

1967

ANNUAL REPORT FORM FOR CLASS A, B, AND C WATER UTILITIES

RECEIVED \_\_\_\_\_

STATISTICS \_\_\_\_\_

REVENUE \_\_\_\_\_

EXAMINED \_\_\_\_\_

ANNUAL REPORT

OF

ANTELOPE VALLEY WATER CO.

(Name under which corporation, partnership, or individual is doing business)

(Official Mailing Address)

TO THE

**PUBLIC UTILITIES COMMISSION**

OF THE

STATE OF CALIFORNIA

FOR THE YEAR ENDED DECEMBER 31, 1967

[DO NOT FOLD]

*Report Must Be Filed Not Later Than March 31, 1968*

# SELECTED FINANCIAL DATA - CLASS A, B AND C WATER UTILITIES

NAME OF UTILITY ANTELOPE VALLEY WATER CO.

(PREPARED FROM INFORMATION IN 1967 ANNUAL REPORT)

(OMIT CENTS)

1	BALANCE SHEET DATA	JAN. 1, 1967	DEC. 31, 1967	1	ANNUAL AVERAGE
2	INTANGIBLE PLANT	3605	4624	2	4114
3	LAND AND LAND RIGHTS	13172	19974	3	16573
4	DEPRECIABLE PLANT	646672	841287	4	743980
5	GROSS PLANT IN SERVICE	663449	865885	5	764667
6	LESS: DEPRECIATION RESERVE	105901	169901	6	137901
7	TOTAL PLANT, LESS DEPRECIATION RESERVE	557548	695984	7	626766
8	CONSTRUCTION WORK IN PROGRESS	2793	840	8	1816
9	MATERIALS AND SUPPLIES	3387	2818	9	3103
10	LESS: ADVANCES FOR CONSTRUCTION	119663	128005	10	123834
11	LESS: CONTRIBUTIONS IN AID OF CONSTRUCTION	2020	4618	11	3319
12	NET PLANT INVESTMENT	442045	567019	12	504532
13	CAPITALIZATION			13	
14	COMMON STOCK	153915	153915	14	153915
15	CAPITAL SURPLUS AND CAPITAL STOCK PREMIUM AND EXPENSE	266863	281706	15	274285
16	EARNED SURPLUS	(24122)	(9143)	16	(16633)
17	SUBTOTAL	396656	426478	17	411567
18	PREFERRED STOCK			18	
19	LONG-TERM DEBT	115685	329555	19	222620
20	SUBTOTAL	512341	756033	20	634187
21	ADVANCES FOR CONSTRUCTION	119663	128005	21	123834
22	TOTAL CAPITALIZATION	632004	884038	22	758021
23	INCOME STATEMENT			23	ANNUAL AMOUNT
24	METERED SALES TO GENERAL CUSTOMERS			24	93223
25	UNMETERED SALES TO GENERAL CUSTOMERS			25	3004
26	SALES TO IRRIGATION CUSTOMERS			26	
27	FIRE PROTECTION SERVICE			27	468
28	ALL OTHER WATER REVENUE			28	744
29	TOTAL OPERATING REVENUES			29	97439
30	SOURCE OF SUPPLY EXPENSE			30	1424
31	PUMPING EXPENSE - PURCHASED POWER OR FUEL			31	11050
32	PUMPING EXPENSE - OTHER			32	12388
33	WATER TREATMENT EXPENSES			33	1558
34	TRANSMISSION AND DISTRIBUTION EXPENSES			34	9277
35	CUSTOMER ACCOUNT EXPENSES			35	9181
36	SALES EXPENSE			36	
37	ADMINISTRATIVE AND GENERAL EXPENSES			37	9650
38	MISCELLANEOUS EXPENSES			38	1008
39	TOTAL OPERATING EXPENSES			39	55536
40	DEPRECIATION AND AMORTIZATION	COMPOSITE RATE	2.56 %	40	26041
41	PROPERTY TAXES			41	9554
42	OTHER TAXES (EXCLUDING TAXES ON INCOME)			42	698
43	TOTAL OPERATING REVENUE DEDUCTIONS (BEFORE TAXES ON INCOME)			43	85829
44	CORPORATION FRANCHISE TAX AND FEDERAL INCOME TAX			44	209
45	TOTAL OPERATING REVENUE DEDUCTIONS (AFTER TAXES ON INCOME)			45	86038
46	NET OPERATING REVENUE			46	11401
47	OTHER NONOPERATING INCOME - NET			47	2
48	GROSS INCOME AVAILABLE FOR FIXED CHARGES			48	11403
49	INTEREST ON LONG-TERM DEBT			49	
50	OTHER INCOME DEDUCTIONS			50	247
51	NET INCOME			51	11156
52	PREFERRED STOCK DIVIDENDS			52	
53	NET INCOME AVAILABLE FOR COMMON STOCK			53	11156
54	OTHER DATA			54	
55	REFUNDS OF ADVANCES FOR CONSTRUCTION			55	5064
56	TOTAL PAYROLL CHARGED TO OPERATING EXPENSES			56	17613
57	PURCHASED WATER			57	600
58		JAN. 1, 1967	DEC. 31, 1967	58	ANNUAL AVERAGE
59	METERED SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	540	1102	59	
60	FLAT RATE SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)		36	60	
61	TOTAL SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	540	1138	61	

# ORGANIZATION AND CONTROL

Name under which corporation, partnership, or individual is doing business:

ANTELOPE VALLEY WATER CO.

Name, title, and telephone number of person to whom inquiries regarding this report should be directed:

MR. T. P. BRADLEY - PRESIDENT - PHONE (213) 775-2301

If a corporation show:

A. Date of organization.

JUNE 29, 1956

B. Under laws of what state organized.

CALIFORNIA

C. If a reorganized corporation, give name of predecessor corporations.

D. Number of stockholders:

a. Common

ONE

b. Preferred

NONE

State the names of associated companies as defined in the Uniform System of Accounts for Water Utilities.

If none so state.

DOMINGUEZ WATER CORPORATION

KERNVILLE DOMESTIC WATER COMPANY

State names of corporations, firms or individuals whose property or portion of property has been acquired during the year, together with date of each acquisition.

LAKE HUGHES WATER DEPT. APRIL 21, 1967

Name and address of public accountant or accounting firm preparing report:

## If Partnership or Firm Give Name or Names of Owners

Name	Post-Office Address

## If Incorporated Give Names of Directors

Name	Post-Office Address	Date of Expiration of Term
J. P. BRADLEY	2069 F LIVE OAK DR, HOLLYWOOD	
J. V. CARSON	5 HILLSIDE LANE, ROLLING HILLS	
ALEX LAWRENCE	316 S. BURRIS AVE, COMPTON	

## Principal Officers

Title	Name	Official Address
President	J. P. BRADLEY	21718 So ALAMEDA ST, LONG BEACH
Vice President	J. V. CARSON	" " "
Secretary	ALEX LAWRENCE	" " "
Treasurer	ALEX LAWRENCE	" " "
Attorney		
Auditor		
General Manager		
Chief Engineer		
General Superintendent		

# SCHEDULE A Comparative Balance Sheet

For instructions covering this schedule, see the text pertaining to Balance Sheet Accounts in the Uniform System of Accounts for Class A, B, and C Water Utilities prescribed by the Public Utilities Commission of the State of California.  
The entries in this Balance Sheet should be consistent with those in the supporting schedules indicated.

ACCOUNT	Schedule Page No.	Balance at End of Year		Balance at Beginning of Year		Net Change During Year Show Decrease in [Brackets]	
ASSETS AND OTHER DEBITS							
I. UTILITY PLANT							
100. Utility plant	6	866 725	62	666 241	65	200 483	97
107. Utility plant adjustments							
Total utility plant		866 725	62	666 241	65	200 483	97
250. Reserve for depreciation of utility plant	8	169 900	74	105 900	76	63 999	98
251. Reserve for amortization of limited term utility investments	8						
252. Reserve for amortization of utility plant acquisition adjustments	8						
Total utility plant reserves		169 900	74	105 900	76	63 999	98
Total utility plant less reserves		696 824	88	560 340	89	136 483	99
II. INVESTMENT AND FUND ACCOUNTS							
110. Other physical property	7	2640	00			2640	00
253. Reserve for depreciation and amortization of other property	8						
Other physical property less reserves							
111. Investments in associated companies	10	65 000	00	68 195	74	(3195)	74
112. Other investments	11						
113. Sinking funds	11						
114. Miscellaneous special funds	11						
Total investment and fund accounts		67 640	00	68 195	74	(555)	74
III. CURRENT AND ACCRUED ASSETS							
120. Cash		30 515	38	3507	94	27007	44
121. Special deposits	12	500	00			500	00
122. Working funds							
123. Temporary cash investments							
124. Notes receivable	12						
125. Accounts receivable		14546	01	5094	74	9451	27
126. Receivables from associated companies	12	64165	00			64165	00
131. Materials and supplies		3387	34	569	75	2817	59
132. Prepayments	12						
133. Other current and accrued assets				2431	03	(2431)	03
Total current and accrued assets		113 113	73	11 603	46	101 510	27
IV. DEFERRED DEBITS							
140. Unamortized debt discount and expense	13						
141. Extraordinary property losses							
142. Preliminary survey and investigation charges							
143. Clearing accounts							
145. Other work in progress							
146. Other deferred debits	12	12489	06			12489	06
Total deferred debits		12489	06			12489	06
V. CAPITAL STOCK DISCOUNT AND EXPENSE							
150. Discount on capital stock	13						
151. Capital stock expense							



SCHEDULE A  
Comparative Balance Sheet

Account	Schedule Page No.	Balance at End of Year		Balance at Beginning of Year		Net Change During Year Show Decrease in [Brackets]
LIABILITIES AND OTHER CREDITS						
VI. (A) CAPITAL STOCK						
10. Common capital stock	13	153914	88	153914	88	
11. Preferred capital stock	13					
12. Stock liability for conversion						
13. Premiums and assessments on capital stock	13					
Total capital stock		153914	88	153914	88	
VI. (B) PROPRIETARY CAPITAL						
14. Proprietary capital	5					
15. Undistributed profits of proprietorship or partnership	5					
Total proprietary capital						
VII. LONG TERM DEBT						
10. Bonds	14					
11. Receivers' certificates						
12. Advances from associated companies	14	329555	00	115500	00	214055 0
13. Miscellaneous long term debt	14			185	07	(185) 0
Total long term debt		329555	00	115685	07	213869 9
III. CURRENT AND ACCRUED LIABILITIES						
10. Notes payable	15					
11. Notes receivable discounted						
12. Accounts payable						
13. Payables to associated companies	16					
14. Dividends declared						
15. Matured long term debt						
16. Matured interest						
17. Customers' deposits		987	50	2440	00	(1452) 5
18. Taxes accrued						
19. Interest accrued						
20. Other current and accrued liabilities						
Total current and accrued liabilities		987	50	2440	00	(1452) 5
IX. DEFERRED CREDITS						
10. Unamortized premium on debt	13					
11. Advances for construction	10	128004	69	119662	59	8342 1
12. Other deferred credits	16			3676	83	(3676) 8
Total deferred credits		128004	69	123339	42	4665 2
X. RESERVES						
14. Reserve for uncollectible accounts	10	425	00			425 0
15. Insurance reserve	10					
16. Injuries and damages reserve	10					
17. Employees' provident reserve	10					
18. Other reserves	10					
Total reserves		425	00			425 0
I. CONTRIBUTIONS IN AID OF CONSTRUCTION						
15. Contributions in aid of construction	15	4617	70	2019	99	2597 7
XII. SURPLUS						
70. Capital surplus	5	281705	62	266863	08	14842 5
71. Earned surplus	5	(9142	72)	(24122	35)	14979 4
Total surplus		272563	90	242741	73	30000 1

**SCHEDULE B**  
**Income Account for the Year**

Give the Income Account of the respondent for the year, in accordance with the Uniform System of Accounts for Class A, B, and C Water Utilities prescribed by the Public Utilities Commission.

Account	Schedule Page No.	Amount
<b>I. UTILITY OPERATING INCOME</b>		
501. Operating revenues	16	97,438 64
<b>Operating Revenue Deductions:</b>		
502. Operating expenses	17-19	55,535 83
503. Depreciation	8	20,041 30
504. Amortization of limited-term utility investments	8	
505. Amortization of utility plant acquisition adjustments	8	
506. Property losses chargeable to operations		
507. Taxes	20	10,461 81
Total operating revenue deductions		86,038 66
Net operating revenues		11,399 98
508. Income from utility plant leased to others		
510. Rent for lease of utility plant		
Utility income		11,399 98
<b>II. OTHER INCOME</b>		
521. Income from nonutility operations (Net)		2 48
522. Revenues from lease of other physical property		
523. Dividend revenues		
524. Interest revenues		
525. Revenues from sinking and other funds		
526. Miscellaneous nonoperating revenues		
527. Nonoperating revenue deductions (Dr.)		
Total other income		2 48
Gross income		11,402 46
<b>III. INCOME DEDUCTIONS</b>		
530. Interest on long-term debt		
531. Amortization of debt discount and expense		
532. Amortization of premium on debt—Cr.		
533. Taxes assumed on interest		
534. Interest on debt to associated companies		
535. Other interest charges		188 61
536. Interest charged to construction—Cr.		
537. Miscellaneous amortization		
538. Miscellaneous income deductions		58 00
Total income deductions		246 61
Net income		11,155 85
<b>IV. DISPOSITION OF NET INCOME</b>		
540. Miscellaneous reservations of net income		
Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 5.		11,155 85

**SCHEDULE A-1 (A)**  
Account No. 204—Proprietary Capital

(Sole Proprietor or Partnership)

**SCHEDULE A-1 (B)**  
Account No. 205—Undistributed Profits  
of Proprietorship or Partnership

(The use of this account is optional. See Schedule A-1 (A).)

Item	Amount
Balance at beginning of year	
<b>CREDITS</b>	
Net income for year	
Additional investments during year	
Other credits (detail)	
<b>Total balance and credits</b>	
<b>DEBITS</b>	
Withdrawals during year	
Net loss for year	
Other debits (detail)	
<b>Total debits</b>	
Balance at end of year	

Item	Amount
Balance at beginning of year	
<b>CREDITS</b>	
Net income for year	
Other credits (detail)	
<b>Total balance and credits</b>	
<b>DEBITS</b>	
Net loss for year	
Withdrawals during year	
Other debits (detail)	
<b>Total debits</b>	
Balance at end of year	

**SCHEDULE A-2**  
Account No. 270—Capital Surplus (For use by Corporations only)

Item	Amount
Balance at beginning of year	266,863.00
<b>CREDITS (Give nature of each credit and state account charged)</b>	
LAKE HUGHES WATER CO	9,170.00
MERGER OF: RANCHO GREEN VALLEY WATER CO	6,439.70
<b>Total balance and credits</b>	282,472.80
<b>DEBITS (Give nature of each debit and state account credited)</b>	
MERGER OF: INVOKERN WATER CO	767.10
<b>Total debits</b>	
Balance at end of year	281,705.60

**SCHEDULE A-3**  
Account No. 271—Earned Surplus (For use by Corporations only)

Account	Amount
Balance at beginning of year	24,122.30
<b>CREDITS</b>	
400. Credit balance transferred from income account	11,155.80
401. Miscellaneous credits to surplus (detail)	
MERGER OF: INVOKERN WATER CO	3,719.60
RANCHO GREEN VALLEY WATER CO	104.10
<b>Total balance and credits</b>	19,142.70
<b>DEBITS</b>	
410. Debit balance transferred from income account	
411. Dividend appropriations—preferred stock	
412. Dividend appropriations—Common stock	
413. Miscellaneous reservations of surplus (detail)	
414. Miscellaneous debits to surplus (detail)	



# SCHEDULE A-4

## Account No. 100—Utility Plant

Account	Balance at Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance at End of Year
100-1. Utility plant in service (Schedule A-4a)	663449 07	116176 65	17268 40	103538 20	865885 5
100-2. Utility plant leased to others					
100-3. Construction work in progress	279258	62038 84		163991 32	840 1
100-4. Utility plant held for future use (Schedule A-4b)					
100-5. Utility plant acquisition adjustments					
100-6. Utility plant in process of reclassification					
Total utility plant	666241 65	178215 49	17268 40	39536 88	866725 6

# SCHEDULE A-4a

## Account No. 100-1—Utility Plant in Service

Account	Balance at Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance at End of Year
<b>I. INTANGIBLE PLANT</b>					
301. Organization	3605 47			1019 00	4624 4
302. Franchises and consents (Schedule A-4a.1)					
303. Other intangible plant					
Total intangible plant	3605 47			1019 00	4624 4
<b>II. LANDED CAPITAL</b>					
306. Land and land rights	13171 60	1544 00		5258 89	19974 4
<b>III. SOURCE OF SUPPLY PLANT</b>					
311. Structures and improvements					
312. Collecting and impounding reservoirs					
313. Lake, river and other intakes					
314. Springs and tunnels					
315. Wells	39908 47	2470 00	2954 00	7499 00	46923 47
316. Supply mains					
317. Other source of supply plant	4329 77				4329 17
Total source of supply plant	44237 64	2470 00	2954 00	7499 00	51252 64
<b>IV. PUMPING PLANT</b>					
321. Structures and improvements					
322. Boiler plant equipment					
323. Other power production equipment					
324. Pumping equipment	63411 66	24200 01	2753 50	11145 40	96003 57
325. Other pumping plant					
Total pumping plant	63411 66	24200 01	2753 50	11145 40	96003 57
<b>V. WATER TREATMENT PLANT</b>					
331. Structures and improvements					
332. Water treatment equipment					
Total water treatment plant					
<b>VI. TRANSMISSION AND DISTRIBUTION PLANT</b>					
341. Structures and improvements					
342. Reservoirs and tanks	62301 81	19524 91	5895 76	9392 05	85323 01
343. Transmission and distribution mains	377383 19	44373 72	3842 40	42848 41	460762 92
344. Fire mains					
345. Services	37413 67	9536 01		4724 12	51673 80
346. Meters	29030 22	9113 58	1722 74	11400 40	47821 46
347. Meter installations					
348. Hydrants	16882 15	2497 22		2708 33	22087 70
349. Other transmission and distribution plant					
Total transmission and distribution plant					



**SCHEDULE A-4a**  
**Account No. 100-1—Utility Plant in Service—Concluded**

Account	Balance at Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or [Credits]	Balance at End of Year
<b>VII. GENERAL PLANT</b>					
371. Structures and improvements	15404 46	2917 20	100 00	6400 38	24622 8
372. Office furniture and equipment	198 81			59 80	258 8
373. Transportation equipment					
374. Stores equipment	408 39			1072 42	1480 8
375. Laboratory equipment					
376. Communication equipment					
377. Power operated equipment					
378. Tools, shop and garage equipment					
379. Other general plant					
Total general plant	16011 66	2917 20	100 00	7532 60	26361 4
<b>VIII. UNDISTRIBUTED ITEMS</b>					
390. Other tangible property					
391. Utility plant purchased					
392. Utility plant sold					
Total undistributed items					
Total utility plant in service	663449 07	116176 65	17268 40	103528 20	865885 3

**SCHEDULE A-4a.1**  
**Account No. 302—Franchises and Consents**

Name of Original Grantor	Date of Grant	Term in Years	Date of Acquisition by Utility	Actual Money Cost to Utility	Cost Other Than Money	Amount at Which Carried in Account <sup>1</sup>
<b>Totals</b>						

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-4a.

**SCHEDULE A-4b**  
**Account No. 100-4—Utility Plant Held for Future Use**

Description and Location of Property	Date of Acquisition	Approximate Date When Property Will Be Placed in Service	Balance End of Year
<b>Totals</b>			

**SCHEDULE A-5**  
**Account No. 110—Other Physical Property**

Name and Description of Property	Book Value at End of Year	Income During Year
FUTURE WELL SITE IN YOKERH AREA	2640 00	NONE

## SCHEDULE A-6

Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Item	Account 250		Account 251		Account 252		Account 253	
	Utility Plant		Limited-Term Utility Investments		Utility Plant Acquisition Adjustments		Other Property	
Balance in reserves at beginning of year	10,590.00	76						
Add: Credits to reserves during year								
(a) Charged to Account No. 503	2,004.10	00						
(b) Charged to Account No. 265	278.00	00						
(c) Charged to clearing accounts								
(d) Salvage recovered								
(e) All other credits (Footnote 1)	6,128.54	46						
Total balance and credits	18,750.52	22						
Deduct: Debits to reserves during year								
(a) Book cost of property retired	1,726.84	40						
(b) Cost of removal	336.08	08						
(c) All other debits (Footnote 2)								
Total debits	1,760.48	48						
Balance in reserves at end of year	16,990.04	74						

A. Check method used to compute depreciation expense reported in Account No. 503.

- a. Straight line remaining life. Rate 2.56 %
- b. Straight line. Rate %
- c. Other. (specify)

B. Show the following amounts of income tax depreciation used in computing the federal income tax return for the year covered by this report:

a. Straight line . . . . . \$ 20,041.00

b. Liberalized:

Sum of years digits . . . . .

Double declining balance . . . . .

Other . . . . .

c. Other types . . . . .

Totals . . 20,041.00

C. Check method used to compute tax depreciation.

- a. Straight line . . . . . (✓)      (2) Double declining balance . . . . . ( )
- b. Liberalized . . . . . ( )      (3) Other . . . . . ( )
- (1) Sum of years digits . . . . . ( )      c. Both straight line and liberalized . . . . . ( )

(1) EXPLANATION OF ALL OTHER CREDITS:

MERGER OF:

INYO KERN WATER CO. 14,973.04

RANCHO GREEN VALLEY WATER CO. 2,260.42

PURCHASE OF:

LAKE HUGHES WATER CO. 23,707.00

61,285.46

(2) EXPLANATION OF ALL OTHER DEBITS:



**SCHEDULE A-6a**

**Analysis of Entries in Depreciation Reserve—Account No. 250**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

DEPRECIABLE PLANT	Balance at Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserve During Year Excl. Cost Removal	Net Salvage (Dr.) or Cr.	Balance at End of Year
<b>I. SOURCE OF SUPPLY PLANT</b>					
1. Structures and improvements					
2. Collecting and impounding reservoirs					
3. Lake, river and other intakes					
4. Springs and tunnels					
5. Wells	16342 48	5518 85	2954 00		18907 2
6. Supply mains					
7. Other source of supply plant	578 08	188 00			766 0
Total source of supply plant	16920 56	5706 85	2954 00		19673 4
<b>II. PUMPING PLANT</b>					
1. Structures and improvements					
2. Boiler plant equipment					
3. Other power production equipment					
4. Pumping equipment	19527 60	12039 71	2753 50	(336 08)	28477 7
5. Other pumping plant					
Total pumping plant					
<b>III. WATER TREATMENT PLANT</b>	19527 60	12039 71	2753 50	(336 08)	28477 7
1. Structures and improvements					
2. Water treatment equipment					
Total water treatment plant					
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>					
1. Structures and improvements					
2. Reservoirs and tanks	7264 80	8709 94	5895 76		10078 9
3. Transmission and distribution mains	49244 97	37423 52	3842 40		82826 0
4. Fire mains					
5. Services	6011 73	5552 07			11563 8
6. Meters	3273 12	8243 31	1722 74		9793 6
7. Meter installations					
8. Hydrants	1946 16	1714 53			3660 6
9. Other transmission and distribution plant					
Total transmission and distribution plant	67740 78	61643 37	11460 90		117923 2
<b>V. GENERAL PLANT</b>					
1. Structures and improvements	1642 82	1498 60	100 00		3041 4
2. Office furniture and equipment	28 00	67 00	68 56		26 4
3. Transportation equipment		660 00	987 34		(327 3)
4. Stores equipment	41 00	1044 83			1085 8
5. Laboratory equipment					
6. Communication equipment					
7. Power operated equipment					
8. Tools, shop and garage equipment					
9. Other general plant					
Total general plant	1711 82	3270 43	1155 90		3826 2
<b>TOTAL</b>	105900 76	82660 36	18324 30	(336 08)	169900 7



**SCHEDULE A-7**  
Accounts Nos. 254 to 265, Inclusive—Miscellaneous Accounts

Account	Balance at Beginning of Year	DEBITS		CREDITS		Balance at End of Year
		Nature of Items	Amount	Account Charged	Amount	
254		Uncollectible Accts.	76 59	775	501 59	425 00
<b>Totals</b>			76 59		501 59	425 00

**SCHEDULE A-8**  
Account No. 111—Investments in Associated Companies

Class of Security	Name of Issuing Company	Par Value at End of Year	Ledger Value at End of Year <sup>1</sup>	Rate of Interest	Interest Accrued During Year	Interest and Dividends Received During Year
Common Stock	Kernville Domestic Water Co.	42420 00	65000 00			
<b>Totals</b>		42420 00	65000 00			

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 111 on page 2.

**ACCOUNT NO. 241, ADVANCES FOR CONSTRUCTION**

Balance at beginning of year		119662 59
Additions during year		134062 27
Subtotal—Beginning balance plus additions during year		133068 86
Charges during year:		
Refunds		
Percentage of revenue basis	5036 67	
Proportionate cost basis	27 50	
Present worth basis		
Total refunds		5064 17
Transfers to A/c 265, Contributions in Aid of Constr.		
Due to expiration of contracts		
Due to present worth discount		
Total transfers to A/c 265		
Securities Exchanged for Contracts (Enter detail below)		
Subtotal—Charges during year		
Balance at end of year		128004 69

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision No.	Amount Issued
Common stock			
Preferred stock			
Bonds			
Other (describe)			

## Name and Description of Property

Balance at  
End of Year

Total

## Name of Fund

Balance at  
Beginning of Year

### Additions During Year

Principal

Income

Deductions  
During Year

Balance at  
End of Year

Totals

**Name of Fund**

Balance at  
Beginning of Year

### Additions During Year

Principal

Income

Deductions  
During Year

Balance at  
End of Year

**Totals**

## Name of Fund and Description of Assets

Interest or  
Dividend Rate

Cost to Respondent

Par Value

Book Cost at  
End of Year

**SCHEDULE A-13**  
**Account No. 121—Special Deposits**

Name of Depository	Purpose of Deposit	Balance at End of Year
<i>Underground Storage</i>	<i>Construction deposits</i>	<i>500.00</i>
<b>Total</b>		<i>500.00</i>

**SCHEDULE A-14**  
**Account No. 124—Notes Receivable**

Maker	Date of Issue	Date Payable	Balance at End of Year		Interest Rate	Interest Accrued During Year		Interest Received During Year	
<i>None</i>									
<b>Totals</b>									

**SCHEDULE A-15**  
**Account No. 126—Receivables from Associated Companies**

Due from Whom	Amount		Interest Rate	Interest Accrued During Year		Interest Received During Year	
<i>Kernville Domestic Water Co.</i>	<i>64165</i>	<i>00</i>					
<b>Totals</b>		<i>64165 00</i>					

**SCHEDULE A-16**  
**Account No. 132—Prepayments**

Item	Amount	
<i>None</i>		
<b>Total</b>		

**SCHEDULE A-17**  
**Account No. 146—Other Deferred Debits**

Item	Amount	
<i>Crown and Caldwell Consulting Engineers - Gate Cases</i>	<i>12487</i>	<i>06</i>



## SCHEDULE A-18

## Discount or Premium on Capital Stock and Discount, Expense and Premium on Funded Debt

Discount or Premium on Stocks			Discount, Expense and Premium on Funded Debt							
Class of Stock	Net Amount of Discount		Class of Bond or Obligation	Unamortized Balance Beginning of Year		Discount, Expense or Premium on Securities Issued During the Year		Amortization During the Year		To Be Amortized During Remaining Life of Security
<b>Total</b>			<b>Totals</b>							

NOTE.—In event that securities were sold at a premium, the net amount of premium should be shown in red.

**SCHEDULE A-19**

### Accounts Nos. 200 and 201—Capital Stock

Class of Stock	Number of Shares Authorized by Articles of Incorporation	Par Value of Stock Authorized by Articles of Incorporation	Number of Shares Outstanding <sup>1</sup>	Total Par Value <sup>2</sup> Outstanding at Close of Year	Dividends Declared During Year	
					Rate	Amount
Common	2500		567	153914.88		
Totals	2500		567	153914.88		

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-19a**

### Record of Stockholders at End of Year

Give names of the twenty stockholders of each class of stock having highest voting power and number of shares of stock owned by each.

[illegible]

SCHEDULE A-20  
Account No. 210—Bonds

**SCHEDULE A-24**  
**Account No. 220—Notes Payable**

In Favor of	Date of Issue	Date of Maturity	Balance at End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
<i>None</i>						
<b>Totals</b>						

**SCHEDULE A-25**  
**Account No. 265—Contributions in Aid of Construction**  
 (See below for accounting instructions relating to the preparation of this schedule)

Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
		Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>3</sup> (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 <sup>3</sup> (f)
		Depreciable <sup>1</sup> (c)	Non-depreciable <sup>2</sup> (d)		
Balance at beginning of year	2019 99	2019 99			
d: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
Other credits *	2875 71	2875 71			
Total balance and credits	4895 70	4895 70			
deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Depreciation charges for year	278 00	278 00	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
Other debits *					
Total debits	278 00	278 00			
Balance at end of year	4617 70	4617 70			

\* Indicate nature of these items and show the accounts affected by the contra entries.

*MERGER OF RANCHO GREEN VALLEY WATER CO.*

**SCHEDULE A-25 SUPPLEMENT**  
**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be written off against the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.



Account No. 223—Payables to Associated Companies

**SCHEDULE A-27**  
**Account No. 242—Other Deferred Credits**

**SCHEDULE B-1**  
**Account No. 501—Operating Revenues**

ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
<b>I. WATER SERVICE REVENUES</b>			
601.1. Commercial sales	93223 31	51953 98	41269 33
601.2. Industrial sales			
601.3. Sales to public authorities			
601. Metered sales to general customers—Total	93223 31	51953 98	41269 33
602.1. Commercial sales	3003 63		3003 63
602.2. Industrial sales			
602.3. Sales to public authorities			
602. Unmetered sales to general customers—Total	3003 63		3003 63
603.1. Metered sales			
603.2. Flat rate sales			
603. Sales to irrigation customers—Total			
604. Private fire protection service			
605. Public fire protection service	468 00		468 00
606. Sales to other water utilities for resale			
607. Sales to governmental agencies by contracts			
608. Interdepartmental sales			
609. Other sales or service			
Total water service revenues	96694 94	51953 98	44740 96
<b>II. OTHER WATER REVENUES</b>			
611. Miscellaneous service revenues	124 08		124 08
612. Rent from water property			
613. Interdepartmental rents			
614. Other water revenues	619 62	122 71	644 33
Total other water revenues	743 70		
Total operation revenues			

	Location	Operating Revenues
Operations not within incorporated cities <sup>1</sup>	Dustin 80 Sacramento	16100 4
	81 Placer Lake Arrow	5850 0
	82 No Edwards	9975 5
	83 Williams Blinn	2650 0
	84 Freemont Valley	1720 7
	85 Carlsberg No Edwards	4802 8
	86 Sierra Valley	17230 6
	87 Lake Hewitt	14484 4
	90 Lyndon	14471 7
	91 Glenn Valley	12231 0
Operations within incorporated territory		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
City or town of		
Total		97162 6

Account	Class			Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
	A	B	C			
<b>I. SOURCE OF SUPPLY EXPENSE</b>						
<b>Operation</b>						
01. Operation supervision and engineering	A	B				
01. Operation supervision, labor and expenses			C	724 29	78 52	645 77
02. Operation labor and expenses	A	B				
03. Miscellaneous expenses	A					
04. Purchased water	A	B	C	600 00	355 00	245 00
<b>Maintenance</b>						
06. Maintenance supervision and engineering	A	B				
06. Maintenance of structures and facilities			C	100 00		100 00
07. Maintenance of structures and improvements	A	B				
08. Maintenance of collecting and impounding reservoirs	A					
08. Maintenance of source of supply facilities		B				
09. Maintenance of lake, river and other intakes	A					
10. Maintenance of springs and tunnels	A					
1. Maintenance of wells	A					
2. Maintenance of supply mains	A					
3. Maintenance of other source of supply plant	A	B				
<b>Total source of supply expense</b>				1424 29	433 52	990 77

**SCHEDULE B-2**

**Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)**

Account	Class			Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Brackets)
	A	B	C			
II. PUMPING EXPENSES						
Operation						
721. Operation supervision and engineering	A	B				
721. Operation supervision labor and expenses			C	4353 22		4353 22
722. Power production labor and expenses	A					
722. Power production labor, expenses and fuel		B				
723. Fuel for power production	A					
724. Pumping labor and expenses	A	B				
725. Miscellaneous expenses	A					
726. Fuel or power purchased for pumping	A	B	C	11050 15	6225 75	4824 40
Maintenance						
729. Maintenance supervision and engineering	A	B				
729. Maintenance of structures and equipment			C	8034 56	4248 00	3786 56
730. Maintenance of structures and improvements	A	B				
731. Maintenance of power production equipment	A	B				
732. Maintenance of pumping equipment	A	B				
733. Maintenance of other pumping plant	A	B				
Total pumping expenses				23437 98	10473 75	12964 18
III. WATER TREATMENT EXPENSES						
Operation						
741. Operation supervision and engineering	A	B				
741. Operation supervision, labor and expenses			C	1558 46		1558 46
742. Operation labor and expenses	A					
743. Miscellaneous expenses	A	B				
744. Chemicals and filtering materials	A	B				
Maintenance						
746. Maintenance supervision and engineering	A	B				
746. Maintenance of structures and equipment			C			
747. Maintenance of structures and improvements	A	B				
748. Maintenance of water treatment equipment	A	B				
Total water treatment expenses				1558 46		1558 46
IV. TRANSMISSION AND DISTRIBUTION EXPENSES						
Operation						
751. Operation supervision and engineering	A	B				
751. Operation supervision, labor and expenses			C	6263 20	8497 00	(2233 80)
752. Storage facilities expenses	A					
752. Operation labor and expenses		B				
753. Transmission and distribution lines expenses	A					
754. Meter expenses	A					
755. Customer installations expenses	A					
756. Miscellaneous expenses	A					
Maintenance						
758. Maintenance supervision and engineering	A	B				
758. Maintenance of structures and plant			C	3014 03		3014 03
759. Maintenance of structures and improvements	A	B				
760. Maintenance of reservoirs and tanks	A	B				
761. Maintenance of transmission and distribution mains	A					
761. Maintenance of mains		B				
762. Maintenance of fire mains	A					
763. Maintenance of services	A					
763. Maintenance of other transmission and distribution plant		B				
764. Maintenance of meters	A					
765. Maintenance of hydrants	A					
766. Maintenance of miscellaneous plant	A					
Total transmission and distribution expenses				9277 23	8497 00	780 23



**SCHEDULE B-2**

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Account	Class			Amount Current Year		Amount Preceding Year		Net Change During Year Show Decrease in (Brackets)
	A	B	C					
<b>V. CUSTOMER ACCOUNT EXPENSES</b>								
Operation								
771. Supervision	A	B						
771. Supervision, meter reading and other customer accounts expenses			C	7656	71	4249	19	3407 5
772. Meter reading expenses	A	B						
773. Customer records and collection expenses	A							
773. Customer records and accounts expenses		B						
774. Miscellaneous customer accounts expenses	A							
775. Uncollectible accounts	A	B	C	1524	09			1524 0
Total customer account expenses				9180	80	4249	19	4931 6
<b>VI. SALES EXPENSES</b>								
Operation								
781. Supervision	A							
781. Sales expenses		B	C					
782. Demonstrating and selling expenses	A							
783. Advertising expenses	A							
784. Miscellaneous sales expenses	A							
785. Merchandising, jobbing and contract work	A							
Total sales expenses								
<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>								
Operation								
791. Administrative and general salaries	A	B	C					
792. Office supplies and other expenses	A	B	C	1743	56	1910	12	166 5
793. Property insurance	A							
793. Property insurance, injuries and damages		B	C	1048	05	20	00	1028 0
794. Injuries and damages	A							
795. Employees' pensions and benefits	A	B	C					
796. Franchise requirements	A	B	C	25	00			25 0
797. Regulatory commission expenses	A	B	C					
798. Outside services employed	A							
798. Miscellaneous other general expenses		B						
798. Miscellaneous other general operation expenses			C	387	96	875	04	1487 0
799. Miscellaneous general expenses - VEHICLES	A			5875	09	2604	96	3270 1
<b>Maintenance</b>								
805. Maintenance of general plant	A	B	C	569	98			569 9
Total administrative and general expenses				9649	64	5410	12	4239 5
<b>VIII. MISCELLANEOUS</b>								
811. Rents	A	B	C	1007	50	980	00	27 5
812. Administrative expenses transferred—Cr.	A	B	C					
813. Duplicate charges—Cr.	A	B	C					
Total miscellaneous				1007	50	980	00	27 5
Total operating expenses				55535	85	30043	58	25492 2

1967 EXPENSES REFLECT MERGER OF,

INYOKERIN WATER CO

RANCHO GREEN VALLEY WATER CO.

1966 EXPENSES RECORDED UNDER CLASS D UTILITY



Taxes Charged <sup>1</sup> During the Year

Class of Tax	Utility Operations— Water		Utility Operations— Other <sup>a</sup>		Nonutility Operations <sup>a</sup>	
	Acct. No.	Amount	Acct. No.	Amount	Acct. No.	Amount
A—Taxes Charged to Operations during Current Year <sup>d</sup>						
County and City Taxes on Real and Personal Property	507-1	9 554 42				
State Corporation Franchise Tax <sup>b</sup>	507-4	209 24				
State Unemployment Insurance Tax	507-3	12 60				
Other State and Local Taxes <sup>c</sup> County Franchise	507-3	6 47 75				
Federal Unemployment Insurance Tax						
Federal Insurance Contribution Act (Old Age Retirement)	507-3	37 80				
Other Federal Taxes						
Federal Income Tax <sup>e, f</sup> (Before Investment Tax Credit)						
Less: Investment Tax Credit <sup>f</sup>						
Net Federal Income Taxes <sup>g</sup>						
Totals (\$ 10 461.81) <sup>h</sup>		10 461 81				
B—Tax Accruals Capitalized, charged Clearing or other Suspense Accounts (Itemize below)						
Totals (\$ ) <sup>i</sup>						
Totals Sections A and B (\$ 10 461.81) <sup>j</sup>						
Federal Income Taxes Per Return (\$ NONE)		10 461 81				

**SCHEDULE B-3-A**

## Investment Tax Credit

Amount

Unused credits carried forward from prior years (if any) <sup>1</sup>		
Add: Investment Tax Credit—Current Year		
Less: Credit applied to Federal income taxes in Schedule B-3		
Balance unused credits <sup>1</sup>		
(1) Carried in memorandum account only.		

**SCHEDULE B-3 SUPPLEMENT**

### Instructions for Preparation of Schedule of Taxes Charged During the Year

- <sup>1</sup> For the purpose of this schedule show the taxes charged to operations or to clearing, suspense or other accounts. The charges may have arisen from tax payments or they may have been set up with a contra credit to balance sheet liability accounts.
- <sup>2</sup> If the company conducts several classes of public utility operations in addition to the public utility water operation the schedule should be enlarged by providing additional columns so that the company's allocation of tax charges may be shown for each class of public utility operation in a separate column.
- <sup>3</sup> If the public utility owns nonutility property or conducts a nonutility business such as the purchase and sale of refrigerators (merchandising) which is operated in conjunction with public utility water operations, an appropriate allocation of taxes should be made and included in the Nonutility Operations column.
- <sup>4</sup> Show amounts charged to operating expenses and to income accounts.
- <sup>5</sup> Furnish in the available space or by additional insert sheets a separate breakdown for Other State and Local Taxes and Other Federal Taxes.
- <sup>6</sup> Allocation of Federal Income Tax as between the several classes of operations may be made upon the basis of net income before federal income taxes. If a different method is used in such allocation indicate the basis used.
- <sup>7</sup> The total of Utility Operations—Water, Utility Operations—Other and Nonutility Operations columns should be inserted in the parentheses. The amount should agree with the total of the tax charges to the one or more accounts included in the "Account No." columns.
- <sup>8</sup> Noncorporate utilities should exclude State and Federal Income Taxes from the taxes charged schedule and from the income



**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, Etc., During Year**

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.

1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? *Answer: (Yes or No.)* no

(If the answer is in the affirmative, make appropriate replies to the following questions.)

2. Name of each organization or person that was a party to such a contract or agreement.

3. Date of original contract or agreement.

4. Date of each supplement or agreement.

NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

5. Amount of compensation paid during the year for supervision or management . . . . . \$

6. To whom paid.

7. Nature of payment (salary, traveling expenses, etc.).

8. Amounts paid for each class of service.

9. Basis for determination of such amounts.

10. Distribution of payments:

Amount

(a) Charged to operating expenses

\$

(b) Charged to capital accounts

\$

(c) Charged to other accounts

\$

Total

\$

11. Distribution of charges to operating expenses by primary accounts

Number and Title of Account

Amount

\$

\$

\$

Total

\$

12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?

**SCHEDULE C-2**

**Management Compensation or Other Allowances Included in Operating Expenses**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Nature of Allowance	Account Charged	Amounts
<u>none</u>		



**SCHEDULE C-3**  
**Employees and Their Compensation**  
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Classification	Number at End of Year	Total Salaries and Wages Paid During Year
Employees—Source of supply		
Employees—Pumping		568 29
Employees—Water treatment	1	4462 01
Employees—Transmission and distribution		553 46
Employees—Customer account	1	6321 2
Employees—Sales		5622 29
Employees—Administrative:		
General officers		79 78
General office		
<b>Totals</b>	2	17613 02

**SCHEDULE C-4**  
**Record of Accidents During Year**

Date of Accident	TO PERSONS					TO PROPERTY			
	Employees on Duty		Public <sup>1</sup>		Total Number	Company		Other	
	Killed	Injured	Killed	Injured		Number	Amount	Number	Amount
None									
<b>Totals</b>									

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents.

**SCHEDULE C-5**  
**Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the count or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

None

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**SCHEDULE C-6**  
**Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

None

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[illegible]



**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS			FLOW IN _____ (Unit) <sup>2</sup>				Annual Quantities Diverted _____(Unit) <sup>2</sup>	Remarks
Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
			Claim	Capacity	Max.	Min.		

  

WELLS					Pumping Capacity _____(Unit) <sup>2</sup>	Annual Quantities Pumped _____(Unit) <sup>2</sup>	Remarks
At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water			

  

TUNNELS AND SPRINGS			FLOW IN _____ (Unit) <sup>2</sup>		Annual Quantities Used _____(Unit) <sup>2</sup>	Remarks
Designation	Location	Number	Maximum	Minimum		
	<i>Loma Valley</i>	<i>1</i>	<i>7</i>			

**Purchased Water for Resale**

Purchased from	<i>California Management Co.</i>	
Annual quantities purchased	<i>65.36 Acre-Ft.</i>	(Unit chosen) <sup>2</sup>

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Type	Number	Combined Capacity (Gallons or Acre-Feet)	Remarks
<b>A. Collecting Reservoirs</b>			
Concrete			
Earth			
Wood			
<b>B. Distribution Reservoirs</b>			
Concrete	<i>2</i>	<i>164,000</i>	
Earth			
Wood			
<b>C. Tanks</b>			
Wood			
Metal	<i>24</i>	<i>695,500</i>	
Concrete			
<b>Totals</b>	<i>26</i>	<i>859,500</i>	

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
Ditch								
Flume								
Lined Conduit								
<b>Totals</b>								

	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
Ditch								
Flume								
Lined Conduit								
Totals								

	¾	1	1½	2	2½	3	4	5	6	8
Cast Iron										
Cast Iron (cement lined)										
Concrete										
Copper										
Riveted Steel										
Standard Screw	740	6585	240	29843		8424	7846	956		
Screw or Welded Casing										
Cement—Asbestos						670	33,110		55999	25041
Welded Steel				25581			32,946		16379	215
Wood										
Other (specify) PLASTIC				100						
Totals	740	6585	240	55524		9094	73902	956	72378	27,194

[illegible]



**SCHEDULE D-4**  
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	540	1061		251
Industrial				
Public Authorities				
Irrigation				
Other (specify)				
Sub-total				
Private Fire Connections				
Public Fire Hydrants				26
<b>Total</b>	<b>540</b>	<b>1061</b>		<b>77</b>

**SCHEDULE D-5**  
Number of Meters and Services  
on Pipe Systems at End of Year

Size	Meters	Services
3/8 x 1/4-in.	1035	
1/4-in.	32	
1-in.	100	
1 1/2-in.	13	
2-in.	7	
3-in.	1	
-in.		
-in.		
Other		
<b>Total</b>	<b>1188</b>	

**SCHEDULE D-6**  
Meter Testing Data

**A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:**

1. New, after being received . . . . .
2. Used, before repair . . . . . 14
3. Used, after repair . . . . .
4. Found fast, requiring billing adjustment . . . . . 0

**B. Number of Meters in Service Since Last Test:**

1. Ten years or less . . . . .
2. More than 10, but less than 15 years . . . . .
3. More than 15 years . . . . .

**SCHEDULE D-7**  
Water Delivered to Metered Customers by Months and Years in Cubic Feet (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year													Total Prior Year
	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Total	
Commercial	9867	4774	14783	6265	22355	11887	34755	22760	32621	13763	16303	7861	197,994	130,598
Industrial														
Public Authorities														
Irrigation														
Other (specify)														
<b>Total</b>	<b>9867</b>	<b>4774</b>	<b>14783</b>	<b>6265</b>	<b>22355</b>	<b>11887</b>	<b>34755</b>	<b>22760</b>	<b>32621</b>	<b>13763</b>	<b>16303</b>	<b>7861</b>	<b>197,994</b>	<b>130,598</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total Acres Irrigated

Total Population Served

**SCHEDULE D-8**  
**Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system as required by Section 4011 of the State Health and Safety Code?
4. Date of permit.
5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? YES
7. If so, on what date? MARCH 22, 1968

**DECLARATION**

**Before Signing Please Check To See That All Schedules Have Been Completed.**

(See Instruction 5 on front cover)

I, the undersigned OFFICER  
Officer, Partner or Owner  
 of ANTELOPE VALLEY WATER CO.  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JAN 1, 1967, to and including DEC 31, 1967.

SIGNED \_\_\_\_\_  
 Title Secy - Treas  
 Date March 29, 1968

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