP TO :

0000001

SUN RISE FARMS

752 WEST AVE
LANCASTER, CA 93334P O NUMBER :
INVOICE NO : 10908
RESELLERS # :
EXP CERT # :

TERMS : DUE 10 DAYS

BILL DUE : 05/17/04
DELIVERY DATE : 05/07/04
DELIVERY TIME : 400

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	EXTENSION
1105	DIESEL DYED, 3, NA1993, PG11 7, 500.00	5,650.00	5,650.00	9,877.90
	O/L 440040	@ 1.7483		
A06	SPLIT DELIVERY	1.00	25.00	25.00
	FREIGHT	5,650.00 @ 0.0451	256.21	256.21
CA SPILL FUND		5,650.00	6.72	6.72
	EXMPT TAXABLE LA SALES TAX	9,884.62	321.25	321.25
TOTAL INVOICE				10,489.08

NOTE : 3050g TO TANK #SR15, 2600g TO TANK#SR141

2600 to 75th E & I ? Christy

3050 to K-40

SRWATER

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNT ***

No. 64116

PETRO LOCK, INC.
POST OFFICE BOX 2226
45315 NORTH TREVOR AVENUE
LANCASTER, CA 93539
(661) 948-6044
FAX LINE: (661) 945-3792

✕

OLD
TO

SHIP
TO

Son Rise
Farm

9

Thanks SR141
+ SR15

B/L 440040

TANK GAUGED FOR WATER CLEAN _____ WATER _____
DO NOT DELIVER IF WATER IS PRESENT
DRIVER CERTIFIED [Signature]
SIGNATURE

TYPE	DATE	CLASS	PURCHASE ORDER / TERMS		SALES TAX	SALESMAN EMP. NO.	DUPLICATE
Red Dyed Diesel	5-7-04					608 96-97	
PRODUCT CODE	PRODUCT DESCRIPTION		ORDERED SHIPPED	UNIT PRICE	TAXES F S ST		AMOUNT
10	GASOLINE, 3, UN1203, PG II, PETRO LOCK PREM UNLEAD						
30	GASOLINE, 3, UN1203, PG II, PETRO LOCK MID UNLEAD						
50	GASOLINE, 3, UN1203, PG II, PETRO LOCK REG UNLEAD						
110	DIESEL FUEL, 3, NA1993, PG III CLEAR DIESEL (TAXABLE)						
130	DIESEL FUEL, 3, NA1993, PG III DYED DIESEL FUEL (NONTAXABLE)		748	755597			
40	ULSD D-DSL 3, NA1993, PG III						
	Trunk SR 15 gals. 3050						
	Trunk SR 141 gals. 2600						
FEDERAL EXCISE TAX							
STATE EXCISE TAX							
PRE-PAID GAS TAX							

DRUM DEPOSIT : DELIVERED _____ RETURNED _____ ②

HIPPING INSTRUCTIONS:

THIS PRODUCT IS DYED DIESEL FUEL, NONTAXABLE
USE ONLY. PENALTY FOR TAXABLE USE. THIS FUEL
MEETS EPA REQUIREMENTS FOR SULPHUR,
CETANE INDEX, OR AROMATIC CONTENT.

TAX

TOTAL

PETRO LOCK, INC
45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

07/03/04

BILL TO :
74090
CALANDRI/SONRISE FARMS

40448 27TH ST WEST
PALMDALE, CA 93551

P O NUMBER :
INVOICE NO : 11154
RESELLERS # :
EXP CERT # :

SHIP TO :
0000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

TERMS : NET DUE 10 DAYS

BILL DUE : 07/13/04
DELIVERY DATE : 07/03/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1993, #GII	7,500.00	7,240.00	1.38800	10,049.12
	B/L 783898		1.00	25.00000	25.00
A08	SPLIT DELIVERY		7,240.00	.040600	293.94
	FREIGHT		7,240.00	.001190	8.62
CA SPILL FUND			10,057.74	.032500	326.86
	EXMPT TAXABLE LA SALES TAX				

TOTAL INVOICE

10,703.56

Llano Yerd + Desert Christi

NOTE : 6450g TO RT290, 850g TO RT141

Farm Tax Yes No

Date Rec'd 7-7-04 Amt 10,703.56

A/P Entered 7-13-04 GL# 6371

Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO :

74090/0000001
SDN RISE FARMS752 WEST AVE L.
LANCASTER, CA 93534

CAL-T-109 753

INVOICE NO : 11154
P O NUMBER :
RESELLER # :
EXP CERT # :
BILL OF LADING: ADRIVER : 007
TRUCK : 118
DEL DATE : 07/03/04
DEL TIME : 00:00

DISPATCHER : 004

RACK	PRODUCT DESCRIPTION	EPA	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNIT NET
4015	DIESEL FUEL, 3, NA1993, P				7,500.0	7307	2293
	CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III						
	APPROX BEF	AFT	: BEF	AFT			
TOTALS					7,500.0		

SPLIT LOAD [Yes] OUR PUMP USED [Yes] SPLIT UNLOAD [Yes] \$

LOADING TIME
DATE 7/3/04
TIME IN 6:50 OUT 7:30 (AM) PMUNLOADING TIME
DEL DATE 7/3/04
TIME IN 9:20 OUT 9:30

EXP DELAY

MILEAGE: START 446290 END 446324 = TOTAL 84

COMMENT :
LOCATION : 661-945-0616APPROX TANKS SIZE :
ALT RACK : 2808*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
)) EMERGENCY SPILLS 1-800-633-8253 (<<*)REC'D BY : Santiago Rosales A. DRIVER : Joe BettDeliver to RT 299 DELIVERY 6450 GAL
RT 141 DELIVERY 850 GAL

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

06/18/04

BILL TO :

74090
CALANDRI/SONRISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

SHIP TO :

00000001
SON RISE FARMS

752 WEST AVE L
LANCASTER, CA 93534

P O NUMBER :
INVOICE NO : 11083
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILL DUE : 06/28/04
DELIVERY DATE : 06/18/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
1108	DIESEL DYED, 3, NA1993, PG11	7,500.00	7,050.00	1.21000	8,530.50
	B/L 452750		1.00	25.000000	25.00
A08	SPLIT DELIVERY		7,050.00	.050900	358.85
	FREIGHT		7,050.00	.001190	8.39
CA SPILL FUND			8,530.89	.032500	277.51
	EXMPT TAXABLE LA SALES TAX				
TOTAL INVOICE					9,200.25

NOTE : RT141-2700 GAL/RT103-2600 GAL/1000 GAL K-4 & 40 E.

Farm Tax ☒ Yes ☐ No

Date Rec'd 6-25-04 Amt 9,200.25

A/P Entered 7-1-04 GL# 6371

Date Paid CK#

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

BILL OF LADING

SHIP TO :

74090/0000001
SON RISE FARMS752 WEST AVE L
LANCASTER, CA 93534

CAL--T-109 753

INVOICE NO : 11083

P O NUMBER :

RESELLER # :

EXP CERT # :

BILL OF LADING: # 452750

DRIVER :

TRUCK :

DEL DATE :

DEL TIME :

007

118

06/18/04

00:00

DISPATCHER : 004

RACK	PRODUCT DESCRIPTION	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNIT NET
08	DIESEL FUEL, 3, NA1993, P			7,100.0	7,099	2.5
	CHEVRON/EL SEGUNDOHS DYED DIESEL, 3, NA1993, PG III					
	APPROX BEF	AFT	BEF	AFT		

TOTALS

SPLIT LOAD [Yes] OUR PUMP USED [Yes]

SPLIT UNLOAD [Yes]

LOADING TIME

DATE 6/18/04

TIME IN 5:00 OUT 5:35 AM/PM

UNLOADING TIME

DEL DATE 6/18/04

TIME IN 7:40 OUT 10:30 (AND)

EXP DELAY

EXP DELAY

MILEAGE: START 441876 END 441974 = TOTAL 98

COMMENT :

LOCATION : 661-945-0616

APPROX TANKS SIZE :

ALT RACK : 2808

Delivered 2700 GALS RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***

1800 GAL YARD TRUCK

2600 GAL RT 103

REC'D BY : NO ONE HERE TO SIGN INVOICE

DRIVER :

Deliver 4100g. to RT 141 L#75th

Deliver 3000g. to K#40th the yard.
white truck

PETRO LOCK, INC.
LIVE 45309, NOTREVEOR AVE
LANCASTER, CA 93534
661 948 6044

DISPATCH INVOICE

06/14/04

BILLED TO :
74090
CALANDRI/SONRISE FARMS

SHIP TO :
0000001
SON RISE FARMS

40445 27TH ST WEST
PALMDALE, CA 93551

752 WEST AVE L
LANCASTER, CA 93534

PRO NUMBER : 11066
INVOICE NO :
RESELLERS # :
EXP CERT # :

TERMS : NET DUE 10 DAYS

BILLS DUE : 06/24/04
DELIVERY DATE : 06/14/04
DELIVERY TIME : 0000

RACK	PRODUCT DESCRIPTION	UNITS ORDERED	UNITS NET	SALE PRICE	EXTENSION
4015	DIESEL FUEL, 3, NA1995, FORD B/L 740493	7,303.00	7,241.00	1.23300	8,928.15
A08	SPILL DELIVERY		1.00	25.00000	25.00
	FREIGHT		7,303.00	.040600	296.50
CA SPILL FUND			7,241.00	.001190	8.62
	EXMPT TAXABLE LA SALES TAX		8,936.77	.032500	290.45
TOTAL INVOICE					9,548.72

NOTE : SE144-6666 GA. RT141-575 GAL. Farm Tax

Yes No

Date Rec'd 6-17-04 Amt 9548.72

AP Entered 6-17-04 GL# 6371-000

Date Paid 6-25-04 CK# 28,528.58

*** RETAIN THIS INVOICE FOR YOUR RECORDS ***

*** A SERVICE CHARGE OF 1-1/2% PER MONTH (ANNUAL RATE of 18%) ***
*** WILL BE CHARGED ON OVERDUE ACCOUNTS ***

11:43am

From-PETRO-LOCK, INC.

+6619453792

T-171

P.012/031

F-634

PETRO LOCK, INC

45315 N TREVOR AVE
LANCASTER, CA 93534
661 948 6044

B I L L O F L A D I N G

SHIP TO :

74090/0000001
SON RISE FARMS

CAL-T-109 753

752 WEST AVE L
LANCASTER, CA 93534

INVOICE NO : 11066
P O NUMBER : KEN
RESELLER # :
EXP CERT # :

DRIVER : 002
TRUCK : 74
DEL DATE : 06/14/04
DEL TIME : 00:00

BILL OF LADING: = 740 493

DISPATCHER : 002

RACK	PRODUCT DESCRIPTION	GRAVITY	TEMP	UNITS ORDERED	UNITS GROSS	UNITS NET
4015	DIESEL FUEL, 3, NA1993, P			7,520.0	7303	7241
	CHEVRON/EL SEGUNDOS DYED DIESEL, 3, NA1993, PG III					
APPROX BEF	AFT	BEF	AFT			

TOTALS

7,520.0

WATER Y/N

SPLIT LOAD [Yes]

OUR PUMP USED

[Yes]

SPLIT UNLOAD [Yes]

\$

LOADING TIME

DATE 6-14-04

TIME IN 9:25 OUT 9:45 AM/PM

UNLOADING TIME

DEL DATE 6-14-04

TIME IN 12:30 OUT 2:15 AM/PM

EXP DELAY

MILEAGE: START 521633 END

EXP DELAY

= TOTAL

COMMENT : SE144-BALANCE TO RT141
LOCATION : 661-945-0616

APPROX TANKS SIZE :
ALT RACK : 2808

*** RETAIN THIS DELIVERY SLIP FOR YOUR RECORDS ***
>>> EMERGENCY SPILLS 1-800-633-8253 <<<

REC'D BY :

DRIVER :

Ray Ford



RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Harris	2000	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
	2000 Harris Total				0

	2001	carrot	125	4.55	568.75
		onion	0	5.22	0
		potato	40	3.35	134
	2001 Harris Total				702.75

	2002	carrot	185	4.55	841.75
		onions	0	5.22	0
		potato	0	3.35	0
	2002 Harris Total				841.75

	2003	carrot	245	4.55	1114.75
		onion	0	5.22	0
		potato	0	3.35	0
	2003 Harris Total				1114.75

	2004	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
	2004 Harris Total				0

Total Harris Groundwater			2000 to 2004		2659.25
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Harris Ranch

COPY

LEASE

This Lease, made by and between Delfern Properties referred to in this Lease as "Lessor", and John Calandri Farms, Inc., a California Corporation referred to in this Lease as "Lessee", is made upon the following terms and conditions:

1. Term of Lease

This Lease shall be for a period of Twelve (12) consecutive months beginning January 1, 2001 and ending December 31, 2001.

This Lease shall encompass approximately 246 acres known as Assessor's Parcel Number's 3201-003-005 & 006 and 3201-004-007, the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable and necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws, including without limitation all applicable state and federal laws regarding the use of pesticides or hazardous or toxic materials, substances and or waste.

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3. Rental

Lessee agrees to pay by way of rent for the term of this lease the sum of Twenty Five Thousand Dollars (\$25,000.00) per year, which will be payable upon the execution of this Lease.

4. Occupancy

The leased land, and any improvements thereto that may currently exist, including, without limitation, any well(s) that may currently exist shall be accepted by Lessee "as is", without representation or warranties by Lessor of any kind. Lessee agrees to purchase and maintain during the term of this Lease, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, any accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for any and all utilities used in connection with Lessee's use of the leased land, including, without limitation the existing wells, if any, located on the property. Lessee agrees to have the names on the meters for the existing wells and any other utility used by Lessee changed to the name of Lessee. If extensions are required, same shall be at the expense of Lessee.

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6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), Storage tank(s) or barn(s), which shall be the exclusive property of Lessee to use during the term of this Lease. Lessee shall be responsible for all repair and maintenance thereof. Lessor leases such equipment in as is condition, without representation as to its condition of efficacy for use in any purpose and without warranty of any kind.

7. Assignment or Sublease

With the specific exception of Son Rise Farms which is expressly approved for sublease, Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, which may be withheld unreasonably and in Lessor's sole and unfettered discretion, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under this Lease.

8. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon. It shall be the obligation of Lessee to maintain, the Leased Premises, including

without limitation any well, pump, motor and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain the Leased Premises, including without limitation, any well, pump, motor and underground main line caused by Lessee's negligence or the negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the Lease.

8A. If Lease is so Terminated

Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire, subject to the provisions of Paragraph 3, 4, 5 and 8 hereof, provided, however, in no event shall Lessee remain on the property from and after December 31, 1998.

8B. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the Lease as set forth above.

9. Compliance With Law

Lessee shall at Lessee's sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and

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requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the Lease or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide, & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner that would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the Lease the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations, and the preceding sentence of this Paragraph 9. Lessee shall not store insecticides, pesticides, fumigants, hazardous wastes on the premises.

9A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including without limitation attorney's fees, or damages resulting from Lessee's use of the premises and Son Rise Farm's use of the premises as a sublessee.

10. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have

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been furnished to Lessee or to Lessee's agents, contractors, or sub-lessees, in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

11. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil), provided, however, Lessor shall not to interfere with Lessee's farming. Lessor shall provide Lessee with a minimum of forty-eight (48) hours advance written notification prior to entering upon the property to conduct any such study or showing. Notice pursuant to this Paragraph 11 may be sent to Lessee or his agents by Lessor via telecopier transmission, and such notice shall be deemed given at the time of such transmission. Lessee's telecopier number for the purposes of such notice is (805) 945-2930.

12. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for

Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this Lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this Lease, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. **Surrender of Premises**

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove any and all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds that were created by Lessee.

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14. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt. Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows: VK Corporate Services Limited

Talbot House 204-226 Imperial Drive

Harrow, Middlesex HA 2 7HH

United Kingdom

And notices and communications to the Lessee shall be addressed as follows:

John Calandri Farms, Inc.

42016 Ivesgrove Drive

Lancaster, CA 93536

15. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this Lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this Lease or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as or being a renewal of the Lease, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same rental rate, monthly prorated;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the Lease by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this Lease;

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(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this Lease shall be binding upon the parties hereto.

16. Right of First Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the right of first refusal to again lease the demised premises for a period of six (6) months. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, and shall specify the terms and conditions thereof. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises, on such terms and conditions specified by Lessor. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's Right of First Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have (15) days in which to execute and return said leases to Lessor. Notwithstanding the foregoing, Lessor shall not be obligated to again lease the demised premises to Lessee or any other person or entity.

17. Non-Disturbance Agreement

The Lessor covenants and agrees that, so long as the Lease is in full force and effect, the Lessee shall not be joined as a party defendant in any foreclosure action or proceeding which may be instituted or taken by the Beneficiary, nor shall the Lessee be

evicted from the demised premises, or any of the Lessee's rights under the Lease be affected in any way, by reason of any default under the secured debt except as hereinafter provided.

In the event any action is instituted by the Beneficiary to foreclose the secured debt or otherwise enforce it, the Lessee shall promptly upon notice by the Beneficiary pay to the Beneficiary all rent due and to become due under this Lease.

It is a condition of this Agreement that the Lessee shall not at any time make any payment of advance rent or prepay rent to the Owner prior to the time when rent payments are due. It being understood that the rent is payable annually in advance.

If the Beneficiary shall succeed to the position of the Owner, the Lessee shall attorn to the Beneficiary and recognize it as the Landlord under the Lease and promptly execute and deliver an attornment agreement upon request of the Lessor.

The covenants and agreements herein contained shall be deemed to be covenants running with the land and shall inure to the benefit of and be binding upon the successors in interest of the parties hereto.

18. Water Adjudication

Lessor and Lessee acknowledge that (a) a study by the United States Geologic Survey (USGS) and other agencies has been undertaken to determine, inter alia, the amount of local ground water and the impact of well pumping of same throughout the Antelope Valley and (b) the possibility exists that water rights to, and the amount of available water for, the subject property may be altered by State, County or Local government. Such alteration may affect the amount and/or cost of water available to Lessee hereunder.

If and when such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

19. Venue

This agreement shall be governed by and construed under the laws of the State of California, and venue shall be in Los Angeles County, California.

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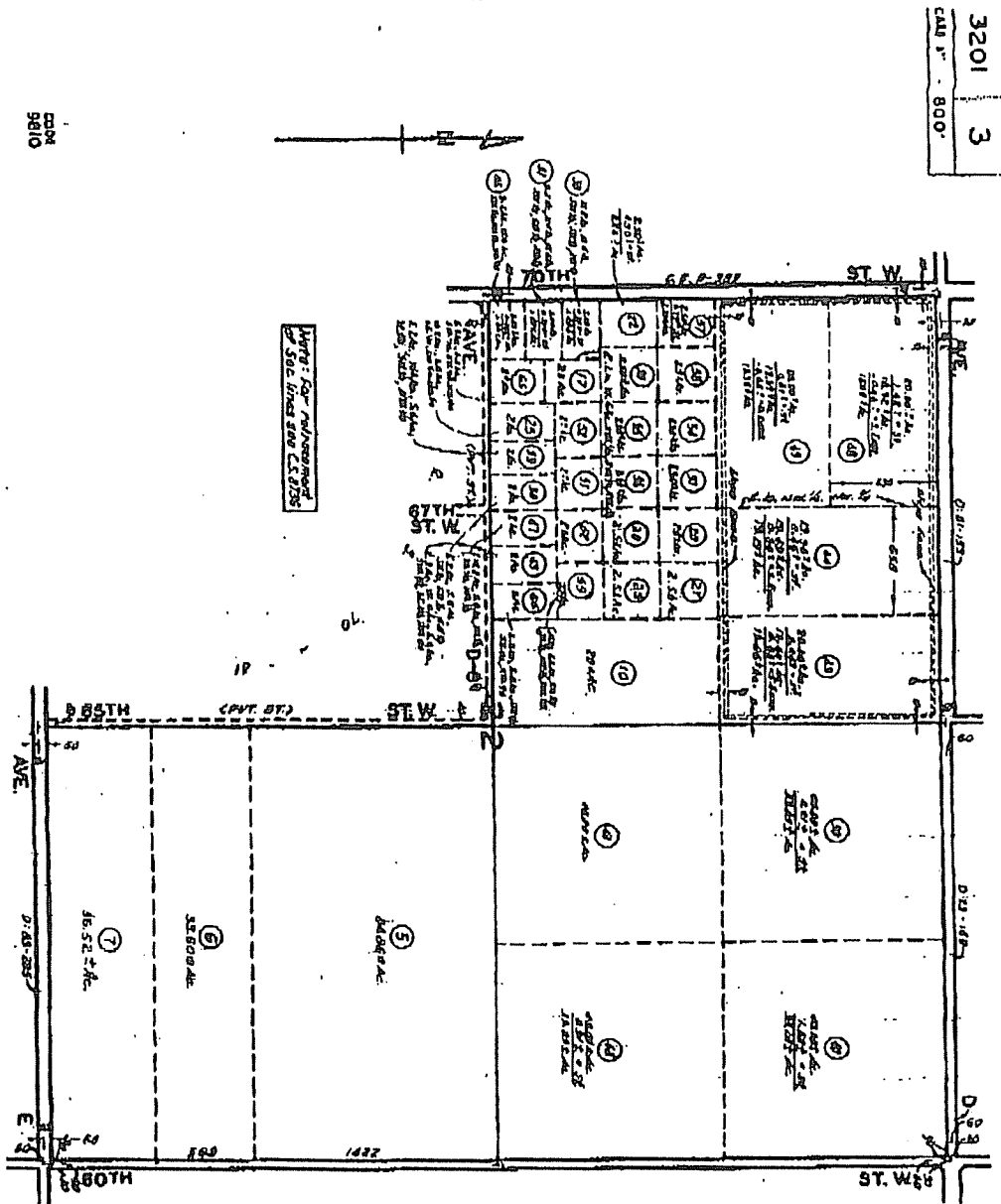
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"EXHIBIT A"

T8N R13W

SECTION 3, 647
COUNTY OF LOS ANGELES, CALIF.



REVISED
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HP Fax Series 900
Plain Paper Fax/Copier

Fax History Report for
Coldwell Banker/Hartwig
(661) 942-5971
Feb 14 2001 3:24am

Last Fax

<u>Date</u>	<u>Time</u>	<u>Type</u>	<u>Identification</u>	<u>Duration</u>	<u>Pages</u>	<u>Result</u>
Feb 14	3:17am	Received	00 44 20 8429 3353	6:15	14	OK

Result:

OK - black and white fax

LEASE

This Lease, made by and between Delfern Properties referred to in this Lease as "Lessor", and Son Rise Farms referred to in this Lease as "Lessee", is made upon the following terms and conditions:

1. Term of Lease

This Lease shall be for a period of Twelve (12) consecutive months beginning January 1, 2002 and ending December 31, 2002.

This Lease shall encompass approximately 246 acres known as Assessor's Parcel Number's 3201-003-005 & 006 and 3201-004-007, the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. Purpose for which Premises are to be Used

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Lessee agrees to pay by way of rent for the term of this lease the sum of Twenty Seven Thousand Five Hundred Dollars (\$27,500.00) per year, which will be payable upon the execution of this Lease.

4. Occupancy

The leased land, and any improvements thereto that may currently exist, including, without limitation, any well(s) that may currently exist shall be accepted by Lessee "as is", without representation or warranties by Lessor of any kind. Lessee agrees to purchase and maintain during the term of this Lease, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, any accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

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Lessee agrees to pay for any and all utilities used in connection with Lessee's use of the leased land, including, without limitation the existing wells, if any, located on the property. Lessee agrees to have the names on the meters for the existing wells and any other utility used by Lessee changed to the name of Lessee. If extensions are required, same shall be at the expense of Lessee.

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6. **Equipment**

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), Storage tank(s) or barn(s), which shall be the exclusive property of Lessee to use during the term of this Lease. Lessee shall be responsible for all repair and maintenance thereof. Lessor leases such equipment in as is condition, without representation as to its condition of efficacy for use in any purpose and without warranty of any kind.

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8. **Condition of Premises**

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon. It shall be the obligation of Lessee to maintain, the Leased Premises, including

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8A. If Lease is so Terminated

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8B. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the Lease as set forth above.

9. Compliance With Law

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requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the Lease or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide, & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner that would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the Lease the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations, and the preceding sentence of this Paragraph 9. Lessee shall not store insecticides, pesticides, fumigants, hazardous wastes on the premises.

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Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have

been furnished to Lessee or to Lessee's agents, contractors, or sub-lessees, in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

11. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil), provided, however, Lessor shall not to interfere with Lessee's farming. Lessor shall provide Lessee with a minimum of forty-eight (48) hours advance written notification prior to entering upon the property to conduct any such study or showing. Notice pursuant to this Paragraph 11 may be sent to Lessee or his agents by Lessor via telecopier transmission, and such notice shall be deemed given at the time of such transmission. Lessee's telecopier number for the purposes of such notice is (805) 945-2930.

12. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for

Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this Lease, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this Lease, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. Surrender of Premises

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove any and all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds that were created by Lessee.

14. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt. Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows: VK Corporate Services Limited

Talbot House 204-226 Imperial Drive

Harrow, Middlesex HA 2 7HH

United Kingdom

And notices and communications to the Lessee shall be addressed as follows:

John A. Calandri

Son Rise Farms

742 W. Avenue L

Lancaster, CA 93534

15. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or

YK

remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this Lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this Lease or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as or being a renewal of the Lease, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same rental rate, monthly prorated;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

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(g) Any transfer of the Lease by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this Lease;

(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this Lease shall be binding upon the parties hereto.

16. Right of First Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the right of first refusal to again lease the demised premises for a period of six (6) months. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, and shall specify the terms and conditions thereof. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises, on such terms and conditions specified by Lessor. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's Right of First Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have (15) days in which to execute and return said leases to Lessor. Notwithstanding the foregoing, Lessor shall not be obligated to again lease the demised premises to Lessee or any other person or entity.

✓/R

17. Non-Disturbance Agreement

The Lessor covenants and agrees that, so long as the Lease is in full force and effect, the Lessee shall not be joined as a party defendant in any foreclosure action or proceeding which may be instituted or taken by the Beneficiary, nor shall the Lessee be evicted from the demised premises, or any of the Lessee's rights under the Lease be affected in any way, by reason of any default under the secured debt except as hereinafter provided.

In the event any action is instituted by the Beneficiary to foreclose the secured debt or otherwise enforce it, the Lessee shall promptly upon notice by the Beneficiary pay to the Beneficiary all rent due and to become due under this Lease.

It is a condition of this Agreement that the Lessee shall not at any time make any payment of advance rent or prepay rent to the Owner prior to the time when rent payments are due. It being understood that the rent is payable annually in advance.

If the Beneficiary shall succeed to the position of the Owner, the Lessee shall attorn to the Beneficiary and recognize it as the Landlord under the Lease and promptly execute and deliver an attornment agreement upon request of the Lessor.

The covenants and agreements herein contained shall be deemed to be covenants running with the land and shall inure to the benefit of and be binding upon the successors in interest of the parties hereto.

18. Water Adjudication

Lessor and Lessee acknowledge that (a) a study by the United States Geologic Survey (USGS) and other agencies has been undertaken to determine, inter alia, the amount of local ground water and the impact of well pumping of same throughout the Antelope

✓/B

Valley and (b) the possibility exists that water rights to, and the amount of available water for, the subject property may be altered by State, County or Local government. Such alteration may affect the amount and/or cost of water available to Lessee hereunder.

If and when such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

19. Venue

This agreement shall be governed by and construed under the laws of the State of California, and venue shall be in Los Angeles County, California.

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ACCEPTANCE

The undersigned Lessor accepts the above Lease, and agrees to lease the Premises on the above terms and conditions.

Lessor agrees to pay a brokerage fee equal to six (6) percent of this Lease amount, or any renewal or extension thereof, to Coldwell Banker Commercial/Hartwig Realty, Inc., The brokerage fee shall be payable annually upon Lessor's receipt of the Rental payment.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
September 27, 2001.

LESSOR:

Delfern Properties

BY: Y. Rorie

LESSEE:

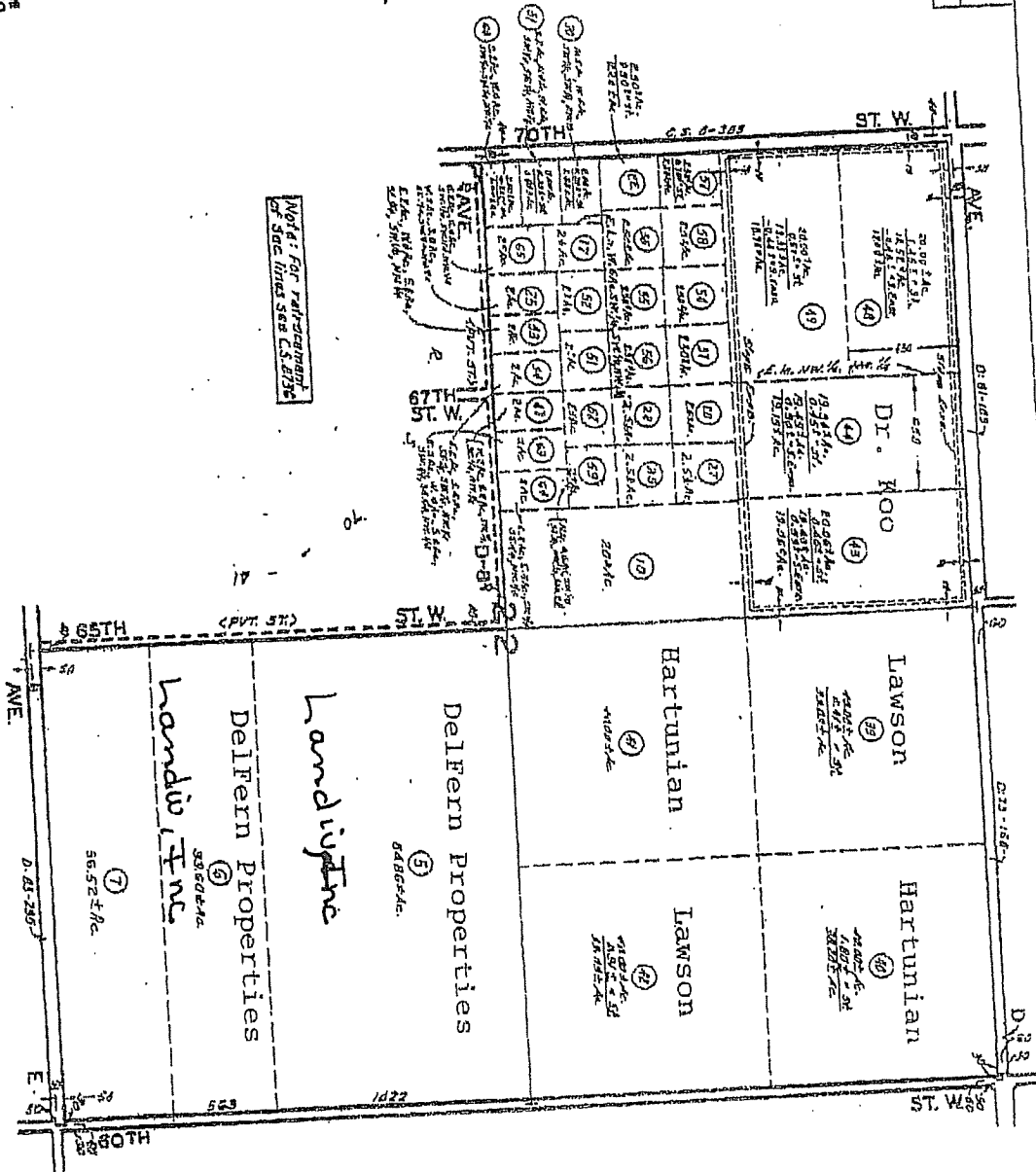
Son Rise Farms

BY: John A. Calandri
John A. Calandri

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CALL 1" - 800'	

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FROM TULSA, OKLAHOTA. SEEN
3201-3



Harris Ranch

ASSEMBLY & MR. ...
COUNTY OF LOS ANGELES, CALIF.

[illegible]

LEASE

This Lease, made by and between Landinv, Inc., referred to in this Lease as "Lessor", and Son Rise Farms referred to in this Lease as "Lessee", is made upon the following terms and conditions:

1. Term of Lease

This Lease shall be for a period of Twelve (12) consecutive months beginning January 1, 2003 and ending December 31, 2003.

This Lease shall encompass approximately 246 acres known as Assessor's Parcel Number's 3201-003-005 & 006 and 3201-004-007, the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the leased premises at any time during the term of this Lease, and in the event of such sale, the buyer would purchase said property subject to the existing Lease.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable and necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws, including without limitation all applicable state and federal laws regarding the use of pesticides or hazardous or toxic materials, substances and or waste.

3. Rental

Lessee agrees to pay by way of rent for the term of this lease the sum of Twenty Seven Thousand Five Hundred Dollars (\$27,500.00) per year, which will be payable upon the execution of this Lease.

4. Occupancy

The leased land, and any improvements thereto that may currently exist, including, without limitation, any well(s) that may currently exist shall be accepted by Lessee "as is", without representation or warranties by Lessor of any kind. Lessee agrees to purchase and maintain during the term of this Lease, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, any accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for any and all utilities used in connection with Lessee's use of the leased land, including, without limitation the existing wells, if any, located on the property. Lessee agrees to have the names on the meters for the existing wells and any other utility used by Lessee changed to the name of Lessee. If extensions are required, same shall be at the expense of Lessee.

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6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), Storage tank(s) or barn(s), which shall be the exclusive property of Lessee to use during the term of this Lease. Lessee shall be responsible for all repair and maintenance thereof. Lessor leases such equipment in as is condition, without representation as to its condition of efficacy for use in any purpose and without warranty of any kind.

7. Assignment or Sublease

Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, which may be withheld unreasonably and in Lessor's sole and unfettered discretion, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under this Lease.

8. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon. It shall be the obligation of Lessee to maintain, the Leased Premises, including without limitation any well, pump, motor and underground main line, in as good condition as

Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain the Leased Premises, including without limitation, any well, pump, motor and underground main line caused by Lessee's negligence or the negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the Lease.

8A. If Lease is so Terminated

Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire, subject to the provisions of Paragraph 3, 4, 5 and 8 hereof, provided, however, in no event shall Lessee remain ^{on} of the property from and after December 31, 2003.

8B. Wells - Lessee's Option

Notwithstanding Paragraph 8 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the Lease as set forth above.

9. Compliance With Law

Lessee shall at Lessee's sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or

any part of the term hereof, whether said regulation was in effect at the time of the signing of the Lease or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide, & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner that would tend to create waste or a nuisance. Without limiting the generality of the foregoing, Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the Lease the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations, and the preceding sentence of this Paragraph 9. Lessee shall not store insecticides, pesticides, fumigants, hazardous wastes on the premises.

9A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including without limitation attorney's fees, or damages resulting from Lessee's use of the premises.

10. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or sub-lessees, in connection with

work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

11. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil), provided, however, Lessor shall not to interfere with Lessee's farming. Lessor shall provide Lessee with a minimum of forty-eight (48) hours advance written notification prior to entering upon the property to conduct any such study or showing. Notice pursuant to this Paragraph 11 may be sent to Lessee or his agents by Lessor via telecopier transmission, and such notice shall be deemed given at the time of such transmission. Lessee's telecopier number for the purposes of such notice is **(661) 945-2930**.

12. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if



Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this Lease, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this Lease, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

13. Surrender of Premises

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove any and all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds that were created by Lessee.



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Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee, by certified mail with a return receipt. Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor, by certified mail with a return receipt.

Until changed, all notices and communications to the Lessor shall be addressed as follows: VK Corporate Services Limited

Talbot House 204-226 Imperial Drive

Harrow, Middlesex HA 2 7HH

United Kingdom

And notices and communications to the Lessee shall be addressed as follows:

John A. Calandri

Son Rise Farms

742 W. Avenue L

Lancaster, CA 93534

15. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;



(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this Lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this Lease or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the Lease provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as or being a renewal of the Lease, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this Lease and at the same rental rate, monthly prorated;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the Lease by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this Lease;



(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this Lease shall be binding upon the parties hereto.

16. Right of First Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the right of first refusal to again lease the demised premises for a period of six (6) months. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, and shall specify the terms and conditions thereof. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises, on such terms and conditions specified by Lessor. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's Right of First Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have (15) days in which to execute and return said leases to Lessor. Notwithstanding the foregoing, Lessor shall not be obligated to again lease the demised premises to Lessee or any other person or entity.

17. Non-Disturbance Agreement

The Lessor covenants and agrees that, so long as the Lease is in full force and effect, the Lessee shall not be joined as a party defendant in any foreclosure action or proceeding which may be instituted or taken by the Beneficiary, nor shall the Lessee be



evicted from the demised premises, or any of the Lessee's rights under the Lease be affected in any way, by reason of any default under the secured debt except as hereinafter provided.

In the event any action is instituted by the Beneficiary to foreclose the secured debt or otherwise enforce it, the Lessee shall promptly upon notice by the Beneficiary pay to the Beneficiary all rent due and to become due under this Lease.

It is a condition of this Agreement that the Lessee shall not at any time make any payment of advance rent or prepay rent to the Owner prior to the time when rent payments are due. It being understood that the rent is payable annually in advance.

If the Beneficiary shall succeed to the position of the Owner, the Lessee shall attorn to the Beneficiary and recognize it as the Landlord under the Lease and promptly execute and deliver an attornment agreement upon request of the Lessor.

The covenants and agreements herein contained shall be deemed to be covenants running with the land and shall inure to the benefit of and be binding upon the successors in interest of the parties hereto.

18. Water Adjudication

Lessor and Lessee acknowledge that (a) a study by the United States Geologic Survey (USGS) and other agencies has been undertaken to determine, inter alia, the amount of local ground water and the impact of well pumping of same throughout the Antelope Valley and (b) the possibility exists that water rights to, and the amount of available water for, the subject property may be altered by State, County or Local government. Such alteration may affect the amount and/or cost of water available to Lessee hereunder.

If and when such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

19. Venue

This agreement shall be governed by and construed under the laws of the State of California, and venue shall be in Los Angeles County, California.

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ACCEPTANCE

The undersigned Lessor accepts the above Lease, and agrees to lease the Premises on the above terms and conditions.

Lessor agrees to pay a brokerage fee equal to six (6) percent of this Lease amount, or any renewal or extension thereof, to Coldwell Banker Commercial/Hartwig Realty, Inc., The brokerage fee shall be payable annually upon Lessor's receipt of the Rental payment.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
November
October 20, 2002.

LESSOR:

Landinv, Inc.

BY: *Y. Rader*

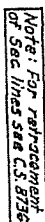
LESSEE:

Son Rise Farms

BY: *John A. Calandri*
John A. Calandri

CALE 1" 600'

FOR PREV. ASSAULT. SEE:
3201-3



1 AVE.

ASSESSOR'S MAP
COUNTY OF LOS ANGELES, CALIF.

[illegible]

COPE
3610

FOR PREV. ASSAULT. SEE:
3201-4

T. 8N. R. 13 W.

ASSESSOR'S MAP
COUNTY OF LOS ANGELES, CALIF.

REVISED
8-12-5
3-23-6
10-18-1
3-24-1
5-9-6

REVISED
B-12-5
C-23-6
10-18-1
3-24-4
5-4-6
11-29-6
6502320302
6502320302
7001230003
33222224
01118203
720914830
7130403503
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7440315208
7760415204
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7611080604
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710901013
780212729

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-01-191199A

County HQ District #: 10

SDN RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536

Expiration Date: 12/31/2001

Effective Date: 01/01/2001

JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Home:

Shop: (805)945-0616

Fax:

Mobile:

Harris

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
2 A Cert	Job	Poss Only	Box
Ag PCO			In Person
Non-Ag			

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012(03)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign:

Title:

Issue Date:

Issuing Officer:

Issue Date:

SON RISE FARMS

Permit #: 19-01-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
16011	PARAQUAT	WEEDS	Liquid	Air Ground	PCO Grower
19102	VYDATE	NEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	Air Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air Ground	PCO Grower
23260	MCPA	WEEDS	Liquid	Air Ground	PCO Grower
99999	NON-PERMIT AG P				

19102

Employees handle pesticides (Y or N) [Y]

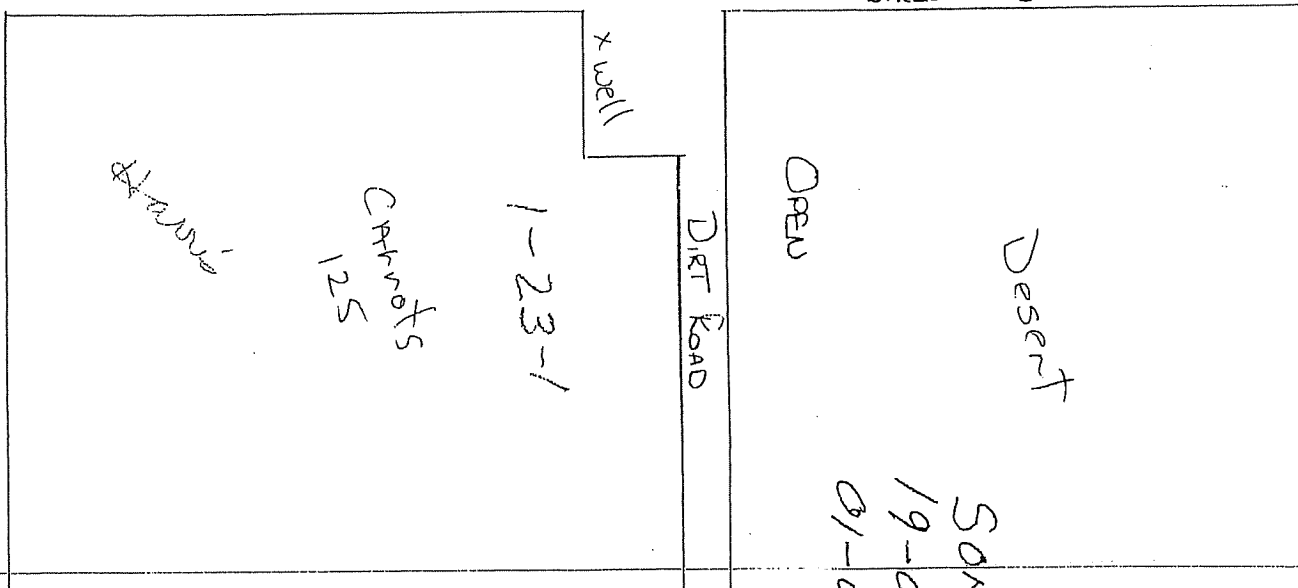
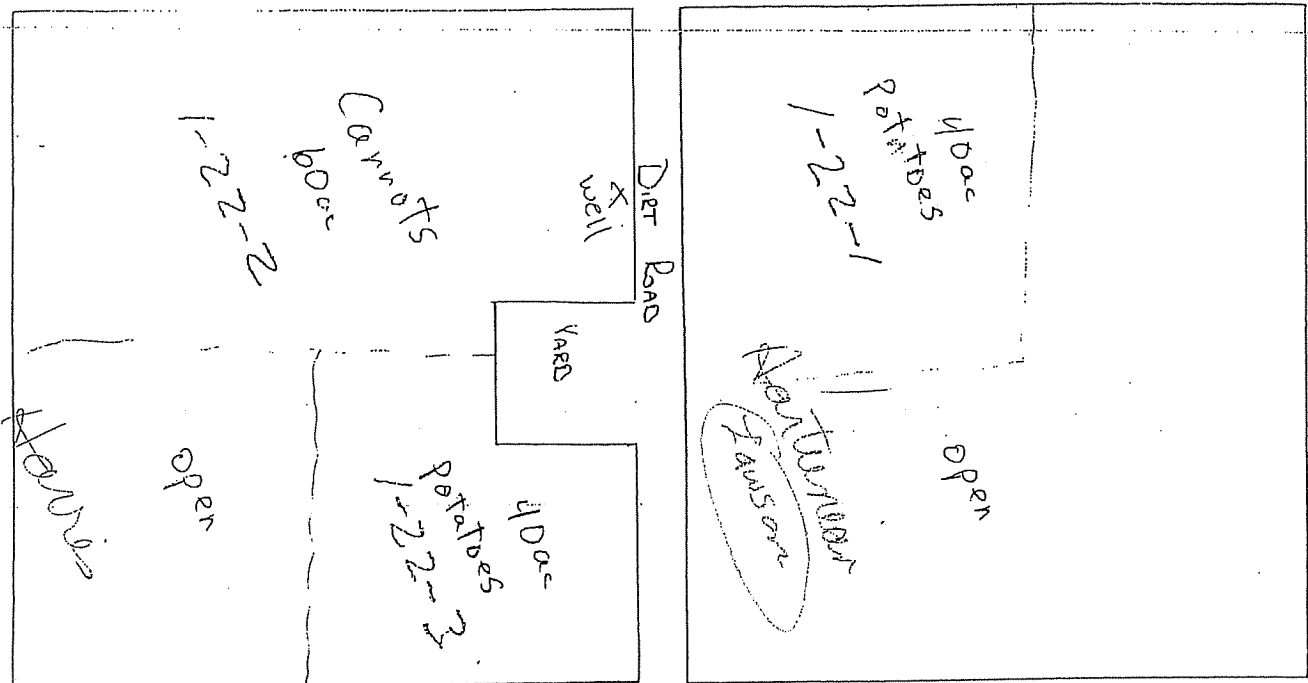
Contact People:	Phone	PCO	PCA	PCD	Other
PACIFIC ROTORS	OCEAN SIDE				

N ↑

8N 136

AVENUE D (July 1982)

60TH STREET WEST



SON RISE FARMS
19-01-19-1199A
01-02-01

4
5

3 Homes Occupied
Dirt Road

GN 9W

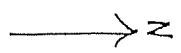
1-34-3

DESERT NORTH

75 ACRES

?

OPEN



Dirt Road

1-34-4

DESERT SOUTH

75 ACRES

CAKROTS

SON RISE FARMS
19-01-19-1199A
01-02-01

170TH STREET EAST

Dirt Road

1-34-1

BROWN

65 ACRES

CAKROTS

1-34-2

BROWN

80 ACRES

ONIONS

OPEN

Pump

Pump

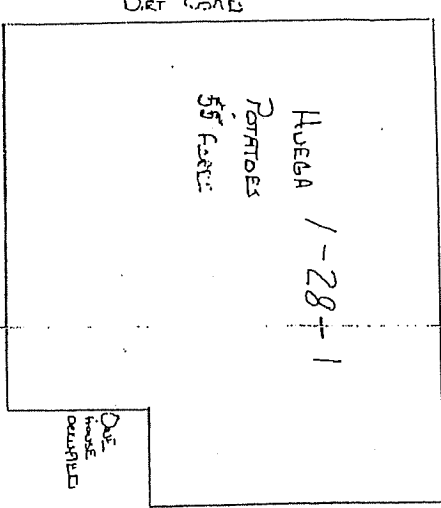
OPEN

1 Home
Occupied

6N 9W

HOWES TO NORTH
OPEN
FINDALE B.W.

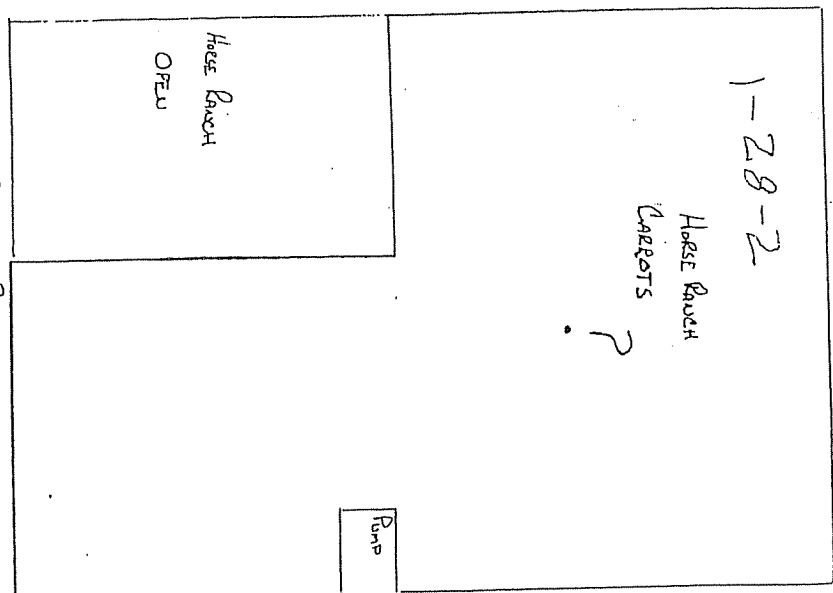
DIRT ROAD



OPEN

Dirt House
Occupied

DIRT ROAD

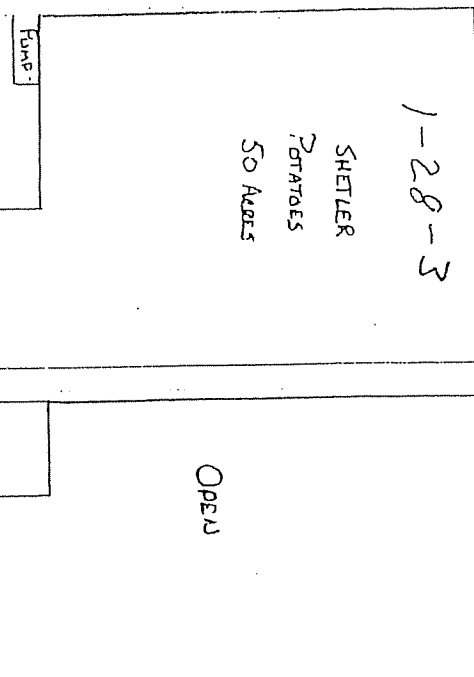


Horse Ranch
OPEN

DIRT ROAD

165TH STREET EAST

SON RISE FARMS
19-01-19-1199A
01-02-01

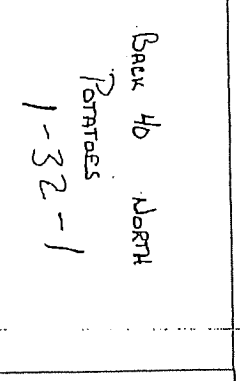


OPEN

2 Homes
Occupied

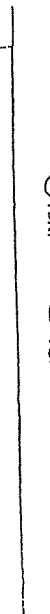
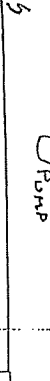
DIRT ROAD

170TH STREET EAST



OPEN

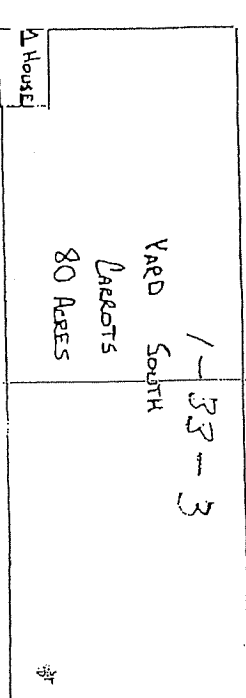
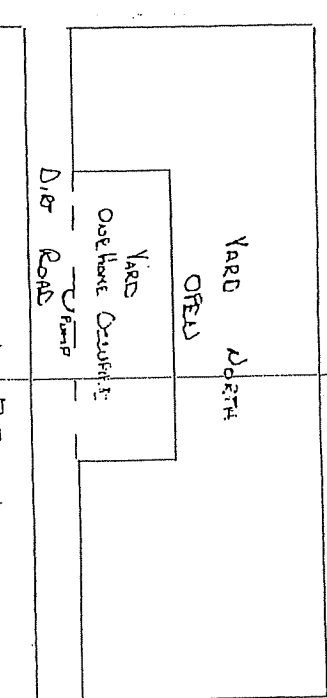
DIRT ROAD



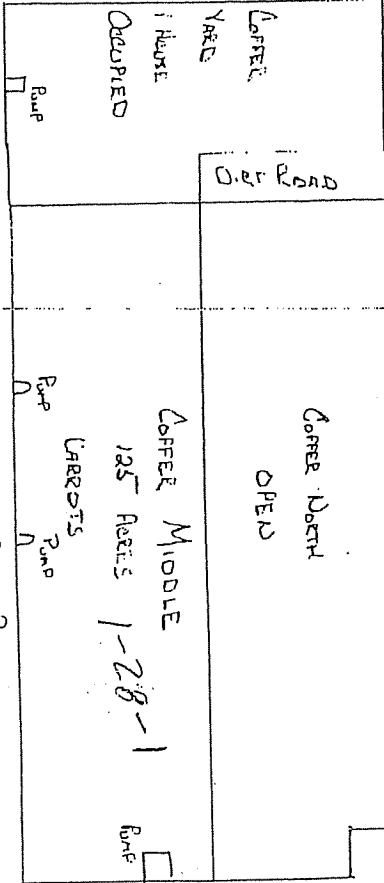
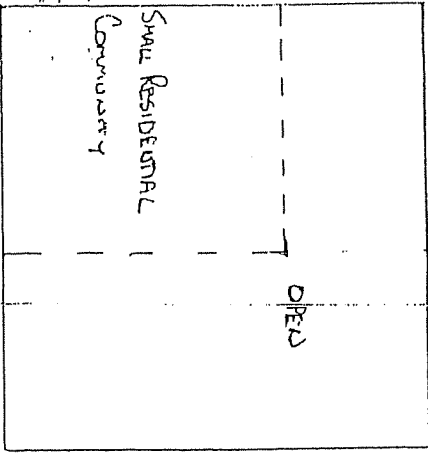
Big Field North
POTATOES
95 ACRES



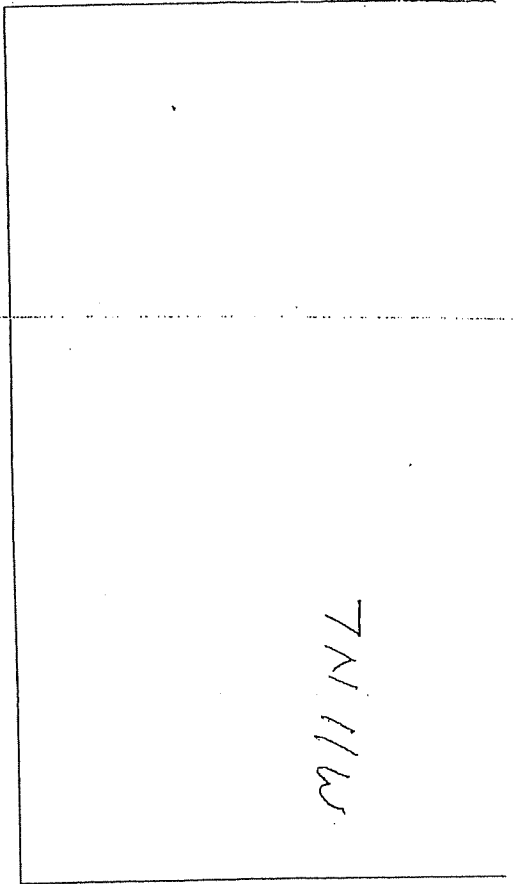
Big Field South
CARROTS
95 ACRES



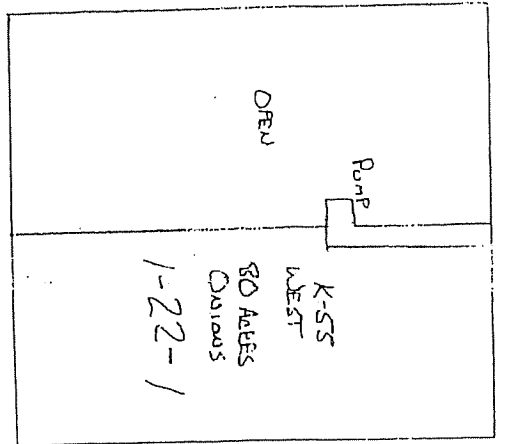
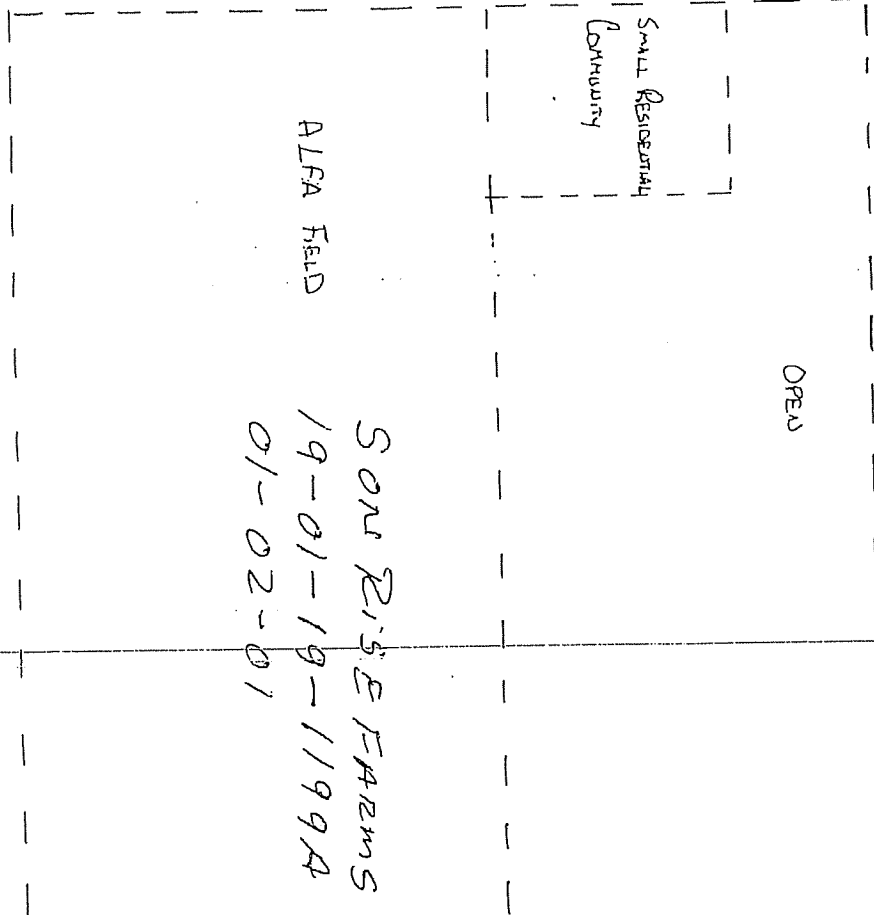
40TH STREET EAST



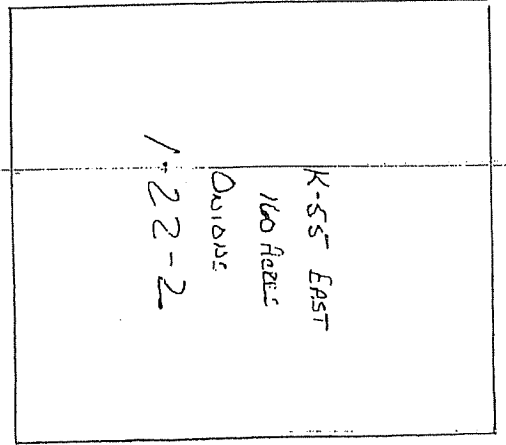
Avenue K



50TH STREET EAST



55TH STREET EAST



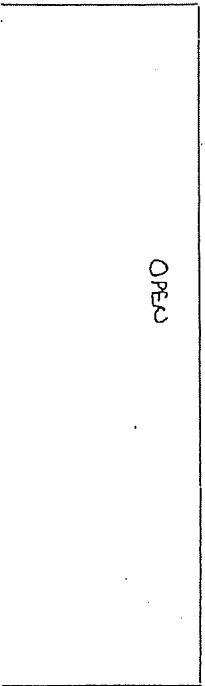
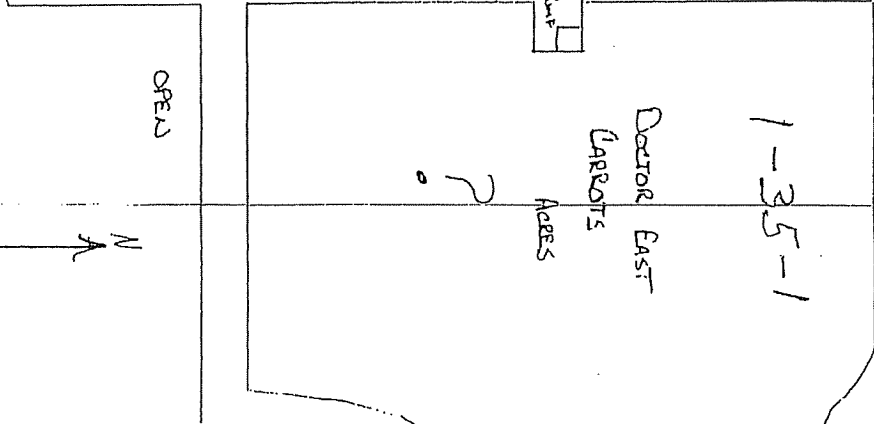
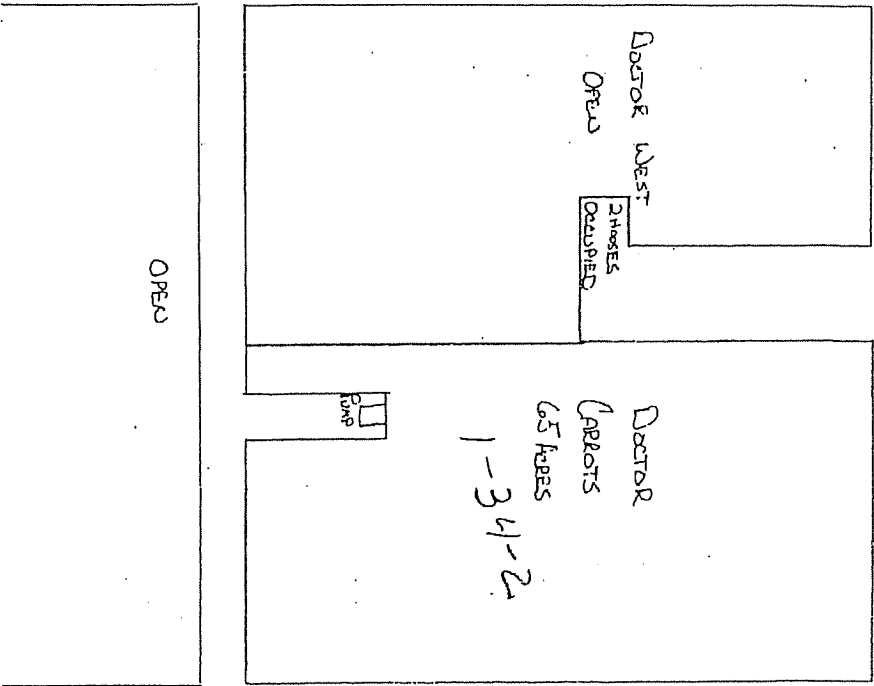
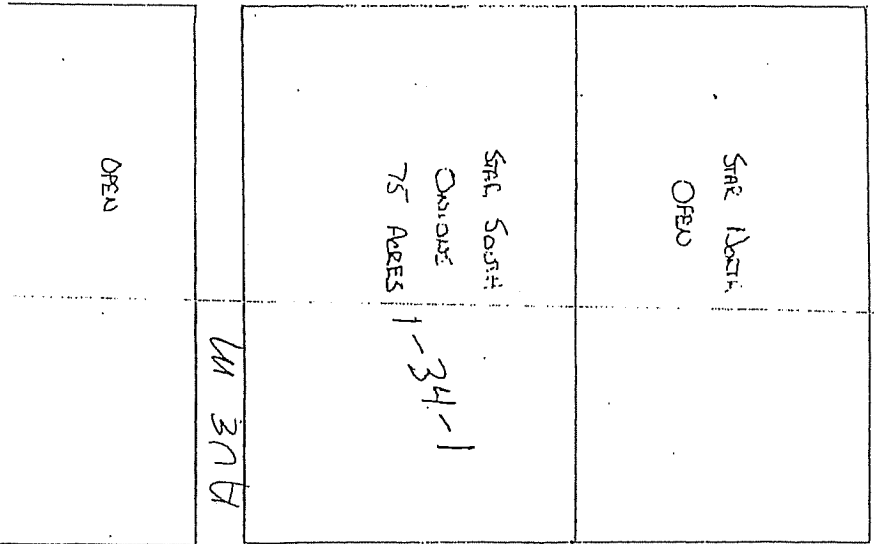
Dirt Road

7N 11W

Dier Road

50TH STREET EAST

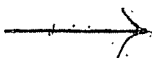
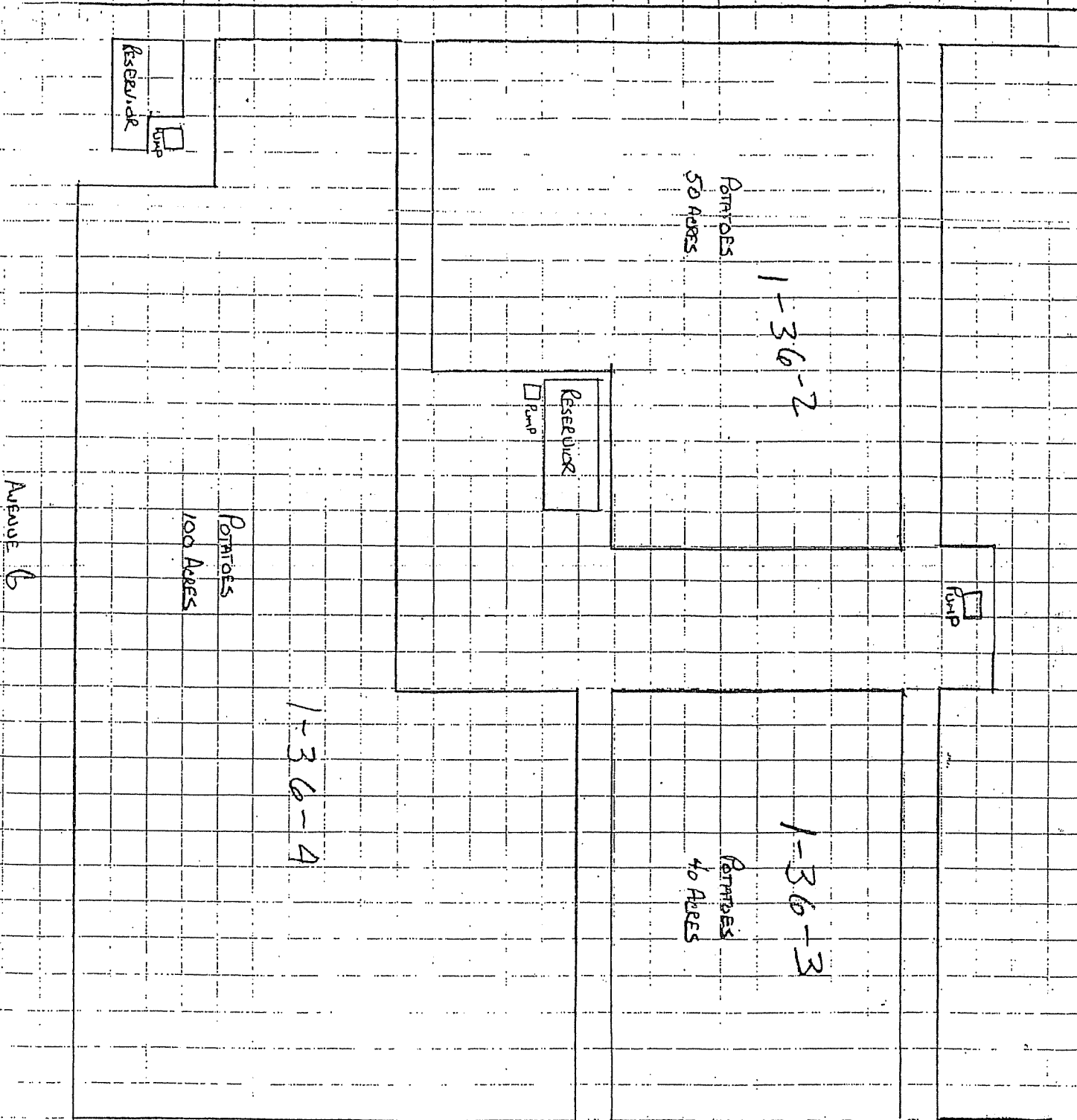
60TH STREET EAST



N
↑

SON RISE FARMS
19-01-19-1199A
01-02-01

20



Homes

Open

SUNRISE FARMS

19-01-19-1199A

2-9-01

MANSON SOUTH

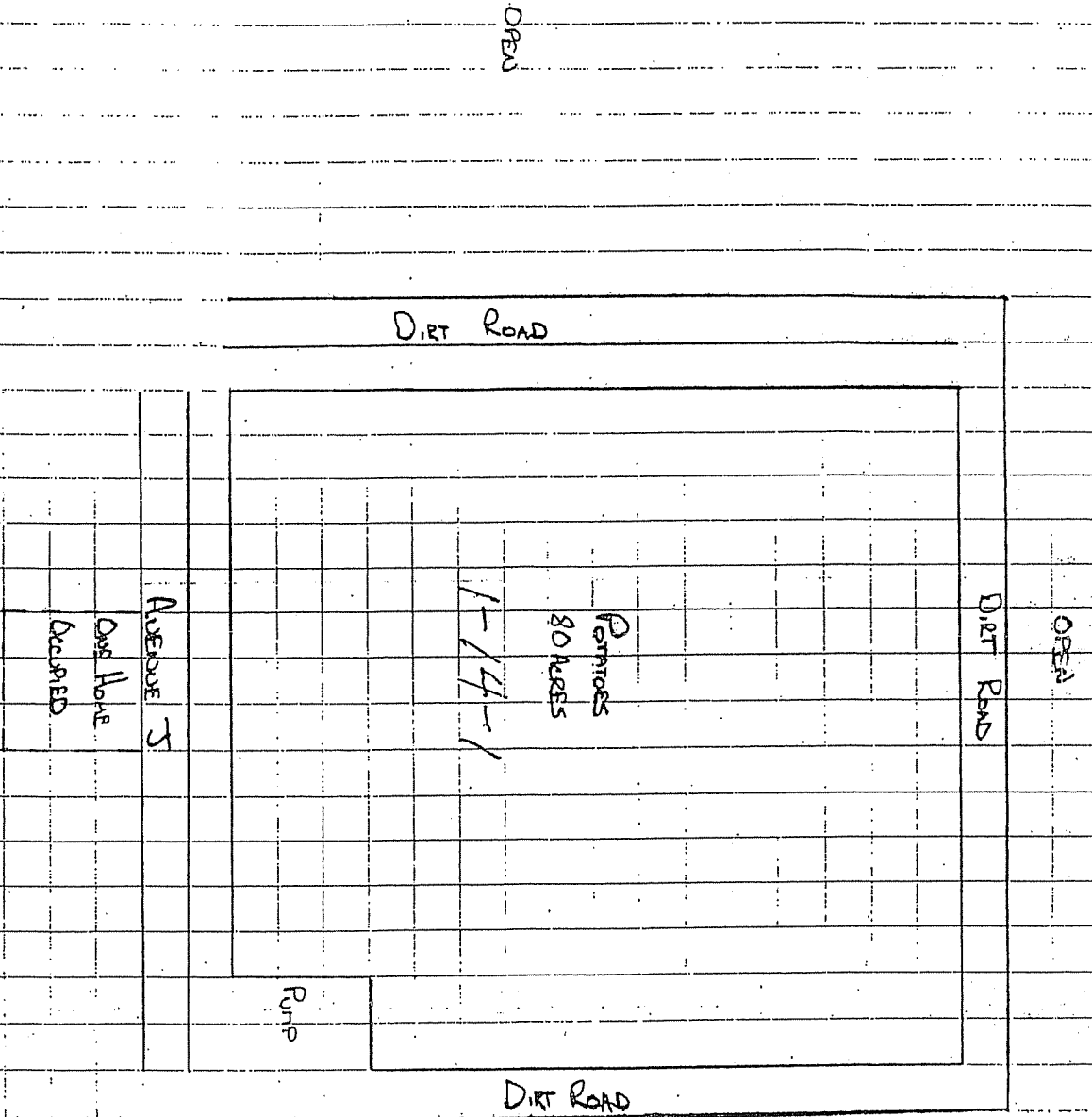
190 ACRES

100th ST. WEST AND AVENUE C

30

8N 14W

5



OPEN

Avenue RAUCH

LOCATION: ONE MILE EAST OF 50TH STREET EAST, ON AVENUE S.

SOMERISE FARMS

19-01-19-1199A

2-9-01

14 7N 11W 5

36 140 8 N 15

OPEN

Avenue F

CARPORTS

80 AREAS

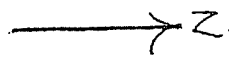
1-36-1

Pool

Old Road

OPEN

HOUSES



MARKSOME NORTH
1 MILE NORTH 100TH STREET WEST
Avenue E

SONRISSE FARMS

19-01-19-1199A

2-9-01

DEED

AVENUE S

0.0005
80 ACRES

1-5-1

DEED

SALE

TURKEY

160 ACRES

1/2 MILE EAST OF 14.5TH AND AVENUE S

WEST

5

5N 9W 5

50N 12.5E 1/4 ACRES

19-01-19-1199R

25-9-01

2

TOWER SOUTH

~~East~~ East ADD AVENUE S.

~~1/2 MILE SOUTH~~ 1/2 MILE SOUTH ON 160TH

5 ~~OPEN~~ ~~OPEN~~

5 5N 9W S

SONRISSE FARM S

19-01-19-119918

2-9-01

☒ Pump

Dirt Road

☐ Pump

CARROTS

50 ACRES

1-5-2

OPEN

OPEN

Dirt Road

Restricted Materials Permit / I.D. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-28-1		1	28	6N	9W	S
--------	--	---	----	----	----	---

POTATOES (Code: 14013-0 55A

6160, 1050, 3830, 5540

HUEGA

1-28-2

28 6N 9W S

CARROTS (Code: 29111-0) ? 120 AC

6160, 1050, 5540,

HORSE RANCH

1-28-3

28 6N 9W S

POTATOES

50A

SHERLEIR

1-32-1

32 6N 9W S

POTATOES

40A

BACK 40 NORTH

1-32-2

32 6N 9W S

CARROTS

40A

BACK 40 SOUTH

1-33-1

33 6N 9W S

POTATOES

95A

BIG FIELD NORTH

UNCULTIVATED AG (Code: 66000-0

5 AC EASYSITE

Restricted Materials Permit /LD. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-33-2		1	33	6N	9W	S
--------	--	---	----	----	----	---

CARROTS

95A

BIG FIELD SOUTH

1-33-3

33

6N 9W S

CARROTS

80A

YARD SOUTH

1-34-3

34

6N 9W S

? Potatoes

75A

DESERT NORTH

1-34-4

34

6N 9W S

CARROTS

75A

DESERT SOUTH

1-34-1

34

6N 9W S

CARROTS

65A

BROWN

1-34-2

34

6N 9W S

ONIONS (CODE: 14011-0)

80A

6160, 3830, 1050, 1980

BROWN

UNCULTIVATED AG

5 AC EACH SITE

Firm: SOIN RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-34-1	ONIONS	1	34	7N	11W	S
					75A	

1-34-2	STAR SOUTH CARROTS		34	7N	11W	S
					65A	

1-35-1	DOCTOR CARROTS		35	7N	11W	S
					? 120	

1-22-1	DOCTOR EAST ONIONS		22	7N	11W	S
					80A	

1-22-2	K-55 WEST ONIONS		22	7N	11W	S
					160A	

1-28-1	K-55-EAST CARROTS		28	7N	11W	S
					125A	

COPPER MIDDLE

UNCULTIVATED AG

5A EAST SITE

⊕

Restricted Materials Permit /LD. Number

Firm: SON RISE FARMS

ID/permit #: 19-01-19-1199A

Employees handle pesticides (Y or N) | |

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town	Range	Meridian
			Quant	Unit	Condition	

1-28-2		1	28	7N	11W	S
--------	--	---	----	----	-----	---

CARROTS

115A

COPPER SOUTH

1-22-1

22 8N 13W S

POTATOES

40A

K-55

1-22-2

22 8N 13W S

CARROTS

60A

K-55

1-22-3

22 ~ 8N 13W S

POTATOES

40A

Harris

1-23-1

23 8N 13W S

CARROTS

125A

Harris

UNICULTIVATED AG

5A EACH SITE

Firm: SONRISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1190A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-5-1	ONIONS	1	5	5N	9W	S
					80A	

1-5-2	CARROTS		5	5N	9W	S
					50A	

1-14-1	POTATOES		1	7N	14W	S
					80A	

1-36-1	CARROTS		36	8N	14W	S
					80A	

1-36-2	POTATOES		36	8N	14W	S
					50A	

1-36-3	POTATOES		36	8N	14W	S
					40A	

	UNCULTIVATED AG				5A	EASH SITE
--	-----------------	--	--	--	----	-----------

ID/permit #: 19-01-19-1199A

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-36-4		1	36	8N	14W	5
--------	--	---	----	----	-----	---

POTATOES 100 A

NAKAGONE growth

2115

UNCULTIVATED AG 5 AC

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-02-191199

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536

Expiration Date: 12/31/2000

Effective Date: 01/01/2000

JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Home:

Shop: (661)945-0616

Fax:

Mobile:

Harris

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App ☒	Seasonal ☒	Poss & Use ☒	Phone ☒
Q A Cert ☐	Job ☐	Poss Only ☐	Fax ☒
Ag PCO ☐			Box ☐
Non-Ag ☐			In Person ☐

NOI required 24 hours prior to applicatio

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5040	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012 (03)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign:

Title:

Owner

Issue Date:

1-2-01

Issuing Officer:

Ray F. Mark

Issue Date:

1-2-01

SON RISE FARMS

Permit #: 19-02-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
16011	PARAQUAT	WEEDS	Liquid	Air Ground	PCO Grower
18102	VYDATE	NEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	Air Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air Ground	PCO Grower
23260	MCPA	WEEDS	Liquid	Air Ground	PCO Grower
99999	NON-PERMIT AG P				

Employees handle pesticides (Y or N) [Y]

Contact People:	Phone	RCO	PCA	PCD	Other
PACIFIC ROTORD	OCEAN SIDE	11	11	11	11

Site #	Location/Site Narrative	Dist	Sect	Town	Range	Meridian
	Crop			Quant	Unit	Condition

1-14-1	AVOLE RANCH	10	1	07N	11W	S
--------	-------------	----	---	-----	-----	---

POTATO	(Code: 14013- 0)	80.00	A
1050, 3830, 5540, 6160			

1-22-1	K-55 WEST	10	22	07N	11W	S
--------	-----------	----	----	-----	-----	---

ONION DRY ETC	(Code: 14011- 0)	80.00	A
1050, 1980, 3830, 6160			

K-55 WEST		10	22	07N	11W	S
-----------	--	----	----	-----	-----	---

POTATO	(Code: 14013- 0)	40.00	A
1050, 3830, 5540, 6160			

K-55 WEST		10	22	07N	11W	S
-----------	--	----	----	-----	-----	---

UNCULTIVATED AG	(Code: 66000- 0)	5.00	A
99999			

1-22-2	K-55 EAST	10	22	07N	11W	S
--------	-----------	----	----	-----	-----	---

ONION DRY ETC	(Code: 14011- 0)	160.00	A
1050, 1980, 3830, 6160			

K-55 EAST		10	22	07N	11W	S
-----------	--	----	----	-----	-----	---

CARROT	(Code: 29111- 0)	60.00	A
1050, 5540, 6160			

K-55 EAST		10	22	07N	11W	S
-----------	--	----	----	-----	-----	---

UNCULTIVATED AG	(Code: 66000- 0)	5.00	A
99999			

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative Crop	Dist	Sect	Town	Range	Meridian	Quant	Unit	Condition
1-22-3	K-55 EAST	10	22	08N	13W	S			
	POTATO (Code: 14013- 0)						40.00	A	
	1050, 3830, 5540, 6160								
1-23-1	K-55 EAST	10	23	08N	13W	S			
	CARROT (Code: 29111- 0)						125.00	A	
	1050, 5540, 6160								
1-28-1	HEUGA CARROTS	10	28	06N	09W	S			
	POTATO (Code: 14013- 0)						55.00	A	
	1050, 3830, 5540, 6160								
	COFFER MIDDLE	10	28	06N	09W	S			
	CARROT (Code: 29111- 0)						125.00	A	
	1050, 5540, 6160								
		10	28	06N	09W	S			
	UNCULTIVATED AG (Code: 66000- 0)						5.00	A	
	99999								
1-28-2	HORSE RANCH	10	28	06N	09W	S			
	CARROT (Code: 29111- 0)						120.00	A	
	1050, 5540, 6160								
		10	28	06N	09W	S			
	UNCULTIVATED AG (Code: 66000- 0)						5.00	A	
	99999								
1-28-3	SHETLER	10	28	06N	09W	S			
	POTATO CARROTS (Code: 14013- 0)						50.00	A	
	1050, 3830, 5540, 6160						145.00		
		10	28	06N	09W	S			
	UNCULTIVATED AG (Code: 66000- 0)						5.00	A	
	99999								
1-32-1	BACK 40 NORTH	10	32	06N	09W	S			
	POTATO (Code: 14013- 0)						40.00	A	
	1050, 3830, 5540, 6160								
	CARROTS								

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative	Dist	Sect	Town	Range	Meridian
	Crop			Quant	Unit	Condition

1-32-1	UNCULTIVATED AG (Code: 66000- 0) 99999	10	32	06N	09W	S
				5.00	A	
1-32-2	BACK 40 SOUTH	10	32	06N	09W	S
	CARROT (Code: 29111- 0) 1050, 5540, 6160			40.00	A	
	BACK 40 SOUTH	10	32	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0) 99999			5.00	A	
1-33-1	BIG FIELD NORTH CARROTS POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	33	06N	09W	S
				95.00	A	
	BIG FIELD NORTH	10	33	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0) 99999			5.00	A	
1-33-2	BIG FIELD SOUTH	10	33	06N	09W	S
	CARROT (Code: 29111- 0) 1050, 5540, 6160			95.00	A	
	BIG FIELD SOUTH	10	33	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0) 99999			5.00	A	
1-33-3	YARD SOUTH SOUTH NORTH	10	33	06N	09W	S
	CARROT (Code: 29111- 0) 1050, 5540, 6160			80.00	A	
	YARD SOUTH	10	33	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0) 99999			5.00	A	
1-34-1	STAR SOUTH CARROTS ONION DRY ETC (Code: 14011- 0) 1050, 1980, 3830, 6160	10	34	06N 7N	09W 11W	S
				75.00	A	

1-34-2 STAR NORTH
ONIONS

34. 06N 09W S
75.00 A

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative Crop	Dist	Sect	Town	Range	Meridian	Quant	Unit	Condition
1-34-1	BROWN <i>ONIONS</i> CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S	65.00	A	
	BROWN UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S	5.00	A	
1-34-2	BROWN <i>CARROTS</i> ONION DRY ETC (Code: 14011- 0) 1050, 1980, 3830, 6160	10	34	06N	09W	S	80.00	A	
	DOCTOR CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S	65.00	A	
	BROWN UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S	5.00	A	
1-34-3	DESERT NORTH <i>CARROTS</i> POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	34	06N	09W	S	75.00	A	
	DESERT NORTH UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S	5.00	A	
1-34-4	DESERT SOUTH <i>ONIONS</i> CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S	75.00	A	
	DESERT SOUTH UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S	5.00	A	
1-35-1	DOCTOR EAST CARROT (Code: 29111- 0) 1050, 5540, 6160	10	35	07N	11W	S	120.00	A	

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative Crop	Dist	Sect	Town	Range	Meridian	Quant	Unit	Condition
1-35-1	DOCTOR EAST UNCULTIVATED AG (Code: 66000- 0) 99999	10	35	07N	11W	S	5.00	A	
1-36-1	NAKASONE NORTH CARROT (Code: 29111- 0) 1050, 5540, 6160	10	36	08N	14W	S	80.00 60.00	A	
1-36-2	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	50.00	A	
1-36-3	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	40.00	A	
1-36-4	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	100.00	A	
1-5-1	TURNER CARROT'S ONION DRY ETC (Code: 14011- 0) 1050, 1980, 3830, 6160	10	5	05N	09W	S	80.00	A	
1-5-2	TURNER SOUTH CARROT (Code: 29111- 0) 1050, 5540, 6160	10	5	05N	09W	S	50.00	A	
1-5-3	CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	5	05N	09W	S	80.00	A	

I AM FAMILIAR WITH THE REQUIREMENTS OF
L. A. COUNTY'S LOBBYIST ORDINANCE NO. 930031.

SIGNATURE

1-02-
DATE

*** Last Page ***

Restricted Materials Permit /LD. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

- 02 -
 ID/permit #: 19-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town	Range	Meridian
			Quant	Unit		Condition
✓ 1-28-2	CARROTS NORTH COPPER	1	28	7N	11W	S
				115A		
✓ 1-22-1	POTATOES CARROTS Hartugin 6160	22	8N	13W		S
				200A		
✓ 1-22-2	CARROTS	22	8N	13W		S
				60A		
✓ 1-22-3	POTATOES HARRIS	22	8N	13W		S
				40A		
✓ 1-23-1	CARROTS HARRIS EAST	23	8N	13W		S
				125A		

UNICULTIVATED AG

5A EACH SITE

Restricted Materials Permit /LD. Number

Firm: SON RISE FARMS
Employees handle pesticides (Y or N) |

ID/permit #: 19-02-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town	Range	Meridian
--------	--	------	------	------	-------	----------

1-21-1		1	21	TN	11W	S
--------	--	---	----	----	-----	---

K-40 ONIONS 160A

1-21-2			21	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 45A

K-45 NORTH

1-21-3			21	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 43A

K-45 South

1-23-1			23	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 50A

J-8462

1-23-2			23	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 80A

K-70

1-22-1			22	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 80A

J-55

UNCULTIVATED AG

5A EACH SITE

Restricted Materials Permit /LD. NumberFirm: SON RISE FARM
Employees handle pesticides (Y or N) | |ID/permit #: 19-02-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-28-1 COFFEE south

10 28 TN 11W S

ONIONS

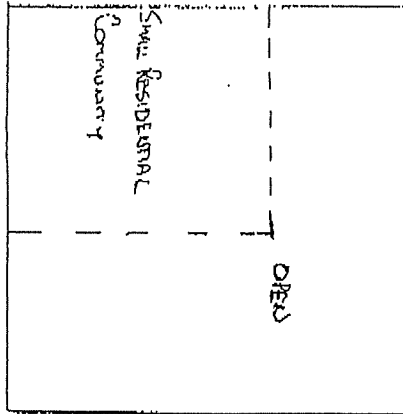
115A

6160

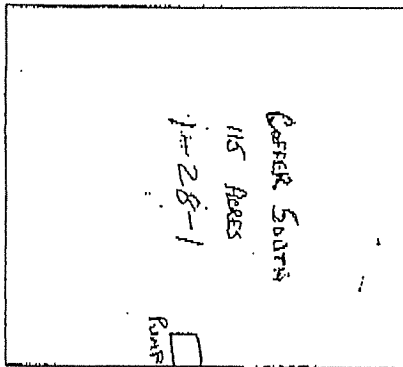
2,165

40TH STREET EAST

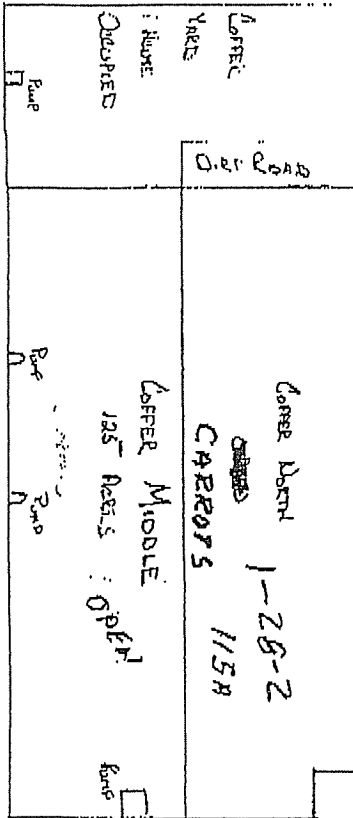
HOMES



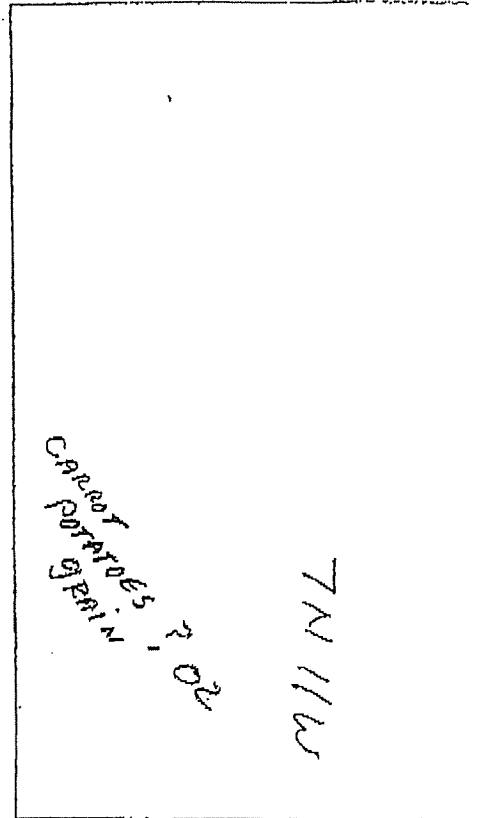
Dirt Road



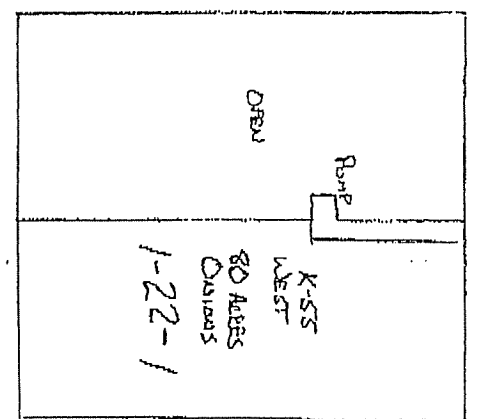
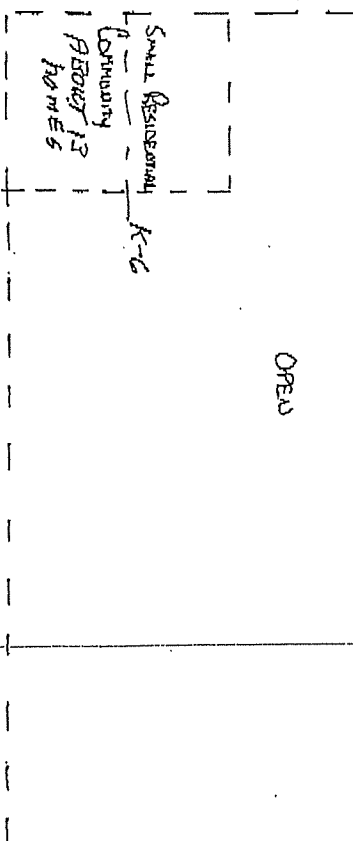
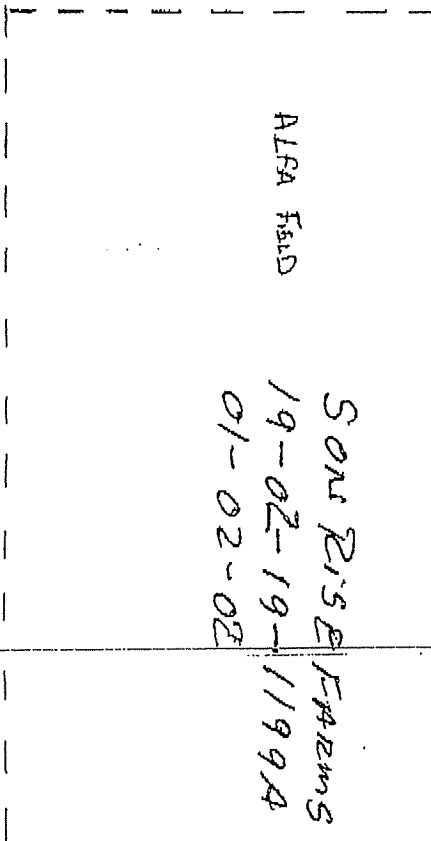
Dirt Road



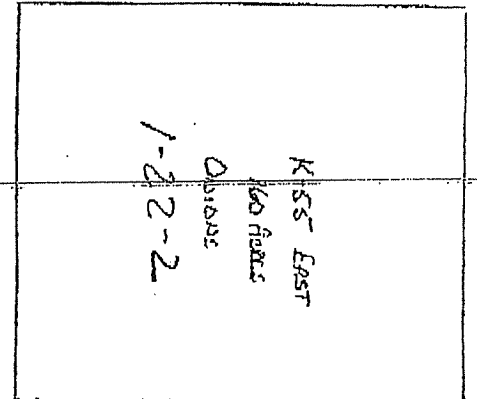
Avenue K



50TH STREET EAST

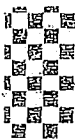


55TH STREET EAST DIRT ROAD



Dirt Road

OPEN

Restricted Materials Permit /LD. NumberFirm: SON RISE FARMSID/permit #: 19-02-19-1199A

Employees handle pesticides (Y or N) | |

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Condition	Meridian
--------	--	------	---------------	--------------	--------------------	----------

1-21-1		1	21	TN	11W	S
--------	--	---	----	----	-----	---

	ONIONS				160A	
	K-40					

1-21-2			21	TN	11W	S
--------	--	--	----	----	-----	---

	ONIONS				45A	
--	--------	--	--	--	-----	--

K-45 NORTH

1-21-3			21	TN	11W	S
--------	--	--	----	----	-----	---

	ONIONS				43A	
--	--------	--	--	--	-----	--

K-45 South

1-23-1			23	TN	11W	S
--------	--	--	----	----	-----	---

	ONIONS				50A	
--	--------	--	--	--	-----	--

J-8462

1-23-2			23	TN	11W	S
--------	--	--	----	----	-----	---

	ONIONS				80A	
--	--------	--	--	--	-----	--

K-70

1-22-1			22	TN	11W	S
--------	--	--	----	----	-----	---

	ONIONS				80A	
--	--------	--	--	--	-----	--

J-53

North ↑

23 1N 11W

SUNRISE FARMS

19-02-19-1199

Ave J

Open

Open

1-23-1
50 ac
Onions
J-8 & 62

Carrots

Carrots

Open

Carrots

X
well

1-23-2
80 ac.
Onions
K-70

well X

70th
East

Open

Ave K

Open

Home

Open

Open

K-70
J-8 & 62

North ↑ SON RISE FARMS

21 7N 11 W

19-02-19-1199

40th
East50th
East

Homes

SENSITIVE AREA

open

carrots

160 ac

Onions

K-40

1-21-1

well
xx
wall

1-21-2 x

45ac

Onions

K-45-North

carrots

1-21-3 x

45ac

Onions

K-45-South

carrots

open

Ave. K

carrots

K-40
K-45 North
K-45 South

North ↑

SUNRISE FARMS
22 7N 11W

19-02-19-11991

50th
East

55th
East

open

open

Ave. J

open

carrots

Xwell
80 ac.
ONIONS

J-55

1-22-1

Xwell

Wheat

carrots

J-55

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES
12300 LOWER AZUSA ROAD
ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)440-0352

601-748-1088

LANCNS

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-03-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536
KEN STACY
JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Expiration Date: 12/31/2003
Effective Date: 01/01/2003

Home:
Shop: (661)945-0616
Fax:
Mobile:

Harris

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
Q A Cert	Job	Poss Only	Box
Ag PCO			In Person
Non-Ag			

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	Ground
3830	METHOMYL	INSECTS	Wettable	Air	Ground
3940	METHYL PARATHIO	INSECTS	Liquid	Air	Ground
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6350	2,4-D	WEEDS	Liquid	Air	Ground

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012(03)
PA-19-00056 (05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign:

Ken Stacy

Title: Foreman

Issue Date:

1-7-03

Issuing Officer:

May P. Mark

Issue Date:

1-7-03

Ken Stacy

~~Worksheet~~ WORKSHEET

CROP	RANCH	FINISH DATE	FINISH TIME	ACRES TREATED	SETS	METHOD	RATE/ACRE	CHEMICAL
Crop	Site # + Name		Acres	Dist.	Sects.	Town	Range	Merid.
Carrots	1-10-4 Bushnell		99		10	7N	11W	S
carrots	1-10-5 Wolsky		40		10	7N	11W	S
Onions	1-6-3 Lamans		75		6	7N	11W	S
Onions	1-14-3 Avole-North		72		14	7N	11W	S
Onions	1-23-2 Avole-east		80		23	7W	11W	S
Onions	1-22-4 K-55		156		22	7N	11W	S
Onions	1-22-3 K-52		78		22	7W	11W	S
Onions	1-22-1 Tapia 40		40		22	7N	11W	S
Onions	1-21-4 K-50		60		21	7N	11W	S
Onions	1-21-1 J-8		75		21	7W	11W	S
Carrots	1-28-1 Coffey middle		125		28	7N	11W	S
Onions	1-28-2 Coffey south		115		28	7N	11W	S
Onions	1-25-1 Christoff 120		120		25	7N	11W	S
Onions	1-25-2 Christoff 40		40		25	7W	11W	S
carrots	1-34-3 Star-North		75		34	7N	11W	S
carrots	1-34-4 Docton-west		40		35	7N	11W	S
Carrots	1-35-3 Docton-east		129		35	7N	11W	S
Onions	1-34-1 Desert-north		75		34	6N	9W	S
Onions	1-5-2 Turner-east		85		5	5N	9W	S
Carrots	1-22-5 Harris-west		110		22	8N	13W	S
Carrots	1-23-3 Harris-east		135		23	8W	13W	S
Onions	1-26-2 Christoff 20		20		26	7N	11	S
Onions	1-25-3 Christoff 10		10		25	7N	11W	S

E. A. M. L. K.

1-26-2

Christoff

1-25-3

Christoff
1000
~~1200~~ 1-25-1

Christoff 25-4
41.9ac

Avenue J-4

81st St E

43 84 E

137

is

15 4788 N

9045 St E

Pardae
156.2

Huang 30-2
BOAC

Halwila
156.6

Huang 30-4
75ac

10ac Morocco

Back 79.1

E Avenue 174

12nd-St-E

Sonrise Farms



Avenue D

Salamon

64.4ac

Harris N
22-2
155.3ac

Harris W

1-22-5
110 ac

Harris East
1-23-3
135.1ac

8
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e
e
t

W
e
s
t

7
0
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E
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6
0
t
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S
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r
e
e
t

W
e
s
t

Avenue F

General Well

Sonrise Farms

Avenue L

Avenue M

50th Street East

60th Street East

Star N 34-3 74.6ac

Doc N 34-4 74.6ac

Star S 34-3 80.4ac

Doc S 34-4 75.3ac

1-35-3 Doc 35-3 128.7ac

Pump

2450

2460

2475

2500

[illegible][illegible]

Sonrise Farms

Avenue L

Avenue M

East Street

60th Street East

Star N
34-3
74.6ac
1-34-3

Doc N
34-4
74.6ac

Star S
34-3
80.4ac

Doc S
34-4
75.3ac

1-35-3
Doc 35-3
128.7ac

1-34-4
40 ac

Elevations: 2450, 2460, 2470, 2480, 2490

Sonrise Farms

Avenue L

Avenue M

East Street

60th Street East

Star N
34-3
74.6ac
1-34-3

Doc N
34-4
74.6ac

Star S
34-3
80.4ac

Doc S
34-4
75.3ac

1-35-3
Doc 35-3
128.7ac

1-34-4
40 ac

Elevation contours: 2450, 2460, 2470, 2480, 2490.

Sonrise Farms

Avenue L

Avenue M

East Street

60th Street East

Star N
34-3
74.6ac
1-34-3

Doc N
34-4
74.6ac

Star S
34-3
80.4ac

Doc S
34-4
75.3ac
40 ac
1-34-4

Doc 35-3
128.7ac
1-35-3

Elevation contours: 2450, 2460, 2470, 2480, 2490.

Avenue P-12

Chuka Ave

Lake Los Angeles
Middle Sch

Palmdale Blvd

Huego 29-4
51.7ac

Horse 28-3
124.6ac

Sheller 28-4
142.6ac

Ajamian
40ac

E Avenue R

Back 32-2N
40.3ac

Big Field 33-1N
95.7ac

Yard 33-2N
72.4ac

Desert 34-1N
77.0ac
1-34-1

Back 32-2S
42.7ac

Big Field 33-1S
105.7ac

Yard 33-2S
88.4ac

Desert 34-1S
78.3ac

Brown 34-3
150.9ac

E Avenue S

Turner 5-1W
84.3ac

Turner
East

1-5-2

Turner 5-1 S
42.9ac

85.5ac

E Avenue S4

E Avenue S8

St E

162nd St E

158th St E

160th St E

160th St E

170th St E

171st St E

173rd St E

172nd St E

180th St E

155th St E

154th St E

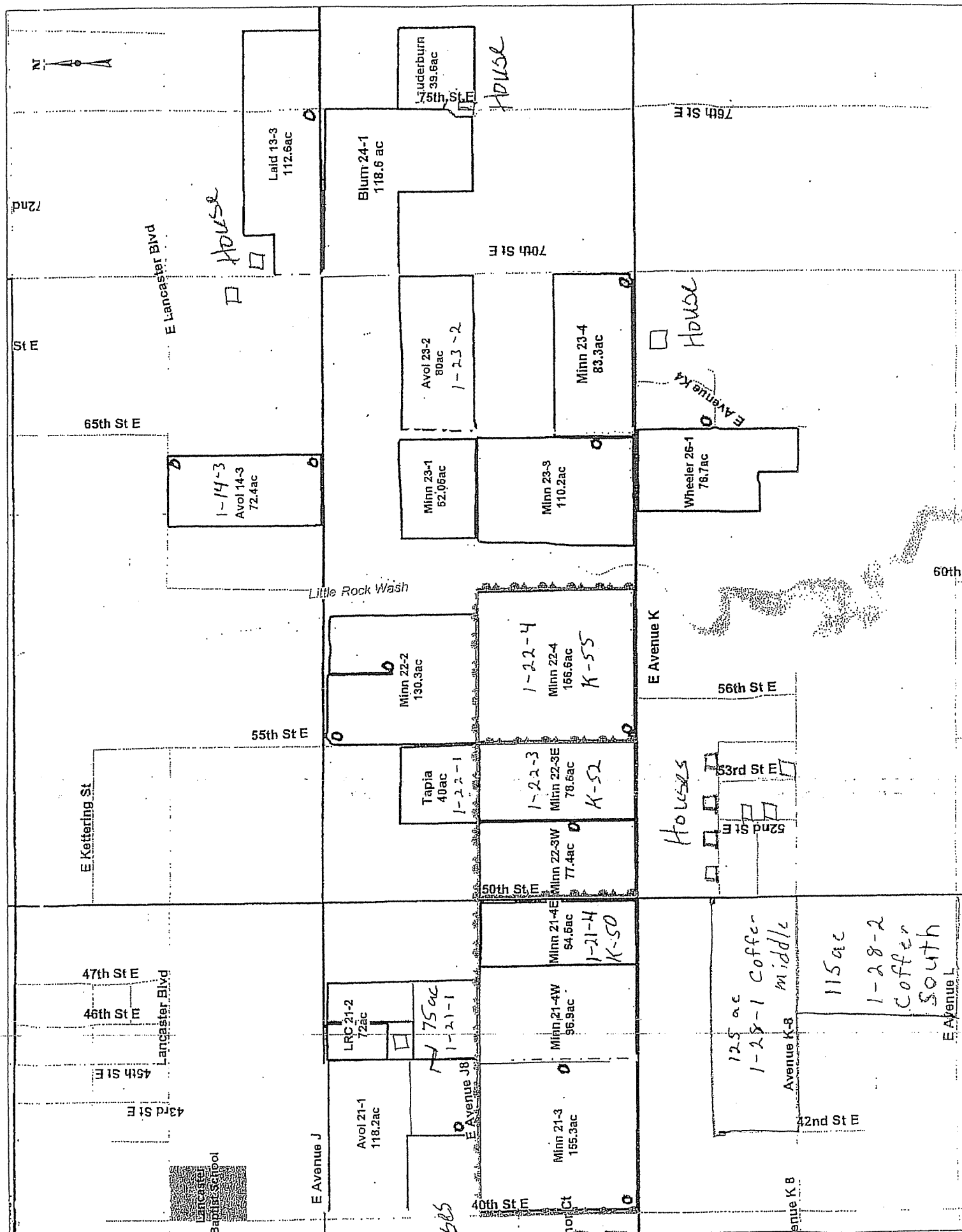
156th St E

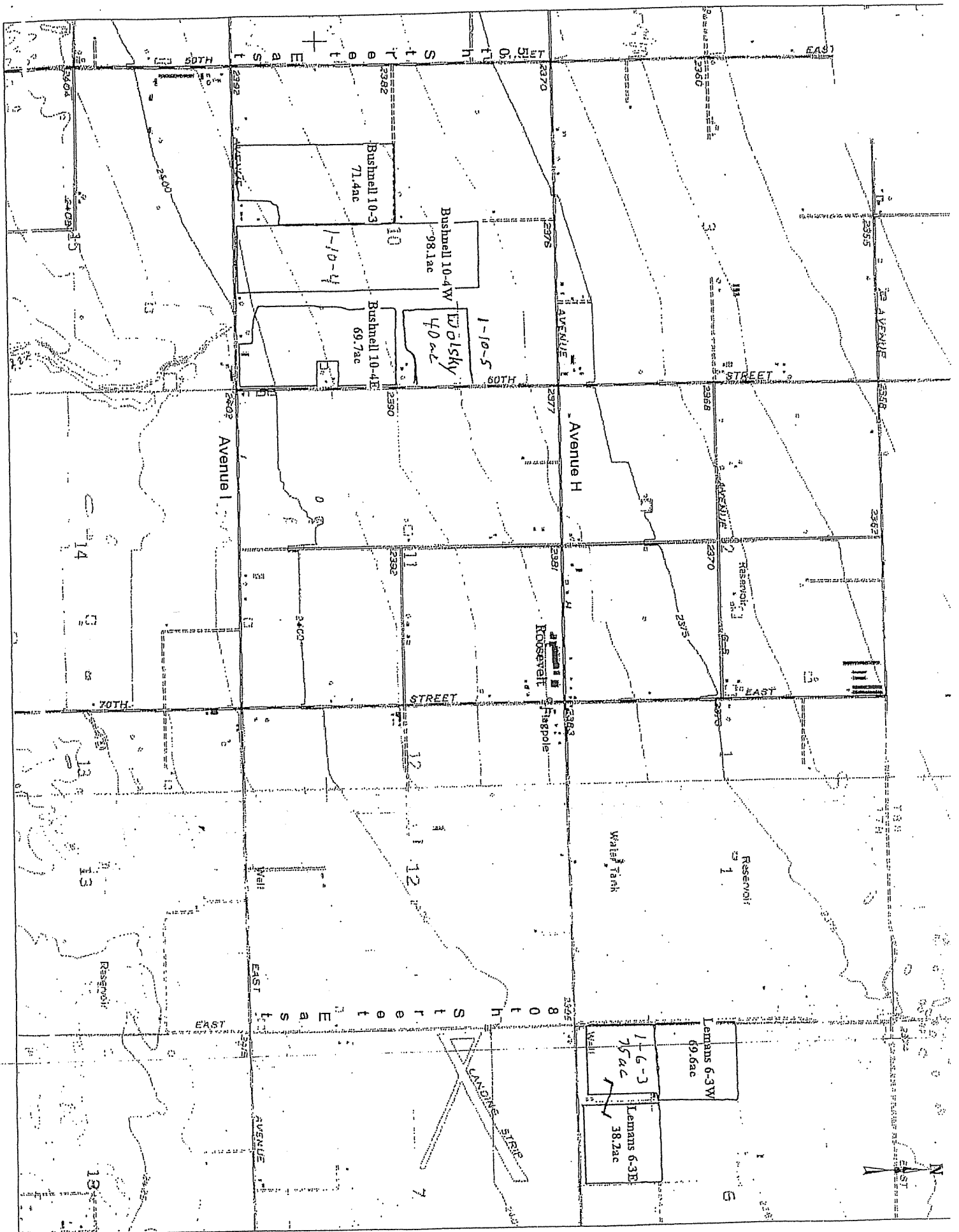
Antelope Hwy

154th St E

154th St E

154th St E







Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Mailing Address

SONRISE FARMS
742 W AVENUE L
LANCASTER CA 93534

Date Bill Prepared

Jan 08, 2003

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 3

Billing summary

Amount of Previous Statement 12/24/02	\$	297.81
Previous Charges Due Immediately	\$	297.8
Current Charges Due 01/27/03	\$	.0
Your Total Balance Due	\$	297.8

Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
3-018-6218-81 PA-2 Billing Correction 11/21/02-12/21/02		6500 GASKELL RD ROSAMOND, CA	\$ (297.81)

CLOSED ACCOUNT 3-018-6218-81 PA-2 Billing Period:	6500 GASKELL RD ROSAMOND, CA	\$ 297.81
--	---------------------------------	-----------

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Date Rec'd 1-14-03 Amt. 297.81

A/P Entered GL #

Date Paid CK#

(14-574)

- Please detach stub below and return with your payment -

Payment Stub

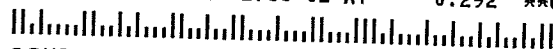
For payment location, call:
(800)747-8908

Make check payable to Southern California Edison

Previous Charges	Current Charges	Total Charges Due
\$297.81	+\$0.00	\$297.81
Please make your payment promptly	Your account has a previous balance	Enter the amount you paid \$

Your Customer Account #: 2-22-528-2730

CSS0108.P5.0012.001766 01 AT 0.292 **C050



SONRISE FARMS
742 W AVENUE L
LANCASTER CA 93534-7119

P.O. Box 600
Rosemead, Ca
91771-0001

22 528 2730 00000044 000029781000000000000029781

Service Address
ARMS
SKELL RD
OND CA 93560

Date Bill Prepared
Jan-08, 2003

Your Customer Account Number
2-22-528-2730

24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
018-6218-81 Group X999 PA-2

Your current energy usage

Meter Number	Dates and Readings From To	Usage
ESTIMATED P831M-000152	11/21/02 12/21/02	0 kWh

Demand Meter Information
50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	.00	15.00	No
Number of days	30	31	Comparable
Average usage per day	.00	.48	Usage
Percent change from Last Year	(100)%		

THIS IS YOUR CLOSING STATEMENT.

Did you know. . .

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Detail of current charges: \$297.81

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/02 to 12/21/02 (30 days) - Winter Season

Facilities Rel Demand	86 kW	x \$3.11000	\$	267.46
Customer Charge				30.35
Current Billing Detail Subtotal			\$	297.81
State Tax	0 kWh	x \$0.00020		0.00
Current Charges Due 01/27/03			\$	297.81

Your daily average cost this period is : \$ 9.93

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.41

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	0.00
Transmission Charges		80.84
Distribution Charges		216.97
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00

and Service Address
FARMS
SKELL RD
MOND CA 93560

Date Bill Prepared
Jan 08, 2003

Your Customer Account Number
2-22-528-2730

Service Account
-018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2

24-hr. Customer Service
1 (800) 896-1245

Current Charges

\$ **297.**

- (E) *The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.*
- (D) *These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.*

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Jan 03, 2002

Next Meter Read on or about

Jan 23, 2002

Hartman
Service Account

Selomon Well
Rotating Outage Rate Schedule

3-018-6218-81 Group X999

PA-2

Bolt House

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 11/28/01

\$1,308.36

Miscellaneous Transfer

\$ (609.15)

Payment received 12/10/01 - Thank you

\$ (1,308.36)

Account Credit Balance \$

(609.15)

Current Charges:

Payment Transfer

\$609.15

Current Charges Subtotal \$

609.15

Summary



Service / Billing Period - 11/20/01 to 12/21/01 (31 days) - Winter Season

Facilities Rel Demand

75 kW x \$2.25000

\$ 168.75

Block 1 Energy Charge

15 kWh x \$0.09124

1.37

Customer Charge

30.35

Current Billing Detail Subtotal \$

200.47

State Tax

15 kWh x \$0.00020

0.00

Current amount must be paid by 01/22/02 *Bill Bolt* \$809.6

Your Account's Total Balance Due

\$200.4

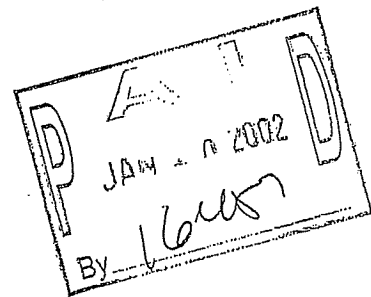
\$ 6.47 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$1.62

Average Energy Charge during this period is : 8.87 cents/kWh

Please note: SCE transferred a credit balance in error



SOUTHERN CALIFORNIA Edison INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
FARMS
JASKELL RD
SANDHILL CA 93560

Date Bill Prepared
Jan 03, 2002
Next Meter Read on or about
Jan 23, 2002

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-018-6218-81
Rotating Outage
Group X999
Rate Schedule
PA-2

Detail

Energy Charges (E):	
DWR Energy (D)	4 kWh x \$0.08881 \$
Procured Energy	0.36
Transmission Charges	0.97
Distribution Charges	5.98
Nuclear Decommissioning Charges	193.11
Public Purpose Program Charges	0.01
Other Charges	0.04
Other Current Charges	0.00
Current Amount Due	609.15
	\$ 809.62

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ P831M-000152	11/20/01 12/21/01	15 kWh

Demand Meter Information
50% of the Previous High Billing Demand: 75.0 kW
Maximum Demand: 59.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	15.00	No
Number of days	31	Comparable
Average usage per day	.48	Usage



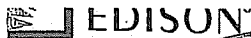
Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

* * * * *

IMPORTANT INFORMATION

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An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address:

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Jan 25, 2002

Next Meter Read on or about

Feb 22, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Hartman Solomon Well

Service Account Rotating Outage Rate Schedule

3-018-6218-81 Group X999 PA-2

Bolthouse

1154



Update

Amount of Previous Statement 01/03/02

\$200.47

Payment received 01/14/02 - Thank you

\$ (200.47)

Account Balance..... \$

0

Summary



Service / Billing Period - 12/21/01 to 01/22/02 (32 days) - Winter Season

Facilities Rel Demand 75 kW x \$2.25000 \$ 168.75
Customer Charge 30.35

Current Billing Detail Subtotal \$ 199.10

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 02/13/02 \$199

\$ 6.22 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$1.61

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D) 0 kWh x \$0.08881 \$ 0.00
DWR Energy (D) 0 kWh x \$0.08662 0.00
Procured Energy 0.04
Transmission Charges 6.00
Distribution Charges 193.06
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 0.00

Current Amount Due \$ 199.10

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
SKELL RD
SAMOND CA 93560

Date Bill Prepared
Jan 25, 2002
Next Meter Read on or about
Feb 22, 2002

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2



Usage

Meter
Number

ACTUAL READ
PB31M-000152

Dates and Readings
From 12/21/01 To 01/22/02

Usage

0 kWh

50% of the Previous High Billing Demand : 75.0 kW
Maximum Demand : 0.0 kW

Demand Meter Information

Kilowatt-hour (kWh) used
Number of days
Average usage per day

Usage Comparison

This Year	Last Year
.00	No
32	Comparable
.00	Usage



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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EDISONAn EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

March 28, 2002

Next Meter Read on or about
April 23, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2



Update

Amount of Previous Statement 02/26/02

Payment received 03/11/02 - Thank you

Account Balance

\$676.52

\$ (676.52)

0.

Summary

Service / Billing Period - 02/21/02 to 03/23/02 (30 days) - Winter Season

Facilities Rel Demand
Block 1 Energy Charge
Customer Charge162 kW x \$2.25000
8,086 kWh x \$0.09124\$ 364.50
737.77
30.35

Current Billing Detail Subtotal

\$ 1,132.62

State Tax

8,086 kWh x \$0.00020

1.62

Current amount must be paid by 04/16/02**\$1,134.2**

\$ 37.81 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$9.16

Average Energy Charge during this period is : 8.37 cents/kWh

DetailEnergy Charges (E):
DWR Energy (D)
DWR Energy (D)
Procured Energy1,143 kWh x \$0.08662
416 kWh x \$0.0974499.01
40.54
537.05
6.74
423.57
3.64
21.10
2.59Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

\$ 1,134.24

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Address

Date Bill Prepared

March 28, 2002

Next Meter Read on or about
April 23, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Account

6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2

Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

02/21/02 03/23/02

Usage

8,086 kWh

Demand Meter Information

Maximum Demand: 162.0 kW

Usage Comparison

Kilowatt-hour (kWh) used
Number of days
Average usage per day

This Year
8,086.00
30
269.53

Last Year
No
Comparable
Usage



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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EDISONAn EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

April 25, 2002

Next Meter Read on or about

May 22, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81 Group X999

Rotating Outage

Rate Schedule

PA-2

Botthous
1372**Update**

Amount of Previous Statement 03/28/02

\$1,134.24

Payment received 04/09/02 - Thank you

\$ (1,134.24)

Account Balance..... \$

0.0

Summary

Service / Billing Period - 03/23/02 to 04/22/02 (30 days) - Winter Season

Facilities Rel Demand	172 kW	x \$2.25000	\$ 387.00
Block 1 Energy Charge	23,410 kWh	x \$0.09124	2,135.93
Customer Charge			30.35
Electric Deferred Refund			(24.44)

Current Billing Detail Subtotal \$ 2,528.84

State Tax	23,410 kWh x \$0.00020	4.68
-----------	------------------------	------

Current amount must be paid by 05/14/02**\$2,533.5**

\$ 84.45 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$20.45

Average Energy Charge during this period is : 8.37 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)	4,274 kWh x \$0.09706	\$ 414.83
Procured Energy		1,543.93
Transmission Charges		(4.27)
Distribution Charges		524.35
Nuclear Decommissioning Charges		10.53
Public Purpose Program Charges		61.10
Electric Deferred Refund		(24.44)
Other Charges		7.49

Current Amount Due

2,533.52

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Address

RD
CA 93560

Date Bill Prepared

April 25, 2002

Next Meter Read on or about
May 22, 2002

Your Customer Account Num

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2



Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

03/23/02 04/22/02

Usage

23,410 kWh

Demand Meter Information

Maximum Demand : 172.0 kW

Usage Comparison

Kilowatt-hour (kWh) used
Number of days
Average usage per day

This Year
23,410.00
30
780.33

Last Year
No
Comparable
Usage



Message

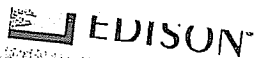
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2002, who were also SCE customers during 2001, are eligible for a one-time Electric Deferred Refund credit based on their 2001 electric use. Your refund appears as a credit on this bill.



Customer and Service Address
SONRISE FARMS
 6500 GASKELL RD
 ROSAMOND CA 93560

An EDISON INTERNATIONAL Company
 P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared
 May 25, 2002
 Next Meter Read on or about
 June 21, 2002

Service Account 3-018-6218-81 Rotating Outage Group X999 Rate Schedule PA-2

Your Customer Account Number
2-22-528-2730
 24-hr. Customer Service
1 (800) 896-1245



Update

Amount of Previous Statement 04/25/02 \$2,533.52
 Payment received 05/13/02 - Thank you \$ (2,533.52)
 Account Balance \$ 0.00

Summary

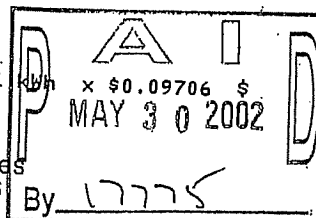


Service / Billing Period - 04/22/02 to 05/22/02 (30 days) - Winter Season
 Facilities Rel. Demand 158 kW x \$2.25000
 Block 1 Energy Charge 47,400 kWh x \$0.09124 \$ 355.50
 Block 2 Energy Charge 5,287 kWh x \$0.10056 \$ 4,324.78
 Customer Charge 531.66
 30.35
 Current Billing Detail Subtotal \$ 5,242.29
 State Tax 52,687 kWh x \$0.00020 10.54
Current amount must be paid by 06/13/02
\$5,252.83

\$ 175.09 is your daily average cost this period
 Service Voltage : 480 Volts
 Of your total charges, Franchise Fees represent : \$42.39
 Average Energy Charge during this period is : 8.45 cents/kWh

Detail

Energy Charges (E):
 DWR Energy (D) 5,941 kWh x \$0.09706 \$ 576.63
 Procured Energy 3,877.86
 Transmission Charges (24.77)
 Distribution Charges 645.03
 Nuclear Decommissioning Charges 23.71
 Public Purpose Program Charges 137.51
 Other Charges 16.86
 Current Amount Due \$ 5,252.83



- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Address
WIS
KELL RD
MOND CA 93560

Date Bill Prepared
May 25, 2002
Next Meter Read on or about
June 21, 2002

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-018-6218-81
Rotating Outage Group X999
Rate Schedule
PA-2



Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

04/22/02 05/22/02

Usage

52,687 kWh

Maximum Demand : 158.0 kW

Demand Meter Information

Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	52,687.00	5,920.00
Number of days	30	39
Average usage per day	1,756.23	151.79
Percent change	1057%	



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

June 25, 2002

Next Meter Read on or about

July 23, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2

Bolt

1534



Update

Amount of Previous Statement 05/25/02

\$5,252.83

Payment received 06/06/02 - Thank you

\$ (5,252.83)

Account Balance \$

0.

Summary



Service / Billing Period - 05/22/02 to 06/21/02 (30 days) - Winter/Summer Season

Facilities Rel Demand	158 kW	x \$2.25000	\$	355.50
Summer Time Related	158 kW	x \$7.40000 x 19/30 days		740.49
Block 1 Energy Charge	38,466 kWh	x \$0.09124		3,509.64
Customer Charge				30.35

Current Billing Detail Subtotal \$ 4,635.98

State Tax

38,466 kWh x \$0.00020

7.69

Current amount must be paid by 07/15/02

\$4,643.6

\$ 154.79 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$37.49

Average Energy Charge during this period is : 8.25 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

6,751 kWh

x \$0.09706

\$ 655.25

2,518.51

184.46

1,155.43

17.31

100.40

12.31

Current Amount Due

\$ 4,643.67

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

ON

An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address

SE FARMS
GASKELL RD
OSAMOND CA 93560

Date Bill Prepared:
June 25, 2002

Next Meter Read on or about
July 23, 2002

Your Customer Account Num

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2



Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

05/22/02 06/21/02

Usage

38,466 kWh

Demand Meter Information

Maximum Demand : 158.0 kW

Usage Comparison

Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change

This Year	Last Year
38,466.00	58,304.00
30	31
1,282.20	1,880.77
(32)%	



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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EDISONAn EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

July 25, 2002

Next Meter Read on or about

Aug 21, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group: X999

Rate Schedule

PA-2

**Update**

Amount of Previous Statement 06/25/02

Payment received 07/15/02 - Thank you

\$4,643.67

\$ (4,643.67)

Account Balance..... \$

0.

Summary

Service / Billing Period - 06/21/02 to 07/23/02 (32 days) - Summer Season

Facilities Rel Demand	147 kW	x \$2.25000	\$ 330.75
Summer Time Related	147 kW	x \$7.40000	1,087.80
Block 1 Energy Charge	44,100 kWh	x \$0.09124	4,023.68
Block 2 Energy Charge	14,778 kWh	x \$0.10056	1,486.08
Customer Charge			30.35

Current Billing Detail Subtotal \$ 6,958.66

State Tax

58,878 kWh x \$0.00020

11.78

Current amount must be paid by 08/13/02

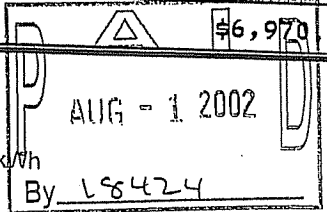
\$6,970.44

\$ 217.83 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$56.27

Average Energy Charge during this period is : 8.42 cents/kWh

**Detail**

Energy Charges (E):			
DWR Energy (D)	12,732 kWh	x \$0.09706	\$ 1,235.77
Procured Energy			3,722.30
Transmission Charges			262.48
Distribution Charges			1,550.87
Nuclear Decommissioning Charges			26.50
Public Purpose Program Charges			153.67
Other Charges			18.85
Current Amount Due			\$ 6,970.44

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

MS
ELL RD
ND CA 93560

Date Bill Prepared

July 25, 2002

Next Meter Read on or about
Aug 21, 2002

Your Customer Account Num

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2



Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

06/21/02 07/23/02

Usage

58,878 kWh

Maximum Demand : 147.0 kW

Demand Meter Information

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
58,878.00	38,996.00	No
32	32	Comparable
1,839.94	1,218.63	Usage
51%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS
California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared:

Aug 23, 2002

Next Meter Read on or about

Sept 20, 2002

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account:

Rotating Outage

Rate Schedule

3-018-6218-81 Group X999

PA-2

Boat

16.45



Update

Amount of Previous Statement 07/25/02

\$6,970.44

Payment received 08/05/02 - Thank you

\$ (6,970.44)

Account Balance..... \$

0.

Summary



Service / Billing Period - 07/23/02 to 08/20/02 (28 days) - Summer Season

Facilities Rel Demand	143 kW	x \$2.25000	\$ 321.75
Summer Time Related	143 kW	x \$7.40000	1,058.20
Block 1 Energy Charge	40,186 kWh	x \$0.09124	3,666.57
Customer Charge			30.35

Current Billing Detail Subtotal \$ 5,076.87

State Tax 40,186 kWh x \$0.00020 8.04

Current amount must be paid by 09/11/02 \$5,084.

\$ 181.60 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$41.06

Average Energy Charge during this period is : 8.19 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)	9,354 kWh	x \$0.09706	\$ 907.90
Procured Energy			2,382.13
Transmission Charges			267.48
Distribution Charges			1,391.57
Nuclear Decommissioning Charges			18.08
Public Purpose Program Charges			104.89
Other Charges			12.86

Current Amount Due \$ 5,084.91

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(14-574)

- Please detach stub below and return with your payment -

UN[®]

An EDISON INTERNATIONAL[®] Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

E FARMS

GASKELL RD

SAMOND CA 93560

Date Bill Prepared
Aug 23, 2002

Next Meter Read on or about
Sept 20, 2002

Your Customer Account Num
2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account
3-018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2



Usage

Meter
Number

ACTUAL READ
P831M-000152

Dates and Readings
From To

07/23/02 08/20/02

Usage

40,186 kWh

Maximum Demand: 143.0 kW Demand Meter Information

Usage Comparison
Kilowatt-hour (kWh) used

Number of days
Average usage per day
Percent change from Last Year

This Year
40,186.00
28
1,435.21
214%

Last Year
12,794.00
28
456.93

2 Years A
No
Comparable
Usage



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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20/20 REBATE PROGRAM

While this year's California 20/20 Rebate Program is available to residential customers only, there are still many ways you can save energy and money. Visit us at www.sce.com to learn more about the energy efficiency rebates and offers available to businesses like yours.

EDISONAn EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address:

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Oct 03, 2002

Next Meter Read on or about
Oct 22, 2002

Service Account

3-018-6218-81

Rotating Outage
Group X999Rate Schedule
PA-2Bolt
1737

Your Customer Account Numl

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

**Update**Amount of Previous Statement 08/23/02
Payment received 09/09/02 - Thank you\$5,084.91
\$ (5,084.91)

Account Balance \$

0.00

Summary

Service / Billing Period - 08/20/02 to 09/20/02 (31 days) - Summer Season

Facilities Rel Demand
Facilities Rel Demand
Customer Charge

86 kW	x \$2.25000	x 12/31 days	\$	74.90
86 kW	x \$3.11000	x 19/31 days		163.93
				30.35

Current Billing Detail Subtotal

State Tax

0 kWh	x \$0.00020	\$	269.18
			0.00

Current amount must be paid by 10/22/02**\$269.18**

\$ 8.68 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.18

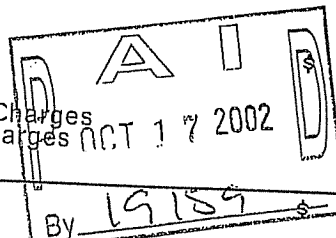
Average Energy Charge during this period is : 0.00 cents/kWh

DetailProcured Energy(E)(D)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

0.00
52.21
216.97
0.00
0.00
0.00

Current Amount Due

269.18



(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(14-574)

- Please detach stub below and return with your payment -

P

AN EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
MS
KELL RD
WIND CA 93560

Date Bill Prepared
Oct 03, 2002
Next Meter Read on or about
Oct 22, 2002

Your Customer Account Num
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account
3-018-6218-81
Rotating Outage
Group X999

Rate Schedule
PA-2



Usage

Meter
Number

ESTIMATED
P831M-000152

Dates and Readings
From To

08/20/02 09/20/02

Usage

0 kWh

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Demand Meter Information

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
.00	14,080.00	No
31	31	Comparable
.00	454.19	Usage
(100)%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS
California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address
SONRISE FARMS
742 W. AVENUE L
LANCASTER CA 93534

Date Bill Prepared
Oct 24, 2002

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Solomon Well

Page 1 of 5

Bolt 1775



Update

Amount of Previous Statement 10/03/02 \$269.18
Payment received 10/21/02 - Thank you \$ (269.18)
Account Balance..... \$ 0



Summary Of Billing Detail

Service Account	Rate Schedule	Service Address	Current Cha
3-018-6218-81 <i>Billing Correction for the period of: 08/20/02-09/20/02</i>	PA-2	6500 GASKELL RD ROSAMOND, CA	\$ (269.1
3-018-6218-81 <i>Current charges for the period of: 08/20/02-09/20/02</i>	PA-2	6500 GASKELL RD ROSAMOND, CA	269.1
3-018-6218-81 <i>Current charges for the period of: 09/20/02-10/22/02</i>	PA-2	6500 GASKELL RD ROSAMOND, CA	297.8
Current amount must be paid by 11/12/02			\$ 297



Message

WE HAVE CORRECTED YOUR ACCOUNT
This is your corrected bill for service account number 18621881.
We apologize for any inconvenience this may have caused. If you have
any questions, please call our 24-hour customer service number listed
on your bill.
* * * * *
Reminder - A late payment charge of 0.9% will be applied to the total unpaid
balance on your account if full payment is not received by the due date on thi
bill. For designated State agencies, the late payment charge will be applied
in accordance with SCE tariffs.
* * * * *
VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS
California air quality can use your help. Look inside the enclosed
Customer Connection for information about the Voluntary Renewables
Contribution Program.

NOV 7 2002
By *19375*

(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address
ARMS
SKELL RD
MOND CA 93560

Date Bill Prepared:
Oct 24, 2002
Next Meter Read on or about
Nov 21, 2002

Your Customer Account Number
2-22-528-2730

24-hr. Customer Service
1 (800) 896-1245

Service Account
3-018-6218-81

Rotating Outage
Group X999

Rate Schedule
PA-2

Summary

Service / Billing Period - 08/20/02 to 09/20/02 (31 days) - Summer Season

Facilities Rel Demand	86 kW	x \$2.25000	x 12/31 days	\$	74.91
Facilities Rel Demand	86 kW	x \$3.11000	x 19/31 days		163.91
Customer Charge					30.35
Current Billing Detail Subtotal					269.18
State Tax	0 kWh	x \$0.00020			0.00
Current Charges For This Account					\$ 269.18

\$ 8.68 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$2.18
Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Procured Energy(E)(D)		
Transmission Charges	\$	0.00
Distribution Charges		52.21
Nuclear Decommissioning Charges		216.97
Public Purpose Program Charges		0.00
Other Charges		0.00
Current Amount Due	\$	269.18

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Electricity



Usage

Meter Number	Dates and Readings From	To	Usage
ESTIMATED P831M-000152	08/20/02	09/20/02	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	.00	14,080.00	No
Number of days	31	31	Comparable
Average usage per day	.00	454.19	Usage
Percent change from Last Year	(100)%		

*** Important Message regarding this Service Account ***

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your

Service Address:
ARMS
SKELL RD
AMOND CA 93560

Date Bill Prepared
Oct 24, 2002
Next Meter Read on or about
Nov 21, 2002

Your Customer Account Number
2-22-528-2730

24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-018-6218-81 Group X999 PA-2

Summary



Service / Billing Period - 09/20/02 to 10/22/02 (32 days) - Summer/Winter Season

Facilities Rel Demand	86 kW	x \$3.11000	\$	267.4
Customer Charge				30.3

Current Billing Detail Subtotal		\$	297.8
---------------------------------	--	----	-------

State Tax	0 kWh	x \$0.00020	0.0
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Current Charges For This Account		\$	297.81
---	--	----	---------------

\$ 9.31 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$2.41
Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Procured Energy(E)(D)	\$	0.00
Transmission Charges		80.84
Distribution Charges		216.97
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00
Current Amount Due	\$	297.81

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Electricity



Usage

Meter Number	Dates and Readings	Usage
	From To	
ESTIMATED		
P831M-000152	09/20/02 10/22/02	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	.00	14,080.00	No
Number of days	32	28	Comparable
Average usage per day	.00	502.86	Usage
Percent change from Last Year	(100)%		

*** Important Message regarding this Service Account ***

* * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice

**EDISON®**An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001**Customer and Service Address**SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560**Date Bill Prepared**

Nov 23, 2002

Next Meter Read on or about

Dec 21, 2002

Your Customer Account Number**2-22-528-2730****24-hr. Customer Service****1 (800) 896-1245****Service Account****3-018-6218-81****Rotating Outage**

Group X999

Rate Schedule

PA-2

**Update**

Amount of Previous Statement 10/24/02

\$297.81

Payment received 11/12/02 - Thank you

\$ (297.81)

Account Balance..... \$

0.

Summary

Service / Billing Period - 10/22/02 to 11/21/02 (30 days) - Winter Season

Facilities Rel Demand

86 kW

x \$3.11000

\$

267.46

Customer Charge

30.35

Current Billing Detail Subtotal

\$

297.81

State Tax

0 kWh x \$0.00020

0.00

Current amount must be paid by 12/12/02**\$297.**

\$ 9.93 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.41

Average Energy Charge during this period is : 0.00 cents/kWh

Detail

Procured Energy(E)(D)

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

80.84

216.97

0.00

0.00

0.00

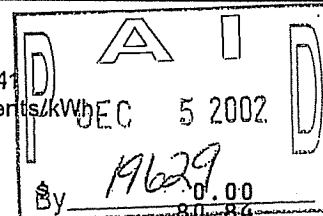
Current Amount Due

\$

297.81

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
6500 GASKELL RD
ROSAMOND, CA 93560

Date Bill Prepared
Nov 23, 2002
Next Meter Read on or about
Dec 21, 2002

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account 3-018-6218-81
Rotating Outage Group X999
Rate Schedule PA-2



Usage

Meter Number

ESTIMATED
P831M-000152

Dates and Readings
From To

10/22/02 11/21/02

Usage

0 kWh

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
.00	10,142.00	No
30	32	Comparable
.00	316.94	Usage
(100)%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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BILL MESSAGE

A portion of the Energy Charges reflected on your bill is being applied to the Department of Water Resources (DWR) Bond Charge and remitted to DWR effective 11/15/02. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. A separate line item for the DWR Bond Charge will appear on your bills starting 12/22/02. For additional information, please contact us at the number located at the top of this bill.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Dec 24, 2002

Next Meter Read on or about

Jan 23, 2003

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2

Bolt
1941

Billing summary

Amount of Previous Statement 11/23/02	\$	297.81	
Payment received 12/09/02 - Thank you	\$	(297.81)	
Balance Before Current Charges.	\$		0.0
Current Charges	\$	297.81	
Current Charges Due 01/13/03	\$		297.8
Your Total Balance Due	\$	297.8	

Your current energy usage

Meter Number	Dates and Readings From	To	Usage
ESTIMATED P831M-000152	11/21/02	12/21/02	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 86.0 kW
Maximum Demand : 0.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year	Last Year	2 Years Ago
.00	15.00	No
30	31	Comparable
.00	.48	Usage
(100)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

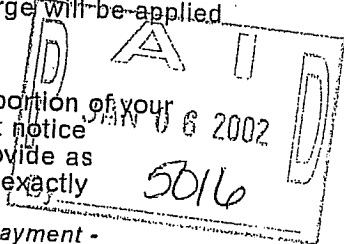
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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(14-574)

- Please detach stub below and return with your payment -



and Service Address

SE FARMS
GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Dec 24, 2002

Next Meter Read on or about

Jan 23, 2003

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2

Detail of current charges: \$297.81

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 11/21/02 to 12/21/02 (30 days) - Winter Season

Facilities Rel Demand	86 kW	x \$3.11000	\$	267.46
Customer Charge				30.35

Current Billing Detail Subtotal	\$	297.81
---------------------------------	----	--------

State Tax	0 kWh	x \$0.00020		0.00
-----------	-------	-------------	--	------

Current Charges Due 01/13/03	\$	297.81
-------------------------------------	-----------	---------------

Your daily average cost this period is : \$ 9.93

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$2.41

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	0.00
Transmission Charges		80.84
Distribution Charges		216.97
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00

Current Charges	\$	297.81
------------------------	-----------	---------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

04-18-2001 13:31

FROM E. ROOTH, D. J. & S. J. CO.
Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

SOUTHERN CALIFORNIA
EDISON

Customer and Service Address
KOD, ERLEDA
49020 70TH ST W
LANCASTER CA 93538

Service Account
3-013-2480-93

Date Bill Prepared:
April 04, 2001
Next Meter Read on or about
May 02, 2001

Rate Schedule
PA-1

Your Customer Account Number:
2-10-054-3867
24-hr. Customer Service
1 (800) 896-1245

Diamond
438



Update

Amount of Previous Statement 03/06/01 \$194.52
Payment received 03/24/01 - Thank you! \$ (194.52)
Account Balance \$ 0.00

\$194.52
\$ (194.52)

Stella
4-19-01
+ 10.00 transfer
over

Summary



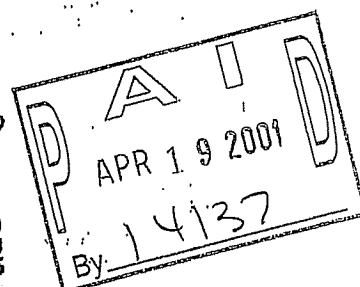
Service / Billing Period: 03/05/01 to 04/03/01 (29 days)
Energy Charge: 680 kWh x \$0.09172 \$ 62.37
Customer Charge: 75.0 HP x \$2.05000 17.65
Service Charge: 680 kWh x \$0.01000 153.75
EPS* 6.80
Current Billing Detail Subtotal \$ 240.57
Los Angeles Co: UUT \$ 240.57 x 5.00000% 12.03
State Tax 680 kWh x \$0.00020 0.14
\$252.74

Current amount must be paid by 04/23/01

\$ 8.30 is your daily average cost this period excluding Utility User Tax (UUT)
Service Voltage: 480 Volts
Billing Horsepower: 75.0 HP
Average PX Energy Charge during this period was: 14.94 cents/kWh
Of your total charges, Franchise Fees represents: \$1.95
*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

CTC Charges \$ (46.48)
PX Energy Charge (1) 101.61
Transmission Charges 17.22
Distribution Charges 158.36
Nuclear Decommissioning Charges 0.48
Public Purpose Program Charges 2.50
Emergency Procurement Surcharge 6.80
Other Charges 12.25
Current Amount Due \$ 252.74



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

(14-574)

1573-4330

1573-0127 (OUR FAX NUMBER)

(661) 945-2930



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

May 23, 2001

Next Meter Read on or about

June 21, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rate Schedule

PA-2

Diamond
Slab

Summary



Service / Billing Period - 04/13/01 to 05/22/01 (39 days) - Winter Season

Facilities Rel Demand	131 kW	x \$2.25000	x 39/30 days	\$ 383.18
Block 1 Energy Charge	5,920 kWh	x \$0.08124		480.94
Customer Charge	\$ 30.3500	x 39/30 days		39.46
Service Estab Charge				10.00
EPS*	5,920 kWh	x \$0.01000		59.20

Current Billing Detail Subtotal \$ 972.78

State Tax

5,920 kWh x \$0.00020

1.18

Current amount must be paid by 06/11/01 **\$973.96**

Your bill may be higher than usual because this billing period was longer than normal.
\$ 24.97 is your daily average cost this period

Service Voltage : 480 Volts

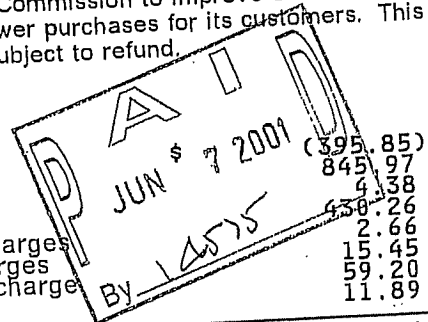
Average PX Energy Charge during this period was : 14.29 cents/kWh

Of your total charges, Franchise Fees represents : \$7.79

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

CTC Charges		
PX Energy Charge (1)		(395.85)
Transmission Charges		845.97
Distribution Charges		4.38
Nuclear Decommissioning Charges		650.26
Public Purpose Program Charges		2.66
Emergency Procurement Surcharge		15.45
Other Charges		59.20
		11.89
Current Amount Due	\$	973.96



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Address

RD
CA 93560

Service Account
018-6218-81

Date Bill Prepared

May 23, 2001

Next Meter Read on or about
June 21, 2001

Rate Schedule

PA-2

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ P831M-000152	04/13/01 00000	05/22/01 00074	74	80	5,920 kWh

Demand Meter Information

Maximum Demand: 131.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	5,920.00	No
Number of days	39	Comparable
Average usage per day	151.79	Usage



Message

WELCOME TO SOUTHERN CALIFORNIA EDISON

In the box at the top right hand corner of this billing statement you will find your CUSTOMER ACCOUNT NUMBER. When paying your bill, please write this number on your check or money order. Please note that you also have a separate SERVICE ACCOUNT NUMBER. This number identifies the specific location being served. In addition, please take a minute to read the back of this bill for more important information about your billing and service.

We value you as a customer and appreciate the opportunity to serve you.



SOUTHERN CALIFORNIA
EDISON

Southern California Edison Company
An **EDISON INTERNATIONAL** Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared
July 07, 2001
Next Meter Read on or about
July 23, 2001

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account 3-018-6218-81 Rotating Outage Group X999 Rate Schedule **Diamond**
Solomon Well **681**



Update

Amount of Previous Statement 05/23/01
Payment received 06/11/01 - Thank you

\$973.96
\$ (973.96)

Account Balance \$

0.0

Summary



Service / Billing Period - 05/22/01 to 06/22/01 (31 days) - Winter/Summer Season

Facilities Rel Demand	128 kW	x \$2.25000	\$	288.00
Summer Time Related	128 kW	x \$7.40000 x 19/31 days		580.54
Block 1 Energy Charge	14,865 kWh	x \$0.08124		1,207.63
Block 1 Energy Charge	23,535 kWh	x \$0.09124		2,147.33
Block 2 Energy Charge	7,705 kWh	x \$0.05091		392.86
Block 2 Energy Charge	12,199 kWh	x \$0.10056		1,226.73
Customer Charge				30.35
EPS*	22,569 kWh	x \$0.01000		225.69

Current Billing Detail Subtotal \$ 6,098.53

State Tax 58,304 kWh x \$0.00020 11.66

Current amount must be paid by 07/26/01 \$6,110.11

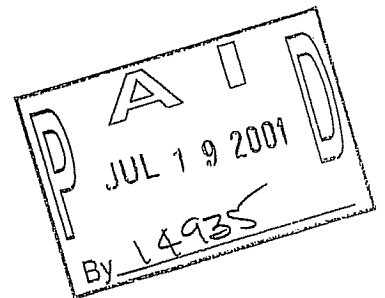
\$ 197.10 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$49.32

Average Energy Charge during this period is : 8.01 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

Service Address
MS
ELL RD
OND CA 93560

Date Bill Prepared
July 07, 2001
Next Meter Read on or about
July 23, 2001

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-018-6218-81 Group X999 PA-2

Detail

Energy Charges (E):		
DWR Energy (D)	7,162 kWh x \$0.08897	\$ 637.20
Procured Energy		4,032.45
Transmission Charges		75.41
Distribution Charges		942.38
Nuclear Decommissioning Charges		26.24
Public Purpose Program Charges		152.17
Emergency Procurement Surcharge		225.69
Other Charges		18.65
Current Amount Due		\$ 6,110.19

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Usage
ACTUAL READ P831M-000152	05/22/01	06/22/01	58,304 kWh

Demand Meter Information

Maximum Demand : 128.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	58,304.00	No
Number of days	31	Comparable
Average usage per day	1,880.77	Usage



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

July 28, 2001
Next Meter Read on or about
Aug 21, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2



Update

Amount of Previous Statement 07/07/01

\$6,110.19

Payment received 07/23/01 - Thank you

\$ (6,110.19)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 06/22/01 to 07/24/01 (32 days) - Summer Season

Facilities Rel Demand	128 kW	x \$2.25000	\$ 288.00
Summer Time Related	128 kW	x \$7.40000	947.20
Block 1 Energy Charge	38,400 kWh	x \$0.09124	3,503.62
Block 2 Energy Charge	596 kWh	x \$0.10056	59.93
Customer Charge			30.35

Current Billing Detail Subtotal \$ 4,829.10

State Tax 38,996 kWh x \$0.00020 7.80

Current amount must be paid by 08/16/01

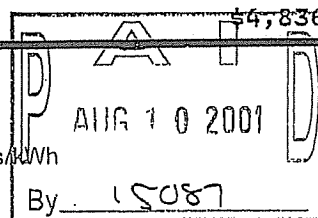
\$4,836.90

\$ 151.15 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$39.05

Average Energy Charge during this period is : 8.62 cents/kWh



Detail

Energy Charges (E):

DWR Energy (D)	8,731 kWh	x \$0.08897	\$ 776.80
Procured Energy			2,583.23
Transmission Charges			204.13
Distribution Charges			1,140.94
Nuclear Decommissioning Charges			17.55
Public Purpose Program Charges			101.78
Other Charges			12.47

Current Amount Due \$ 4,836.90

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

P and Service Address

RISE FARMS
500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

July 28, 2001

Next Meter Read on or about

Aug 21, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2

Diamond



Usage

Meter
NumberDates and Readings
From To

Usage

ACTUAL READ
P831M-000152

06/22/01 07/24/01

38,996 kWh

Demand Meter Information

Maximum Demand : 128.0 kW

Usage Comparison

This Year

Last Year

Kilowatt-hour (kWh) used

38,996.00

No

Number of days

32

Comparable

Average usage per day

1,218.63

Usage



Message

Reminder - A late payment charge will be applied to the total unpaid balance on your account if your payment is not received by the due date shown on this bill or in accordance with SCE tariffs.

READ ALL ABOUT IT!

Read your enclosed Customer Connection bill insert for information about: Your Rotating Outage Group Number, Your Account History Information that is now available online, important information on New Income-Qualifying Guidelines for the CARE Rate, and Literacy Tips for Parents.

CALIFORNIA 20/20 REBATE PROGRAM

Earn a 20% rebate on your monthly electricity charges this Summer! For information on the California 20/20 Rebate Program visit our Web site at www.sce.com or call us at 1-800-799-4209.

IMPORTANT INFORMATION

The Rotating Outage group number shown on the upper portion of the bill may change at any time without notice due to electric system operating needs. SCE cannot predict or forecast exactly when an outage group may be affected by a rotating outage, due to the uncertainties of electric system operating conditions during emergencies.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Aug 23, 2001

Next Meter Read on or about

Sept 20, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

Diamond

3-018-6218-81

Group X999

PA-2

Solomon Well

761



Update

Amount of Previous Statement 07/28/01

\$4,836.90

Payment received 08/13/01 - Thank you

\$ (4,836.90)

Account Balance..... \$

0.01

Summary



Service / Billing Period - 07/24/01 to 08/21/01 (28 days) - Summer Season

Facilities Rel Demand	129 kW	x \$2.25000	\$ 290.25
Summer Time Related	129 kW	x \$7.40000	954.60
Block 1 Energy Charge	12,794 kWh	x \$0.09124	1,167.32
Customer Charge			30.35

Current Billing Detail Subtotal \$ 2,442.52

State Tax 12,794 kWh x \$0.00020 2.56

Current amount must be paid by 09/11/01

\$2,445.08

\$ 87.32 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$19.75

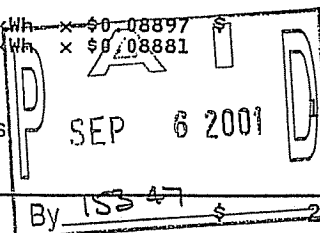
Average Energy Charge during this period is : 8.59 cents/kWh

Detail

Energy Charges (E):

DWR Energy (D)	991 kWh	x \$0.08897	\$ 88.17
DWR Energy (D)	2,477 kWh	x \$0.08881	219.98
Procured Energy			790.96
Transmission Charges			248.53
Distribution Charges			054.19
Nuclear Decommissioning Charges			5.76
Public Purpose Program Charges			33.39
Other Charges			4.10

Current Amount Due



(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Address

Date Bill Prepared

Aug 23, 2001

Next Meter Read on or about

Sept 20, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2



Usage

Meter
Number

Dates and Readings
From To

Usage

ACTUAL READ
P831M-000152

07/24/01 08/21/01

12,794 kWh

Demand Meter Information

Maximum Demand : 129.0 kW

Usage Comparison

This Year

Last Year

Kilowatt-hour (kWh) used

12,794.00

No

Number of days

28

Comparable

Average usage per day

456.93

Usage



Message

Reminder - A late payment charge will be applied to the total unpaid balance on your account if your payment is not received by the due date shown on this bill or in accordance with SCE tariffs.
* * * * *

SUMMER'S SIZZLE SHOULDN'T CAUSE HEAT STRESS ...

Read this month's Customer Connection bill insert for information on:
Avoiding Summer Heat Stress, Energy Saving Tips for Keeping Cool,
Portable Generators, and more!
* * * * *

CALIFORNIA 20/20 REBATE PROGRAM

Earn a 20% rebate on your monthly electricity charges this Summer!
For information on the California 20/20 Rebate Program visit our
Web site at www.sce.com or call us at 1-800-799-4209.
* * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
6500 GASKELL RD
ROSAMOND, CA 93560

Date Bill Prepared
Sept 25, 2001

Next Meter Read on or about
Oct 22, 2001

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-018-6218-81 Group X999 PA-2



Update

Amount of Previous Statement 08/23/01
Payment received 09/10/01 - Thank you

\$2,445.08
\$ (2,445.08)

Account Balance \$ 0.0

Summary



Service / Billing Period - 08/21/01 to 09/21/01 (31 days) - Summer Season

Facilities Rel Demand	66 kW	x \$2.25000	\$ 148.50
Summer Time Related	48 kW	x \$7.40000	355.20
Block 1 Energy Charge	14,080 kWh	x \$0.09124	1,284.66
Customer Charge			30.35

Current Billing Detail Subtotal \$ 1,818.71

State Tax 14,080 kWh x \$0.00020 2.82

Current amount must be paid by 10/15/01 **\$1,821.53**

\$ 58.76 is your daily average cost this period

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$14.71

Average Energy Charge during this period is : 8.59 cents/kWh

due Oct 12

Detail

Energy Charges (E):	3,666 kWh	x \$0.08881	\$ 325.58
DWR Energy (D)			883.37
Procured Energy			81.09
Transmission Charges			483.90
Distribution Charges			6.34
Nuclear Decommissioning Charges			36.75
Public Purpose Program Charges			4.50
Other Charges			

Current Amount Due \$ 1,821.53

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

PAID
By 15623

(14-574)

- Please detach stub below and return with your payment -

Southern California Edison Company
An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

Date Bill Prepared

Sept 25, 2001

Next Meter Read on or about

Oct 22, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-018-6218-81

Group X999

PA-2



Usage

Meter
Number

Dates and Readings
From To

Usage

ACTUAL READ
P831M-000152

08/21/01 09/21/01

14,080 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 66.0 kW

Maximum Demand : 48.0 kW

Usage Comparison

This Year

Last Year

Kilowatt-hour (kWh) used

14,080.00

No

Number of days

31

Comparable

Average usage per day

454.19

Usage



Message

Reminder - A late payment charge will be applied to the total unpaid balance on your account if your payment is not received by the due date shown on this bill or in accordance with SCE tariffs. * * * * *

DID YOU KNOW ...

That SCE's customer phone centers handle over a million calls per month? For other interesting facts about SCE, and to learn how to use your rotating outage group number and more, see this month's Customer Connection bill insert. * * * * *

CALIFORNIA 20/20 REBATE PROGRAM

Earn a 20% rebate on your monthly electricity charges this Summer! For information on the California 20/20 Rebate Program visit our Web site at www.sce.com or call us at 1-800-799-4209. * * * * *

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared
Oct 25, 2001
Next Meter Read on or about
Nov 20, 2001

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-018-6218-81 Group X999 PA-2

Solomon Well

Bolt 908



Update Amount of Previous Statement 09/25/01 \$1,821.53
Payment received 10/17/01 - Thank you \$ (1,821.53)
Account Balance \$

0.01

Current Charges:
DWR Late Pymt Chrg (\$325.58 x 0.90%) \$2.93
SCE Late Pymt Chrg (\$1,495.95 x 0.90%) \$13.46
Current Charges Subtotal \$ 16.39

Summary



Service / Billing Period - 09/21/01 to 10/19/01 (28 days) - Summer/Winter Season
Facilities Rel Demand 66 kW x \$2.25000 \$ 148.50
Summer Time Related 53 kW x \$7.40000 x 16/28 days 224.11
Block 1 Energy Charge 14,080 kWh x \$0.09124 1,284.66
Customer Charge 30.35

Current Billing Detail Subtotal \$ 1,687.62

State Tax 14,080 kWh x \$0.00020 2.82

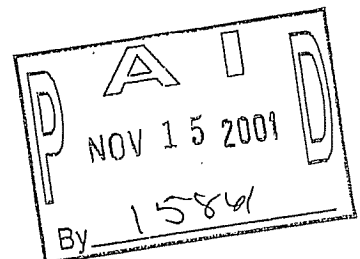
Current amount must be paid by 11/13/01 \$1,706.8

\$ 60.37 is your daily average cost this period
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$13.65
Average Energy Charge during this period is : 8.59 cents/kWh

- 16.30

1690.4

*Christian SCE
changed add again 11-14-01*



(14-574)

- Please detach stub below and return with your payment -

Service Address
FARMS
GASKELL RD
SAMOND CA 93560

Date Bill Prepared
Oct 25, 2001
Next Meter Read on or about
Nov 20, 2001

Your Customer Account Number
2-22-528-2730
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-018-6218-81 Group X999 PA-2

Detail

Energy Charges (E):		
DWR Energy (D)	4,040 kWh x \$0.08881	\$ 358.79
Procured Energy		850.14
Transmission Charges		45.84
Distribution Charges		388.07
Nuclear Decommissioning Charges		6.34
Public Purpose Program Charges		36.75
Other Charges		4.51
Other Current Charges		16.39
Current Amount Due		\$ 1,706.83

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Usage
ACTUAL READ P831M-000152	09/21/01	10/19/01	14,080 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 66.0 kW
Maximum Demand : 53.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	14,080.00	No
Number of days	28	Comparable
Average usage per day	502.86	Usage



Message

Reminder - A late payment charge will be applied to the total unpaid balance on your account if your payment is not received by the due date shown on this bill or in accordance with SCE tariffs.

Voluntary Renewable Energy Contributions

"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."

DIRECT ACCESS SUSPENDED

The right to acquire direct access service from other electric service providers was suspended by the CPUC as of 9/20/01.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
6500 GASKELL RD
ROSAMOND CA 93560

Date Bill Prepared

Nov. 28, 2001

Next Meter Read on or about

Dec. 21, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-018-6218-81

Rotating Outage

Group X999

Rate Schedule

PA-2



Update

Amount of Previous Statement 10/25/01

\$1,706.83

Payment received 11/19/01 - Thank you

\$ (1,706.83)

Account Balance \$

0.00

Current Charges:

DWR Late Pymt Chrg (\$361.72 x 0.90%)

\$3.26

SCE Late Pymt Chrg (\$1,345.11 x 0.90%)

\$12.11

Current Charges Subtotal \$

15.37

Summary



Service / Billing Period - 10/19/01 to 11/20/01 (32 days) - Winter Season

Facilities Rel Demand

149 kW

x \$2.25000

\$ 335.25

Block 1 Energy Charge

10,142 kWh

x \$0.09124

925.36

Customer Charge

30.35

Current Billing Detail Subtotal \$ 1,290.96

State Tax

10,142 kWh x \$0.00020

2.03

Current amount must be paid by 12/17/01

\$1,308.36

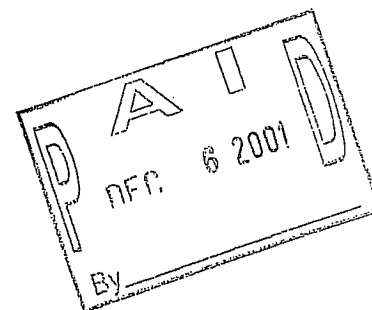
\$ 40.41 is your daily average cost this period.

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$10.44

Average Energy Charge during this period is : 8.59 cents/kWh

12 929.9



(14-574)

- Please detach stub below and return with your payment -

Address

Date Bill Prepared

Nov 28, 2001

Next Meter Read on or about

Dec 21, 2001

Your Customer Account Number

2-22-528-2730

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

018-6218-81

Group X999

PA-2

Detail

Energy Charges (E):		
DWR Energy (D)	2,501 kWh x \$0.08881	\$ 222.11
Procured Energy		648.73
Transmission Charges		(2.28)
Distribution Charges		390.15
Nuclear Decommissioning Charges		4.56
Public Purpose Program Charges		26.47
Other Charges		3.25
Other Current Charges		15.37
Current Amount Due		\$ 1,308.36

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Usage
ACTUAL READ P831M-000152	10/19/01	11/20/01	10,142 kWh

Demand Meter Information

Maximum Demand : 149.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	10,142.00	No
Number of days	32	Comparable
Average usage per day	316.94	Usage



Message

MAKE A DIFFERENCE IN YOUR COMMUNITY THIS WINTER...
by contributing to SCE's Energy Assistance Fund (EAF), an emergency program that helps people in need pay their winter electric bill. To contribute, and for more information, see the enclosed EAF envelope.

See this month's Customer Connection bill insert
It contains information about: SCE's recovery plan, the Energy Assistance Fund, holiday lighting and safety, flag protocol, payment assistance, and more!

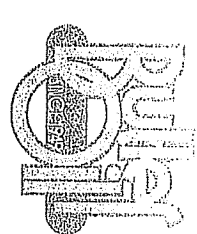
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill is being updated, and may change at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

BUTLER OIL CO.

P.O. BOX 1269
LANCASTER, CA 93584-1269
(805) 946-1124
(805) 946-2479 FAX



77917
INVOICE NUMBER

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731000
SON RISE FARM
43933 RYCHERSON LANE
LANCASTER, CA 93535

DE
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V
E
R
Y
BY Jose

INVOICE DATE 02-01-2011 DUE DATE CHANGE CASH PURCHASE ORDER/TERMS SALES TAX SALESMAN

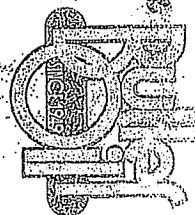
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II		
		87 Octane Regular Unleaded		
	120500	Gasoline, 3, UN 1203, PG II		
		89 Octane Unleaded Plus		
	130500	Gasoline, 3, UN 1203, PG II		
		92 Octane Premium Unleaded		
	341510	Diesel Fuel, 3, NA 1993, PG III		
		Carb Diesel #2 (Taxable)		
	350500	Diesel Fuel, 3, NA 1993, PG III		
		Dyed Diesel #2 (Non-Taxable)		
1255			1.0915	1137.25
THIS PRODUCT IS DYED DIESEL FUEL. NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE				
		FEDERAL EXCISE TAX		
		STATE EXCISE TAX		
		COREA, .16/gal. or .02/lb.		
60 CHECK		Calif. Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028		
70 CASH		B/L NUMBER	AMOUNT	INVOICE TOTAL
				11489.58

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

BUTLER OIL CO.

P.O. BOX 1269
LANCASTER, CA 93584-1269
(661) 946-1124
(661) 946-2479 FAX



78583
INVOICE NUMBER

S
C
1
D
131000

SON RISE FARMS
43933 RYCKEBOSCH LANE
LANCASTER, CA 93535

D E L I V E R E D

BY

Jose

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
070501			X			11	
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FEES	SALES TAX	AMOUNT	
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Toxicole)					
	350500	Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-Toxicole)					
760		CEP A	1.129			858.04	
530		Bear 14 Ranch hkt				104.33	
230		Le 110 Ranch hkt				280.44	
		Harris Ranch					
THIS PRODUCT IS DYED DIESEL FUEL. NONTAXABLE USE ONLY. FEDERAL EXCISE TAX PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE STATE EXCISE TAX							
		COREA .16/gal. or .02/lb					
		Calif Pre-Paid Sales Tax					
		SG ACA 78-005862 • FW ACA 16-700028					
		B/L NUMBER					
		AMOUNT					
		INVOICE TOTAL				921.46	
60 CHECK		70 CASH					
		AMOUNT					
		INVOICE TOTAL				921.46	

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

7992

1500

BY

[illegible]

TERMS:
NET CASH 10TH PROX.
SERVICE CHARGE 1% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

White Crystalline Yellow Crystalline Pink Crystalline

BUTLER OIL CO.

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ANCASTER, CA 93584-1269
805) 946-1124
805) 946-2479 FAX



73100

SOMERISE TARRS

3033 PACIFIC BLVD
ANCASTER, CA 93535

77673
INVOICE NUMBER

DELIVERED BY

82

55th E & Ave K

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
	1240500		X				09
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	SALES TAX	AMOUNT	
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
	350500	Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-Taxable)					
16.99		ERA red	13.49			942.95	
		green sq. tank					
		THIS PRODUCT IS DYED DIESEL FUEL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE					
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal or .02/lb.					
		Calif Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028					
		B/L NUMBER					
0 CHECK	AMOUNT						
0 CASH							
		INVOICE TOTAL				11912.07	
		SALES TAX				77.79	

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

White Copy-CLISTOMED V.11.1 - - -

7895	INVOICE NUMBER
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RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX. ✓
SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE

BUTLER OIL CO.

O. BOX 1269
 ANCASTER, CA 93584-1269
 661) 946-1124
 661) 946-2479 FAX



121000

IN RISE FARMS
 3933 RYCKEBOSECH LANE
 ANCASTER, CA 93553

78355

INVOICE NUMBER

DELIVER BY

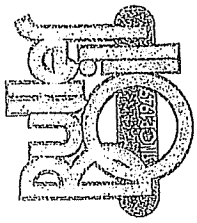
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(Tanker) 55th E + K

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALES TAX
QUANTITY	05/17/01			X			0%
ITEM NO.	PRODUCT DESCRIPTION						
100000	Gasoline, 3, UN 1203, PG II						
120500	87 Octane Regular Unleaded						
130500	Gasoline, 3, UN 1203, PG II						
341510	89 Octane Unleaded Plus						
350500	Gasoline, 3, UN 1203, PG II						
	92 Octane Premium Unleaded						
	Diesel Fuel, 3, NA 1993, PG III						
	Carb Diesel #2 (Taxable)						
22115	Diesel Fuel, 3, NA 1993, PG III						
	Dyed Diesel #2 (Non-Taxable)						
	UNIT PRICE						
	989						
	21190 64						
THIS PRODUCT IS DYED DIESEL FUEL, NON-TAXABLE USE ONLY, PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE							
FEDERAL EXCISE TAX							
STATE EXCISE TAX							
COREA: 16/gal or .02/lb							
Calif. Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028							
60 CHECK	AMOUNT						
70 CASH	INVOICE TOTAL						
	SALES TAX						
	21345 82						

TERMS: NET CASH 10TH PROX.
 SERVICE CHARGE 1 1/2% PER MONTH ON PAST
 DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
 COLLECTION COST INCURRED AND ATTORNEY
 FEES.

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
 AND AGREE TO PAY THE AMOUNT THEREOF.



BUTLER OIL CO.

3 BOX 1269
INCASTER, CA 93584-1269
(61) 946-1124
(61) 946-2479 FAX

731000

LOW RISE FARMS
1333 RYCHESSE CIRCLE
INCASTER, CA 93535

DELIVERED

BY

55th E. & Ave K (Tanker)

78369
INVOICE NUMBER

SK

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALES TAX
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	SALES TAX	AMOUNT		
100000	Gasoline, 3, UN 1203, PG II	87 Octane Regular Unleaded					
120500	Gasoline, 3, UN 1203, PG II	89 Octane Unleaded Plus					
130500	Gasoline, 3, UN 1203, PG II	92 Octane Premium Unleaded					
341510	Diesel Fuel, 3, NA 1993, PG III	Carb Diesel #2 (Taxable)					
350500	Diesel Fuel, 3, NA 1993, PG III	Dyed Diesel #2 (Non-Taxable)	989		21212	319	
211416		F.P.A red					
THIS PRODUCT IS DYED DIESEL FUEL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY NOT LEGAL FOR MOTOR VEHICLE USE.							
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal. or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028					
60 CHECK	AMOUNT	INVOICE TOTAL	SALES TAX		16979		
70 CASH					21212	319	

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

UTLER OIL CO.

BOX 1269
 NCASIER, CA 93584-1269
 (1) 946-1124
 (1) 946-2479 FAX



721000

108 RISE FARMS

5933 RYCKESBOSCH LANE
 HUNCASTER, CA 93535

DELIVER BY

Sh

(Tankers)

Minn

78322
 INVOICE NUMBER

VOICE TYPE	DATE	ITEM NO.	PRODUCT DESCRIPTION	CHARGE	DUE DATE	UNIT PRICE	AMOUNT	SALES TAX	SALES TAX
	01521501	100000	Gasoline, 3, UN 1203, PG II	X					
		120500	87 Octane Regular Unleaded						
		130500	Gasoline, 3, UN 1203, PG II						
		341510	89 Octane Unleaded Plus						
		350500	Gasoline, 3, UN 1203, PG II						
			92 Octane Premium Unleaded						
			Diesel Fuel, 3, NA 1993, PG III						
			Carb Diesel #2 (Taxable)						
			Diesel Fuel, 3, NA 1993, PG III						
			Dyed Diesel #2 (Non-Taxable)						
			EPA red						
			2703 55E-J K						
			915 57E-J						
			THIS PRODUCT IS DYED DIESEL FUEL NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE						
			FEDERAL EXCISE TAX						
			STATE EXCISE TAX						
			COREA .16/gal. or .02/lb.						
			Calif Pre-Paid Sales Tax SG ACA 78-005862 FW ACA 16-700028						
			B/L NUMBER						
60 CHECK			AMOUNT						
70 CASH			INVOICE TOTAL						

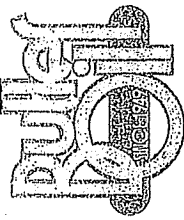
TERMS: NET CASH 10TH PROX.
 SERVICE CHARGE 1 1/2% PER MONTH ON PAST
 DUE ACCOUNTS (EQUALS 18% PER YEAR) PLUS
 COLLECTION COST INCURRED AND A FEE
 FEES.

White Copy-CUSTOMER Yellow Copy-OFFICE Pink Copy-DUPLICATE

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
 AND AGREE TO PAY THE AMOUNT THEREOF.

(661) 946-2479 FAX





P.O. BOX 1269
 ANCASTER, CA 93584-1269
 561) 946-1124
 561) 946-2479 FAX

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Tanker

554

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INVOICE NUMBER



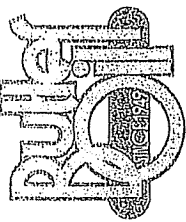
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INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALES TAX
01	06/04/91		X				01
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FED TAX	SALES TAX	AMOUNT	
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
2181	350500	Diesel Fuel, 3, NA 1993, PG III	1029				
		Dyed Diesel #2 (Non-Taxable)					
		EPA red					224425
		THIS PRODUCT IS DYED DIESEL FUEL, NONTAXABLE USE ONLY.					
		PENALTY FOR TAXABLE USE.					
		OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE					
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal. or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ACA 78-005862 o FW ACA 16-700028					
0 CHECK						SALES TAX	117954
0 CASH						INVOICE TOTAL	242379

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF:

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1½% PER MONTH ON PAST DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS COLLECTION COST INCURRED AND ATTORNEY FEES.



O. BOX 1269
ANCASTER, CA 93584-1269
(561) 946-1124
(561) 946-2479 FAX

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INVOICE NUMBER

DECLARATION

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THE
CITY
OF
NEW
YORK
COUNTY
IN SENATE
JANUARY 11, 1906.

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VOICE TYPE	DATE	DUE DATE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
	06/11/01		X			44
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION		UNIT PRICE	GAL TAX	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II				
		87 Octane Regular Unleaded				
	120500	Gasoline, 3, UN 1203, PG II				
		89 Octane Unleaded Plus				
	130500	Gasoline, 3, UN 1203, PG II				
		92 Octane Premium Unleaded				
	341510	Diesel Fuel, 3, NA 1993, PG III				
		Carb Diesel #2 (Taxable)				
1481	350500	Diesel Fuel, 3, NA 1993, PG III		7.69		14647.1
		Dyed Diesel #2 (Non-Taxable)	EPA red			
		THIS PRODUCT IS DYED DIESEL FUEL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE				
		FEDERAL EXCISE TAX				
		STATE EXCISE TAX				
		COREA .16/gal. or .02/lb.				
		Calif. Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028			Sales TAX	18
3 CHECK	TOTAL MONEY	B/L NUMBER	AMOUNT	INVOICE TOTAL		15818.9

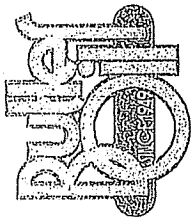
RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1 1/2%
DUE ACCOUNTS, (EQUA
COLLECTION COST INC
FEES.

1. *Explain the importance of the following factors in the development of a country's economy:*
 a. *Human Resources*
 b. *Capital Resources*
 c. *Technology*
 d. *Government Policy*
 e. *Infrastructure*
 f. *Trade and Investment*
 g. *Education and Health*
 h. *Environmental Sustainability*
 i. *Political Stability*
 j. *Legal System*
 k. *Financial System*
 l. *Transportation and Communication*
 m. *Energy Resources*
 n. *Water Resources*
 o. *Land Resources*
 p. *Climate and Weather*
 q. *Demographics*
 r. *Geography*
 s. *History and Culture*
 t. *Religion and Social Norms*
 u. *Language*
 v. *Ethnicity*
 w. *Gender Equality*
 x. *Corruption*
 y. *Conflict and War*
 z. *Disaster Management*
 aa. *Public Health*
 ab. *Education Quality*
 ac. *Research and Development*
 ad. *Innovation*
 ae. *Entrepreneurship*
 af. *Small Business Development*
 ag. *Cooperatives*
 ah. *Microfinance*
 ai. *Insurance*
 aj. *Pension Funds*
 ak. *Real Estate*
 al. *Commodities*
 am. *Services Sector*
 an. *Manufacturing Sector*
 ao. *Agriculture*
 ap. *Fishing*
 aq. *Forestry*
 ar. *Mineral Resources*
 as. *Energy Sector*
 at. *Water Sector*
 au. *Land Use*
 av. *Urbanization*
 aw. *Rural Development*
 ax. *Migration*
 ay. *Refugees*
 az. *Asylum Seekers*
 ba. *Humanitarian Aid*
 bb. *Development Aid*
 bc. *Foreign Aid*
 bd. *International Trade*
 be. *Globalization*
 bf. *Regional Integration*
 bg. *Trade Agreements*
 bh. *Investment Agreements*
 bi. *Financial Globalization*
 bj. *Capital Flows*
 bk. *Exchange Rates*
 bl. *Interest Rates*
 bm. *Monetary Policy*
 bn. *Fiscal Policy*
 bo. *Public Debt*
 bp. *Private Debt*
 bq. *Banking System*
 br. *Insurance System*
 bs. *Pension System*
 bt. *Real Estate Market*
 bu. *Commodity Market*
 bv. *Services Market*
 bw. *Manufacturing Market*
 bx. *Agricultural Market*
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 cf. *Rural Market*
 cg. *Migration Market*
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 ju. *Fishing Market*
 jv. *Forestry Market*<



P.O. BOX 1269
SUNNYVALE, CA 94089-1269
TEL (415) 946-1124
FAX (415) 946-2479



10-11-68

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VOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX		
0611501			X			97		
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION			UNIT PRICE	FED TAX	SALES TAX	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II						
		87 Octane Regular Unleaded						
	120500	Gasoline, 3, UN 1203, PG II						
		89 Octane Unleaded Plus						
	130500	Gasoline, 3, UN 1203, PG II						
		92 Octane Premium Unleaded						
	341510	Diesel Fuel, 3, NA 1993, PG III						
		Carb Diesel #2 (Taxable)						
2055	350500	Diesel Fuel, 3, NA 1993, PG III			10619			219680
		Dyed Diesel #2 (Non-Taxable)						
		THIS PRODUCT IS DYED DIESEL FUEL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY, NOT LEGAL FOR MOTOR VEHICLE USE.						
		FEDERAL EXCISE TAX						
		STATE EXCISE TAX						
		COREA .16/gal or .02/lb.						
		Calif. Pre-Paid Sales Tax SG ACA 78-005862 • FW ACA 16-700028						
		B/L NUMBER						
		AMOUNT						
		SALES TAX						
		INVOICE TOTAL						17574
		CHECK MONEY						2137354

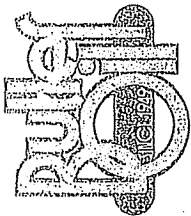
RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1 1/2%
DUE ACCOUNTS, (EQUA)
COLLECTION COST INC.
FEES.

Yellow
Brownish
Reddish

BUTLER OIL CO.

PO BOX 1269
 ANCASTER, CA 93584-1269
 561) 946-1124
 561) 946-2479 FAX



78507

INVOICE NUMBER

SPD

DELIVERED BY

Shun

731000

SCH DISC FARM

43933 SYCREBOSCH LANE
 LANCASTER, CA 93535

55VH

E & K (Tinker)

VOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
	06/20/01		X				01
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FED TAX	ST TAX	SALES TAX	AMOUNT
100000		Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
120500		Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
130500		Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
341510		Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
350500		Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-Taxable)					
1779		EPA red	100.91				1795.01
THIS PRODUCT IS DYED DIESEL FUEL. NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE							
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal or .02/lb.					
		Calif Pre-Paid Sales Tax SG ACA 78-005862 & FW ACA 16-700028					
0 CHECK	MONEY	B/L NUMBER	AMOUNT			SALES TAX	143.60
0 CASH						INVOICE TOTAL	1938.61

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
 AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1 1/2% PER MONTH ON PAST
 DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
 COLLECTION COST INCURRED AND ATTORNEY
 FEES.

SPD

White Conv-CUSTOMER Yellow Conv-OFFICE Pink Conv-DIPIK DATE

C. BOX 1269
 ANCASTER, CA 93584-1269
 (61) 946-1124
 (61) 946-2479 FAX



INVOICE NUMBER

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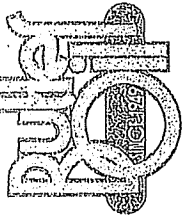
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VOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALES TAX
0	7-24-01		X				
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION			UNIT PRICE	ST TAX	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
2151	350500	Diesel Fuel, 3, NA 1993, PG III			949		207130
		Dyed Diesel #2 (Non-Taxable)					
		THIS PRODUCT IS DYED DIESEL FUEL, NONTAXABLE FOR ONLY, PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE					
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal. or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ACA 78-005802 * FW ACA 16-700028					
0 CHECK		AMOUNT					116330
0 CASH		B/L NUMBER					220460
		INVOICE TOTAL					

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
SERVICE CHARGE 1½%
DUE ACCOUNTS, (EQUAA)
COLLECTION COST INC.
FEES.

White Con-Dis-TOMER Yellow Con-Dis-TOMER Blue Con-Dis-TOMER



Q. BOX 1269
ANCASTER, CA 93584-1269
(916) 946-1124
(916) 946-2479 FAX

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1525

K (tanker)

REFERENCES

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RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH; 10TH PROX.

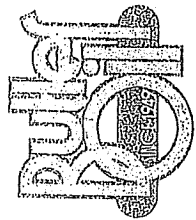
NET CASH TO THE ROW:
SERVICE CHARGE 1½% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.



המחיר הנמוך ביותר של 10 שקלים נקבע על ידי המוסדות הממשלתיים, וזאת בשל חוק המגביל את מחירי המזון הבסיסי. המחירים הנמוכים ביותר של 10 שקלים נקבעו על ידי המוסדות הממשלתיים, וזאת בשל חוק המגביל את מחירי המזון הבסיסי.

12

FO. BOX 1269
LANCASTER, CA
(661) 946-1121
(661) 946-2471



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55th E. & Ave K (Tanker)

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
			✓				

070201

	QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FEB 87 SALES TAX	
					TAX	TOTAL
						AMOUNT

[illegible][illegible][illegible]

130500	Gasoline, 3, UN 1203, PG II
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[illegible]

341510	Diesel Fuel, 3, NA 1993, PG III
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[illegible]

0111	350500	Diesel Fuel, 3, NA 1993, PG III	7-D A	9.19	77
		Diesel Diesel #2 (NA - Fuel II)	7-D A	9.19	77

07111	7007	07114.1-7	(le)pxyl-llcnl 7 # jassid na6c	77777
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[illegible]

THIS PRODUCT IS GIVEN DIESEL RATING

AGONY AND ECCE DOMINUS

PENALTY FOR TAXABLE USE

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 07-11-2001 BY 60322 UCBAW/STP

THE UNIVERSITY OF CHICAGO

[illegible][illegible][illegible][illegible]

	COREA .16/gal. or .02/lb.
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[illegible][illegible]

TYPE	B/L NUMBER	AMOUNT
0 CHECK	3G ACA / 8-003862 @ FW ACA 16-7/00028	TAX
		1237

MONEY		BY CHECK		AMOUNT	
0 CASH					
INVOICE TOTAL					
59,274					

RECEIVED ABOVE MERCHANTISE IN GOOD ORDER

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF

THE FURNACE TO OAK AND BROOMING MATERIAL.
SERVICE CHARGE 1/2% PER MONTH ON PAS-
DUE ACCOUNTS. EQUITY 18% PER YEAR PLUS

DOE ACCOUNTS, (EQUATES 18 MONTH YEAR), PLUS
COLLECTION COSTING (BRED AND ATTORNEY

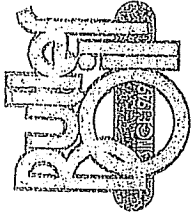
SEE FEES.

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With a Γ -DISTILLED $V_{\text{all}}^{\text{train}}$, Γ_{train} , Γ_{test} , Γ_{val}

BUTLER OIL CO.

P.O. BOX 1269
LANCASTER, CA 93584-1269
(661) 946-1124
(661) 946-2479 FAX



78500
INVOICE NUMBER

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131000

SONS FARM
43933 RYCKENBACH LANE
LANCASTER, CA 93535

DELIVERED

BY

Parker - 55th E & K

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
	070510		X				01
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	SALES TAX	AMOUNT		
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
	350500	Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-Taxable)					
11474		EPA vcd	10109		11487	217	
THIS PRODUCT IS DYED DIESEL FUEL. NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE.							
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal. or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ACA 78-005862 • FW ACA 16-700028					
50 CHECK	TYPE	B/L NUMBER	AMOUNT	INVOICE TOTAL	SALES TAX	98	
70 CASH				11606	215		

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
AND AGREE TO PAY THE AMOUNT THEREOF.

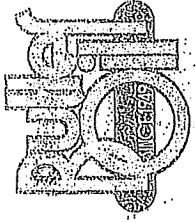
TERMS: NET CASH 10TH PROX.

SERVICE CHARGE 1 1/2% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

SB

BUTLER OIL CO.

O. BOX 1269
 ANCASTER, CA 93584-1269
 561) 946-1124
 561) 946-2479 FAX



731000

SON RISE FARMS
 43933 RYCEBOSCH LANE
 LANCASTER, CA 93535

78679
 INVOICE NUMBER

SLB

DELLYREDE

BY Tase

Avek dss Minn

INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
0724101			X				
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FED TAX	SALES TAX	AMOUNT	
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
2151	350500	Diesel Fuel, 3, NA 1993, PG III	949			2041	30
		Dyed Diesel #2 (Non-Taxable)					
THIS PRODUCT IS DYED DIESEL FUEL NONTAXABLE USE ONLY PENALTY FOR TAXABLE USE OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE							
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA .16/gal or .02/lb.					
		Calif. Pre-Paid Sales Tax SG ACA 78-003862 & FW ACA 16-700028					
50 CHECK		AMOUNT			SALES TAX	1163	30
70 CASH		INVOICE TOTAL				22046	

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER
 AND AGREE TO PAY THE AMOUNT THEREOF.

TERMS: NET CASH 10TH PROX.
 SERVICE CHARGE 1 1/2% PER MONTH ON PAST
 DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS
 COLLECTION COST INCURRED AND ATTORNEY
 FEES.

INVOICE NUMBER
78693

LB

BY

3553 RYCKEBOSEN LAKE
4400 STATE CA 95535

55th
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(Tan Ken)



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INVOICE TYPE	DATE	DUE DATE	CHANGE	CASH	1 FEB 57 SAT 55	AMOUNT
257-261			X			04

ITEM NO	PRODUCT DESCRIPTION	UNIT PRICE	TAX	TAX	TAX	AMOUNT
01210						

QUANTITY	ITEM NO.	DESCRIPTION	UNIT	QTY	PRICE	TOTAL
100000		Gasoline, 3, UN 1203, PG II				

[illegible][illegible][illegible][illegible][illegible][illegible]

350500	Diesel Fuel, 3, NA 1993, PG III	949	211058
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[illegible][illegible]

THE PROCEEDINGS OF THE
COURT OF COMMONS
IN PARLIAMENT ASSEMBLED
IN THE YEAR OF OUR LORD ONE THOUSAND NINE HUNDRED AND SEVENTEEN
AND OF OUR KING GEORGE THE FIFTH THE FIRST

THE PRODUCT IS VERY DIFFERENT

HOWEVER! FROM OTHERS

REINFORCED CONCRETE
QUALITY TEST REPORT

LEVEL 100 MARINE USE.

9. **VEHICLE USE**
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 9.81. **VEHICLE USE**
 9.82. **VEHICLE USE**
 9.83. **VEHICLE USE**
 9.84. **VEHICLE USE**
 9.85. **VEHICLE USE**
 9.86. **VEHICLE USE**
 9.87. **VEHICLE USE**
 9.88. **VEHICLE USE**
 9.89. **VEHICLE USE**
 9.90. **VEHICLE USE**
 9.91. **VEHICLE USE**
 9.92. **VEHICLE USE**
 9.93. **VEHICLE USE**
 9.94. **VEHICLE USE**
 9.95. **VEHICLE USE**
 9.96. **VEHICLE USE**
 9.97. **VEHICLE USE**
 9.98. **VEHICLE USE**
 9.99. **VEHICLE USE**
 9.100. **VEHICLE USE**

[illegible][illegible][illegible][illegible][illegible][illegible]

Calf Pre-Paid Sales Tax	16885
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AMOUNT	INVOICE TOTAL
SG ACA 78-005862 • FW ACA 16-700028	

60 CHECK	TYPE MONEY	S/L NUMBER	INVOICE DATE
			22/7/2

[illegible]

RECEIVED ABOVE MERCHANDISE IN GOOD ORDER

SERVICE CHARGE 1 1/2% PER MONTH ON PAS

AND AGREE TO PAY THE AMOUNT THEREOF:
DUE ACCOUNTS, (EQUALS 18% PER YEAR) PLUS

COLLECTION COSTS INCURRED AND ADDITIONAL COSTS INCURRED BY THE COMPANY IN THE YEAR 2010

BRIEF COMMUNICATIONS

White Copy-CUSTOMER Yellow Copy-Office Pink Copy-Office

100

78670

SY
D E L I V E R E

Tanker - (SSM E & K)



INVOICE TYPE	DATE	DUE DATE	CHARGE	CASH	PURCHASE ORDER/TERMS	SALES TAX	SALESMAN
071301			X				04
QUANTITY	ITEM NO.	PRODUCT DESCRIPTION	UNIT PRICE	FED TAX	ST TAX	SALES TAX	AMOUNT
	100000	Gasoline, 3, UN 1203, PG II					
		87 Octane Regular Unleaded					
	120500	Gasoline, 3, UN 1203, PG II					
		89 Octane Unleaded Plus					
	130500	Gasoline, 3, UN 1203, PG II					
		92 Octane Premium Unleaded					
	341510	Diesel Fuel, 3, NA 1993, PG III					
		Carb Diesel #2 (Taxable)					
	350500	Diesel Fuel, 3, NA 1993, PG III					
		Dyed Diesel #2 (Non-taxable)					
724		FRACED	949				687.08
		THIS PRODUCT IS DYED DIESEL FUEL. NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE. OFF HIGHWAY / NOT LEGAL FOR MOTOR VEHICLE USE.					
		FEDERAL EXCISE TAX					
		STATE EXCISE TAX					
		COREA, 16/gal. or .02/lb.					
		Cofit, Pre-Paid Sales Tax SG ACA 78-005862, FW ACA 16-700028					
		B/L NUMBER					
		AMOUNT					
		INVOICE TOTAL					
		SALES TAX					
50 CHECK							549.97
10 CASH							742.05

TERMS: NET CASH 10TH PROX.

COLLECTION COST INCURRED AND ATTORNEY FEES.

White County, NEVADA
Yellow Pine, Nevada
District No. 11010472

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07
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By Jose

DATE	NAME	ADDRESS	CITY	STATE	ZIP
	Tanker	Ave A	SE	East	
PURCHASE ORDER TERMS					
SALES TAX		SALESMAN			

[illegible]

TERMS: NET CASH 10TH PROX.

NET CASH 10TH PROX. ✓
SERVICE CHARGE 1% PER MONTH ON PAST
DUE ACCOUNTS, (EQUALS 18% PER YEAR PLUS
COLLECTION COST INCURRED AND ATTORNEY
FEES.

