

Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LLANO CA 93544

Llano 1

Date Bill Prepared Oct.05, 2001

Next Meter Read on or about Nov 05, 2001

Your Customer Account Number 2-15-384-4253

> 24-hr. Customer Service 1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule 3-013-8263-68 Group M013

TOU-PA-B





Update Amount of Previous Statement 09/06/01 Payment received 09/24/01 - Thank you

Account Balance. . .

\$8,020.94

\$ (8,020.94)

Summary

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Service / Billing Period - 09/	05/01 to 10/04	/01 ( 29 days )	- Summer Season
Facilities Rel Demand Summer On Peak	152 kW 151 kW	× \$2.85000 × \$9.00000	\$ 433.20 1,359.00
Demand Charge Total			\$ 1,792.20
Summer On Peak Summer Mid Peak Summer Off Peak	10,200 kWh 13,200 kWh 15,720 kWh	× \$0.17408 × \$0.09756 × \$0.06452	1,775.62 1,287.79 1,014.25
Current Energy Bill			\$ 4,077.66
Customer Charge			42.80
Current Billing Detail Sub	total		••••• \$ 5,912.66
Los Angeles Co UUT State Tax	\$ 5,912.66 39,120 kWh	× 5.00000% × \$0.00020	295.63 7.82
C			

Current amount must be paid by 10/24/01

\$6,216.11

0.00

\$ 204.15 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$47.82

Average Energy Charge during this period is: 11.56 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

and Service Address ŠE FARMS *J*2 165TH ST E ANO CA 93544

Date Bill Prepared Oct 05, 2001 Next Meter Read on or about Nov 05, 2001

Your Customer Account Number 2-15-384-4253 24-hr. Customer Service

Service Account 3-013-8263-68

Group M013

Rotating Outage Rate Schedule TOU-PA-B

1 (800) 896-1245

### Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	\$ 1,048.32 3,474.89 91.29 1,177.67 16.82 98.97 308.16
Current Amount Due	\$ 6,216.11

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To Diffe	erence Multiplier	Usage
	ACTUAL READ P0726K-002966	09/05/01 16375	10/04/01 17353	978 40	39,120 kWH
	On Peak	09/05/01 01656	10/04/01 01911	255 40	10,200 kWh
	Mid Peak	09/05/01 05875	10/04/01 06205	330 40	13,200 kWh
	Off Peak	09/05/01 08844	10/04/01 09237	393 40	15,720 kWh
	Demand Date	Demand Tin From To	Season	Peak	Demand
	09/20/01	14:15 14:	15 Summer	On Peak	151 kW
	09/26/01	22:00 22:	00 Summer	Mid Peak	151 KW
	09/27/01	00:45 00:	45 Summer	Off Peak	152 kW
	Maximum Demar		and Meter Info	ormation	
_	Kilowatt-hour (kV Number of days	——Usa( √h) used	ge Comparison	This Year————————————————————————————————————	Last Year_ 7,840.00 29
	Average usage p Percent change	er day	Pg.	1,348.97 399%	270.34



Customer and Service Address SONRISE FARMS. 37802 165TH ST E. LLANO CA 93544

Date Bill Prepared Nov 06, 2001

Next Meter Read on or about Dec 06, 2001

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

Service Account 3-013-8263-68 Group M013 Llano #1

Rotating Outage Rate Schedule TOU-PA-B 901 1 (800) 896-1245



Update Amount of Previous Statement 10/05/01 Payment received 10/22/01 - Thank you

Account Balance.......

\$6,216.11 \$ (6,216.11)

0.00

# Summary

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900	90
(D)	30)

Los Angeles Co UUT \$ 1,478.06 x 5.00000% State Tax 8,400 kWh x \$0.00020	73.90 1.68 \$1,553.6
los Angeles Co UUT \$ 1,478.06 x 5.00000%	
Current Billing Detail Subtotal \$ 1	9410.00
Customer Charge	
Current Energy Bill	42.80
Summer Off Peak 360 kWh × \$0.06452  Winter Off Peak 1,440 kWh × \$0.06452	594.16 92.91 876.34
Summer On Peak 640 kWh × \$0.17408 Summer Mid Peak 560 kWh × \$0.09756	111.41 54.63 23.23
Demand Charge Total , \$	558.92
Facilities Rel Demand 152 kW × \$2.85000 \$ Summer On Peak 149 kW × \$9.00000 × 3/32 days	433.20 125.72
Service / Billing Period - 10/04/01 to 11/05/01 ( 32 days ) - Summer/Winter	Season

Current amount must be paid by 11/26/01 \$ 46.24 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$11.95 Average Energy Charge during this period is: 10.91 cents/kWh

- Please detach stub below and return with your payment -

(14-574)

ervice Address

TH ST E CA 93544

Date Bill Prepared

Nov 06, 2001

Next Meter Read on or about

Dec 06, 2001

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-013-8263-68 Group M013

TOU-PA-B

1 (800) 896-1245

### Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Cother Charges	× \$0.09306	\$		212.18 704.47 7.03 528.50 3.61 21.26 76.59
Current Amount Due		ė	7	553 66

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Date Fr	s and	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-002966		4/01	11/05/01			0. (00. 1.11
	On Peak	173 <u>9</u> 10/0	63 04/01	17563 10/07/01	210	40	8,400 kWh
	Mid Peak	0191		01927 10/07/01	16	40	640 kWh
		0620	)5	06219	14	40	560 kWh
	Off Peak	10/0 0923	14/01 57	10/07/01 09246	9	40	360 kWh
	Mid Peak	0621		11/05/01 06354	135	• •	5,400 kWh
	Off Peak	10/0 0924	7/01 16	11/05/01 09282	36	40	1,440 kWh
	Demand Date	Demand From	d Tim To		ason	Peak	Demand
	10/05/01	15:30	15:3	0 Sur	nmer	On Peak	149 KW
	10/05/01	08:15	08:1	5 Sun	nmer	Mid Peak	151 KW
	10/06/01	08:00	08:0	0 Sun	nmer	Off Peak	151 kW
	10/22/01	18:15	18:1	5 Wir	nter	Mid Peak	151 kW
	11/02/01	07:15	07:1	5 Wir	nter	Off Peak	<b>152</b> kW
			Dems	ind Meter	Informatio	n .	
•	Maximum Deman			and Meter	morman	J11	
	Kilowatt-hour (kW Number of days Average usage p	/h) used	.Usag	e Compar	ison ——	—This Year—— 8,400.00 32 262.50	Last Year— 15,480.00 30 516.00
	Percent change	o, uay				(49)%	310.00



Customer and Service Address SONRISE FARMS 37802 165TH ST E **LLANO CA 93544** 

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Date Bill Prepared Dec 07, 2001 Next Meter Read on or about

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

3-013-8263-68 Group M013

Service Account Rotating Outage Rate Schedule

TOU-PA-B

Jan.08, 2002

1 (800) 896-1245



Update Amount of Previous Statement 11/06/01 Payment received 11/26/01 - Thank you

\$1,553.64 (1,553.64)

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Service / Billing Period - 11/05/0	1 to 12/06/	01	(31 days) - Winte	r Season	
Facilities Rel Demand	153 kW	×	\$2.85000	\$	436.05
Demand Charge Total				\$	436.05
Winter Mid Peak	680 kWh	×	\$0.11003		74.82
Current Energy Bill				\$	74.82
Customer Charge					42.80
Current Billing Detail Subtota		•		\$	553.67
Los Angeles Co UUT State Tax		7 ×	5.00000% \$0.00020		27.68 0.14

Current amount must be paid by 12/26/01

\$581.4

0.0

\$ 17.86 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.48

Average Energy Charge during this period is: 12.61 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

adress.

Date Bill Prepared Dec 07, 2001

Next Meter Read on or about

Jan 08, 2002

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

Service Account 3-013-8263-68

Rotating Outage Group M013 Rate Schedule TOU-PA-B 1 (800) 896-1245

Last Year

4,240.00

128.48

This Year

31 21.94

680.00

..(83)%

### Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charden Charges Other Charges	× \$0.09306	\$	13.12 72.65 60.69 1.72 27.90
Current Amount Due		Ś	581.49

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

Dates and Readings

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

P	

# Usage

Meter

Fr	om	То	Difference	М	ultiplier	· Usage	
			4 -4		60	<b>49</b> 0	طاما
					• -		
			17		40	680	KWh
			0		40	0	kWh
Demand From	d Time To		ason	Pea	ık	Deman	d
19:15	19:15	Wi	nter	Mid	Peak	153	kW
00:15	00:15	Wi	nter	Off	Peak	0	ΚW
and: 153.0		nd Meter	· Informatio	on —			
	066 11/0 1756 11/0 063! 11/0 0928 Demand From 19:15	17563 11/05/01 06354 11/05/01 09282 Demand Time From To 19:15 19:15 00:15 00:15	From To  66 11/05/01 12/06/01 17563 17580 11/05/01 12/06/01 06354 06371 11/05/01 12/06/01 09282 09282  Demand Time From To Sei  19:15 19:15 Win  00:15 00:15 Win	From To Difference  66 11/05/01 12/06/01 17563 17580 17 11/05/01 12/06/01 06354 06371 17 11/05/01 12/06/01 09282 09282 0  Demand Time From To Season  19:15 19:15 Winter  00:15 00:15 Winter	From To Difference M  66 11/05/01 12/06/01 17563 17580 17 11/05/01 12/06/01 06354 06371 17 11/05/01 12/06/01 09282 09282 0  Demand Time From To Season Pea  19:15 19:15 Winter Mid  00:15 00:15 Winter Off	From To Difference Multiplier  66 11/05/01 12/06/01 17563 17580 17 40 11/05/01 12/06/01 06354 06371 17 40 11/05/01 12/06/01 09282 09282 0 40  Demand Time From To Season Peak  19:15 19:15 Winter Mid Peak  00:15 00:15 Winter Off Peak	From To Difference Multiplier Usage  66 11/05/01 12/06/01 17563 17580 17 40 680 11/05/01 12/06/01 17 40 680 11/05/01 12/06/01 17 40 680 11/05/01 12/06/01 0 40 0  Demand Time From To Season Peak Demand  19:15 19:15 Winter Mid Peak 153  00:15 00:15 Winter Off Peak 0

Me

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

# IMPORTANT INFORMATION

Kilowatt-hour (kWh) used

Average usage per day Percent change

Number of days

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Usage Comparison



Customer and Service Address Date Bill Prepared SONRISE FARMS

37802 165TH ST E LLANO CA 93544 · ·

Rotating Outage Rate Schedule 3-013-8263-68 Group M013

Jan 09, 2002

Next Meter Read on or about Feb 06, 2002

Account Balance......

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TOU-PA-B

Your Customer Account Numb

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 12/07/01 Payment received 12/21/01 - Thank you

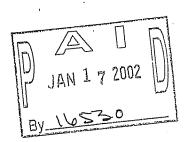
\$581.49 \$ (581.49)

Summary

Current amount mus	t be paid by	01/28/02		\$1,441
Los Angeles Co UUT State Tax	\$ 1,371.48 9,160 kWh	× 5.00000% × \$0.00020		68.57 1.83
Current Billing Detail Sub	ototal		\$	1,371.48
Customer Charge				42.80
Current Energy Bill			. \$	884.08
Winter Mid Peak Winter Off Peak	6,440 kWh 2,720 kWh	× \$0.11003 × \$0.06452		708.59 175.49
Demand Charge Total	_		\$	444.60
Facilities Rel Demand	156 kW	× \$2.85000	\$	444.60
Service / Billing Period - 12/	'06/01 to 01/08/	02(33 days) - W	inter Seaso	n

\$ 41.62 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$11.09 Average Energy Charge during this period is: 9.49 cents/kWh



- Please detach stub below and return with your payment -

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érvice Address

93544

Date Bill Prepared

Jan 09, 2002

Next Meter Read on or about Feb 06, 2002

2-15-384-4253 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

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**013-8263-68** Group M013

Rotating Outage Rate Schedule TOU-PA-B

Detail

Energy Charges (E):  DWR Energy (D)  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	142.29 37.48 689.15 (594) 483.17 71.50
Current Amount Due	\$ 1,441.88

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To . D	Multiplier	Usage				
	ACTUAL READ P0726K-002966	12/06/01 17580	01/08/02 17809	229	40	9,160 kl			
	Mid Peak	12/06/01 06371	01/08/02 06532	161	40	6,440 kl			
	Off Peak	12/06/01 09282	01/08/02 09350	68	40	2,720 k <sup>1</sup>			
	Demand Date	Demand Tim From To	e Seas	on	Peak	Demand			
	01/04/02	20:45 20:4	5 Wint	er 1	id Peak	156 k			
	01/04/02	21:15 21:1	5 Win	er (	off Peak	156 k!			
		Demand Meter Information							
	Maximum Deman				:				
	1211	Usag	e Comparis	on ——	This Year——	Last Year			



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on th bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

9,160.00

277.58 147%

33

3,480.00

31 112.26

### IMPORTANT INFORMATION

Kilowatt-hour (kWh) used

Average usage per day Percent change

Number of days



Customer and Service Address SONRISE FARMS Feb 07, 2002 37802 165TH ST E

LLANO CA 93544

3-013-8263-68 Group M013

Date Bill Prepared · Next Meter Read on or about March 08, 2002

Rate Schedule

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



# Update Amount of Previous Statement 01/09/02 Payment received 01/21/02 - Thank you

Account Balance......

\$1,441.88 (1,441.88)

# Summary

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E	D	Œ		Œ	1
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(14-574)

Current amount must	be paid b	y 02/26/02		\$1,368
Los Angeles Co UUT State Tax	\$ 1,302.14 7,960 kWh	* × 5.00000% × \$0.00020		65.11 1.59
Current Billing Detail Subt	otal		\$ l	
Customer Charge		•		42.80
Current Energy Bill			\$	817.59
Winter Mid Peak Winter Off Peak	6,680 kWh 1,280 kWh			735.00 82.59
Demand Charge Total			\$	441.75
Facilities Rel Demand	155 kW	× \$2.85000	\$	441.75
Service / Billing Period - 01/0	8/02 to 02/05	/02(28 days) -	Winter Season	

\$ 46.56 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$10.53 Average Energy Charge during this period is: 9.96 cents/kWh



- Please detach stub below and return with your payment -

12

ce Address

H ST E CA 93544

Date Bill Prepared

Feb 07, 2002 Next Meter Read on or about

March 08, 2002

Rotating Outage Rate Schedule 3-013-8263-68 Group M013

TOU-PA-B

Your Customer Account Numbe

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

# Detail

Service Account

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning (Public Purpose Program Chother Charges	× \$0.09097	\$ 133.82 659.15 (0.81) 485.46 3.42 20.14 67.66
Current Amount Due		\$ 1,368.84

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

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# Usage

Usage	Multiplier	erence	dings To Diff	and Re	Dates From		Meter Number
			05/02	/02 03	01/08/	AL READ 6K-002966	ACTUAL P0726K-
7,960 kWh	40	199	05/02 08 05/02	18	17809 01/08/	Peak	Mid Pea
6,680 kWh	40	167		06 02 02	06532 01/08/	Peak	Off Pea
1,280 kWh	40	32		09	09350		
Demand	Peak		Season	Time To	emand rom	=	Demand Date
	Mid Peak		Winter	18:30	:30 1	0/02 18	01/16/0
1.55 kW 1.55 kW	Off Peak		Winter	06:30	:30 0	06:	01/16/0
		mation	leter Info	emand W	155.0 kV	num Demand :	Maximum
Last Year—— 11,840.00 31 381.94	960.00 28 284.29	7,	mparison	sage C	430U	de usade per d	Average u
	This Year——— 960 . 00 28	7,		W	155.0 kV Us used	att-hour (kWh) o er of days de usage per d	Kilowatt-h Number of



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

# IMPORTANT INFORMATION



оочинени Сангонна всихоп Сотралу An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS

12492 W ROSAMOND BLVD ROSAMOND CA 93560

Date Bill Prepared March 22, 2002

Next Meter Read on or about April 19, 2002

Service Account Rotating Outage Rate Schedule 3-013-6468-94 Group A068

Account Balance......

Your Customer Account Number 2-03-937-8013

24-hr. Customer Service

1 (800) 896-1245



202 HI-

Update Amount of Previous Statement 02/21/02 Payment received 03/11/02 - Thank you

\$299.04 \$ (299.04)

# Summary



State Tax	2,560 kWh	× \$0.00020		0.51
Current Billing Detail Subt	otal		\$	578.13
Customer Charge	•			42.80
Current Energy Bill	•		\$	281.68
Winter Mid Peak	560 kWhر2 در2	× \$0.11003		281.68
Demand Charge Total	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$	253.65
Facilities Rel Demand	89 kW	× \$2.85000	· \$	253.65
Service / Billing Period - 02/2	0/02 to 03/21	/02(29 days) -	Winter Season	

Current amount must be paid by 04/10/02.

\$578.64

\$ 19.95 is your daily average cost this period

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$4.68

Average Energy Charge during this period is: 11.03 cents/kWh



Please detach stub below and return with your payment -

Average usage per day Percent change



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on th bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Southern Camornia Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address SE FARMS 2492 W ROSAMOND BLVD ROSAMOND CA 93560

Date Bill Prepared March: 22, 2002. Next Meter Read on or about April 19, 2002

Your Customer Account Number 2-03-937-8013

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-013-6468-94 Group A068 TOU-PA-B

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1 (800) 896-1245

Detail

Energy Charges (E):  DWR Energy (D)  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning  Public Purpose Program C  Other Charges	385 kWh 101 kWh Charges harges	× \$0.09097 × \$0.09744	\$	35.02 35.84 237.52 286.55 1.148 0.82
Current Amount Due			\$	578.64

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates Fro		Readings To	Differenc	e	Multiplier	Usage	!
	ACTUAL READ P729K-001693 Mid Peak Off Peak	02/20/02 19699 02/20/02 06073 02/20/02 10414		03/21/02 19763 03/21/02 06137 03/21/02 10414		64 64 0	40 40 40	2,560 2,560 0	
	Demand Date	Demand From	Tim To		ason	Р	eak	Deman	
	03/13/02	15:45	15:4	5 Wi	nter	M	id Peak	83	KW
	01/01/01	00:00	00:0	0 Wi	nter	01	ff. Peak .	. 0	KW
	50% of the Prev Maximum Dema Kilowatt-hour (k' Number of days Average usage Percent change	ious High I nd: 83.0 I 	3illing :W	and Mete Demand : ge Compa	89.0 kW		This Year——— 560.00 · 29 88.28 0%	Last \ No Compara Usas	able

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on thi bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

Date Bill Prepared

March 09, 2002

Customer and Service Address

SONRISE FARMS 37802 165TH ST E

LLANO CA 93544

April 08, 2002

#1 Bothouse Service Account Rolating Outage Rate Schedule 3-013-8263-68 Group M013 TOU-PA-B

Next Meter Read on or about

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

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Update Amount of Previous Statement 02/07/02 Payment received 02/25/02 - Thank you

Account Balance...

\$1,368.84

\$ (1,368.84)

Summary

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<b>®</b> □ <b>©</b> ■	

Service / Billing Period - 02/	05/02 to 03/08/02(31 days) - Wi	nter Season
Facilities Rel Demand	156 kW × \$2.85000	\$ 444.60
Demand Charge Total		\$ 444.60
Winter Mid Peak Winter Off Peak	21,160 kWh × \$0.11003 18,760 kWh × \$0.06452	2,328.23 1,210.40
Current Energy Bill		\$ 3,538.63
Customer Charge		42.80
Current Billing Detail Sub	total	\$ 4,026.03
Los Angeles Co UUT State Tax	\$ 4,026.03 x 5.00000% 39,920 kWh x \$0.00020	201.30 7.98
Current amount mus	t be paid by 03/28/02	<b>\$4,235.</b>

\$ 130.13 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$32.56 Average Energy Charge during this period is: 8.43 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

Service Address RMS 5TH ST E

CA 93544

Date Bill Prepared March 09, 2002

Next Meter Read on or about April 08, 2002

Your Customer Account Number 2-15-384-4253

> 24-hr. Customer Service 1 (800) 896-1245

érvice Account

Rotating Outage 3-013-8263-68 Group M013

Rate Schedule TOU-PA-B

Detail

Energy Charges (E):     DWR Energy (D) 7,482 kWh × \$0.09097     Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 2,680.64 2,683.47 (28.89) 567.17 101.00 214.07
Current Amount Due	\$ 4,235.31

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		s and F	Readings To	Differen	ce Mu	ıltiplier	Usage	1
	ACTUAL READ P0726K-00296	6 02/0 1800		03/08/02 19006	9	998 40		39,920	kWl
	Mid Peak	02/0 0669		03/08/02 07228	5	29	40	21,160	kWl
	Off Peak		5/02	03/08/02 09851	4	69	40	18,760	kW
	Demand Date	Demand From	d Time To		ason	Peal	k	Deman	
	02/08/02	20:30	20:30	Wi	nter	Mid	Peak	156	ΚW
	02/08/02	21:30	21:30	Wi	nter	Off	Peak	156	кW
	Demand Meter Information Maximum Demand: 156.0 kW								
	Kilowatt-hour (kv Number of days Average usage p Percent change	Vh) used per day	-Usage	Compar	ison —	39,920 1,287	31	l_ast Y 21,840.0 3 728.0	0



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION



Customer and Service Address SONRISE FÄRMS.

37802 165TH ST E LLANO CA 93544 जना १६०० हे Date Bill Prepared

April 09, 2002 Next Meter Read on or about May 07, 2002

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account , Rotating Outage Rate Schedule

3-013-8263-68 Group M013 TOU-PA-B Llano #1.



Update Amount of Previous Statement 03/09/02 Payment received 03/25/02 - Thank you

Account Balance.....

\$4,235.31 \$ (4,235.31)

# Summary

DATE	
0000 0000 0000 0000	

Current Energy Bill		\$ 3,447.89
		42.80
Customer Charge		
Current Billing Detail S	Subtotal	\$ 3,929.59
Los Angeles Co UUT State Tax	\$ 3,929.59 × 5.00000%	196.48
Los Angeles Co do i	39,360 kWh × \$0.00020	7.87

\$ 127.01 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$31.78 Average Energy Charge during this period is: 8.32 cents/kWh



e Address CA 93544

Date Bill Prepared April 09, 2002 Next Meter Read on or about May 07, 2002

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage 3-013-8263-68 Group M013

Rate Schedule TOU-PA-B

Detail

Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Frocured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges 1,641 kWh 5,626 kWh × \$0.09097 × \$0.09706 2,580.66 (28. 560.84 Current Amount Due

- 4,133.94 (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<b>Usage</b>	Meter Number		ites and From	Readings To	Differer	nce	Multiplier	·
-	ACTUAL READ P0726K-002966		6 03/08/02					Usage
	Mid Peak	19	006 /08/02	04/08/02 19990 04/08/02	. 9	984	40	39,360 kWh
	Off Peak		08/02	07727 04/08/02	4	199	40	19,960 kWh
		098	351	10336	4	85	40	19,400 kWh
•	Demand Date	Demar From	nd Tim To	e Sea	son	ī	<sup>p</sup> eak	D
	03/15/02 18:	18:15	18:1				id Peak	Demand
	03/17/02	02:30	02:30	) Win	ter		ff Peak	151 kW 154 kW
	Maximum Demand : 154.0 kW							
	Kilowatt-hour (kV Number of days Average usage p Percent change		-Usage	Comparis	on —	-,,	his Year 60.00 31 69.68 (4)%	Last Year 37,000.00 28 1,321.43



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

# IMPORTANT INFORMATION



Southern California Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Adgress SONRISE FARMS 37802 165TH ST E \* LLANO CA 93544

Date Bill Prepared May 08, 2002 Next Meter, Read on or about

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8263-68 Group M013 Llano 1

TOU-PA-B

June 06, 2002

Update Amount of Previous Statement 04/09/02 Payment received 04/22/02 - Thank you

\$4,133.94

Account Balance....

0.0

# Summary



Current amount must	be paid by	/ 05/	28/02		\$3,395.22
	29,520 kWh	× \$0.	.00020		161.40 5.90
Los Angeles Co UUT State Tax	\$ 3,227.92	¥ 5	. 000007	• • •	
Current Billing Detail Sub-	total			. \$ 3	
Customer Charge Electric Deferred Refund					42.80 (39.24)
				\$ 2	,791.16
Current Energy Bill			100402		647.78
Winter Mid Peak Winter Off Peak	19,480 kWh 10,040 kWh	x \$0 x \$0	.11003 .06452	2	,143.38 647.78
Demand Charge Total				\$	433,20
Facilities Rel Demand	152 kW		.85000	\$	433.20
Service / Billing Period - 04/	08/02 to 05/07	/02 ( 2	9 days) - Winter S	eason	
0 1 1 5 1 1 1				-	

\$ 111.51 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$26.10 Average Energy Charge during this period is: 9.03 cents/kWh



- Please detach stub below and return with your payment -

Date Bill Prepared May 08, 2002

Next Meter Read on or about

June 06, 2002

2-15-384-4253 24-hr. Customer Service

1 (800) 896-1245

Your Customer Account Number

Rotating Outage Group M013.

Rate Schedule TOU-PA-B

Energy Charges (E):

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Electric Deferred Refund

Other Charges 4,871 kWh x \$0.09706 \$ Current Amount Due \$ 3,395.22

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Da F	tes and rom	Readings To	Difference	e Multiplier	Usage
	ACTUAL READ P0726K-0029 Mid Peak Off Peak	199 04/ 077	08/02 27 08/02	05/07/02 20728 05/07/02 08214 05/07/02 10587	738 487 251	7 . 40	29,520 kWh 19,480 kWh 10,040 kWh
	Demand Date	Deman From	d Tim To		son	Peak	Demand
	04/26/02 04/28/02	15:15 13:45	15:1 13:4		ter ter	Mid Peak Off Peak	151 kW 152 kW
	Maximum Dema Kilowatt-hour (ki Number of days Average usage p Percent change	Last Year 26,280.00 32 821.25					



Custome and Service Address SONRISE FARMS 37802 165TH ST E **LLANO CA 93544** 

Litano 1

Date Bill Prepared. June 07, 2002:

Next Meter Read on or about July 08, 2002

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service 1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule 3-013-8263-68 Group M013

TOU-PA-B



Update Amount of Previous Statement 05/08/02 Payment received 05/28/02 - Thank you

\$3,395.22 \$ (3,395,22)

0.0

\$3,976.7

# Summary



Service / Billing Period - 05	/07/02 to 06/06/02 ( 30 days ) - Win	ter/Summer Season
Facilities Rel Demand Summer On Peak	152 kW × \$2.85000 149 kW × \$9.00000 × 4/3	\$ 433.20 0 days 178.80
Demand Charge Total		\$ 612.00
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,800 kWh × \$0.17408 2,840 kWh × \$0.09756 3,560 kWh × \$0.06452 13,240 kWh × \$0.11003 13,160 kWh × \$0.06452	313.34 277.07 229.69 1,456.80 849.08
Current Energy Bill		\$ 3,125.98
Customer Charge		42.80
Current Billing Detail Sub	ototal	\$ 3,780.78
Los Angeles Co UUT State Tax	\$ 3,780.78 × 5.00000% 34,600 kWh × \$0.00020	189.04 6.92

\$ 126.26 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$30.58 Average Energy Charge during this period is: 9.92 cents/kWh

Current amount must be paid by 06/26/02



- Please detach stub below and return with your payment -

ind Service Address FARMS 165TH ST E CANO CA 93544

Date Bill Prepared June 07, 2002

Next Meter Read on or about July 08, 2002

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

Service Account

Rotating Outage 3-013-8263-68 Group M013:

Rate Schedule TOU-PA-B

1 (800) 896-1245

# Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	\$ 406.29 2,620.37 (3.64) 651.19 14.88 87.54 200.11
Current Amount Due	\$ 3,976.74

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates a From	nd Readings To	Difference	Multiplier	Usage	
<b>9</b>	ACTUAL READ P0726K-00296 On Peak	6 05/07/0 20728 06/02/0 01927	21593	865 45	· 40	34,600 1,800	
	Mid Peak Off Peak	06/02/0 08545 06/02/0	08616	71	40	2,840	
	Mid Peak	10916 05/07/0	11005	89	40	3,560	kWh
•	Off Peak	08214 05/07/0		331	40	13,240	
		10587	10916	329	40	13,160	KWh
	Demand Date		ime o Sea	son	Peak	Deman	d
	06/04/02	17:15 17	:15 Sum	mer	On Peak	149	kW
	06/04/02	23:00 23	:00 Sum	mer	Mid Peak	151	kW
	06/02/02	06:15 06	:15 Sum	mer	Off Peak	151	kW
	05/10/02	18:00 18	:00 Win	ter	Mid Peak	152	kW
	05/08/02	07:00 07	:00 Win	ter	Off Peak	152	kW
	***************************************		mand Meter	Informatio	•		
	Maximum Demar				ı		
	Kilowatt-hour (kV Number of days		Usage Compari		-This Year ,600.00 30	Last Ye. 63, 520.00	)
	Average usage p Percent change	er day		1	,153.33 (47)%	2,190.3	



Customer and Service Address SONRISE FARMS 37802 165TH ST E LLANO CA 93544

Date Bill Prepared July 09, 2002

Next Meter Read on or about Aug 06, 2002

Your Customer Account Number 2-15-384-4253 24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8263-68 Group M013

, TOU-PA-B

Update Amount of Previous Statement 06/07/02 Payment received 06/24/02 - Thank you

\$3,976.74 \$ (3,976.74)

0.01

Summary

Account Balance.........

Service / Billing Period - 06/06/02 to 07/08/02 ( 32 days ) - Summer Season Facilities Rel Demand Summer On Peak

**Demand Charge Total** 

151 kV

× \$2.85000 × \$9.00000

430.3 1,789.3 \$

× \$0.17408 × \$0.09756 2,945.4 2,204.8 3,071.1 Summer On Peak Summer Mid Peak Summer Off Peak 16,920 kWh 22,600 kWh 47,600 kWh × \$0.06452 8,221.4 \$ Current Energy Bill

42.8 **Customer Charge** 10,053.5 Current Billing Detail Subtotal

Los Angeles Co UUT \$ 10,053.59 × State Tax 87.120 kWh × 87,120 kWh x \$0.00020

502.6 17.4 \$10,573.6

Current amount must be paid by 07/29/02

\$ 314.72 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$81.30 Average Energy Charge during this period is: 9.40 cents/kWh

- Please detach stub below and return with your payment -

(14-574)

Date Bill Prepared

July 09, 2002

Next Meter Read on or about

Aug 06, 2002

Your Customer Account Number 2-15-384-4253

24-hr, Customer Service

1 (800) 896-1245

**013-8263-68** Group M013

Rotating Outage Rate Schedule TOU-PA-B

Detail

**Current Amount Due** 

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter D Number		es and Rea rom	dings To Diffe	rence	Multiplier	Usage	
	ACTUAL READ P0726K-00296		06/06/02 07/08/02 21593 23771 2		2178	40	87,120	kWh
	On Peak	019	72 023		423	, 40	16,920	kWh
	Mid Peak Off Peak	086	16 091	'08/02 .81 '08/02	565	40	22,600	k₩h
	orr reak	110			1190	40	47,600	kWh
	Demand Date	Deman From	d Time To	Season		Peak	Demano	4
	06/13/02	17:15	17:15	Summer		On Peak	151	кW
	06/17/02	19:00	19:00	Summer		Mid Peak	151	ΚW
	06/09/02	06:15	06:15	Summer		Off Peak	151	кW
<b></b>	Maximum Deman Kilowatt-hour (kW Number of days Average usage p	/h) used	0 kW	Meter Info	87		Last Ye 72,240.00 31 2,330.32	) L



PIOUN IN LETINATIONAL COMPANY P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LLANO CA 93544

Date Bill Prepared Aug 07, 2002 Next Meter Read on or about Sept 05, 2002

Your Customer Account Numbe 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule (2 3-013-8263-68 Group M013 TOU-PA-B



LlamoTI

Update Amount of Previous Statement 07/09/02 Payment received 07/26/02 - Thank you

\$10,573.69 \$ (10,573.69)

Account Balance....

# Summary

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Service / Billing Period - 07/08/02 to 08/05/02 ( 28 days ) - Summer Season					
Facilities Rel Demand Summer On Peak	152 kW × \$2.85000 149 kW × \$9.00000	\$ 433.20 1,341.00			
Demand Charge Total		\$ 1,774.20			
Summer On Peak Summer Mid Peak Summer Off Peak	13,080 kWh × \$0.17408 18,480 kWh × \$0.09756 33,040 kWh × \$0.06452	2,276.97 1,802.91 2,131.74			
Current Energy Bill		\$ 6,211.62			
Customer Charge		42.80			
Current Billing Detail Sub	total	\$ 8,028.62			
Los Angeles Co UUT State Tax	\$ 8,028.62 × 5.00000% 64,600 kWh × \$0.00020	401.43 12.92			
Current amount must	. \$8,442				

\$ 287.20 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$64.93 Average Energy Charge during this period is: 9.76 cents/kWh



ce Address

93544

Date Bill Prepared Aug 07, 2002

Next Meter Read on or about Sept 05, 2002

24-hr. Customer Service

**Your Customer Account Number** 

2-15-384-4253

e Account 113-8263-68

Rotating Outage Group M013

Rate Schedule TOU-PA-B

1 (800) 896-1245

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C Other Charges	•	× \$0.09706	\$	1,458.52 4,847.78 1,430.17 163.44 422.10
Current Amount Due		•	Ġ	8 662 97

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00296 On Peak Mid Peak	23771 07/08/02 02395 07/08/02 09181	08/05/02 25386 08/05/02 02722 08/05/02 09643	1615 327 462	40 . 40 40	64,600 kWI 13,080 kWI 18,480 kWI
	Off Peak	07/08/02 12195	08/05/02 13021	826	40	33,040 kWl
	Demand Date	Demand Tim From To	ne Seas	son	Peak	Demand
	07/29/02	17:45 17:4	5 Sum	ner	On Peak	149 kW
	08/05/02	08:30 08:3	0 Sum	ner	Mid Peak	150 kW
	08/04/02	18:00 18:0	0 Sumi	ner	Off Peak	152 kW
		Dem	and Meter	Informatio	n ———	

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

This Year

2,307.14

28

64,600.00

### IMPORTANT INFORMATION

Maximum Demand: 152.0 kW

Average usage per day Percent change from Last Year

Usage Comparison — Kilowatt-hour (kWh) used

Number of days

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Last Year

59,440.00

2 Years A 52,480.

1,809.



Customer and Service Address SONRISE FARMS 4 37802 165TH ST E LLANO CA 93544

Date Bill Prepared Sept 06, 2002 Next Meter Read on or about Oct-04, 2002

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-013-8263-68 Group M013

TOU-PA-B



Update Amount of Previous Statement 08/07/02 Payment received 08/23/02 - Thank you

\$8,442.97

16

Account Balance.....

\$ (8,442.97)

Summary



Service / Billing Period - 08/05/02 to 09/05/02 ( 31 days ) - Summer Season					
Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak	151 kW × \$2.85000 × 27/31 day 151 kW × \$3.43000 × 4/31 day 150 kW × \$9.00000 × 27/31 day 150 kW × \$7.06000 × 4/31 day	$\frac{66.83}{95}$			
Demand Charge Total		\$ 1,754.11			
Summer On Peak Summer Mid Peak Summer Off Peak	4,080 kWh × \$0.17408 4,760 kWh × \$0.09756 4,000 kWh × \$0.06452	710.25 464.39 258.08			
Current Energy Bill		\$ 1,432.72			
Customer Charge		42.80			
Current Billing Detail Subtotal \$ 3,229.63					
Los Angeles Co UUT State Tax	\$ 3,229.63 × 5.00000% 12.840 kWh × \$0.00020	161.48 2.57			

Current amount must be paid by 09/25/02

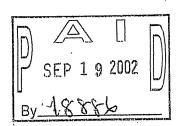
\$3,393.

0.

\$ 1.04.26 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$26.12 Average Energy Charge during this period is: 16.62 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

dress

Date Bill Prepared Sept 06, 2002

Next Meter Read on or about

Oct 04, 2002

24-hr. Customer Service

Your Customer Account Number

2-15-384-4253

1 (800) 896-1245

count 8263-68

Rotating Outage Group M013

Rate Schedule TOU-PA-B

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	1,814.51 1,245.58 1,245.52 355.59
Current Amount Due	Š	3.393.68

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9,706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	08/05/02	09/05/02		•	70.040.1111
On Peak	25386 08/05/02	25707 09/05/02	321	40	12,840 kWh
on reak	02722	02824	102	40	4,080 kWh
Mid Peak	08/05/02	09/05/02	770	4.0	4,760 kWh
Off Peak	09643 08/05/02	09762 09/05/02	119	40	4,760 KWII
	13021	13121	100	40	4,000 kWh

Demand Date	Demar From	nd Time To	Season	Peak	Demand
08/07/02	17:45	17:45	Summer	On Peak	150 kW
08/07/02	20:45	20:45	Summer	Mid Peak	151 kW
08/07/02	05:30	05:30	Summer	Off Peak	151 kW

Demand Meter Information -

Maximum Demand: 151.0 kW

Usage Comparison ————————————————————————————————————	This Year ————————————————————————————————————	Last Year	2 Years Ag 26,240.(
Number of days	31	30	3
Average usage per day Percent change from Last Year	414.19	1,934.67	820.(
Percent change from Last Year	(79)%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

# J EDISON'

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E **LLANO CA 93544** 

ano 1

Date Bill Prepared Oct 05, 2002. Next Meter Read on or about. Nov 05, 2002

Your Customer Account Number

2-15-384-4253

24-hr. Customer Service 1 (800) 896-1245

Service Account 3-013-8263-68 Group M013

Rotating Outage

Rate Schedule TOU-PA-B

 ${f Update}$  Amount of Previous Statement 09/06/02 \$3,393.68 Payment received 09/25/02 - Thank you Account Balance...... ş

(3,393.68)

# Summary

0.7134	
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0000	
<u> </u>	

Service / Billing Period - 09/05/02	to	10/04/	02	t ( 29 days )  - Summer S	Seaso	n
Facilities Rel Demand	78	k₩	×	\$3.43000	\$	267.54
Demand Charge Total		****	·		\$	267.54
Customer Charge						42.80
Current Billing Detail Subtotal	•		• •		\$	310.34
Los Angeles Co UUT state Tax				5.00000% \$0.00020		15.52 0.00

# Current amount must be paid by 10/24/02

\$325.

0.

\$ 10.70 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$2.51 Average Energy Charge during this period is: 0.00 cents/kWh

# Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	9.86 48.36 252.12 0.00 15.52
Current Amount Due	Ś	325. 86

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission
- (D) These charges include Procured Energy Charges for that portion of Volume your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

- Please detach stub below and return with your payment -

(14-574)

Address

Rotating Outage

Group M013

ST E A 93544 Date Bill Prepared Oct 05, 2002

Next Meter Read on or about

Nov 05, 2002

Rate Schedule TOU-PA-B

Your Customer Account Numbe 2-15-384-4253

24-hr. Customer Service

1 (800) 896-1245



# Usage

ervice Account

3-013-8263-68

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	09/05/02	10/04/02			
On Peak	25707 09/05/02	25707 10/04/02	0	40	0 kW
Mid Peak	02824 09/05/02	02824 10/04/02	0	40	0 kW
Off Peak	09762 09/05/02	09762 10/04/02	0	40	0 kW
	13121	13121	0	40	0 kW

Demand Date	Deman From	d Time To	Season	Peak	Demand
01/01/01	00:00	00:00	Summer	On Peak	0 kW
01/01/01	00:00	00:00	Summer	Mid Peak	0 kW
09/13/02	04:45	04:45	Summer	Off Peak	0 kW

Demand Meter Information -

50% of the Previous High Billing Demand: 78.0 kW

Maximum Demand: 0.0 kW

Usage Comparison ————	This Year	- Last Year	2 Years A
Kilowatt-hour (kWh) used	.00	39,120.00	.840 و 7
Number of days	29	29	•
Average usage per day	.00	1,348.97	270.
Percent change from Last Year	(100)%		



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

### IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.



оочшетт овщогла Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E **LLANO CA 93544** 

**Date Bill Prepared** Nov 13, 2002

Your Customer Account Numbe

2-15-384-4253

· 24-hr. Customer Service

1 (800) 896-1245

rv arth e Service Account Rotating Outage Rate Schedule 3-013-8263-68 Group M013

Llano 1

TOU-PA-B



Update Amount of Previous Statement 11/09/02

Account Balance.....

Summary

Detail

Service / Billing Period - 10/04/02	to 11/01	/02	( 28 days ) - Sum	mer/Winter	Season
Facilities Rel Demand	78 kW		\$3.43000	\$	267.54
Demand Charge Total				\$	267.54
Customer Charge	*				42.80
Current Billing Detail Subtotal	• • • •			\$	310.34
Los Angeles Co UUT State Tax	\$ 310.34 0 kWh	×	5.00000% \$0.00020		15.52 0.00

Current amount must be paid by 12/02/02

\$325.

0.

\$ 11.08 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts Of your total charges, Franchise Fees Tepresent Average Energy Charge during this period is 000 cents kWh

Procured Energy(E)(D)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 2092

325.86

\$

Current Amount Due

(E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

- Please detach stub below and return with your payment -

ice Address

#ST E 93544

Date Bill Prepared Nov 13, 2002

Your Customer Account Number 2-15-384-4253

24-hr. Customer Service

Vice Account 013-8263-68

**Rotating Outage** Group M013

Rate Schedule TOU-PA-B

1 (800) 896-1245



Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002966	10/04/02	11/01/02		60	0 kWh
On Peak	25707 10/04/02	25707 10/06/02		40 .	0 kWh
Mid Peak	02824 10/04/02	02824 10/06/02	0	40	0 kWh
Off Peak	09762 10/04/02	09762 10/06/02		40	0 kWh
Mid Peak	13121 10/06/02	13121 11/01/02		40	0 kWh
Off Peak	09762 10/06/02	09762 11/01/02		40	0 kWh
	13121	13121	0	40	UKWN

Demand Meter Information -

50% of the Previous High Billing Demand: 78.0 kW

Maximum Demand: 0.0 kW

.00 28 .00	Last Year —— 2 8,400.00 32 262.50	2 Years Ag 15,480.0 3 516.0
(100)%		
	.00 28 .00	28 32 .00 262.50



# Message THIS IS YOUR CLOSING STATEMENT.

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

### IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.

(14-574

# **EDISON**

An EDISON INTERNATIONAL<sup>SM</sup> Company. P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535

Date Bill Prepared March 08, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

- Page 1 of 5

Amount of Previous Statement 03/03/00 \$0.00 Account Balance. 0.00  ${f Summary}$  Service Account Rate Schedule Service Address **Current Charges** 3-012-9197-02 TOU-PA-7B Billing 37802 165TH ST E 199.20 PALMDALE, CA Detail 3-012-9197-02 TOU-PA-7B 37802 165TH ST E 974.21 PALMDALE, CA 3-012-9197-02 TOU-PA-7B 37802 165TH ST E 199.20 PALMDALE, CA 3-012-9197-02 TOU-PA-7B 37802 165TH ST E 853.98 PALMDALE, CA Current amount must be paid by 03/27/00 \$ 2,226.59

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

(14-574)	- Please detach stub l				
	19261	10557	176	40	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Maximum Demand: 171.0		Information —		
	kilowatthour (kWh) used Number of days Average usage per day	Usage Compar	ison ——This 11,240 374	30	last Year No Comparable Usage

CA 93550

Date Bill Prepared March 08, 2000

Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-3954

> 24-hr. Customer Service 1 (800) 896-1245

vice Account

Old Account # 012-9197-02 55-36-641-3003-91 Rate Schedule TOU-PA-7B

Summary Service / Billing Period - 10/06/99 to 11/05

Current Charges For	This Account	\$	974.21
UUT Exempt State Tax	11,240 kWh × \$0.00020	**************************************	2.25
Current Billing Detail Sul	ototal	\$	971.96
Customer Charge			27.60
Current Energy Bill		\$	610.91
Winter Mid Peak Winter Off Peak	3,400 kWh × \$0.06231 7,840 kWh × \$0.05090		211.85 399.06
Demand Charge Total		\$	333.45
Facilities Rel Demand	171 kW × \$1.95000	\$	333.45
Service / Billing Period - 10	706/99 to 11/05/99 ( 30 days ) - Winter	r Season	

\$ 32.47 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$7.86

Average PX Energy Charge during this period was: 4.48 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 57.12 5034.12 364.02 300.84 3.60
Current Amount Due	\$ 974.21

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

# **Electricity**



Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
P0726K-002265	10/06/99	11/05/99			
Mid Peak	37968 10/06/99	38249	281	40	11,240 kWh
	15804	11/05/99 15889	85	40	3,400 kWh
Off Peak	Peak 10/06/99 18361	11/05/99 18557	196	40	7,840 kWh

Demand Meter Information -

Maximum Demand: 171.0 kW

	Comparison ——This	Year-Last Year-	
kilowatthour (kWh) used	11,240,		
Number of days	-	30 Comparable	
Average usage per day	374 .	.67 Úsage	

ervice Address

CA 93550

Date Bill Prepared March 08, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-3954

> 24-hr. Customer Service 1 (800) 896-1245

vice Account 012-9197-02 55-36-641-3003-91

Old Account #

Rate Schedule TOU-PA-7B

Summary Service / Billing Period - 11/05/99 to 12/07/99 ( 32 days ) - Winter Season

Current Charges For	This Acco	unt	\$	853.98
UUT Exempt State Tax	8,840 kWh	× \$0.00020		1.7
Current Billing Detail Sul	ototal		. \$	852.2
Customer Charge				27.6
Current Energy Bill			\$	489.2
Winter Mid Peak Winter Off Peak	3,440 kWh 5,400 kWh	× \$0.06231 × \$0.05090		214.3 274.8
Demand Charge Total			\$	335.4
Facilities Rel Demand	172 kW	× \$1.95000	\$	335.4
Service / billing reliou = 11/	00/00 (0 12/0//	JJ ( JZ days ) " Will	Ci OCAGOII	

\$ 26.69 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$6.89

Average PX Energy Charge during this period was: 3.58 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 138.23 316.39 4.91 364.89 23.87 2.83
Current Amount Due	\$ 853.98

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	P0726K-002265	11/05/99 38249	12/07/99 38470	221	40	8,840 kWh
	Mid Peak	11/05/99 15889	12/07/99 15975	86	40	3,440 kWh
	Off Peak	11/05/99 18557	12/07/99 18692	135	40	5,400 kWh
한 항 한 한 한				er Information		
4	Maximum Deman	d: 172.0 kl	N			
1	kilowatthour (kWh Number of days Average usage p	) used	sage Compa		This Year——— 840.00 32 276.25	——Last Year— No Comparable Usage

ervice Address 4 ST E LE CA 93550

Date Bill Prepared March 08, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

vice Account

Old Account # Rate Schedule 012-9197-02 55-36-641-3003-91 TOU-PA-7B

Summary Service / Billing Period - 12/07/99 to 01/06/00 ( 30 days ) - Winter Season 171.60 × \$1.95000 Facilities Rel Demand 88 kW 171.60 **Demand Charge Total** 27,60 **Customer Charge** 199,20 Current Billing Detail Subtotal UUT Exempt State Tax 0,00 0 kWh × \$0.00020 Ś 199.20 **Current Charges For This Account** 

\$ 6.64 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$1.61

Average PX Energy Charge during this period was: 3.34 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>.</b>	0.00 0.00 2.64 196.56 0.00 0.00
Current Amount Due	\$	199.20

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

# Electricity

Usage



Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
P0726K-002265	12/07/99 38470	01/06/00 38470	0	40	0 kWh
Mid Peak	12/07/99	01/06/00 15975	0	40	0 kWh
Off Peak	12/07/99	01/06/00	0	40	0 kWh

Demand Meter Information -50% of the Previous High Billing Demand: 88.0 kW

Maximum Demand: 0.0 kW

Average usage per day ,00 Usage
---------------------------------

ervice Address RMS A STE E CA 93550

Date Bill Prepared March 08, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-3954

> 24-hr. Customer Service 1 (800) 896-1245

rvice Account

Old Account # **-012-9197-02** *55-36-641-3003-91* 

Rate Schedule TOU-PA-7B

Service / Billing Period - 01/06/00	to 02/04/00 ( 29 days ) - Wi	inter Season	
Facilities Rel Demand	88 kW × \$1.95000	\$	171.6
Demand Charge Total		\$	171.€
Customer Charge			27.€
Current Billing Detail Subtotal		\$	199.2
UUT Exempt State Tax	0 kWh × \$0.00020		0.0
<b>Current Charges For This</b>	Account	· \$	199.20

\$ 6.87 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$1.61

Average PX Energy Charge during this period was: 3.53 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>\$</b>	0.00 0.004 196.56 0.00 0.00
Current Amount Due	\$	199.20

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	P0726K-002265 Mid Peak	01/06/00 38470	02/04/00 38470	0	40	0 kWh
	Off Peak	01/06/00 15975	02/04/00 15975	0	40	0 kWh
	orr reak	01/06/00 18692	02/04/00 18692	0	40	0 kWh
——————————————————————————————————————					<u> </u>	
	kilowatthour (kWh Number of days Average usage pe	) used	sage Compar	ison ———T	his Year .00 29 .00	Last Year— No Comparable Usage

Customer and Service Address SONRISE FARMS 37802 165TH ST.E PALMDALE CA 93550

Date Bill Prepared March 16, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account # **3-012-9197-02** *55-36-<u>64</u>1-3003-91* 

Rate Schedule TOU-PA-7B

Update Amount of Previous Statement 03/08/00

Previous Charges Due Immediately

\$2,226.59

3-13-00

2,226.59

Summary

_					- CF - L	<u> </u>	
	Service / Billing Period - 02/0	04/00 to 03/08	/00	(33 days	) - Winter	Seasor	ו
	Facilities Rel Demand	88 kW	×	\$1.95000		\$	171.60
	Demand Charge Total	-				\$	171.60
	Winter Mid Peak Winter Off Peak	6,960 kWh 21,480 kWh	×	\$0.06231 \$0.05090			433.68 1,093.33
	Current Energy Bill	, .				\$	1,527.01
	Customer Charge						27.60

Current Billing Detail Subtotal UUT Exempt State Tax

28,440 kWh × \$0.00020 5.69

Current amount must be paid by 04/04/00

\$1,731.90

27.60

\$ 1,726,21

Your Account's Total Balance Due

\$3,958.49

\$ 52.48 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$13,96

Average PX Energy Charge during this period was : \\3\37 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Ci
Public Purpose Program Charges

Current Amount Due

1,731.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -(14-574)

An *EDISON INTERNATIONAL<sup>sM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

165TH ST E

ŽMDALE CA 93550

Date Bill Prepared March 16, 2000

Next Meter Read on or about

April 06, 2000

2-20-362-3954 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule 3-012-9197-02 55-36-641-3003-91 TOU-PA-7B

Usage	Meter Number	Dates and From	l Readings To	Difference	Multiplier	Usage				
6	P0726K-002265	02/04/00	03/08/00	· · · · · · · · · · · · · · · · · · ·						
	Mid Peak	38470 02/04/00	39181 03/08/00	711	40	28,440 kWh				
	Off Peak	15975 02/04/00	16149 03/08/00	174	40	6,960 kWh				
		18692	19229	537	40	21,480 kWh				
	50% of the Previous Maximum Demand :	Demand Meter Information ————————————————————————————————————								
	kilowatthour (kWh) u Number of days Average usage per	Last Year No Comparable Usage								
_		*								

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL<sup>®</sup> Company P,O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE-FARMS ---37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared April 08, 2000

Next Meter Read on or about

May 05, 2000

Rate Schedule

Account Balance......

Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-012-9197-02 55-36-641-3003-91

TOU-PA-7B imo  $\supset$ 

Amount of Previous Statement 03/16/00

Payment received 03/27/00 - Thank you

Old Account #

Update Payment received 03/15/00 - Thank you

(2,226.59)\$3,958.49

(1,731.90)

Summary

Service / Billing Period - 03/08/00 to 04/06/00 ( 29 days ) - Winter Season							
Facilities Rel Demand	174 kW		\$1.95000	\$	339,30		
Demand Charge Total				\$	339.30		
Winter Mid Peak Winter Off Peak	13,920 kW 40,320 kW	h x h x	\$0.06231 \$0.05090		867.36 2,052.29		
Current Energy Bill					2,919.65		
Customer Charge					27.60		
Current Billing Detail Subt	otal			\$	3,286.55		
UUT Exempt State Tax	•		\$0.00020		10.85		

Current amount must be paid by 04/27/00

\$3,297.

\$ 113.70 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represented: \$26.58

Average PX Energy Charge during this period was: 3.13 cents/kWh

Detail

CTC Charges PX Energy Charge (1), Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program Other Charges Current Amount Due :\$ 3,297.40

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

mer and Service Address **CONRISE FARMS** 

37802 165TH ST E PALMDALE CA 93550 Date Bill Prepared April 08, 2000

Next Meter Read on or about

May 05, 2000

Old Account # Rate Schedule 3-012-9197-02 55-36-641-3003-91 TOU-PA-7B

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Usage

Service Account

_Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage			
P0726K-002265	03/08/00 39181	04/06/00 40537	1356	40	54,240 kWh			
Mid Peak	03/08/00 16149	04/06/00 16497	348	40	13,920 kWh			
Off Peak	03/08/00 19229	04/06/00 20237	1008	40	40,320 kWh			
Maximum Demand :	Maximum Demand: 174.0 kW							
kilowatthour (kWh) u Number of days Average usage per	used	e Compai ,	54	This Year——,240.00 29 ,870.34	Last Year_ No Comparable Usage			



Message VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".



An EDISON INTERNATIONAL<sup>sM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared May 09, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

MMU

Page 1 of 2

Update	Amount of Previous Statement 04/08/00 Payment received 04/27/00 - Thank you	\$3,297.40 (3,297.40)
	Account Dalance	

0.0 Account Balance.... Summary Service Account Rate Schedule Service Address Current Charg **aO**f 3-012-9197-02 Billing Correction (3,297.40)37802 165TH ST E Billing PALMDALE, CA Detail for the period of: 03/08/00-04/06/00 3,297.40 3-012-9197-02 TOU-PA-7B · 37802 165TH ST E PALMDALE, CA \$ 0.00 **Current Charges** You Have A Zero Balance - Do Not Pay \$ 0.00

Just for You

Message [

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

(14-574)

SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535-6205

.....

SON

Ner and Service Address
RISE FARMS
802 165TH ST E
ALMDALE CA 93550

Service Account **3-012-9197-02** 

Date Bill Prepared
May 09, 2000
Next Meter Read on or about
June 06, 2000

Rate Schedule TOU-PA-7B Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service 1 (800) 896-1245

Sur	nmary	Service	/ Billing	Period	- 03/08/00	to 04/06/00	(29 days)	- Winter Season
			_					

J	Service / Dining   Criod - our	00100 10 0-11001	100 ( 10 att) a /		
	Facilities Rel Demand	174 kW	× \$1.95000	. \$	339
	Demand Charge Total			\$	339
	Winter Mid Peak Winter Off Peak	13,920 kWh 40,320 kWh	× \$0.06231 × \$0.05090	•	867 2,052
	Current Energy Bill			\$	2,919
	Customer Charge				27
	Current Billing Detail Sub	total		, , \$	3,286
	UUT Exempt State Tax	54,240 kWh	× \$0.00020		10
	Current Charges For	This Acco	unt	\$	3,297.
		**************************************	ent de la promitation de la company de la co	ALTONOT - BEREION T. HOLD BE THE PROPERTY OF THE PARTY.	THE COMMENTS OF STREET

\$ 113.70 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$26.58

Average PX Energy Charge during this period was: 3.13 cents/kWh

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,023.26 1,695.16 (17.02) 413.20 23.87 141.57 17.36
Current Amount Due	\$ 3,297.40

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

#### Electricity Date and Reading From . To Meter Difference Multiplier Usage Usage Number P0726K-002265 03/08/00 04/06/00 54,240 k 40 1356 39181 40537 03/08/00 04/06/00 Mid Peak 13,920 k 348 40 16497 16149 04/06/00 20237 03/08/00 Off Peak 40,320 k 1008 40 19229 Demand Meter Information. Maximum Demand: 174.0 kW Last Yea This Year Usage Comparison kilowatthour (kWh) used Number of days No 54,240.00 Comparab] 29 Usage 1,870.34 Average usage per day

### LUISON

An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Service Account 3-012-9197-02 Llano Fremo 2 Date Bill Prepared May 31, 2000 Next Meter Read on or about June 06, 2000

Rate Schedule TOU-PA-7B

13,920 kWh 40,320 kWh

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

0.7734

Summary

Undate Amount of Previous Statement 05/09/00

Account Balance...

Service / Billing Period - 04/06/00 to 05/04/00 ( 28 days ) - Winter Season Facilities Rel Demand 174 kW Demand Charge Total

× \$1.95000 339.30 \$ 339.30

Winter Mid Peak Winter Off Peak Current Energy Bill

\$ 2,919.65

Customer Charge Electric Deferred Refund Current Billing Detail Subtotal

3,195.26

UUT Exempt State Tax

54,240 kWh × \$0.00020

× \$0.06231 × \$0.05090

10.85

Current amount must be paid by 06/19/00

\$3,206.

\$ 114.50 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents \$25.8 Average PX Energy Charge during this period was: 3.0

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Electric Deferred Refund

Current Amount Due

3,206.11

¢ents/kWh

070

141.57 17.36 (91.29)

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

70

Southern California Edison Company An *EDISON INTERNATIONAL<sup>su</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

service Address 2 165TH ST E

PALMDALE CA 93550

Service Account 3-012-9197-02 Date Bill Prepared May 31, 2000 Next Meter Read on or about June 06, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

(_) Usage	Meter	Dates and		165	estaliseesta seema	ALCO SERVE PAREZAMANIA DE LOS				
Usage	Number	From	Readings To	Difference	Multiplier	Usage				
	P0726K-002265	04/06/00	05/04/00			- Jaage				
	Mid Peak	40537 04/06/00 16497 04/06/00	41893 05/04/00 16845 05/04/00 21245	1356	40	54,240 kW				
	Off Peak			348	40	13,920 kW				
		20237		1008	40	40,320 kW				
	Maximum Demand: 174.0 kW									
	kilowatthour (kWh) u Number of days Average usage per d		e Compari		This Year——— 240.00 28 937.14	——Last Year- No Comparable				
Message	Not Just Energy			· · · · · · · · · · · · · · · · · · ·	737.14	Usage				

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We are committed to delivering you creative energy services that add to your comfort and convenience.

# ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities



An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E

PALMDALE CA 93550

Service Account 3-012-9197-02 ano to Date Bill Prepared June 15, 2000 Next Meter Read on or about July 06, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

0

Update Amount of Previous Statement 05/31/00 Payment received 06/12/00 - Thank you

\$3,206.11 \$ (3,206.11)

Account Balance.....

Summary



Current amount must be paid by 07/05/00 \$3,792					
UUT Exempt State Tax	64,160 kWh	× \$0.00020	12.83		
Current Billing Detail Sub	total		\$ 3,780.07		
Customer Charge			27.60		
Current Energy Bill	,		\$ 3,413.17		
Winter Mid Peak Winter Off Peak	12,920 kWh 51,240 kWh	× \$0.06231 × \$0.05090	805.05 2,608.12		
Demand Charge Total			\$ 339.30		
Facilities Rel Demand	174 kW	× \$1.95000	\$ 339.30		
Service / Billing Period - 05/	04/00 to 06/05	/00(32 days)	- Winter/Summer Season		

\$ 118.53 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$30.57

Average PX Energy Charge during this period was: 4.79 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Current Amount Due 3,792.90

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

OUTHIEF CAIHOTHIA EDISON COMPANY An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

ervice Address \_\_\_ARMS 2 165TH ST E PALMDALE CA 93550

Date Bill Prepared June 15, 2000 Next Meter Read on or about July 06, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

****				-	The state of the s	SECRETARIA DESCRIPTION OF THE PROPERTY OF THE PERSON OF TH
Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002265	05/04/00 41893	06/05/00 43497	1604	40	64,160 kWI
	On Peak	06/04/00 03803	06/05/00 03803	2007	40	04)100 KWI 0 kWI
	Mid Peak	06/04/00 17168	06/05/00 17168	0	40	0 kWi
	Off Peak	06/04/00 22526	06/05/00 22526	0	40	0 kWi
	Mid Peak Off Peak	05/04/00 16845	06/04/00 17168	323	40	12,920 kWł
•	итт геак	05/04/00 21245	06/04/00 22526	1281	40	51,240 kWł
	Maximum Demand :	Dema	and Meter	Information	n	
	kilowatthour (kWh) u Number of days Average usage per	Ised	e Compar		-This Year ,160.00 32 ,005.00	———Last Year— No Comparable Usage

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Southern California Edison Company An *EDISON INTERNATIONAL*<sup>54</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONPISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared July 07, 2000 Next Meter Read on or about Aug 04, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

Update Amount of Previous Statement 06/15/00 Payment received 07/01/00 - Thank you

\$3,792.90 (3,792.90)

Account Balance......

### Summary



Service / Billing Period - 06/05/00 to 07/06/00 (31 days) - Summer Season Facilities Rel Demand Summer On Peak 174 kW 174 kW 339.30 × \$1.95000 × \$6.10000 Demand Charge Total \$ 1,400.70 Summer On Peak Summer Mid Peak Summer Off Peak 1,457.29 1,491.73 1,988.63 17,720 kWh × \$0.08224 28,040 kWh 44,880 kWh × \$0.05320 × \$0.04431 Current Energy Bill \$ 4,937.65 **Customer Charge** 27.60 Current Billing Detail Subtotal \$ 6,365.95 UUT Exempt State Tax 90,640 kWh x \$0.00020 18.13

Current amount must be paid by 07/26/00

0.

\$6,384.

\$ 205.94 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$51,48-

Average PX Energy Charge during this period was: 11.04 cents/kWh

#### Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Chargesy
Other Charges

403.04) 004.41 129.88

Current Amount Due

6.384.08

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)- Please detach stub below and return with your payment - MDALE CA 93550

July 07, 2000 Next Meter Read on or about Aug 04, 2000

Your Customer Account Nur 2-20-362-3954 24-hr. Customer Servic

1 (800) 896-1245

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

755 S								
Usage	Meter Number		Dates and From	Readings To	Difference	Multiplier	Usag	
•	P0726K-002	265	06/05/00	07/06/00			- Cong	
	On Peak	<		00000 06/05/00	02266 07/06/00	2266	40	90,640
	Mid Peak		00000 06/05/00	00443 07/06/00	443	40	17,720	
	Off Peak		00000 06/05/00 00000	00701 07/06/00	701	40	28,040	
			00000	01122	1122	40	44,880	
	Demand Date	Dei Fro	mand Time					
	06/08/00			Sea	son	Peak	Demar	
		6/05/00 22:00		- 27,50	Sum	mer	On Peak	174
			0 22:00	Sum	mer	Mid Peak	174	
	06/06/00	00:4	5 00:45	Sumi		Off Peak	174	
	Maximum Dema kilowatthour (kW Number of days Average usage	/h) used	Usage		nformation	This Year	——Last Y∈ No	
Message					2,	31 923.87	Comparab Usage	
Just 111035age	We are commi	y						

Just Inergy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Rate Schedule

TOU-PA-7B

Account Balance.......

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about Sept 05, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-02

Update Amount of Previous Statement 07/07/00 Payment received 07/22/00 - Thank you

\$6,384.08 \$ (6,384.08)

Summary



Service / Billing Period - 07/0	6/00 to 08/04/00 ( 29 day	s ) - Summer Season
Facilities Rel Demand Summer On Peak	174 kW × \$1.9500 172 kW × \$6.1000	
Demand Charge Total		\$ 1,388.50
Summer On Peak Summer Mid Peak Summer Off Peak	3,440 kWh × \$0.0822 4,960 kWh × \$0.0532 7,920 kWh × \$0.0443	263.87
Current Energy Bill		\$ 897.72
Customer Charge		27.60
Current Billing Detail Sub-	otal	\$ 2,313.82
UUT Exempt State Tax	16,320 kWh × \$0.0002	3.26

Current amount must be paid by 08/24/00

\$2,317.

0.

\$ 79.90 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$18.71

Average PX Energy Charge during this period was: 13.56 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

2,317.08

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

7165TH ST E «ÉMDALE CA 93550

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about Sept 05, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

						THE RESIDENCE OF THE PARTY OF T
Meter Number	D	ates and From	Readings To	Difference	Multiplier	Usage
P0726K-0022	265 0	7/06/00	08/04/00			
On Pank		2266	02674 .	408	40	16,320 kl
On Peak		7/06/00 0443	08/04/00 00529	86	. 40	7 660 Li
Mid Peak		7/06/00	08/04/00	00	. 40	3,440 ki
Off Peak		0701 7/06/00	00825	124	40	4,960 kl
OII / Car		1122	08/04/00 01320	198	40	7,920 kl
Demand Date	Dem: From			ison	Peak	Deṃand
07/10/00	17:45	17:4	5 Sun	ımer	On Peak	172 kl
07/10/00	22:00	22:00	) Sun	ımer	Mid Peak	174 kV
07/11/00.	00:30	00:30	) Sun	ımer	Off Peak	174 kV
Demand Meter Information						
Maximum Dem	and: 17	4.0 kW				
kilowatthour (kWh) used Number of days Average usage per day  Usage Comparison  This Year  16,320.00  No  Comparable Usage Usage						

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An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Rate Schedule

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

医维格特氏征 化氯酚磺胺酚酚磺酚磺胺酚 医皮肤血管 医多种抗炎 化 Date Bill Prepared Sept 06, 2000 Next Meter Read on or about Oct 04, 2000

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-02

TOU-PA-7B

**UUT Exempt** 

Update

Amount of Previous Statement 08/05/00 Payment received 08/21/00 - Thank you

\$2,317.08 (2,317.08)

Account Balance......

0.

Summary

Service / Billing Period - 08/04/00 to 09/05/00 ( 32 days ) - Summer Season Facilities Rel Demand Summer On Peak 174 kW 171 kW × \$1.95000 × \$6.10000

\$ 1,382.40 Demand Charge Total 69.08 Summer On Peak Summer Mid Peak Summer Off Peak × \$0.08224 840 kWh 14.90 134.70 × \$0.05320 280 kWh 3,040 kWh x \$0.04431 \$ 218.68 Current Energy Bill

27.60 **Customer Charge** 

1,628.68 Current Billing Detail Subtotal

4,160 kWh × \$0.00020 State Tax Current amount must be paid by 09/25/00

0.83 \$1,629.

\$ 50.92 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$13.1 Average PX Energy Charge during this period was 15.2 ents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charg
Public Purpose Program Charges
Other Charges .36) .60 .83 0.86 1,629.51 \$ Current Amount Due

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

(14-574)

Southern California Edison Company An *EDISON INTERNATIONAL*<sup>™</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address

FARMS.

165TH ST E MDALE CA 93550

Service Account 3-012-9197-02 Date Bill Prepared Sept 06, 2000

Next Meter Read on or about

Oct 04, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Number

2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Usage	Meter Number		s and Rea	dinas	rence	Multiplier	Usage
	P0726K-00226	0267	4 027	0 09/05/00 02778		40	4,160 kW
	On Peak	08/0 0052		'05/00 550	21	40	840 kW
	Mid Peak	08/0 0082		/05/00 332	. 7	40	280 kW
	Off Peak	08/0 0132		/05/00 396	76	40	3,040 kW
	Demand Date	Demano From	l Time To	Season		Peak	Demand
	08/28/00	16:15	16:15	Summer	. (	n Peak	171 KW
	08/31/00	11:30	11:30	Summer	1	1id Peak .	170 k¥
	08/21/00	04:00	04:00	Summer	(	Off Peak	174 k¥
	Maximum Dema						
	kilowatthour (kV Number of days Average usage	Vh) used	Usage C	omparison		This Year ,160.00 32 130.00	Last Year No Comparable Usage

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Customer and Service Address SONRISE FARMS 37802 165TH ST E

Llono#2

PALMDALE CA 93550

Service Account

3-012-9197-02

Date Bill Prepared

Oct 05, 2000

Next Meter Read on or about

Nov 03, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Nun 2-20-362-3954 24-hr. Customer Service 1 (800) 896-1245

0.10



Update Amount of Previous Statement 09/06/00 Payment received 09/23/00 - Thank you

\$1,629.51 \$ (1,629,51)

Account Balance...........

Summary

Service / Billing Period - 09/05/00 to 10/04/00 ( 29 days ) - Summer/Winter Season

Facilities Rel Demand Summer On Peak	170 170		×	\$1.95000 \$6.10000	× 26/29 days	\$	331.50 929.72
Demand Charge Total							1,261.22
Summer On Peak	520	kWh	×	\$0.08224			42.76
Current Energy Bill	,					\$	42.76
Customer Charge							27.60
Current Billing Detail Subtota	11.			• • • • • •	• • • • • • • •	s	
UUT Exempt State Tax				<b>A</b> O. <b>A</b> O. ****		7	1,001.56

520 kWh x \$0.00020

Current amount must be paid by 10/24/00 \$1,33:

\$ 45.92 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$10.77

Average PX Energy Charge during this period was: 14.87 cents/ki

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

1,331.68

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

# An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

∠Service Address JE FARMS .202 165TH ST E PALMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared Oct 05, 2000 Next Meter Read on or about Nov 03, 2000

Your Customer Account Numbe 2-20-362-3954 24-hr. Customer Service

1 (800) 896-1245

Rate Schedule TOU-PA-7B

Usage Meter Number	Da		Readings To	Difference	Multiplier	Usage	)	
	P0726K-0022	027	/05/00 778	10/04/00 02791	13	40	520	le le
	On Peak Mid Peak	0.05	/05/00 550	10/01/00 00563	13	40	520	kh
Off Peak Mid Peak Off Peak		008	/05/00 332 /05/00	10/01/00 00832 10/01/00	0	40	0	k٨
	013 102	396 /01/00	01396 10/04/00	0	40	. 0	k٨	
	10/	332 /01/00	00832 10/04/00	0	40		kW	
	013	396	01396	0	40	0	kW	
•	Demand Date	Demar From	nd Tim To		ason	Peak	Deman	d
	09/22/00	16:00	16:0	0 Su	nmer	On Peak	170	KW
	01/01/01	00:00	00:0	0 Su	mmer <sup>:</sup>	Mid Peak	0	kW
	01/01/01	00:00	00:0	0 Su	mmer .	Off Peak	. 0	kW
	01/01/01	00:00	00:0	0 Wi	nter	Mid Peak	. 0	kW
	01/01/01	00:00	00:0	0 Wi	nter .	Off Peak	. 0	kW
	Maximum Dema	and: 170.	– Dema .0 kW	and Meter	Informatio	n	· · · · · · · · · · · · · · · · · · ·	<del></del>
	kilowatthour (kV Number of days Average usage	vn) usea	-Usag	e Compar	ison ———	-This Year 520.00 29 17.93	——— _ast Y No Comparal Usage	ble

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

lano tumo 2

Service Account 3-012-9197-02 Date Bill Prepared Nov 04, 2000

P.O. Box 600; Rosemead, CA 91771-0001

Next Meter Read on or about Dec 06, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

\$197



 ${f Update}$  Amount of Previous Statement 10/05/00 Payment received 10/23/00 - Thank you

\$1,331.68 \$ (1,331.68)

Account Balance....

Summary

Service / Billing Period - 10/04/00	to 11/	03/00	) ( 30 days )	- Winter Season	
Facilities Rel Demand	87 k	ł x	\$1.95000	\$	169.65
Demand Charge Total				\$	169.65
Customer Charge					27.60
Current Billing Detail Subtotal				\$	197.25
UUT Exempt State Tax	0 kW	h ×	\$0.00020		0.00

Current amount must be paid by 11/27/00

\$ 6.58 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP Of your total charges, Franchise Fees represents: \$1.60

Average PX Energy Charge during this period was: 8.99 cents/kWh

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 0.00 0.00 2.61 194.64 0.00 0.00
Current Amount Due	\$ 197.25

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment.

e Address

ு E &A 93550 Date Bill Prepared Nov 04, 2000

Next Meter Read on or about

Dec 06, 2000

Rate Schedule

Your Customer Account Numbe

2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Jsage

Account

2-9197-02

Number	Lies and Hoddings		Multiplier	Usage	
P0726K-002265	10/04/00	11/03/00			
Mid Peak	02791 10/04/00	02791 11/03/00	0	40	0 k₩
Off Peak	00832 10/04/00	00832 11/03/00	0	40	. 0 kW
	01396	01396	0	40	0 kW

Demand Date	Demand From	Time To	Season	Peak	Demand	
01/01/01	00:00	00:00	Winter	Mid Peak	0 kW	
01/01/01	00:00	00:00	Winter	Off Peak	0 kW	

Demand Meter Information - 50% of the Previous High Billing Demand: 87.0 kW

Maximum Demand: 0.0 kW

Usage Comparison ———	This Year-	Last Year-
kilowatthour (kWh) used	.00	240.00
Number of days	30	. 30
Average usage per day	.00	374.67



MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER! Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.

Next Meter Read on or about Jan 08, 2001

5-50-365-3954

24-hr. Customer Service

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

1 (800) 896-1265



Update Amount of Previous Statement 11/04/00 Payment received 11/15/00 - Thank you Account Balance....

\$197.25 (197.25)

# Summary

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COOO	
0000	
(1800 1800 1800 1800 1800 1800 1800 1800	

F 40.544			\$40		
Current amount must be paid by 12/26/00					
	840 kWh × \$0.00020		0.17		
UUT Exempt State Tax		•••• \$	402.73		
Current Billing Detail Subt	total				
Customer Charge			27.60		
Current Energy Bill		\$	51.43		
Winter Mid Peak Winter Off Peak	760 kWh × \$0.06231 80 kWh × \$0.05090		47.3		
Demand Charge Total		\$	323.7		
Facilities Rel Demand	166 kW × \$1.95000	\$	323.7		
	03/00 to 12/06/00(33 days) - Win	ter Season			
		•			

\$ 12.21 is your daily average cost this period excluding Utility User Tax (UUT)

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$3.26

Average PX Energy Charge during this period was: 14.85 cents/kWh

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ (76 44) 124 644 347 12 0 37
Current Amount Due	2.19 0.27
1) The Average PY Of	\$ 402.00

verage PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

ரிd Service Address E FARMS 2 165TH ST E MDALE CA 93550

Date Bill Prepared Dec 07, 2000 Next Meter Read on or about Jan 08, 2001

Your Customer Account Numbe 2-20-362-3954

· **建筑**的大学之子的"

24-hr. Customer Service

4800)-814-1245----

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

P	Usage
---	-------

Meter Number	Da	tès and From	Readings To	Difference	∍ M	lultiplier	Usage	<b>)</b>
P0726K-0022		/03/00	12/06/00		······································			
Mid Peak		791 /03/00	02812 12/06/00	2:	l.	40	840	k₩
Off Peak	0.0	B32 /03/00	00851 12/06/00	1	9	40	760	kW
		396	01398	:	2	40	80	kW
Demand Date	Dema From	nd Tim To		ason	Pea	ak	Deman	d
11/28/00	08:15	08:1	5 Wi	nter	Mid	Peak	166	КW
11/28/00	08:00	08:0	0 Wi	nter	Off	Peak	166	kW
Maximum Dem	and: 166	– Dema .0 kW	and Meter	Informat	ion —			
kilowatthow (ki	ام میں (طالا)	_Usag	e Compar	ison ——	Thi	s Year——	Last Y	
kilowatthour (kt Number of days	vvnj usea s				84	0.00 33	8,840.00 32	
Average usage	per day				2.	5.45	276.2	

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Service Account 3-012-9197-02 Date Bill Prepared Jan 09, 2001

Rate Schedule

TOU-PA-7B

Next Meter Read on or about Feb 06, 2001

Your Customer Account Numbi 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 12/07/00 Payment received 12/16/00 - Thank you

\$402.90 \$ (402.90)

Account Balance........

Summary

0.7734	
COO CO CO	
<b>@</b> □ <b>60</b>	

Service / Billing Period - 12/0	06/00 to 01/06	/01(31 days) - \	Winter Season	
Facilities Rel Demand	170 kW	× \$1.95000	\$	331.50
Demand Charge Total			\$	331.50
Winter Mid Peak Winter Off Peak	3,240 kWh 200 kWh			201.88 10.18
Current Energy Bill			\$	212.06
Customer Charge	* 1			27.60
Current Billing Detail Sub	total		\$	571.16
UUT Exempt State Tax	3.440 kWh	× \$0.00020		0.69

Current amount must be paid by 01/29/01

\$571

0

\$ 18.45 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represen-Average PX Energy Charge during th : 30196 cents

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges

Current Amount Due

571.85

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

STH ST E **MDALE CA 93550** 

Jan 09, 2001 Next Meter Read on or about Feb 06, 2001

Date Bill Prepared

Your Customer Account Nun 2-20-362-3954

Service Account 3-012-9197-02

Rate Schedule TOU-PA-7B

24-hr. Customer Service 1 (800) 896-1245

Usage



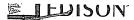
Usage

Meter Number	Da	ites and From	Readings			
		FION	· To	Difference	Multiplier	Usage
P0726K-002		/06/00	01/06/01			
Mid Peak	12.	812 /06/00	02898 01/06/01	86	40	3,440
Off Peak		851 /06/00	00932 01/06/01	81	40	3,240
	01398		01403	5	40	200
Demand	Demai	nd Tim	e			
Date	From	To		ison	Peak	Demand
12/28/00	18:45	18:4	5 Wir	iter	Mid Peak	
12/28/00	07:45	07.4	_			170
	07:45	07:4 <u>!</u>	• Wir	iter	Off Peak	169
Maximum Demand: 170.0 kW						
kilowatthour (ki Number of days	3	-Usage	Compari	son ——	-This Year	Last Yea
Average usage	per day				31 110.97	Comparabl

110.97

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.



All EDISON IN LEUNALIONAL COMPANY P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Service Account-3-012-9197-02 L/on Date Bill Prepared Feb 07, 2001

Next Meter Read on or about March 08, 2001.

Rate Schedule TOU-PA-7B

Account Balance.....



Your Customer Account Numbi 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 01/09/01 Payment received 01/29/01 - Thank you

\$571.85

\$ (571.85)

### Summary



Service / Billing Period - 01/	06/01 to 02/06	/01(31 days)	- Winter Season	
Facilities Rel Demand	171 kW	× \$1.95000	\$	333.45
Demand Charge Total			\$	333.45
Winter Mid Peak Winter Off Peak	7,280 kWh 3,400 kWh	× \$0.06231 × \$0.05090		453.62 173.06
Current Energy Bill			\$	626.68
Customer Charge EPS*	10,680 kWh	× \$0.01000		27.60 106.80
Current Billing Detail Sub	total		\$ 1	,094.53
UUT Exempt State Tax	10.680 kWh	× \$0.00020		2 14

### Current amount must be paid by 02/26/01

\$1,096.

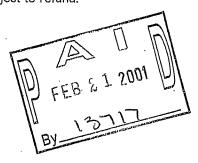
\$ 35.38 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$7.99

Average PX Energy Charge during this period was: 24.58 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



- Please detach stub below and return with your payment -

(14-574)

OUN

AN EDISON INTERINATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

ar and Service Address

ÆISE FARMS Æ802 165TH ST E PALMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared Feb 07, 2001

Next Meter Read on or about March 08, 2001

Rate Schedule TOU-PA-7B Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$	(2,033.60) 2,624.93 (7.15) 369.70 4.70 27.87 106.80 3.42
Current Amount Due	Ś	7.096.67

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



#### Usage

Meter Number	Dat F	es and rom	Readings To	Difference	Multiplier		Usage	9
P0726K-00226		06/01	02/06/01	· · · · · · · · · · · · · · · · · · ·				
Mid Peak	028 01/	98 06/01	03165 02/06/01	267	40		10,680	k٧
Off Peak	009: 01./	32 06/01	01114 02/06/01	182	40		7,280	k١
,	014		01488	85	40		3,400	кh
Demand Date	Deman From	d Tim To		ison	Peak		Deman	d
01/31/01	19:15	19:1.	5 Wir	nter	Mid Peak		171	КW
02/01/01	02:45	02:4	5 Wir	nter	Off Peak	:	171	kW
Maximum Demand: 171.0 kW								

kilowatthour (kWh) used
Number of days
Average usage per day

Last Year—Last Year—Last Year—No
No
31
Comparable
Usage



Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



Customer and Mailing Address SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001 and the state of t

Date Bill Rrepared March 09, 2001 

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 02/07/01 Payment received 02/24/01 - Thank you

\$1,096.67 (1,096.67)

Account Balance....

Rate Schedule

Summar	y Service Account
Billing Detail	<b>3-012-9197-02</b> Billing Adjustme for the period of:

3-012-9197-02 TOU-PA-7B Billing Adjustment for the period of:

37802 165TH ST E PALMDALE, CA

Service Address

2.2

12/06/00-01/06/01

3-012-9197-02 TOU-PA-7B

37802 165TH ST E PALMDALE, CA

2,172.

Current Cha

Current amount must be paid by 03/28/01

2,174



Message

EXPLANATION OF BILLING ADJUSTMENT
The billing adjustment reflected in the Summary of Billing Detail portion of this statement covers the Emergency Procurement Surcharge (EPS), which w not included in your January bill. This surcharge was approved by the California Public Utilities Commission effective 1/4/01, to improve SCE's ability to continue financing wholesale purchases for its customers. This surcharge is temporary and is subject to refund.

(14-574)

'n.

Please detach stub below and return with your payment -

rvice Address

жиз этн ST E лоALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared March 09, 2001 Next Meter Read on or about April 06, 2001

Rate Schedule TOU-PA-7B Your Customer Account Numbe 2-20-362-3954

> 24-hr. Customer Service 1 (800) 896-1245

Summary Service / Billing Period - 02/06/01 to 03/08/01 ( 30 days ) - Winter Season

Current Charges For	This Acco	unt.	\$ 2,172.1
UUT Exempt State Tax	27,320 kWh	× \$0.00020	5.
Current Billing Detail Sub	total		\$ 2,166.
Customer Charge EPS*	27,320 kWh	× \$0.01000	27. 273.
Current Energy Bill			\$ 1,526.
Winter Mid Peak Winter Off Peak	11,920 kWh 15,400 kWh	× \$0.06231 × \$0.05090	742. 783.
Demand Charge Total			\$ 339.
Facilities Rel Demand	174 k₩	× \$1.95000	\$ 339.

\$ 72.41 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$15.31

Average PX Energy Charge during this period was: 11.82 cents/kWh
\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved
by the California Public Utilities Commission to improve SCE's ability to
continue financing wholesale power purchases for its customers. This
surcharge is temporary and is subject to refund.

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$',	(1,792.58) 3,228.74 (26.20) 396.93 12.02 71.31 273.20 8.74
Current Amount Due	\$	2,172.16

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity

QU

Meter Number		Date and From	d Reading To	Difference	Multiplier	Usage
	P0726K-002265	02/06/01 03165	03/08/01 03848	683	40	27,320 kWł
	Mid Peak	02/06/01	03/08/01	605	40	ZI JUZU KWI
		01114	01412	298	40	11,920 kWł
	Off Peak	02/06/01 01488	03/08/01 01873	385	40	15,400 kW
	Demand Date	Demand From	Time To	Season	Peak	Demand
	03/06/01	17:30	L7:30	Winter	Mid Peak	174 kW
	02/22/01	23:15 2	23:15	Winter	Off Peak	174 kW

# An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Address AMS 5TH ST E MDALE CA 93550

Service Account **3-012-9197-02** 

Date Bill Prepared

March 09, 2001

Next Meter Read on or about April 06, 2001

April 06, 2001

Rate Schedule TOU-PA-7B Your Customer Account Numb 2-20-362-3954

> 24-hr. Customer Service 1 (800) 896-1245

Maximum Demand: 174.0 kW	er Information ————	
kilowatthour (kWh) used Number of days Average usage per day	arison — This Year — 27,320.00 30 910.67	Last Year 28,440.00 33 861.82



An EDISON INTERNATIONAL Gompany P.O. Box 600, Rosemead, CA 91771-0001.

Customa and Service Address SOURISE FARMS 37802 165TH ST E

PALMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared April 07, 2001 Next Meter Read on or about May 07, 2001

Rate Schedule TOU-PA-7B



Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 03/09/01 Payment received 03/24/01 - Thank you

\$2,174.38 \$ (2,174.38) Account Balance..........

Summary

U.1 137	٠
8000 9000	

Service / Billing Period - 03/08/01 to 04/05/01 ( 28 days ) - Winter Season						
Facilities Rel Demand	174 kW	× \$1.95000	\$ 339.30			
Demand Charge Total			\$ 339.30			
Winter Mid Peak Winter Off Peak	28,440 kWh 15,520 kWh	× \$0.06231 × \$0.05090	1,772.10 789.97			
Current Energy Bill			\$ 2,562.07			
Customer Charge . EPS*	43,960 k₩h	× \$0.01000	27.60 439.60			
Current Billing Detail Subt	otal	• • • • • • • • • • • • • •	\$ 3,368.57			
UUT Exempt State Tax	43,960 kWh	× \$0.00020	8.79			

Current amount must be paid by 04/26/01

\$3,377.3

0.0

\$ 120.62 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$27.24

Average PX Energy Charge during this period was: 15.27 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This

surcharge is temporary and is subject to refund.

(14-574)

- Please detach stub below and return with your payment -

Voluntary Renewable Energy Contributions "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."

ίÔΝ°

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

and Service Address
USE FARMS
1802 165TH ST E
PALMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared

April 07, 2001

Next Meter Read on or about

May 07, 2001

Rate Schedule TOU-PA-7B Your Customer Account Number

**2-20-362-3954** 24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$	(4,267.03) 6,713.42 (58.20) 404.25 119.03 119.60 14.07
Current Amount Due	Ġ	3 377 36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



#### Usage

Méter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002265	03/08/01	04/05/01		<del></del>	,
Mid Peak	03848 03/08/01	04947 04/05/01	1099	40	43,960 kW
Off Peak	01412 03/08/01	02123 04/05/01	711	40	28,440 kW
	01873	02261	388	40	15,520 kW

Demand Date	Deman From	nd Time To	Season	Peak	Demand
03/16/01	16:30	16:30	Winter ·	Mid Peak	174 kW
03/11/01	17:30	17:30	Winter	Off Peak	174 kW

Demand Meter Information

Maximum Demand: 174.0 kW

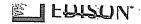
Idle weather we display to	age Comparison ———This Ye	ear-Last Year
kilowatthour (kWh) used Number of days	43,960,00	54,240.00
Average usage per day	28	3 29
Average daage per day	1,570.00	1,870.34



## Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.

Voluntary Renewable Energy Contributions "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."



An EUISUN INTERNATIONAL COMPANY P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS:

37802 165TH ST.E PALMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared May 08, 2001

Next Meter Read on or about June 06, 2001

Rate Schedule TOU-PA-7B.



Your Customer Account Numbe

2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 04/07/01 Payment received 04/23/01 - Thank you

\$3,377.36

Account Balance.....

(3,377.36)

#### Summary

อภาสฯ
00000 00000

Service / Billing Period - 04/05/01 to 05/07/01 (32 days) - Winter Season					
Facilities Rel Demand	174 kW	× \$1.95000	\$	339.30	
Demand Charge Total			\$	339.30	
Winter Mid Peak Winter Off Peak	14,760 kWh 13,440 kWh	× \$0.06231 × \$0.05090		919.70 684.10	
Current Energy Bill			\$ ].	,603.80	
Customer Charge Electric Deferred Refund EPS*		× \$0.01000		27.60 (28.12) 282.00	
Current Billing Detail Sub	total		\$ 2	,224.58	
UUT Exempt State Tax	28,200 kWh	× \$0.00020		5.64	

Current amount must be paid by 05/29/01

\$2,230.

\$ 69.69 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$17.99

Average PX Energy Charge during this period was: 13.72 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This

surcharge is temporary and is subject to refund

(14-574)

Please detach stub below and return with your payment -

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address
FARMS
165TH ST E
LMDALE CA 93550

Service Account 3-012-9197-02

Date Bill Prepared May 08, 2001 Next Meter Read on

Next Meter Read on or about June 06, 2001

Rate Schedule TOU-PA-7B

Your Customer Account Numb

**2-20-362-3954** 24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Emergency Procurement Surcharge Other Charges	\$ (2,331,42) 3,868.66 (38.77) 385.37 12.13 71.35 (28.12) 282.00 9.02
Current Amount Due	\$ 2,230.22

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.



#### Usage

					•	
Meter Number	Da <sup>r</sup>	es and R	eadings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-0022	65 04/		5/07/01			•
Mid Peak	049 047	05/01 05/0 .23 0249	5652 5/07/01	705	40	28,200 k
Off Peak	021		2492 5/07/01	369	40	14,760 k
	022		2597	336	40	13,440 k <sup>i</sup>
Demand Date	Demar From	d Time To	Sea	Ison	Peak	Demand
04/06/01	17:45	17:45	Win	iter	Mid Peak	174 k!
05/02/01	02:15	02:15	Win	ter	Off Peak	174 kl
Maximum Dema	and: 174.	-Demano	d Meter	Informatio	n	
kilowatthour (kV Number of days Average usage	Vh) used per day	-Usage (	Compari	son ——— 28	This Year————————————————————————————————————	Last Year 54,240.00 28 1,937.14



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

ELECTRIC DEFERRED REFUND ...

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.



AN EDISON INTERNATIONAL COMPANY P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared June 07, 2001

Next Meter Read on or about July 06; 2001

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule 3-012-9197-02 Group M013 TOU-PA-7B Wano 2



Update Amount of Previous Statement 05/08/01 Payment received 05/29/01 - Thank you

\$2,230.22 (2,230,22)

Account Balance

Summary



Service / Billing Period - 05/	07/01 to 06/05/01 ( 29 days ) - Winte	r/Summer Season
Facilities Rel Demand Summer On Peak	176 kW ' × \$1.95000 172 kW × \$6.10000 × 2/29	\$ 343.20
Demand Charge Total		\$ 415.56
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	320 kWh × \$0.14403 1,720 kWh × \$0.07820 5,720 kWh × \$0.06931 31,400 kWh × \$0.06231 48,760 kWh × \$0.05090	46.09 1346.50 396.55 1,956.58 2,481.88
Current Energy Bill		\$ 5,015.45
Customer Charge	81,857 kWh × \$0.01000	27.60 818.57
Current Billing Detail Sub	total	\$6,277.18
UUT Exempt State Tax	87,920 kWh × \$0.00020	17.58

Current amount must be paid by 06/26/01

\$6,294.

0.

\$ 217.06 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$50.76 Average Energy Charge during this period is: 5.47 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers

surcharge is temporary and is subject to refund.

- Please detach stub below and return with your payment -9,19

(14-574)

P.O. Box 600, Rosemead, CA 91771-0001

ddress

∠E CA 93550

Date BIII Prepared June 07, 2001 Next Meter Read on or about July 06, 2001

Your Customer Account Num 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

ervice Account

3-012-9197-02 Group M013 Rotating Outage

Rate Schedule TOU-PA-7B

## Detail

Energy Charges (E).	•	18 25 Sea at 2
Nuclear Charnes	× \$0.09317	110 22 4 697 74 (120 85)
Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges Current Amount D		(120.85) 500.70 37.81
Current Amount Due		222.43 818.57 28.14
(E) The Energy Charges reflect the		\$ 6,294.76

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of

(a) Usage	ACTUAL DEA		Pates and From	l Readings To	Difference	Multiplier	Usage
	PÖ726K-002 On Peak Mid Peak Off Peak Mid Peak Mid Peak Off Peak	265 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5/07/01 5652 6/03/01 0563 6/03/01 3277 6/03/01 3816 6/07/01 4492 /07/01 597	06/05/01 07850 06/05/01 00571 06/05/01 03320 06/05/01 03959 06/03/01 03277 06/03/01	2198 8 43 143 785 1219	40 40 40 40 40	87,920 kWh 320 kWh 1,720 kWh 5,720 kWh 31,400 kWh
	Demand Date 06/04/01	Dema From	To	Seaso	in p	eak	48,760 kWh Demand
	06/04/01	17:45 22:45	17:45 22:45	Summe Summe	- 011	Peak	172 kW
	06/03/01 05/25/01	08:15	08:15	Summe	•••	d Peak f Peak	173 kW 174 kW
-	05/25/01	19:30 21:15	19:30 21:15	Winte Winte		d Peak f Peak	175 kW
	Maximum Dema	nd: 176.	–Deman 0 kW	d Meter Inf			176 kw
	Kilowatt-hour (ki Number of days Average usage p		<b>-</b> Usage	Compariso	,,,	nis Year——— 20.00 29 31.72	Last Year 64,160.00 32 2,005.00



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRUSE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared July 07, 2001 Next Meter Read on or about Aug 06, 2001

Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013 TOU-PA-7B Wano 2

ha na magnitus patra figura arrases. Telebrusia

1 (800) 896-1245



Update Amount of Previous Statement 06/07/01 Payment received 06/26/01 - Thank you

\$6,294.76 \$ (6,294.76)

Account Balance..........

Summary

Service / Billing Period - 06	/05/01 to 07/06	3/04 / 24 -1		
Facilities Rel Demand Summer On Peak	175 kW	× \$1.95000	_	
Demand Charge Total	175 kW	× \$6.10000	\$	341 1,067
Summer On Pook	10 (00		\$	1,408
Summer Mid Peak Summer Off Peak	19,600 kWh 29,400 kWh 60,200 kWh	× \$0.14403 × \$0.07820 × \$0.06931	,	2,822 2,299 4,172
Current Energy Bill				
Customer Charge			\$	9,294
Current Billing Detail Sub	total			27
	ioiai	• • • • • • • •	• • • • • • • •	10,730.
UUT Exempt State Tax	200 kWh 200,	× \$0.00020		21.

Current amount must be paid by 07/26/01

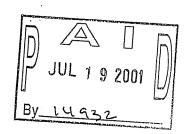
21.

\$10,752.

\$ 346.86 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$86.78 Average Energy Charge during this period is: 8.28 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

vice Address ALE CA 93550

Date Bill Prepared July 07, 2001

Next Meter Read on or about Aug 06, 2001

Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

ervice Account

Rotating Outage Rate Schedule 3-012-9197-02 Group M013

TOU-PA-7B

Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	7 \$	2,285.37 6,751.45 (2.35) 1,360.08 46.28 276.28 34.93
Current Amount Due	\$	10,752.72

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	ı	Dates and From	Readings To	Differe	ence	Multiplier	Usage
· ·	ACTUAL READ P0726K-00226 On Peak	(	06/05/01 07850 06/05/01	07/06/01 10580 07/06/01		2730	40	109,200 kW
	Mid Peak		00571 06/05/01	01061 07/06/01		490	40	19,600 kW
	Off Peak	0	03320 06/05/01	04055 07/06/01		735	40	29,400 kW
			3959	05464	1	.505	40	60,200 kW
	Demand Date	Dem Fron		e Sea	son	l	Peak	Demand
	06/28/01	17:45	17:4	Summer		. 0	n Peak	175 kW
	06/28/01	18:15	18:15	5 Sum	mer	M	id Peak	175 kW
	06/29/01	06:30	06:30	Sum	mer	Ö	ff Peak	175 kW
	Maximum Demar Kilowatt-hour (kV Number of days Average usage p Percent change	Vh) use	′5.0 kW —-Usage ed			109,	This Year 200.00 31 522.58 20%	——Last Year— 90,640.00 31 2,923.87



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Malling Address SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535

Date Bill Prepared Aug 09, 2001

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service 1 (800) 896-1245

Page 1 of 1

Update Amount of Previous Statement 08/07/01 Previous Charges Due Immediately .

8,945.6

Summary Service Account **l**Of Billing Detail

Rate Schedule 3-012-9197-02 TOU-PA-7B Billing Adjustment for the period of: 02/04/00-03/08/00

37802 165TH ST E PALMDALE, CA

Service Address

Current Charge

161.85

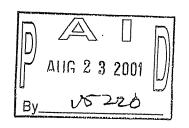
Current amount must be paid by Your Account's Total Balance Due 08/28/01\$

161.85 9,107.45



Message Reminder - A late payment charge will be applied to the total unpaid balance on your account if your payment is not received by the due date shown on this bill or in accordance with SCE tariffs.

SUMMER'S SIZZLE SHOULDN'T CAUSE HEAT STRESS ... Read this month's Customer Connection bill insert for information on: Avoiding Summer Heat Stress, Energy Saving Tips for Keeping Cool, Portable Generators, and more!



- Please detach stub below and return with your payment - $\Omega \cdot \Omega$ 

(14-574)

0

Date Bill Prepared Aug 07, 2001

Next Meter Read on or about Sept 05, 2001

**Your Customer Account Numbe** 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Rotating Outage -02 Group M013 小の 出る lano

Rate Schedule TOU-PA-7B

pdate Amount of Previous Statement 07/07/01 Payment received 07/23/01 - Thank you

\$10,752.72 (10,752.72)

0.

\$8,945.

### Summary

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Service / Billing Period - 07/0	06/01 to 08/06/	01 (31 days) - St	ımmer Season
Facilities Rel Demand Summer On Peak	174 kW 174 kW	× \$1.95000 × \$6.10000	\$ 339.30 1,061.40
Demand Charge Total			\$ 1,400.70
Summer On Peak Summer Mid Peak Summer Off Peak	15,400 kWh 23,400 kWh 49,800 kWh	× \$0.14403 × \$0.07820 × \$0.06931	2,218.06 1,829.88 3,451.64
Current Energy Bill			\$ 7,499.58
Customer Charge			27.60
Current Billing Detail Sub	total		\$ 8,927.88
UUT Exempt State Tax	88,600 kWh	× \$0.00020	17.72

\$ 288.57 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$72.20 Average Energy Charge during this period is: 8.23 cents/kWh

Current amount must be paid by 08/27/01

(14-574)

- Please detach stub below and return with your payment -

Payment Stub

For payment location, call: . 1 (800) 747-8908

Please pay total amount now due Past duent not

ala by 08/27/01

Enter the amount vo

Make check payable to Southern California Edison

Your Customer Account #: 2-20-362-3954

CSS0807.P4.0377.059221 1 AT 

P.O. Box 600 Rosemead, Ca 91771-0001

\$8,945.60

SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535-6205

Date Bill Prepared Aug 07, 2001 Next Meter Read on or about Sept 05, 2001

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Rotating Outage Rate Schedule Group M013

TOU-PA-7B

Energy Charges (E):     DWR Energy (D)     DWR Energy (D)     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissioning     Public Purpose Program Cother Charges	16,555 kWh 3,184 kWh Charges charges	× \$0.0 × \$0.0	9317 \$ 9306	1,542.43 5,450.29 5,450.39 1,335.60 224.16 28.33
Current Amount Dua				0 0 4 5 4 6

- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

( Usage	Meter Number	. р	ates and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00226 On Peak Mid Peak	. 0' . 0' 0'	7/06/01 0580 7/06/01 1061 7/06/01 4055	08/06/01 12795 08/06/01 01446 08/06/01 04640	2215 38 <i>5</i> 585	40 <sub>.</sub> 40 40	88,600 kW 15,400 kW 23,400 kW
	Off Peak		7/06/01 5464	08/06/01 06709	1245	40	49,800 kW
	Demand Date	Dem: From		e Sea	ıson	Peak	Demand
	07/06/01	16:15	16:15	Sun	ımer	On Peak	174 kW
	07/24/01	08:15	08:15	i Sum	ımer	Mid Peak	174 kW
	07/12/01	06:00	06:00	) Sum	ımer	Off Peak	174 kW
	Maximum Dema		4.0 kW Usage		ison ——	n ————————————————————————————————————	Last Year_
	Number of days Average usage p Percent change	•	u			3,600.00 31 2,858.06 408%	16,320.00 29 562.76



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRESE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Sept 06, 2001 Next Meter Read on or about Oct 04; 2001

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service.

0

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013 TOU-PA-7B





Update Amount of Previous Statement 08/09/01 Payment received 08/27/01 - Thank you

\$9,107.45 \$ (9,107.45)

Account Balance.......

### Summary



Current amount must be paid by 09/25/01 \$8,048.						
UUT Exempt State Tax	74,000 kWh	× \$0.00020	: 14.80			
Current Billing Detail Sub	total		\$ 8,033.68			
Customer Charge			27.60			
Current Energy Bill		:	\$ 6,611.48			
Summer On Peak Summer Mid Peak Summer Off Peak	17,000 kWh 23,880 kWh 33,120 kWh		2,448.51 1,867.42 2,295.55			
Demand Charge Total			\$ 1,394.60			
Facilities Rel Demand Summer On Peak	174 kW 173 kW	× \$1.95000 × \$6.10000	\$ 339.30 1,055.30			
Service / Billing Period - 08/06/01 to 09/05/01 ( 30 days ) - Summer Season						

\$ 268.28 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$64.97 Average Energy Charge during this period is: 8.69 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

ervice Address

Date Bill Prepared Sept 06, 2001 Next Meter Read on or about LE CA 93550 Oct 04, 2001

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

vice Account

Rotating Outage 012-9197-02 Group M013

Rate Schedule TOU-PA-7B

Detail

Energy Charges (E):     DWR Energy (D)     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissionir     Public Purpose Program     Other Charges	× \$0.09306	, \$	1,817.83 4,610.86 58.81 1,318.252 187.252 23.69
Current Amount Due		Ś	8.048 48

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

	<b>Usage</b>	Meter Number .	Dat F	es and Re rom	adings To Dif	ference	Multiplier	· Usage
		ACTUAL READ P0726K-00226		06/01 09	9/05/01		:	
		On Peak	127	95 14	645 9/05/01	1850	40	74,000 kW
		Mid Peak	014	46 01	1871 9/05/01	425	40	17,000 kW
		Off Peak	046	40 05	5237 5237	597	40	23,880 kW
İ		OTT TEEK	067		7705701 7537	828	40	33,120 kW
1		Demand Date	Demar From	d Time To	Seasor	)	Peak	Demand
1		08/06/01	16:45	16:45	Summer		n Peak	173 kW
-		08/06/01	22:00	22:00	Summer	, <sub>'</sub>	lid Peak	174 kW.
		08/20/01	06:00	06:00	Summer		)ff Peak :	174 kW
		Maximum Dema	nd: 174.	-Demano 0 kW	l Meter Info	ormation	***************************************	
<u>.</u>		Kilowatt-hour (ki Number of days Average usage p Percent change	•	-Usage C	Comparisor	74,	This Year————————————————————————————————————	Last Year- 4,160.00 32 130.00
	<u> </u>						<del></del>	



Camornia Eurson Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Oct 05, 2001 Next Meter Read on or about Nov 05, 2001

Your Customer Account Number 2-20-362-3954

24-hr: Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-012-9197-02 Group M013 TOU-PA-7B Llano a



Undate Amount of Previous Statement 09/06/01 Payment received 09/24/01 - Thank you

\$8,048.48 \$ (8,048.48) Account Balance.......

0.1

Summary

Service / Billing Boxist - OD/OF/04						
Service / Billing Period - 09/05/01 to 10/04/01 ( 29 days ) - Summer Season						
Facilities Rel Demand Summer On Peak	174 kW 172 kW	× \$1.95000 × \$6.10000	\$ 339.30 1,049.20			
Demand Charge Total	_		\$ 1,388.50			
Summer On Book	P		, Y 1,366.50			
Summer On Peak Summer Mid Peak	8,280 kWh	× \$0.14403	1,192.57 950.91			
Summer Off Peak	12,160 kWh 14,080 kWh	× \$0.07820 × \$0.06931	950.91			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X 40.00931	975.88			
Current Energy Bill			\$ 3,119.36			
Customer Charge			, 0,117,00			
			. 27.60			
Current Billing Detail Sub	total					

34,520 kWh × \$0.00020 6.90 Current amount must be paid by 10/24/01 \$4,542.3

\$ 156.63 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

**UUT** Exempt State Tax

Of your total charges, Franchise Fees represent: \$36.68 Average Energy Charge during this period is: 8.79 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA.91771-0001

her and Service Address ARISE FARMS 1802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Oct 05, 2001 Next Meter Read on or about Nov 05, 2001

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

Service Account

3-012-9197-02 Group M013

Rotating Outage Rate Schedule TOU-PA-7B

1 (800) 896-1245

### Detail

Energy Charges (E):     DWR Energy (D)     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissioning     Public Purpose Program C     Other Charges	× \$0.09306	\$	925.02 2,109.09 115.13 1,279.94 87.34 11.02
Current Amount Due		Ś	4 542 36

- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates a From	nd Readings To	Difference	Multiplier	· Usage
	ACTUAL READ P0726K-0022	65 09/05/0 14645	15508	863	40	34,520 kWh
	On Peak	09/05/0 01871	02078	207	40	8,280 kW
	Mid Peak	09/05/0 05237	05541	304	40	12,160 kWH
	Off Peak	09/05/0 07537	1 10/04/01 07889	352	40	14,080 kWh
	Demand Date	Demand 7 From 7	ime o Seas		Peak	Demand
	09/07/01	16:45 16	:45 Sum	ner (	On Peak	172 kW
	09/28/01	22:00 22	:00 Sum	mer i	did Peak	172 kW
	09/17/01	07:00 07	:00 Sum	mer (	Off Peak	174 kW
	Maximum Dem		mand Meter	Information	ì <del></del>	
	1211	Wh) used	age Comparis		This Year—— 520.00	Last Year 520.00



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISEFARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Nov 06, 2001 Next Meter Read on or about Dec 06, 2001

Your Customer Account Numb 2-20-362-3954

24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule 3-012-9197-02 Group M013

Mano tump 2

TOU-PA-7B

1 (800) 896-1245



Update Amount of Previous Statement 10/05/01 Payment received 10/22/01 - Thank you

Account Balance.......

\$4,542.36 (4,542,36)

Summary

00134	
SOOC SOOC	

Current amount must be paid by 11/26/01					
UUT Exempt State Tax	6,160 kWh × \$0.00020	0	1.23		
Current Billing Detail Sub	total	• • • • • • • \$.	963.77		
Customer Charge			27.60		
Current Energy Bill		\$	503.55		
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	80 kWh × \$0.14403 640 kWh × \$0.0782 920 kWh × \$0.0693 3,080 kWh × \$0.0873 1,440 kWh × \$0.0759	D L L	11.52 50.05 63.77 268.91 109.30		
Demand Charge Total		. \$	432.62		
Facilities Rel Demand Summer On Peak	172 kW × \$1.95000 170 kW × \$6,1000	0	335.40 97.22		
Service / Billing Period - 10/	04/01 to 11/05/01 ( 32 days	s) - Summer/Winter	Season		

\$ 30.16 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$7.79

Average Energy Charge during this period is: 7.93 cents/kWh



- Please detach stub below and return with your payment -

e Address

Date Bill Prepared Nov 06, 2001

Next Meter Read on or about

Dec 06, 2001

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

count

Rotating Outage Rate Schedule **197-02** Group M013

TOU-PA-7B

etail

Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	∤h × \$0.09306	\$ 15560 31142 44565 1559
Current Amount Due		\$ 965.00

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another was a supported by the California Public Williams Commission. suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Date Fr	es and F om	Readings . To Di	fference ·	Multiplier	Usage	9
<del>-</del>	ACTUAL READ P0726K-0022	65 10/0		11/05/01				***************************************
	On Peak	1550 10/0		15662 10/07/01	154	40	6,160	kWh
	Mid Peak	0207 10/0	8	02080 10/07/01	2	40	: 80	kWh
	Off Peak	0554 10/0	1	05557 10/07/01	16	40	640	kWh
	Mid Peak	0788 10/0	9	07912 11/05/01	23	40	920	kWh
	Off Peak	0555 10/0	7	05634	77	40	3,080	kWh
		0791		11/05/01 07948	36	40	1,440	kWh
	Demand Date	Demand From	Time To	Seaso	n l	Peak	Demano	d
	10/05/01	12:15	12:15	Summe	r 0	n Peak	170	kW
	10/05/01	08:15	08:15	Summe	r M	id Peak	172	
	10/06/01	08:00	08:00	Summe	r o	ff Peak	172	
	10/08/01	08:15	08:15	Winter	- м	id Peak	172	
	10/14/01	07:30	07:30	Winter		ff Peak	171	
	Maximum Dema	nd: 172.0 1	kW	d Meter Inf Compariso		This Year—	——Last Ye	
	Kilowatt-hour (ki Number of days Average usage i Percent change	viii) uscu	-		6,	160.00 32 192.50 0%	No Comparab Usage	le



Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Dec 07, 2001 Next Meter Read on or about Jan 08, 2002

Your Customer Account Numb-2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-012-9197-02 Group M013 TOU-PA-7B

Rotating Outage Rate Schedule

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Update Amount of Previous Statement 11/06/01 Payment received 11/26/01 - Thank you

\$965.00

Account Balance.....

\$ (965.00)

### Summary

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mode	l

Service / Billing Period - 11/05/01 to 12/06/01 ( 31 days ) - Winter Season							
Facilities Rel Demand	168 kW	× \$1.95000	\$	327.60			
Demand Charge Total			\$	327.60			
Winter Mid Peak Winter Off Peak	840 kWh 680 kWh			73.34 51.61			
Current Energy Bill			\$	124.95			
Customer Charge				27.60			
Current Billing Detail Subto	tal		\$	480.15			
UUT Exempt State Tax	1,520 kWh	× \$0.00020		0.30			

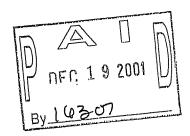
Current amount must be paid by 12/26/01	<b>\$480</b>

\$ 15.50 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$3.88

Average Energy Charge during this period is: 7.97 cents/kWh



- Please detach stub below and return with your payment -

D. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared
Dec 07, 2001
Next Meter Read on or about
Jan 08, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

9197-02

Rotating Outage
Group M013

Rate Schedule TOU-PA-7B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Ch Public Purpose Program Char Other Charges	× \$0.09306	\$	29.41 91.78 91.844 350.885 0.48
Current Amount Due		s	480.45

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

P	

### Usage

Meter Number	. Da	ates and From	Readings To	Difference	Multiplier		Usage	ı
ACTUAL READ P0726K-00226		/05/01	12/06/01	•				
Mid Peak		662 /05/01	15700 12/06/01	38	40		1,520	kWh
Off Peak	0.5	634 /05/01	05655 12/06/01	21	40	1	840	kWh
Off Teak		948	07965	17	40		680	kWh
Demand Date	Dema From	nd Tim To		ason	Peak	٠	Deman	d
11/06/01	20:00	20:0	0 Wi	nter	Mid Peak		168	kW
11/12/01	17:15	17:1	5 Wi	nter	Off Peak		168	kW
——————————————————————————————————————								
Kilowatt-hour (kV Number of days Average usage p Percent change	—Usago I	e Compar		-This Year- 1,520.00 31 49.03 93%		—Last Ye 840.00 33 25.4	3	



### Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage Information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead; CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E

PALMDALE CA 93550

JOHO DUMO T Z Service Account Rolating Outage Rate Schedule 1005 3-012-9197-02 Group M013

Date Bill Prepared Jan 09, 2002. Next Meter Read on or about

Feb 06, 2002

TOU-PA-7B

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 12/07/01 Payment received 12/21/01 - Thank you 

\$480.45 \$ (480.45)

Summary

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Current amount must be paid by 01/28/02	į	\$799 <b>.</b>
UUT Exempt State Tax 5,040 kWh x \$0.00020		1.01
Current Billing Detail Subtotal	\$	798.93
Customer Charge		27.60
Current Energy Bill	\$	435.93
Winter Mid Peak 4,680 kWh × \$0.08731 Winter Off Peak 360 kWh × \$0.07590		408.61 27.32
Demand Charge Total	\$	335.40
Facilities Rel Demand 172 kW × \$1.95000	\$	335.40
Service / Billing Period - 12/06/01 to 01/08/02 ( 33 days ) - Winter Sea	son	

\$ 24.24 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$6.46 Average Energy Charge during this period is: 8.36 cents/kWh



- Please detach stub below and return with your payment -(14-574)

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LE CA 93550

Date Bill Prepared Jan 09, 2002

Next Meter Read on or about Feb 06, 2002

2-20-362-3954

24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage 3-012-9197-02 Group M013

Rate Schedule TOU-PA-7B

### Detail

Energy Charges (E):  DWR Energy (D)  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Cl  Public Purpose Program Cha  Other Charges	841 kWh 227 kWh narges irges	0.09306 0.09097	\$	78.26 20.65 322.34) 363.70 2.17 12.75
Current Amount Due		•	Ġ	799 94

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		es and F om	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00226	5 12/0 1570		01/08/02 15826	126	40	5,040 kW
	Mid Peak Off Peak	12/0 056!	06/01 55	01/08/02 05772 01/08/02	117		4,680 kW
		079		07974	9	40	360 kW
	Demand Date	Deman From	d Time To		ason	Peak	Demand
	01/02/02	20:30	20:30	Wir	nter	Mid Peak	172 kW
	12/28/01	22:45	22:45	Win	nter	Off Peak	171 kW
	Maximum Demar	nd: 172.0		nd Meter	Informati	on	
·	Kilowatt-hour (kV Number of days Average usage p	Vh) used	.Usage	Compar		—This Year——— 5,040.00 33 152.73	Last Year- 3,440.00 31 110.97



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

Average usage per day Percent change

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E

Date Bill Prepared Feb 07, 2002 Next Meter Read on or about

March 08, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

PALMDALE CA 93550

Delthouse Service Account Rotating Outage Rate Schedule 8
3-012-9197-02 Group M013 TOU-PA-78

# Update Amount of Previous Statement 01/09/02 Payment received 01/21/02 - Thank you

\$799.94

Account Balance.....

# Summary

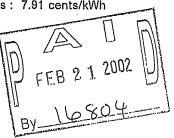
Current amount must be paid by 02/26/02				
UUT Exempt State Tax	880 kWh	× \$0.00020		0.18
Current Billing Detail Subtot	al		. \$	430.79
Customer Charge				27.60
Current Energy Bill			\$	73.64
Winter Mid Peak Winter Off Peak	600 kWh 280 kWh	× \$0.08731 × \$0.07590		52.39 21.25
Demand Charge Total			\$	329.55
Facilities Rel Demand	169 kW	× \$1.95000	\$	329.55
Service / Billing Period - 01/08/	02 to 02/05	/02 ( 28 days ) - Winter S	eason	

\$ 15.39 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200,0 HP

Of your total charges, Franchise Fees represent: \$3.48

Average Energy Charge during this period is: 7.91 cents/kWh



- Please detach stub below and return with your payment ------

(14-574)

Date Bill Prepared Feb 07, 2002

Next Meter Read on or about

March 08, 2002

Rotating Outage 9197-02 Group M013

Rate Schedule TOU-PA-7B

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

### Detail

Energy Charges (E): DWR Energy (D) Procurred Energy Transmission Charges Distribution Charges Nuclear Decommissioning C Public Purpose Program Ch Other Charges	× \$0.09	097 \$	1544
Current Amount Due		Ś	430 97

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.



### Jsage

Meter Number	Da I	tes and From	Readings To	Difference	Multiplier	Usage	)
ACTUAL READ P0726K-00226	55 01,	/08/02	02/05/02				
Mid Peak		326 /08/02	15848 02/05/02	22	40	880	kWh
Off Peak	057	772 /08/02	05787 02/05/02	15	40	600	kWh
	079		07981	7	40	280	kWh
Demand Date	Demar From	nd Time		son	Peak	Deman	d
01/31/02	09:00	09:00	) Wir	ter	Mid Peak	169	kW
01/26/02	11:00	11:00	Win	ter	Off Peak	. 167	kW
Demand Meter Information  Maximum Demand: 169.0 kW  Kilowatt-hour (kWh) used Number of days Average usage per day Percent change  Demand Meter Information  This Year  Last Year  10,680.00 10,680.00 31 31 344.52							



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS

37802 165TH ST E PALMDALE CA 93550 ....

Service Account Rotating Outage Rate Schedule

3-012-9197-02 Group M013

Date Bill Prepared March 09, 2002

Next Meter Read on or about

April 08, 2002 Polificuse

TOU-PA-7B

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245



Undate Amount of Previous Statement 02/07/02 Payment received 02/25/02 - Thank you

\$430.97 \$ (430.97)

Account Balance......

0.0

## Summary

Service / Billing Period - 02/05/02 to 03/08/02(31 days) - Winter Season					
Facilities Rel Demand	174 kW	× \$1.95000	\$ 339.30		
Demand Charge Tota			\$ 339.30		
Winter Mid Peak Winter Off Peak	22,080 kWh 18,200 kWh	× \$0.08731 × \$0.07590	1,927.80 1,381.38		
Current Energy Bill			\$ 3,309.18		
Customer Charge			27.60		
Current Billing Detail St	ıbtotal		\$ 3,676.08		
UUT Exempt State Tax	40.280 kWh	× \$0.00020	8.06		

Current amount must be paid by 03/28/02

\$3,684.1

\$ 118.84 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$29.73 Average Energy Charge during this period is: 7.76 cents/kWh



- Please detach stub below and return with your payment -

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

∄nd Service Address SE FARMS 2 165TH ST E ALMDALE CA 93550

Date Bill Prepared March 09, 2002

Next Meter Read on or about April 08, 2002

24-hr. Customer Service

Your Customer Account Number

2-20-362-3954

Service Account Rotating Out 3-012-9197-02 Group M013

Sala Alignos

Rotating Outage Rate Schedule

Rate Schedule

1 (800) 896-1245

### Detail

Energy Charges (E):

DWR Energy (D)
7,549 kWh × \$0.09097 \$
686.73
2,438.78
7 ransmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Current Amount Due
\$ 3,684.14

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

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### Usage

Meter Number	Dates Fro	and Rea		ifference	Multiplier	Usage
ACTUAL READ P0726K-00226 Mid Peak	55 02/05 15848 02/05	16	/08/02 855 /08/02	1007	40	40,280 kWh
Off Peak	05787 02/05	06	339 /08/02	552	40	22,080 kWh
OII I CAR	07981		436	455	40	18,200 kWh
Demand Date	Demand From	Time To	Seas	on	Peak	Demand
03/01/02	16:30	16:30	Wint	er	Mid Peak	174 kW
02/08/02	21:45	21:45	Wint	er	Off Peak	173 kW
Demand Meter Information Maximum Demand: 174.0 kW						
Kilowatt-hour (k Number of days Average usage Percent change	Wh) used	Jsage C	omparis	40	This Year— ,280.00 31 ,299.35 43%	Last Year_ 27,320.00 30 910.67



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E

Date Bill Prepared April 09, 2002 Next Meter Read on or about PALMDALE CA 93550 per service May 07, 2002 per service

Your Customer Account Numb-2-20-362-3954

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013 TOU-PA-7B Llano #2

1 (800) 896-1245



Update Amount of Previous Statement 03/09/02

Payment received 03/25/02 - Thank you

Account Balance....

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\$3,684.14 \$ (3,684.14)

## Summary



Current amount must be paid by 04/29/02 \$4,466					
UUT Exempt State Tax	49,800 kWh	× \$0.00020	9.96		
Current Billing Detail Sub	total		• • • • • • • • • • • • • • • • • • • •		
Customer Charge			27.60		
Current Energy Bill		,	\$ 4,087.89		
Winter Mid Peak Winter Off Peak	27,000 kWh 22,800 kWh	× \$0.08731 × \$0.07590	2,357.37 1,730.52		
Demand Charge Total			\$ 341.25		
Facilities Rel Demand	175 kW	× \$1.95000	\$ 341.25		
Service / Billing Period - 03/	08/02 to 04/08	/02 ( 31 days )	- Winter Season		

\$ 144.09 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200,0 HP

Of your total charges, Franchise Fees represent: \$36.04 Average Energy Charge during this period is: 7.75 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address ÁRMS STH ST E DALE CA 93550

Date Bill Prepared April 09, 2002 Next Meter Read on or about May 07, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

Service Account

Rotating Outage 3-012-9197-02 Group M013

Rate Schedule TOU-PA-7B

1 (800) 896-1245

### Detail

Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges 188.85 690.97 2,076 kWh × \$0.09097 7,119 kWh × \$0.09706 980.98 15.94 Current Amount Due 4,466.70

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<b>Usage</b>	Meter Number		tes and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00226 Mid Peak	16	/08/02 855 /08/02	04/08/02 18100 04/08/02	1245	40	49,800 kWl
	Off Peak	06 03	339 /08/02 436	07014 04/08/02 09006	675		27,000 kWl 22,800 kWl
	Demand Date	Dema From	nd Tim To		ason	Peak	Demand
	03/14/02	19:00	19:0	0 Wi	nter	Mid Peak	174 kW
	03/15/02	06:00	06:0	0 Wi	nter	Off Peak	175 kW
	——————————————————————————————————————						
	Kilowatt-hour (kV Number of days Average usage p Percent change	-	1	e Compai	. 4	This Year—— 9,800.00 31 1,606.45 2%	Last Year- 43,960.00 28 1,570.00



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared May 08, 2002 Next Meter Read on or about June 06, 2002

Your Customer Account Numbe. 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

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Service Account

Rotating Outage 3-012-9197-02 Group M013 Llamo #2

Rate Schedule TOU-PA-7B



Update Amount of Previous Statement 04/09/02 Payment received 04/22/02 - Thank you

\$4,466.70

Account Balance....

(4,466.70)

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Current amount must	\$1,994.0!			
Current amount must				7.03
UUT Exempt State Tax	20,240 kWh			4.05
Current Billing Detail Sub	total		• • • • • • • • •	
Customer Charge Electric Deferred Refund			•	27.60 (49.91)
Current Energy Bill			\$ :	1,674.96
	8,080 kWh	× \$0.07590	: 	1,061.69 613.27
Winter Mid Peak Winter Off Peak	12,160 kWh	× \$0.08731	•	
Demand Charge Total			\$	337.35
Facilities Rel Demand	173 kW	× \$1.95000	\$	337.35
Service / Billing Period - 04	/08/02 to 05/07	7/02 ( 29 days )	- Winter Season	

\$ 68.76 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$16.09 Average Energy Charge during this period is: 7.82 cents/kWh



(14-574)

Please detach stub below and return with your payment -

Address

CA 93550

Date Bill Prepared May 08, 2002 Next Meter Read on or about June 06, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

1,994.05

vice Account 012-9197-02

Group M013

Rotating Outage Rate Schedule TOU-PA-7B

Detail

Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C Electric Deferred Refund Other Charges Current Amount Due		-	Ś	1,258.58 (12.62) 407.53 8.70 51.21 (49.91) 6.48
Energy Charges (E): DWR Energy (D) Procured Energy	3,339 kWh	× \$0.09706	\$	324.08

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		Dates and From	Readings To	Difference	Multiplier	Usage
L-min-d	ACTUAL READ P0726K-00226 Mid Peak		04/08/02 18100	05/07/02 18606	506	40	20,240 kk
	Off Peak		04/08/02 07014 04/08/02	05/07/02 07318 05/07/02	304	40	12,160 kW
			09006	09208	202	40	8,080 kW
	Demand Date	Der Fro	nand Tim m To		ıson	Peak	Demand
	04/08/02	18:1	5 18:1.	5 Wir	ter	Mid Peak	172 kW
	04/21/02	06:1	5 06:1	5 Wir	iter	Off Peak	173 kW
	Maximum Demar	nd: 1	— Dema 73.0 kW	nd Meter	Informatio	on —	The state of the s
	Kilowatt-hour (kV Number of days Average usage p Percent change		eu	e Compari	son <u>2</u>	This Year—— 0,240.00 29 697.93 (21)%	Last Year- 28,200.00 32 881.25



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Sprvice Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared June 07, 2002 Next Meter Read on or about July 08, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013

TOU-PA-7B

Llano 2



Update Amount of Previous Statement 05/08/02 Payment received 05/28/02 - Thank you

\$1,994.05 \$ (1,994.05)

Account Balance......

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\$4,059

### Summary

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Service / Billing Period - 05/	07/02 to 06/06/02(30 days)	- Winter/Summer Season
Facilities Rel Demand Summer On Peak	174 kW × \$1.95000 172 kW × \$6.10000 ×	\$ 339.30 4/30 days 139.89
Demand Charge Total		\$ 479.19
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,240 kWh × \$0.14403 2,400 kWh × \$0.07820 4,080 kWh × \$0.06931 22,240 kWh × \$0.08731 12,560 kWh × \$0.07590	178.60 187.68 282.78 1,941.77 953.30
Current Energy Bill		\$ 3,544.13
Customer Charge .		27.60
Current Billing Detail Sub	total	\$ 4,050.92
UUT Exempt State Tax	42,520 kWh × \$0.00020	8.50

42,520 kWh × \$0.00020

Current amount must be paid by 06/26/02

\$ 135.31 is your daily average cost this period Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$32.76 Average Energy Charge during this period is: 9.02 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

ce Address

ST E CA 93550 Date Bill Prepared June 07, 2002 Next Meter Read on or about

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

ce Account

**Rotating Outage 012-9197-02** Group M013

Rate Schedule TOU-PA-7B

July 08, 2002

Detail

Energy Charges (E):     DWR Energy (D)     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissioning     Public Purpose Program C     Other Charges	× \$0.09706	<b>\$</b>	499.27 2,837.36 (8.31) 591.64 18.28 107.57
Current Amount Due		\$	4,059.42

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<b>Usage</b>	Meter Number	Date: Fro	s and f om	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00226	5 05/0	7/02	06/06/02		· :	
	On Peak	1860 06/0	-	19669 06/06/02	1063	40 '	42,520 kWł
	Mid Peak	0208 06/0	0	02111 06/06/02	31	40	1,240 kWł
	Off Peak	07874 06/0	4	07934 06/06/02	60	40	2,400 kWh
	Mid Peak	0952 05/0	2	09624 06/02/02	102	40	4,080 kWł
	Off Peak	07318 05/0	8	07874 06/02/02	556	40	22,240 kWh
	or, roak	09208		09522	314	40	12,560 kWh
	Demand Date	Demand From	Time To	Sea	son	Peak	Demand
	06/05/02	16:00	16:00	Sum	mer	On Peak	172 kW
	06/04/02	20:00	20:00	Sum	mer	Mid Peak	172 kW
	06/02/02	00:45	00:45	Sum	mer	Off Peak	174 kW
	05/21/02	19:15	19:15	Win	ter	Mid Peak	173 kW
•	06/01/02	05:00	05:00	Win	ter	Off Peak	174 kW
	Maximum Demar	nd: 174.0	Demar kW	nd Meter	Informatio	n ————	
	Kilowatt-hour (kV Number of days Average usage p Percent change	vn) usea	Jsage	Compari	42	This Year——,520.00 30 ,417.33 (53)%	Last Year— &7,920.00 29 3,031.72



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared July 09, 2002 Next Meter Read on or about Aug 06, 2002

Your Customer Account Number

2-20-362-3954

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule

3-012-9197-02 Group M013

TOU-PA-7B

1 (800) 896-1245



Update Amount of Previous Statement 06/07/02

Payment received 06/24/02 - Thank you

\$4,059.42 \$ (4,059.42)

Account Balance......

0.

### Summary

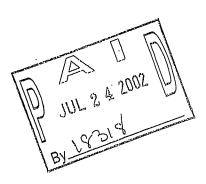
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			•	٠.	
Service / Billing Period - 06	/06/02 to 07/08/02	2 (32 days) - Summer	Season	*	
Facilities Rel Demand Summer On Peak	174 kW >	< \$1.95000 < \$6.10000	\$	339. 1,055.	
Demand Charge Total			\$	1,394.	
Summer On Peak Summer Mid Peak Summer Off Peak	29,440 kWh >	<pre></pre>		2,967. 2,302. 4,765.	
Current Energy Bill			\$	10,034.	
Customer Charge				27.	
Current Billing Detail Sul	ototal		. \$	11,457.	
UUT Exempt State Tax	118,800 kWh ×	¢ \$0.00020		23.;	
Current amount must be paid by 07/29/02					

\$ 358.78 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$92.65 Average Energy Charge during this period is: 7.84 cents/kWh



An EUISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Áddress

Date Bill Prepared July 09, 2002

Next Meter Read on or about

Aug 06, 2002.

Account **12-9197-02** Group M013

Rotating Outage

Rate Schedule TOU-PA-7B

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

### Detail

Energy Charges (E):     DWR Energy (D)     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissioning     Public Purpose Program     Other Charges     Current Amount Due	× \$0.09706	\$ 2,181.13 7,135.12 68.70 1,706.34 51.08 300.56 38.02
Carrent Amount Due		\$ 11.480.95

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	·	tes and rom	Readings To Di	fference	Multiplier	Usage	Э
	ACTUAL REAL P0726K-0022		/06/02	07/08/02 22639	0574			**************************************
	On Peak	06/	06/02	07/08/02	2970	40	118,800	kWh
	Mid Peak		06/02	02626 07/08/02	515	40	20,600	kWh
	Off Peak		06/02	08670 07/08/02	736	40	29,440	kWh
		096	24	11343	1719	40	68,760	kWh
	Demand Date	Deman From	d Time To	Seasoi	n	Peak	Deman	d
	06/24/02	16:45	16:45	Summe	· 0	n Peak	173	le lil
	06/13/02	21:45	21:45	Summe		id Peak	174	
	06/12/02	04:00	04:00	Summe	· 0	ff Peak	174	
	Maximum Dema Kilowatt-hour (k Number of days Average usage Percent change	Wh) used	) KVV	nd Meter Inf	118,	This Year————————————————————————————————————	Last Ye	



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE EARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Aug 07, 2002 Next Meter Read on or about Sept 05, 2002

Your Customer Account Number 2-20-362-3954 24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013

Llamo 2

TOU-PA-7B

1 (800) 896-1245



Update Amount of Previous Statement 07/09/02 Payment received 07/26/02 - Thank you

\$11,480.95

(11,480.95)Account Balance.....

0.00

Summary

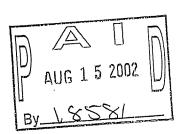


Current amount mus	Current amount must be paid by 08/26/02 \$6,041.4						
UUT Exempt State Tax	51,000 kWh	× \$0.00020	10.20				
Current Billing Detail Su	btotal		\$ 6,031.29				
Customer Charge			27.60				
Current Energy Bill			\$ 4,615.19				
Summer On Peak Summer Mid Peak Summer Off Peak	12,760 kWh 14,280 kWh 23,960 kWh	× \$0.14403 × \$0.07820 × \$0.06931	1,837.82 1,116.70 1,660.67				
Demand Charge Total			\$ 1,388.50				
Facilities Rel Demand Summer On Peak	174 kW 172 kW	× \$1.95000 × \$6.10000	\$ 339.30 1,049.20				
Service / Billing Period - 07/08/02 to 08/05/02 ( 28 days ) - Summer Season							

\$ 215.77 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$48.78 Average Energy Charge during this period is: 8.44 cents/kWh



חון בטוסטוא ווא ובהואא ו וטואאני Company P.O. Box 600, Rosemead, CA 91771-0001

d Service Address 65TH ST E DALE CA 93550

Date Bill Prepared Aug 07, 2002 Next Meter Read on or about Sept 05, 2002

Your Customer Account Numbe 2-20-362-3954

24-hr. Customer Service

ervice Account 3-012-9197-02

Rotating Outage Rate Schedule Group M013

TOU-PA-7B

1 (800) 896-1245

### Detail

Energy Charges (E):
DWR Energy (D)
Procured Energy
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 11,863 kWh × \$0.09706 Current Amount Due 6,041.49

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		Dates and From	Readings , To	Difference	Multiplier	Usage
Land Control of the C	ACTUAL READ P0726K-0022	65	07/08/02 22639	08/05/02 23914	1275	. 40	51,000 kW
	On Peak Mid Peak		07/08/02 02626 07/08/02	08/05/02 02945 08/05/02	319	, , ,	12,760 kW
	Off Peak	•	08670 07/08/02 11343	09027	357 599		14,280 kWl 23,960 kWl
	Demand Date	Fro			ason	Peak	Demand
	07/11/02	17:4	5 17:4	5 Sun	mer	On Peak	172 kW
	07/19/02	21:3	0 21:3	0 Sun	nmer	Mid Peak	173 kW
	07/09/02	06:0	06:0	0 Sun	mer .	Off Peak	174 kW
	Maximum Dema	ınd : 1	Dema 174.0 kW	ınd Meter	Informatio	on ————	
	Usage Compal Kilowatt-hour (k Number of days Average usage Percent change	Wh) us			This Year 51,000.00 28 1,821.43 (36)%	600,00, 88. 31	L í

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



4.7.

Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Sept 06, 2002 Next Meter Read on or about Oct 04, 2002

Your Customer Account Numbe

2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule 3-012-9197-02 Group M013

TOU-PA-7B

Update

Amount of Previous Statement 08/07/02 Payment received 08/23/02 - Thank you

\$6,041.49 (6,041.49)

Account Balance......

Summary



Service / Billing Period - 08/05/02 to 09/05/02 ( 31 days ) - Summer Season						
Service / billing Period - 08/	05/02 to 09/05/0	02(31 days) - Summe	r Season			
Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak	174 kW 174 kW 172 kW	× \$1.95000 × 27/31 d × \$2.54000 × 4/31 d × \$6.10000 × 27/31 d × \$5.17000 × 4/31 d	ays \$ 295.52 ays 57.03 ays 913.82			
Demand Charge Total		'	\$ 1,381.11			
Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak	2,395 kWh 19,649 kWh 2,911 kWh 25,641 kWh	× \$0.14403 × \$0.14262 × \$0.07820 × \$0.07746 × \$0.06931 × \$0.06867	2,328.24 341.57 1,536.55 225.49 1,777.18 260.88			
Current Energy Bill			\$ 6,469.91			
Customer Charge			27.60			
Current Billing Detail Sub	total	• • • • • • • • • • • •	\$ 7,878.62			
UUT Exempt State Tax		× \$0.00020	14.11			

Current amount must be paid by 09/25/02

14.11 \$7,892.

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\$ 254.60 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$63.71 Average Energy Charge during this period is: 11.05 cents/kWh

(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Address

A 93550

Date Bill Prepared Sept 06, 2002 Next Meter Read on or about Oct 04, 2002

Your Customer Account Numbe

2-20-362-3954

24-hr. Customer Service

Account 12-9197-02

Rotating Outage Rate Schedule Group M013

TOU-PA-7B

1 (800) 896-1245

#### Detail

Procured Energy(E)(D)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

P	

### Usage

Meter

Meter Number	Dat F	es and rom	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-00226 On Peak Mid Peak Off Peak	239: 08/ 029: 08/ 090:	05/02 45 05/02 27 05/02	09/05/02 25678 09/05/02 03409 09/05/02 09591 09/05/02 12678	1764 464 564 736	40 40 40 40	70,560 kWh 18,560 kWh 22,560 kWh 29,440 kWh
Demand Date	Demand From	Tim To	Sea	Ison	Peak 	Demand 172 kW
08/30/02	08:15	ודיפח	<b>.</b>			

- 410	TOIT	10	Season	Peak	Demand
08/23/02	16:15	16:15	Summer	On Peak	172 kW
08/30/02	08:15	08:15	Summer	Mid Peak	173 kW
08/07/02	06:15	06:15	Summer	Off Peak	174 kW

-Demand Meter Information -

Maximum Demand: 174.0 kW

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

Date Bill Prepared Oct 05, 2002 Next Meter Read on or about . Nov 05, 2002

Your Customer Account Numbe

2-20-362-3954

0.

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-012-9197-02 Group M013

ano 2.

Rotating Outage Rate Schedule TOU-PA-7B

Account Balance........



Update Amount of Previous Statement 09/06/02

Payment received 09/25/02 - Thank you

\$7,892.73 \$ (7,892.73)

### Summary

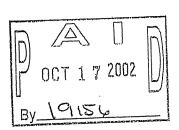
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Current amount must	<b>\$5,437.</b>		
UUT Exempt State Tax	46,960 kWh	× \$0.00020	9.39
Current Billing Detail Sub	total		\$ 5,428.46
Customer Charge			27.60
Current Energy Bill			\$ 4,064.49
Summer On Peak Summer Mid Peak Summer Off Peak	9,720 kWh 13,760 kWh 23,480 kWh	× \$0.07746	1,386.27 1,065.85 1,612.37
Demand Charge Total			\$ 1,336.37
Facilities Rel Demand Summer On Peak	174 kW 173 kW	× \$2.54000 × \$5.17000	\$ 441.96 894.41
Service / Billing Period - 09/	05/02 to 10/04	/02(29 days) - Su	mmer Season

\$ 187.51 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$43.90 Average Energy Charge during this period is: 10.51 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

ervice Address ARMS 65TH ST E MDALE CA 93550

Date Bill Prepared Oct 05, 2002 Next Meter Read on or about Nov 05, 2002

Your Customer Account Num 2-20-362-3954 24-hr. Customer Service

Service Account 3-012-9197-02 Group M013

Rotating Outage

Rate Schedule TOU-PA-7B

1 (800) 896-1245

#### Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Current Amount Due	\$ 3,781.32 68.43 1,434.07 20.19 118.81 15.03
Current Amount Due	\$ 5,437,85

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage	Meter Number	`Da	ates and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-0022 On Peak	65 09 25	/05/02 678 /05/02	10/04/02 26852 10/04/02	1174	40	46,960 kl
	Mid Peak	03 09	409 /05/02	03652 10/04/02	243	,,,	9,720 kl
	Off Peak	09	591 /05/02 678	09935 10/04/02 13265	344 587	10	13,760 kV 23,480 kV
	Demand Date 09/27/02	Dema From	To	Sea	son	Peak	Demand
	09/2//02	17:45 21:00	17:4 <u>5</u> 21:00		mer mer	On Peak	173 kk
	10/01/02	03:00	03:00	ou.,		Mid Peak Off Peak	174 kW 174 kW
	Maximum Dema Usage Compar Kilowatt-hour (ki Number of days Average usage p Percent change	ison — Wh) used	.0 kVV		This Year . 46,960.00 29 1,619.31 36%	Last Year 34,520.00 29 1,190.34	2 Years A 520. 17.



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E PALMDALE CA 93550

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Date Bill Prepared Nov 16, 2002

Your Customer Account Number 2-20-362-3954

24-hr. Customer Service

Service Account 3-012-9197-02 Group M013

Rotating Outage Rate Schedule

TOU-PA-7B

1 (800) 896-1245

\$1,689.



Update Amount of Previous Statement 11/09/02

Account Balance...

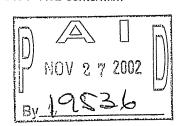
Summary

					-	
UUT Exempt State Tax	200 kWl د 14	1 ×	\$0.00020			2.84
Current Billing Detail Subto	otal	• • •			\$ 1.	,686.75
Customer Charge						27.60
Current Energy Bill					\$ 1	,153.67
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	800 kW 880 kW 2,920 kW 4,600 kW 5,000 kW	h x h x h x	\$0.14262 \$0.07746 \$0.06867 \$0.08616 \$0.07491			114.10 68.16 200.52 396.34 374.55
Demand Charge Total					\$	505.48
Facilities Rel Demand Summer On Peak	174 kW 172 kW		\$2.54000 \$5.17000 x	2/28 days	\$	441.96 63.52
Service / Billing Period - 10/0	4/02 to 11/0	1/02	( 28 days )	- Summer/W	inter	Season

Current amount must be paid by 12/05/02

\$ 60.34 is your daily average cost this period Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$13.64 Average Energy Charge during this period is: 7.52 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address FARMS 65TH ST E

Date Bill Prepared Nov 16, 2002

Your Customer Account Number

2-20-362-3954

24-hr. Customer Service

1 (800) 896-1245

MDALE CA 93550

Rotating Outage Rate Schedule 3-012-9197-02 Group M013

TOU-PA-7B

### Detail

Service Account

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 1,068.03 95.06 479.02 6.11 35.93 4.54
Current Amount Due	\$ 1,689.59

- The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

<b>Usage</b>	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-002265 On Peak	10/04/02 26852 10/04/02	11/01/02 27207 10/06/02	355	40	14,200 kWh
	Mid Peak	03652 10/04/02	03672 10/06/02	20	40	800 kWh
	Off Peak	09935 10/04/02	09957 10/06/02	22	40	880 kWh
1	Mid Peak	13265 10/06/02	13338 11/01/02	73	40	2,920 kWh
	Off Peak	09957 10/06/02	10072	115	40	4,600 kWh
		13338	13463	125	40	5,000 kWh
	Maximum Demand :	Dema	and Meter	Information		,
	Usage Comparisor Kilowatt-hour (kWh) Number of days Average usage per of Percent change from	used		This Year — 14,200.00 28 507.14 163%	Last Year 6,160.00 32 192.50	Comparable

Customer and Mailing Address SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535 Date Bill Prepared Feb 18, 2000

T.U. DUX 000, NUSCHIDAU, UM 3111 1-0001

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 4

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e Amount of Previous Statement 10/08/99 Payment received 10/23/99 - Thank you.

\$511.80 \$ (511.80)

with the contract Age (1942)

Account Balance.....

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1,631.

<u>∽</u> Summary	Service Account	Rate Schedule	Service Address	Current Charg
Billing	3-012-9197-03	TOU-PA-7B	37802 165TH ST E Lancastr, Ca	\$ 197.25
Detail Detail	3-012-9197-03	TOU-PA-7B	37802 165TH ST E Lancastr, Ca	197.25
	3-012-9197-03	TOU-PA-7B	37802 165TH ST E Lancastr, ca	1,237.31

Current amount must be paid by 03/08/00

Just Message

IMPORTANT INFORMATION ABOUT YOUR DELAYED BILL...
We recently experienced technical difficulties in generating your bill. These issues continue to be resolved and we have enclosed a bill which is for multiple billing periods. Please accept our apology for any inconvenience this might have caused. If you would like to pay the enclosed amount in installments, rather than a single payment, please call us at 1-800-655-4555.

### A NEW, IMPROVED BILLING SYSTEM FOR OUR CUSTOMERS

We have improved our billing system. This new billing system allows us to be more innovative and flexible in our billing presentation to you. One feature, allows us to offer summary billing to our customers with more than one residence or business or a residence and a business.

You now have a brand new CUSTOMER ACCOUNT NUMBER. You can find it in the box at the top right corner of the billing statement. When paying your bill, please write this number on your check or money order. We will temporarily continue to display your old account number. Please note that you also have a separate SERVICE ACCOUNT NUMBER; this number of the specific location being served.

We value you as a customer and appreciate the opportunity to serve you even better.

(14-574)

- Please detach stub below and return with your payment -

04362 04444 82 40 3,280 kW

Off Peak 10/06/99 12/07/99 138 40 5,520 kW

\_\_\_\_\_\_ Demand Meter Information \_\_\_\_\_\_\_

Kilowatthour (kWh) used
Number of days
Average usage per day

Last YearNo
8,800.00
No
62
Comparable
141.94
Usage

her and Service Address 飛ISE FARMS 802:165TH ST E LANCASTR CA 93534

Date Bill Prepared Feb 18, 2000 Next Meter Read on or about March 08, 2000

Your Customer Account Number 2-20-362-4010

> 24-hr. Customer Service 1 (800) 896-1245

Service Account 3-012-9197-03 55-36-641-4221-91 TOU-PA-7B

Old Account #

Rate Schedule

Summary Service / Billing Period - 10/06/99 to 12/07/99 ( 62 days ) - Winter Season 693.10  $\times$  \$1.95000  $\times$  62/30 days \$ 172 kW Facilities Rel Demand 693.16 **Demand Charge Total** 204.31 Winter Mid Peak Winter Off Peak 3,280 kWh 5,520 kWh × \$0.06231 × \$0.05090 485.3! Current Energy Bill 57.0 \$ 27.6000 × 62/30 days **Customer Charge** 1,235.5 Current Billing Detail Subtotal UUT Exempt State Tax 1.7 8,800 kWh × \$0.00020 1,237.31 **Current Charges For This Account** 

> Your bill may be higher than usual because this billing period of 62 days was longer than normal.

\$ 19.96 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$9.99

Average PX Energy Charge during this period was: 4.15 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 83.39 365.467 9.25 9.55 23.8 23.8
Current Amount Due	\$ 1,237.31

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	P0726K-002267	10/06/99 09809	12/07/99	220	40	8,800 kW
	Mid Peak	10/06/99	10/06/99 12/07/99	. 82	40 .	3,280 kWl
	Off Peak	10/06/99 05447	12/07/99 05585	138	40	5,520 kWl
	Maximum Demand: 172.0 kW					
	kilowatthour (kWl Number of days Average usage p	n) used	sage Comp	8,	This Year 800.00 62 141.94	Last Year- No Comparable Usage

mer and Service Address
NRISE FARMS
7802 165TH ST E
LANCASTR CA 93534

Date Bill Prepared Feb 18, 2000 Next Meter Read on or about March 08, 2000

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

Service Account Old Account # Rate Schedule 3-012-9197-03 55-36-641-4221-91 TOU-PA-7B

1 (800) 896-1245

<b>Current Charges For This</b>	Account	\$	197.2
UUT Exempt State Tax	0 kWh × \$0.00020		0.
Current Billing Detail Subtotal		\$	197.
Customer Charge			27.
Demand Charge Total		\$	169.
Facilities Rel Demand	87 k₩ × \$1.95000	\$	169.
Service / Billing Period - 12/07/99	to 01/06/00(30 days) - Winter	Season	
	Pacilities Rel Demand Demand Charge Total Customer Charge Current Billing Detail Subtotal UUT Exempt State Tax	Facilities Rel Demand 87 kW × \$1.95000  Demand Charge Total  Customer Charge  Current Billing Detail Subtotal	Demand Charge Total \$  Customer Charge  Current Billing Detail Subtotal \$  UUT Exempt State Tax 0 kWh × \$0.00020

\$ 6.58 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$1.60

Average PX Energy Charge during this period was: 3.34 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>\$</b>	0.00 0.00 2.61 194.64 0.00 0.00
Current Amount Due	\$	197.25

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity Usage	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	P0726K-002267	12/07/99 10029	01/06/00 10029	. 0	40	0 kV
	Mid Peak	12/07/99 04444	01/06/00 04444	0	4.0	0 kV
	Off Peak	12/07/99 05585	01/06/00 05585	0	40	0 kV
_	Demand Meter Information ————————————————————————————————————					
	kilowatthour (kWl Number of days Average usage p	n) used	sage Comp	arison ———	Fhis Year .00 30 .00	Last Year No Comparable Usage

mer and Service Address NRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared Feb 18, 2000 Next Meter Read on or about March 08, 2000

Your Customer Account Number 2-20-362-4010

> 24-hr. Customer Service 1 (800) 896-1245

Service Account

Old Account # **3-012-9197-03** *55-36-641-4221-91* 

Rate Schedule TOU-PA-7B

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Current Charges For This	Acco	unt	\$	197.2
UUT Exempt State Tax	0 kWh	× \$0.00020		0.
Current Billing Detail Subtotal			\$	197.;
Customer Charge				27.
Demand Charge Total			\$	169.
Facilities Rel Demand	87 kW	× \$1.95000	\$	169.
Service / Billing Period - 01/06/00	to 02/04	/00(29 days) - Winte	er Season	

\$ 6.80 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$1.60

Average PX Energy Charge during this period was: 3.53 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	0.00 0.00 2.61 194.64 0.00 0.00
Current Amount Due	. \$	197.25

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

## Electricity Usage



P0726K-002267 01/06/00 02/04/00 10029 10029 0 40 Mid Peak 01/06/00 02/04/00 04444 0 44		Usage	Multiplier	Difference	Reading To	Date and From	Meter Number	9
Mid Peak 01/06/00 02/04/00 0 40	kW	ո ւ		٥			P0726K-002267	
	kW			-	02/04/00	01/06/00	Mid Peak	
Utt Peak 01/06/00 02/04/00 05585 05585 0 40	kW	0 k			02/04/00	01/06/00	Off Peak	

-Demand Meter Information -50% of the Previous High Billing Demand: 87.0 kW

Maximum Demand: 0.0 kW

	-Usage Comparison	This Year	Last Year-
kilowatthour (kWh) used	,	.00	No
Number of days		29	Comparable
Average usage per day		.00	Usage

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared March 10, 2000

Next Meter Read on or about

April 06, 2000

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Rate Schedule · Old Account # Service Account **3-012-9197-03**-55-36-641-4221-91vano



Update Amount of Previous Statement 02/18/00 Payment received 03/04/00 - Thank you

\$1,631.81 (1,631.81)

Account Balance......

0.0

# Summary



Service / Billing Period - 02/04/00	to 03/08/	/00(33 days) - Winte	r Season	
Facilities Rel Demand	87 kW	× \$1.95000	\$	169.65
Demand Charge Total			. \$	169.65
Customer Charge				27.60
Current Billing Detail Subtotal	• • • •		\$	197.25
UUT Exempt State Tax	0 kWh	× \$0.00020		0.00

Current amount must be paid by 03/29/00

\$197.2

\$ 5.98 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Current Amount Due

Of your total charges, Franchise Fees represents: \$1.60 \3\53 c\en\\\\/a\/kWh Average PX Energy Charge during this period was:

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges

ŏ.ŏŏ 197.25

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your navment -

≟nd Service Address 2165TH ST E 流CASTR CA 93534

Date Bill Prepared March 10, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-20-362-4010 24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule 3-012-9197-03 55-36-641-4221-91 TOU-PA-7B

<b>Usage</b>	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage	
	P0726K-002267	02/04/00	03/08/00				
	Mid Peak	10029 02/04/00	10029 03/08/00	0	40	0 kWh	
	Off Peak	04444 02/04/00	04444 03/08/00	0	40	0 kWh	
		05585	05585	0	40	0 kWh	
	50% of the Previous High Billing Demand: 87.0 kW Maximum Demand: 0.0 kW						
		llean	e Compar	ison ———	This Very	1 t M	
	kilowatthour (kWh) i Number of days Average usage per	usea	Compar	15011	.00 .33 .00	———Last Year—— No Comparable Usage	
	N						

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

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\$2,565.

Southern California Edison Company An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address -SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared April 08, 2000 Next Meter Read on or about May 05, 2000

Your Customer Account Number . 2-20-362-4010

24-hr. Customer Service

.1 (800) 896-1245

Service Account

Old Account # 3-012-9197-03 55-36-641-4221-91 TOU-PA-7B

Rate Schedule

Update Amount of Previous Statement 03/10/00 Payment received 03/27/00 - Thank you Account Balance......

\$197.25 \$ (197.25)

Summary

PETCO	
0000 9000	

Service / Billing Period - 03/0	08/00 to 04/06	/00(29 days) - Winte	r Season
Facilities Rel Demand	174 kW	× \$1.95000	\$ 339.30
Demand Charge Total			\$ 339.30
Winter Mid Peak Winter Off Peak	9,760 kWh 31,080 kWh	× \$0.06231 × \$0.05090	608.15 1,581.97
Current Energy Bill	•		\$ 2,190.12
Customer Charge			27.60
Current Billing Detail Sub	total		\$ 2,557.02
UUT Exempt State Tax	40,840 kWh	× \$0.00020	8.17

40,840 kWh × \$0.00020 Current amount must be paid by 04/27/00

\$ 88.45 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

\$20.68 Of your total charges, Franchise Fees represents

3.11 cents/kWh Average PX Energy Charge during this period was:

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 2,565.19 Current Amount Due

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -



An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

ger and Service Address

IRISE FARMS 37802 165TH ST E

LANCASTR CA 93534

Date Bill Prepared

April 08, 2000

Next Meter Read on or about

May 05, 2000

2-20-362-4010 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule 11. 3-012-9197-03 55-36-641-4221-91 TOU-PA-7B

Usage	_MeterNumber	Dates and From	Readings To	Difference	Multiplier	Usage	
y oug	P0726K-002267	03/08/00 10029	04/06/00 11050	1021	40	40,840 kWh	
	Mid Peak	03/08/00 04444	04/06/00 04688	. 244	40	9,760 kWh	
	Off Peak	03/08/00 05585	04/06/00 06362	777	40	31,080 kWh	
	Demand Meter Information Maximum Demand: 174.0 kW						
	kilowatthour (kWh) u Number of days Average usage per	ısed	je Compai ,		-This Year	Last Year- No Comparable Usage	



Message VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution



Southern Cambrilla Edison Company An EDISON INTERNATIONAL™ Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE-FARMS-37802 165TH-ST E LANCASTR CA 93534

Service Account 3-012-9197-03

Date Bill Prepared May 09, 2000 Next Meter Read on or about June 06, 2000

Rate Schedule TOU-PA-7B



Your Customer Account Numbe

2-20-362-4010

24-hr, Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 04/08/00 Payment received 04/27/00 - Thank you

\$2,565.19

Account Balance....

(2,565.19)

Summary

Service / Billing Period - 04/0	16/00 to 05/04	/00(28 days) - Winter Se	eason
Facilities Rel Demand	173 kW	× \$1.95000	\$ 337.35
Demand Charge Total			\$ 337.35
Winter Mid Peak Winter Off Peak	11,400 kWh 36,640 kWh	× \$0.06231 × \$0.05090	710.33 1,864.98
Current Energy Bill			\$ 2,575.31
Customer Charge Electric Deferred Refund		·	27.60 (93.57)
Current Billing Detail Subt	otal		. \$ 2,846.69
UUT Exempt State Tax	48,040 kWh	× \$0.00020	9.61

Current amount must be paid by 05/30/00

\$2,856.

0.

\$ 102.01 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$23

Average PX Energy Charge during this period was: 3 1/21 ðents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Electric Deferred Refund 2,856.30 Current Amount Due \$

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

vice Address

55TH ST E ∴CASTR CA 93534 Date Bill Prepared May 09, 2000

Next Meter Read on or about

June 06, 2000

24-hr. Customer Service 1 (800) 896-1245

Your Customer Account Number

2-20-362-4010

Service Account 3-012-9197-03 Rate Schedule TOU-PA-7B

Usage

Meter Number	Dates and From	Rea <u>dings</u> To	Difference	Multiplier	Usage
P0726K-002267	04/06/00 11050	05/04/00 12251	1201	40	48,040 kWh
Mid Peak	04/06/00 04688	05/04/00 04973	285	40	11,400 kWh
Off Peak	04/06/00 06362	05/04/00 07278	916	40	36,640 kWh
Maximum Demand		and Meter	r Informatio	٦	
kilowatthour (kWh) Number of days Average usage per	used	je Compai	48	-This Year ,040.00 28 ,715.71	Last Year— No Comparable Usage



Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.



Gouilleili Callior⊓ia Edison Company An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

June 27, 2000 Next Meter Read on or about July 06, 2000

Your Customer Account Number 2-20-362-4010 24-hr. Customer Service

1 (800) 896-1245

0.

-Service Account 3-012-9197-03

Rate Schedule TOU-PA-7B

Update Amount of Previous Statement 05/09/00

Payment received 05/27/00 - Thank you . Account Balance........

\$2,856.30 \$ (2,856.30)

Summary

Service / Billing Period - 05/04/00 to 06/05/00 ( 32 days ) - Winter/Summer Season					
Facilities Rel Demand	173 kW	× \$1.95000	\$	337.35	
Demand Charge Total			\$	337.35	
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	41,200 kWh 400 kWh 3,760 kWh 17,120 kWh 5,520 kWh	× \$0.08224 × \$0.05320 × \$0.04431 × \$0.06231 × \$0.05090		3,388.29 21.28 166.61 1,066.75 280.97	
Current Energy Bill		•	\$	4,923.90	
Customer Charge				27.60	
Current Billing Detail Subt	total		· · · · · · · · \$	5,288.85	
UUT Exempt State Tax	68,000 kWh	× \$0.00020		13.60	
Current amount must		√ \$5,302.			

\$ 165.70 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$42.77

Average PX Energy Charge during this period was: 2.81 cents/kWh

- Please detach stub below and return with your payment -

An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

Érvice Address

AMS TH ST E ASTR CA 93534

చే ervice Account 3-012-9197-03 Date Bill Prepared

June 27, 2000

Next Meter Read on or about

July 06, 2000

Rate Schedule TOU-PA-7B Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	2,760.83 1,910.80 (22.69) 424.35 29.92 177.48 21.76
Current Amount Due	\$ .	5,302.45

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

|--|

Usage

Meter Number	Dates and From	tes and Readings From To [		Multiplier	Usage	
P0726K-002267	05/04/00 12251	06/05/00 13951	1700	40	68,000 kl	
On Peak	06/04/00 00000	06/05/00 01030	1030	40	41,200 kl	
Mid Peak	06/04/00 05401	06/05/00 05411	10	40	400 kl	
Off Peak	06/04/00 07416	06/05/00 07510	94	40	3,760 kl	
Mid Peak Off Peak	05/04/00 04973 05/04/00	06/04/00 05401 06/04/00	428	40	17,120 kV	
OTT FEAR		07416	138	40	5,520 kl	

— Demand Meter Information –

Maximum Demand: 173.0 kW

	-Usage Comparisor	This Year——	Last Year
kilowatthour (kWh) used		68,000.00	No
Number of days	•	32	Comparable
Average usage per day		2,125.00	Usage



Message We

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience. An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead; CA 91771-0001

Customer and Mailing Address SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535

Date Bill Prepared Sept 07, 2000

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 3

Rate Schedule

		Die	
Update	Amount	of	Ρı
	NO YICO		

revious Statement 09/06/00

Previous Charges Due Immediately

6,280.1

	Of
7734 002 002 200	Billing Detail
J@⊞,	

3-012-9197-03 TOU-PA-7B

Service Address

Current Charge

37802 165TH ST E LANCASTR, CA

5,229.34

3-012-9197-03 TOU-PA-7B

37802 165TH ST E LANCASTR, CA

5,289.36

Current	amoun

nt must be paid by 09/26/00\$ 10,518.7

Your Account's Total Balance Due

16,798.8



Message

'V Service Account

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.



(14-574)		etach stub bel	ow and return	with your pay	ment -	[5,600 kwn	
	Mid Peak	07/06/00 00066	08/05/00 00486	420	40	16,800 kWh	
	Off Peak	07/06/00 00174	08/05/00 01174	1000	40	40,000 kWh	
	Demand Meter Information Maximum Demand: 173.0 kW						
	kilowatthour (k Number of day Average usage	:Wh) used 's	sage Compar	70,6	his Year—— 500.00 30 353.33	Last Year No Comparable Usage	

An EDISON INTERNATIONAL<sup>sM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

mer and Service Address MRISE FARMS A802 165TH ST E LANCASTR CA 93534

Date Bill Prepared
Sept 07, 2000
Next Meter Read on or about
Oct 04, 2000

Your Customer Account Number 2-20-362-4010

Service Account 3-012-9197-03

Rate Schedule TOU-PA-7B

24-hr. Customer Service 1 (800) 896-1245

Summary Service / Billing Period - 07/06/00 to 08/05/00 (30 days) - Summer Season

Current Charges For	This Accou	ınt	\$ 5,229.3
UUT Exempt State Tax		× \$0.00020	14.1
Current Billing Detail Sul	ototal	• • • • • • • • • • • • • • • • • • • •	\$ 5,215.2
Customer Charge	•		27.6
Current Energy Bill			\$ 3,801.0
Summer On Peak Summer Mid Peak Summer Off Peak	13,800 kWh 16,800 kWh 40,000 kWh	× \$0.08224 × \$0.05320 × \$0.04431	1,134.9 893.7 1,772.4
Demand Charge Total			\$ 1,386.5
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$1.95000 × \$6.10000	\$ 337.3 1,049.2
		, , , , , , , , , , , , , , , , , , , ,	

\$ 174.31 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$42.18

Average PX Energy Charge during this period was: 12.76 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>\$</b> .	(5,469.89) 9,009.20 1,316.07 31.06 184.27 22.59
Current Amount Due	\$	5,229,34

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Electricity

Usage

Meter Number				Difference	Multiplier	Usage	
	P072	26K-002267	07/06/00	08/05/00			
	0n	Peak	00284 07/06/00	02049 08/05/00	1765	40	70,600 kWh
	•	Peak	00044 07/06/00	00389 08/05/00	345	40	13,800 kWh
	Off	Peak	00066	00486	420	40	16,800 kWh
	011	I.Cak	07/06/00 00174	08/05/00 01174	1000	40	40,000 kWh

Demand Meter Information —

Maximum Demand: 173.0 kW

Usage	Comparison — This Year —	Last Year
Kilowatthour (KWh) used	70,600.00	No
Number of days	30	Comparable
Average usage per day	2,353.33	Úsage

# ZDISON

An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

omer and Service Address
NRISE FARMS
J7802 165TH ST E
LANCASTR CA 93534

Service Account **3-012-9197-03** 

Date Bill Prepared Sept 07, 2000 Next Meter Read on or about Oct 04, 2000

Rate Schedule TOU-PA-7B Your Customer Account Number 2-20-362-4010

24-hr. Customer Service 1 (800) 896-1245

Summary	Service / Billing Period - 08/05/00 to 09/05/00 ( 31 days ) - Summ	ner Season

Current Charges For	This Accor	unt	\$	5,289.36
UUT Exempt State Tax		× \$0.00020	***************************************	14.3
Current Billing Detail Sub	total		• • \$	5,275.0
Customer Charge				27.6
Current Energy Bill			\$	3,860.8
Summer On Peak Summer Mid Peak Summer Off Peak	14,040 kWh 17,120 kWh 40,520 kWh	× \$0.05320		1,154.6 910.7 1,795.6
Demand Charge Total			\$	1,386.5
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$1.95000 × \$6.10000	\$	337.: 1,049.;
			THINDI GOGGGI	

\$ 170.62 is your daily average cost this period excluding Utility User Tax (UUT) . Service Voltage: 480 Volts

Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$42.66

Average PX Energy Charge during this period was: 16.59 cents/kWh

## Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ (8,297.74) 11,892.69 135.76 1,317.09 31.54 187.08 22.94
Current Amount Due	\$ 5,289.36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

# Electricity



(14-

Usage

************
kWh
kWh
kWh
kWh
)

Demand Meter Information -

Maximum Demand: 173.0 kW

Usage	Comparison ——This Year——	Last Year-
KIIOWALLIOUI (KVVII) USEU	71,680.00	No
Number of days	31	Comparable
Average usage per day	2,312.26	Usage

An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

0.0

mer and Service Address UNRISE FARMS

37802 165TH ST E LANCASTR CA 93534 Date Bill Prepared Sept 06, 2000

Rate Schedule

Next Meter Read on or about Oct 04, 2000

2-20-362-4010

24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account 3-012-9197-03

TOU-PA-7B

Update Amount of Previous Statement 06/27/00 Payment received 07/17/00 - Thank you

Account Balance...

\$5,302.45 \$ (5,302.45)

Summary

0,3134

Service / Billing Period - 06/05/00 to 07/06/00 (31 days) - Summer Season Facilities Rel Demand Summer On Peak 337.35 1.043.10 173 kW 171 kW × \$6.10000 \$ 1,380.45 Demand Charge Total Summer On Peak Summer Mid Peak Summer Off Peak 16,640 kWh  $\times$  \$0.08224 1,278.93 × \$0.05320 24,040 kWh 49,800 kWh .x \$0.04431 \$ 4,854.04 Current Energy Bill 27.60 **Customer Charge** \$ 6,262.09 Current Billing Detail Subtotal

UUT Exempt State Tax 90,480 kWh × \$0.00020

18.10

Current amount must be paid by 09/25/00

\$6,280.

\$ 202.59 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$50.64

Average PX Energy Charge during this period was: 10.50 cents/kWh

Detail

(4,977.52) 9,495.88 127.12 1,329.79 CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges 236.15 Other Charges 6,280.19 Current Amount Due

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574) (14-57

- Please detach stub below and return with your payment

Payment Stub

For payment location, call: 1 (800) 747-8908

Please pay total amount now due

due If note 09/25/00

Enter the amount yo

Make check payable to Southern California Edison

CSS0906.P5.0052.008947 1 AT

Halaallahladlahdallaahllaahdadladlad

Your Customer Account #: 2-20-362-4010

SONRISE FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535-6205

P.O. Box 600 Rosemead, Ca 91771-0001

\$6,280.19

P.O. Box 600, Rosemaad, CA 91771-0001

her and Service Address ARISE FARMS

37802 165TH ST E LANCASTR CA 93534 Date Bill Prepared Sept 06, 2000 Next Meter Read on or about Oct 04, 2000

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-9197-03

Rate Schedule TOU-PA-7B

( Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002267	06/05/00 13951	07/03/00 15929	1978	40	79,120 kWh
	P0726K-002267	07/03/00 00000	07/06/00 00284	284	40	11,360 kWh
	On Peak	06/05/00 01:030	07/03/00 01402	372	40	14,880 kWh
•	On Peak Mid Peak	07/03/00 00000 06/05/00	07/06/00 00044 07/03/00	44	40	1,760 kWh
	Mid Peak	05411 07/03/00	05946 07/06/00	535	40	21,400 kWh
	Off Peak	00000 06/05/00	00066 07/03/00	66	40	2,640 kWh
	Off Peak	07510 07/03/00	08581 07/06/00	1071	. 40	42,840 kWh 6,960 kWh
	Maximum Demand :		00174 and Meter	174 Information	40	0,900 KMII
	kilowatthour (kWh) u Number of days Average usage per	Usag	e Compar		-This Year ,480.00 31 ,918.71	Last Year— No Comparable · Usage



Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company An *EDISON INTERNATIONAL*<sup>54</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SCIVEISE FARMS

37802 165TH ST E

LANCASTR CA 93534

Service Account 3-012-9197-03 lano # Date Bill Prepared

Oct 05, 2000

Next Meter Read on or about

Nov 03, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Number

2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 09/07/00 Payment received 09/23/00 - Thank you

\$16,798.89

(16,798.89)Account Balance.........

Summary

Service / Billing Period09/	05/00 to 10/04.	/00(29 days) - Sun	nmer/Winter Season
Facilities Rel Demand Summer On Peak	174 kW 172 kW	× \$1.95000 × \$6.10000 × 26/2	\$ 339.30
Demand Charge Total			\$ 1,279.96
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	14,600 kWh 19,160 kWh 22,400 kWh 4,520 kWh 5,560 kWh	× \$0.08224 × \$0.05320 × \$0.04431 × \$0.06231 × \$0.05090	1,200.70 1,019.31 992.54 281.64 283.00
Current Energy Bill			\$ 3,777.19
Customer Charge			27 60

Current Billing Detail Subtotal

66,240 kWh × \$0.00020

13.25

27.60

5,084.75

0.0

UUT Exempt State Tax

Current amount must be paid by 10/24/00

\$5,098.0(

\$ 175.79 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$41.12

Average PX Energy Charge during this period was: 12.25 cents/kWh

(14-574)

- Please detach stub below and return with your payment -เจนสายอะกับกับหนุร Average usage per day

usage



Message

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

ON

#d Service Address FARMS 165TH ST E ACASTR CA 93534

Service Account **3-012-9197-03**  Date Bill Prepared Oct 05, 2000

Next Meter Read on or about Nov 03, 2000

Rate Schedule TOU-PA-7B Your Customer Account Numb

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>\$</b>	(4,582.52) 8,113.96 121.47 1,221.85 29.15 172.89 21.20
Current Amount Due	Ś	5.098 00

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

-	$\hat{\mathbb{Q}}$	
ı	8	

## Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002267	09/05/00	10/04/00			
On Peak	03841 09/05/00	05497 10/01/00	1656	40	66,240 kl
	00740	01105	365	40	14,600 kl
Mid Peak	09/05/00	10/01/00			•
Off Peak	00914 09/05/00	01393 10/01/00	. 479	40	19,160 k\
W: 1 B	02187	02747	560	40	22,400 kl
Mid Peak	10/01/00 01393	10/04/00 01506	113	40	4,520 kl
Off Peak	10/01/00	10/04/00	112	40	4,520 KI
•	02747	02886	139	40	5,560 kl

Demand Date	Deman From	d Time To	Season	Peak	Demand
09/14/00	18:00	18:00	Summer	On Peak	172 kl
09/13/00	22:00	22:00	Summer	Mid Peak	173 kV
09/06/00	07:15	07:15	Summer	Off Peak	174 kV
10/02/00	20:30	20:30	Winter	Mid Peak	172 KV
10/01/00	07:00	07:00·	Winter	Off Peak	173 kk

\_\_\_\_\_ Demand Meter Information

Maximum Demand: 174.0 kW

Usage Comparison — This Year — Last Year kilowatthour (kWh) used Number of days Average usage per day Usage Comparison — This Year — Last Year 66,240.00 No Comparable 2,284.14 Usage



Message Not

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience. Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Service Account 3-012-9197-03

Date Bill Prepared Nov 04, 2000

Next Meter Read on or about Dec 06, 2000

Rate Schedule TOU-PA-7B

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 10/05/00 Payment received 10/23/00 - Thank you

\$5,098.00 (5,098.00)

Account Balance........

## Summary



Service / Billing Period - 10/	04/00 to 11/03.	/00(30 days) <b>-</b> W	/inter Season
Facilities Rel Demand	173 kW	× \$1.95000	\$ 337.35
Demand Charge Total			\$ 337.35
Winter Mid Peak Winter Off Peak	14,200 kWh 10,320 kWh	× \$0.06231 × \$0.05090	884.80 525.29
Current Energy Bill			\$ 1,410.09
Customer Charge			27.60
Current Billing Detail Sub	total		\$ 1,775.04
UUT Exempt State Tax	24.520 kWh	× \$0.00020	4.90

Current	amount	must be	paid b	y 11/27	100

\$1,779

0

\$ 59.33 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$14.35

Average PX Energy Charge during this period was : 10:31 cents/kWh

## Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges

**Current Amount Due** 

1,779.94

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Address

77 E CA 93534 Date Bill Prepared
Nov 04, 2000
Next Meter Read on or about
Dec 06, 2000

Your Customer Account Numb∈ 2-20-362-4010

> 24-hr. Customer Service 1 (800) 896-1245

ice Account -012-9197-03

Rate Schedule TOU-PA-7B

**Usage** 

Meter Number		Date Fro	s and om	Readings To	Differen	ce M	lultiplier	Usage	9
P0726K-0022	267	10/0	4/00	11/03/00					
Mid Peak		05491 10/04		06110 11/03/00	6	13	40	24,520	k٨
Off Peak		0150	5	01861	3	55	40	14,200	k٨
or roun		0288		11/03/00 03144	2	58	40	10,320	kh
Demand Date	Der Fro	nand m	Tim To		ison	Pea	ık	Deman	ıd
10/12/00	11:1	5	11:1	5 Wir	nter	Mid	Peak	173	kW
10/28/00	07:1	5	07:1	5 Wir	nter	Off	Peak	173	kW
Maximum Dem	and: 1	73.0	Dema kW	nd Meter	Informa	tion		Marketine Marketine to the contract of the con	
kilowatthour (ki Number of day	Wh) use	L	Jsage	e Compari	son —	Thi	s Year——	Last Y	
Number of day Average usage	s per da	v.				•	30	8,800.01 62	2
c. age usage	hei na	y				817	'.33	141.94	4

Just Message

MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER!
Lend a helping hand to your neighbors in need by contributing to SCE's
Energy Assistance Fund. All contributions are tax deductible. For more
information, see the envelope provided with this statement.

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared Dec 07, 2000 Next Meter Read on or about Jan 08, 2001 ..

Your Customer Account Numbe 2-20-362-4010

24-hr. Customer Service

Service Account

3-012-9197-03

Rate Schedule 1FOU-PA-7B

(226

(800) 896-1265



Update Amount of Previous Statement 11/04/00 Payment received 11/15/00 - Thank you

Account Balance, ....

\$1,779.94

\$ (1,779.94)

Summary

00134	
0002	•
9999 0898	
0800	
9030	

Current amount must be paid by 12/26/00						\$219	2.5
	40	, .		\$0.00020		0.01	
UUT Exempt State Tax					•	,	
Current Billing Detail Subtotal			• •		\$	219.24	
Customer Charge						27.60	
Current Energy Bill					\$	2.49	
Winter Mid Peak	40	k₩h	×	\$0.06231		2.49	
-					\$	189.15	
Demand Charge Total				+21,75000	·	189.15	
Facilities Rel Demand	97			\$1.95000	\$		
Service / Billing Period - 11/03/00	) to 1	2/06/	00	(33 days) -	Winter Season		

\$ 6.64 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represents: \$1.77

Average PX Energy Charge during this period was: 15.25 cents/kWk

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

219.25

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

ce Address

Date Bill Prepared Dec 07, 2000 Next Meter Read on or about Jan 08, 2001

Your Customer Account Numbe 2-20-362-4010

24-hr. Customer Service

-This Year-40.00 33 1.21

68002-8126-1265---

Last Year. 8,800.00 62

141.94

Zérvice Account 3-012-9197-03

Rate Schedule TOU-PA-7B

P	Usage

Meter Number		es and I rom	Readings To	Difference	М	ultiplier	Usage	B
P0726K-0022		03/00	12/06/00				۷.0	
Mid Peak	061: 11/	10 03/00	06111 12/06/00	1		40	40	KW
Off Peak	018	61	01862	1		40	. 40	l kh
	031	03/00 44	12/06/00 03144	0		40	0	k
Demand Date	Deman From	d Time To		ason <sub>.</sub>	Pea	ak	Demar	nd
11/20/00	11:00	11:00	) Wi	nter	Mid	Peak	97	' KW
11/09/00	08:00	08:00	) Wi	nter	Off	Peak	33	s kv
Maximum Dema	and: 970		nd Meter	· Informatio	on —			

kilowatthour (kWh) used · Number of days Average usage per day

Message Not Just Energy...
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Usage Comparison

Countries Campinia Edison Company An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

ano tum

Service Account 3-012-9197-03 Group M013

Date Bill Prepared Jan 09, 2002

Next Meter Read on or about

Feb 06, 2002

Rotating Outage Rate Schedule TOU-PA-7B

Your Customer Account Number 2-20-362-4010

24-hr: Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 12/07/01 Payment received 12/21/01 - Thank you

Account Balance....

\$202.70 \$ (202.70)

Summary

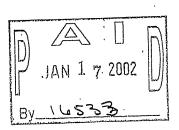
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0000	

Account Balance.	• • • • • • •	• • • • • • • • • • • • •	••• \$	0.0
Service / Billing Period - 12/0	6/01 to 01/08	/02 ( 33 days ) - Win	ter Season	
Facilities Rel Demand	172 kW	× \$1.95000	\$	335.40
Demand Charge Total			\$	335.40
Winter Mid Peak Winter Off Peak	8,800 kWh 3,120 kWh	× \$0.08731 × \$0.07590		768.33 236.81
Current Energy Bill			\$ 1,	005.14
Customer Charge			•	27.60
Current Billing Detail Subt	otal		\$1,	368.14
UUT Exempt State Tax		× \$0.00020		2.38
Current amount must	be paid b	y 01/28/02		\$1,370.5

\$ 41.53 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$11.06 Average Energy Charge during this period is: 8.14 cents/kWh



- Please detach stub below and return with your payment -

SON RISE FARMS

Āddress

Date Bill Prepared Jan 09, 2002

Next Meter Read on or about

Feb 06, 2002

2-20-362-4010 24-hr. Customer Service

Your Customer Account Number

Account **2-9197-03** Group M013

Rotating Outage Rate Schedule

TOU-PA-7B

1 (800) 896-1245

Detail

Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

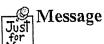
Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges  $1,990 \text{ kWh} \times \$0.09306$ 536 kWh × \$0.09097 Other Charges \$ 1,370.52 Current Amount Due

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Date Fr	s and Re	eadings To Differ	ence ·	Multiplier	Usage
1907	ACTUAL READ P0726K-002267	7 12/0 1806		1/08/02 8367	298	40	11,920 kW
	Mid Peak		6/01 0	1/08/02 6513	220	40	8,800 kWl
	Off Peak		6/01 0	1/08/02 9162	78	40	3,120 kW
	Demand Date 01/04/02	Demand From 18:45	Time To	Season		Peak Iid Peak	Demand 172 kW
	01/04/02	07:15	07:15	Winter		off Peak	172 kW
	Maximum Demar Kilowatt-hour (kV Number of days Average usage p Percent change	Vh) used	) kW	nd Meter Infor		This Year,920.00 33 361.21 53%	Last Year- 7,320.00 31 236.13



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on thi bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.