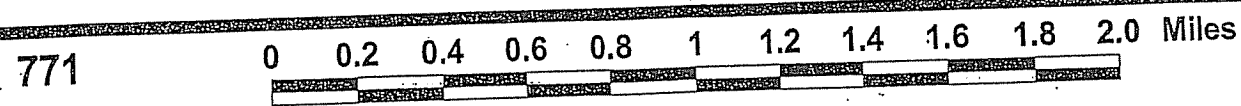
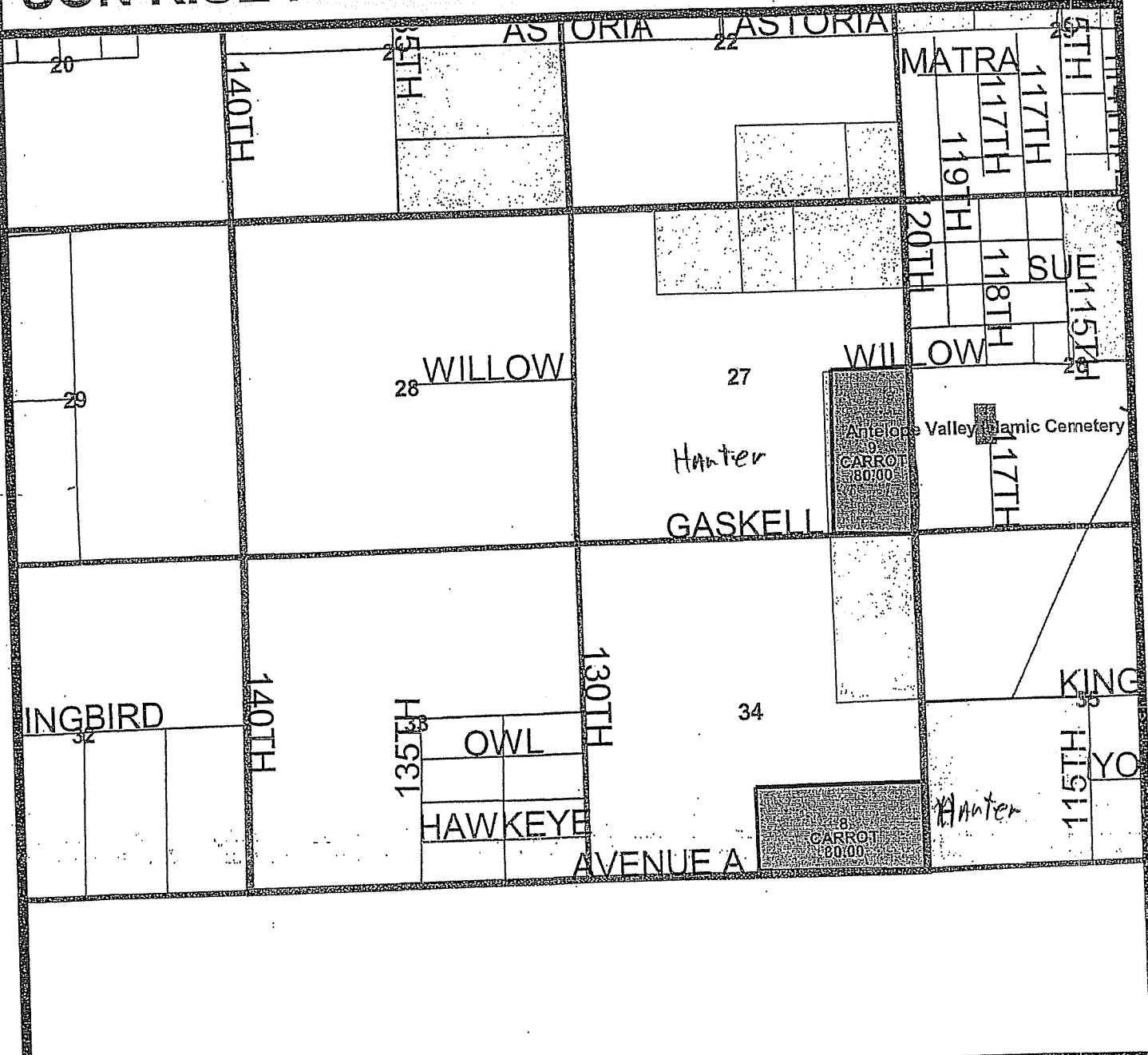


# 2002 Map - Permit Number 1901199

## SON RISE FARMS



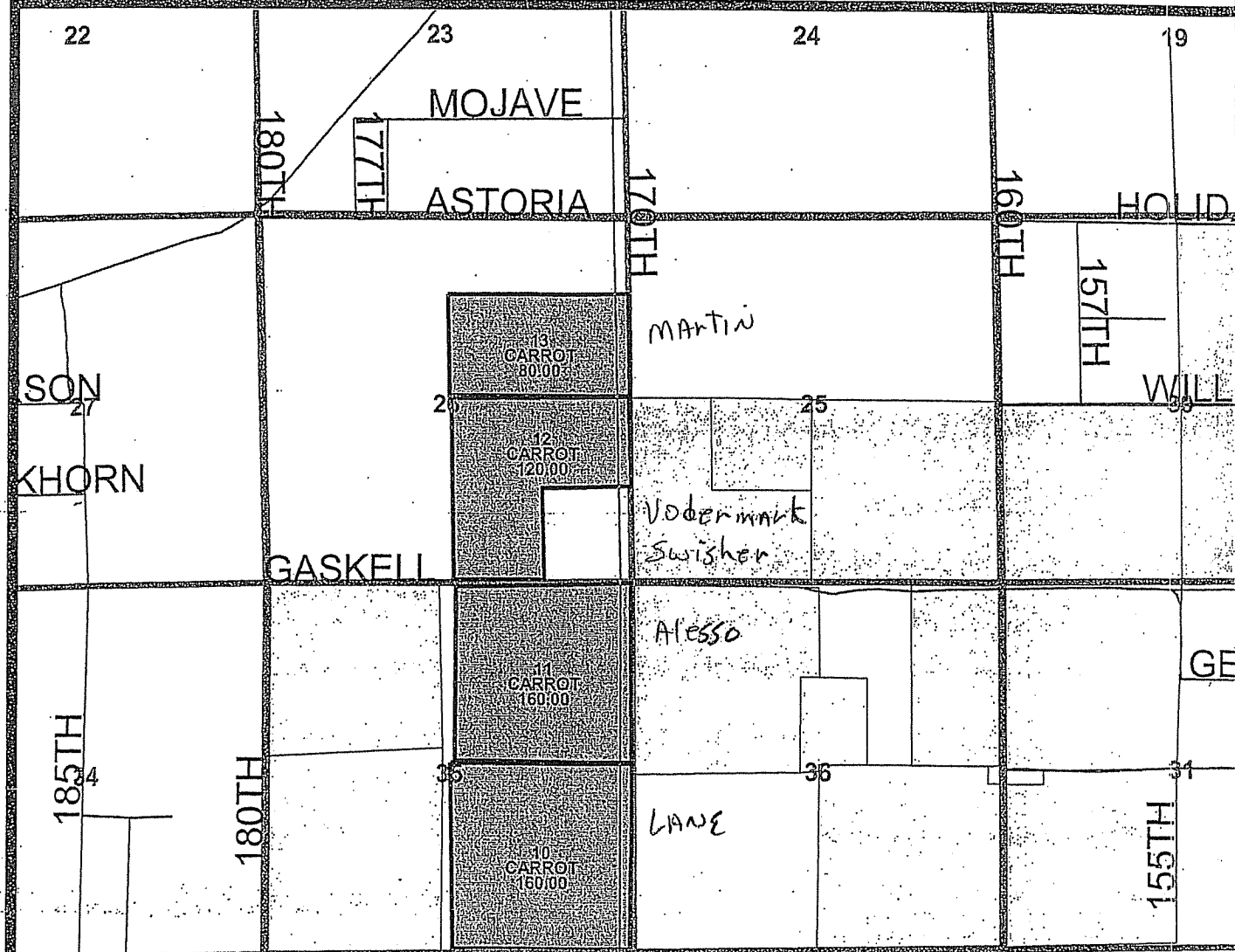
**T09N R14W**  
Sections: 27, 28, 33, 34

Map Number: 2002

Map printed by the Kern County  
Agricultural Commissioner/  
Sealer on 19Dec2001

# 2002 Map - Permit Number 1901199

## SON RISE FARMS



771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

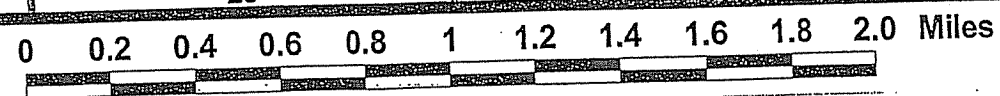
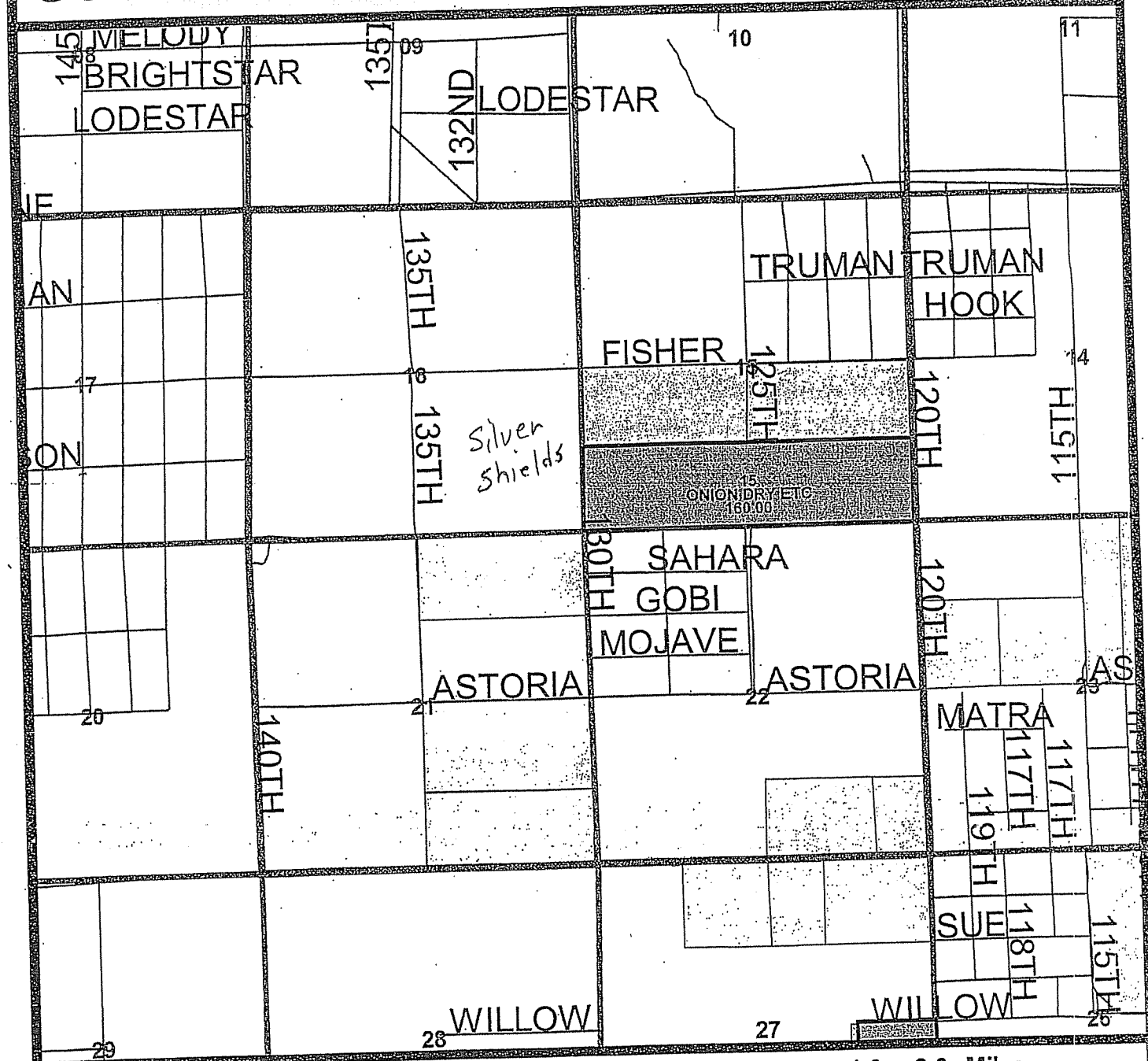
**T09N R15W**  
**Sections: 25, 26, 35, 36**

Map printed by the Kern County  
 Agricultural Commissioner/  
 Sealer on 19Dec2001

**Map Number: 1994**

# 2002 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R14W**

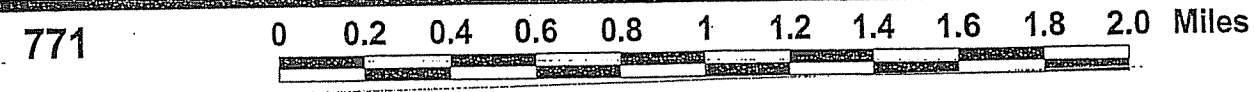
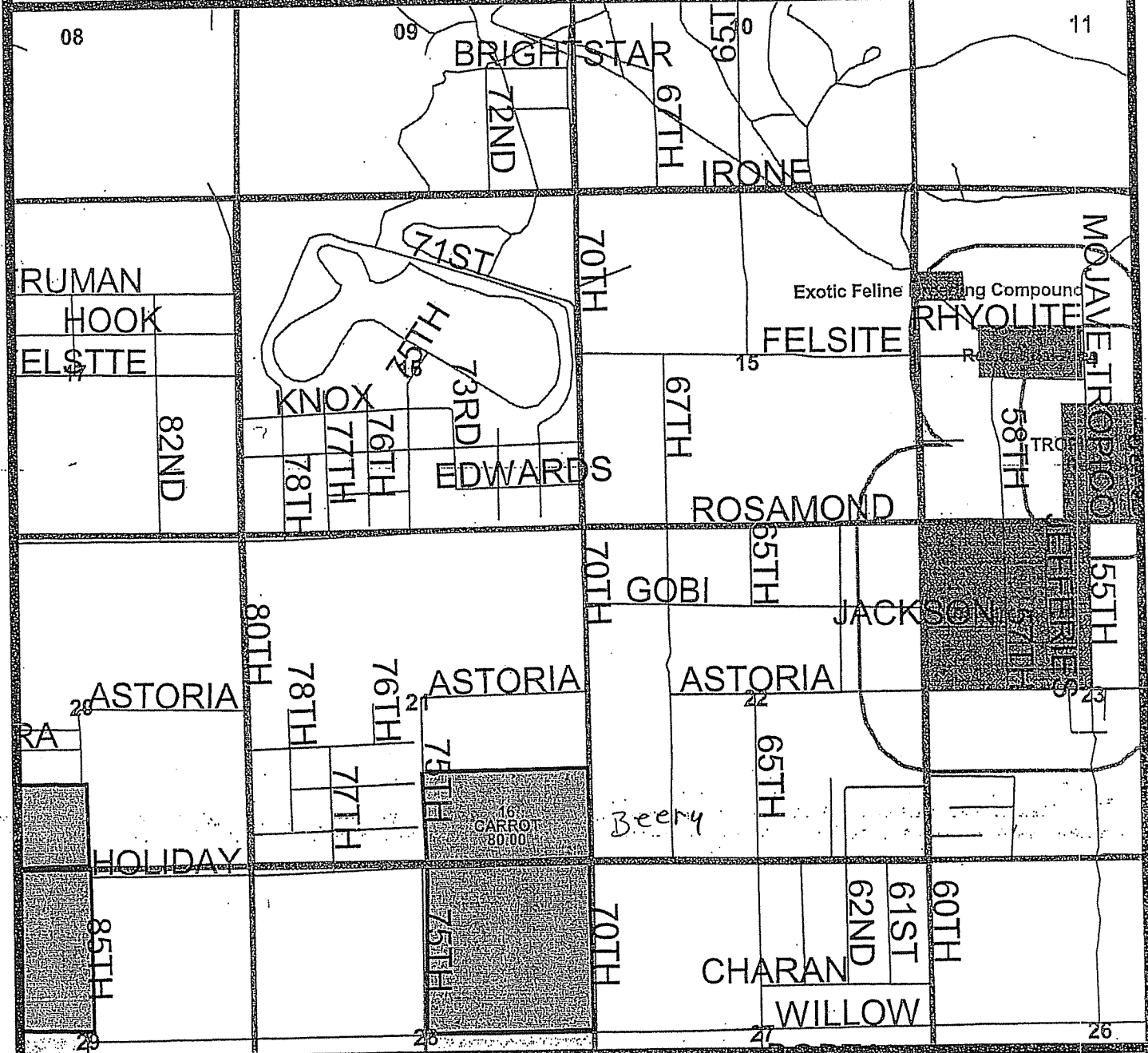
**Sections: 15, 16, 21, 22**

**Map Number: 1999**

Map printed by the Kern County  
Agricultural Commissioner/  
Sealer on 19Dec2001

2002 Map - Permit Number 1901199

SON RISE FARMS



**T09N R13W**  
Sections: 15, 16, 21, 22

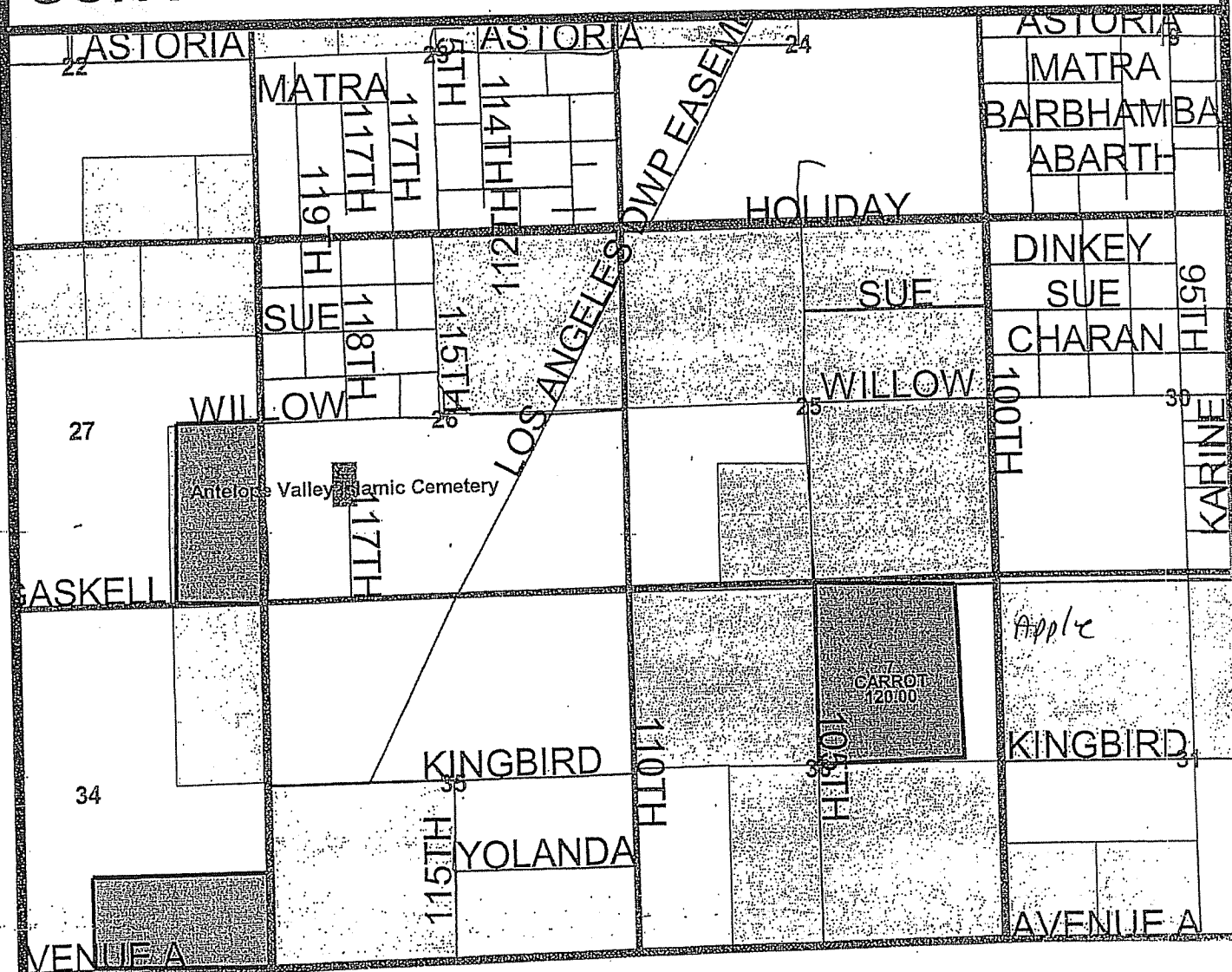
Map printed by the Kern County  
Agricultural Commissioner/  
Sealer on 19Dec2001

Map Number: 2008



# 2002 Map - Permit Number 1901199

## SON RISE FARMS



771

0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

### T09N R14W

Sections: 25, 26, 35, 36

Map Number: 2003

Map printed by the Kern County  
Agricultural Commissioner/  
Sealer on 19Dec2001

PERMIT NO. \_\_\_\_\_  
PAGE NO. \_\_\_\_\_

APPLICATION -- RESTRICTED MATERIALS -- SUPPLEMENT

*Sou Rise Farm* 15-02-190199

001

LOCATION	Site #	Geo.	Topo	Area	Map	Commodity	Acres/Unit	Yield/Unit	Permit	P	M	Size	Quarant/Vol/Lit	Appr.	Date Rec'd
A	17 John's	2794	BM			onions	120	same as permit							
B	18 Giddie.	3294	BM			onions	50	same as permit							
1A	19 Williams Springs	3210	BM			carrots	120	same as permit							
11.															
12.															
13.															
14.															
15.															
16.															
17.															
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32.															
33.															
34.															

1. Forestation L-Liquid B-Soil D-Drum P-Permit  
2. Other L-Liquid B-Soil D-Drum P-Permit  
3. Other L-Liquid B-Soil D-Drum P-Permit  
4. Other L-Liquid B-Soil D-Drum P-Permit  
5. Other L-Liquid B-Soil D-Drum P-Permit  
6. Other L-Liquid B-Soil D-Drum P-Permit  
7. Other L-Liquid B-Soil D-Drum P-Permit  
8. Other L-Liquid B-Soil D-Drum P-Permit  
9. Other L-Liquid B-Soil D-Drum P-Permit  
10. Other L-Liquid B-Soil D-Drum P-Permit  
11. Other L-Liquid B-Soil D-Drum P-Permit  
12. Other L-Liquid B-Soil D-Drum P-Permit  
13. Other L-Liquid B-Soil D-Drum P-Permit  
14. Other L-Liquid B-Soil D-Drum P-Permit  
15. Other L-Liquid B-Soil D-Drum P-Permit  
16. Other L-Liquid B-Soil D-Drum P-Permit  
17. Other L-Liquid B-Soil D-Drum P-Permit  
18. Other L-Liquid B-Soil D-Drum P-Permit  
19. Other L-Liquid B-Soil D-Drum P-Permit  
20. Other L-Liquid B-Soil D-Drum P-Permit  
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22. Other L-Liquid B-Soil D-Drum P-Permit  
23. Other L-Liquid B-Soil D-Drum P-Permit  
24. Other L-Liquid B-Soil D-Drum P-Permit  
25. Other L-Liquid B-Soil D-Drum P-Permit  
26. Other L-Liquid B-Soil D-Drum P-Permit  
27. Other L-Liquid B-Soil D-Drum P-Permit  
28. Other L-Liquid B-Soil D-Drum P-Permit  
29. Other L-Liquid B-Soil D-Drum P-Permit  
30. Other L-Liquid B-Soil D-Drum P-Permit  
31. Other L-Liquid B-Soil D-Drum P-Permit  
32. Other L-Liquid B-Soil D-Drum P-Permit  
33. Other L-Liquid B-Soil D-Drum P-Permit  
34. Other L-Liquid B-Soil D-Drum P-Permit

APPLICANT SIGNATURE: *Joe A. Calore*  
ISSUED BY: *Chris Carter*  
DATE: 7-9-02  
DATE: 7/10/02  
PARTICULAR ENFORCEMENT BRANCH: PRE-ENT-125A (PRE-2002)



KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

**RESTRICTED MATERIALS PERMIT**

SON RISE FARMS  
752 W. AVE. L  
LANCASTER, CA 93535

Permit Number: 15-03-1901199  
County District #:  
Expiration Date: December 31, 2003  
Effective Date: January 3, 2003

JOHN, KEN CALANDRI, STACEY  
752 W. AVE. L  
LANCASTER, CA 93535

Home Phone: (661) 945-1359  
Shop Phone: (661) 816-0524  
Mobile Phone: (661) 816-0522  
~~FAX: (661) 945-2930~~

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

**NOI Method of Submission:**

Phone: ☒ Fax: ☒ Box: ☒  
In Person: ☒ Modem: Web:

NOI required 24 hours prior to application.

Non-Ag Use:

Conditions PA-19-012, EX. 2003, J.C.  
PA-19-0056, EXP. 2005 KEN

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken Stacey  
(Please Print)

Signed: Ken Stacey

Title: Foreman  
(Please Print)

Issue Date: 1-3-03

Issuing Officer: [Signature]

Issue Date: 1-3-03

Employees handle pesticides.

NAME	PHONE	TYPE
FARM AIR		PEST CONTROL OPERATOR
WFS		PEST CONTROL DEALER
DST PROCTOR		PEST CONTROL ADVISOR
KARLE		PEST CONTROL ADVISOR

PERMIT PESTICIDES

Number	Pesticide	Pests	Forms	Methods	Applicators
1050	CARBARYL	INSECTS	Liquid	Ground	Grower
2302	DISYSTON	INSECTS	Liquid	Ground	Grower and/or PCO
3830	METHOMYL	INSECTS	Liquid	Ground	Grower and/or PCO
3940	METHYL PARATHION	INSECTS	Liquid	Ground	Grower and/or PCO
4840	ALUMINUM PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
5540	STRYCHNINE	RODENTS	Bait	Ground	Grower and/or PCO
6160	METAM SODIUM	WEEDS, NEMATODE	Fumigant	Ground	Grower and/or PCO
6260	ZINC PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
7860	MCPA, DIMETHYLAMINE	WEEDS	Liquid	Ground	Grower and/or PCO
9801	2,4-D AMINE	WEEDS	Liquid	Ground	Grower and/or PCO
16011	PARAQUAT	WEEDS	Liquid	Ground	Grower and/or PCO

PERMIT COMMODITIES

Crop	District	Section	Town	Range	Meridian
Site	Location/Site Narrative/Site Conditions		Quantity	Units	

CARROT (29111-0)

1	Stoner	34	09N	13W	S
		150.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

10	Lane	36	09N	14W	S
		120.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

13	alesso	19	09N	14W	S
		320.00	A		

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

14	35	09N	15W	S
	160.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				
15	35	09N	15W	S
	160.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				
16	27	09N	15W	S
Beery	80.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				
2	28	09N	13W	S
Beery	220.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				
3	27	09N	13W	S
Stonner 3	80.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				
4	27	09N	13W	S
Godde	125.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				

5	32	09N	13W	S
	130.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				

6	29	09N	13W	S
	160.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				

7	32	09N	13W	S
	80.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				

9	32	09N	13W	S
	100.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),				

ONION DRY ETC (14011-0)

11	27	09N	14W	S
	60.00	A		
3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),				

12	34	09N	14W	S
	80.00	A		
3830 (METHOMYL), 3940 (METHYL PARATHION), 6160 (METAM SODIUM), 16011 (PARAQUAT),				

8	32	09N	13W	S
	50.00	A		
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VERTEBRATE CTRL (80-0)



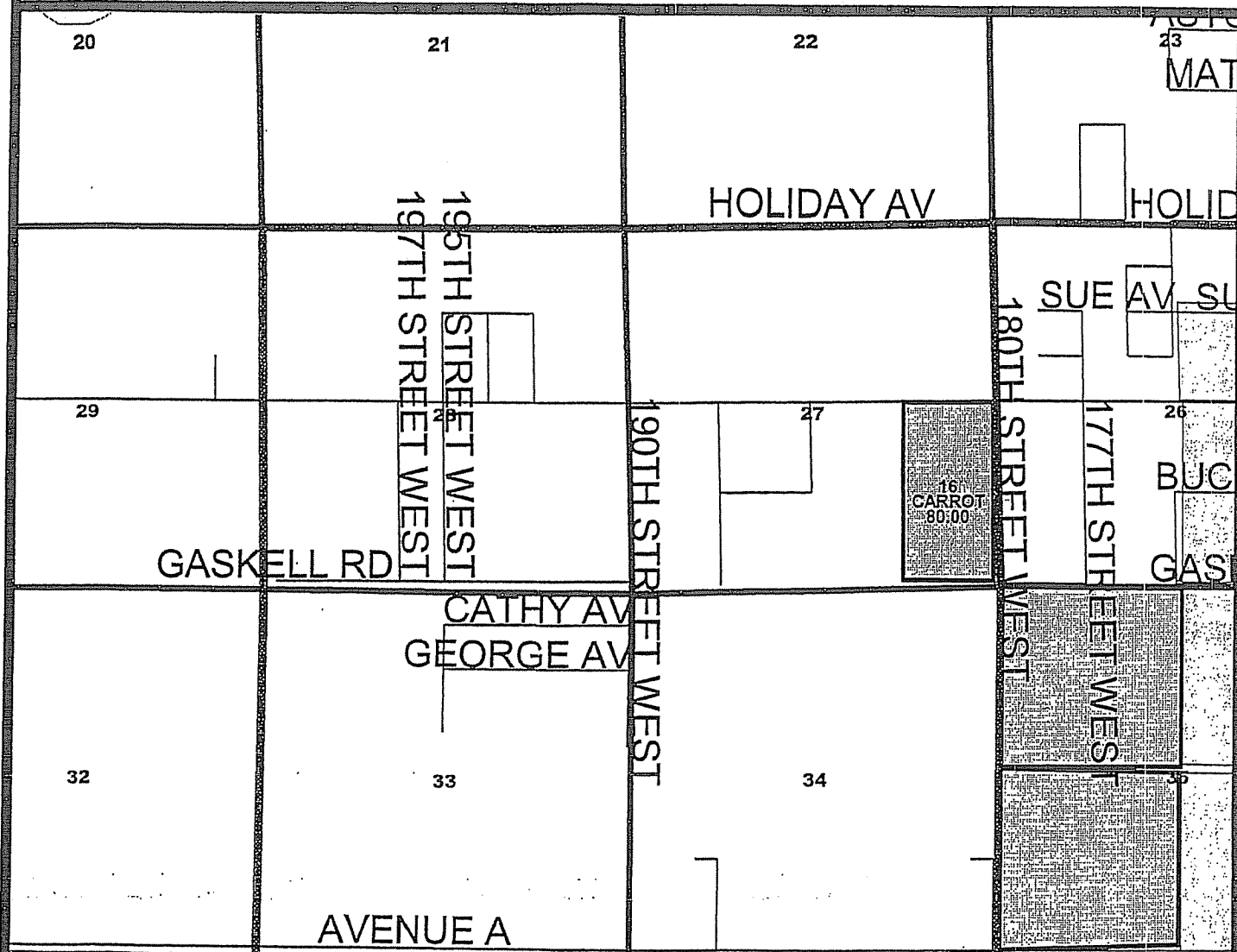
REPORT ON MONTHLY SUMMARY  
VERTEBRATE CONTROL ALL SITES

1 00N 00W S  
0.01 N

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# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

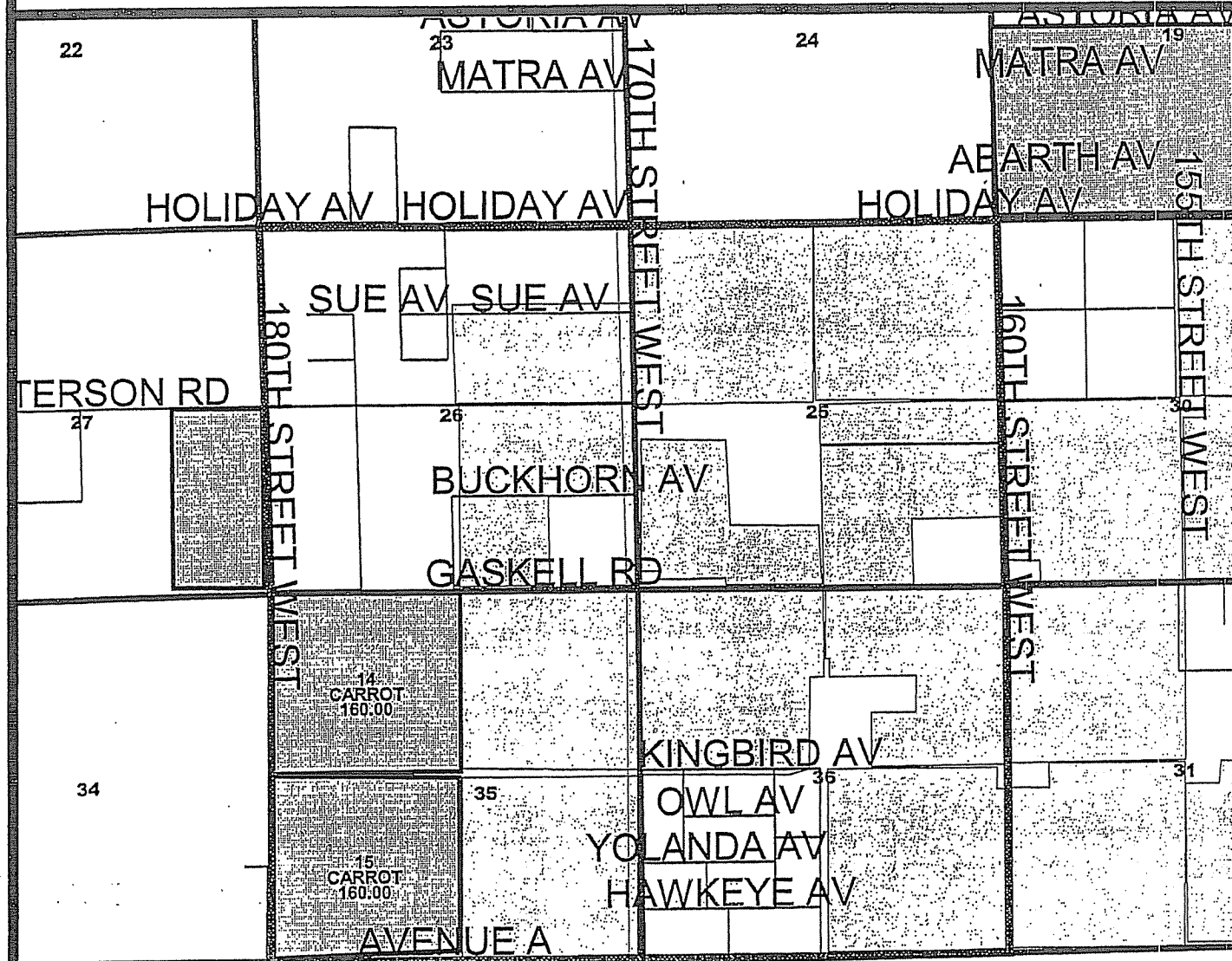
Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**T09N R15W**  
Sections: 27, 28, 33, 34

Map Number: 1993

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



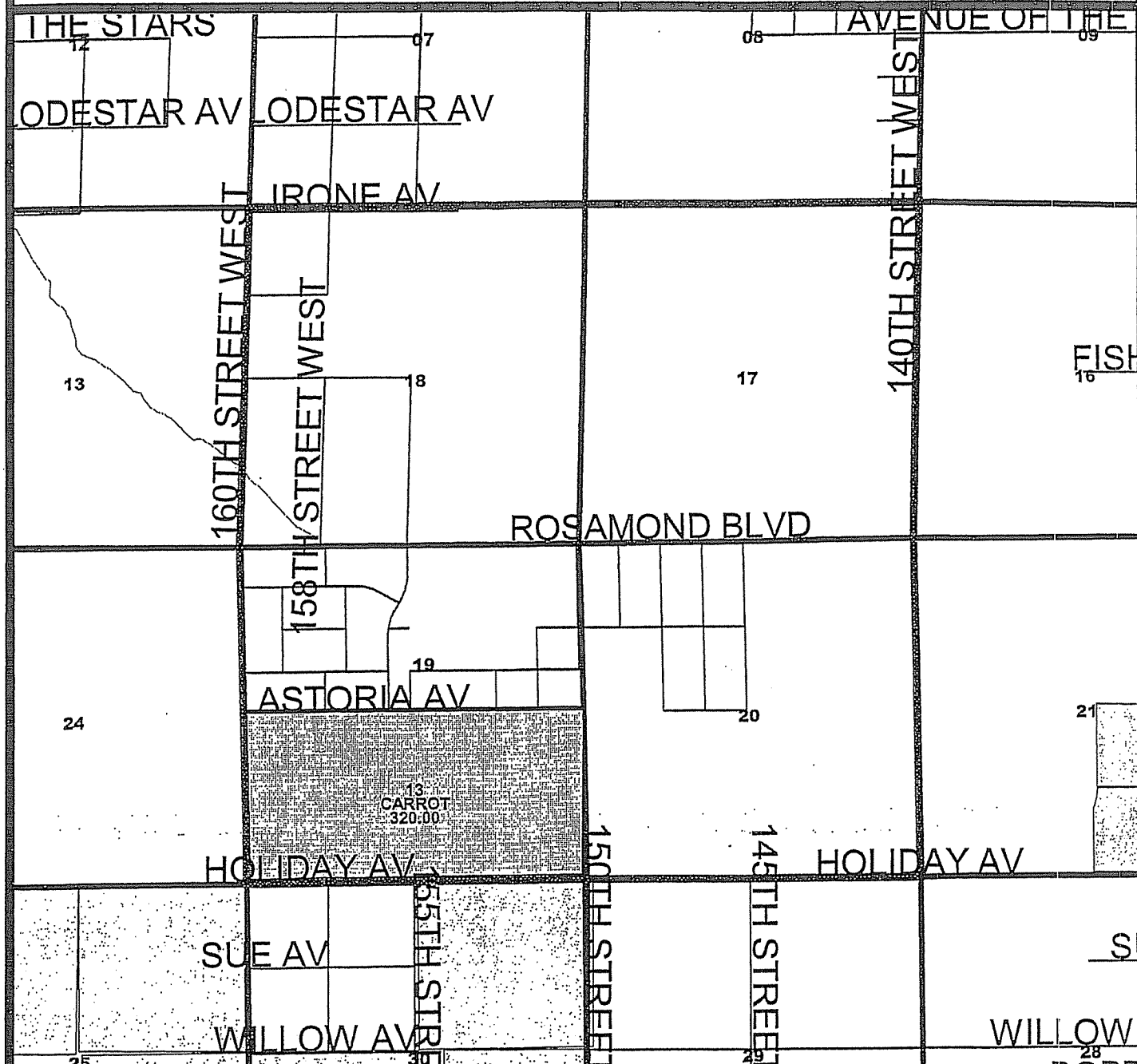
**T09N R15W**  
**Sections: 25, 26, 35, 36**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

**Map Number: 1994**

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



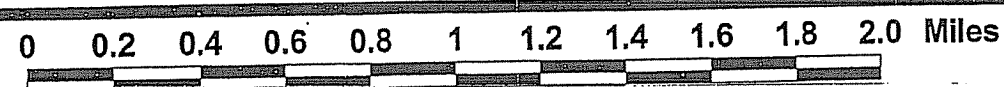
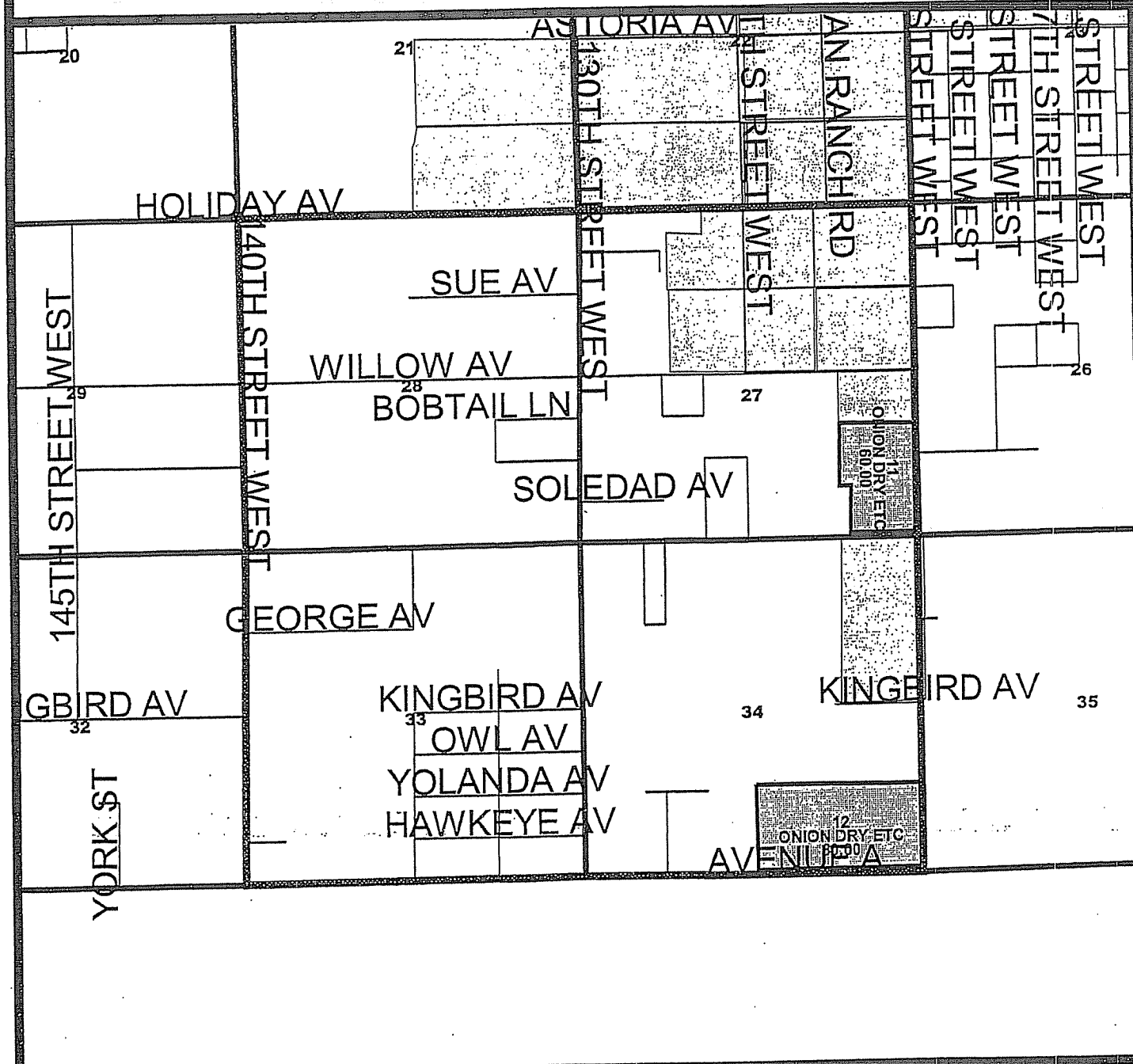
0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

**T09N R14W**  
Sections: 17, 18, 19, 20

Map Number: 1998

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

2003 Map - Permit Number 1901199  
**SON RISE FARMS**

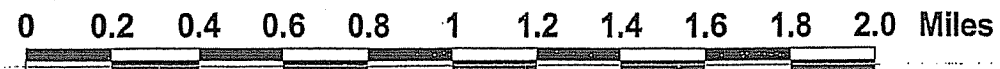
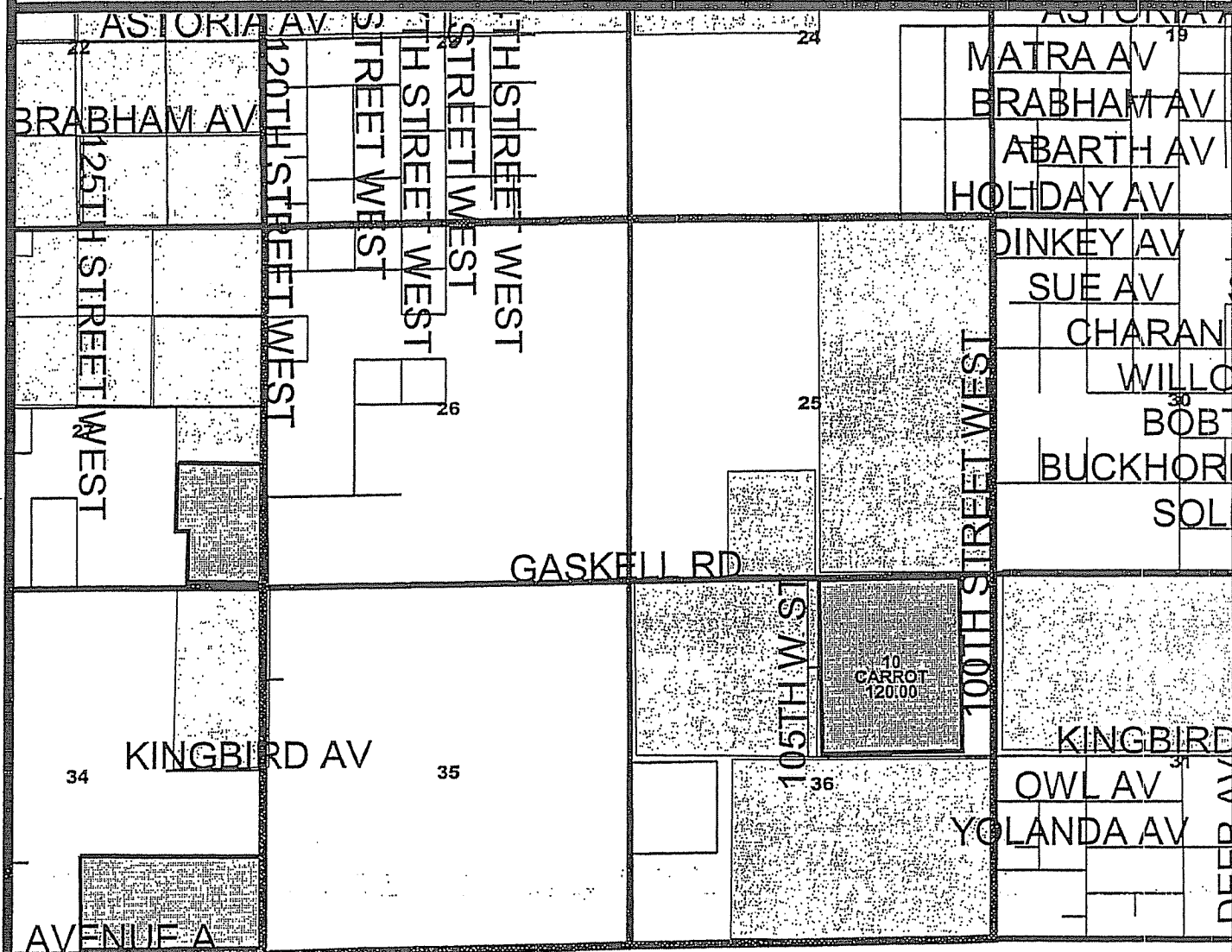


**T09N R14W**  
Sections: 27, 28, 33, 34

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

Map Number: 2002

2003 Map - Permit Number 1901199  
SON RISE FARMS



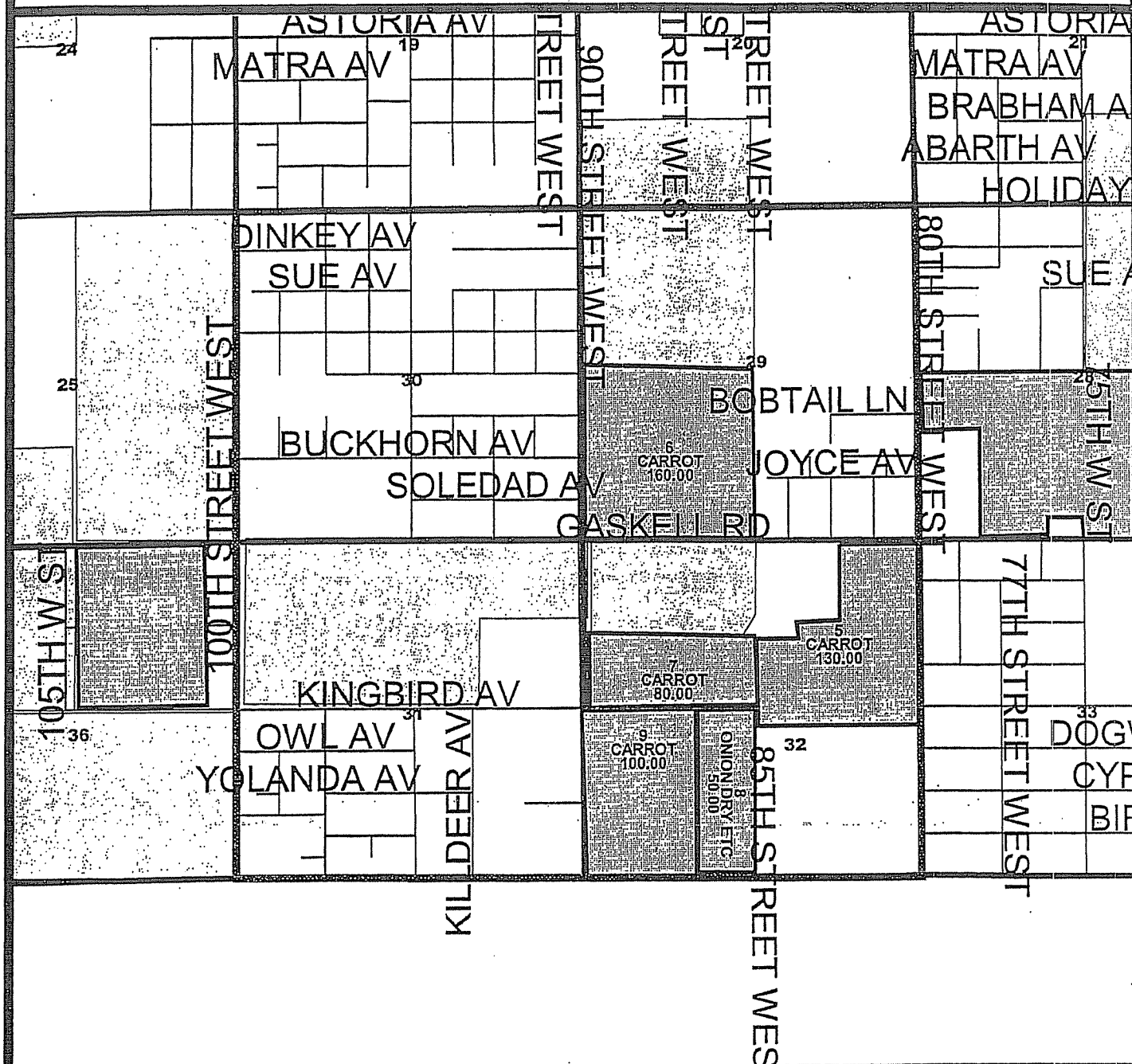
**T09N R14W**  
Sections: 25, 26, 35, 36

Map Number: 2003

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

### T09N R13W

Sections: 29, 30, 31, 32

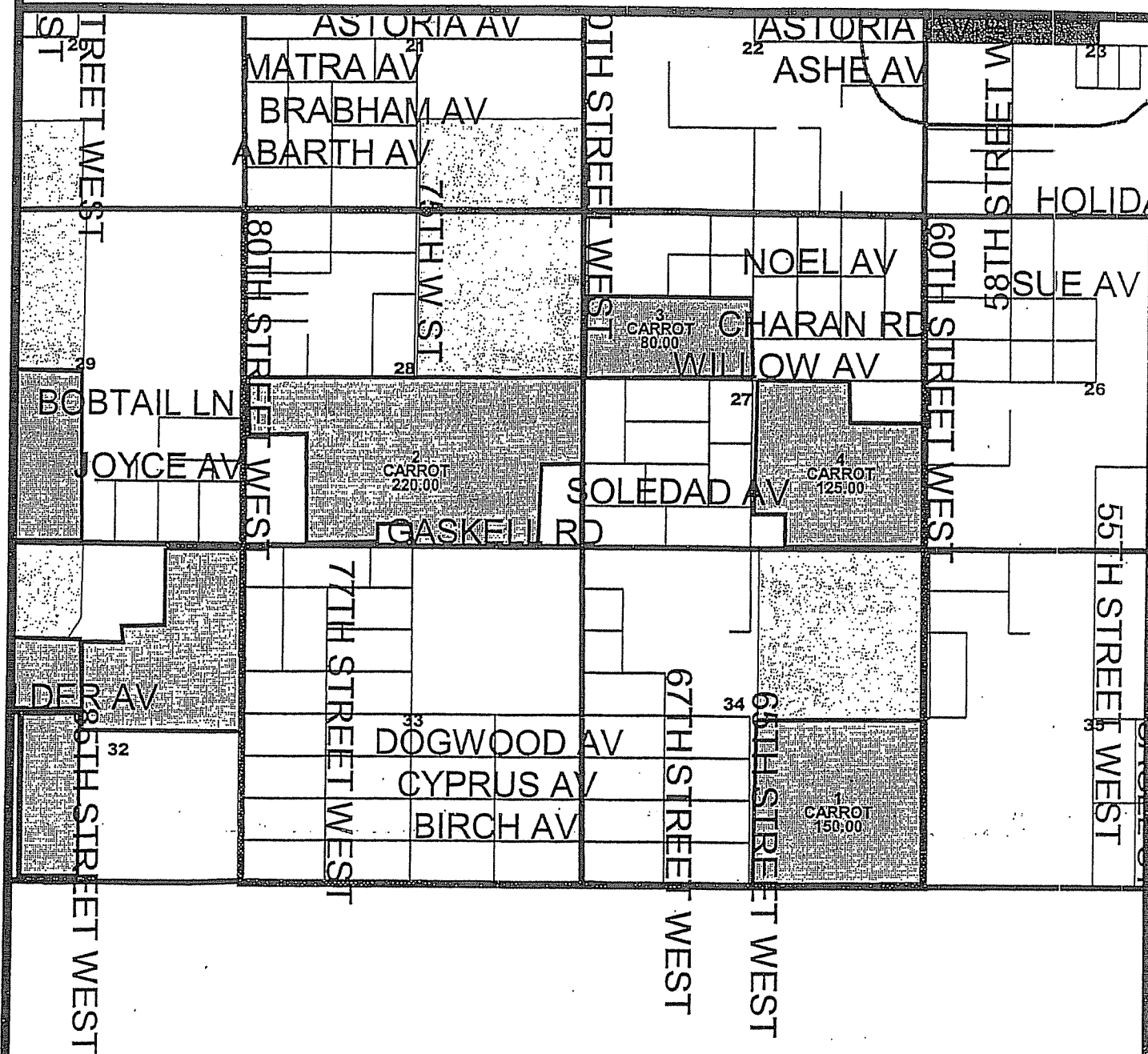
Map Number: 2010

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003



# 2003 Map - Permit Number 1901199

## SON RISE FARMS



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

**T09N R13W**  
**Sections: 27, 28, 33, 34**

**Map Number: 2011**

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 780 on January 03, 2003

Permit No. 1901199

## KERN COUNTY - GENERAL PERMIT CONDITIONS

THE FOLLOWING CONDITIONS APPLY TO ALL KERN COUNTY  
RESTRICTED MATERIALS PERMITS EXCEPT THOSE SPECIFICALLY  
CONDITIONED OTHERWISE. (revised 12/00)

### I. AERIAL APPLICATIONS

No aerial applications of Restricted Materials are to be made within 1/4 mile of a residential area, occupied labor camp, a school in session, or other areas designated by the Agricultural Commissioner. Exceptions may be made by the Agricultural Commissioner.

### II. DUST APPLICATIONS - Air/Ground

Do not allow substantial drift to cross major highways, into residential areas, waterways, or schools in session. Dust applications by air shall not be made within 1/2 mile of crops where there is a residue problem and not within 1/4 mile by ground rig. All dust formulations require a permit except exempt materials such as Sulfur.

### III. ALMOND - BEE PROTECTION POLICY

Because of the necessity for bees to pollinate almonds and the need to treat crops nearby, the following procedures will be in effect: No Group I materials (highly toxic to bees), as specified in U.C. Leaflet #2883 or on the pesticide label, will be sprayed within one mile of almond orchards that are being pollinated by bees.

#### EXCEPT:

1. Ambush®, Imidan®, Lorsban®, Lock-On®, Methomyl, Pounce®, Baythroid®, Warrior®, and Success® when sprayed prior to 7:30 a.m. or after 4:30 p.m. Afternoon sprays may begin at 3:30 p.m. if the temperature at that time does not exceed 55°.
2. If fields to which insecticide is to be applied are free from crop or weed bloom and verified by a recognized expert, (Pest Control Advisor) authorization to spray may be given by the Agricultural Commissioner. A statement of this condition must be on the P.C.A.'s written recommendation.
3. If bloom is completed in the almonds and bees are no longer necessary for pollination, clearance to notify beekeepers and authority to spray may be granted by the Commissioner's Office.

Permit No. 1901199

KERN COUNTY PHENOXY HERBICIDE PERMIT CONDITIONS

**I. GENERAL CONDITIONS**

1. Ester compounds shall not be used.
2. All air applications shall be made with a drift control additive, which is registered for such use by the State Department of Pesticide Regulation.
3. No air applications shall be made within 1/4 mile of a susceptible crop (1/8 mile by ground) belonging to any person other than the owner of the property to be treated. Label restrictions concerning sensitive crops also apply.

**II. RESTRICTIONS FOR APPLICATIONS WITHIN THE AREA DESCRIBED IN SECTION 6464(C)(6)A&B**

**A. February 21st\*\* through March 31st.**

1. No air applications.
2. No ground applications shall be made on any area situated within two miles of any cultivated commercial vineyard planting belonging to any person other than the owner of the property being treated unless there is a continuous air flow (two to seven miles per hour) away from such vineyards, but in no case shall any application be made within one-half mile of such vineyards.

**B. April 1st through October 15th.**

No air or ground applications.

**C. October 16th through February 20th\*\***

The general conditions will apply, plus any special conditions deemed necessary to prevent injury to nearby crops or plants.

NOTE: 2-4D used on citrus as a growth regulator is permissible all year. Hand dobbling or painting tree stumps to prevent regrowth is permissible all year.

**III. RESTRICTED FOR APPLICATIONS OUTSIDE THE AREA DESCRIBED IN SEC. 6464(C)(6)A&B\***

- A. Air or ground applications are permissible, subject to any restrictions that may be imposed and subject to the general conditions.

\* generally the western 1/2 of the county and an area surrounding Rosamond

\*\* or grape vineyard break of dormancy - whichever occurs first

Applicants Initials R.S.

1901199  
H.S.

# METAM SODIUM / METAM POTASSIUM KERN COUNTY PERMIT CONDITIONS

(rev. 11/02)

## ALL APPLICATION METHODS

1. All Metam Sodium/Metam Potassium applications shall comply with the provisions on the pesticide label including the current Metam Sodium Technical Information Bulletin.
2. When the requirements of the product label, including the Metam Sodium Technical Information Bulletin and these permit conditions differ, the most restrictive shall apply.
3. Do not apply Metam Sodium/Metam Potassium when soil temperatures exceed 90° F at a depth of three inches. (As stated in the Metam Sodium Technical Information Bulletin)
4. Metam Sodium Task Force (or AMVAC) training is required on an annual basis.
  - a. The Permit applicant, (grower), shall be Metam certified.
  - b. At least one member of the application crew shall be Metam certified and shall remain on site throughout the application process including sealing.
5. In addition to the monitoring required by the label and the Technical Information Bulletin, any party conducting application activities, post application monitoring or the post application water seal(s) shall complete the corresponding portion of the Kern County Metam Sodium/Metam Potassium Fumigation Summary.
6. Post-application field monitoring shall be conducted every 2 hours for a minimum of 12 hours after the application has ceased. This monitoring shall be conducted by a person not involved in the application process so that a "fresh nose" is making this critical determination.
7. Climatic conditions, including the absence of an "inversion" shall be suitable for commencement and continuation of each application.
8. During the application or during the post application monitoring, if a situation occurs where increasingly strong odors are present, apply a seal to confine the odors to the soil. Do not restart the application until conditions no longer favor odor formation.
9. Mitigation of off site movement:
  - a. Whenever irrigation equipment is required, the equipment shall be in place prior to the commencement of the application.
  - ~~b. Whenever irrigation equipment is required and mitigation of off-site movement is necessary, a minimum of ½ inch of water shall be applied starting immediately and completed within 4 hours.~~
  - c. Water delivery system capacity shall meet or exceed the specifications of the TIB, product label, and permit conditions.

## DEFINITIONS

- **Sensitive Area:** residential areas, schools, labor camps, hospitals, convalescent homes, apartment complexes, motels, churches or businesses and any other sensitive areas designated by the Commissioner.
- **Occupied structure:** does not included buildings where people may work for limited periods of time, such as barns, equipment sheds, pump houses and workshops. Homes occupied by the property owner (landlord) and the permittee (grower and/or authorized representative) are exempt from these requirements.
- **Residential Area** is defined as 10 or more occupied structures within 1/2 mile of the application site.
- **Application block:** a field or portion of a field treated in a 24-hour period that is typically identified by visible indicators, maps, or other means.
- **Applicator:** the person or firm that physically makes the application. Includes growers and pest control businesses.
- **Irrigating:** applying additional water to the application block. (Water sealing or water-capping)
- **Monitoring:** shall consist of a thorough inspection of the entire treatment area.

KERN COUNTY DEPT OF AGRICULTURE/MEASUREMENT STND.

1001 South Mount Vernon Avenue

Bakersfield, CA 93307-2851

E-mail: agcomm@co.kern.ca.us

Web: <http://www.co.kern.ca.us/kernag/>

Office: 661.868.6300

Fax: 661.868.6301

Recorder (NOI's): 661.868.6280

**RESTRICTED MATERIALS PERMIT**

SON RISE FARMS  
752 W. AVE. L  
LANCASTER, CA 93535

Permit Number: 15-04-1901199  
County District #:  
Expiration Date: December 31, 2004  
Effective Date: January 5, 2004

KEN STACEY  
752 W. AVE. L  
LANCASTER, CA 93535

Home Phone: (661) 945-1359  
Shop Phone: (661) 816-0524  
Mobile Phone: (661) 816-0522  
Fax: (661) 723-2410

Permittee Type: Private Applicator

Permit Type: Seasonal

Possession: Possession & Use

**NOI Method of Submission:**

Phone: ☒ Fax: ☒ Box: ☐

In Person: ☒ Modem: ☐ Web: ☐

NOI required 24 hours prior to application.

Lane.

Non-Ag Use:

Conditions: KEN STACEY  
PA-19-0056, EXP. 2005

I understand that this permit does not relieve me from liability for any damages to any persons or property caused by the use of these pesticides. I waive any claims of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch ]

Permit Applicant: Ken Stacey  
(Please Print)

Signed: Ken Stacey

Title: Foreman  
(Please Print)

Issue Date: 1-5-04

Issuing Officer: [Signature]

Issue Date: 01/05/04

Employees handle pesticides.

NAME	PHONE	TYPE
UAP		PEST CONTROL DEALER
JAMES BERRY		PEST CONTROL ADVISOR

## PERMIT PESTICIDES

Number	Pesticide	Pests	Forms	Methods	Applicators
1050	CARBARYL	INSECTS	Liquid	Ground	Grower
2302	DISYSTON	INSECTS	Liquid	Ground	Grower and/or PCO
3830	METHOMYL	INSECTS	Liquid	Ground	Grower and/or PCO
3940	METHYL PARATHION	INSECTS	Liquid	Ground	Grower and/or PCO
4840	ALUMINUM PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
5540	STRYCHNINE	RODENTS	Bait	Ground	Grower and/or PCO
6160	METAM SODIUM	WEEDS, NEMATODE	Fumigant	Ground	Grower and/or PCO
6260	ZINC PHOSPHIDE	RODENTS	Bait	Ground	Grower and/or PCO
7860	MCPA, DIMETHYLAMINE	WEEDS	Liquid	Ground	Grower and/or PCO
9801	2,4-D AMINE	WEEDS	Liquid	Ground	Grower and/or PCO
16011	PARAQUAT	WEEDS	Liquid	Ground	Grower and/or PCO

## PERMIT COMMODITIES

Crop	Site	Location/Site Narrative/Site Conditions	District	Section	Town	Range	Meridian
				Quantity	Units		

## CARROT (29111-0)

1	Johns			27	09N	13W	S
				40.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),							

10	Alessio E. & Jane			35	09N	15W	S
				320.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),							

2	Beery n. & John Beery			21	09N	13W	S
				160.00	A		
1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),							



3 Godde E. 32 09N 13W S  
60.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

4 Biscrahapl 31 09N 13W S  
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

5 Apple 36 09N 14W S  
30.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

6 Harter S. 34 09N 14W S  
80.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

730

Ø

9 Uodermark, Martin Graham 26 09N 15W S  
280.00 A

1050 (CARBARYL), 2302 (DISYSTON), 3830 (METHOMYL), 3940 (METHYL PARATHION), 4840 (ALUMINUM PHOSPHIDE), 5540 (STRYCHNINE), 6160 (METAM SODIUM), 6260 (ZINC PHOSPHIDE), 7860 (MCPA, DIMETHYLAMINE), 9801 (2,4-D AMINE), 16011 (PARAQUAT),

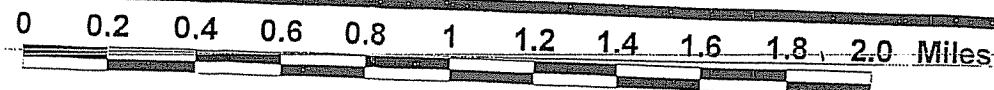
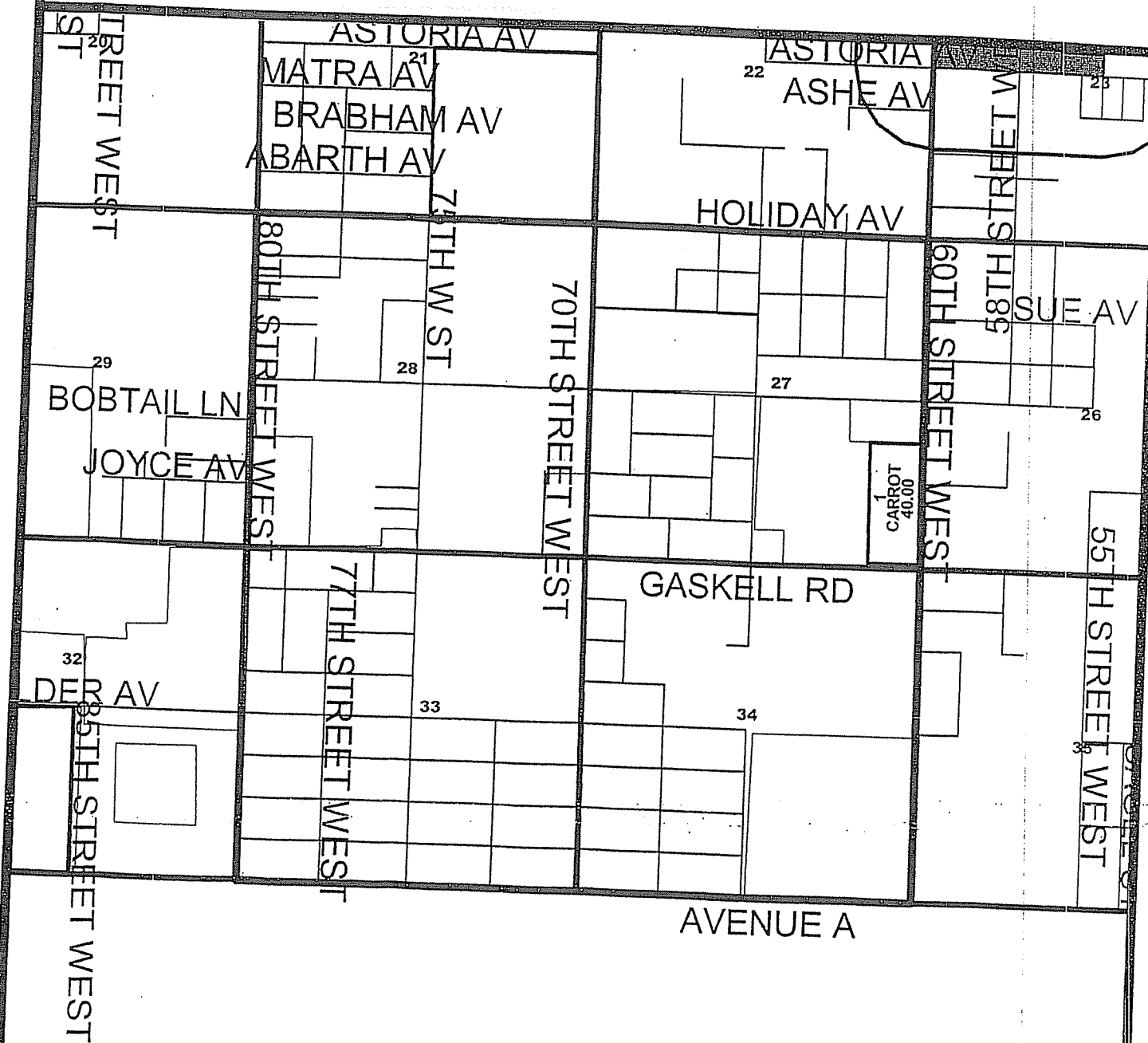
VERTEBRATE CTRL (80-0)

\*\*\*\*\* REPORT ON MONTHLY SUMMARY VERTEBRATE CONTROL ALL SITES 1 00N 00W S  
0.01 N

4840 (ALUMINUM PHOSPHIDE),

\*\*\* LAST PAGE \*\*\*

2004 Map - Permit Number 1901199  
SON RISE FARMS

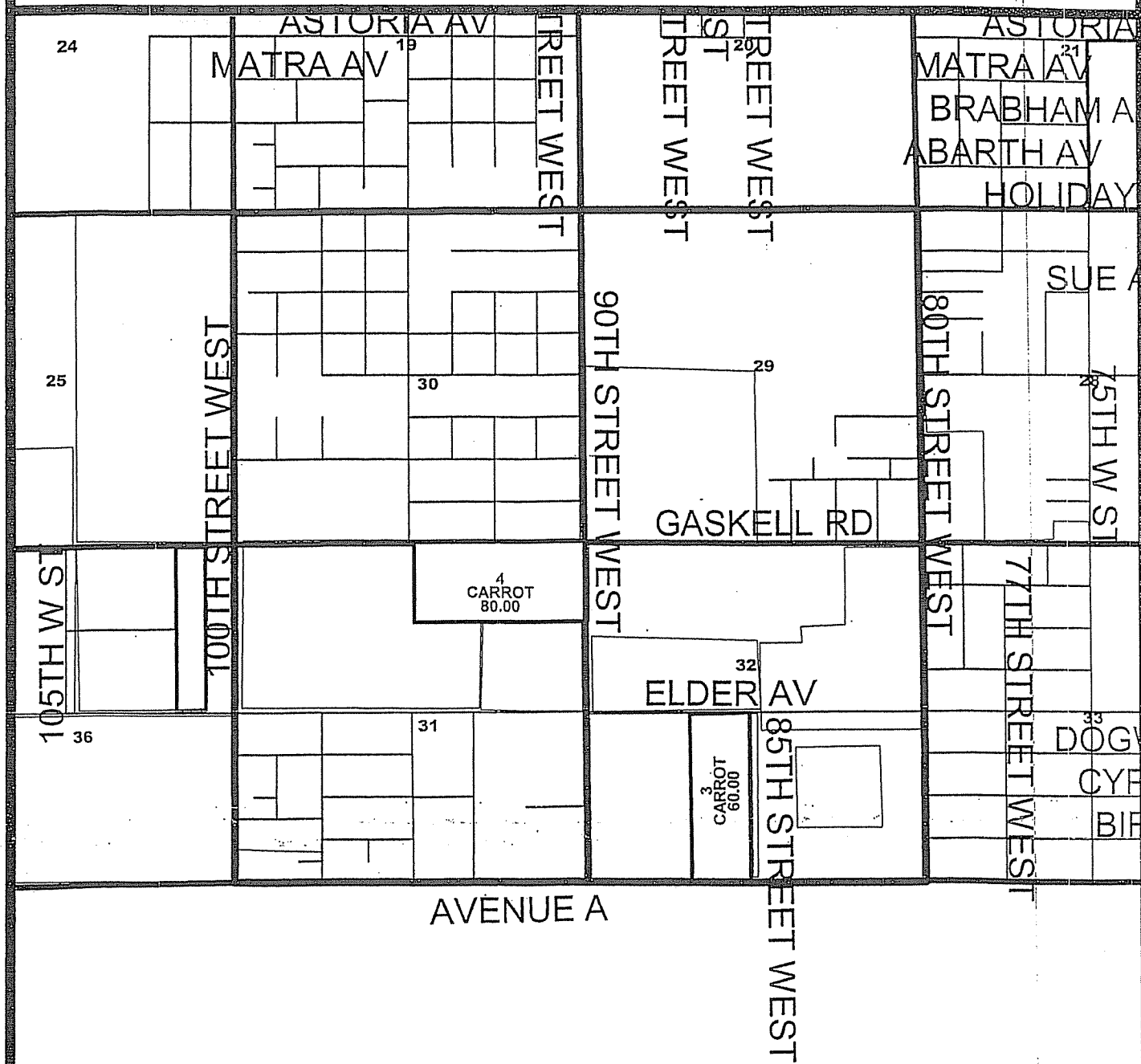


**T09N R13W**  
Sections: 27, 28, 33, 34

Map Number: 2011

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

2004 Map - Permit Number 1901199  
SON RISE FARMS

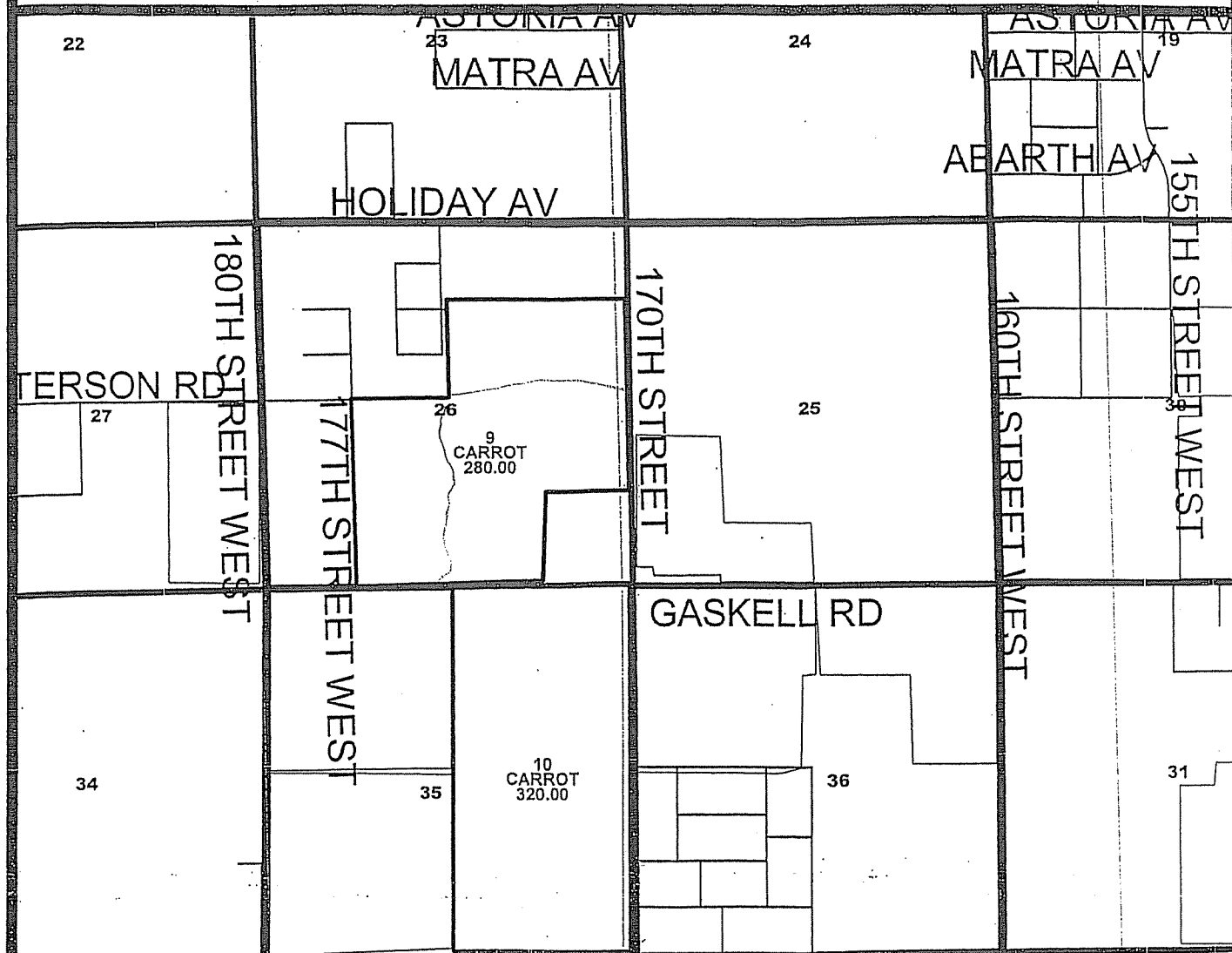


**T09N R13W**  
Sections: 29, 30, 31, 32

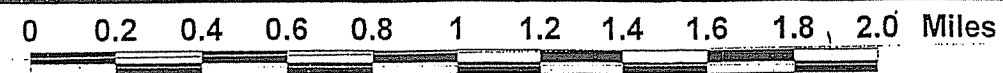
Map Number: 2010

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

2004 Map - Permit Number 1901199  
SON RISE FARMS



AVENUE A



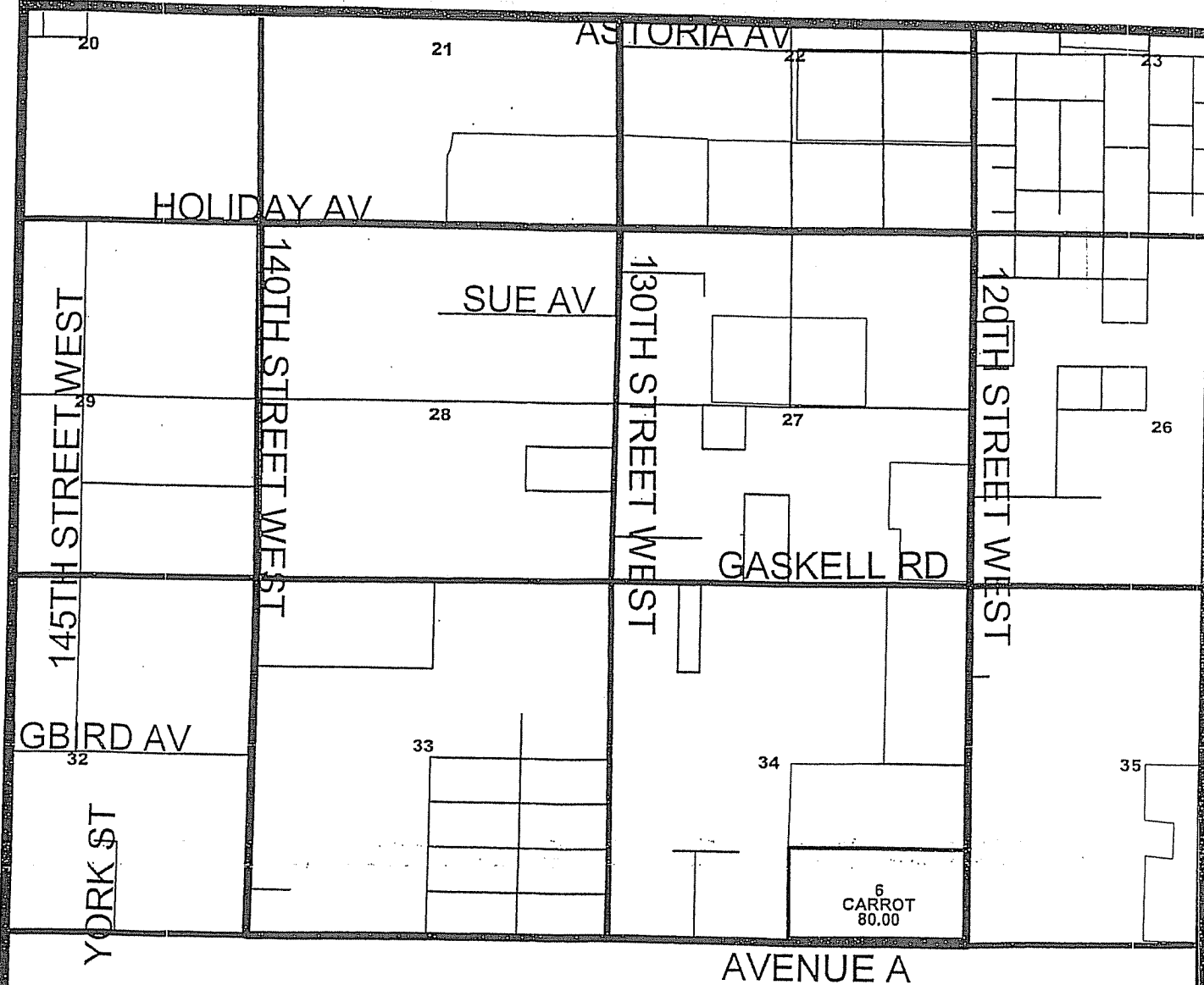
**T09N R15W**  
Sections: 25, 26, 35, 36

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

Map Number: 1994

# 2004 Map - Permit Number 1901199

## SON RISE FARMS



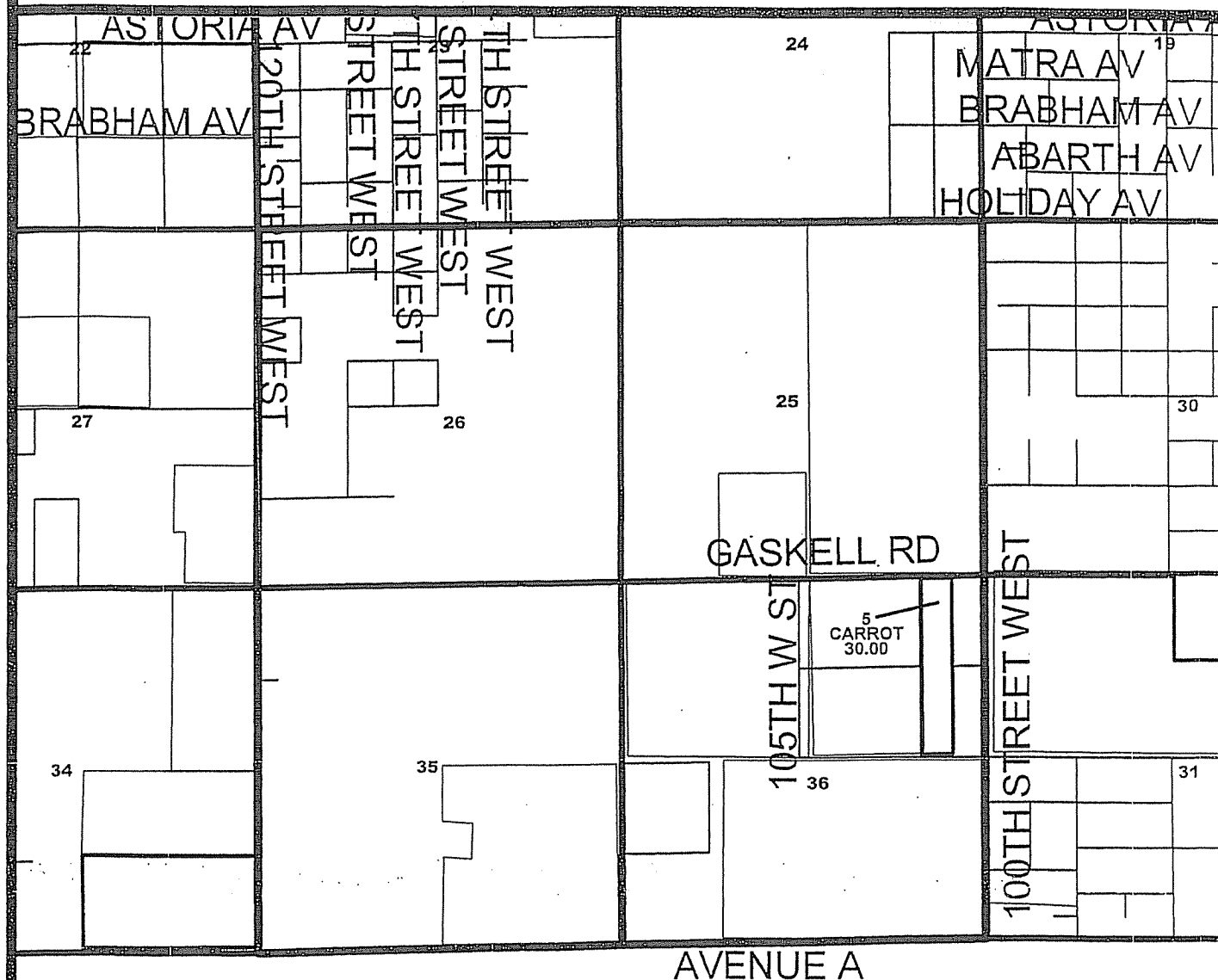
0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

**T09N R14W**  
Sections: 27, 28, 33, 34

Map Number: 2002

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

2004 Map - Permit Number 1901199  
**SON RISE FARMS**



0 0.2 0.4 0.6 0.8 1 1.2 1.4 1.6 1.8 2.0 Miles

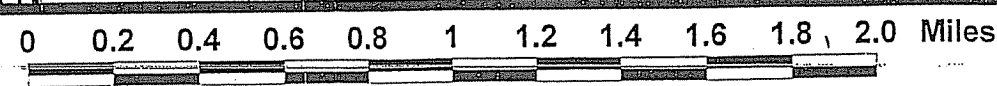
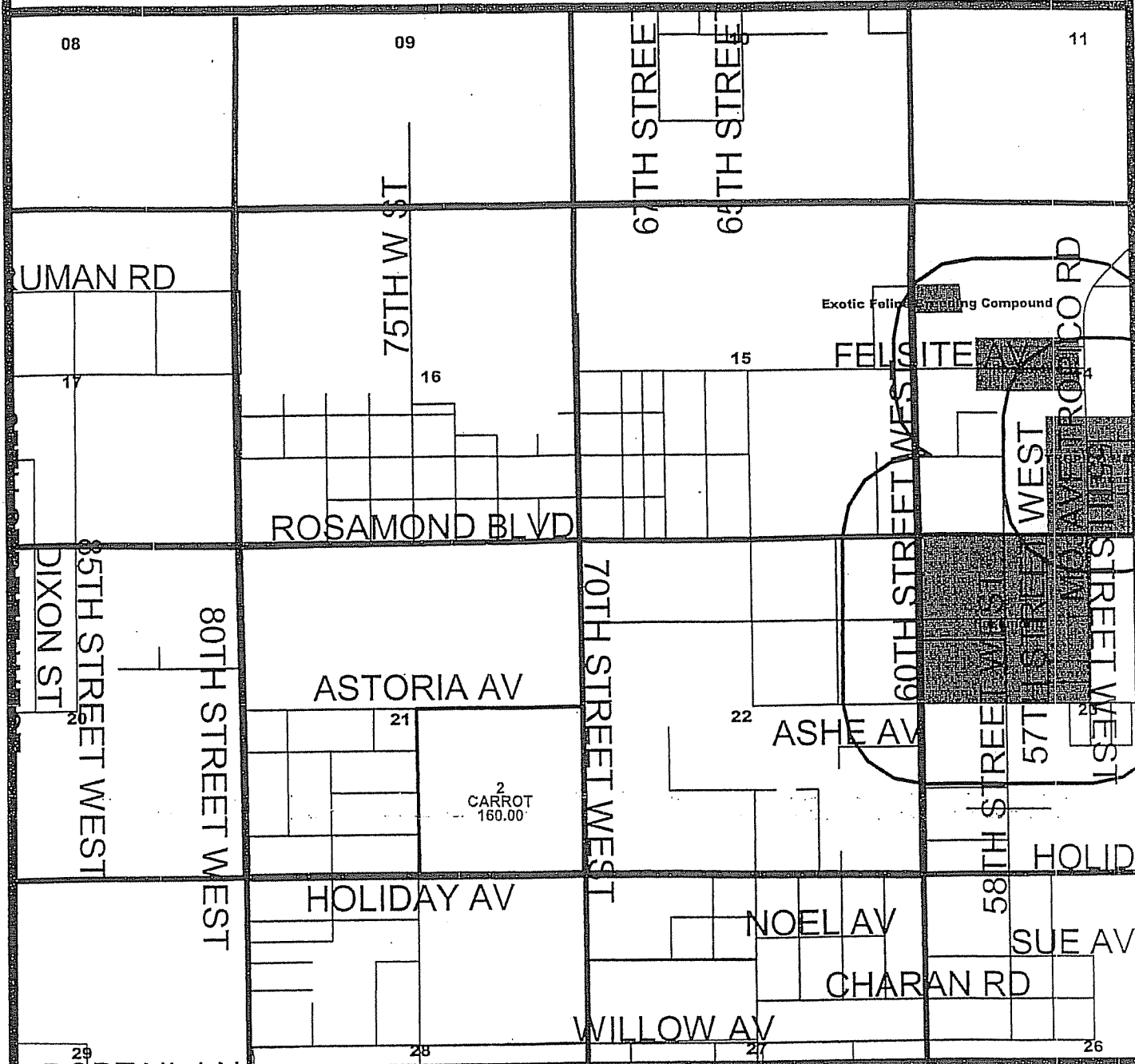
**T09N R14W**  
Sections: 25, 26, 35, 36

Map Number: 2003

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004

# 2004 Map - Permit Number 1901199

## SON RISE FARMS



**T09N R13W**  
Sections: 15, 16, 21, 22

Map Number: 2008

Map generated by the Kern County  
Agricultural Commissioner/Sealer  
by 787 on January 05, 2004



EDISON

AN EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Nov 20, 2001

Next Meter Read on or about

Dec 20, 2001

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group X999

Rate Schedule

TOU-PA-7B



Update

Amount of Previous Statement 10/20/01

\$335.25

Payment received 10/26/01 - Thank you

\$ (335.25)

Account Balance. . . . . \$

0.00

Summary



Service / Billing Period - 10/19/01 to 11/19/01 ( 31 days ) - Winter Season

Facilities Rel Demand 195 kW x \$1.95000 \$ 380.25

Demand Charge Total \$ 380.25

Winter Mid Peak 17,760 kWh x \$0.08731 1,550.63

Winter Off Peak 27,520 kWh x \$0.07590 2,088.77

Current Energy Bill \$ 3,639.40

Customer Charge 27.60

Current Billing Detail Subtotal . . . . . \$ 4,047.25

State Tax 45,280 kWh x \$0.00020 9.06

**Current amount must be paid by 12/10/01 \$4,056.31**

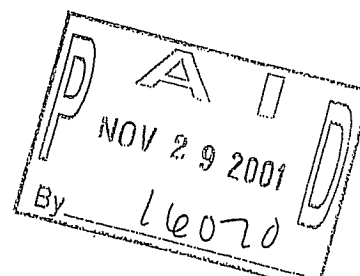
\$ 130.85 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$32.73

Average Energy Charge during this period is : 7.79 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Payment Stub

For payment location, call:  
1 (800) 747-8908

Make check payable to Southern California Edison

Please pay total amount now due \$4,056.31

Thank you for paying promptly

Past due if not paid by 12/10/01

Enter the amount you paid \$4056.31

Your Customer Account #: 2-20-448-7227

CSS1120.P4.0164.025109 01 AV 0.255 \*\*R007



JOHN CALANDRI FARMS  
42016 IVESGROVE DR  
LANCASTER CA 93536-7350

P.O. Box 600  
Rosemead, Ca  
91771-0001

20 448 7227 00000091 000000000000405631000405631

Customer and Service Address  
JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 21, 2001  
Next Meter Read on or about  
Jan 22, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B



**Update**

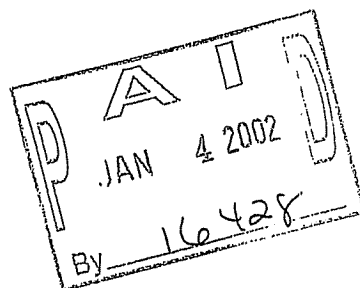
Amount of Previous Statement 11/20/01    \$4,056.31  
Payment received 12/03/01 - Thank you    \$ (4,056.31)  
Account Balance..... \$    0.00

**Summary**



Service / Billing Period - 11/19/01 to 12/20/01 ( 31 days ) - Winter Season  
Facilities Rel Demand    196 kW    x \$1.95000    \$    382.20  
Demand Charge Total    \$    382.20  
Winter Mid Peak    16,920 kWh    x \$0.08731    1,477.29  
Winter Off Peak    15,760 kWh    x \$0.07590    1,196.18  
Current Energy Bill    \$ 2,673.47  
Customer Charge    27.60  
Current Billing Detail Subtotal    \$ 3,083.27  
State Tax    32,680 kWh    x \$0.00020    6.54  
**Current amount must be paid by 01/09/02    \$3,089.81**

\$ 99.67 is your daily average cost this period  
Service Voltage : 480 Volts  
Billing Horsepower : 225.0 HP  
Of your total charges, Franchise Fees represent : \$24.93  
Average Energy Charge during this period is : 7.93 cents/kWh



(14-5741)

- Please detach stub below and return with your payment -

**Payment Stub**

For payment location, call:  
1 (800) 747-8908  
Make check payable to Southern California Edison

Please pay total amount now due    \$3,089.81

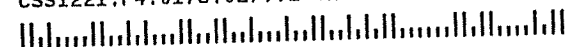
Thank you for  
paying promptly

Past due if not  
paid by 01/09/02

Enter the amount you  
paid \$

Your Customer Account #: 2-20-448-7227

CSS1221.P4.0178.027992 01 AV    0.255 \*\*R007



JOHN CALANDRI FARMS  
42016 IVESGROVE DR  
LANCASTER CA 93536-7350

P.O. Box 600  
Rosemead, Ca  
91771-0001

20 448 7227 00000070 000000000000308981000308981

and Service Address  
 IN CALANDRI FARMS  
 17249 AVE A WELL  
 ROSAMOND CA 93560

Date Bill Prepared  
 Dec 21, 2001  
 Next Meter Read on or about  
 Jan 22, 2002

Your Customer Account Number  
**2-20-448-7227**  
 24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-5058-85** Group A012 TOU-PA-7B

## Detail

Energy Charges (E):		
DWR Energy (D)	7,625 kWh x \$0.09306	\$ 709.58
Procured Energy		1,883.18
Transmission Charges		(41.51)
Distribution Charges		431.37
Nuclear Decommissioning Charges		14.05
Public Purpose Program Charges		82.68
Other Charges		10.46
Current Amount Due		\$ 3,089.81

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	11/19/01	12/20/01			
Mid Peak	19563	20380	817	40	32,680 kWh
Off Peak	06921	07344	423	40	16,920 kWh
	11/19/01	12/20/01			
	10067	10461	394	40	15,760 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
11/21/01	08:15	08:15	Winter	Mid Peak	195 kW
11/21/01	06:45	06:45	Winter	Off Peak	196 kW

Demand Meter Information  
 Maximum Demand : 196.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	32,680.00	No
Number of days	31	Comparable
Average usage per day	1,054.19	Usage
Percent change	0%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Jan 23, 2002

Next Meter Read on or about

Feb 21, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

*Diamond*  
*1156*



Update

Amount of Previous Statement 12/21/01

\$3,089.81

Payment received 01/10/02 - Thank you

\$ (3,089.81)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 12/20/01 to 01/21/02 ( 32 days ) - Winter Season

Facilities Rel Demand 195 kW x \$1.95000 \$ 380.25

Demand Charge Total \$ 380.25

Winter Mid Peak 9,400 kWh x \$0.08731 820.71

Winter Off Peak 5,880 kWh x \$0.07590 446.29

Current Energy Bill \$ 1,267.00

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 1,674.85

State Tax 15,280 kWh x \$0.00020 3.06

**Current amount must be paid by 02/11/02 \$1,677.91**

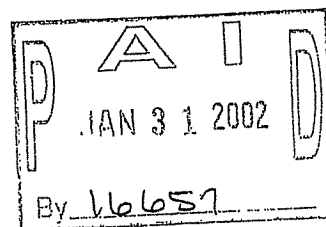
\$ 52.43 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$13.54

Average Energy Charge during this period is : 7.91 cents/kWh



Service Address      Date Bill Prepared  
ANDRI FARMS      Jan 20, 2002  
E A WELL      Next Meter Read on or about  
MOND CA 93560      Feb 21, 2002

Service Account      Rotating Outage      Rate Schedule  
3-015-5058-85      Group A012      TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Detail

Energy Charges (E):			
DWR Energy (D)	961 kWh	x \$0.09306	\$ 89.43
DWR Energy (D)	1,602 kWh	x \$0.09097	145.73
Procured Energy			974.14
Transmission Charges			(10.86)
Distribution Charges			429.35
Nuclear Decommissioning Charges			6.57
Public Purpose Program Charges			38.66
Other Charges			4.89
Current Amount Due			\$ 1,677.91

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P729K-001507	12/20/01	01/21/02			
	20380	20762	382	40	15,280 kW
Mid Peak	12/20/01	01/21/02			
	07344	07579	235	40	9,400 kW
Off Peak	12/20/01	01/21/02			
	10461	10608	147	40	5,880 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
01/18/02	09:30	09:30	Winter	Mid Peak	195 kW
01/08/02	21:30	21:30	Winter	Off Peak	194 kW

Demand Meter Information			
Maximum Demand : 195.0 kW			
Usage Comparison			
		This Year	Last Year
Kilowatt-hour (kWh) used		15,280.00	No
Number of days		32	Comparable
Average usage per day		477.50	Usage
Percent change		0%	



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION  
The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Feb 22, 2002  
Next Meter Read on or about  
March 22, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



Update

Amount of Previous Statement 01/23/02

\$1,677.91

Payment received 02/04/02 - Thank you

\$ (1,677.91)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 01/21/02 to 02/21/02 ( 31 days ) - Winter Season

Facilities Rel Demand 193 kW x \$1.95000 \$ 376.35

Demand Charge Total \$ 376.35

Winter Mid Peak 1,160 kWh x \$0.08731 101.28

Current Energy Bill \$ 101.28

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 505.23

State Tax 1,160 kWh x \$0.00020 0.23

**Current amount must be paid by 03/13/02 \$505.46**

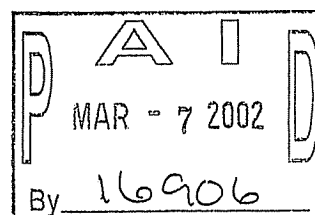
\$ 16.31 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$4.09

Average Energy Charge during this period is : 8.28 cents/kWh



Service Address: ANDRI FARMS  
1/2 A WELL  
MOND CA 93560  
Service Account: 3-015-5058-85  
Rotating Outage: Group A012  
Date Bill Prepared: Feb 22, 2002  
Next Meter Read on or about: March 22, 2002  
Rate Schedule: TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Detail

Energy Charges (E):	
DWR Energy (D)	212 kWh x \$0.09097 \$ 19.29
Procured Energy	76.70
Transmission Charges	4.77
Distribution Charges	400.90
Nuclear Decommissioning Charges	0.50
Public Purpose Program Charges	2.93
Other Charges	0.37
Current Amount Due	\$ 505.46

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
ACTUAL READ				
P729K-001507	01/21/02 02/21/02			
	20762 20791	29	40	1,160 kWh
Mid Peak	01/21/02 02/21/02			
	07579 07608	29	40	1,160 kWh
Off Peak	01/21/02 02/21/02			
	10608 10608	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/23/02	15:15	15:15	Winter	Mid Peak	193 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information  
Maximum Demand : 193.0 kW

Usage Comparison		This Year	Last Year
Kilowatt-hour (kWh) used		1,160.00	2,120.00
Number of days		31	33
Average usage per day		37.42	64.24
Percent change		(42)%	

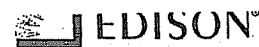


Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

March 23, 2002

Next Meter Read on or about

April 22, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



Update

Amount of Previous Statement 02/22/02

\$505.46

Payment received 03/11/02 - Thank you

\$ (505.46)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 02/21/02 to 03/22/02 ( 29 days ) - Winter Season

Facilities Rel' Demand 98 kW x \$1.95000 \$ 191.10

Demand Charge Total \$ 191.10

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 218.70

State Tax 0 kWh x \$0.00020 0.00

**Current amount must be paid by 04/11/02 \$218.70**

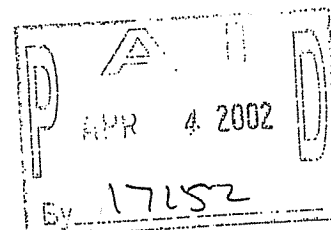
\$ 7.54 is your daily average cost this period

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$1.77

Average Energy Charge during this period is : 0.00 cents/kWh

Service Voltage : 480 Volts



(14-574)

- Please detach stub below and return with your payment -

2



Service Address  
FARMS  
WELL  
ND, CA 93560

Date Bill Prepared  
March 23, 2002  
Next Meter Read on or about  
April 22, 2002

Service Account  
3-015-5058-85

Rotating Outage  
Group A012

Rate Schedule  
TOU-PA-7B

Your Customer Account Number  
2-20-448-7227  
24-hr. Customer Service  
1 (800) 896-1245

## Detail

Energy Charges (E):		
DWR Energy (D)	0 kWh x \$0.09097	\$ 0.00
DWR Energy (D)	0 kWh x \$0.09744	0.00
Procured Energy		0.00
Transmission Charges		2.94
Distribution Charges		215.76
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		0.00
Current Amount Due	\$	218.70

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ					
P729K-001507	02/21/02	03/22/02			
	20791	20791	0	40	0 kWh
Mid Peak	02/21/02	03/22/02			
	07608	07608	0	40	0 kWh
Off Peak	02/21/02	03/22/02			
	10608	10608	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

### Demand Meter Information

50% of the Previous High Billing Demand : 98.0 kW  
Maximum Demand : 0.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	.00	No
Number of days	29	Comparable
Average usage per day	.00	Usage
Percent change	0%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

and Service Address  
CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
April 20, 2002  
Next Meter Read on or about  
April 22, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-015-5058-85 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

### Detail

Energy Charges (E):		
DWR Energy (D)	0 kWh x \$0.09706	\$ 0.00
Procured Energy		0.00
Transmission Charges		2.94
Distribution Charges		215.76
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Electric Deferred Refund		(52.54)
Other Charges		0.00
Current Amount Due		\$ 166.16

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



### Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P729K-001507	03/22/02	04/19/02			
	20791	20791			
Mid Peak	03/22/02	04/19/02	0	40	0 kWh
	07608	07608			
Off Peak	03/22/02	04/19/02	0	40	0 kWh
	10608	10608			
			0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information  
50% of the Previous High Billing Demand : 98.0 kW  
Maximum Demand : 0.0 kW

Usage Comparison		This Year	Last Year
Kilowatt-hour (kWh) used		.00	56,040.00
Number of days		28	29
Average usage per day		.00	1,932.41
Percent change		(100)%	



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

May 22, 2002

Next Meter Read on or about

June 20, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



Update

Amount of Previous Statement 04/20/02

\$166.16

Payment received 05/06/02 - Thank you

\$ (166.16)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 04/19/02 to 05/21/02 ( 32 days ) - Winter Season

Facilities Rel Demand 196 kW x \$1.95000 \$ 382.20

Demand Charge Total \$ 382.20

Winter Mid Peak 25,960 kWh x \$0.08731 2,266.57

Winter Off Peak 21,400 kWh x \$0.07590 1,624.26

Current Energy Bill \$ 3,890.83

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 4,300.63

State Tax 47,360 kWh x \$0.00020 9.47

**Current amount must be paid by 06/10/02 \$4,310.1**

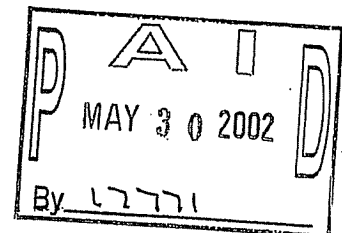
\$ 134.69 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$34.78

Average Energy Charge during this period is : 7.75 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address: ORI FARMS  
A WELL  
IND CA 93560

Date Bill Prepared: May 22, 2002  
Next Meter Read on or about: June 20, 2002

Service Account: 015-5058-85  
Rotating Outage Group: A012  
Rate Schedule: TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

Energy Charges (E):  
DWR Energy (D) 5,441 kWh x \$0.09706 \$ 528.10  
Procured Energy 3,143.93  
Transmission Charges (32.95)  
Distribution Charges 515.69  
Nuclear Decommissioning Charges 20.36  
Public Purpose Program Charges 119.82  
Other Charges 15.15

Current Amount Due \$ 4,310.10

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	04/19/02	05/21/02			
	20791	21975	1184	40	47,360 kWh
Mid Peak	04/19/02	05/21/02			
	07608	08257	649	40	25,960 kWh
Off Peak	04/19/02	05/21/02			
	10608	11143	535	40	21,400 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/30/02	08:15	08:15	Winter	Mid Peak	196 kW
04/30/02	07:45	07:45	Winter	Off Peak	196 kW

### Demand Meter Information

Maximum Demand : 196.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	47,360.00	52,000.00
Number of days	32	31
Average usage per day	1,480.00	1,677.42
Percent change	(12)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



**EDISON**

Southern California Edison Company  
An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

June 22, 2002

Next Meter Read on or about

July 22, 2002

Your Customer Account Number

**2-20-448-7227**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-015-5058-85**

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



**Update**

Amount of Previous Statement 05/22/02

\$4,310.10

Payment received 06/06/02 - Thank you

\$ (4,310.10)

Account Balance..... \$

**0.0**

**Summary**



Service / Billing Period - 05/21/02 to 06/20/02 ( 30 days ) - Winter/Summer Season

Facilities Rel Demand	194 kW	x \$1.95000	\$ 378.30
Summer On Peak	192 kW	x \$6.10000 x 18/30 days	702.72

Demand Charge Total \$ 1,081.02

Summer On Peak	12,680 kWh	x \$0.14403	1,826.30
Summer Mid Peak	16,080 kWh	x \$0.07820	1,257.46
Summer Off Peak	18,240 kWh	x \$0.06931	1,264.21
Winter Mid Peak	17,640 kWh	x \$0.08731	1,540.15
Winter Off Peak	12,160 kWh	x \$0.07590	922.94

Current Energy Bill \$ 6,811.06

Customer Charge 27.60

Current Billing Detail Subtotal \$ 7,919.68

State Tax 76,800 kWh x \$0.00020 15.36

**Current amount must be paid by 07/11/02 \$7,935.0**

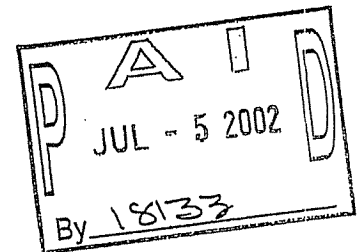
\$ 264.50 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$64.05

Average Energy Charge during this period is : 9.98 cents/kWh



Service Address  
 BRI FARMS  
 1000 E A WELL  
 AMOND CA 93560

Date Bill Prepared  
 June 22, 2002  
 Next Meter Read on or about  
 July 22, 2002

Your Customer Account Number  
**2-20-448-7227**  
 24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

## Detail

Energy Charges (E):		
DWR Energy (D)	13,141 kWh x \$0.09706	\$ 1,275.47
Procured Energy		5,113.56
Transmission Charges		49.99
Distribution Charges		1,244.12
Nuclear Decommissioning Charges		33.02
Public Purpose Program Charges		194.30
Other Charges		24.58
Current Amount Due		\$ 7,935.04

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P729K-001507	05/21/02	06/20/02			
	21975	23895	1920	40	76,800 kWh
On Peak	06/02/02	06/20/02			
	02575	02892	317	40	12,680 kWh
Mid Peak	06/02/02	06/20/02			
	08698	09100	402	40	16,080 kWh
Off Peak	06/02/02	06/20/02			
	11447	11903	456	40	18,240 kWh
Mid Peak	05/21/02	06/02/02			
	08257	08698	441	40	17,640 kWh
Off Peak	05/21/02	06/02/02			
	11143	11447	304	40	12,160 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

### Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	76,800.00	87,160.00
Number of days	30	29
Average usage per day	2,560.00	3,005.52
Percent change	(15)%	



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Service Address  
JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
July 26, 2002  
Next Meter Read on or about  
Aug. 20, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B



**Update**

Amount of Previous Statement 06/22/02    \$7,935.04  
Payment received 07/08/02 - Thank you    \$ (7,935.04)  
Account Balance..... \$    **0.00**

**Summary**

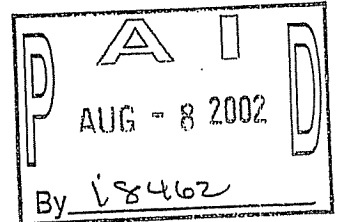


Service / Billing Period - 06/20/02 to 07/22/02 ( 32 days ) - Summer Season

Facilities Rel Demand	194 kW	x \$1.95000	\$	378.30
Summer On Peak	193 kW	x \$6.10000		1,177.30
Demand Charge Total			\$	1,555.60
Summer On Peak	21,560 kWh	x \$0.14403		3,105.29
Summer Mid Peak	30,800 kWh	x \$0.07820		2,408.56
Summer Off Peak	59,360 kWh	x \$0.06931		4,114.24
Current Energy Bill			\$	9,628.09
Customer Charge				27.60
Current Billing Detail Subtotal			\$	11,211.29
State Tax	111,720 kWh	x \$0.00020		22.34

**Current amount must be paid by 08/14/02    \$11,233.63**

\$ 351.05 is your daily average cost this period  
Service Voltage : 480 Volts  
Billing Horsepower : 225.0 HP  
Of your total charges, Franchise Fees represent : \$90.67  
Average Energy Charge during this period is : 8.01 cents/kWh



Address  
RMS  
93560

Date Bill Prepared  
July 26, 2002  
Next Meter Read on or about  
Aug 20, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Account Rotating Outage Rate Schedule  
**5058-85** Group A012 TOU-PA-7B

## Detail

Energy Charges (E):	
DWR Energy (D)	24,268 kWh x \$0.09706 \$ 2,355.45
Procured Energy	6,596.74
Transmission Charges	93.70
Distribution Charges	1,821.30
Nuclear Decommissioning Charges	48.04
Public Purpose Program Charges	282.65
Other Charges	35.75
Current Amount Due	\$ 11,233.63

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>				
P729K-001507	06/20/02 07/22/02			
On Peak	23895 26688	2793	40	111,720 kWh
Mid Peak	02892 03431	539	40	21,560 kWh
Off Peak	06/20/02 07/22/02	770	40	30,800 kWh
	09100 09870			
	06/20/02 07/22/02	1484	40	59,360 kWh
	11903 13387			

### Demand Meter Information

Maximum Demand: 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	111,720.00	139,120.00	74,680.00
Number of days	32	31	29
Average usage per day	3,491.25	4,487.74	2,575.17
Percent change from Last Year	(22)%		





An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Aug. 22, 2002  
Next Meter Read on or about  
Sept 19, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

*Draw*  
*1654*



Update

Amount of Previous Statement 07/26/02

\$11,233.63

Payment received 08/13/02 - Thank you

\$ (11,233.63)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 07/22/02 to 08/19/02 ( 28 days ) - Summer Season

Facilities Rel Demand	194 kW	x \$1.95000	\$ 378.30
Summer On Peak	193 kW	x \$6.10000	1,177.30

Demand Charge Total \$ 1,555.60

Summer On Peak	13,840 kWh	x \$0.14403	1,993.38
Summer Mid Peak	22,200 kWh	x \$0.07820	1,736.04
Summer Off Peak	46,880 kWh	x \$0.06931	3,249.25

Current Energy Bill \$ 6,978.67

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 8,561.87

State Tax 82,920 kWh x \$0.00020 16.58

**Current amount must be paid by 09/10/02 \$8,578.4**

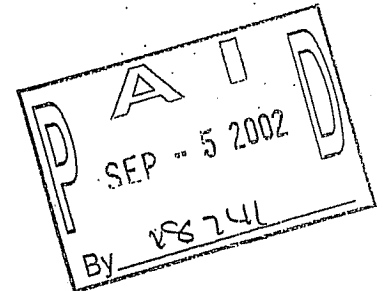
\$ 306.37 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$69.24

Average Energy Charge during this period is : 7.81 cents/kWh



Service Address  
DRI FARMS  
A WELL  
MOND CA 93560

Date Bill Prepared  
Aug 22, 2002  
Next Meter Read on or about  
Sept 19, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

## Detail

Energy Charges (E):		
DWR Energy (D)	19,121 kWh x \$0.09706	\$ 1,855.88
Procured Energy		4,621.11
Transmission Charges		117.32
Distribution Charges		1,712.16
Nuclear Decommissioning Charges		35.66
Public Purpose Program Charges		209.79
Other Charges		26.53
Current Amount Due		\$ 8,578.45

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



## Usage

Meter Number	Dates and Readings	Difference	Multiplier	Usage
	From To			
ACTUAL READ				
P729K-001507	07/22/02 08/19/02			
	26688 28761	2073	40	82,920 kWh
On Peak	07/22/02 08/19/02			
	03431 03777	346	40	13,840 kWh
Mid Peak	07/22/02 08/19/02			
	09870 10425	555	40	22,200 kWh
Off Peak	07/22/02 08/19/02			
	13387 14559	1172	40	46,880 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	82,920.00	118,920.00	57,920.00
Number of days	28	31	31
Average usage per day	2,961.43	3,836.13	1,930.00
Percent change from Last Year	(23)%		



## Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

\* \* \* \* \*

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Service Address  
JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared:  
Sept 21, 2002  
Next Meter Read on or about  
Oct 21, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-5058-85** Group-A012 TOU-PA-7B



**Update**

Amount of Previous Statement 08/22/02 \$8,578.45  
Payment received 09/09/02 - Thank you \$ (8,578.45)  
Account Balance . . . . . \$ 0.0

## Summary



Service / Billing Period - 08/19/02 to 09/19/02 ( 31 days ) - Summer Season

Facilities Rel Demand	194 kW	x \$1.95000	x 13/31 days	\$ 158.64
Facilities Rel Demand	194 kW	x \$2.54000	x 18/31 days	286.12
Summer On Peak	193 kW	x \$6.10000	x 13/31 days	493.71
Summer On Peak	193 kW	x \$5.17000	x 18/31 days	579.37

Demand Charge Total \$ 1,517.84

Summer On Peak	4,563 kWh	x \$0.14403	657.21
Summer On Peak	6,317 kWh	x \$0.14262	900.93
Summer Mid Peak	9,075 kWh	x \$0.07820	709.67
Summer Mid Peak	12,565 kWh	x \$0.07746	973.28
Summer Off Peak	20,783 kWh	x \$0.06931	1,440.47
Summer Off Peak	28,777 kWh	x \$0.06867	1,976.12

Current Energy Bill \$ 6,657.68

Customer Charge 27.60

Current Billing Detail Subtotal . . . . . \$ 8,203.12

State Tax 82,080 kWh x \$0.00020 16.42

**Current amount must be paid by 10/10/02 \$8,219.5**

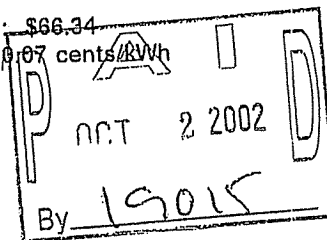
\$ 265.15 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$66.34

Average Energy Charge during this period is : 10.07 cents/kWh



Address  
RMS  
LL  
A 93560

Date Bill Prepared  
Sept 21, 2002  
Next Meter Read on or about  
Oct 21, 2002

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Account      Rotating Outage      Rate Schedule  
**15-5058-85**      Group A012      TOU-PA-7B

### Detail

Procured Energy(E)(D)	\$	6,162.05
Transmission Charges		79.29
Distribution Charges		1,708.98
Nuclear Decommissioning Charges		35.29
Public Purpose Program Charges		207.66
Other Charges		26.27
Current Amount Due	\$	8,219.54

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



### Usage

Meter Number	Dates and Readings From      To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	08/19/02      09/19/02			
	28761      30813	2052	40	82,080 kWh
On Peak	08/19/02      09/19/02			
	03777      04049	272	40	10,880 kWh
Mid Peak	08/19/02      09/19/02			
	10425      10966	541	40	21,640 kWh
Off Peak	08/19/02      09/19/02			
	14559      15798	1239	40	49,560 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	82,080.00	4,600.00	52,520.00
Number of days	31	30	31
Average usage per day	2,647.74	153.33	1,641.12
Percent change from Last Year	1627%		



### Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

### IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.



An EDISON INTERNATIONAL Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Oct 23, 2002  
Next Meter Read on or about  
Nov 20, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B



Update

Amount of Previous Statement 09/21/02

\$8,219.54

Payment received 10/04/02 - Thank you

\$ (8,219.54)

Account Balance. . . . . \$

0.00

Summary



Service / Billing Period - 09/19/02 to 10/21/02 ( 32 days ) - Summer/Winter Season

Facilities Rel Demand	194 kW	x \$2.54000	\$ 492.76
Summer On Peak	193 kW	x \$5.17000 x 17/32 days	530.09

Demand Charge Total \$ 1,022.85

Summer On Peak	5,920 kWh	x \$0.14262	844.31
Summer Mid Peak	7,720 kWh	x \$0.07746	597.99
Summer Off Peak	14,400 kWh	x \$0.06867	988.85
Winter Mid Peak	2,040 kWh	x \$0.08616	175.77
Winter Off Peak	4,240 kWh	x \$0.07491	317.62

Current Energy Bill \$ 2,924.54

Customer Charge 27.60

Current Billing Detail Subtotal . . . . . \$ 3,974.99

State Tax 34,320 kWh x \$0.00020 6.87

**Current amount must be paid by 11/12/02 \$3,981.86**

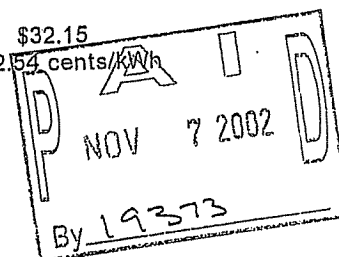
\$ 124.43 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$32.15

Average Energy Charge during this period is : 12.54 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address: FARMES  
A WELL  
ND CA 93560

Date Bill Prepared: Oct 23, 2002  
Next Meter Read on or about: Nov 20, 2002

Service Account: 3-015-5058-85  
Rotating Outage: Group A012  
Rate Schedule: TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail

Procured Energy(E)(D)	\$	2,717.58
Transmission Charges		91.46
Distribution Charges		1,060.25
Nuclear Decommissioning Charges		14.76
Public Purpose Program Charges		86.83
Other Charges		10.98
<b>Current Amount Due</b>	<b>\$</b>	<b>3,981.86</b>

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



## Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P729K-001507	09/19/02	10/21/02			
	30813	31671	858	40	34,320 kWh
On Peak	09/19/02	10/06/02			
	04049	04197	148	40	5,920 kWh
Mid Peak	09/19/02	10/06/02			
	10966	11159	193	40	7,720 kWh
Off Peak	09/19/02	10/06/02			
	15798	16158	360	40	14,400 kWh
Mid Peak	10/06/02	10/21/02			
	11159	11210	51	40	2,040 kWh
Off Peak	10/06/02	10/21/02			
	16158	16264	106	40	4,240 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ag
Kilowatt-hour (kWh) used	34,320.00	200.00	21,840.0
Number of days	32	30	3
Average usage per day	1,072.50	6.67	728.0
Percent change from Last Year	15980%		



An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Nov. 22, 2002

Next Meter Read on or about

Dec 20, 2002

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-015-5058-85

Group A012

TOU-PA-7B



Update

Amount of Previous Statement 10/23/02

\$3,981.86

Payment received 11/12/02 - Thank you

\$ (3,981.86)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 10/21/02 to 11/19/02 ( 29 days ) - Winter Season

Facilities Rel Demand 193 kW x \$2.54000 \$ 490.22

Demand Charge Total \$ 490.22

Winter Mid Peak 6,840 kWh x \$0.08616 589.33  
Winter Off Peak 2,240 kWh x \$0.07491 167.80

Current Energy Bill \$ 757.13

Customer Charge 27.60

Current Billing Detail Subtotal ..... \$ 1,274.95

State Tax 9,080 kWh x \$0.00020 1.82

**Current amount must be paid by 12/11/02 \$1,276.77**

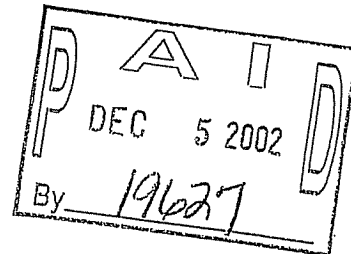
\$ 44.03 is your daily average cost this period

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$10.31

Average Energy Charge during this period is : 7.74 cents/kWh



**EDISON®**An EDISON INTERNATIONAL® Company  
P.O. Box 600, Rosemead, CA 91771-0001**Customer and Service Address**JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560**Date Bill Prepared**

Nov 22, 2002

**Next Meter Read on or about**

Dec 20, 2002

**Your Customer Account Number****2-20-448-7227****24-hr. Customer Service****1 (800) 896-1245****Service Account****3-015-5058-85****Rotating Outage**

Group A012

**Rate Schedule**

TOU-PA-7B

**Detail**

Procured Energy(E)(D)	\$	702.39
Transmission Charges		112.03
Distribution Charges		432.57
Nuclear Decommissioning Charges		3.90
Public Purpose Program Charges		22.97
Other Charges		2.91
<b>Current Amount Due</b>	<b>\$</b>	<b>1,276.77</b>

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides:

**Usage**

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P729K-001507	10/21/02	11/19/02			
	31671	31898	227	40	9,080 kW
<b>Mid Peak</b>	10/21/02	11/19/02			
	11210	11381	171	40	6,840 kW
<b>Off Peak</b>	10/21/02	11/19/02			
	16264	16320	56	40	2,240 kW

**Demand Meter Information**

Maximum Demand : 193.0 kW

Usage Comparison	This Year	Last Year	2 Years A
Kilowatt-hour (kWh) used	9,080.00	45,280.00	1,200.
Number of days	29	31	
Average usage per day	313.10	1,460.65	41.
Percent change from Last Year	(79)%		

**Message**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**IMPORTANT INFORMATION**

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

**BILL MESSAGE**

A portion of the Energy Charges reflected on your bill is being applied to the Department of Water Resources (DWR) Bond Charge and remitted to DWR effective 11/15/02. These bonds were issued by DWR to cover the cost of procurement of power for customers during the energy crisis. A separate line item for the DWR Bond Charge will appear on your bills starting 12/22/02. For additional information, please contact us at the number located at the top of this bill.



**Customer and Service Address**

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared**

Dec 24, 2002

**Next Meter Read on or about**

Jan 22, 2003

**Your Customer Account Number**

**2-20-448-7227**

**24-hr. Customer Service**

**1 (800) 896-1245**

**Service Account**

**3-015-5058-85**

**Rotating Outage**

Group A012

**Rate Schedule**

TOU-PA-7B

**Billing summary**

Amount of Previous Statement 11/22/02	\$	1,276.77	
Payment received 12/09/02 - Thank you	\$	(1,276.77)	
Balance Before Current Charges . . . . .	\$		0.00
Current Charges	\$	5,294.13	
Current Charges Due 01/13/03	\$		5,294.13
<b>Your Total Balance Due</b>		<b>\$</b>	<b>5,294.13</b>

**Your current energy usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ P729K-001507	11/19/02	12/19/02			
	31898	33370	1472	40	58,880 kWh
Mid Peak	11/19/02	12/19/02			
	11381	12156	775	40	31,000 kWh
Off Peak	11/19/02	12/19/02			
	16320	17017	697	40	27,880 kWh

**Demand Meter Information**

Maximum Demand : 195.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	58,880.00	32,680.00	No
Number of days	30	31	Comparable
Average usage per day	1,962.67	1,054.19	Usage
Percent change from Last Year	86%		

**Did you know. . .**

**LATE PAYMENT CHARGE REMINDER**

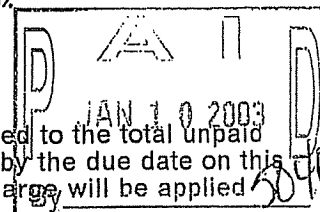
Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**WE HAVE CORRECTED YOUR ACCOUNT**

This is your corrected bill. We apologize for any inconvenience this may have caused. If you have any questions, please call our 24-hour customer service number listed on your bill.

(114-574)

- Please detach stub below and return with your payment -



Customer and Service Address  
JAN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 24, 2002  
Next Meter Read on or about  
Jan 22, 2003

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-015-5058-85 Rotating Outage Group A012 Rate Schedule TOU-PA-7B

## Detail of current charges: \$5,294.13

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 11/19/02 to 12/19/02 ( 30 days ) - Winter Season

Facilities Rel Demand	195 kW	x \$2.54000	\$ 495.30
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Demand Charge Total			\$ 495.30
---------------------	--	--	-----------

Winter Mid Peak	31,000 kWh	x \$0.08616	2,670.96
Winter Off Peak	27,880 kWh	x \$0.07491	2,088.49

Current Energy Bill			\$ 4,759.45
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Customer Charge			27.60
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 5,282.35
---------------------------------	--	--	-------------

State Tax	58,880 kWh	x \$0.00020	11.78
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<b>Current Charges Due 01/13/03</b>			<b>\$ 5,294.13</b>
-------------------------------------	--	--	--------------------

Your daily average cost this period is : \$ 176.47

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$42.72

Average Energy Charge during this period is : 7.48 cents/kWh

### 2 By rate component:

Procured Energy(E)(D)	\$ 4,404.40
Transmission Charges	71.43
Distribution Charges	625.16
Nuclear Decommissioning Charges	25.32
Public Purpose Program Charges	148.97
Other Charges	18.85

<b>Current Charges</b>	<b>\$ 5,294.13</b>
------------------------	--------------------

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Oct 28, 2003  
Next Meter Read on or about  
Nov 20, 2003

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

PUMP NAME

ALISSO

DI

COMPANY

INVOICE #

669

POSTED TO SPRD

Billing summary

Amount of Previous Statement 09/23/03

\$ 8,250.42

Payment received 10/09/03 - Thank you

\$ (8,250.42)

Balance Before Current Charges

\$ 0.0

Current Charges

\$ 983.42

Current Charges Due 11/17/03

\$ 983.4

Your Total Balance Due

\$ 983.4

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	09/19/03	10/21/03			
	44165	45449	1284	40	51,360 kWh
On Peak	09/19/03	10/05/03			
	05781	05862	81	40	3,240 kWh
Mid Peak	09/19/03	10/05/03			
	15290	15362	72	40	2,880 kWh
Off Peak	09/19/03	10/05/03			
	23094	23332	238	40	9,520 kWh
Mid Peak	10/05/03	10/21/03			
	15362	15891	529	40	21,160 kWh
Off Peak	10/05/03	10/21/03			
	23332	23696	364	40	14,560 kWh

Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

51,360.00

Last Year

34,320.00

2 Years Ago

200.0

Number of days

32

32

3

Average usage per day

1,605.00

1,072.50

6.6

Percent change from Last Year

50%

Date Rec'd 11-5-03 Amt. 983.42

A/P Entered 11-7-03 GL # 6313

Date Paid 11-7-03 CK# 6852

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE

(14-574)

- Please detach stub below and return with your payment -

**Customer and Service Address**

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared**

Oct 28, 2003

**Next Meter Read on or about**

Nov 20, 2003

**Your Customer Account Number**

**2-20-448-7227**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-015-5058-85**

**Rotating Outage**

Group A012

**Rate Schedule**

TOU-PA-7B

tariffs.

**VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS**

California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

**DEPARTMENT OF WATER RESOURCES CREDIT**

The California Public Utilities Commission has ordered this one-time credit because of reduced Department of Water Resources costs associated with the energy crisis.

**Detail of current charges: \$983.42**

We provide two ways to look at your current charges:



**By usage:**

Billing Period - 09/19/03 to 10/21/03 ( 32 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$ 1810.79
Generation Related Charges (B)	2661.50
DWR Credit	(3499.14)

Current Billing Detail Subtotal	\$ 973.15
State Tax 51,360 kWh x \$0.00020	10.27

<b>Current Charges Due 11/17/03</b>	<b>\$ 983.42</b>
-------------------------------------	------------------

**(A) Delivery Related Charges:**

Facilities Rel Demand	194 kW x \$2.49000	\$ 483.06
Summer On Peak	193 kW x \$5.17000 x 16/32 days	498.91
Summer On Peak	3,240 kWh x \$0.01116	36.16
Summer Mid Peak	2,880 kWh x \$0.01116	32.14
Summer Off Peak	9,520 kWh x \$0.01116	106.24
Winter Mid Peak	21,160 kWh x \$0.01116	236.15
Winter Off Peak	14,560 kWh x \$0.01116	162.49
DWR Bond Charge	51,360 kWh x \$0.00444	228.04
Customer Charge		27.60

Delivery Subtotal	\$ 1810.79
-------------------	------------

**(B) Generation Related Charges:**

<b>DWR Generation:</b>		
Summer On Peak	941 kWh x \$0.09734	\$ 91.60
Summer Mid Peak	836 kWh x \$0.09734	81.38
Summer Off Peak	2,764 kWh x \$0.09734	269.05
Winter Mid Peak	6,144 kWh x \$0.10287	632.03
Winter Off Peak	4,227 kWh x \$0.10287	434.83
<b>SCE Generation:</b>		
Summer On Peak	2,299 kWh x \$0.07745	178.06
Summer Mid Peak	2,044 kWh x \$0.02183	44.62
Summer Off Peak	6,756 kWh x \$0.02432	164.31
Winter Mid Peak	15,016 kWh x \$0.02832	425.25
Winter Off Peak	10,333 kWh x \$0.03294	340.37

Generation Subtotal	\$ 2661.50
---------------------	------------

Your daily average cost this period is : \$ 30.73

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 29.034 %

Of your total charges, Franchise Fees represent : \$7.87



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

**Customer and Service Address:**

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared:**

Oct 28, 2003

**Next Meter Read on or about**

Nov 20, 2003

**Your Customer Account Number**

**2-20-448-7227**

**24-hr. Customer Service**

**1 (800) 896-1245**

**Service Account:**

**3-015-5058-85**

**Rotating Outage**

**Group A012**

**Rate Schedule**

**TOU-PA-7B**

**2 By rate component:**

DWR Generation	\$ 1,508.89
SCE Generation	1,152.61
DWR Bond Charge	228.04
Transmission Charges	108.00
Distribution Charges	1,292.41
Nuclear Decommissioning Charges	23.62
Public Purpose Program Charges	142.78
DWR Credit	(3,499.14)
Taxes and Other	26.21
<b>Current Charges</b>	<b>\$ 983.42</b>

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Nov 22, 2003

Next Meter Read on or about

Dec 22, 2003

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

## Billing summary

PUMP NAME Alesso

DL COMPANY

INVOICE #

686

POSTED TO SPRD

Amount of Previous Statement 10/28/03

\$

983.42

Payment received 11/13/03 - Thank you

\$

(983.42)

Balance Before Current Charges

\$

0.0

Current Charges

\$

4,786.39

Current Charges Due 12/11/03

\$

4,786.39

**Your Total Balance Due**

\$

4,786.39

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ					
P729K-001507	10/21/03	11/20/03			
	45449	47059	1610	40	64,400 kWh
Mid Peak	10/21/03	11/20/03			
	15891	16744	853	40	34,120 kWh
Off Peak	10/21/03	11/20/03			
	23696	24453	757	40	30,280 kWh

## Demand Meter Information

Maximum Demand : 195.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

64,400.00

30

2,146.67

586%

Last Year

9,080.00

29

313.10

2 Years Ago

45,280.01

31

1,460.61

Did you know...

Date Rec'd 11-26-03 Amt. 4786.39A/P Entered 11-26-03 GL # 6373Date Billed 12-4-03 CR # 7001

## LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## WE HAVE BILLED YOUR ACCOUNT

We apologize for the delay in billing your account. This statement reflects both delayed and current billing periods. If you have questions regarding

(14-574)

- Please detach stub below and return with your payment -

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Taxes and Other

895.30

29.62

179.03

32.85

**Current Charges**

\$

4,786.39

Customer and Service Address  
JHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared:  
Nov 22, 2003  
Next Meter Read on or about:  
Dec 22, 2003

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account: 3-015-5058-85  
Rotating Outage: Group A012  
Rate Schedule: TOU-PA-7B

this statement, or would like to make payment arrangements on the total, please contact us at the number located at the top of this bill.

## Detail of current charges: \$4,786.39

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 10/21/03 to 11/20/03 ( 30 days ) - Winter Season

Delivery Related Charges (A)	\$	1,517.79
Generation Related Charges (B)		3,255.72
Current Billing Detail Subtotal	\$	4,773.51
State Tax		12.88
		64,400 kWh x \$0.00020

<b>Current Charges Due 12/11/03</b>	<b>\$</b>	<b>4,786.39</b>
-------------------------------------	-----------	-----------------

#### (A) Delivery Related Charges:

Facilities Rel Demand	195 kW	x \$2.49000	\$	485.55
Winter Mid Peak	34,120 kWh	x \$0.01116		380.78
Winter Off Peak	30,280 kWh	x \$0.01116		337.92
DWR Bond Charge	64,400 kWh	x \$0.00444		285.94
Customer Charge				27.60

Delivery Subtotal	\$	1,517.79
-------------------	----	----------

#### (B) Generation Related Charges:

DWR Generation:				
Winter Mid Peak	9,458 kWh	x \$0.10287	\$	972.94
Winter Off Peak	8,393 kWh	x \$0.10287		863.39
SCE Generation:				
Winter Mid Peak	24,662 kWh	x \$0.02832		698.43
Winter Off Peak	21,887 kWh	x \$0.03294		720.96

Generation Subtotal	\$	3,255.72
---------------------	----	----------

Your daily average cost this period is : \$ 159.55

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 27.719 %

Of your total charges, Franchise Fees represent : \$38.60

### 2 By rate component:

DWR Generation	\$	1,836.33
SCE Generation		1,419.39
DWR Bond Charge		285.94
Transmission Charges		107.93
Distribution Charges		895.30
Nuclear Decommissioning Charges		29.62
Public Purpose Program Charges		179.03
Taxes and Other		32.85

<b>Current Charges</b>	<b>\$</b>	<b>4,786.39</b>
------------------------	-----------	-----------------



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Dec 27, 2003

Next Meter Read on or about

Jan 22, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Billing summary

PUMP NAME

ALESSO GL

COMPANY

INVOICE #

763

POSTED TO SPRD

Amount of Previous Statement 11/22/03

Payment received 12/09/03 - Thank you

\$ 4,786.39

\$ (4,786.39)

Balance Before Current Charges

\$

0.00

Current Charges

\$

2,495.82

Current Charges Due 01/15/04

\$

2,495.82

**Your Total Balance Due**

\$

2,495.82

Your current energy usage

Meter Number

From

To

Difference

Multiplier

Usage

ACTUAL READ  
P729K-001507

11/20/03 12/22/03

47059 47814

755

40

30,200 kWh

Mid Peak

11/20/03 12/22/03

16744 17073

329

40

13,160 kWh

Off Peak

11/20/03 12/22/03

24453 24879

426

40

17,040 kWh

Demand Meter Information

Maximum Demand: 193.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

Last Year

2 Years Ago

Number of days

30,200.00

58,880.00

32,680.00

Average usage per day

32

30

31

Percent change from Last Year

943.75

1,962.67

1,054.19

(52)%

Did you know...

Date Rec'd 1-5-04 Amt. 2495.82

LATE PAYMENT CHARGE REMINDER

A/P Entered 1-12-04 GL # 6373

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

WE HAVE BILLED YOUR ACCOUNT

We apologize for the delay in billing your account. This statement reflects both delayed and current billing periods. If you have questions regarding this statement, or would like to make payment arrangements on the total, please contact us at the number located at the top of this bill.

(14-574)

- Please detach stub below and return with your payment -

CA



and Service Address  
N CALANDRI FARMS  
7249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 27, 2003  
Next Meter Read on or about  
Jan 22, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-5058-85** Group A012 TOU-PA-7B

## Detail of current charges: \$2,495.82

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 11/20/03 to 12/22/03 ( 32 days ) - Winter Season

Delivery Related Charges (A)	\$	979.30
Generation Related Charges (B)		1,510.48
Current Billing Detail Subtotal	\$	2,489.78
State Tax		6.04
		30,200 kWh x \$0.00020

<b>Current Charges Due 01/15/04</b>	<b>\$</b>	<b>2,495.82</b>
-------------------------------------	-----------	-----------------

(A) Delivery Related Charges:		
Facilities Rel Demand	193 kW x \$2.49000	\$ 480.57
Winter Mid Peak	13,160 kWh x \$0.01116	146.87
Winter Off Peak	17,040 kWh x \$0.01116	190.17
DWR Bond Charge	30,200 kWh x \$0.00444	134.09
Customer Charge		27.60
Delivery Subtotal		\$ 979.30

(B) Generation Related Charges:		
DWR Generation:		
Winter Mid Peak	3,492 kWh x \$0.10287	\$ 359.22
Winter Off Peak	4,521 kWh x \$0.10287	465.08
SCE Generation:		
Winter Mid Peak	9,668 kWh x \$0.02832	273.80
Winter Off Peak	12,519 kWh x \$0.03294	412.38
Generation Subtotal		\$ 1,510.48

Your daily average cost this period is : \$ 77.99  
Service Voltage : 480 Volts  
Billing Horsepower : 225.0 HP  
Percentage of energy provided by DWR this period : 26.533 %  
Of your total charges, Franchise Fees represent : \$20.13

### 2 By rate component:

DWR Generation	\$	824.30
SCE Generation		686.18
DWR Bond Charge		134.09
Transmission Charges		108.49
Distribution Charges		629.50
Nuclear Decommissioning Charges		13.89
Public Purpose Program Charges		83.96
Taxes and Other		15.41

<b>Current Charges</b>	<b>\$</b>	<b>2,495.82</b>
------------------------	-----------	-----------------

Customer and Mailing Address  
JOHN CALANDRI FARMS  
6135 W AVENUE M8  
PALMDALE CA 93551

Date Bill Prepared  
Jan 24, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Page 1 of 7

**Billing summary**

PUMP NAME Alessa CW COMPANY  
INVOICE # 814 ✓ POSTED TO SPRD

Amount of Previous Statement 12/27/03	\$	2,495.82	
Payment received 01/16/04 - Thank you	\$	(2,495.82)	
Balance Before Current Charges	\$		0.0
Current Charges	\$	1,934.92	
Current Charges Due 02/12/04	\$		1,934.9

**Your Total Balance Due**

\$ 1,934.9

**Summary of billing detail**

Service Account	Rate Schedule	Service Address	Current Charge
<b>3-015-5058-85</b> Credit Adjustment 09/19/02-10/21/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ (4.93)
<b>3-015-5058-85</b> Credit Adjustment 10/21/02-11/19/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ (8.05)
<b>3-015-5058-85</b> Billing Correction 08/19/02-09/19/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ (8,219.54)
<b>3-015-5058-85</b> Billing Correction 11/19/02-12/19/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ (5,294.13)
<b>3-015-5058-85</b> Billing Period: 08/19/02-09/19/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ 8,219.74
<b>3-015-5058-85</b> Billing Period: 11/19/02-12/19/02	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ 5,294.42

Date Rec'd 2-4-04 Amt 1934.92  
A/P Entered 2-4-04 GL # 6813  
Date Paid 2-5-04 CK# 7366

Service and Mailing Address  
CALANDRI FARMS  
85 W AVENUE M8  
PALMDALE CA 93551

Date Bill Prepared  
Jan 24, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Page 2 of 7

**Summary of billing detail**

Service Account	Rate Schedule	Service Address	Current Charges
<b>3-015-5058-85</b> Billing Period: 12/22/03-01/22/04	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ 1,947.41

**Did you know. . .**

Your bill has been corrected...

Effective September 1, 2002, there was a change in SCE's tariffs. This change may have affected both energy and demand charges. This has been corrected and the resulting adjustment is included in this statement. We sincerely apologize for any inconvenience this may cause. If you have any questions please call the phone number at the top of this statement.

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Customer and Service Address  
**JOHN CALANDRI FARMS**  
**7249 AVE A WELL**  
**ROSAMOND CA 93560**

Date Bill Prepared  
**Jan 24, 2004**  
 Next Meter Read on or about  
**Feb 23, 2004**

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-5058-85**      Group A012      TOU-PA-7B

## Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
<b>P729K-001507</b>	<b>08/19/02</b>	<b>09/19/02</b>			
	28761	30813	2052	40	82,080 kWh
On Peak	08/19/02	09/19/02			
	03777	04049	272	40	10,880 kWh
Mid Peak	08/19/02	09/19/02			
	10425	10966	541	40	21,640 kWh
Off Peak	08/19/02	09/19/02			
	14559	15798	1239	40	49,560 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	82,080.00	4,600.00	52,520.01
Number of days	31	30	31
Average usage per day	2,647.74	153.33	1,641.21
Percent change from Last Year	1627%		

## Detail of current charges: \$8,219.74

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 08/19/02 to 09/19/02 ( 31 days ) - Summer Season

Facilities Rel Demand	194 kW	x \$2.49000	x 18/31 days	\$ 280.49
Facilities Rel Demand	194 kW	x \$1.95000	x 13/31 days	158.64
Summer On Peak	193 kW	x \$5.17000	x 18/31 days	579.37
Summer On Peak	193 kW	x \$6.10000	x 13/31 days	493.71
Demand Charge Total				\$ 1,512.21
Summer On Peak	6,317 kWh	x \$0.14285		902.38
Summer On Peak	4,563 kWh	x \$0.14403		657.21
Summer Mid Peak	12,565 kWh	x \$0.07758		974.79
Summer Mid Peak	9,075 kWh	x \$0.07820		709.67
Summer Off Peak	28,777 kWh	x \$0.06877		1,978.99
Summer Off Peak	20,783 kWh	x \$0.06931		1,440.47
Current Energy Bill				\$ 6,663.51
Customer Charge				27.60
Current Billing Detail Subtotal				\$ 8,203.32
State Tax	82,080 kWh	x \$0.00020		16.42
<b>Current Charges Due 02/12/04</b>				<b>\$ 8,219.74</b>

Your daily average cost this period is : \$ 265.15

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$66.34

Average Energy Charge during this period is : 7.51 cents/kWh

### 2 By rate component:

Procured Energy	\$ 6,167.8
Transmission Charges	73.6
Distribution Charges	1,708.9

Customer and Service Address  
IN CALANDRI FARMS  
7249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Jan 24, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-5058-85**      Group A012      TOU-PA-7B

Nuclear Decommissioning Charges	35.29
Public Purpose Program Charges	207.66
Taxes and Other	26.27

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<b>Current Charges</b>	<b>\$ 8,219.74</b>
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Customer and Service Address  
 IN CALANDRI FARMS  
 7249 AVE A WELL  
 ROSAMOND CA 93560

Date Bill Prepared  
 Jan 24, 2004  
 Next Meter Read on or about  
 Feb 23, 2004

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-5058-85**      Group A012      TOU-PA-7B

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P729K-001507	11/19/02	12/19/02			
	31898	33370	1472	40	58,880 kWh
Mid Peak	11/19/02	12/19/02			
	11381	12156	775	40	31,000 kWh
Off Peak	11/19/02	12/19/02			
	16320	17017	697	40	27,880 kWh

### Demand Meter Information

Maximum Demand : 195.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	58,880.00	32,680.00	No
Number of days	30	31	Comparable
Average usage per day	1,962.67	1,054.19	Usage
Percent change from Last Year	86%		

### Detail of current charges: \$5,294.42

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 11/19/02 to 12/19/02 ( 30 days ) - Winter Season

Facilities Rel Demand	195 kW	x \$2.49000	\$	485.55
Demand Charge Total				\$ 485.55
Winter Mid Peak	31,000 kWh	x \$0.08634		2,676.54
Winter Off Peak	27,880 kWh	x \$0.07507		2,092.95
Current Energy Bill				\$ 4,769.49
Customer Charge				27.60
Current Billing Detail Subtotal				\$ 5,282.64
State Tax	58,880 kWh	x \$0.00020		11.78
<b>Current Charges Due 02/12/04</b>				<b>\$ 5,294.42</b>

Your daily average cost this period is : \$ 176.48

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Of your total charges, Franchise Fees represent : \$42.72

Average Energy Charge during this period is : 7.50 cents/kWh

#### 2 By rate component:

Procured Energy	\$	4,414.44
Transmission Charges		61.68
Distribution Charges		625.16
Nuclear Decommissioning Charges		25.32
Public Purpose Program Charges		148.97
Taxes and Other		18.85
<b>Current Charges</b>		<b>\$ 5,294.42</b>

Customer and Service Address  
JHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Jan 24, 2004  
Next Meter Read on or about  
Feb 23, 2004

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**3-015-5058-85**      Group A012      TOU-PA-7B

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P729K-001507	12/22/03	01/22/04			
	47814	48349	535	40	21,400 kWh
Mid Peak	12/22/03	01/22/04			
	17073	17337	264	40	10,560 kWh
Off Peak	12/22/03	01/22/04			
	24879	25150	271	40	10,840 kWh

### Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	21,400.00	16,040.00	15,280.00
Number of days	31	33	32
Average usage per day	690.32	486.06	477.50
Percent change from Last Year	42%		

### Detail of current charges: \$1,947.41

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 12/22/03 to 01/22/04 ( 31 days ) - Winter Season

Delivery Related Charges (A)	\$	841.03
Generation Related Charges (B)		1,100.65
Current Billing Detail Subtotal	\$	1,941.68
State Tax	14,497 kWh x \$0.00030	4.35
State Tax	6,903 kWh x \$0.00020	1.38
<b>Current Charges Due 02/12/04</b>	<b>\$</b>	<b>1,947.41</b>

(A) Delivery Related Charges:			
Facilities Rel Demand	194 kW	x \$2.49000	\$ 483.06
Winter Mid Peak	7,154 kWh	x \$0.01092	78.12
Winter Mid Peak	3,406 kWh	x \$0.01116	38.01
Winter Off Peak	7,343 kWh	x \$0.01092	80.19
Winter Off Peak	3,497 kWh	x \$0.01116	39.03
DWR Bond Charge	21,400 kWh	x \$0.00444	95.02
Customer Charge			27.60
Delivery Subtotal			\$ 841.03
(B) Generation Related Charges:			
DWR Generation:			
Winter Mid Peak	3,038 kWh	x \$0.10287	\$ 312.52
Winter Off Peak	3,118 kWh	x \$0.10287	320.75
SCE Generation:			
Winter Mid Peak	7,522 kWh	x \$0.02832	213.02
Winter Off Peak	7,722 kWh	x \$0.03294	254.36
Generation Subtotal			\$ 1,100.65

Your daily average cost this period is : \$ 62.82  
Service Voltage : 480 Volts  
Billing Horsepower : 225.0 HP  
Percentage of energy provided by DWR this period : 28.767 %  
Of your total charges, Franchise Fees represent : \$15.70

Date Bill Prepared  
Jan 24, 2004  
Next Meter Read on or about  
Feb 23, 2004

24-hr. Customer Service  
1 (800) 896-1245

**2 By rate component:**

DWR Generation	\$	633.2
SCE Generation		467.3
DWR Bond Charge		95.0
Transmission Charges		108.7
Distribution Charges		564.0
Nuclear Decommissioning Charges		9.8
Public Purpose Program Charges		59.4
Taxes and Other		9.6

Current Charges	\$ 1,947.4
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Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Feb 25, 2004

Next Meter Read on or about

March 23, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Billing summary

PUMP NAME 01556

INVOICE # 884

GW COMPANY

POSTED TO SPRD

Amount of Previous Statement 01/24/04

\$ 1,934.92

Payment received 02/09/04 - Thank you

\$ (1,934.92)

Balance Before Current Charges

\$ 0.

Current Charges

\$ 269.13

Current Charges Due 03/15/04

\$ 269.

**Your Total Balance Due**

**\$ 269.**

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ					
P729K-001507	01/22/04	02/23/04			
	48349	48349	0	40	0 kWh
Mid Peak	01/22/04	02/23/04			
	17337	17337	0	40	0 kWh
Off Peak	01/22/04	02/23/04			
	25150	25150	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 97.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

.00

Last Year

No

2 Years A

1,160.

Number of days

32

Comparable

Average usage per day

.00

Usage

37.

Percent change from Last Year

0%

Did you know. . .

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

By

Date Rec'd 3-3-04 Amt 269.13

A/P Entered 3-9-04 GL # 6373

Date Paid 3-11-04 CK# 7577

(14-574)

- Please detach stub below and return with your payment -

Service Address: NDRI FARMS  
E A WELL  
MOND CA 93560  
Date Bill Prepared: Feb 25, 2004  
Next Meter Read on or about: March 23, 2004  
Service Account: 3-015-5058-85  
Rotating Outage: Group A012  
Rate Schedule: TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$269.13

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 01/22/04 to 02/23/04 ( 32 days ) - Winter Season

Delivery Related Charges (A)	\$	269.13
Current Billing Detail Subtotal	\$	269.13
State Tax		0.00
		0 kWh x \$0.00030
<b>Current Charges Due 03/15/04</b>	<b>\$</b>	<b>269.13</b>

(A) Delivery Related Charges:			\$	241.53
Facilities Rel Demand	97 kW	x \$2.49000		27.60
Customer Charge				
Delivery Subtotal			\$	269.13

Your daily average cost this period is : \$ 8.41

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 36.196 %

Of your total charges, Franchise Fees represent : \$2.18

### 2 By rate component:

DWR Generation	\$	0.00
SCE Generation		0.00
Transmission Charges		55.29
Distribution Charges		213.84
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Taxes and Other		0.00
<b>Current Charges</b>	<b>\$</b>	<b>269.13</b>



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

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**Customer and Service Address**

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared**

March 25, 2004

**Next Meter Read on or about**

April 21, 2004

**Your Customer Account Number**

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

**Service Account**

3-015-5058-85

**Rotating Outage**

Group A012

**Rate Schedule**

TOU-PA-7B

**Billing summary**

PUMP NAME

Alleso

GJW

COMPANY

INVOICE #

911

POSTED TO SPRD

Amount of Previous Statement 02/25/04

\$ 269.13

Payment received 03/15/04 - Thank you

\$ (269.13)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 269.13

Current Charges Due 04/13/04

\$ 269.13

**Your Total Balance Due**

\$ 269.13

**Your current energy usage**

Meter Number

From

To

Difference

Multiplier

Usage

ACTUAL READ  
P729K-001507

02/23/04 03/23/04

48349

48349

0

40

0 kWh

Mid Peak

02/23/04

03/23/04

0

40

0 kWh

Off Peak

02/23/04

03/23/04

0

40

0 kWh

25150

25150

0

40

0 kWh

**Demand Meter Information**

50% of the Previous High Billing Demand : 97.0 kW

Maximum Demand : 0.0 kW

**Usage Comparison**

Kilowatt-hour (kWh) used

This Year

Last Year

2 Years Ago

Number of days

.00

No

No

Average usage per day

.29

Comparable

Comparable

Percent change from Last Year

.00

Usage

Usage

Date Paid 3-30-04 Amt. 269.13

A/P En 3-31-04 GL # 6373

Date Paid 4-1-04 CK # 7691

**Did you know...**

**LATE PAYMENT CHARGE REMINDER**

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

**VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS ...**

California air quality can use your help. Look inside the enclosed Connection newsletter for information about the Voluntary Renewable Contribution Program.

(14-574)

- Please detach stub below and return with your payment -

Service Address  
ANDRI FARMS  
VE A WELL  
AMOND CA 93560

Date Bill Prepared  
March 25, 2004  
Next Meter Read on or about  
April 21, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

## Detail of current charges: \$269.13

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 02/23/04 to 03/23/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	269.13
Current Billing Detail Subtotal	\$	269.13
State Tax		0.00

0 kWh x \$0.00030

<b>Current Charges Due 04/13/04</b>	\$	<b>269.13</b>
-------------------------------------	----	---------------

(A) Delivery Related Charges:			\$	241.53
Facilities Rel Demand	97 kW	x \$2.49000		27.60
Customer Charge				
Delivery Subtotal			\$	269.13

Your daily average cost this period is : \$ 9.28

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 32.857 %

Of your total charges, Franchise Fees represent : \$2.18

### 2 By rate component:

DWR Generation	\$	0.00
SCE Generation		0.00
Transmission Charges		55.29
Distribution Charges		213.84
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Taxes and Other		0.00

<b>Current Charges</b>	\$	<b>269.13</b>
------------------------	----	---------------



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P.O. Box 600, Rosemead, CA 91771-0001

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Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

April 27, 2004

Next Meter Read on or about

May 20, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

PUMP NAME ALESSO GW

INVOICE #

987

COMPANY

POSTED TO SPRD

Billing summary

Amount of Previous Statement 03/25/04

\$ 269.13

Payment received 04/09/04 - Thank you

\$ (269.13)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 3,882.59

Current Charges Due 05/17/04

\$ 3,882.59

Your Total Balance Due

\$ 3,882.59

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	03/23/04 48349	04/21/04 49667	1318	40	52,720 kWh
Mid Peak	03/23/04 17337	04/21/04 17899	562	40	22,480 kWh
Off Peak	03/23/04 25150	04/21/04 25906	756	40	30,240 kWh

Demand Meter Information

Maximum Demand : 194.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

52,720.00

Last Year

No

2 Years Ago

No

Number of days

29

Comparable

Comparable

Average usage per day

1,817.93

Usage

Usage

Percent change from Last Year

Date Rec'd 5-5-04 Amt. 3882.59

Did you know. . .

A/P Entered 5-5-04 GL # 6373

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Date Paid 5-7-04 Amt. 7940

ELECTRIC DEFERRED REFUND

Southern California Edison customers in 2003, who were still the customer of record on 1/1/04, are eligible for a one-time Electric Deferred Refund credit. This credit is because of lower fuel costs last year.

(14-574)

- Please detach stub below and return with your payment -

Service Address      Date Bill Prepared  
 PRI FARMS      April 27, 2004  
 A WELL      Next Meter Read on or about  
 ND CA 93560      May 20, 2004

Service Account      Rotating Outage      Rate Schedule  
 3-015-5058-85      Group A012      TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
 24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$3,882.59

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 03/23/04 to 04/21/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	1,353.65
Generation Related Charges (B)		2,557.92
Electric Deferred Refund		(44.80)
Current Billing Detail Subtotal	\$	3,866.77
State Tax		15.82
		52,720 kWh x \$0.00030

**Current Charges Due 05/17/04**      \$      **3,882.59**

(A) Delivery Related Charges:			
Facilities Rel Demand	194 kW	x \$2.49000	\$ 483.06
Winter Mid Peak	22,480 kWh	x \$0.01106	248.63
Winter Off Peak	30,240 kWh	x \$0.01106	334.45
DWR Bond Charge	52,720 kWh	x \$0.00493	259.91
Customer Charge			27.60
Delivery Subtotal			\$ 1,353.65

(B) Generation Related Charges:			
DWR Generation:			
Winter Mid Peak	6,777 kWh	x \$0.08918	\$ 604.37
Winter Off Peak	9,117 kWh	x \$0.08918	813.05
SCE Generation:			
Winter Mid Peak	15,703 kWh	x \$0.02832	444.71
Winter Off Peak	21,123 kWh	x \$0.03294	695.79
Generation Subtotal			\$ 2,557.92

Your daily average cost this period is : \$ 133.88

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 30.149 %

Of your total charges, Franchise Fees represent : \$31.27

### 2 By rate component:

DWR Generation	\$	1,417.42
SCE Generation		1,140.50
DWR Bond Charge		259.91
Transmission Charges		112.69
Distribution Charges		803.92
Nuclear Decommissioning Charges		24.25
Public Purpose Program Charges		146.56
Electric Deferred Refund		(44.80)
Taxes and Other		22.14

**Current Charges**      \$      **3,882.59**

Customer and Service Address  
JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
May 22, 2004  
Next Meter Read on or about  
June 21, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account 3-015-5058-85 Rotating Outage Rate Schedule  
Group A012 TOU-PA-7B

PUMP NAME Alonso COMPANY G  
INVOICE # #1020 POSTED TO SPRD

### Billing summary

Amount of Previous Statement 04/27/04	\$	3,882.59	
Payment received 05/13/04 - Thank you	\$	(3,882.59)	
Balance Before Current Charges	\$		0.01
Current Charges	\$	3,483.42	
Current Charges Due 06/10/04	\$		3,483.42
<b>Your Total Balance Due</b>	<b>\$</b>	<b>3,483.42</b>	

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	04/21/04	05/20/04			
	49667	50872	1205	40	48,200 kWh
Mid Peak	04/21/04	05/20/04			
	17899	18665	766	40	30,640 kWh
Off Peak	04/21/04	05/20/04			
	25906	26345	439	40	17,560 kWh

### Demand Meter Information

Maximum Demand : 192.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	48,200.00	16,240.00	47,360.00
Number of days	29	28	3
Average usage per day	1,662.07	580.00	1,480.00
Percent change from Last Year	187%		

### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Farm Tax Yes No

Date Rec'd 5-27-04 Amt 3483.42

A/P Entered 5-27-04 GL# 6373

Date Paid 5-27-04 CK# 8066

Service Address  
LANDRI FARMS  
VE A WELL  
MOND CA 93560

Date Bill Prepared  
May 22, 2004  
Next Meter Read on or about  
June 21, 2004

Service Account Rotating Outage Rate Schedule  
3-015-5058-85 Group A012 TOU-PA-7B

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

## Detail of current charges: \$3,483.42

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 04/21/04 to 05/20/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)	\$	1,276.40
Generation Related Charges (B)		2,192.56
Current Billing Detail Subtotal	\$	3,468.9
State Tax		14.4
		48,200 kWh x \$0.00030

<b>Current Charges Due 06/10/04</b>	<b>\$</b>	<b>3,483.4</b>
-------------------------------------	-----------	----------------

(A) Delivery Related Charges:			\$	478.08
Facilities Rel Demand	192 kW	x \$2.49000		338.88
Winter Mid Peak	30,640 kWh	x \$0.01106		194.21
Winter Off Peak	17,560 kWh	x \$0.01106		237.63
DWR Bond Charge	48,200 kWh	x \$0.00493		27.60
Customer Charge				
Delivery Subtotal			\$	1,276.40

(B) Generation Related Charges:			\$	715.05
DWR Generation:				409.78
Winter Mid Peak	8,018 kWh	x \$0.08918		
Winter Off Peak	4,595 kWh	x \$0.08918		
SCE Generation:				640.66
Winter Mid Peak	22,622 kWh	x \$0.02832		427.07
Winter Off Peak	12,965 kWh	x \$0.03294		
Generation Subtotal			\$	2,192.56

Your daily average cost this period is : \$ 120.12

Service Voltage : 480 Volts

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 26.167 %

Of your total charges, Franchise Fees represent : \$28.05

### 2 By rate component:

DWR Generation	\$	1,124.83
SCE Generation		1,067.73
DWR Bond Charge		237.63
Transmission Charges		111.37
Distribution Charges		765.45
Nuclear Decommissioning Charges		22.17
Public Purpose Program Charges		134.00
Taxes and Other		20.24

<b>Current Charges</b>	<b>\$</b>	<b>3,483.42</b>
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Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
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Customer and Mailing Address  
JOHN CALANDRI FARMS  
6135 W AVENUE M8  
PALMDALE CA 93551

Date Bill Prepared  
July 09, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Page 1 of 3

### Billing summary

PUMP NAME Alusso CW COMPANY  
INVOICE # 1123 POSTED TO SPFD

Amount of Previous Statement 05/22/04	\$	3,483.42	
Payment received 06/01/04 - Thank you	\$	(3,483.42)	
Balance Before Current Charges	\$		0.00
Current Charges	\$	5,054.40	
Current Charges Due 07/28/04	\$		5,054.40
<b>Your Total Balance Due</b>	<b>\$</b>	<b>5,054.40</b>	

### Summary of billing detail

Service Account	Rate Schedule	Service Address	Current Charges
<b>3-015-5058-85</b> Billing Period: 05/20/04-06/21/04	TOU-PA-7B	17249 AVE A WELL ROSAMOND, CA	\$ <b>5,054.40</b>

### Did you know. . .

#### LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

Farm Tax Yes No  
Date Rec'd 7-15-04 Amt 5054.40  
A/P Entered 7-15-04 GL# 6313  
Date Paid 7-15-04 CK# 8391

(14-574)

- Please detach stub below and return with your payment -

Service Address  
DRI FARMS  
A WELL  
OND CA 93560

Date Bill Prepared  
July 09, 2004  
Next Meter Read on or about  
July 21, 2004

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account  
**015-5058-85**

Rotating Outage  
Group A012

Rate Schedule  
TOU-PA-7B

### Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	05/20/04 50872	06/14/04 51832	960	40	38,400 kWh
ACTUAL READ P729K-001507	06/14/04 00000	06/21/04 00642	642	40	25,680 kWh
On Peak	06/06/04 05862	06/14/04 05892	30	40	1,200 kWh
On Peak	06/14/04 00000	06/21/04 00118	118	40	4,720 kWh
Mid Peak	06/06/04 18925	06/14/04 19007	82	40	3,280 kWh
Mid Peak	06/14/04 00000	06/21/04 00170	170	40	6,800 kWh
Off Peak	06/06/04 26731	06/14/04 26933	202	40	8,080 kWh
Off Peak	06/14/04 00000	06/21/04 00354	354	40	14,160 kWh
Mid Peak	05/20/04 18665	06/06/04 18925	260	40	10,400 kWh
Off Peak	05/20/04 26345	06/06/04 26731	386	40	15,440 kWh

### Demand Meter Information

Maximum Demand : 192.0 kW

Usage Comparison	This Year	Last Year	2 Years /
Kilowatt-hour (kWh) used	64,080.00	102,760.00	76,800
Number of days	32	31	
Average usage per day	2,002.50	3,314.84	2,560
Percent change from Last Year	(40)%		

### Detail of current charges: \$5,054.40

We provide two ways to look at your current charges:

#### By usage:

Billing Period - 05/20/04 to 06/21/04 ( 32 days ) - Winter/Summer Season

Delivery Related Charges (A) \$ 1,993.19  
Generation Related Charges (B) 3,041.99

Current Billing Detail Subtotal \$ 5,035.1

State Tax 64,080 kWh x \$0.00030 19.2

**Current Charges Due 07/28/04 \$ 5,054.4**

(A) Delivery Related Charges:			
Facilities Rel Demand	192 kW	x \$2.49000	\$ 478.08
Summer On Peak	191 kW	x \$5.17000	462.88
Summer On Peak	5,920 kWh	x \$0.01106	65.48
Summer Mid Peak	10,080 kWh	x \$0.01106	111.48
Summer Off Peak	22,240 kWh	x \$0.01106	245.97
Winter Mid Peak	10,400 kWh	x \$0.01106	115.02
Winter Off Peak	15,440 kWh	x \$0.01106	170.77
DWR Bond Charge	64,080 kWh	x \$0.00493	315.91
Customer Charge			27.60

Delivery Subtotal \$ 1,993.19

(B) Generation Related Charges:

Service Address  
DRI FARMS  
A WELL  
ND CA 93560

Date Bill Prepared  
July 09, 2004  
Next Meter Read on or about  
July 21, 2004

Your Customer Account Number  
**2-20-448-7227**

24-hr. Customer Service  
**1 (800) 896-1245**

Service Account      Rotating Outage      Rate Schedule  
**015-5058-85**      Group A012      TOU-PA-7B

DWR Generation:			
Summer On Peak	1,635 kWh	x \$0.08918	\$ 145.81
Summer Mid Peak	2,783 kWh	x \$0.08918	248.19
Summer Off Peak	6,141 kWh	x \$0.08918	547.65
Winter Mid Peak	2,872 kWh	x \$0.08918	256.12
Winter Off Peak	4,263 kWh	x \$0.08918	380.17
SCE Generation:			
Summer On Peak	4,285 kWh	x \$0.07745	331.87
Summer Mid Peak	7,297 kWh	x \$0.02183	159.29
Summer Off Peak	16,099 kWh	x \$0.02432	391.53
Winter Mid Peak	7,528 kWh	x \$0.02832	213.19
Winter Off Peak	11,177 kWh	x \$0.03294	368.17
Generation Subtotal			\$ 3,041.99

Your daily average cost this period is : \$ 157.95

Of your total charges, Franchise Fees represent : \$40.72

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 27.612 %

Billing Horsepower : 225.0 HP



### By rate component:

DWR Generation	\$ 1,577.9
SCE Generation	1,464.0
DWR Bond Charge	315.9
Transmission Charges	112.0
Distribution Charges	1,349.9
Nuclear Decommissioning Charges	29.4
Public Purpose Program Charges	178.1
Taxes and Other	26.9

**Current Charges**      \$ **5,054.41**



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

July 22, 2004

Next Meter Read on or about

Aug 19, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Billing summary

PUMP NAME

Aliso

Co

COMPANY

INVOICE #

1196

POSTED TO SPRD

Amount of Previous Statement 07/09/04

\$ 5,054.40

Previous Charges Due Immediately

\$ 5,054.4

Current Charges

\$ 9,866.02

Current Charges Due 08/10/04

\$ 9,866.0

Your Total Balance Due

\$ 14,920.4

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P729K-001507	06/21/04	07/21/04			
	00642	03815	3173	40	126,920 kWh
On Peak	06/21/04	07/21/04			
	00118	00694	576	40	23,040 kWh
Mid Peak	06/21/04	07/21/04			
	00170	00992	822	40	32,880 kWh
Off Peak	06/21/04	07/21/04			
	00354	02129	1775	40	71,000 kWh
Demand Date	Demand Time From	To	Season	Peak	Demand
06/21/04	17:00	17:00	Summer	On Peak	191 kW
06/21/04	10:45	10:45	Summer	Mid Peak	191 kW
06/23/04	06:30	06:30	Summer	Off Peak	191 kW

Demand Meter Information

Maximum Demand: 191.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year 126,920.00

Last Year 123,480.00

2 Years Ago 111,720.00

Number of days

Farm 32

Yes 31

No 3,491.2

Average usage per day

4,250.6

3,983.23

Percent change from Last Year

6%

Date Rec'd JUL 29 2004 mt 9866.02

Did you know...

A/P Enter JUL 29 2004 GL# 6373

LATE PAYMENT CHARGE REMINDER

Reminder - A late payment charge of 0.9% will be applied to the total amount due.

Date Paid JUL 29 2004 Pk# 8485

(14-574)

- Please detach stub below and return with your payment -

Service Address  
ALANDRI FARMS  
AVE A WELL  
SAMOND CA 93560

Date Bill Prepared  
July 22, 2004  
Next Meter Read on or about  
Aug 19, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

## Detail of current charges: \$9,866.02

We provide two ways to look at your current charges:

### 1 By usage:

Billing Period - 06/21/04 to 07/21/04 ( 30 days ) - Summer Season

Delivery Related Charges (A)	\$	3,520.11
Generation Related Charges (B)		6,307.83
Current Billing Detail Subtotal	\$	9,827.94
State Tax		38.08
		126,920 kWh x \$0.00030

<b>Current Charges Due 08/10/04</b>	<b>\$</b>	<b>9,866.02</b>
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#### (A) Delivery Related Charges:

Facilities Rel Demand	191 kW	x \$2.49000	\$	475.59
Summer On Peak	191 kW	x \$5.17000		987.47
Summer On Peak	23,040 kWh	x \$0.01106		254.82
Summer Mid Peak	32,880 kWh	x \$0.01106		363.65
Summer Off Peak	71,000 kWh	x \$0.01106		785.26
DWR Bond Charge	126,920 kWh	x \$0.00493		625.72
Customer Charge				27.60

Delivery Subtotal	\$	3,520.11
-------------------	----	----------

#### (B) Generation Related Charges:

DWR Generation:				
Summer On Peak	6,756 kWh	x \$0.08918	\$	602.50
Summer Mid Peak	9,641 kWh	x \$0.08918		859.78
Summer Off Peak	20,819 kWh	x \$0.08918		1,856.64
SCE Generation:				
Summer On Peak	16,284 kWh	x \$0.07745		1,261.20
Summer Mid Peak	23,239 kWh	x \$0.02183		507.31
Summer Off Peak	50,181 kWh	x \$0.02432		1,220.40

Generation Subtotal	\$	6,307.83
---------------------	----	----------

Your daily average cost this period is : \$ 328.87  
Of your total charges, Franchise Fees represent : \$8.32  
Of your total charges, Franchise Fees represent : \$71.53  
Percentage of energy provided by DWR this period : 29.323 %  
Billing Horsepower : 225.0 HP  
Service Voltage : 480 Volts

### 2 By rate component:

DWR Generation	\$	3,318.92
SCE Generation		2,988.91
DWR Bond Charge		625.72
Transmission Charges		113.95
Distribution Charges		2,354.00
Nuclear Decommissioning Charges		58.38
Public Purpose Program Charges		352.84
Taxes and Other		53.30

<b>Current Charges</b>	<b>\$</b>	<b>9,866.02</b>
------------------------	-----------	-----------------



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Aug 20, 2004

Next Meter Read on or about

Sept 20, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-5058-85

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

Billing summary

PUMP NAME

INVOICE #

Alesso  
1149

COMPANY

POSTED TO SPRD

*Give to Donna  
to Bill*

Amount of Previous Statement 07/22/04

\$ 14,920.42

Payment received 07/22/04 - Thank you

\$ (5,054.40)

Payment received 08/05/04 - Thank you

\$ (9,866.02)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 8,570.61

Current Charges Due 09/08/04

\$ 8,570.61

Your Total Balance Due

\$ 8,570.61

Your current energy usage

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	07/21/04	08/19/04			
	03815	06460	2645	40	105,800 kWh
On Peak	07/21/04	08/19/04			
	00694	01164	470	40	18,800 kWh
Mid Peak	07/21/04	08/19/04			
	00992	01693	701	40	28,040 kWh
Off Peak	07/21/04	08/19/04			
	02129	03603	1474	40	58,960 kWh
Demand Date	Demand Time From	To	Season	Peak	Demand
08/09/04	12:15	12:15	Summer	On Peak	188 kW
08/09/04	08:30	08:30	Summer	Mid Peak	190 kW
07/28/04	23:45	23:45	Summer	Off Peak	187 kW

Demand Meter Information

Maximum Demand: 190.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

Number of days

Average usage per day

Percent change from Last Year

This Year

Last Year

2 Years Ago

105,800.00

70,800.00

82,920.00

3,648.28

2,441.38

2,961.43

44%

Yes

No

Date Rec'd AUG 25 2004 Amt 8,570.61

A/P Entered AUG 25 2004 GL# 6373

Did you know...

(14-574)

- Please detach stub below and return with your payment

DATE PAID AUG 25 2004

Customer and Service Address  
IN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Aug 20, 2004  
Next Meter Read on or about  
Sept 20, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

**Late Payment Charge Reminder...**

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

**IMPORTANT INFORMATION ABOUT YOUR RATES...**

Your rates have changed. This change reflects recent California Public Utilities Commission decisions regarding the costs of generating and distributing power. These changes may result in an increase or decrease in your bill, depending on your rate schedule and usage pattern.

**Detail of current charges: \$8,570.61**

We provide two ways to look at your current charges:

**By usage:**

Billing Period - 07/21/04 to 08/19/04 ( 29 days ) - Summer Season

Delivery Related Charges (A)	\$ 3,402.52
Generation Related Charges (B)	5,136.35

Current Billing Detail Subtotal	\$ 8,538.87
State Tax	105,800 kWh x \$0.00030 31.74

<b>Current Charges Due 09/08/04</b>	<b>\$ 8,570.61</b>
-------------------------------------	--------------------

**(A) Delivery Related Charges:**

Facilities Rel Demand	190 kW	x \$3.04000	x 14/29 days	\$ 278.84
Facilities Rel Demand	190 kW	x \$2.49000	x 15/29 days	244.71
Summer On Peak	188 kW	x \$6.65000	x 14/29 days	603.54
Summer On Peak	188 kW	x \$5.17000	x 15/29 days	502.74
Summer On Peak	9,076 kWh	x \$0.01203		109.18
Summer On Peak	9,724 kWh	x \$0.01106		107.55
Summer Mid Peak	13,537 kWh	x \$0.01203		162.85
Summer Mid Peak	14,503 kWh	x \$0.01106		160.40
Summer Off Peak	28,463 kWh	x \$0.01203		342.41
Summer Off Peak	30,497 kWh	x \$0.01106		337.30
DWR Bond Charge	105,800 kWh	x \$0.00493		521.59
Customer Charge	\$ 35.4800	x 14/29 days		17.13
Customer Charge	\$ 27.6000	x 15/29 days		14.28

Delivery Subtotal	\$ 3,402.52
-------------------	-------------

**(B) Generation Related Charges:**

<b>DWR Generation:</b>				
Summer On Peak	2,783 kWh	x \$0.09056		\$ 252.03
Summer On Peak	2,981 kWh	x \$0.08918		265.85
Summer Mid Peak	4,150 kWh	x \$0.09056		375.82
Summer Mid Peak	4,446 kWh	x \$0.08918		396.49
Summer Off Peak	8,726 kWh	x \$0.09056		790.23
Summer Off Peak	9,349 kWh	x \$0.08918		833.74
<b>SCE Generation:</b>				
Summer On Peak	6,293 kWh	x \$0.06383		401.68
Summer On Peak	6,743 kWh	x \$0.07745		522.25
Summer Mid Peak	9,387 kWh	x \$0.01799		168.87
Summer Mid Peak	10,057 kWh	x \$0.02183		219.54
Summer Off Peak	19,738 kWh	x \$0.02004		395.55
Summer Off Peak	21,147 kWh	x \$0.02432		514.30

Generation Subtotal	\$ 5,136.35
---------------------	-------------

Your daily average cost this period is : \$ 295.54

Of your total charges, Franchise Fees represent : \$72.32

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 30.657 %

Billing Horsepower : 225.0 HP

Customer and Service Address  
IN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Aug 20, 2004  
Next Meter Read on or about  
Sept 20, 2004

Your Customer Account Number

**2-20-448-7227**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

**2 By rate component:**

DWR Generation	\$ 2,914.16
SCE Generation	2,222.19
DWR Bond Charge	521.59
Transmission Charges	112.53
Distribution Charges	2,393.00
Nuclear Decommissioning Charges	48.67
Public Purpose Program Charges	314.04
Taxes and Other	44.43

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**Current Charges** **\$ 8,570.61**



Customer and Service Address

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared

Sept 21, 2004

Next Meter Read on or about

Oct 21, 2004

Your Customer Account Number

**2-20-448-7227**

24-hr. Customer Service

**1 (800) 896-1245**

Service Account

**3-015-5058-85**

Rotating Outage

Group A012

Rate Schedule

TOU-PA-7B

**Billing summary**

PUMP NAME

Alonso

C.P.

COMPANY

INVOICE #

1268

✓

POSTED TO SPRD

Amount of Previous Statement 08/20/04

\$ 8,570.61

Payment received 08/31/04 - Thank you

\$ (8,570.61)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 6,857.75

Current Charges Due 10/13/04

\$ 6,857.75

**Your Total Balance Due**

\$ **6,857.75**

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	08/19/04	09/20/04			
	06460	08449	1989	40	79,560 kWh
On Peak	08/19/04	09/20/04			
	01164	01522	358	40	14,320 kWh
Mid Peak	08/19/04	09/20/04			
	01693	02159	466	40	18,640 kWh
Off Peak	08/19/04	09/20/04			
	03603	04768	1165	40	46,600 kWh
Demand Date	Demand Time From	To	Season	Peak	Demand
08/25/04	17:15	17:15	Summer	On Peak	187 kW
09/02/04	10:00	10:00	Summer	Mid Peak	186 kW
09/04/04	13:30	13:30	Summer	Off Peak	187 kW

Demand Meter Information

Maximum Demand : 187.0 kW

Usage Comparison

Kilowatt-hour (kWh) used

This Year

79,560.00

Last Year

102,480.00

2 Years Ago

82,080.00

Number of days

32

31

31

Average usage per day

2,486.25

3,305.81

2,647.74

Percent change from Last Year

(25)%

**Did you know...**

Late Payment Charge Reminder...

(14-574)

Please detach stub below and attach with your payment.

Farm Tax Yes SEP 30 2004 6857.75  
Date Rec SEP 30 2004 6373  
A/P Entered SEP 30 2004 8966  
Date Paid SEP 30 2004 8966

Customer and Service Address  
 IN CALANDRI FARMS  
 7249 AVE A WELL  
 ROSAMOND CA 93560

Date Bill Prepared  
 Sept 21, 2004  
 Next Meter Read on or about  
 Oct 21, 2004

Your Customer Account Number  
**2-20-448-7227**  
 24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

### Detail of current charges: \$6,857.75

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 08/19/04 to 09/20/04 ( 32 days ) - Summer Season

Delivery Related Charges (A)	\$	3,196.85
Generation Related Charges (B)		3,637.03
Current Billing Detail Subtotal	\$	6,833.88
State Tax		23.87

<b>Current Charges Due 10/13/04</b>	<b>\$</b>	<b>6,857.75</b>
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(A) Delivery Related Charges:		
Facilities Rel Demand	187 kW	x \$3.04000
Summer On Peak	187 kW	x \$6.65000
Summer On Peak	14,320 kWh	x \$0.01203
Summer Mid Peak	18,640 kWh	x \$0.01203
Summer Off Peak	46,600 kWh	x \$0.01203
DWR Bond Charge	79,560 kWh	x \$0.00493
Customer Charge		
Delivery Subtotal	\$	3,196.85
(B) Generation Related Charges:		
DWR Generation:		
Summer On Peak	4,146 kWh	x \$0.09056
Summer Mid Peak	5,396 kWh	x \$0.09056
Summer Off Peak	13,491 kWh	x \$0.09056
SCE Generation:		
Summer On Peak	10,174 kWh	x \$0.06383
Summer Mid Peak	13,244 kWh	x \$0.01799
Summer Off Peak	33,109 kWh	x \$0.02004
Generation Subtotal	\$	3,637.03

Your daily average cost this period is : \$ 214.30

Of your total charges, Franchise Fees represent : \$57.88

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 28.950 %

Billing Horsepower : 225.0 HP

#### 2 By rate component:

DWR Generation	\$	2,085.86
SCE Generation		1,551.17
DWR Bond Charge		392.23
Transmission Charges		109.78
Distribution Charges		2,396.49
Nuclear Decommissioning Charges		36.60
Public Purpose Program Charges		252.21
Taxes and Other		33.41

<b>Current Charges</b>	<b>\$</b>	<b>6,857.75</b>
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**Customer and Service Address**

JOHN CALANDRI FARMS  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared**

Oct 22, 2004

**Next Meter Read on or about**

Nov 19, 2004

**Your Customer Account Number**

**2-20-448-7227**

24-hr. Customer Service

**1 (800) 896-1245**

**Service Account**

**3-015-5058-85**

**Rotating Outage**

Group A012

**Rate Schedule**

TOU-PA-7B

**Billing summary**

PUMP NAME

Alessio

Co

COMPANY

INVOICE #

1308

POSTED TO SPRD

Amount of Previous Statement 09/21/04

\$ 6,857.75

Payment received 10/05/04 - Thank you

\$ (6,857.75)

Balance Before Current Charges

\$ 0.00

Current Charges

\$ 3,135.94

Current Charges Due 11/10/04

\$ 3,135.94

**Your Total Balance Due**

\$ 3,135.94

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
<b>ACTUAL READ</b>					
P729K-001507	09/20/04	10/21/04			
On Peak	08449	09207	758	40	30,320 kWh
Mid Peak	09/20/04	10/03/04			
	01522	01620	98	40	3,920 kWh
Off Peak	09/20/04	10/03/04			
	02159	02260	101	40	4,040 kWh
Mid Peak	09/20/04	10/03/04			
	04768	04841	73	40	2,920 kWh
Off Peak	10/03/04	10/21/04			
	02260	02535	275	40	11,000 kWh
	10/03/04	10/21/04			
	04841	05052	211	40	8,440 kWh
<b>Demand</b>					
Demand Date	Demand Time		Season	Peak	Demand
	From	To			
09/23/04	16:30	16:30	Summer	On Peak	188 kW
09/23/04	21:45	21:45	Summer	Mid Peak	189 kW
09/23/04	23:15	23:15	Summer	Off Peak	188 kW
10/15/04	08:15	08:15	Winter	Mid Peak	191 kW
10/15/04	07:45	07:45	Winter	Off Peak	192 kW

Demand Meter Information

Maximum Demand : 192.0 kW

Farm Tax

Yes No

Date Rec'd

OCT 27 2004

Amt 3135.94

A/P Entered

OCT 27 2004

GL# 6373

- Please detach stub below and return with your payment

CK# 9156

and Service Address  
CALANDRI FARMS  
49 AVE A WELL  
OSAMOND CA 93560

Date Bill Prepared  
Oct 22, 2004  
Next Meter Read on or about  
Nov 19, 2004

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group: A012    TOU-PA-7B

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	30,320.00	51,360.00	34,320.00
Number of days	31	32	32
Average usage per day	978.06	1,605.00	1,072.50
Percent change from Last Year	(39)%		

### Did you know. . .

#### Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

### Detail of current charges: \$3,135.94

We provide two ways to look at your current charges:

#### 1 By usage:

Billing Period - 09/20/04 to 10/21/04 ( 31 days ) - Summer/Winter Season

Delivery Related Charges (A)	\$	1,657.67
Generation Related Charges (B)		1,469.17
Current Billing Detail Subtotal	\$	3,126.84
State Tax		9.10
		30,320 kWh x \$0.00030

<b>Current Charges Due 11/10/04</b>	<b>\$</b>	<b>3,135.94</b>
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#### (A) Delivery Related Charges:

Facilities Rel Demand	192 kW	x \$3.04000	\$	583.68
Summer On Peak	188 kW	x \$6.65000		524.28
Summer On Peak	3,920 kWh	x \$0.01203	x 13/31 days	47.16
Summer Mid Peak	4,040 kWh	x \$0.01203		48.60
Summer Off Peak	2,920 kWh	x \$0.01203		35.13
Winter Mid Peak	11,000 kWh	x \$0.01203		132.33
Winter Off Peak	8,440 kWh	x \$0.01203		101.53
DWR Bond Charge	30,320 kWh	x \$0.00493		149.48
Customer Charge				35.48

Delivery Subtotal	\$	1,657.67
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#### (B) Generation Related Charges:

<b>DWR Generation:</b>				
Summer On Peak	1,256 kWh	x \$0.09056	\$	113.74
Summer Mid Peak	1,294 kWh	x \$0.09056		117.18
Summer Off Peak	936 kWh	x \$0.09056		84.76
Winter Mid Peak	3,525 kWh	x \$0.09056		319.22
Winter Off Peak	2,704 kWh	x \$0.09056		244.87
<b>SCE Generation:</b>				
Summer On Peak	2,664 kWh	x \$0.06383		170.04
Summer Mid Peak	2,746 kWh	x \$0.01799		49.40
Summer Off Peak	1,984 kWh	x \$0.02004		39.76
Winter Mid Peak	7,475 kWh	x \$0.02334		174.47
Winter Off Peak	5,736 kWh	x \$0.02715		155.73

Generation Subtotal	\$	1,469.17
---------------------	----	----------

Your daily average cost this period is : \$ 101.16

Billing Horsepower : 225.0 HP

Percentage of energy provided by DWR this period : 32.042 %

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$26.48

and Service Address  
**CALANDRI FARMS**  
 49 AVE A WELL  
 ROSAMOND CA 93560

Date Bill Prepared  
 Oct 22, 2004  
 Next Meter Read on or about  
 Nov 19, 2004

Your Customer Account Number  
**2-20-448-7227**  
 24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

**2 By rate component:**

DWR Generation	\$	879.77
SCE Generation		589.40
DWR Bond Charge		149.48
Transmission Charges		110.65
Distribution Charges		1,283.84
Nuclear Decommissioning Charges		13.94
Public Purpose Program Charges		96.11
Taxes and Other		12.75

---

**Current Charges** \$ 3,135.94



Southern California Edison Company  
P.O. Box 600, Rosemead, CA 91771-0001

Visit us at:  
www.sce.com

**Customer and Service Address**

#P729K-001507  
17249 AVE A WELL  
ROSAMOND CA 93560

**Date Bill Prepared**

Nov 20, 2004  
Next Meter Read on or about  
Dec 21, 2004

**Your Customer Account Number**

**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

**Billing summary**

PUMP NAME Aliso GO COMPANY  
INVOICE # 1348 ✓ POSTED TO SPRD

Amount of Previous Statement 10/22/04	\$	3,135.94
Payment received 11/02/04 - Thank you	\$	(3,135.94)
Balance Before Current Charges	\$	0.00
Current Charges	\$	680.41
Current Charges Due 12/09/04	\$	680.41
<b>Your Total Balance Due</b>	<b>\$</b>	<b>680.41</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	10/21/04 09207	11/19/04 09231	24	40	960 kWh
Mid Peak	10/21/04 02535	11/19/04 02556	21	40	840 kWh
Off Peak	10/21/04 05052	11/19/04 05055	3	40	120 kWh
Demand Date	Demand Time From	To	Season	Peak	Demand
10/28/04	10:45	10:45	Winter	Mid Peak	192 kW
10/28/04	08:00	08:00	Winter	Off Peak	190 kW

**Demand Meter Information**

Maximum Demand : 192.0 kW

Usage Comparison	This Year	Last Year	2 Years Ago
Kilowatt-hour (kWh) used	960.00	64,400.00	9,080.00
Number of days	33.10	33.10	29
Average usage per day	29.00	1945.62	313.10
Percent change from Last Year	(99.17)		

Farm 29 NOV 29 2004 Yes No  
Date Rec'd NOV 29 2004 Amt 680.41  
A/P Entered NOV 29 2004 GL# 6313  
Data Paid DEC 9 2004 CK# 9424

**Did you know...**

Late Payment Charge Reminder...

A late payment charge of 0.9% will be applied to the total balance due on your account if full payment is not received by the due date on this bill.

(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

01507

Nov 20, 2004

AVE A WELL

Next Meter Read on or about

SAMOND CA 93560

Dec 21, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-015-5058-85

Group A012

TOU-PA-7B

**Detail of current charges: \$680.41**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 10/21/04 to 11/19/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)

\$ 635.44

Generation Related Charges (B)

44.68

Current Billing Detail Subtotal

\$ 680.12

State Tax

960 kWh x \$0.00030

0.29

**Current Charges Due 12/09/04**

\$ 680.41

**(A) Delivery Related Charges:**

Facilities Rel Demand

192 kW x \$3.04000

\$ 583.68

Winter Mid Peak

840 kWh x \$0.01203

10.11

Winter Off Peak

120 kWh x \$0.01203

1.44

DWR Bond Charge

960 kWh x \$0.00493

4.73

Customer Charge

35.48

Delivery Subtotal

\$ 635.44

**(B) Generation Related Charges:**

DWR Generation:

Winter Mid Peak

286 kWh x \$0.09056

\$ 25.90

Winter Off Peak

41 kWh x \$0.09056

3.71

SCE Generation:

Winter Mid Peak

554 kWh x \$0.02334

12.93

Winter Off Peak

79 kWh x \$0.02715

2.14

Generation Subtotal

\$ 44.68

Your daily average cost this period is : \$ 23.46

Of your total charges, Franchise Fees represent : \$5.76

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 34.103 %

Billing Horsepower : 225.0 HP

**2 By rate component:**

DWR Generation

\$ 29.61

SCE Generation

15.07

DWR Bond Charge

4.73

Transmission Charges

109.48

Distribution Charges

517.63

Nuclear Decommissioning Charges

0.44

Public Purpose Program Charges

3.04

Taxes and Other

0.41

**Current Charges**

\$ 680.41

Service Address

Date Bill Prepared

01507

Nov 20, 2004

AVE A WELL

Next Meter Read on or about

SAMOND CA 93560

Dec 21, 2004

Your Customer Account Number

2-20-448-7227

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-015-5058-85

Group A012

TOU-PA-7B

**Detail of current charges: \$680.41**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 10/21/04 to 11/19/04 ( 29 days ) - Winter Season

Delivery Related Charges (A)

\$ 635.44

Generation Related Charges (B)

44.68

Current Billing Detail Subtotal

\$ 680.12

State Tax

960 kWh x \$0.00030

0.29

**Current Charges Due 12/09/04**

\$ 680.41

## (A) Delivery Related Charges:

Facilities Rel Demand

192 kW x \$3.04000

\$ 583.68

Winter Mid Peak

840 kWh x \$0.01203

10.11

Winter Off Peak

120 kWh x \$0.01203

1.44

DWR Bond Charge

960 kWh x \$0.00493

4.73

Customer Charge

35.48

Delivery Subtotal

\$ 635.44

## (B) Generation Related Charges:

DWR Generation:

Winter Mid Peak

286 kWh x \$0.09056

\$ 25.90

Winter Off Peak

41 kWh x \$0.09056

3.71

SCE Generation:

Winter Mid Peak

554 kWh x \$0.02334

12.93

Winter Off Peak

79 kWh x \$0.02715

2.14

Generation Subtotal

\$ 44.68

Your daily average cost this period is : \$ 23.46

Of your total charges, Franchise Fees represent : \$5.76

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 34.103 %

Billing Horsepower : 225.0 HP

**2 By rate component:**

DWR Generation

\$ 29.61

SCE Generation

15.07

DWR Bond Charge

4.73

Transmission Charges

109.48

Distribution Charges

517.63

Nuclear Decommissioning Charges

0.44

Public Purpose Program Charges

3.04

Taxes and Other

0.41

**Current Charges**

\$ 680.41



Service Address  
001507  
9 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 22, 2004  
Next Meter Read on or about  
Jan 21, 2005

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account Rotating Outage Rate Schedule  
**3-015-5058-85** Group A012 TOU-PA-7B

**Billing summary**

PUMP NAME WASSO SR COMPANY  
INVOICE # 1394 POSTED TO SPRD

Amount of Previous Statement 11/20/04	\$	680.41	
Payment received 12/07/04 - Thank you	\$	(680.41)	
Balance Before Current Charges	\$		0.0
Current Charges	\$	596.45	
Current Charges Due 01/10/05	\$		596.4
<b>Your Total Balance Due</b>	\$		<b>596.4</b>

**Your current energy usage**

Meter Number	From	To	Difference	Multiplier	Usage
ACTUAL READ P729K-001507	11/19/04	12/21/04			
Mid Peak	09231	09234	3	40	120 kWh
Off Peak	11/19/04	12/21/04			
	02556	02559	3	40	120 kWh
	11/19/04	12/21/04			
	05055	05055	0	40	0 kWh

Demand Date	Demand Time From	To	Season	Peak	Demand
12/21/04	08:45	08:45	Winter	Mid Peak	182 kW
12/21/04	08:00	08:00	Winter	Off Peak	34 kW

Maximum Demand : 182.0 kW

Usage Comparison  
Kilowatt-hour (kWh) used  
Number of days  
Average usage per day  
Percent change from Last Year

Farm This Year 120.00 Last Year 58,880.00 2 Years Ago 1,962.67  
Date Recd JAN 2 2005  
A/P Entered JAN 2 2005  
Date Paid JAN 3 2005  
GL# 637B  
CK# 9540

**Did you know...**

Late Payment Charge Reminder...  
A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill.

(14-574)

- Please detach stub below and return with your payment -

Service Address  
001507  
49 AVE A WELL  
ROSAMOND CA 93560

Date Bill Prepared  
Dec 22, 2004  
Next Meter Read on or about  
Jan 21, 2005

Your Customer Account Number  
**2-20-448-7227**  
24-hr. Customer Service  
**1 (800) 896-1245**

Service Account    Rotating Outage    Rate Schedule  
**3-015-5058-85**    Group A012    TOU-PA-7B

**HOLIDAY LIGHTING TIPS...**

Be safe with your holiday lights. Replace damaged strands with UL approved lights. Make sure staples and tacks don't pierce the wires. Keep electric decorations and connections dry and off the ground. For more tips go to [www.sce.com/safety](http://www.sce.com/safety) and click on "Safe Holiday Lighting."

**Detail of current charges: \$596.45**

We provide two ways to look at your current charges:

**1 By usage:**

Billing Period - 11/19/04 to 12/21/04 ( 32 days ) - Winter Season

Delivery Related Charges (A)		\$	590.79
Generation Related Charges (B)			5.62
Current Billing Detail Subtotal		\$	596.4
State Tax	120 kWh x \$0.00030		0.0

**Current Charges Due 01/10/05** **\$ 596.41**

(A) Delivery Related Charges:			
Facilities Rel Demand	182 kWh	x \$3.04000	\$ 553.28
Winter Mid Peak	120 kWh	x \$0.01203	1.44
DWR Bond Charge	120 kWh	x \$0.00493	0.59
Customer Charge			35.48
Delivery Subtotal		\$	590.79
(B) Generation Related Charges:			
DWR Generation:			
Winter Mid Peak	42 kWh	x \$0.09056	\$ 3.80
SCE Generation:			
Winter Mid Peak	78 kWh	x \$0.02334	1.82
Generation Subtotal		\$	5.62

Your daily average cost this period is : \$ 18.64

Of your total charges, Franchise Fees represent : \$5.05

Service Voltage : 480 Volts

Percentage of energy provided by DWR this period : 35.082 %

Billing Horsepower : 225.0 HP

**2 By rate component:**

DWR Generation	\$	3.80
SCE Generation		1.82
DWR Bond Charge		0.59
Transmission Charges		103.74
Distribution Charges		486.01
Nuclear Decommissioning Charges		0.06
Public Purpose Program Charges		0.38
Taxes and Other		0.05

**Current Charges** **\$ 596.45**

RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Minn	2000	carrot	0	4.55	0
		onion	0	5.22	0
		potato	0	3.35	0
		2000 Minn Total			0

	2001	carrot	60	4.55	273
		onion	240	5.22	1252.8
		potato	40	3.35	134
		2001 Minn Total			1659.8

	2002	carrot	185	4.55	841.75
		onions	700	5.22	3654
		potato	80	3.35	268
		2002 Minn Total			4763.75

	2003	carrot	0	4.55	0
		onion	369	5.22	1926.18
		potato	0	3.35	0
		2003 Minn Total			1926.18

	2004	carrot	0	4.55	0
		onion	320	5.22	1670.4
		potato	0	3.35	0
		2004 Minn Total			1670.4

	2012	carrot		4.55	0
		onion	130	5.22	678.6
		potato		3.35	0
		2012 Minn Total			678.6

Total Minn Groundwater			2000 to 2004 & 2012		10698.73
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COPY

**WM. BOLTHOUSE FARMS, INC.**

7200 E. BRUNDAGE LANE  
BAKERSFIELD, CA 93307  
PHONE (661) 386-7205

LEASE TO: SON RISE FARM

Season:

ANTELOPE VALLEY

File #

100 / 22800 LAND  
125 / 28500 EQUIP

**AGRICULTURAL LEASE**

THIS LEASE is made and entered into this day, December 13, 2000 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and SON RISE FARMS, a sole proprietorship ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

Description: Minn Ranch-228 Acres known as Section 22-3 East and Section 22-4.

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2001 and ending on December 31, 2001.

3. Rent. Rent for the term of this Lease shall be \$100 per acre for land, and \$125 per acre for equipment per crop season; \$51,300 payable upon signing.

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions and potatoes; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall harvest all potatoes from the Premises or pay Lessor for the total expenses of having the potatoes harvested and removed from the Premises. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are two water wells furnishing water to the Premises of the following gallonage: Well #3 and #7 (new well) for 2,500 g.p.m. 1220 gpm Well #3

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire McCormick Diesel & Brake to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of Lessor. Lessee at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessee shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in