

Received _____

Statistics _____

Revenue _____

Examined _____

CLASS A, B and C
WATER UTILITIES

1981
ANNUAL REPORT
OF

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 1981

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1982
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER UTILITIES

Name of Utility ANTELOPE VALLEY WATER Co.

Phone: (213) - 834 - 262

Person Preparing this Report MARILYN DAVIS

(Prepared From Information in 1981 Annual Report)

(Omit Cents)

BALANCE SHEET DATA		Jan. 1, 1981	Dec. 31, 1981	Annual Average
1	Intangible Water Plant In Service	3605	3605	3605
2	Land and Land Rights In Service	14928	14128	14528
* 3	Depreciable Plant In Service	1163008	1381469	1272239
* 4	Gross Plant In Service	1181541	1399202	1290372
* 5	Less: Depreciation Reserve	(392886)	(390493)	(391690)
6	Net Water Plant In Service	788655	1008709	898682
7	Water Plant Held for Future Use			
8	Construction Work In Progress - Water	161993	66308	114151
9	Materials and Supplies - Water	21681	8833	15257
10	Less: Adv. for Construction	(59504)	(75005)	(67255)
11	Less: Contrib. in Aid of Constr.	(31619)	(31619)	(31619)
12	Less: Accum. Deferred Inc. Tax Credits			
* 13	Net Plant Investment	881206	977226	929216
CAPITALIZATION		XXXXXXXX	XXXXXXXX	XXXXXXXX
14	Common Stock	153915	153915	153915
15	Proprietary Capital (Ind. or Part)			
16	Cap. Surplus, Cap. Stk. Prem. & Exp. (Net)	743801	743801	743801
17	Earned Surplus	98961	99667	99314
* 18	Common Equity (14 through 17)	996677	997383	997030
19	Preferred Stock			
20	Notes Payable			
21	Long-Term Debt (Debt in Excess of 12 Mos)			
* 22	Advances for Construction (Water)	59504	75005	67255
23	Total Capitalization (Lines 18 thru 22)	1056181	1072388	1064285
INCOME STATEMENT				Annual Amount
24	Metered Water Revenue			321314
25	Unmetered Water Revenue			
26	Fire Protection Revenue			
27	Irrigation and Other Water Revenue			98
* 28	Total Operating Revenue			321412
* 29	Total Operating Expenses			282736
* 30	Depreciation (Composite Rate %)			29820
31	Amortization and Property Losses			
32	Property Taxes			10859
33	Other Taxes (Excluding Income Taxes)			
34	Total Operating Revenue Deductions (Before Taxes on Income)			323416
35	California Corporation Franchise Tax			200
36	Federal Corporate Income Tax			3236
* 37	Total Operating Revenue Deduction (After Taxes on Income)			326852
* 38	Net Operating Income - California Water Operations (Loss)			(5440)
39	Other Operating and Nonoperating Inc. & Exp. - Net (Excl. Int. Exp.)			6146
40	Income Available for Fixed Charges			706
41	Interest Expense			
42	Net Income Before Dividends (Loss)			706
43	Preferred Stock Dividends			
* 44	Net Income Available for Common Stock (Loss)			706
OTHER DATA				XXXXXXXXXX
* 45	Refunds of Advances for Construction			5297
* 46	Total Payroll Charged to Operating Expenses			56372
7	Purchased Water (Account No. 704)			4258
* 48	Fuel on Power Purchased for Pumping (Account No. 726)			65122
Active Serv. Connect. (Ex. Fire Protection)		Jan. 1, 1981	Dec. 31, 1981	Annual Average
49	Metered Serv. Connect. " " "	1504	1533	1519
50	Flat Rate Serv. Connect. " " "	13	12	12
* 51	Total Active Serv. Connect. " " "	1517	1545	1531

*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines (Rev. 1-76)

GENERAL INFORMATION

1. Name under which utility is doing business: ANTELOPE VALLEY WATER CO

2. Official mailing address: P.O. BOX 9351

LONG BEACH CA Zip 90810

3. Name and title of person to whom correspondence should be addressed:

C.W. PORTER PRES Telephone: 775-2301

4. Address where accounting records are maintained: 21712 E ALAMEDA ST

LONG BEACH CA 90810

5. Service Area: (Refer to district reports if applicable) EIGHT NON-CONTIGUOUS SERVICE AREAS
IN ANTELOPE VALLEY REGION, LOS ANGELES AND KERN COUNTIES

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: GLEN MONTALTO

Address: 42332 10TH ST Telephone: 805 9488544

LANCASTER CA 92554

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☐ Partnership (name of partner)

☒ Corporation (corporate name) ANTELOPE VALLEY WATER CO

Organized under laws of (state) CALIF Date: 6/29/85

Principal Officers:

(Name) C.W. PORTER (Title) PRES

(Name) A.L. REEVES (Title) V.P. OPS

(Name) H.A. BLAND JR (Title) V.P. FIN

(Name) R. RITGERS (Title) SECY

8. Names of associated companies: DOMINGUEZ WATER CORPORATION

KERNVILLE DOMESTIC WATER

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

10. Use the space below for supplementary information or explanations concerning this report:

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Acct. No.	Title of Account (a)	Sched-ule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT				
100	Utility plant	5	1 464 611 03	1 342 636 60
107	Utility plant adjustments			
	Total utility plant		1 464 611 03	1 342 636 60
250	Reserve for depreciation of utility plant	7	390 493 37	392 886 11
251	Reserve for amortization of limited term utility investments	7		
252	Reserve for amortization of utility plant acquisition adjustment	7	390 493 37	392 886 11
	Total utility plant reserves		1 074 117 66	949 750 49
	Total utility plant less reserves			
II INVESTMENT AND FUND ACCOUNTS				
110	Other physical property	6	3 440 00	3 440 00
253	Reserve for depreciation and amortization of other property	7		
	Other physical property less reserve		3 440 00	3 440 00
111	Investments in associated companies	9	227 315 00	227 315 00
112	Other investments	9	78 235 58	86 327 66
113	Sinking funds	9		
114	Miscellaneous special funds	9		
	Total investments and fund accounts		305 550 58	313 642 66
III CURRENT AND ACCRUED ASSETS				
120	Cash		15 111 01	137 936 97
121	Special deposits	10		
122	Working funds			
123	Temporary cash investments			
124	Notes receivable	10		
125	Accounts receivable		42 412 47	43 784 60
126	Receivables from associated companies	10	128 10	541 94
131	Materials and supplies		8 833 28	21 680 59
132	Prepayments	10		1 639 75
133	Other current and accrued assets	10	3 292 00	3 569 12
	Total current and accrued assets		69 776 86	33 279 01
IV DEFERRED DEBITS				
140	Unamortized debt discount and expense	11		
141	Extraordinary property losses	12		
142	Preliminary survey and investigation charges			
143	Clearing accounts			
145	Other work in progress			
146	Other deferred debits	12		
	Total deferred debits			
	Total assets and other debits		1 452 885 10	1 300 112 16

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	153 914 82	153 914 82
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800 90	743 800 90
9	271	Earned surplus	14	99 667 12	98 960 59
10		Total corporate capital and surplus		997 382 96	996 676 37
11					
12		II PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14		
15		Total proprietary capital			
16					
17		III LONG-TERM DEBT			
18	210	Bonds	15		
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	300 000 00	145 000 00
21	213	Miscellaneous long-term debt	15		
22		Total long-term debt		300 000 00	145 000 00
23					
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16		
26	221	Notes receivable discounted			
27	222	Accounts payable		6 844 97	9 240 02
28	223	Payables to associated companies	16	10 044 64	37 807 75
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		3 724 00	3 034 00
33	228	Taxes accrued	17	200 00	200 00
34	229	Interest accrued			
35	230	Other current and accrued liabilities	16	5 000 00	
36		Total current and accrued liabilities		25 813 61	50 281 77
37					
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	75 005 31	59 504 05
41	242	Other deferred credits	18	18 263 88	15 077 48
42		Total deferred credits		93 269 19	74 581 53
43					
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	4 799 93	1 953 08
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18		
50		Total reserves		4 799 93	1 953 08
51					
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	31 619 41	31 619 41
54		Total liabilities and other credits		1452 885 10	1300 112 16
55					
56					
57					

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	321 411 90
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	282 736 37
6	503	Depreciation	7	29 820 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	14 295 36
11		Total operating revenue deductions		326 851 73
12		Net operating revenues		(5439 33)
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		(5439 33)
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	6 630 80
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	(293 46)
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		6 337 34
26		Gross income		897 51
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	25	190 92
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		190 92
39		Net income		706 59
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		706 59
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				

Account No. 100-1—Utility Plant in Service—Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	21 792 31		3 714 11		18 078 20
3	372	Office furniture and equipment	257 27				257 27
4	373	Transportation equipment					
5	374	Stores equipment					
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment	300 97		300 97		
10	379	Other general plant					
11		Total general plant	22 350 55		40 15 08		18 335 47
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	118 1541 23	249 764 20	32 103 91		1399 201 62

SCHEDULE A-1b

Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c

Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

SCHEDULE A-2

Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Land IN INYOKERN (FUTURE WELL SITE)	3 440 00
29		
30		
31		
32		
33	Total	3 440 00

SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	392,886 11			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503 (Footnote 1)	29,820 00			
4	(b) Charged to Account No. 265				
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered	236 00			
7	(e) All other credits (Footnote 2)				
8	Total credits	422,942 11			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	32,103 91			
11	(b) Cost of removal	344 83			
12	(c) All other debits (Footnote 3)				
13	Total debits	32,448 74			
14	Balance in reserve at end of year	390,493 37			
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:	2.65 %			
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS:				
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
50	(a) Straight Line	<input type="checkbox"/>			
51	(b) Liberalized	<input type="checkbox"/>			
52	(1) Sum of years digits	<input type="checkbox"/>			
53	(2) Double declining balance	<input type="checkbox"/>			
54	(3) Other	<input type="checkbox"/>			
55	(c) Both straight line and liberalized	<input checked="" type="checkbox"/>			

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	44 100 44	3 298 00			47 393 44
7	316	Supply mains	1 079 00	546 00			1 625 00
8	317	Other source of supply plant	3 224 08	140 00			3 364 08
9		Total source of supply plant	48 403 52	3 979 00			52 382 52
10		II PUMPING PLANT					
11	321	Structures and improvements					
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	64 265 47	6 030 00	2 933 10		67 362 37
15	325	Other pumping plant					
16		Total pumping plant	64 265 47	6 030 00	2 933 10		67 362 37
17		III WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment	5 032 73	933 00			5 965 73
20		Total water treatment plant	5 032 73	933 00			5 965 73
21		IV TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	27 316 52	2 382 00	19 736 82		9 961 70
24	343	Transmission and distribution mains	161 423 20	10 644 00	3 983 90	(344 83)	167 738 47
25	344	Fire mains					
26	345	Services	37 126 66	3 050 00			40 176 66
27	346	Meters	25 651 43	745 00	1435 01	236 00	25 197 42
28	347	Meter installations					
29	348	Hydrants	12 281 86	1 024 00			13 305 86
30	349	Other transmission and distribution plant					
31		Total trans. and distribution plant	263 799 67	17 845 00	25 155 73	(108 83)	256 380 11
32		V GENERAL PLANT					
33	371	Structures and improvements	11 065 37	1 012 00	3 714 11		8 363 26
34	372	Office furniture and equipment	18 83	21 00			39 83
35	373	Transportation equipment					
36	374	Stores equipment	(48)				(48)
37	375	Laboratory equipment					
38	376	Communication equipment					
39	377	Power operated equipment					
40	378	Tools, shop and garage equipment	301 00		300 97		03
41	379	Other general plant					
42	390	Other tangible property					
43	391	Water plant purchased					
44		Total general plant	11 384 72	1 033 00	4 015 08		8 402 64
45		Total	392 886 11	29 820 00	32 103 91	(108 83)	390 493 37
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							

SCHEDULE A-4
Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	KERNVILLE DOMESTIC WATER Co.	227,315.00				
2							
3							
4							
5							
6							
7	Totals		227,315.00				

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5
Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	GREEN VALLEY COUNTY WATER DISTRICT	78,235.58
9		
10		
11		
12		
13		
14		
15		
16	Total	78,235.58

SCHEDULE A-6
Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7
Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					

Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		
Total		

SCHEDULE A-9

Account No. 124—Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10

Account No. 126—Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
KERNVILLE DOMESTIC WATER CO.	12810			
Totals	12810			

SCHEDULE A-11

Account No. 132—Prepayments

Item (a)	Amount (b)
NONE	
Total	

SCHEDULE A-12

Account No. 133—Other Current and Accrued Assets

Item (a)	Amount (b)
GREEN VALLEY COUNTY WATER DISTRICT	329200
Total	329200

Accounts Nos. 140 and 240—Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of un-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.

[illegible]

SCHEDULE A-14
Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR				Balance End of Year (f)
				Account Charged (d)		Amount (e)		
1	NONE							
2								
3								
4								
5								
6								
7								
8	Totals			XXXXXXXXXX				

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14	Total	

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		

SCHEDULE A-18
Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	2500	275	567	153 914 88		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2500		567	153 914 88		

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
13	DIMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		

SCHEDULE A-20
Account No. 270—Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	743 800 70
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 70

SCHEDULE A-21
Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	98 960 59
12		CREDITS	
13	400	Credit balance transferred from income account	
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	
18		DEBITS	
19	410	Debit balance transferred from income account	700 59
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	700 59
28		Balance end of year	98 960 59

SCHEDULE A-22
Account No. 204—Proprietary Capital
 (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year <i>NONE</i>	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	

SCHEDULE A-23
Account No. 205—Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year <i>NONE</i>	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	

SCHEDULE A-24
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	300 000 00			
12					
13					
14					
15					
16					
17	Totals	300 000 00			

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	OPEN ACCOUNT	10 044 64			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	10 044 64			

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	CLEAN UP CHARGES DUE TO RUPTURED TANK IN LANCASTER	5 000 00
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		

Account No. 228—Accrued and Prepaid Taxes

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

[illegible]

Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	59 504 00
2	Additions during year	XXXXXXXXXX	20 798 00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	80 302 00
4	Charges during year:	XXXXXXXXXX	
5	Refunds	XXXXXXXXXX	
6	Percentage of revenue basis	5296 74	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	5296 74	
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 265		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal—Charges during year		5296 74
16	Balance end of year	XXXXXXXXXX	75 005 30

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NONE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33

Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	CONTRACT NO. 2 - MORSE AREA	14 449 70
27	ADVANCE BILLING CHARGES	578 12
28		
29		
30		
31		
32		
33	Total	15 027 82

SCHEDULE A-34

Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	254	1953 08	UNCOLLECTIBLE	4498 55	775	7345 40	
35							
36							
37							
38							
39							
40							
41	Totals	1953 08		4498 55		7345 40	4 799 93

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

²That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
			Depreciable ¹ (c)	Non-depreciable ² (d)		
1	Balance beginning of year	31 619 41	31 619 41			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits					
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year			XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits					
11	Balance end of year	31 619 41	31 619 41			
12						
13						
14						
15						
16						
17						

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers	321 313 97	243 735 16	77 578 81
20		601.1 Commercial sales			
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	321 313 97	243 735 16	77 578 81
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales		975 82	<975 82
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total		975 82	<975 82
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total			
40		Total water service revenues	321 313 97	244 710 98	76 602 99

Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	97 93	< 709 30	807 23
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues			
6		Total other water revenues	97 93	< 709 30	807 23
7	501	Total operating revenues	321 411 90	244 001 68	77 410 22

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹	
9	DISTRICT 80 LANCASTER	86 302 80
10	81 CHINA LAKE	51 218 70
11	82-85 North Edwards	35 171 30
12	83 WILLOW SPRINGS	149 70
13	84 FREMONT VALLEY	3 760 20
14	86 LEONA VALLEY	90 286 40
15	87 LAKE HUGHES	31 843 90
16	90 INYOKERN	32 178 60
17		
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	321 411 90

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B			
36	701	Operation supervision, labor and expenses		35 00	767 50	< 732 50
37	702	Operation labor and expenses	A B			
38	703	Miscellaneous expenses	A	1 484 00	561 00	923 00
39	704	Purchased water	A B C	42 58 44	60 91 58	< 18 33 14

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C			
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				5 777 44	7 420 08	<1 642 64
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	530 37	606 72	<16 35
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	65 181 98	55 954 80	9 227 18
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C	29 572 53	22 933 31	6 645 22
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B				
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				95 350 90	79 494 83	15 856 07
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			13 024 06	9 202 81	3 821 25
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B				
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B				
43		Total water treatment expenses				13 024 06	9 202 81	3 821 25
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C	17 423 55	19 087 54	<1 663 99
48	752	Storage facilities expenses	A					
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	37 712 24	36 276 32	1 435 92
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				55 135 79	55 363 86	<228 07
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	20 311 62	19 671 20	640 42
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	7 344 00	3 000 00	4 344 00
24		Total customer account expenses				27 655 62	22 671 20	4 984 42
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	17 220 00	17 220 00	
37	792	Office supplies and other expenses	A	B	C	5 704 96	3 487 01	2 217 95
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	9 15 00	1 500 00	<585 00
40	794	Injuries and damages	A			5 275 00		5 275 00
41	795	Employees' pensions and benefits	A	B	C	24 239 60	23 939 12	300 48
42	796	Franchise requirements	A	B	C	2 315 91	1 940 20	375 71
43	797	Regulatory commission expenses	A	B	C		859 55	<859 55
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	797 77	6 499 16	<5701 39
47	799	Miscellaneous general expenses	A			27 794 32	20 189 47	7 604 85
48		Maintenance						
49	805	Maintenance of general plant	A	B	C			
50		Total administrative and general expenses				84 262 56	75 634 51	8 628 05
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	1 530 00	1 345 00	185 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				1 530 00	1 345 00	185 00
56		Total operating expenses				282 736 37	251 132 29	31 604 08

SCHEDULE B-3
Account 506—Property Losses Chargeable to Operations

Line (a)	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
	Total	

SCHEDULE B-4
Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line (a)	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)	Capitalized (Omit Account) (f)
4	Taxes on real and personal property	10 859 36	10 859 36			
5	State corp. franchise tax	200 00	200 00			
6	State unemployment insurance tax					
7	Other state and local taxes					
8	Federal unemployment insurance tax					
9	Federal insurance contributions act					
10	Other federal taxes					
1	Federal income tax	3236 00	3236 00			
2						
3						
4						
5						
6						
7	Totals	14295 36	14295 36			

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from _____ to _____.

Particulars (a)	Amount (b)
Net income for the year per Schedule B, page 4	\$ 706.59
Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
LOSSES ON ABANDONMENTS	(19,550.00)
EXCESS DEPRECIATION ACES VS BOOK	(12,807.00)
STATE INCOME TAX	100.00
DEFERRED FEDERAL INCOME TAX	3,236.00
Federal tax net income	(28,214.41)
Computation of tax:	
ANTELOPE FILES CONSOLIDATED INCOME TAX	
RETURN WITH PARENT COMPANY, DOMINION	
WATER CORPORATION	

SCHEDULE B-6**Account 521—Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	INTEREST ON GREEN VALLEY NOTE	6 630 80		
2				
3				
4				
5				
6				
7				
8				
9	Totals	6 630 80		

SCHEDULE B-7**Account 526—Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
10	CONSUMER ACCOUNTS	293 46
11		
12		
13		
14		
15		
16		
17	Total	293 46

SCHEDULE B-8**Account 527—Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9**Account 535—Other Interest Charges**

Line No.	Description (a)	Amount (b)
26	CONSUMER ACCOUNTS	190 92
27		
28		
29		
30		
31		
32		
33	Total	190 92

SCHEDULE B-10**Account 538—Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
34	NONE	
35		
36		
37		
38		
39		
40		

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.

1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No.) YES

(If the answer is in the affirmative, make appropriate replies to the following questions.)

2. Name of each organization or person that was a party to such a contract or agreement.
DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY WATER CO.

3. Date of original contract or agreement. JANUARY 1, 1969

4. Date of each supplement or agreement.

NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

5. Amount of compensation paid during the year for supervision or management \$ 17,220.00

6. To whom paid. DOMINGUEZ WATER CORPORATION

7. Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SERVICES

8. Amounts paid for each class of service.

9. Basis for determination of such amounts.

10. Distribution of payments:

	Amount
(a) Charged to operating expenses	\$ 17,220.00
(b) Charged to capital accounts	\$
(c) Charged to other accounts	\$
Total	\$ 17,220.00

11. Distribution of charges to operating expenses by primary accounts.

Number and Title of Account	Amount
<u>CHARGES by ASSOCIATED COMPANIES</u>	\$ 17,220.00
	\$
	\$
Total	\$ 17,220.00

12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?
ANTELOPE VALLEY WATER CO. IS A WHOLLY OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

1e No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
3	<u>NONE</u>		
0			
1			
2			
3			
4	Total		

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		18 785 -
3	Employees—Water treatment		3 053 -
4	Employees—Transmission and distribution		22 998 -
5	Employees—Customer account		11 536 -
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		
10	Totals		56 372 -

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11			/							
12										
13										
14	Totals		/							

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

[illegible]

Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
A. Collecting reservoirs			
Concrete	2	164 000	GALLONS
Earth			
Wood			
B. Distribution reservoirs			
Concrete			
Earth			
Wood			
C. Tanks			
Wood			
Metal	26	770 500	GALLONS
Concrete			
Totals	27	934 500	GALLONS

Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
A. Collecting reservoirs			
Concrete	2	164 000	GALLONS
Earth			
Wood			
B. Distribution reservoirs			
Concrete			
Earth			
Wood			
C. Tanks			
Wood			
Metal	25	770 500	GALLONS
Concrete			
Totals	27	934 500	GALLONS

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>NONE</i>								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>NONE</i>								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	8129	2690	12987		1574	1966	956		
17	Screw or welded casing									
18	Cement—asbestos					670	32531		70082	27078
19	Welded steel			25276			38906		16379	2153
20	Wood									
21	Other (specify) <i>PLASTIC</i>	500		550		2685				
22	Totals	8629	2690	38813		4929	73403	956	86461	29231

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								28302
29	Screw or welded casing								
30	Cement—asbestos	11109							141470
31	Welded steel		930						83644
32	Wood								
33	Other (specify) <i>PLASTIC</i>								3735
34	Totals	11109	930						257151

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1504	1533	13	12
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants				
Total	1504	1533	13	12

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1268	XXXXXXXXXX
3/4-in.	37	
1-in.	209	
1 1/2-in.	10	
2-in.	7	
4-in.	1	
6-in.	1	
-in.		
Other		
Total	1533	

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed
in Section VI of General Order No. 103:

1. New, after being received
2. Used, before repair 58
3. Used, after repair 22
4. Found fast, requiring billing
adjustment

B. Number of Meters in Service Since Last Test:

1. Ten years or less
2. More than 10, but less than 15
years
3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen)¹

Classification of Service	During Current Year								
	January	February	March	April	May	June	Subtotal		
Commercial	21 975	11 585	23 226	20 001	49 098	36 892	162 777		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	21 975	11 585	23 226	20 001	49 098	36 892	162 777		

Classification of Service	During Current Year								Total Prior Year
	July	August	September	October	November	December	Subtotals	Total	
Commercial	84 427	50 514	78 287	25 992	34 126	13 248	286 594	449 371	387 031
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	84 427	50 514	78 287	25 992	34 126	13 248	286 594	449 371	387 031

Total acres irrigated.....Total population served.....

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes
4. Date of permit.	VARIOUS 1957-81
5. If permit is "temporary" what is the expiration date?	
6. If you do not hold a permit has an application been made for such permit?	
7. If so, on what date?	

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR ANTELOPE VALLEY WATER CO. BY DOMINIQUE WATER CORPORATION. ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT WHICH FORMALIZES THE ARRANGEMENT WITH THE PARENT CO.

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