Received	CLASS A. B an
Statistics	WATER UTILITIE
Revenue	
Examined	

RETURN ORIGINAL TO COMMISSION NO PHOTOCOPIES

1973 ANNUAL REPORT

OF

ANTELOPE VALLEY WATER CO.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 9351

LONG BEACH CALIF
(OFFICIAL MAILING ADDRESS)

TO THE

PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA

FOR THE

YEAR ENDED DECEMBER 31, 1973

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1974 (FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER UTILITIES

(Prepared from Information in 4973 Annual Report)

Name of Utility ANTELOPE VALLEY WATER CO.

a grander and a		(Use Whole Do	llars	Only.)
BALANCE SHEET DATA	Jan. 1, 1973	Dec. 31, 1973		Annual Average
Plant in Service:	XXXXX	XXXXX		XXXXX
1 Intangible Plant	3605	3 605	1	3 805
2 Land and Land Rights	22 349	<u> 22 3 49</u>	2	22 349
* 3 Depreciable Plant	1121 391	1135839	* 3	1128 615
* 4 Gross Plant in Service	1147345	1161 793	* 4	1154569
* 5 Less: Depreciation Reserve	(234 653)	(264 886)	* 5	(249 770)
6 Net Water Plant in Service	912 692,	295 907	6	904799
7 Construction Work in Progress	1 2.62	586	7	9.24
8 Materials and Supplies	4099	4557	8	4328
9 Less: Adv.forConstr.&ContrAid of Constr.	(138 685)	(130 908)	9	(<u>134796</u>)
10 Less: Accum, Deferred Inc. Tax Credits]()	()	10	()
*11 Net Plant Investment	779 368	. 771142	*11	775 255
Capitalization:	XXXXX	XXXXX]	XXXXX
12 Common Stock	153 915	153 915	12	153 915
13 Proprietary Capital (Ind. or Part.)			13	
14 Cap. Surplus, Cap. Stock Prem. & Exp. (NET)	743801	743801	14	743 801
15 Earned Surplus	60.790	73950	15	67 370
*16 Subtotal (Lines 12 thru 15)	958 506	971 666	*16	965 086
17 Preferred Stock			17	
18 Long-Term Debt (Debt in Excess of 12 Mos.)	110000	70 000	18	90000
*19 Advances for Construction	134 742	127 269	*19	131 006
*20 Total Capitalization (Lines 16 thru 19)	1203 248	1168.935	*20	1186 092,
INCOME STATEMENT				Annual Amount
Operating Revenues:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	Dec. 31, 1973
21 Metered Water Revenue	The second se	0	21	175 193
22 Unmetered Water Revenue	No		22	859
23 Fire Protection Revenue			23	468
24 Irrigation and Other Water Revenue	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		24	819.
*25 Total Operating Revenue	(Calif. Water	only)	*25	177 339
*26 Total Operating Expenses	(Calif. Water		*26	161 154
*27 Depreciation: Composite or Depre		%	*27	29 928
28 Amortization and Property Losses			28	0
29 Interest During Construction - (Cr.) (Was	ter Only)		29	(0
30 Taxes Other than Income Tax			30	22 067
31 Total Operating Revenue Deductions (Befo	ore Taxes on I	ncome)	31	. 153 151
32 Federal and Other Income Tax			32	11 003
*33 Total Operating Revenue Deductions (After	er Taxes on In	come)	*33	164 154
*34 Net Operating Revenue (Loss)		a Water only)	*34	73 185
35 Other Income and Expense - Net (See footnote	ote 1) ('	TOTAL)	35	(.24)
*36 Gross Income (Available for Fixed Charge	es) (Loss)		*36	13 161
*37 Interest on Long-Term Debt			*37	-0
38 Extraordinary Items - Net of Income Tax			38	-9
*39 Net Income (Loss)		*	*39	13161
40 Preferred Stock Dividends		40	6	
*41 Net Income Available for Common Stock ()		*41	13161	
OTHER DATA			1	
*42 Refunds of Advances for Construction	*42	8 189		
*43 Total Payroll Charged to Operating Expense	es		₹43	29661
44 Purchased Water			44	786
Active Serv. Connections(Ex.Fire Protection)	Jan. 1, 1973	Dec. 31, 1973	1	Annual Average
45 Metered Serv. Connections (Ex. Fire Frotection)	1460	1539	45	1500
46 Flat Rate Serv. Connect. " " "	177	1351	46	17
*47 Total Active Service Connect.	1477	1556	*47	1517
thust be sendeted by all utilities in all a			1 4/	hla linas

^{*}Must be completed by all utilities in all classes in addition to other applicable lines.

1.Include all nonoperating and other utility income (Loss) other than California water.

Refer to notes on instruction sheets.

(Rev. 1-72)

MOSTAL DIFORMATEON

. Official mailing	z address:	17/1 - S. 22/240	1 2 3 2 1 1 1 X 2	
			<i>C</i> .2	
3. Name and title		om correspondence sh		
	<u>C.</u>	M. BEEWER.	·	Telephone: 775 2301
4. Address where	e accounting reco	ords are maintained:	21718 S. ALA	MEDA ST
			40N6 SEACH	CA 90810
5. Service Area:	(Refer to district	reports if applicable) NINE NON C	ONTIGUOUS SERVICE AREA
IN THE A	NTELOPH VAL	LFY REGION	LOS AVERLES	S AND KERN COUNTIES
6. Service Manag	er (If located in	or near Service Area). (Refer to district	reports if applicable).
Name:	NORMA	U E DRVIS		
Address:	40200	NORTH 1077)	I STREET WE	Telephone: 947 8683
	LEDNA	VALLEY CA	LIF	
7. OWNERSHIE	P. Check and fill	in appropriate line:		
_ I	ndividual (name o	of owner)		h
□ P	artnership (name	e of partner)		
□ F	Partnership (name	e of partner)		
5 C	Corporation (corp	orate name) <u>ANT</u>	ELOPE VALLEY	WATER CO.
	various dans to the	02 (2000)	ALIF.	Date: 10NE 29 1956
Duineinal Offic		<u> </u>	ALIF.	Date: 10NE 29 1956
Principal Offic	ers:	, e r	·	PRESIDENT
(Name)	cers: CM BREW JV CARS	IER ON		PRESIDENT (Title) ER VICE PRESIDEN
(Name)	ers: CM BREW JV CARS A.L. REE	ier Gan Eves		PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN
(Name)	ers: CM BREW JV CARS A.L. REE	IER ON		PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) PRESIDEN (Title) PRESIDEN SECTOR
(Name)	ers: CM BREW JV CARS A.L. REE	IER ON EVES KINSON		PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER T RSST SECY SEC'Y T
(Name) (Name) (Name)	CM BREW JV CARS A.L. REE BE WIL	IER CON EVES KINSON		Title) PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) HEASURER TO SECY SECT TO TREASURER (Title) ASST TREASURER
(Name) (Name) (Name)	CH BREW JV CARS A.L. REE BE WIL S A BAT	IER CON EVES KINSON	WATER COR	Title) PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) HEASURER TO SECY SECT TO TREASURER (Title) ASST TREASURER
(Name) (Name) (Name)	CH BREW JV CARS A.L. REE BE WIL S A BAT	IER SON EVES KINSON ES DOMINGUEZ	WATER COR	PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER T RSST SECY (Title) ASST TEASURER PORATION
(Name) (Name) (Name) (Name) 8. Names of associated asso	CM BREW JV CARS A.L. REF BE WILL SA BAT ciated companies:	ERESULES DOMINGUEZ KERNVILLE or individuals whose	WATER COR DOMESTIC property or portion	PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER T HSST SECY (Title) ASST TEASURER PORATION WHTER COMPANY
(Name) (Name) (Name) (Name) 8. Names of associated asso	CM BREW JV CARS A.L. REF BE WILL SA BAT ciated companies:	DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion	PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER T REST SECY (Title) ASST SECY (Title) ASST TREASURER PORATION WHIER COMPANY
(Name) (Name) (Name) (Name) 8. Names of associated asso	CM BREW JV CARS A.L. REE B.E. WILL S.A. BAT ciated companies: porations, firms of car, together with	DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	Title) PRESIDENT (Title) PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER TO SECY (Title) ASST SECY (Title) ASST TREASURER PORATION WATER COMPANY a of property have been acquired
(Name) (Name) (Name) (Name) 8. Names of associated asso	CM BREW JV CARS A.L. REE B.E. WILL S.A. BAT ciated companies: porations, firms of car, together with	DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	(Title) PRESIDENT (Title) PRESIDEN (Title) PRESIDEN (Title) TREASURER T RSST SECY (Title) ASST TEASURER PORATION WATER COMPANY 1 of property have been acquired Date:
(Name) (Name) (Name) (Name) 8. Names of association during the years.	CM BREW JV CHRS A.L. REF B.E. WIL S.A. BAT ciated companies: porations, firms car, together with	EVES EVES EIN SON ES DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	(Title) PRESIDENT (Title) PRESIDENT (Title) PRESIDEN (Title) PRESIDENT (Title) PRESIDENT PRESIDENT (Title) PRESIDENT PRESIDENT PRESIDENT (Title) PRESIDENT PRESIDENT (Title) PRESIDENT PRESIDENT PRESIDENT (Title) PRESIDENT (Ti
(Name) (Name) (Name) (Name) 8. Names of association during the years.	CM BREW JV CHRS A.L. REF B.E. WIL S.A. BAT ciated companies: porations, firms car, together with	EVES EVES EIN SON ES DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	PRESIDENT (Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER T REST SECY (Title) ASST SECY (Title) ASST TREASURER PORATION WATER COMPANY Date: Date: Date:
(Name) (Name) (Name) (Name) 8. Names of association during the years.	CM BREW JV CHRS A.L. REF B.E. WIL S.A. BAT ciated companies: porations, firms car, together with	EVES EVES EIN SON ES DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	(Title) PRESIDENT (Title) VICE PRESIDEN (Title) VICE PRESIDEN (Title) PRESIDENT (Title) VICE PRESIDENT (Title) PRESIDENT (Title) VICE PRESIDENT (Title) PRESIDENT (Title) VICE PRESIDENT (Title) PR
(Name) (Name) (Name) (Name) 8. Names of association during the years.	CM BREW JV CHRS A.L. REF B.E. WIL S.A. BAT ciated companies: porations, firms car, together with	EVES EVES EIN SON ES DOMINGUEZ KERNVILLE or individuals whose date of each acquis	WATER COR DOMESTIC property or portion ition:	(Title) SR VICE PRESIDEN (Title) VICE PRESIDEN (Title) TREASURER TO SECY (Title) ASST SECY (Title) ASST TREASURER PORATION WATER COMPANY Date: Date: Date:

COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and O	ther De	DITS				
Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Yea (d)	ir.	
1		I UTILITY PLANT						T
2	100	Utility plant	5	1155 955	95	1142	18 -/	27.50
3	107	Utility plant adjustments				1114	1.55 7	-SU/-
4		Total utility plant		1155 955	95	11/12	1011	1000
5	250	Reserve for depreciation of utility plant	7	264 886	10	234	187	20
6	251	Reserve for amortization of limited term utility investments	7	201000	10		605	10
8	252	Reserve for amortization of utility plant acquisition adjustment	7					-
9		Total utility plant reserves		264 886	10	2011	1 ==	-
10		Total utility plant less reserves		891 069	85	234	653	10
11				571 007	00	907	531	10
12		II INVESTMENT AND FUND ACCOUNTS			-			_
13	110	Other physical property	6	20110				
14	253	Reserve for depreciation and amortization of other property	7	2640	00	2	640	00
15	200	Other physical property less reserve	-					
16	111	Investments in associated companies		2640	00	· 2	640	00
17	112	Other investments	9	227 315	00	247	315	00
			9				***************************************	
18	113	Sinking funds	9					
. 19	114	Miscellaneous special funds	9					
20		Total investments and fund accounts		227 315	00	249	955	00
21						:		
22		III CURRENT AND ACCRUED ASSETS		,				
23	120	Cash		48 893	97	38	142	33
24	121	Special deposits	10	10 3 1		(.)	112	32
25	122	Working funds						+-
26	123	Temporary cash investments		4		· ·	*	+
27	124	Notes receivable	10		-			+
28	125	Accounts receivable		28 242	59	0.2	et et et	_
29	126	Receivables from associated companies	10			23	232	25
30	131	Materials and supplies	10	(140	71			1
- 31	132	Prepayments	10	4557	15	4	099	04
32	133	Other current and accrued assets	10	2192	24	2	215	00
33	100	Total current and accrued assets	10	20 5				
34		Total current and accided assets		83 745	24	67	688	62
35		IV DEFERRED DEBITS				E .		
36	140							
37	141	Unamortized debt discount and expense	11					
38		Extraordinary property losses	12					
	142	Preliminary survey and investigation charges				+		
39	143	Clearing accounts				<u> </u>		
40	145	Other work in progress		X X				
41	146	Other deferred debits	12	1720	36	11	672	85
42	- 1	Total deferred debits		1720	36	11	672	25
43		Total assets and other debits		85 465	60	79	361	47
44								
45 .								
46		*						
47								+
48								
49								-
50								
51	-	8						
52			5.51b ac lo					
53	-						-	
54								
55								
56							W	
57	-							
58							ii.	
59								
		E C	II.					
60				1001400	11-	1 4 9 /	0117	c7

COMPARATIVE BALANCE SHEETS Liabilities and Other Gredits

			Schedule Page	Balani	r.e		Balance	- FIRMANIA -	
	Acct.	Title of Account	No.	End-of-Y		:	Beginning of Y	ear	
No.	No.	(a) I CORPORATE CAPITAL AND SURPLUS	(b)	(c)			(d)		
$-\frac{1}{2}$	200	Common capital stock	13	1	0	_		:	
3	200	Preferred capital stock	13	153	<u> 1774 </u>	33	<u> 155 7</u>		
$\frac{3}{4}$	202	Stock liability for conversion	61.					<u>.</u>	
5	203	Premiums and assessments on capital stock	13						
$-\frac{3}{6}$	150	Discount on capital stock	12						:
$-\frac{6}{7}$	151	Capital stock expense	12	7		/	(
- 8	270	Capital surplus	14	7/12	220	· / _	1110 6		
$-\frac{6}{9}$	$\frac{271}{271}$	Earned surplus	14	743		70	743 80		40
10	2713	Total corporate capital and surplus	1 11			27 27	60 78		4:
11				7//	1007	<u>44</u>	958 50	45	11
12		II PROPRIETARY CAPITAL			-				
13	204	Proprietary capital (Individual or partnership)	14		-				
14	205	Undistributed profits of proprietorship or partnership	14						
15		Total proprietary capital					·		
16			**************************************						
17		III LONG-TERM DEBT			7,7,2,4				
18	210	Bonds	15		-				
19	211	Receivers' certificates	<u> </u>			1			-
20	212	Advances from associated companies	15	70	000	00	110 0	20	<u></u> σξ
21	213	Miscellaneous long-term debt	15	, ,			1100		<u> </u>
22		Total long-term debt		70	000	סכ	110 00	20	:Di
23			1	, , ,					<u> </u>
24		IV CURRENT AND ACCRUED LIABILITIES		-					
25	220	Notes payable	16						
26	221	Notes receivable discounted					· .		
27	222	Accounts payable		7 -	7.3.3	44	926	8	37
28	223	Payables to associated companies	16		-fig Labourit				-
29	224	Dividends declared				-			
30	225	Matured long-term debt							
31	226	Matured interest							
32	227	Customers' deposits		5	722	50	. 47	7	58
33	228	Taxes accrued	17		74	99	353	4	11
34	229	Interest accrued			` '	, , _			
35	230	Other current and accrued liabilities	16	90		20			
36		Total current and accrued liabilities		17 /	180	95	13 27	9	98
37	·								
38		V DEFERRED CREDITS					DAVI MATERIAL DE LA CONTRACTOR DE LA CON		
39	240	Unamortized premium on debt	11						
40	241	Advances for construction	18			48	134 7		61
41	242	Other deferred credits	18		663	10		8	27
42	• •	Total deferred credits		142	932	58	1 <u>50 8</u> 8	9	84
43		TIT DECEDENCE							
44	0.F.4	VI RESERVES							
45	254	Reserve for uncollectible accounts	18	10	72 -	22	22	18	17
46	255 256	Insurance reserve	18						
48	256	Injuries and damages reserve Employees' provident reserve	18		-				
$\frac{48}{49}$	257	Other reserves	18 18					-	
50	∠⊍8	Other reserves Total reserves	18	1 - 44-	*7 0	49.5		1 /5	
51		TOGALICSCIVES	 	10	72	22	26	8	
$-\frac{51}{52}$		VII CONTRIBUTIONS IN AID OF CONSTRUCTION							
53	265	Contributions in aid of construction	19	21.	20	00	3 9 4	, ,	<u>21</u>
54	200	Total liabilities and other credits	19	<u>363</u> 147 6		83 63	3_ <u>%</u> 		<u>0 - 1</u>
55		Total American with Outer Creater		1716	275	(2)	150 20		
56									_
57					-				
58			1						
59				12.06	1100	11 E	1 236 R4	1 77	3
30			I	1 12,81100	4781	75 "Y	1 2.56 87	7 l'	V 16

SCHEDULE B Income Account for the Year

To.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	177352
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	101156
6	503	Depreciation	7	29 928
7	504	Amortization of limited-term utility investments	7	7 / 1.003
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	-
.0	507	Taxes	23	33 070
1		Total operating revenue deductions		164 154
2		Net operating revenues		101 101
3	508	Income from utility plant leased to others		
4	510	Rent for lease of utility plant		
5		Total utility operating income		13 184
6				13 /87
7		II OTHER INCOME		
8	521	Income from nonutility operations (Net)	25	
9	522	Revenues from lease of other physical property	20	4
0	523	Dividend revenues		
1	524	Interest revenues		
2	525	Revenues from sinking and other funds		
3	526	Miscellaneous nonoperating revenues	0.5	
4	527	Nonoperating revenue deductions (Dr.)	25	
	321	Total other income	25	
5				4
6		Gross income		13 189
7				
8		III INCOME DEDUCTIONS		
9	530	Interest on long-term debt		
0	531	Amortization of debt discount and expense	11	
1	532	Amortization of premium on debt—Cr.	11	
2	533	Taxes assumed on interest		
3	534	Interest on debt to associated companies		XI
4	535	Other interest charges	25	3
5	536	Interest charged to construction—Cr.		
3	537	Miscellaneous amortization		
7	538	Miscellaneous income deductions	25	25
3	a i	Total income deductions		25 28
)	-	Net income		13 160
)				13/60
1		IV DISPOSITION OF NET INCOME		2
2	540	Miscellaneous reservations of net income		
3	#2	3		
1		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		12110
5		2 Tropinotal J Tro		13 160
3				
7	,			
3				
- C - C				
)				
_				
)			1 11	
) l				
) l 2				
1 2 3				
0 1 2 3 4				
0 1 2 3 4 5				
9 0 1 2 3 4 5 6 6				
0 1 2 3 3 4 5 5 7				
) 1 2 3 4 5 5 5 6				

SCHEDULE A-1 Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)		Plant Addition: During Ye (c)		Plant Retirements During Year (d)	Other I or [Cre		Balance End of Ye	
1	100-1	Utility plant in service (Schedule A-1a)	1147344	21	12220	49			T	1/6/793	120
2	100-2	Utility plant leased to others				4 (11.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	
3	100-3	Construction work in progress	126-4	11.	11224.	ニ フ	$\times \times \times \times \times \times \times$	× /1195	1 21	585	- 1
4	100-4	Util. plant held for future use (Sch. A-1c)		-				1	1		1000
5	100-5	Utility plant acquisition adjustments	164230	7			××××××	X	_	164.23	07
6	100-6	Utility plant in process of reclassification		11						101,00	1013
7		Total utility plant	11421842	20	25673	06		< 1190	1 317	1155955	95

SCHEDULE A-1a Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)		Plant Retireme During Y (d)		Other Debits or [Credits] (e)	Balance End of Ye (f)	
8	18	I. INTANGIBLE PLANT			92					3605	47
9	301	Organization	3605	47							11
10	302	Franchises and consents (Schedule A-1b)								8	
11_	303	Other intangible plant									
12		Total intangible plant	3605	47						3605	-117
13	3,20, ,	II. LANDED CAPITAL		1							77
14	306	Land and land rights	22348	50	5.					22348	59
15	35	III. SOURCE OF SUPPLY PLANT		1					4		1
16	311	Structures and improvements				u.					1
17	312	Collecting and impounding reservoirs									-
18	313	Lake, river and other intakes									1
19	314	Springs and tunnels					pi.			122-122-12-12-12-12-12-12-12-12-12-12-12	1 0
20	315	Wells	100964	10						100964	100
21	316	Supply mains	700 787	3/				1		100 167	137
22	317	Other source of supply plant	4093	17				1		4093	2 /
23		Total source of supply plant	105057					1		105059	7
24		IV. PUMPING PLANT	10203/	1.0				\vdash		703037	16
25	321	Structures and improvements					·············				1
26	322	Boiler plant equipment									
27	323	Other power production equipment									
28	324	Pumping equipment	129025	1 1	4500	20		1		137525	0-
29	325	Other pumping plant	17/023	63	. 7300	20		± 1	-	1.2.5.2.2	83
30	0.75	Total pumping plant	129025	1	4500	3.00		+		133525	8.5
31		V. WATER TREATMENT PLANT	12/023	63	1500	20			×	1000-5	0.5
32	331	Structures and improvements						+ +			+
33	332	Water treatment equipment	11889	110				1 1			11
34		Total water treatment plant	11889					+		11889	40
35		VI. TRANSMISSION AND DIST. PLANT	11667	40				1		11067	70
36	341	Structures and improvements						\vdash			-
37	342	Reservoirs and tanks	98137	93				+		9015	6.5
38	343	Transmission and distribution mains	548735	11	1/12	0 =		+		98137	
39	344	Fire mains	0 76 /53	1	-1112	95				349898	122
40	345	Services	99878	77 -7	6407	14	. (9)	1		106285	- 0,
41	346	Meters	69035	1//	2428	14		+		71.463	
42	347	Meter installations	67022	200	1928	20	16	\vdash		11.463	185
43	348	Hydrants	28686	10				++		28686	10
44	349	Other transmission and distribution plant	-0606	107			-	1-1		XX 6 X 6	67
45		Total transmission and distribution plant	844474	9,	9948	20		+-+		854422	10
		Annual to American and an analysis beauty	0747/4	5/	1748	29		-		0-1721	100
				-				-			+
					THE STATE OF THE S						-
								+-+	-		
-								+		2	-
			-								-

Account No. 100-1-Utility Plant in Service-Concluded

18	Acct. No.	Account (a)	Beginnin	Balance Beginning of Year (b)		s ar	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Yea (f)	I
Ţ		VII. GENERAL PLANT								
3	371	Structures and improvements	29268	04					J. 124 J.	21/2/
3	372	Office furniture and equipment	258	61	221	-			4 2	7.5
1	373	Transportation equipment								LC_b_
5	374	Stores equipment	1116	01					1116	01
3	375	Laboratory equipment							1116	
7	376	Communication equipment					* * * * * * * * * * * * * * * * * * * *			
3	377	Power operated equipment						,		
)	378	Tools, shop and garage equipment	300	97					300	0 -
)	379	Other general plant		1			34		.,,,,,	1
ī		Total general plant	30943	63					30943	13
2		VIII. UNDISTRIBUTED ITEMS		0.5			¥d		30,77.3	62
3	390	Other tangible property								
1	391	Utility plant purchased								
5	392	Utility plant sold								
3		Total undistributed items								
7		Total utility plant in service	1147344	81	14448	49	12		1161793	30

SCHEDULE A-1b Account No. 302—Franchises and Consents

	2		*		Date of Acquisition	Amount at
1e	Name of Original Grantor (a)	59 1	Date of Grant (b)	Term in Years (c)	by Utility (d)	Which Carried in Account ¹ (e)
3	NONE					
9						
)				8		
1						
2		Total	XXXXX	×××××	×××××	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c Account No. 100-4—Utility-Plant Held for Future Use

e	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
NONE				
		100		
	Total	×××××	×××××××	

SCHEDULE A-2 Account No. 110—Other Physical Property

1e).				Name and Description (a	on of Property	S	\$3 #3		Book Valu End of Ye (b)	
8	FUTURE	WELL	SITE	INYOKERN	AREA	- 5			2640	00
9										
)				2					14	
L							191			
2		*		<u> </u>	The state of the s				7	100
3			1					Total	2640	00
				V	1		*			

3CHEDULE A-3 Accounts Nos. 250 to 258, Inclusive—Depreciation and Amortization Reserves

		Account 250)	Account 251	Account 252	Account 253
			i	Limited-Term	Utility Plant	
Line	Item	Utility Plant	.	Utility Investments	Acquisition Adjustments	Other Property
No.	(a)	(b)	-	(c)	(d)	(e)
1	Balance in reserves at beginning of year	2 1 2 2 2 1 1 2 2 2 1 1 1 2 2 2 1 1 1 1	10			
2	Add: Credits to reserves during year					
3 4	(a) Charged to Account No. 503 (Footnote 1) (b) Charged to Account No. 265	29 928				
5	(c) Charged to decount No. 205	305	100			
6	(d) Salvage recovered					
7	(e) All other credits (Footnote 2)					
8	Total credits .	30 233	00			
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired					
11	(b) Cost of removal					
12	(c) All other debits (Footnote 3)					
13 14	Total debits					
15	Balance in reserve at end of year	264886	10			
16	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT	TINE	PEMAINING LIEB	: 2.69 %	
17	(1) COMP DESTRUCTION WITH COMP P.	OIL DILLATOITI	DILLI	TIEMAINING DIT	: 2.69 %	<u></u>
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19	. ,					
20						
21						
22						
23						
24 25		·····				
26			<u> </u>			
27					<u> </u>	
28						
29						
30				//,	<u> </u>	
31						
32	(A) TIVIN IN IMPONION OF ALL OFFICE	· · · · · · · · · · · · · · · · · · ·				
33	(3) EXPLANATION OF ALL OTHER DEBITS:					
35						
36						
37						
38					<u>.</u> , , , ,	
39				,		
40						
41						· · · · · · · · · · · · · · · · · · ·
42						
43						
45				·		
46						
47						
48						
49	(4) METHOD USED TO COMPUTE INCOME TAX	DEPRECIATI	ON:			· · · · · · · · · · · · · · · · · · ·
50	(a) Straight Line [X]					
51	(b) Liberalized []	,				
52	(1) Sum of years digits []					
53 54	(2) Double declining balance []					
55	(3) Other [] (c) Both straight line and liberalized []					
56	(c) Both straight line and liberalized []					
57						

SCHEDULE A.Sa.

Analysis of Entries in Depreciation Reserve—Account No. 250 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts:

						· · · · · · · · · · · · · · · · · · ·			····
			Balance		Credits t Reserve	- ::	Debits to Reserve During	Salvage and Cost of	
Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Beginnin of Year (b)		During Ye Excl. Salva (c)	ar	Year Excl. Cost Removal	Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT		1					(1)
	311	Structures and improvements							- International Control of the Contr
3	312	Collecting and impounding reservoirs							- Indiana
4	313	Lake, river and other intakes							
5	314	Springs and tunnels		· · · · · · · · · · · · · · · · · · ·					
6	315	Wells	25651	19	3683	120			20 201/10
7	316	Supply mains		(-					29334 19
8	317	Other source of supply plant	170%	08	. 219	00			1921 08
9		Total source of supply plant	27353			00			3125527
10		II PUMPING PLANT	7		,				**************************************
11	321	Structures and improvements							
12	322	Boiler plant equipment							
13	3 2 3	Other power production equipment							
14	324	Pumping equipment	34900	34	5526	වට			4042634
15	325	Other pumping plant							
16		Total pumping plant	34900	34	5526	00			40426 34
17		III WATER TREATMENT PLANT							
18_	331	Structures and improvements							
19	332	Water treatment equipment	775	00	611	00			1386 00
20		Total water treatment plant	775	00	611	00	·		1384 on
21		IV TRANS. AND DIST. PLANT							
22	341	Structures and improvements							
23	342	Reservoirs and tanks	12900	17	2591 10210	00			1549117
24	343	Transmission and distribution mains	113097	80	10210	00		-	123307 80
25	344	Fire mains	,						
26	345	Services		51	2490 2339	೨೨			2150151
27	346	Meters	14078	26	2337	00			16417 26
28	347 348	Meter installations		- ;	21 cm. d			: :	
29		Hydrants Other transmission and distribution plant	6 258	36	854	00			7.11~ 36
30	349	Total trans. and distribution plant	3 1 7.61		י אני פני				
32		V GENERAL PLANT	165346	10	18484	00			183830 10
33	371	Structures and improvements	F100	.,					
34	372	Office furniture and equipment	5199		1637	- 11			6834 42
35	373	Transportation equipment	221	74	/0	00			231 44
36	374	Stores equipment	822	y 17	27				84953
37	375	Laboratory equipment	Q P &	23	~ /	00			24953
38	376	Communication equipment							
39	377	Power operated equipment			-				
40	378	Tools, shop and garage equipment	3.5	00	36	00			7/00
41	379	Other general plant				20			7/00
42	390	Other tangible property							
43	391	Water plant purchased							
44		Total general plant	6278	39	1710	00			7988 39
45		Total	234653		30233				26488610
46									
47									
48									
49									
-50									
51									
52									
53									
54									
_55									
56			-						
57									
5.2				1 II	l	- 1	1	1 1	

SCHEDULE A-4 Account No. 111—Investments in Associated Companies

Line No.	Class of Security	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	KERNYILLE DOMESTIC					
2		WATER CO	24731500				
3	*		Letter and the second s				
4							
5							
6							
7		Totals	247315 00				

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5 Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Т	otal otal

SCHEDULE A-6 Account No. 113—Sinking Funds

			Additions Du	ıring Year		
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17	NONE					
18			•.			
19	* * * * * * * * * * * * * * * * * * *	88	7, 1	(V)		
20						
21	500					
22	18		7/			
23	0.00					
24	G.					
25	Totals					

SCHEDULE A-7 Account No. 114—Miscellaneous Special Funds

					Additions	Additions During Year		r
Line No.		Name of Fund (a)		Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
26	NONE	9 8						
27					-		N N	
28							1	
29		-						
30								
31								
32						 	-	
33			Totals					

SCHEDULE A-8 Account No. 121—Special Deposits

Name of Depositary (a)			Purpose	of Deposit		Balance End of Year (c)	
NONE						(~)	
	7			3			
*					Total		
	A	SCHEDI ccount No. 124	ULE A-9 –Notes Receiva	ble			
Maker (a)	Date of Issue	Date Payable	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Receive During Year (g)	ed
NONE					, e	,	
				8 9	3		
Totals			(c)				
* ************************************	A Ma		JLE A-10	* ************************************			
	Account No.	126—Receivable	es from Associa	ted Compan	ies		
Due from W			Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Receive During Year (e)	ed
KERNVILLE DOME VEHLING WATER	STIC WE	ATER CO	19 63	N			
5 C 1 1 2 2 3 1 2 4	06 7.50		(100 37				
					,		
			7				
		Totals	1 (10 107)			t	
	2	SCHEDU Account No. 132	JLE A-11 2—Prepayment	ts	8	81	
		Item (a)			2	Amount (b)	
CALIFORNIA FRANCI	HISE TA	X BOARD			n	2192	24
				No.	-		
					Total	7:00	~
		II V		and the state of t	19101	2192	24
	Account No	SCHEDU o. 133—Other C	JLE A-12 urrent and Acc	crued Assets			
	8	Item (a)			п	Amount (b)	
NONE		()		5 0		(2)	
					6)		
						10	

SCHEDULE A-13

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

 2. Show premium amounts in red or by enclosure in
- F. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. parentheses.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 - 5. Furnish particulars regarding the treatment of unissues redeemed during the year, also, date of the Comtion premiums, and redemption expenses associated with amortized debt discount and expense or premium, redemp-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

		Bafance end of year (1)																															· •	
		Credits during year (h)																		:							and the second s							
		Debits during year (g)																																
		Balance beginning of year (f)																		-														
	AMORTIZATION PERIOD	To— (e)																																
)	AMORTIZAT	From— (d)																																
	Total discount and	expense or net premium (c)																																
	Principal amount of securities to which discount and expense,	or premium minus expense, relates (b)											,													-						-		
		Designation of long-term debt (a)	NONE												-						-													
		ine No.	1.	2	8	4	5	9	7	œ	6	10	11	12	13	14	15	16	17	18	19	. 20	21	22	23	24	25	56	27	28				

SUHEDULE A-14 Account 141—Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of Year
1 .	NONE				<u> </u>	(*)
2	,					
3						
4	,					
5						
6						
7						
8	Totals			×××××××		

SCHEDULE A-15 Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	LEONA VALLEY WELL # 6	1720 21
10		1/20 00
. 11		
12		
13		
14	Total	

SCHEDULE A-16

Account 150-Discount on Capital Stock

Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

1 1		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	(-/
16		-
17		
18		· · · · · · · · · · · · · · · · · · ·
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17

Account 151—Capital Stock Expense

Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

								
Line No.	(a)							
25	NONE							
26								
27								
28								
29								
30								
31								
32								
33								

SCHEDULE A-18 Accounts Nos. 200 and 201—Capital Stock

		Number of Shares Authorized by	Shares of Stock Authorized Authorized by by	Rumber	Total Par Value²	Dividends Declared During Year		
Line No.	Class of Stock (a)	Articles of Incorporation (b)	Articles of Incorporation (c)	of Shares Outstanding ¹ (d)	Outstanding End of Year (e)	Rate (f)	Amount (g)	
1	COMMON	2570	275	567	153 914 gg			
2			diameter and the second					
3								
4					-			
5								
6								
7						!		
8					· ·		:	
9	,							
10								
11								
12	Totals	2500	375	567	153914 88			

¹ After deduction for amount of reacquired stock held by or for the respondent. ² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17		-	·	
18				± 1
19			`	
20				
21				
22	·			
23				
24				- :
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19

Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42	,	

SCHEDULE A-20

Account Mc. 270-Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)	-
1	Balance beginning of year	\ \ \ /	
2	CREDITS (Give nature of each credit and state account charged)	The same of the sa	
3			
4			
5	Total credits		
6	DEBITS (Give nature of each debit and state account credited)	·	
7			
8			
9	Total debits		
10	Balance end of year		
I		743	<u> </u>

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	
12		CREDITS	60 789 93
13	400	Credit balance transferred from income account	10 15 16
14	401	Miscellaneous credits to surplus (detail)	13 160 16
15			<u> </u>
16			
17		Total credits) yz ;
18		DEBITS	13 160 16
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	
28		Balance end of year	73 950 09

SCHEDULE A-22

Account No. 204-Proprietary Capital

(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year NONE	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34	·	
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		-
41	Total debits	

SCHEDULE A-23

Account No. 205—Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

 -	(The use of this account is optional)								
Line No.	Item (a)	Amount (b)							
43	Balance beginning of year NONE								
44	CREDITS								
4 5	Net income for year								
46	Other credits (detail)								
47									
48	Total credits								
49	DEBITS								
50	Net loss for year								
51	Withdrawals during year								
52	Other debits (detail)								
53									
54									
55	Total debits								

SCHEDULE A-24 Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
. 2			-					
3		-						
4								
5			-					
6			-					
7								
8		•						
9								
10	Totals							

^{*}After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	CAPITAL ADDITIONS	70 000 0			
12			-		
13					
14				-	
15					
16					
17	Totals	70 000 0	0		

SCHEDULE A-26 Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21		-						
22								
23								
24	Totals							

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28 Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE				1		137
2					1		
3							
4			338		1		
5							
6							
7					-		
8					-		
9				-	+		
10			-				
11					-		
12					1 1		
13					-		
14	· · · · · · · · · · · · · · · · · · ·				-		
15							
16	Totals				-		

SCHEDULE A-29 Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Yea (b)	ır	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	NONE					
18						
19						
20	20 E	· · · · · · · · · · · · · · · · · · ·	-			
21						
22			-			
23						
24					 - 	
25						
26						
27						
28						
29						
30			- K===0			_
31				*		200 200
32	Totals					

SCHEDULE A-30 Account No. 230—Other Current and Accrued Liabilities

Line No. Description (a) Balance End of Year (b) 33 FEDERAL INCOME TAX 9000 35 36 37 38 39 40 40 41 42 43 44 44 45 46 47				
33 FEDERAL INCOME TAX 9000 34 9000 35 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	No.		Description (a)	End of Year
34 35 36 37 38 39 40 41 42 43 44 45 46	33	FEDERAL INCOME	TAX	
36 37 38 39 40 41 42 43 44 45 46	34		2	9 000 00
37 38 39 40 41 42 43 44 45 46	35			
38 39 40 41 42 43 44 45 46	36			
39 40 41 42 43 44 45 46	37	1.27 (1.48)		
40 41 42 43 44 45 46	38			
41 42 43 44 45 46	39		ls.	
42 43 44 45 46	40			
43 44 45 46	41			
44 45 46	42			
45 46	43	(2)		
46	44	- (4)		
	45			
47	46	to the same of the		
	47			

SCHEDULE A-31

Account No. 228—Accrued and Prepaid Taxes

combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts This schedule is intended to give particulars of the

during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

(b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through direct to operations or accounts other than accrued and (a) accruals credited to taxes accrued, prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment.

Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING

column (d), according to utility departments and accounts. deferred income taxes or taxes collected through payarell YEAR," page 23, for a distribution of taxes charged, 7. Do not include in this schedule entries with respect to

deductions or otherwise pending transmittal of such taxes

to the taxing authority.

	. :	BALANCE BEGINNING OF YEAR	INING OF YEAR	-			BALANCE END OF YEAR	D OF YEAR
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 228) (g)	Prepaid taxes (Incl. in Acct. 132) (h)
1 .	Taxes on real and personal property	(6% 50)	v-	22067 14	42.076.24		166 1967	
	State corporation franchise tax		221500	2002	1980 24			
•	State unemployment insurance tax			1				
	Other state and local taxes							
!	Federal unemployment insurance tax							
	Fed. ins. contr. act (old age retire.)						-	
-	Other federal taxes							
_	Federal income taxes	3600000		000 00	3680		9000 23	
						,		
i						-		
				, ,				
				white is				
					-			
4								
	-							
	Total	3534 11	2215 00	23070 14	27656 48		202	
- 1								
ι								
- 1								
L								

SCHEDULE A-32 Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	×××××××××	
2	Additions during year	××××××××××××××××××××××××××××××××××××××	
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXX	
4	Charges during year:		<u> </u>
5	Refunds	×××××××××××××××××××××××××××××××××××××××	XXXXXXXXX
6	Percentage of revenue basis	XXXXXXXXXXX	
7	Proportionate cost basis		<xxxxxxxxx< td=""></xxxxxxxxx<>
8	Present worth basis		<xxxxxxxxxxxxx< td=""></xxxxxxxxxxxxx<>
9	Total refunds		$\times \times $
10	Transfers to Acct. 265, Contributions in Aid of Constr.	8/88 75	$\langle \times \times$
11	Due to expiration of contracts	×××××××××××××××××××××××××××××××××	
12	Due to present worth discount	T - T -	<xxxxxxxxxx< td=""></xxxxxxxxxx<>
13	Total transfers to Acct. 265		$\times \times $
14	Securities Exchanged for Contracts (Enter detail below)		$\langle \times \times$
$-\frac{11}{15}$	Subtotal—Charges during year		<xxxxxxxxxx< td=""></xxxxxxxxxx<>
16	Balance end of year	8/88 75	
10	Datance end or year	××××××××××	127 269 48

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NONE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				
			1	

SCHEDULE A-33 Account No. 242—Other Deferred Credits

Line No.	Item (a)		Balance End of Year (b)
26	CONTRACT No. 2 MORSE AREA		14449 76
27	ANNUAL BILLING CHARGES		1128 34
28			1120 57
29			
30			
31			
32			
33		Total	155 78 10

SCHEDULE A-34 Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

			DEBITS	,	CRE	DITS	7,72
Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
34 35	254	248 17	VNCOLLECTIBLE ACCOUNTS	1575 95	7.75	2400 22	1072 22
36 37	1		We control				
38 39							
40		-	· · · · · · · · · · · · · · · · · · ·			`	

SCHEDULE A-35

Account No. 265-Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

Instructions for Preparation of Schedular Instructions for Preparation of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

³ That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

receiving written authorization from the Commission.

				Subjec	t to 1	Amortization		Not Su	bject	to Amortization	į.
				Prop After	erty r Dec	in Service c. 31, 1954	OBE S	Prope		Depreciation Accrued throw Dec. 31, 1954	ugh 1 on
Line No.	Item (a)	Total All Colum (b)	ns	Depreciabl	le¹	Non-depreciab	le²	Retir Befor Jan. 1, 1 (e)	re	Property in Service at Dec. 31, 19 (f)	9
1	Balance beginning of year	3943	83	3943	83						
2	Add: Credits to account during year					××××××	X	×××××	××	××××××	××
3	Contributions received during year		Ì			-	\rightarrow			××××××	
4	Other credits*								27		
5	Total credits										
. 6	Deduct: Debits to account during year	×××××	XX	×××××	XX	××××××	×	××××	××	××××××	$\times \times$
- 7	- Depreciation charges for year	305					_			××××××	
8	Nondepreciable donated property retired			×××××	-		_			××××××	S
9	Other debits*										
10	Total debits	305	00	305	00						
11	Balance end of year	3638	83	3638	_				8		
-12		-			-	8		0 = 100			
13											
14	25 25										
15							H				
16											
17	3										

^{*} Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	ī	Amount Preceding Yea (c)	r	Net Change During Year Show Decrease in [Brackets] (d)	
18		I. WATER SERVICE REVENUES			-		35	
19	601	Metered sales to general customers					-	
20		601.1 Commercial sales	175192	91	159 908	2.2.	15 284	69
21		601.2 Industrial sales						1
22		601.3 Sales to public authorities						
23		Sub-total	175 192	91	159 908	22	15 284	69
24	602	Unmetered sales to general customers			7-17-0		1 42 40 45	0/
25		602.1 Commercial sales	859	05	1558	35	(669	30)
26		602.2 Industrial sales			, , , , , ,	- L	1 1001	1
27		602.3 Sales to public authorities						
28		Sub-total	859	05	1558	25	(669	30)
29	603	Sales to irrigation customers			1000	20	100/	8
30		603.1 Metered sales			THE STATE OF THE S			
31		603.2 Unmetered sales						
32		Sub-total			The state of the s			\vdash
33	604	Private fire protection service	19					
34	605	Public fire protection service	468	00	468	00		
35	606	Sales to other water utilities for resale	190	129 129	700		1) 5	
36	607	Sales to governmental agencies by contracts					- 	+
37	608	Interdepartmental sales					- 14 - 0	-
38	609	Other sales or service		-	T 72			1-
39		Sub-total	468	00	468	00	-	
	1		100	00	100	~~		

SUMEDULE 3-1 Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		II. OTHER WATER REVENUES			and the second s
2	611	Miscellaneous service revenues	(116 25)		
3	612	Rent from water property	935 001	1222	
4	613	Interdepartmental rents		1.7.70.00	
5	614	Other water revenues		-	
6		Total other water revenues	818 95	1030 00	1 201 n=
7	501	Total operating revenues	177 338 91	162 954 57	14 384 34

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.		Location (a)		Operating Revenues (b)
- 8	Operations not within incorporated cities ¹	DISTRICT RO	LANCASTER	37307 78
9		81	CHINA LAKE RCZES	21612 29
10		82-85	N' EDWARDS CARLSBERG	19664 54
11		<u> </u>	WILLOW SPRINGS	212 47
12		84	FREEMONT VALLEY	2752 42
13			LEONA VALLEY	38856 96
14			LAKE HUENES	12254 01
15	-	90		24973 11
16		91	GREEN VALLEY	18886 38
17			,	
18		-		
19	Operations within incorporated territory			
20	City or town of			
21	City or town of			
22	City or town of			
23	City or town of			
24	City or town of			
25	City or town of			
26	City or town of			
27	City or town of			
28	City or town of			
29	City or town of			
30	City or town of			
31	City or town of			
32	(
33				
34				
35				
36	Should be segregated to expending districts		То	tal 176 519 96

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

٠,				Clas	s	Amount		Amount		Net Change During Year Show Decrease
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Yea (c)	r	in [Brackets] (d)
33		I. SOURCE OF SUPPLY EXPENSE								
34		Operation								
35	701	Operation supervision and engineering	A	В			1			
36	701	Operation supervision, labor and expenses			C	46	20	46	20	
37	702	Operation labor and expenses	A	В	 		-			
38	703	Miscellaneous expenses	Α.	1						
39	704	Purchased water	Δ	'n	C	-3 0 -	-1 (1 -1	e 4	100 10

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

				Class	5	Amount		Amount		Net Change During Year Show Decrease	
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Year (c)		in [Brackets] (d)	
1		Maintenance									
2	706	Maintenance supervision and engineering	A	В		-					
3	706	Maintenance of structures and facilities			C	2619	121	2616	00	3	12
4	707	Maintenance of structures and improvements	A	В					=		A stone
5	708	Maintenance of collect and impound reservoirs	A			5					
6	708	Maintenance of source of supply facilities		В						8.8	
7	709	Maintenance of lake, river and other intakes	A								
8	710	Maintenance of springs and tunnels	Α.								7 8
9	711	Maintenance of wells	A	1			- 1				
10	712	Maintenance of supply mains	A					-			
11	713	Maintenance of other source of supply plant	A	В				6			
12		Total source of supply expense				3 450	27	3318	60	13.2	22
13		II. PUMPING EXPENSES	-			3 / 0 3	3 - 25			70.5	12
14		Operation									
15	721	Operation supervision and engineering	A	В						8	
16	721	Operation supervision labor and expenses		1	С	598	98	714	68	115	20
17	722	Power production labor and expenses	A			378	10	114	00	(115	10
18	722	Power production labor, expenses and fuel	11	В		= 5		9	2		
19	723	Fuel for power production	A	10				. 1			_
20	724	Pumping labor and expenses	A	В	-			*			
21	725	Miscellaneous expenses	$\frac{A}{A}$	ь							
22	726	Fuel or power purchased for pumping	1 6000	В	С	171 011	-0	1 2 1	401 NR	2000	
23	120	Maintenance	A	ь	C	17604	58	14615	57	2989	01
24	729	- Control Cont	-	-				4		*	
	2000,0000	Maintenance supervision and engineering	A.	В		10000				, , , , , , , , , , , , , , , , , , , ,	
25	729	Maintenance of structures and equipment	1.	-	C	13298	38	13 356	56	(58	18,
26	730	Maintenance of structures and improvements	A	B -							1
27	731	Maintenance of power production equipment	A	В		*		¥0.			
28	732	Maintenance of pumping equipment	A	В							0
29	733	Maintenance of other pumping plant	A	В							
30		Total pumping expenses		<u> </u>		31501	94	28 686	81	2815	13
31		III. WATER TREATMENT EXPENSES									
32		Operation						H			
33	741	Operation supervision and engineering	A	В							
34	741	Operation supervision, labor and expenses			C	5/85	50	5066	28	119	22
35	742	Operation labor and expenses	A	et.							
36	743	Miscellaneous expenses	A	В							
37	744	Chemicals and filtering materials	A	В							i .
38		Maintenance				> 0 II II		N			
39	746	Maintenance supervision and engineering	A	В		41	64			41	64
40	746	Maintenance of structures and equipment			C	2 11).			
41	747	Maintenance of structures and improvements	A	В				0.02-1-00/0300000000000000000000000000000000			8
42	748	Maintenance of water treatment equipment	A	В				3		Į.	
43		Total water treatment expenses				5227	14	5066	28	160	86
44		IV. TRANS. AND DISTRIB. EXPENSES				4					
45		Operation	1					6			102
46	751	Operation supervision and engineering	A	В							
47	751	Operation supervision, labor and expenses	-		C	1293	87	1130	55	163	32
48	752	Storage facilities expenses	A			1412	- 1	1100	در	100	not been
49	752	Operation labor and expenses		В			5.75				
50	753	Transmission and distribution lines expenses	A								
51	754	Meter expenses	A	-	-		-				-
52	755	Customer installations expenses	A				-		114		
53	756	Miscellaneous expenses	A								
	100		11	+	-						
			-	-			-				_
			-	-				- Luty			
		<u> </u>	1	-						1	
		# · · · · · · · · · · · · · · · · · · ·									

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

N .				Clas	S	Amount		Amount		Net Change During Year Show Decrease	
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Yea (c)	ī	in [Brackets]	е
1		Maintenance								(-7)	
2	758	Maintenance supervision and engineering	A	В							-
3	758	Maintenance of structures and plant			C	13018	92	12 354	40	1.11	
4	759	Maintenance of structures and improvements	A	В		100.10	1.60	12,000	80	664	13
5	760	Maintenance of reservoirs and tanks	A	В			W-1-2-72-7		-		-
6	761	Maintenance of trans. and distribution mains	A	33350		E.S.			+		+
7	761	Maintenance of mains		В					-		
8	762	Maintenance of fire mains	A						-		4
9	763	Maintenance of services	A						-		1
10	763	Maintenance of other trans, and distribution plant		В	-			1.			_
11	764	Maintenance of meters	A	ъ	-						
12	765	Maintenance of hydrants	A	-	1						
13	766	Maintenance of miscellaneous plant	7,77	1							
14	700	Total transmission and distribution expenses	A	-				. 10			
15		V. CUSTOMER ACCOUNT EXPENSES				14312	79	13 485	15	827	6
16			70	100							
	Pr 10-1	Operation									T
17	771	Supervision	A	В				5500 1955 - 1956			
18	771	· Superv., meter read., other customer acct. expenses			C	12 75/	21	11 290	00	1461	2
19	772	Meter reading expenses	A	В							
20	773	Customer records and collection expenses	A								+
21	773	Customer records and accounts expenses		В						***	
22	774	Miscellaneous customer accounts expenses	A								+
23	775	Uncollectible accounts	A	В	C	2400	00	1800	00	600	2 01
24		Total customer account expenses				15 151	21	13 090	00		_
25		VI. SALES EXPENSES			•211	13 101	E/	13070	100	2061	2
26		Operation		-			-				+
27	781	Supervision	A	_							+
28	781	Sales expenses	7.	В	C		\vdash		1		_
29	782	Demonstrating and selling expenses	A	ь	U	*			-	2	1
30	783	Advertising expenses	A								
31	784	Miscellaneous sales expenses	· A								
32	785		A								
33	100	Merchandising, jobbing and contract work	A					*		5-00-0	
-	-	Total sales expenses									
34	4	VII. ADMIN. AND GENERAL EXPENSES									Τ
35		Operation									
36	791	Administrative and general salaries	A	В	C	14520	00	8400	00	6120	0
37	792	Office supplies and other expenses	A	В	C	1081	73	1034	70	47	0
38	793	Property insurance	A					1951	7.0	//	1
39	793	Property insurance, injuries and damages		В	C	525	64	623	17	/ 97	4
40	794	Injuries and damages	A							· · · · · · · //	1
41	795	Employees' pensions and benefits	A	В	C						+
42	796	Franchise requirements	A	В	C	1503	1.3	1481	14		a
43	797	Regulatory commission expenses	A	В	C	7364		7449	45	(85	1
44	798	Outside services employed	A		-	13.07	26	1449	45	7 97	de,
45	798	Miscellaneous other general expenses		В							+
16	798	Miscellaneous other general operation expenses	-	بد	С	1100	00	100		1	1
17	799	Miscellaneous general expenses	A	790		493	22	1984	19	11490	9
18	7	Maintenance	A.	-		4329	88	4.665	57	335	6
19	805	Maintenance of general plant	A	D		5 2 1 .		# 1889/17 Tel			1
0	000		A	В	С		63	241	19	1.3	4
-		Total administrative and general expenses	1.7			30072	45	25 879	36	4193	D
51	Cd	VIII. MISCELLANEOUS		250					estate for a different		
2	811	Rents	A	В	С	1440	00	1300	00	140	0
3	812	Administrative expenses transferred—Cr.	Ā	В	C						
4	813	Duplicate charges—Cr.	A	В	C						
		Total miscellaneous	-			1440	00	1300	20	140	10
55		THE COMMUNICATION OF THE PARTY									
55 56		Total operating expenses					35	90826	20	10330	1

	Account 506—Property Losses Chargeable to Operations	
Line No.	Description (a)	
1	NON	
2		
ಣ		
4		
5		
. 9		
2		
8		
6		
10		
11		i
. 12		
13	Total	
	SCHEDULE B-4	

SCHEDULE B-3

Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final

accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (cl) of schedule entitled "Accrued and Prepaid Taxes," page 17.
6. Do not include in this schedule entiries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Charged (Account 507) (Account 621) (b) 22 067 14 22 067 14 22 05 2003 00 2003 00 9 000 00 9 000 00 00 1503 13 33070 14			Totof Toto	n woys)	DISTRIBUTION OF 1	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)	harged)
Taxes on real and personal property 22067 14 22067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32067 14 32076 14 3207	Line No.	,	Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account) (e) ~1 \in	Capitalized (Omit Account) (f)
State corp. franchise tax 2003 co State unemployment insurance tax 2003 co Other state and local taxes Federal unemployment insurance tax Federal unemployment insurance contributions act , Other federal taxes G000 co FKAMUNISE TAK 1503 13 TRAMUNISE TAK 1503 13 Totals 34573 27	14	Taxes on real and personal property	22067 14	41 13052			The state of the s
State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal iaxes Federal insurance contributions act Other federal iaxes Federal iaxes FRANCHISE TAK ISOS 12 ISOS 13 ISOS 14 ISOS 12 ISOS 14 I	15	State corp. franchise tax	2003 00	2003 @		· ·	
Other state and local taxes Other state and local taxes Pederal unemployment insurance tax Federal unemployment insurance tax Other federal taxes , , , , , , , , , , , , , , , , , , ,	16	State unemployment insurance tax					
Federal unemployment insurance tax Federal insurance contributions act Contribut	17	Other state and local taxes					
Federal insurance contributions act 9	18	Federal unemployment insurance tax					
Other federal taxes , Federal income tax 9,000,00 9,000,00 FRANCHISE TAK 1503 13 9,000,00 Totals 33070 14	19	Federal insurance contributions act					
Federal income tax G 000 00 Q 000 00 FRANCHISE TAK 1503 13 Q 000 00 Totals 33070 14	20	Other federal taxes					
FRANCHISE TAK Totals 34573 27 3307014	21	Pederal income tax	00 000 6	000000			
Totals 34573 27 33070 14	22		1503 13			150:1	
Totals 34573,27 33507014	23						
Totals 3307014	24						
Totals 34574.27 3307014	25						
Totals 34573 27 3307014	26		-				
	27	Totals	34573 27	33070 14.		1503 13	

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from___to__

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$ /3/60
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	There is a second of the secon
3	taxable income):	
4		
5		
6	FEDERAL INCOME TAX	9000
7	EXCESS TAX DEPRECIATION	-0
8	RATE STUDY AMORTIZATION	7356
9	DRY HOLE AMORTIZATION .	2597
10		
11 12		
13		
14		
15		· ·
16		
17		
18		
19		
20		
21		
22		
23		*
24		
25		
26		
27	Federal tax net income	32//3
28	Computation of tax:	22/13
29		
30		
31		
32		
33		
34		
36		6
37		
38		U#
39		
40		
41		
42		
43		
	ALLOCATION OF FEDERAL INCOME THE DUE TO	
	FILING OF CONSOLIDATED RETURN FOR 1972	
	TO TORRE PURE 19/1	
	DOMINGUEZ WATER CORPORATION	182700
	ANTELOPE VALLEY WATER CO	9000
	WEHLING WATER CO INC	600
0	KERNVILLE DOMESTIC WATER CO.	200
	VV 111 to the links .	
-		192 500
		1/~ 000

	Account 521—Income from Nonu			granden engele engregorioù ar var var eg	
Line Tio.	Description (a)	Revenue (b)	Expanses.	Het incoms (d)	
-	FRANCE COLLEGE COL	4 24		7	
3			77-12-	NATT AND THE REST OF THE REST	
4					
5					
6 7					
8					
9	. Totals	4 24			<u> </u>
-	SCHEDULE B-7 Account 526—Miscellaneous None	perating Revenue			
Line No.	Description (a)			Amount (b)	
10	CONSUMER ACCOUNTS			(0)	36
11					
12			r	·	
14					
15					
16 17		1	Total		36
		<u> </u>			120
	SCHEDULE B-8 Account 527—Nonoperating Revenu			· .	
Line No.	$\begin{array}{c} \textbf{Description} \\ \textbf{(a)} \end{array}$			Amount (b)	
18	NONE				
19 20					
21				<u> </u>	+-
22 23					
24		· · · ·			-
25			Total		
	SCHEDULE B-9 Account 535—Other Intere				
Line No.	Description (a)			Amount (b)	
26	CONSUMER ACCOUNTS			3	36
27 28					
29					
30	No. of the second secon				
31 32					
33			Total	3	36
	SCHEDULE B-10 Account 538—Miscellaneous Inc			,	
Line No.	Description (a)	A SECTION OF A PROPERTY OF A P		Amount (b)	
34 35	DONATIONS			25	00
36		1979. U MA . BIM . B			
37					
38					
40					
41					
42			Total	-25	700

	Engineering and Management Fees and Expenses, Etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the recorporation, association, partnership, or person covering supervision and/or management of any department of the resuch as accounting, engineering, financing, construction or operation, and show the payments under such agreement payments for advice and services to a corporation or corporations which directly or indirectly control respondent through	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision a	nd/or management of its
2	own affairs during the year? Answer: (Yes or No.)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)	
4	2. Name of each organization or person that was a party to such a contract or agreement. Donne such a	fred regregation
5	AND ANTELOPE VALLEY WATER TO.	
6	3. Date of original contract or agreement. JAN 1 1969	
7	4. Date of each supplement or agreement. JAN 1 1970	
8	Note.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	in due form has been furnished,
9	5. Amount of compensation paid during the year for supervision or management \$	
10	6. To whom paid DOMINGUEZ WATER CORPORATION) NJ
11	7. Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SERVICES	
12	8. Amounts paid for each class of service.	Manager and Port of Superior Report House and Advisor
13	· ·	
14	9. Basis for determination of such amounts SEE BELDW	
15		
16	10. Distribution of payments:	Amount
17	(a) Charged to operating expenses	\$ 14,520.00
18	(b) Charged to capital accounts	\$
19	(c) Charged to other accounts	\$
20	Total	\$ 14,520.00
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account	Amount
23 .	901 CHARGES BY ASSOCIATED COMPANIES	\$ 14,520.00
24		- \$
25		\$
26	Total	\$
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? ANTELOPE	VALLEY WATER CO
28	IS A WHALLY OWED CURRIDIES OF DOMINGUES WATER COLFO	PATION

SCHEDULE C-2

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	NONE		
. 30			
31			
32			
33			
34	Total		*

9- IN ADDITION TO THE COMPENSATION PAID FOR MANAGEMENT, ANTECOPE
REIMBURSES DOMINGUEZ FOR THE COSTS OF O'M EXPENSES, CONSTRUCTION
COSTS AND ALL OTHER EXPENDITURES MADE BY DOMINGUEZ ON
BEHALF OF ANTELOPE AND SUCH REIMBURSED COST ARE RECORDED
IN THE ACCOUNTS OF ANTELOPE AS THOUGH THEY HAD BEEN
ORIGINALLY ERBERED BY ANTELOPE

SCHEDULE C-3

Employees and Their Compensation (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		11283 02
3	Employees—Water treatment		3/20/19
4	Employees—Transmission and distribution	/	7511 81
5	Employees—Customer account		7556 25
6	Employees—Sales		1900 00
7	Employees—Administrative:		
8	General officers		
9	General office		189 96
10	Totals		2966123

SCHEDULE C-4 Record of Accidents During Year

			TO I	PERSONS			TO P	ROPERTY		
	Date of	Employe	es on Duty	Pu	blic¹	Total	Com	pany	Oti	1er
Line No.	Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Total Number (f)	Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE					*		12		
12			% %							
13						(F. 12)				1 %
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE	(4	1	
16				¥
17	=	*		
18				
19			8	×

SCHEDULE C-6

Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or ioans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE	
21	A	38
22		
23		
24		
25		

		WELLS			- [Pumping	Annual	
÷	At Plant (Name or Number)	Location	Num- ber	Dimensions	Depth to Vater	Capacity (Unit)2	Quantities Pumped (Unit)2	Remarks
	DISTRICT 80	LANCASTER	2	12	250	400	, , , , , , , , , , , , , , , , , , ,	-
i_	· · · · · · · · · · · · · · · · · · ·		3_	12	250 .	500		
-	81	CHINA LAKE		12	200	200		
1			ļ	12		400		
į,	<u>82-85</u>	N. EDWARDS		12	106	600		
1		-		14	82	664		
\perp	<u> </u>	WILLOW SPRINGS	<u> </u>	12	225.	235		
1	.84	FREEMONT VALLEY	ļ	12	271	300		•
1	86	LEONA VALLEY	1	8		45		
			2	4		70		
			ww	12	40	200		•
	87	LAKE HUGHES	j	16	<u> </u>	105		
			2	12		105		
	90	INYOKERN		16		300		
			2	[12]	248	300		
	91	GREEN VALLEY	1	8	-	40		
			3	6		40		
\downarrow			_5	6	20	90		· V
4	<u></u>							-
\perp			L		<u></u>	<u></u>		•
SSE51								and the second s
_1	5	1						

Purchased Water for Resale

16	Purchased from CALIFORNIA	MANAS S MENT	COMPANY			
17	Annual quantities purchased	134.84	(Unit chosen) ²	ACR F	FEET	
18						
19				***************************************		

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			· · · · · · · · · · · · · · · · · · ·
24	B. Distribution reservoirs			
25	Concrete	2,	164 000	GALLONS
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	J 5	770 500	GALLONS
31	Concrete			No. of the second secon
32	Totals	27	934 500	

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

Average depth to water surface below ground surface.

The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	51 to 75	76 to 100
1	Ditch ルロック							
2	Flume							
3	Lined conduit							
4								_
5	To	tals						

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)_

			7777									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 75 0	751 to 1000	Over 1000	Total All Lengths			
6	Ditch NONE		,									
7	Flume											
8	Lined conduit											
9												
10	Totals											

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	. 4	5	6	. 8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel				•					
16	Standard screw	8129	2690	22987		8574	2326	956	·	
17	Screw or welded casing									
18	Cement—asbestos					670	39446		68 349	27078
19	Welded steel			25276		-	48906		16 379	2153
20	Wood									
21	Other (specify) PLASTIC	500				2685				
22	Totals	8629	2690	48263		11929	90678	956	84728	29231

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING-Concluded

				-				Other Sizes (Specify Sizes)	Totals
Line No.		10	12	14	16	18 .	20		All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw	_				,			45662
29	Screw or welded casing				·				,
30	Cement—asbestos	11109							146 652
31	Welded steel		930						93644
32	Wood								
33	Other (specify) PLASTIC								3/85

SUMEDULE D-6 Number of Active Service Connections

	Metered-	—Dec. 31	Flat Rate—Dec. 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	1450	See C	; F ²]		
Industrial				 	
Public authorities	-	 			
Irrigation				·	
Other (specify)					
Sub-total	 				
Private fire connections					
Public fire hydrants			J*		
Total	1460	1529	<u> 26</u> UR	26	

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5⁄8 x 3∕4-in.	1099	×××××××
3∕4-in.	324	-
1-in.	190	
1 1/2 -in.	11	
2in.	6-	
/-/ -in.	1	
-in-		-
-in.		
Other		
Total	1621	

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
1. New, after being received 0 2. Used, before repair 15 3. Used, after repair 35
4. Found fast, requiring billing adjustment
B. Number of Meters in Service Since Last Test: 1. Ten years or less
2. More than 10, but less than 15 years
3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification		During Current Year								
of Service	January	February	March	April	May	Tune	Subtotal			
Commercial	13996	8848	13.830	15212	36882	30184	118:952			
Industrial			1,, 1,50, 5,00	19,000	20002	20107	118 732			
Public authorities		- :	-							
Irrigation										
Other (specify)										
	-						went.			
Total	13996	8848	/3830	15.212	36882.	30184	118 952			
•							1, 3, 3, 3			

Classification	During Current Year										
of Service	July	August	September	October	November	December	Subtotals	Total	Total Prior Year		
Commercial	59751	35565	50821	21019	69 0 3 50 BO FR	ļ					
Industrial	1 3 , , , ,		- 300 S 7	~1017	24553	12018	203757	<u> 32.2704</u>	<u> 30</u> 4 376		
Public authorities											
Irrigation									-		
Other (specify)											
							·		! 		
Total	5975/	20000									
	4 / (2)	<u> 35545</u>	50827	2/0/9	24553	12048	203757	322709	309376		

Total acres irrigated

Total population served....

	Board of Public Health
1. Has the State or Local Health Department reviewed the sanitary con	ndition of your water system during the past year?
2. Are you having routine laboratory tests made of water served to you	
3. Do you have a permit from the State Board of Public Health for ope	
4. Date of permit. VAR. DUS 1957-1968	5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such p	permit? 7. If so, on what date?
	DULE D-9 cerial Financial Interest
Use this space to report the information required financial interest existed during the year or contemp If additional space is required, attach a supplement	by Section 2 of General Order No. 104-A. If no material plated at the end of the year, such fact shall be so stated. tary statement with reference made thereto.
ALL MANAGEMENT AND	DEELATIONAL SERVICES ACE
	RE VALUEY WATER CO. BY
DOMINGYEZ WATER COLF	
	ES ALE PERVIPER UNDER AW
RÉREENENT WHICH F	
WITH THE PARENT COM	IP ANY
1	
	LARATION
(See Instruct	That All Schedules Have been Completed
I, the undersignedOfficer, P	
ofNan	ne of Utility
under penalty of perjury do declare that this report books, papers and records of the respondent; that I to be a complete and correct statement of the business.	has been prepared by me, or under my direction, from the have carefully examined the same, and declare the same ess and affairs of the above-named respondent and the opering, to and including
, 19	
	SIGNED
	$Title_____$
	Date

INDEX

	PAGE		PAGE
Accidents	27	Operating revenues	
Acres irrigated	30	Organization and control	1
Advances from associated companies	15	Other deferred credits	18
Advances for construction	18	Other deferred debits	
Assets	2	Other income	
Assets in special funds	9	Other investments	
Balance sheet	2_3	Other physical property	
Bonds	15	Payables to associated companies	
Capital stock	13	Political expenditures	
Capital surplus	14	Population served	
Contributions in aid of construction	19	Premium on capital stock	
Depreciation and amortization reserves	7	Prepayments	10
Declaration	31	Proprietary capital	14
Discount on capital stock	12	Purchased water for resale	28
Discount and expense on funded debt	11	Receivables from associated companies	10
Dividends declared	13	Revenues apportioned to cities	20
Earned surplus	14	Securities issued or assumed	
Employees and their compensation	27	Service connections	
Engineering and management fees	26	Sinking funds	
Franchises	6	Sources of supply and water developed.	
Income account	4	Special deposits	
Income deductions	4	Status with Board of Health	
Investments in associated companies	8		
Liabilities	3	Stockholders	
Loans to officers, directors, or shareholders	27	Storage facilities	
Management compensation	26	Taxes	
Meters and services	30	Transmission and distribution facilities	29
Miscellaneous long term debt	15	Unamortized debt discount and expense	11
Miscellaneous reserves	18	Unamortized premium on debt	11
Miscellaneous special funds		Undistributed profits	14
Notes payable		Utility plant	5
Notes receivable	10	Utility plant in service	 5 –6
Officers		Utility plant held for future use	6
Operating expenses		Water delivered to metered customers	