



RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Harter	2000	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
2000 Harter Total					0

	2001	carrot	80	4.55	364
		onion	0	5.22	0
		potato	80	3.35	268
2001 Harter Total					632

	2002	carrot	0	4.55	0
		onions	0	5.22	0
		potato	0	3.35	0
2002 Harter Total					0

	2003	carrot	0	4.55	0
		onion	140	5.22	730.8
		potato	0	3.35	0
2003 Harter Total					730.8

	2004	carrot	80	4.55	364
		onion	0	5.22	0
		potato	0	3.35	0
2004 Harter Total					364

Total Harter Groundwater			2000 to 2004		1726.8
--------------------------	--	--	--------------	--	--------

Harter

LEASE

This LEASE, made by and between Scott Harter referred to in this LEASE as "Lessor", and Son Rise Farms. referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of Twenty Four (24) consecutive months beginning January 1, 2001 and ending December 31, 2002, with _____ options.

This LEASE shall encompass approximately Eighty (80) acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE the sum of Twelve Thousand Dollars (\$12,000.00) per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to

interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Scott Harter
237 72nd Street
Rosamond, Ca. 93560

And notices and communications to the Lessee shall be addressed as follows:

Son Rise Farms
43933 Ryckebosch Lane
Lancaster, Ca. 93535-6205

14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

//

//

//

//

//

//

//

//

//

//

//

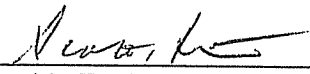
//

//

//

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 2001.

LESSOR:



Scott Harter

LESSEE:

SON RISE FARMS

BY: 

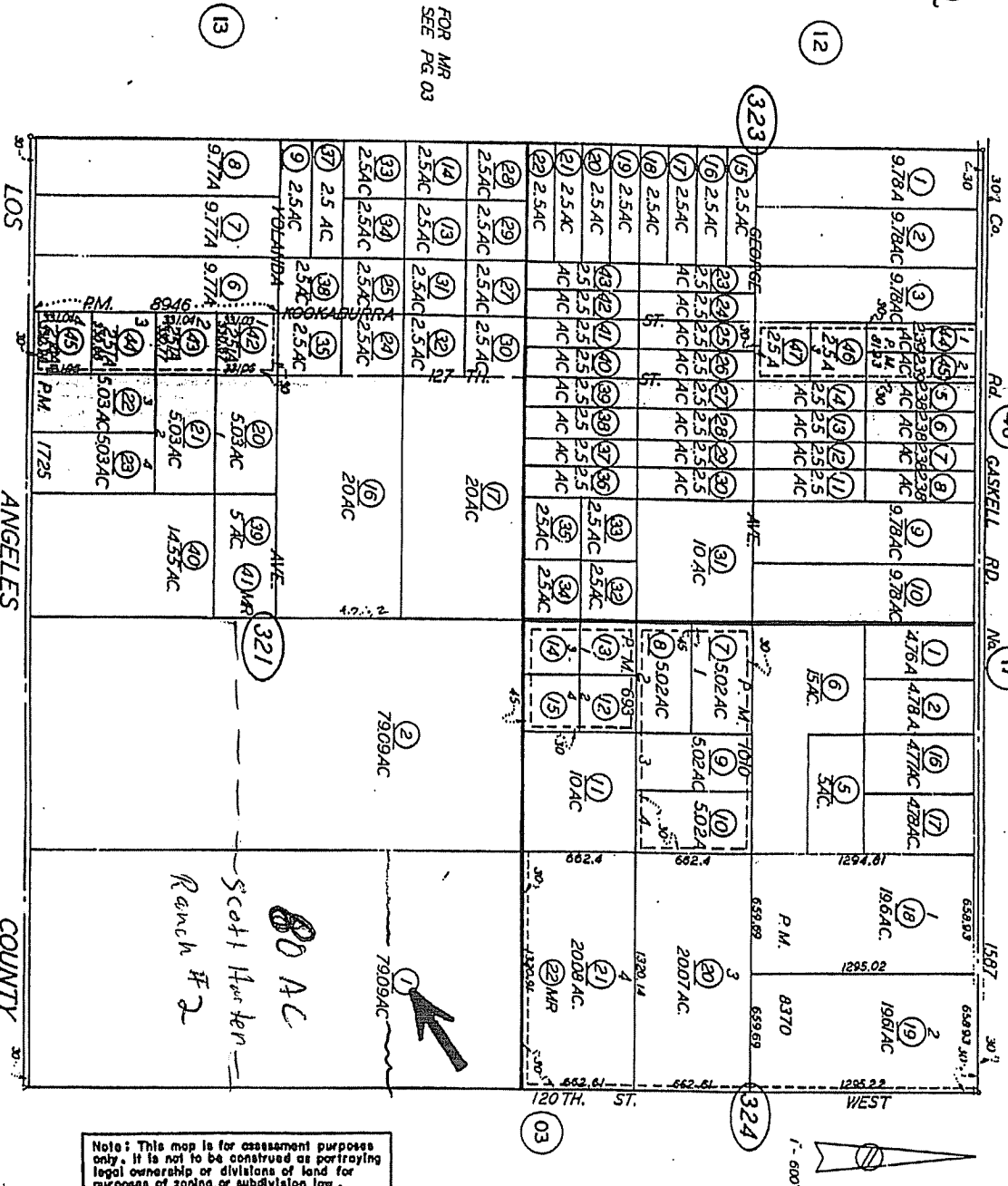
JOHN A. CALANDRI

//
//
//
//
//
//
//
//
//
//
//
//
//
//
//

359-32

Scott Harter Ranch #2
APN# 359-321-01-00-8

FOR MR
SEE PG 03



Note: This map is for assessment purposes only. It is not to be construed as portraying legal ownership or divisions of land for purposes of zoning or subdivision law.

ASSESSORS MAP NO. 359-32
CITY OF WFM

Notice: This is neither a plat nor a survey. It is furnished merely as a convenience to aid you in locating the land indicated hereon with reference to street and other land. No liability is assumed

Harter

LEASE

This LEASE, made by and between Scott Harter referred to in this LEASE as "Lessor", and Calandri/SonRise Farms, LP referred to in this LEASE as "Lessee", is made upon the following terms and conditions:

1. Term of LEASE

This LEASE shall be for a period of Twenty Four (24) consecutive months beginning January 1, 2003 and ending December 31, 2004, with two 1-year options by mutual consent.

This LEASE shall encompass approximately Eighty (80) acres the legal description of which is attached hereto as Exhibit "A" and incorporated herein by reference.

Lessor reserves the right to sell the Leased premises at any time during the term of this LEASE, and in the event of such sale, the buyer would purchase said property subject to the existing LEASE.

2. Purpose for which Premises are to be Used

The Leased premises are to be used by Lessee for the purpose of farming; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

3. Rental

Lessee agrees to pay by way of rent for the term of this LEASE the sum of Twelve Thousand Dollars (\$12,000.00) per year, which will be payable upon the execution of this LEASE. Thereafter, the rent shall be due and payable annually, in advance.

4. Occupancy

Lessee shall be entitled to use of the Leased land, and any well(s) that may currently exist on the Leased Property. Lessee agrees to purchase and maintain during the term of this LEASE, at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of, or resulting from, an accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be no less than one million dollars (\$1,000,000.00) for any one accident, and one hundred thousand dollars (\$100,000.00) for property damage. Lessor shall be named as an additional insured.

5. Utilities

Lessee agrees to pay for the utilities used in connection with the existing wells, if any, located on the property, the use of which shall be

exclusively by and for the Lessee. If utility extensions are required, same shall be at the expense of Lessee.

6. Equipment

The only equipment being leased in connection with this agreement is any existing well(s), pump(s), electric motor(s), engine(s), panel(s), storage tank(s) and barn(s) which shall be the exclusive property of Lessee to use during the term of this LEASE.

7. Condition of Premises

Lessee acknowledges that it has inspected the demised premises, that the same are in good and tenantable condition. Lessor makes no representations or warranty with regard to the condition of the premises. Lessee shall not remove, alter, modify or demolish any building or other improvement located upon the demised premises or any improvement thereon.

It shall be the obligation of Lessee to maintain, if any, well, pump, motor, engine, panel, barn or storage tank and underground main line, in as good condition as Lessee takes them, subject to ordinary wear and tear, Lessee shall be obligated to repair any damages and maintain any well, pump, motor, engines, panel, barn, storage tank and underground main line caused by Lessee's negligence of their agent or employees.

If any or all of the wells servicing the Leased property are rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells servicing the subject property become inoperable, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible, or terminating the LEASE.

If LEASE is so Terminated:

(a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.

(b) Lessee shall be refunded, pro rata, any advance rent based on the monthly use of the premises up to the date Lessee actually leaves the premises.

7A. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense, in which event Lessor cannot terminate the LEASE as set forth above.

8. Compliance With Law

Lessee shall at Lessee sole expense, promptly comply with all applicable statutes, ordinances, rules, regulations, orders, covenants and restrictions of record, and requirements (hereinafter collectively referred to as "regulations") in effect during the term or any part of the term hereof, whether said regulation was in effect at the time of the signing of the LEASE or became effective thereafter, regulating the use by Lessee of the premises, including, but not limited to State and/or Federal Superfund Laws, the Resource Conservation and Recovery Act, the Clean Water Act, the Federal Insecticide, Fungicide & Rodenticide Act, the Hazardous Waste Control Act, or the Porter-Cologne Act. Lessee shall not use nor allow the use of the premises in any manner what would tend to create waste or a nuisance. Without limiting the generality of the foregoing. Lessee shall not allow or suffer the use, release or discharge on, in, around or under the premises of any material, chemical, substance or waste which is classified or regulated as a "toxic" or "hazardous" material, substance or waste by any applicable governmental or regulatory authority or agency (collectively "hazardous waste"). Lessee may apply during the term of the LEASE the insecticides, pesticides, fumigants and fertilizer, so long as said application is in compliance with all applicable regulations.

8A. Indemnification

Lessee shall indemnify, defend and hold Lessor harmless for any and all costs, expenses, including attorney's fees, or damages that Lessor is forced to expend or becomes liable to expend, as a result of the Lessee's use of the premises.

9. Mechanics' Liens and Encumbrances

Lessee will not permit any mechanics', laborers', or materialmens' liens to stand against the demised property for any labor or material furnished to Lessee, or claimed to have been furnished to Lessee or to Lessee's agents, contractors, or subleases in connection with work of any character performed on the demised premises, or claimed to have been performed on the demised premises, at the direction or insistence of Lessee; provided, however, that Lessee shall have the right to contest the validity of the amount of any such claims or lien provided Lessee gives Lessor reasonable security that may be demanded by Lessor with immediate notice of any such claim, lien, encumbrance and/or action arising out of any claim for labor or material furnished for the use or benefit of the demised premises.

10. Right of Entry

Lessor or his agents shall have the right to enter upon the demised premises at any reasonable time for the purpose of inspecting the condition thereof, or for the purpose of showing the same to any prospective purchaser or tenant thereof, or to conduct any necessary studies (e.g. soil) so as not to

interfere with Lessee's farming. Lessor shall provide Lessee with notification prior to entering upon the property to conduct any such study or showing.

11. Default of Lessee

If any payments shall be due and unpaid after fifteen (15) days written notice of default, or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this LEASE, or in the event Lessee is adjudicated as bankrupt or insolvent, or has a receiver appointed to receive the assets of Lessee, or has a Trustee appointed for Lessee after a petition has been filed under the Bankruptcy Act of the United States, or if Lessee shall make an assignment for the benefit of creditors, or if Lessee shall vacate or abandon the demised premises, then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the demised premises and terminate this LEASE, in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the demised premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the LEASE, to sue for and recover all rents and other sums, including damage at any time and from time to time accruing hereunder together with such other rights as may be provided Lessor by law. Lessor may further have the right, at its option, without terminating this LEASE, to relet the premises for the remainder of the term to such tenants, and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay to Lessor, when ascertained, all costs and expenses incurred in such reletting. No re-entry or taking of possession of the demised premises by Lessor shall be construed as an election on Lessor's part to terminate the LEASE unless a written notice of such intention is given to Lessee or unless the termination be decreed by a court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this LEASE or any sooner termination of this LEASE, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in good state and condition as reasonable use and wear thereof will permit. Lessee shall remove all debris associated with Lessee's farming operation, leaving the land free of any reservoirs, pits, or earthen mounds.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be given when mailed in a sealed wrapper by the United States Postal Service.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Scott Harter
237 72nd Street
Rosamond, Ca. 93560

And notices and communications to the Lessee shall be addressed as follows:

Calandri/SonRise Farms,LP
40445 27th Street West
Palmdale, Ca. 93551

14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this LEASE, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have, and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the demised premises after termination of Lessee's right to occupancy by order or judgment of any court;

(c) Reasonable attorney's fees and other expenses incurred by Lessor in enforcing any provision of this LEASE or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this LEASE or incurred by Lessor by reason of any action to which Lessor shall be and shall constitute additional rent under the LEASE provided that in the event of litigation concerning same, the losing party shall pay the reasonable expenses, including reasonable attorney's fees and costs of the prevailing party;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this LEASE;

(e) In the event Lessee holds over after termination of the LEASE, such holding over shall not be considered as or being a renewal of the LEASE, but shall be construed solely as a tenancy from month to month under the same terms and conditions as are provided in this LEASE and at the same rental rate, monthly prorated;

(f) This LEASE, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the LEASE by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this LEASE;

(h) If part of this LEASE be declared unenforceable by any court or in violation of any law, such part shall be inoperative, and the remainder of this LEASE shall be binding upon the parties hereto.

(i) If any State, County or Local government agency causes any type of legislation, ordinance, etc. that changes the amount of water available to or for the subject property, Lessor realizes such alteration may affect the amount and or cost of water available to Lessee. If such "adjudication" of water rights takes place, Lessee shall have sixty (60) days to evaluate the impact of such adjudication on the operation of Lessee's business. If Lessee determines, in its sole discretion, that such an adjudication shall have an adverse impact, then Lessee may terminate this Lease, without any additional cost, penalty, or consideration for such termination, upon thirty days' written notice to Lessor.

15. First Right of Refusal

It is agreed that so long as Lessee is not in default of any terms, conditions or covenants of this Lease, or any extension thereof, Lessee shall have the first right of refusal to re-lease the demised premises. After the expiration of the Lease contained herein, or any extension thereof, Lessor will notify Lessee in writing if it is Lessor's intent to again lease the demised premises, specifying the rental rate and all other terms. Lessee shall have fifteen (15) days from receipt of said notice to notify Lessor in writing of Lessee's election to again lease the demised premises. Should Lessee fail to notify the Lessor in writing of Lessee's election to lease demised premises, Lessee's First Right of Refusal shall be deemed waived. If Lessee notifies Lessor in the affirmative to lease the demised premises, the Lessor, within a reasonable period of time, shall draft leases and deliver them to Lessee for execution. Upon delivery of said leases, Lessee shall have fifteen (15) days in which to execute and return said leases to Lessor.

//

//

//

//

//

//

//

//

//

//

//

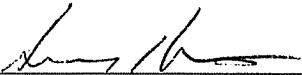
//

//

//

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of
January 1, 2003.

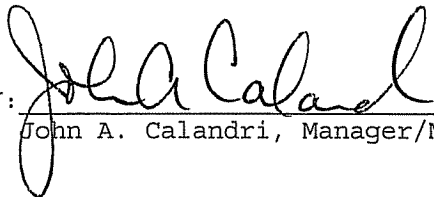
LESSOR:



Scott Harter

LESSEE:

Calandri/SonRise Farms, LP
By Calandri/SonRise Farms, LLC
Its General Partner

BY: 

John A. Calandri, Manager/Member

//
//
//
//
//
//
//
//
//
//
//
//
//
//
//

EXHIBIT "A"

359-32

187 307

1-600

03

ASSESSORS MAP NO. 359-32
CITY OF WYOMING

Notice: This is neither a plat nor a survey. It is furnished merely as a convenience to aid you in locating the land indicated hereon with reference to street and other land. No liability is assumed

Office: (661)868-6300

BAKERSFIELD, CA 93307-2851

Recorder (NOI) (661)868-6280

FAX: (661)868-6301

RESTRICTED MATERIALS PERMIT

PERMIT #: 15-01-190119
County HQ District #:

SON RISE FARMS
752 W. AVE. L
LANCASTER, CA 93535

Expiration Date: 12/31/2001
Effective Date: 02/01/2001

JOHN, KEN CALANDRI, STACEY
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Office:
Shop: (661)945-5144
Fax: (661)945-2930
Mobile: 267-7084

Permittee Type: Private App ☒ Q A Cert ☐ Ag PCO ☐ Non-Ag ☐
Permit Type: Seasonal ☒ Job ☐
Possession: Poss & Use ☒ Poss Only ☐
NOI Method of Submission: Phone ☒ Fax ☒ Box ☒ Modem ☒ In Person ☒
NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Liquid	Ground	Grower
2302	DISYSTON	INSECTS	Liquid	Ground	PCO
3830	METHOMYL	INSECTS	Liquid	Ground	Grower
3940	METHYL PARATHIO	INSECTS	Liquid	Ground	PCO
4840	ALUMINUM PHOSPH	RODENTS	Bait	Ground	Grower
5540	STRYCHNINE	RODENTS	Bait	Ground	PCO
6160	METAM SODIUM	WEEDS, NEMAT	Fumigant	Ground	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Ground	PCO
7860	MCPA, DIMETHYLA	WEEDS	Liquid	Ground	Grower
9801	2,4-D AMINE	WEEDS	Liquid	Ground	PCO
***** PESTICIDES CONTINUED ON NEXT PAGE *****					

Non-Ag Use:

Conditions: PA-19-012, EX. 2003, J.C.
PA-19-0056, EXP. 2002

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: John A. Calandra

Title: Owner

Issuing Officer: John Wilber

Sign: John A. Calandra

Issue Date: 2-1-01

Issue Date: 2-1-01

Permit #: 15-01-1901199

Employees handle pesticides (Y or N) | Y |

Other

KARLE

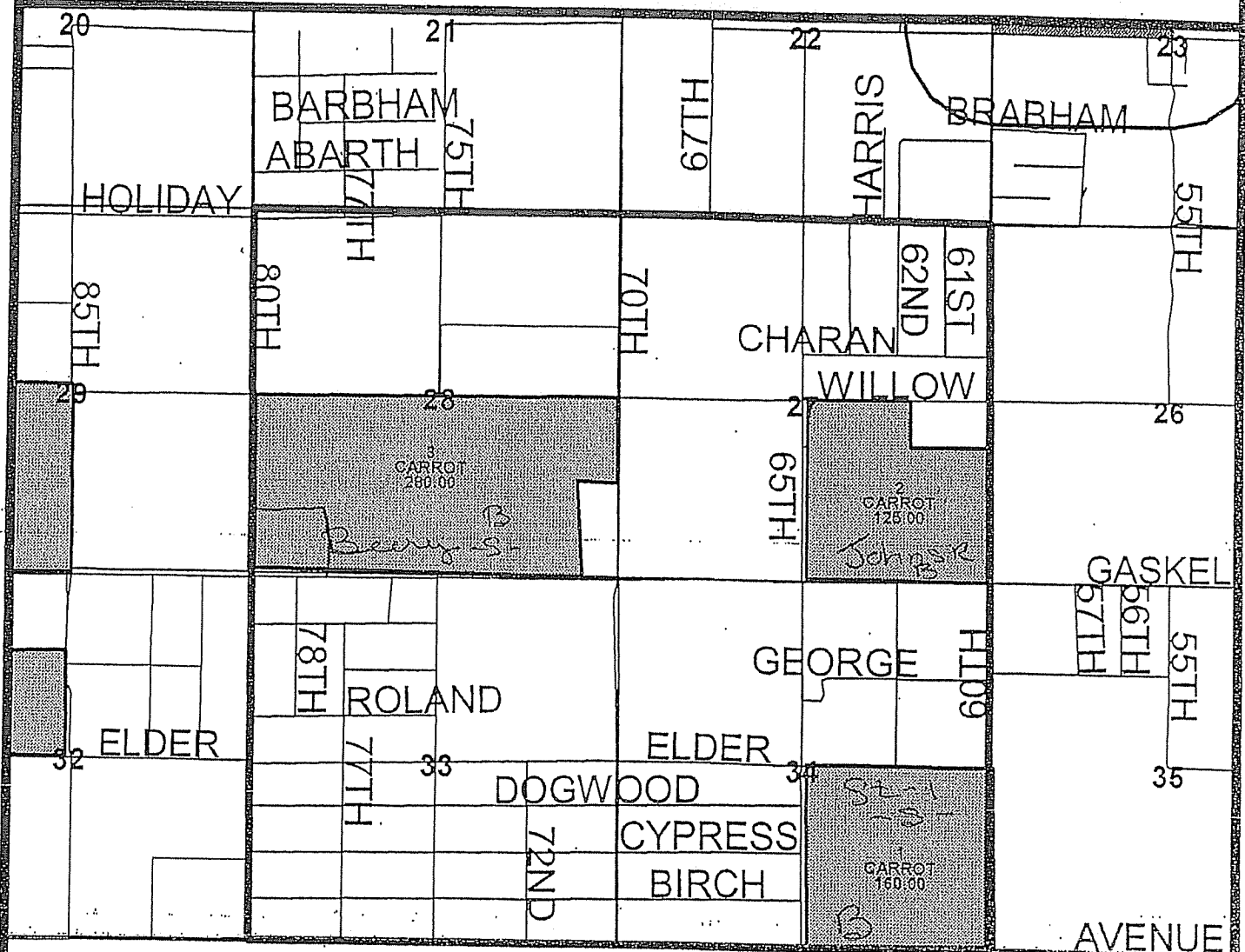
7 Boater 27 09N 14W S 80.00 A

1050, 2302, 3830, 3940, 4840, 5540, 6160, 6260, 7860, 9801

16011

2001 Map - Permit Number 1901199

SON RISE FARMS



771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

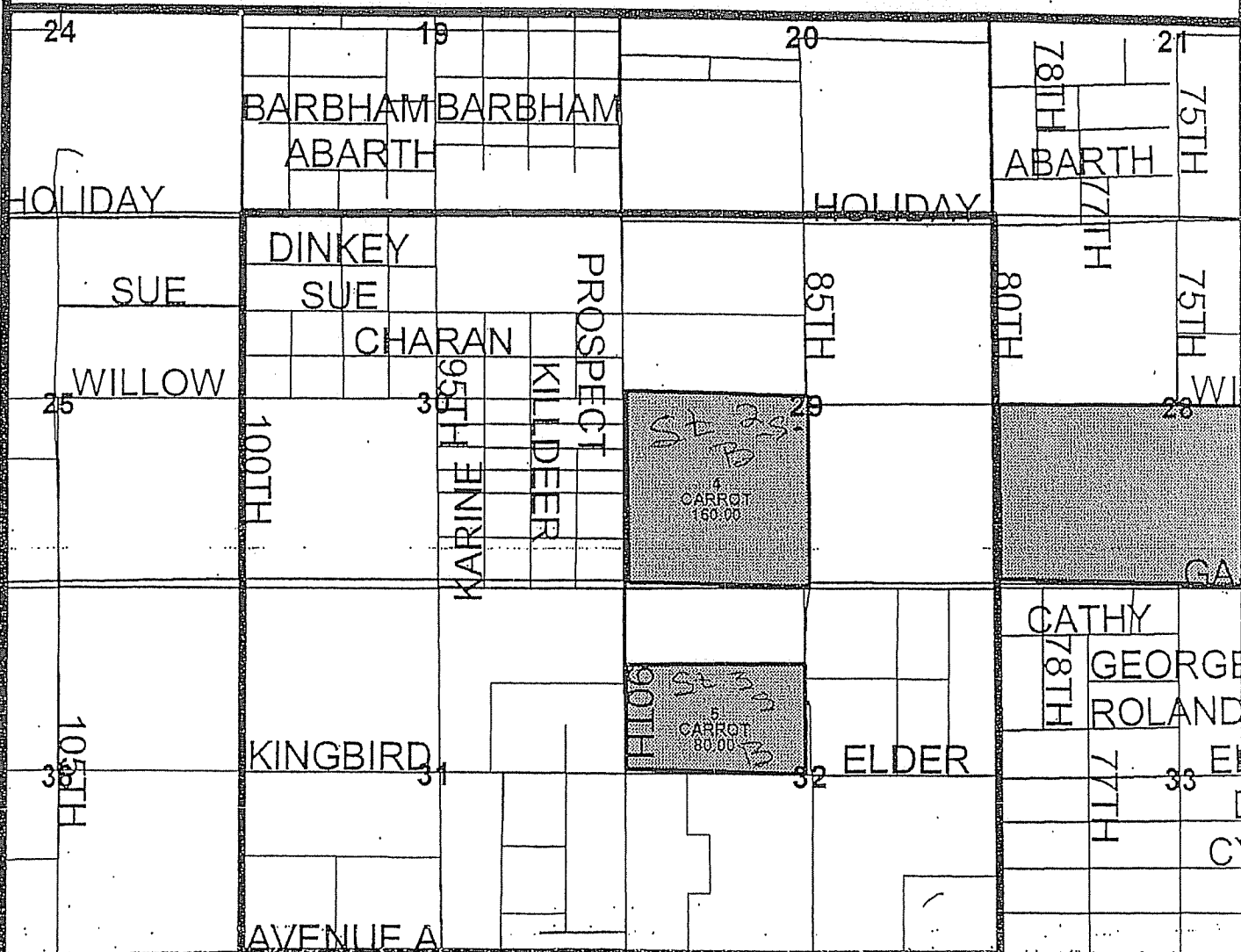


01Feb2001

T09N R13W
Sections: 27, 28, 33, 34
Map Number: 2011

2001 Map - Permit Number 1901199

SON RISE FARMS



771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



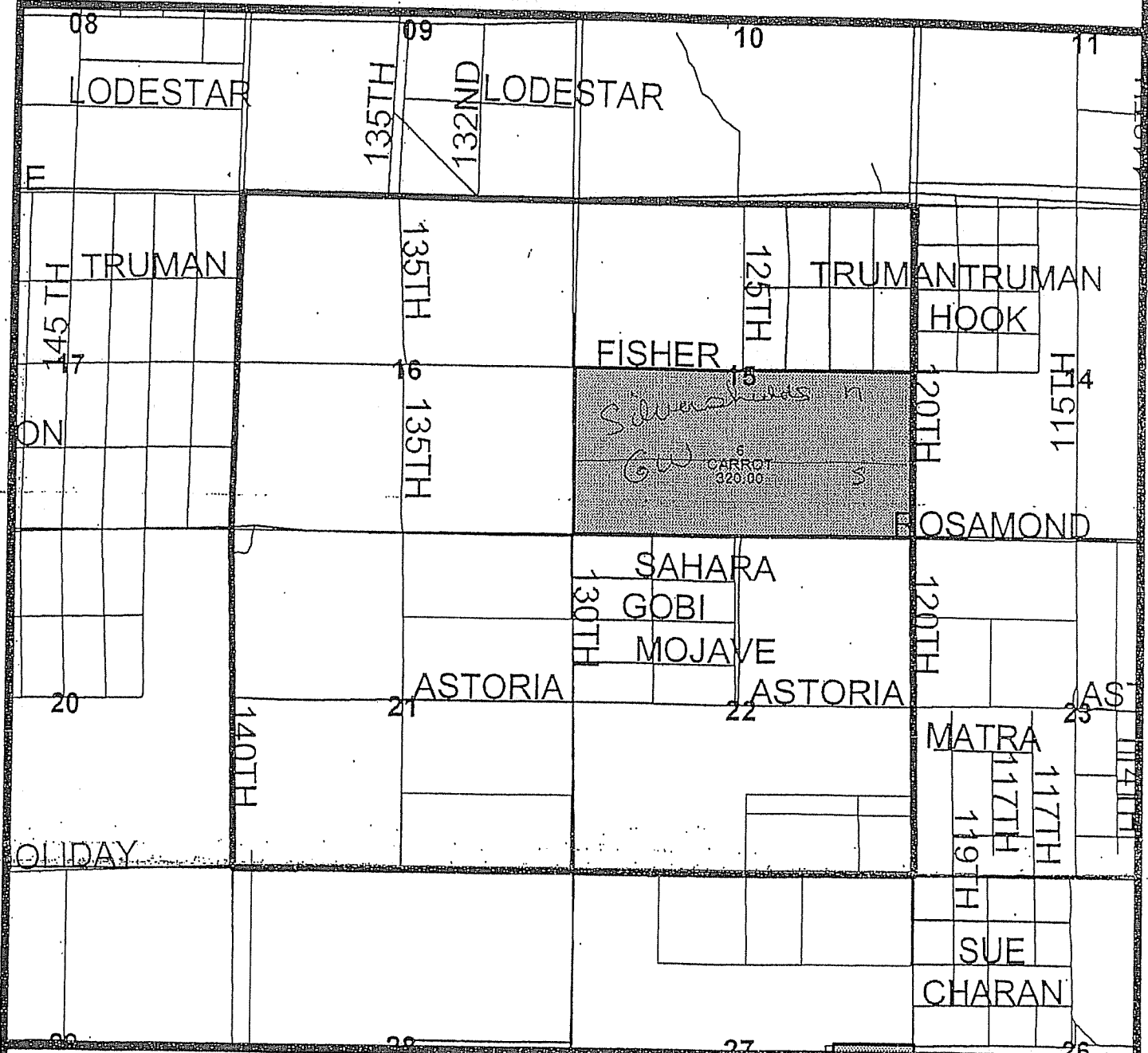
01Feb2001

T09N R13W
Sections: 29, 30, 31, 32

Map Number: 2010

2001 Map - Permit Number 1901199

SON RISE FARMS



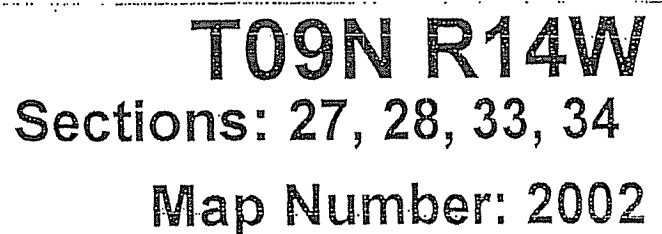
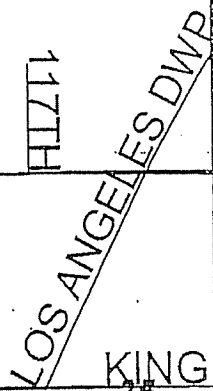
771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



01Feb2001

T09N R14W
Sections: 15, 16, 21, 22
Map Number: 1999



KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

RESTRICTED MATERIALS PERMIT

in Carter

SON RISE FARMS
752 W. AVE. L
LANCASTER, CA 93535

Permit Number: 15-04-1901199

County District #:

Expiration Date: December 31, 2004

Effective Date: January 5, 2004

KEN STACEY
752 W. AVE. L
LANCASTER, CA 93535

Home Phone: (661) 945-1359

Shop Phone: (661) 816-0524

Mobile Phone: (661) 816-0522

Fax: (661) 723-2410

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

NOI Method of Submission:

Phone: ☒ Fax: ☒ Box:

In Person: ☒ Modem: Web:

NOI required 24 hours prior to application.

Non-Ag Use:

Conditions: KEN STACEY
PA-19-0056, EXP. 2005

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacey
(Please Print)

Signed: Ken Stacey

Title: Foreman
(Please Print)

Issue Date: 1-5-04

Issuing Officer: [Signature]

Issue Date: 01/05/04

Employees handle pesticides.

NAMEPHONETYPE

UAP

JAMES BERRY

PEST CONTROL DEALER

PEST CONTROL ADVISOR

PERMIT PESTICIDES

<u>Number</u>	<u>Pesticide</u>	<u>Pests</u>	<u>Forms</u>	<u>Methods</u>	<u>Applicators</u>
1050	CARBARYL	INSECTS	Liquid	Ground	Grower
2302	DISYSTON	INSECTS	Liquid	Ground	Grower and/or PCO
3830	METHOMYL	INSECTS	Liquid	Ground	Grower and/or PCO
3940	METHYL PARATHION	INSECTS	Liquid	Ground	Grower and/or PCO
4840	ALUMINUM PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
5540	STRYCHNINE	RODENTS	Bait	Ground	Grower and/or PCO
6160	METAM SODIUM	WEEDS, NEMATODE	Fumigant	Ground	Grower and/or PCO
6260	ZINC PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
7860	MCPA, DIMETHYLAMINE	WEEDS	Liquid	Ground	Grower and/or PCO
9801	2,4-D AMINE	WEEDS	Liquid	Ground	Grower and/or PCO
16011	PARAQUAT	WEEDS	Liquid	Ground	Grower and/or PCO

PERMIT COMMODITIES

<u>Crop</u>	<u>Site</u>	<u>Location/Site Narrative/Site Conditions</u>	<u>District</u>	<u>Section</u>	<u>Town</u>	<u>Range</u>	<u>Meridian</u>
				<u>Quantity</u>	<u>Units</u>		

CARROT (29111-0)

1 Johns 27 09N 13W S
40.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

10 Alesso E & hane 35 09N 15W S
320.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

2 Beery N. & John Beery 21 09N 13W S
160.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

3 Godde E. 32 09N 13W S
60.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

4 Bisciahapl 31 09N 13W S
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

5 Apple 36 09N 14W S
30.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

6 Harter S. 34 09N 14W S
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

9 Uodermark, Martin
Graham 26 09N 15W S
280.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

VERTEBRATE CTRL (80-0)

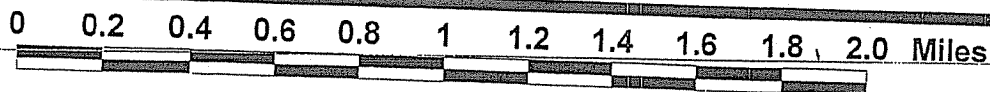
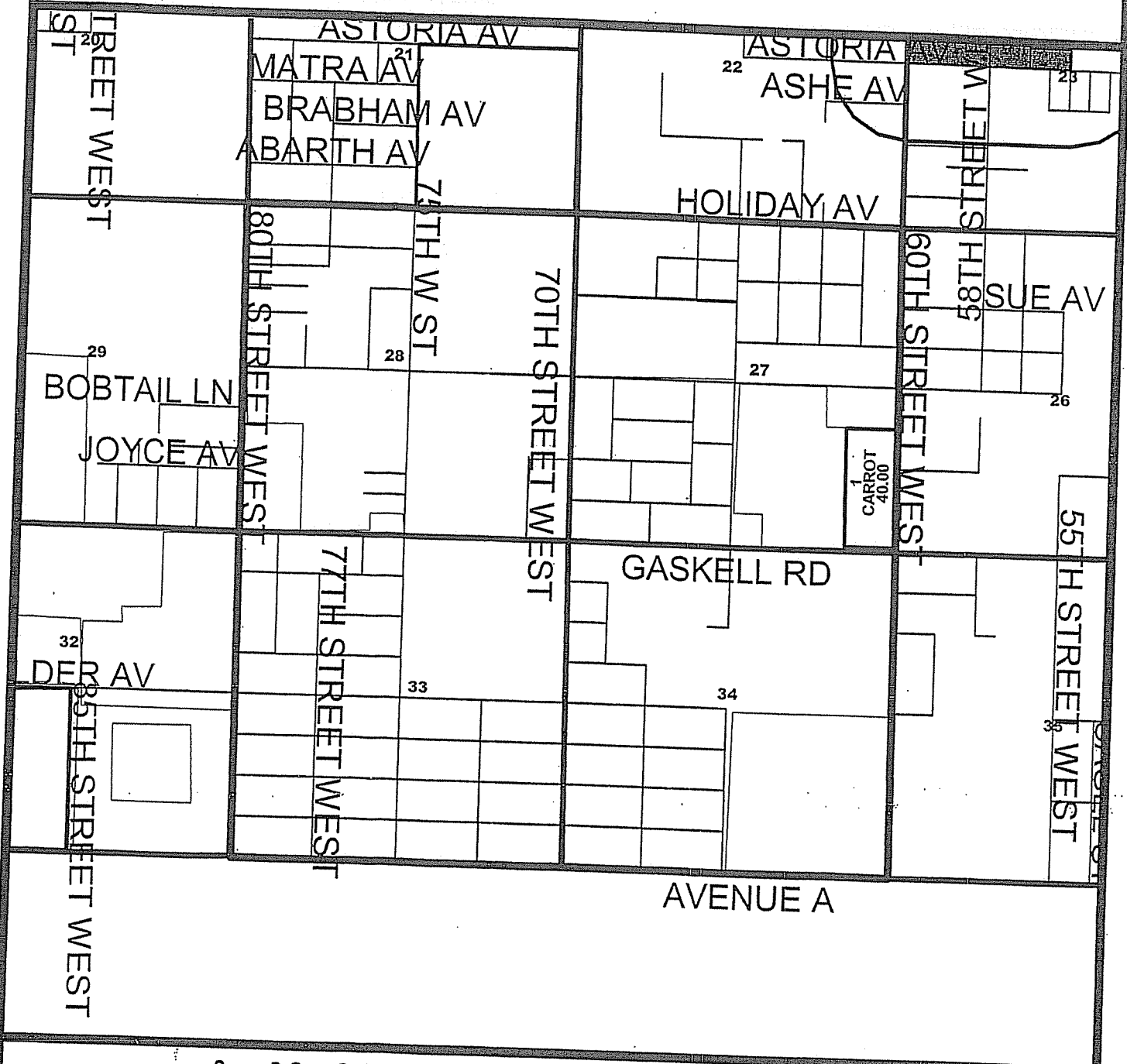
***** REPORT ON MONTHLY SUMMARY 1 00N 00W S
VERTEBRATE CONTROL ALL SITES
0.01 N

4840 (ALUMINUM PHOSPHIDE),

*** LAST PAGE ***

2004 Map - Permit Number 1901199

SON RISE FARMS



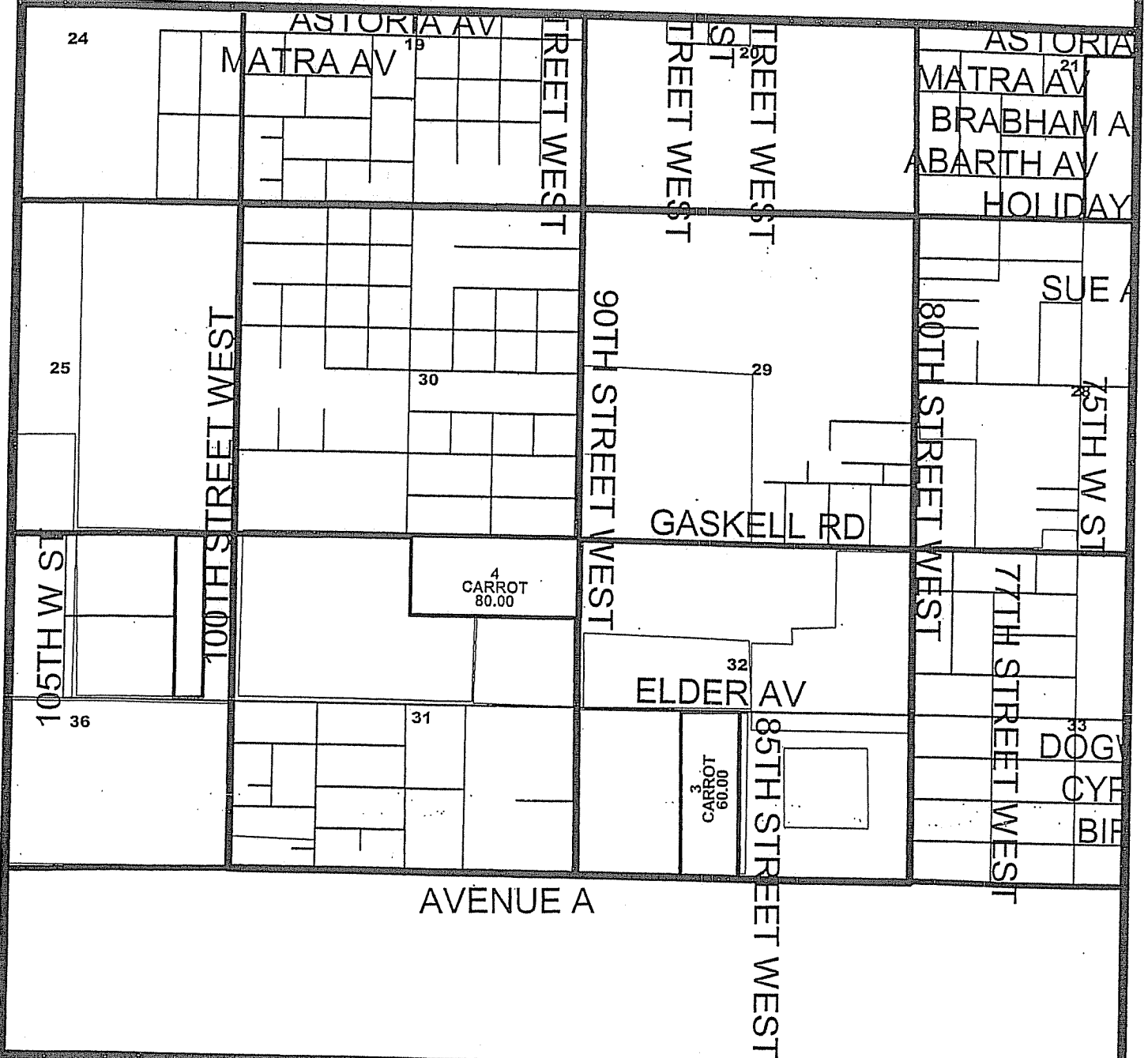
T09N R13W
Sections: 27, 28, 33, 34

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

Map Number: 2011

2004 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

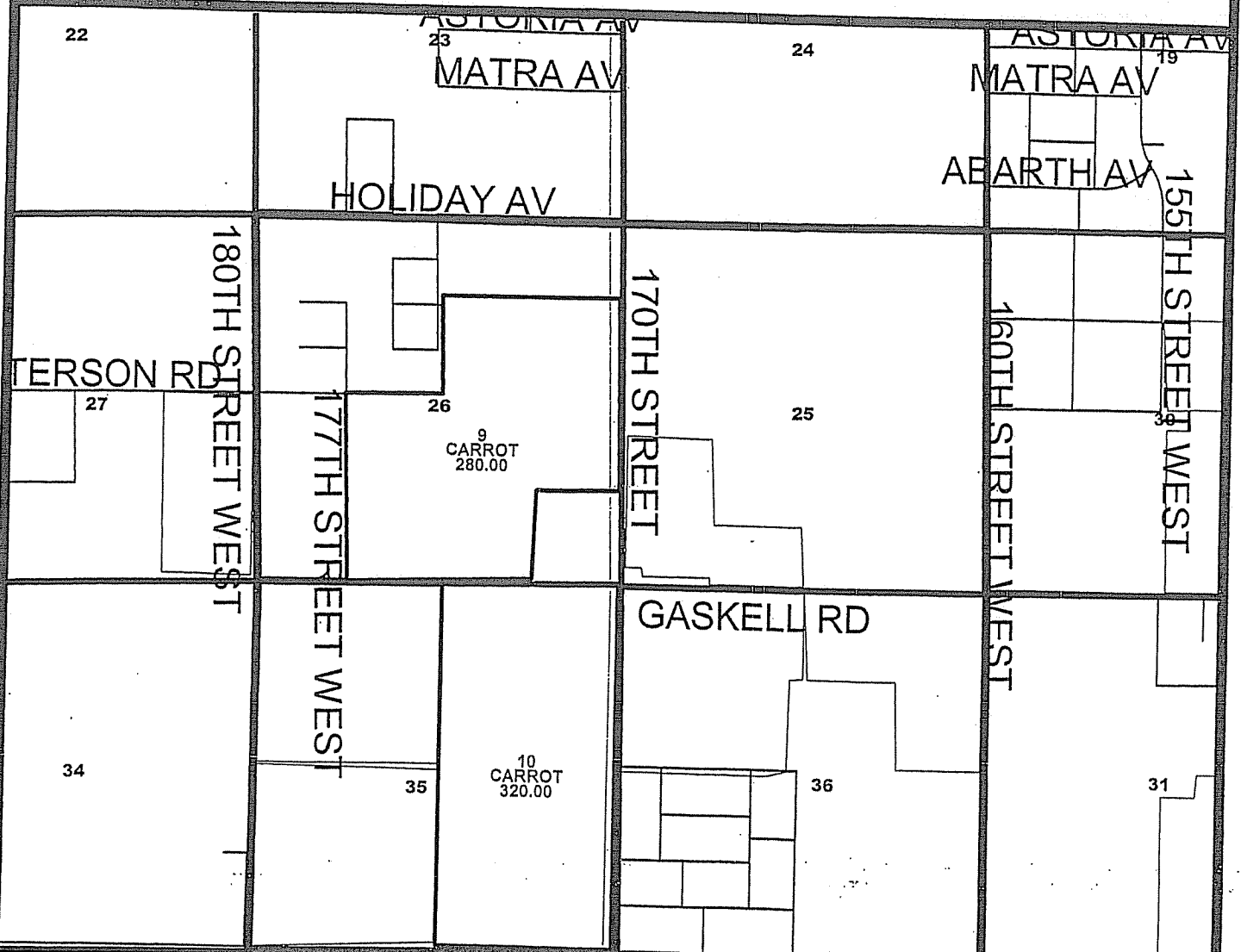
T09N R13W
Sections: 29, 30, 31, 32

Map Number: 2010

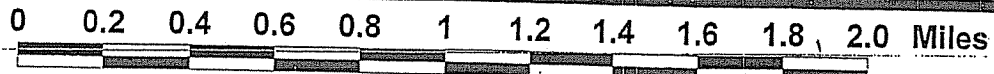
Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

2004 Map - Permit Number 1901199

SON RISE FARMS



AVENUE A



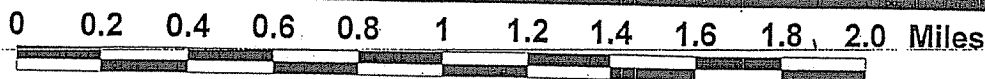
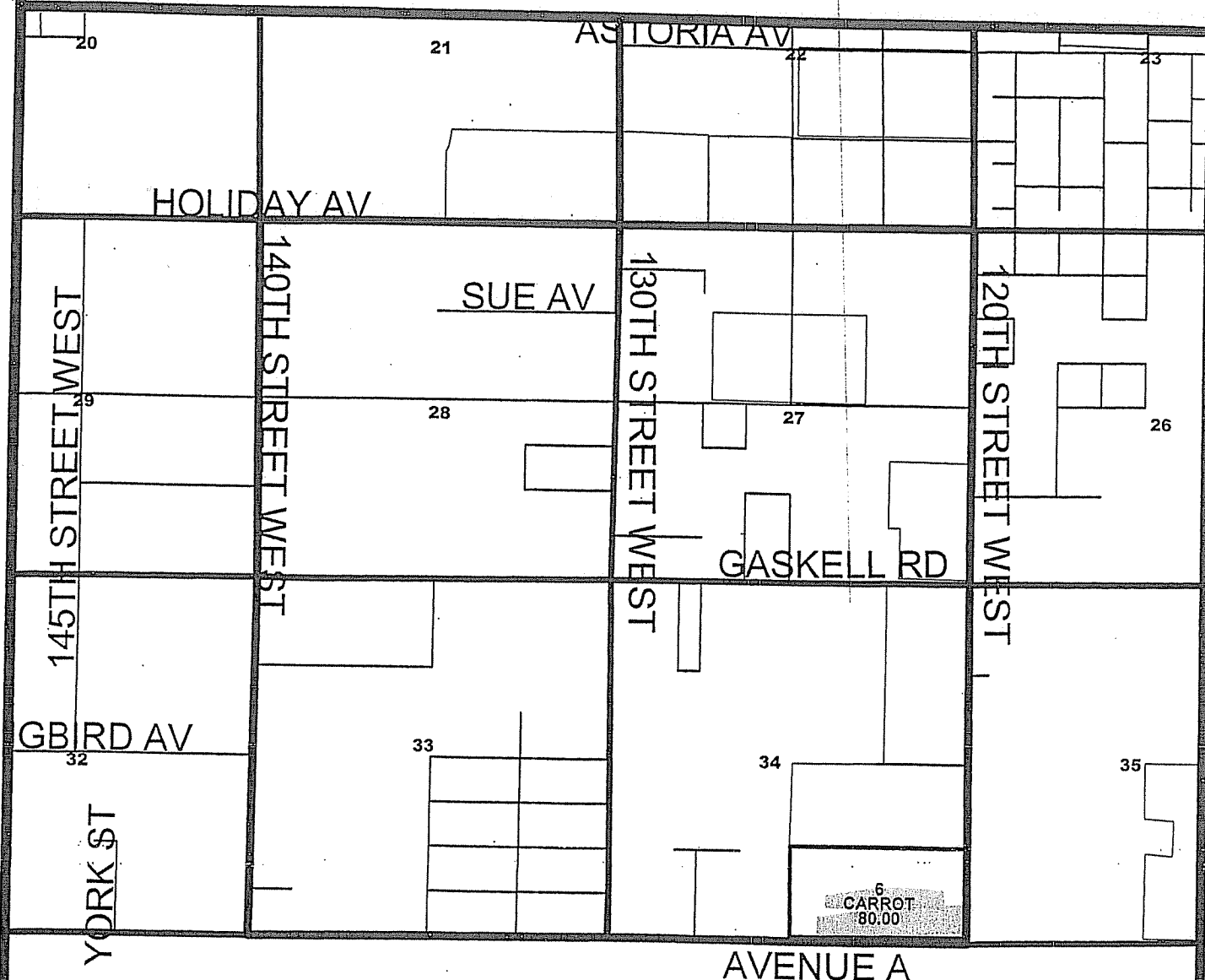
T09N R15W
Sections: 25, 26, 35, 36

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

Map Number: 1994

2004 Map - Permit Number 1901199

SON RISE FARMS



T09N R14W
Sections: 27, 28, 33, 34

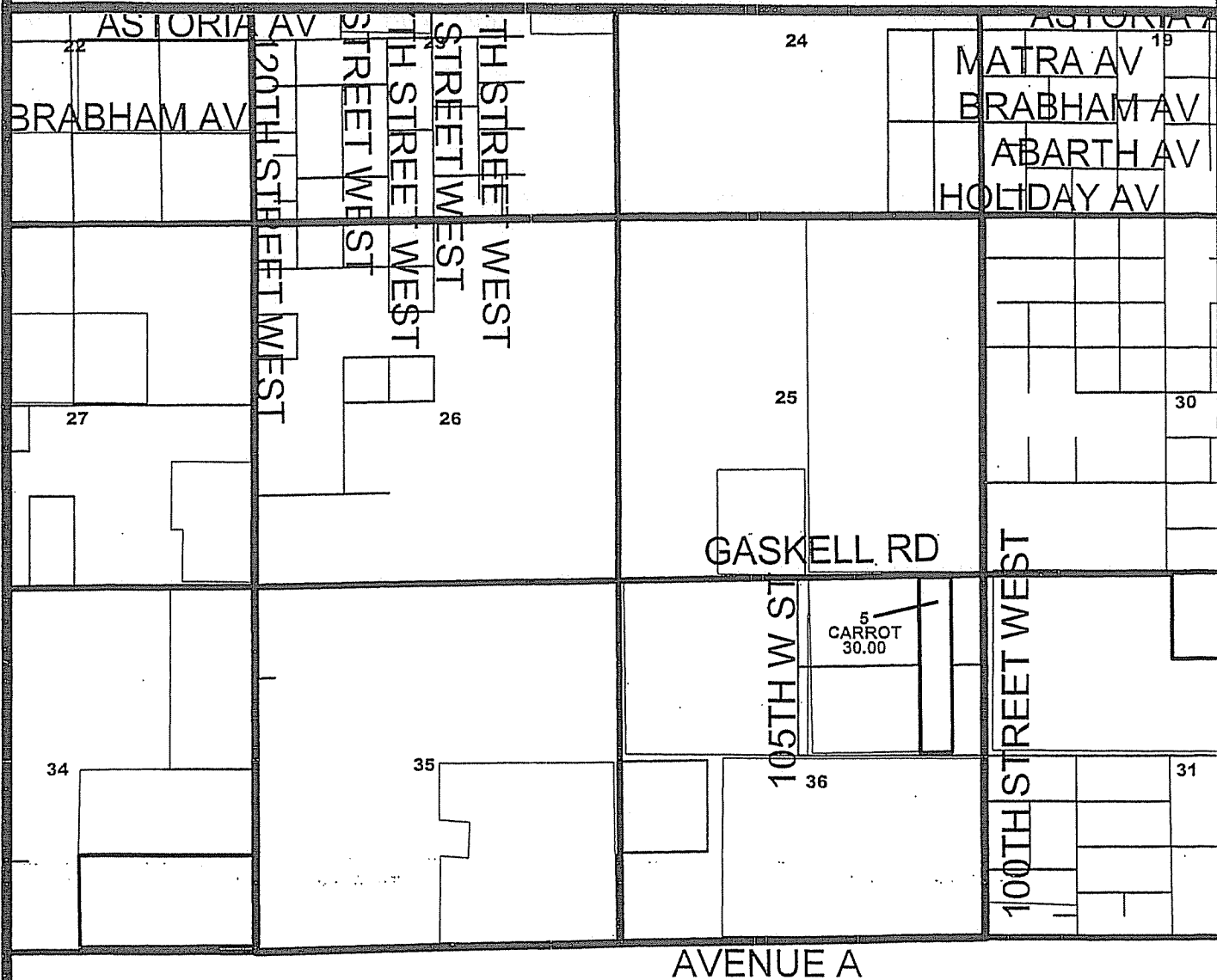
Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

Map Number: 2002

2004 Map - Permit Number 1901199



SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

T09N R14W

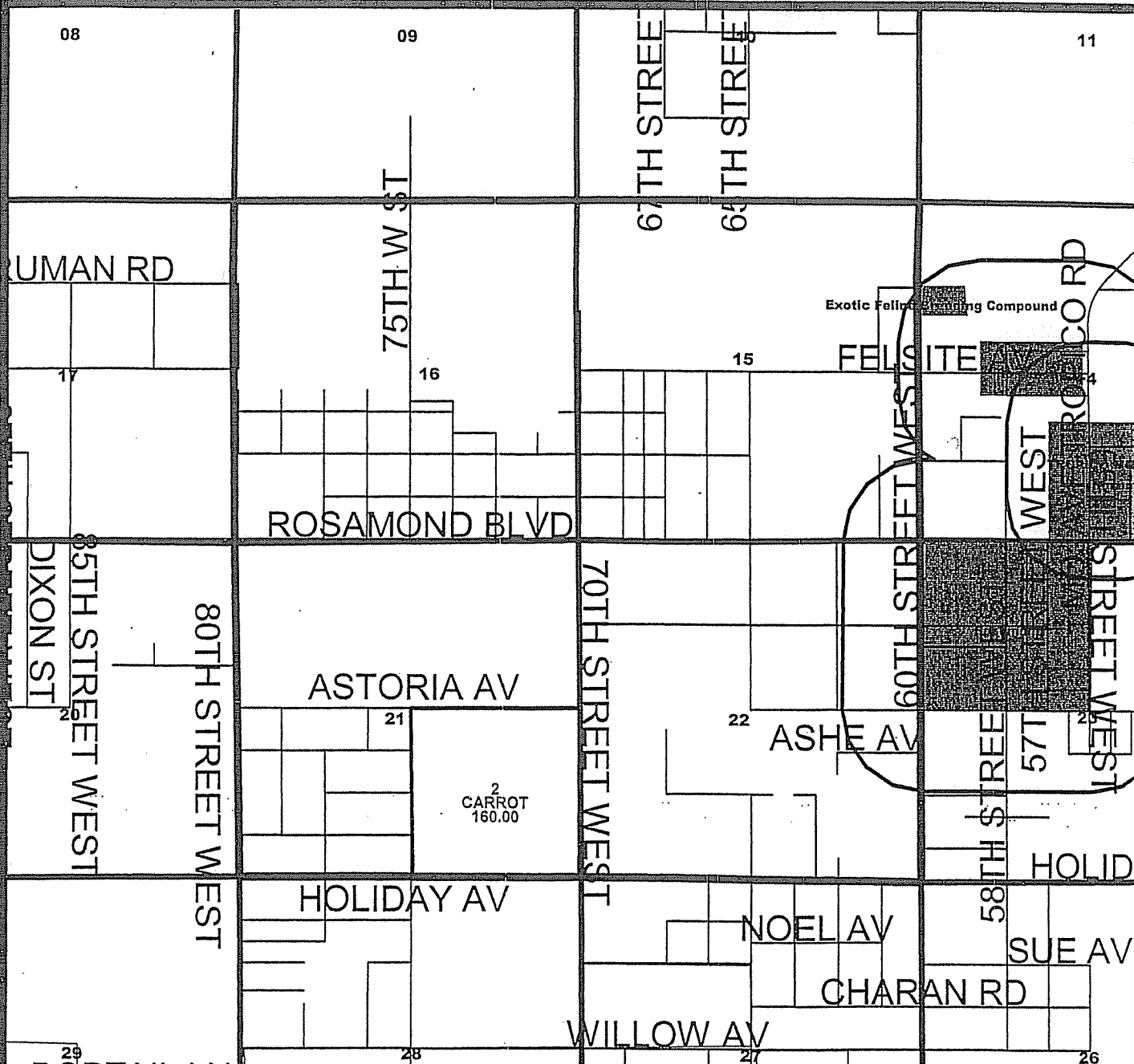
Sections: 25, 26, 35, 36

Map Number: 2003

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

2004 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

T09N R13W
Sections: 15, 16, 21, 22

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 787 on January 05, 2004

Map Number: 2008

KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

RESTRICTED MATERIALS PERMIT

Harter

SON RISE FARMS

752 W. AVE. L

LANCASTER, CA 93535

Permit Number: 15-03-1901199

County District #:

Expiration Date: December 31, 2003

Effective Date: January 3, 2003

JOHN. KEN CALANDRI, STACEY

752 W. AVE. L

LANCASTER, CA 93535

Home Phone: (661) 945-1359

Shop Phone: (661) 816-0524

Mobile Phone: (661) 816-0522

Fax: (661) 945-2930

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

NOI Method of Submission:

Phone: X Fax: X Box: X

In Person: X Modern: Web:

NOI required 24 hours prior to application.

Non-Ag Use:

Conditions PA-19-012, EX. 2003, J.C.

PA-19-0056, EXP. 2005 KEN

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: *Ken Stacey*
(Please Print)

Signed: *Ken Stacey*

Title: *Foreman*
(Please Print)

Issue Date: *1-3-03*

Issuing Officer: *[Signature]*

Issue Date: *1-3-03*

Employees handle pesticides.

<u>NAME</u>	<u>PHONE</u>	<u>TYPE</u>
FARM AIR		PEST CONTROL OPERATOR
WFS		PEST CONTROL DEALER
DST PROCTOR		PEST CONTROL ADVISOR
KARLE		PEST CONTROL ADVISOR

PERMIT PESTICIDES

<u>Number</u>	<u>Pesticide</u>	<u>Pests</u>	<u>Forms</u>	<u>Methods</u>	<u>Applicators</u>
1050	CARBARYL	INSECTS	Liquid	Ground	Grower
2302	DISYSTON	INSECTS	Liquid	Ground	Grower and/or PCO
3830	METHOMYL	INSECTS	Liquid	Ground	Grower and/or PCO
3940	METHYL PARATHION	INSECTS	Liquid	Ground	Grower and/or PCO
4840	ALUMINUM PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
5540	STRYCHNINE	RODENTS	Bait	Ground	Grower and/or PCO
6160	METAM SODIUM	WEEDS, NEMATODE	Fumigant	Ground	Grower and/or PCO
6260	ZINC PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
7860	MCPA, DIMETHYLAMINE	WEEDS	Liquid	Ground	Grower and/or PCO
9801	2,4-D AMINE	WEEDS	Liquid	Ground	Grower and/or PCO
16011	PARAQUAT	WEEDS	Liquid	Ground	Grower and/or PCO

PERMIT COMMODITIES

<u>Crop</u>	<u>Site</u>	<u>Location/Site Narrative/Site Conditions</u>	<u>District</u>	<u>Section</u>	<u>Town</u>	<u>Range</u>	<u>Meridian</u>
				<u>Quantity</u>	<u>Units</u>		

CARROT (29111-0)

1				34	09N	13W	S
				150.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

10				36	09N	14W	S
				120.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

13				19	09N	14W	S
				320.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

14

*Alesco oferson*35 09N 15W S
160.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

15

*Jone*35 09N 15W S
160.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

16

*Graham*27 09N 15W S
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

2

*Beery*28 09N 13W S
220.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

3

*Johns*27 09N 13W S
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

4

*Johns*27 09N 13W S
125.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

5

ICardo

32	09N	13W	S
130.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

6

Stomper 2

29	09N	13W	S
160.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

7

Stomper 3

32	09N	13W	S
80.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

9

Godde

32	09N	13W	S
100.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE),
9801 (2,4-D AMINE), 16011 (PARAQUAT),

ONION DRY ETC (14011-0)

11

Harter

27	09N	14W	S
60.00	A		

3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),

12

Harter

34	09N	14W	S
80.00	A		

3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),

8

Godde

32	09N	13W	S
50.00	A		

3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),

VERTEBRATE CTRL (80-0)

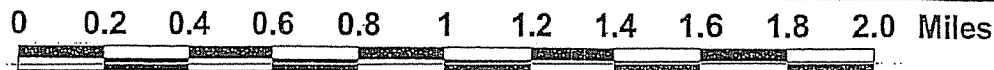
1790

REPORT ON MONTHLY SUMMARY
VERTEBRATE CONTROL ALL SITES

1 00N 00W S
0.01 N

4840 (ALUMINUM PHOSPHIDE),

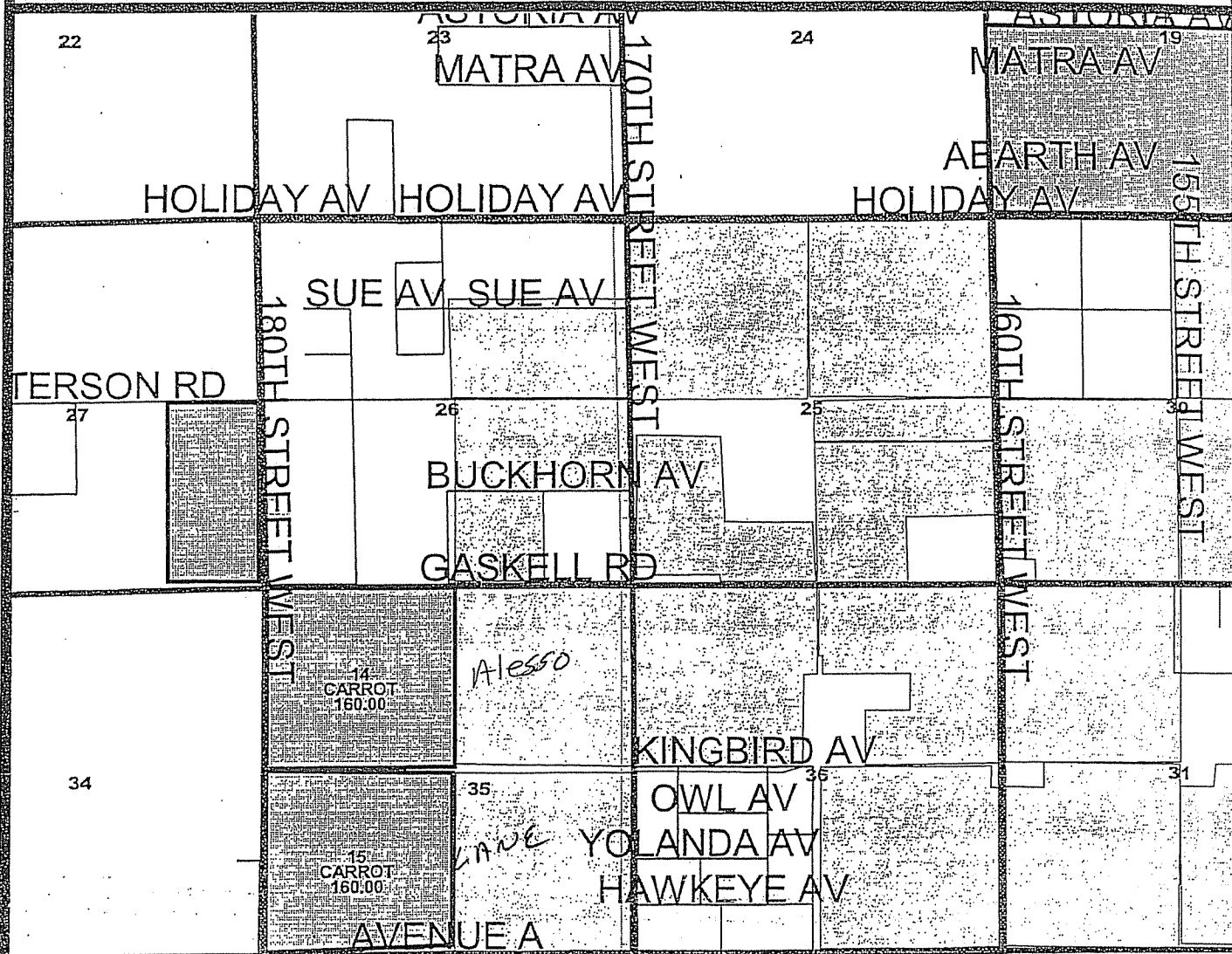
*** LAST PAGE ***



Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

2003 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

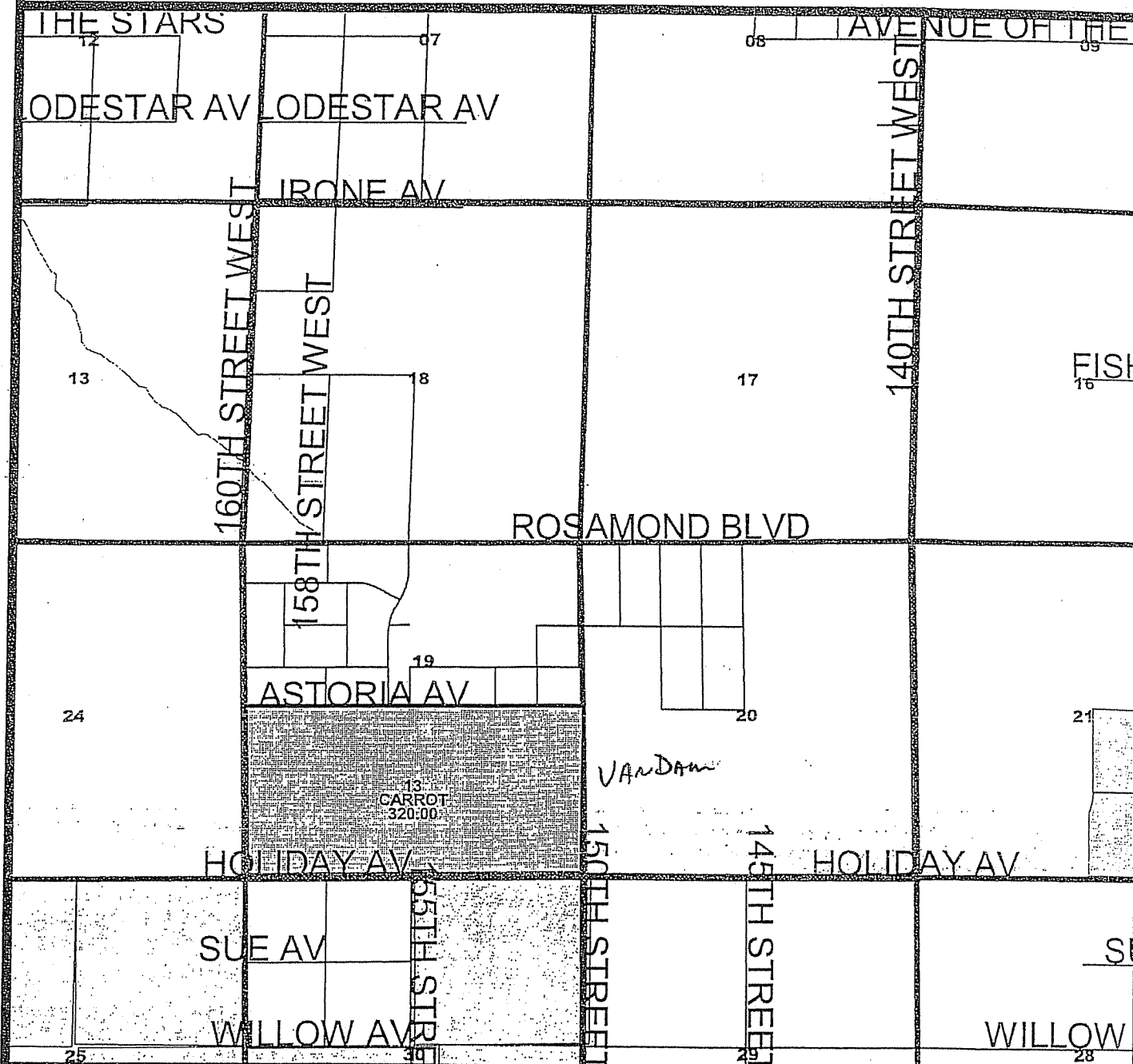
T09N R15W
Sections: 25, 26, 35, 36

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

Map Number: 1994

2003 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles



T09N R14W

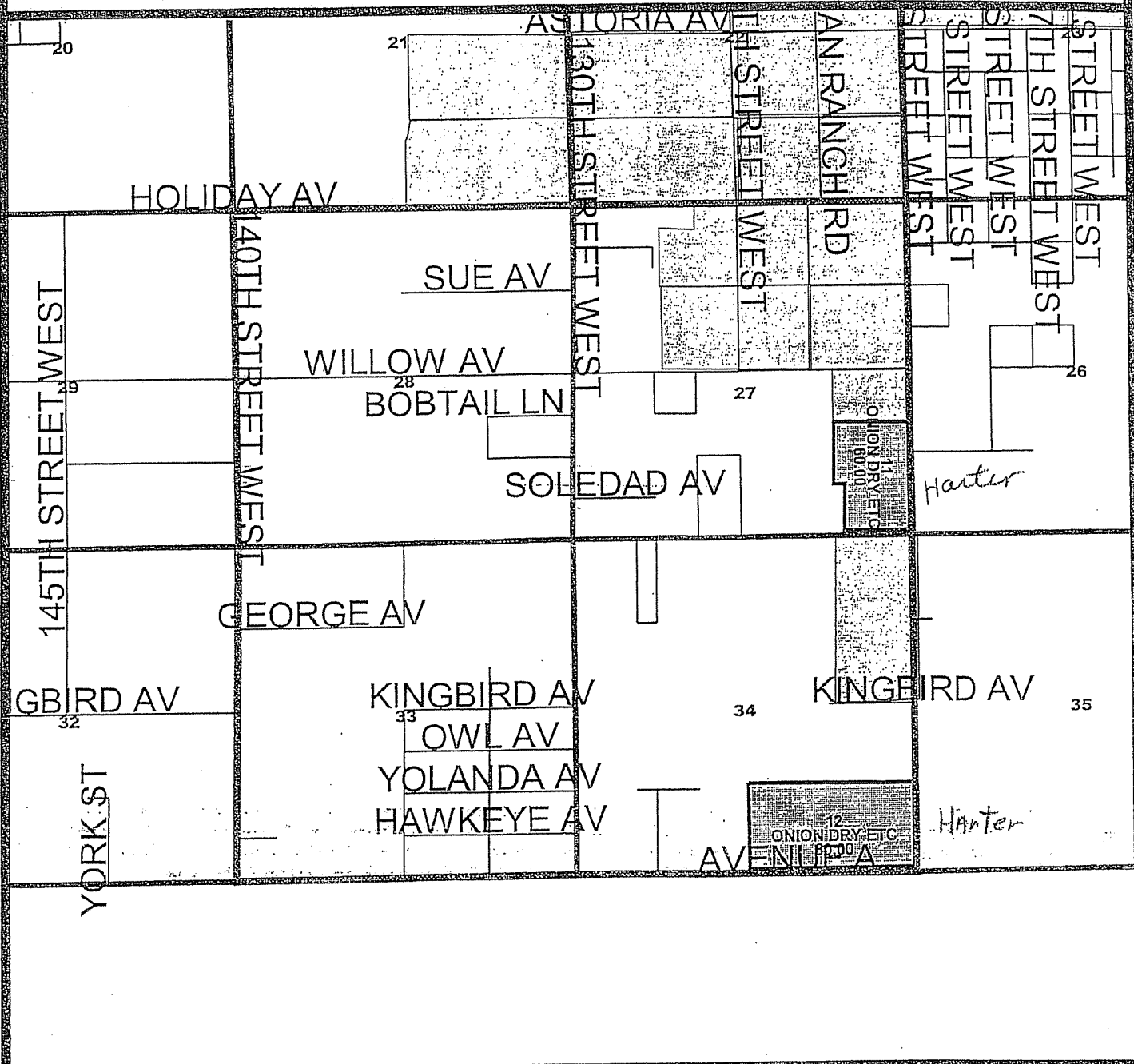
Sections: 17, 18, 19, 20

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

Map Number: 1998

2003 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

T09N R14W

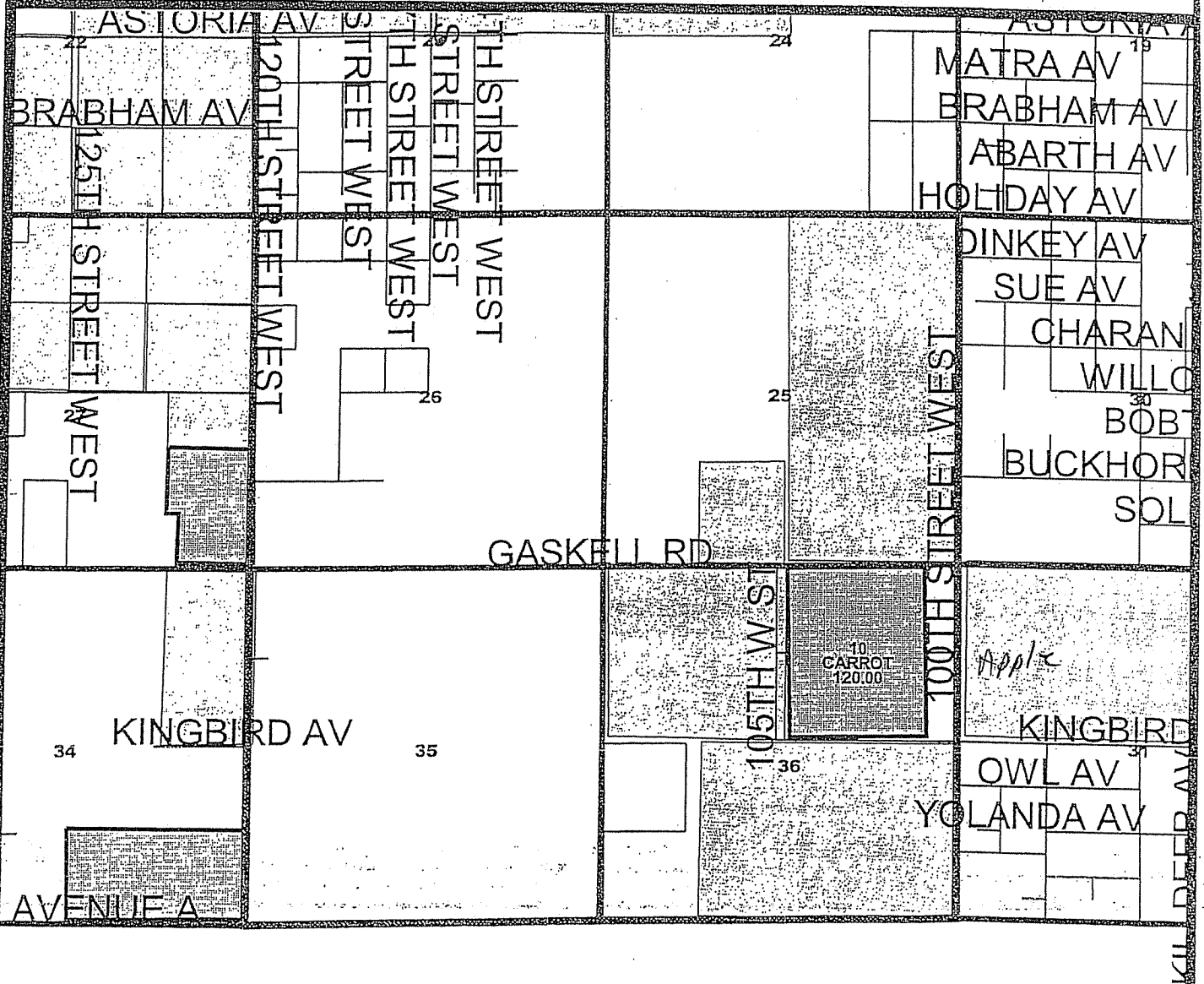
Sections: 27, 28, 33, 34

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

Map Number: 2002

2003 Map - Permit Number 1901199

SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

T09N R14W
Sections: 25, 26, 35, 36

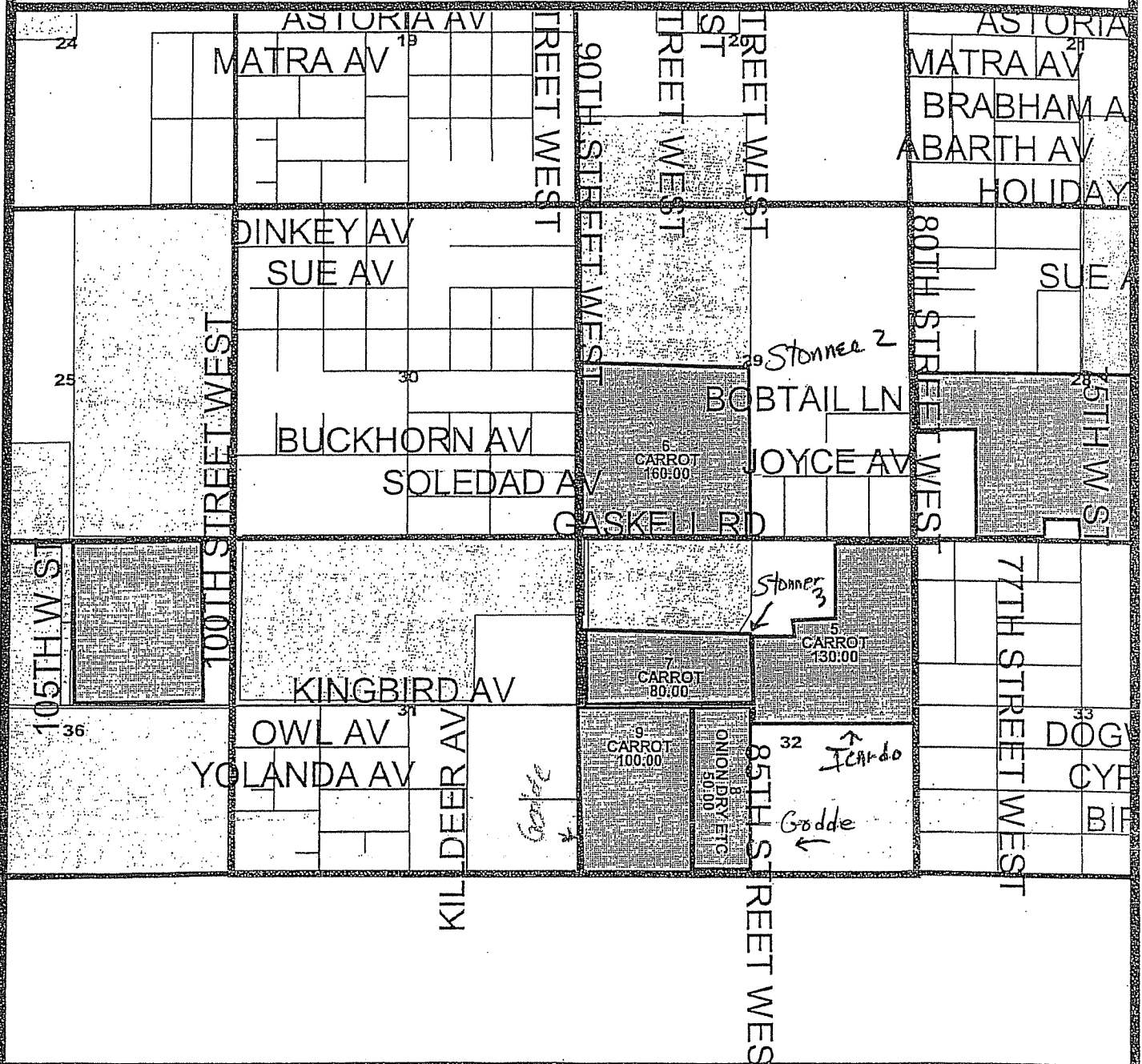
Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

Map Number: 2003

2003 Map - Permit Number 1901199



SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

T09N R13W

Sections: 29, 30, 31, 32

Map generated by the Kern County
Agricultural Commissioner/Sealer
by 780 on January 03, 2003

Map Number: 2010

KERN COUNTY - GENERAL PERMIT CONDITIONS

THE FOLLOWING CONDITIONS APPLY TO ALL KERN COUNTY
RESTRICTED MATERIALS PERMITS EXCEPT THOSE SPECIFICALLY
CONDITIONED OTHERWISE. (revised 12/00)

I. AERIAL APPLICATIONS

No aerial applications of Restricted Materials are to be made within 1/4 mile of a residential area, occupied labor camp, a school in session, or other areas designated by the Agricultural Commissioner. Exceptions may be made by the Agricultural Commissioner.

II. DUST APPLICATIONS - Air/Ground

Do not allow substantial drift to cross major highways, into residential areas, waterways, or schools in session. Dust applications by air shall not be made within 1/2 mile of crops where there is a residue problem and not within 1/4 mile by ground rig. All dust formulations require a permit except exempt materials such as Sulfur.

III. ALMOND - BEE PROTECTION POLICY

Because of the necessity for bees to pollinate almonds and the need to treat crops nearby, the following procedures will be in effect: No Group I materials (highly toxic to bees), as specified in U.C. Leaflet #2883 or on the pesticide label, will be sprayed within one mile of almond orchards that are being pollinated by bees.

EXCEPT:

1. Ambush®, Imidan®, Lorsban®, Lock-On®, Methomyl, Pounce®, Baythroid®, Warrior®, and Success® when sprayed prior to 7:30 a.m. or after 4:30 p.m. Afternoon sprays may begin at 3:30 p.m. if the temperature at that time does not exceed 55°.
2. If fields to which insecticide is to be applied are free from crop or weed bloom and verified by a recognized expert, (Pest Control Adviser) authorization to spray may be given by the Agricultural Commissioner. A statement of this condition must be on the P.C.A.'s written recommendation.
3. If bloom is completed in the almonds and bees are no longer necessary for pollination, clearance to notify beekeepers and authority to spray may be granted by the Commissioner's Office.

KERN COUNTY PHENOXY HERBICIDE PERMIT CONDITIONS

I. GENERAL CONDITIONS

1. Ester compounds shall not be used.
2. All air applications shall be made with a drift control additive, which is registered for such use by the State Department of Pesticide Regulation.
3. No air applications shall be made within 1/4 mile of a susceptible crop (1/8 mile by ground) belonging to any person other than the owner of the property to be treated. Label restrictions concerning sensitive crops also apply.

II. RESTRICTIONS FOR APPLICATIONS WITHIN THE AREA DESCRIBED IN SECTION 6464(C)(6)A&B

A. February 21st through March 31st.**

1. No air applications.
2. No ground applications shall be made on any area situated within two miles of any cultivated commercial vineyard planting belonging to any person other than the owner of the property being treated unless there is a continuous air flow (two to seven miles per hour) away from such vineyards, but in no case shall any application be made within one-half mile of such vineyards.

B. April 1st through October 15th.

No air or ground applications.

C. October 16th through February 20th**

The general conditions will apply, plus any special conditions deemed necessary to prevent injury to nearby crops or plants.

NOTE: 2-4D used on citrus as a growth regulator is permissible all year. Hand dobbing or painting tree stumps to prevent regrowth is permissible all year.

III. RESTRICTED FOR APPLICATIONS OUTSIDE THE AREA DESCRIBED IN SEC. 6464(C)(6)A&B*

- A. Air or ground applications are permissible, subject to any restrictions that may be imposed and subject to the general conditions.

* generally the western 1/2 of the county and an area surrounding Rosamond

** or grape vineyard break of dormancy - whichever occurs first

revised 12/01

Applicants Initials R.S.

METAM SODIUM / METAM POTASSIUM KERN COUNTY PERMIT CONDITIONS

(rev. 11/02)

K. S.

ALL APPLICATION METHODS

1. All Metam Sodium/Metam Potassium applications shall comply with the provisions on the pesticide label including the current Metam Sodium Technical Information Bulletin.
2. When the requirements of the product label, including the Metam Sodium Technical Information Bulletin and these permit conditions differ, the most restrictive shall apply.
3. Do not apply Metam Sodium/Metam Potassium when soil temperatures exceed 90° F at a depth of three inches. (As stated in the Metam Sodium Technical Information Bulletin)
4. Metam Sodium Task Force (or AMVAC) training is required on an annual basis.
 - a. The Permit applicant, (grower), shall be Metam certified.
 - b. At least one member of the application crew shall be Metam certified and shall remain on site throughout the application process including sealing.
5. In addition to the monitoring required by the label and the Technical Information Bulletin, any party conducting application activities, post application monitoring or the post application water seal(s) shall complete the corresponding portion of the Kern County Metam Sodium/Metam Potassium Fumigation Summary.
6. Post-application field monitoring shall be conducted every 2 hours for a minimum of 12 hours after the application has ceased. This monitoring shall be conducted by a person not involved in the application process so that a "fresh nose" is making this critical determination.
7. Climatic conditions, including the absence of an "inversion" shall be suitable for commencement and continuation of each application.
8. During the application or during the post application monitoring, if a situation occurs where increasingly strong odors are present, apply a seal to confine the odors to the soil. Do not restart the application until conditions no longer favor odor formation.
9. Mitigation of off site movement:
 - a. Whenever irrigation equipment is required, the equipment shall be in place prior to the commencement of the application.
 - ~~b. Whenever irrigation equipment is required and mitigation of off-site movement is necessary, a minimum of 1/2 inch of water shall be applied starting immediately and completed within 4 hours.~~
 - c. Water delivery system capacity shall meet or exceed the specifications of the TIB, product label, and permit conditions.

-
- **Sensitive Area:** residential areas, schools, labor camps, hospitals, convalescent homes, apartment complexes, motels, churches or businesses and any other sensitive areas designated by the Commissioner.
 - **Occupied structure:** does not include buildings where people may work for limited periods of time, such as barns, equipment sheds, pump houses and workshops. Homes occupied by the property owner (landlord) and the permittee (grower and/or authorized representative) are exempt from these requirements.
 - **Residential Area** is defined as 10 or more occupied structures within 1/2 mile of the application site.
 - **Application block:** a field or portion of a field treated in a 24-hour period that is typically identified by visible indicators, maps, or other means.
 - **Applicator:** the person or firm that physically makes the application. Includes growers and pest control businesses.
 - **Irrigating:** applying additional water to the application block. (Water sealing or water-capping)
 - **Monitoring:** shall consist of a thorough inspection of the entire treatment area.
-



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Jan 24, 2003

Next Meter Read on or about

Feb 21, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

Billing summary

*Pump Bill For Harter Ranch #1
Von worksheet*

Amount of Previous Statement 12/23/02	\$	388.22
Payment received 01/08/03 - Thank you	\$	(388.22)
Balance Before Current Charges	\$	0
Current Charges	\$	385.01
Current Charges Due 02/12/03	\$	385
Your Total Balance Due	\$	385

Your current energy usage

Meter Number	Dates and Readings		Usage
	From	To	
ACTUAL READ V245M-000147	12/20/02	01/22/03	
ACTUAL READ V245M-000147	12/20/02	01/22/03	0 kWh
Off Peak	12/20/02	01/22/03	0 kVar
SuperOff Peak	12/20/02	01/22/03	0 kWh
			0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
12/20/02	06:00	06:15	Winter	Off Peak	0 kW
12/20/02	00:00	00:15	Winter	Super Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 101.0 kW
Maximum Demand : 0.0 kW
Reactive Demand : 0.0 kVar

Date Rec'd 1-30-03 Amt. 385.01

AVW Entered 1-31-03 GL # 16371

Date Paid 2-6-03 CK# 5198

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years A
.00	25,372.00	20,380.
33	32	
.00	792.88	702.
(100)%		

(14-574)

new pump

SR-0

Harter N

payment -

and Service Address
ER SCOTT
7120 W. N/O GSKL ROAD
ROSA MOND CA 93560

Date Bill Prepared
Jan 24, 2003
Next Meter Read on or about
Feb 21, 2003

Service Account 3-017-5409-61
Rotating Outage Group A068
Rate Schedule TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$385.01

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 12/20/02 to 01/22/03 (33 days) - Winter Season

Facilities Rel Demand	101 kW	x \$3.37000	x 21/33 days	\$	216.60
Facilities Rel Demand	101 kW	x \$3.42000	x 12/33 days		125.61

Demand Charge Total	\$	342.21
---------------------	----	--------

Customer Charge		42.80
-----------------	--	-------

Current Billing Detail Subtotal	\$	385.01
---------------------------------	----	--------

State Tax	0 kWh x \$0.00020	0.00
-----------	-------------------	------

Current Charges Due 02/12/03	\$	385.01
------------------------------	----	--------

Your daily average cost this period is : \$ 11.67

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$3.11

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	9.81
Transmission Charges		59.41
Distribution Charges		315.79
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Trust Transfer Amount (T)		0.00
Other Charges		0.00

Current Charges	\$	385.01
-----------------	----	--------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Feb 25, 2003
Next Meter Read on or about
March 24, 2003

Your Customer Account Number

2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-017-5409-61 Group A068 TOU-PA-SOP-2

PUMP NAME HARTER COMPANY SCOTT

INVOICE # POSTED TO SPRD

Billing summary

Amount of Previous Statement 01/24/03	\$	385.01
Payment received 02/12/03 - Thank you	\$	(385.01)
Balance Before Current Charges	\$	0.
Current Charges	\$	383.17
Current Charges Due 03/17/03	\$	383.
Your Total Balance Due	\$	383.

Your current energy usage

Meter Number	Dates and Readings				Usage
	From	To			
ACTUAL READ					
V245M-000147	01/22/03	02/20/03			0 kWh
ACTUAL READ					
V245M-000147	01/22/03	02/20/03			0 kVar
Off Peak	01/22/03	02/20/03			0 kWh
Super Off Peak	01/22/03	02/20/03			0 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
01/22/03	06:00	06:15	Winter	Off Peak	0 kW
01/22/03	00:00	00:15	Winter	Super Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand: 101.0 kW
Maximum Demand: 0.0 kW
Reactive Demand: 0.0 kVar

Usage Comparison	1 Year	Last Year	2 Years A
Kilowatt-hour (kWh) used	35,449.00	35,449.00	10,934.
Number of days	29	31	
Average usage per day	1,143.52	1,143.52	331.
Percent change from Last Year	(100)%		

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address: DATE Bill Prepared
CATER SCOTT Feb 25 2003
20120 W N/O GSKL ROAD Next Meter Read on or about
ROSAMOND CA 93560 March 24 2003
Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$383.17

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/22/03 to 02/20/03 (29 days) - Winter Season

Facilities Rel Demand	101 kW	x \$3.37000	\$	340.37
Demand Charge Total			\$	340.37
Customer Charge				42.80
Current Billing Detail Subtotal			\$	383.17
State Tax	0 kWh	x \$0.00020		0.00

Current Charges Due 03/17/03 \$ 383.17

Your daily average cost this period is : \$ 13.21

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$3.10

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	9.79
Transmission Charges		57.57
Distribution Charges		315.81
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Trust Transfer Amount (T)		0.00
Other Charges		0.00

Current Charges \$ 383.17

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, w are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

March 27, 2003

Next Meter Read on or about

April 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

PUMP NAME

INVOICE #

SR

COMPANY

POSTED TO SPED

Billing summary

Amount of Previous Statement 02/25/03	\$	383.17
Payment received 03/17/03 - Thank you	\$	(383.17)
Balance Before Current Charges	\$	0
Current Charges	\$	383.17
Current Charges Due 04/15/03	\$	383
Your Total Balance Due	\$	383

Your current energy usage

Meter Number	Dates and Readings		Page		
	From	To	Page		
ACTUAL READ V245M-000147	02/20/03	03/24/03	0 kWh		
ACTUAL READ V245M-000147	02/20/03	03/24/03	0 kVar		
Off Peak	02/20/03	03/24/03	0 kWh		
SuperOff Peak	02/20/03	03/24/03	0 kWh		
Demand Date	Demand From	Time To	Season	Peak	Demand
02/20/03	06:00	06:15	Winter	Off Peak	0 kWh
02/20/03	00:00	00:15	Winter	Super Off Peak	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 101.0 kW
Maximum Demand : 0.0 kW
Reactive Demand : 0.0 kVar

Usage Comparison

	This Year	Last Year	2 Years
Kilowatt-hour (kWh) used	.00	79,938.00	6,595
Number of days	32	29	
Average usage per day	.00	2,756.48	227
Percent change from Last Year	(100)%		

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

and Service Address

MR. SCOTT
20 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

March 27, 2003
Next Meter Read on or about
April 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

Detail of current charges: \$383.17

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/20/03 to 03/24/03 (32 days) - Winter Season

Facilities Rel Demand	101 kW	x \$3.37000	\$	340.37
Demand Charge Total			\$	340.37
Customer Charge				42.80
Current Billing Detail Subtotal			\$	383.17
State Tax	0 kWh	x \$0.00020		0.00

Current Charges Due 04/15/03 **\$ 383.17**

Your daily average cost this period is : \$ 11.97

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$3.10

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	9.79
Transmission Charges		57.57
Distribution Charges		315.81
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Trust Transfer Amount (T)		0.00
Other Charges		0.00

Current Charges **\$ 383.17**

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce y total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, w are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

VISIT US AT:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

April 24, 2003
Next Meter Read on or about
May 21, 2003

SR-0

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Billing summary

PUMP NAME

INVOICE #

COMPANY

POSTED TO SPRD

Amount of Previous Statement 03/27/03	\$	383.17
Payment received 04/16/03 - Thank you	\$	(383.17)
Balance Before Current Charges	\$	0
Current Charges	\$	2,343.32
Current Charges Due 05/13/03	\$	2,343

Your Total Balance Due

\$ 2,343

Your current energy usage

Meter
Number

Dates and Readings
From To

Date Paid

Usage

ACTUAL READ V245M-000147	03/24/03	04/22/03	24,009 kWh
ACTUAL READ V245M-000147	03/24/03	04/22/03	13,245 kVa
Off Peak	03/24/03	04/22/03	23,441 kWh
SuperOff Peak	03/24/03	04/22/03	568 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/06/03	16:00	16:15	Winter	Off Peak	146 k
04/21/03	05:45	06:00	Winter	Super Off Peak	139 k

Demand Meter Information

Maximum Demand : 146.0 kW
Reactive Demand : 80.0 kVar

Usage Comparison	This Year	Last Year	2 Years
Kilowatt-hour (kWh) used	24,009.00	46,053.00	34,27
Number of days	29	28	
Average usage per day	827.90	1,644.75	1,18
Percent change from Last Year	(50)%		

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Service Address:

Date Bill Prepared

METER SCOTT
E/O 120 W N/O GSKL ROAD
ROSAMOND CA 93560

April 24, 2003

Next Meter Read on or about
May 21, 2003

Your Customer Account Numl
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,343.32

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 03/24/03 to 04/22/03 (29 days) - Winter Season

Facilities Rel Demand	146 kW	x \$3.37000	\$ 492.02
Demand Charge Total			\$ 492.02
Winter Off Peak	23,441 kWh	x \$0.07881	1,847.39
Winter SuperOff Peak	568 kWh	x \$0.05074	28.82
Current Energy Bill			\$ 1,876.21
Customer Charge			42.80
Electric Deferred Refund			(72.51)
Current Billing Detail Subtotal			\$ 2,338.52
State Tax	24,009 kWh	x \$0.00020	4.80

Current Charges Due 05/13/03

\$ 2,343.32

Your daily average cost this period is : \$ 80.80

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$18.91

Average Energy Charge during this period is : 6.08 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,337.16
DWR Bond Charge (B)	123.17
Transmission Charges	82.02
Distribution Charges	514.80
Nuclear Decommissioning Charges	10.32
Public Purpose Program Charges	60.74
Trust Transfer Amount (T)	275.38
Electric Deferred Refund	(72.51)
Other Charges	12.24

Current Charges

\$ 2,343.32

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address

Date Bill Prepared

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

May 23 2003
Next Meter Read on or about
June 20 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account: Rotating Outage Rate Schedule
3-017-5409-61 Group: A068 TOU-PA-SOP-2

Billing summary

PUMP NAME AWAPRN. SRF COMPANY ✓ POSTED TO SPRD

Amount of Previous Statement 04/24/03	\$	2,343.32
Payment received 05/06/03 - Thank you	\$	(2,343.32)
Balance Before Current Charges	\$	0
Current Charges	\$	2,256.20
Current Charges Due 06/11/03	\$	2,256
Your Total Balance Due	\$	2,256

Your current energy usage

Meter Number	Dates and Readings		Usage		
	From	To			
ACTUAL READ V245M-000147	04/22/03	05/20/03	22,148 kWh		
ACTUAL READ V245M-000147	04/22/03	05/20/03	12,311 kVar		
Off Peak	04/22/03	05/20/03	21,972 kWh		
SuperOff Peak	04/22/03	05/20/03	176 kWh		
Demand Date	Demand From	Time To	Season	Peak	Demand
04/22/03	06:00	06:15	Winter	Off Peak	139 k
04/22/03	05:45	06:00	Winter	Super Off Peak	133 k

Demand Meter Information

Maximum Demand : 139.0 kW
Reactive Demand : 79.0 kVar

Usage Comparison

This Year Last Year 2 Years
Kilowatt-hour (kWh) 22,148.00 90,101.00 14,18:
Number of days 32 32 44:
Average usage per day 692.13 2,815.66
Percent change from last year (72)%

Date Rec'd 6-4-03 AM 10:28
Date Entered 6-6-03 GL # 5871
Date Paid 6-6-03 CK# 5871

(14-574)

- Please detach stub below and return with your payment -

Address
ROAD
93560

Date Bill Prepared
May 23, 2003
Next Meter Read on or about
June 20, 2003

Account Rotating Outage Rate Schedule
17-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$2,256.20

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/22/03 to 05/20/03 (28 days) - Winter Season

Facilities Rel Demand	139 kW	x \$3.37000	\$ 468.43
Demand Charge Total			\$ 468.43
Winter Off Peak	21,972 kWh	x \$0.07881	1,731.61
Winter SuperOff Peak	176 kWh	x \$0.05074	8.93
Current Energy Bill			\$ 1,740.54
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 2,251.77
State Tax	22,148 kWh	x \$0.00020	4.43

Current Charges Due 06/11/03

\$ 2,256.20

Your daily average cost this period is : \$ 80.58

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$18.21

Average Energy Charge during this period is : 6.13 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,244.03
DWR Bond Charge (B)	113.62
Transmission Charges	78.12
Distribution Charges	489.54
Nuclear Decommissioning Charges	9.52
Public Purpose Program Charges	56.03
Trust Transfer Amount (T)	254.04
Other Charges	11.30

Current Charges

\$ 2,256.20

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customer during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not of this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

June 24, 2003

Next Meter Read on or about

July 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

Billing summary

PUMP NAME

INVOICE #

Harter Pump S&E COMPANY

POSTED TO SPRD

Amount of Previous Statement 05/23/03

\$

2,256.20

Payment received 06/09/03 - Thank you

\$

(2,256.20)

Balance Before Current Charges

\$

0.

Current Charges

\$

2,095.28

Current Charges Due 07/14/03

\$

2,095.

Your Total Balance Due

\$

2,095.

Your current energy usage

Meter
Number

Dates and Readings
From To

Date Rec'd *7-1-03* Amt. *2095.28*

APR # *7-1-03* GL # *6371* Usage

Date Paid *7-1-03* CK# *6024*

ACTUAL READ
V245M-000147

05/20/03 06/20/03

22,351 kWh

ACTUAL READ
V245M-000147

05/20/03 06/20/03

12,398 kVarh

On Peak

06/01/03 06/20/03

0 kWh

Off Peak

06/01/03 06/20/03

15,454 kWh

SuperOff Peak

06/01/03 06/20/03

4,352 kWh

Off Peak

05/20/03 06/01/03

2,491 kWh

SuperOff Peak

05/20/03 06/01/03

54 kWh

Demand
Date

Demand
From

Time
To

Season

Peak

Demand

06/11/03

13:00

13:15

Summer

On Peak

0 kW

06/18/03

22:30

22:45

Summer

Off Peak

142 kW

06/19/03

01:45

02:00

Summer

Super Off Peak

143 kW

05/23/03

06:45

07:00

Winter

Off Peak

137 kW

05/23/03

05:45

06:00

Winter

Super Off Peak

123 kW

(14-574)

- Please detach stub below and return with your payment -

- Continued on Next Page -

Customer and Service Address

Date Bill Prepared

STER SCOTT
10120 W N/O GSKL ROAD
ROSAMOND CA 93560

June 24, 2003
Next Meter Read on or about
July 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-017-5409-61

Group A068

TOU-PA-SOP-2

Demand Meter Information

Maximum Demand : 143.0 kW

Reactive Demand : 81.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

22,351.00

31

721.00

(68)%

Last Year

66,691.00

30

2,223.03

2 Years /

57,007

1,965

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Service Address: JER, SCOTT
120 W N/O GSKL ROAD
LOSAMOND, CA 93560

Date Bill Prepared: June 24, 2003
Next Meter Read on or about: July 22, 2003

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$2,095.28

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/20/03 to 06/20/03 (31 days) - Winter/Summer Season

Facilities Rel Demand	143 kW	x \$3.37000	\$ 481.91
Demand Charge Total			\$ 481.91
Summer Off Peak	15,454 kWh	x \$0.07417	1,146.22
Summer SuperOff Peak	4,352 kWh	x \$0.05074	220.82
Winter Off Peak	2,491 kWh	x \$0.07881	196.32
Winter SuperOff Peak	54 kWh	x \$0.05074	2.74
Current Energy Bill			\$ 1,566.10
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 2,090.81
State Tax	22,351 kWh	x \$0.00020	4.47
Current Charges Due 07/14/03			\$ 2,095.28

Your daily average cost this period is : \$ 67.59

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$16.91

Average Energy Charge during this period is : 5.79 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,064.95
DWR Bond Charge (B)	114.66
Transmission Charges	80.39
Distribution Charges	501.35
Nuclear Decommissioning Charges	9.61
Public Purpose Program Charges	56.55
Trust Transfer Amount (T)	256.37
Other Charges	11.40
Current Charges	\$ 2,095.28

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.

(B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customer during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address		Prepared
HARTER, SCOTT		July 23, 2003
E/0120 W N/O GSKL ROAD		Next Meter Read on or about
ROSAMOND CA 93560		Aug 20, 2003
Your Customer Account Number 2-21-365-4825		
24-hr. Customer Service 1 (800) 896-1245		
Service Account	Rotating Outage	Rate Schedule
3-017-5409-61	Group A088	TOU-PA-SOP-2

Billing summary

PUMP NAME Harter Pump COMPANY SCOTT
INVOICE # POSTED TO SPRD

Amount of Previous Statement 06/24/03	\$	2,095.28
Payment received 07/10/03 - Thank you	\$	(2,095.28)
Balance Before Current Charges	\$	0.
Current Charges	\$	5,368.02
Current Charges Due 08/11/03	\$	5,368.
Your Total Balance Due	\$	5,368.

Your current energy usage

Meter Number	Dates and Readings		Usage
	From	To	
✓ ACTUAL READ V245M-000147	06/20/03	07/21/03	70,417 kWh
ACTUAL READ V245M-000147	06/20/03	07/21/03	38,632 kVar
On Peak	06/20/03	07/21/03	0 kWh
Off Peak	06/20/03	07/21/03	53,618 kWh
SuperOff Peak	06/20/03	07/21/03	16,799 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/01/03	13:00	13:15	Summer	On Peak	0 kW
06/20/03	06:00	06:15	Summer	Off Peak	143 kW
06/22/03	05:45	06:00	Summer	Super Off Peak	143 kW

Demand Meter Information
Maximum Demand : 143.0 kW
Reactive Demand : 80.0 kVar
Date Rec'd 7-31-03 Amt. 5368.02
A/P Entered 8-1-03 GL # 6311
Date Paid 8-6-03 CK# 6248

(14-574)

- Please detach stub below and return with your payment -

Southern California Edison Company
Box 600, Rosemead, CA 91771-0001

near on your next bill
of failure to pay your
s are available at

in
O. Box 600
Rosemead, CA
91771-0001

en Jac
a.m.-8 p.m.
1-800-327-3031

1-800-628-
1-800-441-2233

Address
GSKL ROAD
ND CA 93560

Date Bill Prepared
July 23, 2003
Next Meter Read on or about
Aug 20, 2003

Service Account
3-017-5409-61

Rotating Outage
Group: A068

Rate Schedule
TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825

24-hr. Customer Service
1 (800) 896-1245

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
70,417.00	89,635.00	64,789.00
31	32	
2,271.52	2,801.09	2,159.09
(19)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Address: 15351 SKL ROAD
D CA 93560

Date Bill Prepared: July 23, 2003
Next Meter Read on or about: Aug 20, 2003

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$5,368.02

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/20/03 to 07/21/03 (31 days) - Summer Season

Facilities Rel Demand	143 kW	x \$3.37000	\$ 481.91
Demand Charge Total			\$ 481.91
Summer Off Peak	53,618 kWh	x \$0.07417	3,976.85
Summer SuperOff Peak	16,799 kWh	x \$0.05074	852.38
Current Energy Bill			\$ 4,829.23
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 5,353.94
State Tax	70,417 kWh	x \$0.00020	14.08
Current Charges Due 08/11/03			\$ 5,368.02

Your daily average cost this period is : \$ 173.16

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$43.30

Average Energy Charge during this period is : 5.10 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 3,229.28
DWR Bond Charge (B)	361.24
Transmission Charges	77.99
Distribution Charges	647.48
Nuclear Decommissioning Charges	30.28
Public Purpose Program Charges	178.16
Trust Transfer Amount (T)	807.68
Other Charges	35.91
Current Charges	\$ 5,368.02

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customer during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not affect this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Aug 22, 2003

Next Meter Read on or about

Sept 19, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-017-5409-61 Group A068 TOU-PA-SOP-2

Harter
Billing summary

PUMP NAME *HARTER SRF* COMPANY

INVOICE # POSTED TO SPRD

Amount of Previous Statement 07/23/03	\$	5,368.02
Payment received 08/08/03 - Thank you	\$	(5,368.02)
Balance Before Current Charges	\$	0
Current Charges	\$	4,263.32
Current Charges Due 09/10/03	\$	4,263

Your Total Balance Due \$ 4,263

Your current energy usage

Meter Number	From	To	A/P Entered	GL #	Usage
ACTUAL READ V245M-000147 ✓	07/21/03	08/20/03	Date Rec'd <i>8-29-03</i> Amt. <i>4,263.32</i> Date Paid <i>9-1-03</i> CK# <i>6405</i>	6371	63,939 kWh
ACTUAL READ V245M-000147	07/21/03	08/20/03			35,546 kVar
On Peak	07/21/03	08/20/03			0 kWh
Off Peak	07/21/03	08/20/03			49,621 kWh
Super Off Peak	07/21/03	08/20/03			14,318 kWh

Demand Date	Demand Time From	To	Season	Peak	Demand
08/07/03	13:00	13:15	Summer	On Peak	0 kW
07/22/03	08:00	08:15	Summer	Off Peak	139 kW
07/21/03	05:30	05:45	Summer	Super Off Peak	138 kW

Demand Meter Information

Maximum Demand : 139.0 kW
Reactive Demand : 79.0 kVar

Usage Comparison	This Year	Last Year	2 Years /
Kilowatt-hour (kWh) used	63,939.00	76,355.00	51,562
Number of days	30	28	
Average usage per day	2,131.30	2,726.96	1,841
Percent change from Last Year	(22)%		

(14-574)

- Please detach stub below and return with your payment -

CT

Service Address: SCOTT
20 W. W. GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared: Aug 22, 2003
Next Meter Read on or about: Sept 19, 2003

Service Account: 3-017-5409-61
Rotating Outage Group: A068
Rate Schedule: TOU-PA-SOR-2

Your Customer Account Number:
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

YOUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$4,263.32

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 07/21/03 to 08/20/03 (30 days) - Summer Season

Facilities Rel Demand	139 kW x \$3.37000	\$	468.43
Demand Charge Total		\$	468.43
Summer Off Peak	31,427 kWh x \$0.05583		1,754.57
Summer Off Peak	18,194 kWh x \$0.07417		1,349.45
Summer SuperOff Peak	9,068 kWh x \$0.04068		368.89
Summer SuperOff Peak	5,250 kWh x \$0.05074		266.39
Current Energy Bill		\$	3,739.30
Customer Charge			42.80
Current Billing Detail Subtotal		\$	4,250.12
State Tax	63,939 kWh x \$0.00020		

Current Charges Due 09/10/03 \$ 4,263.32

Your daily average cost this period is : \$ 142.11

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$34.37

Average Energy Charge during this period is : 3.85 cents/kWh

2 By rate component:

Procured Energy	\$ 2,131.13
DWR Bond Charge	328.01
Transmission Charges	76.03
Distribution Charges	761.56
Nuclear Decommissioning Charges	28.71
Public Purpose Program Charges	171.89
Trust Transfer Amount	733.38
Taxes and Other	32.61

Current Charges \$ 4,263.32



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

Date Bill Prepared

HARTER, SCOTT

Sept 23, 2003

E/0120 W N/O GSKL ROAD

Next Meter Read on or about

ROSAMOND CA 93560

Oct 21, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-017-5409-61

Group A068

TOU-PA-SOP-2

PUMP NAME

Harter Pump

COMPANY

INVOICE #

POSTED TO SPRD

Billing summary

Amount of Previous Statement 08/22/03

\$ 4,263.32

Payment received 09/05/03 - Thank you

\$ (4,263.32)

Balance Before Current Charges

\$ 0.

Current Charges

\$ 1,221.64

Current Charges Due 10/14/03

\$ 1,221.

Your Total Balance Due

\$ 1,221.

Your current energy usage

Meter Number

From

Date Rec'd

9-24-03 Amt. 1,221.64

TAP Entered

9-29-03 GL # 6371

Date Paid

10-2-03 CR# 6611

Usage

ACTUAL READ

V245M-000147

08/20/03

09/19/03

13,571 kWh

ACTUAL READ

V245M-000147

08/20/03

09/19/03

7,609 kVar

On Peak

08/20/03

09/07/03

0 kWh

Off Peak

08/20/03

09/07/03

11,050 kWh

SuperOff Peak

08/20/03

09/07/03

2,521 kWh

Off Peak

09/07/03

09/19/03

0 kWh

SuperOff Peak

09/07/03

09/19/03

0 kWh

Demand
Date

Demand Time
From To

Season

Peak

Demand

08/20/03

13:00

13:15

Summer

On Peak

0 kW

08/24/03

06:30

06:45

Summer

Off Peak

136 kW

08/21/03

00:15

00:30

Summer Super Off Peak

136 kW

09/07/03

06:00

06:15

Winter

Off Peak

0 kW

09/07/03

00:00

00:15

Winter Super Off Peak

0 kW

Demand Meter Information

Maximum Demand: 136.0 kW

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address Date Bill Prepared
TER, SCOTT Sept 23, 2003
0120 W N/O GSKL ROAD Next Meter Read on or about
ROSAMOND CA 93560 Oct 21, 2003

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Reactive Demand : 78.0 kVar

Usage Comparison	This Year	Last Year	2 Years A
Kilowatt-hour (kWh) used	13,571.00	66,452.00	55,104
Number of days	30	31	
Average usage per day	452.37	2,143.61	1,669
Percent change from Last Year	(79)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

and Service Address Date Bill Prepared
ER, SCOTT Sept 23, 2003
20 W N/O GSKL ROAD Next Meter Read on or about
ROSAMOND CA 93560 Oct 21, 2003
Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$1,221.64

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 08/20/03 to 09/19/03 (30 days) - Summer/Winter Season

Facilities Rel Demand	136 kW x \$3.37000 x 12/30 days	\$ 183.33
Demand Charge Total		\$ 183.33
Summer Off Peak	7,367 kWh x \$0.05583	411.30
Summer SuperOff Peak	1,681 kWh x \$0.04068	68.38
Current Energy Bill		\$ 479.68
Customer Charge	\$ 42.8000 x 12/30 days	17.12
Delivery Related Charges (A)		360.66
Generation Related Charges (B)		178.14
Current Billing Detail Subtotal		\$ 1,218.20
State Tax	13,571 kWh x \$0.00020	2.44

Current Charges Due 10/14/03 **\$ 1,221.64**

(A) Delivery Related Charges

Facilities Rel Demand	136 kW x \$3.37000 x 18/30 days	\$ 274.99
Summer Off Peak	3,683 kWh x \$0.01012	37.27
Summer SuperOff Peak	840 kWh x \$0.01012	8.50
DWR Bond Charge	4,524 kWh x \$0.00444	20.09
Customer Charge	\$ 33.0100 x 18/30 days	19.81

Delivery Subtotal \$ 360.66

(B) Generation Related Charges

DWR Generation:		
Summer Off Peak	974 kWh x \$0.09734	\$ 94.81
Summer SuperOff Peak	222 kWh x \$0.09734	21.61
SCE Generation:		
Summer Off Peak	2,709 kWh x \$0.02064	55.91
Summer SuperOff Peak	618 kWh x \$0.00009	(0.06)
Customer Charge	\$ 9.79000 x 18/30 days	5.87

Generation Subtotal \$ 178.14

Your daily average cost this period is : \$ 40.72

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.454 %

Of your total charges, Franchise Fees represent : \$9.86

Average Energy Charge during this period is : 1.11 cents/kWh

2 By rate component:

DWR Generation	\$ 116.42
SCE Generation	(31.68)
Procured Energy	283.37
DWR Bond Charge	66.50
Transmission Charges	76.84
Distribution Charges	503.65
Nuclear Decommissioning Charges	6.24
Public Purpose Program Charges	37.73
Trust Transfer Amount	155.66
Taxes and Other	6.91

Current Charges **\$ 1,221.64**



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Jan 24, 2003

Next Meter Read on or about

Feb 21, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

Billing summary

*Pump B.11 For Harter Ranch #1,
Von worksheet*

Amount of Previous Statement 12/23/02	\$	388.22
Payment received 01/08/03 - Thank you	\$	(388.22)
Balance Before Current Charges	\$	0.0
Current Charges	\$	385.01
Current Charges Due 02/12/03	\$	385.0
Your Total Balance Due	\$	385.0

Your current energy usage

Meter Number	Dates From	Readings To	Usage
ACTUAL READ V245M-000147	12/20/02	01/22/03	0 kWh
ACTUAL READ V245M-000147	12/20/02	01/22/03	0 kVarh
Off Peak	12/20/02	01/22/03	0 kWh
SuperOff Peak	12/20/02	01/22/03	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
12/20/02	06:00	06:15	Winter	Off Peak	0 kW
12/20/02	00:00	00:15	Winter	Super Off Peak	0 kW

Date Rec'd 1-30-03 Amt. 385.01

Demand Meter Information

50% of the Previous High Billing Demand: 101.0 kW Entered 1-31-03 GL # 16371

Maximum Demand: 0.0 kW

Reactive Demand: 0.0 kVar

Date Paid 2-6-03 CK# 5198

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
.00	25,372.00	20,380.0
33	32	2
.00	792.88	702.7
(100)%		

(14-574)

*new pump
SR-0
Harter N*

payment -

and Service Address
ER, SCOTT
120 W. N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
Jan 24, 2003
Next Meter Read on or about
Feb 21, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$385.01

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 12/20/02 to 01/22/03 (33 days) - Winter Season

Facilities Rel Demand	101 kW	x \$3.37000	x 21/33 days	\$	216.60
Facilities Rel Demand	101 kW	x \$3.42000	x 12/33 days		125.61

Demand Charge Total		\$	342.21
---------------------	--	----	--------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal		\$	385.01
---------------------------------	--	----	--------

State Tax	0 kWh	x \$0.00020		0.00
-----------	-------	-------------	--	------

Current Charges Due 02/12/03		\$	385.01
-------------------------------------	--	-----------	---------------

Your daily average cost this period is : \$ 11.67

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$3.11

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$	9.81
Transmission Charges		59.41
Distribution Charges		315.79
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Trust Transfer Amount (T)		0.00
Other Charges		0.00

Current Charges	\$	385.01
------------------------	-----------	---------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Feb 25, 2003
Next Meter Read on or about
March 24, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

PUMP NAME: Hudon SF COMPANY

INVOICE # _____ POSTED TO SPRD

Billing summary

Amount of Previous Statement 01/24/03	\$	385.01	
Payment received 02/12/03 - Thank you	\$	(385.01)	
Balance Before Current Charges	\$		0.0
Current Charges	\$	383.17	
Current Charges Due 03/17/03	\$		383.1
Your Total Balance Due	\$	383.1	

Your current energy usage

Meter Number	Dates and Readings				Usage
	From	To			
ACTUAL READ V245M-000147	01/22/03	02/20/03			0 kWh
ACTUAL READ V245M-000147	01/22/03	02/20/03			0 kVarh
Off Peak	01/22/03	02/20/03			0 kWh
SuperOff Peak	01/22/03	02/20/03			0 kWh
Demand Date	Demand From	Time To	Season	Peak	Demand
01/22/03	06:00	06:15	Winter	Off Peak	0 kW
01/22/03	00:00	00:15	Winter	Super Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand: 380.11
Maximum Demand: 380.11
Reactive Demand: 0.0 kVar
Date Paid: 3-13-03 GL # 6371
Usage Comparison: 3-13-03 OK # 5424
Kilowatt-hour (kWh) used: 29
Number of days: 29
Average usage per day: 1.00
Percent change from Last Year: (100)%

Last Year: 35,449.00
2 Years A: 10,934.00
331.1

(14-574)

- Please detach stub below and return with your payment -

SON

Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001Visit us at:
www.sce.comCustomer and Service Address
KETER, SCOTT
20120 W N/O GSKL ROAD
ROSAMOND CA 93560Date Bill Prepared
Feb 25, 2003
Next Meter Read on or about
March 24, 2003Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2**Detail of current charges: \$383.17**

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 01/22/03 to 02/20/03 (29 days) - Winter Season

Facilities Rel Demand 101 kW x \$3.37000 \$ 340.37

Demand Charge Total \$ 340.37

Customer Charge 42.80

Current Billing Detail Subtotal \$ 383.17

State Tax 0 kWh x \$0.00020 0.00

Current Charges Due 03/17/03 \$ 383.17

Your daily average cost this period is : \$ 13.21

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$3.10

Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 9.79
Transmission Charges	57.57
Distribution Charges	315.81
Nuclear Decommissioning Charges	0.00
Public Purpose Program Charges	0.00
Trust Transfer Amount (T)	0.00
Other Charges	0.00
Current Charges	\$ 383.17

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND, CA 93560

Date Bill Prepared

March 27, 2003

Next Meter Read on or about

April 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage Rate Schedule

Group A068

PUMP NAME

FOU-PA-SCF-2

DATE

SR

COMPANY

POSTED TO SPRD

INVOICE #

POSTED TO SPRD

Billing summary

Amount of Previous Statement 02/25/03	\$	383.17
Payment received 03/17/03 - Thank you	\$	(383.17)
Balance Before Current Charges	\$	0.00
Current Charges	\$	383.17
Current Charges Due 04/15/03	\$	383.17
Your Total Balance Due	\$	383.17

Date Rec'd 4-3-03 Amt. 383.17

A/P Entered 4-8-03 GL # 6371

Date Paid 4-11-03 CK# 5549

Your current energy usage

Meter Number	Dates and Readings From	To	Usage
ACTUAL READ V245M-000147	02/20/03	03/24/03	0 kWh
ACTUAL READ V245M-000147	02/20/03	03/24/03	0 kVarh
Off Peak	02/20/03	03/24/03	0 kWh
SuperOff Peak	02/20/03	03/24/03	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
02/20/03	06:00	06:15	Winter	Off Peak	0 kW
02/20/03	00:00	00:15	Winter	Super Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 101.0 kW
Maximum Demand : 0.0 kW
Reactive Demand : 0.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
.00	79,938.00	6,599.
32	29	
.00	2,756.48	227.
(100)%		

(14-574)

- Please detach stub below and return with your payment -

and Service Address
R. SCOTT
20 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
March 27, 2003
Next Meter Read on or about
April 22, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$383.17

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 02/20/03 to 03/24/03 (32 days) - Winter Season			
Facilities Rel Demand	101 kW	x \$3.37000	\$ 340.37
Demand Charge Total			\$ 340.37
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 383.17
State Tax	0 kWh	x \$0.00020	0.00
Current Charges Due 04/15/03			\$ 383.17

Your daily average cost this period is : \$ 11.97
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represent : \$3.10
Average Energy Charge during this period is : 0.00 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 9.79
Transmission Charges	57.57
Distribution Charges	315.81
Nuclear Decommissioning Charges	0.00
Public Purpose Program Charges	0.00
Trust Transfer Amount (T)	0.00
Other Charges	0.00
Current Charges	\$ 383.17

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

April 24, 2003

Next Meter Read on or about

May 21, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

Billing summary

PUMP NAME

INVOICE #

COMPANY

POSTED TO SPRD

Amount of Previous Statement 03/27/03

\$

383.17

Payment received 04/16/03 - Thank you

\$

(383.17)

Balance Before Current Charges

\$

0.

Current Charges

\$

2,343.32

Current Charges Due 05/13/03

\$

2,343.

Your Total Balance Due

\$

2,343.

Your current energy usage

Meter
Number

Dates and Readings

From

To

Usage

ACTUAL READ
V245M-000147

03/24/03

04/22/03

24,009 kWh

ACTUAL READ
V245M-000147

03/24/03

04/22/03

13,245 kVart

Off Peak

03/24/03

04/22/03

23,441 kWh

SuperOff Peak

03/24/03

04/22/03

568 kWh

Demand
Date

Demand
From

Time
To

Season

Peak

Demand

04/06/03

16:00

16:15

Winter

Off Peak

146 kW

04/21/03

05:45

06:00

Winter Super Off Peak

139 kW

Demand Meter Information

Maximum Demand : 146.0 kW

Reactive Demand : 80.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

24,009.00

Last Year

46,053.00

2 Years A

34,272.

29

28

827.90

1,644.75

1,181

(50)%

(14-574)

- Please detach stub below and return with your payment -

Customer and Service Address
PETER, SCOTT
E/0120 W/N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
April 24, 2003
Next Meter Read on or about
May 21, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,343.32

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 03/24/03 to 04/22/03 (29 days) - Winter Season

Facilities Rel Demand	146 kW	x \$3.37000	\$ 492.02
Demand Charge Total			\$ 492.02
Winter Off Peak	23,441 kWh	x \$0.07881	1,847.39
Winter SuperOff Peak	568 kWh	x \$0.05074	28.82
Current Energy Bill			\$ 1,876.21
Customer Charge			42.80
Electric Deferred Refund			(72.51)
Current Billing Detail Subtotal			\$ 2,338.52
State Tax	24,009 kWh	x \$0.00020	4.80

Current Charges Due 05/13/03 **\$ 2,343.32**

Your daily average cost this period is : \$ 80.80

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$18.91

Average Energy Charge during this period is : 6.08 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,337.16
DWR Bond Charge (B)	123.17
Transmission Charges	82.02
Distribution Charges	514.80
Nuclear Decommissioning Charges	10.32
Public Purpose Program Charges	60.74
Trust Transfer Amount (T)	275.38
Electric Deferred Refund	(72.51)
Other Charges	12.24

Current Charges **\$ 2,343.32**

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

May 23, 2003
Next Meter Read on or about
June 20, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

Billing summary

PUMP NAME
INVOICE #

Harder N. SRE COMPANY
POSTED TO SPRD

Amount of Previous Statement 04/24/03	\$	2,343.32
Payment received 05/06/03 - Thank you	\$	(2,343.32)
Balance Before Current Charges	\$	0.00
Current Charges	\$	2,256.20
Current Charges Due 06/11/03	\$	2,256.20
Your Total Balance Due	\$	2,256.20

Your current energy usage

Meter Number		Dates and Readings From To		Usage
ACTUAL READ V245M-000147		04/22/03	05/20/03	22,148 kWh
ACTUAL READ V245M-000147		04/22/03	05/20/03	12,311 kVart
Off Peak		04/22/03	05/20/03	21,972 kWh
SuperOff Peak		04/22/03	05/20/03	176 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/22/03	06:00	06:15	Winter	Off Peak	139 kW
04/22/03	05:45	06:00	Winter	Super Off Peak	133 kW

Demand Meter Information

Maximum Demand : 139.0 kW
Reactive Demand : 79.0 kVar

Usage Comparison

Kilowatt-hour (kWh)
Number of days
Average usage per day
Percent change from last year

Date Rec'd 6-4-03 AM 10:28
Date Entered 6-6-03 GL # 5871
This Year 22,148.00
Last Year 90,101.00
2 Years / 14,182
32
2,815.66
443

Date Paid 6-6-03

CK# 5871

(14-574)

- Please detach stub below and return with your payment -

Address
L ROAD
93560

Date Bill Prepared
May 23, 2003
Next Meter Read on or about
June 20, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Account Rotating Outage Rate Schedule
17-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,256.20

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 04/22/03 to 05/20/03 (28 days) - Winter Season			
Facilities Rel Demand	139 kW	x \$3.37000	\$ 468.43
Demand Charge Total			\$ 468.43
Winter Off Peak	21,972 kWh	x \$0.07881	1,731.61
Winter SuperOff Peak	176 kWh	x \$0.05074	8.93
Current Energy Bill			\$ 1,740.54
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 2,251.77
State Tax	22,148 kWh	x \$0.00020	4.43
Current Charges Due 06/11/03			\$ 2,256.20

Your daily average cost this period is : \$ 80.58

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$18.21

Average Energy Charge during this period is : 6.13 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,244.03
DWR Bond Charge (B)	113.62
Transmission Charges	78.12
Distribution Charges	489.54
Nuclear Decommissioning Charges	9.52
Public Purpose Program Charges	56.03
Trust Transfer Amount (T)	254.04
Other Charges	11.30
Current Charges	\$ 2,256.20

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bonds. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, are less expensive than the type of financing the utilities previously employed. The TTA does not this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

June 24, 2003

Next Meter Read on or about

July 22, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account: 3-017-5409-61
Rotating Outage: Group A068
Rate Schedule: TOU-PA-SOP-2

Billing summary

PUMP NAME
INVOICE #

Harter Pump SLC COMPANY
POSTED TO SPRD

Amount of Previous Statement 05/23/03	\$	2,256.20
Payment received 06/09/03 - Thank you	\$	(2,256.20)
Balance Before Current Charges	\$	0.0
Current Charges	\$	2,095.28
Current Charges Due 07/14/03	\$	2,095.2
Your Total Balance Due	\$	2,095.2

Your current energy usage

Meter
Number

Dates and
From To

Date Rec'd 7-1-03 Amt. 2095.28

W/R Edited 7-7-03 GL # 6371 Usage

Date Paid 7-7-03 CK# 6024

ACTUAL READ V245M-000147	05/20/03	06/20/03	22,351 kWh
ACTUAL READ V245M-000147	05/20/03	06/20/03	12,398 kVarh
On Peak	06/01/03	06/20/03	0 kWh
Off Peak	06/01/03	06/20/03	15,454 kWh
SuperOff Peak	06/01/03	06/20/03	4,352 kWh
Off Peak	05/20/03	06/01/03	2,491 kWh
SuperOff Peak	05/20/03	06/01/03	54 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/11/03	13:00	13:15	Summer	On Peak	0 kW
06/18/03	22:30	22:45	Summer	Off Peak	142 kW
06/19/03	01:45	02:00	Summer	Super Off Peak	143 kW
05/23/03	06:45	07:00	Winter	Off Peak	137 kW
05/23/03	05:45	06:00	Winter	Super Off Peak	123 kW

(14-574)

- Please detach stub below and return with your payment -

Customer and Service Address
KETER, SCOTT
10120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
June 24, 2003
Next Meter Read on or about
July 22, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group: A068 TOU-PA-SOP-2

Demand Meter Information

Maximum Demand : 143.0 kW
Reactive Demand : 81.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
22,351.00	66,691.00	57,007.
31	30	
721.00	2,223.03	1,965.
(68)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Service Address
TER, SCOTT
120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
June 24, 2003
Next Meter Read on or about
July 22, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$2,095.28

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 05/20/03 to 06/20/03 (31 days) - Winter/Summer Season

Facilities Rel Demand	143 kW	x \$3.37000	\$ 481.91
Demand Charge Total			\$ 481.91
Summer Off Peak	15,454 kWh	x \$0.07417	1,146.22
Summer SuperOff Peak	4,352 kWh	x \$0.05074	220.82
Winter Off Peak	2,491 kWh	x \$0.07881	196.32
Winter SuperOff Peak	54 kWh	x \$0.05074	2.74
Current Energy Bill			\$ 1,566.10
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 2,090.81
State Tax	22,351 kWh	x \$0.00020	4.47
Current Charges Due 07/14/03			\$ 2,095.28

Your daily average cost this period is : \$ 67.59

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$16.91

Average Energy Charge during this period is : 5.79 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 1,064.95
DWR Bond Charge (B)	114.66
Transmission Charges	80.39
Distribution Charges	501.35
Nuclear Decommissioning Charges	9.61
Public Purpose Program Charges	56.55
Trust Transfer Amount (T)	256.37
Other Charges	11.40
Current Charges	\$ 2,095.28

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by Department of Water Resources (DWR) and are being collected by Southern California Edison as agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bonds. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not reflect this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.

Customer and Service Address
HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND, CA 93560

Prepared
July 23, 2003
Next Meter Read on or about
Aug 20, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account: Rotating Outage Rate Schedule
3-017-5409-61 Group A068 ✓ TOU-PA-SOP-2

PUMP NAME Harter Pump COMPANY
INVOICE # POSTED TO SPRD

Billing summary

Amount of Previous Statement 06/24/03	\$	2,095.28	
Payment received 07/10/03 - Thank you	\$	(2,095.28)	
Balance Before Current Charges	\$		0.0
Current Charges	\$	5,368.02	
Current Charges Due 08/11/03	\$		5,368.0
Your Total Balance Due	\$		5,368.0

Your current energy usage

Current energy usage

Meter Number	Dates and Readings		Usage
	From	To	
✓ ACTUAL READ V245M-000147	06/20/03	07/21/03	70,417 kWh
ACTUAL READ V245M-000147	06/20/03	07/21/03	38,632 kVarh
On Peak	06/20/03	07/21/03	0 kWh
Off Peak	06/20/03	07/21/03	53,618 kWh
SuperOff Peak	06/20/03	07/21/03	16,799 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/01/03	13:00	13:15	Summer	On Peak	0 kW
06/20/03	06:00	06:15	Summer	Off Peak	143 kW
06/22/03	05:45	06:00	Summer	Super Off Peak	143 kW

Demand Meter Information
Maximum Demand : 143.0 kW
Reactive Demand : 80.0 kVar

Date Rec'd 7-31-03 Amt. 5368.02
A/P Entered 8-1-03 GL # 6371
Date Paid 8-6-03 CK# 6248

(14-574)

- Please detach stub below and return with your payment -

Western California Edison Company
Box 600, Rosemead, CA 91771-0001

in loc... 1-800-327-3031
a.m.-8 p.m.
... 1-800-441-2233
Western California Edison
Box 600
Rosemead, CA
91771-0001

Service Address

Date Bill Prepared

July 23, 2003

Next Meter Read on or about

Aug 20, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-017-5409-61 Rotating Outage Group A068 Rate Schedule TOU-PA-SOP-2

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year	Last Year	2 Years Ago
70,417.00	89,635.00	64,789.03
31	32	3
2,271.52	2,801.09	2,159.6
(19)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Address

Date Bill Prepared

SKL ROAD

July 23, 2003

CA 93560

Next Meter Read on or about

Aug 20, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Detail of current charges: \$5,368.02

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 06/20/03 to 07/21/03 (31 days) - Summer Season

Facilities Rel Demand	143 kW	x \$3.37000	\$ 481.91
-----------------------	--------	-------------	-----------

Demand Charge Total			\$ 481.91
---------------------	--	--	-----------

Summer Off Peak	53,618 kWh	x \$0.07417	3,976.85
-----------------	------------	-------------	----------

Summer SuperOff Peak	16,799 kWh	x \$0.05074	852.38
----------------------	------------	-------------	--------

Current Energy Bill			\$ 4,829.23
---------------------	--	--	-------------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 5,353.94
---------------------------------	--	--	-------------

State Tax	70,417 kWh	x \$0.00020	14.08
-----------	------------	-------------	-------

Current Charges Due 08/11/03			\$ 5,368.02
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 173.16

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$43.30

Average Energy Charge during this period is : 5.10 cents/kWh

2 By rate component:

Procured Energy(E)(D)	\$ 3,229.28
DWR Bond Charge (B)	361.24
Transmission Charges	77.99
Distribution Charges	647.48
Nuclear Decommissioning Charges	30.28
Public Purpose Program Charges	178.16
Trust Transfer Amount (T)	807.68
Other Charges	35.91

Current Charges	\$ 5,368.02
------------------------	--------------------

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.472 cents per kilowatt-hour (kWh) for each kWh it provides.
- (B) A portion of electric energy charges is being applied to Department of Water Resources (DWR) Bond Charges. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. The DWR Bond Charge reflects the cost of repaying these bonds.
- (T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address

HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared

Aug 22, 2003

Next Meter Read on or about

Sept 19, 2003

Your Customer Account Number

2-21-365-4825

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-017-5409-61

Rotating Outage

Group A068

Rate Schedule

TOU-PA-SOP-2

Billing summary

PUMP NAME

HARTER SRF

COMPANY

INVOICE #

POSTED TO SPRD

Amount of Previous Statement 07/23/03

\$ 5,368.02

Payment received 08/08/03 - Thank you

\$ (5,368.02)

Balance Before Current Charges

\$ 0.

Current Charges

\$ 4,263.32

Current Charges Due 09/10/03

\$ 4,263.

Your Total Balance Due

\$ 4,263.

Your current energy usage

Meter Number

From

To

Date Rec'd 8-29-03 Amt. 4,263.32

AP Entered 9-1-03 GL # 6371 Usage

Date Paid 9-1-03 CK# 6765

ACTUAL READ
V245M-000147

07/21/03

08/20/03

63,939 kWh

ACTUAL READ
V245M-000147

07/21/03

08/20/03

35,546 kVar

On Peak

07/21/03

08/20/03

0 kWh

Off Peak

07/21/03

08/20/03

49,621 kWh

SuperOff Peak

07/21/03

08/20/03

14,318 kWh

Demand
Date

Demand Time
From To

Season

Peak

Demand

08/07/03

13:00

13:15

Summer

On Peak

0 kW

07/22/03

08:00

08:15

Summer

Off Peak

139 kW

07/21/03

05:30

05:45

Summer Super Off Peak

138 kW

Demand Meter Information

Maximum Demand : 139.0 kW

Reactive Demand : 79.0 kVar

Usage Comparison

Kilowatt-hour (kWh) used

This Year
63,939.00

Last Year
76,355.00

2 Years A
51,562.

Number of days

30

28

1,841.

Average usage per day

2,131.30

2,726.96

Percent change from Last Year

(22)%

(14-574)

- Please detach stub below and return with your payment -

5

Service Address
R. SCOTT
20 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
Aug 22, 2003
Next Meter Read on or about
Sept 19, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account: 3-017-5409-61
Rotating Outage Group: A068
Rate Schedule: TOU-PA-SOP-2

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

YOUR BILL REFLECTS A RATE DECREASE ...

As of August 1, 2003, SCE has reduced its rates! The amount of reduction you receive depends upon the rate you are on and how much electricity you use. SCE is able to provide you with a reduction in rates as a result of completing the recovery of uncollected procurement costs incurred on behalf of customers during the California energy crisis.

Detail of current charges: \$4,263.32

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 07/21/03 to 08/20/03 (30 days) - Summer Season

Facilities Rel Demand	139 kW	x \$3.37000	\$ 468.43
Demand Charge Total			\$ 468.43
Summer Off Peak	31,427 kWh	x \$0.05583	1,754.57
Summer Off Peak	18,194 kWh	x \$0.07417	1,349.45
Summer SuperOff Peak	9,068 kWh	x \$0.04068	368.89
Summer SuperOff Peak	5,250 kWh	x \$0.05074	266.39
Current Energy Bill			\$ 3,739.30
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 4,250.5
State Tax	63,939 kWh	x \$0.00020	12.7

Current Charges Due 09/10/03 **\$ 4,263.3**

Your daily average cost this period is : \$ 142.11

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$34.37

Average Energy Charge during this period is : 3.85 cents/kWh

2 By rate component:

Procured Energy	\$ 2,131.13
DWR Bond Charge	328.01
Transmission Charges	76.03
Distribution Charges	761.56
Nuclear Decommissioning Charges	28.71
Public Purpose Program Charges	171.89
Trust Transfer Amount	733.38
Taxes and Other	32.61

Current Charges **\$ 4,263.32**



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address
HARTER, SCOTT
E/0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
Sept 23, 2003
Next Meter Read on or about
Oct. 21, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2 ✓

PUMP NAME Harter Pump SELF COMPANY
INVOICE # POSTED TO SPRD

Billing summary

Amount of Previous Statement 08/22/03	\$	4,263.32
Payment received 09/05/03 - Thank you	\$	(4,263.32)
Balance Before Current Charges	\$	0.00
Current Charges	\$	1,221.64
Current Charges Due 10/14/03	\$	1,221.64
Your Total Balance Due	\$	1,221.64

Your current energy usage

Meter Number	From	To	Usage
ACTUAL READ V245M-000147 ✓	08/20/03	09/19/03	13,571 kWh
ACTUAL READ V245M-000147	08/20/03	09/19/03	7,609 kWh
On Peak	08/20/03	09/07/03	0 kWh
Off Peak	08/20/03	09/07/03	11,050 kWh
SuperOff Peak	08/20/03	09/07/03	2,521 kWh
Off Peak	09/07/03	09/19/03	0 kWh
SuperOff Peak	09/07/03	09/19/03	0 kWh

Demand Date	Demand Time From	To	Season	Peak	Demand
08/20/03	13:00	13:15	Summer	On Peak	0 kW
08/24/03	06:30	06:45	Summer	Off Peak	136 kW
08/21/03	00:15	00:30	Summer	Super Off Peak	136 kW
09/07/03	06:00	06:15	Winter	Off Peak	0 kW
09/07/03	00:00	00:15	Winter	Super Off Peak	0 kW

Demand Meter Information

Maximum Demand : 136.0 kW

(14-574)

- Please detach stub below and return with your payment -



Southern California Edison Company
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:
www.sce.com

Customer and Service Address
TER, SCOTT
0120 W N/O GSKL ROAD
ROSAMOND CA 93560

Date Bill Prepared
Sept 23, 2003
Next Meter Read on or about
Oct 21, 2003

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Service Account : Rotating Outage Rate Schedule
3-017-5409-61 Group: A068 TOU-PA-SOP-2

Reactive Demand : 78.0 kVar

Usage Comparison	This Year	Last Year	2 Years A
Kilowatt-hour (kWh) used	13,571.00	66,452.00	55,104.
Number of days	30	31	
Average usage per day	452.37	2,143.61	1,669.
Percent change from Last Year	(79)%		

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

YOUR BILL IS UNDER CONSTRUCTION...

SCE is in the process of revising your bill format. As a result, you may see both the old and new formats displayed on your bill this month as we make our transition to the new version. We apologize for any inconvenience this may cause.

and Service Address Date Bill Prepared
ER SCOTT Sept 23, 2003
120 W N/O GSKL ROAD Next Meter Read on or about
OSAMOND CA 93560 Oct 21, 2003
Service Account Rotating Outage Rate Schedule
3-017-5409-61 Group A068 TOU-PA-SOP-2

Your Customer Account Number
2-21-365-4825
24-hr. Customer Service
1 (800) 896-1245

Detail of current charges: \$1,221.64

We provide two ways to look at your current charges:

1 By usage:

Billing Period - 08/20/03 to 09/19/03 (30 days) - Summer/Winter Season

Facilities Rel Demand	136 kW	x \$3.37000	x 12/30 days	\$	183.33
Demand Charge Total				\$	183.33
Summer Off Peak	7,367 kWh	x \$0.05583			411.30
Summer SuperOff Peak	1,681 kWh	x \$0.04068			68.38
Current Energy Bill				\$	479.68
Customer Charge	\$	42.8000	x 12/30 days		17.12
Delivery Related Charges (A)					360.66
Generation Related Charges (B)					178.14
Current Billing Detail Subtotal				\$	1,218.9
State Tax	13,571 kWh	x \$0.00020			2.7

Current Charges Due 10/14/03

\$ 1,221.6

(A) Delivery Related Charges					
Facilities Rel Demand	136 kW	x \$3.37000	x 18/30 days	\$	274.99
Summer Off Peak	3,683 kWh	x \$0.01012			37.27
Summer SuperOff Peak	840 kWh	x \$0.01012			8.50
DWR Bond Charge	4,524 kWh	x \$0.00444			20.09
Customer Charge	\$	33.0100	x 18/30 days		19.81
Delivery Subtotal				\$	360.66
(B) Generation Related Charges					
DWR Generation:				\$	94.81
Summer Off Peak	974 kWh	x \$0.09734			21.61
Summer SuperOff Peak	222 kWh	x \$0.09734			55.91
SCE Generation:					(0.06)
Summer Off Peak	2,709 kWh	x \$0.02064			5.87
Summer SuperOff Peak	618 kWh	x \$0.00009			
Customer Charge	\$	9.79000	x 18/30 days		
Generation Subtotal				\$	178.14

Your daily average cost this period is : \$ 40.72

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 26.454 %

Of your total charges, Franchise Fees represent : \$9.86

Average Energy Charge during this period is 1.11 cents/kWh

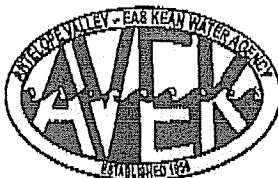
2 By rate component:

DWR Generation	\$	116.42
SCE Generation		(31.68)
Procured Energy		283.37
DWR Bond Charge		66.50
Transmission Charges		76.84
Distribution Charges		503.65
Nuclear Decommissioning Charges		6.24
Public Purpose Program Charges		37.73
Trust Transfer Amount		155.66
Taxes and Other		6.91

Current Charges

\$ 1,221.64

INVOICE



ANTELOPE VALLEY
EAST KERN WATER AGENCY
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE NUMBER: 6848

INVOICE DATE: 2/29/04

PAGE: 1

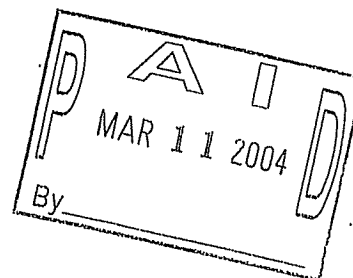
SOLD TO:

Son Rise Farms 10.8L1
40445 27th St. West
Palmdale, CA 93551

PUMP NAME Harter PR COMPANY
INVOICE # 879 POSTED TO SPRD

CUSTOMER ID		CUSTOMER P.O.		PAYMENT TERMS	
Son Rise Farms				Net 15th of Next Month	
SALES REP ID		SHIPPING METHOD		SHIP DATE	DUPLICATE
		Courier		3/15/04	
QUANTITY	ITEM NUMBER	DESCRIPTION		UNIT PRICE	EXTENSION
21.61	ipu	Irrigation pipeline -untreated Feb 2004		186.00	4,019.46

Date Rec'd 3-4-04 Amt. 4,019.46
A/P Entered 3-4-04 GL # 16374-000
Date Paid _____ CK# _____



Subtotal	4,019.46
Sales Tax	
Total Invoice Amount	\$4,019.46
Payment Received	0.00
TOTAL DUE	\$4,019.46

cc: Fax to Donna 945-2930



**ANTELOPE VALLEY
EAST KERN WATER AGENCY**
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 6959

INVOICE DATE: 3/31/04

PAGE: 1

SOO TO:

Son Rise Farms 10.8L1
40445 27th St. West
Palmdale, CA 93551

Hunter Sun out
PUMP NAME PR COMPANY
INVOICE # 916

CUSTOMER ID		CUSTOMER P.O.		PAYMENT TERMS	
Son Rise Farms				Net 15th of Next Month	
SALES REP ID		SHIPPING METHOD		SHIP DATE	DOE DATE
		Courier		4/15/04	
QUANTITY	ITEM NUMBER	DESCRIPTION		UNIT PRICE	EXTENSION
45.00	ipu	Irrigation pipeline -untreated		186.00	8,370.00
		March 2004			
21.61	c15203	On time payment credit		3.00	-64.83

Date Rec'd 4-7-04 Amt. 8305.17

A/P Entered 4-8-04 GL # 6374

Date Paid 4-8-04 CHK # 7718

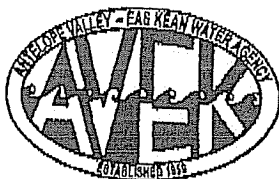
Subtotal	8,305.17
Sales Tax	
Total Invoice Amount	\$8,305.17
Payment Received	0.00
TOTAL DUE	\$8,305.17

cc: Fax to Donna 945-2930

MAY-04-2004 TUE 08:08 AM AVEK WATER AGENCY

FAX NO. 861 943 3204

P. 01/01



ANTELOPE VALLEY
EAST KERN WATER AGENCY
8500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7090

INVOICE DATE: 4/30/04

PAGE: 1

SOLD TO:

Son Rise Farms 10.8L1
40445 27th St. West
Palmdale, CA 93551

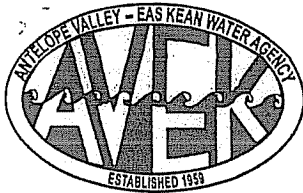
PUMP NAME: Hwy 24 COMPANY
INVOICE # 982 POSTED TO SPRD

CUSTOMER ID		CUSTOMER P.O.		PAYMENT TERMS	
Son Rise Farms				Net 15th of Next Month	
SALES REF ID		SHIPPING METHOD		SHIP DATE	DUE DATE
		Courier		5/15/04	
QUANTITY	ITEM NUMBER	DESCRIPTION		UNIT PRICE	EXTENSION
64.66	ipu	Irrigation pipeline -untreated		186.00	12,026.76
		April 2004			
45.00	cl5203	On time payment credit		3.00	-135.00

Date Rec'd 5-4-04 Amt 11,891.76
A/P Entered 5-4-04 GL # 6374
Date Paid 5-7-04 CK # 1920

Subtotal	11,891.76
Sales Tax	
Total Invoice Amount	\$11,891.76
Payment Received	0.00
TOTAL DUE	\$11,891.76

cc: Fax to Donna 945-2930



ANTELOPE VALLEY
EAST KERN WATER AGENCY
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7172

INVOICE DATE: 5/31/04

PAGE: 1

SOLD TO:

Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

Harter *PR* *INV. 1046*

CUSTOMER ID	CUSTOMER P.O.	PAYMENT TERMS
-------------	---------------	---------------

Son Rise Farms - all 10.8L1

Net 30-Days *15th of mo + mon*

SALES ORDER ID	SHIPPING METHOD	SHIP DATE	DUE DATE
----------------	-----------------	-----------	----------

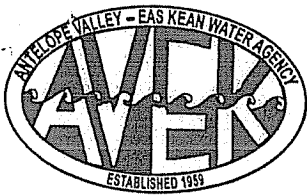
QUANTITY	ITEM NUMBER	Courier	DESCRIPTION	UNIT PRICE	EXTENSION
----------	-------------	---------	-------------	------------	-----------

28.73	ipu		Irrigation pipeline -untreated May 2004	186.00	5,343.78
68.42	ipu		Irrigation pipeline -untreated May 2004 Priority 2 Water	96.00	6,568.32
64.66	c15203		On time payment credit	3.00	-193.98

Farm Tax ~~Yes~~ Yes No
Date Rec'd 6-8-04 Amt 11,718.12
A/P Entered 6-9-04 GL# 6374
Date Paid 6-9-04 CK# 8116

Subtotal	11,718.12
Sales Tax	
Total Invoice Amount	\$11,718.12
Payment Received	0.00
TOTAL DUE	\$11,718.12

cc:



A PUBLIC AGENCY

**ANTELOPE VALLEY
EAST KERN WATER AGENCY**
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7248

INVOICE DATE: 6/30/04

PAGE: 1

SOLD TO:

Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

PUMP NAME Harker PP COMPANY
INVOICE # 1115 POSTED TO SPRD

CUSTOMER ID	CUSTOMER PO	PAYMENT TERMS
Son Rise Farms - all	10.811 N	Net 15th of Next Month
SALES REP	SHIPPING METHOD	SHIP DATE
	Courier	7/15/04
QUANTITY	ITEM NUMBER	DESCRIPTION
119.35	ipu	Irrigation pipeline -untreated
97.15	c15203	June 2004 Priority two water
		On time payment credit
UNIT PRICE	EXTENSION	
96.00	11,457.60	
3.00	-291.45	

Farm Tax ☒ Yes ☐ No

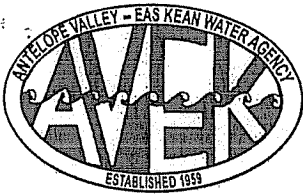
Date Rec'd 7-8-04 Amt 11,166.15

A/P Entered 7-8-04 GL# 6374

Date Paid 7-5-04 CK# 8329

Subtotal	11,166.15
Sales Tax	
Total Invoice Amount	\$11,166.15
Payment Received	0.00
TOTAL DUE	\$11,166.15

c:



ANTELOPE VALLEY
EAST KERN WATER AGENCY
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7400

INVOICE DATE: 7/31/04

PAGE: 1

SOLD TO:

Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

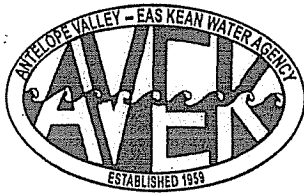
PUMP NAME Harter PR COMPANY
INVOICE # _____ POSTED TO SPRD

CUSTOMER ID		CUSTOMER TO		PAYMENT TERMS	
Son Rise Farms - all		10.8L1		Net 15th of Next Month	
SALES ORDER		SHIPPING METHOD		SHIP DATE	DEL DATE
		Courier		8/15/04	
QUANTITY	ITEM NUMBER	DESCRIPTION		UNIT PRICE	EXTENSION
84.43	ipu	Irrigation pipeline -untreated		96.00	8,105.28
		July 2004 Priority 2 water			
119.35	c15203 ✓	On time payment credit		3.00	-358.05

Farm Tax Yes No
Date Rec'd AUG 11 2004 mt 7,747.23
A/P Entered AUG 12 2004 GL# 6374
Date Paid AUG 12 2004 CK# 8544

CALANDRI/SONRISE FARMS, LP
INVOICE# 1163 PR
By D 8-17-04

Subtotal 7,747.23
Sales Tax
Total Invoice Amount \$7,747.23
Payment Received 0.00
TOTAL DUE \$7,747.23



ANTELOPE VALLEY
EAST KERN WATER AGENCY
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7516

INVOICE DATE: 8/31/04

PAGE: 1

SOND TO

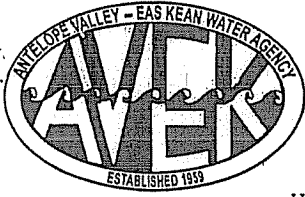
Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

PUMP NAME Horten PR COMPANY
INVOICE # Cm1228 POSTED TO SPRD

CUSTOMER ID		CUSTOMER P.O.		PAYMENT TERMS	
Son Rise Farms - all		10.8L1		Net 15th of Next Month	
SALES ORDER ID		SHIPPING METHOD		SHIP DATE	DUE DATE
		Courier		9/15/04	
QUANTITY	ITEM NUMBER	DESCRIPTION		UNIT PRICE	EXTENSION
84.43	c15203	On time payment credit		3.00	-253.29

Farm Tax Yes No
Date Rec'd SEP 09 2004 Amt <253.29>
A/P Entered SEP 10 2004 L# 6374
Date Paid SEP 10 2004 CK# 8827

Subtotal	-253.29
Sales Tax	
Total Invoice Amount	\$-253.29
Payment Received	0.00
TOTAL DUE	\$-253.29



**ANTELOPE VALLEY
EAST KERN WATER AGENCY**
6500 WEST AVENUE N
PALMDALE, CA 93551-2855

A PUBLIC AGENCY

Voice: (661) 943-3201
Fax: (661) 943-3204

INVOICE

INVOICE NUMBER: 7630

INVOICE DATE: 9/30/04

PAGE: 1

SOLD TO:

Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

Peter Ralston
Init
GALANDRI/SONRISE FARMS, LP
INVOICE# *PE 1283*
By *D* *10/12/04*

Harter

CUSTOMER ID	CUSTOMER PO	PAYMENT TERMS
-------------	-------------	---------------

Son Rise Farms - all 10.8L1

Net 15th of Next Month

SALES ORDER	SHIPPING METHOD	SHIP DATE	DUE DATE
-------------	-----------------	-----------	----------

QUANTITY	ITEM NUMBER	DESCRIPTION	UNIT PRICE	EXTENSION
----------	-------------	-------------	------------	-----------

0.50 ipu

Irrigation pipeline -untreated
Sept 2004 Priority two water

96.00

48.00

~~22.19~~ ~~615209~~

On time payment credit

3.00

~~66.57~~

*per Mary at Avek
\$48.00 is owing on Harter
w/ catch up in Nov. billing*

Farm Tax ☒ Yes ☐ No
Date Recd OCT 8 2004 Amt (18.57)
A/P Entered _____ GL# _____
Date Paid _____ CK# _____

Subtotal -18.57

Sales Tax

Total Invoice Amount \$-18.57

Payment Received 0.00

TOTAL DUE \$-18.57

cc:

OCT-21-2004 THU 03:46 PM AVEK WATER AGENCY

FAX NO. 661 943 3204

P. 01



ANTELOPE VALLEY
EAST KERN WATER AGENCY
8500 WEST AVENUE N
PALMDALE, CA 93551-2865

A PUBLIC AGENCY Voice: (661) 943-3201
Fax: (661) 943-3204

STATEMENT

STATEMENT DATE: Oct 21, 2004

CUSTOMER ACCOUNT ID: Son Rise Farms - all

ACCOUNT OF:

Son Rise Farms -
40445 27th St. West
Palmdale, CA 93551

PO:

Cust Phone: 946-9022

PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT.

AMOUNT
ENCLOSED: \$

DATE	DUE DATE	REFERENCE	PAID	DESCRIPTION	AMOUNT	BALANCE
9/30/04	10/15/04	7630				
9/30/04	10/15/04	7673		PO# 10.8L1	-18.57	-18.57
9/30/04	10/15/04	7686			1,922.64	1,904.07
9/30/04	10/15/04	7689		PO# 13.8R	24.81	1,928.88
10/5/04		13811			-18,830.07	-16,901.19
10/21/04	11/15/04	7690		Refund	17,271.12	369.93
					-30,624.66	-30,254.73

TOTAL

-30,254.73

0 - 30

31 - 60

61 - 90

Over 90 days

-30,254.73

0.00

0.00

0.00

CC: