Received	
Statistics	
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CLASS A, B and C WATER UTILITIES

1978 ANNUAL REPORT

OF

ANTELOPE VALLEY WATER CO. (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

21718 SO. ALAMEDA STREET

LONG BEACH, CALI (OFFICIAL MAILING ADDRESS)

TO THE

PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA

FOR THE

YEAR ENDED DECEMBER 31, 1978

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1979 (FILE TWO COPIES IF THREE RECEIVED)

Phone: (2/3) 775-792/ Name of Utility _____ANTELOPE WALLEY WATER CO. Person Preparing this Report (Prepared from Information in 1978 Annual Report)
BALANCE SHEET DATA (Omit Cents) Jan. 1, 1978 Dec. 31, 1978 Annual Average Intangible Water Plant In Service 3605 36051 3605 Land and Land Rights In Service 22349 2 22 349 * 3 Depreciable Plant In Service 243903 * 3 264305 * 4 Gross Plant in Service 1269 857 * 4 1290259 2 5 Less: Depreciation Reserve 325 720) (3/18 386) 40202 5 111111 Net Water Plant In Service 892 325 6 Water Plant Held for Future Use 7 24060 3.395 Construction Work In Progress - Water 8 1. 9. 5. L 26/01 3345 Materials and Supplies - Water ' 9 60228) 10 Less: Adv. for Construction -10 55237) 11 Less: Contrib. in Aid of Constr. 2038 11 Less: Accum. Deferred Inc. Tax Credits 12 12 100/01 *13 Net Plant Investment 803000 80557 *13 XXXXXXXXX CAPITALIZATION XXXXXXXXX XXXXXXXX 14 Common Stock 153915 152915 14 153713 15 Proprietary Capital (Ind. or Part) . 15 16 Cap. Surplus. Cap. Stk. Prem. & Exp. (Net) 78/200/ 743 801 743801 16 17 Earned Surplus *18 Common Equity (14 through 17) 470 1200350 134.821 17 *18 032597 Preferred Stock 19 19 <u> 20 Notes Payable </u> 20 21 Long-Term Debt (Debt in Excess of 12 Mos) 21 *22 Advances for Construction (Water) 60220 22 I dea ea. Total Capitalization (Lines 18 thru 22) *23 106140 INCOME STATEMENT Annual Amount 24 Metered Water Revenue 24 25 Unmetered Water Revenue 25 Fire Protection Revenue 26 27 Irrigation and Other Water Revenue 27 144 *****28 Total Operating Revenue 2 20 200 *28 *29 Total Operating Expenses *29 Depreciation (Composite Rate y 2/6/2) *30 *30 22/7/ 31 Amorrization and Property Losses 31 32 Proderaj Iakes *32 18465 33 Other Taxes (Excluding Income Taxes) 33 34 Total Operating Revenue Deductions (Before Tages on Income) 34 325378 California Corporation Franchise Tax 35 36 Federal Cornorate Income Tax 36 37 Total Operating Revenue Deduction (After Taxes on Income) *37 38 Net Operating Income - California Water Operations (Loss)
39 Other Operating and Nonoperating Inc. & Exp. - Net (Excl. Int. Exp.) *38 39 40 Income Available for Fixed Charges *40 41 Incerest Expense +41 42 Net Income Before Dividends (Loss) 42 10121 43 Preferred Stock Dividends 43 *44 Net Income Available for Common Stock (Loss) *44 1 1 2 2 1 OTHER DATA *45 Refunds of Advances for Construction *45 *46 Total Payroll Charged to Operating Expenses *46 5466 47 Purchased Water (Account No. 704) *47 48 Fuel on Power Purchased for Pumping (Account No. 726) *48 2/12/67 Active Serv. Connect. (Ex. Fire Protection) Jan. 1, 1978 Dec. 31, 1978 Annual Average 49 Metered Serv. Connect. " "
50 Flar Rate Serv. Connect. " " 49 1676 50 Total Active Serv. Connect. " 703 *51 l *Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines (Rev. 1-76)

GENERAL INFORMATION	
1. Name under which utility is doing business: Antelope Valley W	ater Co.
2. Official mailing address: Post Office Box 9351	
Long Beach, California	Z ip 90810
3. Name and title of person to whom correspondence should be addressed:	
C. M. Brewer, President	(213) Telephone: 775-2301
4. Address where accounting records are maintained: 21718 So. Ala	ameda St., Long Beach
5. Service Area: (Refer to district reports if applicable) Nine non-con-	
6. Service Manager (If located in or near Service Area). (Refer to district	reports if applicable).
Name: Dean Hayes	
Address: 39727 Calle Lomita	Telephone: (805)948-8644
Green Valley, CA 91350	
7. OWNERSHIP. Check and fill in appropriate line:	
☐ Individual (name of owner) ☐ Partnership (name of partner) ☐ Partnership (name of partner) ☐ Partnership (name of partner) ☐ Corporation (corporate name) ☐ Antelope Valley Wa	ter Co.
Organized under laws of (state) California	Date: 6/29/56
Principal Officers:	
(Name) C. M. Brewer	(Title) President
(Name) C. W. Porter	(Title) Exec. Vice Presiden
(Name) A. L. Reeves	(Title) Vice Pres Operatio
(Name) S. A. Bates	Secretary and (Title) Assistant Treasurer
8. Names of associated companies: Dominguez Water Corpora	ation
Kernville Domestic Water	r Company
9. Names of corporations, firms or individuals whose property or portion during the year, together with date of each acquisition:	n of property have been acquired Date:
	Date:
	Date:
10. Use the space below for supplementary information or explanations con	cerning this report:

SCHEDULE A COMPARATIVE BALANCE SHEETS

Assets and Other Debits

		Assets and Ot	her De	DITS			
Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		I UTILITY PLANT		() () () () () () () () () ()			T
2	100	Utility plant	5	1 307 632	97	1 287 494	57
3	107	Utility plant adjustments		<i>'</i>	2 7		<u> </u>
4		Total utility plant		1807 682	27	1227 494	35
5	250	Reserve for depreciation of utility plant	7	4/8 335	55	\$ 8.5° 7.1°	5
6	251	Reserve for amortization of limited term utility investments	7				
8	252	Reserve for amortization of utility plant acquisition adjustment	7				_
9		Total utility plant reserves		412335	55	3857/9	
10		Total utility plant less reserves		889 297	4	901775	
11				7		TO THE RESIDENCE OF THE PROPERTY OF THE PROPER	
12		II INVESTMENT AND FUND ACCOUNTS					
13	110	Other physical property	6	2640	00	2640	2.2
14	253	Reserve for depreciation and amortization of other property	7				
15		Other physical property less reserve		2640	00	2 1 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
16	111	Investments in associated companies	9	227 315	00		
17	112	Other investments	9		120		-
18	113	Sinking funds	9				
19	114	Miscellaneous special funds	9				-
20	11.7	Total investments and fund accounts	-	227315	00		
$\frac{20}{21}$		TOWN 114 Countries with 1 till woodens			000		-
22		III CURRENT AND ACCRUED ASSETS					
23	120	Cash	 	10 1.1 m	-	£ 13)	
			10	18 143		4780	- T
24	121	Special deposits	10				
25	122	Working funds					
26	123	Temporary cash investments	10				
27	124	Notes receivable	10		ė	(1.2	
28	125	Accounts receivable	10	48 383		49.619	.5%
29	126	Receivables from associated companies	10	134			å D
30	131	Materials and supplies	7.0	3.345		<u> </u>	0.A
31	132	Prepayments	10	/ 639	75	<u>√ 4,5 9</u>	7.0
32	133	Other current and accrued assets	10			The second secon	
33		Total current and accrued assets		71646	77		i j
34							<u></u>
35		IV DEFERRED DEBITS					ļ
36	140	Unamortized debt discount and expense	11				
37	141	Extraordinary property losses	12				
38	142	Preliminary survey and investigation charges					
39	143	Clearing accounts					
40	145	Other work in progress					
41	146	Other deferred debits	12				
42		Total deferred debits					
43		Total assets and other debits	<u> </u>	1190899	14	1781929	
44	L						
45	L						
46							
47							
48			1				1
49			1				
50	1		†		1		
51			†				
52			1		+		
53			 		+		+-
54	 		 		+ +		-
55	 				+		-
56	 		-		+		-
57	 						
50	-				1 1		├ -

SCHEDULE A COMPARATIVE BALANCE SHEETS

Liabilities and Other Credits

Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
No.	I CORPORATE CAPITAL AND SURPLUS	(6)	(0)	(4)	
200	Common capital stock	13	153 914	88 153 914	86
201	Preferred capital stock	13	700 777	133 7/4	0.6
202	Stock liability for conversion				
203	Premiums and assessments on capital stock	13			
150	Discount on capital stock	12	() (
151	Capital stock expense	12	() (
270	Capital surplus	14	743 800	90 742800	9
271	Earned surplus	14	134881.	90 743800	4
	Total corporate capital and surplus	7	1032597		2
	II PROPRIETARY CAPITAL				
204	Proprietary capital (Individual or partnership)	14			
205	Undistributed profits of proprietorship or partnership	14			
	Total proprietary capital				
	III LONG-TERM DEBT			ř ·	
210	Bonds	15			
211	Receivers' certificates			2	
212	Advances from associated companies	15	20000	00 20 000	A
213	Miscellaneous long-term debt	15			
	Total long-term debt	-	20 000	00 2000	5
	IV CURRENT AND ACCRUED LIABILITIES				
220	Notes payable	16			
221	Notes receivable discounted				
222	Accounts payable		3703	96 3373	6
223	Payables to associated companies	16	3703	13 13144	0
224	Dividends declared				
225	Matured long-term debt				
226	Matured interest				
227	Customers' deposits			90 400	0
228	Taxes accrued	17		00 200	4
229	Interest accrued				
230	Other current and accrued liabilities	16			
	Total current and accrued liabilities		24353	09 17/17	ic.
	V DEFERRED CREDITS				
240	Unamortized premium on debt	11			
241	Advances for construction	18		36 97681	18 8 ⁷⁴
242	Other deferred credits	18		72 16 152	1
	Total deferred credits		76 451	68 113833	6
	VI RESERVES	5			
254	Reserve for uncollectible accounts	18	1661	22 3607	1
255	Insurance reserve	18			+
256	Injuries and damages reserve	18			+
257	Employees' provident reserve	18			1
258	Other reserves	18		AM A	+
	Total reserves	-	1661	24 3607	T.
	VII CONTRIBUTIONS IN AID OF CONSTRUCTION		900 cm the cm (100	el es m mos	
265	The state of the s	19	35836	74 4935	4
	Total liabilities and other credits	1	1190899	14 1181269	13

SCHEDULE B

Income Account for the Year

		rhoome wecount to: the read		
Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19–20	23940042
3				1
4		Operating Revenue Deductions:		1
5	502	Operating expenses	20-22	17471757
6	503	Depreciation	7	32198 06
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	21506 69
11		Total operating revenue deductions		228 420 26
12		Net operating revenues		10 78016
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	23.23
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		26 27
26	~	Gross income		1/000 1/0
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	18469
35	536	Interest charged to construction—Cr.		- * * * * * * * * * * * * * * * * * * *
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		j PV 69
39		Net income		7
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		1082174
45				1/7
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SCHEDULE A-1 Account No. 100—Utility Plant

Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)		Plant Retiremen During Ye (d)		Other Debi or [Credits (e)		Balance End of Yea (f)	
100-1	Utility plant in service (Schedule A-1a)	1269857	26	40803	44					1310660	70
100-2	Utility plant leased to others	/ /			,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/
100-3	Construction work in progress	24060	39	8347	07	XXXXXX	XX	129012	12	3395	34
100-4	Util. plant held for future use (Sch. A-1c)				/			1	1	5-75	1
100-5	Utility plant acquisition adjustments	1 6423	07			×××××	XX			6423	07
100-6	Utility plant in process of reclassification		11								,
	Total utility plant	1287494	58	49150	51			129012	12	1307632	97

SCHEDULE A-1a Account No. 100-1—Utility Plant in Service

Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)		Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Ye (f)	e ear
	I. INTANGIBLE PLANT						T		1
301	Organization	3605	47					3605	4
302	Franchises and consents (Schedule A-1b)		1					0 600	1
303	Other intangible plant					0			
	Total intangible plant	3605	47					3605	4-
	II. LANDED CAPITAL	1	,						1
306	Land and land rights	22348	59					22348	50
	III. SOURCE OF SUPPLY PLANT		1						1
311	Structures and improvements							-	
312	Collecting and impounding reservoirs								
313	Lake, river and other intakes								
314	Springs and tunnels							(**************************************	
315	Wells	116639	15					116639	1.5
316	Supply mains	116007	(1)	11.244	0. /			16244	0 2
317	Other source of supply plant	4093	17	16244	107/			4093	1/-
	Total source of supply plant	12072	0-2	16244	0.5			136976	00
	IV. PUMPING PLANT	7,50	0 8					100116	0 /
321	Structures and improvements					*			-
322	Boiler plant equipment								
323	Other power production equipment		-						
324	Pumping equipment	160801	74	13308	311			174110	06
325	Other pumping plant	790007	17	100.0	J 7			17,119	00
30,000	Total pumping plant	160801	711	13308	24			174110	00
	V. WATER TREATMENT PLANT	76000	17	10005	1			117110	8.13
331	Structures and improvements								
332	Water treatment equipment	24637	50					24637	00
	Total water treatment plant	24637						24637	50
	VI. TRANSMISSION AND DIST. PLANT	27001	00					6-1821	20
341	Structures and improvements								-
342	Reservoirs and tanks	103595	97					103500	- 9.
343	Transmission and distribution mains	5-11.0-	20	2118	61			103595 573776	0
344	Fire mains	011037	27	2118	9/			2/2//6	200
345	Services	12126-	0-	63/1	711			127679	7/
346	Meters	76457	1 200	2380	22			78837	
347	Meter installations	/ 673 /	النبي لنف	# JOU	pul.		7	1000/	100
348	Hydrants	33019	0					33019	02
349	Other transmission and distribution plant	00017	- 6	*				1001	1
	Total transmission and distribution plant	706098	0.00	10810	50			916908	50
		700078	20	1-610	00			116/06	0
									-

Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. Account No. (a)		Beginnin	Balance Beginning of Year (b)		s ear	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)	
1		VII. GENERAL PLANT								
2	371	Structures and improvements	29957	47	440	50			30397 97	
3	372	Office furniture and equipment		61					258 61	
4	373	Transportation equipment							C 03/	
5	374	Stores equipment	1116	01					1116 01	
6	375	Laboratory equipment							1113 01	
7	376	Communication equipment								
8	377	Power operated equipment								
9	378	Tools, shop and garage equipment	. 300	97			***************************************		300 97	
10	379	Other general plant		7						
11		Total general plant	31633	06	440	50			3207356	
12		VIII. UNDISTRIBUTED ITEMS								
13	390	Other tangible property								
14	391	Utility plant purchased		8898.2		10				
15	392	Utility plant sold								
16		Total undistributed items								
17	-	Total utility plant in service	1269857	26	40803	44	40		1,31066070	

SCHEDULE A-1b Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				
19				Mac III.	
20					
21				W.	
22	Total	××××××	XXXXX	××××××	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c Account No. 100-4—Utility Plant Held for Future Use

ine No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25	,			
26				
27	Total	×××××	×××××××	

SCHEDULE A-2 Account No. 110—Other Physical Property

ine To.	Name and Description of Property (a)	Book Value End of Year (b)
28	130' x 256' LOT IN INYOKERN	264000
29		
30		
31		
32		
33	Total	2640 00

SCHEDULE A-3 Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

		Account 250	0	Account 251	Account 252	Account 253
e.	Item (a)	Utility Plant (b)		Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
	Balance in reserves at beginning of year	385719	55			
	Add: Credits to reserves during year	,				
	(a) Charged to Account No. 503 (Footnote 1)	32/96	00			
	(b) Charged to Account No. 265	420				
	(c) Charged to clearing accounts	151mm o 200				
	(d) Salvage recovered	10H,				
	(e) All other credits (Footnote 2)	7				
	Total credits	418335	5º 5º	- 1		
	Deduct: Debits to reserves during year					
	(a) Book cost of property retired					
	(b) Cost of removal	·				
	(c) All other debits (Footnote 3)					
	Total debits					
	Balance in reserve at end of year	418335	55			
	- I					
T	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT	LINE	REMAINING LIFE	2.65 %	
					25.75	
	(2) EXPLANATION OF ALL OTHER CREDITS:					
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П						
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П			a	***************************************		
				And the state of t		1
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	5 VX				N 7 750 N 75	
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	(3) EXPLANATION OF ALL OTHER DEBITS:					100000000000000000000000000000000000000
ì				77	***************************************	
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ī	(4) METHOD USED TO COMPUTE INCOME TAX	DEPRECIAT	ION:			
,	(a) Straight Line []					
	(b) Liberalized []					
;	(1) Sum of years digits []					
-	(2) Double declining balance []					
-	(3) Other		-			
-	(c) Both straight line and liberalized					

Analysis of Entries in Depreciation Reserve—Account No. 250 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

ine	Acct.	DEPRECIABLE PLANT (a)	Balance Beginnin of Year (b)	g	Credits to Reserve During Ye Excl. Salva (c)	ar	Debits t Reserve Do Year Exc Cost Remo	ring	Salvage a Cost of Removal 1 (Dr.) or (Vet	Balance End of Yea (f)	ar
1		I SOURCE OF SUPPLY PLANT					8					
2	311	Structures and improvements										
3	312	Collecting and impounding reservoirs					100					
4	313	Lake, river and other intakes										
5	314	Springs and tunnels		1000								
6	315	Wells	45340	19	3875	00			.0		49215	10
7	316	Supply mains		/							1,7010	1
8	317	Other source of supply plant	2735	108	172	00					2907	08
9		Total source of supply plant	48075	27	4047						52122	
10		II PUMPING PLANT	13									7
11	321	Structures and improvements	5	10							Ti di	
12	322	Boiler plant equipment			N							
13	323	Other power production equipment	1									
14	324	Pumping equipment	63515	54	6/57	.00					69672	50
15	325	Other pumping plant			,				2,311,32,310,		10/10	W 7
16		Total pumping plant	63515	54	6157	00					69672	54
17		III WATER TREATMENT PLANT				0					- 1318	
18	331	Structures and improvements										
19	332	Water treatment equipment	4474	00	1252	00			A. C.		5726	2 2
20		Total water treatment plant	4474		1252		-					00
21		IV TRANS. AND DIST. PLANT	- 1111	- 40		00					2/20	40
22	341	Structures and improvements									and the second	
23	342	Reservoirs and tanks	23757	29	2697						26454	20
$\overline{24}$	343	Transmission and distribution mains	163257		10499						173756	
25	344	Fire mains	100 AU 1	600	1 11	20	-				1 00 1 = 60	AU
26	345	Services	32558	50	2943	00			*****		35501	p-1
27	346	Meters	25244		2720							
28	347	Meter installations	200,77	11	ajao	المرية المنا					27964	77
29	348	Hydrants	10511	36	962	249 209					11473	2/
30	349	Other transmission and distribution plant	7:077	0,0	100	00	- Indiana		_		11715	-/ to
31		Total trans. and distribution plant	255329	25	19821	00					275150	25
32		V GENERAL PLANT	/	00	1100-1	C C					2/2/30	2.2
33	371	Structures and improvements	12901	2/2	1282	00			1		14183	11-
34	372	Office furniture and equipment	259		1000	00					259	16.00
35	373	Transportation equipment	7	17							257	97
36	374	Stores equipment	952	300 3	21	00			= =	- 4	973	Per 12
37	375	Laboratory equipment	100	W 60	Ø-1	00					1.13	35
38	376	Communication equipment			0							
39	377	Power operated equipment			**************************************							
40	378	Tools, shop and garage equipment	212	00	36	00	-			- 1	248	00
$\frac{1}{41}$	379	Other general plant	010	00	2 9	00					270	-
42	390	Other tangible property										
43	391	Water plant purchased										
44		Total general plant	14325	29	1339	00					15664	70
45		Total	385719		32616							55
46			~00 117	~~	00016					- 1	110 233	22
47												
48												
49		, , , , , , , , , , , , , , , , , , ,	*	$\vdash \dashv$		- 1				$-\parallel$		
50		40			- 1				13			
51				$\vdash \vdash$								
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$\frac{55}{54}$				\vdash					= =====================================			
55		Market and the second s				$-\parallel$						
56												
57				+				-	<u> </u>			
01		g.	0	. #	(3)				9			1.1

Account No. 111-Investments in Associated Companies

Class of Security (a)	Name of Issuing Company (b)	Par Valu End of Ye (c)		Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
COMMON STOCK	KERNIVILLE DOMESTIC WATER	127315	00				
	e	-					
	Totals	2273/5	00				

¹The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5

Account No. 112—Other Investments

Name and Description of Property (a)	Balance End of Year (b)
NONE	
Total	

SCHEDULE A-6 Account No. 113—Sinking Funds

	7	Additions I	Ouring Year		
Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
NoNE					
8					
Totals					

SCHEDULE A-7

Account No. 114—Miscellaneous Special Funds

		Additions I	Ouring Year		
Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
NONE					
Totals		-			

SCHEDULE A-8 Account No. 121—Special Deposits

Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
0/2012		
`		
	Total	

Account No. 124—Notes Receivable

Date of Issue	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
			·		

SCHEDULE A-10

Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
KERNALLE DEMESTIC WARRE CO	134 70			
Totals				

SCHEDULE A-11

Account No. 132—Prepayments

Item (a)	1	Amount (b)
CALIFORNIA FRANCHISE TAY		152975
	Total	1 4 5 0 Page 1

SCHEDULE A-12

Account No. 133-Other Current and Accrued Assets

	Item (a)		Amount (b)
NONE		THE STATE OF THE S	
	-	•	

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in

parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

	Dringing amount of							
	securities to which	Total discount and	AMORTIZATION PERIOD	ION PERIOD			2000	
Designation of long-term debt (a)	or premium minus expense, relates (b)	expense or net premium (c)	From— (d)	To— (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
NOME								
		1					2.00	
				3				
	đ							

Account 141—Extraordinary Property Losses

				WRITTEN OFF I	OURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1.	NoNE					
2	·					
3						
4						
5						
6						
7						
8	Totals	,		×××××××		

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	N3115	
10		
11		
12		
13		
14	Total	

SCHEDULE A-16

Account 150—Discount on Capital Stock

Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	,
16		
17		
18		
19	·	
20		
21		
22		
23		
24	Total	

SCHEDULE A-17

Account 151—Capital Stock Expense

Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		

Accounts Nos. 200 and 201—Capital Stock

	Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value ²		Dividends Declared During Year	
Class of Stock (a)	Articles of Articles of Incorporation (b) (c)		of Shares Outstanding ¹ (d)	Outstanding End of Year (e)	Rate (f)	Amount (g)	
COMMON	2500	274	567	153 914 83	*	MONE	
· · · · · · · · · · · · · · · · · · ·							
					-		
113					1		
Totals	23 23	275	S. J. 170	153 714 33	7		

 $^{^{1}}$ After deduction for amount of reacquired stock held by or for the respondent. 2 If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a

Record of Stockholders at End of Year

COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
DOMINGUER WATER CORPORATION		NONE	
-			
		, , , , , , , , , , , , , , , , , , ,	
M-1-1		W . 1	
Total number of shares	567	Total number of shares	

SCHEDULE A-19

Account 203—Premiums and Assessments on Capital Stock

	Class of Stock (a)				
Moses					

Account No. 270—Capital Surplus (For use by Corporations only)

Item (a)	Amount (b)
Balance beginning of year	743 800 70
CREDITS (Give nature of each credit and state account charged)	
Total credits	
DEBITS (Give nature of each debit and state account credited)	
Total debits	
Balance end of year	743800 70
	Balance beginning of year CREDITS (Give nature of each credit and state account charged) Total credits DEBITS (Give nature of each debit and state account credited) Total debits

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)	
11		Balance beginning of year	124059	40
12		CREDITS	,	ě
13	400	Credit balance transferred from income account	10821	74
14	401	Miscellaneous credits to surplus (detail)		
15				
16				
17		Total credits	134881	23
18	-	DEBITS		
19	410	Debit balance transferred from income account		
20	411	Dividend appropriations—preferred stock		
21	412	Dividend appropriations—Common stock		
22	413	Miscellaneous reservations of surplus (detail)		
23				
24				·
25	414	Miscellaneous debits to surplus (detail)		
26				
27		Total debits		
28		Balance end of year	134881	22

SCHEDULE A-22

Account No. 204—Proprietary Capital

(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	

SCHEDULE A-23

Account No. 205—Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

	Warrant Committee of the Committee of th	
Line No.	Item (a)	Amount (b)
43	Balance beginning of year	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
4 9	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

SCHEDULE A-24 Account No. 210—Bonds

Class of Bond	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
NONE							
Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account No. 212—Advances from Associated Companies

Nature of Obligation (a)		Amount of Obligation (b)		Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
DOMINGUEZ WATER CORPAR	10.779.91.2.2	20000	ĕΦ			
	Totals	20000	55			

SCHEDULE A-26 Account No. 213—Miscellaneous Long Term Debt

Natu	re of Obligation	Date of Issue (b)	Date of Maturity (c)	Principal Amoun Authorized (d)	t Outstanding¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
Noz	22							
			-					
	Totals						-	

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

e .	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
	NONE				
	Totals				

SCHEDULE A-28 Account No. 220—Notes Payable

Line	In Favor of	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	·						
13	173						
14							
15							
16	Totals						

SCHEDULE A-29 Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)		Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)		
17	OPEN ACCOUNT	165471	/3					
18		/						
19								
20								
21								
22	N.							
23					·			
24								
25	,		-			·		
26								
27			.					
28								
29								
30								
31								
32	Totals	16577	13					

SCHEDULE A-30 Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	NONE	
34	,	
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	,	
45		
AR		

i

+

Account No. 228—Accrued and Prepaid Taxes

the total taxes charged to operations and other accounts This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show

during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

(a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes 3. Taxes charged during the year, column (d), include chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and taxes charged to operations and other accounts through prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING column (d), according to utility departments and accounts. YEAR," page 23, for a distribution of taxes charged,

deductions or otherwise pending transmittal of such taxes 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll to the taxing authority.

	BALANCE BEGINNING	EGINN	IING OF YEAR				BALANCE END OF YEAR	D OF YEAR
Kind of Tax (See instruction 5)	Taxes Accrued (b)		Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 228) (g)	Prepaid taxes (Incl. in Acct. 132) (h)
Taxes on real and personal property				1	18464 63			
State corporation franchise tax	200	00	2639/	121300	/		141300	1639.75
State unemployment insurance tax								
Other state and local taxes						7		
Federal unemployment insurance tax								
Fed. ins. contr. act (old age retire.)								
Other federal taxes								
Federal income taxes				006881			1829 00	
				/			*-	
								www.inviden
						-		
111111111111111111111111111111111111111								
Total	000	S.	5007	21506 69	67 77181		X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	163975
	3							
			-					Deriktioner
								17
	SALES		A TOTAL CONTRACTOR OF THE PROPERTY OF THE PROP	attice de de General de La companya de Constante de La companya de Constante de La companya de L		TO THE PROPERTY OF THE PROPERT	NATURAL DESCRIPTION OF THE PROPERTY OF THE PRO	Control of the contro

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	××××××××××	77681 29
2	Additions during year	×××××××××	
3	Subtotal—Beginning balance plus additions during year	×××××××××	
4	Charges during year:	××××××××××	XXXXXXXXXX
5	Refunds	×××××××××××××××××××××××××××××××××××××××	XXXXXXXXX
6	Percentage of revenue basis	8 568 80	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXX
8	Present worth basis		XXXXXXXXX
9	Total refunds		XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	××××××××××	XXXXXXXXX
11	Due to expiration of contracts	3132174	XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXX
15	Subtotal—Charges during year		3989054
16	Balance end of year	××××××××××	60 228 36

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NowE			
18	Preferred stock		9	9
19	Bonds			
20	Other (describe)			
21				9
22		8		
23		92		
24				
25				

SCHEDULE A-33 Account No. 242-Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	CONTRACT NO 2 - MORSE AREA	1444976
27	ADVANCE BILLING CHARGES .	1662 96
28	RENTAL DEPOSIT	110 00
29		
30		
31		
32		
33	Total	16 222 72

SCHEDULE A-34 Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

				DEBITS	1		CRE	DITS			
Line No.	Account (a)			Nature of Items	Amoun (d)	t	Account Charged (e)	Amoun (f)	t	Balance End of Year (g)	
34	254	3607	97	UNCOLLECTIBLE	4946	75	775	3000	00	1661	22
35		/	./	ACCOUNTS	,						
36											
37											
38											
39				,	**************************************						
40				12							
41	Totals	3607	97		4946	75		3000	00	1661	22

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

Instructions for Preparation of Schedular The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January I, 1955 (column e), and to the estimated amount of depreciation accrued to January I, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

s of Contributions in Aid Construction

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subjec	t to .	Amortization		Not Su	bjeci	to Amortization	l
					in Service c. 31, 1954		Prope	rty	Depreciation Accrued through Dec. 31, 1954	ugh
e Item . (a)	Total All Column (b)	ns	Depreciabl	e¹	Non-deprecia (d)	able²	Retire Befor Jan. 1, 1 (e)	e	Property in Service at Dec. 31, 19 (f)	•
Balance beginning of year	4935	00	4935							
Add: Credits to account during year	XXXXXX	ХX	XXXXXX	ΧX	×××××	ХX	XXXXX	ХX	××××××	ХX
Contributions received during year							XXXXX	$\times \times$	$\times \times \times \times \times \times$	$\times \times$
Other credits*	3/32/	74	3/32/	74						
Total credits	36256									
Deduct: Debits to account during year						ХX	×××××	$\times \times$	××××××	XX
Depreciation charges for year	420	00	420	20	$\times \times \times \times \times \times$	××	×××××	ХX	$\times \times \times \times \times \times$	ХX
Nondepreciable donated property retired			×××××	ХX			XXXXX	ХX	$\times \times \times \times \times \times$	ХX
Other debits*										
Total debits	420	00	420	00						
Balance end of year	35836	74	35734	74						
TRANSFER FROM ACCT 241										
EXPIRED CONTRACT										
·										
								Ī .		

^{*} Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account No. 501—Operating Revenues

ie	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)			
}		I. WATER SERVICE REVENUES								
}	601	Metered sales to general customers								
)		601.1 Commercial sales	238 185 6	17	197825	77	4035	9 7	0	
Ĺ		601.2 Industrial sales	,			,	•			
}		601.3 Sales to public authorities							_	
}		Sub-total	2381854	17	197825	77	40 35	9 7	0	
Ę	602	Unmetered sales to general customers		7	<u>'</u>					
5		602.1 Commercial sales	929 8	80	724	00		58	ं	
;		602.2 Industrial sales	/							
7		602.3 Sales to public authorities								
3		Sub-total Sub-total	923	70	924	00		1 3	<u>्</u>	
)	603	Sales to irrigation customers								
)		603.1 Metered sales								
Ĺ		603.2 Unmetered sales								
3		Sub-total							_	
}	604	Private fire protection service								
F	605	Public fire protection service	4/29 0	06	468	00		79 0	್ಷ	
5	606	Sales to other water utilities for resale	Ī							
3	607	Sales to governmental agencies by contracts								
7	608	Interdepartmental sales								
3	609	Other sales or service							_	
)		Sub-total	439 0	13.6	468	00				
)		Total water service revenues	237544	27	199217	77	40 32	165	0	

Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)			Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)	
1		II. OTHER WATER REVENUES							
2	611	Miscellaneous service revenues	1	583	000	15	,	,	
3	612	Rent from water property		440			-	_ <	
4	613	Interdepartmental rents	23	770	00	1030	00	_<_	590
5	614	Other water revenues							
6		Total other water revenues	1	143	85>	10.110	-	,	
7	501	Total operating revenues	223	7400	03/	200 263	-	4	1/89

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.	* *	Location (a)	e transfer	Operating Revenues
8	Operations not within incorporated cities ¹	DISTRICT 20	LANCASTER	(b)
9		81	CHINA LAKE	53074
10	34	82 85		38657
11		33		23022
12	2	9 W	WILLOW SPRINGS	169
13		22	PREEMONT VALLEY	1873
14		87	LEONA VALLEY	51026
15		90	LAKE HUGHES	17041
16			103 YOKERIA	32087
17		71	CAREN VALLEY	22 451
18				
19	Operations within incorporated territory			
20	City or town of			
21	City or town of			
22	City or town of			
23	City or town of	yaran want		
24	City or town of			
25	City or town of			
26	City or town of			
27	City or town of			
28	City or town of			
29	City or town of			
30	City or town of	The second secon		
31	City or town of			· · · · · · · · · · · · · · · · · · ·
32	3			
33				
34	8			
35				
36			Total	2201/
	Should be segregated to operating districts	Control of the Contro	Lotai	239400

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

T 1				Clas	S	Amount	Amount	Net Change During Year Show Decrease	
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)	Preceding Year	in [Brackets] (d)	
33		I. SOURCE OF SUPPLY EXPENSE		-	\vdash	***			
34		Operation		+					
35	701	Operation supervision and engineering	A	В					
36	701	Operation supervision, labor and expenses			C	50 00	50 00	(4)	
37	702	Operation labor and expenses	A	В		50 96	3000		
38	703	Miscellaneous expenses	A	_	-	435 00		42500	
39	704	Purchased water	A	В	C	6 294 26	1200 00	509426	

SCHEDULE B-2 Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

706 Mainte 706 Mainte 707 Mainte 708 Mainte 708 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 721 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 730 Mainte 730 Mainte 731 Operat 731 Operat 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 751 Operat 752 Storag 752 Storag	Account (a) intenance tenance supervision and engineering tenance of structures and facilities	Α			Amount		Amount		Net Change During Year Show Decrease in [Brackets]		
706 Mainte 706 Mainte 707 Mainte 708 Mainte 708 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 721 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 730 Mainte 730 Mainte 731 Operat 731 Operat 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 751 Operat 752 Storag 752 Storag	tenance supervision and engineering		В	С	Current Year (b)		Preceding Year (c)				
706 Mainte 707 Mainte 708 Mainte 708 Mainte 708 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 714 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 730 Operat 731 Operat 731 Mainte 732 Mainte 734 Operat 734 Operat 735 Operat 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 743 Miscell 744 Chemic 745 Operat 745 Operat 746 Storag 757 Operat 75											
707 Mainte 708 Mainte 708 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 714 Operat 721 Operat 722 Power 722 Power 722 Power 724 Pumpi 725 Miscell 726 Fuel or Mainte 730 Mainte 730 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Mainte 732 Mainte 734 Operat 734 Operat 735 Operat 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 749 Mainte 740 Operat 741 Operat 741 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 743 Miscell 744 Chemic 745 Operat 745 Operat 746 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 749 Operat 740 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storag	tenance of structures and facilities	A	В								
708 Mainte 708 Mainte 708 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 714 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpir 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Mainte 731 Operat 731 Operat 731 Operat 731 Operat 731 Operat 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 748 Mainte 748 Mainte 747 Sperat 750 Operat 751 Operat 752 Storag 753 Storag	The company of the second control of the sec			C	988	82				988	8
708 Mainte 709 Mainte 709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 714 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Mainte 731 Operat 731 Operat 731 Operat 731 Operat 731 Operat 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 740 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storage	tenance of structures and improvements	A	В								
709 Mainte 710 Mainte 711 Mainte 712 Mainte 713 Mainte 713 Mainte 714 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpir 725 Miscell 726 Fuel or Mainte 729 Mainte 729 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storage	tenance of collect and impound reservoirs	A					****				
710 Mainte 711 Mainte 712 Mainte 713 Mainte 713 Mainte 714 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpir 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 731 Mainte 731 Mainte 731 Mainte 731 Operat 731 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storag	tenance of source of supply facilities		В								L
711 Mainte 712 Mainte 713 Mainte 713 Mainte 714 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Operat 731 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Operat 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 748 Storag 751 Operat 751 Operat 752 Storag	tenance of lake, river and other intakes	A									
712 Mainte 713 Mainte 714 Operat 721 Operat 722 Power 722 Power 723 Fuel fo 724 Pumpi 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 730 Mainte 731 Mainte 732 Mainte 731 Mainte 731 Operat 731 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Main 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 749 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 745 Mainte 746 Mainte 747 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storage	tenance of springs and tunnels	A ·	_								
713 Mainte	tenance of wells	A									
Operator	tenance of supply mains	A									
Operator	tenance of other source of supply plant	A	В	-							
721 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel for 724 Pumpir 725 Miscell 726 Fuel or Main 729 Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 748 Mainte 747 Operat 748 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storage	Total source of supply expense				7768	08	1250	00		6518	0
721 Operat 721 Operat 721 Operat 722 Power 722 Power 723 Fuel for 724 Pumpir 725 Miscell 726 Fuel or Main 729 Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 731 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 748 Mainte 747 Operat 748 Mainte 747 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storage	II. PUMPING EXPENSES										
721 Operat 722 Power 723 Fuel for 724 Pumpir 725 Miscell 726 Fuel or 729 Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 748 Mainte 748 Mainte 747 Operat 751 Operat 751 Operat 752 Storage	eration										
722 Power 723 Fuel for 724 Pumpir 725 Miscell 726 Fuel or 729 Mainte 729 Mainte 729 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Mainte 740 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Operat 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Operat 751 Operat 751 Operat 752 Storag	ation supervision and engineering	A	В								
722 Power 723 Fuel for 724 Pumpir 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 749 Mainte 740 Operat 741 Operat 741 Operat 741 Operat 742 Operat 743 Operat 744 Chemic 745 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 748 Mainte 750 Operat 751 Operat 752 Storag	ation supervision labor and expenses			C	852	6:2	763	11		89	5
723 Fuel for 724 Pumpin 725 Miscell 726 Fuel or Maint 729 Maint 729 Maint 730 Maint 731 Maint 732 Maint 732 Maint 733 Maint 734 Operat 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Maint 746 Maint 746 Maint 747 Maint 748 Maint 748 Maint 748 Maint 748 Maint 748 Maint 748 Operat 751 Operat 751 Operat 752 Storage	r production labor and expenses	A			8				-		Г
724 Pumpir 725 Miscell 726 Fuel or Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 733 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 751 Operat 751 Operat 752 Storage	r production labor, expenses and fuel		В				es es de de sensad de 110	- 100		-	T
725 Miscell 726 Fuel or Main 729 Mainte 729 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Main 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 748 Mainte 748 Mainte 747 Operat 748 Mainte 748 Mainte 749 Operat 751 Operat 751 Operat 752 Storage	for power production	A									
726 Fuel or Main 729 Mainte 729 Mainte 730 Mainte 731 Mainte 732 Mainte 733 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 751 Operat 751 Operat 752 Storage	oing labor and expenses	A	В								T
Mainter	ellaneous expenses	A						97	110-20-00-00		
729 Mainte 729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 747 Mainte 748 Mainte 747 Operat 748 Mainte 747 Operat 748 Mainte 748 Mainte 747 Operat 750 Operat 751 Operat 752 Storage	or power purchased for pumping	A	В	C	41252	70	32 772	79		8 480	0
729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 733 Mainte 733 Mainte 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 746 Mainte 747 Mainte 748 Mainte 747 Operat 748 Operat 750 Operat 751 Operat 752 Storag	intenance	1	Î		11000	//	00/10	1 15		0 /00	F
729 Mainte 730 Mainte 731 Mainte 731 Mainte 732 Mainte 733 Mainte 733 Mainte 741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 746 Mainte 747 Mainte 748 Mainte 747 Operat 748 Operat 750 Operat 751 Operat 752 Storag	tenance supervision and engineering	A	В								t
730 Mainte 731 Mainte 732 Mainte 733 Mainte 733 Mainte 734 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 747 Operat 748 Operat 750 Operat 751 Operat 752 Storage	tenance of structures and equipment			C	21791	12	23726	50	/	1935	. 5
731 Mainte 732 Mainte 733 Mainte 733 Mainte 733 Mainte 1II. Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 747 Operat 751 Operat 752 Storage	tenance of structures and improvements	A	В		01//1	1 2	- 03 4 / the CO	الالا	1	1100	cur
732 Mainte 733 Mainte 733 Mainte 734 Mainte 1II. Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Mainte 746 Mainte 747 Mainte 748 Mainte 1V. 7 Operat 751 Operat 752 Storage	tenance of power production equipment	A	В		= = = = = = = = = = = = = = = = = = = =			-			-
733 Mainte	tenance of pumping equipment	A	В								<u> </u>
741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic Main 746 Mainte 746 Mainte 747 Mainte 748 Mainte 747 Operat 748 Operat 751 Operat 752 Storage	tenance of other pumping plant	A	В								⊢
III. Operat 741 Operat 742 Operat 742 Operat 744 Chemic Mainte 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Mainte 740 Operat 751 Operat 752 Storage Storage Storage 745 Operat 752 Storage 741 Operat 752 Operat 752 Operat 752 Operat 753 Operat 754 Operat 755 Operat 75	Cotal pumping expenses				63896	7-2	57262	5.5.5		1 1 211	- 29
Operator	I. WATER TREATMENT EXPENSES			1	626/6	25	2/202	600		6 634	2
741 Operat 741 Operat 742 Operat 743 Miscell 744 Chemic 746 Mainte 746 Mainte 747 Mainte 748 Mainte 748 Operat 751 Operat 752 Storage	eration										-
741 Operat 742 Operat 743 Miscell 744 Chemic Maint 746 Mainte 747 Mainte 748 Mainte 11v. 7 Operat 751 Operat 752 Storag	ation supervision and engineering	A	В								-
742 Operat 743 Miscell 744 Chemic Main 746 Mainte 747 Mainte 748 Mainte 747 Operat 751 Operat 752 Storage	ation supervision, labor and expenses		- 10	C	1 100	111	mm 1 1 1 m	7	1	0	,
743 Miscell 744 Chemic Main 746 Mainte 746 Mainte 747 Mainte 748 Mainte To IV. 7 Open 751 Operat 752 Storage	ation labor and expenses	A		-	6.547	41	7145	60		598	1
744 Chemic Maint 746 Mainte 746 Mainte 747 Mainte 748 Mainte To IV. 7 Operat 751 Operat 752 Storage	ellaneous expenses	_	В				2.072				_
Main 746 Mainte 746 Mainte 747 Mainte 748 Mainte To IV. 7 Open Operat 751 Operat 752 Storag	500 CHECK CHICA (14000) CHICA (14000) CHICA (14000)	A	0.95	-							_
 746 Mainte 746 Mainte 747 Mainte 748 Mainte To IV. 7 Open 751 Operat 752 Storag 	nicals and filtering materials	A	В								_
746 Mainte 747 Mainte 748 Mainte 170 170 170 170 170 171 1751 Operat 1752 Storage	intenance		70								_
747 Mainte 748 Mainte To IV. 7 Oper 751 Operat 752 Storag	tenance supervision and engineering	A	В		North Control of Control			-		6747	L
748 Mainte To IV. 7 Operat 751 Operat 752 Storag	tenance of structures and equipment	-	-	C							
To IV. 7 Operat 751 Operat 752 Storage	tenance of structures and improvements	A	В								L
751 Operat 752 Storage	tenance of water treatment equipment	A	В						, , , , , , , , , , , , , , , , , , , ,		L
751 Operat 751 Operat 752 Storage	Fotal water treatment expenses				6547	41	7145	60	_ <	598	1
 751 Operat 751 Operat 752 Storage 	TRANS. AND DISTRIB. EXPENSES										
751 Operat 752 Storage	eration										
752 Storage	ation supervision and engineering	A	В								
	ation supervision, labor and expenses			C	2697	21	1545	04		1152	1
	ge facilities expenses	A			1.7						1
	ation labor and expenses	Į.	В		<u></u>					0====	
	smission and distribution lines expenses	A			,						
	r expenses	A									
755 Custon	omer installations expenses	A									1
At the party of th	ellaneous expenses	A							1 9		
							- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10				Г
					2						

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

¥3==	A+	Account		Clas	s	Amount				Net Change During Year Show Decreas	r se
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Year (c)		in [Brackets (d)]
1		Maintenance	L.,								
2	758	Maintenance supervision and engineering	A	В	<u> </u>						_
3	758	Maintenance of structures and plant			C	18767	92	14077	James A.	4676	2 34
4	759	Maintenance of structures and improvements	A	В	ļ	<u>'</u>					
5	760	Maintenance of reservoirs and tanks	A	В							
6	761	Maintenance of trans. and distribution mains	A								
7	761	Maintenance of mains		В							
8	762	Maintenance of fire mains	A								
9	763	Maintenance of services	A								
10	763	Maintenance of other trans, and distribution plant		В							
11	764	Maintenance of meters	A								-
12	765	Maintenance of hydrants	·A			·					1
13	766	Maintenance of miscellaneous plant	A				.		1		
14		Total transmission and distribution expenses		T		21465	13	15 400	4.5	5822	2 5
15		V. CUSTOMER ACCOUNT EXPENSES									1
16		Operation									
17	771	Supervision	A	В					· · · · ·		
18	771	Superv., meter read., other customer acct. expenses			C	16083	51	12502	<i>5</i> 3	3 498	2 9%
19	772	Meter reading expenses	A	В		, 9 - 0.3		7.50 6.313		W 1. 1 V	1/ "
20	773	Customer records and collection expenses	A		1				 		
21	773	Customer records and accounts expenses		В	1						+
22	774	Miscellaneous customer accounts expenses	A						 		
23	775	Uncollectible accounts	A	В	С	3000	00	<i>ై</i> 979	O.A.		
24		Total customer account expenses		 -	1	19083	51	1550	1 2	3499	1 92
25		VI. SALES EXPENSES		1	 	11060	121	Control (CC)	100	2727	10
26		Operation		 	-						
27	781	Supervision	A						-		
28	781	Sales expenses		В	C						
29	782	Demonstrating and selling expenses	A					<u> </u>		-	-
30	783	Advertising expenses	A		ļ					 	
31	784	Miscellaneous sales expenses	A	+					-	'	-
32	785	Merchandising, jobbing and contract work	A					<u> </u>		1	
33	100	Total sales expenses		-					-	<u> </u>	
34		VII. ADMIN. AND GENERAL EXPENSES		-					-		
35		Operation							<u> </u>		
36	791	Administrative and general salaries	A	В	C	1 m 9 m m					
37	791	Office supplies and other expenses		В	C	17220		17820	03		+-
	792	Property insurance	A	ь		3/00	33	1533	7.	1579) <u>(a</u> }
38			A	T	-						-
39	793	Property insurance, injuries and damages		В	С	2287	30	/ / 7 2	90	817	7 30
40	794	Injuries and damages	A	~					ļ.,		
41	795	Employees' pensions and benefits	A	В	C	17/23	11	13188	26	3994	, ,
42	796	Franchise requirements	A	В	C		21	2113	San	1 4 729	
43	797	Regulatory commission expenses	A	В	С	3429	25	3766	-35	334	93
44	798	Outside services employed	A	<u> </u>		,					-
45	798	Miscellaneous other general expenses		В							1.
46	798	Miscellaneous other general operation expenses		ļ	С		61	5,5	00	5	
47	799	Miscellaneous general expenses VEHICLE	A	ļ .	L	10076	22	. ??#.E	200	10/3	00
48		Maintenance									
49	805	Maintenance of general plant	A	В	C	/3/	76	37.5	19	181	
50		Total administrative and general expenses				54786	9/	47655	O. Jan	6164	05
51		VIII. MISCELLANEOUS									
52	811	Rents	A	В	C	1/70	00	1670	4.5	(500	00
53	812	Administrative expenses transferred—Cr.	A	В	C						
54	813	Duplicate charges—Cr.	A	В	С						
55		Total miscellaneous				//70	00	/	25	1 500	200
56		Total operating expenses				174 717	£-7	147181	24	27535	
				1			~/	2 P F - 12 Care	مگرست	1 - 5 / - 5	T
				 							1

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Account 506—Property Losses Chargeable to Operations

36

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from____to____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3.	taxable income):	ę.
4		
5	16	
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19	PRINCE	
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24 25		
26		
27	Federal tax net income	
28	Computation of tax:	
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36		haran .
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38 39		
39 40		
41		
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-0. 916		

	SCHEDULE B-6 Account 521—Income from Nonu			
В	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
	NONE			
-				
+				
	Totals			
	SCHEDULE B.' Account 526—Miscellaneous Nonc			
•	Description (a)			Amount (b)
	CONSUMER ACCOUNTS			26 27
+		· · · · · · · · · · · · · · · · · · ·		
+				
t	· · · · · · · · · · · · · · · · · · ·			
+			Total	26 27
1_	CONTENTED TO TO			26/27
	SCHEDULE B-8 Account 527—Nonoperating Reven		.)	
е	Description (a)			Amount (b)
_	NONE (a)			(u)
-				
+				
Ŧ			Total	
			LUUL	<u> </u>
	SCHEDULE B- Account 535—Other Intere			
е	Description (a)	<u> </u>		Amount (b)
	1976 CALIFORNIA FRAUCHISE TAX			181 63
+	CONSUMER BECOUNTS			306
#				
+				
1			Total	184 59
	SCHEDULE B-1	10	L U lons	107121
	Account 538—Miscellaneous Inc			
е .	Description (a)			Amount (b)
1	NONE			
+				
1				
+				

		Engineering and Management Fees and Expenses, Etc., During Year		
Line No.	cor suc pa	Give the required particulars of all contracts or other agreements in effect in the course of the year between the reporation, association, partnership, or person covering supervision and/or management of any department of the rech as accounting, engineering, financing, construction or operation, and show the payments under such agreemy yments for advice and services to a corporation or corporations which directly or indirectly control respondent through	spone spone ents h sto	dent and any dent's affairs, and also the ck ownership.
1	1.	Did the respondent have a contract or other agreement with any organization or person covering supervision a	nd/o	r management of its
2		own affairs during the year? Answer: (Yes or No.)		
3		(If the answer is in the affirmative, make appropriate replies to the following questions.)	Line	
_4	2.	Name of each organization or person that was a party to such a contract or agreement.		
_ 5		DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY	WA	TER Co
6	3.	Date of original contract or agreement. TANDARY 1969 Date of each supplement or agreement.		
7	4.	Date of each supplement or agreement.		
8		Note.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument is in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5.	Amount of compensation paid during the year for supervision or management \$ 17,220	,00	2
10	6.	Amount of compensation paid during the year for supervision or management \$ 17,220 To whom paid. Deministrative WATER CORPORATION Nature of payment (salary, traveling expenses, etc.). Application of SERVICES		
11	7.	Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SERVICES	S.	
12	8.	Amounts paid for each class of service.		
13				14 TO 15
14	9.	Basis for determination of such amounts.		
15				Company to the Company of the Compan
16	10.	Distribution of payments:		Amount
17		(a) Charged to operating expenses	\$	17220,00
18		(b) Charged to capital accounts	\$	
19		(c) Charged to other accounts	\$	
20		Total	\$	17220,00
21	11.	Distribution of charges to operating expenses by primary accounts.	2.11.11	
22		Number and Title of Account		Amount
23		CHARGES BY ASSOCIATED COMPANIES	\$	17220,00
24			Φ	
25			\$	
26		Total	\$,	17220,00
27	12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
28	AL	TELOPE VALLEY WATER CO. IS A WHOLLY-DWINED SUBSIDIERY O	F	DONINGUEZ
		Annual Market and a second at		*

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

ine Vo.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29			0
30			
31			
32			
33			
34	Т	Potal	

IN ADDITION TO THE COMPENSATION PAID FOR MANAGEMENT, ANTECOPE
REIMBURSES DOMINGUET FOR THE COST OF O & M. EXPENSES,
CONSTRUCTION COSTS AND ALL OTHER EXPENSITURES MADE BY
DOMINGUEZ ON BEHALF OF ANTELOPE AND EACH REIMBURSED
COSTS ARE RECORDED IN THE ACCOUNTS OF ANTELOPE AS
THOUGH THEY MAD BEEN ORIGINALLY ORDERED BY ANTELOPE.

Employees and Their Compensation (Charged to Account 502—Operating Expenses—Schedule B-2)

3	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
\exists	Employees—Source of supply		
	Employees—Pumping		13410 00
7	Employees—Water treatment		3787 96
\exists	Employees—Transmission and distribution		9811 38
T	Employees—Customer account		1097185
7	Employees—Sales		,
\neg	Employees—Administrative:		
T	General officers		
7	General office		1668771
	Totals		54668 90

SCHEDULE C-4

Record of Accidents During Year

		TO I	PERSONS			TO PROPERTY				
	Employees on Duty		Public ¹		Total	Company		Other		
Date of Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Number (g)	Amount (h)	Number (i)	Amount (j)	
NONE										
-										
Totals										

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

	-	NONE			
_					

SCHEDULE C-6

Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

	NONE
_	
-	

SCHEDULE D-1 - Sourses of Supply and Water Developed

	S	TREAMS			FLOV	w in		(Unit)2	Annual Quantities	
	e .	From Stream			Priori	ity Right	Dive	rsion s	Diverted	
Line No.	Diverted Into*			ocation of version Point		Capacity	Max.	Min.	(Unit)2	Remarks
1	NONE	NONE								
2			•							
3						ļ	-			
- 4 5			****							· · · · · · · · · · · · · · · · · · ·
			.			<u> </u>	<u> </u>	L		
-		WELLS					Pun Can	iping acity	Annual Quantities	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimensi	ions 1	Depth to Water	-	_(Unit)2	Pumped CUBIC EEE I(Unit)2	Remarks
6	District 80	LANCASTER	2	12		295		50	10390200	
7			3	12		295		75		
8	81	CHINA LAKE	1	1 1		214	475		8,195,900	
10	82	A AND PRODUCT OF THE		12		224	,	<u>/2</u> 33	2 /5/ 500	
]	85	NO. EQUAROS CARLSBERG	<u> </u>	14		101		<u> </u>	1 236 900	
/ſ /2		WILLOW SPRING	, .	12		, 328		17	26 500	
13	84	FASEVERETT VAL	1	12		290	. 'بشر		. 4315a	
14	34	SERMA VALLEY	T	2		23		42	4 335 200	
15			A	4		/7		17		
16			11-1	18.		40	٠.,	Q ve		-
17			West	10		<i>3</i>	(51		
18	87	LAKE HUGHES	6	16		51	2		358,500	
19			<u>.</u>	1.2		f _e st	0.	ر الم		·
20	70	MYOKERO		16		879	7	fo.	5356 600	
21			2			<u> 247 </u>	#5. E.1 FS.	<u>0 0</u>		
22	94	GARRY WILLES	4 . 3	â		-9 <u>4</u> .?	-	7	1334305	1
23			5	6		22	جة. إما -	*		
24			-5	(ŝ		4.9	į			
25				, , , , , , , , , , , , , , , , , , ,			······································	ran december		
#1)				<u> </u>					36,300,200	

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	7	164000	GALLONS
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	مستدم الت الأحماء	770 500	6-814006
31	Concrete			
32	Totals	27	734500	

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

:	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
Ditch None								
Flume								
Lined conduit								
		(e)						
Totals						(1)		

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

3	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Length
Ditch NONE								
Flume								
Lined conduit	(c)				4			
Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

	1	$1\frac{1}{2}$	2	$2\frac{1}{2}$	3	4	5	6	8
Cast iron									
Cast iron (cement lined)									
Concrete									
Copper							3		
Riveted steel									
Standard screw	8129	2690	22987		8574	1966	956		
Screw or welded casing			* /	93,000					
Cement—asbestos					670	39556		70082	2707
Welded steel			25"276			48 906		16379	2/3
Wood						10		- 1	
Other (specify) PLASTIC	500		550		2685				
Totals	8629	2690	48813		11929	90428	956	86461	292

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING-Concluded

	10		14	16			Other Sizes (Specify Sizes)	Totals All Sizes
		12			18	20		
Cast iron		-	-					
Cast iron (cement lined)							*	
Concrete								
Copper								
Riveted steel			2.					
Standard screw								45302
Screw or welded casing								
Cement—asbestos	11109							148 495
Welded steel	7	930				**************************************		93644
Wood								
Other (specify) PLASTIC								3735
Totals	11/09	930						291176

Number of Active Service Connections

	Metered-	–Dec. 31	Flat Rate—Dec. 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	1664	1689	13	14	
Industrial	/ 10- /	- / - /	- 4 25	1.7	
Public authorities	-				
Irrigation					
Other (specify)					
Sub-total				 	
Private fire connections					
Public fire hydrants			26	2.6	
Total	1 (a to 3)	1689	2 6	Di en	

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5⁄8 x ¾-in.	1546	XXXXXXX
34-in.	36	
1-in.	212	
1½ -in.	(2)	
in.	Ţ.	
હત્રુ [∱] −in.	. 1	
-in.		
-in.		
Other		
Total	1814	

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested in Section VI of General O	During der N	g Yea	ar a 93:	s Prescribed	l
New, after being recei Used, before repair Used, after repair				Treat	
4. Found fast, requiring ladjustment	oilling				- -
B. Number of Meters in Servi	ce Sin				
I. Ten years or less 2. More than 10, but less years	than				
3. More than 15 years					

A1800>

Total population served.____

244412.

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____ Cos _____ (Unit Chosen)1 During Current Year Classification of Service January February March April May June Subtotal Commercial 13909 8857 16553 13848 30174 35249 118590 Industrial Public authorities Irrigation Other (specify) Total 13 909 16553 35249 13848 30174 118550 **During Current Year** Classification of Service July August September October November December Subtotals Total Total Prior Year Commercial 65303 39214 63185 200 200 563000 330780 244412 Industrial Public authorities Irrigation Other (specify)

27562

Total acres irrigated ...

35209

1 Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days

63187

Total

65303

Status With State Board of Public Health
Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?
Are you having routine laboratory tests made of water served to your consumers?
Do you have a permit from the State Board of Public Health for operation of your water system?
Date of permit. VARIOUS 1957-1978 5. If permit is "temporary" what is the expiration date?
If you do not hold a permit has an application been made for such permit? 7. If so, on what date?
SCHEDULE D-9 Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
ALL MAURGEMENT AND OVERATIONAL SERVICES ARE PERFORMED FOR
ANTELOPE VALLES WATER DO. BY DAVINGUEZ WATER CONFORATION
AGMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGERGISMY WHICH EORMALIZES THE MAGNICEMENT WITH THE PARENT CONFANY
DECLARATION Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 5 on front cover)
I, the undersigned OFFICE Officer, Partner or Owner
Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including
$Title_____$
* YVVV

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