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Attorneys for Johnny Zamrzla, Pamella Zamrzla, Johnny Lee Zamrzla and Jeanette Zamrzla (collectively "Zamrzla's")

SUPERIOR COURT OF CALIFORNIA

COUNTY OF LOS ANGELES – CENTRAL DISTRICT

Coordinated Proceeding, Special Title (Rule 1550(b))	Judicial Council Coordination Proceeding No. 4408
ANTELOPE VALLEY GROUNDWATER CASES.	LASC Case No. BC 32501 Santa Clara Court Case No. 1-05-CV-049053 Assigned to the Hon. Jack Komar, Judge of the Santa Clara County Superior Court
	DECLARATION OF RICK KOCH RE OPPOSITION BY THE ZAMRZLA'S TO THE WATERMASTER'S MOTION FOR MONETARY, DECLARATORY AND INJUNCTIVE RELIEF AGAINST ZAMRZLA'S Date: November 12, 2021 Time: 9:00 a.m. Dept.: By Court call

I, RICK KOCH, declare as follows:

1. I am a Technical Specialist 3 in the Hydraulic Services Department of Southern California Edison ("SCE"). I make this declaration of my own personal knowledge, and if

called as a witness herein, I could and would competently testify to the matters set forth herein.

2. My job duties at Southern California Edison ("SCE") currently include performing hydraulic tests on wells and pumps for our energy customers. I evaluate pumping systems to determine their efficiency and advise customers on how they can increase the efficiency of their pumps.

3. The measurements that are taken during a hydraulic test include electrical readings such as volts, amps, and kilowatts that the pump is using; pressure readings; well depth soundings; and flow readings. All of these measurements are performed by personnel in the Hydraulic Services Department, including me, consistent with the standard practices and procedures developed by Southern California Edison.

4. One of the standard observations taken during a hydraulic pump test is "Kilowatt Hour per Acre-foot." This indicates how many kilowatt hours (kWh) it takes to generate 1 acre-foot of water under the testing conditions. These observations are recorded in a Hydraulic Test Results Letter that is then provided to the customer. Hydraulic Test Results Letters are business records of SCE created by the Hydraulic Services Department at SCE in the ordinary course of its business in service to its electric customers.

5. I am familiar with three wells operated by SCE electric customers Jeanette Zamrzla and Johnny Zamrzla including the following (collectively "the Wells"):

a. "Pasture Well" located at 8163 Avenue D8, Lancaster CA 93536 under the SCE electric customer account of Jeannette Zamrzla and connected to electric meter number 256000-151951 ("Pasture Well").

b. "Farm Well" located at 75th Street West, Lancaster, CA 93536 under the SCE customer account of Johnny Zamrzla and connected to electric meter number 256000-009455 ("Farm Well").

c. "Domestic Well" located at 48910 80th Street West, Lancaster, CA 93536 under the SCE electric customer account of Johnny Zamrzla and connected to electric meter number 254000-015877 ("Domestic Well").

6. I have personally performed hydraulic tests on the pumps connected to the Wells over the period between January 2013 and September 2018. True and correct copies of the Hydraulic Test Results for the Wells are attached as follows:

a. The Hydraulic Test Results for the Pasture Well dated January 25, 2013 and September 21, 2018 are collectively attached hereto as Exhibit A.

b. The Hydraulic Test Results for the Farm Well dated January 25, 2013, February 28, 2014 and January 25, 2017 are collectively attached hereto as Exhibit B.

c. The Hydraulic Test Results for the Domestic Well dated January 25, 2013 and September 21, 2018 are collectively attached hereto as Exhibit C.

7. SCE has maintained, in the ordinary course of its business, billing records for the metered accounts mentioned in paragraph 5 above for the meters connected to the Wells. I personally examined billing records for said accounts for the period of January 2011 through March 2021.

8. Attached as Exhibits D, E and F are spreadsheets that contain the monthly electric billing records for the period between January 2011 through March 2021 for the metered accounts mentioned in paragraph 5 for the meters connected to the Wells. Exhibit D relates to the Pasture Well, Exhibit E relates to the Farm Well, and Exhibit F relates to the Domestic Well. I prepared those records from data kept by SCE in the ordinary course of its business. All but the last two columns contain information derived from monthly billing records kept in the ordinary course of SCE's business. The Column titled "**Annual kWH Total**" is the total annual kWh used for the account at issue for each of the years between 2011 and 2020 (the total sum of the monthly kWh usage totals for each month of the year). In the column titled "**SCE pump test – kWh/AF**," I have included the observations from the hydraulic pump tests of the amount of kWh (energy) it took to pump one acre foot of water during testing conditions from the pump test that I personally performed that was most recent in time as it relates to the time period at issue. For example, in Exhibit D, related to the Pasture Well, the value of **kWh/AF** is shown as 778 kWh for years 2011 to 2017 because that was the value of "Kilowatt

Hour per Acre-foot" observed during testing conditions during the most recent hydraulic test performed, which was done in 2013. I performed a new hydraulic test for that well in 2018 and used the value from that 2018 hydraulic test for the 2018-2021 time periods. The last column of each spreadsheet is titled "**AF produced.**" The values shown in this column are meant to represent an approximation of the acre feet pumped by the well in each of the years shown, which is based on the records I have just described concerning energy usage shown on billing records and observations taken during hydraulic tests. The value shown in column P is the product of a simple mathematical calculation that divides the annual kWh energy usage for the account by the kWh/AF rate that was recorded under testing conditions during the most recent hydraulic test (in other words, the value in this last column is **Annual kWh Total** divided by **SCE pump test – kWh/AF**).

I declare under the penalty of perjury under the laws of the State of California and that this declaration is true and correct and was executed on November 3, 2021 at Santa Clarita, California.

RICK KOCH

EXHIBIT "A"

SOUTHERN CALIFORNIA EDISON®
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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

HYDRAULIC TEST RESULTS, Plant: PASTURE WELL
Location: 8163 AVENUE D-8 HP: 15.0
Cust #: 1-202-2561 Serv. Acct. #: 031-0247-45
Meter: 256000-151951 Pump Ref.#: 25313

In accordance with your request, an energy efficiency test was performed on your submersible well pump on January 21, 2013. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	**14.0**	**44.4**	**70.0**
Standing Water Level, Feet	**211.6**	**211.6**	**211.6**
Drawdown, Feet	**2.5**	**2.2**	**2.0**
Discharge Head, Feet	**32.3**	**102.6**	**161.7**
Pumping Water Level, Feet	**214.1**	**213.8**	**213.6**
Total Head, Feet	**246.4**	**316.4**	**375.3**
Capacity, GPM	**133**	**118**	**102**
GPM per Foot Drawdown	**53.2**	**53.6**	**51.0**
Acre Feet Pumped in 24 Hours	**.588**	**.522**	**.451**
kW Input to Motor	**16.7**	**16.9**	**16.7**
HP Input to Motor	**22.4**	**22.7**	**22.4**
Motor Load (%)	**120.9**	**122.4**	**120.9**
kWh per Acre Foot	**682**	**778**	**889**
Overall Plant Efficiency (%)	**37.0**	**41.6**	**43.2**

The above test results indicate various operating conditions of this pump. Test #1 was performed with the pump running to the tank. Test #2 was performed with the pump running to the wheel line. Test #3 was throttled more to create a different operating condition. Test #2 is the normal operating point.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: PASTURE WELL
Location: 8163 AVENUE D-8 HP: 15.0
Cust #: 1-202-2661 Serv. Acct. #: 031-0247-45
Meter: 256000-151951 Pump Ref.#: 25313

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during Edison pump test number 2 performed on January 21, 2013, billing history for the past 12 months, and your current rate of GS-1.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 41.6% to 57.0%.
2. This can save you up to 3,128 kWh and $631.11 annually.
3. These kWh savings translate to a 1.4-ton decrease in CO_2 emissions.

		Plant Efficiency	
	Existing	Improved	Savings
Total kWh	**11,580**	**8,452**	**3,128**
kW Input	**16.9**	**12.3**	**4.6**
kWh per Acre Foot	**778**	**568**	**210**
Acre Feet per Year	**14.9**		
Average Cost per kWh	**$0.20**		
Average Cost per Acre Foot	**$156.92**	**$114.52**	**$42.39**
Overall Plant Efficiency (%)	**41.6**	**57.0**	
Total Annual Cost	**$2,336.15**	**$1,705.04**	**$631.11**

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

SOUTHERN CALIFORNIA EDISON®
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Save Energy, Save Money. . . Your test results show that you can!

January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: PASTURE WELL
Location: 8163 AVENUE D-8 HP: 15.0
Cust #: 1-202-2561 Serv. Acct. #: 031-0247-45
Meter: 256000-151951 Pump Ref.#: 25313

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on January 21, 2013. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of test number 2, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	Existing	Improved	Savings	Cash Incentive
Total kWh	**11,580**	**8,452**	**3,128**	**$250.27**
kW Input	**16.9**	**12.3**	**4.6**	
kW on-peak activity factor *			**3.0**	**$296.76**
Acre Feet per Year	**14.9**			
kWh per Acre Foot	**778**	**568**	**210**	
Average Cost per Acre Foot	**$156.92**	**$114.52**	**$42.39**	
Overall Plant Efficiency (%)	**41.6**	**57.0**		
Annual Total	**$2,336.15**	**$1,705.04**	**$631.11**	**$547.03**

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 4.6 kW, and the savings used for incentive calculations is 65% of 4.6, or 3.0 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be **improved from 41.6% to 57.0%.**
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of GS-1, we estimate that you may save up to 3,128 kWh annually (which translates to a 1.4-ton decrease in CO_2 emissions). This may result in **energy cost savings of $631.11.**
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of $0.08 per kWh and $100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a **Potential Cash Incentive of $547.03**, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **Venessa Aquino at (909)820-5519** to complete a project application. All applicants must receive a **written approval authorization before** implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit **www.sce.com/rebatesandsavings,** or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Program funded by California utility ratepayers, and administered by Southern California Edison under the auspices of the California Public Utilities Commission.

10180 Telegraph Road
Ventura, CA 93004

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September 21, 2018

JOHNNY LEE ZAMRZLA
JEANETTE ZAMRZLA
P.O. BOX 5075
LANCASTER, CA 93539

HYDRAULIC TEST RESULTS: PASTURE WELL
Location: 8163 AVENUE D-8
Cust #: 1-202-2561 Serv. Acct. #: 031-0247-45
Meter: 256000-151951 Pump Ref. #: 25313

In accordance with your request, an energy efficiency test was performed on your submersible well pump on September 17, 2018. If you have any questions regarding the results which follow, please contact Rick Koch at (805) 654-7312.

Equipment
HP: 15.0

Pump:	N/A	No:	NO PLATE
Motor:	N/A	No:	NO PLATE

Results	Test 1	Test 2
Discharge Pressure, PSI	**40.0**	**7.4**
Standing Water Level, Feet	**212.3**	**212.3**
Drawdown, Feet	**2.3**	**2.6**
Discharge Head, Feet	**92.4**	**17.1**
Pumping Water Level, Feet	**214.6**	**214.9**
Total Head, Feet	**307.0**	**232.0**
Capacity, GPM	**126**	**146**
GPM per Foot Drawdown	**54.8**	**56.2**
Acre Feet Pumped in 24 Hours	**0.557**	**0.645**
kW Input to Motor	**16.6**	**16.4**
HP Input to Motor	**22.3**	**22.0**
Motor Load (%)	**120.2**	**118.8**
Measured Speed of Pump, RPM		
Customer Meter, GPM		
kWh per Acre Foot	**715**	**610**
Overall Plant Efficiency (%)	**43.9**	**38.9**

The above test results indicate various operating conditions on this pump.

Russell Johnson
Manager
Hydraulic Services

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September 21, 2018

JOHNNY LEE ZAMRZLA
JEANETTE ZAMRZLA
P.O. BOX 5075
LANCASTER, CA 93539

PUMPING COST ANALYSIS: PASTURE WELL
Location: 8163 AVENUE D-8

CSS Cust #:	1-202-2561	CRM Cust #:	0056554023	Pump Ref. #:	25313
CSS Serv. Acct.:	031-0247-45	CRM Serv. Acct.:	0051986081	Meter:	256000-151951

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on September 17, 2018, billing history for the past 12 months, and your current rate of TOU-GS1A.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 43.9 % to 57.0 %.
2. This can save you up to 3,082 kWh and $493.16 annually.
3. These kWh savings translate to a 1.34 - ton decrease in CO_2

		Plant Efficiency	
	Existing	Improved	Savings
Total kWh	**13,392**	**10,310**	**3,082**
kW Input	**16.6**	**12.8**	**3.8**
kWh per Acre Foot	**715**	**551**	**165**
Acre Feet per Year	**18.7**		
Average Cost per kWh	**$0.16**		
Average Cost per Acre Foot	**$114.48**	**$88.13**	**$26.35**
Overall Plant Efficiency (%)	**43.9**	**57.0**	
Total Annual Cost	**$2,142.72**	**$1,649.56**	**$493.16**

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact Rick Koch at (805) 654-7312.

Russell Johnson
Manager
Hydraulic Services

EXHIBIT "B"

SOUTHERN CALIFORNIA EDISON®
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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

HYDRAULIC TEST RESULTS, Plant: FARM WELL
Location: 75TH ST. WEST HP: 125.0
Cust #: 0-011-6987 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

In accordance with your request, an energy efficiency test was performed on your turbine well pump on January 21, 2013. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump: N/A No: NO PLATE
Motor: US No: 1229475

Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	**67.1**	**49.9**	**86.2**
Standing Water Level, Feet	**200.6**	**200.6**	**200.6**
Drawdown, Feet	**67.5**	**72.9**	**64.9**
Discharge Head, Feet	**155.0**	**115.3**	**199.1**
Pumping Water Level, Feet	**268.1**	**273.5**	**265.5**
Total Head, Feet	**423.1**	**388.8**	**464.6**
Capacity, GPM	**710**	**750**	**674**
GPM per Foot Drawdown	**10.5**	**10.3**	**10.4**
Acre Feet Pumped in 24 Hours	**3.138**	**3.315**	**2.979**
kW Input to Motor	**101.5**	**102.0**	**100.0**
HP Input to Motor	**136.1**	**136.8**	**134.1**
Motor Load (%)	**100.5**	**101.0**	**99.0**
Measured Speed of Pump, RPM	**1,784**		
Customer Meter, GPM	**726**		
kWh per Acre Foot	**776**	**739**	**806**
Overall Plant Efficiency (%)	**55.7**	**53.8**	**59.0**

The above test results indicate various operating conditions of this pump. Test #1 represents the normal operating point.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: FARM WELL
Location: 75TH ST. WEST HP: 125.0
Cust #: 0-011-6987 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on January 21, 2013, billing history for the past 12 months, and your current rate of TOU-PA-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 55.7% to 69.0%.
2. This can save you up to 53,472 kWh and $5,867.52 annually.
3. These kWh savings translate to a 23-ton decrease in CO_2 emissions.

	Existing	Plant Efficiency Improved	Savings
Total kWh	**278,100**	**224,628**	**53,472**
kW Input	**101.5**	**82.0**	**19.5**
kWh per Acre Foot	**776**	**627**	**149**
Acre Feet per Year	**358.2**		
Average Cost per kWh	**$0.11**		
Average Cost per Acre Foot	**$85.19**	**$68.81**	**$16.38**
Overall Plant Efficiency (%)	**55.7**	**69.0**	
Total Annual Cost	**$30,515.91**	**$24,648.40**	**$5,867.52**

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: FARM WELL
Location: 75TH ST. WEST HP: 125.0
Cust #: 0-011-6987 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on January 21, 2013. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	Existing	Improved	Savings	Cash Incentive
Total kWh	278,100	224,628	53,472	$4,277.79
kW Input	101.5	82.0	19.5	
kW on-peak activity factor *			12.7	$1,268.55
Acre Feet per Year	358.2			
kWh per Acre Foot	776	627	149	
Average Cost per Acre Foot	$85.19	$68.81	$16.38	
Overall Plant Efficiency (%)	55.7	69.0		
Annual Total	$30,515.91	$24,648.40	$5,867.52	$5,546.34

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 19.5 kW, and the savings used for incentive calculations is 65% of 19.5, or 12.7 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 55.7% to 69.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of TOU-PA-B, we estimate that you may save up to 53,472 kWh annually (which translates to a 23-ton decrease in CO_2 emissions). This may result in energy cost savings of $5,867.52.
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of $0.08 per kWh and $100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of $5,546.34, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **BEATRIZ ARRIAGA at (626)815-5606** to complete a project application. All applicants must receive a **written approval authorization** before implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit **www.sce.com/rebatesandsavings,** or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

SOUTHERN CALIFORNIA EDISON
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January 25, 2017

JOHNNY ZAMRZLA
JOHNNY ZAMRZLA
48910 80TH ST W
LANCASTER CA 93536-8740

HYDRAULIC TEST RESULTS: FARM WELL
Location: 75TH ST W, LANCASTR, CA 93536
Cust #: 0-011-6987 Serv. Acct #: 018-8788-08
Meter: 256000-009455 Pump Ref.#: 25312

In accordance with your request, an energy efficiency test was performed on your turbine well pump on January 24, 2017. If you have any questions regarding the results which follow, please contact RICK KOCH at (805) 654-7312.

Equipment
HP: 125.0

Pump: No: NO PLATE
Motor: US No: 1229475

Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	35.6	95.8	125.5
Standing Water Level, Feet	199.7	199.7	199.7
Drawdown, Feet	82.1	71	64
Discharge Head, Feet	82.2	221.3	289.9
Pumping Water Level, Feet	281.8	270.7	263.7
Total Head, Feet	364	492	553.6
Capacity, GPM	823	710	643
GPM per Foot Drawdown	10	10	10
Acre Feet Pumped in 24 Hours	3.638	3.138	2.842
kW Input to Motor	105.9	103	99.5
HP Input to Motor	142	138.1	133.4
Motor Load (%)	104.9	102	98.5
Measured Speed of Pump, RPM	1780		
Customer Meter, GPM	839		
kWH per Acre Foot	**699**	**788**	**840**
Overall Plant Efficiency (%)	**53.3**	**63.9**	**67.4**

The above test results indicate various operating conditions of this pump. Project Opportunity.

RUSS JOHNSON
MANAGER
Regional Tulare & Agriculture

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL Company

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January 25, 2017

JOHNNY ZAMRZLA
JOHNNY ZAMRZLA
48910 80TH ST W
LANCASTER CA 93536-8740

PUMPING COST ANALYSIS: FARM WELL
Location: 75TH ST W, LANCASTR, CA 93536
CSS Cust #: 0-011-6987 CRM Cust #: 0055615481 Pump Ref.#: 25312
CSS Serv. Acct.: 018-8788-08 CRM Serv. Acct.: 0051848591 Meter: 256000-009455

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on January 24, 2017, billing history for the past 12 months, and your current rate of TOU-PA2B.

	Existing
Total kWh	**330,588**
kW Input	**105.90**
kWh per Acre Foot	**699**
Acre Feet per Year	**472.9**
Average Cost per kWH	**$0.12**
Average Cost per Acre Foot	**$83.88**
Overall Plant Efficiency (%)	**53.3**
Total Annual Cost	**$39,666.85**

The hydraulic test results indicate that this pump is operating in an efficient manner.

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum energy efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805) 654-7312.

RUSS JOHNSON
MANAGER
Regional Tulare & Agriculture

SOUTHERN CALIFORNIA EDISON®
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February 28, 2014

QL

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

HYDRAULIC TEST RESULTS: FARM WELL
Location: 75TH ST W, LANCASTR, CA 93536
Cust #: 0-011-6987 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

In accordance with your request, an energy efficiency test was performed on your turbine well pump on February 24, 2014. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment
HP: 125.0

Pump: N/A No: NO PLATE
Motor: US No: 1229475

Results	Test 1	Test 2	Test 3
Discharge Pressure, PSI	37.0	53.0	80.7
Standing Water Level, Feet	211.0	211.0	211.0
Drawdown, Feet	71.9	69.0	63.4
Discharge Head, Feet	85.5	122.4	186.4
Pumping Water Level, Feet	282.9	280.0	274.4
Total Head, Feet	368.4	402.4	460.8
Capacity, GPM	776	735	684
GPM per Foot Drawdown	10.8	10.7	10.8
Acre Feet Pumped in 24 Hours	3.430	3.249	3.023
kW Input to Motor	104.0	103.0	102.0
HP Input to Motor	139.5	138.1	136.8
Motor Load (%)	103.0	102.0	101.0
Measured Speed of Pump, RPM	1,780		
Customer Meter, GPM	803		
kWh per Acre Foot	728	761	810
Overall Plant Efficiency (%)	51.8	54.1	58.2

Test 1 is the normal operation of this pump at the time of the above test(s). The other results were obtained by throttling the discharge. Test #1 represents the normal operating point with 5 lines open. Test #2 shows the pressure when 4 lines are open.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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February 28, 2014

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS: FARM WELL
Location: 75TH ST W, LANCASTR, CA 93536
Cust #: 0-011-6987 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on February 24, 2014, billing history for the past 12 months, and your current rate of TOU-PA-2-B.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 51.8% to 69.0%.
2. This can save you up to 89,719 kWh and $10,826.45 annually.
3. These kWh savings translate to a 39-ton decrease in CO_2 emissions.

	Existing	Plant Efficiency Improved	Savings
Total kWh	359,160	269,441	89,719
kW Input	104.0	78.0	26.0
kWh per Acre Foot	728	546	182
Acre Feet per Year	493.5		
Average Cost per kWh	$0.12		
Average Cost per Acre Foot	$87.83	$65.89	$21.94
Overall Plant Efficiency (%)	51.8	69.0	
Total Annual Cost	$43,339.84	$32,513.39	$10,826.45

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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Save Energy, Save Money. . . Your test results show that you can!

February 28, 2014

JOHNNY ZAMRZLA
48910 60TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS
FARM WELL
Location: 75TH ST W, LANCASTR, CA 93536
Cust #: 0-011-6967 Serv. Acct. #: 018-8788-08
Meter: 3416M-9149 Pump Ref.#: 25312

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on February 24, 2014. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for Improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	Existing	Improved	Savings	Cash Incentive
Total kWh	359,160	269,441	89,719	$7,177.56
kW Input	104.0	78.0	26.0	
kW on-peak activity factor *			16.9	$1,688.67
Acre Feet per Year	493.5			
kWh per Acre Foot	728	546	182	
Average Cost per Acre Foot	$87.83	$65.89	$21.94	
Overall Plant Efficiency (%)	51.8	69.0		
Annual Total	$43,339.84	$32,513.39	$10,826.45	$8,866.23

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 26.0 kW, and the savings used for incentive calculations is 65% of 26.0, or 16.9 kW.)

Actual kW savings may vary at time of application validation.

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be improved from 51.8% to 69.0%.
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of TOU-PA-2-B, we estimate that you may save up to 89,719 kWh annually (which translates to a 39-ton decrease in CO_2 emissions). This may result in energy cost savings of $10,826.45.
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of $0.08 per kWh and $100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a Potential Cash Incentive of $8,866.23, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **CHRISTIAN TORRES at (626)633-9954** to complete a project application. All applicants must receive a **written approval authorization** before implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit **www.sce.com/rebatesandsavings**, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Program funded by California utility ratepayers, and administered by Southern California Edison under the auspices of the California Public Utilities Commission.

10180 Telegraph Road
Ventura, CA 93004

Account Overview For 018-8788-08

Account Profile Information

Name / Address Information

Customer Name:	ZAMRZLA, JOHNNY
Customer Address:	48910 80TH ST W LANCASTER, CA 93536
Service Account Name:	ZAMRZLA, JOHNNY
Service Account Address:	-842160461 IIICA 75TH ST W LANCASTR, CA 93536

Customer / Account Information

Customer Number:	0-011-6987
Customer Account Number:	22-863-5702
Service Account Number:	018-8788-08
Installed Service Number:	0068-652-77
Site Number:	00931-56-84
Premise ID:	4980044
L. R. Number:	3663508
Old CIS Number:	- - - - 0

Service Account Properties

Account Status:	ACTIVE
Direct Access:	NO
Facility SIC:	8811
Meter Number:	3416M009149
Meter Phase:	3
Service Voltage:	480

Annual Summary *(Most recent 12 Months)*

Annual kWh Usage:	359,154
Annual Max kW:	110
Annual Max kVa:	UNAVAILABLE
Annual Max kVar:	0
Power Factor:	100.0
Annual Billed Total:	$43,337.46
* Average Cents/kWh:	$0.12067

Billing Summary

Data displayed in this report is current as of the date of the most recent billing period seen in the BillingSummary section below. Account activity subsequent to this date may impact the data presented in this report.

* The average cents/kWh value is determined by dividing the total bill amount by the total quantity of kWh usage. The total bill amount, and therefore the average cents/kWh, contains all charges including, but not limited to, energy charges, demand charges, service charges, late payment charges, and applicable taxes.

Read Date	Days	Tariff	kWh Usage	Max kW	Load Factor	LPC Amount	City Tax	Cents / kWh	Bill Amount
01/03/2014	32	TOU-PA2B	0	0	0.00	$0.00	$1.84	$0.00000	$42.78
12/02/2013	33	TOU-PA2B	0	0	0.00	$0.00	$1.80	$0.00000	$41.72
10/30/2013	29	TOU-PA2B	23,650	107	0.32	$0.00	$115.71	$0.11391	$2,694.01
10/01/2013	33	TOU-PA2B	46,403	108	0.54	$0.00	$265.32	$0.13307	$6,174.84
08/29/2013	29	TOU-PA2B	53,569	108	0.71	$0.00	$292.79	$0.12721	$6,814.77
07/31/2013	29	TOU-PA2B	52,347	108	0.70	$0.00	$291.26	$0.12950	$6,778.81
07/02/2013	32	TOU-PA2B	52,111	108	0.63	$0.00	$284.19	$0.12693	$6,614.59
05/31/2013	30	TOU-PA2B	49,765	109	0.63	$0.00	$196.75	$0.09164	$4,560.24
05/01/2013	29	TOU-PA2B	29,332	110	0.38	$0.00	$135.11	$0.10726	$3,146.05
04/02/2013	29	TOU-PA-B	45,857	109	0.60	$0.00	$165.30	$0.08400	$3,851.90
03/04/2013	32	TOU-PA-B	5,974	107	0.07	$0.00	$64.82	$0.25226	$1,507.00
01/31/2013	28	TOU-PA-B	146	104	0.00	$0.00	$47.83	$7.60788	$1,110.75
Total	365		359,154			$0.00	$1,661.72		$43,337.46
Average	30.42		29,930	90	0.38		$155.14	$0.12067	$3,611.46

This rate analysis is based on applicable Southern California Edison (SCE) rates and is provided to illustrate potential bill impacts to help you evaluate your current rate and/or compare alternative SCE time-of-use rate options. While this rate analysis provides accurate rate calculations, it is based on certain assumptions for usage and applicable rate factors. The results of this analysis are based on actual historical energy consumption and/or assumptions about future energy consumption patterns and amounts. SCE can neither predict nor guarantee any actual cost savings or increases due to the changes in usage variables or applicable rate factors such as: operating hours, equipment, kVar charges, weather patterns, service voltage, flex service levels, taxes, and added facilities charges. Changes to these numerous variables will affect actual costs. This rate analysis is intended to compare selected rate schedules and may not include all of your rate options. Please contact SCE for more information about this analysis or your available rate options. If you have a SCE account representative, please contact your SCE account representative for more information about this analysis or your available rate options.

EXHIBIT “C”

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

HYDRAULIC TEST RESULTS, Plant: DOMESTIC WELL
Location: 48910 80TH ST WELL HP: 30.0
Cust #: 0-011-6987 Serv. Acct. #: 001-8536-98
Meter: 254000-015877 Pump Ref.#: 10375

In accordance with your request, an energy efficiency test was performed on your submersible well pump on January 21, 2013. If you have any questions regarding the results which follow, please contact RICK KOCH at (805)654-7312.

Equipment

Pump:	N/A	No:	NO PLATE
Motor:	FRANK	No:	2366169020

Results

Discharge Pressure, PSI	**2.5**
Standing Water Level, Feet	**207.1**
Drawdown, Feet	**5.1**
Discharge Head, Feet	**5.8**
Pumping Water Level, Feet	**212.2**
Total Head, Feet	**218.0**
Capacity, GPM	**163**
GPM per Foot Drawdown	**32.0**
Acre Feet Pumped in 24 Hours	**.720**
kW Input to Motor	**28.8**
HP Input to Motor	**38.6**
Motor Load (%)	**106.9**
kWh per Acre Foot	**960**
Overall Plant Efficiency (%)	**23.2**

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: DOMESTIC WELL
Location: 48910 80TH ST WELL HP: 30.0
Cust #: 0-011-6987 Serv. Acct. #: 001-8536-98
Meter: 254000-015877 Pump Ref.#: 10375

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on January 21, 2013, billing history for the past 12 months, and your current rate of PA-1.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 23.2% to 58.0%.
2. This can save you up to 33,303 kWh and $5,047.11 annually.
3. These kWh savings translate to a 14-ton decrease in CO_2 emissions.

	Existing	Plant Efficiency Improved	Savings
Total kWh	**55,560**	**22,257**	**33,303**
kW Input	**28.8**	**11.5**	**17.3**
kWh per Acre Foot	**960**	**384**	**575**
Acre Feet per Year	**57.9**		
Average Cost per kWh	**$0.15**		
Average Cost per Acre Foot	**$145.42**	**$58.25**	**$87.17**
Overall Plant Efficiency (%)	**23.2**	**58.0**	
Total Annual Cost	**$8,420.12**	**$3,373.01**	**$5,047.11**

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact RICK KOCH at (805)654-7312.

RUSS JOHNSON
Manager
Hydraulic Services

10180 Telegraph Road
Ventura, CA 93004

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January 25, 2013

JOHNNY ZAMRZLA
48910 80TH ST. WEST
LANCASTER, CA 93536

PUMPING COST ANALYSIS, Plant: DOMESTIC WELL
Location: 48910 80TH ST WELL HP: 30.0
Cust #: 0-011-6987 Serv. Acct. #: 001-8536-98
Meter: 254000-015877 Pump Ref.#: 10375

Dear SCE Customer:

Helping California businesses save energy and money is a major goal at SCE. As you know, our Technical Specialist performed a free energy efficiency test on one or more pumps at your facility on January 21, 2013. We thank you for the opportunity to provide this service, and appreciate your interest in the performance of your pumps.

The results of the testing, shown in the table below, indicate that the pump listed above has the potential for improved Overall Plant Efficiency (OPE), lower energy costs, and a cash incentive.

	Projected Incentive, Energy, and Cost Savings			
	Existing	Improved	Savings	Cash Incentive
Total kWh	**55,560**	**22,257**	**33,303**	**$2,664.26**
kW Input	**28.8**	**11.5**	**17.3**	
kW on-peak activity factor *			**11.2**	**$1,122.10**
Acre Feet per Year	**57.9**			
kWh per Acre Foot	**960**	**384**	**575**	
Average Cost per Acre Foot	**$145.42**	**$58.25**	**$87.17**	
Overall Plant Efficiency (%)	**23.2**	**58.0**		
Annual Total	**$8,420.12**	**$3,373.01**	**$5,047.11**	**$3,786.36**

(*The kW on-peak activity factor represents how the kW impacts the SCE system during on-peak periods as determined by SCE's agricultural and water pumping customers' average load profiles. By improving efficiency, your expected kW savings is 17.3 kW, and the savings used for incentive calculations is 65% of 17.3, or 11.2 kW.)

Case studies have shown that repairing, retrofitting, or replacing inefficient pumps can save energy and money, and may even help you avoid serious operational problems. For your business, this could mean the following:

- **Improved Plant Efficiency:** Your OPE can be **improved from 23.2% to 58.0%.**
- **Lower Energy Costs:** Based on the test data, your past energy usage, and your current rate of PA-1, we estimate that you may save up to 33,303 kWh annually (which translates to a 14-ton decrease in CO_2 emissions). This may result in **energy cost savings of $5,047.11.**
- **Cash Incentive:** Through the retrofit and installation of more energy-efficient equipment, you have the potential to receive an incentive of $0.08 per kWh and $100 per on-peak activity factored kW reduced, courtesy of SCE's Customized Efficiency Program. Based on your estimated kWh and kW, you would be eligible for a **Potential Cash Incentive of $3,786.36**, capped at 50% of your project cost. (See contract for details.)

If you are interested in an incentive for this pump, please contact **BEATRIZ ARRIAGA at (626)815-5606** to complete a project application. All applicants must receive a **written approval authorization before** implementing any project; failure to comply will result in forfeiture of incentive funding.

We encourage you to review your results and take advantage of SCE's energy efficiency expertise and incentives. Visit **www.sce.com/rebatesandsavings**, or give us a call and let us know how we can be of further service to you.

Sincerely,

Southern California Edison

Program funded by California utility ratepayers, and administered by Southern California Edison under the auspices of the California Public Utilities Commission.

10180 Telegraph Road
Ventura, CA 93004

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September 21, 2018

PAMELA ZAMRZLA
JOHNNY ZAMRZLA
48910 80TH ST W W
LANCASTER, CA 93536-8740

HYDRAULIC TEST RESULTS: DOMESTIC WELL
Location: 48910 80TH ST WELL

Cust #:	0-011-6987	Serv. Acct. #:	001-8536-98
Meter:	254000-015877	Pump Ref. #:	10375

In accordance with your request, an energy efficiency test was performed on your submersible well pump on September 21, 2018. If you have any questions regarding the results which follow, please contact Rick Koch at (805) 654-7312.

Equipment
HP: 30.0

Pump:	GRUNDFOS	No:	230S300-9
Motor:	FRANKLIN	No:	2366169020

Results	Test 1
Discharge Pressure, PSI	**8.8**
Standing Water Level, Feet	**207.5**
Drawdown, Feet	**10.7**
Discharge Head, Feet	**20.3**
Pumping Water Level, Feet	**218.2**
Total Head, Feet	**238.5**
Capacity, GPM	**323**
GPM per Foot Drawdown	**30.2**
Acre Feet Pumped in 24 Hours	**1.428**
kW Input to Motor	**27.5**
HP Input to Motor	**36.9**
Motor Load (%)	**102.0**
Measured Speed of Pump, RPM	
Customer Meter, GPM	
kWh per Acre Foot	**462**
Overall Plant Efficiency (%)	**52.8**

Russell Johnson
Manager
Hydraulic Services

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September 21, 2018

PAMELA ZAMRZLA
JOHNNY ZAMRZLA
48910 80TH ST W W
LANCASTER, CA 93536-8740

PUMPING COST ANALYSIS: DOMESTIC WELL
Location: 48910 80TH ST WELL

CSS Cust #:	0-011-6987	CRM Cust #:	0055615481	Pump Ref. #:	10375
CSS Serv. Acct.:	001-8536-98	CRM Serv. Acct.:	0052659367	Meter:	254000-015877

The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on September 21, 2018, billing history for the past 12 months, and your current rate of TOU-PA2A.

Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:

1. Overall plant efficiency can be improved from 52.8 % to 58.0 %.
2. This can save you up to 2,485 kWh and $675.42 annually.
3. These kWh savings translate to a 1.08 - ton decrease in CO_2

		Plant Efficiency	
	Existing	Improved	Savings
Total kWh	**27,492**	**25,007**	**2,485**
kW Input	**27.5**	**25.0**	**2.5**
kWh per Acre Foot	**462**	**421**	**42**
Acre Feet per Year	**59.5**		
Average Cost per kWh	**$0.27**		
Average Cost per Acre Foot	**$125.68**	**$114.32**	**$11.36**
Overall Plant Efficiency (%)	**52.8**	**58.0**	
Total Annual Cost	**$7,472.66**	**$6,797.23**	**$675.42**

It is sincerely hoped that this information will prove helpful to you, and that your concerns over maintaining optimum pumping efficiency will be continued. If you have any questions regarding this report, please contact Rick Koch at (805) 654-7312.

Russell Johnson
Manager
Hydraulic Services

EXHIBIT "D"

Cust Name	Cust Num	Serv Acct Num	Meter Num	Service Street Addr	City Name	Zip	Billing Month Year	Strnt Rate	Bill Amt	Kwh Usage	Maximum kW	Billing Days	Annual kWh Total	SCE pump test - kWh/AF	AF produced
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2011	GS-1	$80.54	391	18	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2011	GS-1	$68.52	325	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2011	GS-1	$72.62	356	17	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2011	GS-1	$241.00	1,561	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2011	GS-1	$348.92	2,319	18	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2011	GS-1	$358.88	2,391	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2011	GS-1	$879.06	4,794	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2011	GS-1	$773.32	4,123	19	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2011	GS-1	$1,171.39	6,307	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2011	GS-1	$195.85	945	16	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2011	GS-1	$457.48	3,106	18	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2011	GS-1	$48.66	164	17	33	26,782	778	34.4
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2012	GS-1	$57.94	246	16	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2012	GS-1	$53.26	229	17	28			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2012	GS-1	$45.57	160	17	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2012	GS-1	$359.94	2,479	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2012	GS-1	$45.05	162	17	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2012	GS-1	$47.05	171	17	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2012	GS-1	$728.44	3,554	19	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2012	GS-1	$74.25	254	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2012	GS-1	$812.30	4,038	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2012	GS-1	$67.35	211	18	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2012	GS-1	$47.80	163	17	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2012	GS-1	$52.46	185	18	33	11,854	778	15.2
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2013	GS-1	$44.81	146	17	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2013	GS-1	$65.83	273	17	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2013	GS-1	$101.66	500	18	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2013	GS-1	$85.28	405	18	28			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2013	GS-1	$56.57	161	18	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2013	GS-1	$512.43	3,246	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2013	GS-1	$597.66	3,272	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2013	GS-1	$420.15	2,247	19	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2013	GS-1	$1,190.98	6,680	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2013	GS-1	$1,081.28	6,057	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2013	GS-1	$56.14	186	18	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2013	GS-1	$51.75	169	17	31	23,352	778	30.0
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2014	GS-1	$66.18	241	18	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2014	TOU-GS1A	$51.65	171	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2014	TOU-GS1A	$286.26	1,780	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2014	TOU-GS1A	$427.10	2,742	18	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2014	TOU-GS1A	$436.47	2,826	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2014	TOU-GS1A	$194.04	941	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2014	TOU-GS1A	$501.18	2,604	18	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2014	TOU-GS1A	$273.35	1,357	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2014	TOU-GS1A	$269.10	1,235	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2014	TOU-GS1A	$447.13	2,258	18	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2014	TOU-GS1A	$76.51	305	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2014	TOU-GS1A	$61.61	192	17	33	16,852	778	21.4
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2015	TOU-GS1A	$50.63	144	17	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2015	TOU-GS1A	$49.73	147	17	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2015	TOU-GS1A	$340.64	5,955	21	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2015	TOU-GS1A	$1,173.20	7,526	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2015	TOU-GS1A	$358.65	2,150	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2015	TOU-GS1A	$640.50	3,966	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2015	TOU-GS1A	$837.53	4,381	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2015	TOU-GS1A	$993.81	5,903	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2015	TOU-GS1A	$1,295.23	6,908	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2015	TOU-GS1A	$890.40	5,437	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2015	TOU-GS1A	$470.49	2,899	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2015	TOU-GS1A	$313.71	1,890	19	33	46,703	778	60.0
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2016	TOU-GS1A	$104.26	496	18	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2016	TOU-GS1A	$49.03	161	18	29			

ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2016	TOU-GS1A	$430.09	2,986	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2016	TOU-GS1A	$661.06	4,712	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2016	TOU-GS1A	$145.47	873	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2016	TOU-GS1A	$1,238.75	8,604	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2016	TOU-GS1A	$1,794.55	11,149	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2016	TOU-GS1A	$1,276.47	7,746	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2016	TOU-GS1A	$2,038.50	12,714	20	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2016	TOU-GS1A	$1,074.37	6,792	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2016	TOU-GS1A	$512.31	3,641	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2016	TOU-GS1A	$264.66	1,904	20	33	61,780	778	79.4
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2017	TOU-GS1A	$50.02	174	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2017	TOU-GS1A	$54.16	190	18	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2017	TOU-GS1A	$53.84	191	17	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2017	TOU-GS1A	$453.37	2,961	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2017	TOU-GS1A	$1,126.35	7,642	20	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2017	TOU-GS1A	$330.13	1,851	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2017	TOU-GS1A	$1,507.22	8,531	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2017	TOU-GS1A	$1,026.60	5,927	20	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2017	TOU-GS1A	$1,005.71	5,596	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2017	TOU-GS1A	$609.75	3,325	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2017	TOU-GS1A	$213.58	1,297	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2017	TOU-GS1A	$80.66	383	20	33	38,068	778	48.9
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2018	TOU-GS1A	$56.57	209	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2018	TOU-GS1A	$64.73	245	18	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2018	TOU-GS1A	$61.90	230	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2018	TOU-GS1A	$68.95	277	19	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2018	TOU-GS1A	$82.03	356	19	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2018	TOU-GS1A	$243.43	1,184	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2018	TOU-GS1A	$726.56	3,615	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2018	TOU-GS1A	$370.32	3,980	20	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2018	TOU-GS1A	$198.31	2,024	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2018	TOU-GS1A	$50.63	372	21	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2018	TOU-GS1A	$54.44	340	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2018	TOU-GS1A	$54.90	302	20	33	13,144	715	18.4
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2019	TOU-GS1A	$49.97	285	19	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2019	TOU-GS1A	$63.76	439	20	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2019	TOU-GS1A	$59.49	444	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2019	TOU-GS1E	$53.00	472	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2019	TOU-GS1E	$48.97	439	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2019	TOU-GS1E	$52.93	494	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2019	TOU-GS1E	$56.92	479	20	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2019	TOU-GS1E	$43.46	370	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2019	TOU-GS1E	$53.05	502	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2019	TOU-GS1E	$46.12	427	19	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2019	TOU-GS1E	$42.41	392	19	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2019	TOU-GS1E	$30.03	235	19	31	4,958	715	6.9
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2020	TOU-GS1E	$31.96	248	20	32			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2020	TOU-GS1E	$28.50	199	18	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2020	TOU-GS1E	$41.60	369	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Apr 2020	TOU-GS1E	$50.63	471	20	31			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	May 2020	TOU-GS1E	$77.74	648	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jun 2020	TOU-GS1E	$78.97	675	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jul 2020	TOU-GS1E	$82.01	698	20	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Aug 2020	TOU-GS1E	$88.33	697	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Sep 2020	TOU-GS1E	$110.63	881	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Oct 2020	TOU-GS1E	$157.77	1,325	20	33			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Nov 2020	TOU-GS1E	$71.13	549	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Dec 2020	TOU-GS1E	$66.46	481	20	33	7,252	715	10.1
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Jan 2021	TOU-GS1E	$52.55	356	20	30			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Feb 2021	TOU-GS1E	$54.72	382	20	29			
ZAMRZLA, JEANETTE	12022561	31024745	256000-151951	8163 AVENUE D8	LANCASTER	93536	Mar 2021	TOU-GS1E	$72.37	456	20	32			

Cust Name	Cust Num	Serv Acct Num	Meter Num	Service Street Addr	City Name	Zip	Billing Month Year	Stmt Rate	Bill Amt	Kwh Usage	Maximum kW	Billing Days	Annual kWh Total	SCE pump test - kWh/AF	AF produced
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2011	TOU-PA-B	$1,183.56	2,484	106	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2011	TOU-PA-B	$128.47	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2011	TOU-PA-B	$1,359.72	5,314	107	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2011	TOU-PA-B	$2,046.83	15,863	107	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2011	TOU-PA-B	$2,927.00	29,921	107	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2011	TOU-PA-B	$3,267.82	34,763	107	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2011	TOU-PA-B	$4,355.47	31,897	106	28			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2011	TOU-PA-B	$5,449.81	47,914	109	33			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2011	TOU-PA-B	$3,954.63	24,972	107	28			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2011	TOU-PA-B	$5,252.53	36,910	129	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2011	TOU-PA-B	$2,055.63	16,866	108	33			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2011	TOU-PA-B	$129.41	0	0	31	246,914	776	318.2
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2012	TOU-PA-B	$129.41	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2012	TOU-PA-B	$129.41	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2012	TOU-PA-B	$2,069.14	20,016	110	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2012	TOU-PA-B	$2,286.21	25,258	108	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2012	TOU-PA-B	$1,956.08	17,963	109	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2012	TOU-PA-B	$3,484.48	48,272	111	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2012	TOU-PA-B	$5,195.96	45,939	110	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2012	TOU-PA-B	$3,981.98	27,718	110	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2012	TOU-PA-B	$4,457.86	34,288	110	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2012	TOU-PA-B	$4,308.82	33,740	110	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2012	TOU-PA-B	$2,394.80	24,851	109	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2012	TOU-PA-B	$132.16	0	0	32	278,095	776	358.4
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2013	TOU-PA-B	$132.69	0	0	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2013	TOU-PA-B	$1,110.75	146	104	28			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2013	TOU-PA-B	$1,507.00	5,974	107	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2013	TOU-PA-B	$3,851.90	45,857	109	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2013	TOU-PA2B	$3,146.05	29,332	110	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2013	TOU-PA2B	$4,560.24	49,765	109	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2013	TOU-PA2B	$6,614.59	52,111	108	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2013	TOU-PA2B	$6,778.81	52,347	108	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2013	TOU-PA2B	$6,814.77	53,569	108	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2013	TOU-PA2B	$6,174.84	46,403	108	33			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2013	TOU-PA2B	$2,684.01	23,650	107	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2013	TOU-PA2B	$41.72	0	0	33	359,154	776	462.8
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2014	TOU-PA2B	$42.78	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2014	TOU-PA2B	$43.64	0	0	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2014	TOU-PA2B	$2,959.57	25,346	110	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2014	TOU-PA2B	$3,169.94	28,272	106	27			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2014	TOU-PA2B	$854.09	6,412	106	3			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2014	TOU-PA2B	$4,820.94	47,907	106	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2014	TOU-PA2B	$4,129.37	35,341	106	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2014	TOU-PA2B	$7,169.48	42,985	105	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2014	TOU-PA2B	$7,222.45	44,735	105	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2014	TOU-PA2B	$7,852.46	50,429	106	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2014	TOU-PA2B	$4,942.81	21,171	105	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2014	TOU-PA2B	$2,766.53	19,916	103	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2014	TOU-PA2B	$42.39	0	0	31	322,514	728	443.0
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2015	TOU-PA2B	$42.51	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2015	TOU-PA2B	$43.36	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2015	TOU-PA2B	$2,215.78	13,510	107	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2015	TOU-PA2B	$5,166.73	49,066	107	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2015	TOU-PA2B	$4,311.78	39,182	107	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2015	TOU-PA2B	$4,984.74	45,903	109	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2015	TOU-PA2B	$7,642.10	51,982	109	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2015	TOU-PA2B	$8,454.61	58,618	110	29			

ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2015	TOU-PA2B	$9,494.64	72,586	107	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2015	TOU-PA2B	$8,817.69	67,334	108	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2015	TOU-PA2B	$3,846.99	32,843	107	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2015	TOU-PA2B	$43.36	0	0	31	431,026	728	592.1
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2016	TOU-PA2B	$1,843.09	8,908	106	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2016	TOU-PA2B	$48.40	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2016	TOU-PA2B	$2,115.94	14,110	106	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2016	TOU-PA2B	$3,665.08	36,558	106	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2016	TOU-PA2B	$3,121.83	28,315	106	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2016	TOU-PA2B	$3,069.21	26,028	106	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2016	TOU-PA2B	$8,077.63	80,039	106	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2016	TOU-PA2B	$4,465.05	26,256	106	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2016	TOU-PA2B	$6,676.80	58,287	105	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2016	TOU-PA2B	$4,568.45	32,656	105	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2016	TOU-PA2B	$3,017.19	28,338	105	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2016	TOU-PA2B	$44.15	0	0	33	339,495	728	466.3
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2017	TOU-PA2B	$299.63	9	22	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2017	TOU-PA2B	$1,349.60	159	110	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2017	TOU-PA2B	$43.50	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2017	TOU-PA2B	$3,634.02	33,691	111	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2017	TOU-PA2B	$3,703.86	34,633	111	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2017	TOU-PA2B	$2,450.94	13,365	109	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2017	TOU-PA2B	$6,966.25	53,671	111	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2017	TOU-PA2B	$6,838.67	51,719	110	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2017	TOU-PA2B	$43.50	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2017	TOU-PA2B	$7,326.97	56,853	112	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2017	TOU-PA2B	$43.50	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2017	TOU-PA2B	$43.50	0	0	33	244,100	699	349.2
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2018	TOU-PA2B	$43.61	0	0	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2018	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2018	TOU-PA2B	$45.09	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2018	TOU-PA2B	$45.09	0	0	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2018	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2018	TOU-PA2B	$45.09	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2018	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Aug 2018	TOU-PA2B	$45.09	0	0	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Sep 2018	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Oct 2018	TOU-PA2B	$45.09	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Nov 2018	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Dec 2018	TOU-PA2B	$45.09	0	0	33	0	699	0.0
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jan 2019	TOU-PA2B	$45.09	0	0	31			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Feb 2019	TOU-PA2B	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Mar 2019	TOU-PA2B	$45.09	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Apr 2019	TOU-PA2D	$45.09	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	May 2019	TOU-PA2D	$43.13	0	0	30			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jun 2019	TOU-PA2D	$42.37	0	0	32			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2019	TOU-PA2D	$43.20	0	0	29			
ZAMRZLA, JOHNNY	116987	18878808	256000-009455	75TH ST W	LANCASTER	93536	Jul 2019	TOU-PA2D	$21.60	0	0	15			

EXHIBIT "F"

Cust Name	Cust Num	Serv Acct Num	Meter Num	Service Street Addr	City Name	Zip	Billing Month Year	Stmt Rate	Bill Amt	Kwh Usage	Maximum kW	Billing Days	Annual kWh Total	SCE pump test - kWh/AF	AF produced
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2011	PA-1	$150.26	692	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2011	PA-1	$176.68	872	32	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2011	PA-1	$122.02	489	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2011	PA-1	$596.40	3,852	35	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2011	PA-1	$167.04	810	36	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2011	PA-1	$932.56	6,214	36	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2011	PA-1	$1,201.06	8,663	37	28			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2011	PA-1	$1,243.72	8,848	37	33			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2011	PA-1	$1,907.56	13,752	37	28			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2011	PA-1	$1,535.55	11,043	32	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2011	PA-1	$1,853.93	12,701	37	33			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2011	PA-1	$268.05	1,519	36	31	69,455	550	126.3
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2012	PA-1	$165.90	798	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2012	PA-1	$160.73	765	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2012	PA-1	$140.69	623	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2012	PA-1	$382.09	2,332	36	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2012	PA-1	$590.30	3,806	36	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2012	PA-1	$467.42	2,936	4	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2012	PA-1	$1,250.45	8,396	37	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2012	PA-1	$1,431.64	9,666	37	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2012	PA-1	$1,893.41	13,119	1	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2012	PA-1	$1,459.11	10,022	37	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2012	PA-1	$599.66	3,892	36	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2012	PA-1	$731.67	4,833	36	33	61,188	550	111.3
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2013	PA-1	$232.12	1,267	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2013	PA-1	$144.46	574	33	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2013	PA-1	$222.79	1,086	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2013	PA-1	$241.29	1,216	33	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2013	PA-1	$902.29	5,964	36	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2013	PA-1	$1,876.29	12,827	36	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2013	PA-1	$1,507.12	10,196	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2013	PA-1	$356.23	2,108	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2013	PA-1	$886.42	5,834	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2013	PA-1	$531.97	3,343	35	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2013	PA-1	$333.16	1,969	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2013	PA-1	$221.42	1,167	32	33	47,551	960	49.5
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2014	PA-1	$148.48	620	31	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2014	PA-1	$193.29	926	33	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2014	PA-1	$166.34	740	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2014	PA-1	$260.86	776	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2014	PA-1	$395.90	1,606	32	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2014	PA-1	$445.48	1,910	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2014	PA-1	$544.06	2,342	32	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2014	PA-1	$615.92	2,753	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2014	PA-1	$645.81	2,926	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2014	PA-1	$706.66	3,282	34	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2014	PA-1	$642.87	2,909	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2014	PA-1	$486.41	1,997	33	31	22,787	960	23.7
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2015	PA-1	$233.39	513	30	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2015	PA-1	$218.06	348	29	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2015	TOU-PA2A	$674.64	3,486	36	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2015	TOU-PA2A	$576.16	2,287	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2015	TOU-PA2A	$801.69	5,020	36	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2015	TOU-PA2A	$1,162.30	7,147	37	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2015	TOU-PA2A	$778.69	2,941	37	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2015	TOU-PA2A	$1,087.26	5,320	37	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2015	TOU-PA2A	$188.05	349	11	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2015	TOU-PA2A	$504.52	1,250	33	30		New pump	
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2015	TOU-PA2A	$458.72	1,337	33	32			

ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2015	TOU-PA2A	$396.81	778	31	31	30,774	462	66.6
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2016	TOU-PA2A	$376.23	448	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2016	TOU-PA2A	$399.64	247	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2016	TOU-PA2A	$431.99	756	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2016	TOU-PA2A	$407.59	394	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2016	TOU-PA2A	$441.34	838	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2016	TOU-PA2A	$498.12	1,307	32	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2016	TOU-PA2A	$691.05	1,980	35	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2016	TOU-PA2A	$667.86	2,044	34	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2016	TOU-PA2A	$578.88	1,522	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2016	TOU-PA2A	$552.32	1,459	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2016	TOU-PA2A	$535.62	2,135	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2016	TOU-PA2A	$492.25	1,478	31	33	14,608	462	31.6
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2017	TOU-PA2A	$457.61	902	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2017	TOU-PA2A	$446.05	573	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2017	TOU-PA2A	$399.23	219	29	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2017	TOU-PA2A	$442.30	676	30	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2017	TOU-PA2A	$674.70	1,750	35	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2017	TOU-PA2A	$839.17	5,584	35	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2017	TOU-PA2A	$572.02	1,500	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2017	TOU-PA2A	$636.93	1,956	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2017	TOU-PA2A	$769.30	2,445	35	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2017	TOU-PA2A	$774.98	2,806	36	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2017	TOU-PA2A	$532.63	1,867	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2017	TOU-PA2A	$533.62	1,676	31	33	22,156	462	48.0
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2018	TOU-PA2A	$461.00	784	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2018	TOU-PA2A	$467.96	737	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2018	TOU-PA2A	$513.89	1,231	32	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2018	TOU-PA2A	$511.19	1,352	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2018	TOU-PA2A	$533.67	1,651	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2018	TOU-PA2A	$583.42	2,297	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2018	TOU-PA2A	$1,673.12	8,264	36	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2018	TOU-PA2A	$1,217.20	5,716	36	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2018	TOU-PA2A	$902.90	3,455	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2018	TOU-PA2A	$786.84	3,235	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2018	TOU-PA2A	$746.53	3,867	36	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2018	TOU-PA2A	$587.01	2,446	31	33	35,025	462	75.8
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2019	TOU-PA2A	$453.06	545	31	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2019	TOU-PA2A	$396.41	208	29	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2019	TOU-PA2A	$394.56	234	30	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2019	TOU-PA2E	$356.31	838	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2019	TOU-PA2E	$402.15	1,394	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2019	TOU-PA2E	$446.23	1,910	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2019	TOU-PA2E	$580.99	2,650	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2019	TOU-PA2E	$622.30	2,979	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2019	TOU-PA2E	$622.86	2,801	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2019	TOU-PA2E	$432.26	1,901	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2019	TOU-PA2E	$439.00	1,948	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2019	TOU-PA2E	$380.39	1,325	31	33	18,733	462	40.5
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2020	TOU-PA2E	$308.77	577	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2020	TOU-PA2E	$323.42	632	31	31			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2020	TOU-PA2E	$368.05	1,068	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Apr 2020	TOU-PA2E	$315.96	545	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	May 2020	TOU-PA2E	$405.60	1,183	31	32			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jun 2020	TOU-PA2E	$545.12	2,374	31	30			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jul 2020	TOU-PA2E	$667.53	2,734	31	33			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Aug 2020	TOU-PA2E	$692.24	2,627	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Sep 2020	TOU-PA2E	$774.04	2,995	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Oct 2020	TOU-PA2E	$723.19	2,826	31	33			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Nov 2020	TOU-PA2E	$559.07	2,188	31	29			
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Dec 2020	TOU-PA2E	$492.12	1,538	31	31	21,287	462	46.1

ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Jan 2021	TOU-PA2E	$383.24	685	31	32
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Feb 2021	TOU-PA2E	$358.17	444	31	29
ZAMRZLA, JOHNNY	116987	1853698	254000-015877	48910 80THSTW	LANCASTER	93536	Mar 2021	TOU-PA2E	$372.51	415	29	30

PROOF OF SERVICE (C.C.P. §1013a, 2015.5)

I am employed in the County of Kern, State of California. I am over the age of 18 and not a party to the within action; my business address is 1810 Westwind Drive, Bakersfield, CA 93301.

On November 12, 2021, I served the foregoing document(s) entitled:

DECLARATION OF RICK KOCH RE OPPOSITON BY THE ZAMRZLA'S TO THE WATERMASTER'S MOTION FOR MONETARY, DECLARATORY AND INJUCNTIVE RELIEF AGAINST ZAMRZLA'S

X by placing _ the original, X a true copy thereof on all interested parties.

X **BY ELECTRONIC SERVICE:**
I posted the document(s) listed above to the Santa Clara Superior Court Website @ www.scefiling.org and Glotrans website in the action of the Antelope Valley Groundwater Cases.

X (State) I declare under penalty of perjury under the laws of the State of California that the above is true and correct.

Executed on November 12, 2021, at Bakersfield, California.

Serena Bravo
SERENA BRAVO