RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Harter	2000	carrot	0	4.55	0
•		onion	0	5.22	0
		potato	0	3.35	0
2000 Harte	er Total	•			0
Lancia de la constanta de la c					

2001	carrot	80	4.55	364
	onion	0	5.22	0
	potato	80	3.35	268
2001 Harter Total				632

2002	carrot	0	4.55	0
	onions	0	5.22	0
	potato	0	3.35	0
2002 Harter Total	•	•		0

2003	carrot	0	4.55	0
	onion	140	5.22	730.8
	potato	0	3.35	0
2003 Harter Total		7 °		730.8

2004	carrot	80	4.55	364
	onion	0	5.22	0
	potato	0	3.35	0
2004 Harter Total				364

Total Harter Groundwater	2000 to 2004	1726.8



Harter

### LEASE

This LEASE, made by and between <u>Scott Harter</u> referred to in this LEASE as "Lesser", and <u>Son Rise Farms</u>. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

#### 1. Term of LEASE

This LEASE shall be for a period of <u>Twenty Four (24)</u> consecutive months beginning January 1, 2001 and ending December 31, 2002, with options.

This LEASE shall encompass approximately  $\underline{\text{Eighty (80)}}$  acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

### 2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

### 3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE the sum of  $\underline{\text{Twelve Thousand Dollars ($12,000.00)}}$  per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

# 4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

# 5. <u>Utilities</u>

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

## 6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

#### 7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

#### If LEASE is so Terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

### 7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

### 8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

# 8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

# 9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

# 10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to

interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

### 11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

### 12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

## 13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Scott Harter 237 72<sup>nd</sup> Street Rosamond, Ca. 93560 And notices and communications to the Lessee shall be addressed as follows:

Son Rise Farms 43933 Ryckebosch Lane Lancaster, Ca. 93535-6205

### 14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which

Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

- (d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;
- (e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;
- (f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;
- (h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

## 15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or convenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1,2001.

LESSOR:

Scott Harter

LESSEE:

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SON RISE FARMS

JOHN A. CALANDR

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APN# 359-321-01-00-8 Scott Harter Ranch #2 359-32 FOR MR SEE PG 03 (<u>u</u> (2) SEC. ω 4 307 Co. 2540 2540 (9) 254C 254C 9.782 (7) 2.5AC 0) 2,540 <u>0) 2.54C</u> 6) 2.5AC 25 AC 2.5AC 507 25AC 2.5AC T. 9 N. R. 14 W 25/AC 1 <u>(2)</u> (3) §0 25454546 45 45 45 45 45 46 46 46 25252525 AC AC AC AC 2540 2540 <u>25</u>(3) **3**25 25/2 (§ 0 5.03.4C AC AC AC AC 57577 (30,00) 128 23 23 5 2.5 2.5 2.5 AC AC AC (40) 503AC (6) (7) (9) AC AC AC \$6 \$6 \$6 SS (S) **ANGELES** EK A (3) A (1) No. (Z)5,02AC **3** (<u>6</u>)50240 7 <u>ড়</u> 4 (2) (2) (3) SCHOOL DIST. //9-4 (<u>e)</u> 79*094*C (2) § NO NO 500 ASSESSORS MAP NO. 359 Ranch #2 Scott Hucken 19.64C PARTY OF WEDIN 24 GB 5008 AC. P.M. COUNTY 3 (20) 2007 AC 8370 1961AC 359-32 720 TH. 324) 7- 600

Notice: This is neither a plat nor a survey. It is furnished merely as a convenience to aid you in locating the land indicated hereon with reference to street and other land. No liability is assumed

Harter

### LEASE

This LEASE, made by and between Scott Harter referred to in this LEASE as "Lessor", and Calandri/SonRise Farms, LP. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

### 1. Term of LEASE

This LEASE shall be for a period of Twenty Four (24) consecutive months beginning January 1, 2003 and ending December 31, 2004, with two 1-year options by mutual consent.

This LEASE shall encompass approximately Eighty (80) acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

# 2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

#### 3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE the sum of  $\underline{\text{Twelve Thousand Dollars ($12,000.00)}}$  per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

### 4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

# 5. <u>Utilities</u>

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

## 6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

#### 7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

# If LEASE is so Terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

# 7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

#### 8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Rodenticide Act, the Hazardous Waste Control Act, or the & Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

#### 8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

#### 9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

# 10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to

interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

### 11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceable and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

#### 12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

## 13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Scott Harter 237 72<sup>nd</sup> Street Rosamond, Ca. 93560 And notices and communications to the Lessee shall be addressed as follows:

Calandri/SonRise Farms,LP 40445 27<sup>th</sup> Street West Palmdale, Ca. 93551

#### 14. Miscellaneous

- (a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by stature;
- (b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;
- (c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which

Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

- (d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;
- (e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;
- (f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;
- (g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;
- (h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

#### 15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or convenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

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IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of January 1,2003.

LESSOR:

Scott Harter

LESSEE:

Calandri/SonRise Farms,LP
By Calandri/SonRise Farms,LLC
Its General Partner

BY:

John A. Calandri, Manager/Member

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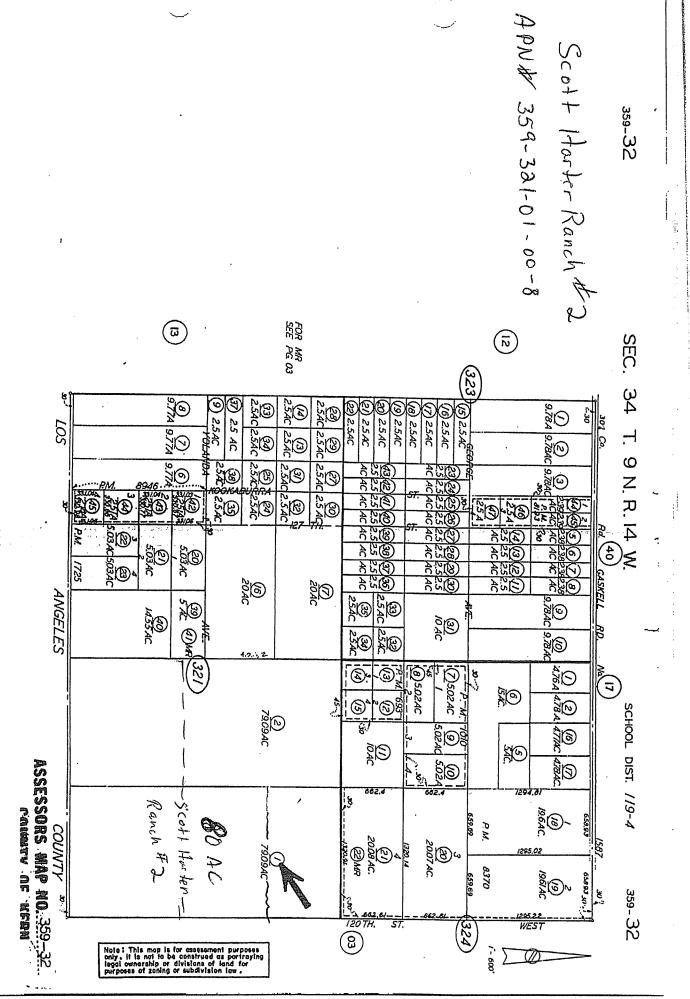
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# EXHIBIT "A"



Notice: This is neither a plat nor a survey. It is furnished merely as a convenience to aid you in locating the land indicated hereon with reference to street and other land. No liability is assumed

BAKERSFIELD, CA 93307-2851

Office: (661)868-6300 Recorder (NOI) (661)868-6280 FAX: (661)868-6301

RESTRICTED MATERIALS PERMIT

PERMIT #: 15-01-190119

County HQ District #:

SON RISE FARMS 752'W. AVE. L

LANCASTER, CA 93535

Expiration Date: 12/31/200 Effective Date: 02/01/200

Office:

Shop: (661)945-5144

Fax: (661)945-2930 Mobile : 267-7084

JOHN, KEN . CALANDRI, STACEY 43933 RYCKEBOSH LANE LANCASTER, CA 93535

Permittee Type Permit Type . NOI Method of Submission Private App |X| Seasonal |X| Poss & Use Q A Cert Phone Job Poss Only | Ag PCO Box X Modem X Non-Ag In Person |X| NOI required 24 hours prior to application 

		=========		quiled 24 nours	prior to	application
Numb		Pest(s)	Form.	Method(s)		======================================
1050 2302 3830 3940 4840 5540 6160 6260 7860 9801 Non-A	CARBARYL DISYSTON METHOMYL METHYL PARATHIO ALUMINUM PHOSPH STRYCHNINE METAM SODIUM ZINC PHOSPHIDE MCPA, DIMETHYLA 2,4-D AMINE ****** PESTICIDE G Use:	RODENTS RODENTS WEEDS, NEMAT RODENTS WEEDS WEEDS	Bait Bait Fumigant Bait Liquid Liquid	Ground	Grower PCO PCO PCO PCO PCO PCO PCO PCO	Grower Grower Grower Grower Grower Grower Grower Grower Grower

Conditions: PA-19-012, EX. 2003, J.C. PA-19-0056, EXP. 2002

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branchl

Permit Applicant: John

Foremen

Title:

Issuing Officer

Sign:

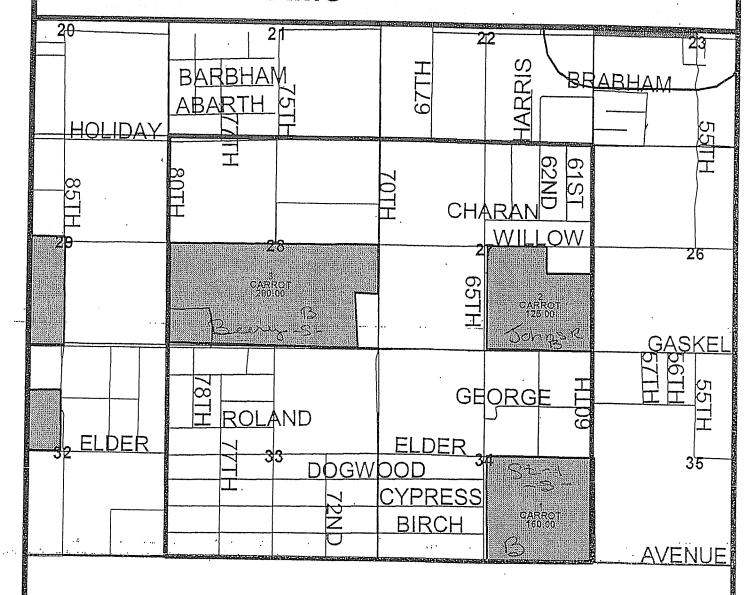
Issue Date:

Issue Date:

Permit #: 15-01-1901199

Numb	Pestic	ide	. Pe	 est(s)	 F	 orm.	· -   : [	 Meth	 od(s)		 laaA	 icator(s)
16011 PAR								 und		 PC		Grower
Employees	handl	.e pest	cicides	5 (Y o	r N)	Y			,			
Contact Po	_		:=====	hone		======	PCO X		PCA X X	PCD		Other
Crop		Site	e # D	ist	Sect	Town	Rang	ge j	Mer	= Quant		nit Cond
VERTEBRATI (80-0)	E CTRL	.***	****		34	09N SITES	13V	V REPO	 g		01	
POTATO/ (14013-0)	)	8 (\$	fauter		34	09N	- <del> </del>   4 v	· V	S	 @80.	 00	A
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(23111 3)		2302,	3830,	3940	, 4840	0, 5540	, 61	60,	6260,	7860,	9801	I
		2	ohno		27	09N	13W	. – – – . 7	S	125.	 00	A
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		3 C	seery		28	09N	13W	 I	S	280.	00	 А
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		4 5	tioner	4	29	09N	13W		S	160.0	00	Ä
	1050, 16011	2302,	3830,	3940,	4840	), 5540	, 61	60,	6260,	7860,	9801	
		5 3	ternar 3	 3	32	09N	13w	,	S	80.0	00	A
	1050, 16011	2302,	3830,			5540,	1				9801	
		6 5	Unerel	huldy	15	09N	14W		S	320.0	00	A
	1050, 16011					), 5540,						
•		7 113	onten:		27	09N	14W		 S	[ 80 · 0	00	<b>A</b>
•	1050, 16011	2302,	3830,	3940,	4840	, 5540,	61	60,	6260,	7860,	9801	





771

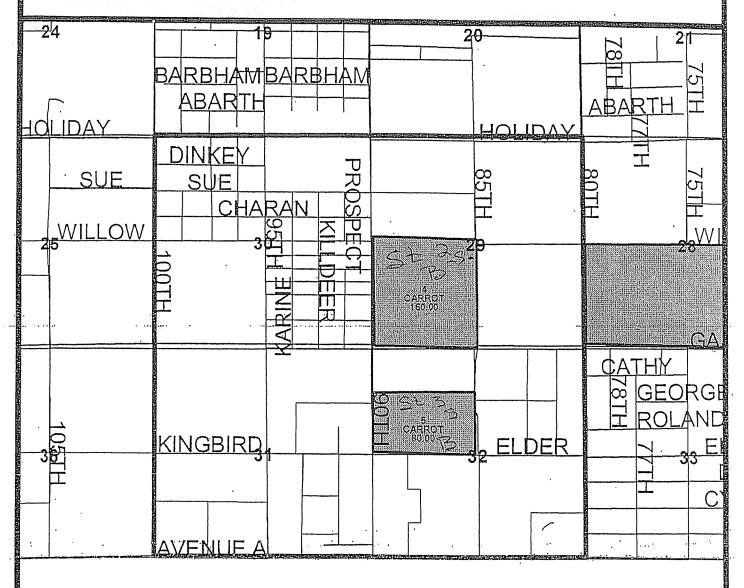
0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



T09N R13W

Sections: 27, 28, 33, 34





771

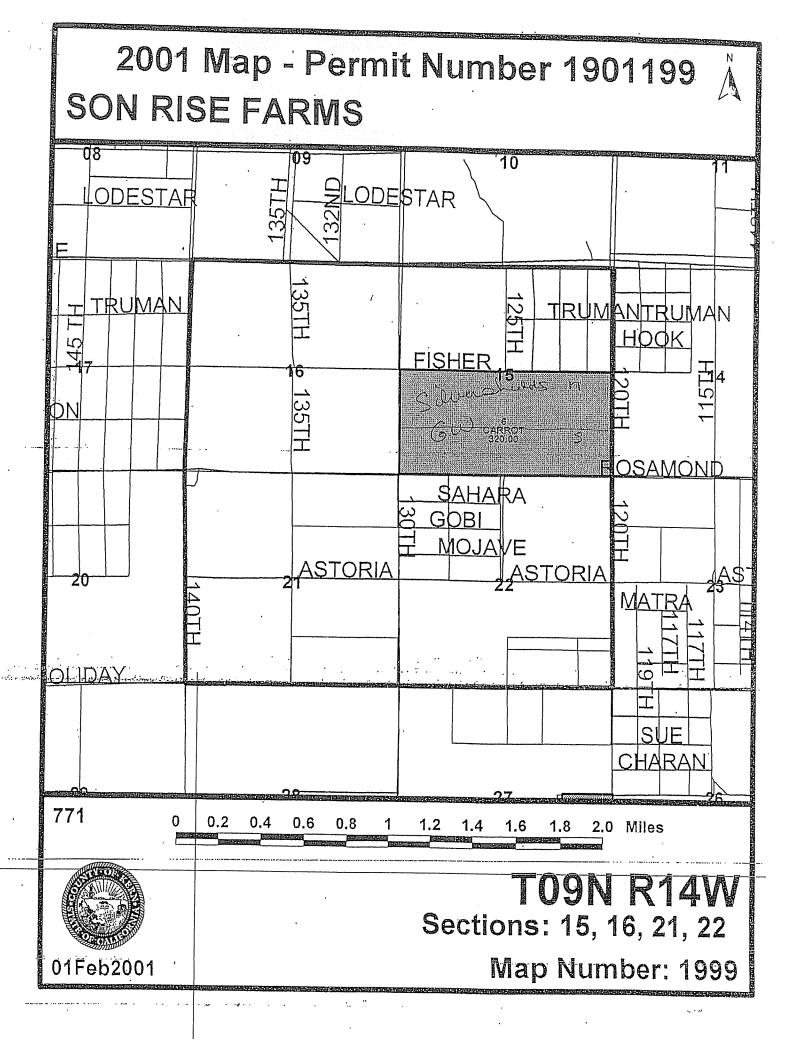
0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



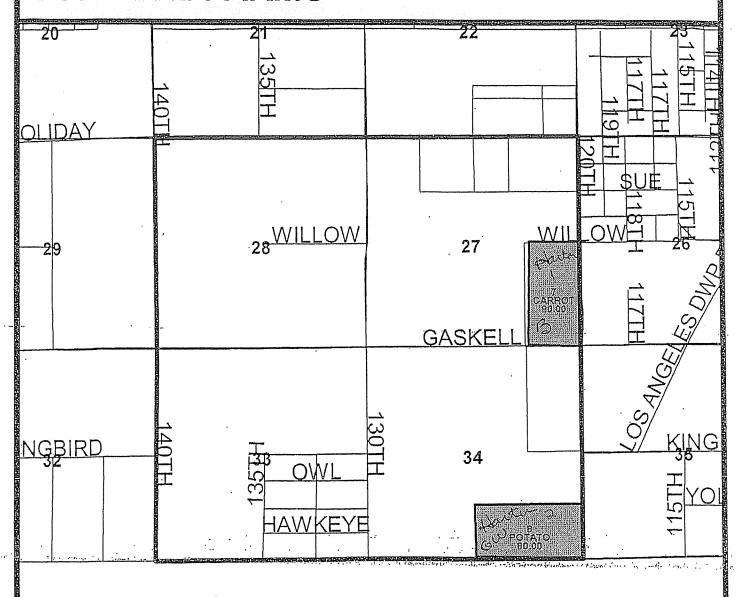
01Feb2001

# **T09N R13W**

Sections: 29, 30, 31, 32







771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



01Feb2001

# **TO9N R14W**

Sections: 27, 28, 33, 34

# KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

# 1001 South Mount Vernon Avenue Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: http://www.co.kern.ca.us/kernag/

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

# RESTRICTED MATERIALS PERMIT

SON RISE FARMS Permit Number:

752 W. AVE. L

LANCASTER, CA 93535

KEN STACEY 752 W. AVE. L

LANCASTER, CA 93535

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

15-04-1901199

County District #:

Expiration Date: December 31, 2004

Effective Date: January 5, 2004

Home Phone: (661) 945-1359

Shop Phone: (661) 816-0524

Mobile Phone: (661) 816-0522

> Fax: (661) 723-2410

NOI Method of Submission:

Phone: X

Fax: X

Box:

In Person: X

Modem:

Web:

NOI required 24 hours prior to application.

Non-Ag Use:

Conditions: KEN STACEY

PA-19-0056, EXP. 2005

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch ]

Issue Date:

Issuing Officera

: E

Employees handle pesticides.

NAME

**PHONE** 

**TYPE** 

UAP

JAMES BERRY

PEST CONTROL DEALER PEST CONTROL ADVISOR

# PERMIT PESTICIDES

# PERMIT COMMODITIES

Crop		District	Section	Town	D	
Site	Location/Site Narrative/Site Conditions		_		Range	Meridian
			Quantity	Units		

# CARROT (29111-0)

1	/ \					
1	Johns	27	09N	13W	S	
		40.00	Α			

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),

9801 (2,4-D.AMINE), 16011 (PARAQUAT),

<u> </u>	POOL (E, T.D. MIVITIAL	), 10011 (PARAQUAT);					
10	Alassa E	4 hane				• • • •	
10	H/6320 E	4 hane	35	09N	15W	S	•
			320.00	Α			

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),

9801 (2,4-D AMINE), 16011 (PARAQUAT),

	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1						
2	D						
4	Beery n. a John	Beerl	21	09N	13W	S	
		l	160.00	A	١		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),

9801 (2,4-D AMINE), 16011 (PARAQUAT),

3	Godde E	1	32	09N	13W	C
	15		60.00	A	12 44	S
			33.00	**		,
<b>W</b> . ************************************	1050 (CARBARYL), 2302 PHOSPHIDE), 5540 (STR DIMETHYLAMINE), 9801 (2,4-D AMINE), 160	T CHATAL), 0100 (META	ΓΗΟΜΎL), 3940 (ΜΈΤΗΎL M SODIUM), 6260 (ZINC F	, PARAT 'HOSPH'	'HION), 4840 IDE), 7860 (M	(ALUMINUM ICPA,
4	Bisciachapi		31	09N	13W	S
	•		80.00	Α		Ü
	1050 (CARBARYL), 2302 PHOSPHIDE), 5540 (STR DIMETHYLAMINE), 9801 (2,4-D AMINE), 1601	CITIVITAL), OTOO (META)	THOMYL), 3940 (METHYL M SODIUM), 6260 (ZINC P	PARAT HOSPHI	HION), 4840 DE), 7860 (M	(ALUMINUM ICPA,
5	ADDIE		, 36	09N	14W	S
	1 1		30.00	Α		·
	1050 (CARBARYL), 2302 (PHOSPHIDE), 5540 (STRY DIMETHYLAMINE), 9801 (2,4-D AMINE), 1601	CHIMINE), 0100 (META)	HOMYL), 3940 (METHYL A SODIUM), 6260 (ZINC P	PARATI HOSPHI	HION), 4840 ( DE), 7860 (M	(ALUMINUM CPA,
6	Harten S.	ECCUPACION CONTRACTOR	34	09N	14W	S
			80.00	( <b>A</b> ,)		
	1050 (CARBARYL), 2302 (PHOSPHIDE), 5540 (STRY DIMETHYLAMINE), 9801 (2,4-D AMINE), 1601	l (PARAQUAT),	HOMYL), 3940 (METHYL 1 SODIUM), 6260 (ZINC PI	PARATI HOSPHII	HION), 4840 ( DE), 7860 (M	ALUMINUM CPA,
9	Vodermark,	Martin	26	09N	15W	S
	Graham		. 280,00	A		•
'ER'	1050 (CARBARYL), 2302 (1 PHOSPHIDE), 5540 (STRY DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011	(PARAQUAT),	HOMYL), 3940 (METHYL 1 I SODIUM), 6260 (ZINC PH	PARATH IOSPHII	IION), 4840 ( DE), 7860 (MO	ALUMINUM CPA,
****		NTHLY SUMMARY	7	0021	0.0777	
	VERTEBRATE C	ONTROLALL SITES	1 0.01	N	00W	~
						T-4-1
	4840 (ALUMINUM PHOSPI	HIDE),				

\* \* \* LAST PAGE \* \* \*

# 2004 Map - Permit Number 1901199 SON RISE FARMS ASTURIA AV BRABHAM AV BARTH A HOLIDAY AV SUE AV 27 BOBTAIL LN TRE OYCE AT 55 EST GASKELL RD 32 П REET WEST ES **AVENUE A** 8.0 1.8 , 2.0 Miles T09N R13W

Sections: 27, 28, 33, 34

Map Number: 2011

Map generated by the Kern County Agricultural Commissioner/Sealer by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199 SON RISE FARMS MATRA SUE 30 STRE Ш GASKEI VE CARROT 80.00 S **ELDER** AV 31 BIF **AVENUE A**

1.2

1.4

1.6

T09N R13W

1.8, 2.0 Miles

Sections: 29, 30, 31, 32

Map Number: 2010

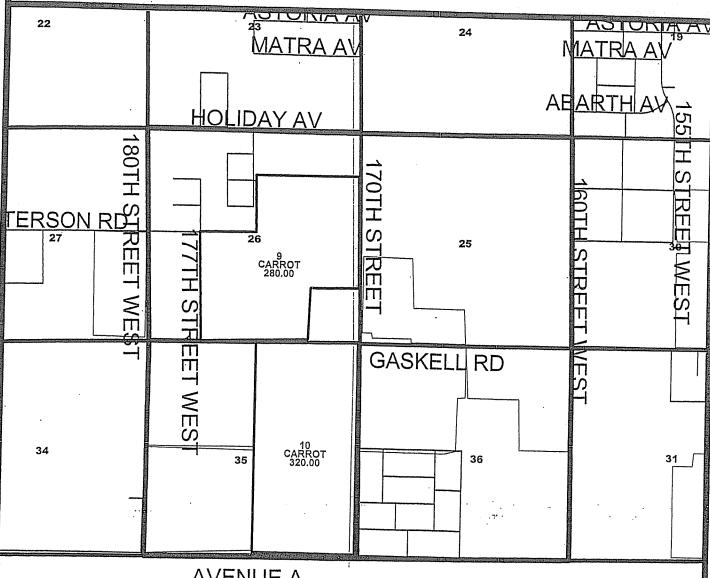
Map generated by the Kern County Agricultural Commissioner/Sealer by 787 on January 05, 2004

0.2

0.4

0.6





**AVENUE A** 

0.2 0.4 0.6 0.8 1.2 1.4 1.8 2.0 Miles

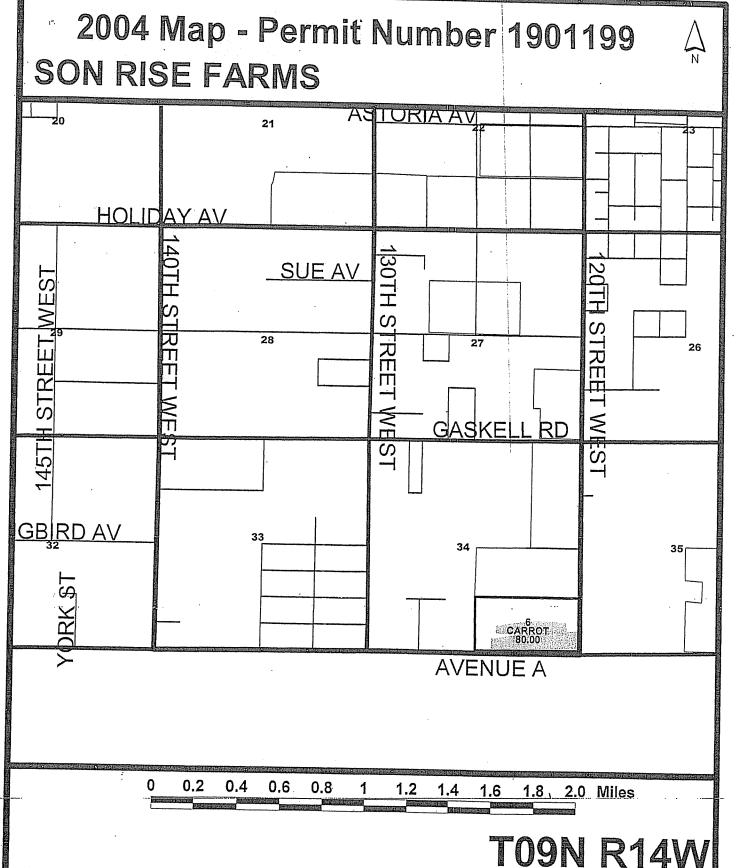
10

T09N R15W

Sections: 25, 26, 35, 36

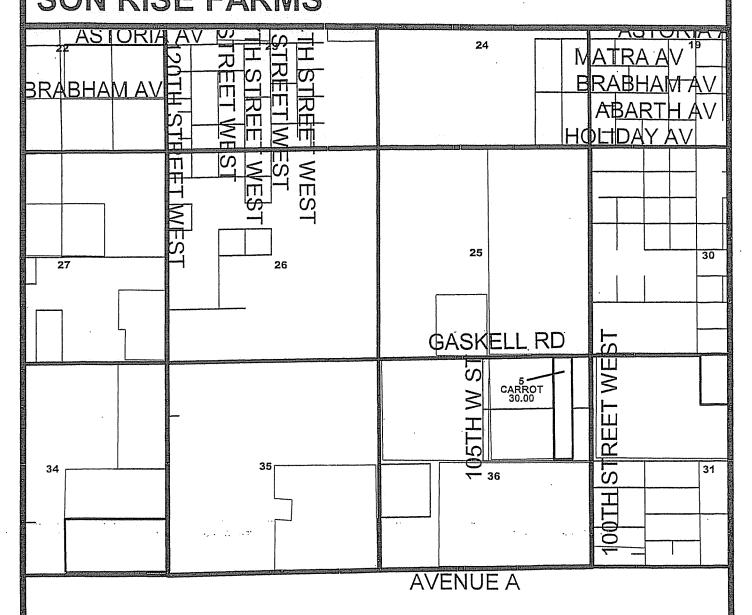
Map Number: 1994

Map generated by the Kern County Agricultural Commissioner/Sealer by 787 on January 05, 2004



Map generated by the Kern County Agricultural Commissioner/Sealer by 787 on January 05, 2004 Sections: 27, 28, 33, 34





0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

· 196

**T09N R14W** 

Sections: 25, 26, 35, 36

Map Number: 2003

Map generated by the Kern County Agricultural Commissioner/Sealer by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199 SON RISE FARMS STRE UMAN RD 15 ROSAMOND BLVD **ASTORIA AV** STREET ASH' HOLID EST HOLIDAY AV NOEL SUE A CHARAN RD 0.6 8.0 1.8, 2.0 Miles **T09N R13W** Sections: 15, 16, 21, 22 Map generated by the Kern County Agricultural Commissioner/Sealer

. . . . .

by 787 on January 05, 2004

# KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

# 1001 South Mount Vernon Avenue Bakersfield,CA 93307-2851

E-mail: agcomm@co.kem.ca.us

Web: http://www.co.kern.ca.us/kernag/

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

RESTRICTED MATERIALS PERMIT	Harten
SON RISE FARMS 752 W. AVE. L	Permit Number: 15-03-1901199 County District #:
LANCASTER: CA 93535	Expiration Date: December 31, 2003  Effective Date: January 3, 2003
JOHN, KEN CALANDRI, STACEY 752 W. AVE. L LANCASTER, CA 93535  Permittee Type: Private Applicator	Home Phone: (661) 945-1359  Shop Phone: (661) 816-0524  Mobile Phone: (661) 816-0522  Fix: (661) 945-2930  NOI Method of Submission:
Permit Type: Seasonal Possession: Possession & Use	Phone: X Fax: X Box: X In Person: X Modem: Web: NOI required 24 hours prior to application.
Non-Ag Use:  Conditions PA-19-012, EX. 2003, J.C. PA-19-0056, EXP. 2005 KEN	

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

		帝.
Permit Applicant:	Men Stacev (Please Print)	Signed: Hin Stacy
Title:	Foremun /(Please Print)	Issue Date: 1-3-03
Issuing Officer:	Juni Mu	Issue Date: 1-3-03

Employees handle pesticides.

NAME

PHONE

TYPE

FARM AIR

PEST CONTROL OPERATOR

WFS

PEST CONTROL DEALER

**DST PROCTOR** KARLE

PEST CONTROL ADVISOR PEST CONTROL ADVISOR

PERMIT PESTICIDES

1050 2302 3830 3940 4840 5540 6160 6260 7860 9801 16011	METHYL PARATHION ALUMINUM PHOSPHIDE STRYCHNINE METAM SODIUM ZINC PHOSPHIDE MCPA, DIMETHYLAMINE 2,4-D AMINE PARAQUAT	Pests INSECTS INSECTS INSECTS INSECTS INSECTS RODENTS RODENTS WEEDS, NEMATODE RODENTS WEEDS WEEDS WEEDS WEEDS	Forms Liquid Liquid Liquid Liquid Bait Bait Fumigant Bait Liquid Liquid Liquid	Methods Ground	Applicators Grower Grower and/or PCO
PERMI	TCOMMODITIES				·

# PERMIT COMMODITIES

Crop Site	Location/Site Narrative/Site Conditions	District	Section Quantity	Town Units	Range	Meridian
CADDOT /	20111 0)				·	

# CARROT (29111-0)

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1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),

9801 (2,4-D AMINE), 16011 (PARAQUAT),

10

1

36 09N 14W

S

120.00 Α

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9801 (2,4-D AMINE), 16011 (PARAQUAT)

Var Dam

320.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),

9801 (2,4-D AMINE), 16011 (PARAQUAT),

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Ó	ford.		160.00	A			
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0	pony		220.00	A			
ر: : :	1050 (CARBARYL), 230	RYCHNINE), 6160 (META	THOMYL), 3940 (METHYL M SODIUM), 6260 (ZINC P	PARATI HOSPHII	HION), 4840 (A DE), 7860 (MC	ALUMINUM PA,	
3			27	09N	13W	S	
10	M15	See Harry Commencer	80.00-	A			
I I	050 (CARBARYL), 230	RYCHNINE), 6160 (META)	THOMYL), 3940 (METHYL M SODIUM), 6260 (ZINC PI	PARATI HOSPHII	HON), 4840 (A DE), 7860 (MC	LUMINUM PA,	
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	John S	4	125.00	A		Ø	/
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DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

5	%	32	09N	13W	S	
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	Glormer 3	80.00	A	20 11	S	
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11		27	09N	14W	S	
	Harter	60.00	A			
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12	e O A	34	09N	14W	S	
,	Hortex	80.00	Α			
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	3830 (METHOMYL), 3940 (METHYL PARATI	HION). 6160 (METAM SODIUM)	, 16011	(PARAQUAT),	b. more on the second s	
8		32	09N	13W	S	
	Godde	50.00	A			/
	3830 (METHOMYL), 3940 (METHYL PARATH	HON) 6160 (METANG CODITION)	16011	(DADAOTTAM)	/ 9	).
	, or or minimize it in the interest in t	TOTAL OTOM (INTEL WINT BODININI)	, 10011	(FARAQUAT),	/ \ \	
VER'	TEBRATE CTRL (80-0)					
					VV.	

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REPORT ON MONTHLY SUMMARY VERTEBRATE CONTROL ALL SITES

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W00

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4840 (ALUMINUM PHOSPHIDE),

\*\*\* LAST PAGE \*\*\*

# 2003 Map - Permit Number 1901199 SON RISE FARMS 20 HOLIDAY AV HOLIC SUE AV Grahmm BUC GASKELI GAS GEORGE AV 34 **AVENUE** A 0 0.2 0.4 0.6 8.0 1 1.2 1.8 2.0 Miles 1.4 1.6

T09N R15W

Sections: 27, 28, 33, 34

Map Number: 1993

# 2003 Map - Permit Number 1901199 SON RISE FARMS MĀTRAĀV AHARTH AV HOLIDAMAV HOLIDAY AV HOLIDAY AV SUE AV SUE A **ERSON RD BUCKHORN** AV GASKEL KINGBIRD 0.4 8.0 1.2 1.6 2.0 Miles 0 0.2 0.6 1 1.4 1.8

# T09N R15M

Sections: 25, 26, 35, 36

Map Number: 1994

# 2003 Map - Permit Number 1901199 SON RISE FARMS <u>THE STA</u>RS <u>ODESTAR AV LODESTAR AV</u> IRONE AV FISH 13 17 ROSAMOND BLVD VANDAM HOLIDAY A' HOLIDAY AV SUE AV 0.2 0.4 1.4 0.6 0.8 1.2 1.6 1.8 2.0 Miles

T09N R14W

Sections: 17, 18, 19, 20

Map Number: 1998

# 2003 Map - Permit Number 1901199 SON RISE FARMS HOLIDAY AV SUE AV <u>WILLQW AV</u> BŐBTAIL LN Harter SOLEDAD AV GEORGE AV KINGHIRD AV KINGBIRD AM GBIRD AV YOLANDA AV HAWKEYE Harter 12 ONION DRY ETC EN LβR20Δ 2.0 Miles 1.2 1.6 0.8 0.4 0.6 T09N R14M Sections: 27, 28, 33, 34 Map generated by the Kern County

Map Number: 2002

Agricultural Commissioner/Sealer

by 780 on January 03, 2003

# 2003 Map - Permit Number 1901199 SON RISE FARMS 3RABHAM AV BUCKHOR GASKELL Apple KINGBIRD AV KINGBIRI YOLANDA 0 0.2 0.4 0.6 8.0 1.2 1 1.4 1.6 2.0 Miles

T09N R14N

Sections: 25, 26, 35, 36

Map Number: 2003

# 2003 Map - Permit Number 1901199 SON RISE FARMS REE DINKEYA SUE AV SUE Stonnea BOBTAIL LN BUCKHORN AV LOYCE AY SOLEDAD Stonnes KINGBIRD AV DΦG YOLANDA AY Godde П 0 0.2 0.4 0.6 0.8 1.2 1.4 1.6 1.8 2.0 Miles

# T09N R13N

Sections: 29, 30, 31, 32

Map Number: 2010

# 2003 Map - Permit Number 1901199 SON RISE FARMS ASTORIA AV ASHE BRABHAMAV HOLID Johns T SUE AV VAZII I BOBTAIL LN OYCEAV SOLEDAD Johns 55 rgaskel DERAV DOGWOOD AV CYPRUS AV Stonner 1 BIRCH AV **EET WEST** 1.8 2.0 Miles 1.2 1.4 1.6 0.6 0.8 0.2 0.4

# T09N R13W

Sections: 27, 28, 33, 34

Map generated by the Kern County Agricultural Commissioner/Sealer by 780 on January 03, 2003

Map Number: 2011

#### KERN COUNTY - GENERAL PERMIT CONDITIONS

# THE FOLLOWING CONDITIONS APPLY TO ALL KERN COUNTY RESTRICTED MATERIALS PERMITS EXCEPT THOSE SPECIFICALLY CONDITIONED OTHERWISE. (revised 12/00)

#### I. <u>AERIAL APPLICATIONS</u>

No aerial applications of Restricted Materials are to be made within 1/4 mile of a residential area, occupied labor camp, a school in session, or other areas designated by the Agricultural Commissioner. Exceptions may be made by the Agricultural Commissioner.

#### II. DUST APPLICATIONS - Air/Ground

Do not allow substantial drift to cross major highways, into residential areas, waterways, or schools in session. Dust applications by air shall not be made within 1/2 mile of crops where there is a residue problem and not within 1/4 mile by ground rig. All dust formulations require a permit except exempt materials such as Sulfur.

#### III. ALMOND - BEE PROTECTION POLICY

Because of the necessity for bees to pollinate almonds and the need to treat crops nearby, the following procedures will be in effect: No Group I materials (highly toxic to bees), as specified in U.C. Leaflet #2883 or on the pesticide label, will be sprayed within one mile of almond orchards that are being pollinated by bees.

#### EXCEPT:

- 1. Ambush®, Imidan®, Lorsban®, Lock-On®, Methomyl, Pounce®, Baythroid®, Warrior®, and Success® when sprayed prior to 7:30 a.m. or after 4:30 p.m. Afternoon sprays may begin at 3:30 p.m. if the temperature at that time does not exceed 55°.
- 2. If fields to which insecticide is to be applied are free from crop or weed bloom and verified by a recognized expert, (Pest Control Advisor) authorization to spray may be given by the Agricultural Commissioner. A statement of this condition must be on the P.C.A 's written recommendation.
- 3. If bloom is completed in the almonds and bees are no longer necessary for pollination, clearance to notify beekeepers and authority to spray may be granted by the Commissioner's Office.

#### KERN COUNTY PHENOXY HERBICIDE PERMIT CONDITIONS

#### I. GENERAL CONDITIONS

1. Ester compounds shall not be used.

2. All air applications shall be made with a drift control additive, which is registered for such use by the State Department of Pesticide Regulation.

3. No air applications shall be made within 1/4 mile of a susceptible crop (1/8 mile by ground) belonging to any person other than the owner of the property to be treated. Label restrictions concerning sensitive crops also apply.

# II. RESTRICTIONS FOR APPLICATIONS WITHIN THE AREA DESCRIBED IN SECTION 6464(C)(6)A&B

A. February 21st\*\* through March 31st.

1. No air applications.

- 2. No ground applications shall be made on any area situated within two miles of any cultivated commercial vineyard planting belonging to any person other than the owner of the property being treated unless there is a continuous air flow (two to seven miles per hour) away from such vineyards, but in no case shall any application be made within one-half mile of such vineyards.
- B. April 1st through October 15th.

  No air or ground applications.
- C. October 16th through February 20th\*\*

The general conditions will apply, plus any special conditions deemed necessary to prevent injury to nearby crops of plants.

NOTE: 2-4D used on citrus as a growth regulator is permissible all year. Hand dobbing or painting tree stumps to prevent regrowth is permissible all year.

# III. RESTRICTED FOR APPLICATIONS OUTSIDE THE AREA DESCRIBED IN SEC. $6464(C)(6)A\&B^*$

A. Air or ground applications are permissible, subject to any restrictions that may be imposed and subject to the general conditions.

\* generally the western 1/2 of the county and an area surrounding Rosamond \*\* or grape vineyard break of dormancy - whichever occurs first

revised 12/01

Applicants Initials

# METAM SODIUM / METAM POTASSIUM KERN COUNTY PERMIT CONDITIONS

R.S.

(rev. 11/02)

# **ALL APPLICATION METHODS**

- 1. All Metam Sodium/Metam Potassium applications shall comply with the provisions on the pesticide label including the current Metam Sodium Technical Information Bulletin.
- 2. When the requirements of the product label, including the Metam Sodium Technical Information Bulletin and these permit conditions differ, the most restrictive shall apply.
- 3. Do not apply Metam Sodium/Metam Potassium when soil temperatures exceed 90° F at a depth of three inches. (As stated in the Metam Sodium Technical Information Bulletin)
- 4. Metam Sodium Task Force (or AMVAC) training is required on an annual basis.
  - a. The Permit applicant, (grower), shall be Metam certified.
  - b. At least one member of the application crew shall be Metam certified and shall remain on site throughout the application process including sealing.
- 5. In addition to the monitoring required by the label and the Technical Information Bulletin, any party conducting application activities, post application monitoring or the post application water seal(s) shall complete the corresponding portion of the Kern County Metam Sodium/Metam Potassium Furnigation Summary.
- 6. Post-application field monitoring shall be conducted every 2 hours for a minimum of 12 hours after the application has ceased. This monitoring shall be conducted by a person not involved in the application process so that a "fresh nose" is making this critical determination.
- 7. Climatic conditions, including the absence of an "inversion" shall be suitable for commencement and continuation of each application.
- 8. During the application or during the post application monitoring, if a situation occurs where increasingly strong odors are present, apply a seal to confine the odors to the soil. Do not restart the application until conditions no longer favor odor formation.
- 9. Mitigation of off site movement:
  - a. Whenever irrigation equipment is required, the equipment shall be in place prior to the commencement of the application.
  - b. Whenever irrigation equipment is required and mitigation of off-site movement is necessary, a minimum of ½ inch of water shall be applied starting immediately and completed within 4 hours.
  - c. Water delivery system capacity shall meet or exceed the specifications of the TIB, product label, and permit conditions.

- Sensitive Area: residential areas, schools, labor camps, hospitals, convalescent homes, apartment complexes, motels, churches or businesses and any other sensitive areas designated by the Commissioner.
- Occupied structure: does not included buildings where people may work for limited periods of time, such as barns, equipment sheds, pump houses and workshops. Homes occupied by the property owner (landlord) and the permittee (grower and/or authorized representative) are exempt from these requirements.
- Residential Area is defined as 10 or more occupied structures within 1/2 mile of the application site.
- Application block: a field or portion of a field treated in a 24-hour period that is typically identified by visible indicators, maps, or other means.
- Applicator: the person or firm that physically makes the application. Includes growers and pest control businesses.
- Irrigating: applying additional water to the application block. (Water sealing or water-capping)
- Monitoring: shall consist of a thorough inspection of the entire treatment area.

HARTER SCOTT

Customer and Service Address

Date Bill Prepared

Jan 24; 2003

Your Customer Account Numb E/0120 W N/O GSKL ROAD Next Meter Read on or about ROSAMOND CA 93560. 2-21-365-4825 Feb 21, 2003 24-hr. Customer Service Service Account -Rotating Outage Rate Schedule 1 (800) 896-1245 3=017-5409-61 Group A068 TOU-PA-SOP-2 B.11 For Billing summary on worksheer Amount of Previous Statement 12/23/02 388.22 Payment received 01/08/03 - Thank you (388.22)Balance Before Current Charges . . . \$ Current Charges 385.01 Current Charges Due 02/12/03 \$ 385 Your Total Balance Due \$ 385. Your current energy usage Meter Dates and Readings Number From Tο Usage ACTUAL READ V245M-000147 12/20/02 01/22/03 ACTUAL READ V245M-000147 0 kWh 12/20/02 01/22/03 0 kVarl Off Peak. 12/20/02 01/22/03 0 kWh SuperOff Peak 12/20/02 01/22/03 0 kWh Demand Demand Time Date From Season Peak Demand 12/20/02 06:00 06:15 Winter Off Peak 0 kW 12/20/02 00:00 00:15 Winter Super Off Peak 0 kw Date Rec'd -Demand Meter Information -50% of the Previous High Billing Demand: 101. AKW Entered Maximum Demand: 0.0 kW Reactive Demand: 0.0 kVar Date Paid 0-6-05 301 Usage Comparison This Year Last Year 2 Years A Kilowatt-hour (kWh) used .00 25,372.00 Number of days 20,380. Average usage per day Percent change from Last Year . 00 792.88 702. (100)%

(14-574)

new pamp SR-0 Hauter N

navment -

ER, SCOTT #120 W N/O GSKL ROAD OSAMOND CA 93560

Next-Meter Read on or about Feb 21, 2003

Your Customer Account Number 2-21-365-4825 24-hr. Customer Service

Service Account Rotating Outage Rate Schedule **3=017-5409-61**. Group A068. T⊙U-RA-S⊙P-2 1 (800) 896-1245

#### Detail of current charges: \$385.01

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 12/20/02 to 01/22/03 ( 33 days ) - Winter Season

Facilities Rel Demand Facilities Rel Demand	101 k 101 k	1 >	× \$3.37000 × \$3.42000	× 21/33 × 12/33	days days	\$	216.60 125.61
Demand Charge Total					-	\$	342.21
Customer Charge							42.80
Current Billing Detail Subtota	ıl		·····			\$	385.01
State Tax	0 kV	lh >	< \$0.00020				0.00
Current Charges Due 0	2/12/(	)3		****************		<u> </u>	785 D1

Your daily average cost this period is: \$ 11.67

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.11 Average Energy Charge during this period is: 0.00 cents/kWh

# By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	\$	9.81 59.41 315.79 0.00 0.00 0.00
Current Charges	굔	705 01

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by th Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce you total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offse this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Visit us at: www.sce.com

Customer and Service Address HARTER, SCOTT

Date:Bill Prepared Feb 25 2003 E/0120 W N/O GSKL ROAD Next Meter Read on or about ROSAMOND CA 93560 March 24, 2003

Your Customer Account Numbe 2-21-365-4825 24-hr. Customer Service

Service Account. Rotating Outage Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP-2

1 (800) 896-1245

2 Years A

934.

331.

	* *
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Billing	summary

Your Total Balance Due		¢	383
Current Charges Due 03/17/03		\$	383.
Current Charges	\$	383.17	
Balance Before Current Charges .	• • • • • •	\$	0.
Payment received 02/12/03 - Thank you	\$	(385.01)	
Amount of Previous Statement 01/24/03	خ	385.01	

Your current energy usage

Meter	0		s and R					
Number		Fr	om	То			C	Isage.
ACTUAL READ V245M-000147		01/2	2/03	02/20/0	13			1 1 11
ACTUAL READ V245M-000147	e 11 m	01/2	2/03	02/20/0	13	,	Ď	kWh
Off Peak		. 01/2	2/03	02/20/0	17		0	kVarl
		•					10	kWh
SuperOff Peak		01/2	2/03	02/20/0	13		0	kWh
Demand Date	Demand From	Time To	Seasor	1	Peak		Der	mand
01/22/03	06:00	06:15	Winter		Off Peak			0 kW
01/22/03	00:00	00:15	Winter	Super	Off Peak	•		0 kW
	Den	nand M	eter Info	ormatic	η- <del>1</del>	~~~		

50% of the Previous High Billing Defi Maximum Demandie பில்லி Reactive Demand : 0.0 kVar Usage Comparis P Entered Kilowatt-hour (kWh) used Number of days Date Paid Average usage per day Percent change from 1991 V Last Year -35,449.00 00 1,143.52 Percent change from Last Year (100)%

- Please detach stub below and return with your payment -

and Service Address Date Bill Prepared

/0120 W N/O GSKL ROAD ROSAMOND CA 93560

Feb 25, 2003

Next Meter Read on or about March 24, 2003

Service:Account Rotating Outage. Rate Schedule **3-017-5409-61** Group A068 TOU-PA-SOP-2 Your Customer Account Number 2-21-365-4825 24-hr. Customer Service

1 (800) 896-1245

Detail of current charges: \$383.17

We provide two ways to look at your current charges:

## By usage:

Billing Period - 01/22/03 to 02/20/03 (29 days) - Winter Season

Facilities Rel Demand	101 kW × \$	3.37000	\$	340.37
Demand Charge Total			\$	340.37
Customer Charge				42.80
Current Billing Detail Subt	otal		. \$	383.17
State Tax	0 kWh × s	0.00020		0.00
Current Charges Due	03/17/03		\$	383.17

Your daily average cost this period is: \$ 13.21

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.10 Average Energy Charge during this period is: 0.00 cents/kWh

### By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	\$ 9.79 57.57 315.81 0.00 0.00 0.00
Current Charges	\$ 383.17

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, w are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

383

383

kWh

0 kWh

			Date Rect	1 <u> </u>	
Your	current energy usage		A/P Entered	4803 GL #	£6371
	Meter Number	Dates and F From	Readings Topate Paid	41103 CK#	Vesigit
•	ACTUAL READ V245M-000147	02/20/03	03/24/03		0 kWI
	ACTUAL READ V245M-000147	02/20/03	03/24/03		0 KW

02/20/03

02/20/03

Demand Date	Demand From	Time To	Season	Peak	Demand
02/20/03	06:00	06:15	Winter	Off Peak	0 K!
02/20/03	00:00	00:15	Winter Supe	er Off Peak	0 kl

03/24/03

03/24/03

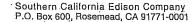
 Demand Meter Information -50% of the Previous High Billing Demand: 101.0 kW Maximum Demand: 0.0 kW Reactive Demand: 0.0 kVar

Off Peak

SuperOff Peak

I .		
This Year	Last Year	_ 2 Years .
.00	79,938.00	6,599
32	29	•
.00	2,756.48	227
(100)%		
	.00 32 .00	32 29 .00 2,756.48

- Please detach stub below and return with your payment -



Visit us at:

and Service Address

ZŘ. SCOTT

Service Accounts a

≱20 W N/O GSKL ROAD ∕OSAMOND CA 93560 Date Bill Prepared

March 27, 2003

Next Meter Read on or about

April 22, 2003

Rotating Outage Rate Schedule

**3-017-5409-61** Group A068 T@U-PA\$SOP-2

Your Customer Account Numbe

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

#### Detail of current charges: \$383.17

We provide two ways to look at your current charges:

### By usage:

Billing Period - 02/20/03 to 03/24/03 ( 32 days ) - Winter Season

Facilities Rel Demand	101 kW	× \$3.37000	\$ 340.37
Demand Charge Total			\$ 340.37
Customer Charge			42.80
Current Billing Detail Subto	\$ 383.17		
State Tax	0 kWh	× \$0.00020	0.00
Current Charges Due	04/15/03	· · · · · · · · · · · · · · · · · · ·	 <b>383 17</b>

Your daily average cost this period is : \$ 11.97

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.10 Average Energy Charge during this period is: 0.00 cents/kWh

### 2 By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	\$ 9.79 57.57 315.81 0.00 0.00 0.00
Current Charges	\$ 383.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, w are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address Date Bill Prepared
HARTER SCOTT April 24, 2003
E/0120 W N/O GSKL ROAD Next Meter Read on or about
ROSAMOND CA 93560 May 21, 2003
Service Account Rotating Outage Rate Schedule.

Your Customer Account Number 2-21-365-4825
24-hr. Customer Service

1 (800) 896-1245

	<b>09-61</b> Group A068	TOTAL	A CODY	2		aledis an allege constants	en e	CHARACTER STATE
Billing su	mmary PU	MP NAME			COMPANY POSTED TO	O SPRD	The Park of Base of Base of Base Base Base Base Base Base Base Base	And the second second
	Amount of Pre Payment recei	ved 04/16/03	3 - Tha	nk you	\$ \$	(38	83.17 33.17)	
	Baland	e Before C	urrent	Charges	• • • • •		\$	0
	Current Charg Currer	es nt Charges I	Due: 05/	/13/03	\$	2,3	43.32 \$	2,343
· ·	Your Total						\$	2,343
Your cur	rent energy usa Meter Number			s and Rea		1-21-03 5-1-03	Ami. <i>3/2</i> GL # <u>\$</u> CK# <u>\$</u>	79.35, 111. 120.sage
•	ACTUAL READ V245M-000147		03/2	۴ بمنا نسبا	4/22/03		24,0	09 kWh
	ACTUAL READ V245M-000147		03/2	4/03 04	4/22/03		13,7	245 kVa
r .	Off Peak		03/2	4/03 0	4/22/03		23,4	441 kWh
H	SuperOff Peak		03/2	4/03 04	4/22/03		į	568 kWh
794 :	Demand Date		Time To	Season	Pe	ak		Demand
U	04/06/03	16:00	16:15	Winter	Off	Peak		146 k
	04/21/03	05:45	06:00	Winter	Super Off	Peak		139 F
	Maximum Demand Reactive Demand Usage Comparison Kilowatt-hour (kWh) Number of days Average usage per Percent change from	: 146.0 kW 80.0 kVar used	nand M	eter Info	rmation —  ' This Year 24,009.00 29 827.90 (50)	La 46,	st Year 053.00 28 644.75	2 Years 34,2;

- Please detach stub below and return with your payment -

PAGE COMPANY

≨≨r and Service Address RTER, SCOTT

E/0120 W N/O GSKL ROAD ROSAMOND CA 93560 Date Bill Prepared April 24, 2003

Next Meter Read on or about

May 21, 2003

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number 2-21-365-4825
24-hr. Customer Service

1 (800) 896-1245

# Detail of current charges: \$2,343.32

We provide two ways to look at your current charges:

## 1 By usage:

Billing Period - 03/24/03 to 04/22/03 ( 29 days ) - Winter Season

Facilities Rel Demand	146 kW	× \$3.37000	\$	492.02
Demand Charge Total			 \$	492.02
Winter Off Peak Winter SuperOff Peak	23,441 kWh	× \$0.07881		
	568 kWh	× \$0.05074	_	1,847.39 28.82
Current Energy Bill			\$ ]	L,876.21
Customer Charge Electric Deferred Refund				
				42.80 (72.51)
Current Billing Detail Sub	total		\$ 2	2,338.52
State Tax	24,009 kWh	× \$0.00020		4.80
Current Chaman	NE HALLA			

#### Current Charges Due 05/13/03

\$ 2,343.32

Your daily average cost this period is: \$ 80.80

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$18.91 Average Energy Charge during this period is: 6.08 cents/kWh

### 2 By rate component:

CHARLE CARSIA SEB.	\$ 2,343.32
Current Charges	12,24
Other Charges	(72.51) 12.24
Trust Transfer Amount (T) Electric Deferred Refund	275.38
	10.32 60.74
Nuclear Decommissioning Charges	514.80
Digitinuition Charges	82.02
HallSinission Charnes	123.17
Procured Energy(E)(D) DWR Bond Charge (B)	\$ 1,337.16
Procured Energy(E)(D)	

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bonc Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T)—A-portion-of-historic electric generation costs has been financed through low-cost bonds to reduce you total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, whare less expensive than the type of financing the utilities previously employed. The TTA does not offer this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

HARTER SCOTT E/0120 W N/O GSKL ROAD ROSAMOND CA 93560 Date Bill Prepared May 23, 2003 Next: Meter Read on or about June 20, 2003

Your Customer Account Numbe
2-21-365-4825
24-hr. Customer Service

1 (800) 896-1245

Service Accounts... Rotating Outage Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP:2

Billing summa	ry PUMP NAME HOURS INVOICE #	COMPANY POSTED TO	SPRD	
	mount of Previous Statement 04/24/03 ayment received 05/06/03 - Thank you	\$ \$	2,343.32 (2,343.32)	
	Balance Before Current Charges		\$	0
C	urrent Charges	\$	2,256.20	
	Current Charges Due 06/11/03		\$	2,256
. [	Your Total Balance Due		\$	2,256

	L TOUT TOTAL			NAMES OF THE PERSON NAMES		TO THE PERSON OF	AND REPORTED FOR
Your cu	rrent energy us Meter Number	age		s and Readin om To	ngs		Usage
	ACTUAL READ V245M-000147		04/2	2/03 05/2	0/03	22.	148 kWh
ï	ACTUAL READ V245M-000147		· 04/2	2/03 05/2	0/03		311 kVar
***	Off Peak		04/2	2/03 05/2	0/03	21.	972 kWh
	SuperOff Peak		04/2	2/03 05/2	0/03	,	176 kWh
	Demand Date	Demand From	Time To	Season	Peak		Demand
	04/22/03	06:00	06:15	Winter	Off Peak		139 k
	04/22/03	05:45	06:00	Winter Sup	er Off Peak	•	133 k
	Section 2 and a section 2 and 2 an	De	emand M	eter Informa	ation		
	Maximum Deman Reactive Demand				A610:20		
r Carr	Usage Comparisor Kilowatt-hour (kWh Number of days	n Date Re	c'd by	OP Amin	is Year ———	Last Year — 90,101.00	
	Number of days Average usage pe Percent change from	r die Ente	red <i>[o- [</i>	203 GL #	491 Joh 172)/	2,815.66	44:

Percent change from Wast West Co. CK# 5871

- Please detach stub below and return with your payment -

afess Date May ∠CROAD Nexti 93560 June

Date Bill Prepared May 23; 2003 Next Meter Read on or about June 20, 2003

Your Customer Account Numbe 2-21-365-482E 24-hr. Customer Service 1 (800) 896-1245

Account Rotating Outage Rate Schedule 17-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,256.20

We provide two ways to look at your current charges:

## I By usage:

Billing Period - 04/22/03 to 05/20/03 ( 28 days ) - Winter Season

Facilities Rel Demand	7.77			
	139 kW	× \$3.37000	\$	468.43
Demand Charge Total		•	<u>.</u>	
Winter Off Peak	21 270		\$	468.43
Winter Off Peak Winter SuperOff Peak	21,972 kWh	× \$0.07881 × \$0.05074	1	731.61 8.93
Current Energy Bill		× 40.030/4		8.93
- ·			\$ 1	,740.54
Customer Charge				
Current Billing Detail Sub				42.80
	iotai	-	\$ 2	,251.77
State Tax	22,148 kWh	× \$0.00020		4.43
Current Charges Due	06/11/03			
- Current Charges 1711	E UO//////		4 7	254 22

### Current Charges Due 06/11/03

\$ 2,256.20

Your daily average cost this period is: \$ 80.58

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$18.21 Average Energy Charge during this period is: 6.13 cents/kWh

### 2 By rate component:

#### Current Charges

\$ 2,256.20

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by t Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, ware less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Your Customer Account Number

2-21-365-4825

0.



Customer and Service Address Date Bill Prepared HARTER, SCOTT E/0120 W N/O GSKL ROAD ROSAMOND CA 93560

June 24, 2003 Next Meter Read on or about July 22, 2003

24-hr. Customer Service 1 (800) 896-1245

Service Account Rotating Outage Rate Schedule TOU-PA-SOP-2 3-017-5409-61 Group A068

Billing summary

POSTED TO SPRD INVOICE #

2,256.20 Amount of Previous Statement 05/23/03 \$ (2,256,20) Payment received 06/09/03 - Thank you \$ Balance Before Current Charges . . . . .

2,095.28 **Current Charges** 2,095. Current Charges Due 07/14/03

\$ 2,095. Your Total Balance Due

NI and an over very	Date Rec'd <u>1-1-03</u> Amt <u>2095</u>	78
Your current energy usage  Meter Number	Prom 10 AMA	sage
ACTUAL READ_	Date Hald 1- FOO CK# (0) 30	
V245M-000147	05/20/03 06/20/03 22,351	kWh
ACTUAL READ V245M-000147	05/20/03 06/20/03 12,398	kVarl
On Peak	06/01/03 06/20/03	kWh
Off Peak	06/01/03 06/20/03 15,454	kWh
SuperOff Peak	06/01/03 06/20/03 4,352	kWh
Off Peak	05/20/03 06/01/03 2,491	kWh
SuperOff Peak	05/20/03 06/01/03 54	kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/11/03	13:00	13:15	Summer	On Peak	0 kW
06/18/03	22:30	22:45	Summer	Off Peak	142 kW
06/19/03	01:45	02:00	Summer Super	Off Peak	143 kK
05/23/03	06:45	07:00	Winter	Off Peak	137 KW
05/23/03	05:45	06:00	Winter Super	Off Peak	123 KW

Please detach stub below and return with your payment -

(14-574)

imer and Service Address ATER, SCOTT

#/0120 W N/O GSKL ROAD ROSAMOND CA 93560 Date Bill Prepared June 24: 2003

Next Meter Read on or about

July 22, 2003

Service Account Rotating Outage 3.017-5409-61 Group A068

e Rate Schedule FOU-PA-SOP-2 Your Customer Account Numbe

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Maximum Demand: 143.0 kW Reactive Demand: 81.0 kVar	Information ———	· · · · · · · · · · · · · · · · · · ·	
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	— This Year —— 22,351.00 31 721.00 (68)%	— Last Year —— 66,691.00 50 2,223.03	- 2 Years / 57,007

#### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

TSON"

ூர், and Service Address ூர்ER, SCOTT இ20 W.N/O GSKL-ROAD 20SAMOND CA 93560 Date Bill Prepared \ June 24, 2003 \ Next Meter Read on or about July 22, 2003

2-21-365-4825 24-hr. Customer Service 1 (800) 896-1245

our Customer Account Number

Service Account Rotating Outage: Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,095.28

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 05/20/03 to 06/20/03 ( 31 days ) - Winter/Summer Season

Facilities Rel Demand	143 kW	× \$3.37000	\$ 481.91	
Demand Charge Total			\$ 481.91	
Summer Off Peak Summer SuperOff Peak Winter Off Peak Winter SuperOff Peak	15,454 kWh 4,352 kWh 2,491 kWh 54 kWh	× \$0.07417 × \$0.05074 × \$0.07881 × \$0.05074	1,146.22 220.82 196.32 2.74	
Current Energy Bill			\$ 1,566.10	
Customer Charge			42.80	
Current Billing Detail Sub	total		\$ 2,090.81	
State Tax	22,351 kWh	× \$0.00020	4.47	
	07/14/103	1	\$ 2,095,28	_

#### Current Charges Due 07/14/03

\$ 2,095.28

Your daily average cost this period is: \$ 67.59

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$16.91 Average Energy Charge during this period is: 5.79 cents/kWh

## 2

#### By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T)	\$ 1,064.95 114.639 114.639 501.355 9.55 56.57 11.40
Other Charges	11.40

#### Current Charges

2,095.28

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as a agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bor Charges. These bonds were issued by DWR to cover the cost of procurement of power for custome, during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, we are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

E/0120 W/N/O GSKL/ROAD ROSAMOND CA 93560

Prepared July 23, 2003 Next Meter Read on or about Aug 20, 2003

Your Customer Account Number 2-21-365-4825 24-hr. Customer Service

1 (800) 896-1245

Rotating Outage 3-017-5409-61 Group A068 V TOU-PA

Billing summary

PUMP NAME HOTTO

Your Total Balance Due		\$	5,368.
Current Charges Due 08/11/03		\$	5,368.
Current Charges	\$\$	5,368.02	
Balance Before Current Charges .		<b>.</b> \$	0.
Amount of Previous Statement 06/24/03 Payment received 07/10/03 - Thank you	\$	2,095.28 (2,095.28)	,

Your current energy usage

Meter Number	Dates and Readings From To	Usage
ACTUAL READ V245M-000147	06/20/03 07/21/03	70,417 kWh
ACTUAL READ V245M-000147	06/20/03 07/21/03	38,632 kVar
On Peak	06/20/03 07/21/03	Jo,632 kvar O kWh
Off Peak	06/20/03 07/21/03	53,618 kWh
SuperOff Peak	06/20/03 07/21/03	16,799 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/01/03	13:00	13:15	Summer	On Peak	0 kW
06/20/03	06:00	06:15	Summer	Off Peak	143 kW
06/22/03	05:45	06:00	Summer Super	Off Peak	143 KW

 Demand Meter Information Date Rec'd 1-3103Amt 5368:02

Maximum Demand: 143.0 kW Reactive Demand: 80.0 kVar

A/P Entered 8-1-63 GL #1/3/1

Date Paid 8-6-09 CK# 620

Please detach stub below and return with your payment -

CA 93560

July 23, 2003 Next Meter Read on or about Aug 20, 2003

24-hr. Customer Service

Your Customer Account Number

2-21-365-4825

1 (800) 896-1245

Rotating Outage Rate Schedule 3-017-5409-61 Group;A068 TOU-PA-SOR-2

Usage Comparison 70,417.00 89,635.00 64,789 Kilowatt-hour (kWh) used 31 32	Number of days  Average usage per day	31 32 2,271.52 2,801.09	
--	---------------------------------------	----------------------------	--

#### Did you know. . .

Dear on Your next bill of failure to pay Your

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Your Customer Account Number

## Mornia Edison Company

dress Date Bill Prepared July 23, 2003

∌SKL ROAD Lo CA 93560 Next:Meter Read on or about Aug 20, 2003

2-21-365-4825 24-hr. Customer Service

1 (800) 896-1245

prvice Account Rotating Outage Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP-2

#### Detail of current charges: \$5,368.02

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/20/03 to 0	7/21/03 (31 da	ays / - Summer Season	1	
Facilities Rel Demand	143 kŴ	× \$3.37000	\$ 481.91	
Demand Charge Total			\$ 481.91	
Summer Off Peak Summer SuperOff Peak	53,618 kWh 16,799 kWh	× \$0.07417 × \$0.05074	3,976.85 852.38	
Current Energy Bill			\$ 4,829.23	
Customer Charge			42.80	
Current Billing Detail Sub	ototal		\$ 5,353.94	
State Tax	70,417 kWh	× \$0.00020	14.08	
	- 00/11/03		F 5 768 00	

# Current Charges Due 08/11/03

Your daily average cost this period is: \$ 173.16

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$43.30 Average Energy Charge during this period is: 5.10 cents/kWh

### 2 By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charges	\$ 3,229.28 361.24 77.99 647.48 30.28 178.16 807.68
---	---

#### Current Charges

\$ 5,368.02

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bone Charges. These bonds were issued by DWR to cover the cost of procurement of power for customer during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, w. are less expensive than the type of financing the utilities previously-employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address Date Bill Prepared HARTER SCOTT Aug 22, 2003 Your Customer Account Numb E/0120 W N/O GSKL ROAD Next Meter Read on or about 2-21-365-4825 ROSAMOND CA-93560 Sept 19, 2003 24-hr. Customer Service Service Account: Rotating Outage: Rate Schedule 1 (800) 896-1245 3-017-5409-61 Group-A068 TOU-PA-SOP-2 ZOMPANY Billing summary POSTED TO SPRD INVOICE# Amount of Previous Statement 07/23/03 \$ 5,368.02 Payment received 08/08/03 - Thank you \$ (5,368.02)Balance Before Current Charges Current Charges 4,263.32 Current Charges Due 09/10/03 4,263 Your Total Balance Due 4,263 Date Rec'd 8-29-08 Amt. 4-26 Your current energy usage ToA/P Entered Meter Number From ACTUAL READ V245M-000147 07/21/03 63,939 kWh ACTUAL READ V245M-000147 07/21/03 08/20/03 35,546 kVar 0n Peak 07/21/03 08/20/03 0 kWh Off Peak 07/21/03 08/20/03 49,621 kWh SuperOff Peak 07/21/03 08/20/03 14,318 kWh Demand Demand Time Date Peak From Season Demand 08/07/03 13:00 13:15 On Peak Summer 0 kW 07/22/03 08:00 08:15 Summer Off Peak 139 kW 07/21/03 05:30 05:45 Summer Super Off Peak 138 kW Demand Meter Information Maximum Demand: 139.0 kW

Reactive Demand: 79.0 kVar 

Number of days Average usage per day 2,726.96 Percent change from Last Year (22)%

(14-576)

- Please detach stub below and return with your payment -

63,939.00

Last Year

76,355.00

2 Years A

562,562

1,841

#id/Service Address

مُونَّ W N/O GSKE ROAD ROSAMOND CA 93560 Date Bill Prepared -Aug 22, 2003

Next Meter Read on or about Sept 19, 2003

**2-21-365-4825** 24-hr. Customer Service

Service: Account Rotating Outage :: Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOR-2

1 (800) 896-1245

Your Customer Account Numbe

#### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

#### YOUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

#### Detail of current charges: \$4,263.32

We provide two ways to look at your current charges:

### 1

0n

Of1 Sup

Dem Date 08/( 07/2

Maxin React Usage Kilowal Numbel Averag Percent

#### By usage:

Billing Period - 07/21/03 to 08/20/03 ( 30 days ) - Summer Season

Facilities Rel Demand	139 kW × \$3.37000		\$ 468.43
Demand Charge Total			\$ 468.43
Summer Off Peak Summer Off Peak Summer SuperOff Peak Summer SuperOff Peak	31,427 kWh x \$0.05583 18,194 kWh x \$0.07417 9,068 kWh x \$0.04068 5,250 kWh x \$0.05074		1,754.57 1,349.45 368.89 266.39
Current Energy Bill			\$ 3,739.30
Customer Charge		,	42.80
Current Billing Detail Subtotal State Tax	63,939 kWh x \$0.00020		\$ 4,250. 12.
Current Charges Due 09/	/10/03		\$ 4,263.

Your daily average cost this period is: \$ 142.11

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$34.37 Average Energy Charge during this period is: 3.85 cents/kWh

### 2 By rate component:

Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other	\$ 2,131.13 328.01 76.03 761.56 28.71 171.89 733.38 32.61
--	--

Current Charges

\$ 4,263.32



Customer and Service Address Date Bill Prepared Sept 23, 2003. HARTER SCOTT Your Customer Account Number Next Meter, Read on or about E/0120 W N/O GSKL ROAD. 2-21-365-4825 Oct 21, 2003 ROSAMOND CA 93560 24-hr. Customer Service 1 (800) 896-1245 Service Account Rotating Outage Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP-2 V PUMP NAME COMPANY POSTED TO SPRD Billing summary INVOICE # \$ 4,263.32 Amount of Previous Statement 08/22/03 (4,263.32) \$ Payment received 09/05/03 - Thank you Balance Before Current Charges 0. \$ 1,221.64 Current Charges Current Charges Due 10/14/03 \$ 1,221. \$ 1,221. Your Total Balance Due Date Rec'd 42400 Amt. 4221.0 TAVP Entered 9-29-03 GL # (635) Your current energy usage Meter Number From Date Pa ACTUAL READ V245M-000147\ 09/19/03 08/20/03 13,571 kWh ACTUAL READ V245M-000147 09/19/03 08/20/03 7,609 kVar Peak 08/20/03 09/07/03 0 kWh 09/07/03 Off Peak 08/20/03 11,050 kWh 08/20/03 09/07/03 SuperOff Peak 2,521 kWh 09/19/03 Off Peak 09/07/03 0 kWh 09/07/03 09/19/03 SuperOff Peak 0 kWh Demand Time Demand Demand To Season Peak From Date 0 kW On Peak 08/20/03 13:00 13:15 Summer 136 kW Off Peak 08/24/03 06:30 06:45 Summer 136 kW 08/21/03 00:15 00:30 Summer Super Off Peak OKW Off Peak 09/07/03 06:00 06:15 Winter 0 kW Winter Super Off Peak 09/07/03 00:00 00:15

— Demand Meter Information –

Maximum Demand: 136.0 kW

- Please detach stub below and return with your payment -



zer and Service Addra ⊘TER SCOITI 20120 W N/O GSKL ROAD

ROSAMOND CA 93560

Date Bill Prepared Sept 23:2003 Next Meter Read on or about Oct 21, 2003

Your Customer Account Number 2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account: Rotating Outage: Rate Schedule 3=017-5409-61 Group A068 TOU-PA-SOP-2

Reactive Demand: 78.0 kVar

Usage Comparison —————	This Year	Last Year	- 2 Years A
Kilowatt-hour (kWh) used	571.00	66,452.00	55,104
Number of days	30	31	
Average usage per day	452.37	2,143.61	1,669
Percent change from Last Year	(79)%		

#### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.



添and Service Address ≨ER: SCOI⊓

⊮i20 W N/O GSKL ROAD ₹OSAMOND CA:93560 Date Bill Prepared

Sept 23 2003 Next Meter Read on or about

Oct 21; 2003

Service Account Rotating Outage Rate Schedule 3-017-5609-61 Group A068 TOU-PA-SOP-2 Your Customer Account Numb

**2-21-365-4825** 24-hr. Customer Service

1 (800) 896-1245

#### Detail of current charges: \$1,221.64

We provide two ways to look at your current charges:

1	By	usag
90909994	•	0

Billing Period - 08/20/03 to 09/19/03 ( 30 days ) - Summer/Winter Season

	•	• ,				
Facilities Rel Demand	136	kW >	< \$3.37000	× 12/30	days \$	183.33
Demand Charge Total					\$	183.33
Summer Off Peak Summer SuperOff Peak			< \$0.05583 < \$0.04068			411.30 68.38
Current Energy Bill					\$ .	479.68
Customer Charge \$ Delivery Related Charges (A Generation Related Charges	}	8000 >	k 12/30 day	's		17.12 360.66 178.14
Current Billing Detail Subtota State Tax		kWh >	< \$0.00020		\$	1,218. 2.
Current Charges Due 1	0/14/03			Parameter and processing	\$	1,221.
(A) Delivery Related Charges Facilities Rel Demand Summer Off Peak Summer SuperOff Peak DWR Bond Charge Customer Charge	3,683 840 4,524	kWh : kWh : kWh :	< \$3.37000 < \$0.01012 < \$0.01012 < \$0.00444 < 18/30 day	•	days \$	274.99 37.27 8.50 20.09 19.81
Delivery Subtotal	•				\$	360.66
(B) Generation Related Charges DWR Generation: Summer Off Peak Summer SuperOff Peak SCE Generation: Summer Off Peak Summer SuperOff Peak Customer Charge	974 222 709ر 2	k₩h : k₩h : k₩h :	<pre>&lt; \$0.09734 &lt; \$0.09734 &lt; \$0.02064 &lt; \$0.00009 &lt; 18/30 day</pre>	· · · · · · · · · · · · · · · · · · ·	<b>\$</b>	94.81 21.61 55.91 (0.06) 5.87
Generation Subtotal					. \$	178.14

Your daily average cost this period is: \$ 40.72

Service Voltage: 480 Volts

Percentage of energy provided by DWR this period: 26.454 % Of your total charges, Franchise Fees represent: \$9.86 Average Energy Charge during this period is: 1.11 cents/kWh

### 2 By rate component:

DWR Generation SCE Generation Procured Energy DWR Bond Charge	\$	116.42 (31.68) 283.37 66.50
Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other	<del> </del>	76.84 503.65 6.24 37.73 155.66 6.91

Current Charges

\$ 1,221.64

Visit us at: Southern California Edison Company EDISON' www.sce.com P.O. Box 600, Rosemead, CA 91771-0001 Customer and Service Address :Date Bill Prepared HARTER, SCOTT Jan 24, 2003 Your Customer Account Number E/0120 W N/O GSKL ROAD Next Meter Read on or about 2-21-365-4825 ROSAMOND CA 93560 Feb 21, 2003 24-hr. Customer Service 1 (800) 896-1245 Service Account Rotating Outage Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP-2 11 For Harter Ranch Billing summary 388.22 Amount of Previous Statement 12/23/02 (388.22)Payment received 01/08/03 - Thank you Balance Before Current Charges . . . 385.01 **Current Charges** 385.0 Current Charges Due 02/12/03 \$ Your Total Balance Due 385.0 Your current energy usage Dates and Readings Meter Usage Number From To ACTUAL READ V245M-000147 01/22/03 12/20/02 0 kWh ACTUAL READ V245M-000147 01/22/03 12/20/02 0 kVarh 01/22/03 12/20/02 . Off Peak 0 kWh SuperOff Peak 12/20/02 01/22/03 0 kWh Time Demand Demand Peak Demand Season Date From Τo 0 kW 06:00 06:15 Winter Off Peak 12/20/02 0 kW Winter Super Off Peak 12/20/02 00:00 Date Rec'd/ Demand Meter Information .

50% of the Previous High Billing Demand: 101.0AKW Entered Maximum Demand: 0.0 kW
Reactive Demand: 0.0 kVar

Date Paid

Date Paid <u>2-6-03</u>CK#<u>5198</u>

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year This Year —— Last Year —— 2 Years Agr
.00 25,372.00 20,380.0
33 32 2
.00 792.88 702.7

(14-574)

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navment -

and Service Address ÆR, SCOTT 2120 W N/O GSKL ROAD

Date Bill Prepared Jan 24, 2003

Next Meter Read on or about

Feb 21, 2003

Your Customer Account Number 2-21-365-4825

24-hr. Customer Service

3-017-5409-61 Group A068

ROSAMOND CA 93560

Service Account Rotating Outage Rate Schedule

TOU-PA-SOP-2

1 (800) 896-1245

#### Detail of current charges: \$385.01

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 12/20/02 to 01/22/03 ( 33 days ) - Winter Season

Current Charges Due 0	2/12	103			 	 	785	ת ז
State Tax	0	kWh	× \$0.	00020			0.	0 0
Current Billing Detail Subtota	ıJ					 \$	385.	0.1
Customer Charge							42.	80
Demand Charge Total			-			 \$	342.	21
Facilities Rel Demand Facilities Rel Demand	101 101				21/33 12/33	\$	216. 125.	60 61

#### Jurrent Charges Due 02/12/03

Your daily average cost this period is : \$ 11.67

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.11 Average Energy Charge during this period is: 0.00 cents/kWh

#### By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	\$ 9.81 59.41 315.79 0.00 0.00 0.00
Current Charges	\$ 385.01

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Customer and Service Address Site of HARTER, SCOTT

E/01/20 W N/O GSKL ROAD ROSAMOND CA 93560

Date: Bill Prepared Feb 25, 2003

Next Meter Read on or about March 24 2003

Your Customer Account Number 2-21-365-4825

24-hr. Customer Service 1 (800) 896-1245

\_ 2 Years A

10,934.

331.

Last Year -

35,449.00

1,143.52

Rotating Outage Rate Schedule Service Account

3-017-5409-61 Group A068 TOU:PA-SOP-2 PUMP NAME

INVOICE #

POSTED TO SPRD

Billing summary

Amount of Previous Statement 0 /24/03	Your Total Balance Due		Takin kantonia Propinsiona Tanza da Seriana	\$	383.1
Amount of Previous Statement 01/24/03  Payment received 02/12/03 - Thank you \$ (385.01)  Balance Before Current Charges \$ 0.00  Current Charges \$ 383.17	Current Charges Due 03/	17/03		Ş	
Amount of Previous Statement 01/24/03  Payment received 02/12/03 - Thank you \$ (385.01)	Current Charges		\$	383.17	707 ]
Amount of Previous Statement 0/24/03 \$ (385.01)	Balance Before Current	Charges .		\$	U. O
	Amount of Previous Statement 01 Payment received 02/12/03 - That	/24/03 nk you	\$ \$		

Your current energy usage

	Dates Fro	and Readir m To	ngs	U	sage
	01/22	/03 02/2	0/03	0	kWh
. ,	01/22	/03 02/2	0/03	. 0	kVarh
	01/22	/03 02/2	20/03	0	kWh
	01/22	2/03 02/2	20/03	0	kWh
Demand From	Time To	Season	Peak	Der	mand
	Demand	01/22 01/22 01/22 01/22 Demand Time	From 10 01/22/03 02/2 01/22/03 02/2 01/22/03 02/2 01/22/03 02/2 Demand Time	01/22/03 02/20/03  01/22/03 02/20/03  01/22/03 02/20/03  01/22/03 02/20/03  Demand Time	From 10  01/22/03 02/20/03 0  01/22/03 02/20/03 0  01/22/03 02/20/03 0  01/22/03 02/20/03 0  Demand Time

Demand Date	Demand From	Time To	Season	Peak		Demand
01/22/03	06:00	06:15	Winter	Off Peak		0 KW
01/22/03	00:00	00:15	Winter Supe	r Off Peak	•	o kw

.Demand Meter Inform ቃሏር የ 50% of the Previous High Billing Dennah Maximum Demandie Plewd. Reactive Demand: 0.0 kVar Usage Comparish P Entered Kilowatt-hour (kWh) used Number of days Data Paid Average usage per day Percent change from Last Year 29 0.0 (100)%

- Please detach stub below and return with your payment -

(14-574)

and Service Address Date Bill Prepared

ATER, SCOTT

2/0120 W N/O GSKL ROAD ROSAMOND CA 93560

Feb 25, 2003

Next Meter Read on or about

March 24, 2003

Appellant Maria Service Account Rotating Outage Rate Schedule

3-017-5409-61 Group A068: TOU-PA-SOP-2  Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245 Distriction of the Control of the Co

## Detail of current charges: \$383.17

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 01/22/03 to 02/20/03	(29 d	ays ) - Winter Season		
- •	1 kW	× \$3,37000	\$	340.37
Demand Charge Total			\$	340.37
Customer Charge				42.80
Current Billing Detail Subtotal	+		<b>\$</b>	383.17
	0 kWh	× \$0,00020		0.00
Glato Tax				<b>307 17</b>
Current Charges Due 03/	17/03	3	\$	383.17

Your daily average cost this period is: \$ 13.21

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.10 Average Energy Charge during this period is: 0.00 cents/kWh

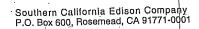
## By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charge Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	es S	\$ 9.79 57.57 315.81 0.00 0.00 0.00
Current Charges		\$ 383.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by to Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce ye total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, wh are less expensive than the type of financing the utilities previously employed. The TTA does not off. this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Date Bill Prepared Customer and Service Address March 27, 2003 Your Customer Account Number HARTER, SCOTT Next Meter Read on or about 2-21-365-4825 E/0120 W N/O GSKL ROAD April 22, 2003 ROSAMOND CA 93560 24-hr. Customer Service 1 (800) 896-1245 Service Account Rotating Outage Rate Schedul Billing summary \$ 383.17 Amount of Previous Statement 02/25/03 \$ (383.17)Payment received 03/17/03 - Thank you 0.0 Ś Balance Before Current Charges . 383.17 \$ Current Charges 383.1 \$ Current Charges Due 04/15/03 \$ 383.1 Your Total Balance Due Date Rec'd L A/P Entered Your current energy usage Meter From Topate Palo Number ACTUAL READ V245M-000147 03/24/03 02/20/03 0 kWh ACTUAL READ V245M-000147 03/24/03 02/20/03 0 kVarh 03/24/03 02/20/03 Off Peak 0 kWh 03/24/03 02/20/03 SuperOff Peak 0 kWh Time Demand Demand Demand Peak Season From Τo Date 0 KW Off Peak Winter 06:15 02/20/03 06:00 D KW Winter Super Off Peak 00:15 00:00 02/20/03 Demand Meter Information . 50% of the Previous High Billing Demand: 101.0 kW Maximum Demand: 0.0 kW Reactive Demand: 0.0 kVar 2 Years Ag Last Year -This Year Usage Comparison 6,599. 79,938.00 .00 Kilowatt-hour (kWh) used 29 32 Number of days 2,756.48 227. .00 Average usage per day Percent change from Last Year (100)% - Please detach stub below and return with your payment -(14-574)



and Service Address Ŕ SCOTT 20 W N/O GSKL ROAD OSAMOND CA 93560

Date Bill Prepared March 27, 2003

Next Meter Read on or about

April 22, 2003

Service Account. Rotating Outage Rate Schedule **3-017-5409-61** Group A068 TOU-PA-SOP-2

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service 1 (800) 896-1245

## Detail of current charges: \$383.17

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 02/20/03 to 03/24/03 (32 days) - Winter Season 340.37 × \$3.37000 Facilities Rel Demand kW 101 340.37 Demand Charge Total 42.80 **Customer Charge** 383,17 Current Billing Detail Subtotal 0.00 0 kWh × \$0.00020 State Tax 383.17

## Current Charges Due 04/15/03

Your daily average cost this period is: \$ 11.97

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$3.10 Average Energy Charge during this period is: 0.00 cents/kWh

#### By rate component:

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charge Public Purpose Program Charges Trust Transfer Amount (T) Other Charges	es	\$ 9.79 57.57 315.81 0.00 0.00 0.00
Current Charges		\$ 383.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
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(14-574)

An EDISON INTERNATIONAL Company Date Bill Prepared Customer and Service Address April 24, 2003 Your Customer Account Number HARTER, SCOTT Next Meter Read on or about 2-21-365-4825 E/0120 W N/O GSKL ROAD May 21, 2003 ROSAMOND CA 93560 . 24-hr. Customer Service Service Account . Rotating Outage Rate Schedule 1 (800) 896-1245 TOU-PA-SOP-2 3-017-5409-61 Group A068 COMPANY POSTED TO SPRD PUMP NAME Billing summary INVOICE# 383.17 Amount of Previous Statement 03/27/03 \$ (383.17)Payment received 04/16/03 - Thank you \$ Ο, Balance Before Current Charges . . . . . . . \$ 2,343.32 **Current Charges** 2,343. \$ Current Charges Due 05/13/03 \$ 2,343. Your Total Balance Due Dates and Readingsred Your current energy usage Meter From Number ACTUAL READ V245M-000147 04/22/03 03/24/03 24,009 kWh ACTUAL READ V245M-000147 04/22/03 03/24/03 13,245 kVart 03/24/03 04/22/03 Off Peak 23,441 kWh 04/22/03 03/24/03 SuperOff Peak 568 kWh Time Demand Demand Demand Peak Season To From Date 146 KW Off Peak 16:15 Winter 16:00 04/06/03 139 KW Winter Super Off Peak 06:00 05:45 04/21/03 Demand Meter Information -Maximum Demand: 146.0 kW Reactive Demand: 80.0 kVar Last Year -2 Years A This Year Usage Comparison Kilowatt-hour (kWh) used 46,053.00 34,272. 24,009.00 Number of days 1,644.75 1,181 827.90 Average usage per day Percent change from Last Year (50)%

- Please detach stub below and return with your payment -

and Service Address

RTER, SCOTT E/0120 W N/O GSKL ROAD ROSAMOND CA 93560

Date Bill Prepared April 24, 2003

Next Meter Read on or about

May 21, 2003

24-hr. Customer Service

Your Customer Account Numbe

2-21-365-4825

Rotating Outage Rate Schedule

1 (800) 896-1245 

Service Account

3-017-5409-61 Group A068 TOU-PA-SOP-2

#### Detail of current charges: \$2,343.32

We provide two ways to look at your current charges:

By usage:

Billing Period - 03/24/03 to 04/22/03 ( 29 days ) - Winter Season

Facilities Rel Demand	146 kW ×	\$3.37000	\$ 492.02
Demand Charge Total			\$ 492.02
Winter Off Peak Winter SuperOff Peak	23,441 kWh × 568 kWh ×	\$0.07881 \$0.05074	1,847.39 28.82
Current Energy Bill			\$ 1,876.21
Customer Charge Electric Deferred Refund			42.80 (72.51)
Current Billing Detail Sub	total		\$ 2,338.52
State Tax	1	\$0.00020	4.80
C C C	05/12/02		± 2.343.32

#### Current Charges Due 05/13/03

Your daily average cost this period is: \$ 80.80

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$18.91 Average Energy Charge during this period is: 6.08 cents/kWh

### By rate component:

Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charge Public Purpose Program Charge Trust Transfer Amount (T) Electric Deferred Refund Other Charges	jes s	\$ 1,337.16 123.17 82.02 514.80 10.32 60.74 275.38 (72.51) 12.24
Current Charges		\$ 2,343.32

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bor Charges. These bonds were issued by DWR to cover the cost of procurement of power for custome. during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T). -A-portion-of-historic-electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, v. are less expensive than the type of financing the utilities previously employed. The TTA does not o this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Date Bill Prepared Your Customer Account Number May 23, 2003 HARTER, SCOTT Next Meter Read on or about 2-21-365-4825 E/0120 W N/O GSKL ROAD June 20, 2003 24-hr. Customer Service ROSAMOND CA 93560 1 (800) 896-1245 Service: Account. ... Rotating: Outage: Rate Schedule 3-017-5409-61 Group A068 TOU-PA-SOP-2 COMPANY PUMP NAME POSTED TO SPRD Billing summary INVOICE # 2,343.32 \$ Amount of Previous Statement 04/24/03 (2,343.32)Payment received 05/06/03 - Thank you 0.0 Balance Before Current Charges . 2,256.20 Current Charges 2,256.2 \$ Current Charges Due 06/11/03 2,256.2 \$ Your Total Balance Due Your current energy usage Dates and Readings Usage Meter From Number ACTUAL READ V245M-000147 05/20/03 04/22/03 22,148 kWh ACTUAL READ V245M-000147 05/20/03 04/22/03 12,311 kVarh 05/20/03 04/22/03 21,972 kWh Off Peak 05/20/03 04/22/03 SuperOff Peak 176 kWh Time Demand Demand Demand Peak Season Τo From Date 139 KW Off Peak Winter 06:15 06:00 04/22/03 133 KW Winter Super Off Peak 06:00 05:45 04/22/03 -Demand Meter Information -Maximum Demand: 139.0 kW Reactive Demand: 79.0 kVar 2 Years / Last Year Year 14,182 Usage Comparison 90,101.00 Kilowatt-hour (kWh) Drate Rec 443 Number of days 2,815.66 Average usage per day Entered Percent change from last peared Date Paid - Please detach stub below and return with your payment -(14-574)

Date Bill Prepared

May 23, 2003

Next Meter Read on or about June 20; 2003

24-hr. Customer Service

Your Customer Account Number

2-21-365-4825

1 (800) 896-1245

-5409-61 Group A068

Rotating Outage Rate Schedule

TOU-PA-SOP-2

Detail of current charges: \$2,256.20

We provide two ways to look at your current charges:

#### By usage:

e: Billing Period - 04/22/03 to 05	5/20/03 (	28 da	ys	) - Winter Season		
Facilities Rel Demand	139	kW	×	\$3.37000	\$	468.43
					\$	468.43
Demand Charge Total				An 07991		1,731.61
Winter Off Peak Winter SuperOff Peak	21,972	kWh kWh	×	\$0.07881 \$0.05074		
		-			\$	1,740.54
Current Energy Bill						42.80
Customer Charge		<u> </u>			\$	2,251.77
Current Billing Detail Sub	ototal	ĺ				4.43
State Tax	22,14	8 kWh	>	× \$0.00020		
					ے ــــــــــــــــــــــــــــــــــــ	2.256.20

## Current Charges Due 06/11/03

\$ 2,256.20

Your daily average cost this period is : \$ 80.58

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$18.21 Average Energy Charge during this period is: 6.13 cents/kWh

#### By rate component:

component:	\$ 1,244.03 62
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charg Public Purpose Program Charge Trust Transfer Amount (T)	es 56.03 254.04 11.30
Other Charges	\$ 2,256.20

### Current Charges

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as a agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
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(14-574)

Date Bill Prepared Customer and Service Address **Your Customer Account N**umber June 24, 2003 HARTER SCOTT Next Meter Read on or about 2-21-365-4825 E/0120 W N/O GSKL ROAD July 22, 2003 24-hr. Customer Service ROSAMOND CA 93560 1 (800) 896-1245 Rotating Outage Rate Schedule Service Account TOU-PA-SOP-2 3-017-5409-61 Group A068 POSTED TO SPRD Billing summary INVOICE # 2,256.20 Amount of Previous Statement 05/23/03 (2,256.20)Payment received 06/09/03 - Thank you 0.0 Balance Before Current Charges . 2,095.28 \$ 2,095.2 Current Charges \$ Current Charges Due 07/14/03 2,095.2 \$ Your Total Balance Due Date Rec'd 1-1-03 Amt 2095 28 Your current energy usage Dates and Readity and Meter From Number Date Paid ACTUAL READ V245M-000147 05/20/03 06/20/03 22,351 kWh ACTUAL READ V245M-000147 12,398 kVarh 05/20/03 06/20/03 06/20/03 0 kWh 06/01/03 Peak 0n 06/20/03 06/01/03 15,454 kWh Off Peak 06/20/03 06/01/03 4,352 kWh SuperOff Peak 06/01/03 2,491 kWh 05/20/03 Off Peak 06/01/03 54 kWh 05/20/03 SuperOff Peak Demand Time To Demand Demand Peak Season From 0 KW Date On Peak 13:15 Summer 13:00 06/11/03 142 KW Off Peak Summer 22:45 22:30 06/18/03 143 KW Summer Super Off Peak 02:00 01:45 06/19/03 137 KW Off Peak Winter 07:00 06:45 05/23/03 123 KW Winter Super Off Peak 06:00 05:45 05/23/03

- Please detach stub below and return with your payment -



her and Service Address

ATER SCOTT

10120 W N/O GSKL ROAD

ROSAMOND CA 93560 -

Date Bill Prepared

June 24, 2003

Next Meter Read on or about

July 22, 2003

Service Account Rotating Outage Rate Schedule 3-017-5409-61 Group A068

TOU-PA-SOP-2

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Demand Meter Information -

Maximum Demand: 143.0 kW Reactive Demand: 81.0 kVar

Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year

This Year -Last Year 2 Years A 66,691.00 57,007. 22,351.00 30 31 2,223.03 1,965. 721.00 (68)%

#### Did you know. . .

LATE PAYMENT CHARGE REMINDER Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied

in accordance with SCE tariffs.

IMPORTANT INFORMATION The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

er and Service Address

ER, SCOTT

剂20 W N/O GSKL ROAD OSAMOND CA 93560

Date Bill Prepared.

June 24, 2003 Next Meter Read on or about

July 22, 2003

Rotating Outage Rate Schedule Service Account TOU-PA-SOP-2 3-017-5409-61 Group A068

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

## Detail of current charges: \$2,095.28

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 05/20/03 to 06/20/03 (31 days) - Winter/Summer Season

0771	4703		\$ 2,095.28
22,351	k₩h	x \$0.00020	
			4.47
total			\$ 2,090.81
		•	42.80
			\$ 1,566.10
4,352 2,491	kWh kWh	× \$0.07417 × \$0.05074 × \$0.07881 × \$0.05074	220.82 196.32 2.74
			1.146.22
145	KW	X 43.15.000	\$ 481.91
		y 63 37000	\$ 481.91
1	143 15,454 4,352 2,491 54 total	143 kW  15,454 kWh 4,352 kWh 2,491 kWh 54 kWh  total 22,351 kWh	15,454 kWh × \$0.07417 4,352 kWh × \$0.05074 2,491 kWh × \$0.07881 54 kWh × \$0.05074

## Current Charges Due 07/14/03

Your daily average cost this period is: \$ 67.59

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$16.91 Average Energy Charge during this period is: 5.79 cents/kWh

## By rate component:

component:	\$ 1,064.95	
Procured Energy(E)(D) DWR Bond Charge (B) Transmission Charges Distribution Charges Nuclear Decommissioning Charge Public Purpose Program Charge Trust Transfer Amount (T)	80.35 501.35 9.61 56.55	
Other Charges	\$ <b>2,095.</b> 28	
(1)	· · · · · · · · · · · · · · · · · · ·	

### Current Charges

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
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*			Prepar	ed:					
HARTER, SCOTT E/0120 W N/O GS ROSAMOND CAS		Next.I	3; 2003 Veter Rea 0; 2003		or about	.3)	mer Acco <b>21-365-</b> Customer	4825	
Service Account: 3-017-5409-6	Rotating Outa	The state of the s	Schedule PA-SOP-2	A		[2]	0) 896	-124	
Billing summa	PL	IMP NAME: VOICE #	barter	With .	DE OMF POST	PANY TED TO SPRD			
	Amount of Previ	ed 07/10/0	)3 - Tha <u>h</u>	k you	ş		95.28 95.28) \$	•	0.0
	Balance	Before C	Current C	harge					0,0
	Current Charge:	s . Charges	Due 08/	11/03	\$	ەر פ	\$ \$	5,	368.0
. Γ	Your Total						\$	5,	368.0
Ĺ	Your Iotal	Dalance	Due	Sicremental Profes	C 22-13-12-12-12-12-12-12-12-12-12-12-12-12-12-	A Company of Participation of Contractions			rangeries (* 1848)
Your current	er ber	ge	Dates Fro	and F m	Readings To			Us	sage
ACT V24	UAL READ 5M-000147	•	06/20	/03	07/21/03	3	70	,417	kWh
ACT V24	UAL READ 5M-000147		06/20	/03	07/21/0	3	38	,632	kVart
0n	Peak		06/20	/03	07/21/0	3		0	kWh
Off	· Peak		06/20	/03	07/21/0	3	53	,618	kWh
Sup	erOff Peak		06/20	/03	07/21/0	3	16	,799	kWh
Den Da	nand ite	Demand From	Time To	Seas	on	Peak		Der	nand
07/	/01/03	13:00	13:15	Summe	ar	On Peak			0 kW
06.	/20/03	06:00	06:15	Summ		Off Peak			143 KW
06.	/22/03	05:45	06:00	Summ	er Super	Off Peak	•	•	143 KW
Ma Re	aximum Demand eactive Demand :	: 143.0 kV	Date	Rec'	ed 8-1-C	03Amt_5 03GL #16 03CK#_6	368.0 311 248	7	

- Please detach stub below and return with your payment -

Address Date Bill Prepared July 23, 2003

GSKL ROAD CA 93560 July 23, 2003 Next; Meter Read on or about

Aug 20, 2003

Rotating Outage Rate Schedule Group A068 TOU-PA-SOP-2 Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Jsage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day	This Year ——— 70,417.00 31 2,271.52 (19)%	- Last Year 2 89,635.00 32 2,801.09	2 Years Ag 64,789.0 3 2,159.6
Average usage per day		2,001.07	m, m= 111

#### Did you know. . .

KNA

vice Account

3-017-5409-61

ear on your next bill f failure to pay your

MIENTS

"Uhem California Edison
emead, CA
"0-0001

···· 1-800-441-2233

LATE PAYMENT CHARGE REMINDER
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Date Bill Prepared

SKL ROAD ∌D CA 93560

July 23, 2003. Next Meter Read on or about Your Customer Account Number 2-21-365-4825

Aug 20, 2003

24-hr. Customer Service

1 (800) 896-1245

ervice Account 3-017-5409-61 Group A068

Rotating Outage Rate Schedule

TOU-PA-SOP-2

Detail of current charges: \$5,368.02

We provide two ways to look at your current charges:

By usage:

Billing Period - 06/20/03 to 07/21/03 ( 31 days ) - Summer Season

Billing Period - 00/20/00 to 0	1121100 (	ļ				
Facilities Rel Demand	143	k₩	× \$3.37000	\$	481.91	
Demand Charge Total				\$	481.91	
Summer Off Peak Summer SuperOff Peak			× \$0.07417 × \$0.05074	3	,976.85 852.38	
Current Energy Bill		-		\$ 4	,829.23	
		1			42.80	
Customer Charge						
Current Billing Detail Sub	ototal			\$ 5	,353.94	
			× \$0.00020		14,08	
State Tax	417, 70	KWN	X 40.000E0			
Current Charges Du	e 08/1	1/03		\$ 5	,368.02	

### Current Charges Due 08/11/03

Your daily average cost this period is: \$ 173.16

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$43.30 Average Energy Charge during this period is: 5.10 cents/kWh

## By rate component:

component.	8 7 220 28
Procured Energy(E)(D) DWR Bond Charge (B)	\$ 3,229.28 361.24
DWR Bond Charge (B)	77.99
Transmission Charges	647.48
	30.28
Nuclear Decommissioning Charges Public Purpose Program Charges Transfor Amount (T)	178.16
Public Purpose Program Charges	807.68
Tust Italisiei Allicuit (1)	35.91
Other Charges	1 2 2 6 6 6

#### Current Charges

\$ 5,368.02

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Ütilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce you total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, wh are less expensive than the type of financing the utilities previously employed. The TTA does not off. this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Your Customer Account Numbe

24-hr. Customer Service 1 (800) 896-1245

0.

5,368.02

(5,368.02)

OMPANY

\$

POSTED TO SPRD

2-21-365-4825

Southern California Edison Company P.O. Box 600, Rosemead, CA 91771-0001 Customer and Service Address Date Bill Prepared Aug 22, 2008 HARTER, SCOTT E/0120 W N/O GSKĽ ROAD Next Meter Read on or about Sept 19, 2003 ROSAMOND CA 93560 Service Account Rotating Outage Rate Schedule TOU-PA-SOP-2 ¥ 3-017-5409-61 Group A068 PUMP NAME Billing summary INVOICE # Amount of Previous Statement 07/23/03 Payment received 08/08/03 - Thank you Balance Before Current Charges Current Charges Current Charges Due 09/10/03 Your Total Balance Due

4,263.32 \$ 4,263. 4,263. Date Rec'd 8-29-08Ami, 4-36-3 Your current energy usage ToA/P Entered 9-From Meter Number ACTUAL READ V245M-000147 A 07/21/03 63,939 kWh ACTUAL READ V245M-000147 08/20/03 07/21/03 35,546 kVart 08/20/03 Peak 07/21/03 0 kWh 07/21/03 08/20/03 Off Peak 49,621 kWh 08/20/03 07/21/03 SuperOff Peak 14,318 kWh Demand Time Demand Demand Peak To Season From Date 0 KW On Peak 08/07/03 13:00 13:15 Summer 139 KW Off Peak 08:00 08:15 Summer 07/22/03 138 KW Summer Super Off Peak 05:30 05:45 07/21/03 -Demand Meter Information

Maximum Demand: 139.0 kW

Reactive Demand: 79.0 kVar

Last Year 2 Years A This Year Usage Comparison 51,562. 76,355.00 Kilowatt-hour (kWh) used 63,939.00 Number of days 30 . 1,841. Average usage per day Percent change from Last Year 2,131.30 2,726.96 (22)%

- Please detach stub below and return with your payment -(14-574)

ม่ส์ Service Address SCOTT

720 W N/O GSKL ROAD ROSAMOND CA 93560 Date Bill Prepared

Aug 22, 2003

Next Meter Read on or about

Sept 19, 2003

Service:Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

#### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

#### YOUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates. The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

#### Detail of current charges: \$4,263.32

We provide two ways to look at your current charges:

#### By usage:

Μi

AC

0n

Of1 Sup

Dem Date 08/( 07/2

Maxin Reacti Usage Kilowal Number Average Percent

,	
Billing Period - 07/21/03 to 08/20/03 ( 30 days )	) - Summer Season

Current Charges Due 09/	/10/03		\$ 4,263.3
Current Billing Detail Subtotal State Tax	63,939 kWh	× \$0.00020	\$ 4,250.5 12.7
Customer Charge			42.80
Current Energy Bill		-	\$ 3,739.30
Summer Off Peak Summer Off Peak Summer SuperOff Peak Summer SuperOff Peak	9,068 kWh	× \$0.05583 × \$0.07417 × \$0.04068 × \$0.05074	1,754.57 1,349.45 368.89 266.39
Demand Charge Total			\$ 468.43
Facilities Rel Demand	139 kW	× \$3.37000	\$ 468.43

Your daily average cost this period is : \$ 142.11

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$34.37 Average Energy Charge during this period is: 3.85 cents/kWh

#### By rate component:

Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other	\$ 2,131.13 328.01 761.56 28.71 171.89 733.61
Taxes and Other	32.61

Current Charges

\$ 4,263.32



Customer and Service Address . Date Bill Prepared HARTER, SCOTT

Your Total Balance Due

E/0120 W N/O GSKL ROAD ROSAMOND CA 93560

Sept 23, 2003 Next Meter Read on or about

Oct 21, 2003

Your Customer Account Number 2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245 THE RESIDENCE OF THE PROPERTY OF THE PROPERTY

Service Account .... Rotating Outage .. Rate Schedule. Service Account Kotating Outage Rate Solicular
3-017-5409-61 Group A068 TOU-PA-SOP-2

Billing summary INVOICE#	POSTED TO SPRD
Amount of Previous Statement 08/22/03	\$ 4,263.32 \$ (4,263.32)
Payment received 09/05/03 - Thank you  Balance Before Current Charges	\$ 0.0
	\$ 1,221.64
Current Charges Current Charges Due 10/14/03	\$ 1,221.6
	\$ 1,221.6

Your Total Balance Due	2		annual transfer of the second	771/61/
	The state of the s		e Rec'd <u>9-34-00</u> Ami	1.1,221.64° # (037L
Your current energy us:	age From		Entered 120/03 GE	Usage Usage
ACTUAL READ V245M-000147	08/20/03	Da 09/19	te Paid / On Con On	13,571 kWh
ACTUAL READ V245M-000147	08/20/03	09/19	9/03	7,609 kVart
On Peak	08/20/03	09/0	7/03	0 kWh
Off Peak	08/20/03	09/0	7/03	11,050 kWh
SuperOff Peak	08/20/03	09/0	7/03	2,521 kWh
Off Peak	09/07/03	09/1	.9/03	0 kWh
SuperOff Peak	09/07/03	09/1	L9/03	0 kWh

- •		1		•		
Demand	Demand From	Time To	Season	Peak	Demand	
Date				On Peak	0	ĸW
08/20/03	13:00	13:15	Summer	OH TEAK		ie I.I
	70	06:45	Summer	Off Peak	136	KW
08/24/03	06:30	00:45			136	kW
	00:15	00:30	Summer Si	uper Off Peak	100	12.11
08/21/03	00125			Off Peak	Ö	is m
09/07/03	06:00	06:15	Winter	61.1 1.15/4/2		1-11
99707700		00.75	Winter S	uper Off Peak	U	KW
09/07/03	00:00	00:15	HTILCE! O	<b></b>		
		1				

-Demand Meter Information -

Maximum Demand: 136.0 kW

- Please detach stub below and return with your payment -

er and Service Address

TER/SCOTT

,∕ő120 W N/O GSKL:ROAD ROSAMOND CA:93560 Date Bill Prepared Sept 23, 2003

Next Meter Read on or about

Oct 21, 2003

Service Account: Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Reactive Demand: 78.0 kVar

 Usage Comparison
 This Year
 2 Years A

 Kilowatt-hour (kWh) used
 13,571.00
 66,452.00
 55,104.

 Number of days
 30
 31

 Average usage per day
 452.37
 2,143.61
 1,669.

 Percent change from Last Year
 (79)%

#### Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION ...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

and Service Address Date Bill Prepared: FR, SCOTT

∬20 W N/O GSKL ROAD KOSAMOND CA 93560

Sept 23, 2003 Next Meter Read on or about

Oct:21, 2003,

Service Account. Rotating Outage Rate Schedule 3-017-5409-61 Group A068

TOU-PA-SOP|2

Your Customer Account Number 2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245 

### Detail of current charges: \$1,221.64

We provide two ways to look at your current dharges:

1	B
43000000	

y usage:

Billing Period - 08/20/03 to 09/19/03 ( 30 days ) - Summer/Winter Season

Current Charges Due 10	14/03		\$ ·	1,221.6
Current Billing Detail Subtotal State Tax	13,571 kW	h x \$0.00020	\$	1,218.9
Customer Charge Delivery Related Charges (A) Generation Related Charges (E	42.800 3)	0 x 12/30 days		17.12 360.66 178.14
Current Energy Bill			\$	479.68
Summer Off Peak Summer SuperOff Peak	7,367 kW 1,681 kW	n × \$0.05583 n × \$0.04068		411.30 68.38
Demand Charge Total			\$	183.33
Facilities Rel Demand	136 kW	× \$3.37000 ×	12/30 days \$	183.33

Current Charges Due 10/	14/03	\$	1,221.
(A) Delivery Related Charges Facilities Rel Demand Summer Off Peak Summer SuperOff Peak DWR Bond Charge Customer Charge	136 kW × \$3.37000 × 18 3,683 kWh × \$0.01012 840 kWh × \$0.01012 4,524 kWh × \$0.00444 33.0100 × 18/30 days	/30 days \$	274.99 37.27 8.50 20.09 19.81
Delivery Subtotal		\$	360.66
(B) Generation Related Charges DWR Generation: Summer Off Peak Summer SuperOff Peak	974 kWh × \$0.09734 222 kWh × \$0.09734	\$	94.81 21.61

2,709 kWh x \$0.02064

618 kWh x \$0.00009 9.79000 x 18/30 days

Generation Subtotal Your daily average cost this period is: \$ 40.72

Service Voltage: 480 Volts

Summer Off Peak Summer SuperOff Peak Customer Charge

SCE Generation:

Percentage of energy provided by DWR this period: 26.454 % Of your total charges, Franchise Fees represent: \$9.86 Average Energy Charge during this period is | 1.11 cents/kWh



#### By rate component:

DWR Generation SCE Generation Procured Energy DWR Bond Charge Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Trust Transfer Amount Taxes and Other	\$ 116.42 (31.48) 283.37 66.50 76.84 503.62 4 37.73 155.66 6.91
rakes and Other	

Current Charges

\$ 1,221.64

## NVOICE



ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855

Fax:

Voice: (661) 943-3201

(661) 943-3204

INVOICE NUMBER:

6848

INVOICE DATE:

2/29/04

PAGE

Son Rise Farms 10.8L1 40445 27th St. West Palmdale, CA 93551

PUMP NAME HOSTER PR COMPANY 879 POSTED TO SPRD

PAYMENT TERMS Net 15th of Next Month

Son Rise Farms GMMS REPUID.

3/15/04

21.61 ipu

B TOTOWN THANKS

Irrigation pipeline -untreated Feb 2004

186.00

4,019,46

Date Rec'd 3-4-04 Amt. 4, 019, 46 A/P Entered 3-4-04 GL # 1/374-000

Date Paid \_\_\_\_ CK#\_\_\_



Subtotal

4,019.46

Sales Tax

Total Invoice Amount

\$4,019.46

Payment Received

0.00

TOTAL DUE

\$4,019,46

cc: Fax to Donna 945-2930

PTR140 (9/03) 1975







ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201 (661) 943-3204 INVOICE NUMBER:

INVOICE DATE:

3/31/04

6959

PAGE;

Fax:

Son Rise Farms 10.8L1 40445 27th St. West Palmdale, CA 93551

Son Rise Farms Net 15th of Next Month SHIPPING METE SHIPPONED STREET Courier UNITERIO EXTENSION 45,00 Irrigation pipeline -untreated 186.00 8,370.00 March 2004 21.61 c15203 On time payment credit 3.00 -64.83

> Date Rec'd41-7-04 Ami 8305 17 A/P Entered -8-04 GL # 6374 Date Paid 4-8-04 CK#7718

> > Subtotal

8,305.17

Sales Tax

Total Invoice Amount \$8,305.17

Payment Received

0.00

TOTAL DUE

\$8,305.17

cc: Fax to Donna 945-2930



P. 01/01



ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93561-2855

A PUBLIC AGENCY

Voice:

(661) 943-3201

Fax:

(661) 943-3204

INVOICE NUMBER: 7090

INVOICE DATE:

4/30/04

PAGE:

Son Rise Farms 10.8L1 40445 27th St. West Palmdale, CA 93551

MOJESTON, SV	MINADE SERVICE	GUSHONDROPOL S	DAYMENI TERMS	
Son Rise	e Farms	SHIP SHIP	Net 15th of Next Mont	DANGER S
		Courter TDESCRIPTIONS TO SEE		
64.66	ipu	Irrigation pipeline -untreated April 2004	186.00	12,026.76
45,00	c15203	On time payment oredit	3.00	-135.00

Date Floc'd 5-4-64 Amt 11,891.76 MP Entored 5-4-04 GL # 6374 Date Paid 5-7-04 CK#-1930

> Subtota1 11,891.76

Sales Tax

Total Invoice Amount \$11,891.76

Payment Received 0.00

> TOTAL DUE \$11,891.76

Fax to Donna 945-2930

POLI21 PRODUCT INVOICE (8/00)

PTR140 (9/03) 1973!

MAY-04-2004 TUE 08:15 AM FROM:661 943 3204

TO: JOHN CALANDRI FARMS INC

PAGE 1

## INVUICE



ANTELOPE VALLEY EAST KERN WATER AGENCY

6500 WEST AVENUE N PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201

Fax:

(661) 943-3204

INVOICE NUMBER:

7172

INVOICE DATE:

5/31/04

PAGE:

SORDIO

Son Rise Farms -40445 27th St. West Palmdale, CA 93551

Inv. 1046

OMBRUD: PAYMEND PERMS Son Rise Farms - all Net 30-Days 10.8L1 SAVECTRIBATION AND STREET STREET COMMENTS OF STREET STREET

	THE HERMANUMBERS SAVE	Courier	EUNHERRIGHT AND	WENTETOTTEN
28.73	ipu	Irrigation pipeline -untreated May 2004	186.00	5,343.78
68.42	ipu	Irrigation pipeline -untreated May 2004 Priority 2 Water	96.00	6,568.32
64.66	c15203	On time payment credit	3.00	-193.98

No Yes Farm Tax Date Rec'd 6-04 Amt 11,718.12 A/P Entered 6-9-04 GL# 6374 Date Paid 6-9-04 CK# 8116

11,718.12	Subtotal
	Sales Tax
\$11,718.12	Total Invoice Amount
0.00	Payment Received
\$11,718.12	TOTAL DUE



#### **ANTELOPE VALLEY EAST KERN WATER AGENCY**

6500 WEST AVENUE N PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201

Fax:

(661) 943-3204

INVOICE NUMBER:

INVUICE

7248

INVOICE DATE:

6/30/04

PAGE:

Son Rise Farms -40445 27th St. West Palmdale, CA 93551

PUMP NAME

MONISTON & CONSTRONT	NATOUR SERVICE	TO THE STATE OF TH	RIZOVA SA PARA PARA PARA PARA PARA PARA PARA	MANAMINAHANANS	
Son Rise F		10.8L1 N	Net	15th of Next Mon	nth
MODAYANI NA SAN B		Courier	ADDISCORDANGES ASSESSED FOR	7/15/04 UNIHADRIGIA	<u> </u>
119.35	ipu	Irrigation June 2004	n pipeline -untreated Priority two water	96.00	11,457.60 ·
97 <b>.</b> 15	c15203		yment credit	3.00	-291.45

Farm Tax Yes No Date Rec'd 1-8-04 Amt 11, 166.15 A/P Entered 7-8-04 GL# 6374 Date Paid 7-5-04 CK# 8329

> Subtotal 11,166.15 Sales Tax Total Invoice Amount \$11,166.15

Payment Received 0.00

> TOTAL DUE \$11,166.15.

c:

H DDODLIGT BUSINESS



# ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N

6500 WEST AVENUE N PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice:

(661) 943-3201

Fax:

(661) 943-3204

INVOICE

INVOICE NUMBER: 7400

INVOICE DATE: 7/31/04

PAGE: 1

(SOLD TO)

Son Rise Farms -40445 27th St. West Palmdale, CA 93551 PUMP NAME HUTEY POSTED TO SPAD

WONEIND STATE	OKIMEN SEE SEE	CANAL THE COUSTION DRAWON		TERE TO YOU AND A THE STATE OF	
Son Rise F		10.8L1		15th of Next Mor	
NA VENTAL EXAMINATION	DIDANO DA SA MARANA MA	AND STUDDING MICHEO	DATA A SHIPADA I		ALDYANTENE REPUBLISHEN
		Courier		8/15/04	
		TO A SECOND PROPERTY OF THE PR	RIBHON SALESSANS EST	INTHOPRICIPAL COMME	PYAIMINE TO NAME OF
84.43	ipu /	Irrigation pipe July 2004 Pric	eline -untreated	96.00	8,105.28
119.35	c15203 V	On time payment	<del></del>	3.00	-358.05

Farm Tax Yes No

Date Rec'cAUG 1 1 2004mt 7,747.23

A/P EnteredAUG 1 2 2004L# 6374

Date Paid AUG 1 2 2004K# 8544

CALANDRI/SONRISE FARMS, LP
INVOICE#1163 PR
By 8-17-04

Subtotal 7,747.23

Sales Tax

Total Invoice Amount \$7,747.23

Payment Received 0.00

TOTAL DUE \$7,747.23

#### INVUICE



ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201

Fax:

(661) 943-3204

INVOICE NUMBER:

7516

INVOICE DATE:

8/31/04

PAGE:

Son Rise Farms -40445 27th St. West Palmdale, CA 93551

HEN PL COMPANY \_\_ POSTED TO SPRD

PART OUSTOMER TO THE TAX OF THE PART OF TH Son Rise Farms - all 10.8L1

SALUES REPRENDING A SALUE STATES AND A SALUE STATES AND A SALUE SA

Net 15th of Next Month SHARE WENT OF THE TRANSPORT OF THE SHARE S

Courier 9/15/04

84.43 c15203

On time payment credit

3.00

-253.29

Farm Tax Date Rec'dEP 0 9 A/P EnteredSEP 1 0 2004L# Date PaicSEP 1 0 2004CK#

> Subtotal -253.29

Sales Tax

Total Invoice Amount \$-253.29

Payment Received 0.00

> TOTAL DUE \$-253.29

#### ALV V ULULI



ANTELOPE VALLEY **EAST KERN WATER AGENCY** 6500 WEST AVENUE N

PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice:

(661) 943-3201

Fax:

(661) 943-3204

INVOICE NUMBER:

7630

INVOICE DATE:

9/30/04

PAGE:

Son Rise Farms -40445 27th St. West Palmdale, CA 93551

NDRI/SONRISE FARMS, LP

THE COLORS HOUSE WITH THE PROPERTY OF THE PROP

Son Rise Farms - all

Net 15th of Next Month

A SHIP DAVID A SHIP DAVID RECOLUTION DATA THE REPORT OF THE PROPERTY OF

0.50 ipu

Irrigation pipeline -untreated

96.00

10/15/04

48.00

Sept 2004 Prioirty two water On time payment credit

ACCUSIOMORDAO CHE ESTADA ESTADA

3.00

=6<del>6.57</del>

\$ 48,00 bs owing on Houter w/ Catchlepin Nov. billing

Courier

No Yes Farm Tax Date RecQCT A/P Entered Date Paid CK#

> -18.57Subtotal

Sales Tax

\$-18.57 Total Invoice Amount

0.00 Payment Received

> \$-18.57 TOTAL DUE



ANTELOPE VALLEY EAST KERN WATER AGENCY 6500 WEST AVENUE N PALMDALE, CA 93551-2865

A PUBLIC AGENCY

Voice: Fax:

(661) 943-3201

(661) 943-3204

STATEMENT DATE: Oct 21, 2004

CUSTOMER ACCOUNT LD.: Son Rise Farms - all

ACCOUNTOF

PO:

Son Rise Farms -40445 27th St. West Palmdale, CA 93551

Cust Phone: 946-9022

PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT.

AMOUNT

ENCLOSED: \$ \_

FAX 946-7586

			•			
DANH	DUEDATOR	Rin	PAID	Th Development of the second	1	
9/30/04	10/15/04	7630		DESCRIPTION	TANOUAL	BATLANAGE
9/30/04	40/40/04	7673	PO#	10.811	-18.57	-18.57
9/30/04 9/30/04	10/15/04	7686	PO#	13.8R	1,922.64	1,904.07
10/5/04	10/15/04	7689 13811	"		24.81 -18,830.07	1,928.88
10/21/04	11/15/04	7690	Ref	und	17,271.12	-16,901.19 369.93
					-30,624.66	-30,254.73

100M

-30,254,73

0 - 30

31 - 60

61 - 90

Over 90 days

-30,254.73

0.00

0.00

0.00

cc: