

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS

37802:165TH:ST E LANCASTR CA 93534

ann Tumpi

Service Account ... Rotating Outage Rate Schedule 3-012-9197-03 Group M013 TOU-PA-7B

Date Bill Prepared

Feb 13, 2002

Next Meter Read on or about

March 08, 2002

3-1-1-1-1



Your Customer Account Number

2-20-362-4010

24-hr, Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 01/09/02 Payment received 01/21/02 - Thank you \$1,370.52

\$ (1,370.52)

0.0

171.60

171.60

27.60 199.20

Summary 

(14-574)

Service / Billing Period - 01/08/02	to 02/05	5/02(28 days) ·	- Winter Season
Facilities Rel Demand	88 kW	× \$1.95000	\$
Demand Charge Total			\$
Customer Charge			
Current Billing Detail Subtotal			\$

UUT Exempt State Tax 0 kWh × \$0.00020

0.00

Current amount must be paid by 03/04/02

\$199.2

\$ 7.11 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$1.61

Average Energy Charge during this period is: 0.00 cents/kWh

- Please detach stub below and return with your payment -

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vice Address

พร CA 93534 Date Bill Prepared

Feb 13, 2002

Next Meter Read on or about

March 08, 2002

24-hr. Customer Service

Your Customer Account Number

2-20-362-4010

1 (800) 896-1245

Account 12-9197-03

Group M013

Rotating Outage Rate Schedule TOU-PA-7B

Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges Distribution Charges Nuclear Decommissioning Charge Public Purpose Program Charges Other Charges	x \$0.09097	\$ 0.00 0.00 2.64 196.56 0.00 0.00
Current Amount Due		\$ 199.20

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
· Something	ESTIMATED P0726K-002267	01/08/02 18367	02/05/02 18367	0	40	0 k\h
	Mid Peak	01/08/02 06513	02/05/02 06513	0.	40	0 kWh
	Off Peak	01/08/02 09162	02/05/02 09162	0	40	0 kWh
	50% of the Previous Maximum Demand  Kilowatt-hour (kWh) Number of days Average usage per Percent change	s High Billing : 0.0 kW Usaq ) used	and Mete p Demand : ge Compa		This Year	Last Year_ 13,400.00 31 432.26

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



An EDISON INTERNATIONAL COmpany P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Rotating Outage Rate Schedule 3-012-9197-03 Group M013 TOU-PA-7B.

Date Bill Prepared March 09, 2002 Next Meter Read on or about April 08; 2002 bothouse

Your Customer Account Number 2-20-362-4010 24-hr. Customer Service 1 (800) 896-1245



Service Account

Update Amount of Previous Statement 02/13/02 Payment received 02/25/02 - Thank you

Account Balance. . . .

\$199.20 \$ (199.20)

0.00

**Summary** 

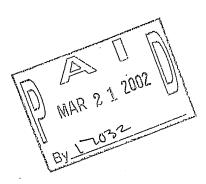
		100 / 04 -leven \ \	Vinter Season
Service / Billing Period - 02/0	)5/02 to 03/08	/02 (31 days) - v	
Facilities Rel Demand	174 kW	× \$1.95000	\$ 339.30
			\$ 339.30
Demand Charge Total			
Winter Mid Peak	26,040 kWh	× \$0.08731	2,273.55 1,326.73
Winter Mid Peak Winter Off Peak	17,480 kWh	× \$0.07590	
Current Energy Bill			\$ 3,600.28
			27,60
Customer Charge			6 7 067 18
Current Billing Detail Sub	ototal		\$ 3,967.18
UUT Exempt	(7 COO 1/11/h	. v en 00020	8.70
UUT Exempt State Tax	43,520 kWh × \$0.00020		+7 D7E 8
			**************************************

Current amount must be paid by 03/28/02

\$ 128.25 is your daily average cost this period

Service Voltage: 480 Volts
Billing Horsepower: 200.0 HP.

Of your total charges, Franchise Fees represent: \$32.08 Average Energy Charge during this period is: 7.82 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

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ce Address

ST E R CA 93534 Date Bill Prepared

March 09, 2002 Next Meter Read on or about

April 08, 2002

24-hr. Customer Service

Your Customer Account Number

2-20-362-4010

1 (800) 896-1245

Service Account Rotating Outage 3-012-9197-03 Group M013

Rate Schedule TOU-PA-7B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy 8,157 kWh × \$0.09097 Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 3.975.88 **Current Amount Due** 

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number		s and	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00226	7 02/0 1836	5/02 7	03/08/02 19455	1088	8 40	43,520 kWh
	Mid Peak	02/0 0651	)5/02 .3	03/08/02 07164	65	1 40	26,040 kWh
	Off Peak		5/02	03/08/02 09599	43	7 40	17,480 kWh
	Demand Date	Demand From	d Tim To		ason	Peak	Demand
	02/26/02	19:15	19:1	5 Wil	nter	Mid Peak	174 KW
	03/04/02	06:15	06:1	5 Wi	nter	Off Peak	174 kW
	Maximum Demai	nd: 174.0		and Meter	· Informat	tion ———	
	Kilowatt-hour (kl Number of days Average usage p Percent change	Vh) used	-Usaq	e Compai	ison ——	This Year————————————————————————————————————	Last Year_ 28,200.00 30 940.00



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address Date Bill Prepared SONRISE FARMS 37802 165TH ST E

LLano #3

April 09, 2002

Your Customer Account Number 2-20-362-4010

Next Meter Read on or about May 07, 2002

24-hr. Customer Service

Service Account ... Rotating Outage... Rate Schedule

LANCASTR CA 93534

3-012-9197-03 Group M013

TOU-PA-7B

1 (800) 896-1245



Update Amount of Previous Statement 03/09/02 Payment received 03/25/02 - Thank you

\$3,975.88 (3,975.88)

Account Balance.....

0.0

# Summary

22734	

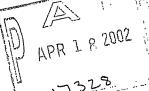
	Current amount mu	st be paid b	y 04/29/02		\$4,779	. (
	UUT Exempt State Tax	53,760 kWh	× \$0.00020		10.75	
	Current Billing Detail Su	btotal		\$ 4	, / 60 . 20	
	Customer Charge			A .		
	Current Energy Bill			\$ 4	,399.41 27.60	
	Winter Mid Peak Winter Off Peak	25,800 kWh	× \$0.07590			_
		27,960 kWh	× \$0.08731	2.	,441.19 ,958.22	
•	Demand Charge Total			\$	341.25	
	Facilities Rel Demand	175 kW	× \$1.95000	\$	341.25	
	Service / Billing Period - 03	/08/02 to 04/08/	02 (31 days) - V			
_				Water Connan		

\$ 154.16 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$38.56

Average Energy Charge during this period is: 7.73 cents/kWh



Address

ĆA 93534

Date Bill Prepared April 09, 2002

Next Meter Read on or about

May 07, 2002

ice Account 012-9197-03

Rotating Outage Group M013

Rate Schedule TOU-PA-7B

Your Customer Account Number

2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR

# Detail

Energy Charges (E):

DWR Energy (D)

DWR Energy (D)

Procured Energy

Transmission Charges

Distribution Charges

Nuclear Decommissioning Charges

Public Purpose Program Charges

Other Charges 2,241 kWh × \$0.09097 × \$0.09706 7,685 kWh .06) 4,779.01. Current Amount Due

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To Dif	ference	Multiplier	Usage
-A.	ACTUAL READ P0726K-002267	03/08/02 19455	04/08/02 20799	1344	40	53,760 kWh
	Mid Peak	03/08/02 07164	04/08/02 07863	699	40	27,960 kWh
	Off Peak	03/08/02 09599	04/08/02 10244	645	40	25,800 kWh
	Demand Date	Demand Tir From To		n	Peak	Demand
		18:15 18:	15 Winte	r h	1id Peak	175 kW
	03/15/02	21:15 21:	15 Winte	r (	)ff Peak	175 kW
	Maximum Deman Kilowatt-hour (kW Number of days Average usage p Percent change	id: 175.0 kW Usa Vh) used	nand Meter In ge Compariso	on <u> </u>	This Year——,760.00 31 ,734.19 31%	Last Year_ 37,120.00 28 1,325.71

Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

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An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Wano#3

Date Bill Prepared May 08, 2002

Next Meter Read on or about

June 06, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Service Account

Rotating Outage Rate Schedule **3-012-9197-03** Group M013 TOU-PA-7B



Update Amount of Previous Statement 04/09/02

\$4,779.01 (4,779.01)

Payment received 04/22/02 - Thank you Account Balance.....

0.0

# Summary



Service / Billing Period - 04/0	8/02 to 05/07	/02(29 days) - Winter	Season	
Facilities Rel Demand	175 kW	× \$1.95000	\$	341.25
Demand Charge Total			\$	341.25
Winter Mid Peak Winter Off Peak	19,920 kWh 11,800 kWh	× \$0.08731 × \$0.07590	1	,739.22 895.62
Current Energy Bill			\$ 2	,634.84
Customer Charge Electric Deferred Refund				27.60 (46.53)
Current Billing Detail Subt	total		\$ 2	,957.16
UUT Exempt State Tax	31,720 kWh	× \$0.00020		6.34

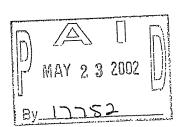
Current amount must be paid by 05/28/02

\$2,963.5

\$ 102.19 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$23.91 Average Energy Charge during this period is: 7.85 cents/kWh



- Please detach stub below and return with your payment -

Address

Date Bill Prepared

May 08, 2002

Next Meter Read on or about

June 06, 2002

Your Customer Account Number 2-20-362-4010

> 24-hr. Customer Service 1 (800) 896-1245

Account 2-9197-03

Rotating Outage Rate Schedule Group M013 TOU-PA-7B

Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Electric Deferred Refund  Other Charges	\$ 1,982.28 1,982.28 (22.66) 438.46 13.64 80.25 (46.53) 10.15
Current Amount Due	\$ 2,963.50

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Meter Number			adings To Differ	ence	Multiplier	Usage
ACTUAL READ P0726K-002267 Mid Peak Off Peak	2079 04/0 0786 04/0	9 21 8/02 05 3 08 8/02 09	592 /07/02  361  /07/02	793 498 295	40 40 40	31,720 kWh 19,920 kWh 11,800 kWh
Demand Date	Demano From	i Time To	Season	P	eak	Demand
	19:15	19:15	Winter	M	id Peak	172 kW
04/11/02	06:00	06:00	Winter	01	ff Peak	175 kW
Kilowatt-hour (kV	Vh) used	) kW		31,	This Year—— 720.00 29	Last Year_ 27,960.00 32 873.75
	Number  ACTUAL READ P0726K-002267  Mid Peak Off Peak  Demand Date  04/08/02  04/11/02  Maximum Demand Kilowatt-hour (kV) Number of days Average usage is	Number From Number From Number From Number From Number From Number From Number Promotes Number of days Average usage per day	Number From  ACTUAL READ P0726K-002267 04/08/02 05 20799 21 Mid Peak 04/08/02 05 07863 08 04/08/02 05 10244 10  Demand Demand Time From To  04/08/02 19:15 19:15 04/11/02 06:00 06:00  Maximum Demand : 175.0 kW  Kilowatt-hour (kWh) used Number of days Average usage per day	Number         From         To         Differ           ACTUAL READ P0726K-002267         04/08/02 05/07/02 20799 21592 04/08/02 05/07/02 07863 08361 04/08/02 05/07/02 10244 10539           Deff Peak         04/08/02 05/07/02 10244 10539           Demand Demand Time From To         Season           04/08/02 19:15 19:15 Winter           04/11/02 06:00 06:00 Winter           Maximum Demand : 175.0 kW           Vilowatt-hour (kWh) used Number of days Average usage per day	Number         From         To         Difference           ACTUAL READ P0726K-002267         04/08/02 05/07/02 20799 21592 793         793           Mid Peak 04/08/02 05/07/02 07863 08361 498         04/08/02 05/07/02 10539 295           Demand Demand Time From To Season Prom To Seaso	Number         From         To         Difference         Multiplier           ACTUAL READ P0726K-002267         04/08/02 05/07/02 21592 793 40           Mid Peak         04/08/02 05/07/02 07863 08361 498 40           0ff Peak         04/08/02 05/07/02 10244 10539 295 40           Demand Date         Demand Time From To         Season Peak           04/08/02 19:15 19:15 Winter Mid Peak         Mid Peak           04/11/02 06:00 06:00 Winter Off Peak         Off Peak           Willowatt-hour (kWh) used Number of days Average usage per day         Usage Comparison This Year 31,720.00 29           Average usage per day         1,093.79



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared June 07, 2002

Next Meter Read on or about July 08, 2002

Service Account 3-012-9197-03 Group M013 Lano 3

Rotating Outage Rate Schedule TOU-PA-7B

Account Balance.......

Your Customer Account Number 2-20-362-4010 24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 05/08/02 Payment received 05/28/02 - Thank you

\$2,963.50 (2,963.50)

0.00

Summary

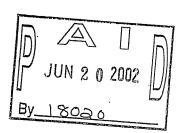
Current amount must	be paid b	v 06/26/02		\$4,472.2
UUT Exempt State Tax	47,160 kWh	× \$0.00020		9.43
Current Billing Detail Subt	otal			4,462.80
Customer Charge			:	27.60
Current Energy Bill		·	Ş	3,957.96
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,720 kWh 1,840 kWh 5,240 kWh 25,560 kWh 12,800 kWh	× \$0.14403 × \$0.07820 × \$0.06931 × \$0.08731 × \$0.07590		247.73 143.89 363.18 2,231.64 971.52
Demand Charge Total			\$	477.24
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$1.95000 × \$6.10000 × 4	. \$ 4/30 days	337.35 139.89
Service / Billing Period - 05/07	7/02 to 06/06/	02(30 days) - \	/vinter/Summ	

Current amount must be paid by 06/26/02

\$ 149.07 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$36.09 Average Energy Charge during this period is: 9.08 cents/kWh



- Please detach stub below and return with your payment -

5TH ST E STR CA 93534

June 07, 2002 Next Meter Read on or about July 08, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

ervice Account 3-012-9197-03 Group M013

Rotating Outage Rate Schedule

TOU-PA-7B

1 (800) 896-1245

# Detail

Current Amount Due		•	to for
Other Charges		\$	4,472.23
Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges	n × \$0.09706	\$	553.83 3,173.66 (12.14) 602.21 20.27 119.31 15.09
			•

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates a	and Rea	idings To	Difference	ce	Multiplier	Usage
Osugo	ACTUAL READ P0726K-002267 On Peak Mid Peak Off Peak Mid Peak	05/07/ 21592 06/02/ 02692 06/02/ 09/00 06/02 10859 05/07 08361 05/07	22 /02 06 /02 06 /02 06 /02 06 //02 06	/06/02 771 /06/02 735 /06/02 046 6/06/02 9990 6/02/03 9000 6/02/0	2 1	.79 43 46 131 639	40 40 40 40 40 40	47,160 kWh 1,720 kWh 1,840 kWh 5,240 kWh 25,560 kWh
	Demand Date 06/04/02 06/04/02 06/02/02 05/09/02 05/31/02	Demand From 17:15 20:15 00:15 19:45 21:30			Season Summer Summer Summer Winter		Peak On Peak Mid Peak Off Peak Mid Peak Off Peak	Demand 172 kW 172 kW 173 kW 173 kW 173 kW
	Maximum Dem Kilowatt-hour Number of day Average usag Percent chang	(kWh) use ys e per day	i.0 kW —Usag d		eter Infol		This Year	last Year 78,480.00 29 2,706.21



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared July 09, 2002 Next Meter: Read on or about Aug 06, 2002

Your Customer Account Number 2-20-362-4010 24-hr. Customer Service

1 (800) 896-1.245

Service Account

Rotating Outage Rate Schedule 3-012-9197-03 Group M013

TOU-PA-7B 1



Update Amount of Previous Statement 06/07/02 Payment received 06/24/02 - Thank you

\$4,472.23 \$ (4,472.23)

Account Balance....

0.00

# Summary

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ODE B	1

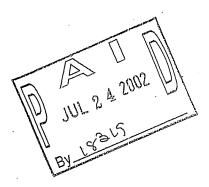
UUT Exempt State Tax 113,280 kWh × \$0.00020	27.60 11,092.58 22.66
Current Billing Detail Subtotal \$	
Customer Charge	07 / 0
Current Energy Bill \$	9,664.28
Summer On Peak       20,840 kWh × \$0.14403         Summer Mid Peak       28,760 kWh × \$0.07820         Summer Off Peak       63,680 kWh × \$0.06931	3,001.59 2,249.03 4,413.66
Demand Charge Total \$	1,400.70
Facilities Rel Demand 174 kW × \$1.95000 \$ Summer On Peak 174 kW × \$6.10000	339.30 1,061.40
Service / Billing Period - 06/06/02 to 07/08/02 ( 32 days ) - Summer Season	1

Current amount must be paid by 07/29/02

\$ 347.35 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$89.71 Average Energy Charge during this period is: 7.93 cents/kWh



- Please detach stub below and return with your payment,-

Date Bill Prepared July 09, 2002

Next Meter Read on or about

Aug 06, 2002

Your Customer Account Number

2-20-362-4010 24-hr. Customer Service

1 (800) 896-1245

Account

Á 93534

Rotating Outage Rate Schedule -9197-03 Group M013

TOU-PA-7B

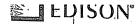
Detail

Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Ch		× \$0.09706	\$	2,079.80 6,899.14 74.15 1,690.71 286.60 36.25
Other Charges	<del></del>		Ś	11,115.24

**Current Amount Due** 

- (E) The Energy Charges reflect the amount included in your rate for The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<b>Usage</b>	Meter Number	Dates Fro	and Re m	adings To Diff	erence	Multiplier	Usage
25 A 75	ACTUAL READ P0726K-002267	06/06 2277]		7/08/02 5603	2832	40	113,280 kW
	On Peak	06/06 0273!	/02 0	7/08/02 3256	521	40 .	20,840 kW
	Mid Peak	06/0	6/02 0	7/08/02 9765	719	40	28,760 kW
·	Off Peak	09040 06/0 1099	6/02 0	7/08/02 2582	1592	40	63,680 kW
	Demand Date	Demand From	Time To	Seaso	n	Peak	Demand
		17:30	17:30	Summe	r	On Peak	174 kW
	06/07/02 06/07/02	21:45	21:45	Summe	r	Mid Peak	174 kW
	06/08/02	05:00	05:00	Summe	r	Off Peak	174 KW
	Maximum Dema	nd: 174.0	Demai	nd Meter In	formati	on ———	
	Kilowatt-hour (k Number of days Average usage Percent change	Wh) used	<b>-</b> Usage	Compariso	on ————————————————————————————————————	This Year— 13,280.00 32 3,540.00 35%	Last Year 81,520.00 31 2,629.68



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared Aug 07, 2002 -Next Meter Read on or about

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

1630

Llamo#3

Service Account Rotating Outage Rate Schedule 3-012-9197-03 Group M013

TOU-PA-7B

Sept 05, 2002:

Update Amount of Previous Statement 07/09/02 Payment received 07/26/02 - Thank you

Account Balance....

\$11,115.24 (11,115.24)

0.00

\$4,697.76

Summary

07134	
9000 9000 9000 9000 9000	

Current amount must	t be paid b	y 08/26/02	\$4,697.7
UUT Exempt State Tax	37,200 kWh		7.44
Current Billing Detail Sub	total	• • • • • • • •	\$ 4,690.32
Customer Charge			27.60
Current Energy Bill			\$ 3,276.17
Summer On Peak Summer Mid Peak Summer Off Peak	8,240 kWh 9,240 kWh 19,720 kWh	× \$0.14403 × \$0.07820 × \$0.06931	1,186.81 722.57 1,366.79
Demand Charge Total	.•		\$ 1,386.55
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$1.95000 × \$6.10000	\$ 337.35 1,049.20
Service / Billing Period - 07/	'08/02 to 08/05	/02 ( 28 days ) -	· Summer Season

\$ 167.78 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$37.93 Average Energy Charge during this period is: 8.20 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

Date Bill Prepared Aug 07, 2002

Next Meter Read on or about

Sept 05, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

ccount. 9197-03

Rotating Outage Group M013

Rate Schedule TOU-PA-7B

Detail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	< \$0.09706	*	839.86 2,211.64 1,389.00 94.12 11.90
Current Amount Due		\$.	4,697.76

- The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

······							
Usage	Meter Number	Dates ar From	nd Readings To	Differe	ence	Multiplier	Usage
- Are	ACTUAL READ P0726K-00226	7 07/08/0 25603	2 08/05/0 26533	2	930	40	37,200 kW
	On Peak	07/08/0 03256	2 08/05/0 03462	2	206	40	8,240 kW
	Mid Peak	07/08/0 09765		2	231	40	9,240 kW
	Off Peak	07/08/0 12582		2	493	40	19,720 kW
	Demand Date		ime To S	eason		Peak	Demand
	08/02/02	17:15 1	7:15	Summer		On Peak	172 k
	08/02/02		L:00	Summer	,	Mid Peak	173 kV
	08/02/02			Summer		Off Peak	173 kl
·	Maximum Dema	and: 173.0 kV	emand Me V		matic Year	Last Ye	ear —— 2 Years
	Usage Compa Kilowatt-hour (k Number of days Average usage Percent change	oer dav	ar	37,2	28 28.57 (48)%	79,720. 2,571	31



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaic balance on your account if full payment is not received by the due date on the bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address SONRISE FARMS 37802 165TH ST E. LANCASTR CA 93534

Date Bill Prepared Sept 06, 2002

Next Meter Read on or about Oct 04, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

Service Account

Rotating Outage Rate Schedule 3-012-9197-03 Group M013 TOU-PA-7B

1 (800) 896-1245



Update Amount of Previous Statement 08/07/02

\$4,697.76 (4,697.76)Payment received 08/23/02 - Thank you

Account Balance......

0.00

# Summary

Service / Billing Period - 08/05/02 to 09/05/02 ( 31 days ) - Summer Season 295.52 57.03 913.82 114.74 Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak 174 kW 174 kW 172 kW \$1.95000 x 27/31 days \$  $\times$  \$2.54000  $\times$  4/31 days  $\times$  \$6.10000  $\times$  27/31 days  $\times$  \$5.17000  $\times$  4/31 days 172 kW \$ 1,381.11 Demand Charge Total

2,253.06 330.45 1,487.52 218.28 1,574.38 231.07 15,643 kWh 2,317 kWh 19,022 kWh Summer On Peak Summer On Peak Summer Mid Peak Summer Mid Peak Summer Off Peak Summer Off Peak  $\times$  \$0.14403 × \$0.14262 \$0.07820 2,818 kWh 22,715 kWh \$0.07746 \$0.06931 3,365 kWh \$0.06867 6,094.76 Current Energy Bill .

Customer Charge Current Billing Detail Subtotal

7,503.47

UUT Exempt State Tax

× \$0.00020 65,880 kWh

13.18

27.60

# Current amount must be paid by 09/25/02

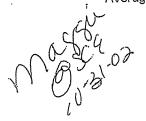
\$7,516.6

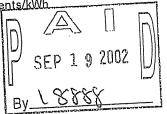
\$ 242.47 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$60.68

Average Energy Charge during this period is: 11.13 cents/kWh





- Please detach stub below and return with your payment -

R CA 93534

ice Address Date Bill Prepared Sept 06, 2002

Next Meter Read on or about

Oct 04, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

ervice Account 3-012-9197-03

Rotating Outage Group M013

Rate Schedule TOU-PA-7B

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 5,696.36 103.59 1,500.60 28.33 166.68 21.09
Current Amount Due	\$ 7,516.65

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

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	123

## Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-002267	08/05/02	09/05/02	3/27	40	65,880 kWh
On Peak	26533 08/05/02	28180 09/05/02	1647	40	no,oou KWII.
on reak	03462	03911	449	40	17,960 kWh
Mid Peak	08/05/02	09/05/02			
	09996	10542	546	40	21,840 kWh
Off Peak	08/05/02 13075	09/05/02 13727	652	40	26,080 kWh

Demand Date	Demar From	nd Time To	Season	Peak	Demand
08/07/02	17:30	17:30	Summer	On Peak	172 KW
08/20/02	22:00	22:00	Summer	Mid Peak	173 kW
08/19/02	05:15	05:15	Summer	Off Peak	174 kW

Demand Meter Information -

Maximum Demand: 174.0 kW	•	
Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change from Last Year	This Year —— Last Year —— 2 Years A 65,880.00 73,720.00 71,680 31 30 2,125.16 2,457.33 2,312	. 0 3



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.



Southern California Edison Company
An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer<del>∘and</del> Service Address SONRISE FARMS 37802 165TH ST E LANCASTR CA 93534

Date Bill Prepared Oct 05, 2002 Next Meter Read on or about

Nov 05, 2002 ::

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

Service Account Rotating Outage 3-012-9197-03 Group M013 Jano

Rate Schedule TOU-PA-7B

13S

1 (800) 896-1245



Update Amount of Previous Statement 09/06/02 Payment received 09/25/02 - Thank you

Account Balance....

\$7,516.65 (7,516.65)

0.0

Summary

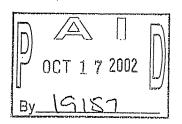
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Current amount must	be paid by	10/24/02	\$3,624.5
Comment			7.01
UUT Exempt State Tax	24,040 kWh	•	4.81
Current Billing Detail Subt	otal		••••• \$ 3,619.71
Customer Charge			27.60
Current Energy Bill		•	\$ 2,263.45
Summer On Peak Summer Mid Peak Summer Off Peak	7,400 kWh 7,440 kWh 9,200 kWh	× \$0.14262 × \$0.07746 × \$0.06867	1,055.39 576.30 631.76
Demand Charge Total			\$ 1,328,66
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$2.54000 × \$5.17000	\$ 439.42 889.24
Service / Billing Period - 09/0	05/02 to 10/04	/02 ( 29 days ) - 5	Summer Season

\$ 124.98 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$29.27 Average Energy Charge during this period is: 11.27 cents/kWh



(14-574)

- Please detach stub below and return with your payment -

### An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

ice Address

H ST E ÁSTR CA 93534 Date Bill Prepared Oct 05, 2002

Next Meter Read on or about

Nov 05, 2002

2-20-362-4010 24-hr. Customer Service

Your Customer Account Number

1 (800) 896-1245

Service Account

Rotating Outage **3-012-9197-03** Group M013

Rate Schedule TOU-PA-7B

Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	2,118.48 87.07 1,340.12 10.34 60.82 7.69
Current Amount Due	. \$	3,624.52

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Usage	Meter Number		s and Readom	dings To Diffe	erence	Multiplier	Usage
	ACTUAL READ P0726K-00226	2818	0 287		601	40	24,040 kWh
	On Peak	09/0 0391		04/02 96	185	40	7,400 kWh
	Mid Peak	09/0 1054		04/02 28	186	40	7,440 kWh
	Off Peak	09/0 1372		04/02 57	230	40	9,200 kWh
	Demand Date	Demand From	I Time To	Season		Peak	Demand
	09/05/02	17:30	17:30	Summer		On Peak	172 kW
	09/18/02	21:45	21:45	Summer		Mid Peak	173 kW
	09/19/02	01:45	01:45	Summer		Off Peak	173 kW
	Maximum Demai	nd: 173.0		Meter Info	ormatio	n	
	Usage Compar Kilowatt-hour (k\ Number of days Average usage p Percent change i	vn) usea	Year	24,	is Year 040.00 29 828.97 (44)%	Last Yea 42,640.0 2 1,470.3	0 66,240.0 9 2



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address SONRISE FARMS 742 W AVENUE L LANCASTER CA 93534

Date Bill Prepared Nov 05, 2002.

Your Customer Account Number

2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 10/05/02 Payment received 10/21/02 - Thank you

\$3,624.52 (3,624.52)

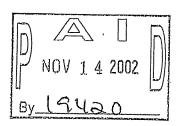
Account Balance.....

0.

Summa	ry Service Account	Rate Schedule	Service Address	 . Current Char
19194 Billing 1989 Detail	<b>3-012-9197-03</b> Billing Correction for the period of: 09/05/02-10/04/02		37802 165TH ST E LANCASTR, CA	\$ (3,624.52
	CLOSED ACCOUNT 3-012-9197-03 Current charges	TOU-PA-7B	37802 165TH ST E LANCASTR, CA	1,814.30
	<b>3-012-9197-03</b> Current charges for the period of: 09/05/02-10/04/02	TOU-PA-7B	37802 165TH ST E LANCASTR, CA	3,624.52
	Current amoun	t must be pa	id by 11/25/02	\$ 1,814.



Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.



- Please detach stub below and return with your payment -

dress

Date Bill Prepared

Nov 05, 2002

Next Meter Read on or about

Dec 06, 2002

2-20-362-4010

Your Customer Account Number

24-hr. Customer Service 1 (800) 896-1245

Rotating Outage Group M013

Rate Schedule TOU-PA-7B

 ${f ummary}\,$  Service / Billing Period - 09/05/02 to 10/04/02 ( 29 days ) - Summer Season

Current Charges F	or This Accou	ınt	\$	3,624.52
UUT Exempt State Tax	24,040 kWh	× \$0.00020		. 4.81
Current Billing Detail 8	Subtotal		\$	3,619.73
Customer Charge				27.60
Current Energy Bill			\$	2,263.45
Summer On Peak Summer Mid Peak Summer Off Peak	7,400 kWh 7,440 kWh 9,200 kWh	× \$0.14262 × \$0.07746 × \$0.06867		1,055.39 576.30 631.76
Demand Charge Tot	al		\$	1,328.66
Facilities Rel Demand Summer On Peak	173 kW 172 kW	× \$2.54000 × \$5.17000	\$	439.42 889.2
•		(, - /	- 411111101 - 0000011	

\$ 124.98 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$29.27

Average Energy Charge during this period is: 11.27 cents/kWh

### Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 2,118.48 87.07 1,340.12 10.34 60.82 7.69
Current Amount Due	\$ 3,624.52

- (E) The Procured Energy Charges reflect the amount included in your rate, for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Electricity

Usage

)	Meter Number	Date and From	Reading To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-002267	09/05/02	10/04/02	•		
	On Peak	28180	28781	601	40	24,040 kWh
	on reak Mid Peak	09/05/02 03911 09/05/02	10/04/02 04096 10/04/02	185	40	7,400 kWh
	Off Peak	10542	10728	186	40	7,440 kWh
	отт геак	09/05/02 13727 <sub>.</sub>	10/04/02 13957	230	40	9,200 kWh

Demand Meter Information -

Maximum Demand: 173.0 kW

10524

Date Bill Prepared Nov 05, 2002

Next Meter Read on or about Dec 06, 2002

Your Customer Account Number 2-20-362-4010

//count 9197-03

Rotating Outage Group M013 Rate Schedule TOU-PA-7B

24-hr. Customer Service 1 (800) 896-1245

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

# \* \* Important Message regarding this Service Account \* \* \*

# IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

### IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.

ddress

Date Bill Prepared Nov 05, 2002

Your Customer Account Number 2-20-362-4010

24-hr. Customer Service 1 (800) 896-1245

count

Rotating Outage Group M013 Rate Schedule TOU-PA-7B

ummary Service / Billing Period - 10/04/02 to 11/01/02 ( 28 days ) - Summer/Winter Season

Current Charges F	or This Account	\$	1,814.30
UUT Exempt State Tax	16,080 kWh × \$0.00020		3,22
Current Billing Detail 8	Subtotal	\$	1,811.08
Customer Charge	<u></u>		27.60
Current Energy Bill		\$	1,278.00
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	360 kWh × \$0.14262 840 kWh × \$0.07746 3,080 kWh × \$0.06867 5,880 kWh × \$0.08616 5,920 kWh × \$0.07491		51.34 65.07 211.50 506.47
Demand Charge Tot	al	\$	505.48
Facilities Rel Demand Summer On Peak	174 kW × \$2.54000 172 kW × \$5.17000 × 2/28	\$ days	441.96 63.52
	• • • • • • • • • • • • • • • • • • • •		

\$ 64.80 is your daily average cost this period

Service Voltage: 480 Volts Billing Horsepower: 200.0 HP

Of your total charges, Franchise Fees represent: \$14.65 Average Energy Charge during this period is: 12.02 cents/kWh

### Detail

Procured Energy(E)(D) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	1,181.04 94.38 486.14 40.68 5.15
Current Amount Due	ģ	7 814 30

- (E) The Procured Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges include Procured Energy Charges for that portion of your energy usage provided by the Department of Water Resources (DWR) and are being collected by Southern California Edison as an agent for the DWR. DWR is collecting 9.706 cents per kilowatt-hour (kWh) for each kWh it provides.

Elect	tricity
	Usage

е	Me Num	ter iber	Date and From	Reading To	Difference	Multiplier	Usage	
	ACTU PO72	JAL READ 26K-002267	10/04/02	11/01/02				
	0n	Peak	28781 10/04/02	29183 10/06/02	402	40	16,080 kWh	٦
		Peak	04096 10/04/02	04105 10/06/02	.9	40	360 kWh	1
	Off	Peak	10728 10/04/02	10749 10/06/02	21	40	840 kWh	1
		Peak	13957 10/06/02	14034 11/01/02	77	40	3,080 kWh	٦
			10749	10896	147	40	5,880 kWh	1

ddress

Date Bill Prepared Nov 05, 2002

<del>8</del>3534

ccount

9197-03

Rotating Outage Group M013

Rate Schedule TOU-PA-7B

Off Peak

10/06/02 11/01/02 14034 14182 Your Customer Account Number 2-20-362-4010

24-hr. Customer Service

1 (800) 896-1245

5,920 kWh

-Demand Meter Information -

Maximum Demand: 174.0 kW

Usage Comparison
Kilowatt-hour (kWh) used
Number of days
Average usage per day
Percent change from Last Year

This Year —— Last Year —— 2 Years Ago 16,080.00 8,200.00 24,520.00 28 32 30 574.29 256.25 817.33

THIS IS YOUR CLOSING STATEMENT.

# \* \* \* Important Message regarding this Service Account \* \* \*

# IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

### IMPORTANT MESSAGE

A recent decision by the Federal Energy Regulatory Commission required SCE to increase the transmission rate component of your bill and to decrease the generation rate component. In most cases, there will be no change to your bill. It is important to note that the decrease in the generation component will result in a decrease in the Procured Energy (PE) credit for all Direct Access customers.

El

Customer and Service Address

37802 165TH ST E PMP

JOHN CALANDRI FARMS

PEARBLSM CA 93553

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Jan 12, 2000 Next Meter Read on or about Feb 07, 2000

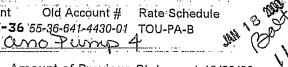
Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account # **3-012-5264-36** *55-36-641-4430-01* 





Amount of Previous Statement 12/09/99 Payment received 12/27/99 - Thank you

\$758.72 (758.72)

Account Balance........

Summary

Service / Billing Period - 12/07/99 to 01/06/00 ( 30 days ) - Winter Sea	son	**************************************
Facilities Rel Demand 79 kW x \$2.85000	\$	225.15
Demand Charge Total	\$	225.15
Customer Charge		42.80
Current Billing Detail Subtotal	\$	267.95
Los Angeles Co UUT \$ 267.95 x 5.00000% State Tax 0 kWh x \$0.00020		13.40

# Current amount must be paid by 01/31/00

\$281.3

0.0

\$ 8.93 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$2.17

Average PX Energy Charge during this period was: 3.34 cents/kWh

## Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges 2000 Other Charges Current Amount Due 281.35

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

ar and Service Address CALANDRI FARMS 7802 165TH ST E PMP FEARBLSM CA 93553

Date Bill Prepared: Jan 12, 2000 Next Meter Read on or about Feb 07, 2000

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account Old Account # 3-012-5264-36 55-36-641-4430-01

Rate Schedule TOU-PA-B

Usage	<u>Meter</u> Number	Dates∶and From	-Readings To	Difference	Multiplier	Usage		
	P0726K-002045	12/07/99	01/06/00			50		
	Mid Peak	00000 12/07/99 00000 12/07/99	00000 9 01/06/00 00000	0	40	0 kWF		
	Off Peak			0	40 .	0 kWr		
		00000	00000	0	40	0 kWh		
	50% of the Previous High Billing Demand: 79.0 kW  Maximum Demand: 0.0 kW							
	kilowatthour (kWh) used Number of days Average usage per day  Last Year— No No Comparable							
<b>6</b>	Alast to the					Usage		



Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

Customer and Service Address JOHN-GALANDRI-FARMS 37802-165TH ST E PMP PEARBLSM GA 93553

Date Bill Prepared Feb 08, 2000 Next Meter Read on or about March 08, 2000

Your Customer Account Numb 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Old Account # Service Account 3-012-5264-36 55-36-641-4430-01 Lano

Rate Schedule TOU-PA-B

Update Amount of Previous Statement 01/12/00 Payment received 01/24/00 - Thank you

\$281.35 \$ (281.35) Account Balance.....

Service / Billing Period - 01/06/00 to 02/04/00

Su	nmary
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@0 <b>@</b> @	

dervice / billing relied - 01/06/00	10 02/	04/00	(29 days)	- Winter Season	
Facilities Rel Demand	79 k¥	l ×	\$2.85000	, , \$	225.15
Demand Charge Total				\$	225.15
Customer Charge					42.80
Current Billing Detail Subtotal	• • •			\$	267.95
Los Angeles Co UUT			5.00000% \$0.00020		13.40

Current amount must be paid by 02/28/00 \$281

\$ 9.24 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$2.17

Average PX Energy Charge during this period was: 3.53 cents/kWh

### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$	12.71 0.00 3.16 252.08 0.00 0.00 13.40
Current Amount Due	ė	201 35

(1) The Average PX Charge is based upon the weighted average costs purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplie

ARTITETATI ERALI ERINI ERALI ERALI ERALI ERINI ERINE IIATI IRRI

- Please detach stub below and return with your payment -

EXCANDRI FARMS

302 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Feb 08, 2000 Next Meter Read on or about March 08, 2000

Your Customer Account Numb 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 'Old Account # 3-012-5264-36 55-36-641-4430-01 TOU-PA-B

Rate Schedule

Usage	Meter Number		atesand. From	Readings To	Difference	Multiplier	Usage
j .	P0726K-00204		L/06/00	02/04/00			
	Mid Peak		0000 L/06/00	00000 02/04/00	0	40	0 k
	Off Peak		)000 L/06/00	00000 02/04/00	0	40	0 k
	orr reak		0000	00000	0	40	0 k
	Demand Date	Dema From			ason	Peak	Demand
	01/12/00	12:30	12:3	0 Wir	nter	Mid Peak	24 k
	01/01/01	00:00	0 0,: 0	O Win	nter	Off Peak	0 k
Demand Meter Information  50% of the Previous High Billing Demand: 79.0 kW  Maximum Demand: 24.0 kW							
	kilowatthour (kW Number of days Average usage p	•	<b>—</b> Usage	e Compar	ison ———	-This Year .00 29 .00	Last Yea 80.00 29 2.76

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

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JEDISON

Customer and Service Address JOHN CALANDRI FARMS.... 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared March 09, 2000

Next Meter Read on or about April 06, 2000

Old Account # 3-012-5264-36, 55-36-641-4430-01 TOU-PA-B

Rate Schedule

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 02/08/00 Payment received 02/19/00 - Thank you

\$281.35 (281.35)

13.40

281.35

Account Balance....

Summary

. ...

Service Account



Service / Billing Period - 02/04/00	to 03/08	3/00 ( 33 da <u>y</u>	/s) - Winter S	Season		
Facilities Rel Demand	79 kW	× \$2.850	00	\$	225.15	
Demand Charge Total				\$	225.15	-
Customer Charge					42.80	
Current Billing Detail Subtotal				\$	267.95	
Los Angeles Co UUT State Tax	\$ 267.9 0 kWh	5 × 5.000 × \$0.000			13.40 0.00	

# Current amount must be paid by 03/28/00

\$281.35

0.00

\$ 8.12 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: Average PX Energy Charge during this period was 3.53 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

An EDISON INTERNATIONAL<sup>5M</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

ervice Address گخ NDRI FARMS OTH ST E PMP LSM CA 93553

Date Bill Prepared March 09, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

ervice Account

Old Account #

Rate Schedule 3-012-5264-36 55-36-641-4430-01 TOU-PA-B

				2		Hardway Market Control of the Control
Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
<u> </u>	P0726K-002045	02/04/00	03/08/00			Usaye
	Mid Peak	00000 02/04/00	00000 03/08/00	0	40	0 kWh
	Off Peak	00000 02/04/00	00000	0	40	0 kWh
		02/04/00 03/08/00 00000 00000		Ô	40	0 kWh
	Demand Do Date Fr	emand Time	e Sea	son	Peak	D'
	03/06/00 17:00	00 17:00				Demand
	00 43 7 40 0		,	ter	Mid Peak	0 kW
	02/11/00 07:	15 07:15	Win	ter	Off Peak	54 kW
	50% of the Previous Maximum Demand :	Hlah Billina I	nd Meter Demand :	Informatio 79.0 kW	n ————	
	kilowatthour (kWh) us Number of days Average usage per d	,	Comparis	son ———	-This Year .00 .33	17,680.00 32
-@-Mossoco	Not Just Energy		·			552.50

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

Service Account

Southern California Edison Company An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001-

Customer and Service Address JOHN-GALANDRI-FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared April 07, 2000

Next Meter Read on or about

May 05, 2000

Rate Schedule

4-13-10

Your Customer Account Numb

2-10-013-7033 24-hr. Customer Service

1 (800) 896-1245 THE SECOND CONTRACTOR SHIPS LIKE SECOND SHIPS

\$1,610.

3-012-5264-36 55-36-641-4430-01

Llano #4

Old Account #

TOU-PA-B

Update Amount of Previous Statement 03/09/00 Payment received 03/27/00 - Thank you Account Balance....

\$281.35 \$ (281.35)

Summary

Current amount must	\$1,610		
Los Angeles Co UUT State Tax	14,160 kWh	× 5.00000% × \$0.00020	76.56 2.83
Current Billing Detail Sub			••••• \$ 1,531.23
			42.80
Customer Charge	•		\$ 1;043.83
Current Energy Bill			
Winter Mid Peak Winter Off Peak	10,640 kWh 3,520 kWh	× \$0.08503 × \$0.03952	904.72 139.11
<del>-</del>			\$ 444.60
Demand Charge Total	200 1(1)	× 45.05000	\$ 444.60
Facilities Rel Demand	156 kW	× \$2.85000	
Service / Billing Period - 03/	08/00 to 04/06	/00 (29 days) - V	Vinter Season

\$ 52.90 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$12.38

Average PX Energy Charge during this period was: 3.56 cents/kWh

## Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due

483.18 1,610.

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This serwice is subject to competition. You may purchase electricity from another supplier

(14-574)

- Please detach stub below and return with your payment -



Soumem Camorna Eurson Company An *EDISON INTERNATIONAL™* Company P.O. Box 600, Rosemead, CA 91771-0001

್ರ್ ustomer and Service Address JOHN CALANDRI-FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared April 07, 2000 Next Meter Read on or about May 05, 2000

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account

Usage

Old Account # 3-012-5264-36 55-36-641-4430-01

Rate Schedule TOU-PA-B

Meter Number	Dates and From	<del>R</del> eadings To	Difference	Multiplier	Usage
P0726K-002045	03/08/00	04/06/00			
Mid Peak	00000 03/08/00	00354 04/06/00	354	40	14,160 k
	00000	00266	266	40	10,640 k <sup>t</sup>
Off Peak	03/08/00 00000	04/06/00 00088	88	40	3,520 k
Maximum Demand		and Meter	Information		
Maximani Demana		o Compa	doon	This Vanu	. 1+ \/
1.11	— usay	e compar	15011	inis rear-	Last Year

kilowatthour (kWh) used Number of days Average usage per day 14,160.00 16,200.00 488.28 540.00



VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...

Message "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".



Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36-Llano Pamp 4

An EDISON INTERNATIONAL<sup>5M</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared May 31, 2000 Next Meter Read on or about June 06, 2000

Rate Schedule TOU-PA-B

Your Customer Account Numb 2-10-013-7033

24-hr. Custorner Service 1 (800) 896-1245

\$1,305.7:



Update Amount of Previous Statement 04/07/00

Payment received 04/27/00 - Thank you \$1,610.62 Account Balance..... (1,610.62)Service / Billing Period 04/08/00

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0	17	34	1			J
OD (	90	וגיון				

,	C- Vice / Billing Period - 0	4/06/00 to 05/0	1/00 / 00	•••••		û.i
	Facilities Rel Demand	155 kW	700 (28 days)	- Winter Season	·	
	Demand Charge Total		× \$2.85000	\$	441.75	
	Winter Mid Peak Winter Off Peak	6,320 kWh	× \$0.08503	\$	441.75	
	Current Energy Bill	7,320 kWh	× \$0.03952		537.39 289.29	
	Customer Charge Electric Deferred Refund	•		\$	826.68	
	Current Billing Detail Sub	total			42.80 (70.30)	
	Los Angeles Co UUT State Tax	\$ 1.260.07	× 5.00000%	••••• \$ 1	,240.93	
Π	Current amount must		× \$0.00020	•	62.05 2.73	

Current amount must be paid by 06/19/00 \$ 44.42 is your daily average cost this period excluding Utility User Tax (UUT)

Of your total charges, Franchise Fees represents: \$10.04

Average PX Energy Charge during this period was: 3,37 cents/kWh

# Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Electric Deferred Refund 327.97 459.59 0.61 479.82 35.60 66.42 (70.30) Current Amount Due 1,305.71

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

Southern California Edison Company An *EDISON INTERNATIONAL*<sup>54</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

ervice Address ANDRI FARMS ੁੰ765TH ST E PMP

∰ŔBLSM CA 93553

Date Bill Prepared May 31, 2000 Next Meter Read on or about June 06, 2000

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245 

Service Account 3-012-5264-36

Rate Schedule' TOU-PA-B

Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002045	04/06/00 00354	05/04/00 00695	341	40	13,640 kWh
	Mid Peak Off Peak	04/06/00 00266 04/06/00	05/04/00 00424 05/04/00	158	40	6,320 kWh
	•	88000	00271	183	40	7,320 kWh
	Maximum Demand :		and Meter	Information	]	
	kilowatthour (kWh) us Number of days Average usage per d	sed	e Compar		This Year———,640.00 28 487.14	Last Year— 47,200.00 28 1,685.71

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

## ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.



An EDISON INTERNATIONAL<sup>56</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN-CALANDRI-FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared
June 07, 2000
Next Meter Read on or about
July 06, 2000

Rate Schedule TOU-PA-B Don

Your Customer Account Numbe

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

(1)	1
No.	

# Update Amount of Previous Statement 05/31/00

Previous Charges Due Immediately . .

1,305.

\$5,746.

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Service / Billing Period - 05/04/00 to 06/05/00 ( 32 days ) - Winter/Summer Season					
Facilities Rel Demand	155 kW	× \$2.85000	\$ 441.75		
Demand Charge Total			\$ 441.75		
Summer Off Peak Winter Mid Peak Winter Off Peak	2,400 kWh 28,640 kWh 30,440 kWh	× \$0.08503	94.85 2,435.26 1,202.99		
Current Energy Bill	,		\$ 3,733.10		
Customer Charge			42.80		
Current Billing Detail Sub	total		\$ 4,217.65		
Los Angeles Co UUT State Tax		5 × 5.00000% × \$0.00020	210.88 12.30		
Current amount must be paid by 06/26/00 \$4					

\$ 132.19 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$34.11

Your Account's Total Balance Due

Average PX Energy Charge during this period was: 6.16 cents/kWh

### Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due
(274.40)
3,786.56
(19.00)
529.59
27.06
160.46
230.56

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

anem Camomia Edison Company An EDISON INTERNATIONAL™ Company P.O. Box 600, Rosemead, CA 91771-0001

STFARMS H ST E PMP \_\_\_\_\_RBLSM CA 93553

Address

Date Bill Prepared June 07, 2000 Next Meter Read on or about July 06, 2000

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36

Rate Schedule TOU-PA-B

	Usage
--	-------

Me Nun	ter iber	Dates_and From	-Readings To	Difference	Multiplier	Usage
P07	26K-002045	05/04/00 00695	06/05/00 02232	1537	40	61,480 kWh
0n	Peak	06/04/00	06/05/00	1937	40	DI) TOU KWII
Mid	Peak	00000 06/04/00	00000 06/05/00	. 0	40	0 kWh
	Peak	01140 06/04/00	01140 06/05/00	0.	40	0 kWh
	Peak	01032	01092	60	40	2,400 kWh
	,	05/04/00 00424	06/04/00 01140	716	40	28,640 kWh
Utt	Peak	05/04/00 00271	06/04/00 01032	761	40	30,440 kWh

Demand	From	To	Season	Peak	Demand
01/01/01	00:00	00:00	Summer	On Peak	0 kW
01/01/01	00:00	00:00	Summer	Mid Peak	0 kW
06/05/00	06:00	06:00	Summer	Off. Peak	154 kW
04/14/00	09:15	09:15	Winter	Mid Peak	154 kW
04/12/00	06:15	06:15	Winter	Off Peak	155 kW

Demand Meter Information

Maximum Demand: 155.0 kW

Usage Comparison -This Year Last Yearkilowatthour (kWh) used Number of days Average usage per day 61,480.00 50,320.00 32 33 1,524.85 1,921.25



Message Not Just Energy...
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An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared July 07, 2000 Next Meter Read on or about Aug 04, 2000

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36

Rate Schedule. TOU-PA-B

Update Amount of Previous Statement 06/07/00

Payment received 06/12/00 - Thank you Payment received 06/21/00 - Thank you \$ (1,305.71)

\$ (4,440.83)

\$5,746,54

**Current Charges:** 

Late Payment Charge (\$62.05 x 0.90%) 

Account Balance........

0.56

0,

Summary



Service / Billing Period - 06/05/00 to 07/06/00 ( 31 days ) - Summer Season						
Facilities Rel Demand Summer On Peak	154 kW , 152 kW	× \$2.85000 × \$9.00000	\$ 438.90 1,368.00			
Demand Charge Total			\$ 1,806.90			
Summer On Peak Summer Mid Peak Summer Off Peak	9,560 kWh 11,160 kWh 30,960 kWh		1,073.49 809.77 1,223.54			
Current Energy Bill			\$ 3,106.80			
Customer Charge			42.80			
Current Billing Detail Subt	otal		\$ 4,956.50			
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020	247.83 10.34			

Current amount must be paid by 07/26/00

\$5,215

\$ 160.22 is your daily average cost this period excluding Utility User Tax (UUT) 5214.65 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$40.08

Average PX Energy Charge during this period was: 10.16 cents/kWh

- Please detach stub below and return with your payment -



and Service Address CALANDRI FARMS 802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36 An EDISON INTERNATIONAL COMPANY P.O. Box 600, Rosemead, CA 91771-0001

> Date Bill Prepared July 07, 2000 Next Meter Read on or about Aug 04, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number

2-10-013-7033

ast Year-

No Comparable

Usage

24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ (1,788.05) 5,249.26 127.85 1,203.62 24.88 264.37 0.56
Current Amount Due	\$ 5,215,23

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

#### Usage

Meter Number	Dates a From	nd Readings To	Difference	Multiplier	Usage
P0726K-002045	06/05/0 02232	0 07/06/0 03524	0 1292	40	51,680 kWh
On Peak	06/05/0	0 07/06/0	0		
Mid Peak	00000 06/05/0	00239 0 07/06/0	239 0	40	9,560 kWh
Off Peak	01140	01419	279	40	11,160 kWh
UTT FEAK	06/05/0 01092	0 07/06/0 01866	774	40	30,960 kWH
Demand Date		ime o Se	eason	Peak	Demand
06/16/00	18:00 18	:00 S	ummer	On Peak	152 kW
07/03/00	22:45 22	::45 S	ummer	Mid Peak	154 kW
06/11/00	06:00 06	:00 S	ummer	Off Peak	154 kW
			er Information	•	

51,680.00

1,667.10

Not Just Energy... Message

Maximum Demand: 154.0 kW

kilowatthour (kWh) used Number of days

Average usage per day

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Usage Comparison



Southern California Edison Company An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN-CALANDRI-FARMS 37802 465TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service 1 (800) 896-1245

Service Account 3-012-5264-36 Rate Schedule TOU-PA-B

Sept 05, 2000

Update Amount of Previous Statement 07/07/00

\$5,215.23 Payment received 07/22/00 - Thank you (5,215.23)

Account Balance...

0.

\$2,965.

Summary

Service / Billing Period - 07/06/00 to 08/04/00 ( 29 days ) - Summer Season						
Facilities Rel Demand Summer On Peak	156 kW 153 kW	× \$2.85000 × \$9.00000	\$ 444.60 1,377.00			
Demand Charge Total			\$ 1,821.60			
Summer On Peak Summer Mid Peak Summer Off Peak	3,160 kWh 2,800 kWh 10,080 kWh		354.84 203.17 398.36			
Current Energy Bill			\$ 956.37			
Customer Charge			42.80			
. Current Billing Detail Sub	total		\$ 2,820.77			
Los Angeles Co UUT State Tax		7 × 5.00000% × \$0.00020	141.04 3.21			

Current amount must be paid by 08/24/00 \$ 97.38 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$22.81

Average PX Energy Charge during this period was: 12.37 cents/kWh

#### Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges 983.41 143.48 Other Charges 2,965.02

Current Amount Due

(i) The Average PX Charge is based upon the weighted average costs purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier

- Please detach stub below and return with your payment -

(14-574) 1.241 til minit melik milet mitte imtil blatt mitt omte tim i inet

Southern California Edison Company An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

će Address ∡ FARMS ÆT E PMP ੁਸ਼ CA 93553

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about Sept 05, 2000

Your Customer Account Numbe 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

rce Account 012-5264-36

Usage

Rate Schedule TOU-PA-B



<u>Meter</u> Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002045	07/06/00 03524	08/04/00 03925	401	40	16,040 kV
On Peak	07/06/00 00239	08/04/00 00318	79	. 40	3,160 kV
Mid Peak	07/06/00 01419	08/04/00 01489	70	40	2,800 kl
Off Peak	07/06/00 01866	08/04/00 02118	252	40	10,080 kl

Demand Date	Deman From	d Time To	Season	Peak	Demand
07/07/00	18:00	18:,00	Summer	On Peak	153 kl
07/07/00	22:15	22:15	Summer	Mid Peak	155 kl
07/08/00	03:45	03:45	Summer	Off Peak	156 kl

Demand Meter Information -

Maximum Demand: 156.0 kW

ast Year Usage Comparison -This Year kilowatthour (kWh) used Number of days Average usage per day 16,040.00 No 29 553.10 Comparable Usage



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Southern California Edison Company An *EDISON INTERNATIONAL*<sup>™</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP

PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared Sept 06, 2000

Next Meter Read on or about Oct 04, 2000

Rate Schedule

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245



Undate Amount of Previous Statement 08/05/00 Payment received 08/21/00 - Thank you

\$2,965.02 (2,965.02)

Account Balance......

0.1

## Summary

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<b></b>	رينان	

Service / Billing Period - 08/0	4/00 to 09/05/00	( 32 days )	- Summer Season
Facilities Rel Demand Summer On Peak		\$2.85000 \$9.00000	\$ 444.60 1,377.00
Demand Charge Total			\$ 1,821.60
Summer On Peak Summer Mid Peak Summer Off Peak	9,760 kWh x	\$0.11229 \$0.07256 \$0.03952	1,311.55 708.19 889.99
Current Energy Bill			\$ 2,909.73
Customer Charge			42.80
Current Billing Detail Subt	otal		••••• \$ 4,774.13
Los Angeles Co UUT State Tax	\$ 4,774.13 × 43,960 kWh ×	5.00000% \$0.00020	238.71 8.79
l <b>.</b>			

Current amount must be paid by 09/25/00

\$5,021.

\$ 149.47 is your daily average cost this period excluding Utility User Tax (+UU Service Voltage: 480 Volts Of your total charges, Franchise Fees represents: \$38.61 Average PX Energy Charge during this period was: 17.81 cents kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due 5,021.63

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(14-574)

- Please detach stub below and return with your payment -

# An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Next Meter Read on or about

Date Bill Prepared

Sept 06, 2000

Oct 04, 2000

er and Service Address N CALANDRI FARMS 802 165TH ST E PMP

PEARBLSM CA 93553

Service Account Rate Schedule 3-012-5264-36 TOU-PA-B

Your Customer Account Numl 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Usage

_Meter	Dat	es and R	leadings		•		
Number	F	rom	To T	Differenc	e Mul	ltiplier	Usage
P0726K-00204	5 08/ 039		09/05/00 05024	109	9	40	43,960
On Peak	003	04/00 ( 18 (	09/05/00 00610	29		40	11,680
Mid Peak Off Peak	014	89 . (	09/05/00 01733	24	4	40	9,760
orr reak	021		09/05/00 02681	56	3	40	22,520
Demand Date	Deman From	d Time To		ason	Peak		Demand
08/18/00	18:00	18,:00	Su	mmer	On Pe	ak	153
09/05/00	08:15	08:15	Su	mmer	Mid P	eak	155
08/13/00	06:30	06:30	Su	mmer	Off P	eak	156
Maximum Demai	nd : 156.0	-Demar 0 kW	nd Meter	· Informat	ion —	***************************************	
kilowatthour (kW Number of days		-Usage	Compar	ison ——	This	Year—— 00 32	Last Ye 40,120.00 28
Average usage p	oer day				1,373.	75	1,432.86



Just For Wessage that add to your comfort and convenience.



An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS. 37802 1657H ST E PMP

PEARBLSM CA 93553

Service Account 3-012-5264-36 Date BIII Prepared Oct 05, 2000

Next Meter Read on or about Nov 03, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245



Undate Amount of Previous Statement 09/06/00 Payment received 09/23/00 - Thank you

\$5,021.63 (5,021.63)

Account Balance....

#### Summary

0.7734 2000
0000
2000 2000 2000 2000 2000 2000

Service / Billing Period - 09/05/00 to 10/04/00 ( 29 days ) - Summer/Winter Season						
Facilities Rel Demand Summer On Peak	156 kW × \$2.85000 153 kW × \$9.00000 × 26/29 day	\$ 444.60 vs 1,234.55				
Demand Charge Total	•	\$ 1,679.15				
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	10,800 kWh × \$0.11229 16,000 kWh × \$0.07256 19,160 kWh × \$0.03952 1,320 kWh × \$0.08503 1,800 kWh × \$0.03952	1,212.73 1,160.96 757.20 112.24 71.14				
Current Energy Bill		\$ 3,314.27				
Customer Charge		42.80				
Current Billing Detail Sub	total	. \$ 5,036.22				
Los Angeles Co UUT State Tax	\$ 5,036.22 × 5.00000% 49,080 kWh × \$0.00020	251.81 9.82				

#### Current amount must be paid by 10/24/00

\$5,297.8

0.1

\$ 174.00 is your daily average cost this period excluding Utility User Tax (UUT Service Voltage: 480 Volts Of your total charges, Franchise Fees represents: \$40.73 Average PX Energy Charge during this period was: 12.23 cents/kWh/

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges

Current Amount Due

5,297.85

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

(14-574)

— г РМР СА 93553

Date Bill Prepared Oct 05, 2000 Next Meter Read on or about Nov 03, 2000

Your Customer Account Numb-2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

service Account 3-012-5264-36

Rate Schedule TOU-PA-B

(C. Caranteer)							
Usage	Meter: Number	Date Fr	es and om	Readings To	Difference	Multiplier	Usage
	P0726K-00204 On Peak	0502	05/00 24 05/00	10/04/00 06251 10/01/00	1227	40	49,080 k
	Mid Peak	0061 09/0	LO 05/00	00880 10/01/00	270	40	10,800 k'
	Off Peak	0173 09/0	33 05/00	02133 10/01/00	400	40	16,000 kl
	Mid Peak	0268		03160 10/04/00	479	40	19,160 kl
	Off Peak	0213		02166 10/04/00	33	40	1,320 kl
		0316		03205	45	40	1,800 k\
	Demand Date	Demand From	d Time		ison	Peak	Demand
	09/13/00	17:15	17:15	Sun	nmer	On Peak	153 k!
	09/07/00	08:15	08:15	Sun	nmer	Mid Peak	155 kl
	09/11/00	07:30	07:30	) Sum	nmer	Off Peak	156 kv
	10/04/00	08:15	08:15	. Wir	nter	Mid Peak	154 kV
	10/04/00	07:45	07:45	. Wir	nter ,	Off Peak	154 KV
	Maximum Demar	nd: 156.0	Dema kW	nd Meter	Informatio	on	
	kilowatthour (kW Number of days Average usage p	n) usea	Usage	: Compari	49	-This Year 9,080.00 29 1,692.41	Last Year 18,120.00 33 549.09

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



Southern California Edison Company An EDISON INTERNATIONALSM Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Mailing Address JOHN CALANDRI FARMS 43933 RYCKEBOSCH LN LANCASTER CA 93535

Date Bill Prepared Nov 17, 2000

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Page 1 of 1

Update Amount of Previous Statement 11/04/00 Payment received 11/15/00 - Thank you

Account Balance...

\$1,014.69 (1,014.69)

nOf Billing

Summary Service Account

Rate Schedule

Service Address

Current Charge

0.00

Detail

3-012-5264-36 Billing Adjustmen for the period of: 06/01/99-10/05/99

TOU-PA-B

37802 165TH ST E PMP PEARBLSM, CA

7,206.79

Current amount must be paid by 12/06/00

7,206.79

Message

(14-574)

MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER! Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement.

12-19-00 met W/Cert DeWoody-SCE Verified Charges are OK for KW hours

- Please detach stub below and return with your payment -

P.O. Box 6109



An EDISON INTERNATIONALS™ Company P.O. Box 600, Rosemead, CA 91771-0001

Rate Schedule

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Nov 04, 2000 Next Meter Read on or-Dec 06, 2000

Your Customer Account Numbe 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36

TOU-PA-B

Update Amount of Previous Statement 10/05/00

Payment received 10/23/00 - Thank you Account Balance........

\$5,297.85 \$ (5,297.85)

Summary



C	, ,,,	44107100		
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		48.25 1.46
Current Billing Detail Subt	otal		\$	964.98
Customer Charge				42.80
Current Energy Bill			\$	480.43
Winter Mid Peak Winter Off Peak	4,200 kWh 3,120 kWh	× \$0.08503 × \$0.03952		357.13 123.30
Demand Charge Total			\$	441.75
Facilities Rel Demand	155 kW	× \$2.85000	\$	441.75
Service / Billing Period - 10/0	4/00 to 11/03	/00(30 days) -	Winter Season	

Current amount must be paid by 11/27/00

\$1,014

0.

\$ 32.21 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$7.80

Average PX Energy Charge during this period was: 10.31 cents/kWh

#### Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges Current Amount Due 1,014.69

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

(14-574)

FARMS
ST E PMP
SM CA 93553

Date Bill Prepared Nov 04, 2000 Next Meter Read on or about Dec 06, 2000

Your Customer Account Numbe 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

-šervice Account 3-012-5264-36

Rate Schedule TOU-PA-B

P

Ū	sage	

Meter Number	Đa	tes and rom	Readings To	Difference	Multiplier	Usage	
P0726K-0020		04/00	11/03/00		<del></del>		
Mid Peak	062 102	251 204/00	06434 11/03/00	183	40	7,320 kW	
Off Peak	023		02271 11/03/00	105	40	4,200 kW	
	032		03283	78	40	3,120 kW	
Demand Date	Demar From	nd Tim To		ason	Peak	Demand	
10/23/00	15:30	15:3	0 Win	nter	Mid Peak	155 kW	
10/28/00	09:30	09:3	0 Wi	nter	Off Peak	154 kW	
Maximum Demand : 155.0 kW							
kilowatthour (kW Number of days Average usage	√h) used per day	–Usag	e Compar	ison ——— 7	-This Year 7,320.00 30 244.00	Last Year- 3,280.00 31 105.81	



MAKE A DIFFERENCE IN SOMEONE'S LIFE THIS WINTER! Lend a helping hand to your neighbors in need by contributing to SCE's Energy Assistance Fund. All contributions are tax deductible. For more information, see the envelope provided with this statement. Custome and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36

Date Bill Prepared
Dec 07, 2000
Next Meter Read on or about
Jan 08, 2001

Your Customer Account Numb
2-10-013-7033
24-hr. Customer Service

1 (800) (106-1245

ano#4

Rate Schedule
TOU-PA-B

TOU-PA-B

Update Amount of Previous Statement 11/17/00

\$7,206.7

Previous Charges Due Immediately . . . . . . .

7,206

### Summary

Service / Billing Period - 11/03/00	J to 12/06	6/00(33 days)	<ul> <li>Winter Season</li> </ul>	•	
Facilities Rel Demand	78 kW	× \$2.85000	\$	222.30	
Demand Charge Total			\$	222.30	
Customer Charge				42.80	
Current Billing Detail Subtota	١		\$	265.10	
Los Angeles Co UUT State Tax		0 × 5.00000% × \$0.00020		13.26	
Current amount must be paid by 12/26/00					

Your Account's Total Balance Due \$7,485
\$ 8.03 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts
Of your total charges, Franchise Fees represents: \$2.14

Average PX Energy Charge during this period was: 13.20 cents/kWh

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	\$ 12.71 0.00 3.12 249.27 0.00 0.00 13.26
Current Amount Due	\$ 278.36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

DEC 1 4 2000

5948 V\_5948

d Service Address LANDRI FARMS 165TH ST E PMP ARBLSM CA 93553

Date Bill Prepared Dec 07, 2000 Next Meter Read on or about Jan 08, 2001

Your Customer Account Numbe 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36

Rate Schedule TOU-PA-B

P	Usage
---	-------

		YOTH EVED.						.*
Meter Number	D:	ates and From	Readings To	Difference	M	lultiplier	Usag	е
P0726K-002		/03/00	12/06/00			<del></del>		
Mid Peak		434 /03/00	06434 12/06/00	0		40	0	kW
Off Peak	02 11	271 /03/00	02271 12/06/00	0		40	0	kW
	03	283	03283	. 0		40	0	kW
Demand Date	Dema From	nd Tim To		ason	Pea	ak	Demar	ıd
01/01/01	00:00	00:0	0 Wir	nter	Mid	Peak	0	kW
01/01/01	00:00	00:00	O Wir	nter .	Off	Peak	0	ķ₩
Demand Meter Information ————————————————————————————————————								
kilowatthour (k Number of day Average usage	s ·	—Usage	e Compar	ison ———	<b>⊸</b> Thi:	s Year .00 33 .00	Last Y No Compara Usag	ble



Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

### **ELI EDISON°**

An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP

PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared Jan 09, 2001

Next Meter Read on or about Feb 06, 2001

Rate Schedule TOU-PA-B



Your Customer Account Number

2-10-013-7033

24-hr. Customer Service 1 (800) 896-1245



Update Amount of Previous Statement 12/07/00 Payment received 12/16/00 - Thank you

Payment received 12/27/00 - Thank you Account Balance.....

\$7,485.15 \$ (278.36) (7,206.79)

0.0

Summary



Service / Billing Period - 12/06/00	to 01/06/	01	( 31 days ) - Winter Se	eason	
Facilities Rel Demand	78 k₩	×	\$2.85000	\$	222.30
Demand Charge Total				\$	222.30
Customer Charge	•				42.80
Current Billing Detail Subtotal				. \$	265.10
Los Angeles Co UUT State Tax			5.00000% \$0.00020		13.26 0.00

#### Current amount must be paid by 01/29/01

\$278.36

\$ 8.55 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$2.14

Average PX Energy Charge during this period was: 29.04 cents/kWh

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges	<b>.</b>	12.71 0.00 3.12 249.27 0.00 0.00 13.26
Current Amount Due	\$	278.36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

JAN 2 5 2001

(14-574)

- Please detach stub below and return with your payment -

AN EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

ZÓRI FARMS TH ST E PMP

вĹSM CA 93553

Date Bill Prepared Jan 09, 2001

Next Meter Read on or about Feb 06, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Śervice Account 3-012-5264-36

Rate Schedule TOU-PA-B

9

Usage

					, s\$4 660	CARCAGO A C		
Meter Number		es and rom	Readings To	Difference	M	ultiplier	Usage	
P0726K-00204	5 12/ 064	06/00	01/06/01 06434	0		40	0	kWh
Mid Peak		06/00	01/06/01 02271	0		40	0	kWh
Off Peak		06/00	01/06/01 03283	. 0		40	0	kWh
Demand Date	Deman From	d Tin		ason	Pea	ńk	Deman	d
01/01/01	00:00	00:0	)0 Wi	nter	Mid	Peak	0	KW
01/01/01	00:00	00:0	00 Wi	nter	Off	Peak	0	ĸW
50% of the Previ		Billing		r Informatio 78.0 kW	on —	•	) — ( ) — (	
		_Usad	ae Compa	rison ——	Thi	is Year—	Last Y	ear
kilowatthour (kW Number of days Average usage p			9 3 / / (F			.00 31 .00	No Compara Usag	

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared Feb 07, 2001

Next Meter Read on or about March 08, 2001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

1 (800) 896-1245



Update Amount of Previous Statement 01/09/01 Payment received 01/29/01 - Thank you

Account Balance.....

\$278.36 \$ (278.36)

0.00

### Summary

paray	
00000	

			4	E-t-+ Connon	
Service / Billing Period - 01/06	/01 to 02/06/	01	(31 days) - W	/inter Season	
Facilities Rel Demand	155 kW		\$2.85000	\$	441.75
Demand Charge Total				\$	441.75
Winter Mid Peak Winter Off Peak	6,600 kWh 3,040 kWh	×	\$0.08503 \$0.03952		561.20 120.14
, Current Energy Bill				. \$	681.34
Customer Charge EPS*	9,640 kWh	×	\$0.01000		42.80 96.40
Current Billing Detail Subto	otal			\$	1,262.29
Los Angeles Co UUT State Tax		9 × ×	5.00000% \$0.00020		63.11 1.93
0.00.0					

# Current amount must be paid by 02/26/01

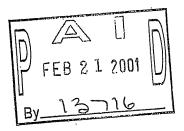
\$1,327.3

\$ 40.78 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$9.43

Average PX Energy Charge during this period was: 24.60 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



- Please detach stub below and return with your payment -

(14-574)

#### SUN

P.O. Box 600, Rosemead, CA 91771-0001

er and Service Address

37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared Feb 07, 2001

Next Meter Read on or about March 08, 2001

Rate Schedule TOU-PA-B Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

.ast Year-

Νo

Comparable

Usage

This Year

31

9,640.00

310.97

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	<b>\$</b>	(1,710.96) 2,371.85 (4.89) 479.33 4.24 25.16 96.40 66.20
Current Amount Due	\$	1,327.33

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number	Dates Fro	and Rea	adings To Differ	ence .	Multiplier	Usage
100 W	P0726K-002045	5 01/06 06434	.,	/06/01 675	241	40	9,640 kWh
	Mid Peak	01/06 0227	5/01 02	/06/01 436	165	40.	6,600 kWh
	Off Peak	01/00 0328	6/01 02	/06/01 359	76	40 <sup>°</sup>	3,040 kWh
Demand Date		Demand From	Time To	Season		Peak	Demand
	01/31/01	19:00	19:00	Winter		Mid Peak	155 kW
	01/31/01	05:45	05:45	Winter		Off Peak	155 kW
	Maximum Demar			l Meter Info	rmatio	n ————	No.

Just Message

Not Just Energy...

kilowatthour (kWh) used

Number of days Average usage per day

We are committed to delivering you creative energy services that add to your comfort and convenience.

.Usage Comparison -

ALLEDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared March 09, 2001 Next Meter Read on or about April 06, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36

TOU-PA-B

Rate Schedule

Update Amount of Previous Statement 02/07/01 Payment received 02/24/01 - Thank you

\$1,327.33 (1,327.33)

Account Balance....

0.00

### Summary

0.7734	
7000 7000	
0006	

Service / Billing Period - 02/	06/01 to 03/08/01(30 days) - Winte	er Season	
Facilities Rel Demand	156 kW × \$2.85000	\$	444.60
Demand Charge Total		\$	444.60
Winter Mid Peak Winter Off Peak	9,240 kWh × \$0.08503 4,360 kWh × \$0.03952		785.68 172.31
Current Energy Bill		\$	957.99
Customer Charge EPS*	13,600 kWh × \$0.01000		42.80 136.00
Current Billing Detail Sub	ototal	\$1	,581.39
Los Angeles Co UUT State Tax	\$ 1,581.39 × 5.00000% 13,600 kWh × \$0.00020		79.07 2.72
			11 ((7 1)

### Current amount must be paid by 03/28/01

\$1,663.18

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$11.69

Average PX Energy Charge during this period was: 11.79 cents/kWh

<sup>\$ 52.80</sup> is your daily average cost this period excluding Utility User Tax (UUT)

<sup>\*</sup>The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.

5UN°

and Service Address ALANDRI FARMS 165TH ST E PMP

RBLSM CA 93553

Service Account 3-012-5264-36 An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

> Date Bill Prepared March 09, 2001

Next Meter Read on or about April 06, 2001

Rate Schedule TOU-PA-B Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

.ast Year-

No

Comparable Usage

This Year

453.33

13,600.00

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Emergency Procurement Surcharge
Other Charges
Current Amount Due

\$ (680.12)
1,604.04
(9.40)
487.76
5.98
35.50
136.00
83.42

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number	Dates and Re From	adings To Differ	ence Multiplier	Usage
Osugo	P0726K-002045		/08/01 /015	340 40	13,600 kWh
	Mid Peak	02/06/01 03	708/01 2667	231 40	9,240 kWh
	Off.Peak	02/06/01 03	708/01 3468	109 40	4,360 kWh
	Demand Date	Demand Time From To	Season	Peak	Demand 155 kW
	03/05/01	17:45 17:45	Winter	Mid Peak	156 kW
·	03/05/01	06:45 06:45	Winter	Off Peak	136 KM
	Maximum Demar		d Meter Info	mạtion ———	1 V
•			1 .	Tt !- \/- mx	l ast Year-

Just Message

kilowatthour (kWh) used Number of days Average usage per day

Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

Usage Comparison



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared April 07, 2001 Next Meter Read on or about May 07, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-012-5264-36 \_\_\_\_\_л Llano #4

Rate Schedule

Account Balance........

 ${f Update}$  Amount of Previous Statement 03/09/01 Payment received 03/24/01 - Thank you

\$1,663.18 (1,663.18)

0.00

# Summary

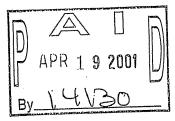
Current amount ma	oc 10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		an i deposition i material description constitution of the particle of
Current amount mu	st be paid by 04/26/01		\$3,703.44
Los Angeles Co UUT State Tax	\$ 3,519.75 × 5.00000% 38,480 kWh × \$0.00020		175.99 7.70
Current Billing Detail Su			
	38,480 kWh × \$0.01000	s 3	
Customer Charge EPS*	0.000		42.80 384.80
Current Energy Bill		₹ Z	
Winter Mid Peak Winter Off Peak	13,720 kWh × \$0.03952		,647.55
Winter Mid Peak	24,760 kWh × \$0.08503	2	,105.34 542.21
Demand Charge Total		•	
Facilities Rel Demand	156 kW × \$2.85000	<u> </u>	444.60
		\$	444.60
Carries / Pilling Period - 03	/08/01 to 04/05/01(28 days) - Winte	er Season	

\$ 125.98 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$28.46

Average PX Energy Charge during this period was: 15.27 cents/kWh \*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



(14-574)

- Please detach stub below and return with your payment -

Voluntary Renewable Energy Contributions "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."

će Address **FARMS** 

ST E PMP CA 93553

vice Account -012-5264-36 Date Bill Prepared.

April 07, 2001

Next Meter Read on or about

May 07, 2001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Emergency Procurement Surcharge Other Charges	\$	(3,321.99) 5,875.97 (49.28) 510.74 16.66 98.23 384.80 188.31
Current Amount Due	Ś.	7 707 66

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

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	Ν	7	/ 🖫
r	23.	ď	ONE PE

#### Usage

Meter

Meter Number	Date F	es and rom	Readings To	Difference	Multiplier	Usage
P0726K-00204		08/01	04/05/01			
Mid Peak	070: 03/0	15 08/01	07977 04/05/01	962	40	38,480 kWh
Off Peak	0260 03/1	57 08/01	03286 04/05/01	619	. 40	24,760 kWh
	0346		03811	343	40	13,720 kWh
Demand Date	Demand From	d Time		ison	Peak	Demand
03/12/01	09:00	09:00	) Wir	nter	Mid Peak	155 kW
03/11/01	17:30	17:30	) Wir	nter	Off Peak .	156 kW
	<del></del>	Dema	nd Meter	Informatio	n ———	

Maximum Demand: 156.0 kW

kilowatthour (kWh) used

Number of days

Average usage per day

Usage Comparison. This Year Last Year 38,480.00 14,160.00 28 1,374.29 488,28



Message

THANKS FOR YOUR PATIENCE & FOR CONSERVING ENERGY... especially when the state's electricity supplies are extremely low and rotating blackouts become necessary. We regret that due to recurring supply shortages, we are not always able to provide the reliable service that has been our hallmark for the past 100 years. Please continue to conserve energy whenever and wherever possible.

Voluntary Renewable Energy Contributions "California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program."



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Rate Schedule

Customer and Service Address JOHN CALANDRI FARMS 37802.165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared May 08, 2001 Next Meter Read on or about June 06, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

Service Account 3-012-5264-36

TOU-PA-B

1 (800) 896-1245

0.0



Update Amount of Previous Statement 04/07/01 Payment received 04/23/01 - Thank you

\$3,703.44

\$ (3,703.44)

#### Summary

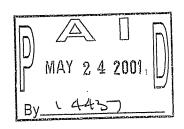


Account Balance.				0.0
Service / Billing Period - 04/0	5/01 to 05/07/0	)1 (32 days) - W	Vinter Season	
Facilities Rel Demand		× \$2.85000	\$	444.60
Demand Charge Total			\$	444.60
Winter Mid Peak Winter Off Peak	10,880 kWh 6,680 kWh	× \$0.08503 × \$0.03952		925.13 263.99
Current Energy Bill			\$ 1,	189.12
Customer Charge Electric Deferred Refund EPS*	17,560 kWh	× \$0.01000		42.80 (22.87) 175.60
Current Billing Detail Sub			\$1	,829.25
Los Angeles Co UUT State Tax		× 5.00000%		91.46 3.51
Current amount mus	t be paid b	y 05/29/01	The second secon	\$1,924.2

\$ 57.27 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts.

Of your total charges, Franchise Fees represents: \$14.79 Average PX Energy Charge during this period was: 13.69 cents/kWh \*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund.



- Please detach stub below and return with your payment -(14-574)

SCE customers of record on 1/1/2001, who were also SCE customers during 2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address ANDRI FARMS J02 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-012-5264-36 Date Bill Prepared

May 08, 2001 Next Meter Read on or about June 06, 2001

Rate Schedule TOU-PA-B

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Electric Deferred Refund Emergency Procurement Surcharge Other Charges	. \$	(1,245.59) 2,403.69 (21.15) 485.48 7.55 44.43 (22.87) 175.60 97.08
Current Amount Due	\$	1,924.22

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number		es and I	Readings To	Difference	ce Multiplier	Usage
· money	ACTUAL READ P0726K-002045	04/0 079	05/01	05/07/01 08416	4:	39 40	17,560 kWh
	Mid Peak		05/01	05/07/01. 03558	2	72 40	10,880 kW
	Off Peak		05/01	05/07/01 03978	1	67 40	6,680 kW
	Demand <sup>*</sup> Date	Deman From	d Tim		ason	Peak	Demand
	05/03/01	17:15	17:1	5 Wi	nter	Mid Peak	156 kW
	05/04/01	03:00	03:0	0 Wi	nter	Off Peak	156 kW
	Maximum Demar	nd: 156.		and Meter	r Informa	ation ———	
ı.	Waxiiiaii Boillai			e Compa	rison —	This Year_	Last Year
	kilowatthour (kW Number of days	h) used	5			17,560.00 32	13,640.00 28
	Average usage p	er day				548.75	487.14



Not Just Energy... Message

We are committed to delivering you creative energy services that add to your comfort and convenience.

ELECTRIC DEFERRED REFUND... SCE customers of record on 1/1/2001, who were also SCE customers during

2000, are eligible for a one-time Electric Deferred Refund credit based on their 2000 electric use. Your refund appears as a credit on this bill.



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared June 07, 2001 Next Meter Read on or about July 06, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-012-5264-36 Group M013

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Rotating Outage Rate Schedule TOU-PA-B



 ${f Update}$  Amount of Previous Statement 05/08/01 Payment received 05/29/01 - Thank you

\$1,924.22 \$ (1,924.22)

Account Balance........

0.00

### Summary



Service / Billing Period - 05/0	7/01 to 06/05/01 ( 29 days ) - Winter/Sun	nmer Season
Facilities Rel Demand Summer On Peak	154 kW × \$2.85000 152 kW × \$9.00000 × 2/29 days	\$ 428.30
Demand Charge Total		\$ 533.24
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	280 kWh × \$0.17408 1,520 kWh × \$0.09756 5,040 kWh × \$0.06452 19,480 kWh × \$0.08503 35,160 kWh × \$0.03952	48.74 148.29 325.18 1,356.38 1,389.52
Current Energy Bill		\$ 3,568.11
Customer Charge	57,240 kWh × \$0.01000	42.80 572.40
Current Billing Detail Sub		. \$ 4,716.55
Los Angeles Co UUT State Tax	\$ 4,716.55 × 5.00000% 61,480 kWh × \$0.00020	235.83 12.30
•	t he naid by 06/26/01	\$4,964.6

Current amount must be paid by 06/26/01 \$ 163.06 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Of your total charges, Franchise Fees represent: \$38.14

Average Energy Charge during this period is: 5.64 cents/kWh

\*The Emergency Procurement Surcharge (EPS), effective 1/4/01, was approved by the California Public Utilities Commission to improve SCE's ability to continue financing wholesale power purchases for its customers. This surcharge is temporary and is subject to refund

- Please detach stub below and return with your payment -

(14-574)

Frvice Address FRI FARMS ST E PMP CA 93553 Date Bill Prepared
June 07, 2001
Next Meter Read on or about
July 06, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Account Rotating Outa 5264-36 Group M013

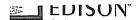
Rotating Outage Rate Schedule Group M013 TOU-PA-B

etail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Ch Public Purpose Program Char Emergency Procurement Suro Other Charges	ardes	× \$0.09317	\$	777.800 3879.85 5699.444 1572.40 255.40
Current Amount Due		•	\$ .	4,964.68

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and From	Readings To Diffe	erence	Multiplier	Usage
ar fra	ACTUAL READ P0726K-002045	05/07/01 08416	06/05/01 09953	1537	40	61,480 kW
	On Peak	06/03/01 00880	06/05/01 00887	7	40	280 kW
	Mid Peak	06/03/01 04045	06/05/01 04083	38	40	1,520 kW
	Off Peak	06/03/01 04857	06/05/01 04983	126	40	5,040 kW
	Mid Peak	05/07/01 03558	06/03/01 04045	487	40	19,480 kW
Off Peak Demand Date	Off Peak	05/07/01 03978	06/03/01 04857	879	40	35,160 kV
		Demand Tin		1	Peak	Demand
	06/04/01	16:30 16:	30 Summer	r	On Peak	152 kl
	06/04/01	20:30 20:	30 Summe	r	Mid Peak	152 kl
	06/04/01	00:30 00:	30 Summe	r	Off Peak	153 kl
	05/18/01	17:30 17:	30 Winte	r	Mid Peak	154 k
·-	05/09/01	03:30 03:	30 Winte	r	Off Peak	154 K
		Den	nand Meter In	formatio	n ———	
	Maximum Demar					
	Idil add la accom /Is/V	Usa	ge Comparisc	on ———	–This Year—— . ,480 . 00	Last Yea
	Kilowatt-hour (kV Number of days Average usage p				29 2,120.00	32 1,921.25



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared July 07, 2001 Next Meter Read on or about

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Service Account Rotating Outage Rate Schedule

3-012-5264-36 Group M013 TOU-PA-B

Aug 06, 2001

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Update Amount of Previous Statement 06/07/01

Payment received 06/26/01 - Thank you

\$4,964.68 (4,964.68)

Account Balance.....

0.00

### Summary



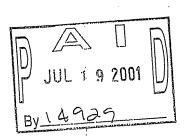
Current amount must	be paid b	y 07/26/01	\$9,958.68
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020	473.49 15.35
Current Billing Detail Sub	total	• • • • • • • • • •	\$ 9,469.84
Customer Charge			42.80
Current Energy Bill			\$ 7,617.29
Summer On Peak Summer Mid Peak Summer Off Peak	17,000 kWh 24,280 kWh 35,480 kWh	× \$0.09756	2,959.36 2,368.76 2,289.17
Demand Charge Total			\$ 1,809.75
Facilities Rel Demand Summer On Peak	155 kW 152 kW	× \$2.85000 × \$9.00000	\$ 441.75 1,368.00
Service / Billing Period - 06/9	05/01 to 07/06	/01(31 days) - Sur	mmer Season

\$ 305.97 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent:: \$76.58

Average Energy Charge during this period is: 10.39 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Service Address ÄNDRI FARMS 🗀 STH ST E PMP LSM CA 93553

Date Bill Prepared July 07, 2001 Next Meter Read on or about Aug 06, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

vice Account -012-5264-36

Rotating Outage Rate Schedule Group M013

TOU-PA-B

1 (800) 896-1245

#### Detail

Energy Charges (E): DWR Energy (D) 17 Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Ch Public Purpose Program Cha Other Charges	× \$0.09317	\$	1,606.44 6,370.50 29.33 1,227.14 194.20 498.06
Current Amount Due		Ś	9.958 68

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

#### Usage ·

Meter Number		s and om	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-00204 On Peak Mid Peak Off Peak	95 06/0 0995 06/0 0088 06/0 0408 06/0	3 5/01 7 5/01 3 5/01	07/06/01 11872 07/06/01 01312 07/06/01 04690 07/06/01 05870	1919 425 607 887	40 40 40 40	76,760 kWh 17,000 kWh 24,280 kWh 35,480 kWh
Demand Date	Demand From	Time To		ason	Peaķ	Demand
06/29/01	17:45	17:45	Sur	nmer	On Peak	152 kW
06/05/01	23:00	23:00	Sur	nmer	Mid Peak	153 kW
06/30/01	06:30	06:30	Sur	nmer	Off Peak	155 kW
Demand Meter Information  Maximum Demand: 155.0 kW  Usage Comparison — This Year — Last Year — Kilowatt-hour (kWh) used 76,760.00 51,680.00 Number of days 31 31 Average usage per day 2,476.13 1,667.10 Percent change						



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH STEPMP PEARBLSM CA 93553...

Date Bill Prepared Aug 07, 2001 Next Meter Read on or about

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-012-5264-36 Group M013

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TOU-PA-B

Sept. 05; 2001

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1 (800) 896-1245



(14-574)

Update Amount of Previous Statement 07/07/01 Payment received 07/23/01 - Thank you

\$9,958.68 (9,958.68)Account Balance..........

0.0

Summary

Service / Billing Period - 07/0	6/01 to 08/06/	'01 (31 days) -	Summer Season
Facilities Rel Demand Summer On Peak	156 kW 154 kW	× \$2.85000 × \$9.00000	\$ 444.60 1,386.00
Demand Charge Total			\$ 1,830.60
Summer On Peak Summer Mid Peak Summer Off Peak	9,480 kWh 12,800 kWh 19,920 kWh	× \$0.17408 × \$0.09756 × \$0.06452	1,650.28 1,248.77 1,285.24
Current Energy Bill			\$ 4,184.29
Customer Charge			42.80
Current Billing Detail Subt	otal		\$ 6,057.69
Los Angeles Co UUT State Tax	\$ 6,057.69 42,200 kWh	0 × 5.00000% × \$0.00020	302.88 8.44

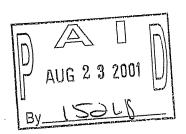
Current amount must be paid by 08/27/01

\$6,369.(

\$ 195.68 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$48.99 Average Energy Charge during this period is: 10.99 cents/kWh



Please detach stub below and return with your payment -

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Fin California Edison Company EDISON INTERNATIONAL® Company O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Aug 07, 2001 . Next Meter Read on or about Sept 05, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

1 (800) 896-1245

5264-36

Group M013

Rotating Outage Rate Schedule TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D) DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C	7,886 kWh 1,516 kWh Charges harges	\$0.09317 \$0.09306	\$.	734.74 141.08 3,760.592 1,205.47 18.15 106.77 316.37
Other Charges		 	Ġ	6,369.01
Current Amount Due			•	

Current Amount Due

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates Fro	and F	Readings To Diffe	rence	Multiplier	Usage
	ACTUAL READ P0726K-002045 On Peak Mid Peak Off Peak	07/06 11872 07/06 01312 07/06 04690 07/06	/01 :/01 :/01 :/01	08/06/01 12927 08/06/01 01549 08/06/01 05010 08/06/01 06368	1055 237 320 498	40 40 40 40	42,200 kWh 9,480 kWh 12,800 kWh 19,920 kWh
	Demand Date 08/03/01 08/03/01 07/09/01	Demand From 18:00 22:15	Tim To 18:0 22:1	Season Summer		Peak On Peak Mid Peak Off Peak	Demand 154 kW 155 kW 156 kW
	Maximum Dema Kilowatt-hour (k Number of days Average usage Percent change	Wh) used per day	) kW	nand Meter In	n	on	Last Year_ 16,040.00 29 . 553.10



An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802-165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Sept 06, 2001

Next Meter Read on or about Oct 04, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

Service Account - Rotating Outage Rate Schedule 3-012-5264-36 'Group M013 TOU-PA-B

Llano 4

1 (800) 896-1245



Update Amount of Previous Statement 08/07/01

Payment received 08/27/01 - Thank you

\$6,369.01 (6,369.01)

Account Balance......

0.0

### Summary.



Service / Billing Period - 08/0	06/01 to 09/05/0	1(30 days) - S	ummer Seas	son
Facilities Rel Demand Summer On Peak		<pre>\$2.85000 \$9.00000</pre>	\$	441.75 1,359.00
Demand Charge Total			\$	1,800.75
Summer On Peak Summer Mid Peak Summer Off Peak	7,240 kWh > 11,640 kWh > 16,280 kWh >		i	1,260.34 1,135.60 1,050.39
Current Energy Bill			\$	3,446.33
Customer Charge			•	42.80
Current Billing Detail Subt	total		\$	5,289.88
Los Angeles Co UUT State Tax	\$ 5,289.88 > 35,160 kWh >		· ·	264.49 7.03

### Current amount must be paid by 09/25/01

\$5,561.4

\$ 176.56 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts.

Service Voltage: 480 Volts
Of your total charges, Franchise Fees represent: \$42.78

Average Energy Charge during this period is: 11.10 cents/kWh

- Please detach stub below and return with your payment -

Number of days Average usage per day Percent change

30 1,172.00 (15)%

1,373.75

An EDISON INTERNATIONAL® Company P.O. Box 600, Rosemead, CA 91771-0001

and Service Address CALANDRI FARMS 302 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Sept 06, 2001 Next Meter Read on or about Oct 04, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

Service Account

3-012-5264-36 Group M013

Rotating Outage Rate Schedule

1 (800) 896-1245

Energy Charges (E):     DWR Energy (D) 9,281 kWh × \$0.09306     Procured Energy     Transmission Charges     Distribution Charges     Nuclear Decommissioning Charges     Public Purpose Program Charges     Other Charges	\$ 863.69 3,038.47 1,182.126 152.12 88.95 275.75
Current Amount Due	\$ 5,561.40

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates a Fron	and Readings 1 To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-00204	5 08/06/ 12927	01 09/05/03 13806	879	40	35,160 kWh
	On Peak Mid Peak	08/06/ 01549 08/06/	01 09/05/01 01730	181	40	7,240 kWh
	Off Peak	05010 08/06/ 06368	05301 01 09/05/03 06775	291 407	40 40 :	11,640 kWh 16,280 kWh
	Demand Date		Time To Se	ason	Peak	Demand
	08/09/01	18:00 1	8:00 St	mmer	On Peak	151 kW
	08/30/01	08:15 0	8:15 St	mmer	Mid Peak	154 kW
	08/28/01	07:15 0	7:15 Su	mmer	Off Peak	155 kW
		D	emand Mete	r Informatio	n	
	Maximum Demar	nd: 155.0 k\	N°		÷ji	
	Kilowatt-hour (kv Number of days Average usage p Percent change	Vh) used	sage Compa	3.5	-This Year- 5,160.00 30 1,172.00 (15)%	Last Year————————————————————————————————————



Southern California Edison Company An *EDISON INTERNATIONAL* Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Llano #4

Date Bill Prepared Oct 05, 2001 : Next Meter Read on or about Nov 05, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

Service Account Rotating Outage Rate Schedule 3-012-5264-36 Group M013 TOU-PA-B

1 (800) 896-1245



Update Amount of Previous Statement 09/06/01

\$5,561.40 \$ (5,561.40)

Payment received 09/24/01 - Thank you Account Balance....

0.00

#### Summary

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Service / Billing Period - 09/05/01 to 10/04/01 ( 29 days ) - Sümmer Season						
Facilities Rel Demand Summer On Peak	155 kW × \$2.85000 152 kW × \$9.00000	\$ 441.75 1,368.00				
Demand Charge Total		\$ 1,809.75				
Summer On Peak Summer Mid Peak Summer Off Peak	6,560 kWh × \$0.17408 10,920 kWh × \$0.09756 14,640 kWh × \$0.06452	1,141.96 1,065.36 944.57				
Current Energy Bill		\$ 3,151.89				
Customer Charge 42.80						
Current Billing Detail Subtotal \$ 5,004.44						
California 20% Rebate Los Angeles Co UUT State Tax	\$ 5,004.44 × 20.00000% \$ 5,004.44 × 5.00000% 32,120 kWh × \$0.00020	(1,000.89) 250.22 6.42				

### Current amount must be paid by 10/24/01

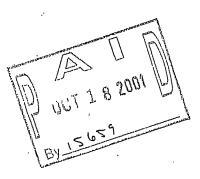
\$4,260.1

\$ 138.27 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$40.47

Average Energy Charge during this period is: 11.27 cents/kWh



- Please detach stub below and return with your payment -

(14-574)

# An *EDISON INTERNATIONAL®* Company P.O. Box 600, Rosemead, CA 91771-0001

e Address ARMS 93553

Date Bill Prepared Oct 05, 2001

Next Meter Read on or about

Nov 05, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

Rotating Outage Rate Schedule **5264-36** Group M013

TOU-PA-B

Setail

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges California 20% Rebate Other Charges	860.71 2,758.46 102.83 1,183.83 13.81 81.26 (1,000.89) 260.51
Current Amount Due	\$ 4,260.19

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. This service is subject to competition. You may purchase electricity from another supplier.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

Usage	Meter Number	Dates and Read From T	ings o Differ	ence Multiplier	Usage
	ACTUAL READ P0726K-002045	09/05/01 10/0 13806 1460	4/01 9	803 40	32,120 kWh
	On Peak		4/01	164 40	6,560 kWh
	Mid Peak		4/01	273 40	10,920 kWh
	Off Peak		4/01	366 40	14,640 kWh
	Demand Date	Demand Time From To	Season	Peak	Demand
•	09/27/01	17:15 17:15	Summer	On Peak	152 kW
	09/17/01	08:15 08:15	Summer	· Mid Peak	154 KW
•	09/06/01	06:15 06:15	Summer	Off Peak	155 kW
		Demand i	Meter Info	rmation ———	
	Maximum Deman		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		Usage Co	mparison	This Year—32,120.00	Last Year 49,080.00
ı	Kilowatt-hour (kW Number of days Average usage p Percent change			29 1,107.59 (35)%	29 1,692.41



An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSMEA 93553

Llano 4

Date Bill Prepared Nov 06, 2001 Next Meter Read on or about Dec 06, 2001

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service

1 (800) 896-1245

Service Account

3-012-5264-36 Group M013 TOU-PA-B

Rotating Outage Rate Schedule



Update Amount of Previous Statement 10/05/01 Payment received 10/22/01 - Thank you

Account Balance......

\$4,260.19 (4,260.19)

0.01

### Summary



Service / Billing Period - 10/04/01 to 11/05/01 ( 32 days ) - Summer/Winter Season						
Facilities Rel Demand Summer On Peak	154 kW 151 kW	× \$2.85000 × \$9.00000 × 3/32 days	\$	438.90 127.41		
Demand Charge Total			\$	566.31		
Summer On Peak Summer Mid Peak Summer Off Peak Winter Mid Peak Winter Off Peak	1,320 kWh 680 kWh 1,040 kWh 7,760 kWh 3,080 kWh	<pre>x \$0.17408 x \$0.09756 x \$0.06452 x \$0.11003 x \$0.06452</pre>		229.79 66.34 67.10 853.83 198.72		
Current Energy Bill			\$ 1,	415.78		
Customer Charge	•	·		42.80		
Current Billing Detail Subtotal \$ 2,024.89						
Los Angeles Co UUT State Tax	\$ 2,024.89 13,880 kWh	9 × 5.00000% × \$0.00020		101.24 2.78		

# Current amount must be paid by 11/26/01

\$2,128.91

\$ 63.36 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$16.38

Average Energy Charge during this period is: 10.39 cents/kWh

Please detach stub below and return with your payment -

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(14-574)

Date Bill Prepared Nov 06, 2001 Next Meter Read on or about Dec 06, 2001

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service

5264-36

**Rotating Outage** Group M013

Rate Schedule TOU-PA-B

1 (800) 896-1245

#### Detail<sup>\*</sup>

Energy Charges (E):  DWR Energy (D)  Procured Energy  Transmission Charges  Distribution Charges  Nuclear Decommissioning Charges  Public Purpose Program Charges  Other Charges	\$ 350.56 1,091.66) 540.29 55.12 105.69
Current Amount Due	\$ 2,128.91

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

Dates and Readings

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

|--|

Usage

Meter ·

Meter Number		es and I om	Readings To	Difference	Multiplier	Usage
ACTUAL READ P0726K-00204	E 10/0	4/01	11/05/01			
FU/26K-UU2U4:	1460		14956	347	40	13,880 kWh
On Peak		4/01	10/07/01 01927	33	40	1,320 kWh
Mid Peak		4/01	10/07/01	33		•
	0557		05591	17	40	680 kWh
Off Peak	10/0 0714	14/01 11	10/07/01 07167	26	40	1,040 kWh
Mid Peak	10/0 0559	7/01	11/05/01 05785	194	40	7,760 kWh
Off Peak	10/0	7/01	11/05/01			3,080 kWh
	0716		07244	77	40	a, oo o kwii
Demand Date	Demand From	d Time To		ason	Peak	Demand
10/05/01	16:15	16:1	5 Su	mmer	On Peak	151 kW
10/05/01	10:15	10:1	5 Su	mmer	Mid Peak	152 kW
10/06/01	09:00	09:0	0 Su	mmer	Off Peak	154 kW
10/18/01	08:15	08:1	5 Wi	nter	Mid Peak	153 kW
10/07/01	08:00	08:0	. Wi	nter	Off Peak	154 kW

Demand Meter Information -

Maximum Demand: 154.0 kW

——Usage Comparison Kilowatt-hour (kWh) used Number of days Average usage per day Percent change	This Year————————————————————————————————————	Last Year 7,320.00 30 244.00
---	---	---------------------------------------



...... Euison Company An EDISON INTERNATIONAL Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address JOHN CALANDRI FARMS 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Dec 07, 2001 Next Meter Read on or about Jan 08, 2002

Your Customer Account Number

2-10-013-7033

0.0

24-hr. Customer Service

Service Account. Rotating Outage Rate Schedule 3-012-5264-36 Group M013 TOU-PA-B

Llano 4

1 (800) 896-1245



Update Amount of Previous Statement 11/06/01 Payment received 11/26/01 - Thank you

Account Balance...

\$2,128.91

Summary

~ ~ ~	•
D.7734	
0002	
9902	

(14-574)

Service / Billing Period - 11/0	5/01 to 12/06	/01 (31 days)	- Winter Season	3
Facilities Rel Demand	154 kW	× \$2.85000	\$	438.90
Demand Charge Total			\$	438,90
Winter Mid Peak Winter Off Peak	5,400 kWh 560 kWh	× \$0.11003 × \$0.06452		594.16 36.13
Current Energy Bill			\$	630.29
Customer Charge	•			42.80
Current Billing Detail Subto	otal		\$	1,111.99
Los Angeles Co UUT State Tax	\$ 1,111.99 5,960 kWh	9 × 5.00000% × \$0.00020		55.60 1.19
Current amount must	\$1,168.78			

\$ 35.91 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$8.99

Average Energy Charge during this period is: 10.53 cents/kWh



DISON INTERNATIONAL® Company
O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Dec 07, 2001 Next Meter Read on or about Jan 08, 2002

Your Customer Account Number

2-10-013-7033

24-hr. Customer Service

1 (800) 896-1245

1,168.78

5264-36

Rotating Outage Group M013 Rate Schedule TOU-PA-B

Detail

Energy Charges (E): DWR Energy (D) Procured Energy Transmission Charges Distribution Charges Nuclear Decommissionin Public Purpose Program Other Charges	× \$0.09306 \$		115.30 512.48) (2.48) 468.61 2.56 15.08 57.51
Current Amount Due		1	160 70

- (E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.
- (D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

<b>Usage</b>	Meter Number		Dates and From	Readings To	Difference	Multiplier	Usage
	ACTUAL READ P0726K-002045		11/05/01	12/06/01			
	Mid Peak		14956 11/05/01	15105 12/06/01	149	40	5,960 kWh
	Off Peak		)5785 1/05/01	05920 12/06/01	135	40	5,400 kWh
		0	17244	07258	14	40	560 kWh
		Dem Fron		e Sea	son	Peak	Demand
	11/26/01	18:45	18:4	5 Win	ter	Mid Peak	154 kW
	11/26/01	07:45	07:4	5 Win	ter	Off Peak	154 kW
	Maximum Dema	nd: 15	— Dema 4.0 kW	ınd Meter	Informatio	n	
	Kilowatt-hour (k\ Number of days Average usage p Percent change		;u	e Compari	son5	-This Year	Last Year No Comparáble Usage



Message

Reminder - A late payment charge of 0.9% will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill. For designated State agencies, the late payment charge will be applied in accordance with SCE tariffs.

#### IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of your bill may change. Group changes may occur at any time without notice due to electric system operating conditions. While we provide as much outage information as possible, SCE cannot predict exactly when an outage group may be affected.

Customer and Mailing Address Date Bill Prepared JOHN CALANDRI FARMS 742 W AVENUE L LANCASTER CA 93534

Jan 29, 2004

Your Customer Account Number 2-10-013-7033 24-hr. Customer Service 1 (800) 896-1245

Page 1 of 6

"2002"

Billing summary	DICE# \$33	POSTED TO SPAD AUC	)d "	
Current Charges		\$	15.7	3
	rges Due 02/17/04		\$	15.7
Your Total Balar	ice Due		\$	15.7
Summary of billing	ng detail			
Service Account	Rate Schedule	Service Address		Current Charge
<b>3-012-5264-36</b> Credit Adjustment 10/04/02-11/01/02	TOU-PA-B	37802 165TH ST E PMP PEARBLSM, CA	<b>\$</b> `	(6.14
<b>3-012-5264-36</b> Billing Correction 08/05/02-09/05/02	TOU-PA-B	37802 165TH ST E PMP PEARBLSM, CA	<b>.</b>	(7,973.28
<b>3-012-5264-36</b> Billing Correction 09/05/02-10/04/02	TOU-PA-B	37802 165TH ST E PMP PEARBLSM, CA	<b>\$</b>	(5,032.7
<b>3-012-5264-36</b> Billing Period: 08/05/02-09/05/02	TOU-PA-B	37802 165TH ST E PMP PEARBLSM, CA	\$	7,975.7
<b>3-012-5264-36</b> Billing Period:	TOU-PA-B	37802 165TH ST E PMP PEARBLSM, CA	<b>\$</b>	5,052.1

Date Rec'd 4-304 Amit. 15:73 A/P Entered 2-12-04 GL # Date Paid 2-13-04ck#

- Please detach stub below and return with your payment -

(14-574)

09/05/02-10/04/02

and Service Address CALANDRI FARMS 7802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Jan 29, 2004 Next Meter Read on or about Feb 06, 2004

Your Customer Account Number 2-10-013-7033

24-hr. Customer Service 1 (800) 896-1245

Service Account

Rotating Outage 3-012-5264-36 Group X999 TOU-PA-B

Rate Schedule

Your current energy usage

	To	Diffe	rence Mul	tiplier		Haana	
08/05/02	00/05/00					Usage	
22600 08/05/02	24019 09/05/02	. 14	419	40		56,760	kWh
02800 08/05/02	03152 09/05/02		352	40		080,14	kWh
09055 08/05/02	09466 09/05/02	4	111	40		16,440	
10745	11401		556	40	•	26,240	kWh
	Demand From	Time To	Season	Peak		Demand	
	17:45	17:45	Summer	On I	Peak		
	22:30	22:30	Summer				
	05:15	05:15	Summer			155	
Dem 155.0 kW	and Meter I	nformat	ion ——				
sed ay Last Year			20,	31	35,160.0 35,160.0	10 4 10	ears Ago 3,960.00 32 1,373.75
	08/05/02 02800 08/05/02 09055 08/05/02 10745 Dem 155.0 kW	22600 24019 08/05/02 09/05/02 088/05/02 09/05/02 08/05/02 09/05/02 09055 09466 08/05/02 09/05/02 10745 11401  Demand From  17:45 22:30 05:15  Demand Meter I	22600 24019 14 08/05/02 09/05/02 09/05/02 02800 03152 08/05/02 09/05/02 09/055 09466 08/05/02 09/05/02 10745 11401  Demand Time From To  17:45 17:45 22:30 22:30 05:15 05:15  Demand Meter Informat	22600 24019 1419 08/05/02 09/05/02 352 08/05/02 09/05/02 352 08/05/02 09/05/02 09055 09466 411 08/05/02 09/05/02 10745 11401 656  Demand Time From To Season 17:45 17:45 Summer 22:30 22:30 Summer 05:15 05:15 Summer  Demand Meter Information  Demand Meter Information  The From To Season  17:45 17:45 Summer  22:30 22:30 Summer  05:15 05:15 Summer	22600 24019 1419 40 08/05/02 09/05/02 352 40 08/05/02 09/05/02 08/05/02 09/05/02 09055 09466 411 40 08/05/02 09/05/02 10745 11401 656 40  Demand Time From To Season Peak  17:45 17:45 Summer On F 22:30 22:30 Summer Mid 05:15 05:15 Summer Off  Demand Meter Information  This Year — 56,760.00 31	22600 24019 1419 40 08/05/02 09/05/02 352 40 08/05/02 09/05/02 08/05/02 09/05/02 09055 09466 411 40 08/05/02 09/05/02 10745 11401 656 40  Demand Time From To Season Peak  17:45 17:45 Summer On Peak 22:30 22:30 Summer Mid Peak 05:15 05:15 Summer Off Peak  Demand Meter Information —  Demand Meter Information —  This Year — Last Year Sed  17:45 56,760.00 355,160.00	08/05/02 09/05/02 24019 1419 40 56,760 08/05/02 09/05/02 352 40 14,080 08/05/02 09/05/02 352 40 16,440 08/05/02 09/05/02 09466 411 40 16,440 08/05/02 09/05/02 11401 656 40 26,240  Demand Time From To Season Peak Demand 17:45 17:45 Summer On Peak 153 22:30 22:30 Summer Mid Peak 154 05:15 05:15 Summer Off Peak 155  Demand Meter Information  To Season Peak 154 05:15 05:15 Summer Mid Peak 155  This Year Last Year 24 05:05:05:05:05:05:05:05:05:05:05:05:05:0

# Detail of current charges: \$7,975.75

We provide two ways to look at your current charges:

### By usage:

Billing Period - 08/05/02 to 09/05/02 ( 31 days ) - Summer Season

			40011		
Facilities Rel Demand Facilities Rel Demand Summer On Peak Summer On Peak	155 kW 155 kW 153 kW 153 kW	× \$3.38000 × \$2.85000 × \$7.23000 × \$9.00000	× 4/31 days × 27/31 days × 4/31 days × 27/31 days	\$	67.60 384.75 142.73 1,199.32
Demand Charge Total	,		7.	<del></del>	1,794.40
Summer On Peak	14,080 kWh	v 60 17600		Υ	_
Summer Mid Peak Summer Off Peak	16,440 kWh	× \$0.17408 × \$0.09756			2,451.05 1,603.89
	26,240 kWh	× \$0.06452			1,693.00
Current Energy Bill				<u> </u>	5,747.94
Customer Charge					
Current Billing Detail Subtotal					42.80
• .				\$	7,585.14
Los Angeles Co UUT State Tax	\$ 7,585.14	× 5.00000%			379.26
		× \$0.00020			11.35
Current Charges Due 02	/17/04			\$	7.975.75

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 245.05 Service Voltage: 480 Volts

Of your total charges, Franchise Fees represent: \$61.34 Average Energy Charge during this period is: 10.37 cents/kWh Page 3 of 6

Mer and Service Address A CALANDRI FARMS 7802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Jan 29, 2004 Next Meter Read on or about Feb 06, 2004

Your Customer Account Number 2-10-013-7033

Service Account Rotating Outage 3-012-5264-36 Group X999

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 896-1245



# By rate component:

Frocured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Public Purpose Program C Taxes and Other	I Charges Charges

5,884.7 95.3 1,430.1 143.6

Current Charges

7,975.7

her and Service Address IN CALANDRI FARMS /802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Jan 29, 2004 Next Meter Read on or about Feb 06, 2004

Your Customer Account Numbe 2-10-013-7033

Service Account

Rotating Outage Rate Schedule 3-012-5264-36 Group X999

ТОИ-РА-В

24-hr. Customer Service 1 (800) 896-1245

# Your current energy usage

ACTUAL PEAD	From	То	Di	fference Mu	ultiplie	r	Usage .
Off Peak	09/05/02 24019 09/05/02 03/05/02 03/05/02 09/05/02 11401	10/04/02 24799 10/04/02 03346 10/04/02 09667 10/04/02 11786 Demand From	Time To	780 194 201 385 Season	40 40 40 40	<sup>2</sup> eak	31,200 kWh 7,760 kWh 8,040 kWh 15,400 kWh
09/30/02		17:00	17:00	Summer			Demand
09/13/02		21:15	21:15 07:15	Summer Summer		On Peak Mid Peak Off Peak	154 kW 154 kW 154 kW

AVerage usage now t	This Year 31,200.00 29	32,120.00	Years Ago 49,080.00
Percent change from Last Year	29 1,075.86 (3)%	29 1,107.59	49,080,00 29 1,692,41

# Detail of current charges: \$5,052.11

We provide two ways to look at your current charges:

## I By usage:

Billing Period - 09/05/02 to 10/04/02 ( 29 days ) - Summer Season

Facilities D. L.	4/02(29 days)- Summer Season		
Summer On Peak	154 kW × \$3.38000		
Demand Charge Total	154 kW × \$7.23000	\$.	520.52 1,113.42
Summer On Peak Summer Mid Peak Summer Off Peak	7,760 kWh × \$0.17408		1,633.94
Current Energy Bill	8,040 kWh × \$0.09756 15,400 kWh × \$0.06452		1,350.86 784.38
Customer Charge		\$ 3	993.61
Current Billing Detail Subtotal			42.80
Los Angeles Co UUT State Tax	\$ 4.805.59 × F 000000	\$	4,805.59
Current Charges Due 02	31,200 kWh × \$0.00020 /17/04		240.28 6.24
Your daily average cost this perio	od excluding Utility User Toy (UUT)	\$	5,052.11

Your daily average cost this period excluding Utility User Tax (UUT) is: \$ 165.93

Of your total charges, Franchise Fees represent: \$38.86 Average Energy Charge during this period is: 10.60 cents/kWh

Mer and Service Address
AN CALANDRI FARMS 7802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Jan 29, 2004 Next Meter Read on or about Feb 06, 2004

Your Customer Account Number 2-10-013-7033

Service Account Rotating Outage 3-012-5264-36 Group X999

Rate Schedule TOU-PA-B

24-hr. Customer Service 1 (800) 896-1245

# By rate component:

Procured Energy Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Taxes and Other		\$
Current Charges		

3,307.6: 1,340.3:

SOUTHERN CALIFORNIA FDISON

Customer and Service Address CALANDRI JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Southern California Edison Company An *EDISON INTERNATIONAL<sup>SM</sup>* Company P.O. Box 600, Rosemead, CA 91771-0001

Date Bill Prepared Jan/11, 2000 Next Meter Read on or about Feb 07, 2000

Your Customer Account Number 2-19-290-2310 24-hr. Customer Service

1 (800) 896-1245

Service Account.

Old Account #.

Rate Schedule TOU-PA-B

3-015-2545-62 55-36-641-4431-01 Jano # 5 Update Amount of Previous Statement 12/09/99 Payment received 12/27/99 - Thank you

\$2,539.63 \$ (257.41) 2,282.2

Previous Charges Due Immediately . **Current Charges:** 

Late Payment Charge ( \$2,282.22 x 0.90%) Current Charges Subtotal . . . . .

20.54

Summary

Service / Billing Period - 12/07/99	to	01/06/	υυ	(30 days) -	Willier Ocas		
Facilities Rel Demand		L KW		\$2.85000		\$	202.35
Demand Charge Total	.,					\$	202.35
							42.80
Customer Charge							245 ) 5
Current Billing Detail Subtotal	1		•		• • • • • • •	Ş	245.15
Los Angeles Co UUT State Tax	\$	245.15 0 kWh	×	5.00000% \$0.00020		الدائستون بوبير	12.26 0.00
WIGGO 1 WA					1		

Current amount must be paid by 01/31/00

Vas1.41

Your Account's Total Balance Due

\$2,560.

\$ 8.17 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$1.98

Average PX Energy Charge during this period was: 3.34 cents/kWh

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges
Other Current Charges

Rv Current Amount Due

0.00 2.84 ŏ.ŏŏ 20.54

12.71

277.95

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -



An EDISON INTERNATIONALSM Company P.O. Box 600, Rosemead, CA 91771-0001

ner and Service Address ANDRI, JOHN ₹7802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Jan 11, 2000 -

Next Meter Read on or about Feb 07, 2000

24-hr. Customer Service 1 (800) 896-1245

.00

.00

Your Customer Account Number

2-19-290-2310

28 848.57

Service Account

Old Account # Rate Schedule 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Usage	- Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage		
	P0726K-002862	12/07/99	01/06/00	0	40	0 k¥		
•	Mid Peak	00241 12/07/99 00054	00241 01/06/00 00054	0·	40	0 KV		
	Off Peak	12/07/99 00153	01/06/00 00153	0	40	0 kV		
	——————————————————————————————————————							
	kilowatthour (kWh) u	Usag	e Compai	ison ——	This Year	Last Year 23,760.00		

kilowatthour (kWh) used Number of days

Average usage per day

 $Message \ { t Not Just Energy...} \ { t We are committed to delivering you creative energy services}$ that add to your comfort and convenience.

Customal and Service Address -CALANDRI-JOHN-37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Feb 08, 2000: Next Meter Read on or about March 08, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

Service Account 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Old Account #

Rate Schedule

1 (800) 896-1245

lano

Update Amount of Previous Statement 01/11/00 Payment received 01/24/00 - Thank you

\$2,560.17 \$ (257.41)

Previous Charges Due Immediately . .

Current Charges:

7ump5

Late Payment Charge (\$2,302.76 x 0.90%)

20.72 Current Charges Subtotal . . . . .

Summary

Service / Billing Period - 01/0	6/00 to 02/04/00 ( 29 days )  - W	inter Season	
Facilities Rel Demand	135 kW × \$2.85000	\$	384.75
Demand Charge Total		\$	384.75
Winter Mid Peak Winter Off Peak	5,360 kWh × \$0.08503 2,880 kWh × \$0.03952		455.76 113.82
Current Energy Bill		\$	569.58
Customer Charge			42.80
Current Billing Detail Subt	otal	\$	997.13
Los Angeles Co UUT State Tax	\$ 997.13 × 5.00000% 8,240 kWh × \$0.00020		49.86 1.65

Current amount must be paid by 02/28/00

Your Account's Total Balance Due

\$1,069.

2,302.

\$3,372.

\$ 34.44 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$8.06

Average PX Energy Charge during this period was: 3.66 cents/kWh

- Please detach stub below and return with your payment -

P.O. Box 600, Rosemead, CA 91771-0001

d Service Address

465TH ST E PMP RBLSM CA 93553

Date Bill Prepared Feb 08, 2000

Next Meter Read on or about

March 08, 2000

Old Account # Rate Schedule 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Your Customer Account Numbe

2-19-290-2310

24-hr. Customer Service 1 (800) 896-1245

Detail

Service Account

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	<b>\$</b> .	249.64 3012.02 418.63 212.51 520.72
Current Amount Due	Ś	1.069.36

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage

Meter Number		tes and From	Readings To	Difference	Multiplier	Usage
P0726K-0028		/06/00 241	02/04/00 00447	206	40	8,240 kl
Mid Peak	01	/06/00	02/04/00			ř
.Off Peak		054 /06/00	00188 02/04/00	134	40	5,360 kl
.UII TEAK		153	00225	72	40	2,880 kl
Demand Date 01/28/00	Dema From 18:45	To 18:4	Sea 5 Win	ason	Peak Mid Peak	Demand 133 kl
02/02/00	06:30	06:3	0 Win	nter	Off Peak	135 kl
Demand Meter Information Maximum Demand: 135.0 kW						
		-Usag	e Compar		_This Year	Last Year
kilowatthour (k) Number of days	Wh) used			8	240.00ر3 29	760.00, <b>23</b>
Average usage					284.14	848.57



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Not Just Energy... Message

We are committed to delivering you creative energy services that add to your comfort and convenience.



Customer and Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553 Date Bill Prepared March 09, 2000 Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account Old Account # Rate Schedule **3-015-2545-62** *55-36-641-4431-01* TOU-PA-B



	- VOO 1 - C - F - C		
Update	Amount of Previous Statement 02/08/00 \$3,372.12  Field Assignment Charge Serv Charge \$10.00		
	Payment received 02/19/00 - Thank you \$ (1,048.64) Field Assignment Charge Serv Cha \$10.00		
	Previous Charges Due Immediately		2,343.48
	Current Charges:  Late Payment Charge (\$2,323.48 x 0.90%) \$20.91	1	20.91
	Current Charges Subtotal		20172
Summary	Service / Billing Period - 02/04/00 to 03/08/00 ( 33 days ) - Winter Sea		704 7E
0.734	Facilities Rel Demand 135 kW x \$2.85000	\$	384.75
	Demand Charge Total	\$	384.75
(0084)	Winter Mid Peak 9,400 kWh x \$0.08503 Winter Off Peak 5,400 kWh x \$0.03952		799.28 213.41
	Current Energy Bill	\$ 1.	012.69
	Customer Charge		42.80
	Current Billing Detail Subtotal	\$ 1	,440.24
	Los Angeles Co UUT \$ 1,440.24 × 5.00000% State Tax 14,800 kWh × \$0.00020		72.01 2.96
	Current amount must be paid by 03/28/00 1515	.21	\$1,536.1
	Your Account's Total Balance Due		\$3,879.6

\$ 43.73 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$11.65

Average PX Energy Charge during this period was: 3.62 cents/kWh

- Please detach stub below and return with your payment -

An *EUISUN INTEHNATIONAL*<sup>sM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

#hd Service Address ∌ŘI, JOHN

65TH ST E PMP RBLSM CA 93553

Date Bill Prepared March 09, 2000

Next Meter Read on or about April 06, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account

Old Account #

Rate Schedule 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 433.84 535.67) 424.84 426.51 38.63 76.75 20.91
Current Amount Due	\$ 1,536.12

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

P	Ţ

Usage

Meter Number		s and om	Readings To	Difference	Multiplier	Usage
P0726K-00286	0044		03/08/00 00817	370	40	14,800 kWh
Mid Peak	02/0 0018	4/00 8	03/08/00 00423	235	40	9,400 kWh
Off Peak		4/00	03/08/00 00360	135	40 .	5,400 kWh
Demand Date	Demand From	l Tim To		ason	Peak	Demand
02/15/00	15:30	15:3	0 Wi	nter	Mid Peak	135 kW
02/05/00	11:00	11:0	0 Wi	nter	Off Peak	134 kW
Demand Meter Information						
kilowatthour (kW Number of days Average usage p	h) used	.Usag	e Compa	rison ————————————————————————————————————	—This Year— 4,800.00 33 448.48	last Year No Comparable Usage



Not Just Energy...

Message We are committed to delivering you creative energy services that add to your comfort and convenience.

196.61



Customer and Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

tano #5

Date Bill Prepared April 07, 2000

Next Meter Read on or about May 05, 2000

Rate Schedule 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Your Customer Account Numbe 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245



Service Account

Update Amount of Previous Statement 03/09/00 \$3,879.60 \$ (10.00) Field Assignment Charge Adjustment (10.00) Field Assignment Charge Adjustment (26.33)Late Payment Charge Adjustment (20.91)Late Payment Charge Adjustment Late Payment Charge Adjustment (20.72)(20.54)Late Payment Charge Adjustment (1,515.21)Payment received 03/27/00 - Thank you

2,255 Previous Charges Due Immediately . . .

**Current Charges:** 

Old Account #

Miscellaneous Transfer

4.13 Current Charges Subtotal . .

## Summary



Current Charges o	·			
Service / Billing Period - 03/0	8/00 to 04/06/	00(29 days)·	- Winter Season	
Facilities Rel Demand	131 kW	× \$2.85000	\$	373.35
Demand Charge Total			\$	373.35
Winter Mid Peak Winter Off Peak	5,880 kWh 5,600 kWh	× \$0.08503 × \$0.03952		499.98 221.31
Current Energy Bill			\$	721.29
Customer Charge	·	•		42.80
Current Billing Detail Subt	otal		\$	1,137.44
Los Angeles Co UUT State Tax		4 × 5.00000% × \$0.00020		56.87 2.30
Current amount must			-4.13	\$1,20
Your Account's Tota	l Balance	Due		\$3,45

\$ 39.30 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Of your total charges, Franchise Fees represents: Average PX Energy Charge during this period was :13 35 cents/kW

- Please detach stub below and return with



Southern California Edison Company An *EDISON INTERNATIONAL*<sup>™</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

and Service Address VDRI, JOHN 2 165TH ST E PMP ARBLSM CA 93553

Date Bill Prepared April 07, 2000 Next Meter Read on or about May 05, 2000

Your Customer Account Number

2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Old Account # Service Account Rate Schedule 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 338 410.595 410.595 410.595 410.595 410.595 410.595 410.595
Current Amount Due	\$ 1,200.74

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002862	03/08/00 00817	04/06/00 01104	287	40	11,480 kWh
	Mid Peak	03/08/00 00423	04/06/00 00570	. 147	40 .	5,880 kWh
	Off Peak	03/08/00 00360	04/06/00 00500	140	40	5,600 kWh
	Maximum Demand :		and Meter	· Information	η	
	kilowatthour (kWh) u Number of days Average usage per o	sed	e Compai		-This Year ,480.00 29 395.86	Last Year— No Comparable Usage



(14

Message VOLUNTARY RENEWABLE ENERGY CONTRIBUTIONS...
"California air quality can use your help. Look inside the enclosed Customer Connection for information about the Voluntary Renewables Contribution Program".

An EDISON INTERNATIONAL<sup>SM</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN ... 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-015-2545-62 Llamo Yan Date Bill Prepared May 31, 2000 Next Meter Read on or about June 06, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Update Amount of Previous Statement 04/07/00 Payment received 04/27/00 - Thank you

\$3,456.63 (1,196.61)

Previous Charges Due Immediately . . .

2,260.0

\$3,376.

#### Summary

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0000	
9998	
( <u>MREIN</u>	

Service / Billing Period - 04/06	/00 to 05/04/0	00 ( 28 days ) - Wint	ter Season	
Facilities Rel Demand	1,50 kW	× \$2.85000	. \$	427.50
Demand Charge Total			\$	427.50
Winter Mid Peak Winter Off Peak	4,160 kWh 7,000 kWh	× \$0.08503 × \$0.03952		353.72 276.64
Current Energy Bill			· \$	630.36
Customer Charge Electric Deferred Refund			No.	42.80 (39.46)
Current Billing Detail Subto	otal		\$1	,061.20
Los Angeles Co UUT State Tax		× 5.00000% × \$0.00020		53.06
Current amount must	be paid b	y 06/19/00	٠٧	\$1,116.

\$ 37.98 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$8.58-Average PX Energy Charge during this period was 13.22 cents/kWh

#### Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charge
Public Purpose Program Charges
Other Charges
Electric Deferred Refund

Your Account's Total Balance Due

(39,46)

Current Amount Due

1,116.49

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Please detach stub below and return with your payment -

An EDISON INTERNATIONALSM Company P.O. Box 600, Rosemead, CA 91771-0001

Next Meter Read on or about

Date Bill Prepared

May 31, 2000

June 06, 2000

Service Address I. JOHN

165TH ST E PMP ARBLSM CA 93553

> Rate Schedule TOU-PA-B

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62

Usage\_\_\_

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage		
P0726K-002862	. 04/06/00	05/04/00					
Mid Peak	01104 04/06/00	01383 05/04/00	279	40	11,160 kWh		
Off Peak	00570 04/06/00	00674 05/04/00	104	40	4,160 kWh		
off fear	00500	00675	175	40	7,000 kWh		
——————————————————————————————————————							
kilowatthour (kWh) u Number of days Average usage per	sed	e Compar	ison ————————————————————————————————————	This Year—— 160.00 28 398.57	Last Year—23,760.00 28 848.57		

Message

Not Just Energy... We are committed to delivering you creative energy services that add to your comfort and convenience.

#### ELECTRIC DEFERRED REFUND...

SCE customers of record on 1/1/2000, who were also SCE customers during 1999, are eligible for a one-time Electric Deferred Refund based on their 1999 electric use. Your refund appears as a credit on this bill and is due to refunds and revenue-sharing amounts ordered by the California Public Utilities Commission.

#### SOUTHERN CALIFORNIA EDISON

An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address -CALANDRI, JOHN 37802 165TH ST E PMP

PEARBLSM CA 93553

Service Account 3-015-2545-62 # cmo # Date Bill Prepared June 07, 2000 Next Meter Read on or about July 06, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Winter/Summer Season

Update Amount of Previous Statement 05/31/00

Previous Charges Due Immediately

3,376.

Summary

Service / Billing Period - 05/0	4/00 to 06/05/	00 (32 days) - Wi	nter/Summe	el deason		
Facilities Rel Demand	131 kW	× \$2.85000	\$	373.35		
Demand Charge Total			. \$	373.35		
Summer Mid Peak Summer Off Peak	280 kWh 2,120 kWh 14,840 kWh 14,960 kWh	× \$0.07256 × \$0.03952 × \$0.08503 × \$0.03952		20.32 83.78 1,261.85 591.22		
Current Energy Bill			\$	1,957.17		
Customer Charge				42.80		
Current Billing Detail Sub	total		\$	2,373.32		
Los Angeles Co UUT State Tax		2 × 5.00000% × \$0.00020		118.67		
Current amount must be paid by 06/26/00 \$2,49						

\$5,874. Your Account's Total Balance Due

\$ 74.37 is your daily average cost this period excluding Utility User Tax (UUT) Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents \$49.1 Average PX Energy Charge during this period was: 6 18 cents/kWh

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 84.04 128.97 2,498.43 Current Amount Due

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

- Please detach stub below and return with your payment -

rce Address

# ST E PMP ZSM CA 93553

Date Bill Prepared June 07, 2000

Next Meter Read on or about July 06, 2000

24-hr. Customer Service 1 (800) 896-1245

Your Customer Account Number

2-19-290-2310

pervice Account 3-015-2545-62 Rate Schedule TOU-PA-B

Usage	Meter Number	: Dates_and From	Readings To	Difference	Multiplier	Usage	
	P0726K-002862	05/04/00 01383	06/05/00 02188	805	40	32,200	kWh
	On Peak	06/04/00 00034	06/05/00 00034	0	40	0	kWh
	Mid Peak	06/04/00 01045	06/05/00 01052	7	40	280	kWh
	Off Peak	06/04/00 01049	06/05/00 01102	53	40	2,120	kWh
	Mid Peak	05/04/00 00674	06/04/00 01045	371	40	14,840	kWh
	Off Peak	05/04/00 00675	06/04/00 01049	374	40	14,960	kWh
	<b>n</b>	Downerd Tin				•	•

Demand Date	Deman From	To	Season	Peak	Demand
01/01/01	00:00	00:00	Summer	On Peak	0 kW
06/05/00	08:45	08:45	Summer	Mid Peak	119 kW
06/04/00	05:00	05:00	Summer	Off Peak	126 KW
04/24/00	12:30	12:30	Winter	Mid Peak	130 kW
04/15/00	06:00	06:00	Winter	Off Peak	131 kW

Demand Meter Information -

Maximum Demand: 131.0 kW

Last Year-This Year Usage Comparison . 25,080.00 kilowatthour (kWh) used Number of days Average usage per day 32,200.00 32 1,006.25 760.00



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Soutnern California Edison Company An *EDISON INTERNATIONAL*<sup>™</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Rate Schedule

TOU-PA-B

Customer and Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared July 08, 2000 Next Meter Read on or about Aug 04, 2000

Your Customer Account Number 2-19-290-2310 24-hr. Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62

Update Amount of Previous Statement 06/07/00 Payment received 06/12/00 - Thank you Payment received 06/21/00 - Thank you

\$5,874.94 (1,116.49)\$ (2,498.43)

Previous Charges Due Immediately

2,260.0%

#### Summary



Current amount mus	st be paid b	v 07/27/00	→ \$4,725.0
Los Angeles Co UUT State Tax		) × 5.00000% × \$0.00020	224.59 8.71
Current Billing Detail Su	btotal	• • • • • • • • •	
Customer Charge			42.80
Current Energy Bill	•		\$ 2,994.65
Summer On Peak Summer Mid Peak Summer Off Peak	11,920 kWh 12,280 kWh 19,360 kWh		1,338.50 891.04 765.11
Demand Charge Total			\$ 1,454.25
Facilities Rel Demand Summer On Peak	125 kW 122 kW	× \$2.85000 × \$9.00000	\$ 356.25 1,098.00
Service / Billing Period - 06	/05/00 to 07/06/	′00(31 days) - 3	Summer Season

Your Account's Total Balance Due

\$6,985.0

\$ 145.17 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$36.32

Average PX Energy Charge during this period was: 12.37 cents/kWh



- Please detach stub below and return with your payment -



Comer and Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Service-Account 3-015-2545-62 Southern California Edison Company An *EDISON INTERNATIONAL*<sup>™</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

**Date Bill Prepared** July 08, 2000

Next Meter Read on or about Aug 04, 2000

Rate Schedule TOU-PA-B

Your Customer Account Number

2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges (2,116.24) 5,389.95 101.82 978.08 238.53 4,725.00 \$ Current Amount Due

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

(a) Usage	Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
	P0726K-002862	06/05/00 02188	07/06/00 03277	1089	40	43,560 kWh
	0n Peak	06/05/00 00034	07/06/00 00332	298	40	11,920 kWh
	Mid Peak	06/05/00 01052	07/06/00 01359	. 307	40	12,280 kWh
	Off Peak	06/05/00 01102	07/06/00 01586	484	40	19,360 kWh
	Maximum Demand :	,				
			ison ——	-This Year	Last Year	
	kilowatthour (kWh) u Number of days Average usage per	ısed	o oompar	43	,560.00 31 ,405.16	46,800.00 29 1,613.79

Just for You

Not Just Energy...

We are committed to delivering you creative energy services that add to your comfort and convenience.

Message



Southern California Edison Company An *EDISON INTERNATIONAL*<sup>sм</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN

37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about Sept 05, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account

3-015-2545-62

Rate Schedule TOU-PA-B

Update

Amount of Previous Statement 07/08/00 Payment received 07/22/00 - Thank you

\$6,985.02 \$ (4,725.00)

Previous Charges Due Immediately . .

2,260.0

Current Charges:

Late Payment Charge (\$2,260.02 x 0.90%)

20,34

Summary



Service / Billing Period - 07/06/00 to 08/04/00 ( 29 days ) - Summer Season						
Facilities Rel Demand Summer On Peak	120 kW × \$2.85000 114 kW × \$9.00000	\$ 342.00 1,026.00				
Demand Charge Total	,	\$ 1,368.00				
Summer On Peak Summer Mid Peak Summer Off Peak	560 kWh × \$0.11229 800 kWh × \$0.07256 1,560 kWh × \$0.03952	62.88 58.05 61.65				
Current Energy Bill .		\$ 182.58				
Customer Charge		42.80				
Current Billing Detail Subtotal \$ 1,593.38						

Los Angeles Co UUT State Tax \$ 1,593.38 × 5.00000% 2,920 kWh × \$0.00020

1673.63\$1,693.9

Current amount must be paid by 08/24/00

Your Account's Total Balance Due

\$3,953.9

\$ 54.96 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$12.89

Average PX Energy Charge during this period was: 12.92 cents/kWh

(14-574)

Please detach stub below and return with your payment -

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Southern California Edison Company An *EDISON INTERNATIONAL<sup>SM</sup>* Company P:O. Box 600, Rosemead, CA 91771-0001

ภ์vice Address iÓΗΝ JTH ST E PMP BLSM CA 93553

Date Bill Prepared Aug 05, 2000 Next Meter Read on or about Sept 05, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62 Rate Schedule TOU-PA-B

**Detail** 

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$ 210.46 377.76 11851.628 7.622 80.60 20.34
Current Amount Due	\$ 1,693.97

The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage	Meter Number	Dates ar From	d Readings To	Difference	Multiplier	Usage
THE STATE OF THE S	P0726K-002862	03277	03350	73	40	2,920 kWh
	On Peak	07/06/0 00332	08/04/00 00346	. 14	40	560 kWh
	Mid Peak	07/06/0 01359	0 08/04/00 01379	20	40	800 kWh
	Off Peak	07/06/0 01586	0 08/04/00 01625	. 39	40 ,	1,560 kWh
	Demand Date		ime o Se	ason	Peak	Demand
	07/10/00	12:15 12	:15 St	ımmer	On Peak	114 kW
	07/04/00	11:30 11	:30 St	ummer	Mid Peak	120 KW
	07/08/00	05:45 05	:45 St	ımmer	Off Peak	117 kW
	:	De	mand Mete	r Informatio	on	
	Maximum Demar	d: 120.0 kW			•	
	kilowatthour (kWl Number of days Average usage p	n) used	age Compa	ırison ——	This Year————————————————————————————————————	Last Year— No Comparable Usage

Message Not Just Energy...
We are committed to delivering you creative energy services that add to your comfort and convenience.

Customer and Service Address CALANDRI, JOHN . 37802 165TH ST E PMP PEARBLSM CA 93553

lano #5

Date Bill Prepared Sept 08, 1999 2 Next Meter Read on or about Oct 06, 1999 . .

Your Customer Account Number 2-19-290-2310 24-hr. Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Old Account #

Rate Schedule

Update Amount of Previous Statement 08/17/99

\$14,553.35

Previous Charges Subtotal . . . . . . . . . . . . . . . . . . (includes \$10,483.78 Payment Extension due by 09/10/99 and \$4,069.57 Due Immediately)

Summary

Service / Billing Period - 08/0	/3/99 to 09/03/99 ( 31 days ) - Sur	mmer Season
Facilities Rel Demand Summer On Peak	130 kW × \$2.85000 130 kW × \$9.00000	\$ 370.50 1,170.00
Demand Charge Total		\$ 1,540.50
Summer On Peak Summer Mid Peak Summer Off Peak	1,360 kWh × \$0.11229 2,160 kWh × \$0.07256 5,120 kWh × \$0.03952	152.71 156.73 202.34
Current Energy Bill		\$ 511.78
Customer Charge		42.80
Current Billing Detail Subt	total	\$ 2,095.08
Los Angeles Cnty Tax State Tax	\$ 2,095.08 × 5.00000% 8,640 kWh × \$0.00020	104.75 1.73
Current amount must	be paid by 09/27/99	\$2,201.56
Your Account's Tota	al Balance Due	\$16,754.91

\$ 67.64 is your daily average cost this period excluding city/county tax

Service Voltage: 480 Volts

Of your total charges, Franchise Fees represents: \$1.6.94

Average PX Energy Charge during this period was: 3.48 cents/kWh

- Please detach stub below and return with your payment -

Payment Stub

For payment location, call: 1 (800) 747-8908 Make check payable to Southern California Edison

Current Charges: Previous Charges \$16,754.91 \$14,553.35 \$2,201.56 Past due Innot 09/27/99 Your Customer Account #: 2-19-290-2310

CSS0908.P4.0413.063642 1 AT 0.261 اطلطالسالها الصاباس اللباسيالين اطلسالها الساله الساله الساله

43933 RYCKEBOSCH LN LANCASTER CA 93535-6205

P.O. Box 600 Rosemead, Ca 91771-0001

# **EDISON**

An EDISON TRIVETTIME TO THE P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Date Bill Prepared Sept 08, 1999 Next Meter Read on or about Oct 06, 1999

Your Customer Account Number 2-19-290-2310 24-hr. Customer Service 1 (800) 896-1245

Rate Schedule Old Account # Service Account 3-015-2545-62 55-36-641-4431-01 TOU-PA-B

Detail

CTC Charges
PX Energy Charge (1)
Transmission Charges
Distribution Charges
Nuclear Decommissioning Charges
Public Purpose Program Charges
Other Charges 2,201.56 Current Amount Due

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

P	

Usage

							,
Meter	Dates Fron	and n	Readings To	Differe	nce	Multiplier	Usage
Number P0726K-002862 On Peak Mid Peak Off Peak	08/03/ 00000 08/03 00000 08/03	/99 /99 /99 /99	09/03/9 00216 09/03/9 00034 09/03/9	9 99 99	216 34 54 128	40 40 40 40	8,640 kWh 1,360 kWh 2,160 kWh 5,120 kWh
Demand Date 08/27/99 08/18/99	00000 Demand From 16:30 10:00		30	Season Summer Summer		Peak On Peak Mid Peak Off Peak	Demand 130 kW 119 kW 129 kW
Maximum Demakilowatthour (kV Number of days Average usage	ind: 130.0	) kW	mand Me			On	Last Year— No Comparable Usage

Message

We are committed to delivering you creative energy services that add to your comfort and convenience.

2,156.5

\$2,454.7

-19,4

Customer and Service Address CALANDRI-JOHN----37802 165TH ST E PMP

Date Bill Prepared Sept 06, 2000 Next Meter Read on or about Oct 04, 2000

Your Customer Account Number 2-19-290-2310

24-hr, Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62

PEARBLSM CA 93553

Rate Schedule TOU-PA-B

Update

\$ (123.85) UUT Referred to Los Angeles Co \$3,953.99 Amount of Previous Statement 08/05/00 (1,673.63) Payment received 08/21/00 - Thank you Previous Charges Due Immediately . .

**Current Charges:** Late Payment Charge (\$2,156.51 x 0.90%)

19.41

Summary

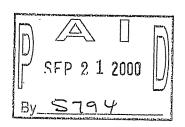
Service / Billing Period - 08/04/00 to 09/05/00 (32 days) - Summer Se	eason	
Facilities Rel Demand 75 kW × \$2.85000 Summer On Peak 1 kW × \$9.00000	\$	213.75 9.00
Demand Charge Total	\$	222.75
Customer Charge		42.80
Current Billing Detail Subtotal	\$	265.55
Los Angeles Co UUT \$ 265.55 x 5.00000% State Tax 0 kWh x \$0.00020		13.28 0.00
Current amount must be paid by 09/25/00		\$298.2

Your Account's Total Balance Due

\$ 8.30 is your daily average cost this period excluding Utility User Tax (UUT)

Service Voltage: 480 Volts Of your total charges, Franchise Fees represents: \$2.15

Average PX Energy Charge during this period was: 20.06 cents/kWh



(14-574) You

- Please detach stub below and return with your payment city/county for collection. This unpaid amount shows on this statement as a credit. To avoid this situation in the future, please pay your bill in full by the due date noted on your statement.



Southern California Edison Company An *EDISON INTERNATIONAL*<sup>®</sup> Company P.O. Box 600, Rosemead, CA 91771-0001

mer and Service Address ALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Service Account 3-015-2545-62 Date Bill Prepared Sept 06, 2000

Next Meter Read on or about Oct 04, 2000

Rate Schedule TOU-PA-B Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

#### Detail

CTC Charges PX Energy Charge (1) Transmission Charges Distribution Charges Nuclear Decommissioning Charges Public Purpose Program Charges Other Charges Other Current Charges	\$	16.25 0.00 3.94 245.36 0.00 13.28 19.41
Current Amount Due	¢	208 26

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

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1975 W	•
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<b>*</b>	

#### Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002862	08/04/00	09/05/00	^		0 kWh
On Peak	03350 08/04/00	03350 09/05/00	. 0	40	
Mid Peak	00346 .08/04/00	00346 09/05/00	0	40	0 kWh
	01379	01379	. 0	40	0 kWh
Off Peak	08/04/00 01625	09/05/00 01625	0	40	0 kWh

Demand Date	Demar From	nd Time To.	Season	Peak	Demand
08/29/00	16:15	16:15	Summer	On Peak	1 kW
01/01/01	00:00	00:00	Summer	Mid Peak	0 kW
01/01/01	00:00	00:00	Summer	Off Peak	0 kW

Demand Meter Information 50% of the Previous High Billing Demand: 75.0 kW

Maximum Demand: 1.0 kW

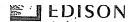
***************************************	-Usage Comparison	This Year-	Last Year_
kilowatthour (kWh) used		.00	8,640.00
Number of days		32	31
Average usage per day		.00	278.71



<sub>l</sub>Message

UTILITY USER TAX REFERRED TO CITY...

An unpaid balance of Utility User Tax (UUT) has been referred to your city/county for collection. This unpaid amount shows on this statement as a credit. To avoid this situation in the future, please pay your bill in full by the due date noted on your statement.



An EDISON INTERNATIONALS Company P.O. Box 600, Rosemead, CA 91771-0001

Customer of Service Address CALANDRI, JOHN 37802 165TH ST E PMP PEARBLSM CA 93553

Oct 05, 2000

Date Bill Prepared

Next Meter Read on or about Nov 03, 2000

Your Customer Account Number 2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Service Account 3-015-2545-62 Llano#

Rate Schedule TOU-PA-B

### Update

Amount of Previous Statement 09/06/00 Payment received 09/23/00 - Thank you Field Assignment Charge

\$2,454.75 \$ (278.83)

\$10.00 (128.88)

UUT Referred to Los Angeles Co Previous Charges Due Immediately .

2,057.04

\$288.96

Current Charges:

Late Payment Charge ( \$2,175.92 x 0.90%) 

19.58

### Summary

U	um
0.77	34
<b>D</b> 0	90
93	D(3)
DQ)	10
90	3 (E) (E

Service / Billing Period - 09/05/00 to 10/04/00 ( 29 days ) - Summer/M	Vinte	r Season	-
Facilities Rel Demand 75 kW × \$2.85000	\$	213.75	
Demand Charge Total	\$	213.75	_
Customer Charge		42.80	
Current Billing Detail Subtotal	\$	256.55	_
Los Angeles Co UUT \$ 256.55 × 5.00000% State Tax 0 kWh × \$0.00020		12.83 0.00	
^			_

Current amount must be paid by 10/24/00 Your Account's Total Balance Due

\$2,346.00

\$ 8.85 is your daily average cost this period excluding Utility User Tax (UUT) - 19.58 Service Voltage: 480 Volts 269.38 Of your total charges, Franchise Fees represents: \$2.07

Average PX Energy Charge during this period was: 12.71 cents/kWh

(14-574)

- Please detach stub below and return with your payment -

Usage Companisor kilowatthour (kWh) used .00 1,000.00 29 Number of days 30.30 Average usage per day



UTILITY USER TAX REFERRED TO CITY ..

An unpaid balance of Utility User Tax (UUT) has been referred to your city/county for collection. This unpaid amount shows on this statement as a credit. To avoid this situation in the future, please pay your bill in full by the due date noted on your statement.

Southern Camornia Edison Company An *EDISON INTERNATIONAL<sup>su</sup>* Company P.O. Box 600; Rosemead, CA 91771-0001

efvice Address JOHN JOTH ST E PMP JOLESM CA 93553

Service Account 3-015-2545-62 Date Bill Prepared Cot 05, 2000

Next Meter Read on or about

Nov 03, 2000

Rate Schedule

Your Customer Account Number

2-19-290-2310

24-hr. Customer Service

1 (800) 896-1245

Detail

CTC Charges \$ 12.71
PX Energy Charge (1) 0.00
Transmission Charges 3.00
Distribution Charges 240.84
Nuclear Decommissioning Charges 0.00
Public Purpose Program Charges 0.00
Other Charges 12.83
Other Current Charges 19.58
Current Amount Due \$ 288.96

(1) The Average PX Charge is based upon the weighted average costs for purchases through the Power Exchange. This service is subject to competition. You may purchase electricity from another supplier.

Usage

Meter Number	Dates and From	Readings To	Difference	Multiplier	Usage
P0726K-002862	09/05/00	10/04/00			
On Peak	03350 09/05/00	03350 10/01/00	0	40	0 kWh
Mad Danie	00346	00346	0	40	0 kWh
Mid Peak	09/05/00 01379	10/01/00 01379	. 0	40	0 kWh
Off Peak	09/05/00	10/01/00	•	• •	
Mid Peak	01625 10/01/00	01625 10/04/00	0	40	0 kWh
	01379	01379	0	40	0 kWh
Off Peak	10/01/00 01625	10/04/00 01625	0	40	0 kWh

Demand Date	Demar From	nd Time To	Season	Peak	Demand .
01/01/01	00:00	00:00	Summer	On Peak	0 kW
01/01/01	00:00	00:00	Summer	Mid Peak	0 kW
01/01/01	00:00	00:00	Summer	Off Peak	0 kW
01/01/01	00:00	00:00	Winter	Mid Teak	0 kW
01/01/01	00:00	00:00	Winter	Off Peak	0 kW

Demand Meter Information -

50% of the Previous High Billing Demand: 75.0 kW

Maximum Demand: 0.0 kW

Usage Comparison	This Year	Last Year
kilowatthour (kWh) used	.00	1,000.00
Number of days	29	" <b>33</b>
Average usage per day	.00	30,30

Just for You

(14-574)

Message

UTILITY USER TAX REFERRED TO CITY...

An unpaid balance of Utility User Tax (UUT) has been referred to your city/county for collection. This unpaid amount shows on this statement as a credit. To avoid this situation in the future, please pay your bill in full by the due date noted on your statement.