

1968

ANNUAL REPORT FORM FOR CLASS A, B, AND C WATER UTILITIES

RECEIVED_____

STATISTICS_____

REVENUE_____

EXAMINED_____

ANNUAL REPORT

OF

ANTELOPE VALLEY WATER CO.

(Name under which corporation, partnership, or individual is doing business)

(Official Mailing Address)

(Zip)

TO THE

PUBLIC UTILITIES COMMISSION

OF THE

STATE OF CALIFORNIA

FOR THE YEAR ENDED DECEMBER 31, 1968

[DO NOT FOLD]

Report Must Be Filed Not Later Than March 31, 1969

SELECTED FINANCIAL DATA - CLASS A, B AND C WATER UTILITIES ANTELOPE VALLEY WATER CO.

(PREPARED FROM INFORMATION IN 1968 ANNUAL REPORT)

(OMIT CENTS)

1	BALANCE SHEET DATA	JAN. 1, 1968	DEC. 31, 1968	1	ANNUAL AVERAGE
2	INTANGIBLE PLANT	415	500	2	457
3	LAND AND LAND RIGHTS	177,100	177,100	3	177,100
4	DEPRECIABLE PLANT	841,262	892,451	4	866,856
5	GROSS PLANT IN SERVICE	845,885	915,231	5	880,568
6	LESS: DEPRECIATION RESERVE	169,201	182,465	6	176,443
7	TOTAL PLANT, LESS DEPRECIATION RESERVE	695,984	782,506	7	714,145
8	CONSTRUCTION WORK IN PROGRESS	840	388	8	714
9	MATERIALS AND SUPPLIES	3387	6228	9	4807
10	LESS: ADVANCES FOR CONSTRUCTION	128,005	131,469	10	129,737
11	LESS: CONTRIBUTIONS IN AID OF CONSTRUCTION	4618	4340	11	4479
12	NET PLANT INVESTMENT	567,588	603,313	12	585,450
13	CAPITALIZATION			13	
14	COMMON STOCK	153,915	153,915	14	153,915
15	CAPITAL SURPLUS AND CAPITAL STOCK PREMIUM AND EXPENSE	281,706	266,096	15	273,901
16	EARNED SURPLUS	1,914,311	1,441,100	16	2,634
17	SUBTOTAL (COMMON STOCK EQUITY)	426,478	434,421	17	430,450
18	PREFERRED STOCK			18	
19	LONG-TERM DEBT	329,555	364,555	19	347,055
20	SUBTOTAL	756,033	798,976	20	777,505
21	ADVANCES FOR CONSTRUCTION	128,005	131,469	21	129,737
22	TOTAL CAPITALIZATION	884,038	930,445	22	907,242
23	INCOME STATEMENT			23	ANNUAL AMOUNT
24	METERED SALES TO GENERAL CUSTOMERS			24	99,050
25	UNMETERED SALES TO GENERAL CUSTOMERS			25	2,117
26	SALES TO IRRIGATION CUSTOMERS			26	
27	FIRE PROTECTION SERVICE			27	468
28	ALL OTHER WATER REVENUE			28	1,149
29	TOTAL OPERATING REVENUES			29	101,486
30	SOURCE OF SUPPLY EXPENSE			30	1,517
31	PUMPING EXPENSE - PURCHASED POWER OR FUEL			31	106,244
32	PUMPING EXPENSE - OTHER			32	7647
33	WATER TREATMENT EXPENSES			33	4,147
34	TRANSMISSION AND DISTRIBUTION EXPENSES			34	6,236
35	CUSTOMER ACCOUNT EXPENSES			35	7,519
36	SALES EXPENSE			36	
37	ADMINISTRATIVE AND GENERAL EXPENSES			37	7,043
38	MISCELLANEOUS EXPENSES (NET)			38	973
39	TOTAL OPERATING EXPENSES			39	45,706
40	DEPRECIATION AND AMORTIZATION		COMPOSITE DEPRECIATION RATE 2.41 %	40	20,066
41	PROPERTY TAXES			41	10,959
42	OTHER TAXES (EXCLUDING TAXES ON INCOME)			42	835
43	TOTAL OPERATING REVENUE DEDUCTIONS (BEFORE TAXES ON INCOME)			43	77,561
44	CORPORATION FRANCHISE TAX AND FEDERAL INCOME TAX			44	253
45	TOTAL OPERATING REVENUE DEDUCTIONS (AFTER TAXES ON INCOME)			45	77,814
46	NET OPERATING REVENUE			46	23,672
47	OTHER NONOPERATING INCOME - NET			47	6
48	GROSS INCOME (AVAILABLE FOR FIXED CHARGES)			48	23,678
49	INTEREST ON LONG-TERM DEBT			49	
50	OTHER INCOME DEDUCTIONS			50	21
51	NET INCOME			51	23,657
52	PREFERRED STOCK DIVIDENDS			52	
53	NET INCOME AVAILABLE FOR COMMON STOCK			53	
54	OTHER DATA			54	
55	REFUNDS OF ADVANCES FOR CONSTRUCTION			55	3,277
56	TOTAL PAYROLL CHARGED TO OPERATING EXPENSES			56	16,095
57	PURCHASED WATER			57	626
58		DEC. 31, 1967	DEC. 31, 1968	58	ANNUAL AVERAGE
59	METERED SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	1,061	1,137	59	1,099
60	FLAT RATE SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	51	51	60	51
61	TOTAL SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	1,112	1,188	61	1,150

1. Name under which utility is doing business:

2. Official mailing address:

Zip

3. Name and title of person to whom correspondence should be addressed:

Telephone: 775-2301

4. Address where accounting records are maintained:

21718 S. ALAMEDA ST., LONG BEACH, CALIF 90510

5. Service Area: (Refer to district reports if applicable) TEN NON CONTIGUOUS SERVICE AREAS IN THE ANTELOPE VALLEY REGION - LOS ANGELES AND KERN COUNTIES.

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: NORMAN E. DAVIS, DIVISION SUPERINTENDENT

Address: 40300 N. 107TH ST. WEST

Telephone: (818) 947-8155

LEONA VALLEY, CALIF. 93550

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☒ Corporation (corporate name)

Organized under laws of (state) CALIFORNIA

Date: JUNE 29 1956

Principal Officers:

(Name) J. P. BRADLEY

(Title) PRESIDENT

(Name) J. V. CARSON

(Title) VICE PRES.

(Name) ALEX LAWRENCE

(Title) SEC'y & TREAS.

(Name) SHIRLEY A. BATES

(Title) ASST. SEC'y. TREAS.

8. Names of associated companies:

DONOVAN WATER CORPORATION

KERNVILLE DOMESTIC WATER COMPANY

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

NONE

Date:

Date:

10. Use the space below for supplementary information or explanations concerning this report:

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I UTILITY PLANT			
2	100	Utility plant	5	909 456 63	866 725 62
3	107	Utility plant adjustments			
4		Total utility plant		909 456 63	866 725 62
5	250	Reserve for depreciation of utility plant	7	182 985 32	169 900 74
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		182 985 32	169 900 74
10		Total utility plant less reserves		726 471 31	696 824 88
11					
12		II INVESTMENT AND FUND ACCOUNTS			
13	110	Other physical property	6	2640 00	2640 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve			
16	111	Investments in associated companies	9	65 000 00	65 000 00
17	112	Other investments	9		
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		67 640 00	67 640 00
21					
22		III CURRENT AND ACCRUED ASSETS			
23	120	Cash		5795 13	30 515 38
24	121	Special deposits	10	500 00	500 00
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		14886 40	14546 01
29	126	Receivables from associated companies	10	99165 00	64165 00
30	131	Materials and supplies		6228 21	3387 34
31	132	Prepayments	10		
32	133	Other current and accrued assets	10		
33		Total current and accrued assets		126571 74	113113 73
34					
35		IV DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12	23 231 43	12489 06
42		Total deferred debits		23 231 43	12489 06
43		Total assets and other debits		149803 17	125,602 79
44					
45					
46					
47					
48					
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59					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I CORPORATE CAPITAL AND SURPLUS					
2	200	Common capital stock	13	153 914	88	153 914	88
3	201	Preferred capital stock	13				
4	202	Stock liability for conversion					
5	203	Premiums and assessments on capital stock	13				
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	266 095	90	281 705	62
9	271	Earned surplus	14	144 10	35	191 42	72
10		Total corporate capital and surplus		434 421	13	426 477	78
11							
12		II PROPRIETARY CAPITAL					
13	204	Proprietary capital (Individual or partnership)	14				
14	205	Undistributed profits of proprietorship or partnership	14				
15		Total proprietary capital					
16							
17		III LONG-TERM DEBT					
18	210	Bonds	15				
19	211	Receivers' certificates					
20	212	Advances from associated companies	15	364 555	00	329 555	00
21	213	Miscellaneous long-term debt	15				
22		Total long-term debt		364 555	00	329 555	00
23							
24		IV CURRENT AND ACCRUED LIABILITIES					
25	220	Notes payable	16				
26	221	Notes receivable discounted					
27	222	Accounts payable		7 285	10		
28	223	Payables to associated companies	16	287	26		
29	224	Dividends declared					
30	225	Matured long-term debt					
31	226	Matured interest					
32	227	Customers' deposits		1132	50	987	50
33	228	Taxes accrued	17				
34	229	Interest accrued					
35	230	Other current and accrued liabilities	16				
36		Total current and accrued liabilities		8 704	86	987	50
37							
38		V DEFERRED CREDITS					
39	240	Unamortized premium on debt	11				
40	241	Advances for construction	18	131 468	79	128 004	69
41	242	Other deferred credits	18				
42		Total deferred credits		131 468	79	128 004	69
43							
44		VI RESERVES					
45	254	Reserve for uncollectible accounts	18	425	00	425	00
46	255	Insurance reserve	18				
47	256	Injuries and damages reserve	18				
48	257	Employees' provident reserve	18				
49	258	Other reserves	18				
50		Total reserves		425	00	425	00
51							
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
53	265	Contributions in aid of construction	19	4339	70	4617	70
54		Total liabilities and other credits		144 938	35	134 034	89
55							
56							
57							

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	101,486.07
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	45,706.25
6	503	Depreciation	7	20,066.34
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	12,041.79
11		Total operating revenue deductions		77,814.38
12		Net operating revenues		23,671.69
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	6.74
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		6.74
26		Gross income		23,678.43
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	16.20
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	5.00
38		Total income deductions		21.20
39		Net income		23,657.23
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		23,657.23
45				
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SCHEDULE A-1
Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	815885 57	61212 25	3709 31	(8097 00)	915291 46
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	840 10	62989 56	XXXXXXXXXX	(63241 42)	588 24
4	100-4	Util. plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments		(6423 07)	XXXXXXXXXX		(6423 07)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	866725 67	117778 74	3709 31	(71338 42)	909456 63

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	4624 47			(1019 00)	3605 47
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant					
12		Total intangible plant	4624 47			(1019 00)	3605 47
13		II. LANDED CAPITAL					
14	306	Land and land rights	19974 49	1275 00			21249 49
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements					
17	312	Collecting and impounding reservoirs					
18	313	Lake, river and other intakes					
19	314	Springs and tunnels					
20	315	Wells	46923 47	20536 30	2483 00		64976 77
21	316	Supply mains					
22	317	Other source of supply plant	4329 17				4329 17
23		Total source of supply plant	51252 64	20536 30	2483 00		69305 94
24		IV. PUMPING PLANT					
25	321	Structures and improvements					
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	96003 57	11403 77	345 03		107062 31
29	325	Other pumping plant					
30		Total pumping plant	96003 57	11403 77	345 03		107062 31
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements					
33	332	Water treatment equipment		1600 20			1600 20
34		Total water treatment plant		1600 20			1600 20
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements					
37	342	Reservoirs and tanks	85323 01	618 30			85941 31
38	343	Transmission and distribution mains	460762 92	9579 83		(6128 00)	464214 75
39	344	Fire mains					
40	345	Services	51473 80	10528 36		(250 00)	61952 16
41	346	Meters	47821 46	2569 80	881 28	(695 00)	48814 96
42	347	Meter installations					
43	348	Hydrants	22087 70			(5 00)	22082 70
44	349	Other transmission and distribution plant					
45		Total transmission and distribution plant	667662 89	23296 29	881 28	(7078 00)	683005 90

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or Credits (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	27622 24	3042 19			27622 22
3	372	Office furniture and equipment	258 61				258 61
4	373	Transportation equipment					
5	374	Stores equipment	1480 81	58 50			1539 31
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment					
10	379	Other general plant					
11		Total general plant	26361 46	3100 69			29462 15
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	865885 52	61212 25	3709 31	(8097 00)	915291 46

SCHEDULE A-1b
Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c
Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

SCHEDULE A-2
Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	FUTURE WELL SITE IN YOKERU AREA	2640 00
29		
30		
31		
32		
33	Total	2640 00

SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250		Account 251		Account 252		Account 253	
		Utility Plant (b)		Limited-Term Utility Investments (c)		Utility Plant Acquisition Adjustments (d)		Other Property (e)	
1	Balance in reserves at beginning of year	169900	74						
2	Add: Credits to reserves during year								
3	(a) Charged to Account No. 503 (Footnote 1)	20066	34						
4	(b) Charged to Account No. 265	278	00						
5	(c) Charged to clearing accounts								
6	(d) Salvage recovered	370	15						
7	(e) All other credits (Footnote 2)								
8	Total credits	190615	23						
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	3709	31						
11	(b) Cost of removal	860	60						
12	(c) All other debits (Footnote 3)	3060	00						
13	Total debits	7629	91						
14	Balance in reserve at end of year	182985	32						
15									
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.41 %								
17									
18	(2) EXPLANATION OF ALL OTHER CREDITS:								
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	(3) EXPLANATION OF ALL OTHER DEBITS:								
34									
35	ADJUSTMENT OF LAKE HUGHES APPRAISAL PER PUC LETTER								
36	DATED NOV. 27, 1968								
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:								
50	(a) Straight Line	<input checked="" type="checkbox"/>							
51	(b) Liberalized	<input type="checkbox"/>							
52	(1) Sum of years digits	<input type="checkbox"/>							
53	(2) Double declining balance	<input type="checkbox"/>							
54	(3) Other	<input type="checkbox"/>							
55	(c) Both straight line and liberalized	<input type="checkbox"/>							
56									
57									
58									

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	18907 33	1178 00	2483 00	(90 60)	17511 73
7	316	Supply mains					
8	317	Other source of supply plant	766 08	242 00			1008 08
9		Total source of supply plant	19673 41	1420 00	2483 00	(90 60)	18519 81
10		II PUMPING PLANT					
11	321	Structures and improvements					
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	28477 73	3975 00	345 03	100 00	32207 70
15	325	Other pumping plant					
16		Total pumping plant	28477 73	3975 00	345 03	100 00	32207 70
17		III WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment					
20		Total water treatment plant					
21		IV TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	10078 98	2176 00		(650 00)	11604 98
24	343	Transmission and distribution mains	82826 09	8744 00		(2743 00)	88827 09
25	344	Fire mains					
26	345	Services	11563 80	1196 00		80 00	12839 80
27	346	Meters	9793 69	1017 00	881 28	(250 85)	9678 56
28	347	Meter installations					
29	348	Hydrants	3660 69	537 00		4 00	4201 69
30	349	Other transmission and distribution plant					
31		Total trans. and distribution plant	117923 25	13670 00	881 28	(3559 85)	127152 12
32		V GENERAL PLANT					
33	371	Structures and improvements	3041 42	874 00			3915 42
34	372	Office furniture and equipment	26 44	46 00			72 44
35	373	Transportation equipment	(327 34)	327 34			
36	374	Stores equipment	1085 83	32 00			1117 83
37	375	Laboratory equipment					
38	376	Communication equipment					
39	377	Power operated equipment					
40	378	Tools, shop and garage equipment					
41	379	Other general plant					
42	390	Other tangible property					
43	391	Water plant purchased					
44		Total general plant	3826 35	1279 34			5105 69
45		Total	169900 74	20344 34	3709 31	(3550 45)	182985 32
46							
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SCHEDULE A-4
Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	KEDWILLE DEVELOPMENT	65000 00	65000 00			
2		WATER CO.					
3							
4							
5							
6							
7		Totals	65000 00	65000 00			

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5
Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6
Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7
Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					

SCHEDULE A-8
Account No. 121—Special Deposits

Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
U.S. SAVINGS SERVICE	Endowment Deposit	500.00
Total		500.00

SCHEDULE A-9
Account No. 124—Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account No. 126—Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
KERNVILLE DOMESTIC WATER Co.	99165.00			
Totals				

SCHEDULE A-11
Account No. 132—Prepayments

Item (a)	Amount (b)	
NONE		

SCHEDULE A-12
Account No. 133—Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

[illegible]

SCHEDULE A-14
Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)		Previously Written off (c)		WRITTEN OFF DURING YEAR				Balance End of Year (f)	
						Account Charged (d)		Amount (e)			
1	None										
2											
3											
4											
5											
6											
7											
8	Totals					XXXXXXXXXX					

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	P. U. C. APPLICATION NO 50234 RATE CASE	18810 81
10	GREEN VALLEY AREA WELL NO 6	4420 62
11		
12		
13		
14	Total	23231 43

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		
34		

SCHEDULE A-18
Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)		Dividends Declared During Year	
							Rate (f)	Amount (g)
1	Common	2500	27.5	567	153914	88		NONE
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	Totals	2500		567	153914	88		

¹ After deduction for amount of reacquired stock held by or for the respondent.
² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER CORP.	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42		

SCHEDULE A-20

Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7	RANCHO GREEN VALLEY WATER CO TO ACCT 100-5	6439 72
8	LAKE HUGHES APPRAISAL ADJUSTMENT 100-1 - 100-5	9170 30
9	Total debits	15609 72
10	Balance end of year	266095 90

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	< 9142 72
12		CREDITS	
13	400	Credit balance transferred from income account	23657 23
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	14514 51
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26		RANCHO GREEN VALLEY ADJUSTMENT	104 16
27		Total debits	104 16
28		Balance end of year	14410 35

SCHEDULE A-22

Account No. 204—Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	

SCHEDULE A-23

Account No. 205—Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

SCHEDULE A-24
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	CAPITAL BUDGET	132,390.00			
12	INYOERN WATER Co	35,500.00			
13	RANCHO GREEN VALLEY WATER Co	30,000.00			
14	LAKE HUGHES	7,500.00			
15	KERVILLE DOMESTIC WATER Co	159,165.00			
16					
17	Totals	364,555.00			

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	SUPPLIES	287.26			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	287.26			

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	NONE	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

SCHEDULE A-32
Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	
2	Additions during year	XXXXXXXXXX	
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	
4	Charges during year:	XXXXXXXXXX	
5	Refunds	XXXXXXXXXX	
6	Percentage of revenue basis	3276 67	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis		XXXXXXXXXX
9	Total refunds	3276 67	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		3276 67
16	Balance end of year	XXXXXXXXXX	131468 79

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33
Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	NONE	
27		
28		
29		
30		
31		
32		
33	Total	

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	425 00	UNCOLLECTIBLE	1359 89	775	1359 89	425 00
35			ACCOUNTS				
36							
37							
38							
39							
40							

SCHEDULE A-35

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

²That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
			Depreciable ¹ (c)	Non-depreciable ² (d)		
1	Balance beginning of year	4617 70	4617 70			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits					
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	278 00	278 00	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits	278 00	278 00			
11	Balance end of year	4339 70	4339 70			
12						
13						
14						
15						
16						
17						

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	99 050 17	93 223 31	5826 86
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	99 050 17	93 223 31	5826 86
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	2 117 40	3 003 63	(886 23)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	2 117 40	3 003 63	(886 23)
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service	468 00	468 00	
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total	468 00	468 00	

SCHEDULE B-1
Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	140 50	127 00	13 50
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues		619 62	619 62
6		Total other water revenues	149 50	743 70	893 20
7	501	Total operating revenues	101486 07	97438 64	4047 43

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹ DISTRICT 80 LANCASTER	17 592 65
9	81 CHINA LAKE ACRES	7 965 63
10	82 NO EDWARDS	9 914 79
11	83 WILLOW SPRINGS	1 99 86
12	84 FREEMONT VALLEY	1 891 72
13	85 CARLSBERG NO EDWARDS	5 186 05
14	86 LEONA VALLEY	1 9 22 20
15	87 LAKE HUGHES	9 938 43
16	90 INYOKERN	16 508 00
17	91 GREEN VALLEY	13 128 82
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	102147 65

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	16 00	724 29	740 29
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A					

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C	907 02	100 00	807 00
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				1517 05	1424 29	92 76
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	2419 69	4353 22	(1933 53)
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	10623 64	11050 15	(426 51)
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C	5227 75	8034 56	(2806 81)
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B				
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				18271 08	23437 93	(5166 85)
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C	4146 61	1558 46	2588 15
35	742	Operation labor and expenses	A					
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B				
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B				
43		Total water treatment expenses				4146 61	1558 46	2588 15
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C	4121 64	6263 20	(2141 56)
48	752	Storage facilities expenses	A					
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	2114 82	3014 03	< 899 21
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				6236 46	9277 23	< 3040 77
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	6168 82	7656 71	< 1487 89
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	1350 26	1524 09	< 173 83
24		Total customer account expenses				7519 08	9180 80	< 1661 72
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C			
37	792	Office supplies and other expenses	A	B	C	1327 56	1743 56	< 416 00
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	103 00	1048 05	< 945 05
40	794	Injuries and damages	A					
41	795	Employees' pensions and benefits	A	B	C			
42	796	Franchise requirements	A	B	C		25 00	< 25 00
43	797	Regulatory commission expenses	A	B	C	184 28		184 28
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	20 50	387 96	< 367 46
47	799	Miscellaneous general expenses - VEHICLES	A			5240 92	5875 09	< 634 17
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	167 21	569 98	< 402 77
50		Total administrative and general expenses				7043 47	9649 64	< 2606 17
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	972 50	1007 50	< 35 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				972 50	1007 50	< 35 00
56		Total operating expenses				45706 25	55535 85	< 9829 60

SCHEDULE B-3

Account 506—Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	Total	

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

SCHEDULE B-4

Account 507—Taxes Charged During Year

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	1095874	1095874			
15	State corp. franchise tax	10000	10000			
16	State unemployment insurance tax					
17	Other state and local taxes	83005	83005			
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes					
21	Federal income tax	15300	15300			
22						
23						
24						
25						
26						
27	Totals	1204179	1204179			

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ____ to ____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	\$ 23657.23
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	1967 RANCHO GREEN VALLEY INCOME TAX	153.00
5	CALIF. FRANCHISE TAX DEPOSIT	100.00
6	REDUCTION OF GREEN VALLEY AND LAKE HUGHES	
7	PROPERTY TO TAX BASIS	406.00
8		
9	RATE CASE EXPENSE	16353.56
10	GREEN VALLEY WELL NO 6 - DRY HOLE	4420.62
11	ABANDONMENT LOSS	1377.00
12	GREEN VALLEY P.U.C. ADJUSTMENT	104.16
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	12054.89
28	Computation of tax:	
29	LOSS CARRYOVER	12054.89
30		
31		
32		-0-
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

SCHEDULE B-6
Account 521—Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7
Account 526—Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	CUSTOMER ACCOUNTS	6 74
11		
12		
13		
14		
15		
16		
17	Total	6 74

SCHEDULE B-8
Account 527—Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9
Account 535—Other Interest Charges

Line No.	Description (a)	Amount (b)
26	CUSTOMERS DEPOSITS	16 20
27		
28		
29		
30		
31		
32		
33	Total	16 20

SCHEDULE B-10
Account 538—Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	LEONA VALLEY IMPROVEMENT ASSOCIATION	5 00
35		
36		
37		
38		
39		
40		

Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its		
2	own affairs during the year? <i>Answer: (Yes or No.)</i> <i>NO</i>		
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement.		
5			
6	3. Date of original contract or agreement.		
7	4. Date of each supplement or agreement.		
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management \$		
10	6. To whom paid.		
11	7. Nature of payment (salary, traveling expenses, etc.).		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts.		
15			
16	10. Distribution of payments:		Amount
17	(a) Charged to operating expenses		\$
18	(b) Charged to capital accounts		\$
19	(c) Charged to other accounts		\$
20	Total		\$
21	11. Distribution of charges to operating expenses by primary accounts.		
22	Number and Title of Account		Amount
23			\$
24			\$
25			\$
26	Total		\$
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
28			

SCHEDULE C-2

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	<i>NONE</i>		
30			
31			
32			
33			
34	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping	1	4191 76
3	Employees—Water treatment	1	1559 85
4	Employees—Transmission and distribution	1	6180 67
5	Employees—Customer account	1	3836 08
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		327 09
10	Totals	4	16095 45

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

WELLS

Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks
6	80	12"		12"				
7	81	12"		12"	260	400	5,560,900	
8	82	12"		12"	230	200	1,679,400	
9	83	12"		12"	106	600	2,203,800	
10	84	12"		12"	225	235	43,800	
	85	12"		12"	271	300	457,100	
	86	14"		14"	82	664	1,019,600	
	87	8"	1	8"		45		
	"	4"	2	4"		70		
	Wrigley Well				40	124	5,473,500	
	88	16"	1	16"		105		
	"	12"	2	12"		105	722,100	
	90	16"		16"		600	4,450,600	
	91	8"	1	8"		40		
	"		2			40		
	"	6"	3	6"		40	941,900	
12								
13								
14								
15								

Purchased Water for Resale

16	Purchased from	CALIFORNIA MANAGEMENT Co
17	Annual quantities purchased	89.42 (Unit chosen) ² ACRE FEET
18		
19		

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2

Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	2	164,000	GALLONS
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	24	695,500	GALLONS
31	Concrete			
32	Totals	26	859,500	

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	7129	2730	30488		8574	7846	956		
17	Screw or welded casing									
18	Cement—asbestos					670	35921		56320	25098
19	Welded steel			25276			43406		16379	2153
20	Wood									
21	Other (specify)									
22	Totals	7129	2730	55764		9244	87173	956	72699	27251

[illegible]

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1061	1137	51	51
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1061	1137	77	77

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1128	XXXXXXXXXX
3/4-in.	29	
1-in.	104	
1 1/2-in.	14	
2-in.	9	
-in.		
-in.		
-in.		
Other		
Total	1284	

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed
in Section VI of General Order No. 103:

1. New, after being received 0
2. Used, before repair 5
3. Used, after repair 87
4. Found fast, requiring billing
adjustment 2

B. Number of Meters in Service Since Last Test:

1. Ten years or less
2. More than 10, but less than 15
years
3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in ¹⁰⁰ CUBIC FEET (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	Subtotal	
Commercial	10,254	6,999	12,668	12,918	24,026	20,233	87,098	
Industrial								
Public authorities								
Irrigation								
Other (specify)								
Total	10,254	6,999	12,668	12,918	24,026	20,233	87,098	

Classification of Service	During Current Year								Total Prior Year
	July	August	September	October	November	December	Subtotals	Total	
Commercial	41,113	22,523	34,538	15,740	16,561	8,754	139,229	226,327	197,994
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	41,113	22,523	34,538	15,740	16,561	8,754	139,229	226,327	197,994

Total acres irrigated

Total population served

Total acres irrigated

Total population served

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers? Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4. Date of permit. 6-14-68
5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit?
7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE
PERFORMED FOR ANTELOPE VALLEY WATER CO. BY
DOMINGUEZ WATER CORPORATION ON A COST BASIS.
NO FORMAL AGREEMENT HAS BEEN EXECUTED COVERING
THIS ARRANGEMENT

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed

(See Instruction 5 on front cover)

I, the undersigned _____

OFFICER

Officer, Partner or Owner

of _____

Antelope Valley Water Co.

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including _____, 19____, to and including

6-30-72, 1969.

Signed _____

Title _____

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