

1971
ANNUAL REPORT
OF

ANTELOPE VALLEY WATER CO.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

21718 S ALAMEDA STREET

LONG BEACH CALIFORNIA 90810

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 1971

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1972
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER UTILITIES

(Prepared from Information in 1971 Annual Report)

Name of Utility ANTELOPE VALLEY WATER COMPANY

(Use Whole Dollars Only)

BALANCE SHEET DATA		Jan. 1, 1971	Dec. 31, 1971		Annual Average
Plant in Service:		XXXXX	XXXXX		XXXXX
1	Intangible Plant	3 605	3 605	1	3 605
2	Land and Land Rights	21 250	21 250	2	21 250
* 3	Depreciable Plant	1 046 014	1 100 171	* 3	1 073 092
* 4	Gross Plant in Service	1 070 869	1 126 125	* 4	1 098 497
* 5	Less: Depreciation Reserve	(195 203)	(217 680)	* 5	(206 442)
6	Net Water Plant in Service	875 666	908 445	6	892 055
7	Construction Work in Progress	10 370	19	7	5 195
8	Materials and Supplies	1 793	3 427	8	2 610
9	Less: Adv. for Constr. & Contr. - Aid of Constr.	(161 802)	(142 495)	9	(152 149)
10	Less: Accum. Deferred Inc. Tax Credits	(1 204)	(15 794)	10	(8 499)
*11	Net Plant Investment	724 823	753 602	*11	793 212
Capitalization:		XXXXX	XXXXX		XXXXX
12	Common Stock	153 915	153 915	12	153 915
13	Proprietary Capital (Ind. or Part.)			13	
14	Cap. Surplus, Cap. Stock Prem. & Exp. (NET)	743 801	743 801	14	743 801
15	Earned Surplus	44 928	37 041	15	40 985
*16	Subtotal (Lines 12 thru 15)	942 644	934 757	*16	938 701
17	Preferred Stock			17	
18	Long-Term Debt (Debt in Excess of 12 Mos.)			18	
*19	Advances for Construction	138 246	158 018	*19	148 132
*20	Total Capitalization (Lines 16 thru 19)	1 080 890	1 092 775	*20	1 086 833
INCOME STATEMENT					Annual Amount
Operating Revenues:					Dec. 31, 1971
21	Metered Water Revenue			21	144 989
22	Unmetered Water Revenue			22	1 726
23	Fire Protection Revenue			23	468
24	Irrigation and Other Water Revenue			24	808
*25	Total Operating Revenue (Calif. Water only)			*25	147 991
*26	Total Operating Expenses (Calif. Water only)			*26	84 683
*27	Depreciation: Composite or Depr. Rate Used % 2.40			*27	24 915
28	Amortization and Property Losses			28	
29	Interest During Construction - (Cr.) (Water Only)			29	()
30	Taxes Other than Income Tax			30	17 679
31	Total Operating Revenue Deductions (Before Taxes on Income)			31	127 277
32	Federal and Other Income Tax			32	12 739
*33	Total Operating Revenue Deductions (After Taxes on Income)			*33	140 016
*34	Net Operating Revenue (Loss) (California Water only)			*34	7 975
35	Other Income and Expense - Net (See footnote 1) (TOTAL)			35	(87)
*36	Gross Income (Available for Fixed Charges) (Loss)			*36	7 887
*37	Interest on Long-Term Debt			*37	0
38	Extraordinary Items - Net of Income Tax			38	
*39	Net Income (Loss)			*39	7 887
40	Preferred Stock Dividends			40	0
*41	Net Income Available for Common Stock (Loss)			*41	7 887
OTHER DATA					
*42	Refunds of Advances for Construction			*42	6 727
*43	Total Payroll Charged to Operating Expenses			*43	24 153
44	Purchased Water			44	694
Active Serv. Connections (Ex. Fire Protection)		Jan. 1, 1971	Dec. 31, 1971		Annual Average
45	Metered Serv. Connect. " " "	1 276	1 358	45	1 317
46	Flat Rate Serv. Connect. " " "	26	12	46	19
*47	Total Active Service Connect. " "	1 302	1 370	*47	1 336

*Must be completed by all utilities in all classes in addition to other applicable lines.

1. Include all nonoperating and other utility income (loss) other than California water.

Refer to notes on instruction sheets.

(Rev. 1-72)

GENERAL INFORMATION

1. Name under which utility is doing business: ANTELOPE VALLEY WATER CO.

2. Official mailing address: 21718 S ALAMEDA

LONG BEACH CALIFORNIA

Zip 90810

3. Name and title of person to whom correspondence should be addressed:

C.M.BREWER, PRESIDENT

Telephone: 775-2301

4. Address where accounting records are maintained: 21718 S ALAMEDA ST

LONG BEACH CALIFORNIA

5. Service Area: (Refer to district reports if applicable) TEN NON CONTIGUOUS SERVICE AREAS IN THE ANTELOPE VALLEY REGION LOS ANGELES AND KERN COUNTIES

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: NORMAN E DAVIS

Address: 40200 N 107TH ST. WEST

Telephone: 947 8685

LEONA VALLEY CALIFORNIA

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☒ Corporation (corporate name) ANTELOPE VALLEY WATER CO.

Organized under laws of (state) CALIFORNIA

Date JUNE 29, 1956

Principal Officers:

(Name) C.M.BREWER

(Title) PRESIDENT

(Name) J.V.CARSON

(Title) SR. VICE PRESIDENT

(Name) A.L.REEVES

(Title) VICE PRESIDENT

(Name) R.E.WILKINSON
S.A.BATES

(Title) TREASURER & ASS'T SEC'Y
SEC'Y & ASS'T TREASURER

8. Names of associated companies: DOMINGUEZ WATER CORPORATION

KERNVILLE DOMESTIC WATER COMPANY

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date: _____

Date: _____

Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I UTILITY PLANT			
2	100	Utility plant	5	1119 721 47	1074 816 12
3	107	Utility plant adjustments			
4		Total utility plant		1119 721 47	1074 816 12
5	250	Reserve for depreciation of utility plant	7	217 679 94	195 203 24
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		217 679 94	195 203 24
10		Total utility plant less reserves		902 041 53	879 612 88
11					
12		II INVESTMENT AND FUND ACCOUNTS			
13	110	Other physical property	6	2640 00	2640 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve		2640 00	2640 00
16	111	Investments in associated companies	9	247 315 00	247 315 00
17	112	Other investments	9		
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		249 955 00	249 955 00
21					
22		III CURRENT AND ACCRUED ASSETS			
23	120	Cash		30584 62	37 898 38
24	121	Special deposits	10		
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		22 896 45	22 239 02
29	126	Receivables from associated companies	10		
30	131	Materials and supplies		3 426 60	1792 69
31	132	Prepayments	10	1070 00	279 91
32	133	Other current and accrued assets	10		
33		Total current and accrued assets		57977 67	63210 00
34					
35		IV DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12	21728 85	31 984 85
42		Total deferred debits		21728 85	31 984 85
43		Total assets and other debits		79706 52	95194 85
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60				1 221 702 05	1 224 767 72

Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I CORPORATE CAPITAL AND SURPLUS					
2	200	Common capital stock	13	153 914	88	153 914	88
3	201	Preferred capital stock	13				
4	202	Stock liability for conversion					
5	203	Premiums and assessments on capital stock	13				
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800	90	743 800	90
9	271	Earned surplus	14	44 928	45	37 040	91
10		Total corporate capital and surplus		942 644	23	934 756	69
11							
12		II PROPRIETARY CAPITAL					
13	204	Proprietary capital (Individual or partnership)	14				
14	205	Undistributed profits of proprietorship or partnership	14				
15		Total proprietary capital					
16							
17		III LONG-TERM DEBT					
18	210	Bonds	15				
19	211	Receivers' certificates					
20	212	Advances from associated companies	15	110 000	00	110 000	00
21	213	Miscellaneous long-term debt	15				
22		Total long-term debt		110 000	00	110 000	00
23							
24		IV CURRENT AND ACCRUED LIABILITIES					
25	220	Notes payable	16				
26	221	Notes receivable discounted					
27	222	Accounts payable		85 98	49	4458	68
28	223	Payables to associated companies	16			1069	10
29	224	Dividends declared					
30	225	Matured long-term debt					
31	226	Matured interest					
32	227	Customers' deposits		412	50	747	50
33	228	Taxes accrued	17	11 314	00	9300	00
34	229	Interest accrued					
35	230	Other current and accrued liabilities	16				
36		Total current and accrued liabilities		20 324	99	15 575	28
37							
38		V DEFERRED CREDITS					
39	240	Unamortized premium on debt	11				
40	241	Advances for construction	18	138 246	10	158 018	41
41	242	Other deferred credits	18	15 793	86	1203	96
42		Total deferred credits		154 039	96	159 222	37
43							
44		VI RESERVES					
45	254	Reserve for uncollectible accounts	18	445	04	1424	69
46	255	Insurance reserve	18				
47	256	Injuries and damages reserve	18				
48	257	Employees' provident reserve	18				
49	258	Other reserves	18				
50		Total reserves		445	04	1424	69
51							
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
53	265	Contributions in aid of construction	19	4248	83	3783	70
54		Total liabilities and other credits		179 058	82	180 006	04
55							
56							
57							
58							
59				1231 703	05	1224 762	73

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	147 991 02
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	84 683 17
6	503	Depreciation	7	24 915 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	30 418 27
11		Total operating revenue deductions		140 016 44
12		Net operating revenues		7 974 58
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		7 974 58
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	72 63
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		72 63
26		Gross income		80 47 21
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	38 63
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	121 04
38		Total income deductions		159 67
39		Net income		7 887 54
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		7 887 54
45				
46				
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SCHEDULE A-1
Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)		Plant Additions During Year (c)		Plant Retirements During Year (d)		Other Debits or [Credits] (e)	Balance End of Year (f)	
1	100-1	Utility plant in service (Schedule A-1a)	1070868	52	57800	49	2543	75		1126125	26
2	100-2	Utility plant leased to others									
3	100-3	Construction work in progress	10370	67	42493	76	XXXXXX	XX	52845	15	19 28
4	100-4	Util. plant held for future use (Sch. A-1c)									
5	100-5	Utility plant acquisition adjustments	(6423	07)			XXXXXX	XX			(6423 07)
6	100-6	Utility plant in process of reclassification									
7		Total utility plant	1074816	12	100294	25	2543	75	52845	15	1119721 47

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)		Plant Additions During Year (c)		Plant Retirements During Year (d)		Other Debits or [Credits] (e)	Balance End of Year (f)	
8		I. INTANGIBLE PLANT									
9	301	Organization	3605	47						3605	47
10	302	Franchises and consents (Schedule A-1b)									
11	303	Other intangible plant									
12		Total intangible plant	3605	47						3605	47
13		II. LANDED CAPITAL									
14	306	Land and land rights	21249	49	1099	10				22348	59
15		III. SOURCE OF SUPPLY PLANT									
16	311	Structures and improvements									
17	312	Collecting and impounding reservoirs									
18	313	Lake, river and other intakes									
19	314	Springs and tunnels									
20	315	Wells	90962	01	11145	12				102107	13
21	316	Supply mains									
22	317	Other source of supply plant	4329	17						4329	17
23		Total source of supply plant	95291	18	11145	12				106436	30
24		IV. PUMPING PLANT									
25	321	Structures and improvements									
26	322	Boiler plant equipment									
27	323	Other power production equipment									
28	324	Pumping equipment	124701	93	7348	98				132050	91
29	325	Other pumping plant									
30		Total pumping plant	124701	93	7348	98				132050	91
31		V. WATER TREATMENT PLANT									
32	331	Structures and improvements									
33	332	Water treatment equipment	2006	14	7622	95				9629	09
34		Total water treatment plant	2006	14	7622	95				9629	09
35		VI. TRANSMISSION AND DIST. PLANT									
36	341	Structures and improvements									
37	342	Reservoirs and tanks	99300	92			662	05		98638	87
38	343	Transmission and distribution mains	526533	96	8955	10	1473	29		534015	77
39	344	Fire mains									
40	345	Services	77721	85	14971	26				92693	11
41	346	Meters	60452	30	5228	82	408	41		65272	71
42	347	Meter installations									
43	348	Hydrants	27943	56	743	13				28686	69
44	349	Other transmission and distribution plant									
45		Total transmission and distribution plant	791952	59	29898	31	2543	75		819307	15

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)		Plant Additions During Year (c)		Plant Retirements During Year (d)		Other Debits or (Credits) (e)	Balance End of Year (f)	
1		VII. GENERAL PLANT									
2	371	Structures and improvements	29962	83	686	03				30648	86
3	372	Office furniture and equipment	258	61						258	61
4	373	Transportation equipment									
5	374	Stores equipment	1539	31						1539	31
6	375	Laboratory equipment									
7	376	Communication equipment									
8	377	Power operated equipment									
9	378	Tools, shop and garage equipment	300	97						300	97
10	379	Other general plant									
11		Total general plant	32061	72	686	03				32747	75
12		VIII. UNDISTRIBUTED ITEMS									
13	390	Other tangible property									
14	391	Utility plant purchased									
15	392	Utility plant sold									
16		Total undistributed items									
17		Total utility plant in service	1070868	52	57800	49	2543	75		1126125	26

SCHEDULE A-1b
Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c
Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

SCHEDULE A-2
Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	FUTURE WELL SITE INYOKERN AREA	2640 00
29		
30		
31		
32		

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250		Account 251		Account 252		Account 253	
		Utility Plant (b)		Limited-Term Utility Investments (c)		Utility Plant Acquisition Adjustments (d)		Other Property (e)	
1	Balance in reserves at beginning of year	195203	24						
2	Add: Credits to reserves during year								
3	(a) Charged to Account No. 503 (Footnote 1)	24915	00						
4	(b) Charged to Account No. 265	278	00						
5	(c) Charged to clearing accounts								
6	(d) Salvage recovered								
7	(e) All other credits (Footnote 2)								
8	Total credits	220396	24						
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	2543	75						
11	(b) Cost of removal	172	55						
12	(c) All other debits (Footnote 3)								
13	Total debits	2716	30						
14	Balance in reserve at end of year	217679	94						
15									
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.40 %								
17									
18	(2) EXPLANATION OF ALL OTHER CREDITS:								
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	(3) EXPLANATION OF ALL OTHER DEBITS:								
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:								
50	(a) Straight Line	<input checked="" type="checkbox"/>							
51	(b) Liberalized	<input type="checkbox"/>							
52	(1) Sum of years digits	<input type="checkbox"/>							
53	(2) Double declining balance	<input type="checkbox"/>							
54	(3) Other	<input type="checkbox"/>							
55	(c) Both straight line and liberalized	<input type="checkbox"/>							
56									

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)		Debits to Reserve During Year Excl. Cost Removal (d)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)	
1		I SOURCE OF SUPPLY PLANT									
2	311	Structures and improvements									
3	312	Collecting and impounding reservoirs									
4	313	Lake, river and other intakes									
5	314	Springs and tunnels									
6	315	Wells	20773	73	2283	00				23056	73
7	316	Supply mains									
8	317	Other source of supply plant	1492	08	242	00				1734	08
9		Total source of supply plant	22265	81	2525	00				24790	81
10		II PUMPING PLANT									
11	321	Structures and improvements									
12	322	Boiler plant equipment									
13	323	Other power production equipment									
14	324	Pumping equipment	31822	84	5163	00				36985	84
15	325	Other pumping plant									
16		Total pumping plant	31822	84	5163	00				36985	84
17		III WATER TREATMENT PLANT									
18	331	Structures and improvements									
19	332	Water treatment equipment	180	00	100	00				280	00
20		Total water treatment plant	180	00	100	00				280	00
21		IV TRANS. AND DIST. PLANT									
22	341	Structures and improvements									
23	342	Reservoirs and tanks	9122	71	2532	00	662	05	<172 55>	10820	11
24	343	Transmission and distribution mains	94664	09	9994	00	1473	29		103184	80
25	344	Fire mains									
26	345	Services	15920	80	1795	00				17715	80
27	346	Meters	11082	94	1262	00	408	41		11936	53
28	347	Meter installations									
29	348	Hydrants	4714	36	679	00				5393	36
30	349	Other transmission and distribution plant									
31		Total trans. and distribution plant	135504	90	16262	00	2543	75	<172 55>	149050	60
32		V GENERAL PLANT									
33	371	Structures and improvements	4081	42	1064	00				5145	42
34	372	Office furniture and equipment	164	44	46	00				210	44
35	373	Transportation equipment									
36	374	Stores equipment	1183	83	33	00				1216	83
37	375	Laboratory equipment									
38	376	Communication equipment									
39	377	Power operated equipment									
40	378	Tools, shop and garage equipment									
41	379	Other general plant									
42	390	Other tangible property									
43	391	Water plant purchased									
44		Total general plant	5429	69	1143	00				6572	69
45		Total	195203	24	25193	00	2543	75	<172 55>	217679	94
46											
47											
48											
49											
50											
51											
52											
53											
54											
55											

SCHEDULE A-4

Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	KERNVILLE DOMESTIC					
2		WATER CO	247315 00				
3							
4							
5							
6							
7		Totals	247315 00				

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5

Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6

Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7

Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						

SCHEDULE A-8
Account No. 121—Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		
Total		

SCHEDULE A-9
Account No. 124—Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account No. 126—Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
NONE				
Totals				

SCHEDULE A-11
Account No. 132—Prepayments

Item (a)	Amount (b)
CALIFORNIA FRANCHISE TAX	1070 c
Total	1070 c

SCHEDULE A-12
Account No. 133—Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

5. Furnish particulars regarding the treatment of un-amortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

Account and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

[illegible]

SCHEDULE A-14
Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR				Balance End of Year (f)
				Account Charged (d)	Amount (e)			
1	NONE							
2								
3								
4								
5								
6								
7								
8	Totals			XXXXXXXXXX				

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)	
9	GREEN VALLEY AREA WELL No 6	1756	62
10	LEONA VALLEY AREA WELL No. 6	5176	36
11	P.V.C. APPLICATION No 50234	14 795	87
12			
13			
14	Total	21 728	85

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)	
15	NONE		
16			
17			
18			
19			
20			
21			
22			
23			
24	Total		

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)	
25	NONE		
26			
27			
28			
29			
30			
31			

SCHEDULE A-18

Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	2500	275	567	153914.88		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2500	275	567	153914.88		

¹ After deduction for amount of reacquired stock held by or for the respondent.² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a

Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19

Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		

SCHEDULE A-20

Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	743 800 96
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743800 96

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	37 040 9
12		CREDITS	
13	400	Credit balance transferred from income account	7887 5
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	7887 5
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	
28		Balance end of year	44928 4

SCHEDULE A-22

Account No. 204—Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	

SCHEDULE A-23

Account No. 205—Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		

SCHEDULE A-24
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	CAPITAL ADDITIONS	110 000 00			
12					
13					
14					
15					
16					
17	Totals	110 000 00			

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	NONE				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals				

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	NONE	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		

SCHEDULE A-31

Account No. 228—Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR			Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)					Taxes accrued (Account 228) (g)	Prepaid taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	179 91			17679 27	17499 36			
2	State corporation franchise tax		100 00		1425 00	2395 00			1070 00
3	State unemployment insurance tax								
4	Other state and local taxes								
5	Federal unemployment insurance tax								
6	Fed. ins. contr. act (old age retire.)								
7	Other federal taxes				11314 00			11314 00	
8	Federal income taxes								
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25	Total	179 91	100 00		30418 27	19894 36		11314 00	1070 00

Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXX	158 018 41
2	Additions during year	XXXXXXXXXXXX	1404 20
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXXXX	159 422 61
4	Charges during year:	XXXXXXXXXXXX	XXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXX	XXXXXXXXXXXX
6	Percentage of revenue basis	6726 75	XXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXX
8	Present worth basis	14449 76	XXXXXXXXXXXX
9	Total refunds	21176 51	XXXXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXXXX	XXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXX
15	Subtotal—Charges during year		
16	Balance end of year	XXXXXXXXXXXX	138 246 10

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33

Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	RENTAL DEPOSIT	85 00
27	CONTRACT # 2 MORSE AREA FROM ACCT 241	14449 76
28	ANNUAL BILLING CHARGES	1259 10
29		
30		
31		
32		
33	Total	15 793 86

SCHEDULE A-34

Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	1424 69	UNCOLLECTIBLE	2179 65	775	1200 00	445 04
35			ACCOUNTS				
36							
37							
38							
39							
40							
41	Totals	1424 69		2179 65		1200 00	445 04

SCHEDULE A-35

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

²That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)		Subject to Amortization				Not Subject to Amortization			
				Property in Service After Dec. 31, 1954				Property Retired Before Jan. 1, 1955* (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954* (f)		
				Depreciable¹ (c)		Non-depreciable² (d)					
1	Balance beginning of year	3783	70	3783	70						
2	Add: Credits to account during year	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX
3	Contributions received during year							XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX
4	Other credits*										
5	Total credits										
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX
7	Depreciation charges for year	278	00	278	00	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX
8	Nondepreciable donated property retired			XXXXXXXXXX	XXXX			XXXXXXXXXX	XXXX	XXXXXXXXXX	XXXX
9	Other debits*										
10	Total debits										
11	Balance end of year	4248	83	4248	83						
12											
13											
14											
15											
16											
17											

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
* 18		I. WATER SERVICE REVENUES					
19	601	Metered sales to general customers					
20		601.1 Commercial sales	144 989	50	141 082	49	39 07 01
21		601.2 Industrial sales					
22		601.3 Sales to public authorities					
23		Sub-total	144 989	50	141 082	49	39 07 01
24	602	Unmetered sales to general customers					
25		602.1 Commercial sales	1725	52	1277	13	448 39
26		602.2 Industrial sales					
27		602.3 Sales to public authorities					
28		Sub-total	1725	52	1277	13	448 39
29	603	Sales to irrigation customers					
30		603.1 Metered sales					
31		603.2 Unmetered sales					
32		Sub-total					
33	604	Private fire protection service					
34	605	Public fire protection service	468	00	468	00	
35	606	Sales to other water utilities for resale					
36	607	Sales to governmental agencies by contracts					
37	608	Interdepartmental sales					
38	609	Other sales or service					
39		Sub-total	468	00	468	00	

Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	48 00	177 80	<129 80>
3	612	Rent from water property	760 00	560 00	200 00
4	613	Interdepartmental rents			
5	614	Other water revenues			
6		Total other water revenues	808 00	737 80	70 20
7	501	Total operating revenues	147991 02	143 565 42	4425 60

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹ DISTRICT 80 LANCASTER	30 076 72
9	81 CHINA LAKE ACRES	14 913 72
10	82 N. EDWARDS	12 299 07
11	83 WILLOW SPRINGS	3 17 65
12	84 FREMONT VALLEY	2 572 15
13	85 CARLSBERG	6 951 74
14	86 LEONA VALLEY	29 422 16
15	87 LAKE HUGHES	11 625 31
16	90 INYOKERN	24 043 67
17	91 GREEN VALLEY	14 975 28
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	147 197 47

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
33		I. SOURCE OF SUPPLY EXPENSE	A	B	C			
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	41 00	36 00	5 00
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A					
39	704	Purchased water	A	B	C	694 30	639 75	54 55

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C					
1		Maintenance								
2	706	Maintenance supervision and engineering	A	B						
3	706	Maintenance of structures and facilities			C	2616	00	2616	00	
4	707	Maintenance of structures and improvements	A	B						
5	708	Maintenance of collect and impound reservoirs	A							
6	708	Maintenance of source of supply facilities		B						
7	709	Maintenance of lake, river and other intakes	A							
8	710	Maintenance of springs and tunnels	A							
9	711	Maintenance of wells	A							
10	712	Maintenance of supply mains	A							
11	713	Maintenance of other source of supply plant	A	B						
12		Total source of supply expense				3351	30	3291	75	59 55
13		II. PUMPING EXPENSES								
14		Operation								
15	721	Operation supervision and engineering	A	B						
16	721	Operation supervision labor and expenses			C	799	00	2521	66	<1722 66>
17	722	Power production labor and expenses	A							
18	722	Power production labor, expenses and fuel		B						
19	723	Fuel for power production	A							
20	724	Pumping labor and expenses	A	B						
21	725	Miscellaneous expenses	A							
22	726	Fuel or power purchased for pumping	A	B	C	13518	64	11915	61	1603 03
23		Maintenance								
24	729	Maintenance supervision and engineering	A	B						
25	729	Maintenance of structures and equipment			C	11176	37	4569	50	6606 87
26	730	Maintenance of structures and improvements	A	B						
27	731	Maintenance of power production equipment	A	B						
28	732	Maintenance of pumping equipment	A	B						
29	733	Maintenance of other pumping plant	A	B						
30		Total pumping expenses				25494	01	19006	77	6487 24
31		III. WATER TREATMENT EXPENSES								
32		Operation								
33	741	Operation supervision and engineering	A	B						
34	741	Operation supervision, labor and expenses			C	3746	76	4251	26	<504 50>
35	742	Operation labor and expenses	A							
36	743	Miscellaneous expenses	A	B						
37	744	Chemicals and filtering materials	A	B						
38		Maintenance								
39	746	Maintenance supervision and engineering	A	B						
40	746	Maintenance of structures and equipment			C	35	76	24	53	11 23
41	747	Maintenance of structures and improvements	A	B						
42	748	Maintenance of water treatment equipment	A	B						
43		Total water treatment expenses				3782	52	4275	79	<493 27>
44		IV. TRANS. AND DISTRIB. EXPENSES								
45		Operation								
46	751	Operation supervision and engineering	A	B						
47	751	Operation supervision, labor and expenses			C	1845	01	2818	67	<973 66>
48	752	Storage facilities expenses	A							
49	752	Operation labor and expenses		B						
50	753	Transmission and distribution lines expenses	A							
51	754	Meter expenses	A							
52	755	Customer installations expenses	A							
53	756	Miscellaneous expenses	A							

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	10750 20	10254 36	495 84
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				12595 21	13073 03	<477 82
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	10962 24	8048 28	2913 96
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	1200 00	1500 00	<300 00
24		Total customer account expenses				12162 24	9548 28	2613 96
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	8400 00	8400 00	
37	792	Office supplies and other expenses	A	B	C	1343 26	1193 39	149 37
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	542 33	750 75	<208 42
40	794	Injuries and damages	A					
41	795	Employees' pensions and benefits	A	B	C			
42	796	Franchise requirements	A	B	C	1347 72	1196 51	151 21
43	797	Regulatory commission expenses	A	B	C	7440 00	7440 00	
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	1263 00	91 55	1171 45
47	799	Miscellaneous general expenses	A			5341 45	4530 29	811 16
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	600 13	440 33	159 80
50		Total administrative and general expenses				26277 89	24043 32	2234 57
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	1020 00	1080 00	<60 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C	1020 00	1080 00	<60 00
55		Total miscellaneous						
56		Total operating expenses				84683 17	74318 94	10364 23

Account 506—Property Losses Chargeable to Operations

[illegible]

SCHEDULE B-4
Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
		Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)		
Taxes on real and personal property	17679 27	17679 27				
State corp. franchise tax	1425 00	1425 00				
State unemployment insurance tax						
Other state and local taxes						
Federal unemployment insurance tax						
Federal insurance contributions act						
Other federal taxes						
Federal income tax	11314 00	11314 00				
Totals	30418 27	30418 27				

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ____ to ____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	\$ 7887
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4		
5	FEDERAL INCOME TAX	11314
6	RATE STUDY AMORTIZATION	7440
7	DRY WELL AMORTIZATION	2616
8	LOSSES ON ABANDONMENTS	(1544)
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	27713
28	Computation of tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
	ALLOCATION OF FEDERAL INCOME DUE TO FILING OF CONSOLIDATE RETURN FOR 1971	
	DOMINGUEZ WATER CORPORATION 215,801 83.4%	88182
	ANTELOPE VALLEY WATER CO. 27,713 10.7%	11314
	UEHLING WATER CO. 10,345 4.0%	4229
	KERNVILLE DOMESTIC WATER CO. 4,941 1.9%	2009
	258,800 100.0	

Account 521—Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7

Account 526—Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	CUSTOMER ACCOUNTS	72 63
11		
12		
13		
14		
15		
16		
17	Total	72 63

SCHEDULE B-8

Account 527—Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9

Account 535—Other Interest Charges

Line No.	Description (a)	Amount (b)
26	CUSTOMER ACCOUNTS	38 63
27		
28		
29		
30		
31		
32		
33	Total	38 63

SCHEDULE B-10

Account 538—Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	ANTELOPE VALLEY 4-H LIVESTOCK AUCTION	100 00
35	LEONA VALLEY WOMEN'S CLUB SCHOLARSHIP DONATION	15 00
36	TROOP 597 DONATION	6 04
37		
38		
39		
40		
41		
42	Total	121 04

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its		
2	own affairs during the year? Answer: (Yes or No.) <u>YES</u>		
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement. <u>DOMINGUEZ WATER CORPORATION</u>		
5	<u>AND ANTELOPE VALLEY WATER CO</u>		
6	3. Date of original contract or agreement. <u>JANUARY 1 1969</u>		
7	4. Date of each supplement or agreement. <u>JANUARY 1 1970</u>		
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management \$ <u>8,400.00</u>		
10	6. To whom paid. <u>DOMINGUEZ WATER CORPORATION</u>		
11	7. Nature of payment (salary, traveling expenses, etc.). <u>ADMINISTRATIVE SERVICES</u>		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts. <u>IN ADDITION TO THE COMPENSATION PAID FOR MANAGEMENT, ANTELOPE</u>		
15	<u>REIMBURSES DOMINGUEZ FOR THE COSTS OF ALL O+M EXPENSES,</u>		
16	<u>CONSTRUCTION COSTS AND ALL OTHER EXPENDITURES MADE</u> Amount		
17	(a) Charged to operating expenses <u>BY DOMINGUEZ ON BEHALF OF ANTELOPE AND SUCH</u> \$ <u>8400.00</u>		
18	(b) Charged to capital accounts <u>REIMBURSED COSTS ARE RECORDED IN THE ACCTS</u> \$		
19	(c) Charged to other accounts <u>OF ANTELOPE AS THOUGH THEY HAD BEEN ORIGINALLY</u> \$		
20	Total <u>ORDERED BY ANTELOPE</u> \$ <u>8400.00</u>		
21	11. Distribution of charges to operating expenses by primary accounts.		
22	Number and Title of Account		Amount
23	<u>901 CHARGES BY ASSOCIATED COMPANIES</u>		\$ <u>8400.00</u>
24			\$
25			\$
26	Total		\$ <u>8400.00</u>
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? <u>ANTELOPE VALLEY WATER CO.</u>		
28	<u>IS A WHOLLY OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION</u>		

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	<u>NONE</u>		
30			
31			
32			
33			
34	Total		

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)	
1	Employees—Source of supply			
2	Employees—Pumping	1	9172	90
3	Employees—Water treatment	1	2044	00
4	Employees—Transmission and distribution	1	6400	87
5	Employees—Customer account	1	6534	92
6	Employees—Sales			
7	Employees—Administrative:			
8	General officers			
9	General office			
10	Totals	4	24152	69

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
* 14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

* 20	NONE
21	
* 22	
23	
24	
25	

ANTELOPE VALLEY WATER COMPANY

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[illegible]

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS					FLOW IN _____(Unit) ²		Annual Quantities Diverted _____(Unit) ²	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions		
				Claim	Capacity	Max.	Min.	
1								
2								
3								
4								
5								

WELLS						Pumping Capacity _____(Unit) ²	Annual Quantities Pumped _____(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water			
6								
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN _____(Unit) ²		Annual Quantities Used _____(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale

16	Purchased from	CALIFORNIA MANAGEMENT CO.	
17	Annual quantities purchased	83.47	(Unit chosen) ² ACRE FEET
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	2	164 000	GALLONS
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770 500	GALLONS
31	Concrete			
32	Totals	27	934 500	

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>NONE</i>								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>NONE</i>								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	7649	2730	22939		8574	2326	956		
17	Screw or welded casing									
18	Cement—asbestos					670	39446		66544	27078
19	Welded steel			25276			43406		16379	2153
20	Wood									
21	Other (specify) <i>PLASTIC</i>	340				2685				
22	Totals	7989	2730	48215		11929	88878	956	82923	29231

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								45174
29	Screw or welded casing								
30	Cement—asbestos	11109							144847
31	Welded steel		930						88144
32	Wood								3700
33	Other (specify)								3025
34	Totals	11109	930						284890

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1276	1358	26	12
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1276	1358	52	38

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1305	XXXXXXXXXX
3/4-in.	30	
1-in.	154	
1 1/2 -in.	21	
2 -in.	10	
3 -in.	5	
4 -in.	2	
-in.		
Other		
Total		

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- | | |
|---|----|
| 1. New, after being received | 3 |
| 2. Used, before repair | |
| 3. Used, after repair | 56 |
| 4. Found fast, requiring billing adjustment | 0 |

B. Number of Meters in Service Since Last Test:

- | | |
|---|--|
| 1. Ten years or less | |
| 2. More than 10, but less than 15 years | |
| 3. More than 15 years | |

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in 100 CUBIC FEET (Unit Chosen)¹

Classification of Service	During Current Year								
	January	February	March	April	May	June	Subtotal		
Commercial	11455	9085	17873	14354	28282	20927	101976		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	11455	9085	17873	14354	28282	20927	101976		

Classification of Service	During Current Year							Total	Total Prior Year
	July	August	September	October	November	December	Subtotals		
Commercial	48714	29918	42355	18176	21684	7602	168449	270425	259423
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	48714	29918	42355	18176	21684	7602	168449	270425	259423

Total acres irrigated..... Total population served.....

SCHEDULE D-8
Status With State Board of Public Health

- | | |
|--|--|
| 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? | YES |
| 2. Are you having routine laboratory tests made of water served to your consumers? | YES |
| 3. Do you have a permit from the State Board of Public Health for operation of your water system? | YES |
| 4. Date of permit. VARIOUS 1957 - 1968 | 5. If permit is "temporary" what is the expiration date? |
| 6. If you do not hold a permit has an application been made for such permit? | 7. If so, on what date? |

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR
ANTELOPE VALLEY WATER CO. BY DOMINGUEZ WATER CORPORATION

ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT
WHICH FORMALIZES THE ARRANGEMENT WITH THE PARENT COMPANY

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed

(See Instruction 5 on front cover)

I, the undersigned _____
Officer, Partner or Owner

of _____
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including _____, 19____, to and including

_____, 19____.

SIGNED _____

Title _____