

Received.....
Statistics.....
Revenue.....
Examined.....

CLASS A, B and C
WATER UTILITIES

RETURN ORIGINAL
TO COMMISSION
NO PHOTOCOPIES

1977
ANNUAL REPORT
OF

ANTELOPE VALLEY WATER CO.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

21718 SO. ALAMEDA STREET

LONG BEACH, CALIFORNIA

(OFFICIAL MAILING ADDRESS)

90810
ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA

FOR THE
YEAR ENDED DECEMBER 31, 1977

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1978
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER UTILITIES

Name of Utility ANTELOPE VALLEY WATER CO. Phone: (213) 775-2301

Person Preparing this Report _____

(Prepared from Information in 1977 Annual Report)

(Omit Cents)

BALANCE SHEET DATA		Jan. 1, 1977	Dec. 31, 1977		Annual Average
1	Intangible Water Plant In Service	3605	3605	1	3605
2	Land and Land Rights In Service	22349	22349	2	22349
* 3	Depreciable Plant In Service	1224011	1243903	* 3	1233957
* 4	Gross Plant In Service	1249965	1269857	* 4	1259911
* 5	Less: Depreciation Reserve	(355245)	(385720)	5	(370482)
6	Net Water Plant In Service	894720	884137	6	889429
7	Water Plant Held for Future Use			7	
8	Construction Work In Progress - Water	-0-	24060	8	12030
9	Materials and Supplies - Water	3171	2610	9	2890
10	Less: Adv. for Construction	(105875)	(97681)	10	(101778)
11	Less: Contrib. in Aid of Constr.	(3202)	(4935)	11	(4068)
12	Less: Accum. Deferred Inc. Tax Credits			12	
*13	Net Plant Investment	788814	808191	*13	798503
CAPITALIZATION		XXXXXXXXXX	XXXXXXXXXX		XXXXXXXXXX
14	Common Stock	153915	153915	14	153915
15	Proprietary Capital (Ind. or Part)			15	
16	Cap. Surplus, Cap. Stk. Prem. & Exp. (Net)	743801	743801	16	743801
17	Earned Surplus	128758	124059	17	126408
*18	Common Equity (Lines 14 through 17)	1026474	1021775	*18	1024124
19	Preferred Stock			19	
20	Notes Payable	-0-		20	
21	Long-Term Debt (Debt in Excess of 12 Mos)			21	
*22	Advances for Construction (Water)	105875	97681	22	101778
*23	Total Capitalization (Lines 18 thru 22)	1132349	1119456	*23	1125902
INCOME STATEMENT					Annual Amount
24	Metered Water Revenue			24	197826
25	Unmetered Water Revenue			25	924
26	Fire Protection Revenue			26	468
27	Irrigation and Other Water Revenue			27	1045
*28	Total Operating Revenue			*28	200263
*29	Total Operating Expenses			*29	147182
*30	Depreciation (Composite Rate % 2.64)			*30	31992
31	Amortization and Property Losses			31	
32	Property Taxes			*32	25606
33	Other Taxes (Excluding Income Taxes)			33	
34	Total Operating Revenue Deductions (Before Taxes on Income)			34	204780
35	California Corporation Franchise Tax			35	200
36	Federal Corporate Income Tax			36	
37	Total Operating Revenue Deduction (After Taxes on Income)			*37	204980
38	Net Operating Income - California Water Operations (Loss)			*38	< 4717 >
39	Other Operating and Nonoperating Inc. & Exp. - Net (Excl. Int. Exp.)			39	19
40	Income Available for Fixed Charges			*40	< 4698 >
41	Interest Expense			*41	
42	Net Income Before Dividends (Loss)			42	< 4698 >
43	Preferred Stock Dividends			43	
*44	Net Income Available for Common Stock (Loss)			*44	< 4698 >
OTHER DATA					XXXXXXXXXXXX
*45	Refunds of Advances for Construction			*45	9981
*46	Total Payroll Charged to Operating Expenses			*46	44004
47	Purchased Water (Account No. 704)			*47	1200
48	Fuel on Power Purchased for Pumping (Account No. 726)			*48	32773
Active Serv. Connect. (Ex. Fire Protection)		Jan. 1, 1977	Dec. 31, 1977		Annual Average
49	Metered Serv. Connect. " " "	1661	1664	49	1662
50	Flat Rate Serv. Connect. " " "	15	13	50	14
51	Total Active Serv. Connect. " " "	1676	1677	*51	1676

Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines (Rev. 1-76)

GENERAL INFORMATION

1. Name under which utility is doing business: Antelope Valley Water Co.

2. Official mailing address: Post Office Box 9351
Long Beach, California Zip 90810

3. Name and title of person to whom correspondence should be addressed:
C. M. Brewer, President Telephone: (213) 775-2301

4. Address where accounting records are maintained: 21718 So. Alameda St., Long Beach

5. Service Area: (Refer to district reports if applicable) Nine non-contiguous service areas in the Antelope Valley region, Los Angeles and Kern Counties

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: Norman E. Davis

Address: 40200 No. 107th Street West

Telephone: (805) 947-8685

Leona Valley, California

7. OWNERSHIP. Check and fill in appropriate line:

- ☐ Individual (name of owner) _____
- ☐ Partnership (name of partner) _____
- ☐ Partnership (name of partner) _____
- ☐ Partnership (name of partner) _____
- ☒ Corporation (corporate name) Antelope Valley Water Co.
- Organized under laws of (state) California Date: 6-29-56

Principal Officers:

(Name) <u>C. M. Brewer</u>	(Title) <u>President</u>
(Name) <u>C. W. Porter</u>	(Title) <u>Exec. Vice President and Treasurer</u>
(Name) <u>A. L. Reeves</u>	(Title) <u>Vice President - Operations</u>
(Name) <u>S. A. Bates</u>	(Title) <u>Secretary and Assistant Treasurer</u>

8. Names of associated companies: Dominguez Water Corporation
Kernville Domestic Water Company

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date: _____

Date: _____

Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I UTILITY PLANT			
2	100	Utility plant	5	1 287 494 58	1 243 541 72
3	107	Utility plant adjustments			
4		Total utility plant		1 287 494 58	1 243 541 72
5	250	Reserve for depreciation of utility plant	7	385 719 55	355 244 84
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		385 719 55	355 244 84
10		Total utility plant less reserves		901 775 03	888 296 88
11					
12		II INVESTMENT AND FUND ACCOUNTS			
13	110	Other physical property	6	2640 00	2640 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve		2640 00	2640 00
16	111	Investments in associated companies	9	227 315 00	227 315 00
17	112	Other investments	9		
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		227 315 00	227 315 00
21					
22		III CURRENT AND ACCRUED ASSETS			
23	120	Cash		4 4147 27	19 042 16
24	121	Special deposits	10		
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		49 219 36	36 304 99
29	126	Receivables from associated companies	10	217 62	263 65
30	131	Materials and supplies		2610 02	3170 61
31	132	Prepayments	10	1339 75	3272 75
32	133	Other current and accrued assets	10		
33		Total current and accrued assets		49 539 47	62 080 16
34					
35		IV DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12		
42		Total deferred debits			
43		Total assets and other debits		1 181 269 51	1 180 322 04
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I CORPORATE CAPITAL AND SURPLUS					
2	200	Common capital stock	13	153 914	88	153 914	88
3	201	Preferred capital stock	13				
4	202	Stock liability for conversion					
5	203	Premiums and assessments on capital stock	13				
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800	90	743 800	90
9	271	Earned surplus	14	124 059	49	128 757	87
10		Total corporate capital and surplus		1 021 775	27	1 026 473	67
11							
12		II PROPRIETARY CAPITAL					
13	204	Proprietary capital (Individual or partnership)	14				
14	205	Undistributed profits of proprietorship or partnership	14				
15		Total proprietary capital					
16							
17		III LONG-TERM DEBT					
18	210	Bonds	15				
19	211	Receivers' certificates					
20	212	Advances from associated companies	15	20 000	00		
21	213	Miscellaneous long-term debt	15				
22		Total long-term debt		20 000	00		
23							
24		IV CURRENT AND ACCRUED LIABILITIES					
25	220	Notes payable	16				
26	221	Notes receivable discounted					
27	222	Accounts payable		3 373	46	6 874	57
28	223	Payables to associated companies	16	12 144	34	12 163	49
29	224	Dividends declared					
30	225	Matured long-term debt					
31	226	Matured interest					
32	227	Customers' deposits		490	00	490	00
33	228	Taxes accrued	17	200	00	5 850	00
34	229	Interest accrued					
35	230	Other current and accrued liabilities	16				
36		Total current and accrued liabilities		17 117	80	25 478	01
37							
38		V DEFERRED CREDITS					
39	240	Unamortized premium on debt	11				
40	241	Advances for construction	18	97 681	29	105 875	19
41	242	Other deferred credits	18	16 152	19	16 415	40
42		Total deferred credits		113 833	48	122 290	59
43							
44		VI RESERVES					
45	254	Reserve for uncollectible accounts	18	3 607	97	2 887	92
46	255	Insurance reserve	18				
47	256	Injuries and damages reserve	18				
48	257	Employees' provident reserve	18				
49	258	Other reserves	18				
50		Total reserves		3 607	97	2 887	92
51							
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
53	265	Contributions in aid of construction	19	49 350	00	3 201	85
54		Total liabilities and other credits		1 181 269	52	1 180 332	04
55							
56							
57							
58							

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	200263 09
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	147181 94
6	503	Depreciation	7	31992 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	
11		Total operating revenue deductions		25806 28
12		Net operating revenues		204980 77
13	508	Income from utility plant leased to others		4717 13
14	510	Rent for lease of utility plant		
15		Total utility operating income		
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	
24	527	Nonoperating revenue deductions (Dr.)	25	35 61
25		Total other income		35 61
26		Gross income		4685 52
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	16 88
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		16 88
39		Net income		4698 40
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		4698 40
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	1 249 964 79	21 549 61	1 657 14		1 269 857 26
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress		43 961 74	XXXXXXXXXX	19 901 35	24 060 39
4	100-4	Util. plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	< 6 423 07		XXXXXXXXXX		< 6 423 07
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	1 243 541 72	65 511 35	1 657 14	19 901 35	1 287 494 58

[illegible]

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	29 492 47	465 00			29 957 47
3	372	Office furniture and equipment	258 61				258 61
4	373	Transportation equipment					
5	374	Stores equipment	1 116 01				1 116 01
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment	300 97				300 97
10	379	Other general plant					
11		Total general plant	31 168 06	465 00			31 633 06
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	124 996 479	21 549 61	1 657 14		126 985 26

SCHEDULE A-1b
Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	None				
19					
20					
21					
22	Total	XXXXXX	XXXXXX	XXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c
Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	None			
24				
25				
26				
27	Total	XXXXXX	XXXXXXXXXX	

SCHEDULE A-2
Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	NONE	
29		
30		
31		
32		
33	Total	

SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250		Account 251		Account 252		Account 253	
		Utility Plant (b)		Limited-Term Utility Investments (c)		Utility Plant Acquisition Adjustments (d)		Other Property (e)	
1	Balance in reserves at beginning of year	355 244	84						
2	Add: Credits to reserves during year								
3	(a) Charged to Account No. 503 (Footnote 1)	31 992	00						
4	(b) Charged to Account No. 265	216	00						
5	(c) Charged to clearing accounts								
6	(d) Salvage recovered								
7	(e) All other credits (Footnote 2)								
8	Total credits	32 208	00						
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	1 657	14						
11	(b) Cost of removal	76	15						
12	(c) All other debits (Footnote 3)								
13	Total debits	1 733	29						
14	Balance in reserve at end of year	385 719	55						
15									
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.64 %								
17									
18	(2) EXPLANATION OF ALL OTHER CREDITS:								
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	(3) EXPLANATION OF ALL OTHER DEBITS:								
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:								
50	(a) Straight Line	[]							
51	(b) Liberalized	[]							
52	(1) Sum of years digits	[]							
53	(2) Double declining balance	[]							
54	(3) Other	[]							
55	(c) Both straight line and liberalized	<input checked="" type="checkbox"/>							
56									

Analysis of Entries in Depreciation Reserve—Account No. 250

[illegible]

SCHEDULE A-4
Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Kernville Domestic Water	227 315 00				
2							
3							
4							
5							
6							
7	Totals		227 315 00				

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5
Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	None	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6
Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	None					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7
Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	None					
27						
28						
29						
30						
31						
32						
33	Totals					

[illegible][illegible]

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Kernville Domestic Water Co.	217 62			
Totals	217 62			

Item (a)	Amount (b)
California Franchise Tax	1639.72
Total	1639.72

[illegible]

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Disposition and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

[illegible]

SCHEDULE A-14
Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)		Previously Written off (c)		WRITTEN OFF DURING YEAR				Balance End of Year (f)	
						Account Charged (d)	Amount (e)				
1	None										
2											
3											
4											
5											
6											
7											
8	Totals					XXXXXXXXXX	XX				

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	None	
10		
11		
12		
13		
14	Total	

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	None	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	None	
26		
27		
28		
29		
30		
31		
32		
33		

SCHEDULE A-18
Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	2 500	275	567	153 944 88		None
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2 500	275	567	153 944 88		

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	Dominquez Water Corporation	567	None	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	None	
38		
39		
40		
41		

SCHEDULE A-20**Account No. 270—Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	743 800 90
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 90

SCHEDULE A-21**Account No. 271—Earned Surplus (For use by Corporations only)**

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	128 757 89
12		CREDITS	
13	400	Credit balance transferred from income account	
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	
18		DEBITS	
19	410	Debit balance transferred from income account	4698 40
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	4698 40
28		Balance end of year	124059 49

SCHEDULE A-22**Account No. 204—Proprietary Capital**
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year <i>NONE</i>	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		

SCHEDULE A-23**Account No. 205—Undistributed Profits of Proprietorship or Partnership**
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year <i>NONE</i>	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		

SCHEDULE A-24
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	20 000 00			
12					
13					
14					
15					
16					
17	Totals	20 000 00			

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	None							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	None				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	Open Account	13144 34			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	13144 34			

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	None	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		

Account No. 228—Accrued and Prepaid Taxes

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes expensed to current year, and (c) taxes paid and charged to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

[illegible]

SCHEDULE A-32
Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	105,875.12
2	Additions during year	XXXXXXXXXX	1787.00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	107,662.12
4	Charges during year:	XXXXXXXXXX	
5	Refunds	XXXXXXXXXX	
6	Percentage of revenue basis	9980.90	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis		XXXXXXXXXX
9	Total refunds	7980.90	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		8280.90
16	Balance end of year	XXXXXXXXXX	99,381.22

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock None			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33
Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	CONTRACT No 2 - MORSE AREA	16,150.00
27	RENTAL DEPOSIT	112.00
28	ADVANCE BILLING CHARGES	159.00
29		
30		
31		
32		
33	Total	16,411.00

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	2887.92	UNCOLLECTIBLE	2277.95	775	3000.00	3609.97
35			ACCOUNTS				
36							
37							
38							
39							
40							

Account No. 256—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
			Depreciable ¹ (c)	Non-depreciable ² (d)		
1	Balance beginning of year	3 201 85	3 201 85			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year	1 949 15	1 949 15		XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits	1 949 15	1 949 15			
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	216 00	216 00	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits	216 00	216 00			
11	Balance end of year	4 935 00	4 935 00			
12						
13						
14						
15						
16						
17						

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	197 825 77	202 765 65	< 4 939 88
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	197 825 77	202 765 65	< 4 939 88
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	924 00	979 00	< 55 00
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	924 00	979 00	< 55 00
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service	468 00	468 00	- 0 -
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total	468 00	468 00	- 0 -
40		Total water service revenues	199 217 77	204 212 65	< 4 994 88

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES					
2	611	Miscellaneous service revenues	15	32	< 47	21	62 S
3	612	Rent from water property	1 030	00	1 020	00	10 0
4	613	Interdepartmental rents					
5	614	Other water revenues					
6		Total other water revenues	1 045	32	972	79	72 S
7	501	Total operating revenues	200 263	09	205 185	44	< 4 922 3

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹	
9	DISTRICT 80 LANCASTER	16,100.00
10	81 CHINA LAKE	20,000.00
11	82-85 NORTH EDWARDS	18,700.00
12	86 WILLOW SPRINGS	2,500.00
13	87 FREEMONT VALLEY	2,200.00
14	88 LEWIS VALLEY	22,700.00
15	89 LAKE HUGHES	18,000.00
16	90 LAYKERR	24,000.00
17	91 GREEN VALLEY	20,100.00
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	199,217.00

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	50 00	50 00	-0-
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A				780 00	< 780 00
39	704	Purchased water	A	B	C	1 200 00	1 200 00	-0-

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)	
			A	B	C				
1		Maintenance							
2	706	Maintenance supervision and engineering	A	B					
3	706	Maintenance of structures and facilities			C		1 166 50	<	1 166 50
4	707	Maintenance of structures and improvements	A	B					
5	708	Maintenance of collect and impound reservoirs	A						
6	708	Maintenance of source of supply facilities		B					
7	709	Maintenance of lake, river and other intakes	A						
8	710	Maintenance of springs and tunnels	A						
9	711	Maintenance of wells	A						
10	712	Maintenance of supply mains	A						
11	713	Maintenance of other source of supply plant	A	B					
12		Total source of supply expense				1 250 00	3 196 50	<	1 946 50
13		II. PUMPING EXPENSES							
14		Operation							
15	721	Operation supervision and engineering	A	B					
16	721	Operation supervision labor and expenses			C	763 11	831 42	<	68 31
17	722	Power production labor and expenses	A						
18	722	Power production labor, expenses and fuel		B					
19	723	Fuel for power production	A						
20	724	Pumping labor and expenses	A	B					
21	725	Miscellaneous expenses	A						
22	726	Fuel or power purchased for pumping	A	B	C	32 772 72	30 062 35		2 710 37
23		Maintenance							
24	729	Maintenance supervision and engineering	A	B					
25	729	Maintenance of structures and equipment			C	23 726 50	13 944 21		9 782 29
26	730	Maintenance of structures and improvements	A	B					
27	731	Maintenance of power production equipment	A	B					
28	732	Maintenance of pumping equipment	A	B					
29	733	Maintenance of other pumping plant	A	B					
30		Total pumping expenses				57 262 33	44 837 98		12 424 35
31		III. WATER TREATMENT EXPENSES							
32		Operation							
33	741	Operation supervision and engineering	A	B					
34	741	Operation supervision, labor and expenses			C	7 145 60	6 569 05		576 55
35	742	Operation labor and expenses	A						
36	743	Miscellaneous expenses	A	B					
37	744	Chemicals and filtering materials	A	B					
38		Maintenance							
39	746	Maintenance supervision and engineering	A	B					
40	746	Maintenance of structures and equipment			C				
41	747	Maintenance of structures and improvements	A	B					
42	748	Maintenance of water treatment equipment	A	B					
43		Total water treatment expenses				7 145 60	6 569 05		576 55
44		IV. TRANS. AND DISTRIB. EXPENSES							
45		Operation							
46	751	Operation supervision and engineering	A	B					
47	751	Operation supervision, labor and expenses			C	1 545 04	3 619 12	<	2 074 08
48	752	Storage facilities expenses	A						
49	752	Operation labor and expenses		B					
50	753	Transmission and distribution lines expenses	A						
51	754	Meter expenses	A						
52	755	Customer installations expenses	A						
53	756	Miscellaneous expenses	A						

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	14 097 58	13 130 90	966 68
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				15 642 62	16 750 02	< 1 107 40
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	12 588 53	11 822 44	766 09
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	3 000 00	2 520 00	480 00
24		Total customer account expenses				15 588 53	14 342 44	1 246 09
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	17 220 00	14 520 00	2 700 00
37	792	Office supplies and other expenses	A	B	C	1 523 71	1 240 64	283 07
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	1 470 00	1 088 00	382 00
40	794	Injuries and damages	A					
41	795	Employees' pensions and benefits	A	B	C	13 128 26	11 587 54	1 540 72
42	796	Franchise requirements	A	B	C	2 113 28	1 938 32	174 96
43	797	Regulatory commission expenses	A	B	C	3 766 20	1 749 56	2 016 64
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	25 00	164 22	< 139 22
47	799	Miscellaneous general expenses	A			9 063 22	8 886 35	176 87
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	313 19	160 70	152 49
50		Total administrative and general expenses				48 622 86	41 335 33	7 287 53
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	1 670 00	1 815 00	< 145 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				1 670 00	1 815 00	< 145 00
56		Total operating expenses				147 181 94	128 846 32	18 335 62

SCHEDULE B-3
Account 506—Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	Total	

SCHEDULE B-4
Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	25606.28	25606.28			
15	State corp. franchise tax	200.00	200.00			
16	State unemployment insurance tax					
17	Other state and local taxes					
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes					
21	Federal income tax					
22						
23						
24						
25						
26						
27	Totals	25806.28	25806.28			

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

3. Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$ 46,922
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income	46,922
28	Computation of tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

SCHEDULE B-6
Account 521—Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7
Account 526—Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	MISCELLANEOUS ACCOUNTS	35.61
11		
12		
13		
14		
15		
16		
17	Total	35.61

SCHEDULE B-8
Account 527—Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9
Account 535—Other Interest Charges

Line No.	Description (a)	Amount (b)
26	MISCELLANEOUS ACCOUNTS	16.88
27		
28		
29		
30		
31		
32		
33	Total	16.88

SCHEDULE B-10
Account 538—Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	NONE	
35		
36		
37		
38		
39		
40		

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its		
2	own affairs during the year? <i>Answer: (Yes or No.)</i> Yes		
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement.		
5	Dominguez Water Corporation and Antelope Valley Water Company		
6	3. Date of original contract or agreement. January 1, 1969		
7	4. Date of each supplement or agreement.		
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management \$ 17,220.00		
10	6. To whom paid. Dominguez Water Corporation		
11	7. Nature of payment (salary, traveling expenses, etc.). Administrative services		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts. See below		
15			
16	10. Distribution of payments:		Amount
17	(a) Charged to operating expenses		\$ 17,220.00
18	(b) Charged to capital accounts		\$
19	(c) Charged to other accounts		\$
20	Total		\$ 17,220.00
21	11. Distribution of charges to operating expenses by primary accounts.		
22	Number and Title of Account		Amount
23	Charges by Associated Companies		\$ 17,220.00
24			\$
25			\$
26	Total		\$ 17,220.00
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
28	Antelope Valley Water Co. is a wholly owned subsidiary of Dominguez Water Corp.		

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	None		
30			
31			
32			
33			
34	Total		

In addition to the compensation paid for management, Antelope reimburses Dominguez for the costs of O & M expenses, construction costs and all other expenditures made by Dominguez on behalf of Antelope and such reimbursed costs are recorded in the accounts of Antelope as though they had been originally ordered by Antelope.

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		12 931 25
3	Employees—Water treatment		4 489 11
4	Employees—Transmission and distribution		7 068 26
5	Employees—Customer account		6 387 22
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		13 128 26
10	Totals	3	44 004 10

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	None
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	None
21	
22	
23	
24	
25	

Sources of Supply and Water Developed

STREAMS					FLOW IN.....(Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions				
				Claim	Capacity	Max.	Min.			
1										
2										
3										
4										
5										

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	G.P.M. (Unit) ²	CUBIC FEET (Unit) ²	
6	DISTRICT 80	LANCASTER	2	12	295	450	10 149 900	
7			3	12	295	475		
8	81	CHINA LAKE	1	12	214	71	7 954 200	
9			2	12	224	475		
10	82	NO. EDWARDS		12	116	233	2 123 600	
11	85	CARLSBERG		14	101	587	1 111 200	
12	83	WILLOW SPRINGS		12	328	17	37 500	
13	84	FREEMONT VALLEY		12	290	205	5 031 00	
14	86	LEONA VALLEY	1	8	21	48		
15			2	4	17	17		
16			W-1	12	40	-0-		
17			W-2	10	63	61	4 108 800	
18	87	LAKE HUGHES	1	16	31	41	623 700	
19			2	12	18	53		
20	90	INYOKERN	1	16	249	280	5 235 000	
21			2	12	251	300		
22	91	GREEN VALLEY	1	8	48	7	12 310 00	
23			3	6	48	26		
24			5	6	69	83		
25								
							33 078 000	

18

19

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	2	164,000	GALLONS
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770,500	GALLONS
31	Concrete			
32	Totals	27	934,500	

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	8 129	2 690	22 987		8 574	1 966	956		
17	Screw or welded casing									
18	Cement—asbestos					670	39 556		69 879	27 078
19	Welded steel			25 276			48 906		16 379	2 153
20	Wood									
21	Other (specify) Plastic	500		550		2 685				
22	Totals	8 629	2 690	48 813		11 929	90 428	956	86 258	29 231

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								45 302
29	Screw or welded casing								
30	Cement—asbestos	11 109							148 292
31	Welded steel		930						93 644
32	Wood								
33	Other (specify) plastic								3 735
34	Totals	11 109	930						290 973

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1 661	1 664	15	13
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1 661	1 664	41	39

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1521	XXXXXXXXXX
3/4-in.	36	
1-in.	212	
1 1/2-in.	10	
2 -in.	9	
4 -in.	1	
-in.		
-in.		
Other		
Total	1789	

SCHEDULE D-6
Meter Testing Data

A. Number of Meters Tested During Year as Prescribed
in Section VI of General Order No. 103:

1. New, after being received
2. Used, before repair
3. Used, after repair 35
4. Found fast, requiring billing
adjustment -0-

B. Number of Meters in Service Since Last Test:

1. Ten years or less
2. More than 10, but less than 15
years
3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in C C F (Unit Chosen)¹

Classification of Service	During Current Year							Total	Total Prior Year
	January	February	March	April	May	June	Subtotal		
Commercial	17 270	14 013	19 170	19 607	28 068	31 505	129 633		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	17 270	14 013	19 170	19 607	28 068	31 505	129 633		

Classification of Service	During Current Year							Total	Total Prior Year
	July	August	September	October	November	December	Subtotals		
Commercial	47 848	42 749	39 569	30 204	25 462	15 315	201 147	330 780	343 005
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	47 848	42 749	39 569	30 204	25 462	15 315	201 147	330 780	343 005

Total acres irrigated..... Total population served.....

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers? Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4. Date of permit. Various 1957 - 1968 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

All management and operational services are performed for Antelope Valley
Water Co. by Dominguez Water Corp.
Administrative services are provided under an agreement which formalizes
the arrangement with the parent company.


DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed
(See Instruction 5 on front cover)

I, the undersigned OFFICER Officer, Partner or Owner
of ANTELOPE VALLEY WATER CO. Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JANUARY, 1977, to and including

DECEMBER 31, 1977.

SIGNED 
Title Executive Vice President and Treasurer
Date March 27, 1978

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