



RANCH	YEAR	CROP	ACRES	CO-EFFICIENT	ACRE FEET
Retlaw	2000	carrot	285	4.55	1296.75
		onion	40	5.22	208.8
		potato	0		0
	2000 Retlaw Total				1505.55
	2001	carrot	290	4.55	1319.5
		onion	0		0
		potato	170	3.35	569.5
	2001 Retlaw Total				1889
	2002	carrot	385	5.22	2009.7
		onions	75	5.22	391.5
		potato	40	3.35	134
	2002 Retlaw Total				2535.2
	2003	carrot	0		0
		onion	75	5.22	391.5
		potato	0		0
	2003 Retlaw Total				391.5
	2004	carrot	0		0
		onion	155	5.22	809.1
		potato	0		0
	2004 RetlawTotal				809.1
Total Retlaw Groundwater			2000 to 2004		7130.35

COPY

LEASE AGREEMENT

This Lease, made by and between RETLAW ENTERPRISES, INC., a California Corporation, referred to in this Lease as "Lessor", and CALANDRI FARMS, INC., a California Corporation, referred to in this Lease as "Lessee", is made upon the following terms and conditions:

1. Term in Lease

This Lease shall be for a period of 3 (three) years, beginning January 1, 1994 and terminating December 31, 1996. Lessee shall receive 1 (one) option for an additional Lease term of 2 (two) years. Lessee shall notify the lessor of its intention to exercise this option no later than September 30, 1996.

CALANDRI FARMS, INC., is granted first right of refusal for the calendar year 1999 if owner receives an offer for a farm lease on this property on or before June 30, 1998 and Lessee has exercised its option to renew for the additional two years, and is not in default.

This Lease shall encompass approximately 622 acres known as the Retlaw South Ranch, the legal description and map of which are attached hereto as Exhibit "A" and "B" respectively, and incorporated herein by reference.

2. Purpose for Which Premises are to be Used

The premises are to be used by Lessee for the purpose of farming and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary with such farming operation.

3 Rental

Lessee agrees to pay by way of rent for each year of the Lease as follows:

1st year, ~~\$31,100~~, 30,000 *per year*

2nd year, \$34,200;

3rd year with subsequent 2 (two) year option, \$37,300 per year.

Rent shall be payable on or before January 1st of the beginning of each Lease year.

By way ~~By way of additional rent, Lessee agrees to pay one-half, up to \$10.00 per acre, of any increase in Real Property Taxes and assessments over and above the Real Property Taxes assessed for the fiscal year 1992-93. Lessee shall not be responsible for any such tax increase in excess of \$10.00 per acre. Lessee shall pay said sum, if any, to Lessor no less than 15 days prior to the date said tax becomes due and payable upon presentation to Lessee of satisfactory documentation of said tax being assessed.~~

4. Occupancy

Lessee agrees to purchase and maintain during the term of this Lease at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the premises. The limits of liability under said public liability insurance shall be not less than Two Hundred Thousand Dollars (\$200,000.00) for any one person injured, One Million Dollars (\$1,000,000.00) for any one accident, and One Hundred Thousand Dollars (\$100,000.00) for property damage. Lessee is to provide Lessor with a Certificate of Insurance showing Lessor as an additional named insured on the policy. Additionally, Lessee is to provide fire and other hazard insurance on the dwellings, barns, and the outbuildings for a total value of Two Hundred Fifty Thousand Dollars (\$250,000.00)

5. Utilities

Lessee agrees to pay for the utilities used in connection with all structures and wells on the premises. Lessee agrees to have the names on the meters for all structures and wells located on or in Retlaw South changed to the name of the Lessee.

6. Assignment or Sublease

Lessee shall not sublease, assign, transfer, or hypothecate this Lease without the written consent of the Lessor.

7. Condition of Premises

Lessee acknowledges that is has inspected the premises, that the same are in good and tenantable condition, and that Lessor has completed with each and every obligation on its part to be performed relating thereto. Lessee shall not remove, alter, modify, or demolish any building or other improvement located upon the premises or any improvement thereon, unless given written approval by Lessor.

It shall be the obligation of Lessee to maintain the wells, pumps, motors, and underground mainline in as good condition as it takes them, subject to ordinary wear and tear, and further Lessee shall be obligated to repair any damages to any of them caused by their negligence or the negligence of their agents or employees.

If any or all of the wells being leased is rendered inoperable by any act of God, except lightning but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells become inoperable, due to any act of God, other than lightning but including earthquakes, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible or Lessee shall have the option to terminate this Lease.

If the Lease is so terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, prorata, any advanced rent based on the monthly use of the premises up to the date Lessee actually leaves the premises upon completion of harvesting crops.

8. Wells - Lessee's Option

Notwithstanding Paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at its own expense in which event Lessor cannot terminate the Lease as set forth above.

9. Mechanic's Liens and Encumbrances

Lessee will not permit any Mechanic's, Laborer's, or Materialmen's Liens to stand against the premises for any labor or material furnished to Lessee or to Lessee's agents, contractors, or sub-lessees, in connection with work of any character performed or claimed to have been performed on the premises at the direction or instance of Lessee.

Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance, and/or action arising out of any claim for labor or material furnished for the use or benefit of the premises. If such lien is incurred the Lessee shall have thirty days from date to clear Lessor of obligation or Lease is immediately cancelled and all crops and advance rents are forfeited upon such cancellation.

11. Right of Entry

Lessor or his Agents, shall have the right to enter upon the premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof. The Optionee/Purchaser of the property, its agents, consultants, employees and nominees shall have the right to enter onto the property for the purposes of performing its feasibility investigations, developing maps, reports, applications or plans, or obtaining any required approvals.

11. Default of Lessee

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive the assets of Lessee or has a Trustee appointed for Lessee after a Petition has been filed under the bankruptcy Act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the premises then in such event Lessor shall have the right at its election, then or at any time thereafter, to re-enter and take possession of the premises and terminate this Lease in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the premises. Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents and other sums including damage at any time and from time to time accruing hereunder together with such other rights as may be provided by Lessor by law. Lessor may further have the right, at its option, without terminating this Lease to relet the premises for the remainder of the term to such tenants and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the premises by Lessor shall be construed as an election on Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by the Court of competent jurisdiction.

12. Surrender of Premises

At the expiration of the term of this Lease or any sooner termination of this Lease, Lessee agrees to quit and surrender the premises and all appurtenances thereon and in as good state and condition as reasonable use and wear thereof will permit.

13. Notices

Any notice required or permitted to be given by Lessor to Lessee shall be deemed given if and when mailed in a sealed wrapper by United States mail, postage prepaid, properly addressed to Lessee.

Any notice required or permitted to be given by Lessee to Lessor shall be deemed given if and when so mailed to Lessor.

Until changed, all notices and communications to the Lessor shall be addressed as follows:

Retlaw Enterprises, Inc.
12716 Riverside Dr.
North Hollywood, Ca. 91607

and notices and communications to the Lessee shall be addressed as follows:

Calandri Farms, Inc.
42016 Ivesgrove Dr.
Lancaster, Ca. 93536

14. Miscellaneous

(a) Except as may be inconsistent with or contrary to the provisions of this Lease, no right or remedy granted or reserved to Lessor shall be intended to be exclusive of any other right or remedy which Lessor may otherwise have and each and every such right or remedy shall be cumulative and in addition to any right or remedy given hereunder, or now or hereafter existing by law or in equity or by statute;

(b) Lessee waives for itself and those claiming under it all rights now and hereafter existing to redeem the premises after termination of Lessee's right to occupancy by order or judgement of any court;

(c) All reasonable attorney's fees and other expense incurred by Lessor in enforcing any provision of this Lease or in any action or proceeding in which Lessor is successful by reason of the default by Lessee or by anyone holding under Lessee complying with any requirement of this Lease or incurred by Lessor by reason of any action to which Lessor shall be made a party because of this Lease shall be paid by Lessee and shall constitute additional rent under the Lease;

(d) No waiver by Lessor of any breach by Lessee of any of his obligations hereunder shall be deemed to be a waiver of any subsequent or continuing breach of the same or any other agreement under this Lease;

(e) In the event Lessee holds over after termination of the Lease, such holding over shall not be considered as or being a renewal of the Lease but shall be construed solely as a tenancy from month-to-month at a monthly rent computed by dividing the annual rent provided in Paragraph 3 by twelve;

(f) This Lease, subject to the provisions on assignment and insolvency, shall be binding upon and inure to the benefit of the respective successors and assigns of the parties;

(g) Any transfer of the Lease by Lessee or any assigns of Lessee by operation of law or voluntary assignment with or without the consent of Lessor shall not diminish or affect the direct and primary liability of Lessee under this Lease;

(h) If part of this Lease be declared unenforceable by any court or in violation of any law, such part shall be inoperative and the remainder of this Lease shall be binding upon the parties hereto.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of 11-12, 1993.

LESSOR:

RETLAW ENTERPRISES, INC.
A California Corporation

By: Robert L. Wilson

Robert L. Wilson
Vice President

Date: 10-25-93

LESSEE:

CALANDRI FARMS, INC.
A California Corporation

By: John A. Calandri

John A. Calandri, V.P.
John Calandri

Date: 11-12-93

EXHIBIT "A"

Legal Description

S 1/2 of E 1/2 of E 1/2 of NE 1/4 of Sec. 32 T 6N R 9W

W 1/2 of NE 1/4 Ex. of St. of Sec. 32 T 6N R 9W

N 2 acres of NW 1/4 of SE 1/4 of Sec. 33 T 6N R 9W.

.01 more or less acres at center of Sec. 33 T 6N R 9W.

THS on N and S c/l of SD Sec. to S Line of N 2 acres of NW 1/4 of NW 1/4 of SE 1/4 of SD Sec. TH W to E Omitted portion in Assessors map book.

18.49 more or less acres Being Ex of St. E 1/2 of SE 1/4 of NE 1/4 of Sec. 33 T 6N R 9W

61.03 more or less acres SW 1/4 of NE 1/4 and W 1/2 of SE 1/4 of NE 1/4 and that part E of 165 St. E of S 1/2 of NW 1/4 of Sec. 33 T 6N R 9W

76.71 more or less acres Being Ex of St S N 1/2 of NE 1/4 of Sec 33 T 6N R 9W

153.5 more or less acres that part E 165th St. E of N 1/2 of NW 1/4 and that part W of SD St. of NW 1/4 of Sec. 33 T 6N R 9W

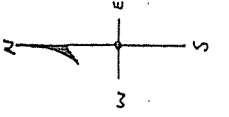
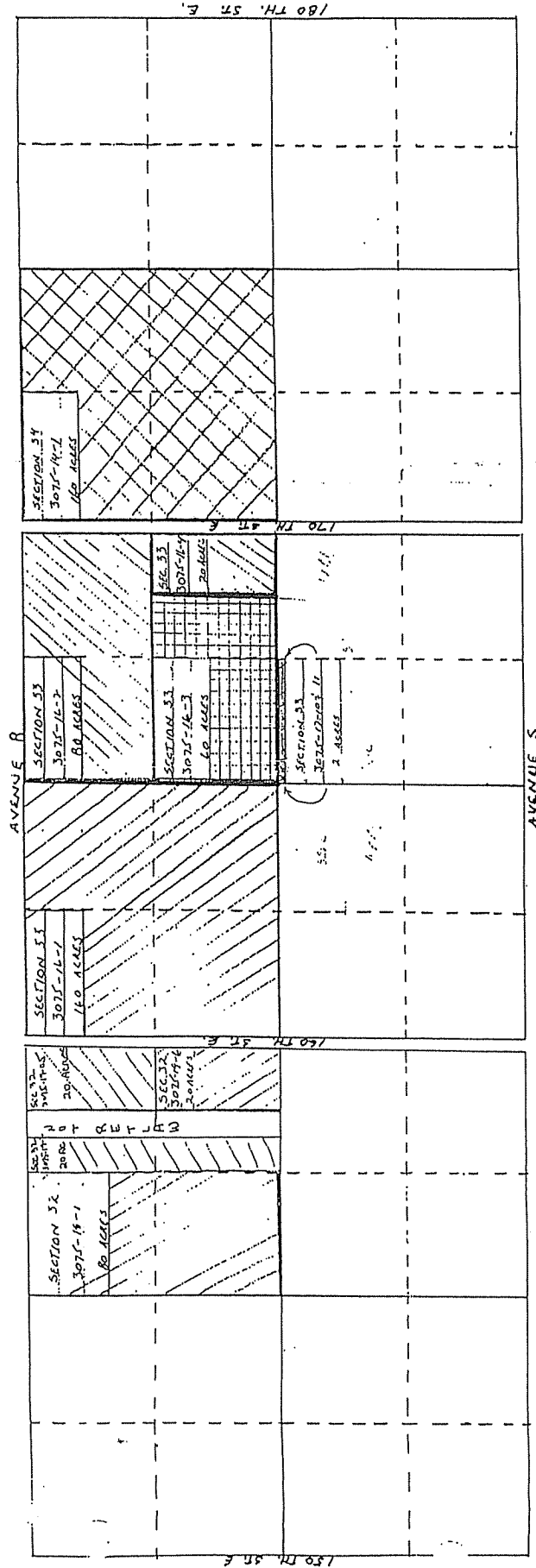
156.97 more or less acres Being Ex of St. NW 1/4 of Sec. 34 T 6N R 9W

SE 1/4 of NE 1/4 of the NE 1/4 of Sec. 32 T6N R9W

NE 1/4 of NE 1/4 of the NE 1/4 of Sec. 32 T6N R9W

W 1/2 of W 1/2 of the E 1/2 of the NE 1/4 of Sec. 32 T6N R9W

EXHIBIT "B"



5- AGRICULTURAL WATERS
2- DOMESTIC WATERS

LEASE AGREEMENT

This Lease, made by and between Retlaw Enterprises, Inc., a California Corporation, referred to in this lease as "**Lessor**", and Son Rise Farms, referred to in this Lease as "**Lessee**", is made upon the following terms and conditions:

1. Term of Lease

This Lease shall be for a period of two (2) years, beginning January 1, 1999 and terminating December 31, 2000. Lessee shall receive (3) one year options. Lessee shall notify the lessor of its intention to exercise these options no later than September 30, of the year preceding the option year.

gac Son Rise Farms
Calander Farms, Inc., is granted first right of refusal for the calendar year 2004 if owner receives an offer for a farm lease on this property on or before June 30, 2003 and Lessee has exercised its option to renew and is not in default.

This Lease shall encompass approximately 622 acres known as the Retlaw South Ranch, the legal description and map of which are attached hereto as Exhibit "A" and "B" respectively, and incorporated herein by reference.

2. Purpose of which Premises are to be Used

The premises are to be used by Lessee for the purpose of farming and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts which may be reasonable or necessary with such farming operation.

3. Rental

Lessee agrees to pay by way of rent for each year of the Lease as follows:

1st and 2nd year, \$65,000

Each option year, \$70,000

Annual rent shall be payable on or before January 1st of the beginning of each Lease year. Rent will be reduced by any credit that applies (section 12).

4. Occupancy

Lessee agrees to purchase and maintain during the term of the Lease at Lessee's sole cost and expense, and with companies acceptable to Lessor, public liability insurance for the protection against liability to persons or property or claims arising as an incident to the use of or resulting from any accident or event occurring in or about the premises. The limits of liability under said public liability insurance should be not less than *Two Hundred Thousand Dollars* (\$200,000.00) for any one person injured, *One Million Dollars* (\$1,000,000.00) for any one accident, and *One Hundred Thousand Dollars* (\$100,000.00) for property damage. Lessee is to provide Lessor with a Certificate of Insurance showing Lessor as an additional named insured on the policy. Additionally, Lessee is to provide fire and other hazard insurance on the dwellings, barns and the outbuildings for a total value of *Two Hundred Fifty Thousand Dollars* (\$250,000.00).

5. Utilities

Lessee agrees to pay for the utilities used in connection with all structures and wells in the premises. Lessee agrees to have the names on the meters for all structures and wells located on or in Retlaw South changed to the name of the Lessee.

6. Assignment or Sublease

Lessee shall not sublease, assign, transfer, or hypothecate this Lease without the written consent of the Lessor which will not be unreasonably withheld.

7. Condition of Premises

Lessee acknowledges that he has inspected the premises, that the same are in good and tenantable condition, and that Lessor has completed with each and every obligation on it's part to be performed relating thereto. Lessee shall not remove, alter, modify, or demolish any building or other improvement located upon the premises or any improvement thereon, unless given written approval by Lessor.

It shall be the obligation of Lessee to maintain the wells, pumps, motors, and underground mainline in as good condition as it takes them, subject to ordinary wear and tear. Further Lessee shall be obligated to repair any damages to any of them caused by their negligence or the negligence of their agents or employees.

If any or all of the wells being leased is rendered inoperable by any act of God, except lightning, but including earthquakes, Lessee shall not be responsible for repairing same.

In the event any or all of said wells becomes inoperable due to any act of God, other than lightning but including earthquakes, Lessor shall have the option of repairing said well or wells at their own expense as quickly as possible or Lessee shall have the option to terminate this Lease.

If the Lease is so terminated:

- (a) Lessee shall have the right to remain on the property long enough to harvest any growing crop, if they so desire.
- (b) Lessee shall be refunded, prorata, any advanced rent based on the monthly use of the premises up to the date Lessee actually leaves the premises upon completion of harvesting crops.

8. Wells – Lessee Option

Notwithstanding paragraph 7 above, if Lessor refuses to repair said well or wells, Lessee may choose to have said well or wells repaired at it's own expense in which event Lessor cannot terminate the Lease as set forth above.

9. Mechanic's Lien and Encumbrances

Lessee will not permit any mechanics, laborer's, or material men's liens to stand against the premises for any labor or material furnished to Lessee or to Lessee's agents, contractors, or sub-lessee's, in connection with work of any character performed or claimed to have been performed on the premises at the direction or instance of Lessee.

Lessee further agrees to provide Lessor with immediate notice of any such claim, lien, encumbrance, and/or action arising out of any claim for labor or material furnished for the use or benefit of the premises. If such lien is incurred the Lessee shall have *thirty days* from the date to clear Lessor of obligation or Lease is immediately cancelled and all crops and advance rents are forfeited upon such cancellation,

10. Right of Entry

Lessor or his agents shall have the right to enter upon the premises at any reasonable time for the purpose of inspecting the condition thereof or for the purpose of showing the same to any prospective purchaser or tenant thereof. The optionee/purchaser of the property, it's agents, consultants, employees and nominees shall have the right to enter onto the property for the purposes of performing it's feasibility investigations, developing maps, reports, applications or plans, or obtaining any required approvals.

11. Default of Lessee

If any payments shall be due and unpaid or if any default shall be made in any of the covenants or agreements on the part of Lessee contained in this Lease, or in the event Lessee is adjudicated as bankrupt or insolvent or has a receiver appointed to receive the assets of Lessee or has a Trustee appointed for Lessee after a Petition has been filed under the bankruptcy act of the United States or if Lessee shall make an assignment for the benefit of creditors or if Lessee shall vacate or abandon the premises then in such event Lessor shall have the right at it's election, then or at anytime thereafter, to re-enter and take possession of the premises and terminate this Lease in which event Lessee hereby covenants to peaceably and quietly yield up to Lessor the premises.

Lessor shall also have the right, with or without resuming possession of the premises or terminating the Lease, to sue for and recover all rents and other sums. This includes damage at any time and Lessor may provide from time to time accruing hereunder together with such other rights as may be provided by law. Lessor may further have the right, at it's option, without terminating this Lease to relet the premises for the remainder of the term to such tenants and at such rentals as Lessor may agree upon and Lessee agrees to pay such deficiency to Lessor and further agrees to pay Lessor, when ascertained, all costs and expenses incurred in such re-letting. No re-entry or taking of possession of the premises of the premises by Lessor shall be construed as an election of the Lessor's part to terminate the Lease unless a written notice of such intention is given to Lessee or unless the termination be decreed by the Court of competent jurisdiction.

IN WITNESS WHEREOF, Lessor and Lessee have executed this indenture as of _____, 199__.

LESSOR:

Retlaw Enterprises, Inc.
A California Corporation

By: 

Robert L. Wilson
Vice President

Date: 10-8-98

LESSEE:

Son Rise Farms

By: 

John Calandri

Date: 10-22-98

EXHIBIT "A"

Legal Description

S 1/2 of E 1/2 of E 1/2 of NE 1/4 of Sec. 32 T 6N R 9W

W 1/2 of NE 1/4 Ex. of St. of Sec. 32 T 6N R 9W

N 2 acres of NW 1/4 of SE 1/4 of Sec. 33 T 6N R 9W.

.01 more or less acres at center of Sec. 33 T 6N R 9W.

THS on N and S c/l of SD Sec. to S Line of N 2 acres of NW 1/4 of NW 1/4 of SE 1/4 of SD Sec. TH W to E Omitted portion in Assessors map book.

18.49 more or less acres Being Ex of St. E 1/2 of SE 1/4 of NE 1/4 of Sec. 33 T 6N R 9W

61.03 more or less acres SW 1/4 of NE 1/4 and W 1/2 of SE 1/4 of NE 1/4 and that part E of 165 St. E of S 1/2 of NW 1/4 of Sec. 33 T 6N R 9W

76.71 more or less acres Being Ex of St S N 1/2 of NE 1/4 of Sec 33 T 6N R 9W

153.5 more or less acres that part E 165th St. E of N 1/2 of NW 1/4 and that part W of SD St. of NW 1/4 of Sec. 33 T 6N R 9W

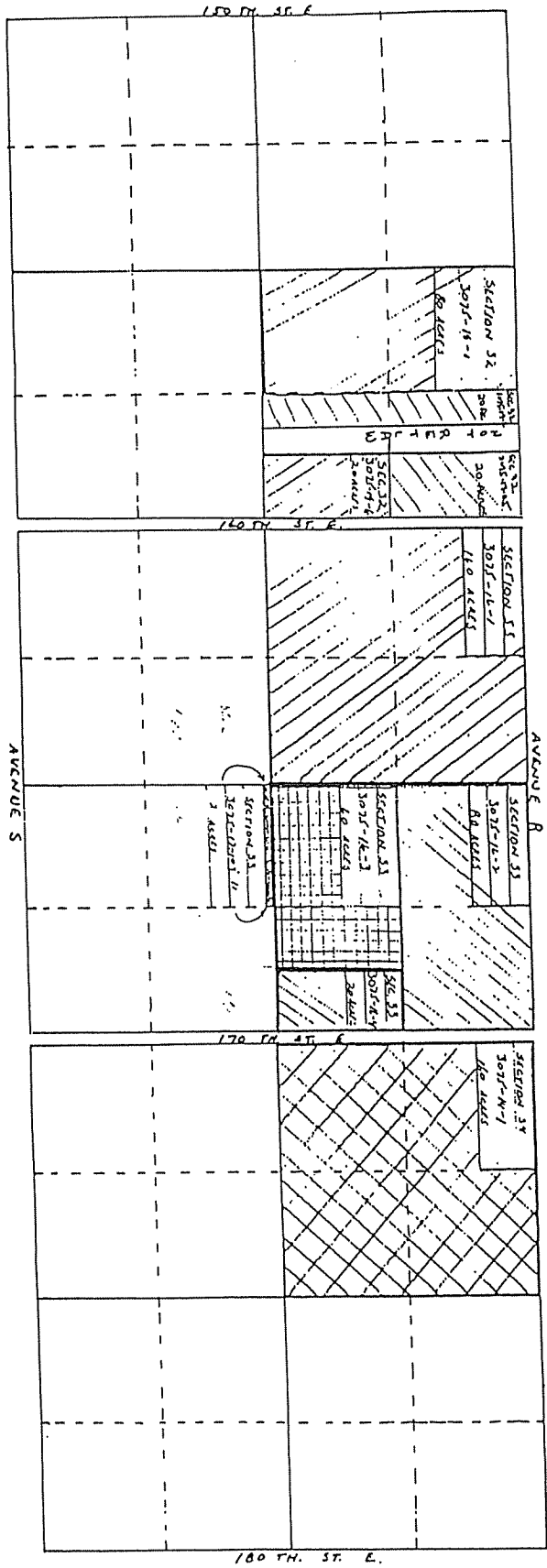
156.97 more or less acres Being Ex of St. NW 1/4 of Sec. 34 T 6N R 9W

SE 1/4 of NE 1/4 of the NE 1/4 of Sec. 32 T6N R9W

NE 1/4 of NE 1/4 of the NE 1/4 of Sec. 32 T6N R9W

W 1/2 of W 1/2 of the E 1/2 of the NE 1/4 of Sec. 32 T6N R9W

EXHIBIT "B"



RETAIL SOUTH
622 ACRES
5 - AGRICULTURAL UNITS
2 - DOMESTIC UNITS

ACKNOWLEDGMENT BY LESSEE

The undersigned is Lessee in the Lease described in the above Assignment and hereby acknowledges this Assignment of Lease from **Retlaw Enterprises, Inc.**, to **Wm. Bolthouse Farms, Inc.** The undersigned Lessee further acknowledges that pursuant to paragraph 11 of said Lease that the Lease will expire and terminate on December 31, 2002, and that Lessee shall have no further rights under said Lease including any rights to extend the term of the Lease or any rights of first refusal.

Date: 4-4-02

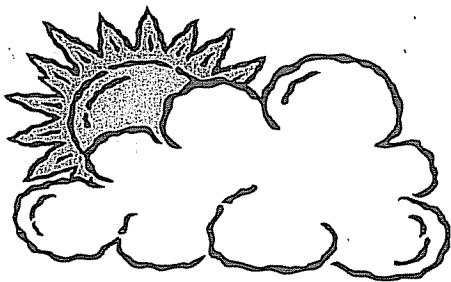
LESSEE:

Son Rise Farms

By: John A. Caland

Address: _____

ORIGINAL



SON RISE FARMS

John A. Calandri
43933 Ryckebosch Lane
Lancaster, Ca. 93535
Telephone 661-945-1359
Fax 661-945-2930

August 2, 2001

Retlaw Enterprises, ^{LLC} Inc.
12716 Riverside Drive
North Hollywood, Ca. 91607

RE: 2002 Land Lease for the Retlaw Property

Dear Jeff:

Can you believe another year has rolled around! As in the prior years, I am submitting this written notice.

As agreed upon in our lease, dated October 8, 1998 I am hereby notifying you that I will exercise the second one-year option. All other terms and conditions of the original lease will remain in effect.

Please sign this letter where indicated retaining a copy for your records and return the original to me in the self addressed envelope I have provided.

Sincerely,

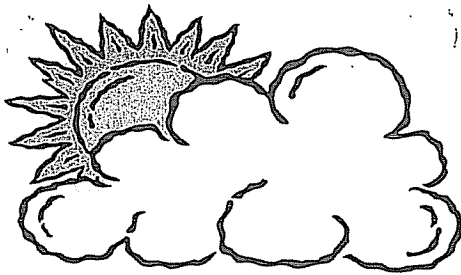
John A. Calandri
Owner

John A. Calandri - Son Rise Farms

Date 8-25-01

Representative - Retlaw Enterprises ^{LLC} Inc.

Date 8-29-01



SON RISE FARMS

John A. Calandri
43933 Ryckebosch Lane
Lancaster, Ca. 93535
Telephone 661-945-1359
Fax 661-945-2930

September 14, 2000

Retlaw Enterprises, Inc.
12716 Riverside Drive
North Hollywood, Ca. 91607

RE: 2001 Land Lease for the Retlaw Property

Dear Jeff:

This letter is to confirm the telephone conversation we had this week regarding my option to use the extension on our existing lease.

As agreed upon in our lease, dated October 8, 1998 I am hereby notifying you that I will exercise the first one-year option. All other terms and conditions of the original lease will remain in effect.

Please sign this letter where indicated retaining a copy for your records and return the original to me in the self addressed envelope I have provided.

Sincerely,

John A. Calandri
Owner

John A. Calandri - Son Rise Farms

Date 9-15-00

Representative - Retlaw Enterprises Inc.

Date 9-18-00



WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE
BAKERSFIELD, CA 93307
PHONE (661) 366-7205

Season:

Various

File #

AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2002 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

Description:	- Bushnell 10-4W	95 acres
	- Wolsky 10-4	40 acres
	- Desert 33-1 N	75 acres ✓
	- Anderson 5-2	85 acres
	- Avol 14-3	80 acres ✓
	- Avol 23-2	80 acres E
	- Avol 25-2	55 acres ✓
	- Avol 25-3	110 acres ✓
	- Avol 21-1 S	40 acres ✓
	- LRC 21-2 S	35 acres ✓
	- Minn 21-4 E	60 acres ✓
	- Minn 22-3 E	75 acres ✓
	- Minn 22-4	155 acres ✓
	- Tapia 22-1	40 acres
	Total Acres	1,025 acres

165
hombard

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2003 and ending on December 31, 2003.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$256,250 payable upon signing.

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are ten water wells furnishing water to the Premises of the following gallonage: Bushnell 10-4 & 10-3, Minn 21-3E, 22-4, 22-2E, 23-3, Avol 14-3S, 25-3 and Retlaw for 12,900 g.p.m.

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all-underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's

obligations hereunder, and such water shall not be exported to other lands without the prior written consent of Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

- (a) Use of the Premises for any purpose other than as authorized in this Lease; or
- (b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or
- (c) Abandonment or vacation of Lessee from the Premises; or
- (d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.

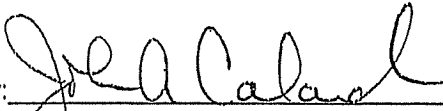
25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

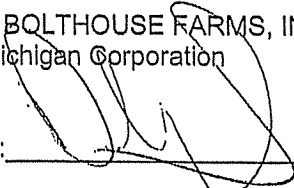
27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

SON RISE FARMS, LP

By: 
Title: Manager

WM. BOLTHOUSE FARMS, INC.,
a Michigan Corporation

By: 
Title: Farm Manager

WM. BOLTHOUSE FARMS, INC.

7200 E. BRUNDAGE LANE
BAKERSFIELD, CA 93307
PHONE (661) 366-7205

Season:

Various

File #

AGRICULTURAL LEASE

THIS LEASE is made and entered into this day, December 4, 2003 by and between WM. BOLTHOUSE FARMS, INC., a Michigan corporation ("Lessor"), and CALANDRI/SON RISE FARMS, LP ("Lessee").

1. The Premises. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, the surface of the following described property in the County of Los Angeles, State of California (the "Premises"):

Description:	Desert 34-1S	- 78 acres
	Yard 33-2 S	- 89 acres
	Bushneil 10-4 W	- 40 acres
	Wolsky 10-4	- 38 acres
	Blum 24-1	- 119 acres
	Lauterburn 24-2	- 40 acres
	Avol 23-2	- 80 acres
	Christoff 25-4	- 42 acres
	Christoff 25-3	- 68 acres
	Minn 21-3	- 80 acres (Land Rent only)
	Minn 21-4 W	- 97 acres (Land Rent only)
	Minn 23-1	- 52 acres
	<u>Minn 23-4</u>	<u>- 83 acres</u>
	Total Acres	- 906 acres

2. Term. The term of this Lease shall be (1) one crop season, commencing on January 1, 2004 and ending on December 31, 2004.

3. Rent. Rent for the term of this Lease shall be \$125 per acre for land, and \$125 per acre for equipment per crop season; \$204,375 due upon signing (\$113,250 for land rent, \$91,125 for equipment rent).

4. Use of Premises. The Leased premises are to be used by Lessee for the purpose of growing onions; and for such purpose Lessee is authorized to cultivate, irrigate, fertilize, fumigate, and do all other acts, which may be reasonable or necessary in connection with such farming operation. Lessee shall conduct its farming in conformity with good agricultural operations. Lessee shall comply with all applicable State and Federal laws.

5. Water. Lessor hereby represents and warrants that there are ^{eight} ~~seven~~ water wells furnishing water to the Premises of the following gallonage: Big Field 33-1 E, 2400 gpm; Brown 34-1 W, 800 gpm; Minn 22-2 E, 1200 gpm; Avol 14-3 S, 1200 gpm; Minn 23-4, 1800 gpm; Bushneil 10-3, 1200 gpm; Christoff 25-3; 1200 gpm.

main 23-3 1200 gpm

Lessee shall have the exclusive right to use the water wells and distribution facilities on the Premises for the uses permitted under this Lease.

Lessor shall, at its sole cost and expense, maintain and repair the above ground portion of the water well(s), including the electric motors, gear heads, diesel engines and fuel tanks where applicable, and distribution facilities, and shall be responsible for all other operational expenses in connection therewith. Lessee shall at its sole cost and expense hire and reimburse WM. Bolthouse Farms, Inc. to service all diesel engines at the manufactures recommended service intervals. Lessor shall be responsible for all-underground repair and maintenance. Under no circumstances shall Lessee be required to construct or drill a new well, or to maintain, repair or replace any portions of the existing water wells or related facilities except as provided in the preceding sentences. Water from such facilities shall be used only on the Premises and in the performance of Lessee's obligations hereunder, and such water shall not be exported to other lands without the prior written consent of

Lessor. Lessor at its sole cost and expense shall pay any tax, assessment, pump tax or other charges imposed by public authorities for the furnishing, extraction, availability, or other use of water, and Lessor shall comply with all statutes, rules and regulations relating to the reporting of water extractions.

6. Operations on Premises. All operations conducted on the Premises by Lessee shall be conducted by the Lessee in accordance with the best course of agricultural practice practiced in the geographical vicinity of the Premises and in compliance with all governmental laws, rules and regulations.

As used herein, the term "Hazardous Material" means any hazardous or toxic substance, material, or waste, which is or becomes regulated by any local governmental authority, the State of California, or the United States government. Lessor represents and warrants that all handling, transportation, storage, treatment, or use of Hazardous Material that has occurred on the Premises, if any, prior to the date of this Lease, has been in compliance with all laws and regulations then in existence regulating Hazardous Material, and that the Premises is, as of the day before Lessee came into possession, in compliance with all laws and regulations then in existence regulating the handling, transportation, storage, treatment, use and disposition of Hazardous Material.

7. Waste or Nuisance. Lessee shall not commit or permit the commission by others of any waste on the Premises; Lessee shall not maintain, commit, or permit the maintenance or commission of any nuisance as defined in Section 3479 of the California Civil Code on the Premises; and Lessee shall not use or permit the use of the Premises for any unlawful purpose.

8. Insurance Hazards. Lessee shall not commit or permit the commission of any hazardous acts on the Premises, nor use or permit the use of the Premises in any manner that will increase the existing rates for, or cause the cancellation of any insurance policy applicable to the Premises, the improvements and the crops thereon, or to Lessee's operations hereunder.

9. Insurance. Lessee shall at its sole cost and expense maintain during the term hereof broad form comprehensive public liability and property damage insurance covering its personal property on the Premises, insuring Lessee, Lessor and the Premises against loss or damage with a combined, single liability of not less than \$2,000,000 with a reputable insurance carrier. All such policies shall contain an agreement by the insurer that such policies shall not be canceled or modified without at least thirty (30) days' prior written notice to the other party. Each party shall cause a certificate of insurance to be delivered to the other party within ten (10) days after the date of execution of this Lease.

10. Taxes; Personal Property. Lessor shall pay all real property taxes and assessments covering the Premises and the water wells and related facilities on the Premises. Lessee shall pay all personal property taxes and assessments covering its personal property on the Premises. All structures, installations and facilities placed on the Premises by Lessee shall be and remain the property of Lessee so long as this Lease is in effect.

11. Maintenance. Lessee shall at its own cost and expense keep and maintain the Premises, all improvements thereon, and all facilities appurtenant to the Premises in good order and repair and in as safe and clean a condition as it was when received by it from Lessor, reasonable wear and tear excepted, including repair and maintenance of the water facilities as provided in Paragraph 5.

12. Liens. Lessee shall keep the Premises free and clear from any and all liens, claims, and demands for work performed, materials furnished, or operations conducted thereon at the instance or request of Lessee.

13. Lease Subject to Existing Rights of Others. In addition to being subject to all other existing rights of others, this Lease is subject (a) to all existing easements, servitudes, licenses and rights of way for canals, ditches, levees, roads, highways, telegraph, telephone and electric power lines, railroads, pipelines and other purposes; whether recorded or not, and (b) to the rights of the Lessee under any existing oil, gas and mineral lease or leases affecting the Premises or any portion thereof, whether recorded or not.

14. Acts Constituting Default. Any and all of the following actions shall constitute a default of this Lease:

- (a) Use of the Premises for any purpose other than as authorized in this Lease; or

(b) Default in the payment of rent or any other sums owing when due if not cured within fifteen (15) days after prior written notice by Lessor to Lessee; or

(c) Abandonment or vacation of Lessee from the Premises; or

(d) A default in the performance of any of the material terms, covenants, and conditions hereof if not cured within thirty (30) days after prior written notice by Lessor to Lessee.

15. Remedies Upon Default. In the event of a default of this Lease, Lessor shall have all rights and remedies Lessor may have at law, equity or otherwise, including, without limitation, all of the rights and remedies set forth in California Civil Code Section 1951.2.

16. Insolvency of Lessee. The insolvency of Lessee as evidenced by a receiver being appointed to take possession of all, or substantially all, of the property of the Lessee, the making of a general assignment for the benefit of creditors by Lessee, or the adjudication of Lessee as a bankruptcy under the Federal Bankruptcy Act, shall terminate this Lease and entitle Lessor to re-enter and regain possession of the Premises.

17. Agricultural Programs. Lessee may enter into any governmental or privately arranged soil conservation, cropping, and/or crop control agreements or programs without Lessor's prior written consent only so long as any such agreement or program does not place an encumbrance, lien, or charge on or against the Premises or otherwise affect the use or title to the Premises beyond the term of this Lease.

18. Attorney's Fees. Should any litigation be commenced between the parties to this lease concerning the Premises, this Lease, or the rights and duties in relation thereto, the party prevailing in such litigation shall be entitled, in addition to such other relief as may be granted, to a reasonable sum as and for their attorney's fees in such litigation which shall be determined by the court in such litigation or in a separate action brought for that purpose.

19. Construction of Lease. Lessor and Lessee hereby acknowledge and agree that each party and its counsel have reviewed and revised this Lease and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Lease or any amendments or exhibits hereto. This Lease, and each of its provisions, shall be governed and interpreted in accordance with the law of the State of California.

20. Lessor Representation. Lessor hereby represents and warrants that Lessor has the full right and authority to enter into this Lease, and that the persons signatory to this Lease and any documents executed pursuant to hereto on behalf of Lessor, have full power and authority to bind Lessor and shall duly execute, and if required, acknowledge such documents.

21. Notices. Except as otherwise expressly provided by law, any and all notices or other communications required or permitted by this Lease or by law to be served on or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given when personally delivered to the party to whom it is directed, or in lieu of such personal service, when deposited in the United States mail, first-class postage prepaid, addressed to the Lessor at 7200 E. Brundage Lane, Bakersfield, CA 93308, or Lessee at 40445 27th St. West, Palmdale, CA 93351. Either party may change their address for the purpose of this paragraph by giving written notice of such change to the other party in the manner provided in this paragraph.

22. Heirs and Successors. This Lease shall be binding on and shall inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.

23. Time of Essence. Time is expressly declared to be the essence of this Lease.

24. Waiver. The waiver of any breach of any of the provisions of this Lease by Lessor shall not constitute a continuing waiver or a waiver of any subsequent breach by Lessee either of the same or of another provision of this Lease.

25. Entire Agreement. This Lease supersedes any and all other agreements, either oral or in writing, between the parties hereto with respect to the subject matter hereof and contains all of the covenants and agreements between the parties with respect to such matter, and each party to this Lease acknowledges that no representations, inducements, promises, or agreements, orally or otherwise, have been made by any party, or anyone acting on behalf of any party, which are not embodied herein, and that no other lease, statement, or promise not contained in this Lease shall be valid or binding.

26. Severability. A determination by a Court of competent jurisdiction that any provision of this Lease or any party thereof is illegal or unenforceable, shall not cancel or invalidate the remainder of such provision, or this Lease, which shall remain in full force and effect.

27. Assignment or Sublease. Lessee shall not sublease, assign, transfer or hypothecate this Lease without first obtaining the written consent of Lessor, and in no event shall the demised premises be assigned, sublet, transferred or hypothecated unless the transferee shall provide evidence of adequate financial resources to fully comply with all of the terms of this Lease to the satisfaction of Lessor, and unless the transferee be in all respects a fit and proper person for the purpose of carrying out the obligation under the Lease.

IN WITNESS WHEREOF, the parties have executed this Lease in duplicate on the day and year first hereinabove set forth.

CALANDRI/SON RISE FARMS, LP

By: Joe A. Calandri
Title: Mgr / mtr

WM. BOLTHOUSE FARMS, INC.,
a Michigan Corporation

By: [Signature]
Title: Director of Agricultural Operations

LA

12300 LOWER AZUSA ROAD
ARCADIA, CA 91006

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6852

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-00-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536

Expiration Date: 12/31/2000
Effective Date: 01/01/2000

JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Home:
Shop: (805)945-0616
Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App <input checked="" type="checkbox"/>	Seasonal <input checked="" type="checkbox"/>	Poss & Use <input checked="" type="checkbox"/>	Phone <input checked="" type="checkbox"/>
Q A Cert <input type="checkbox"/>	Job <input type="checkbox"/>	Poss Only <input type="checkbox"/>	Box <input type="checkbox"/>
Ag PCO <input type="checkbox"/>			In Person <input type="checkbox"/>
Non-Ag <input type="checkbox"/>			

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	Ground PCO
3830	METHOMYL	INSECTS	Wettable	Air	Ground PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air	Ground PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:
Conditions: PA-19-012

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENE-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: John A. Calandri

Signature

Title: Owner

Issue Date: 2-16-00

Issuing Officer: [Signature]

Issue Date: 2-16-00

SUN-RISE FARMS

Permit #: 19-00-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
16011	PARAQUAT	WEEDS	Liquid	Air	PCO
19102	VYDATE	HEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	All Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air	PCO
23260	MCPA	WEEDS	Liquid	Air	Grower
99999	NON-PERMIT AG P			Ground	Grower

Employees handle pesticides (Y or N) {Y}

Firm: SON RISE FARM
Employees handle pesticides (Y or N) | |

ID/permit #: 19-00-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town	Range	Meridian
1-34-1	CARROT STOR	1	34	TN	11W	S
					(50A)	682.5 ac
1-34-2	CARROT DR		34	TN	11W	S
					(80A)	364 ac
1-28-2	POTATO	28	GN	9W	S	
					145A	485.75 ac
	Force Ranch					
1-28-1	CARROT	28	GN	9W	S	
					(55A)	250.25 ac
	Lupe					
1-32-1	CARROT	32	GN	9W	S	
					(40A)	
	Back 40					
1-32-2	ONION	32	GN	9W	S	
					(40A)	
	Back 40					

Firm: SONRISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-00-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town Quant	Range Unit	Meridian Condition
1-33-1	CARROT Llano 100 n	1	33	6N	9W	S
					100AC	
1-33-2	POTATO ...		33	6N	9W	S
					100A	
	Bifid					
1-27-1	CARROT		27	6N	9W	S
					165A	
	Turner					
1-34-1	ONION		34	6N	9W	S
					65A	
	Brown					
1-34-2	CARROTS		34	6N	9W	S
					80A	
	Brown					
1-34-3	CARROT		34	6N	9W	S
					75A	
	Desert					

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-00-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Condition	Meridian
--------	--	------	---------------	--------------	--------------------	----------

1-28-1	CARROT		28	6N 9W	S	145A
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Shelter

1-33-3	CARROT		33	6N 9W	S	70A
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Yard North

Firm: SON RISE FARMS
Employees handle pesticides (Y or N) | |

ID/permit #: 19-00-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Meridian Condition
1-28-1		1	28	7N	11W S

CARROTS (code: 29111-0)

135A

Copper

6160

1-22-1			22	7N	11W S
--------	--	--	----	----	-------

ONIONS (code: 14011-0)

80A

Kellogg

1980, 3830, 6160, 20080, 21710

1-23-1			23	7N	11W S
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POTATO (code: 14013-0)

40A

Kellogg

6160

1-21-1			21	7N	11W S
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ONION

150A

Kellogg

1-21-2

21 7N 11W S

POTATO

45A

Kellogg

1-35-1

35 7N 11W S

CARROT

60A

Doctor

UNCULTIVATED AG (code: 66000-0) 5A EASB SITE.

1.820

OCCUPIED / /

R-4

DIRT ROAD

165TH STREET EAST

1-33-3

CARROT FIELD

YARD - 1 HOME OCCUPIED

R-8 DIRT ROAD

OPEN

170 STREET EAST

CARROT FIELD

19-00-19-1199A

SEE 33-6N-9W5

SON RISE FARMS

SITE # 1-33-3

YARD NORTH
70 ACRES

OPEAD

PALMDALE BLVD.



165TH STREET EAST

PUMP

HORSE LORRETT

AND 2 HOMES

OCCUPIED

DIST ROAD

1-28-1

170TH STREET EAST



3 HOMES

EAST OF 170TH

OCCUPIED

AVENUE R-4

CARROT FIELD

SHELTER 145 ACRES

CARROT FIELD

19-00-19-1199A
SEC 28-CON-11105
SONRIS E FARMING
8714 1-28-1

30 Homes Occupied To The North



AVENUE R-4 DIRT ROAD

170TH STREET EAST

1-34-3

OPEN

AVENUE R-8 DIRT ROAD

OPEN

DESERT 75 ACRES
CARROT FIELD

19-00-19-1199A

SEE 24-6N-9W 5

SOMERISE FARMS

REF # 1-34-3

FIELD TO THE NORTH IS 'AAROT'S'

170TH STREET EAST

65 Acres
Open Field

1-34-1

YARD AND
ONE HOUSE
OCCUPIED

PUMP

LAKEOT FIELD
80 ACRES

PUMP

OPEN

OPEN

Ave. 5

OPEN

BROWN FIELD

19-00-19-119QA

SEC 34-6N-9W 3

SON RISE FARM

1-34-1

FIELD TO THE NORTH IS CHERRY

170TH STREET EAST

Open Field
65 Acres

YARD AND
ONE HOME
OCCUPIED

PUMP

CHERRY FIELD
80 ACRES

PUMP

1-34-2

OPEN

OPEN

Ave. S

OPEN

BROWN FIELD

19-00-19-1199A
SEC 34 - CON-1199S
SITE # 1-34-2
SONRISSE FARMS

AVENUE S

165TH
FMS

N

OPEN

1-27-1

Pump

Pump

OPEN

DIRT ROAD

1-27-1

OPEN

OPEN

SONRIS FARM
19-00-19-1199A
SEC 27-6N-9W

TURNER 165 ACRES
CARROT FIELD
SITE # 1-27-1

FIELD IS WEST OF
165TH STREET EAST
AND AVENUE S.

CARROT FIELD

PUMP AVENUE R-8 PUMP DIRT ROAD PUMP

OPEN

1-33-2

SOUTH 100 ACRES
POTATO FIELD

OPEN

SONRISSE FARMS

19-00-19-119AA

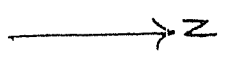
SEC 33-6N-9W S

SITE # 1-33-2

165TH STREET EAST

OPEN

Don Horse
Dead Field



OPEN

HORSE LOBBELS
1 HOME OCCUPIED

POTATOE FIELD

2 HOMES OCCUPIED

AVENUE R-4

1-33-1

165TH STREET EAST

CARROT FIELD

OPEN

PUMP

PUMP

PUMP

AVENUE R-8

POTATOE FIELD

SOMERISE FARMS

19-00-19-1199A

SEC 33 - GN - 9W5

SHR # 1-2-2-1

100 ACRES NORTH
CARROT FIELD

1 HOME OCCUPIED



AVENUE R-4

1-32-1

OPEN

CAREOT FIELD 40 ACRES

OPUMP AVENUE-R-8

2 HOMES

OCCUPIED



QUION FIELD 40 ACRES

Llano

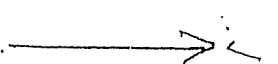
OPEN

SOMRISÉ FARMS
19-00-19-1199A

SEC 32-6N-9W

SITE # 1-32-1

1 HOME OCCUPIED



AVENUE R-4

CAREOT FIELD 40 ACRES

OPEN

OF RUMP AVENUE-R-8

2 HOMES
DRAINAGE



1-32-2

DRAGON FIELD 40 ACRES

OPEN

SUNRISE FARMS

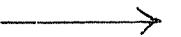
19-00-19-1199A

SEC 32-6N-9W5

CITY OF INDIANAPOLIS

OPEN

PALMDALE BLVD



IES
FIELD

DIRT ROAD

HUGA FIELD
CARROT FIELD 55 ACRES

DIRT ROAD

OPEN

DIRT ROAD

HORSE CORRELS
AND 1 HOUSE
OCCUPIED



AVENUE R-4

CARROT FIELD

HORSE RANCH! HUGA

1-28-2

PUMP

HORSE RANCH
CARROT FIELD 145 ACRES

165TH STREET EAST

CARROT FIELD

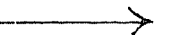
2 HOMES OCCUPIED
AND HORSE CORRELS



SONRIS B FARMS
19-00-19-119QA SITE# 1-28-2
2A-6N-9W 5

OPEN

PALMDALE BLVD



ES
IED

DIRT ROAD

1-28-1

HUGA FIELD
CARROT FIELD 55 ACRES

DIRT ROAD

OPEN

DIRT ROAD

HORSE CORRELS
AND 1 HOUSE
OCCUPIED



HORSE RANCH
POTOMAC FIELD 145 ACRES

PUMP

165TH STREET EAST

CARROT FIELD

2 HOMES OCCUPIED
AND HORSE CORRELS

AVENUE R-4

CARROT FIELD

HORSE RANCH & HUGA

SITE# 1-28-1

SON RISE FARMS
19-00-19-1199A

SEC 28 - CON - 9W A

OPEN

STAR

CARROT FIELD

STAR 150 ACRES

Avenue M Dirt Road

CARROT FIELD

SOUTH STREET EAST

OPEN

Avenue L-8

2 HOMES OCCUPIED

1-34-2

2

6500
open

CARROT FIELD

88 ACRES

Ramp

D

SOUTH STREET EAST
Dirt Road

60TH STREET EAST

OPEN

DOCTOR 55 ACRES

CARROT FIELD

OPEN

SOUTH E FRAMMS

19-00-19-119 Q14

SEC 34-TN-11W5

SITE# 1-34-2

OPEN

1-34-1

50TH STREET EAST

CARROT FIELD

STAR 150 ACRES

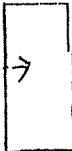
AVENUE N DIRT ROAD

CARROT FIELD

OPEN

AVENUE L-8

2 HOMES OCCUPIED



CARROT FIELD
80 ACRES

OPEN
6500



60TH STREET EAST



OPEN

DOCTOR 55 ACRES

CARROT FIELD

OPEN

SOME FINE FARMS

19-00-19-1199A

SEE 34-7N-11W. 5

SEE 1-34-1

60TH STREET EAST

ROOF

60 ACRES

OPEN

DIRT ROAD L-8

OPEN

DIRT ROAD

OPEN

60 ACRES
LABROT FIELD
1-35-1

OPEN

N

SONRIGE FARMS

19-00-19-1199A

SEC 35-7N-11W 5

SITE # 1-35-1

DOCTOR EAST
LABROT FIELD
60TH STREET EAST
BETWEEN AVENUE L-10

40TH STREET EAST

OPEN
Dirt Road

ONION FIELD

OPEN

1-2-12
POTATOE FIELD

PUMP

PUMP

CARET FIELD

SONRISSE FARMS

19-00-19-1199A

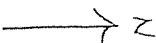
SEC 21-TN-11W 5

CITF # 1-21-2

KELLOGG 40TH

150 Acres ONIONS
45 Acres POTATOES

CARET
FIELD



40TH STREET EAST

OPEN
Dirt Road

1-21-1

Onions Field

Pump

Avenue K

Carrot Field

SONRISSE FARMS

19-00-19-1199A

SEC. 21-TN-11W5

DATE 1-21-1

OPEN

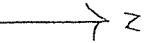
Pump

Potatoe Field

KELLOGG 40TH

150 Acres Onions
45 Acres Potatoes

Carrot Field



OPEN

Avenue J

Pump

ONION FIELD

Pump

POTATOE FIELD

SITE #

1-23-1

OPEN

55TH STREET EAST (DIRT ROAD)

DIRT ROAD

CARROT FIELD

OPEN

N

SONZIE FARMS

19-00-19-1199A

SEC 23-TN-11W5

SITE # 1-23-1

KELLOGG

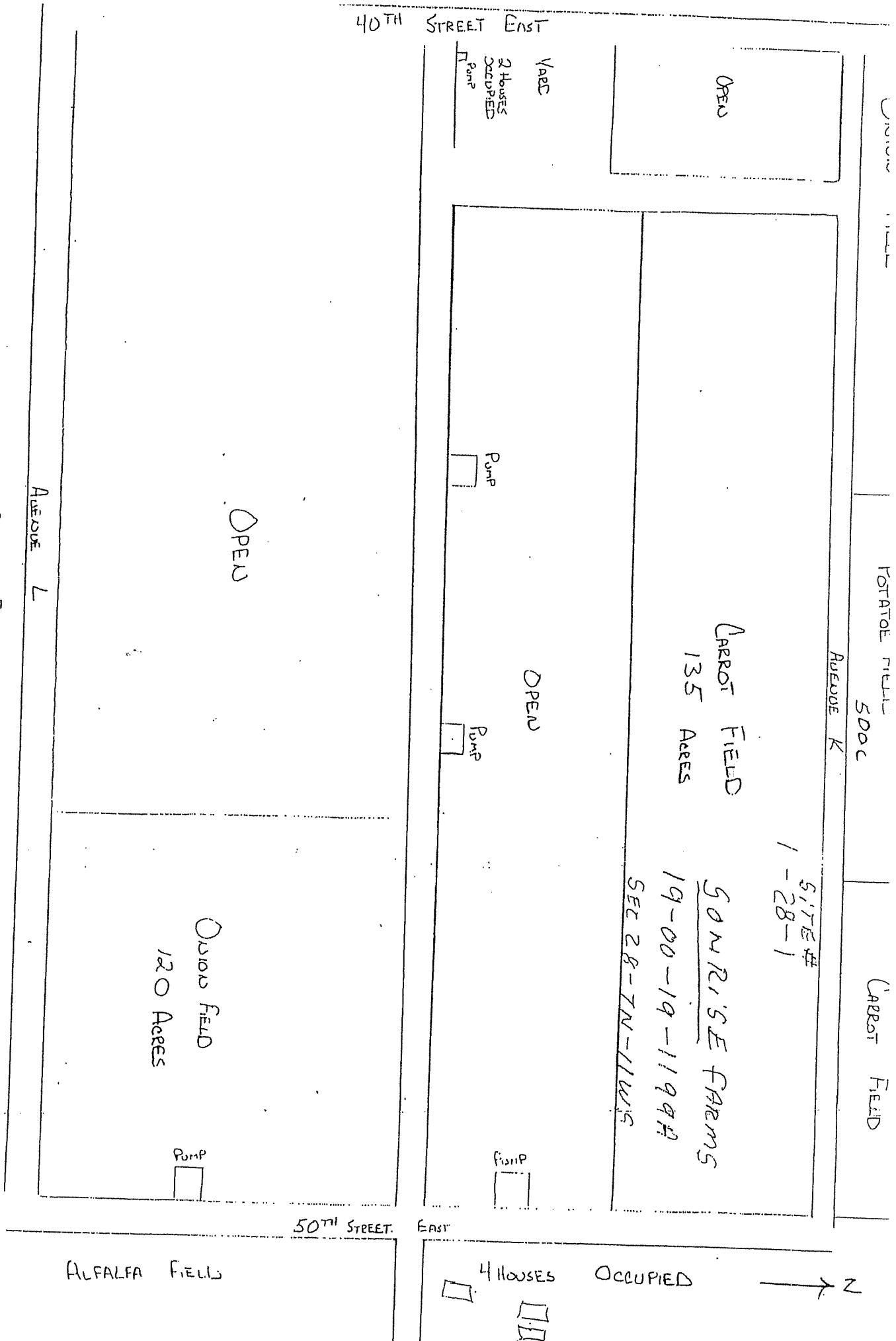
80 ACRES

40 ACRES

55TH

ONIONS

POTATOES



40TH STREET EAST

UNION RIVER

POTATOE FIELD 5000

CARROT FIELD

AVENUE K

SITE #
1-28-1

CARROT FIELD
135 ACRES

SONRISSE FARMS
19-00-19-1199H
SEC 28-TN-11W15

VAEC

2 HOUSES
OCCUPIED
Pump

OPEN

OPEN

Pump

Pump

Pump

OPEN

ONION FIELD
120 ACRES

Pump

AVENUE L

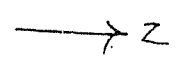
ALFALFA FIELD

COFFEE RAUCH

50TH STREET EAST

ALFALFA FIELD

4 HOUSES OCCUPIED



LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES
12300 LOWER AZUSA ROAD
ARCADIA, CA 91006

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-01-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536

Expiration Date: 12/31/2001
Effective Date: 01/01/2001

JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Home:
Shop: (805)945-0616
Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App <input checked="" type="checkbox"/>	Seasonal <input checked="" type="checkbox"/>	Poss & Use <input checked="" type="checkbox"/>	Phone <input checked="" type="checkbox"/>
2 A Cert <input type="checkbox"/>	Job <input type="checkbox"/>	Poss Only <input type="checkbox"/>	Fax <input checked="" type="checkbox"/>
Ag PCO <input type="checkbox"/>			Box <input type="checkbox"/>
Non-Ag <input type="checkbox"/>			In Person <input type="checkbox"/>

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	Ground PCO
3830	METHOMYL	INSECTS	Wettable	Air	Ground PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air	Ground PCO
					Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012(03)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENE-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: John A. Calandri

Sign: _____

Title: Owner

Issue Date: 1-10-01

Issuing Officer: Harry P. Mark

Issue Date: 1-10-01

SON RISE FARMS

Permit #: 19-01-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
16011	PARAQUAT	WEEDS	Liquid	Air Ground	PCO Grower
19102	VYDATE	NEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	Air Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air Ground	PCO Grower
23260	MCPA	WEEDS	Liquid	Air Ground	PCO Grower
99999	NON-PERMIT AG P				

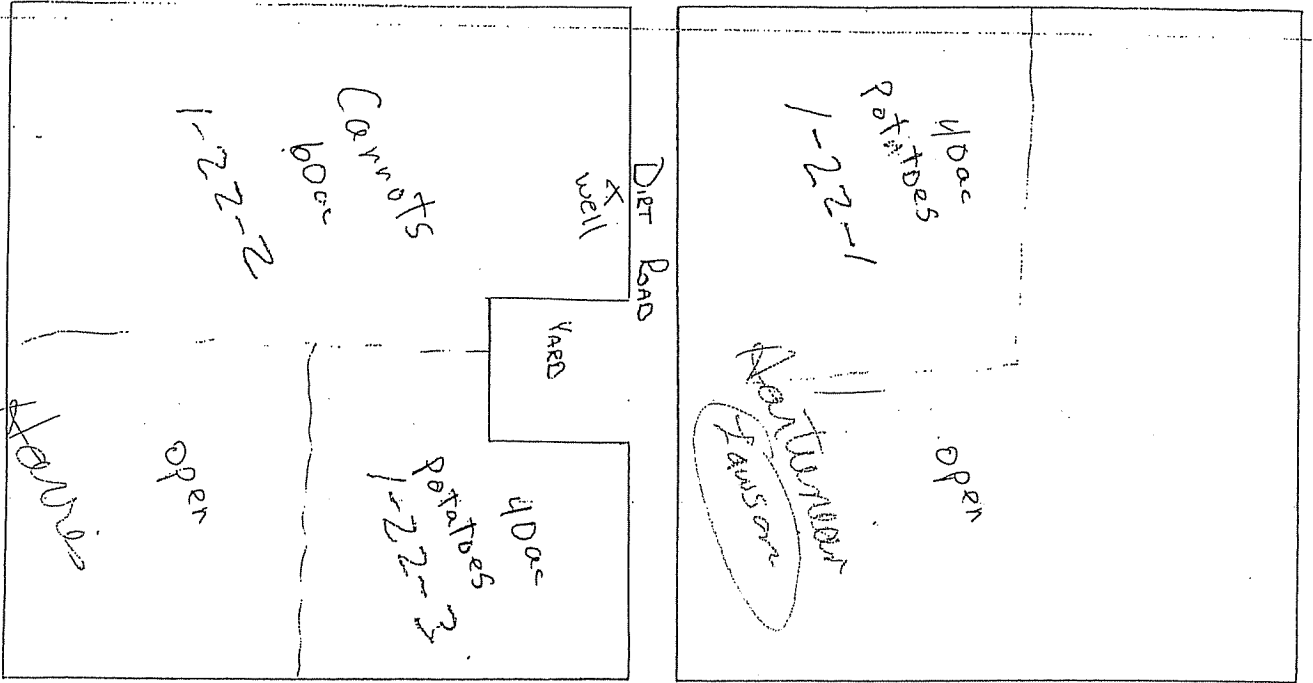
19102

Employees handle pesticides (Y or N) [Y]

Contact People:	Phone	PCO	PCA	PCD	Other
PACIFIC ROTORS	OCEAN SIDE				

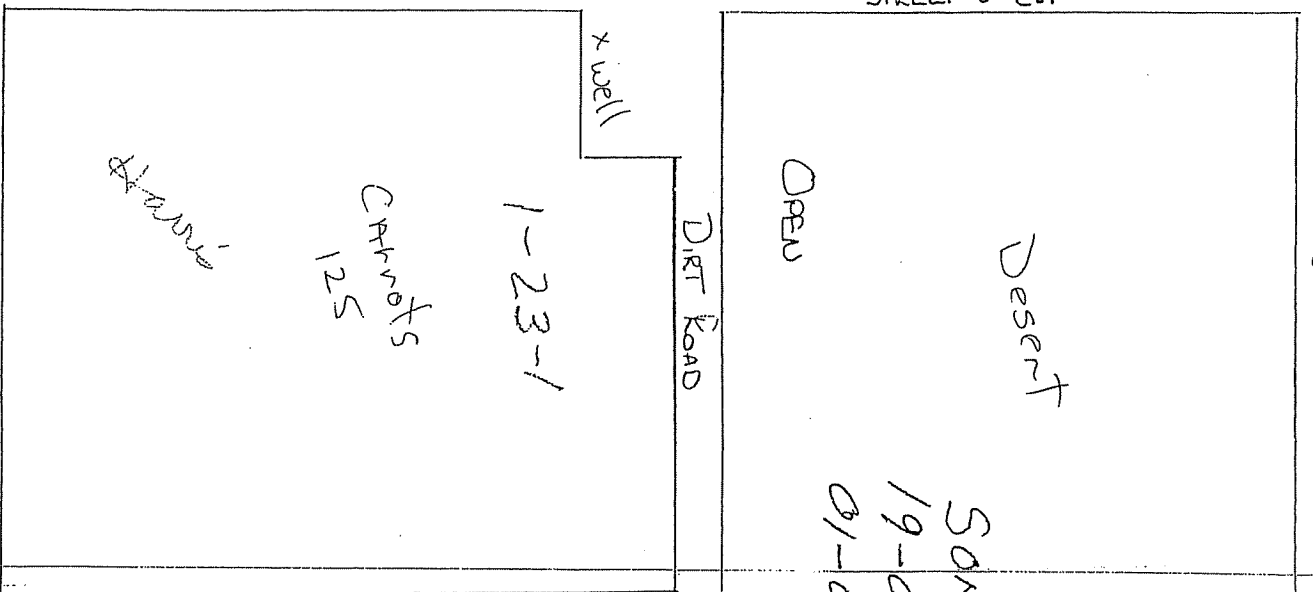
N ↑

8N 136



60TH STREET WEST

AVENUE D. (Hwy 138)



SAN RISE FARMS
19-01-19-1199A
01-02-01

4

3 Homes Occupied
Dirt Road

1-34-3

DESERT NORTH
75 ACRES
?

Dirt Road

1-34-4

DESERT SOUTH
75 ACRES
CARROTS

Dirt Road

1-34-1

BROWN
65 ACRES
CARROTS

1-34-2

BROWN
80 ACRES
ORIONS

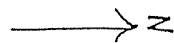
Pump

Pump

OPEN

OPEN

OPEN



6N 9W

SUNRISE FARMS
19-01-19-1199A
01-02-01

170TH STREET EAST

1 Home
Occupied

GN 9W

HOWES TO NORTH
OPEN
FARMDALE BLD.

DIRT ROAD

HUEBA 1-28-1
POTATOES
55 ACRES

ONE
HOUSE
OCCUPIED

OPEN

ONE HOME
OCCUPIED

DIRT ROAD

1-28-2

HORSE RANCH
CARROTS
?

Ramp

165TH STREET EAST

1-28-3

SHELTER
POTATOES
50 ACRES

OPEN

SON RISE FARMS
19-01-19-1199A
01-02-01

Ramp

2 HOMES
OCCUPIED

DIRT ROAD

YARD NORTH
OPEN

YARD
OUT HOME OCCUPIED

DIRT ROAD

1-33-3
YARD SOUTH
CARROTS
80 ACRES

1/2 HOUSE

ES

UPRAMP

BACK 46 NORTH
POTATOES
1-32-1

OPEN

DIRT ROAD

UPRAMP

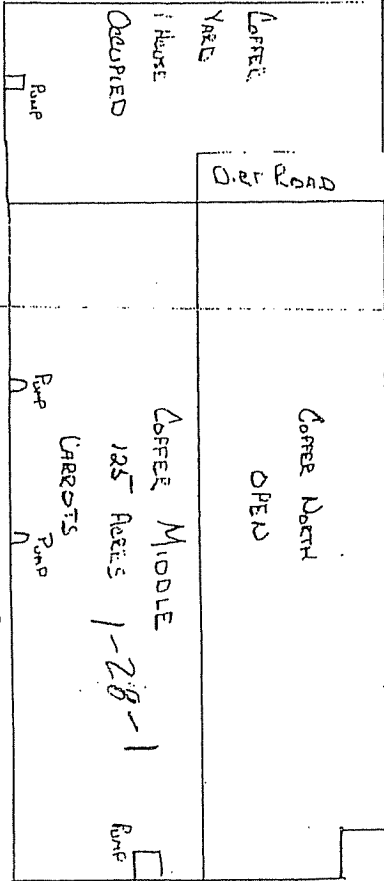
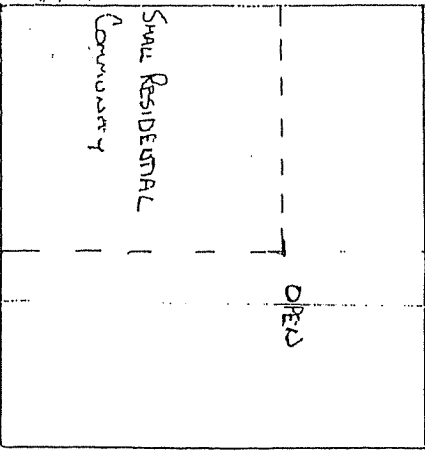
BIG FIELD NORTH
POTATOES 1-33-1
95 ACRES

UPRAMP

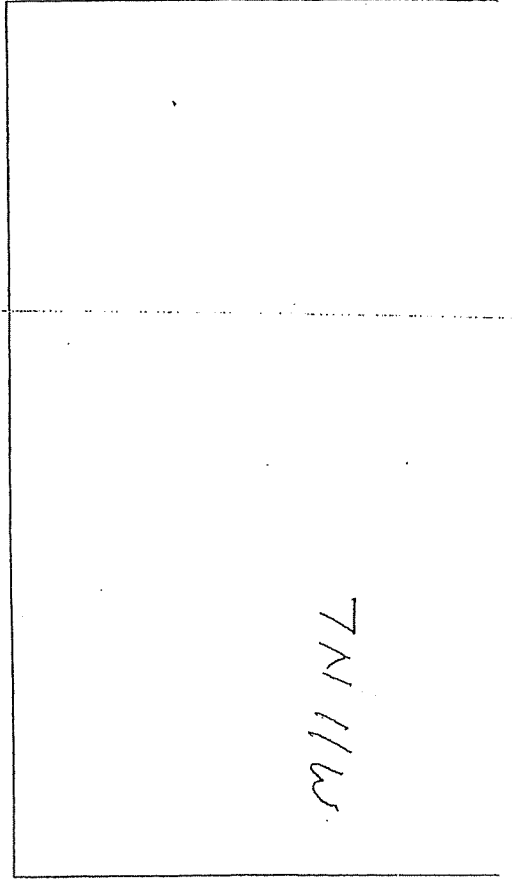
1-33-2
BIG FIELD SOUTH
CARROTS
95 ACRES

OPEN

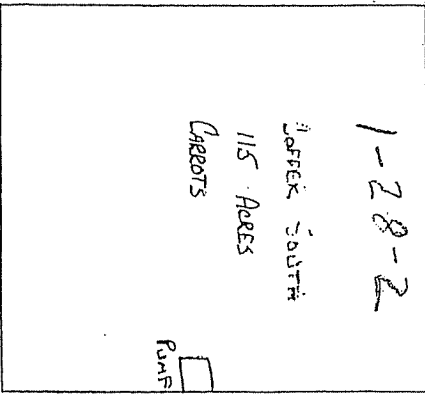
40TH STREET EAST



Avenue K

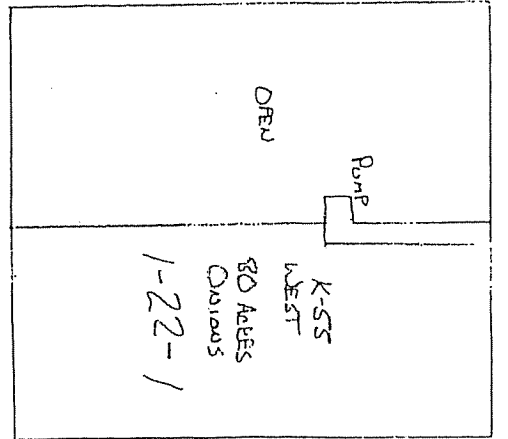
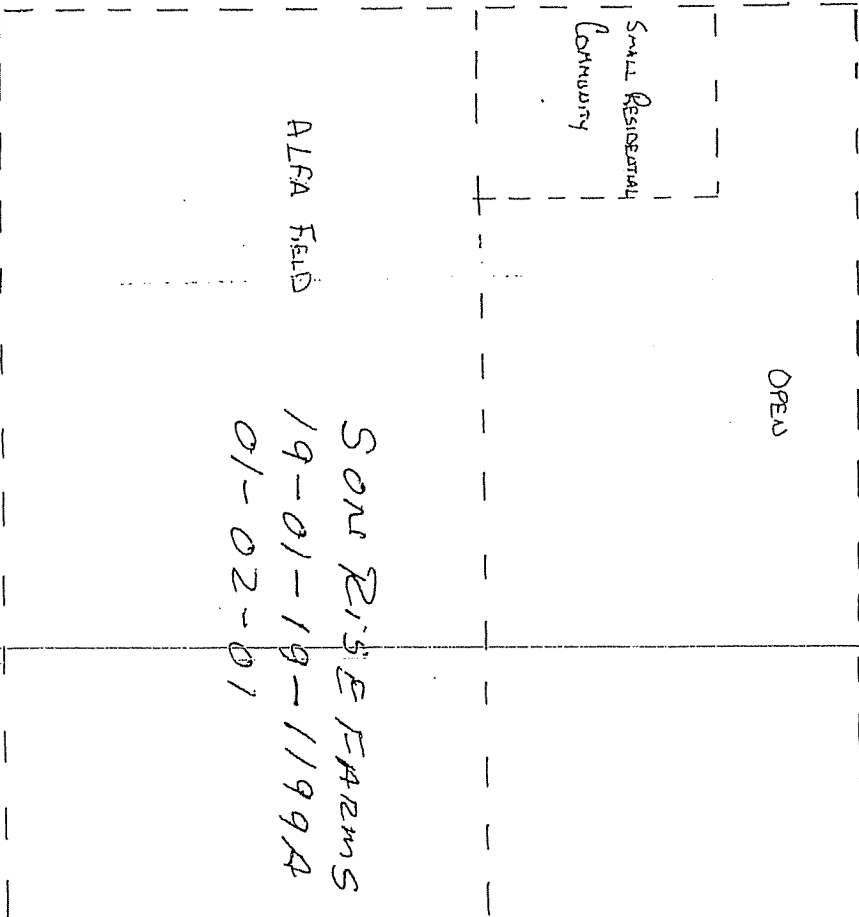


Dirt Road

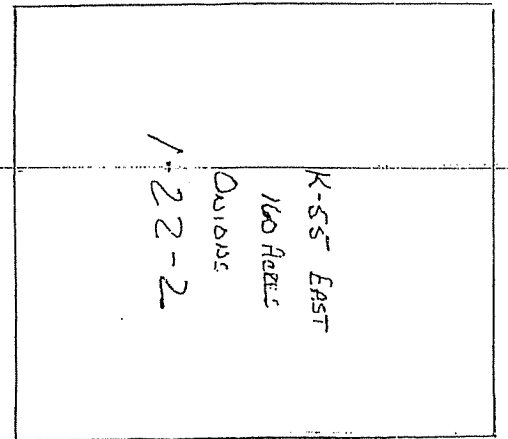


Dirt Road

50TH STREET EAST



55TH STREET EAST



Dirt Road

7N 11W

Dirt Road

SOUTH STREET EAST

STAIR LOBBY
OPEN

STAIR SOUTH
CORRIDOR
75 ACRES
1-34-1

W 37A

OPEN

DOCTOR WEST
OPEN

2 ROOMS
OCCUPIED

DOCTOR
LABORATORY
65 ACRES
1-34-2

PUMP

OPEN

SOUTH STREET EAST

DOCTOR EAST
LABORATORY
ACRES

1-35-1

PUMP

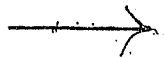
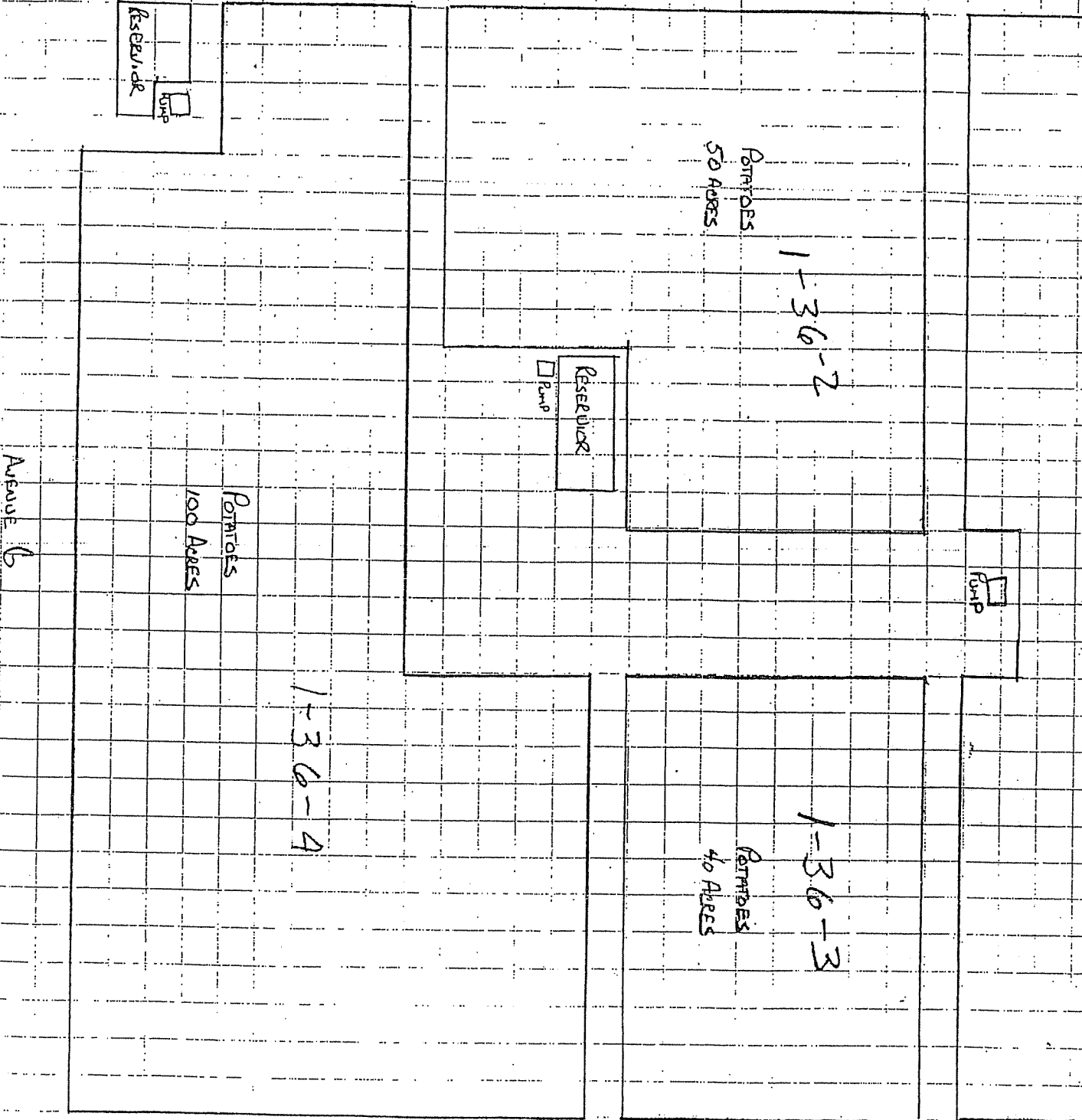
?

OPEN

N
A

SOMERISE FARMS
19-01-19-1199A
01-02-01

2



Home 5

OPEN

SUNRISE FARMS

19-01-19-1199A

2-9-01

WASCOVE SOUTH

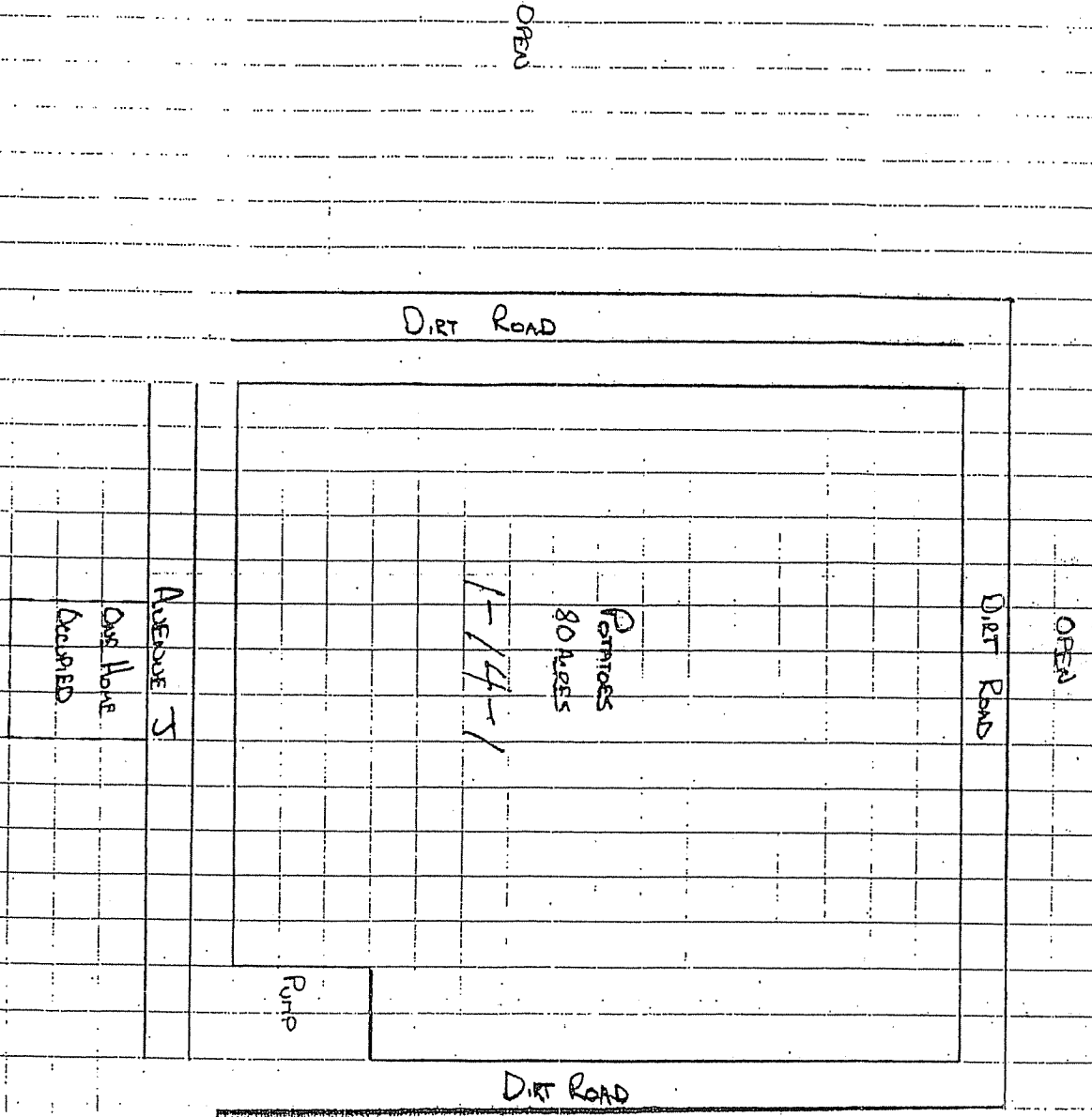
190 ACRES

100TH ST. WEST AND AVE. WEL

36

8N 14W

5



OPEN

AVOILE RANCH

LOCATION: ONE MILE EAST OF 50TH STREET EAST, ON AVENUE S.

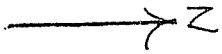
SOMERISE FARMS

19-01-19-1199A

2-9-01

14 IN NW S

36 14W 8N 15



OPEN HOMES

AKASOUE NORTH
1 Mile North 100th STREET West
Avenue B

SONDRI'S E FARM
19-01-19-1199A
2-9-01

OPEN

Avenue F

CLABOTS

80 ACRES

1-36-1



Det ROAD

OPEN

DEED

ALLENDALE S

DUODS
80 ACRES

1-5-1

RAMP

RAMP

TORRER

160 ACRES
1/2 MILE EAST OF 145TH AND ALLENDALE S

WEST

5 SN 9W 5

SOMERISE FARMS

19-01-19-1199R

2-9-01



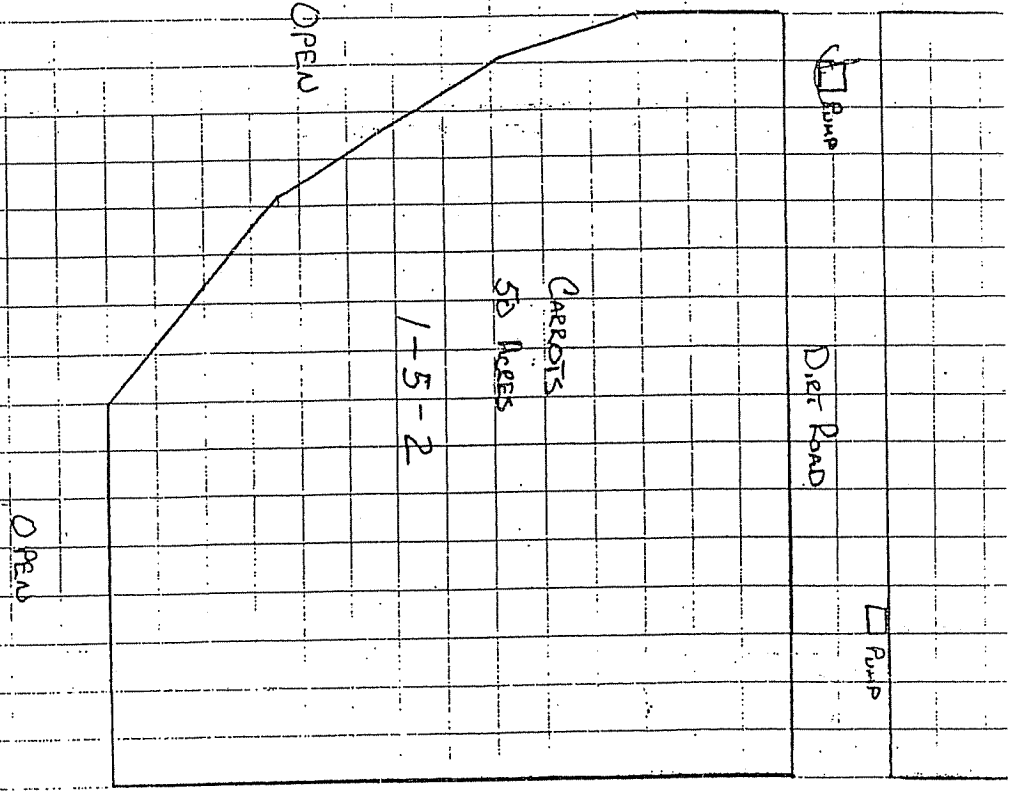
TUBBER SOUTH
EAST
M STREET
1/2 MILE SOUTH DO 160TH

5 ~~OPEN~~ ~~5N 9W S~~

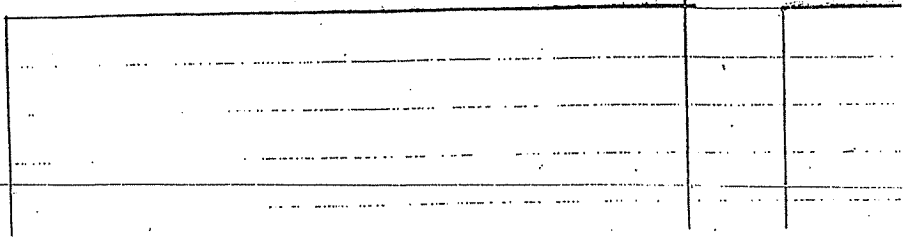
5 5N 9W S

SONRISSE FARM S
19-01-19-1199R

2-9-01



Dirt Road



Restricted Materials Permit / I.D. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-28-1	POTATOES (Code: 14013-0 55A	1	28	6N	9W	S
--------	-----------------------------	---	----	----	----	---

1-28-2	CARROTS (Code: 29111-0) ? 120AC					
--------	---------------------------------	--	--	--	--	--

1-28-3	POTATOES					
--------	----------	--	--	--	--	--

1-32-1	POTATOES					
--------	----------	--	--	--	--	--

1-32-2	CARROTS					
--------	---------	--	--	--	--	--

1-33-1	POTATOES					
--------	----------	--	--	--	--	--

	UNCULTIVATED AG (Code: 66000-0					
--	--------------------------------	--	--	--	--	--

Restricted Materials Permit /I.D. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-33-2		1	33	6N	9W	S
--------	--	---	----	----	----	---

CARROTS

95A

BIG FIELD SOUTH

1-33-3

33

6N 9W S

CARROTS

80A

YARD SOUTH

1-34-3

34

6N 9W S

Potatoes

75A

DESERT NORTH

1-34-4

34

6N 9W S

CARROTS

75A

DESERT SOUTH

1-34-1

34

6N 9W S

CARROTS

65A

BROWN

1-34-2

34

6N 9W S

ONIONS (CODE: 14011-0)

80A

6160, 3830, 1050, 1980

BROWN

UNCULTIVATED AG

5 AC EACH SITE

Restricted Materials Permit / L.D. Number

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Condition	Meridian
--------	--	------	---------------	--------------	--------------------	----------

1-34-1	ONIONS	1	34	TN	11W	S
					75A	

STAR SOUTH						
1-34-2	CARROTS		34	TN	11W	S
					65A	

DOCTOR						
1-35-1	CARROTS		35	TN	11W	S
					? 120	

DOCTOR EAST						
1-22-1	ONIONS		22	TN	11W	S
					80A	

K-55 WEST						
1-22-2	ONIONS		22	TN	11W	S
					160A	

K-55-EAST						
1-28-1	CARROTS		28	TN	11W	S
					125A	

COPPER MIDDLE

UNCULTIVATED AG

5A EAST SITE

φ

Restricted Materials Permit / I.D. Number

Firm: SON RISE FARMS

ID/permit #: 19-01-19-1199A

Employees handle pesticides (Y or N) | |

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect	Town	Range	Meridian
			Quant	Unit		Condition

1-28-2		1	28	7N	11W	S
--------	--	---	----	----	-----	---

CARROTS

115A

COPPER SOUTH

1-22-1

22 8N 13W S

POTATOES

40A

K-55

1-22-2

22 8N 13W S

CARROTS

60A

K-55

1-22-3

22 ~ 8N 13W S

POTATOES

40A

Harris

1-23-1

23 8N 13W S

CARROTS

125A

Harris

UNCULTIVATED AG

5A EACH SITE

Firm: SONRISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199B

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Meridian
1-5-1	ONIONS	1	5	5N	9W S
				80A	
1-5-2	TURNER CARROTS		5	5N	9W S
				50A	
1-14-1	TURNER SOUTH POTATOES		1	7N	14W S
				80A	
1-36-1	AVOLE RANCH CARROTS		36	8N	14W S
				80A	
1-36-2	NAKASONE NORTH POTATOES		36	8N	14W S
				50A	
1-36-3	NAKASONE SOUTH POTATOES		36	8N	14W S
				40A	
	NAKASONE SOUTH UNCULTIVATED AG				5A EAST SITE

Firm: SON RISE FARMS
 Employees handle pesticides (Y or N) | |

ID/permit #: 19-01-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-36-4		1	36	8N	14W	5
--------	--	---	----	----	-----	---

POTATOES

100A

NAKASONE growth

2115

UNCULTIVATED AG 5 AC

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-02-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536

Expiration Date: 12/31/2002
Effective Date: 01/01/2002

JOHN CALANDRI
43933 RYCKEBOSH LANE
LANCASTER, CA 93535

Home:
Shop: (661)945-0616
Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App <input checked="" type="checkbox"/>	Seasonal <input checked="" type="checkbox"/>	Poss & Use <input checked="" type="checkbox"/>	Phone <input checked="" type="checkbox"/>
Q A Cert	Job	Poss Only	Box <input type="checkbox"/>
Ag PCO			In Person <input type="checkbox"/>
Non-Ag			

NOI required 24 hours prior to applicatio

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5040	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-012 (03)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant:

Sign:

Title:

Owner

Issue Date:

1-2-01

Issuing Officer:

Issue Date:

1-2-01

SON RISE FARMS

Permit #: 19-02-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
18011	PARAQUAT	WEEDS	Liquid	Air Ground	PCO Grower
19102	VYDATE	NEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	Air Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air Ground	PCO Grower
23260	MCPA	WEEDS	Liquid	Air Ground	PCO Grower
99999	NON-PERMIT AG P				

Employees handle pesticides (Y or N) [Y]

Contact People	Phone	RCO	PCA	PCD	Other
PACIFIC ROTORS	OCEAN SIDE				

Site #	Location/Site Narrative	Dist	Sect	Town	Range	Meridian
	Crop			Quant	Unit	Condition

1-14-1	AVOLE RANCH	10	1	07N	11W	S
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	POTATO (Code: 14013- 0)	80.00	A
--	-------------------------	-------	---

1050, 3830, 5540, 6160

1-22-1	K-55 WEST	10	22	07N	11W	S
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	ONION DRY ETC (Code: 14011- 0)	80.00	A
--	--------------------------------	-------	---

1050, 1980, 3830, 6160

	K-55 WEST	10	22	07N	11W	S
--	-----------	----	----	-----	-----	---

	POTATO (Code: 14013- 0)	40.00	A
--	-------------------------	-------	---

1050, 3830, 5540, 6160

	K-55 WEST	10	22	07N	11W	S
--	-----------	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)	5.00	A
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99999

1-22-2	K-55 EAST	10	22	07N	11W	S
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	ONION DRY ETC (Code: 14011- 0)	160.00	A
--	--------------------------------	--------	---

1050, 1980, 3830, 6160

	K-55 EAST	10	22	07N	11W	S
--	-----------	----	----	-----	-----	---

	CARROT (Code: 29111- 0)	60.00	A
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1050, 5540, 6160

	K-55 EAST	10	22	07N	11W	S
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	UNCULTIVATED AG (Code: 66000- 0)	5.00	A
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99999

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative Crop	Dist	Sect	Town	Range	Meridian
				Quant	Unit	Condition
1-22-3	K-55 EAST	10	22	08N	13W	S
	POTATO (Code: 14013- 0)			40.00	A	
	1050, 3830, 5540, 6160					
1-23-1	K-55 EAST	10	23	08N	13W	S
	CARROT (Code: 29111- 0)			125.00	A	
	1050, 5540, 6160					
1-28-1	HENGA CARROTS	10	28	06N	09W	S
	POTATO (Code: 14013- 0)			55.00	A	
	1050, 3830, 5540, 6160					
	COFFER MIDDLE	10	28	06N	09W	S
	CARROT (Code: 29111- 0)			125.00	A	
	1050, 5540, 6160					
		10	28	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					
1-28-2	HORSE RANCH	10	28	06N	09W	S
	CARROT (Code: 29111- 0)			120.00	A	
	1050, 5540, 6160					
		10	28	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					
1-28-3	SHELTER	10	28	06N	09W	S
	POTATO CARROTS (Code: 14013- 0)			50.00 145.00	A	
	1050, 3830, 5540, 6160					
		10	28	06N	09W	S
	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					
1-32-1	BACK 40 NORTH	10	32	06N	09W	S
	POTATO (Code: 14013- 0)			40.00	A	
	1050, 3830, 5540, 6160					
	CARROTS					

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative	Dist	Sect	Town	Range	Meridian
	Crop			Quant	Unit	Condition

1-32-1		10	32	06N	09W	S
--------	--	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					

1-32-2	BACK 40 SOUTH	10	32	06N	09W	S
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	CARROT (Code: 29111- 0)			40.00	A	
	1050, 5540, 6160					

	BACK 40 SOUTH	10	32	06N	09W	S
--	---------------	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					

1-33-1	BIG FIELD NORTH	10	33	06N	09W	S
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	CARROTS (Code: 14013- 0)			95.00	A	
	POTATO					
	1050, 3830, 5540, 6160					

	BIG FIELD NORTH	10	33	06N	09W	S
--	-----------------	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					

1-33-2	BIG FIELD SOUTH	10	33	06N	09W	S
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	CARROT (Code: 29111- 0)			95.00	A	
	1050, 5540, 6160					

	BIG FIELD SOUTH	10	33	06N	09W	S
--	-----------------	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					

1-33-3	YARD SOUTH NORTH	10	33	06N	09W	S
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	CARROT (Code: 29111- 0)			80.00	A	
	1050, 5540, 6160					

	YARD SOUTH	10	33	06N	09W	S
--	------------	----	----	-----	-----	---

	UNCULTIVATED AG (Code: 66000- 0)			5.00	A	
	99999					

1-34-1	STAR SOUTH	10	34	06N	09W	S
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	CARROTS			75.00	A	
	ONION DRY ETC (Code: 14011- 0)					
	1050, 1980, 3830, 6160					

1-34-2 STAR NORTH

ONIONS

34. 06N 09W S
75.00 A

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative	Dist	Sect	Town	Range	Meridian
	Crop			Quant	Unit	Condition

1-34-1	BROWN ONIONS CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S
				65.00	A	

	BROWN UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S
				5.00	A	

1-34-2	BROWN CARROTS ONION DRY ETC (Code: 14011- 0) 1050, 1990, 3830, 6160	10	34	06N	09W	S
				80.00	A	

	DOCTOR CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S
				65.00	A	

	BROWN UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S
				5.00	A	

1-34-3	DESERT NORTH CARROTS POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	34	06N	09W	S
				75.00	A	

	DESERT NORTH UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S
				5.00	A	

1-34-4	DESERT SOUTH ONIONS CARROT (Code: 29111- 0) 1050, 5540, 6160	10	34	06N	09W	S
				75.00	A	

	DESERT SOUTH UNCULTIVATED AG (Code: 66000- 0) 99999	10	34	06N	09W	S
				5.00	A	

1-35-1	DOCTOR EAST CARROT (Code: 29111- 0) 1050, 5540, 6160	10	35	07N	11W	S
				120.00	A	

SON RISE FARMS

Permit #: 19-02-191199A

Site #	Location/Site Narrative Crop	Dist	Sect	Town	Range	Meridian	Quant	Unit	Condition
1-35-1	DOCTOR EAST UNCULTIVATED AG (Code: 66000- 0) 99999	10	35	07N	11W	S	5.00	A	
1-36-1	NAKASONE NORTH CARROT (Code: 29111- 0) 1050, 5540, 6160	10	36	08N	14W	S	80.00 60.00	A	
1-36-2	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	50.00	A	
1-36-3	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	40.00	A	
1-36-4	NAKASONE SOUTH CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	36	08N	14W	S	100.00	A	
1-5-1	TURNER CARROT'S ONION DRY ETC (Code: 14011- 0) 1050, 1980, 3830, 6160	10	5	05N	09W	S	80.00	A	
1-5-2	TURNER SOUTH CARROT (Code: 29111- 0) 1050, 5540, 6160	10	5	05N	09W	S	50.00	A	
1-5-3	CARROT'S POTATO (Code: 14013- 0) 1050, 3830, 5540, 6160	10	5	05N	09W	S	80.00	A	

I AM FAMILIAR WITH THE REQUIREMENTS OF
L. A. COUNTY'S LOBBYIST ORDINANCE NO. 930031.

SIGNATURE

DATE

*** Last Page ***

- 02 -
 ID/permit #: 19-19-1199A

FROM : LAC0AGCOMMUNOUTPOST

Restricted Materials Permit /LD. NumberFirm: SON RISE FARM
Employees handle pesticides (Y or N) | |ID/permit #: 19-02-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-28-1 COFFEE south

10 28 TN 11W S

ONIONS

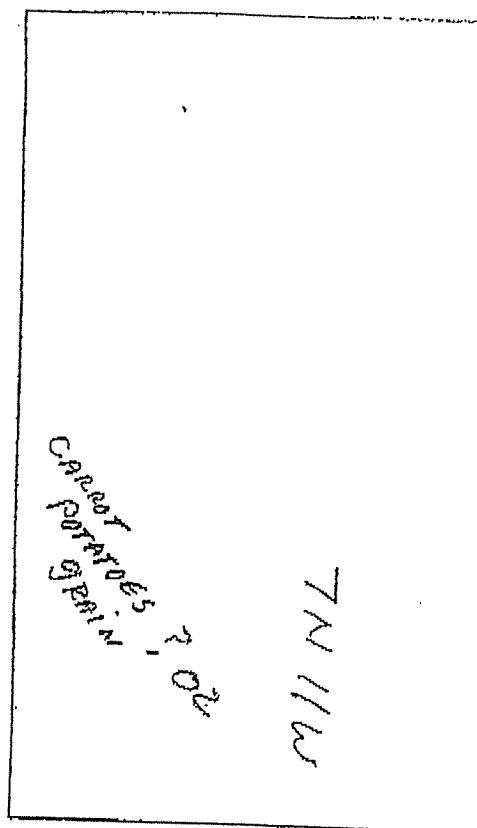
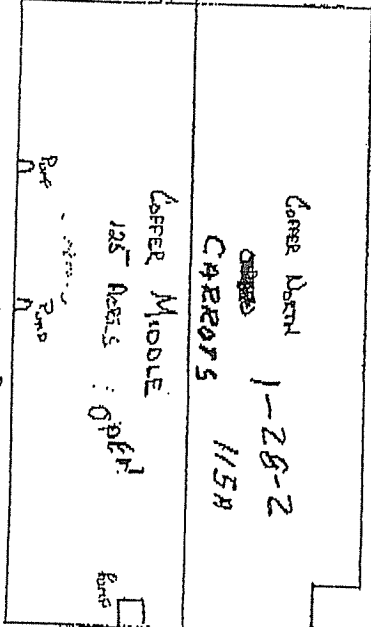
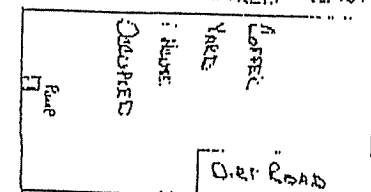
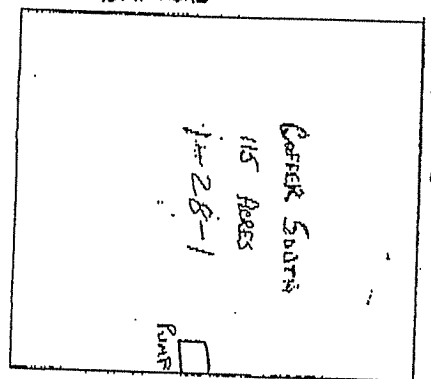
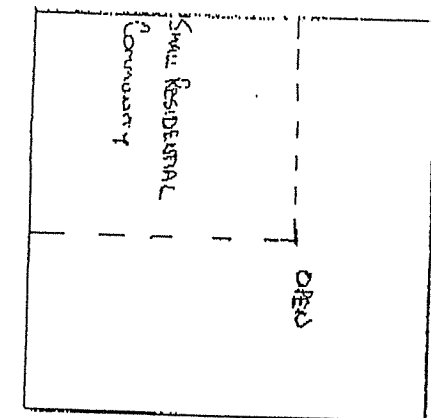
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6/160

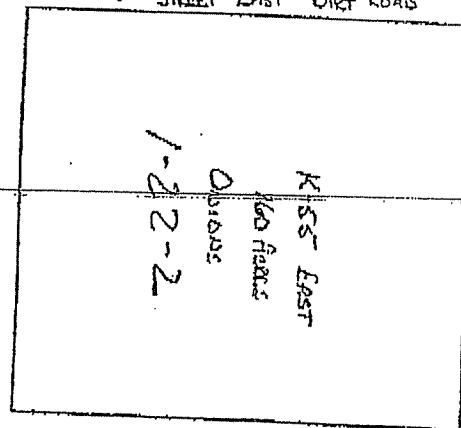
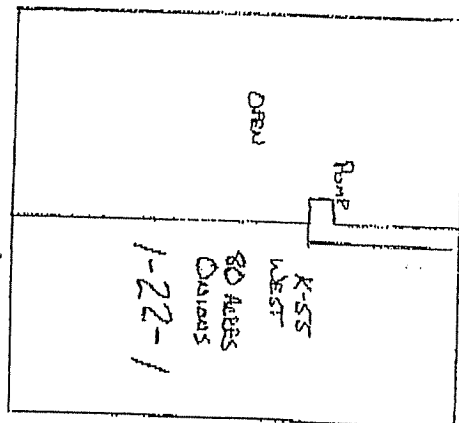
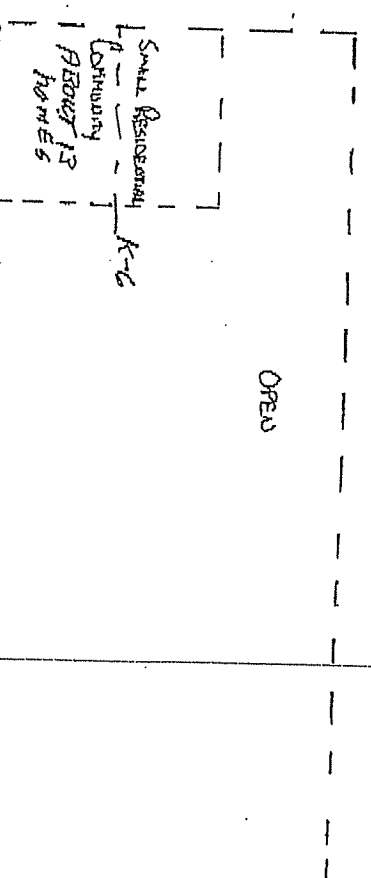
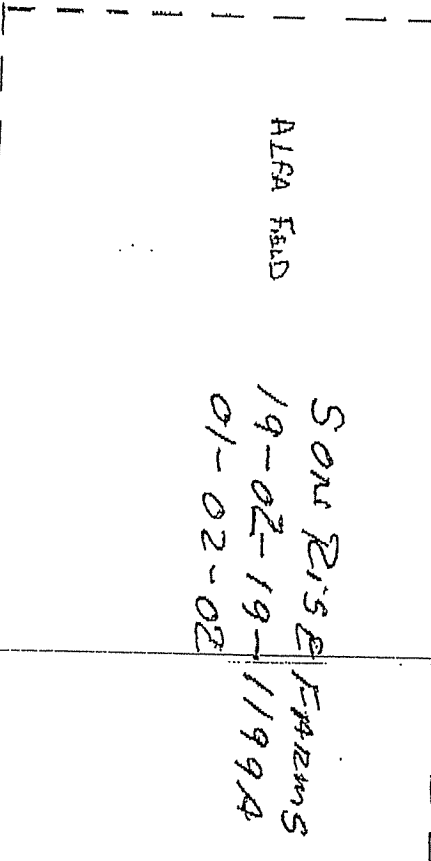
2,165

40TH STREET EAST

HOMES



50TH STREET EAST



Restricted Materials Permit /LD. Number

Firm: SON RISE FARMS
Employees handle pesticides (Y or N) | |ID/permit #: 19-02-19-1199A

Site #	Location/Site Narrative Crop Chemical Code	Dist	Sect Quant	Town Unit	Range Unit	Meridian Condition
--------	--	------	---------------	--------------	---------------	-----------------------

1-21-1		1	21	TN	11W	S
--------	--	---	----	----	-----	---

K-40 ONIONS 160A

1-21-2			21	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 45A

K-45 NORTH

1-21-3			21	TN	11W	S
--------	--	--	----	----	-----	---

ONIONS 43A

K-45 South

1-23-1		23	TN	11W	S	
--------	--	----	----	-----	---	--

ONIONS 50A

J-8462

1-23-2		23	TN	11W	S	
--------	--	----	----	-----	---	--

ONIONS 80A

K-70

1-22-1		22	TN	11W	S	
--------	--	----	----	-----	---	--

ONIONS 80A

J-55

North ↑

23 1N 11W

SUNRISE FARMS

19-02-19-1199

Ave J

Open

Open

1-23-1
50 ac
Onions
J-8+62

carrots

carrots

Open

carrots well X

1-23-2
80 ac.
Onions
K-70
well X

70th
East

Open

Ave K

Open

Home

Open

Open

K-70
J-8+62

North ↑ SON RISE FARMS

21 7N 11 W

19-02-19-1199

40th
East

50th
East

Homes

"SENSITIVE AREA"

open

carrots

160 ac
Onions
K-40
1-21-1
well

1-21-2
45ac
Onions
K-45-North
1-21-3
45ac
Onions
K-45-South

carrots

carrots

open

Ave. K
carrots

K-40
K-45 North
K-45 South

North ↑

SONRISE FARMS
22 7N 11W
19-02-19-1199

50th
East

55th
East

open

open

Ave. J

open

carrots

X well

80 ac.
ONIONS

J-55

1-22-1

X well

Wheat

carrots

J-55

LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD

ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)440-8852 *601-742-1088 LANC*

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-03-191199A

County HQ District #: 10

SON RISE FARMS
42016 IVES GROVE
LANCASTER, CA 93536
KEN STACY
~~JOHN CALANDRI~~
48933 RYCKEBOSH LANE
LANCASTER, CA 93535

Expiration Date: 12/31/2003
Effective Date: 01/01/2003

Home:
Shop: (661)945-0616
Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App <input checked="" type="checkbox"/>	Seasonal <input checked="" type="checkbox"/>	Poss & Use <input checked="" type="checkbox"/>	Phone <input checked="" type="checkbox"/>
Q A Cert <input type="checkbox"/>	Job <input type="checkbox"/>	Poss Only <input type="checkbox"/>	Fax <input checked="" type="checkbox"/>
Ag PCO <input type="checkbox"/>			Box <input type="checkbox"/>
Non-Ag <input type="checkbox"/>			In Person <input type="checkbox"/>
NOI required 24 hours prior to application			

Numb	Pesticide	Pest(s)	Form	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air Ground	PCO
3830	METHOMYL	INSECTS	Wettable	Air Ground	PCO
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air Ground	PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: *PA-19-012(03)**PA-19-00056 (05)*

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: _____

Sign: *Ken Stacy*Title: *Foreman*Issue Date: *1-7-03*Issuing Officer: *Ray P. Mark*Issue Date: *1-7-03**Ken Stacy**1-7-03*

SON RISE FARMS

Permit #: 19-03-191199A

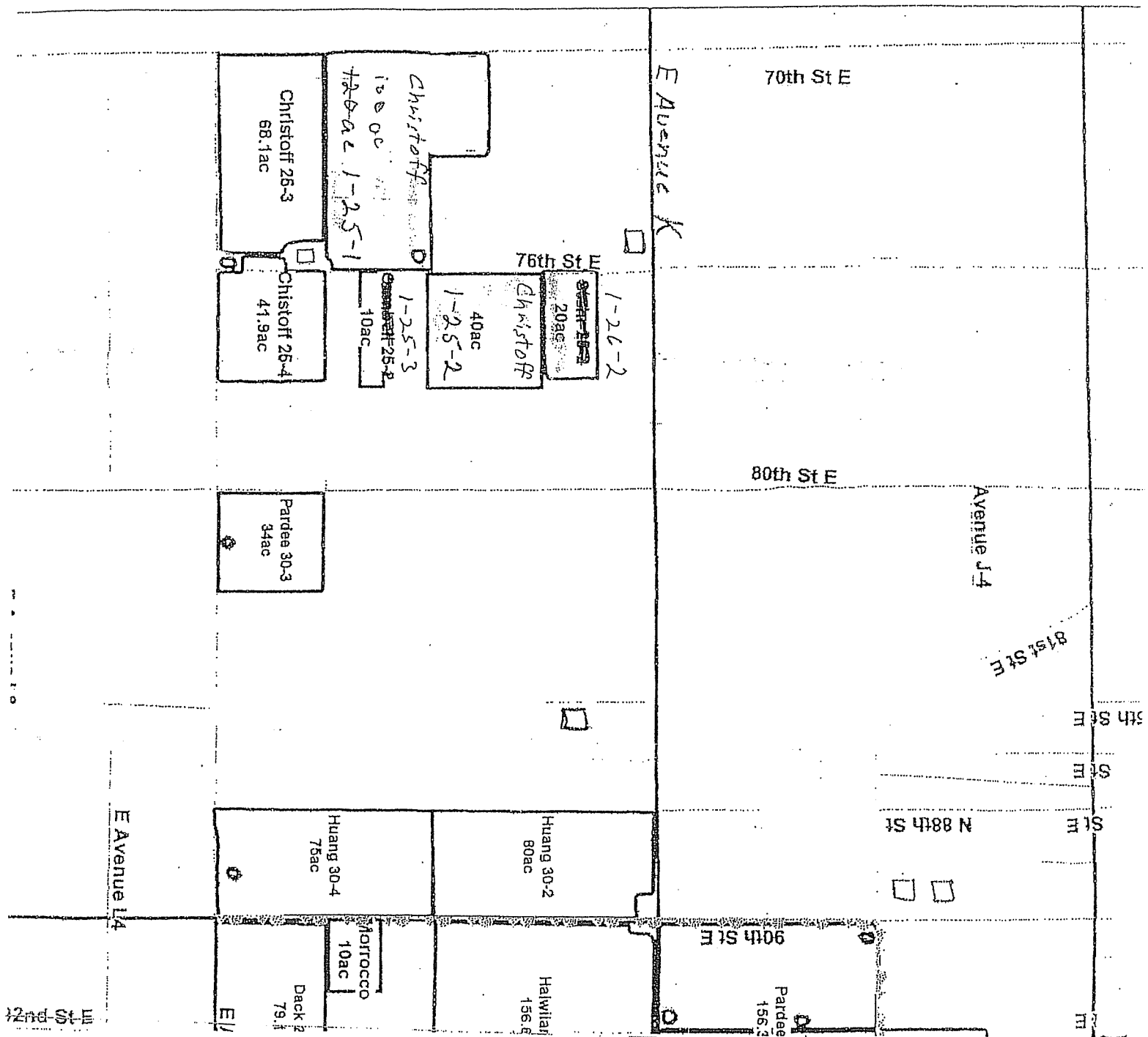
Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
18011	PARAQUAT	WEEDS	Liquid	Air Ground	PCO Grower
19102	VYDATE	NEMATODES	Liquid	Ground	Grower
20080	PERMETHRIN	INSECTS	All Reg	Air	PCO
21710	CYPERMETHRIN	INSECTS	Liquid	Air	PCO
22941	ASANA	INSECTS	Liquid	Air Ground	PCO Grower
23160	MCPA	WEEDS	Liquid	Air Ground	PCO Grower
99999	NON-PERMIT AG P				

Employees handle pesticides (Y or N) {Y}

CHEMICAL WORKSHEET

CROP	RANCH	FINISH DATE	FINISH TIME	ACRES TREATED	SETS	METHOD	RATE/ACRE	CHEMICAL
Crop	Site # + Name		Acres	Dist.	Sect.	Town	Range	Merid.
Carrots	1-10-4 Bushnell		99		10	7N	11W	S
Carrots	1-10-5 Wotsky		40		10	7N	11W	S
Onions	1-6-3 Lamans		75		6	7N	11W	S
Onions	1-14-3 Avale-North		72		14	7N	11W	S
Onions	1-23-2 Avale-east		80		23	7N	11W	S
Onions	1-22-4 K-55		156		22	7N	11W	S
Onions	1-22-3 K-52		78		22	7N	11W	S
Onions	1-22-1 Tapia	40	40		22	7N	11W	S
Onions	1-21-4 K-50		60		21	7N	11W	S
Onions	1-21-1 J-8		75		21	7N	11W	S
Carrots	1-28-1 Coffen middle		128		28	7N	11W	S
Onions	1-28-2 Coffen south		115		28	7N	11W	S
Onions	1-25-1 Christoff	120	120		25	7N	11W	S
Onions	1-25-2 Christoff	40	40		25	7N	11W	S
Carrots	1-34-3 Star-North		75		34	7N	11W	S
Carrots	1-34-4 Docton-west		40		35	7N	11W	S
Carrots	1-35-3 Docton-east		129		35	7N	11W	S
Onions	1-34-1 Desert-north		75		34	6N	9W	S
Onions	1-5-2 Turner-east		85		5	5N	9W	S
Carrots	1-22-5 Harris-west		110		22	8N	13W	S
Carrots	1-23-3 Harris-east		135		23	8N	13W	S
Onions	1-26-2 Christoff	20	20		26	7N	11	S
Onions	1-25-3 Christoff	10	10		25	7N	11W	S
			1,614					



Sonrise Farms

N

16

15

15

2384

14

Salamon

64.4ac

Avenue D

Harris N

22-2

155.3ac

Harris W

Harris East

1-23-3

135.1ac

1-22-5

110ac

80th Street

70th Street

60th Street

Avenue F

West

East

West

Genery William

Sonrise Farms

Avenue L

Avenue M

7-11-08

50th Street East
Eas-

100

60th Street East

Star N
34-3
74.6ac
1-34-3

Doc N
34-4
74.6ac

Star S
34-3
80.4ac

Doc S
34-4
75.3ac

Doc 35-3.
128.7ac

40 ac
1-34-4

Avenue P-12

Chuka Ave

Lake Los Angeles
Middle Sch

Palmdale Blvd

Huego 29-4
51.7ac

Horse 28-3
124.6ac

Shetler 28-4
142.6ac

Ajamian
40ac

E Avenue R

Back 32-2N
40.3ac

Big Field 33-1N
95.7ac

Yard 33-2N
72.4ac

Desert 34-1N
77.0ac
1-34-1

Back 32-2S
42.7ac

Big Field 33-1S
105.7ac

Yard 33-2S
88.4ac

Desert 34-1S
78.3ac

Brown 34-3
150.9ac

E Avenue S

Turner 5-1W
84.3ac

Turner
East

Turner 5-1 S
42.9ac

1-5-2
83.5ac

E Avenue S4

E Avenue S8

St E

162nd St E

158th St E

159th St E

160th St E

154th St E
156th St E
155th St E

170th St E

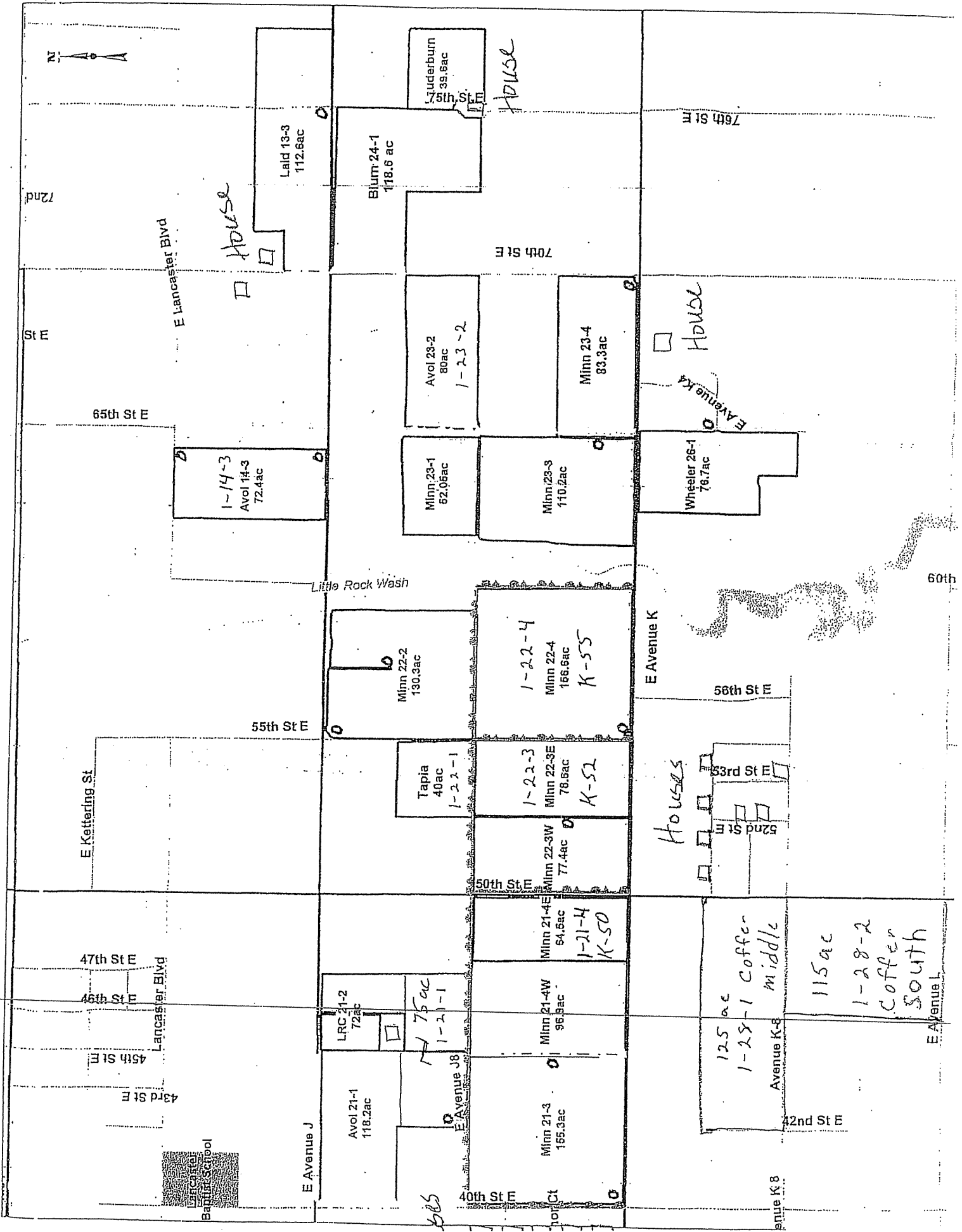
171st St E

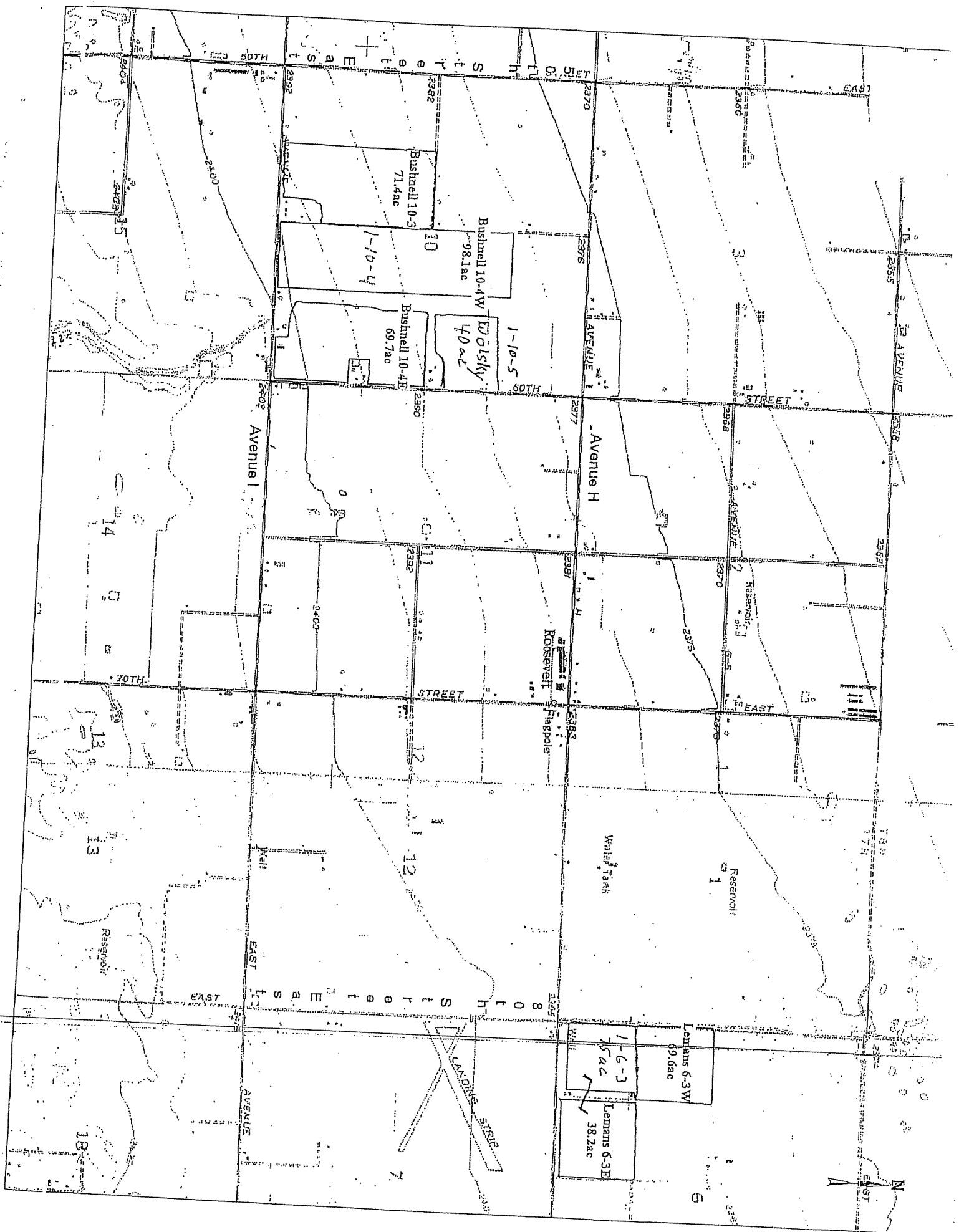
172nd St E

173rd St E

180th St E

Antelope Hwy
154th St E
155th St E
156th St E
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198th St E
199th St E
200th St E





LOS ANGELES COUNTY AG. COMM./WEIGHTS & MEASURES

12300 LOWER AZUSA ROAD
ARCADIA, CA 91006-5872

Office: (626)575-5466 Recorder (NOI) (626)575-5466 FAX: (626)443-6652

RESTRICTED MATERIALS PERMIT

PERMIT #: 19-04-191199A

County HQ District #: 10

SON RISE FARMS
40445 27TH STREET WEST
PALMDALE, CA 93551Expiration Date: 12/31/2004
Effective Date: 01/01/2004KEN STACY
752 WEST AVENUE L
LANCASTER, CA 93534Home:
Shop: (661)945-0616Fax:
Mobile:

Permittee Type	Permit Type	Possession	NOI Method of Submission
Private App	Seasonal	Poss & Use	Phone
Q A Cert	Job	Poss Only	Fax
Ag PCO			Box
Non-Ag			In Person

NOI required 24 hours prior to application

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)
1050	CARBARYL	INSECTS	Wettable	Ground	PCO
1980	DIAZINON	INSECTS	Granules	Ground	Grower Employee
2302	DISYSTON	INSECTS	Liquid	Air	Ground
3830	METHOMYL	INSECTS	Wettable	Air	Ground
3940	METHYL PARATHIO	INSECTS	Liquid	Air	PCO
4840	ALUMINUM PHOSPH	RODENTS	Fumigant	Other	Grower
5540	STRYCHNINE	RODENTS	Bait	Other	Grower
6160	METAM SODIUM	SOIL PEST	Liquid	Other	Grower
6260	ZINC PHOSPHIDE	RODENTS	Bait	Other	Grower
6360	2,4-D	WEEDS	Liquid	Air	Ground
					PCO Grower

***** PESTICIDES CONTINUED ON NEXT PAGE *****

Non-Ag Use:

Conditions: PA-19-00056(05)

I understand that this permit does not relieve me from liability for any damage to persons or property caused by the use of these pesticides. I waive any claim of liability for damages against the County Department of Agriculture based on the issuance of this permit. I further understand that this permit may be revoked when pesticides are used in conflict with the manufacturer's labeling or in violation of applicable laws, regulations and specific conditions of this permit. I authorize inspection at all reasonable times and whenever an emergency exists, by the Department of Pesticide Regulation or the County Department of Agriculture of all areas treated or to be treated, storage facilities for pesticides or emptied containers and equipment used or to be used in the treatment. [Form PR-ENF-125 (Rev. 07/92) Pesticide Enforcement Branch]

Permit Applicant: Ken StacySign: Ken StacyTitle: ForemanIssue Date: 1-16-04Issuing Officer: Gary P. MarkIssue Date: 1/16/04I AM FAMILIAR WITH THE REQUIREMENTS OF LOS ANGELES
COUNTY'S LOBBYIST ORDINANCE NO. 83031.

Ken Stacy 1-16-04
SIGNATURE DATE

SON RISE FARMS

Permit #: 19-04-191199A

Pesticides continued:

Numb	Pesticide	Pest(s)	Form.	Method(s)	Applicator(s)		
16011	PARAQUAT	WEEDS	Liquid	Air	Ground	PCO	Grower
19102	VYDATE	NEMATODES	Liquid	Ground		Grower	
20080	PERMETHRIN	INSECTS	All Reg	Air		PCO	
21710	CYPERMETHRIN	INSECTS	Liquid	Air		PCO	
22941	ASANA	INSECTS	Liquid	Air	Ground	PCO	Grower
23260	MCPA	WEEDS	Liquid	Air	Ground	PCO	Grower
99999	NON-PERMIT AG P						

Employees handle pesticides (Y or N) |Y|

Contact People:	Phone	PCO	PCA	PCD	Other
PAULIE ROTORS	OCEAN SIDE				

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>
Desert South	✓ 75	1-34-1	34	6N	9W
Yard South	✓ 80	1-33-1	33	6N	9W
Kocher	✓ 280	1-30-1	30	7N	10W
Kocher West	✓ 40	1-25-2	25	7N	11W
Christoff	✓ 100	1-25-1	25	7N	11W
K-70	✓ 80	1-23-1	23	7N	11W
Blum	✓ 160	1-24-1	24	7N	11W
Aule East	✓ 80	1-23-3	23	7N	11W
J-8	✓ 60	1-23-2	23	7N	11W
Wolsky	✓ 40	1-10-2	10	7N	11W
Bushnell	✓ 40	1-10-1	10	7N	11W
K-45	✓ 100	1-21-4	21	7N	11W
K-40	✓ 80	1-21-3	21	7N	11W
Kyle	60	1-33-1A	33	7N	11W

Carrots

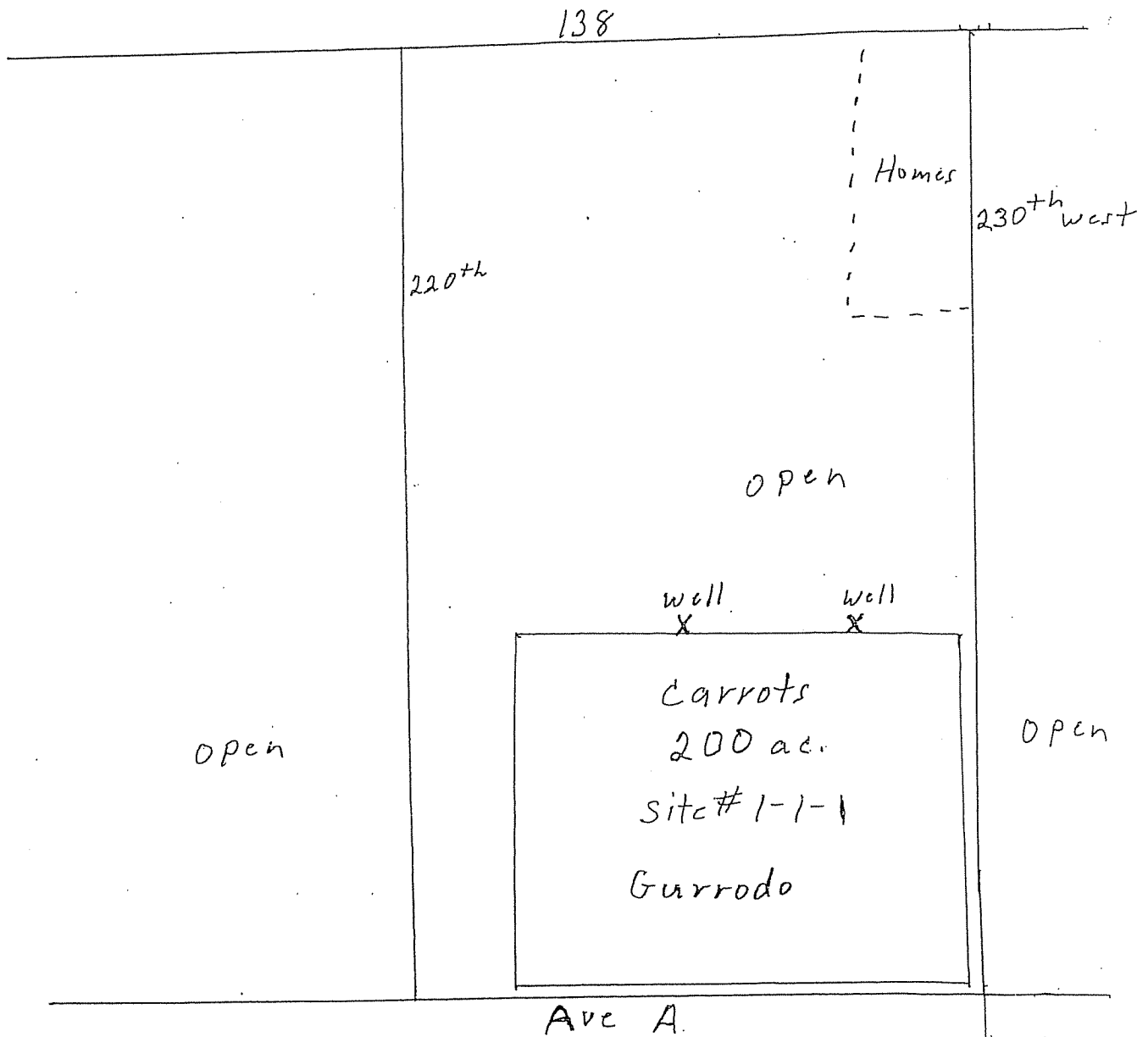
Coffey South	✓ 150	1-28-2	28	7N	9W
Coffey North	✓ 125	1-28-3	28	7N	9W
Hartman	✓ 155	1-22-2	22	8N	9W
Nakasone	✓ 198	1-36-1	36	8N	14W
Home	✓ 160	1-8-1	8	8N	15W
Gurredo	200	1-1-1	1	8N	16W

182

<u>Onions</u>	<u>Acres</u>	<u>Site #</u>	<u>Sec.</u>	<u>Twn.</u>	<u>Rnge.</u>
Desert South	✓ 75	1-34-1	34	6N	9W
Yard South	✓ 80	1-33-1	33	6N	9W
Koehn	✓ 280	1-30-1	30	7N	10W
Kochen West	✓ 40	1-25-2	25	7N	11W
Christoff	✓ 100	1-25-1	25	7N	11W
K-70	✓ 80	1-23-1	23	7N	11W
Blum	✓ 160	1-24-1	24	7N	11W
Avole East	✓ 80	1-23-3	23	7N	11W
J-8	✓ 60	1-23-2	23	7N	11W
Wolsky	✓ 40	1-10-2	10	7N	11W
Bushnell	✓ 40	1-10-1	10	7N	11W
K-45	✓ 100	1-21-4	21	7N	11W
K-40	✓ 80	1-21-3	21	7N	11W
Kyle	60	1-33-1A	33	7N	11W

Carrots

Coffer South	✓ 150	1-28-2	28	7N	9W
Coffer North	✓ 125	1-28-3	28	7N	9W
Hartman	✓ 155	1-22-2	22	8N	9W
Nakasone	✓ 198	1-36-1	36	8N	14W
Home	✓ 160	1-8-1	8	8N	15W
Gurredo	200	1-1-1	1	8N	16W



Son Rise Farms
19-09-19-1199A
1-23-04

1-8N-16W

North

Home Ranch

160 ac

Permit # 19-03-19-1199L

SOWRISE FARMS

12/19/03

210th

138

Ave. D

190th

200th
Dirt

Ave. C

Ave. B-8

Ave. B

160 ac.
Site #
1-8-1



Well

Trees

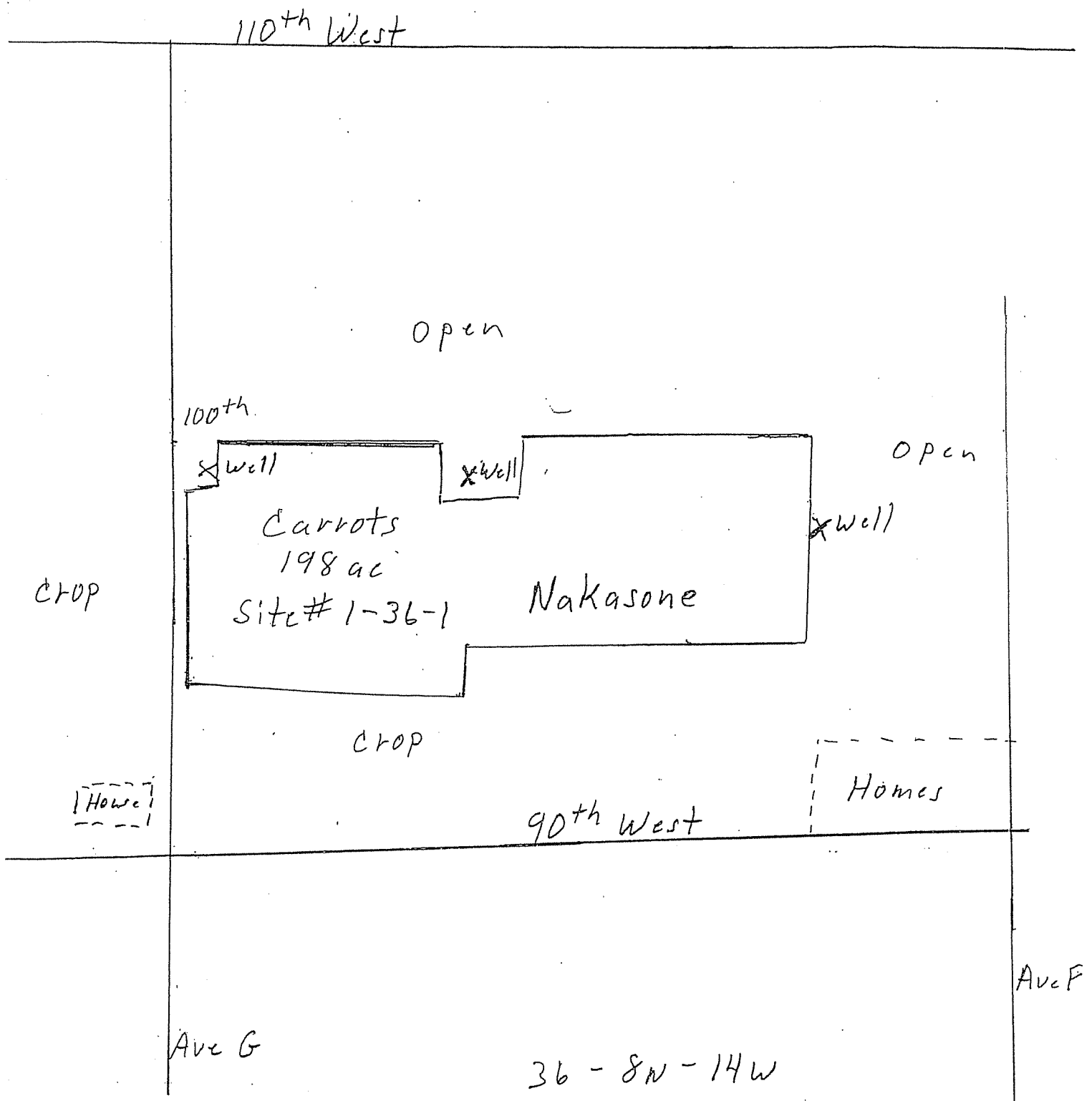
North
↓

S-I-R-M
8, 8N, 15W, 5

San Rise Farms

19-04-19-1199

1-03-00



Son Rise Farms
19-04-19-1199A
1-23-04

House

Son Rise Farms
19-04-19-1199H

1-23-04

Open

Open
138

Cornets
155 ac
Hartanian
1-22-2

X well

Open

22-8 N-13W

Open

Open

X well

60th west

EAST

House

open

Alfalfa

Homes

50th

X well

X well

Site # 1-21-4

100 ac
Onions

K-45

Ave K

80 ac
Onions

K-40

Site #
1-21-3

X well

X 12m

21-7N-11W

Homes

125 ac
Carrots

Coffee
North

X well

Site # 1-28-3

40th

Open

X well

X well

House X well

Homes

150 ac

Carrots

Site # 1-28-2

Coffee
North

Open

Ave L

60 ac

Onions

Kyle

Site #
1-33-1A

33-7N-11W

X well

SON RISE FARMS

19-04-19-1199A

1/23/04

19-04-19-1199A

1/16/04

Open

28-7N-11W

SON RISE FARMS

Open

75 ac.
Onions
Site # 1-34-1

Desert South

Crop

Crop

34-6N-9W

170th East

R-4

80 ac.
Onions
Site # 1-33-1

Open

Crop

Yard South

Shop

well X

33-6N-9W

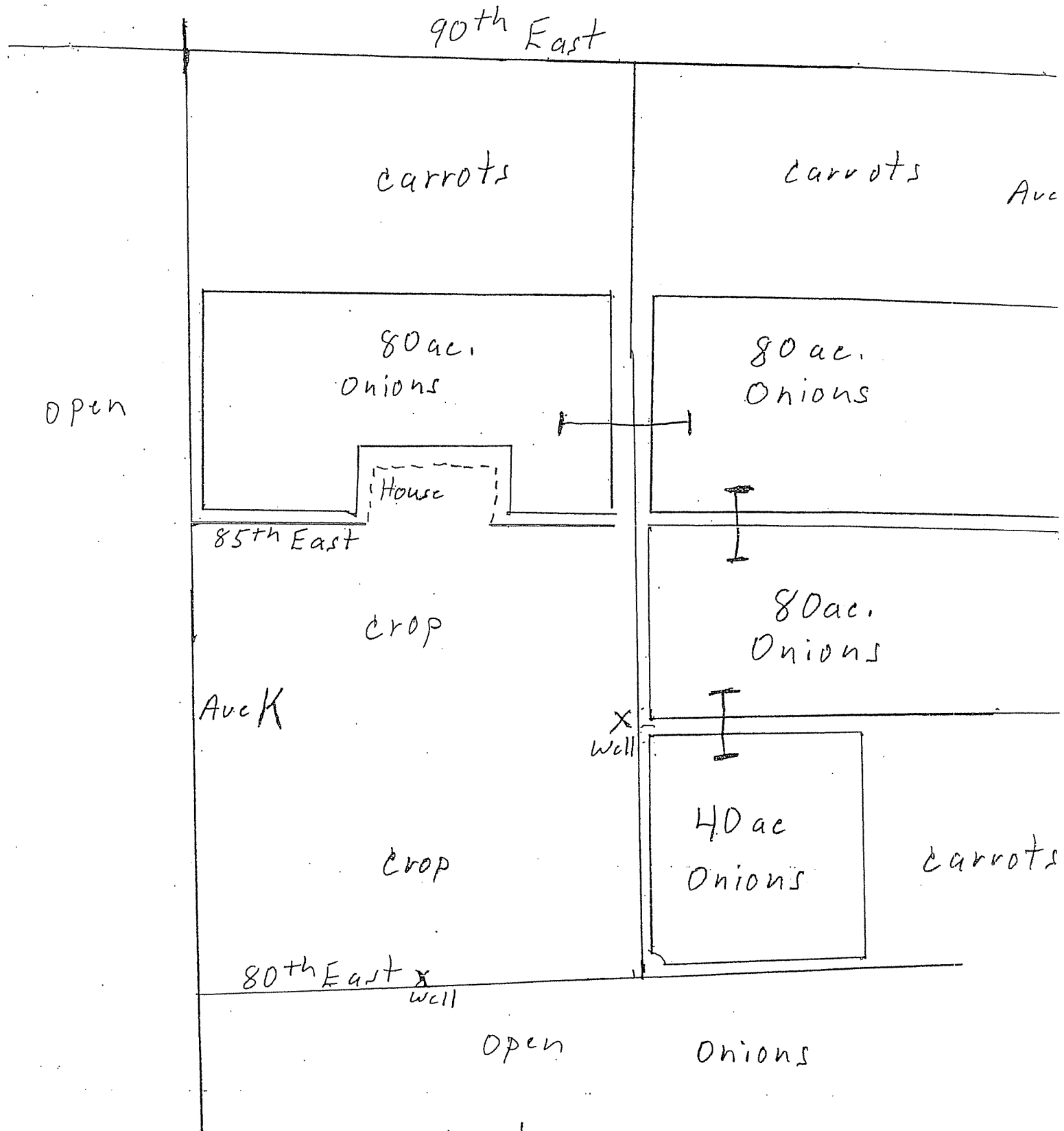
165th East

X well

Crop

Ave R

SON RISE FARMS
19-04-19-1189A
1/23/04



Kochen 280ac

Site # 1-30-1

30-7N-10W

SONRISK FARMS
19-04-19-119
11/23/04

open

Onions
Site # 1-25-2

open

carrots

West Kochen

25-7N-11W

open

40 ac.

House well

carrots

60 ac
Onions
Site #
1-25-1

Christoff
100 ac

open

70th East

well

Shed

open

open

80 ac
Onions
Site # 1-23-1

open

House

carrots

K-70

x well

23-7N-11W

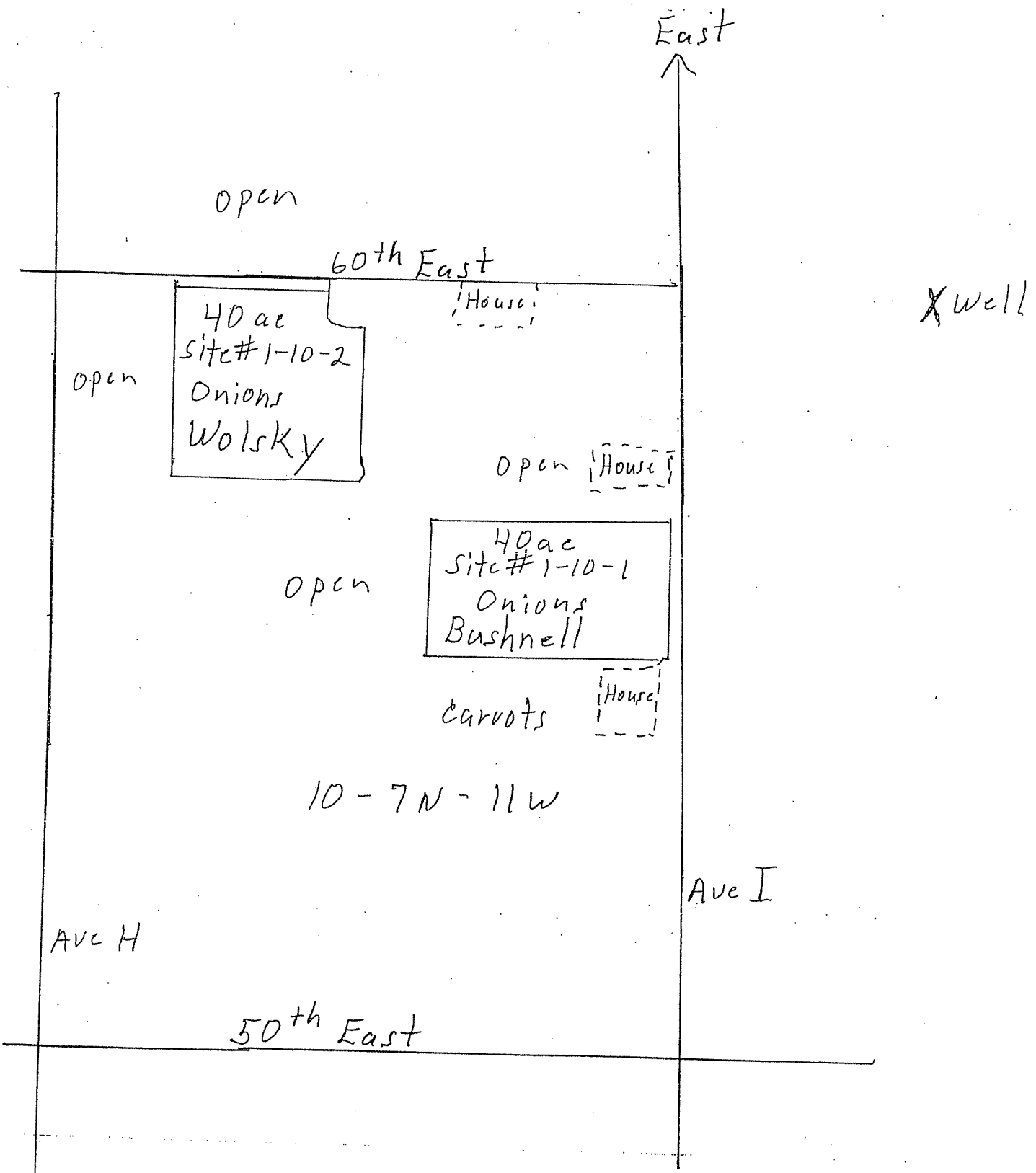
Ave K

Ave L

SUNRISE FARMS

19-04-19-1199A

1/23/04



SONRISE FARMS
19-04-19-1199A
1/23/04

East
↑

open

40 ac
onions

open

House

open

onions

120 ac
onions

160 ac
site # 1-24-1
Blum

open

24-7N-11W

70th east

North
←

Ave J

open

80 ac
onions
site # 1-23-3
Ave E

SUNRISE
FARMS

19-04-19-11
1/23/04

Carrots

well
X

23-7N-11W

50 ac
onions
site # 1-23-2
J-8

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO CA 93544

Date Bill Prepared

Jan 21, 2000

Next Meter Read on or about

Feb 07, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68 55-36-641-4301-01 TOU-PA-B



Update

Amount of Previous Statement 12/15/99

\$281.35

Payment received 12/31/99 - Thank you

\$ (281.35)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 12/07/99 to 01/06/00 (30 days) - Winter Season

Facilities Rel Demand 79 kW x \$2.85000 \$ 225.15

Demand Charge Total \$ 225.15

Customer Charge 42.80

Current Billing Detail Subtotal \$ 267.95

Los Angeles Co UUT \$ 267.95 x 5.00000% 13.40

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 02/09/00**\$281.3**

\$ 8.93 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents \$2.17

Average PX Energy Charge during this period was 3.34 cents/kWh

Detail

CTC Charges	12.71
PX Energy Charge (1)	0.00
Transmission Charges	3.16
Distribution Charges	252.08
Nuclear Decommissioning Charges	0.00
Public Purpose Program Charges	0.00
Other Charges	13.40

Current Amount Due \$ 281.35

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

and Service Address

SE FARMS

22 165TH ST E

LANO CA 93544

Date Bill Prepared

Jan 21, 2000

Next Meter Read on or about

Feb 07, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68

55-36-641-4301-01

TOU-PA-B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	12/07/99	01/06/00			
	00000	00000	0	40	0 kWh
Mid Peak	12/07/99	01/06/00			
	00000	00000	0	40	0 kWh
Off Peak	12/07/99	01/06/00			
	00000	00000	0	40	0 kWh

Demand Meter Information

50% of the Previous High Billing Demand : 79.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	22,920.00
Number of days	30	30
Average usage per day	.00	764.00



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO, CA 93544

Date Bill Prepared

Feb 08, 2000

Next Meter Read on or about

March 08, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68 55-36-641-4301-01

TOU-PA-B



Update

Amount of Previous Statement 01/21/00

\$281.35

Payment received 02/05/00 - Thank you

\$ (281.35)

Account Balance..... \$

0.

Summary



Service / Billing Period - 01/06/00 to 02/04/00 (29 days) - Winter Season

Facilities Rel Demand 78 kW x \$2.85000 \$ 222.30

Demand Charge Total \$ 222.30

Customer Charge 42.80

Current Billing Detail Subtotal \$ 265.10

Los Angeles Co UUT \$ 265.10 x 5.00000% 13.26

State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 02/28/00 \$278.

\$ 9.14 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

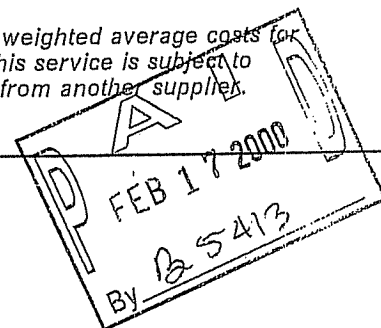
Of your total charges, Franchise Fees represents : \$2.14

Average PX Energy Charge during this period was : 3.53 cents/kWh

Detail

CTC Charges	\$	12.71
PX Energy Charge (1)		0.00
Transmission Charges		3.12
Distribution Charges		249.27
Nuclear Decommissioning Charges		0.00
Public Purpose Program Charges		0.00
Other Charges		13.26
Current Amount Due	\$	278.36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



(14-574)

- Please detach stub below and return with your payment -

and Service Address

THE FARMS
165TH ST E
ANO CA 93544

Date Bill Prepared

Feb 08, 2000

Next Meter Read on or about

March 08, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68 55-36-641-4301-01

TOU-PA-B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	01/06/00	02/04/00			
	00000	00000	0	40	0 kWh
Mid Peak	01/06/00	02/04/00			
	00000	00000	0	40	0 kWh
Off Peak	01/06/00	02/04/00			
	00000	00000	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 78.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	22,920.00
Number of days	29	30
Average usage per day	.00	764.00



Message

Not Just Energy...

We are committed to delivering you creative energy services
that add to your comfort and convenience.

EDISON

AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

12

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

March 09, 2000
Next Meter Read on or about
April 06, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68

55-36-641-4301-01

TOU-PA-B

Llano #1

*Book
MAR 22 2000
312*



Update

Amount of Previous Statement 02/08/00

\$278.36

Payment received 02/19/00 - Thank you

\$ (278.36)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 02/04/00 to 03/08/00 (33 days) - Winter Season

Facilities Rel Demand 78 kW x \$2.85000 \$ 222.30

Demand Charge Total \$ 222.30

Customer Charge 42.80

Current Billing Detail Subtotal \$ 265.10

Los Angeles Co UUT \$ 265.10 x 5.00000% 13.26
State Tax 0 kWh x \$0.00020 0.00

Current amount must be paid by 03/28/00 \$278.36

\$ 8.03 is your daily average cost this period excluding Utility User Tax (UUT)

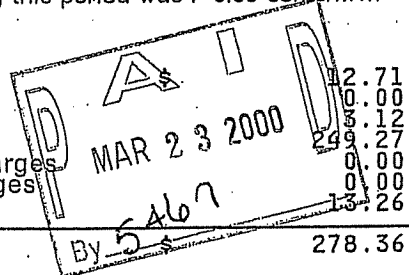
Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$2.14

Average PX Energy Charge during this period was : 3.53 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Current Amount Due 278.36



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

ARMS

March 09, 2000

65TH ST E

Next Meter Read on or about

NO CA 93544

April 06, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule

3-013-8263-68 55-36-641-4301-01

TOU-PA-B

**Usage**

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	02/04/00	03/08/00			
	00000	00000	0	40	0 kWh
Mid Peak	02/04/00	03/08/00			
	00000	00000	0	40	0 kWh
Off Peak	02/04/00	03/08/00			
	00000	00000	0	40	0 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information

50% of the Previous High Billing Demand : 78.0 kW

Maximum Demand : 0.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	.00	No
Number of days	33	Comparable
Average usage per day	.00	Usage

**Message**

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

April 07, 2000

Next Meter Read on or about
May 05, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Old Account #

55-36-641-4301-01

Rate Schedule

TOU-PA-B

Book
4-13-00
A17

Llano #1



Update

Amount of Previous Statement 03/09/00

\$278.36

Payment received 03/27/00 - Thank you

\$ (278.36)

Account Balance..... \$

0.

Summary



Service / Billing Period - 03/08/00 to 04/06/00 (29 days) - Winter Season

Facilities Rel Demand 156 kW x \$2.85000 \$ 444.60

Demand Charge Total \$ 444.60

Winter Mid Peak 17,480 kWh x \$0.08503 1,486.32

Winter Off Peak 13,160 kWh x \$0.03952 520.08

Current Energy Bill \$ 2,006.40

Customer Charge 42.80

Current Billing Detail Subtotal \$ 2,493.80

Los Angeles Co UUT \$ 2,493.80 x 5.00000% 124.69

State Tax 30,640 kWh x \$0.00020 6.13

Current amount must be paid by 04/26/00 \$2,624.1

\$ 86.20 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$20.17

Average PX Energy Charge during this period was : 3.40 cents/kWh

Detail

CTC Charges \$ 861.03
PX Energy Charge (1) 2,041.64
Transmission Charges (6.32)
Distribution Charges 500.32
Nuclear Decommissioning Charges 13.48
Public Purpose Program Charges 79.97
Other Charges 134.50

Current Amount Due \$ 2,624.62

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

EDISON

EDISON INTERNATIONAL Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared
April 07, 2000
Next Meter Read on or about
May 05, 2000

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1 (800) 896-1245

Service Account Old Account # Rate Schedule
3-013-8263-68 **55-36-641-4301-01** **TOU-PA-B**



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	03/08/00	04/06/00			
	00000	00766	766	40	30,640 kW.
Mid Peak	03/08/00	04/06/00			
	00000	00437	437	40	17,480 kW
Off Peak	03/08/00	04/06/00			
	00000	00329	329	40	13,160 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
03/21/00	13:45	13:45	Winter	Mid Peak	155 kW
03/19/00	23:30	23:30	Winter	Off Peak	156 kW

Demand Meter Information
Maximum Demand : 156.0 kW

Usage Comparison	This Year	Last Year
kilowatthour (kWh) used	30,640.00	22,920.00
Number of days	29	30
Average usage per day	1,056.55	764.00



Message

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".



An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

7

Customer and Service Address

SONRISE-FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

May 06, 2000
Next Meter Read on or about
June 06, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Llano Pump?

Bolt 517



Update

Amount of Previous Statement 04/07/00

\$2,624.62

Payment received 04/27/00 - Thank you

\$ (2,624.62)

Account Balance..... \$

0.

Summary



Service / Billing Period - 04/06/00 to 05/04/00 (28 days) - Winter Season

Facilities Rel Demand	154 kW	x \$2.85000	\$	438.90
-----------------------	--------	-------------	----	--------

Demand Charge Total			\$	438.90
---------------------	--	--	----	--------

Winter Mid Peak	15,640 kWh	x \$0.08503		1,329.87
Winter Off Peak	16,160 kWh	x \$0.03952		638.64

Current Energy Bill			\$	1,968.51
---------------------	--	--	----	----------

Customer Charge				42.80
Electric Deferred Refund				(70.41)

Current Billing Detail Subtotal			\$	2,379.80
---------------------------------	--	--	----	----------

Los Angeles Co UUT	\$ 2,379.80	x 5.00000%		118.99
State Tax	31,800 kWh	x \$0.00020		6.36

Current amount must be paid by 05/25/00 \$2,505.

\$ 85.22 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$19.25

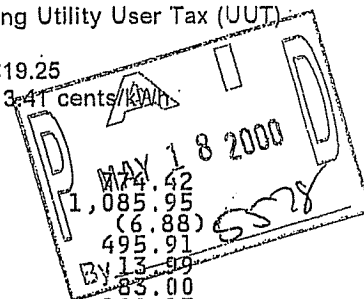
Average PX Energy Charge during this period was : 3.41 cents/kWh

Detail

CTC Charges	\$	
PX Energy Charge (1)		1,085.95
Transmission Charges		(6.88)
Distribution Charges		495.91
Nuclear Decommissioning Charges		By 13.00
Public Purpose Program Charges		85.00
Other Charges		129.17
Electric Deferred Refund		(70.41)

Current Amount Due	\$	2,505.15
--------------------	----	----------

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

May 06, 2000

Next Meter Read on or about

June 06, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	04/06/00	05/04/00			
	00766	01561	795	40	31,800 kWh
Mid Peak	04/06/00	05/04/00			
	00437	00828	391	40	15,640 kWh
Off Peak	04/06/00	05/04/00			
	00329	00733	404	40	16,160 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
04/10/00	16:00	16:00	Winter	Mid Peak	154 kW
04/22/00	17:15	17:15	Winter	Off Peak	154 kW

Demand Meter Information

Maximum Demand : 154.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	31,800.00	32,320.00
Number of days	28	28
Average usage per day	1,135.71	1,154.29



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

* * * * *

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

June 07, 2000

Next Meter Read on or about
July 06, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

*Boat
631*

Llano #1



Update

Amount of Previous Statement 05/06/00

\$2,505.15

Payment received 05/20/00 - Thank you

\$ (2,505.15)

Account Balance..... \$

0.

Summary



Service / Billing Period - 05/04/00 to 06/05/00 (32 days) - Winter/Summer Season

Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
-----------------------	--------	-------------	-----------

Demand Charge Total			\$ 433.20
---------------------	--	--	-----------

Summer Mid Peak	360 kWh	x \$0.07256	26.12
-----------------	---------	-------------	-------

Summer Off Peak	3,280 kWh	x \$0.03952	129.63
-----------------	-----------	-------------	--------

Winter Mid Peak	20,400 kWh	x \$0.08503	1,734.61
-----------------	------------	-------------	----------

Winter Off Peak	33,040 kWh	x \$0.03952	1,305.74
-----------------	------------	-------------	----------

Current Energy Bill			\$ 3,196.10
---------------------	--	--	-------------

Customer Charge			42.80
-----------------	--	--	-------

Current Billing Detail Subtotal			\$ 3,672.10
---------------------------------	--	--	-------------

Los Angeles Co UUT	\$ 3,672.10	x .500000%	183.61
--------------------	-------------	------------	--------

State Tax	57,080 kWh	x \$0.00020	11.42
-----------	------------	-------------	-------

Current amount must be paid by 06/26/00 \$3,867.

\$ 115.11 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$29.70

Average PX Energy Charge during this period was : 5.63 cents/kWh

Detail

CTC Charges	(222.40)
-------------	----------

PX Energy Charge (1)	3,214.31
----------------------	----------

Transmission Charges	(17.32)
----------------------	---------

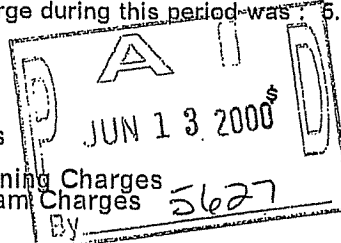
Distribution Charges	516.57
----------------------	--------

Nuclear Decommissioning Charges	25.11
---------------------------------	-------

Public Purpose Program Charges	148.98
--------------------------------	--------

Other Charges	201.88
---------------	--------

Current Amount Due	\$ 3,867.13
--------------------	-------------



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

MS
LA ST E
LA 93544

Date Bill Prepared

June 07, 2000

Next Meter Read on or about

July 06, 2000

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	05/04/00	06/05/00			
On Peak	01561	02988	1427	40	57,080 kWh
Mid Peak	06/04/00	06/05/00			
	00000	00000	0	40	0 kWh
Off Peak	06/04/00	06/05/00			
	01338	01347	9	40	360 kWh
Mid Peak	06/04/00	06/05/00			
	01559	01641	82	40	3,280 kWh
Off Peak	05/04/00	06/04/00			
	00828	01338	510	40	20,400 kWh
	05/04/00	06/04/00			
	00733	01559	826	40	33,040 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Summer	On Peak	0 kW
06/05/00	08:15	08:15	Summer	Mid Peak	148 kW
06/04/00	18:30	18:30	Summer	Off Peak	148 kW
05/25/00	19:15	19:15	Winter	Mid Peak	152 kW
05/13/00	21:15	21:15	Winter	Off Peak	152 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	57,080.00	48,560.00
Number of days	32	33
Average usage per day	1,783.75	1,471.52



Message

Not Just Energy...
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that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

July 07, 2000

Next Meter Read on or about

Aug 04, 2000

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 06/07/00

\$3,867.13

Payment received 06/21/00 - Thank you

\$ (3,867.13)

Account Balance..... \$

Summary



Service / Billing Period - 06/05/00 to 07/06/00 (31 days) - Summer Season

Facilities Rel Demand	149 kW	x \$2.85000	\$ 424.65
Summer On Peak	148 kW	x \$9.00000	1,332.00

Demand Charge Total \$ 1,756.65

Summer On Peak	13,840 kWh	x \$0.11229	1,554.09
Summer Mid Peak	20,000 kWh	x \$0.07256	1,451.20
Summer Off Peak	41,680 kWh	x \$0.03952	1,647.19

Current Energy Bill \$ 4,652.48

Customer Charge 42.80

Current Billing Detail Subtotal \$ 6,451.93

Los Angeles Co UUT	\$ 6,451.93 x 5.00000%	322.60
State Tax	75,520 kWh x \$0.00020	15.10

Current amount must be paid by 07/26/00 \$6,789.63

\$ 208.61 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents \$52.18

Average PX Energy Charge during this period was 10.48 cents/kWh

Detail

CTC Charges	(3,009.43)
PX Energy Charge (1)	7,911.56
Transmission Charges	114.12
Distribution Charges	1,196.28
Nuclear Decommissioning Charges	33.23
Public Purpose Program Charges	197.11
Other Charges	346.76

Current Amount Due \$ 6,789.63

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

SON

An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

End Service Address

Z FARMS
165TH ST E
NO CA 93544

Date Bill Prepared

July 07, 2000

Next Meter Read on or about

Aug 04, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	06/05/00	07/06/00			
	02988	04876	1888	40	75,520 kWh
On Peak	06/05/00	07/06/00			
	00000	00346	346	40	13,840 kWh
Mid Peak	06/05/00	07/06/00			
	01347	01847	500	40	20,000 kWh
Off Peak	06/05/00	07/06/00			
	01641	02683	1042	40	41,680 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/07/00	14:15	14:15	Summer	On Peak	148 kW
06/26/00	21:15	21:15	Summer	Mid Peak	149 kW
06/19/00	06:00	06:00	Summer	Off Peak	149 kW

Demand Meter Information

Maximum Demand : 149.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	75,520.00	78,080.00
Number of days	31	29
Average usage per day	2,436.13	2,692.41



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared
Aug 05, 2000
Next Meter Read on or about
Sept 05, 2000

Service Account
3-013-8263-68

Rate Schedule *Bolt*
TOU-PA-B *814*

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1 (800) 896-1245



Update

Amount of Previous Statement 07/07/00

\$6,789.63

Payment received 07/22/00 - Thank you

\$ (6,789.63)

Account Balance..... \$

0.

Summary



Service / Billing Period - 07/06/00 to 08/04/00 (29 days) - Summer Season

Facilities Rel Demand	151 kW	x \$2.85000	\$ 430.35
Summer On Peak	150 kW	x \$9.00000	1,350.00

Demand Charge Total \$ 1,780.35

Summer On Peak	9,000 kWh	x \$0.11229	1,010.61
Summer Mid Peak	14,760 kWh	x \$0.07256	1,070.99
Summer Off Peak	28,720 kWh	x \$0.03952	1,135.01

Current Energy Bill \$ 3,216.61

Customer Charge 42.80

Current Billing Detail Subtotal \$ 5,039.76

Los Angeles Co UUT	\$ 5,039.76 x 5.00000%	251.99
State Tax	52,480 kWh x \$0.00020	10.50

Current amount must be paid by 08/24/00 **\$5,302.25**

\$ 174.15 is your daily average cost this period excluding Utility User Tax (UUT)

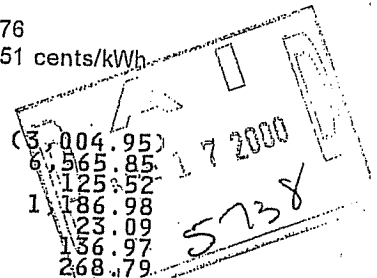
Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$40.76

Average PX Energy Charge during this period was : 12.51 cents/kWh

Detail

CTC Charges	\$	(3,004.95)
PX Energy Charge (1)		6,565.85
Transmission Charges		125.52
Distribution Charges		1,186.98
Nuclear Decommissioning Charges		23.09
Public Purpose Program Charges		136.97
Other Charges		268.79
Current Amount Due	\$	5,302.25



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Service Address

FARMS
165TH ST E
NO CA 93544

Date Bill Prepared

Aug 05, 2000

Next Meter Read on or about

Sept 05, 2000

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	07/06/00	08/04/00			
On Peak	04876	06188	1312	40	52,480 kWh
Mid Peak	00346	00571	225	40	9,000 kWh
Off Peak	01847	02216	369	40	14,760 kWh
	02683	03401	718	40	28,720 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
07/17/00	16:30	16:30	Summer	On Peak	150 kW
07/17/00	18:30	18:30	Summer	Mid Peak	150 kW
07/23/00	23:00	23:00	Summer	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 151.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	52,480.00	65,720.00
Number of days	29	30
Average usage per day	1,809.66	2,190.67



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

B

Customer and Service Address:

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared:

Sept 06, 2000

Next Meter Read on or about:

Oct 04, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Bolt
9/11



Update

Amount of Previous Statement 08/05/00

\$5,302.25

Payment received 08/21/00 - Thank you

\$ (5,302.25)

Account Balance..... \$

0.

Summary



Service / Billing Period - 08/04/00 to 09/05/00 (32 days) - Summer Season

Facilities Rel Demand	150 kW	x \$2.85000	\$ 427.50
Summer On Peak	150 kW	x \$9.00000	1,350.00

Demand Charge Total \$ 1,777.50

Summer On Peak	3,200 kWh	x \$0.11229	359.33
Summer Mid Peak	3,960 kWh	x \$0.07256	287.34
Summer Off Peak	19,080 kWh	x \$0.03952	754.04

Current Energy Bill \$ 1,400.71

Customer Charge 42.80

Current Billing Detail Subtotal \$ 3,221.01

Los Angeles Co UUT	\$ 3,221.01 x 5.00000%	161.05
State Tax	26,240 kWh x \$0.00020	5.25

Current amount must be paid by 09/25/00 \$3,387.

\$ 100.82 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents: \$26.03

Average PX Energy Charge during this period was : 14.42 cents/kWh

Detail

CTC Charges	1,938.13
PX Energy Charge (1)	3,782.83
Transmission Charges	136.24
Distribution Charges	1,156.88
Nuclear Decommissioning Charges	11.55
Public Purpose Program Charges	68.49
Other Charges	169.45

Current Amount Due \$ 3,387.31

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

EDISON

Southern California Edison Company
An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

Sept 06, 2000

Next Meter Read on or about

Oct 04, 2000

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	08/04/00	09/05/00			
On Peak	06188	06844	656	40	26,240 kW
Mid Peak	00571	00651	80	40	3,200 kW
Off Peak	02216	02315	99	40	3,960 kW
	03401	03878	477	40	19,080 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
08/10/00	17:00	17:00	Summer	On Peak	150 kW
08/07/00	18:45	18:45	Summer	Mid Peak	150 kW
08/20/00	03:00	03:00	Summer	Off Peak	150 kW

Demand Meter Information

Maximum Demand : 150.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	26,240.00	30,600.00
Number of days	32	28
Average usage per day	820.00	1,092.86



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 105TH ST E
LLANO CA 93544

Date Bill Prepared

Oct 05, 2000

Next Meter Read on or about

Nov 03, 2000

Your Customer Account Numl

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Bolt
1014



Update

Amount of Previous Statement 09/06/00

\$3,387.31

Payment received 09/23/00 - Thank you

\$ (3,387.31)

Account Balance..... \$

Summary



Service / Billing Period - 09/05/00 to 10/04/00 (29 days) - Summer/Winter Season

Facilities Rel Demand

150 kW x \$2.85000 \$ 427.50

Summer On Peak

149 kW x \$9.00000 x 26/29 days 1,202.28

Demand Charge Total

\$ 1,629.78

Summer On Peak

760 kWh x \$0.11229 85.34

Summer Mid Peak

640 kWh x \$0.07256 46.44

Summer Off Peak

720 kWh x \$0.03952 28.45

Winter Mid Peak

2,680 kWh x \$0.08503 227.88

Winter Off Peak

3,040 kWh x \$0.03952 120.14

Current Energy Bill

\$ 508.25

Customer Charge

42.80

Current Billing Detail Subtotal

\$ 2,180.83

Los Angeles Co UUT

\$ 2,180.83 x 5.00000% 109.04

State Tax

7,840 kWh x \$0.00020 1.57

Current amount must be paid by 10/24/00

\$2,291

\$ 75.26 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$17.64

Average PX Energy Charge during this period was : 11.86 cents/kWh

Detail

CTC Charges

\$

PX Energy Charge (1)

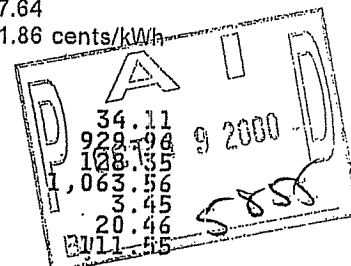
Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges



Current Amount Due

\$

2,291.44

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Service Address

S
ST E
93544

Service Account

013-8263-68

Date Bill Prepared

Oct 05, 2000

Next Meter Read on or about

Nov 03, 2000

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	09/05/00	10/04/00			
	06844	07040	196	40	7,840 kWh
On Peak	09/05/00	10/01/00			
	00651	00670	19	40	760 kWh
Mid Peak	09/05/00	10/01/00			
	02315	02331	16	40	640 kWh
Off Peak	09/05/00	10/01/00			
	03878	03896	18	40	720 kWh
Mid Peak	10/01/00	10/04/00			
	02331	02398	67	40	2,680 kWh
Off Peak	10/01/00	10/04/00			
	03896	03972	76	40	3,040 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
09/21/00	18:00	18:00	Summer	On Peak	149 kW
09/21/00	19:00	19:00	Summer	Mid Peak	149 kW
09/16/00	15:30	15:30	Summer	Off Peak	148 kW
10/03/00	20:00	20:00	Winter	Mid Peak	150 kW
10/03/00	21:30	21:30	Winter	Off Peak	150 kW

Demand Meter Information

Maximum Demand : 150.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	7,840.00	4,960.00
Number of days	29	33
Average usage per day	270.34	150.30



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

EDISON

ALL EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO CA 93544

Date Bill Prepared

Nov 04, 2000

Next Meter Read on or about

Dec 06, 2000

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 10/05/00

\$2,291.44

Payment received 10/28/00 - Thank you

\$ (2,291.44)

Account Balance.....\$

0.

Current Charges:

Late Payment Charge (\$2,291.44 x 0.90%)

\$20.62

Current Charges Subtotal.....\$

20.62

Summary



Service / Billing Period - 10/04/00 to 11/03/00 (30 days) - Winter Season

Facilities Rel Demand

151 kW

x \$2.85000

\$ 430.35

Demand Charge Total

\$ 430.35

Winter Mid Peak

9,600 kWh

x \$0.08503

816.29

Winter Off Peak

5,880 kWh

x \$0.03952

232.38

Current Energy Bill

\$ 1,048.67

Customer Charge

42.80

Current Billing Detail Subtotal

\$ 1,521.82

Los Angeles Co UUT

\$ 1,521.82 x

5.00000%

76.09

State Tax

15,480 kWh x

\$0.00020

3.10

Current amount must be paid by 11/27/00

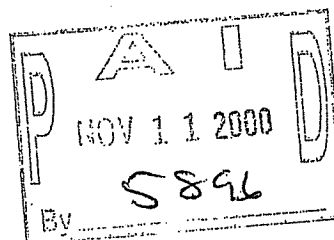
\$1,621.01

\$ 50.83 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$12.31

Average PX Energy Charge during this period was : 10.37 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

EDISON INTERNATIONALSM Company
P.O. Box 600, Rosemead, CA:91771-0001

Address

E

33544

Account

13-8263-68

Date Bill Prepared

Nov 04, 2000

Next Meter Read on or about

Dec 06, 2000

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges		
PX Energy Charge (1)	\$	(602.19)
Transmission Charges		1,604.75
Distribution Charges		(0.31)
Nuclear Decommissioning Charges		470.50
Public Purpose Program Charges		6.81
Other Charges		40.40
Other Current Charges		81.05
		20.62
Current Amount Due	\$	1,621.63

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	10/04/00	11/03/00			
	07040	07427	387	40	15,480 kWh
Mid Peak	10/04/00	11/03/00			
	02398	02638	240	40	9,600 kWh
Off Peak	10/04/00	11/03/00			
	03972	04119	147	40	5,880 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
10/30/00	15:15	15:15	Winter	Mid Peak	151 kW
10/24/00	07:30	07:30	Winter	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 151.0 kW

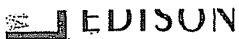
Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	15,480.00	No
Number of days	30	Comparable
Average usage per day	516.00	Usage



Message

MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER!
Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.



AN EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared
Dec 07, 2000
Next Meter Read on or about
Jan 08, 2001

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1-800-896-1265

Service Account
3-013-8263-68

Rate Schedule
TOU-PA-B

Ball 1224



Update

Amount of Previous Statement 11/04/00 \$1,621.63
Payment received 11/15/00 - Thank you \$ (1,621.63)
Account Balance \$ 0.

Summary



Service / Billing Period - 11/03/00 to 12/06/00 (33 days) - Winter Season

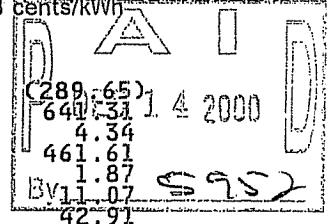
Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Demand Charge Total			\$ 433.20
Winter Mid Peak	4,120 kWh	x \$0.08503	350.32
Winter Off Peak	120 kWh	x \$0.03952	4.74
Current Energy Bill			\$ 355.06
Customer Charge			42.80
Current Billing Detail Subtotal			\$ 831.06
Los Angeles Co UUT	\$ 831.06	x 5.00000%	41.55
State Tax	4,240 kWh	x \$0.00020	0.85

Current amount must be paid by 12/26/00 \$873.

\$ 25.21 is your daily average cost this period excluding Utility User Tax (UUT)
Service Voltage : 480 Volts
Of your total charges, Franchise Fees represents : \$6.72
Average PX Energy Charge during this period was : 15.13 cents/kWh

Detail

CTC Charges \$
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges



Current Amount Due \$ 873.46

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Service Address

ARMS
165TH ST E
ANO CA 93544

Date Bill Prepared

Dec 07, 2000

Next Meter Read on or about

Jan 08, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B



Usage

Meter Number	Dates and Readings From To	Difference	Multiplier	Usage
P0726K-002966	11/03/00 12/06/00 07427 07533	106	40	4,240 kWh
Mid Peak	11/03/00 12/06/00 02638 02741	103	40	4,120 kWh
Off Peak	11/03/00 12/06/00 04119 04122	3	40	120 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
11/30/00	12:45	12:45	Winter	Mid Peak	152 kW
11/30/00	08:00	08:00	Winter	Off Peak	152 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	4,240.00	No
Number of days	33	Comparable
Average usage per day	128.48	Usage



Message

Not Just Energy...

We are committed to delivering you creative energy services
that add to your comfort and convenience.



An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

Jan 09, 2001
Next Meter Read on or about
Feb 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Boat

Boats #17



Update

Amount of Previous Statement 12/07/00

\$873.46

Payment received 12/16/00 - Thank you

\$ (873.46)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 12/06/00 to 01/06/01 (31 days) - Winter Season

Facilities Rel Demand 153 kW x \$2.85000 \$ 436.05

Demand Charge Total \$ 436.05

Winter Mid Peak 2,800 kWh x \$0.08503 238.08

Winter Off Peak 680 kWh x \$0.03952 26.87

Current Energy Bill \$ 264.95

Customer Charge 42.80

Current Billing Detail Subtotal \$ 743.80

Los Angeles Co UUT \$ 743.80 x 5.00000% 37.19

State Tax 3,480 kWh x \$0.00020 0.70

Current amount must be paid by 01/29/01 \$781.69

\$ 24.02 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$6.02

Average PX Energy Charge during this period was : 30.36 cents/kWh

Detail

CTC Charges

PX Energy Charge (1)

Transmission Charges

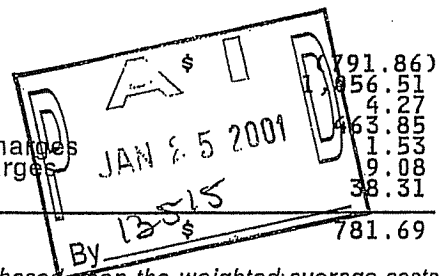
Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges

Current Amount Due



(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

Service Address

MS

TH ST E

CA 93544

Service Account

3-013-8263-68

Date Bill Prepared

Jan 09, 2001

Next Meter Read on or about

Feb 06, 2001

Rate Schedule

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
P0726K-002966	12/06/00	01/06/01			
	07533	07620	87	40	3,480 kW
Mid Peak	12/06/00	01/06/01			
	02741	02811	70	40	2,800 kW
Off Peak	12/06/00	01/06/01			
	04122	04139	17	40	680 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
12/21/00	18:30	18:30	Winter	Mid Peak	153 kW
12/22/00	07:30	07:30	Winter	Off Peak	153 kW

Demand Meter Information

Maximum Demand : 153.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	3,480.00	No
Number of days	31	Comparable
Average usage per day	112.26	Usage



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

**EDISON®**An EDISON INTERNATIONAL® Company
P.O. Box 600, Rosemead, CA 91771-0001**Customer and Service Address:**SONRISE FARMS
37802 165TH ST E
LLANO CA 93544**Date Bill Prepared:**

Feb 07, 2001

Next Meter Reading on or about
March 08, 2001**Your Customer Account Number:****2-15-384-4253**

24-hr. Customer Service

1 (800) 896-1245**Service Account:****3-013-8263-68****Rate Schedule:**

TOU-PA-B

Llano 1

Bolt
173**Update**

Amount of Previous Statement 01/09/01

\$781.69

Payment received 01/29/01 - Thank you

\$ (781.69)

Account Balance..... \$

0.00

Summary

Service / Billing Period - 01/06/01 to 02/06/01 (31 days) - Winter Season

Facilities Rel Demand 154 kW x \$2.85000 \$ 438.90

Demand Charge Total \$ 438.90

Winter Mid Peak 6,680 kWh x \$0.08503 568.00

Winter Off Peak 5,160 kWh x \$0.03952 203.92

Current Energy Bill \$ 771.92

Customer Charge 42.80

EPS* 11,840 kWh x \$0.01000 118.40

Current Billing Detail Subtotal \$ 1,372.02

Los Angeles Co UUT \$ 1,372.02 x 5.00000% 68.60

State Tax 11,840 kWh x \$0.00020 2.37

Current amount must be paid by 02/26/01 \$1,442.99

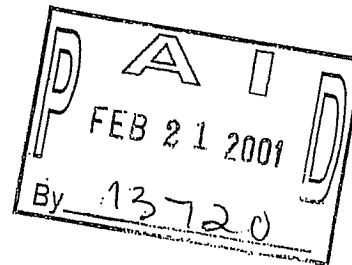
\$ 44.34 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$10.14

Average PX Energy Charge during this period was : 23.55 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

JOIN

ALL EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
RISE FARMS
7802 165TH ST E
LLANO CA 93544

Date Bill Prepared
Feb 07, 2001
Next Meter Read on or about
March 08, 2001

Service Account
3-013-8263-68

Rate Schedule
TOU-PA-B

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1 (800) 896-1245

Detail

CTC Charges	\$	(2,044.55)
PX Energy Charge (1)		2,788.45
Transmission Charges		(7.46)
Distribution Charges		479.65
Nuclear Decommissioning Charges		5.21
Public Purpose Program Charges		30.90
Emergency Procurement Surcharge		118.40
Other Charges		72.39
Current Amount Due	\$	1,442.99

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	01/06/01	02/06/01			
	07620	07916	296	40	11,840 kW
Mid Peak	01/06/01	02/06/01			
	02811	02978	167	40	6,680 kW
Off Peak	01/06/01	02/06/01			
	04139	04268	129	40	5,160 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
01/08/01	16:15	16:15	Winter	Mid Peak	154 kW
01/06/01	16:30	16:30	Winter	Off Peak	154 kW

_____ Demand Meter Information _____
Maximum Demand : 154.0 kW

_____ Usage Comparison _____		_____ This Year _____	_____ Last Year _____
kilowatthour (kWh) used		11,840.00	No
Number of days		31	Comparable
Average usage per day		381.94	Usage



Message

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address:

SONRISE FARMS
43933 RYCKEBOSCH LN
LANCASTER CA 93535

Date Bill Prepared

March 09, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 3

Boat
339



Update

Amount of Previous Statement 02/07/01

\$1,442.99

Payment received 02/24/01 - Thank you

\$ (1,442.99)

Account Balance..... \$

0.0



Summary
Of
Billing
Detail

Service Account

Rate Schedule

Service Address

Current Charge

3-013-8263-68

TOU-PA-B

37802 165TH ST E
LLANO, CA

\$

2.36

Billing Adjustment
for the period of:
12/06/00-01/06/01

3-013-8263-68 TOU-PA-B

37802 165TH ST E
LLANO, CA

2,053.96

Current amount must be paid by 03/28/01

\$

2,056.00



Message

EXPLANATION OF BILLING ADJUSTMENT

The billing adjustment reflected in the Summary of Billing Detail portion of this statement covers the Emergency Procurement Surcharge (EPS), which was not included in your January bill. This surcharge was approved by the California Public Utilities Commission effective 1/4/01, to improve SCE's ability to continue financing wholesale purchases for its customers. This surcharge is temporary and is subject to refund.

(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

March 09, 2001

Next Meter Read on or about

April 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rate Schedule

TOU-PA-B

3-013-8263-68

Summary Service / Billing Period - 02/06/01 to 03/08/01 (30 days) - Winter Season

Facilities Rel Demand	155 kW	x \$2.85000	\$	441.7
Demand Charge Total			\$	441.7
Winter Mid Peak	8,480 kWh	x \$0.08503		721.0
Winter Off Peak	13,360 kWh	x \$0.03952		527.9
Current Energy Bill			\$	1,249.0
Customer Charge				42.8
EPS*	21,840 kWh	x \$0.01000		218.4
Current Billing Detail Subtotal			\$	1,951.9
Los Angeles Co UUT	\$ 1,951.99	x 5.00000%		97.6
State Tax	21,840 kWh	x \$0.00020		4.3
Current Charges For This Account				\$ 2,053.96

\$ 65.21 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$14.02

Average PX Energy Charge during this period was : 11.82 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

Detail

CTC Charges	\$	(1,395.50)
PX Energy Charge (1)		2,582.13
Transmission Charges		(18.92)
Distribution Charges		496.65
Nuclear Decommissioning Charges		9.61
Public Purpose Program Charges		57.00
Emergency Procurement Surcharge		218.40
Other Charges		104.59
Current Amount Due	\$	2,053.96

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity**Usage**

Meter Number	Date and Reading From	To	Difference	Multiplier	Usage
P0726K-002966	02/06/01	03/08/01			
	07916	08462	546	40	21,840 kW
Mid Peak	02/06/01	03/08/01			
	02978	03190	212	40	8,480 kW
Off Peak	02/06/01	03/08/01			
	04268	04602	334	40	13,360 kW
Demand Date	Demand From	Time To	Season	Peak	Demand
02/21/01	16:30	16:30	Winter	Mid Peak	154 kW
02/24/01	00:00	00:00	Winter	Off Peak	155 kW

Demand Meter Information

Maximum Demand : 155.0 kW

Service Address
RMS
H ST E
CA 93544

Date Bill Prepared
March 09, 2001
Next Meter Read on or about
April 06, 2001

Your Customer Account Number
2-15-384-4253

24-hr. Customer Service
1 (800) 896-1245

Service Account
3-013-8263-68

Rate Schedule
TOU-PA-B

Usage Comparison		
	This Year	Last Year
kilowatthour (kWh) used	21,840.00	No
Number of days	30	Comparable
Average usage per day	728.00	Usage



An EDISON INTERNATIONAL[®] Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

April 07, 2001

Next Meter Read on or about

May 07, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Boat 409

Llano #1



Update

Amount of Previous Statement 03/09/01

\$2,056.32

Payment received 03/24/01 - Thank you

\$ (2,056.32)

Account Balance.....\$

0.01

Summary



Service / Billing Period - 03/08/01 to 04/05/01 (28 days) - Winter Season

Facilities Rel Demand 154 kW x \$2.85000 \$ 438.90

Demand Charge Total \$ 438.90

Winter Mid Peak 24,240 kWh x \$0.08503 2,061.13
Winter Off Peak 12,760 kWh x \$0.03952 504.28

Current Energy Bill \$ 2,565.41

Customer Charge 42.80
EPS* 37,000 kWh x \$0.01000 370.00

Current Billing Detail Subtotal \$ 3,417.11

Los Angeles Co UUT \$ 3,417.11 x 5.00000% 170.86
State Tax 37,000 kWh x \$0.00020 7.40

Current amount must be paid by 04/26/01 \$3,595.3

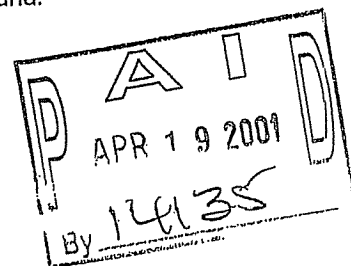
\$ 122.30 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$27.63

Average PX Energy Charge during this period was : 15.28 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

Voluntary Renewable Energy Contributions

"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."

Service Address

Date Bill Prepared

MS

April 07, 2001

ST E

Next Meter Read on or about

A 93544

May 07, 2001

Service Account

Rate Schedule

3-013-8263-68

TOU-PA-B

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges	\$	(3,175.83)
PX Energy Charge (1)		5,651.79
Transmission Charges		(47.23)
Distribution Charges		503.47
Nuclear Decommissioning Charges		16.01
Public Purpose Program Charges		94.46
Emergency Procurement Surcharge		370.00
Other Charges		182.70

Current Amount Due \$ 3,595.37

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
P0726K-002966	03/08/01	04/05/01			
	08462	09387	925	40	37,000 kW
Mid Peak	03/08/01	04/05/01			
	03190	03796	606	40	24,240 kW
Off. Peak	03/08/01	04/05/01			
	04602	04921	319	40	12,760 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
03/16/01	16:30	16:30	Winter	Mid Peak	153 kW
04/01/01	18:45	18:45	Winter	Off Peak	154 kW

Demand Meter Information

Maximum Demand : 154.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	37,000.00	30,640.00
Number of days	28	29
Average usage per day	1,321.43	1,056.55



Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.

Voluntary Renewable Energy Contributions
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."



AN EDISON INTERNATIONAL COMPANY
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS
37802 165TH ST E
LLANO CA 93544

Date Bill Prepared

May 08, 2001

Next Meter Read on or about

June 06, 2001

Service Account

3-013-8263-68

Rate Schedule

TOU-PA-B

Bolt
5A0

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Update

Amount of Previous Statement 04/07/01

\$3,595.37

Payment received 04/23/01 - Thank you

\$ (3,595.37)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 04/05/01 to 05/07/01 (32 days) - Winter Season

Facilities Rel Demand 154 kW x \$2.85000 \$ 438.90

Demand Charge Total \$ 438.90

Winter Mid Peak 14,960 kWh x \$0.08503 1,272.05
Winter Off Peak 11,320 kWh x \$0.03952 447.37

Current Energy Bill \$ 1,719.42

Customer Charge 42.80

Electric Deferred Refund (27.04)

EPS* 26,280 kWh x \$0.01000 262.80

Current Billing Detail Subtotal \$ 2,436.88

Los Angeles Co UUT \$ 2,436.88 x 5.00000% 121.84

State Tax 26,280 kWh x \$0.00020 5.26

Current amount must be paid by 05/29/01 \$2,563.

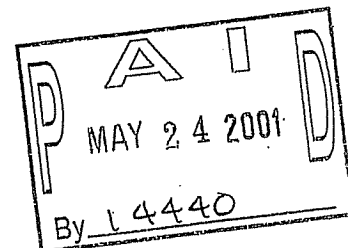
\$ 76.32 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represents : \$19.71

Average PX Energy Charge during this period was : 13.70 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.

ON[®]An EDISON INTERNATIONAL[®] Company
P.O. Box 600, Rosemead, CA 91771-0001

and Service Address

SE FARMS
202 165TH ST E
LLANO CA 93544

Date Bill Prepared

May 08, 2001

Next Meter Read on or about

June 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account
3-013-8263-68Rate Schedule
TOU-PA-B

Detail

CTC Charges	\$	(1,934.78)
PX Energy Charge (1)		3,601.48
Transmission Charges		(34.84)
Distribution Charges		488.32
Nuclear Decommissioning Charges		11.30
Public Purpose Program Charges		66.49
Electric Deferred Refund		(27.04)
Emergency Procurement Surcharge		262.80
Other Charges		130.25

Current Amount Due	\$	2,563.98
--------------------	----	----------

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002966	04/05/01	05/07/01			
	09387	10044	657	40	26,280 kW
Mid Peak	04/05/01	05/07/01			
	03796	04170	374	40	14,960 kW
Off Peak	04/05/01	05/07/01			
	04921	05204	283	40	11,320 kW

Demand Date	Demand From	Time To	Season	Peak	Demand
04/12/01	17:30	17:30	Winter	Mid Peak	154 kW
04/29/01	21:45	21:45	Winter	Off Peak	153 kW

Demand Meter Information

Maximum Demand : 154.0 kW

Usage Comparison

	This Year	Last Year
kilowatthour (kWh) used	26,280.00	31,800.00
Number of days	32	28
Average usage per day	821.25	1,135.71



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

* * * * *

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.



AN EDISON INTERNATIONAL COMPANY
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO CA 93544

Date Bill Prepared

June 07, 2001

Next Meter Read on or about

July 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-013-8263-68

Rotating Outage

Group M013

Rate Schedule

TOU-PA-B

Bolt
586



Update

Amount of Previous Statement 05/08/01

\$2,563.98

Payment received 05/29/01 - Thank you

\$ (2,563.98)

Account Balance..... \$

0.0

Summary



Service / Billing Period - 05/07/01 to 06/05/01 (29 days) - Winter/Summer Season

Facilities Rel Demand	150 kW	x \$2.85000	\$	427.50
Summer On Peak	148 kW	x \$9.00000 x 2/29 days		91.86

Demand Charge Total \$ 519.36

Summer On Peak	600 kWh	x \$0.17408	104.45
Summer Mid Peak	1,480 kWh	x \$0.09756	144.39
Summer Off Peak	5,040 kWh	x \$0.06452	325.18
Winter Mid Peak	13,360 kWh	x \$0.08503	1,136.00
Winter Off Peak	43,040 kWh	x \$0.03952	1,700.94

Current Energy Bill \$ 3,410.96

Customer Charge			42.80
EPS*	59,139 kWh	x \$0.01000	591.39

Current Billing Detail Subtotal \$ 4,564.51

Los Angeles Co UUT	\$ 4,564.51 x 5.00000%	228.23
State Tax	63,520 kWh x \$0.00020	12.70

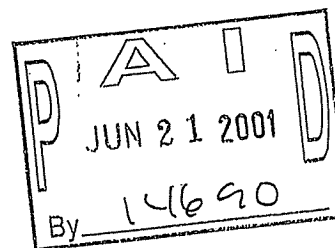
Current amount must be paid by 06/26/01 \$4,805.

\$ 157.83 is your daily average cost this period excluding Utility User Tax (UUT)
Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$36.91

Average Energy Charge during this period is : 5.20 cents/kWh

*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

Service Address:
 FARM
 2 165TH ST E
 LANO CA 93544

Date Bill Prepared:
 June 07, 2001
 Next Meter Read on or about
 July 06, 2001

Your Customer Account Number
2-15-384-4253
 24-hr. Customer Service
1 (800) 896-1245

Service Account: Rotating Outage Rate Schedule
3-013-8263-68 Group M013 TOU-PA-B

Detail

Energy Charges (E):			
DWR Energy (D)	855 kWh x \$0.09317	\$	79.66
Procured Energy			3,221.96
Transmission Charges			(83.50)
Distribution Charges			559.35
Nuclear Decommissioning Charges			27.31
Public Purpose Program Charges			160.70
Emergency Procurement Surcharge			591.39
Other Charges			248.57
Current Amount Due		\$	4,805.44

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	05/07/01	06/05/01			
	10044	11632	1588	40	63,520 kWh
On Peak	06/03/01	06/05/01	15	40	600 kWh
	00670	00685			
Mid Peak	06/03/01	06/05/01	37	40	1,480 kWh
	04504	04541			
Off Peak	06/03/01	06/05/01	126	40	5,040 kWh
	06280	06406			
Mid Peak	05/07/01	06/03/01	334	40	13,360 kWh
	04170	04504			
Off Peak	05/07/01	06/03/01	1076	40	43,040 kWh
	05204	06280			

Demand Date	Demand From	Time To	Season	Peak	Demand
06/04/01	16:30	16:30	Summer	On Peak	148 kW
06/04/01	21:30	21:30	Summer	Mid Peak	149 kW
06/03/01	00:15	00:15	Summer	Off Peak	150 kW
05/09/01	20:30	20:30	Winter	Mid Peak	149 kW
05/09/01	00:45	00:45	Winter	Off Peak	150 kW

Demand Meter Information

Maximum Demand: 150.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	63,520.00	57,080.00
Number of days	29	32
Average usage per day	2,190.34	1,783.75



AN EDISON INTERNATIONAL COMPANY
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO CA 93544

Date Bill Prepared

July 07, 2001

Next Meter Read on or about

Aug 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-013-8263-68

Group M013

TOU-PA-B

Bolt
660



Update

Amount of Previous Statement 06/07/01

\$4,805.44

Payment received 06/26/01 - Thank you

\$ (4,805.44)

Account Balance..... \$

0.01

Summary



Service / Billing Period - 06/05/01 to 07/06/01 (31 days) - Summer Season

Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Summer On Peak	151 kW	x \$9.00000	1,359.00

Demand Charge Total \$ 1,792.20

Summer On Peak	11,800 kWh	x \$0.17408	2,054.14
Summer Mid Peak	20,120 kWh	x \$0.09756	1,962.91
Summer Off Peak	40,320 kWh	x \$0.06452	2,601.45

Current Energy Bill \$ 6,618.50

Customer Charge 42.80

Current Billing Detail Subtotal \$ 8,453.50

Los Angeles Co UUT	\$ 8,453.50 x 5.00000%	422.68
State Tax	72,240 kWh x \$0.00020	14.45

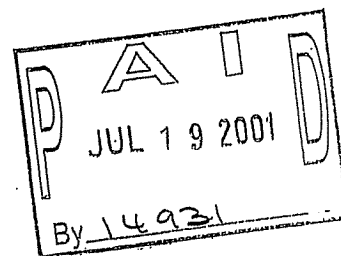
Current amount must be paid by 07/26/01 \$8,890.63

\$ 273.16 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$68.36

Average Energy Charge during this period is : 9.67 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address

Date Bill Prepared

July 07, 2001

Next Meter Read on or about

Aug 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

013-8263-68

Rotating Outage

Group M013

Rate Schedule

TOU-PA-B

Detail

Energy Charges (E):		
DWR Energy (D)	16,227 kWh x \$0.09317	\$ 1,511.87
Procured Energy		5,474.00
Transmission Charges		35.33
Distribution Charges		1,209.81
Nuclear Decommissioning Charges		31.06
Public Purpose Program Charges		182.77
Other Charges		445.79

Current Amount Due \$ **8,890.63**

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings		Difference	Multiplier	Usage
	From	To			
ACTUAL READ					
P0726K-002966	06/05/01	07/06/01			
	11632	13438	1806	40	72,240 kWh
On Peak	06/05/01	07/06/01			
	00685	00980	295	40	11,800 kWh
Mid Peak	06/05/01	07/06/01			
	04541	05044	503	40	20,120 kWh
Off Peak	06/05/01	07/06/01			
	06406	07414	1008	40	40,320 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
06/29/01	18:00	18:00	Summer	On Peak	151 kW
06/29/01	23:00	23:00	Summer	Mid Peak	152 kW
06/29/01	23:15	23:15	Summer	Off Peak	151 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	72,240.00	75,520.00
Number of days	31	31
Average usage per day	2,330.32	2,436.13
Percent change	(4)%	



An EDISON INTERNATIONAL[®] Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address:

SONRISE FARMS

37802 165TH ST. E

LLANO CA 93544

Date Bill Prepared

Aug 07, 2001

Next Meter Read on or about

Sept 05, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-013-8263-68

Group M013

TOU-PA-B

Llano #1



Update

Amount of Previous Statement 07/07/01

\$8,890.63

Payment received 07/23/01 - Thank you

\$ (8,890.63)

Account Balance..... \$

0.00

Summary



Service / Billing Period - 07/06/01 to 08/06/01 (31 days) - Summer Season

Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Summer On Peak	152 kW	x \$9.00000	1,368.00

Demand Charge Total \$ 1,801.20

Summer On Peak	13,800 kWh	x \$0.17408	2,402.30
Summer Mid Peak	14,880 kWh	x \$0.09756	1,451.69
Summer Off Peak	30,760 kWh	x \$0.06452	1,984.64

Current Energy Bill \$ 5,838.63

Customer Charge 42.80

Current Billing Detail Subtotal \$ 7,682.63

Los Angeles Co UUT	\$ 7,682.63 x 5.00000%	384.13
State Tax	59,440 kWh x \$0.00020	11.89

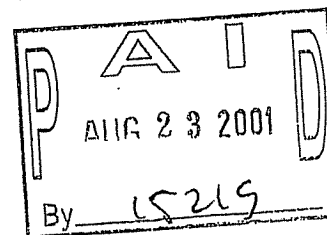
Current amount must be paid by 08/27/01 **\$8,078.65**

\$ 248.21 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$62.13

Average Energy Charge during this period is : 10.50 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address
FARMS
22 165TH ST E
LLANO CA 93544

Date Bill Prepared
Aug 07, 2001
Next Meter Read on or about
Sept 05, 2001

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1 (800) 896-1245

Service Account Rotating Outage Rate Schedule
3-013-8263-68 Group M013 TOU-PA-B

Detail

Energy Charges (E):			
DWR Energy (D)	11,107 kWh	x \$0.09317	\$ 1,034.84
DWR Energy (D)	2,136 kWh	x \$0.09306	198.78
Procured Energy			5,006.74
Transmission Charges			57.28
Distribution Charges			1,201.91
Nuclear Decommissioning Charges			25.56
Public Purpose Program Charges			150.38
Other Charges			403.16
Current Amount Due			\$ 8,078.65

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	07/06/01	08/06/01			
	13438	14924	1486	40	59,440 kW
On Peak	07/06/01	08/06/01	345	40	13,800 kW
Mid Peak	07/06/01	08/06/01	372	40	14,880 kW
Off Peak	07/06/01	08/06/01	769	40	30,760 kW
	05044	05416			
	07414	08183			

Demand Date	Demand From	Time To	Season	Peak	Demand
07/13/01	16:45	16:45	Summer	On Peak	152 kW
07/19/01	18:15	18:15	Summer	Mid Peak	151 kW
07/14/01	05:15	05:15	Summer	Off Peak	152 kW

Demand Meter Information

Maximum Demand: 152.0 kW

Usage Comparison	This Year	Last Year
Kilowatt-hour (kWh) used	59,440.00	52,480.00
Number of days	31	29
Average usage per day	1,917.42	1,809.66
Percent change	6%	



An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address

SONRISE FARMS

37802 165TH ST E

LLANO CA 93544

Date Bill Prepared

Sept 06, 2001

Next Meter Read on or about

Oct 04, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage

Rate Schedule

3-013-8263-68

Group M013

TOU-PA-B

Boat
790



Update

Amount of Previous Statement 08/07/01

\$8,078.65

Payment received 08/27/01 - Thank you

\$ (8,078.65)

Account Balance.....\$

0.0

Summary



Service / Billing Period - 08/06/01 to 09/05/01 (30 days) - Summer Season

Facilities Rel Demand	152 kW	x \$2.85000	\$ 433.20
Summer On Peak	150 kW	x \$9.00000	1,350.00

Demand Charge Total \$ 1,783.20

Summer On Peak	13,240 kWh	x \$0.17408	2,304.82
Summer Mid Peak	18,360 kWh	x \$0.09756	1,791.20
Summer Off Peak	26,440 kWh	x \$0.06452	1,705.91

Current Energy Bill \$ 5,801.93

Customer Charge 42.80

Current Billing Detail Subtotal \$ 7,627.93

Los Angeles Co UUT	\$ 7,627.93 x 5.00000%	381.40
State Tax	58,040 kWh x \$0.00020	11.61

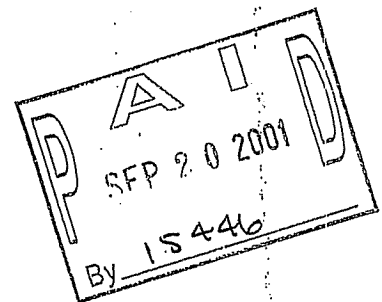
Current amount must be paid by 09/25/01 **\$8,020.00**

\$ 254.65 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage : 480 Volts

Of your total charges, Franchise Fees represent : \$61.69

Average Energy Charge during this period is : 10.67 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Service Address: ARMS, 85TH ST E, NO CA 93544
Date Bill Prepared: Sept 06, 2001
Next Meter Read on or about: Oct 04, 2001
Service Account: 3-013-8263-68
Rotating Outage: Group M013
Rate Schedule: TOU-PA-B

Your Customer Account Number
2-15-384-4253
24-hr. Customer Service
1 (800) 896-1245

Detail

Energy Charges (E):
DWR Energy (D) 15,321 kWh x \$0.09306 \$ 1,425.77
Procured Energy 4,768.97
Transmission Charges 62.92
Distribution Charges 1,191.51
Nuclear Decommissioning Charges 24.96
Public Purpose Program Charges 146.84
Other Charges 399.97
Current Amount Due \$ 8,020.94

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



Usage

Meter Number	Dates and Readings From	To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	08/06/01	09/05/01			
On Peak	14924	16375	1451	40	58,040 kWh
Mid Peak	01325	01656	331	40	13,240 kWh
Off Peak	05416	05875	459	40	18,360 kWh
	08183	08844	661	40	26,440 kWh

Demand Date	Demand From	Time To	Season	Peak	Demand
08/28/01	12:15	12:15	Summer	On Peak	150 kW
08/28/01	11:30	11:30	Summer	Mid Peak	150 kW
08/31/01	06:00	06:00	Summer	Off Peak	152 kW

Demand Meter Information

Maximum Demand : 152.0 kW

Usage Comparison

	This Year	Last Year
Kilowatt-hour (kWh) used	58,040.00	26,240.00
Number of days	30	32
Average usage per day	1,934.67	820.00
Percent change	136%	