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CLASS A, B and C
WATER UTILITIES

1969
ANNUAL REPORT
OF

ANTELOPE VALLEY WATER CO.
21718 SOUTH ALAMEDA STREET
P. O. BOX 9351
LONG BEACH, CALIFORNIA 90810

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA

FOR THE
YEAR ENDED DECEMBER 31, 1969

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1970
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B AND C WATER UTILITIES

NAME OF UTILITY LOPE VALLEY WATER CO.

(PREPARED FROM INFORMATION IN 1969 ANNUAL REPORT)

(OMIT CENTS)

1	BALANCE SHEET DATA	JAN. 1, 1969	DEC. 31, 1969	1	ANNUAL AVERAGE
2	INTANGIBLE PLANT	3605	3605	2	3605
3	LAND AND LAND RIGHTS	21250	21250	3	21250
4	DEPRECIABLE PLANT	890486	958324	4	92680
5	GROSS PLANT IN SERVICE	915701	983779	5	949535
6	LESS: DEPRECIATION RESERVE	183985	196024	6	189505
7	TOTAL PLANT, LESS DEPRECIATION RESERVE	732806	787755	7	760030
8	CONSTRUCTION WORK IN PROGRESS	588	13214	8	6901
9	MATERIALS AND SUPPLIES	6228	1307	9	3768
10	LESS: ADVANCES FOR CONSTRUCTION	131469	162441	10	146355
11	LESS: CONTRIBUTIONS IN AID OF CONSTRUCTION	4340	406	11	4201
12	NET PLANT INVESTMENT	609213	635278	12	619543
13	CAPITALIZATION			13	
14	COMMON STOCK	153915	153915	14	153915
15	CAPITAL SURPLUS AND CAPITAL STOCK PREMIUM AND EXPENSE	266096	743201	15	504948
16	EARNED SURPLUS	14410	12227	16	13319
17	SUBTOTAL (COMMON STOCK EQUITY)	434421	909943	17	67212
18	PREFERRED STOCK			18	
19	LONG-TERM DEBT	364555		19	182277
20	SUBTOTAL	798976	909943	20	854439
21	ADVANCES FOR CONSTRUCTION	131469	162441	21	146355
22	TOTAL CAPITALIZATION	930445	1072384	22	1001414
23	INCOME STATEMENT			23	ANNUAL AMOUNT
24	METERED SALES TO GENERAL CUSTOMERS			24	103164
25	UNMETERED SALES TO GENERAL CUSTOMERS			25	1213
26	SALES TO IRRIGATION CUSTOMERS			26	
27	FIRE PROTECTION SERVICE			27	468
28	ALL OTHER WATER REVENUE			28	< 19 >
29	TOTAL OPERATING REVENUES			29	104826
30	SOURCE OF SUPPLY EXPENSE			30	1832
31	PUMPING EXPENSE - PURCHASED POWER OR FUEL			31	11003
32	PUMPING EXPENSE - OTHER			32	6274
33	WATER TREATMENT EXPENSES			33	6196
34	TRANSMISSION AND DISTRIBUTION EXPENSES			34	17543
35	CUSTOMER ACCOUNT EXPENSES			35	8276
36	SALES EXPENSE			36	
37	ADMINISTRATIVE AND GENERAL EXPENSES			37	21135
38	MISCELLANEOUS EXPENSES (NET)			38	973
39	TOTAL OPERATING EXPENSES			39	73232
40	DEPRECIATION AND AMORTIZATION (Page 7 - Rate Used)	2.40	%	40	21176
41	PROPERTY TAXES			41	11771
42	OTHER TAXES (EXCLUDING TAXES ON INCOME)			42	
43	TOTAL OPERATING REVENUE DEDUCTIONS (BEFORE TAXES ON INCOME)			43	106179
44	CORPORATION FRANCHISE TAX AND FEDERAL INCOME TAX			44	816
45	TOTAL OPERATING REVENUE DEDUCTIONS (AFTER TAXES ON INCOME)			45	106995
46	NET OPERATING REVENUE (IOSS)			46	< 2169 >
47	OTHER NONOPERATING INCOME - NET			47	5
48	GROSS INCOME (AVAILABLE FOR FIXED CHARGES) (IOSS)			48	< 2164 >
49	INTEREST ON LONG-TERM DEBT			49	
50	OTHER INCOME DEDUCTIONS			50	20
51	NET INCOME (IOSS)			51	12184
52	PREFERRED STOCK DIVIDENDS			52	
53	NET INCOME AVAILABLE FOR COMMON STOCK (IOSS)			53	< 2184 >
54	OTHER DATA			54	
55	REFUNDS OF ADVANCES FOR CONSTRUCTION			55	3914
56	TOTAL PAYROLL CHARGED TO OPERATING EXPENSES			56	20788
57	PURCHASED WATER			57	632
58		JAN. 1, 1969	DEC. 31, 1969	58	ANNUAL AVERAGE
59	METERED SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	1137	1218	59	1178
60	FLAT RATE SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	51	24	60	37
61	TOTAL SERVICE CONNECTIONS (EXCL. FIRE PROTECTION)	1188	1242	61	1215

GENERAL INFORMATION

1. Name under which utility is doing business: ANTELOPE VALLEY WATER CO.

2. Official mailing address: 21718 So. Alameda St.

Long Beach, California

Zip 90810

3. Name and title of person to whom correspondence should be addressed:

Alex Lawrence - Secretary & Treasurer

Telephone: 775-2301

4. Address where accounting records are maintained:

21718 So. Alameda St. Long Beach, California 90810

5. Service Area: (Refer to district reports if applicable) 10 Non Contiguous Service Areas
in the Antelope Valley region - Los Angeles and Kern Counties

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: Norman E. Davis - Division Superintendent

Address: 40200 N. 107th St. West

Telephone (805) 947-8685

Leona Valley, California 93550

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☒ Corporation (corporate name) ANTELOPE VALLEY WATER CO.

Organized under laws of (state) California

Date: June 29, 1956

Principal Officers:

(Name) C. M. Brewer

(Title) President

(Name) J. V. Carson

(Title) Vice-President

(Name) Alex Lawrence

(Title) Sec'y & Treas.

(Name) Shirley A. Bates

(Title) Asst. Sec'y & Treas.

8. Names of associated companies: Dominguez Water Corporation

Kernville Domestic Water Company

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

Date: _____

Date: _____

Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I UTILITY PLANT					
2	100	Utility plant	5	990 569	46	909 456	63
3	107	Utility plant adjustments					
4		Total utility plant		990 569	46	909 456	63
5	250	Reserve for depreciation of utility plant	7	196 024	02	182 985	32
6	251	Reserve for amortization of limited term utility investments	7				
8	252	Reserve for amortization of utility plant acquisition adjustment	7				
9		Total utility plant reserves		196 024	02	182 985	32
10		Total utility plant less reserves		794 545	44	726 471	31
11							
12		II INVESTMENT AND FUND ACCOUNTS					
13	110	Other physical property	6	2 640	00	2 640	00
14	253	Reserve for depreciation and amortization of other property	7				
15		Other physical property less reserve					
16	111	Investments in associated companies	9	227 315	00	65 000	00
17	112	Other investments	9				
18	113	Sinking funds	9				
19	114	Miscellaneous special funds	9				
20		Total investments and fund accounts		229 955	00	67 640	00
21							
22		III CURRENT AND ACCRUED ASSETS					
23	120	Cash		13 339	88	5 792	13
24	121	Special deposits	10			500	00
25	122	Working funds					
26	123	Temporary cash investments					
27	124	Notes receivable	10				
28	125	Accounts receivable		17 307	95	14 886	40
29	126	Receivables from associated companies	10			99 165	00
30	131	Materials and supplies		1 307	40	6 228	21
31	132	Prepayments	10	512	00		
32	133	Other current and accrued assets	10				
33		Total current and accrued assets		32 467	23	126 571	74
34							
35		IV DEFERRED DEBITS					
36	140	Unamortized debt discount and expense	11				
37	141	Extraordinary property losses	12				
38	142	Preliminary survey and investigation charges					
39	143	Clearing accounts					
40	145	Other work in progress					
41	146	Other deferred debits	12	33 208	49	23 231	43
42		Total deferred debits		33 208	49	23 231	43
43		Total assets and other debits		65 675	72	149 803	17
44							
45							
46							
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59							
60				1 000 176	16	943 914	48

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	153 914 88	153 914 88
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800 90	266 095 90
9	271	Earned surplus	14	12 226 69	14 410 35
10		Total corporate capital and surplus		909 942 47	434 421 13
11					
12		II PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14		
15		Total proprietary capital			
16					
17		III LONG-TERM DEBT			
18	210	Bonds	15		
19	211	Receivers' certificates			
20	212	Advances from associated companies	15		364 555 00
21	213	Miscellaneous long-term debt	15		
22		Total long-term debt			364 555 00
23					
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16		
26	221	Notes receivable discounted			
27	222	Accounts payable		8 928 96	7 285 10
28	223	Payables to associated companies	16	3 223 65	287 26
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		940 00	1 132 50
33	228	Taxes accrued	17		
34	229	Interest accrued			
35	230	Other current and accrued liabilities	16		
36		Total current and accrued liabilities		13 092 61	8 704 86
37					
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	162 441 47	131 468 79
41	242	Other deferred credits	18		
42		Total deferred credits		162 441 47	131 468 79
43					
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	637 91	425 00
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18		
50		Total reserves		637 91	425 00
51					
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	4 061 70	4 339 70
54		Total liabilities and other credits		180 233 69	144 938 35
55					
56					
57					
58					

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	104 825 96
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	73 231 91
6	503	Depreciation	7	21 176 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	12 587 26
11		Total operating revenue deductions		106 995 17
12		Net operating revenues		(2 169 21)
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	5 44
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		5 44
26		Gross income		(2 163 77)
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	9 89
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	10 00
38		Total income deductions		19 89
39		Net income		(2 183 66)
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		(2 183 66)
45				
46				
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59				

SCHEDULE A-1
Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	915 291 46	76 391 24	7 904 03		933 778 67
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	588 24	80 722 18	XXXXXXXXXX	(68 096 56)	13 213 86
4	100-4	Util. plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	(6 423 07)		XXXXXXXXXX		(6 423 07)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	909 456 63	157 113 42	7 904 03	(68 096 56)	990 569 46

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	3 605 47				3 605 47
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant					
12		Total intangible plant	3 605 47				3 605 47
13		II. LANDED CAPITAL					
14	306	Land and land rights	21 249 49				21 249 49
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements					
17	312	Collecting and impounding reservoirs					
18	313	Lake, river and other intakes					
19	314	Springs and tunnels					
20	315	Wells	64 976 77				64 976 77
21	316	Supply mains					
22	317	Other source of supply plant	4 329 17				4 329 17
23		Total source of supply plant	69 305 94				69 305 94
24		IV. PUMPING PLANT					
25	321	Structures and improvements					
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	107 062 31	7 887 65	5 260 54		109 689 42
29	325	Other pumping plant					
30		Total pumping plant	107 062 31	7 887 65	5 260 54		109 689 42
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements					
33	332	Water treatment equipment	1 600 20	405 94			2 006 14
34		Total water treatment plant	1 600 20	405 94			2 006 14
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements					
37	342	Reservoirs and tanks	85 941 31	10 069 20	2 180 00		93 830 51
38	343	Transmission and distribution mains	464 214 75	35 242 81	52 77		499 404 79
39	344	Fire mains					
40	345	Services	61 952 16	9 341 25			71 293 41
41	346	Meters	48 814 98	8 559 57	410 72		56 963 83
42	347	Meter installations					
43	348	Hydrants	22 082 70	4 584 82			26 667 52
44	349	Other transmission and distribution plant					
45		Total transmission and distribution plant	683 005 90	67 797 65	2 643 49		748 160 06

Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	27 664 23	300 00			27 964 23
3	372	Office furniture and equipment	258 61				258 61
4	373	Transportation equipment					
5	374	Stores equipment	1 539 31				1 539 31
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment					
10	379	Other general plant					
11		Total general plant	29 462 15	300 00			29 762 15
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	915 291 46	76 391 24	7 904 03		983 778 67

SCHEDULE A-1b

Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	None				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c

Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	None			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

SCHEDULE A-2

Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Future Well Site Inyokern Area	2 640 00
29		
30		
31		
32		
33	Total	2 640 00

SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive--Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	182 985 32			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503 (Footnote 1)	21 176 00			
4	(b) Charged to Account No. 265	278 00			
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered	75 00			
7	(e) All other credits (Footnote 2)				
8	Total credits	204 514 32			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	7 904 03			
11	(b) Cost of removal	586 27			
12	(c) All other debits (Footnote 3)				
13	Total debits	8 490 30			
14	Balance in reserve at end of year	196 024 02			

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.40 %

(2) EXPLANATION OF ALL OTHER CREDITS:

(3) EXPLANATION OF ALL OTHER DEBITS:

(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

- (a) Straight Line ☒
- (b) Liberalized ☐
- (1) Sum of years digits ☐
- (2) Double declining balance ☐
- (3) Other ☐
- (c) Both straight line and liberalized ☐

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts.)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	17 511 73	1 631 00			19 142 73
7	316	Supply mains					
8	317	Other source of supply plant	1 008 08	242 00			1 250 08
9		Total source of supply plant	18 519 81	1 873 00			20 392 81
10		II PUMPING PLANT					
11	321	Structures and improvements					
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	32 207 70	4 432 00	5 260 54	75 00	31 454 16
15	325	Other pumping plant					
16		Total pumping plant	32 207 70	4 432 00	5 260 54	75 00	31 454 16
17		III WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment		80 00			80 00
20		Total water treatment plant		80 00			80 00
21		IV TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	11 604 98	2 192 00	2 180 00	(586 27)	11 030 71
24	343	Transmission and distribution mains	88 827 09	8 810 00	52 77		97 584 32
25	344	Fire mains					
26	345	Services	12 839 80	1 433 00			14 272 80
27	346	Meters	9 678 56	1 036 00	410 72		10 303 84
28	347	Meter installations					
29	348	Hydrants	4 201 69	537 00			4 738 69
30	349	Other transmission and distribution plant					
31		Total trans. and distribution plant	127 152 12	14 008 00	2 643 49	(586 27)	137 930 36
32		V GENERAL PLANT					
33	371	Structures and improvements	3 915 42	982 00			4 897 42
34	372	Office furniture and equipment	72 44	46 00			118 44
35	373	Transportation equipment					
36	374	Stores equipment	1 117 83	33 00			1 150 83
37	375	Laboratory equipment					
38	376	Communication equipment					
39	377	Power operated equipment					
40	378	Tools, shop and garage equipment					
41	379	Other general plant					
42	390	Other tangible property					
43	391	Water plant purchased					
44		Total general plant	5 105 69	1 061 00			6 166 69
45		Total	182 985 32	21 454 00	7 904 03	(511 27)	196 024 02
46							
47							
48							
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53							
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56							
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58							

Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Kernville Domestic		227 315 00			
2		Water Co.					
3							
4							
5							
6							
7		Totals		227 315 00			

¹The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5

Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	None	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6

Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	None					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7

Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	None					
27						
28						
29						
30						
31						
32						
33	Totals					

Account No. 121—Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
None		
Total		

SCHEDULE A-9
Account No. 124—Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
None						
Totals						

SCHEDULE A-10
Account No. 126—Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
None				
Totals				

SCHEDULE A-11
Account No. 132—Prepayments

Item (a)	Amount (b)
California Franchise Tax	512 00
Total	512 00

SCHEDULE A-12
Account No. 133—Other Current and Accrued Assets

Item (a)	Amount (b)
None	
Total	

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt, Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

[illegible]

Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR				Balance End of Year (f)
				Account Charged (d)	Amount (e)			
1	None							
2								
3								
4								
5								
6								
7								
8	Totals			XXXXXXXXXX				

SCHEDULE A-15

Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	P.U.C. Application No. 50234	29 675 8
10	Green Valley Area Well No. 6	3 532 6
11		
12		
13		
14	Total	33 208 4

SCHEDULE A-16

Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	None	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17

Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	None	
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	

Accounts Nos. 100 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	2 500	275	567	153 914 88		None
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2 500		567	153 914 88		

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
13	Dominguez Water Corp.	567	None	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	None	
38		
39		
40		
41		
42		
43	Total	

SCHEDULE A-20
Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	266 095 90
2	CREDITS (Give nature of each credit and state account charged)	
3	Cash Advances by Dominguez Water Corp. - Acct. 212	477 705 00
4		
5	Total credits	743 800 90
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 90

SCHEDULE A-21
Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	14 410 35
12		CREDITS	
13	400	Credit balance transferred from income account	
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	14 410 35
18		DEBITS	
19	410	Debit balance transferred from income account	2 183 66
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	2 183 66
28		Balance end of year	12 226 69

SCHEDULE A-22
Account No. 204—Proprietary Capital
 (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	

SCHEDULE A-23
Account No. 205—Undistributed Profits of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

SCHEDULE A-21
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	None				
12					
13					
14					
15					
16					
17	Totals				

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	None							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	None				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-23
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	Payroll - Dec. 1969	2 177 25			
18	Management Fee - Dec. 1969	700 00			
19	Equipment use - Dec. 1969	346 40			
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	3 223 65			

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	None	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	131 468 70
2	Additions during year	XXXXXXXXXX	34 786 66
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	166 255 43
4	Charges during year:	XXXXXXXXXX	XXXXXXXXXX
5	Refunds	XXXXXXXXXX	XXXXXXXXXX
6	Percentage of revenue basis	3 813 98	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis		XXXXXXXXXX
9	Total refunds	3 813 98	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		3 813 98
16	Balance end of year	XXXXXXXXXX	162 441 47

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33

Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	None	
27		
28		
29		
30		
31		
32		
33	Total	

SCHEDULE A-34

Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	425 00	Uncollectible	1 287 09	775	1 500 00	637 91
35			Accounts				
36							
37							
38							
39							
40							
41	Totals	425 00		1 287 09		1 500 00	637 91

SCHEDULE A-35

Account No. 285—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

²That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization				Not Subject to Amortization			
			Property in Service After Dec. 31, 1954				Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)		
			Depreciable ¹ (c)		Non-depreciable ² (d)					
1	Balance beginning of year	4 339 70	4 339	70						
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Contributions received during year							XXXXXX	XXXXXX	XXXXXX
4	Other credits*									
5	Total credits									
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
7	Depreciation charges for year	278 00	278	00	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX	XXXXXX			XXXXXX	XXXXXX	XXXXXX	XXXXXX
9	Other debits*									
10	Total debits	278 00	278	00						
11	Balance end of year	4 061 70	4 061	70						
12										
13										
14										
15										
16										
17										

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	103 163 77	99 050 17	4 113 60
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	103 163 77	99 050 17	4 113 60
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	1 213 35	2 117 40	(904 05)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	1 213 35	2 117 40	(904 05)
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service	468 00	468 00	
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			

SCHEDULE B-1
Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	(19 16)	(149 50)	130 34
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues			
6		Total other water revenues	(19 16)	(149 50)	
7	501	Total operating revenues	104 825 96	101 486 07	3 339 89

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹ District 80 Lancaster	19 032 13
9	81 China Lake Acres	9 476 09
10	82 No. Edwards	9 896 51
11	83 Willow Springs	214 64
12	84 Freemont Valley	1 931 94
13	85 Carlsberg No. Edwards	5 509 71
14	86 Leona Valley	19 748 23
15	87 Lake Hughes	9 271 49
16	90 Inyokern	16 471 67
17	91 Green Valley	13 521 32
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	105 073 73

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	312 00	(16 00)	328 00
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A					

SCHEDULE B-2
Account No. 602—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C	888 00	907 00	(19 00)
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				1 832 00	1 517 05	314 95
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	2 372 63	2 419 69	(47 06)
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	11 003 34	10 623 64	379 70
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C	3 900 65	5 227 75	(1 327 10)
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B				
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				17 276 62	18 271 08	(994 46)
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C	6 187 27	4 146 61	2 040 66
35	742	Operation labor and expenses	A					
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B				
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C	9 08		9 08
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B				
43		Total water treatment expenses				6 196 35	4 146 61	2 049 74
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C	3 855 23	4 121 64	(266 41)
48	752	Storage facilities expenses	A					
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	13 688 09	2 114 82	11 573 27
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				17 543 32	6 236 46	11 306 86
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	6 776 23	6 168 82	607 41
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	1 500 00	1 350 26	149 74
24		Total customer account expenses				8 276 23	7 519 08	757 15
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	8 850 00		8 850 00
37	792	Office supplies and other expenses	A	B	C	1 269 40	1 327 56	(58 16
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	253 00	103 00	150 00
40	794	Injuries and damages	A					
41	795	Employees' pensions and benefits	A	B	C			
42	796	Franchise requirements	A	B	C	982 68		982 68
43	797	Regulatory commission expenses	A	B	C	3 780 00	184 28	3 595 72
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	416 74	20 50	396 24
47	799	Miscellaneous general expenses— Vehicles	A			5 317 87	5 240 92	76 95
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	265 20	167 21	97 99
50		Total administrative and general expenses				21 134 89	7 043 47	14 091 42
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	972 50	972 50	
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				972 50	972 50	
56		Total operating expenses				73 231 91	45 706 25	27 525 66

Account 506—Property Losses Chargeable to Operations

[illegible]

Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
		Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 796) (e)		
Taxes on real and personal property	11 771 26	11 771 26				
State corp. franchise tax	816 00	816 00				
State unemployment insurance tax						
Other state and local taxes						
Federal unemployment insurance tax						
Federal insurance contributions act						
Other federal taxes						
Federal income tax						
Kern County Franchise F-47	567 66			567 66		
L.A. County Franchise 7201	415 02			415 02		
Totals	13 569 94	12 587 26		982 68		

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from _____ to _____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	\$ (2 184)
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4	Green Valley Well No. 6	888
5		
6	Loss on Abandonments	(4 496)
7	Rate Case Expense	(10 865)
8	Loss Carry Forward (1967)	(8 123)
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	(24 780)
28	Computation of tax:	
29		None
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

SCHEDULE B-6
Account 521—Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7
Account 526—Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Customer Accounts	5 44
11		
12		
13		
14		
15		
16		
17	Total	5 44

SCHEDULE B-8
Account 527—Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
18	None	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9
Account 535—Other Interest Charges

Line No.	Description (a)	Amount (b)
26	Customer Deposits	9 89
27		
28		
29		
30		
31		
32		
33	Total	9 89

SCHEDULE B-10
Account 538—Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	Donation to Cub Scouts	10 00
35		
36		
37		
38		
39		
40		

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its		
2	own affairs during the year? <i>Answer: (Yes or No.) Yes</i>		
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement. <i>Dominguez Water Corporation</i>		
5	<i>and Antelope Valley Water Co.</i>		
6	3. Date of original contract or agreement. <i>January 1, 1969</i>		
7	4. Date of each supplement or agreement.		
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management \$ <i>8 400.00</i>		
10	6. To whom paid. <i>Dominguez Water Corporation</i>		
11	7. Nature of payment (salary, traveling expenses, etc.). <i>Administrative Services</i>		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts. <i>In addition to the Compensation paid for management</i>		
15	<i>Antelope reimburses Dominguez for the cost of</i>		
16	10. Distribution of payments: <i>all O & M Expenses, Construction Costs, and</i> Amount		
17	(a) Charged to operating expenses	<i>all other Expenditures made by Dominguez</i>	\$
18	(b) Charged to capital accounts	<i>on behalf of Antelope and such reimbursed</i>	\$
19	(c) Charged to other accounts	<i>costs are recorded in the Accounts of</i>	\$
20	Total	<i>Antelope as though they had been originally</i>	\$
21	11. Distribution of charges to operating expenses by primary accounts. <i>ordered by Antelope</i>		
22	Number and Title of Account		Amount
23			\$
24			\$
25			\$
26	Total		\$
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? <i>Antelope Valley Water Co.</i>		
28	<i>is a wholly owned Subsidiary of Dominguez Water Corporation</i>		

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	<i>None</i>		
30			
31			
32			
33			
34	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping	1	4 938 74
3	Employees—Water treatment	1	3 608 40
4	Employees—Transmission and distribution	1	8 338 36
5	Employees—Customer account	1	3 596 48
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		306 26
10	Totals	4	20 788 24

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	None									
12										
13										
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	None
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	None
21	
22	
23	
24	
25	

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS				FLOW IN.....(Unit) ²				Annual Quantities Diverted ----- (Unit) ²	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									

WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimensions	Depth to Water			
6								
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used (Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale

16	Purchased from California Management Co.		
17	Annual quantities purchased 69.99	(Unit chosen) ²	Acre Feet
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	2	164 000	Gallons
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	758 500	Gallons
31	Concrete			
32	Totals	27	922 500	

[illegible]

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	7 029	2 730	30 588		8 574	7 846	956		
17	Screw or welded casing									
18	Cement—asbestos					670	38 576		61 698	26 760
19	Welded steel			25 276			43 406		16 379	2 153
20	XXX Invasion Pipe						3 700			
21	Other (specify) Plastic	340								
22	Totals	7 369	2 730	55 864		9 244	93 528	956	78 077	28 913

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								57 723
29	Screw or welded casing								
30	Cement—asbestos	11 109							138 813
31	Welded steel		930						88 144
32	XXX Invasion Pipe								3 700
33	Other (specify)								

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1 137	1 218	51	24
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1 137	1 218	77	50

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
$\frac{5}{8}$ x $\frac{3}{4}$ -in.	1 160	XXXXXXXXXX
$\frac{3}{4}$ -in.	29	
1-in.	119	
$1\frac{1}{2}$ -in.	11	
2 -in.	7	
-in.		
-in.		
-in.		
Other		
Total	1 326	

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed
in Section VI of General Order No. 103:

1. New, after being received	
2. Used, before repair	
3. Used, after repair	9
4. Found fast, requiring billing adjustment	0

B. Number of Meters in Service Since Last Test:

1. Ten years or less	
2. More than 10, but less than 15 years	
3. More than 15 years	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	Subtotal	
Commercial	13 531	6 613	10 419	11 221	25 822	19 182	86 788	
Industrial								
Public authorities								
Irrigation								
Other (specify)								
Total	13 531	6 613	10 419	11 221	25 822	19 182	86 788	

Classification of Service	During Current Year							Total	Total Prior Year
	July	August	September	October	November	December	Subtotals		
Commercial	35 890	26 625	37 815	15 245	18 623	8 707	142 905	229 693	226 327
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	35 890	26 625	37 815	15 245	18 623	8 707	142 905	229 693	226 327

Total acres irrigated _____ Total population served _____

Date of State Board of Public Health Permits

Chum Lake Area — 4/28/59

Fremont Valley — 4/28/59

Green Valley 7/26/68

Lake Hughes 6/14/68

Lancaster 5/21/59

Loma Valley 6/14/68

Morse Area — 4/28/59

North Edwards — 4/28/59
(TR 1184)

North Edwards — 4/28/59
(TR 2046)

Willow Springs — 4/28/59

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers? Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4. Date of permit. _____ 5. If permit is "temporary" what is the expiration date? _____
6. If you do not hold a permit has an application been made for such permit? _____ 7. If so, on what date? _____

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

All management and operational services are performed
for Antelope Valley Water Co. by Dominguez Water Corporation.
Administrative services are provided under an
agreement which formalizes the arrangement with the
parent company

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed

(See Instruction 5 on front cover)

I, the undersigned OFFICER

Officer, Partner or Owner
of ANTELOPE VALLEY WATER CO.

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JANUARY 1, 1962, to and including

DECEMBER 31, 1969.

SIGNED

Title SECRETARY

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