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amined		 **********

CLASS A, B and C WATER UTILITIES

1980 ANNUAL REPORT

OF

	Aurelose Valley WATER Co.
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	POST OFFICE BOX 9351
· Paul	LONG BEACH. (A. 90810
	(OFFICIAL MAILING ADDRESS) ZIP

TO THE

PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA

FOR THE

YEAR ENDED DECEMBER 31, 1980

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1981 (FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - GLASS A. B. C. AND D WATER UTILITIES

Person Preparing this Report			(Omit Cents	`
(Prepared from Information in 1980 Ameral I	(eport)			White the state of the same and the state of
I Incangible Water Plant In Service	Jan 1 1980	190	4.	mual Average
2 Land and Land Rights In Service		3605	2	est
3 Depreciable Plant In Service	205	1 10 3 0 0 4	- 3 -	
Gross Plant in Service		1 18 1 5 4 1		187
5 Less: Depreciation Reserve	(35 (32)	(399 816	1500 Jayanes 2006	<u> </u>
6 Net Water Flant In Service	1 200 556 T		Marie Company	
7 Water Plant Held for Future Use			6	reconstruit de la
8 Construction Vore In Progress - Water		16150	e been	8.7 (s.6.)
Materials and Supplies - Water		versen er skrivet besenderet et 2163	9	a anno a periodo de la como de la como como como de la co
O Less: Adv. for Construction	((/ 59.504	D io K	anamana (2. kuma da kababatan
l Less: Contrib. in Aid of Constr.	33 6/1 1		11 11 1	
2 Less: Accum. Deferred Inc. Tax Credits			I iż K	Et est programme de la section de la constitución d
Net Plant Investment	136 376	331206	1 *13	606.777
CAPITALIZATION	XXXXXXXX	XXXXXXXXX		
Common Stock	152 4 5 1		14	153 915
Proprietary Capital (Ind. or Part)			g G	elder der der Sie beleichte bestehe der der Sie der
Cap. Surplus Cas. Stk. Prem. & Exp. (Net)		703 801	16	omeninamentos (h. 1974). 1988 - Paris Paris (h. 1974).
Z Farned Sucolus	120 050 1	J. 6. 00.7	17	
Common Equity (14 through 17)		494.679	1 *16	
Preferred Stock		n managan kalamatan k	19	nde versides de deservacións contra
l Notes Parable			20	Sand or Marie of the Control of the Sand State o
Lorg-Term Debt (Debt in Erress of 12 Mos)			21	
Advances for Construction (Water)		59 521		52 089
Total Capitalization (Lines 18 thm, 22)	36 9 5 11	10.56 181	*23	
INCOME STATEMENT				Angual Amouns
Metered Water Revenue			24	
Unmerered Water Revenue			25	in the second
Fire Protection Revenue	AND THE SECOND S		26	
' Irrigation and Other Water Revenue		Augus composition for the back to be a few processors of the composition of the backs	27 3	100
Total Operating Revenue			*28	244 002
Total Operating Expenses			₩29	251 139
L Depreciation (Composite Rate 7.2.6	니)		*30	30 CAG
. Amortization and Property Losses			31	The state of the s
Property Taxas] *32	9738
L. Other Taxes (Excluding Income Taxes)] 33	
Laral Operating Revenue Deductions (Befor	<u>e Taxes on Inc</u>	Caute)	34	290 908
California Corporation Franchise Tax			35	
Federal Cornorate Income Tar		angenesispensis e carder que que experience de descriptores experience	36	
Total Operating Revenue Deduction (After	<u> Caxes on Incom</u>		#37	291106
Net Operatine Income - California Water O	perations (Los	9)	*38	47104
Other Operating and Nonoperating Inc. & Ex	p Net (Excl	. Int. Exp.)	39	The Reserve of the Section of the Se
Income Available for Fixed Charges		The state of the s	*40	
INCOME FRANCE			*41	
Net Income Before Dividends (Loss)			42	89 656
Preferred Stock Dividends			43	nahamila an 1848 wakitim pilipanahan mahama
Net Income Available for Common Stock (Los	3		#44	Zamina di Propinsi
OTHER DATA	an ang mga pang mga pang pang pang pang pang pang pang pa		X	XXXXXXXX
Refunds of Advances for Construction			*45	12709
Total Payroll Charged to Operating Expenses Purchased Warer (Account No. 704)			*46	52 6 %
			*47	and the Calling
Fuel on Power Purchased for Pumping (Accoun		The state of the s	*48	
Active Serv. Connect. (Ex. Fire Protection)		ec. 31, 1980	ATI	nual Average
Metered Serv. Connect. " " " " " " " " " " " " " " " " " " "	1975	1504	49	1 490
Flat Kitte Serv. Connect. " " " " Total Active Serv. Connect. " "		13	50	14
INTAL APPINA Same Common 11 to 1	1460	1517	*51	anamana 1504

OFWED AT	INFORMATION
LONG BOUNDS OF A PROPERTY OF A STATE OF A ST	TIAL CARDINES TANAM

1. Name under which	utility is doing business: ANTELOPE V	ALLEY WATER CO.
2 Official mailing add	ress: P.O.Box 9351	
2. Omerar manning add	Long Beach, CA	Zip 90810
2 Name and title of n	erson to whom correspondence should be ad	*
3. Name and little of p	C. W. Porter, President	Telephone: (213) 775-2301
4 Address where page		South Alameda Street
4. Address where acc		Beach, GA 90810
5 Sarvice Area: (Ref.	er to district reports if applicable) Nine n	
	alley Region, Los Angeles and Ke	•
	f located in or near Service Area). (Refer	
	ontalto	
	- 10th Street West	Telephone: (213) 775-2301
	ter, CA 92554	
	heck and fill in appropriate line:	
□ Indivi	dual (name of owner)	
	ership (name of partner)	
☐ Partne	rship (name of partner)	
☑ Corpor	ration (corporate name) ANTELOPE VAL	LEY WATER GO.
Organized	under laws of (state) California	Date: 6/29/56
Principal Officers:		
(Name)	C. W. Porter	(Title) President
(Name)	A. L. Reeves	(Title) V.POperations
(Name)	H. A. Brand Jr.	A Maria A . The A
	·	(Title) Secretary
(Name)	R. Rittgers	(Time) Secretary
8. Names of associated	companies: Dominguez Water Corp	poration
	Kernville Domestic W	Jater Co.
9. Names of corporat during the year, to	ions, firms or individuals whose property ogether with date of each acquisition:	or portion of property have been acquired Date:
		Date:
		Date:
10 Has the space hele	w for supplementary information or expla	10.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.0 (1.10.
To. One the space pero		

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Acct. No.	Title of Account (a)			Balance End-of-Year (c)			Balance Beginning of Year (d)			
	I UTILITY PLANT			Di Essenzioni						T
100	Utility plant	5		342	636	60		196	227	86
107	Utility plant adjustments	-				ļ.,				
050	Total utility plant	-		342	636	60	<u> </u>	196	227	86
250 251	Reserve for depreciation of utility plant Reserve for amortization of limited term utility investments	7		392	886	11		3,27	232	04
252	Reserve for amortization of utility plant acquisition adjustment	7								
202	Total utility plant reserves	1						d) 0 = 1		
	Total utility plant less reserves		- L. L.	392	886			387	232	0-
	Total duling plant less reserves			949	750	49		ROR	995	82
	II INVESTMENT AND FUND ACCOUNTS			-				neme wax-se		25
110	Other physical property	6		. ,	440			nosili.	e al c	
253	Reserve for depreciation and amortization of other property	7	Tour		440	00	-	2	640	00
	Other physical property less reserve	<u> </u>	100	2	11.1-	25	5.0	. (1)	2 11 0	+-
111	Investments in associated companies	9		227	440	00		2		00
112	Other investments	9				00		2.27	315	00
113	Sinking funds	9		36	327	66		KA	229	a ¢
114	Miscellaneous special funds	9					,			-
	Total investments and fund accounts	0		212	1110	11				-
-	1000 in vestments and raid accounts	-		313	642	66		316	544	0.0
-	III CURRENT AND ACCRUED ASSETS					-				
120	Cash			125	001	0-		-202		+
121	Special deposits	10		(3/	936	97	,		600	66
122	Working funds	10						-		-
123	Temporary cash investments					-	9.5			-
124	Notes receivable	10								+
125	Accounts receivable	10	-	1/2	J-1/			712	II . 1	
126	Receivables from associated companies	10	-	43		60		40	Transi Peri	0.5
131	Materials and supplies	10		en 1	541	94			114	92
132	Prepayments	10		21	680	57		12	731	59
133	Other current and accrued assets	10			639	7.5			639	75
	Total current and accrued assets	10			569	12			791	28
	2000 Out of and accuracy and accuracy	-		2.5	279	0/		70	9 782	25
-	IV DEFERRED DEBITS									-
140	Unamortized debt discount and expense	11			*		-			+
141	Extraordinary property losses	12		E.,						-
142	Preliminary survey and investigation charges	12		-						
143	Clearing accounts		1/25		HAT THE REAL PROPERTY.		1			-
145	Other work in progress			0						+-
146	Other deferred debits	12					J. 10. 10. 10.			+-
	Total deferred debits						Accessed to the second			+
	Total assets and other debits		7 -	200 1	10	16		1 0	14 962	ati, *1
		-	/ -	200 1	/ -	16		1 /25	79.767	01
						-				
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Total Control										-
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SCHEDULE A COMPARATIVE BALANCE SHEETS

Run			Liabilities and	Other Cre	dits			
2 000 Common copidal stock 13				Page No.		End-of-Year		Beginning of Year
3 201 Preferred expilal atook 13	$\overline{}$		I CORPORATE CAPITAL AND SURPLUS					
307 Stock Installatify for conversion	2	200	Common capital stock	13		158 914	22	153 914 28
5 200 Premiums and sessesterate on apital stock 13	3	201	Preferred capital stock	13				
150 Discount on capital slock 12 (4	202						
Time Capital stock expenses 12 C	5	203						
S 270 Capital surplus	6	150			()	()
9 271 Farred surplin 14 92 945 57 38 70.8 82 10 10 10 10 10 10 10 1					()	()
Total carporate capital and surplus					<u> </u>			
11		271		14				
13					<u> </u>	996 676	37	036 939 60
13 294 Proprietary capital (Individual or partnership)					·			<u> </u>
14 295 Undistributed profits of proprietorably or partnership 14				- 4.4				
15					-			
15		205		14		A CONTRACTOR OF THE CONTRACTOR		
18 210 Bonds	ļ		Total proprietary capital					
19			TILL LONG WEDNE DEDW					
10 211 Receivers' certificates 15				1.5	 -	,		
201 213 Advances from associated companies 15		ļ		15	-			
21 21 31 Miscellancous long-term debt			· · · · · · · · · · · · · · · · · · ·	12	-			
Total long-term debt					-		00	<u> </u>
23		213		15	-	1 1 1 1 1		
24		ļ	Total long-term debt			145 000	00	2.0 000 00
25 220 Notes payable 16		-	AND THE LAND LOCATION VIADINATION					
20 221 Notes receivable discounted				10		·		
27 222 Accounts payable				10	-		-	
28 223 Payables to associated companies 16 37 807 73 24 622 78		1	The state of the s			7	ļ	
29 224 Dividends declared					ļ			
30 225 Matured long-term debt 31 226 Matured interest 3 227 Customers' deposits 3 35 50 780 20 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3 498 00 3		 		10		<u> </u>	7.5	24 62% 12
31 226 Matured interest					-			
32 227 Customers' deposits 3 0 3 4 0 0 780 02					ļ			
33 228 Taxes accrued 17	1							765
34 229 Interest accrued 35 230 Other current and accrued liabilities 16		\ <u>-</u>		17			1	
35 230 Other current and accrued liabilities 16 36 Total current and accrued liabilities 50 28 77 19 549 13 37		-		17	ls#		00	3 79% 00
36				10	-			
37		230		. 10	 		day to const	Elek merek um
38		ļ	Total current and accrued habitutes			<u> </u>	11	77 577 85
39 240 Unamortized premium on debt 11		<u> </u>	V DEFEDRED CREDITS		+		+	
40 241 Advances for construction 18 59 50 52 633 16 41 242 Other deferred credits 18 15 077 48 18 327 50 42 Total deferred credits 74 58 53 57 75 43 VI RESERVES		040		17				
41 242 Other deferred credits 18 15 077 48 15 32 60 42					+	FO Call		Co C 72 12
42 Total deferred credits 74 58 53 67 9.57 76 43			CARTON CONTRACTOR CONT		-			
43		2/42		10				
VI RESERVES	1		Total deferred creates		-	17 43 67	1657 brand	
45 254 Reserve for uncollectible accounts 18 1953 08 2 323 17 46 255 Insurance reserve 18 47 256 Injuries and damages reserve 18 48 257 Employees' provident reserve 18 49 258 Other reserves 18 50 Total reserves 18 51 52 VII CONTRIBUTIONS IN AID OF CONSTRUCTION 53 265 Contributions in aid of construction 19	- 11		VI PESERVES		-	Lammy Lammy		
46 255 Insurance reserve 18	- 11	954	1	18		10,42	09	9 878 17
47 256 Injuries and damages reserve 18	1					1723	رے میرا	~ ~~~
48 257 Employees' provident reserve 18	11				-			
49 258 Other reserves 18	[]						1	
Total reserves			The state of the s		+		+	
51		203		1	+	1962	00	9 222 17
52 VII CONTRIBUTIONS IN AID OF CONSTRUCTION 19 3 / 6/9 4/1 33 647 4/1 53 265 Contributions in aid of construction 19 3 / 6/9 4/1 33 647 4/1 54 Total liabilities and other credits 1 300 1/2 1/6 1204 962 07 55 56 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	₹I	-	A OVER LODGE OF	_	1		آب می	
53 265 Contributions in aid of construction 19 3 / 6/9 4/ 33 647 4/ 54 Total liabilities and other credits 1 900 1/2 16 1204 962 07 55 56	4	-	VII CONTRIBUTIONS IN AID OF CONSTRUCTION					
54 Total liabilities and other credits 1 300 1/2 16 1204 962 57 55 56	11	265	The state of the s	19	1	31/10	41	33 647 41
55 56	- 11				\top			
56			A VWA ARREST CONTROL CONTROL CONTROL CONTROL CONTROL			1 22118	100	
							1	
	1!				+		-	

SCHEDULE B Income Account for the Year

Acct. No.	Account (a)	Schedule Page No. (b)	Amount	
	I UTILITY OPERATING INCOME			Ι
501	Operating revenues	19-20	244001	63
	Operating Revenue Deductions:	· .		
502	Operating expenses	20-22	A 15th 1	ļ
503	Depreciation	7	25/152	29
504	Amortization of limited-term utility investments	7	30036	00
505	Amortization of utility plant acquisition adjustments	7		
506	Property Iosses chargeable to operations	23		
507	Taxes	23	9 938	1 672
	Total operating revenue deductions		29/ 106	41
	Net operating revenues		247 104	70
508	Income from utility plant leased to others		77 707	10
510	Rent for lease of utility plant			
	Total utility operating income			
FOX	II OTHER INCOME			
521	Income from nonutility operations (Net)	25	7098	66
522	Revenues from lease of other physical property			
523	Dividend revenues			
524	Interest revenues			
525	Revenues from sinking and other funds			
526	Miscellaneous nonoperating revenues	25	254	00
527	Nonoperating revenue deductions (Dr.)	25		
	Total other income		7352	66
	Gross income		(39, 752	<u>/2</u>]
	III INCOME DEDUCTIONS			**
530				
531	Interest on long-term debt Amortization of debt discount and expense			
532	Amortization of debt discount and expense Amortization of premium on debt—Cr.	11		
533	Taxes assumed on interest	11		
534	Interest on debt to associated companies			
535	Other interest charges			
536	Interest charged to construction—Cr.	25	3/	11
537	Miscellaneous amortization			
538	Miscellaneous income deductions	97		
	Total income deductions	25		<u>00</u>
	Net income		56	
			<89.202.	<u> 23</u>
	IV DISPOSITION OF NET INCOME			
540	Miscellaneous reservations of net income		· · · · · ·	
			-	
	Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.			
		·		
	·			
				i]

SCHEDULE A-1 Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	1 193 798 47	14 952 79	27209 93		1 181 541 33
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	3 327 58	331 148 65	×××××××	172 482 77	161 993 96
4	100-4	Util. plant held for future use (Sch. A-1c)				1 1 10 / / / / / / / / / / / / / / / / /	7307 1 300
. 5	100-5	Utility plant acquisition adjustments	(898 19)	3	×××××××		(898 19)
6	100-6	Utility plant in process of reclassification	3.4				, 54.4
7		Total utility plant	1 196 227 86	346 101 44	27 209 93	172 482 77	134263660

SCHEDULE A-1a Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)	.s	Plant Retiremen During Ye (d)		Other Debits or [Credits] (e)	Balance End of Ye (f)	
8		I. INTANGIBLE PLANT							T		Π
9	301	Organization	3 605	19.9						3 605	47
10	302	Franchises and consents (Schedule A-1b)									
11	303	Other intangible plant					01				
12		Total intangible plant	36,05	47						3605	4
13		II. LANDED CAPITAL									1
14	306	Land and land rights	14928	12			800	00		14 128	12
15		III. SOURCE OF SUPPLY PLANT									
16	311	Structures and improvements									
17	312	Collecting and impounding reservoirs									
18	313	Lake, river and other intakes									
19	314	Springs and tunnels									
20	315	Wells	106627	2.1			7 213	00		99414	2.1
21	316	Supply mains	16.244							16 294	02
22	317	Other source of supply plant	4048	17	-					4 093	17
23		Total source of supply plant	126964	40			1213	00		119 751	40
24		IV. PUMPING PLANT									
25	321	Structures and improvements	39								
26	322	Boiler plant equipment									
27	323.	Other power production equipment								1	
28	324	Pumping equipment	1,53,960	93	3360	06	2.006	47		155 314	52
29	325	Other pumping plant									
30		Total pumping plant	153960	93	3360	06	2 006	47		155 314	5:
31		V. WATER TREATMENT PLANT			4						
32	331	Structures and improvements									
33	332	Water treatment equipment	18 100	83			11 300000712			18 100	83
34		Total water treatment plant	18100	83						18 100	83
35		VI. TRANSMISSION AND DIST. PLANT				75				i i	
36	341	Structures and improvements									
37	342	Reservoirs and tanks	92.098	90						92,098	95
38	343	Transmission and distribution mains	534 258	jtj	770	85	15998	90		519 030	99
39	344	Fire mains									
40	345	Services	127 155	58	7750	26	.594	76		134311	08
41	346	Meters	68 945	17	3071	62				72.016	79
42	347	Meter installations									
43	348	Hydrants	31 430	23			597	70		30832	65
44	349	Other transmission and distribution plant									
45		Total transmission and distribution plant	853888	17	11 592	73	17190	46		848290	44
										agora v a	

COUNTY DE LA COURTE DE LA COURT	· TOO-T O PITTO A	TE TOTTLE TIL	pervice-	Lionellinded

Line Acct. No. No.		Account (a)	Balance Beginning of Year (b)	ıg	Plant Addition During Y (c)	ns	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Ye (f)	
1		VII. GENERAL PLANT							1	_
2	371	Structures and improvements	2,1792	2,)	n saet - ale					+
- 3	372	Office furniture and equipment	257	27					21792	3
4	373	Transportation equipment	1000	645					257	2
5	374	Stores equipment					-			_
6	375	Laboratory equipment								<u> </u>
7	376	Communication equipment								1
8	377	Power operated equipment								_
9	378	Tools, shop and garage equipment	300	97						L
10	379	Other general plant	300	9 1					300	9
11		Total general plant	22350	care person			-			_
12		VIII. UNDISTRIBUTED ITEMS	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Early Co					22350	5
13	390	Other tangible property								_
14	391	Utility plant purchased							-	_
15	392	Utility plant sold			-					_
16		Total undistributed items		-						
17		Total utility plant in service	1 193 798	1100	14952	(2)	27209 93		1 181 541	

SCHEDULE A-1b Account No. 302—Franchises and Consents

Line No.		Name of Original Grantor (a)		Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE			 		(-)	
19				-	-		
20							
21		2	-VVF	+			
22			Total	×××××	××××	×××××	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c Account No. 100-4—Utility Plant Held for Future Use

Line No.		Description and Location of Property (a)	8	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			 		(-/
24						
25	10.000			-		
26						
27			Total	×××××	×××××××	

SCHEDULE A-2 Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	LAND IN INYOKERN (FUTURE WELL SITE)	344000
29		344000
30		
31		
32		
33		
	Total	
		3440 00

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

		Account 250	T	Account 251	Account 252	Account 253				
Line No.	Item (a)	Utility Plant (b)		Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)				
1	Balance in reserves at beginning of year	387 232 0	4							
2	Add: Credits to reserves during year									
3	(a) Charged to Account No. 503 (Footnote 1)	30 036 0	0							
4	(b) Charged to Account No. 265	2 028 0	0							
5	(c) Charged to clearing accounts		-							
7	(d) Salvage recovered (e) All other credits (Footnote 2)		-	*						
8	(e) All other credits (Foothote 2) Total credits		-							
- 9	Deduct: Debits to reserves during year	32 064 00	0							
10	(a) Book cost of property retired	26 409 9	. 83	x .						
11	(b) Cost of removal		5							
12	(c) All other debits (Footnote 3)	<u> </u>	-							
13	Total debits	26 409 9	2							
14	Balance in reserve at end of year	392 886 1	3							
15	Salation in 19601/0 at old of your	J98: 660 1	1							
16	(1) COMPOSITE DEPRECIATION RATE USED FO	R STRAIGHT L	INE	REMAINING LIFE	E: 2,64 %					
17					2,01 70					
18	(2) EXPLANATION OF ALL OTHER CREDITS:			(9)						
19		* ** ** ** ** * * * * * * * * * * * *								
20										
21										
22				20 20 20 10 10 10 10						
23		52 68								
24	3			f.	4 7					
25										
26										
27										
28										
29										
30			_	Q 20 8 0 000						
31					0					
32	(2) 77777 (37777) (37777) (37777)									
33	(3) EXPLANATION OF ALL OTHER DEBITS:									
34			242							
35	 									
36 37		,								
38				1		<u>U</u>				
39										
40										
41						- B				
42			-							
43										
44										
45	8									
46		9 3 3 3 3								
47										
48										
49	(4) METHOD USED TO COMPUTE INCOME TAX	DEPRECIATIO	N:	£		***************************************				
50	(a) Straight Line									
51	(b) Liberalized	**************************************			1					
52	(1) Sum of years digits []									
53	(2) Double declining balance []				2007					
54	(3) Other									
55	(c) Both straight line and liberalized []	<u> </u>								
56										
57										

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginnin of Year (b)	g	Credits of Reserve During Ye Excl. Salve (c)	e ear	Debits t Reserve Du Year Exc Cost Remo	ring	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
	I SOURCE OF SUPPLY PLANT								
311	Structures and improvements								
312	Collecting and impounding reservoirs								
313	Lake, river and other intakes	2780							
314	Springs and tunnels								
315	Wells	47877	44	3 436		7213	00		44 100 46
316	Supply mains	549		580	00				1079 00
317	Other source of supply plant	3 072	08	152		N 50			3 2 2 4 0 8
	Total source of supply plant	51498	52	4-118	00	7213	00		48 403 5
	II PUMPING PLANT								
321	Structures and improvements								
322	Boiler plant equipment			8		8 11			
323	Other power production equipment								
324	Pumping equipment	60 224	94	6047	00	2006	47		64 265 47
325	Other pumping plant		!						
	Total pumping plant	60224	94	6047	00	2006	47		642654
Manager 1994	III WATER TREATMENT PLANT								
331	Structures and improvements							-	
332	Water treatment equipment	4 092		940					5 032 73
	Total water treatment plant	4092	73	940	00				5 032 75
	IV TRANS. AND DIST. PLANT					11			
341	Structures and improvements								
342	Reservoirs and tanks	24926	1	2 390				water management of the same o	27.516 52
343	-Transmission and distribution mains	167 617	20	9,804	00	15998	00		161 428 20
344	Fire mains			- team					
345	Services	24 389		3 332	1	594	76		37 126 66
346	Meters	22 302	43	3,349	00				25 651 43
347	Meter installations	1-							
348	Hydrants	12 024	36	255	00	597	70		12.281 86
349	Other transmission and distribution plant						,		
	Total trans. and distribution plant V GENERAL PLANT	261 260	13	19 730	00	17190	46		263 799 67
071	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
371	Structures and improvements	9 9 9 9 2	87	1073	00		A 40		11 065 37
372	Office furniture and equipment		23	18.	00				18 83
373	Transportation equipment								
374	Stores equipment	(120	48)	120	00				(48
375	Laboratory equipment								
376 377	Communication equipment Power operated equipment				-				
378	Tools, shop and garage equipment	# A P	- 0	1.6	6.0				
379	Other general plant	283	00	18	00				30100
390	Other tangible property			(*)					
391	Water plant purchased								
331	Total general plant		~	1 400					11 20 11
	Total Total	10155		1229		86.11.5	0.0		11 384 72
	10021	387 232		32,064	00	26.409	75		392886 1)
ii e		,							
-				1					

SCHEDULE A-4

Account No. 111-Investments in Associated Companies

Line No.	Class of Security	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMAN STOCK	KERNALIE MARK CO	227 315 00			710 1000	
2						-	
3							
4		,					
5							
6							
7		Totals	201 845 OO				

The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5 Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6 Account No. 113—Sinking Funds

			Additions I	Ouring Year		
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17	NONE					
18					- "	
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7 Account No. 114—Miscellaneous Special Funds

			Additions I	Ouring Year		
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
26	NONE					
27						
28						
29						
30				· · · · · · · · · ·		
31						
32						
33	Totals		· · · · · · · · · · · · · · · · · · ·			
				<u> </u>		

				2019							
Name of Depositary (a)	7		Purpose of Deposit (b)								
A) ANE						(c)					
							_				
						,	\perp				
							1				
					Total						
	A		OULE A-9 —Notes Receival	ble							
Maker (a)	Date of Issue	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Recei During Yea (g)	ived ur				
NONE											
							-				
							1				
Totals											
		gatten	ITT A 40								
	Account No. 1		ULE A-10 es from Associat	ed Compan	ies						
Due from W			Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Recei During Year (e)	ved				
KERNUILLE DOMEST,	C WATER	Co.	54194		· · ·						
					· · · · · · · · · · · · · · · · · · ·		-				
·											
		Totals					_				
		SCHEDU	JLE A-11								
			2—Prepayments								
		Item (a)				Amount (b)					
ONLIFORNIA FRANC	AISE T	<i>A</i> >				1.639	7				
							<u> </u>				
					Total	1639	7.5				
		SCHEDU	JLE A-12			162	[/)				
	Account No		urrent and Accr	ued Assets							
		Item (a)				Amount (b)					
SREEN VALLEY COO	INTO WATE	e Distr	I C T			3569	152				
							ļ —				
					Total						
					Total	2 4 2 9	100				

SCHEDULE A-13

Accounts Nos. 140 and 240.-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in

parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

amortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-5. Furnish particulars regarding the treatment of un-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

			 	 				-				 				 		MMv	denor-	 		Δ	 . e e e e	 	 ī
	Balance end of year (i)																								
	Credits during year (h)									-											-				
	Debits during year (g)					,		-							-										
	Balance beginning of year (f)										-			-											
AMORTIZATION PERIOD	To— (e)																								
IL																									
	Total discount and expense or net premium (c)						•								:										
Principal amount of securities to which	discount and expense, or premium minus expense, relates (b)								-							-							-		
	Designation of long-term debt	Dade			,																				

Account 141—Extraordinary Property Losses

				WRITTEN		DURING YEAR	
1e 0.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)		Amount (e)	Balance End of Year (f)
1.	NONE						
2							
3							
.4							
5							
6							
7							
8	Totals			xxxxxx	××		

SCHEDULE A-15 Account No. 146-Other Deferred Debits

ne	Item (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14	Total	11 120000000000000000000000000000000000

SCHEDULE A-16

Account 150—Discount on Capital Stock

Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

1e	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
30		
31		
22		
?3		
34	Total	

SCHEDULE A-17

Account 151-Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

1e	Class and Series of Stock (a)	Balance End of Year (b)
35	NONE	
26		
37		
28		
39		
30		
11		
12		
13		
34	That 1	

SCHEDULE A-18

Accounts Nos. 200 and 201—Capital Stock

	e e	Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value ²		Dividends Declared During Year	
Line No.	Class of Stock (a)	Articles of Incorporation (b)	Articles of Incorporation (c)	of Shares Outstanding ¹ (d)	Outstanding End of Year (e)	Rate (f)	Amount (g)	
1	COMMON	2 500	2.75	567	153 914 83	3		
2				O COLUMN TO THE OWNER OF THE OWNER				
3		2015						
4								
5	ě.							
6								
7								
8		1			and the second s			
9	9							
10			44	**				
11	t to							
12	Totals	2500		567	153 914 88		2	

¹ After deduction for amount of reacquired stock held by or for the respondent. ² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a

Record of Stockholders at End of Year

T	COMMON STOCK	Number	PREFERRED STOCK	Number
Line No.	Name (a)	Shares (b)	Name (c)	Shares (d)
13	DOMINGUEZ. WATER CORPORATION	567	いっぷぎ	
14				
15				
16				
17			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
18	N		et e	
19			,	
.20			3	
21				
22		A 1		
23				
24	19			
25		10		
26				
27				
28	· · · · · · · · · · · · · · · · · · ·			
29	8			
30				
31	N		4	
32				
33	V			
34				
35				
36	Total number of share	s 567	Total number of shares	

SCHEDULE A-19

Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39	· ·	
40		
41		

SCHEDULE A-20

Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)	
1	Balance beginning of year	7749 ggo g	<u>_</u>
2	CREDITS (Give nature of each credit and state account charged)		
3			
4			
5	Total credits	<i>743800</i> 9	20
6	DEBITS (Give nature of each debit and state account credited)		
7			_
8			
9	Total debits		
10	Balance end of year	743 800 9	7

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	138 788 37
12		CREDITS	
13	400	Credit balance transferred from income account	< 3 9.808 22
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	
18	_	DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26		·	
27		Total debits	
28		Balance end of year	98 960 59

SCHEDULE A-22 Account No. 204—Proprietary Capital

(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)	
29	Balance beginning of year Noいと		
30	CREDITS	•	
31	Net income for year		
32	Additional investments during year		
33	Other credits (detail)		
34			
35	Total credits		
36	DEBITS		
37	Net loss for year		
38	Withdrawals during year		
39	Other debits (detail)		
40			
41	Total debits		
10	T1 1 4		

SCHEDULE A-23

Account No. 205—Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year NONE	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

SCHEDULE A-24 Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE						iit.	
2								
3				9/				
4								
5		2						
6								
7	Ð							
8								
9								10
10	Totals		J 891					

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)		Obligation		Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	145 000	00			-
12						
13		*				
14						
15						
16						
17	Totals	145 000	00			

SCHEDULE A-26 Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19						X -==		
20								
21					V			
22								
23								
24	Totals							

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28				-1	
29					
30					
31	Totals				7

Account No. 220—Notes Payable

In Favor of (a)	Date of Issue (b)	ssue Maturity End of Year Interest During Ye		End of Year Interest		Interest Paid During Year (g)
NONE						
				- N		
		,				
				-		
				-		-
				-		
2						
	1					
The control of the co						
	. 4					
- The -						
Totals						50

SCHEDULE A-29 Account No. 223—Payables to Associated Companies

	Nature of Obligation (a)	i i	End of Year (b)		End of Year I		End of Year		Rate of Interest (c)	Interest Accru During Year (d)	r ed	Interest Paid During Year (e)
OPEN ACI	LOUNT		37	807	75							
		*										
		-			-			,				
¥												
0 N						7						
					(4)							
	A											
		Totals	37 8	207	7.5	/						

SCHEDULE A-30 Account No. 230—Other Current and Accrued Liabilities

	Description (a)	Balance End of Year (b)
NONES	2	
· · · · · · · · · · · · · · · · · · ·		
	The second secon	
A comment of the comm		
		Total

SCHEDULE A.31

Account No. 228—Accrued and Prepaid Taxes

combined prepaid and accrued fax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes. This schedule is intended to give particulars of the

(a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment

Designate debit adjustments by parentheses. 6. See schedule entitled "TAXES CHARGED DURING

column (d), according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deductions or otherwise pending transmittal of such taxes deferred income taxes or taxes collected through payroll YEAR," page 23, for a distribution of taxes charged, to the taxing authority.

		BALANCE BEGINNING OF YEAR	NING OF YEAR				BALANCE END OF YEAR	D OF YEAR
ē.	Kind of Tax (See instruction 5)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 228) (g)	Prepaid taxes (Incl. in Act. 132)
1_	Taxes on real and personal property			V 32.7%	9738 17			
~	State corporation franchise tax	1613 00	1 639 13	CO 000	1 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		260.00	The second second
_	State unemployment insurance tax							
	Other state and local taxes							
	Federal unemployment insurance tax							
1	Fed. ins. contr. act (old age retire.)							
_	Other federal taxes	1 823 00				-	-	
~	Federal income taxes							
_								
~1								
,_						-		
_					:			
~								
_								
^;								
~~								
								- 1
	Total	200800	689 35	9658 5	13180 17		2000	2000
_								
-								
			16)~	3.50		Ģ,	o of come
1		1				-		

100	(a)					
100			(b)	Amount (c)		
9 A	Balance beginning of year		×××××××××	52 633 16		
Z A	Additions during year		×××××××××			
3	Subtotal—Beginning balance plus additions during year		×××××××××	72212 63		
4 · C	Charges during year:		×××××××××	XXXXXXXXXX		
5	Refunds		XXXXXXXXXX	XXXXXXXXX		
6	Percentage of revenue basis		12 708 58	XXXXXXXXX		
7	Proportionate cost basis		·	XXXXXXXXX		
8	Present worth basis			XXXXXXXXX		
9	Total refunds	12 708 58	XXXXXXXXX			
10	Transfers to Acct. 265, Contributions in Aid of Constr.		××××××××××	XXXXXXXXXX		
11	Due to expiration of contracts		İ	XXXXXXXXX		
12	Due to present worth discount			XXXXXXXXX		
13	Total transfers to Acct. 265			XXXXXXXXX		
14	Securities Exchanged for Contracts (Enter detail below)			XXXXXXXXX		
15	Subtotal—Charges during year	B.		12 708 58		
16 B	Balance end of year	*	XXXXXXXXX			
If st	Type of Security or Other Consideration (Other than Cash)	vance contract Dividend or Interest Rate (b)	s give details below: PUC Decision Number (c)	Amount Issued (d)		
2.00	Common stock					
	Common stock NONE Preferred stock					
	Bonds					
10 1	Other (describe)					

SCHEDULE A-33 Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	CONTRACT NO. 2 - MORSE AREA	14 449 76
27	Advance BILLING CHARGES	627 72
28		
29		
30	120	
31		
32		
33	Total	15 077 48

SCHEDULE A-34 Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

		(A)		DEBITS	9		CRE	DITS		
Line No.	Account (a)			Nature of Items (c)	Amoun (d)	t	Account Charged (e)	Amoun (f)	t	Balance End of Year (g)
34	254	2 323	17	UNCOLLECTIBLE	3407	01	775	3000	0O	1953 08
35	10.25			ACCOUNTS						
36	28 16			RECOVERIES				36	92	
37				1						
38	***		20							
39				- 0			#			
40	a T						0			
41	Totals	2323	17		2407	01		3036	92	1953 08

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Subjec	t to .	Amortization		Not S	ubjec	t to Amort	ization	1
	* * * * * * * * * * * * * * * * * * * *			Prop After	erty De	in Service c. 31, 1954		Prop		Accrue Dec. 3	1, 1954	ough 4 on
Line No.	Item (a)	Total All Columns (b)		Depreciable ¹ (c)		Non-depreci	Reti Befo Jan. 1, (e	ore 19553	in S at Dec.	operty Service . 31, 19 (f)	е	
1	Balance beginning of year	33 647	41	33647	4)	-						
2	Add: Credits to account during year	×××××		×××××	XX	×××××	XX	XXXX	XXX	XXXX	XXX	$\times \times$
3	Contributions received during year			-			-	XXXX	XXX	XXXX	XXX	XX
4	Other credits*			**								
5	Total credits											
6	Deduct: Debits to account during year	×××××	××	×××××	XX	×××××	XX	XXXX	×××	XXXX	XXX	XX
7	Depreciation charges for year	2028	00	2 028	00	×××××	XX	XXXX	XXX	XXXX	XXX	XX
8	Nondepreciable donated property retired			×××××			_	The same of the sa		XXXX		_
9	Other debits*											
10	Total debits	2026	00	2.028	00							
11	Balance end of year	31619	4)	31619	41							
12												
13										16		
14	B S			ů.								
15	W 11 22					20 BISSONS W						
16	9											
17	1					6:						

^{*} Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Yea (c)	r	Net Change During Year Show Decrease in [Brackets] (d)	
18		I. WATER SERVICE REVENUES						
19	601	Metered sales to general customers						
20		601,1 Commercial sales	243735	16	245611	98	<1876	82
21		601.2 Industrial sales			, , , , , , , , , , , , , , , , , , ,		1	,
22		601.3 Sales to public authorities						
23		Sub-total Sub-total	243 735	16	245 611	98	C1876	82
24	602	Unmetered sales to general customers						
25		602.1 Commercial sales	975	82	1088	75	< 112	93
26		602.2 Industrial sales						
27		602.3 Sales to public authorities						
28		Sub-total	975	82	1 088	75	2112	93)
29	603	Sales to irrigation customers					7	
30		603.1 Metered sales						
31		603.2 Unmetered sales .						
32		Sub-total					2170.00000000000000000000000000000000000	
33	604	Private fire protection service						
34	605	Public fire protection service			468	00	(468	00
35	606	Sales to other water utilities for resale					3 7	,
36	607	Sales to governmental agencies by contracts			4			170
37	608	Interdepartmental sales			- Commence		Name of the second seco	
38	609	Other sales or service						
39		Sub-total -			468	00	< 46.8	00
40		Total water service revenues	244 710	98	247 168	73	(2 457	75

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets]
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	(709 30)	840 2S	
3	612	Rent from water property	, 10,130,1	110 (20)	(1049 66
4	613	Interdepartmental rents		* V (A) A (A) A	<u> </u>
5	614	Other water revenues			
6		Total other water revenues	(709 30)	950 BS	
7	501	Total operating revenues	244 001 68		<u>{1159 G</u>

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.		Location (a)		Operating Revenues
8	Operations not within incorporated cities ¹	DISTRICT 60	LANCHSTOR	55 3425
9			CHINA LARF	42 060 6
10		87-85	NORTH EDWARDS	24585
11		43	Lehison Spains	226
12			FREEHOUT VALLEY	2517
13		26a	LEONA VALLETY	723813
14			LAKE MUGHES	20109 7
15		9.5	INVAKCZN	28 777 9
16			The Association of	00///9
17				
18				
19	Operations within incorporated territory			
20	City or town of			
21	City or town of			
22	City or town of			
23	City or town of			
24	City or town of			-
25	City or town of			
26	City or town of			
27	City or town of			
28	City or town of			
29	City or town of			
30	City or town of			
31	City or town of			
32		*		
33				
34				
35				
36			Total	244 001 6

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

				Class	3	Amount		Amount		Net Change During Year Show Decrease
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Yea (c)	IT.	in [Brackets] (d)
33		I. SOURCE OF SUPPLY EXPENSE								
34		Operation								
35	701	Operation supervision and engineering	A	В	ļ				-	
36	701	Operation supervision, labor and expenses		T	С	767	20	₹7 7% 43 147	7.7	7/7 50
37	702	Operation labor and expenses	A	В		7 (62 7)	~11/	5,1°47	17.50	7,7
38	703	Miscellaneous expenses	A			561	00	3.6 %	ণ্ডিল	/24 00
39	704	Purchased water	A	В	С		5 <u>Q</u>		2	< 19 98 78

SCHEDULE B-2

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No. No. No. 1 2 700 3 700 4 700 5 708 6 708 7 700 8 710 11 711 12 13 14 15 722 16 722 17 722 18 723 20 722 21 724 22 726 23 24 729 25 729 26 730 27 733 28 733 30 31 33	Maintenance Maintenance supervision and engineering Maintenance of structures and facilities Maintenance of structures and improvements Maintenance of collect and impound reservoirs Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of supply mains Maintenance of supply mains Maintenance of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A A A A A A A A	B B B B	С	Current Year (b)		Preceding Year (c)	70	in	[Brackets] (d) //	70
2 700 3 700 4 700 5 700 6 700 7 700 8 711 10 712 11 713 12 13 14 15 722 16 722 17 722 20 724 21 726 22 720 23 24 722 25 720 27 73 28 733 30 31 32	Maintenance supervision and engineering Maintenance of structures and facilities Maintenance of structures and improvements Maintenance of collect and impound reservoirs Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of supply mains Maintenance of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A A	BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB	C	7 420	08			<		70
3 706 4 707 5 708 6 708 7 709 8 710 9 71: 10 71: 11 71: 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 29 73: 30 31 32	Maintenance of structures and facilities Maintenance of structures and improvements Maintenance of collect and impound reservoirs Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A A	BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB	C	7420	08			<		72
4 70° 5 708 6 708 7 709 8 710 9 71: 10 71: 11 71: 12 13 14 15 72: 18 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 32	Maintenance of structures and improvements Maintenance of collect and impound reservoirs Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A	В	C	7420	08			<		7
5 708 6 708 7 700 8 710 9 71: 10 71: 11 71: 11 71: 11 71: 11 72: 11 72: 11 72: 12 72: 13 72: 14 72: 15 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 72: 24 72: 25 72: 26 73: 27 73: 28 73: 29 73: 30 31 33	Maintenance of collect and impound reservoirs Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A	В		7420	08				1,011	
6 708 7 709 8 710 9 71: 10 71: 11 71: 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 32	Maintenance of source of supply facilities Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A	В		7420	08				1011	
7 709 8 710 9 71: 10 71: 11 71: 11 71: 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 332	Maintenance of lake, river and other intakes Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A	В		7 420	0.8				1,0,1	
8 710 9 71: 10 71: 11 71: 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 26 73: 27 73: 28 73: 29 73: 30 31 32	Maintenance of springs and tunnels Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A A A			7420	- 08				1,0,1	
9 71: 10 71: 11 71: 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 22 72: 23 72: 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 332	Maintenance of wells Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A A A			7 420	- 08				1011	
10 713 11 713 11 713 11 713 11 713 11 713 11 713 11 713 11 713 11 713 11 723 11 723 11 723 11 723 12 726 12 726 12 726 12 726 13 723 12 726 13 733 13 733 13 733	Maintenance of supply mains Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A			7420	0.8				1211	
11 713 12 13 14 15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 33	Maintenance of other source of supply plant Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A			7 420	08		61		1011	
12	Total source of supply expense II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A			7420	08				1.011	
13 14 15 72 16 72 17 72 18 72 19 72 20 72 21 72 22 72 23 24 72 25 72 26 73 28 73 29 73 30 31 32	II. PUMPING EXPENSES Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses		В		7.420	08		6.		1011	
14	Operation Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses		В		3,100	11.0	8 737	01		13/6	9:
15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 32	Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses		В					91	1		1
15 72: 16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 30 31 32	Operation supervision and engineering Operation supervision labor and expenses Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses		В								+
16 72: 17 72: 18 72: 19 72: 20 72: 21 72: 22 72: 23 24 72: 25 72: 26 73: 27 73: 28 73: 29 73: 30 31 32	Operation supervision labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A	0.000								1
17 725 18 725 19 725 20 724 21 726 22 726 23 24 725 25 726 26 736 27 735 28 735 29 735 30 31 32	Power production labor and expenses Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	A	1	C	606	72	764	61	1	157	8
18 725 19 724 20 724 21 726 22 726 23 24 725 25 726 26 736 27 73 28 73 29 73 30 31 32	Power production labor, expenses and fuel Fuel for power production Pumping labor and expenses Miscellaneous expenses	+	1	# T	60%	100	169	162.1		13/	10
19 723 20 724 21 726 22 720 23 24 725 25 726 26 736 27 73 28 733 29 733 30 31 32	Fuel for power production Pumping labor and expenses Miscellaneous expenses		В					-			+
20 724 21 729 22 720 23 24 729 25 720 26 730 27 73 28 733 29 733 30 31 32	Pumping labor and expenses Miscellaneous expenses	A	-								+
21 722 22 720 23 24 722 25 726 736 27 73 28 733 29 733 30 31 32	5 Miscellaneous expenses	A	В								+
22 720 23 24 722 25 725 26 730 27 73. 28 733 30 31 32	A STATE OF THE STA	A		-		-	olimina — — — — — — — — — — — — — — — — — — —				+-
23	Fuel or power purchased for pumping	A	В	С	n=.1	0	110 5110	40.00		1 ~ 11.1	32
24 729 25 722 26 730 27 73 28 73 29 73 30 31 32	Maintenance	Α	ъ		55 954	80	40 540	79	/	5 414	0
25 729 26 730 27 73 28 732 29 733 30 31 32			В								-
26 73 27 73 28 73 29 73 30 31 32		A	В	a						401	
27 73: 28 .73: 29 73: 30 31 32			T)	C	22 933	31	16 991	06		5942	2
28 .733 29 733 30 31 32		A	В								\vdash
29 733 30 31 32		A	В								_
30 31 32		A	В								-
31 32		A	В	L L							
32	Total pumping expenses				79 494	83	58 296	46	2.	1 198	3
8	III. WATER TREATMENT EXPENSES	*								-	
	Operation									75	_
33 74		A	В								
34 74			i ii	C	9202	81	9519	18		(316	3
35 745		A									
36 743		A	В		·						
37 74	4 Chemicals and filtering materials	A	В		99						
38	Maintenance										
39 74	Maintenance supervision and engineering	A	В								
40 740	6 Maintenance of structures and equipment			C							
41 74	7 Maintenance of structures and improvements	A	В								
42 74	8 Maintenance of water treatment equipment	A	В			400			CONTRACT VALUE OF		
43	Total water treatment expenses				9202	81	9519	18	7	316	3
44	IV. TRANS. AND DISTRIB. EXPENSES										
45	Operation										
46 75		A	В								
47 75		4.1	-	C	10000	611	6513	30		2574	
48 75		A			19087	274	<u> </u>	20	/.	2014	2
49 75			В	-			***************************************				+
50 75		A	ע	-		+ +		-			\vdash
51 75		A		-							\vdash
52 75		-	-				1) — — — — — — — — — — — — — — — — — — —				+
		A	-								-
53 75	O I IVIISCELIADEOUS EXDENSES	A						-			_
	TILLIOOTE ON POLICE										

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

			(Class	.	Amount		Amount		Net Change During Year Show Decrease
Line No.	Acct. No.	Account (a)	A	В	С	Current Year (b)		Preceding Year (c)	·	in [Brackets] (d)
1		Maintenance								777
2	758	Maintenance supervision and engineering	A	В						
3	758	Maintenance of structures and plant			C	36 276	32	29 960	44	6315 8
4	759	Maintenance of structures and improvements	A	В		,				
5	760	Maintenance of reservoirs and tanks	A	В			1			
6	761	Maintenance of trans. and distribution mains	A							
7	761	Maintenance of mains		В		:				
8	762	Maintenance of fire mains	A							
9	763	Maintenance of services	A							
10	763	Maintenance of other trans, and distribution plant		В						
11	764	Maintenance of meters	A	ļ						
12	765	Maintenance of hydrants	A				`			
13	766	Maintenance of miscellaneous plant	. A	<u> </u>						
14		Total transmission and distribution expenses				55 363	86	36 473	74	18 890 15
15		V. CUSTOMER ACCOUNT EXPENSES	ļ			<u>-</u> .			ļ	
16	'	Operation		*						
17	771	Supervision	A	В					 	
18	771	Superv., meter read., other customer acct. expenses		-	С	19671	20	17 817	35	2 353 83
19	772	Meter reading expenses	A	В						
20	773	Customer records and collection expenses	A	<u> </u>	1					
21	773	Customer records and accounts expenses	-	В						
22	774	Miscellaneous customer accounts expenses	A	-	-					
23	775	Uncollectible accounts	A	В	С	<u> සිටටට</u>		<u> </u>	ÇÇ.	4 81 5 NO 183
24		Total customer account expenses	<u> </u>		ļ	22 671	20	20 317	\$6	2 840 8
25		VI. SALES EXPENSES	-		t l				-	
26	701	Operation	A .		\vdash					
27	781	Supervision	A	В	C				<u> </u>	
28	781 782	Sales expenses Demonstrating and selling expenses	A	В					ļ <u>-</u> .	
29	783	Advertising expenses	A							
30	784	Miscellaneous sales expenses	A							
	785	Merchandising, jobbing and contract work	A		-			·		
32	769	Total sales expenses	A							
33		VII. ADMIN. AND GENERAL EXPENSES	-							
35		Operation		-						
36	791	Administrative and general salaries	A	В	C	10000	- 0	17 220	00	
37	792	Office supplies and other expenses	A	В	C	17220 3487	00	4 155		< 668 4
38	793	Property insurance	A	1	-	2781	.01		1,11	16.00
39	793	Property insurance, injuries and damages	1	В	C	1500	m A	977	(25)	5.22 6
40	794	Injuries and damages	A		 	1300	00	1.11	-9/ 3/2/	45% manual 150
$\frac{10}{41}$	795	Employees' pensions and benefits	A	В	C	23 939	1.5	19 361	200	4578 /4
42	796	Franchise requirements	A	В	C	1940		2 70		< 230 a
43	797	Regulatory commission expenses	A	В	C	859	50	9,888		7 9139 8:
44	798	Outside services employed	A			, c, c	برج	<u> </u>		
45	798	Miscellaneous other general expenses	1	В	-					
46	798	Miscellaneous other general operation expenses	1	-	C	6499	11	<i>5</i> 372	412	1106 7
47	799	Miscellaneous general expenses	A	+		20189		<i>[5]</i>	0,1	4998 1
48		Maintenance				50/0/		<u> </u>	T	
49	805	Maintenance of general plant	A	В	Ċ					
50	 	Total administrative and general expenses				75634	51	74 465	7.5	1 167 7
51		VIII. MISCELLANEOUS			1.					
52	811	Rents	A	В	C	1345	00	670	00	675 0
53	812	Administrative expenses transferred—Cr.	A	В	C	, 400 / 640		11.5 11 50	12-11-	
54	813	Duplicate charges—Cr.	A	В	C					
55		Total miscellaneous	† "	1	†	1345	<u>0</u> 0	610	90	675 08
56		Total operating expenses				251 132		208 450	3.0	42 6517
				1	1	-		,		
		· · · · · · · · · · · · · · · · · · ·						·	•	

Account 506--Property Losses Chargeable to Operations SCHEDULE B-3

Description No 20 E Can be a description descriptio		/=401/460//		/B/////////	2/2011-27	***************************************	**************************************		 		Marrie Com	/////	***************************************
Mod E. Mod E.													
Mod E. Mod E.								-					-
Mod E. Mod E.	j.												
Mod E. Mod E.	10.00	1							į				
Mod E. Mod E.	An								. !				
Mod E.													
Mod E.													
Mod E.						L							
Mod E.													la.
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Account 507—Taxes Charged During Year SCHEDULE B-4

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final
- accounts during the year.

 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except
- for taxes capitalized.

 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

II							Ţ
			n work)	DISTRIBUTION OF 1 tility department where	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)	harged)	-
a) -	Kind of Tax (a)	Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	$\begin{array}{c} \text{Other} \\ (\text{Account} \longrightarrow) \\ (\text{e}) \end{array}$	Capitalized (Omit Account) (f)	l
l	Taxes on real and personal property	9 738 17	9 43017				1
I	State corp. franchise tax	2000	9				1
l	State unemployment insurance tax						
I	Other state and local taxes						i i
ł	Federal unemployment insurance tax						1
ł	Federal insurance contributions act						
t	Other federal taxes						
i	Federal income tax						Name of the last o
							1
i							
							Obstance T
ļ							
	Totals	11 0000	210000				-

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ____to _

Line Particulars Amount No. (a) (b) Net income for the year per Schedule B, page 4______ Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income): Federal tax net income____ Computation of tax:

	SCHEDULE B Account 521—Income from Non				
Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)	
1	INTEREST ON GREEN VALLEY NOTE	7 098 66			
3	1				
4	,				
5					
7					
8 9	Totals				
9	All Annual A	7 098 66			<u> </u>
	SCHEDULE B Account 526—Miscellaneous Nor				
Line No.		•		Amount (b)	
10	CONSUMER ACCOUNTS			254	00
$\begin{array}{c c} 11 \\ \hline 12 \end{array}$					
13					
14					
16					
17		·	Total	254	00
	SCHEDULE B Account 527—Nonoperating Rever				
Line No.	Description (a)			Amount (b)	
18	NONE				ļ
19 20	·			<u> </u>	
21					
22 23					
$\frac{23}{24}$			· · · · · · · · · · · · · · · · · · ·		
25			Total		
	SCHEDULE B Account 535—Other Inter				
Line No.	Description (a)			Amount (b)	
26	CONSUMER ADDODAYS			37	11
27 28	• · · ·				
29					
30					ļ <u>.</u>
$\frac{31}{32}$					
33			Total	3/	11
	SCHEDULE B Account 538—Miscellaneous In				
Line No.	Description (a)	and of the second secon		Amount (b)	
34	NONE			(W)	
35					_
36 37					+
38					1
$\frac{39}{40}$			-		+

	SCHEDULE C-1	
	Engineering and Management Fees and Expenses, Etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the rescorporation, association, partnership, or person covering supervision and/or management of any department of the rescuch as accounting, engineering, financing, construction or operation, and show the payments under such agreeme payments for advice and services to a corporation or corporations which directly or indirectly control respondent through	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision an	d/or management of its
2	own affairs during the year? Answer: (Yes or No.)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5	3. Date of original contract or agreement. JANUARY 1, 1969	+=0 Co
6	3. Date of original contract or agreement. JANNARU 1, 1969	Tors CO.
7	4. Date of each supplement or agreement.	
8	Note.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	due form has been furnished,
9	5. Amount of compensation paid during the year for supervision or management	2 -
10	6. To whom paid. DomINGUEZ WATER CORPORATION 7. Nature of payment (salary, traveling expenses, etc.). AdmINISTRATIVE SERVICES	
11	7. Nature of payment (salary, traveling expenses, etc.). Administrative Securces	
12	8. Amounts paid for each class of service.	
13		
14	9. Basis for determination of such amounts.	
15		
16	10. Distribution of payments:	Amount
17	(a) Charged to operating expenses	\$ 17,220.00
18	(b) Charged to capital accounts	\$
19	(c) Charged to other accounts	\$
20	Total	\$ 17.220.00
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account	Amount
23	Charges by Associated Companies	\$ 17,220.00
24		\$
25		\$
26		\$ 17.220.00
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	

SCHEDULE C-2

CORPORATION

WATER

WATER

DOMINGUEZ

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Co. 18 A Wholy OWNED

SubsidiaRy

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	NONE.		
30			
31			-
32			
33			
34	Total		

SCHEDULE C-3

Employees and Their Compensation (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping	į	14505 -
3	Employees—Water treatment		<u> </u>
4	Employees—Transmission and distribution	· ·	23 526 -
5	Employees—Customer account		11 188 =
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		
10	Totals		53 198 -

SCHEDULE C-4 Record of Accidents During Year

			TO I	PERSONS			то г	ROPERTY		
-		Employe	es on Duty	Pul	blic ¹	T-4-1	Com	pany	Ot	her
Line No.	Date of Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Total Number (f)	Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13	-									
14	Totals									

Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6

Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE COLUMN TO THE PROPERTY OF
21	
22	
23	
24	
25	

SCHEDULE D-1 Sourses of Supply and Water Developed

		STREAMS				FLO	w in		(Unit)2	Annual	
Line		From Stream or Creek	Ψ.	ocation	of.	Prior	ity Right	Dive	rsions	Quantities Diverted	
No.	Diverted Into*	(Name)		ersion		Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	NOME								<u> </u>		
$\frac{2}{3}$											
<u>3</u> 4											
5							 	1			
		NIET C									
Line	At Plant	WELLS	· · · · · · · · · · · · · · · · · · ·		1			Cap.	iping acity	Annual Quantities	
No.	(Name or Number)	Location		Num- ber	Dimensi	ons 1	Depth to Water	SLM	_(Unit)2	Pumped	Remarks
6	DISTRICT BO	LANCASTE	R	2	12					12,916,900	
7 8	C2 !			3	12						
9		CHINA LAK	(E		12					10,988,300	
10	Sa	No. Edwar.) -	<u>- e< </u>	12					204,900	
$\overline{ j }$	85	CHRLSLER	1	· · · · · · · · · · · · · · · · · · ·	14						7-11-11-11-11-11-11-11-11-11-11-11-11-11
Į.	*******	Willow Sm		٠.	,					,	and the second
12					12.				*	76,300	en e
13		CETERAL DE	LAK)	<u> </u>	12.	erra es				787,600	·
14	American defende and de viva en esta esta esta de la companya del companya de la companya de la companya del companya de la co	1	7.Y.f.		p						WATER FOR
15				<i>ح</i> ک	k 1 9125 .					and the same and the same of t	PROBLEM OF IT
16	aud the magazing magazin mile as his mile of magazines in mines access to the			W-1.						er or en over one	
17	and the second second			Ш.т. <u>е</u> де				90 mm		turen er	
18		LAKE HUGH	<u>E3</u>	<u> </u>						2,143,200	make and
					c ₇	,					man - constant
30		JULIANELLI.				accentia acc	oras wa <u>ntana ana</u>	and the state		7.200.600	
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and the same			:			ţ			!		
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SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	-9	1641.000	CNLOS
22	Earth	6.15	1 30 13 15 0 5 5 1 W	\$ \langle \(\text{tr} \te
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770 500	. Can 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 -
31	Concrete	4 4 444	4. See 5. See	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
32	Totals	A, Y;	739 Sec	ANTONYS

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)_

Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	None	20.000							
2	Flume	(Ŷ								
3	, Lined conduit			to the second se						
4		8	(4			-				
5		Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)_

Line No.	. O Trg	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch NONE								
7	Flume								
8	Lined conduit								
9		(4)							
10	Totals								*

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.	-	1	$1\frac{1}{2}$	2	2 ½	3	4	5	6	8
11	Cast iron	, .								
12	Cast iron (cement lined)									
13	Concrete									x x
14	Copper									
15	Riveted steel		(6)							
16	Standard screw	8 129	2690	12 927		1574	1966	956		
17	Screw or welded casing									
18	Cement—asbestos					690	32 531		70002	27078
19	Welded steel			25276			38 906		16379	2 153
20	Wood						40	(4)		
21	Other (specify) PLASTIC	500		550		2.685		SAISPANCE		
22	Totals	8 629	2 690	38 613		4 929	73 403	956	86 461	29231

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING-Concluded

								Other Sizes (Specify Sizes)	Totals All Sizes
Line No.		10	12	14	16	18	20		
23	Cast iron	I Salar		-0.00					
24	Cast iron (cement lined)						65		
25	Concrete								
26	Copper			-					
27	Riveted steel					48			
28	Standard screw						(2)		28302
29	Screw or welded casing								
30	Cement—asbestos	11109							141420
31	Welded steel		930						83644
32	Wood								
33	Other (specify) PLASTIC					1			3 735
34	Totals	11 109	950						257 151

SCHEDULE D-4 Number of Active Service Connections

	Metered-	—Dec. 31	Flat Rate—Dec. 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	1475	1504	Æ	13	
Industrial	2 1 10	,,,,,,,	- Page 2	1-2	
Public authorities	.:				
Irrigation					
Other (specify)					
Sub-total					
Private fire connections					
Public fire hydrants			26	26	
Total	1475	1864	6/ j .	\$ @	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1243	×××××××
3/4-in.	37	
1-in.	2.07	
/1/2 -in.	10	
-in.	7	
-in.	j	
6 -in.		
-in.		
Other		
		<u> </u>
Total	1506	

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
1. New, after being received 2. Used, before repair
B. Number of Meters in Service Since Last Test: 1. Ten years or less
2. More than 10, but less than 15 years

Total population served_____

SCHEDULE D-7

Classification									
of Service	January	February	March	April	May	June	Subtotal		
Commercial	20891	1,841	19 035	12 907	37 352	28 9 9 2	121778		
Industrial				7 8 3	day I demokrat	1 160	1511 F FC		
Public authorities						-			
Irrigation									
Other (specify)								100	
Total	22891	7593	14 033	12 907	37362.	.65968	18:178		<u> </u>
Classification			Dur	ring Current Y	ear				
of Service	July	August	September	October	November	December	Subtotals	Total	Total Prior Year
Commercial	67 129	42129	7/155	28417	43 320	13/03	265253	537081	475 337
Industrial					1 950 (30 81), dis	1.3303	# Wester	<u> </u>	9 1003 0000 0
Public authorities									
Irrigation									
Other (specify)									
	1			1		l			E .

Total acres irrigated_____

Quantity units to be in hundreds of cubic feet, thousands of gallons acre-feet or minoric inch days

Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? 2. Are you having routine laboratory tests made of water served to your consumers? 3. Do you have a permit from the State Board of Public Health for operation of your water system?				
2. Are you having routine laboratory tests made of water served to your consumers?				
3. Do you have a permit from the State Board of Public Health for operation of your water system?				
4. Date of permit. 5. If permit is "temporary" what is the expiration date?				
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?				
SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				
THE OF A THANK				
DECLARATION Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 5 on front cover)				
T 12 3 3				
I, the undersignedOfficer, Partner or Owner				
Name of Utility				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including, 19, to and including				

SIGNED.

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