

Received.....  
Statistics.....  
Revenue.....  
Examined.....

CLASS A, B and C  
WATER UTILITIES

1979  
ANNUAL REPORT  
OF

\_\_\_\_\_  
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)  
\_\_\_\_\_

\_\_\_\_\_  
(OFFICIAL MAILING ADDRESS)

ZIP  
\_\_\_\_\_

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 1979

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1980  
(FILE TWO COPIES IF THREE RECEIVED)

# SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER UTILITIES

Name of Utility ANTELOPE VALLEY WATER CO

Phone: (213) 234 2625

Person Preparing this Report MARTIN BOOTH

(Prepared from Information in 1979 Annual Report )

(Omit Cents)

BALANCE SHEET DATA			Jan. 1, 1979	Dec. 31, 1979	Annual Average
1	Intangible Water Plant In Service		3 605	3 605	3 605
2	Land and Land Rights In Service		22 349	14 928	18 639
* 3	Depreciable Plant In Service		1 284 707	1 175 265	1 229 986
* 4	Gross Plant In Service		1 310 661	1 193 798	1 252 230
* 5	Less: Depreciation Reserve		418 336	327 232	402 784
6	Net Water Plant In Service		892 325	806 566	849 446
7	Water Plant Held for Future Use				
8	Construction Work In Progress - Water		3 395	3 328	3 362
9	Materials and Supplies - Water		3 345	12 732	8 039
10	Less: Adv. for Construction		60 228	52 633	56 431
11	Less: Contrib. in Aid of Constr.		35 837	33 647	34 742
12	Less: Accum. Deferred Inc. Tax Credits				
*13	Net Plant Investment		803 000	736 346	769 674
CAPITALIZATION			XXXXXXXX	XXXXXXXX	XXXXXXXX
14	Common Stock		153 915	153 915	153 915
15	Proprietary Capital (Ind. or Part)				
16	Cap. Surplus, Cap. Stk. Prem. & Exp. (Net)		743 801	743 801	743 801
17	Earned Surplus		134 881	138 969	136 925
*18	Common Equity (14 through 17)		1 032 597	1 036 685	1 034 641
19	Preferred Stock				
20	Notes Payable				
21	Long-Term Debt (Debt in Excess of 12 Mos)				
*22	Advances for Construction (Water)		60 228	52 633	56 430
*23	Total Capitalization (Lines 18 thru 22)		1 092 825	1 089 318	1 091 071
INCOME STATEMENT					Annual Amount
24	Metered Water Revenue				245 612
25	Unmetered Water Revenue				1 089
26	Fire Protection Revenue				468
27	Irrigation and Other Water Revenue				450
*28	Total Operating Revenue				247 619
*29	Total Operating Expenses				2 08 481
*30	Depreciation (Composite Rate % 2.64)				32 352
31	Amortization and Property Losses				
32	Property Taxes				11 540
33	Other Taxes (Excluding Income Taxes)				
34	Total Operating Revenue Deductions (Before Taxes on Income)				252 373
35	California Corporation Franchise Tax				200
36	Federal Corporate Income Tax				
*37	Total Operating Revenue Deduction (After Taxes on Income)				252 573
*38	Net Operating Income - California Water Operations (Loss)				( 4954 )
39	Other Operating and Nonoperating Inc. & Exp. - Net (Excl. Int. Exp.)				8 848
40	Income Available for Fixed Charges				3 894
41	Interest Expense				( 6 )
42	Net Income Before Dividends (Loss)				3 888
43	Preferred Stock Dividends				
*44	Net Income Available for Common Stock (Loss)				3 888
OTHER DATA					XXXXXXXX
*45	Refunds of Advances for Construction				11 446
*46	Total Payroll Charged to Operating Expenses				62 386
47	Purchased Water (Account No. 704)				8 090
48	Fuel on Power Purchased for Pumping (Account No. 726)				40 541
Active Serv. Connect. (Ex. Fire Protection)			Jan. 1, 1979	Dec. 31, 1979	Annual Average
49	Metered Serv. Connect. " " "		1 689	1 483	1 586
50	Flat rate Serv. Connect. " " "		14	15	14
*51	Total Active Serv. Connect. " " "		1 703	1 498	1 600

\*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines (Rev. 1-76)



## GENERAL INFORMATION

1. Name under which utility is doing business: ANTELOPE VALLEY WATER CO
2. Official mailing address: P.O. Box 9351  
LONG BEACH CA Zip 90810
3. Name and title of person to whom correspondence should be addressed:  
C.W. PORTER, PRES Telephone: 775-2301
4. Address where accounting records are maintained: 21718 S. ALAMEDA ST  
LONG BEACH CA 90810
5. Service Area: (Refer to district reports if applicable) NINE NON CONTIGUOUS SERVICE  
AREAS IN THE ANTELOPE VALLEY REGION, LOS ANGELES & KERN COUNTIES
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).  
 Name: GLEN MONTALTO  
 Address: 42332 10TH ST W Telephone: 948 8644  
LANCASTER CA 93554

## 7. OWNERSHIP. Check and fill in appropriate line:

- ☐ Individual (name of owner) \_\_\_\_\_
- ☐ Partnership (name of partner) \_\_\_\_\_
- ☐ Partnership (name of partner) \_\_\_\_\_
- ☐ Partnership (name of partner) \_\_\_\_\_
- ☒ Corporation (corporate name) ANTELOPE VALLEY WATER CO  
 Organized under laws of (state) CALIF Date: 6/29/56

## Principal Officers:

(Name)	<u>C. W. PORTER</u>	(Title)	<u>PRES</u>
(Name)	<u>A. L. REEVES</u>	(Title)	<u>V.P. OPS</u>
(Name)	<u>H. A. GRAND</u>	(Title)	<u>V.P. FINANCE</u>
(Name)	<u>R. RITTGERS</u>	(Title)	<u>SECY</u>

8. Names of associated companies: DOMINGUEZ WATER CORPORATION  
KERNVILLE DOMESTIC WATER CO.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

10. Use the space below for supplementary information or explanations concerning this report:

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I UTILITY PLANT</b>			
2	100	Utility plant	5	1 196 227 86	1 307 632 97
3	107	Utility plant adjustments			
4		Total utility plant		1 196 227 86	1 307 632 97
5	250	Reserve for depreciation of utility plant	7	387 232 04	418 335 55
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		387 232 04	418 335 55
10		Total utility plant less reserves		808 995 82	889 297 42
11					
12		<b>II INVESTMENT AND FUND ACCOUNTS</b>			
13	110	Other physical property	6	2 640 00	2 640 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve		2 640 00	2 640 00
16	111	Investments in associated companies	9	227 315 00	227 315 00
17	112	Other investments	9	89 229 00	
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		316 544 00	227 315 00
21					
22		<b>III CURRENT AND ACCRUED ASSETS</b>			
23	120	Cash		9 000 66	18 143 26
24	121	Special deposits	10		
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		49 554 05	48 383 62
29	126	Receivables from associated companies	10	114 92	134 80
30	131	Materials and supplies		12 731 59	3 345 29
31	132	Prepayments	10	1 639 75	1 639 75
32	133	Other current and accrued assets	10	3 741 28	
33		Total current and accrued assets		76 782 25	71 646 72
34					
35		<b>IV DEFERRED DEBITS</b>			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12		
42		Total deferred debits			
43		Total assets and other debits		1 204 962 07	1 190 899 14
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					



**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	13	153 914 88	153 914 88
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12	( )	( )
7	151	Capital stock expense	12	( )	( )
8	270	Capital surplus	14	743 800 90	743 800 90
9	271	Earned surplus	14	138 768 82	134 881 23
10		Total corporate capital and surplus		1 036 484 60	1 032 597 01
11					
12		<b>II PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14		
15		Total proprietary capital			
16					
17		<b>III LONG-TERM DEBT</b>			
18	210	Bonds	15		
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	20 000 00	20 000 00
21	213	Miscellaneous long-term debt	15		
22		Total long-term debt		20 000 00	20 000 00
23					
24		<b>IV CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	16		
26	221	Notes receivable discounted			
27	222	Accounts payable		15 704 41	3 703 96
28	223	Payables to associated companies	16	24 622 72	16 547 13
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		780 00	860 00
33	228	Taxes accrued	17	3 442 00	3 242 00
34	229	Interest accrued			
35	230	Other current and accrued liabilities	16		
36		Total current and accrued liabilities		44 549 13	24 353 09
37					
38		<b>V DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	52 633 16	60 228 36
41	242	Other deferred credits	18	15 324 60	16 222 72
42		Total deferred credits		67 957 76	76 451 08
43					
44		<b>VI RESERVES</b>			
45	254	Reserve for uncollectible accounts	18	2 323 17	1 661 22
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18		
50		Total reserves		2 323 17	1 661 22
51					
52		<b>VII CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	19	33 647 41	35 836 74
54		Total liabilities and other credits		1 204 962 07	1 190 899 14
55					

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	19-20	247 619 08
3				
4		<b>Operating Revenue Deductions:</b>		
5	502	Operating expenses	20-22	208 480 50
6	503	Depreciation	7	32 352 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	11 739 56
11		Total operating revenue deductions		252 572 06
12		Net operating revenues		< 49 52 98
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		< 49 52 98
16				
17		<b>II OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	25	8 848 17
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	25 06
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		8 873 23
26		Gross income		3920 25
27				
28		<b>III INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	32 66
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		32 66
39		Net income		3887 59
40				
41		<b>IV DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				





**Account No. 100-1—Utility Plant in Service—Concluded**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1		<b>VII. GENERAL PLANT</b>					
2	371	Structures and improvements	30,397 97	1,455 70		10,061 36	21,792 31
3	372	Office furniture and equipment	258 61	257 27	258 61		257 27
4	373	Transportation equipment					
5	374	Stores equipment	1,116 01		1,116 01		
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment	300 97				300 97
10	379	Other general plant					
11		Total general plant	32,073 56	1,712 97	1,374 62	10,061 36	22,350 55
12		<b>VIII. UNDISTRIBUTED ITEMS</b>					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	1,310,660 70	39,052 76	7,801 73	148,113 26	1,193,798 47

**SCHEDULE A-1b**

**Account No. 302—Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account <sup>1</sup> (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

**SCHEDULE A-1c**

**Account No. 100-4—Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

**SCHEDULE A-2**

**Account No. 110—Other Physical Property**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	130' x 256' LOT IN INYOKERN	2,640 00
29		
30		
31		
32		
33	Total	2,640 00



**SCHEDULE A-3**  
**Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	418 335 55			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503 (Footnote 1)	22 552 00			
4	(b) Charged to Account No. 265	1164 00			
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered				
7	(e) All other credits (Footnote 2)				
8	Total credits	23 516 00			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	7 801 73			
11	(b) Cost of removal				
12	(c) All other debits (Footnote 3)	56 817 78			
13	Total debits	64 619 51			
14	Balance in reserve at end of year	387 222 04			
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.64 %				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS: SALE OF GREEN VALLEY				
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
50	(a) Straight Line	[ ]			
51	(b) Liberalized	[ ]			
52	(1) Sum of years digits	[ ]			
53	(2) Double declining balance	[ ]			
54	(3) Other	[ ]			
55	(c) Both straight line and liberalized	<input checked="" type="checkbox"/>			
56					
57					

# SCHEDULE A-3a

## Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
	<b>I SOURCE OF SUPPLY PLANT</b>				GATE - VALLEY	
311	Structures and improvements					
312	Collecting and impounding reservoirs					
313	Lake, river and other intakes					
314	Springs and tunnels					
315	Wells	49,215 19	3,809 00		< 5,146 75	47,877 44
316	Supply mains		549 00			549 00
317	Other source of supply plant	3,907 08	165 00			3,072 08
	Total source of supply plant	52,122 27	4,523 00			51,498 52
	<b>II PUMPING PLANT</b>					
321	Structures and improvements					
322	Boiler plant equipment					
323	Other power production equipment					
324	Pumping equipment	69,672 54	6,527 00	4,297 98	< 11,676 82	60,224 94
325	Other pumping plant					
	Total pumping plant					
	<b>III WATER TREATMENT PLANT</b>					
331	Structures and improvements					
332	Water treatment equipment	5,726 00	1,244 00	1,600 20	< 1,277 07	4,092 73
	Total water treatment plant					
	<b>IV TRANS. AND DIST. PLANT</b>					
341	Structures and improvements					
342	Reservoirs and tanks	26,454 29	2,679 00	528 93	< 3,677 84	24,926 52
343	Transmission and distribution mains	173,753 20	10,501 00		< 16,640 00	167,614 20
344	Fire mains					
345	Services	35,501 51	3,093 00		< 4,205 09	34,389 42
346	Meters	27,964 99	2,672 00		< 3,334 56	27,302 43
347	Meter installations					
348	Hydrants	11,473 36	953 00		< 401 80	12,024 56
349	Other transmission and distribution plant					
	Total trans. and distribution plant	275,150 35	19,898 00	528 93	< 33,259 39	261,859 03
	<b>V GENERAL PLANT</b>					
371	Structures and improvements	14,183 42	1,267 00		< 5,453 05	9,997 37
372	Office furniture and equipment	259 44		258 61		63
373	Transportation equipment					
374	Stores equipment	973 52	22 00	1,116 01		< 120 48
375	Laboratory equipment					
376	Communication equipment					
377	Power operated equipment					
378	Tools, shop and garage equipment	248 00	35 00			283 00
379	Other general plant					
390	Other tangible property					
391	Water plant purchased					
	Total general plant	15,664 79	1,324 00	1,374 61	< 5,458 05	10,155 72
	Total	412,325 55	33,510 00	7,801 73	< 56,817 78	387,232 04



**SCHEDULE A-4**  
**Account No. 111—Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year <sup>1</sup> (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON STOCK	KERNVILLE DOMESTIC WATER CO	227315.00				
2							
3							
4							
5							
6							
7		Totals	227315.00				

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 111 on page 2.

**SCHEDULE A-5**  
**Account No. 112—Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

**SCHEDULE A-6**  
**Account No. 113—Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

**SCHEDULE A-7**  
**Account No. 114—Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					





Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

7. Explain any debits and credits other than amortization applicable to issues which were redeemed in prior years.

[illegible]

**SCHEDULE A-14**  
**Account 141—Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR				Balance End of Year (f)
				Account Charged (d)	Amount (e)			
1	NONE							
2								
3								
4								
5								
6								
7								
8	Totals			XXXXXXXXXX				

**SCHEDULE A-15**  
**Account No. 146—Other Deferred Debits**

Line No.	Item (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14	Total	

**SCHEDULE A-16**  
**Account 150—Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

**SCHEDULE A-17**  
**Account 151—Capital Stock Expense**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		



**SCHEDULE A-18**  
**Accounts Nos. 200 and 201—Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	2,500	275	567	153,914.88		NONE
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2,500	275	567	153,914.88		

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

**SCHEDULE A-19**  
**Account 203—Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		

**SCHEDULE A-20**

Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	743 800 90
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	743 800 90
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 90

**SCHEDULE A-21**

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	134 881 25
12		CREDITS	
13	400	Credit balance transferred from income account	3 887 59
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	138 768 84
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	
28		Balance end of year	138 768 84

**SCHEDULE A-22**Account No. 204—Proprietary Capital  
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	

**SCHEDULE A-23**Account No. 205—Undistributed Profits  
of Proprietorship or Partnership  
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

**SCHEDULE A-24**  
**Account No. 210—Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-25**  
**Account No. 212—Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	20 000 00			
12					
13					
14					
15					
16					
17	Totals	20 000 00			

**SCHEDULE A-26**  
**Account No. 213—Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				



**SCHEDULE A-28**  
**Account No. 220—Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

**SCHEDULE A-29**  
**Account No. 223—Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	OPEN ACCOUNT	24622 72			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	24622 72			

**SCHEDULE A-30**  
**Account No. 230—Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (b)
33	NONE	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

**SCHEDULE A-31**  
**Account No. 228—Accrued and Prepaid Taxes**

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

[illegible]

**Account No. 241—Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	60 228 36
2	Additions during year	XXXXXXXXXX	4 646 00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	64 874 36
4	Charges during year:	XXXXXXXXXX	XXXXXXXXXX
5	Refunds	XXXXXXXXXX	XXXXXXXXXX
6	Percentage of revenue basis	11 445 88	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis	795 32	XXXXXXXXXX
9	Total refunds	12 241 20	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		12 241 20
16	Balance end of year	XXXXXXXXXX	52 633 16

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NONE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

**SCHEDULE A-33**

**Account No. 242—Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
26	CONTRACT NO. 2 - MORSE AREA	14 449 76
27	ADVANCE BILLING CHARGES	874 84
28		
29		
30		
31		
32		
33	Total	15 324 60

**SCHEDULE A-34**

**Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	1 661 22	UNCOLLECTIBLE	2 338 05	775	3 000 00	2 323 17
35			ACCOUNTS				
36							
37							
38							
39							
40							
41	Totals	1 661 22		2 338 05		3 000 00	2 323 17



# Account No. 265—Contributions in Aid of Construction

## Instructions for Preparation of Schedule of Contributions in Aid Construction

<sup>1</sup>The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup>That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup>That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>3</sup> (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 <sup>3</sup> (f)
			Depreciable <sup>1</sup> (c)	Non-depreciable <sup>2</sup> (d)		
1	Balance beginning of year	35 836 74	35 836 74			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits					
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	1 164 00	1 164 00	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits					
11	Balance end of year	34 672 74	34 672 74			
12						
13						
14						
15						
16						
17						

\* Indicate nature of these items and show the accounts affected by the contra entries.

## SCHEDULE B-1 Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		<b>I. WATER SERVICE REVENUES</b>			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	245 611 98	238 185 47	7 426 51
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	245 611 98	238 185 47	7 426 51
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	1 088 75	929 80	158 95
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	1 088 75	929 80	158 95
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service	468 00	429 00	39 00
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total	468 00	429 00	39 00
40		Total water service revenues	247 168 73	239 544 27	7 624 46

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES					
2	611	Miscellaneous service revenues	340	35	583	85	924 21
3	612	Rent from water property	110	00	440	00	330 00
4	613	Interdepartmental rents					
5	614	Other water revenues					
6		Total other water revenues	450	35	143	85	594 21
7	501	Total operating revenues	247	619	239	400	8 218 61

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities <sup>1</sup>	
9	DISTRICT 80 LANCASTER	52 001 71
10	81 CHINA LAKE	42 454 61
11	82-85 NORTH EDWARDS	24 625 21
12	83 WILLOW SPRINGS	215 01
13	84 FREEMONT VALLEY	2 802 81
14	86 LEONA VALLEY	71 766 11
15	87 LAKE HUGHES	9 004 71
16	90 INYOKERN	31 747 61
17	91 GREEN VALLEY	13 001 01
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36		
Total		247 619 08

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**  
**Account No. 502—Operating Expenses—Class A, B, and C Water Utilities**  
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	50 00	50 00	
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A			585 00	435 00	150 00
39	704	Purchased water	A	B	C	8 090 31	6 294 26	1 796 05

**SCHEDULE B-2**  
**Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)**

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C	11 70	988 82	< 977 12
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				8 737 01	7 768 08	968 93
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	764 61	852 62	< 88 01
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	40 540 79	41 252 79	< 712 00
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C	16 991 06	21 791 12	< 4 800 06
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B				
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				58 296 46	63 896 53	< 5 600 07
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C	9 519 18	6 547 41	2 971 77
35	742	Operation labor and expenses	A					
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B				
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B				
43		Total water treatment expenses				9 519 18	6 547 41	2 971 77
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C	6 513 30	2 697 21	3 816 09
48	752	Storage facilities expenses	A					
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					



**Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)**

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C					
1		Maintenance								
2	758	Maintenance supervision and engineering	A	B						
3	758	Maintenance of structures and plant			C	29 960	44	18 767	92	11 192 52
4	759	Maintenance of structures and improvements	A	B						
5	760	Maintenance of reservoirs and tanks	A	B						
6	761	Maintenance of trans. and distribution mains	A							
7	761	Maintenance of mains		B						
8	762	Maintenance of fire mains	A							
9	763	Maintenance of services	A							
10	763	Maintenance of other trans. and distribution plant		B						
11	764	Maintenance of meters	A							
12	765	Maintenance of hydrants	A							
13	766	Maintenance of miscellaneous plant	A							
14		Total transmission and distribution expenses				36 473	74	21 465	13	15 008 61
15		V. CUSTOMER ACCOUNT EXPENSES								
16		Operation								
17	771	Supervision	A	B						
18	771	Superv., meter read., other customer acct. expenses			C	17 317	35	16 083	51	1 233 84
19	772	Meter reading expenses	A	B						
20	773	Customer records and collection expenses	A							
21	773	Customer records and accounts expenses		B						
22	774	Miscellaneous customer accounts expenses	A							
23	775	Uncollectible accounts	A	B	C	3 000	00	3 000	00	
24		Total customer account expenses				20 317	35	19 083	51	1 233 84
25		VI. SALES EXPENSES								
26		Operation								
27	781	Supervision	A							
28	781	Sales expenses		B	C					
29	782	Demonstrating and selling expenses	A							
30	783	Advertising expenses	A							
31	784	Miscellaneous sales expenses	A							
32	785	Merchandising, jobbing and contract work	A							
33		Total sales expenses								
34		VII. ADMIN. AND GENERAL EXPENSES								
35		Operation								
36	791	Administrative and general salaries	A	B	C	17 220	00	17 220	00	
37	792	Office supplies and other expenses	A	B	C	4 155	41	3 100	33	1 055 08
38	793	Property insurance	A							
39	793	Property insurance, injuries and damages		B	C	977	00	2 287	30	1 310 30
40	794	Injuries and damages	A							
41	795	Employees' pensions and benefits	A	B	C	19 361	02	17 123	23	2 237 79
42	796	Franchise requirements	A	B	C	2 170	20	1 384	21	785 99
43	797	Regulatory commission expenses	A	B	C	9 999	40	3 429	25	6 570 15
44	798	Outside services employed	A							
45	798	Miscellaneous other general expenses		B						
46	798	Miscellaneous other general operation expenses			C	5 392	42	34	61	5 357 81
47	799	Miscellaneous general expenses	A			15 191	31	10 076	22	5 115 09
48		Maintenance								
49	805	Maintenance of general plant	A	B	C			131	76	131 76
50		Total administrative and general expenses				74 466	76	54 786	91	19 679 85
51		VIII. MISCELLANEOUS								
52	811	Rents	A	B	C	670	00	1 170	00	500 00
53	812	Administrative expenses transferred—Cr.	A	B	C					
54	813	Duplicate charges—Cr.	A	B	C					
55		Total miscellaneous				670	00	1 170	00	500 00
56		Total operating expenses				208 480	50	174 717	57	33 762 93

**SCHEDULE B-3**  
**Account 506—Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		Total

**SCHEDULE B-4**  
**Account 507—Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				Capitalized (Omit Account) (f)
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)		
4	Taxes on real and personal property	11 539 56	11 539 56				
5	State corp. franchise tax	200 00	200 00				
6	State unemployment insurance tax						
7	Other state and local taxes						
8	Federal unemployment insurance tax						
9	Federal insurance contributions act						
0	Other federal taxes						
1	Federal income tax						
2							
3							
4							
5							
6							
7	Totals	11 739 56	11 739 56				

### Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from \_\_\_\_ to \_\_\_\_.

[illegible]

**SCHEDULE B-6****Account 521—Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	SALE OF GREEN VALLEY	8848 17		
2				
3				
4				
5				
6				
7				
8				
9	Totals	8848 17		

**SCHEDULE B-7****Account 526—Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
10	CONSUMER ACCOUNTS	25 06
11		
12		
13		
14		
15		
16		
17	Total	25 06

**SCHEDULE B-8****Account 527—Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

**SCHEDULE B-9****Account 535—Other Interest Charges**

Line No.	Description (a)	Amount (b)
26	CONSUMER ACCOUNTS	32 66
27		
28		
29		
30		
31		
32		
33	Total	32 66

**SCHEDULE B-10****Account 538—Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
34	NONE	
35		
36		
37		
38		
39		
40		



**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its		
2	own affairs during the year? Answer: (Yes or No.) <b>YES</b>		
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)		
4	2. Name of each organization or person that was a party to such a contract or agreement.		
5	<b>Dominguez Water Corporation and Antelope Valley Water Co.</b>		
6	3. Date of original contract or agreement. <b>January 1, 1969</b>		
7	4. Date of each supplement or agreement.		
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
9	5. Amount of compensation paid during the year for supervision or management . . . . .		\$ <b>17,220.00</b>
10	6. To whom paid. <b>Dominguez Water Corporation</b>		
11	7. Nature of payment (salary, traveling expenses, etc.). <b>Administrative Services</b>		
12	8. Amounts paid for each class of service.		
13			
14	9. Basis for determination of such amounts.		
15			
16	10. Distribution of payments:		Amount
17	(a) Charged to operating expenses		\$ <b>17,220.00</b>
18	(b) Charged to capital accounts		\$
19	(c) Charged to other accounts		\$
20	Total		\$ <b>17,220.00</b>
21	11. Distribution of charges to operating expenses by primary accounts.		
22	Number and Title of Account		Amount
23	<b>Charges by associated companies</b>		\$ <b>17,220.00</b>
24			\$
25			\$
26	Total		\$ <b>17,220.00</b>
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
28	<b>Antelope Valley Water Co. is a wholly owned subsidiary of Dominguez Water Corporation.</b>		

**SCHEDULE C-2**  
**Compensation of Individual Proprietor or Partners Included in Operating Expenses**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	None		
30			
31			
32			
33			
34	Total		

**SCHEDULE C-3**  
**Employees and Their Compensation**  
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		11 932 40
3	Employees—Water treatment		3 925 54
4	Employees—Transmission and distribution		15 524 89
5	Employees—Customer account		11 641 60
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		19 361 08
10	Totals		62 385 51

**SCHEDULE C-4**  
**Record of Accidents During Year**

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals									

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents.

**SCHEDULE C-5**  
**Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

**SCHEDULE C-6**  
**Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS			FLOW IN.....(Unit) <sup>2</sup>				Annual Quantities Diverted  .....(Unit) <sup>2</sup>	Remarks
Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
			Claim	Capacity	Max.	Min.		

WELLS					Pumping Capacity GPM (Unit) <sup>2</sup>	Annual Quantities Pumped CUBIC FEET (Unit) <sup>2</sup>	Remarks
At Plant Name or Number)	Location	Num- ber	Dimensions	Depth to Water			
1STRICT 80	LANCASTER	2	12	295	450	1,039,000	
		3	12	295	475		
81	CHINA LAKE	1	12	214	71	8,196,900	
		2	12	224	475		
82	NO. EDWARDS		12	116	233	2,151,500	
85	CARLSBERG		14	101	587	1,038,900	
83	WILLOW SPRINGS		12	328	17	26,600	
84	FREEMONT VALLEY		12	290	205	421,500	
86	LEONA VALLEY	1	8	21	48	6,335,200	
		2	4	17	17		
		W-1	12	40	-0-		
		W-2	10	63	61		
87	LAKE HUGHES	1	16	31	41	858,500	
		2	12	18	53		
90	INYOKEEN	1	16	249	280	5,356,600	
		2	12	251	300		

**SCHEDULE D-2**  
**Description of Storage Facilities**

Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
A. Collecting reservoirs			
Concrete	2	164 000	GALLONS
Earth			
Wood			
B. Distribution reservoirs			
Concrete			
Earth			
Wood			
C. Tanks			
Wood			
Metal	25	770 500	GALLONS
Concrete			
Totals	27	934 500	GALLONS

# Description of Transmission and Distribution Facilities

## A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE							
2	Flume								
3	Lined conduit								
4									
5	Totals								

## A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	NONE							
7	Flume								
8	Lined conduit								
9									
10	Totals								

## B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	8129	2690	22987		8574	1966	956		
17	Screw or welded casing									
18	Cement—asbestos					670	39556		70088	27078
19	Welded steel			25276			48906		16379	2153
20	Wood									
21	Other (specify) PLASTIC	500		550		2685				
22	Totals	8629	2690	48813		11929	90428	956	86461	29231

## B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Totals All Sizes
23	Cast iron									
24	Cast iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted steel									
28	Standard screw									45302
29	Screw or welded casing									
30	Cement—asbestos	11109								148495
31	Welded steel		930							93644
32	Wood									
33	Other (specify) PLASTIC									3735
34	Totals	11109	930							291176



**SCHEDULE D-4**  
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1463	1457	14	15
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants			26	26
Total	1463	1457	40	41

**SCHEDULE D-5**

Number of Meters and Services on Pipe Systems  
at End of Year

Size	Meters	Services
5/8 x 1/4-in.	1546	XXXXXXXXXX
3/4-in.	36	
1-in.	212	
1 1/2 -in.	10	
2 -in.	9	
4 -in.	1	
-in.		
-in.		
Other		
Total	1814	

**SCHEDULE D-6**

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

1. New, after being received . . . . .
2. Used, before repair . . . . .
3. Used, after repair . . . . . 106
4. Found fast, requiring billing adjustment . . . . .

B. Number of Meters in Service Since Last Test:

1. Ten years or less . . . . .
2. More than 10, but less than 15 years . . . . .
3. More than 15 years . . . . .

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in C.C.F. (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year								
	January	February	March	April	May	June	Subtotal		
Commercial	26572	10303	11889	15229	31517	33291	128801		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	26572	10303	11889	15229	31517	33291	128801		

Classification of Service	During Current Year								Total Prior Year
	July	August	September	October	November	December	Subtotals	Total	
Commercial	66983	42083	83253	26863	43755	25599	286536	415337	330780
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	66983	42083	83253	26863	43755	25599	286536	415337	330780

Total acres irrigated.....

Total population served.....

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days

**SCHEDULE D-8**  
**Status With State Board of Public Health**

- |  |  |
|--|--|
| 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? | YES  |
| 2. Are you having routine laboratory tests made of water served to your consumers?                                     | YES  |
| 3. Do you have a permit from the State Board of Public Health for operation of your water system?                      | YES  |
| 4. Date of permit. Various 1957 - 1978   | 5. If permit is "temporary" what is the expiration date? |
| 6. If you do not hold a permit has an application been made for such permit?   | 7. If so, on what date?                                  |

**SCHEDULE D-9**  
**Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

All management and operational services are performed for Angelope Valley Water Co. by Dominguez Water Corporation.

Administrative services are provided under an agreement which formalizes the arrangement with the parent company.

## DECLARATION

**Before Signing Please Check to See That All Schedules Have been Completed**

(See Instruction 5 on front cover)

I, the undersigned \_\_\_\_\_ Officer \_\_\_\_\_  
 \_\_\_\_\_ Officer, Partner or Owner  
 of \_\_\_\_\_ Antelope Valley Water Co. \_\_\_\_\_

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 1979, to and including \_\_\_\_\_.

December 31, 1979

SIGNED

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