

Received.....
Statistics.....
Revenue.....
Examined.....

CLASS A, B and C
WATER UTILITIES

RETURN ORIGINAL
TO COMMISSION
NO PHOTOCOPIES

1972
ANNUAL REPORT
OF

ANTELOPE VALLEY WATER CO.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 1972

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1973
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER UTILITIES

(Prepared from Information in 1972 Annual Report)

Name of Utility ANTELOPE VALLEY WATER CO.

(Use Whole Dollars Only)

BALANCE SHEET DATA		Jan. 1, 1972	Dec. 31, 1972		Annual Average
Plant in Service:		XXXXX	XXXXX		XXXXX
1	Intangible Plant	3 605	3 605	1	3 605
2	Land and Land Rights	22 349	22 349	2	22 349
* 3	Depreciable Plant	1 100 171	1 121 391	* 3	1 110 781
* 4	Gross Plant in Service	1 126 125	1 147 345	* 4	1 136 735
* 5	Less: Depreciation Reserve	(217 680)	(234 653)	* 5	(226 167)
6	Net Water Plant in Service	908 445	912 692	6	910 568
7	Construction Work in Progress	19	1262	7	641
8	Materials and Supplies	3 427	4 099	8	3 763
9	Less: Adv. for Constr. & Contr. - Aid of Constr.	(142 495)	(138 685)	9	(140 590)
10	Less: Accum. Deferred Inc. Tax Credits	(15 794)	(16 128)	10	(15 961)
*11	Net Plant Investment	753 602	763 240	*11	758 421
Capitalization:		XXXXX	XXXXX		XXXXX
12	Common Stock	153 915	153 915	12	153 915
13	Proprietary Capital (Ind. or Part.)			13	
14	Cap. Surplus, Cap. Stock Prem. & Exp. (NET)	743 801	743 801	14	743 801
15	Earned Surplus	44 928	60 790	15	52 859
*16	Subtotal (Lines 12 thru 15)	942 644	958 506	*16	950 575
17	Preferred Stock			17	
18	Long-Term Debt (Debt in Excess of 12 Mos.)			18	
*19	Advances for Construction	138 246	134 742	*19	136 494
*20	Total Capitalization (Lines 16 thru 19)	1080 890	1093 248	*20	1087 069
INCOME STATEMENT					Annual Amount
Operating Revenues:					Dec. 31, 1972
21	Metered Water Revenue			21	159 908
22	Unmetered Water Revenue			22	1 558
23	Fire Protection Revenue			23	468
24	Irrigation and Other Water Revenue			24	1020
*25	Total Operating Revenue (Calif. Water only)			*25	162 954
*26	Total Operating Expenses (Calif. Water only)			*26	90 826
*27	Depreciation: Composite or Depr. Rate Used 2.68 %			*27	29 232
28	Amortization and Property Losses			28	
29	Interest During Construction - (Cr.) (Water Only)			29	()
30	Taxes Other than Income Tax			30	21 372
31	Total Operating Revenue Deductions (Before Taxes on Income)			31	141 430
32	Federal and Other Income Tax			32	5640
*33	Total Operating Revenue Deductions (After Taxes on Income)			*33	147 070
*34	Net Operating Revenue (Loss) (California Water only)			*34	15 884
35	Other Income and Expense - Net (See footnote 1) (TOTAL)			35	23
*36	Gross Income (Available for Fixed Charges) (Loss)			*36	15 861
*37	Interest on Long-Term Debt			*37	0
38	Extraordinary Items - Net of Income Tax			38	0
*39	Net Income (Loss)			*39	15 861
40	Preferred Stock Dividends			40	0
*41	Net Income Available for Common Stock (Loss)			*41	15 861
OTHER DATA					
*42	Refunds of Advances for Construction			*42	7174
*43	Total Payroll Charged to Operating Expenses			*43	24 262
44	Purchased Water			44	657
Active Serv. Connections (Ex. Fire Protection)		Jan. 1, 1972	Dec. 31, 1972		Annual Average
45	Metered Serv. Connect. " " "	1358	1460	45	1409
46	Flat Rate Serv. Connect. " " "	12	17	46	15
*47	Total Active Service Connect. " "	1370	1477	*47	1424

*Must be completed by all utilities in all classes in addition to other applicable lines.

1. Include all nonoperating and other utility income (Loss) other than California water.

Refer to notes on instruction sheets.

(Rev. 1-72)

GENERAL INFORMATION

1. Name under which utility is doing business:

2. Official mailing address:

Zip

3. Name and title of person to whom correspondence should be addressed:

C.M. BREWER - PRESIDENT

Telephone: 778-2371

4. Address where accounting records are maintained:

21718 S. ALAMEDA

LONG BEACH CALIF

5. Service Area: (Refer to district reports if applicable) TEN NON CONTIGUOUS SERVICE AREAS IN THE ANTELOPE VALLEY REGION LOS ANGELES AND KERN COUNTIES

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: NORM E DAVIS

Address: 40200 N 107TH ST W.

Telephone: 947-8305

LEONA VALLEY CALIF

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☒ Corporation (corporate name) ANTELOPE VALLEY WATER CO

Organized under laws of (state) CALIFORNIA

Date: 6-29-56

Principal Officers:

(Name) C M BREWER

(Title) PRESIDENT

(Name) J.V. CARSON

(Title) SR. VICE PRESIDENT

(Name) A.L. REEVES

(Title) VICE PRESIDENT

(Name) R E WILKINSON
S A BATES

(Title) TREASURER AND ASST SECY
SECY & ASST TREASURER

8. Names of associated companies:

DOMINGUEZ WATER CORPORATION

KERNVILLE DOMESTIC WATER COMPANY

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

10. Use the space below for supplementary information or explanations concerning this report:

COMPARATIVE BALANCE SHEETS
Assets and Other Debits

ac o.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I UTILITY PLANT			
2	100	Utility plant	5	1 112 134 20	
3	107	Utility plant adjustments			
4		Total utility plant		1 142 134 20	1 112 134 20
5	250	Reserve for depreciation of utility plant	7	234 653 10	217 677 24
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		234 653 10	217 677 24
0		Total utility plant less reserves		907 531 10	902 641 53
1					
2		II INVESTMENT AND FUND ACCOUNTS			
3	110	Other physical property	6	2 640 00	2 640 00
4	253	Reserve for depreciation and amortization of other property	7		
5		Other physical property less reserve		2 640 00	2 640 00
6	111	Investments in associated companies	9	247 315 00	247 315 00
7	112	Other investments	9		
8	113	Sinking funds	9		
9	114	Miscellaneous special funds	9		
0		Total investments and fund accounts		249 955 00	249 955 00
1					
2		III CURRENT AND ACCRUED ASSETS			
3	120	Cash			
4	121	Special deposits	10	38 142 33	30 584 62
5	122	Working funds			
6	123	Temporary cash investments			
7	124	Notes receivable	10		
8	125	Accounts receivable		23 232 25	22 696 45
9	126	Receivables from associated companies	10		
0	131	Materials and supplies		4 099 04	3 426 60
1	132	Prepayments	10	2 215 00	1 070 00
2	133	Other current and accrued assets	10		
3		Total current and accrued assets		67 688 62	57 977 67
4					
5		IV DEFERRED DEBITS			
6	140	Unamortized debt discount and expense	11		
7	141	Extraordinary property losses	12		
8	142	Preliminary survey and investigation charges			
9	143	Clearing accounts			
0	145	Other work in progress			
1	146	Other deferred debits	12	11 672 85	21 728 85
2		Total deferred debits		11 672 85	21 728 85
3		Total assets and other debits		79 361 47	79 706 52
4					
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SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I CORPORATE CAPITAL AND SURPLUS					
2	200	Common capital stock	13	153 914	88	153 914	88
3	201	Preferred capital stock	13				
4	202	Stock liability for conversion					
5	203	Premiums and assessments on capital stock	13				
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800	90	743 800	90
9	271	Earned surplus	14	60 789	93	44 928	45
10		Total corporate capital and surplus		958 505	71	942 644	23
11							
12		II PROPRIETARY CAPITAL					
13	204	Proprietary capital (Individual or partnership)	14				
14	205	Undistributed profits of proprietorship or partnership	14				
15		Total proprietary capital					
16							
17		III LONG-TERM DEBT					
18	210	Bonds	15				
19	211	Receivers' certificates					
20	212	Advances from associated companies	15	110 000	00	110 000	00
21	213	Miscellaneous long-term debt	15				
22		Total long-term debt		110 000	00	110 000	00
23							
24		IV CURRENT AND ACCRUED LIABILITIES					
25	220	Notes payable	16				
26	221	Notes receivable discounted					
27	222	Accounts payable		9 268	37	8 598	49
28	223	Payables to associated companies	16				
29	224	Dividends declared					
30	225	Matured long-term debt					
31	226	Matured interest					
32	227	Customers' deposits		477	50	412	50
33	228	Taxes accrued	17	3 534	11	11 314	00
34	229	Interest accrued					
35	230	Other current and accrued liabilities	16				
36		Total current and accrued liabilities		13 279	98	20 324	99
37							
38		V DEFERRED CREDITS					
39	240	Unamortized premium on debt	11				
40	241	Advances for construction	18	134 741	61	138 246	10
41	242	Other deferred credits	18	16 128	27	15 793	86
42		Total deferred credits		150 869	88	154 039	96
43							
44		VI RESERVES					
45	254	Reserve for uncollectible accounts	18	248	17	445	04
46	255	Insurance reserve	18				
47	256	Injuries and damages reserve	18				
48	257	Employees' provident reserve	18				
49	258	Other reserves	18				
50		Total reserves		248	17	445	04
51							
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
53	265	Contributions in aid of construction	19	3 943	83	4 248	83
54		Total liabilities and other credits		155 061	88	179 058	82
55							
56							
57							
58							
59							

Income Account for the Year

Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
I UTILITY OPERATING INCOME			
501	Operating revenues	19-20	
	Operating Revenue Deductions:		
502	Operating expenses	20-22	
503	Depreciation	7	
504	Amortization of limited-term utility investments	7	
505	Amortization of utility plant acquisition adjustments	7	
506	Property losses chargeable to operations	23	
507	Taxes	23	
	Total operating revenue deductions		27 012 18
	Net operating revenues		147 070 33
508	Income from utility plant leased to others		15 884 24
510	Rent for lease of utility plant		
	Total utility operating income		15 884 24
II OTHER INCOME			
521	Income from nonutility operations (Net)	25	
522	Revenues from lease of other physical property		
523	Dividend revenues		
524	Interest revenues		
525	Revenues from sinking and other funds		
526	Miscellaneous nonoperating revenues	25	1 32
527	Nonoperating revenue deductions (Dr.)	25	
	Total other income		1 32
	Gross income		15 885 62
III INCOME DEDUCTIONS			
530	Interest on long-term debt		
531	Amortization of debt discount and expense	11	
532	Amortization of premium on debt—Cr.	11	
533	Taxes assumed on interest		
534	Interest on debt to associated companies		
535	Other interest charges	25	4 34
536	Interest charged to construction—Cr.		
537	Miscellaneous amortization		
538	Miscellaneous income deductions	25	19 80
	Total income deductions		24 14
	Net income		15 861 48
IV DISPOSITION OF NET INCOME			
540	Miscellaneous reservations of net income		
	Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		15 861 48

SCHEDULE A-1
Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)		Plant Additions During Year (c)		Plant Retirements During Year (d)		Other Debits or Credits (e)		Balance End of Year (f)	
1	100-1	Utility plant in service (Schedule A-1a)	110525	27	6200	27	1175	01			111377	28
2	100-2	Utility plant leased to others										
3	100-3	Construction work in progress	15	20	2440	20	XXXXXXXXXX		(30355.10)		135	28
4	100-4	Util. plant held for future use (Sch. A-1c)										
5	100-5	Utility plant acquisition adjustments	(6500	07)			XXXXXXXXXX				(6443	07)
6	100-6	Utility plant in process of reclassification										
7		Total utility plant	111972	47	6589	47	13563	44	30 865	12	114218	20

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service

[illegible]

Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or Credits (e)	Balance End of Year (f)
	VII. GENERAL PLANT					
371	Structures and improvements	30940 18	214 18	15 30		
372	Office furniture and equipment	333 97				
373	Transportation equipment					
374	Stores equipment	1500 31		433 30		
375	Laboratory equipment					
376	Communication equipment					
377	Power operated equipment					
378	Tools, shop and garage equipment	300 97				300 97
379	Other general plant					
	Total general plant	32747 75	214 18	2018 30		30943 65
	VIII. UNDISTRIBUTED ITEMS					
390	Other tangible property					
391	Utility plant purchased					
392	Utility plant sold					
	Total undistributed items					
	Total utility plant in service	1,126,125 26	33783 39	12563 84		1,147,344 81

SCHEDULE A-1b**Account No. 302—Franchises and Consents**

Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
NONE				
Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.**SCHEDULE A-1c****Account No. 100-4—Utility Plant Held for Future Use**

Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
NONE			
Total	XXXXXXXX	XXXXXXXXXX	

SCHEDULE A-2**Account No. 110—Other Physical Property**

Name and Description of Property (a)	Book Value End of Year (b)
FUTURE WELL SITE INYOKERN ARER	2640 00
Total	2640 00

Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	217 679 94			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503 (Footnote 1)	29 252 00			
4	(b) Charged to Account No. 265	305 00			
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered				
7	(e) All other credits (Footnote 2)				
8	Total credits	247 216 94			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	12 563 84			
11	(b) Cost of removal				
12	(c) All other debits (Footnote 3)				
13	Total debits	12 563 84			
14	Balance in reserve at end of year	234 653 10			
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:	2.68 %			
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS:				
34					
35					
36					
37					
38					
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41					
42					
43					
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48					
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
50	(a) Straight Line	<input checked="" type="checkbox"/>			
51	(b) Liberalized	<input type="checkbox"/>			
52	(1) Sum of years digits	<input type="checkbox"/>			
53	(2) Double declining balance	<input type="checkbox"/>			
54	(3) Other	<input type="checkbox"/>			
55	(c) Both straight line and liberalized	<input type="checkbox"/>			
56					
57					
58					
59					

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts.)

Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3							
4							
5							
6							
7		Totals	247315 00				

* The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5
Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6
Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7
Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					

Figure 1 is a line graph showing the relationship between the percentage of total effort and the percentage of total catch for various fish species. The x-axis represents the 'Percentage of total effort' (0 to 100), and the y-axis represents the 'Percentage of total catch' (0 to 100). A dashed diagonal line indicates the 1:1 relationship where catch equals effort. The species plotted are Yellow perch, Rock bass, White perch, Striped bass, and others. Yellow perch shows the highest catch for a given effort, while Rock bass and White perch show lower catches for the same effort level.

Total

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
NONE				
Totals				

Item (a)	Amount (b)
CALIFORNIA FRANCHISE TAX	2215 00
Total	2215 00

[illegible]

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

[illegible]

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8	Totals			XXXXXXXXXX		

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)	
9	GREEN VALLEY AREA WELL No. 6	868	62
10	LEONA VALLEY AREA WELL No. 6	3442	36
11	P.U.C. APPLICATION No. 50234	73.55	87
12			
13			
14	Total	11672	85

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)	
15	NONE		
16			
17			
18			
19			
20			
21			
22			
23			
24	Total		

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)	
25	NONE		
26			
27			
28			
29			
30			
31			
32			
33			
34	Total		

Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	2500	275	567	153 914 88		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2500	275	567	153 914 88		

¹ After deduction for amount of reacquired stock held by or for the respondent.
² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42		
43	Total	

Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 90

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	44 928 45
12		CREDITS	
13	400	Credit balance transferred from income account	15 861 48
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	60 789 93
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	
28		Balance end of year	60 789 93

SCHEDULE A-22

Account No. 204—Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year NONE	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	
42	Balance end of year	

SCHEDULE A-23

Account No. 205—Undistributed Profits of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year NONE	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	
56	Balance end of year	

Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25

Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	CAPITAL ADDITIONS	110 000 00			
12					
13					
14					
15					
16					
17	Totals	110 000 00			

SCHEDULE A-26

Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

Account No. 220—Notes Payable

line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29

Account No. 223—Payables to Associated Companies

line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	NONE				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals				

SCHEDULE A-30

Account No. 230—Other Current and Accrued Liabilities

line No.	Description (a)	Balance End of Year (b)
33	NONE	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	Total	

Account No. 228—Accrued and Prepaid Taxes

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 29, for a distribution of taxes charged.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

[illegible]

SCHEDULE A-32

Account No. 241—Advances for Construction

no. o.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXX	
2	Additions during year	XXXXXXXXXXXX	
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXXXX	
4	Charges during year:	XXXXXXXXXXXX	
5	Refunds	XXXXXXXXXXXX	
6	Percentage of revenue basis	7175	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	7175	
0	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXXXX	
1	Due to expiration of contracts		
2	Due to present worth discount		
3	Total transfers to Acct. 265		
4	Securities Exchanged for Contracts (Enter detail below)		
5	Subtotal—Charges during year		
6	Balance end of year	XXXXXXXXXXXX	13174

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

no. o.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
7	Common stock NONE			
8	Preferred stock			
9	Bonds			
0	Other (describe)			
1				
2				
3				
4				
5				

SCHEDULE A-33

Account No. 242—Other Deferred Credits

no. o.	Item (a)	Balance End of Year (b)
6	CONTRACT N. 2 HORSE AREA	11449 76
7	RENTAL DEPOSIT	85 00
8	ANNUAL BILLING CHARGES	1593 51
9		
0		
1		
2		
3	Total	16128 37

SCHEDULE A-34

Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

no. o.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
4	254	445 04	UNCOLLECTIBLE	1996 87	775	1800 00	248 17
5			ACCOUNTS				
6							
7							
8							
9							
0							

SCHEDULE A-35

Account No. 285—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

*The credit balance in this account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

*That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

*That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
			Depreciable ¹ (c)	Non-depreciable ² (d)		
1	Balance beginning of year	4248 83	4248 83			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits					
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	305 00	305 00	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits	305 00	305 00			
11	Balance end of year	3943 83	3943 83			
12						
13						
14						
15						
16						
17						

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	159 908 22	144 989 50	14 918 72
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	159 908 22	144 989 50	14 918 72
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	1 558 35	1 725 52	(167 17)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	1 558 35	1 725 52	(167 17)
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service	468 00	468 00	
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total	468 00	468 00	

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C					
1		Maintenance								
2	706	Maintenance supervision and engineering	A	B						
3	706	Maintenance of structures and facilities			C	2 816	00	2 816	00	
4	707	Maintenance of structures and improvements	A	B						
5	708	Maintenance of collect and impound reservoirs	A							
6	708	Maintenance of source of supply facilities		B						
7	709	Maintenance of lake, river and other intakes	A							
8	710	Maintenance of springs and tunnels	A							
9	711	Maintenance of wells	A							
10	712	Maintenance of supply mains	A							
11	713	Maintenance of other source of supply plant	A	B						
12		Total source of supply expense				3 318	60	5 351	80	<32 70>
13		II. PUMPING EXPENSES								
14		Operation								
15	721	Operation supervision and engineering	A	B						
16	721	Operation supervision labor and expenses			C	714	68	799	00	<84 32>
17	722	Power production labor and expenses	A							
18	722	Power production labor, expenses and fuel		B						
19	723	Fuel for power production	A							
20	724	Pumping labor and expenses	A	B						
21	725	Miscellaneous expenses	A							
22	726	Fuel or power purchased for pumping	A	B	C	14 615	57	13 518	64	1096 93
23		Maintenance								
24	729	Maintenance supervision and engineering	A	B						
25	729	Maintenance of structures and equipment			C	13 356	56	11 176	37	2180 19
26	730	Maintenance of structures and improvements	A	B						
27	731	Maintenance of power production equipment	A	B						
28	732	Maintenance of pumping equipment	A	B						
29	733	Maintenance of other pumping plant	A	B						
30		Total pumping expenses				28 686	81	25 494	01	3192 20
31		III. WATER TREATMENT EXPENSES								
32		Operation								
33	741	Operation supervision and engineering	A	B						
34	741	Operation supervision, labor and expenses			C	5 066	28	3 746	76	1319 52
35	742	Operation labor and expenses	A							
36	743	Miscellaneous expenses	A	B						
37	744	Chemicals and filtering materials	A	B						
38		Maintenance								
39	746	Maintenance supervision and engineering	A	B						
40	746	Maintenance of structures and equipment			C			35	76	<35 76>
41	747	Maintenance of structures and improvements	A	B						
42	748	Maintenance of water treatment equipment	A	B						
43		Total water treatment expenses				5066	28	3782	52	1283 76
44		IV. TRANS. AND DISTRIBUT. EXPENSES								
45		Operation								
46	751	Operation supervision and engineering	A	B						
47	751	Operation supervision, labor and expenses			C	1 130	55	1845	01	<714 46>
48	752	Storage facilities expenses	A							
49	752	Operation labor and expenses		B						
50	753	Transmission and distribution lines expenses	A							
51	754	Meter expenses	A							
52	755	Customer installations expenses	A							
53	756	Miscellaneous expenses	A							

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

e	Acct. No.	Account (a)	Class			Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)	
			A	B	C						
		Maintenance									
2	758	Maintenance supervision and engineering	A	B							
3	758	Maintenance of structures and plant			C	12354	62	10750	30	1604	41
4	759	Maintenance of structures and improvements	A	B							
5	760	Maintenance of reservoirs and tanks	A	B							
6	761	Maintenance of trans. and distribution mains	A								
7	761	Maintenance of mains		B							
8	762	Maintenance of fire mains	A								
9	763	Maintenance of services	A								
0	763	Maintenance of other trans. and distribution plant		B							
1	764	Maintenance of meters	A								
2	765	Maintenance of hydrants	A								
3	766	Maintenance of miscellaneous plant	A								
4		Total transmission and distribution expenses				13485	15	13585	21	889	99
5		V. CUSTOMER ACCOUNT EXPENSES									
6		Operation									
7	771	Supervision	A	B							
8	771	Superv., meter read., other customer acct. expenses			C	11290	00	10962	24	327	76
9	772	Meter reading expenses	A	B							
0	773	Customer records and collection expenses	A								
1	773	Customer records and accounts expenses		B							
2	774	Miscellaneous customer accounts expenses	A								
3	775	Uncollectible accounts	A	B	C	1800	00	1200	00	600	00
4		Total customer account expenses				13090	00	12162	24	927	76
5		VI. SALES EXPENSES									
6		Operation									
7	781	Supervision	A								
8	781	Sales expenses		B	C						
9	782	Demonstrating and selling expenses	A								
0	783	Advertising expenses	A								
1	784	Miscellaneous sales expenses	A								
2	785	Merchandising, jobbing and contract work	A								
3		Total sales expenses									
4		VII. ADMIN. AND GENERAL EXPENSES									
5		Operation									
6	791	Administrative and general salaries	A	B	C	2400	00	2400	00		
7	792	Office supplies and other expenses	A	B	C	1034	70	1343	26	(308)	56
8	793	Property insurance	A								
9	793	Property insurance, injuries and damages		B	C	623	12	542	53	80	79
0	794	Injuries and damages	A								
1	795	Employees' pensions and benefits	A	B	C						
2	796	Franchise requirements	A	B	C	1481	19	1347	72	133	42
3	797	Regulatory commission expenses	A	B	C	7449	45	7440	00	9	45
4	798	Outside services employed	A								
5	798	Miscellaneous other general expenses		B							
6	798	Miscellaneous other general operation expenses			C	1984	19	1263	00	721	19
7	799	Miscellaneous general expenses	A			4665	57	5341	45	(675)	88
8		Maintenance									
9	805	Maintenance of general plant	A	B	C	241	19	600	13	(358)	88
0		Total administrative and general expenses				25279	36	26277	89	(398)	53
1		VIII. MISCELLANEOUS									
2	811	Rents	A	B	C	1300	00	1320	00	20	00
3	812	Administrative expenses transferred—Cr.	A	B	C						
4	813	Duplicate charges—Cr.	A	B	C						
5		Total miscellaneous				1300	00	1320	00	20	00
6		Total operating expenses				90836	20	84633	17	6143	03

SCHEDULE B-3

Account 506—Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
Total		

SCHEDULE B-4

Account 507—Taxes Charged During Year

<p>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.</p> <p>2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</p>		<p>3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.</p> <p>4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.</p>		<p>5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.</p> <p>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>	
---	--	--	--	--	--

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	21572 13	21572 13			
15	State corp. franchise tax	2040 00	2040 00			
16	State unemployment insurance tax					
17	Other state and local taxes					
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes					
21	Federal income tax	3600 00	3600 00			
22						
23						
24						
25						
26						
27	Totals	27012 13	27012 13			

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ___ to ___.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	\$
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3		
4		
5		
6	FEDERAL INCOME TAX	34.00
7	LOSSES ON ABANDONMENTS	(52.00)
8	RATE STUDY AMORTIZATION	10.00
9	DRY HOLE AMORTIZATION	26.12
10	EXCESS TAX DEPRECIATION	7
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	243.12
28	Computation of tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
	ALLOCATION OF FEDERAL INCOME TAX DUE TO FILING OF CONSOLIDATED RETURN FOR 1972	
	DONIPHO'S WATER COLLECTION	130.00
	ANTELOPE VALLEY WATER CO	20.00
	VERMILION CO. OF MO.	10.00
	KERUWILE DOMESTIC WATER CO.	10.00
		170.00

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1				
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7**Account 526—Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
10	CUSTOMER ACCOUNTS	1 32
11		
12		
13		
14		
15		
16		
17	Total	1 32

SCHEDULE B-8**Account 527—Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9**Account 535—Other Interest Charges**

Line No.	Description (a)	Amount (b)
26	CUSTOMER ACCOUNTS	4 34
27		
28		
29		
30		
31		
32		
33	Total	4 34

SCHEDULE B-10**Account 538—Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
34	PRINTED LETTERS	16 80
35	DONATION	3 00
36		
37		
38		
39		
40		
41		
42	Total	19 80

Engineering and Management Fees and Expenses, Etc., During Year

.. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No.) YES

(If the answer is in the affirmative, make appropriate replies to the following questions.)

2. Name of each organization or person that was a party to such a contract or agreement. DOMINGUEZ, WALTER DOMINGUEZ

AND ANTELOPE VALLEY WREST. CO

3. Date of original contract or agreement. JAN 1 - 69

l. Date of each supplement or agreement. JAN 1 - 70

NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

i. Amount of compensation paid during the year for supervision or management	\$ 300.00
--	-----------

8. To whom paid. DOMINGUEZ WALTER COSPAR OTZAM

7. Nature of payment (salary, traveling expenses, etc.).	ADDITIONAL PAY	TRAVEL
--	----------------	--------

3. Amounts paid for each class of service.

1. Basis for determination of such amounts. *IN ADDITION TO THE COMPENSATION PAID FOR MANAGEMENT AND/OR SERVICE*

DOMINGUEZ FOR THE COSTS OF ALL OF HIS EXPENSES, CONSTRUCTION COSTS AND

j). Distribution of payments:	Amount
On other external loans made by borrower as agent	

(a) Charged to operating expenses OF ANTELOPE AND SUCH REIMBURSED COST ARE RECORDED \$ 2400.00

(b) Charged to capital accounts IN THE RECEIPTS OF SAVINGS AS THOUGH THEY HAD BEEN

(c) Charged to other accounts *ORIGINALLY DEPOSITED BY ANTELOPE*

Total	\$ 406.82
-------	-----------

.. Distribution of charges to operating expenses by primary accounts.

Number and Title of Account

Amount

901	CHARGES BY ASSOCIATED COMPANIES	\$	24 00.00
-----	---------------------------------	----	----------

9

4

Total

१

1. What relationship, if any, exists between respondent and supervisory and/or managing concerns? ANTELOPE VALLEY WATER CO.

A WHOLLY OWNED SUBSIDIARY OF JOHNSON & JOHNSON

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Nature of Allowance (a)	Account Charged (b)	Amount (c)
NONE		
Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		9224 45
3	Employees—Water treatment		2542 87
4	Employees—Transmission and distribution	1	6277 72
5	Employees—Customer account	1	6513 88
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		104 87
10	Totals	3	24261 78

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

WELLS						Pumping Capacity	Annual Quantity Pumped	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water(Unit) ¹(Unit) ²	
6	DISTRICT	80	2	12"	250	400		
7			3	12"	250	500		
8		81		12"	200	200		
9				12"		400		
10		82		12"	106	600		
		83		12"	225	235		
		84		12"	271	300		
		85		14"	82	664		
		86	1	8"		45		
			2	4"		70		
			7		40	200		
		87	1	16"		105		
			2	12"		105		
		90	1	16"		300		
			2	12"	248	300		
		91	1	8"		40		
			2			40		
			3	6"		40		
			5	6"	20	90		
18	Average depth to water surface below ground surface					111.96	(Unit chosen) ²	ACRE FEET
19								

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	2	164 000	GALLONS
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770 500	GALLONS
31	Concrete			
32	Totals	27	934 500	

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>NONE</i>								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>NONE</i>								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	8129	2690	22939		8574	2326	956		
17	Screw or welded casing									
18	Cement—asbestos					670	39446		68349	27078
19	Welded steel			25276			48906		16379	20153
20	Wood									
21	Other (specify) <i>PLASTIC</i>	500				2685				
22	Totals	8629	2690	48215		11929	90678	956	84728	29251

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								45614
29	Screw or welded casing								
30	Cement—asbestos	11109							146252
31	Welded steel		930						93644
32	Wood								
33	Other (specify) <i>PLASTIC</i>								3185
34	Totals	11109	930						229095

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1358	1402	12	17
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1358	1402	38	43

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1343	XXXXXXXXXX
3/4-in.	31	
1-in.	175	
1 1/2-in.	11	
2-in.	6	
4-in.	1	
-in.		
-in.		
Other		
Total	1567	

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- | | |
|---|----|
| 1. New, after being received | 0 |
| 2. Used, before repair | 6 |
| 3. Used, after repair | 45 |
| 4. Found fast, requiring billing adjustment | 1 |

B. Number of Meters in Service Since Last Test:

- | | |
|---|--|
| 1. Ten years or less | |
| 2. More than 10, but less than 15 years | |
| 3. More than 15 years | |

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in HUNDRED CUBIC FEET (Unit Chosen)¹

Classification of Service	During Current Year								
	January	February	March	April	May	June	Subtotal		
Commercial	14620	11094	22442	17024	37107	24161	126448		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	14620	11094	22442	17024	37107	24161	126448		

Classification of Service	During Current Year							Total	Total Prior Year
	July	August	September	October	November	December	Subtotals		
Commercial	52388	32022	43606	19114	19889	10909	177928	304376	
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	52388	32022	43606	19114	19889	10909	177928	304376	270425

Total acres irrigated Total population served

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?
2. Are you having routine laboratory tests made of water served to your consumers?
3. Do you have a permit from the State Board of Public Health for operation of your water system?
4. Date of permit. 1957-1960
5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit?
7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR
ANTELOPE VALLEY WATER CO. BY DOMINION WATER CORPORATION
ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT
WHICH FORMALIZES THE ARRANGEMENT WITH THE PARENT COMPANY

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed

(See Instruction 5 on front cover)

I, the undersigned _____
Officer, Partner or Owner

of _____
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including _____, 19____, to and including

_____, 19____.

Signed _____

Title _____

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