

Received \_\_\_\_\_

Statistics \_\_\_\_\_

Revenue \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A, B and C  
WATER UTILITIES

1982  
ANNUAL REPORT  
OF

ANTELOPE VALLEY WATER CO.  
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

POST OFFICE BOX 9351

LONG BEACH, CA. 90810  
(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 1982

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1983  
(FILE TWO COPIES IF THREE RECEIVED)



### GENERAL INFORMATION

1. Name under which utility is doing business: Antelope Valley Water Co.

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2. Official mailing address: P.O. Box 9351  
Long Beach, CA. Zip 90810

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3. Name and title of person to whom correspondence should be addressed:  
C. W. Porter President Telephone: 775-2301

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4. Address where accounting records are maintained: 21718 So. Alameda Street  
Long Beach, CA. 90810

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5. Service Area: (Refer to district reports if applicable) Eight non-contiguous service areas  
in Antelope Valley region, Los Angeles and Kern Counties

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6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).  
 Name: Glen Montalto  
 Address: 42332 10th Street Telephone (805) 948-8644  
Lancaster, CA. 92554

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7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner) \_\_\_\_\_

☐ Partnership (name of partner) \_\_\_\_\_

☐ Partnership (name of partner) \_\_\_\_\_

☐ Partnership (name of partner) \_\_\_\_\_

☒ Corporation (corporate name) Antelope Valley Water Co.

Organized under laws of (state) California Date: 6-29-56

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Principal Officers:

(Name)	<u>C. W. Porter</u>	(Title) <u>President</u>
(Name)	<u>A. L. Reeves</u>	(Title) <u>V.P. Operations</u>
(Name)	<u>R. P. Jones</u>	(Title) <u>V.P. Finance</u>
(Name)	<u>R. Rittgers</u>	(Title) <u>Secretary</u>

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8. Names of associated companies: Dominguez Water Corporation  
Kernville Domestic Water Co.

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9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

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10. Use the space below for supplementary information or explanations concerning this report:

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**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I UTILITY PLANT</b>			
2	100	Utility plant	5	1 607 247 28	1 464 611 03
3	107	Utility plant adjustments			
4		Total utility plant		1 607 247 28	1 464 611 03
5	250	Reserve for depreciation of utility plant	7	416 861 41	390 493 37
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		416 861 41	390 493 37
10		Total utility plant less reserves		1 190 385 87	1 074 117 66
11					
12		<b>II INVESTMENT AND FUND ACCOUNTS</b>			
13	110	Other physical property	6	3 440 00	3 440 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve		3 440 00	3 440 00
16	111	Investments in associated companies	9	227 315 00	227 315 00
17	112	Other investments	9	69 494 43	78 235 58
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		296 809 43	305 550 58
21					
22		<b>III CURRENT AND ACCRUED ASSETS</b>			
23	120	Cash		<102 888 74>	15 111 01
24	121	Special deposits	10		
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		44 591 55	42 412 47
29	126	Receivables from associated companies	10	232 39	128 10
30	131	Materials and supplies		10 846 73	8 833 28
31	132	Prepayments	10		
32	133	Other current and accrued assets	10	2 780 00	3 292 00
33		Total current and accrued assets		<44 438 07>	69 776 86
34					
35		<b>IV DEFERRED DEBITS</b>			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12	26 250 00	
42		Total deferred debits			
43		Total assets and other debits		1 472 447 23	1 452 885 10
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
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59					
60					

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	13	153 914 88	153 914 88
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12	( )	( )
7	151	Capital stock expense	12	( )	( )
8	270	Capital surplus	14	743 800 90	743 800 90
9	271	Earned surplus	14	100 539 49	99 667 18
10		Total corporate capital and surplus		998 255 27	997 382 96
11					
12		<b>II PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14		
15		Total proprietary capital			
16					
17		<b>III LONG-TERM DEBT</b>			
18	210	Bonds	15		
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	300 000 00	300 000 00
21	213	Miscellaneous long-term debt	15		
22		Total long-term debt		300 000 00	300 000 00
23					
24		<b>IV CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	16		
26	221	Notes receivable discounted			
27	222	Accounts payable		8 117 67	6 844 97
28	223	Payables to associated companies	16	56 134 84	10 044 64
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		3 460 00	3 724 00
33	228	Taxes accrued	17	<46 264 00>	200 00
34	229	Interest accrued			
35	230	Other current and accrued liabilities	16		5 000 00
36		Total current and accrued liabilities		22 448 51	25 813 61
37					
38		<b>V DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	77 126 26	75 005 31
41	242	Other deferred credits	18	38 814 81	18 263 88
42		Total deferred credits		115 941 07	93 269 19
43					
44		<b>VI RESERVES</b>			
45	254	Reserve for uncollectible accounts	18	5 022 35	4 799 93
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18		
50		Total reserves		5 022 35	4 799 93
51					
52		<b>VII CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	19	30 780 03	31 619 41
54		Total liabilities and other credits		1 472 447 23	1 452 885 10
55					
56					
57					
58					
59					

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	19-20	338 676 14
3				
4		<b>Operating Revenue Deductions:</b>		
5	502	Operating expenses	20-22	281 291 50
6	503	Depreciation	7	38 412 45
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	11 836 79
11		Total operating revenue deductions		307 867 16
12		Net operating revenues		30 808 98
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		30 808 98
16				
17		<b>II OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		5 746 85
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	1 259 70
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		7 006 55
26		Gross income		37 815 53
27				
28		<b>III INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		36 691 00
34	535	Other interest charges	25	252 22
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		36 943 22
39		Net income		872 31
40				
41		<b>IV DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		872 31
45				
46				
47				
48				
49				
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58				
59				
60				

**SCHEDULE A-1**  
**Account No. 100—Utility Plant**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	1399201 62	163222 10	12883 79		1547539 93
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	66307 60	192053 58	XXXXXXXXXX	199755 64	58605 54
4	100-4	Util. plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	<898 19>		XXXXXXXXXX		<898 19>
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	1464611 03	355275 68	12883 79	199755 64	1607247 28

**SCHEDULE A-1a**  
**Account No. 100-1—Utility Plant in Service**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	3605 47				3605 47
10	302	Franchises and consents (Schedule A-1b)		5000 00			5000 00
11	303	Other intangible plant					
12		Total intangible plant	3605 47	5000 00			8605 47
13		<b>II. LANDED CAPITAL</b>					
14	306	Land and land rights	14128 12				14128 12
15		<b>III. SOURCE OF SUPPLY PLANT</b>					
16	311	Structures and improvements					
17	312	Collecting and impounding reservoirs					
18	313	Lake, river and other intakes					
19	314	Springs and tunnels					
20	315	Wells	99414 21				99414 21
21	316	Supply mains	16244 02				16244 02
22	317	Other source of supply plant	4093 17				4093 17
23		Total source of supply plant	119751 40				119751 40
24		<b>IV. PUMPING PLANT</b>					
25	321	Structures and improvements					
26	322	Boiler plant equipment					
27	323	Other power production equipment					
28	324	Pumping equipment	178392 70	19623 94			198016 64
29	325	Other pumping plant					
30		Total pumping plant	178392 70	19623 94			198016 64
31		<b>V. WATER TREATMENT PLANT</b>					
32	331	Structures and improvements					
33	332	Water treatment equipment	28727 32	8874 15			37601 47
34		Total water treatment plant	28727 32	8874 15			37601 47
35		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
36	341	Structures and improvements					
37	342	Reservoirs and tanks	120952 77	38782 36			159735 13
38	343	Transmission and distribution mains	650011 98	69439 56	12191 85		707259 69
39	344	Fire mains					
40	345	Services	146267 89	11815 51			158083 40
41	346	Meters	75815 90	4934 69			80750 59
42	347	Meter installations					
43	348	Hydrants	43212 60	4437 06	691 94		46957 72
44	349	Other transmission and distribution plant					
45		Total transmission and distribution plant	1036261 14	129409 18	12883 79		1162786 53

**SCHEDULE A-1a**  
**Account No. 100-1—Utility Plant in Service—Concluded**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VII. GENERAL PLANT</b>					
2	371	Structures and improvements	18078 20				18078 20
3	372	Office furniture and equipment	257 27				257 27
4	373	Transportation equipment					
5	374	Stores equipment					
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment		314 83			314 83
10	379	Other general plant					
11		Total general plant	18335 47	314 83			18650 30
12		<b>VIII. UNDISTRIBUTED ITEMS</b>					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	1399201 62	163222 10	12883 79		1549539 93

**SCHEDULE A-1b**  
**Account No. 302—Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account <sup>1</sup> (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

**SCHEDULE A-1c**  
**Account No. 100-4—Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXXXX	

**SCHEDULE A-2**  
**Account No. 110—Other Physical Property**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	LAND IN INYOKERN (FUTURE WELL SITE)	3440 00
29		
30		
31		
32		
33	Total	3440 00



**SCHEDULE A-3**  
**Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250		Account 251		Account 252		Account 253	
		Utility Plant (b)		Limited-Term Utility Investments (c)		Utility Plant Acquisition Adjustments (d)		Other Property (e)	
1	Balance in reserves at beginning of year	390 493	37						
2	Add: Credits to reserves during year								
3	(a) Charged to Account No. 503 (Footnote 1)	38 412	00						
4	(b) Charged to Account-No. 265	840	00						
5	(c) Charged to clearing accounts								
6	(d) Salvage recovered								
7	(e) All other credits (Footnote 2)		48						
8	Total credits	392 52	48						
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	12 883	79						
11	(b) Cost of removal								
12	(c) All other debits (Footnote 3)		65						
13	Total debits	12 884	44						
14	Balance in reserve at end of year	416 861	41						
15									
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:	2.86 %							
17									
18	(2) EXPLANATION OF ALL OTHER CREDITS:	Adjust Account Detail							
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	(3) EXPLANATION OF ALL OTHER DEBITS:	Adjust Account Detail							
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:								
50	(a) Straight Line	[ ]							
51	(b) Liberalized	[ ]							
52	(1) Sum of years digits	[ ]							
53	(2) Double declining balance	[ ]							
54	(3) Other	[ ]							
55	(c) Both straight line and liberalized	[X]							
56									
57									
58									
59									

## SCHEDULE A-3a

## Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	47 393 44	3231 00			50 624 44
7	316	Supply mains	1 625 00	543 00			2 168 00
8	317	Other source of supply plant	3364 08	130 00			3 494 08
9		Total source of supply plant	52 382 52	3 904 00			56 286 52
10		II PUMPING PLANT					
11	321	Structures and improvements					
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	67 362 37	9 407 00			76 769 37
15	325	Other pumping plant					
16		Total pumping plant	67 362 37	9 407 00			76 769 37
17		III WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment	5965 73	1488 00			7 453 73
20		Total water treatment plant	5965 73	1488 00			7 453 73
21		IV TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	9961 70	3535 00			13 496 70
24	343	Transmission and distribution mains	167 738 47	12 461 00	12 191 85		168 007 62
25	344	Fire mains					
26	345	Services	40 176 66	3646 00		<26>	43 822 40
27	346	Meters	25 197 42	2569 00		<36>	27 766 06
28	347	Meter installations					
29	348	Hydrants	13 305 86	1 146 00	691 94		13 759 92
30	349	Other transmission and distribution plant					
31		Total trans. and distribution plant	256 380 11	23 357 00	12 883 79	<62>	266 852 70
32		V GENERAL PLANT					
33	371	Structures and improvements	8 363 26	1079 00			9 442 26
34	372	Office furniture and equipment	39 83	17 00			56 83
35	373	Transportation equipment					
36	374	Stores equipment	<48>			48	0
37	375	Laboratory equipment					
38	376	Communication equipment					
39	377	Power operated equipment					
40	378	Tools, shop and garage equipment	03			<03>	0
41	379	Other general plant					
42	390	Other tangible property					
43	391	Water plant purchased					
44		Total general plant	8402 64	1096 00		45	9 499 09
45		Total	390 493 37	39 252 00	12 883 79	<17>	416 861 41
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							

**SCHEDULE A-4**  
**Account No. 111—Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year <sup>1</sup> (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	KERVILLE DOMESTIC WATER CO.	227 315 00				
2							
3							
4							
5							
6							
7	Totals		227 315 00				

<sup>1</sup> The total should agree with the balance at the end of the year in Account No. 111 on page 2.

**SCHEDULE A-5**  
**Account No. 112—Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	GREEN VALLEY COUNTY WATER DISTRICT	69 494 43
9		
10		
11		
12		
13		
14		
15		
16	Total	69 494 43

**SCHEDULE A-6**  
**Account No. 113—Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

**SCHEDULE A-7**  
**Account No. 114—Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					

**SCHEDULE A-8**  
**Account No. 121—Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		
Total		

**SCHEDULE A-9**  
**Account No. 124—Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

**SCHEDULE A-10**  
**Account No. 126—Receivables from Associated Companies**

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
KERNVILLE DOMESTIC WATER CO.	232.29			
Totals				

**SCHEDULE A-11**  
**Account No. 132—Prepayments**

Item (a)	Amount (b)
NONE	
Total	

**SCHEDULE A-12**  
**Account No. 133—Other Current and Accrued Assets**

Item (a)	Amount (b)
GREEN VALLEY COUNTY WATER DISTRICT	2780.00
Total	



**SCHEDULE A-14****Account 141—Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8	Totals			XXXXXXXXXX		

**SCHEDULE A-15****Account No. 146—Other Deferred Debits**

Line No.	Item (a)	Balance End of Year (b)
9	MAJOR WELL EXPENSE, CHINA LAKE & LAKE HUGHES	26,250.00
10		
11		
12		
13		
14	Total	26,250.00

**SCHEDULE A-16****Account 150—Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

**SCHEDULE A-17****Account 151—Capital Stock Expense**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	







**SCHEDULE A-18**  
**Accounts Nos. 200 and 201—Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	2500	275	567	153 914 88		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2500		567	153 914 88		

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.  
<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

**SCHEDULE A-19**  
**Account 203—Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42		
43	Total	

**SCHEDULE A-28**  
**Account No. 220—Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

**SCHEDULE A-29**  
**Account No. 223—Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	OPEN ACCOUNT	56,134.84			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	56,134.84			

**SCHEDULE A-30**  
**Account No. 230—Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (b)
33	NONE	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	Total	



**SCHEDULE A-32**  
**Account No. 241—Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	75 005 31
2	Additions during year	XXXXXXXXXX	5 000 00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	80 005 31
4	Charges during year:	XXXXXXXXXX	XXXXXXXXXX
5	Refunds	XXXXXXXXXX	XXXXXXXXXX
6	Percentage of revenue basis	2879 05	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis		XXXXXXXXXX
9	Total refunds	2879 05	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		2879 05
16	Balance end of year	XXXXXXXXXX	77 126 36

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock <i>NONE</i>			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

**SCHEDULE A-33**  
**Account No. 242—Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
26	<i>CONTRACT NO. 2 - MORSE AREA</i>	14 449 76
27	<i>ADVANCE BILLING CHARGES</i>	513 05
28		
29		
30		
31		
32		
33	Total	14 962 81

**SCHEDULE A-34**  
**Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	<i>254</i>	<i>4799 93</i>	<i>UNCOLLECTIBLE</i>	<i>3447 58</i>	<i>775</i>	<i>3670 00</i>	
35							
36							
37							
38							
39							
40							
41	Totals	<i>4799 93</i>		<i>3447 58</i>		<i>3670 00</i>	<i>5022 35</i>

# **SCHEDULE A-35**

## **Account No. 265—Contributions in Aid of Construction**

### **Instructions for Preparation of Schedule of Contributions in Aid Construction**

<sup>1</sup>The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup>That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup>That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>3</sup> (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 <sup>3</sup> (f)
			Depreciable <sup>1</sup> (c)	Non-depreciable <sup>2</sup> (d)		
1	Balance beginning of year	31619 41	31619 41			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year				XXXXXXXXXX	XXXXXXXXXX
4	Other credits*	62				
5	Total credits	62	62			
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year	840 00		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits	840 00	840 00			
11	Balance end of year	30780 03	30780 03			
12						
13	Adjust Account Detail					
14						
15						
16						
17						

\* Indicate nature of these items and show the accounts affected by the contra entries.

# **SCHEDULE B-1**

## **Account No. 501—Operating Revenues**

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		<b>I. WATER SERVICE REVENUES</b>	<b>337 101 65</b>	<b>321 313 97</b>	<b>15 787 68</b>
19	601	Metered sales to general customers			
20		601.1 Commercial sales			
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	337 101 65	321 313 97	15 787 68
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	1196 80		1196 80
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	1196 80		1196 80
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total			
40		Total water service revenues	338 298 45	321 313 97	16 984 48

**SCHEDULE B-1**  
**Account No. 501—Operating Revenues—Concluded**

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		<b>II. OTHER WATER REVENUES</b>			
2	611	Miscellaneous service revenues	225 36	97 93	127 43
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues	152 39		152 39
6		Total other water revenues	377 69	97 93	279 76
7	501	Total operating revenues	338 676 14	321 411 90	17 264 24

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities <sup>1</sup>	
9	DISTRICT 80 LANCASTER	85 375 37
10	81 CHINA LAKE	51 506 08
11	82-85 North Edwards	31 741 86
12	83 WILLOW SPRINGS	159 70
13	84 FREMONT VALLEY	4 037 41
14	86 LEONA VALLEY	104 635 70
15	87 LAKE HUGHES	21 277 47
16	90 INYOKERN	39 942 58
17		
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	338 676 14

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**  
**Account No. 502—Operating Expenses—Class A, B, and C Water Utilities**  
 Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	30 00	35 00	<5 00
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A			6541 00	1484 00	5057 00
39	704	Purchased water	A	B	C	6015 90	4258 44	1757 46



## SCHEDULE B-2

## Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C			
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				12 586 90	5 777 44	6 809 46
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	719 98	590 39	129 59
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	73 303 58	65 181 98	8 121 60
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C	41 158 07	29 578 53	11 579 54
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B				
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				115 181 63	95 350 90	19 830 73
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			11 246 32	13 024 06	<1 777 74
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B				
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B				
43		Total water treatment expenses				11 246 32	13 024 06	<1 777 74
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C	17 127 96	17 423 55	<295 59
48	752	Storage facilities expenses	A					
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					

## SCHEDULE B-2

## Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>Maintenance</b>						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C	20 147 56	37 712 24	<17 564 68>
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B				
6	761	Maintenance of trans. and distribution mains	A					
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				37 275 52	55 135 79	<17 860 27>
15		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
16		<b>Operation</b>						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	17 985 52	20 311 62	<2 326 10>
19	772	Meter reading expenses	A	B				
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	3 600 00	7 344 00	<3 744 00>
24		Total customer account expenses				21 585 52	27 655 62	<6 070 10>
25		<b>VI. SALES EXPENSES</b>						
26		<b>Operation</b>						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
35		<b>Operation</b>						
36	791	Administrative and general salaries	A	B	C	17 220 00	17 220 00	
37	792	Office supplies and other expenses	A	B	C	5 567 07	5 704 96	<137 89>
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	686 00	915 00	<229 00>
40	794	Injuries and damages	A			420 84	5 275 00	<4 854 16>
41	795	Employees' pensions and benefits	A	B	C	25 161 87	24 239 60	922 27
42	796	Franchise requirements	A	B	C	2 843 86	2 315 91	527 95
43	797	Regulatory commission expenses	A	B	C	196 46		196 46
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	210 80	797 77	<586 97>
47	799	Miscellaneous general expenses	A			29 548 71	27 794 32	1 754 39
48		<b>Maintenance</b>						
49	805	Maintenance of general plant	A	B	C			
50		Total administrative and general expenses				81 855 61	84 262 56	<2 406 95>
51		<b>VIII. MISCELLANEOUS</b>						
52	811	Rents	A	B	C	1 560 00	1 530 00	30 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				1 560 00	1 530 00	30 00
56		Total operating expenses				281 291 50	282 736 37	<1 444 87>



## Amount

**SCHEDULE B-4**  
**Charged During Year**

5. The total taxes charged as shown in column (b) of the schedule should agree with the amounts shown by column (d) of the schedule entitled "Accrued and Prepaid Taxes," page 17.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

DISTRIBUTION OF TAXES CHARGED					
(Show utility department where applicable and account charged)					
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Capitalized (Omit Account) (f)		
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)
14	Taxes on real and personal property				
15	State corp. franchise tax				
16	State unemployment insurance tax				
17	Other state and local taxes				
18	Federal unemployment insurance tax				
19	Federal insurance contributions act				
20	Other federal taxes				
21	Federal income tax				
22					
23					
24					
25					
26					
27					
Totals		12 811 21 200 00	12 811 21 200 00		

## SCHEDULE B-5

## Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from \_\_\_\_ to \_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	\$ 872.31
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income.....	
28	Computation of tax:	
29		
30	ANTELOPE VALLEY WATER CO. FILES A	
31	CONSOLIDATED INCOME TAX WITH PARENT	
32	COMPANY, DOMINGUEZ WATER CORPORATION	
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

**SCHEDULE B-6****Account 521—Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

**SCHEDULE B-7****Account 526—Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
10	CUSTOMER ACCOUNTS	1259 70
11		
12		
13		
14		
15		
16		
17	Total	1259 70

**SCHEDULE B-8****Account 527—Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

**SCHEDULE B-9****Account 535—Other Interest Charges**

Line No.	Description (a)	Amount (b)
26	CONSUMER ACCOUNTS	252 22
27		
28		
29		
30		
31		
32		
33	Total	252 22

**SCHEDULE B-10****Account 538—Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
34	NONE	
35		
36		
37		
38		
39		
40		
41		
42	Total	

**SCHEDULE C-1****Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its	
2	own affairs during the year? Answer: (Yes or No.) <b>YES</b>	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5	<b>DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY WATER CO.</b>	
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
9	5. Amount of compensation paid during the year for supervision or management . . . . . \$ <b>17,220.00</b>	
10	6. To whom paid. <b>DOMINGUEZ WATER CORPORATION</b>	
11	7. Nature of payment (salary, traveling expenses, etc.). <b>ADMINISTRATIVE SERVICES</b>	
12	8. Amounts paid for each class of service.	
13		
14	9. Basis for determination of such amounts.	
15		
16	10. Distribution of payments:	Amount
17	(a) Charged to operating expenses	\$ <b>17,220.00</b>
18	(b) Charged to capital accounts	\$
19	(c) Charged to other accounts	\$
20	Total	\$ <b>17,220.00</b>
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account	Amount
23	<b>CHARGES by ASSOCIATED COMPANIES</b>	\$ <b>17,220.00</b>
24		\$
25		\$
26	Total	\$ <b>17,220.00</b>
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
28	<b>ANTELOPE VALLEY WATER CO. IS A WHOLLY OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION</b>	

**SCHEDULE C-2****Compensation of Individual Proprietor or Partners Included in Operating Expenses**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	<b>NONE</b>		
30			
31			
32			
33			
34	Total		

**SCHEDULE C-3**  
**Employees and Their Compensation**  
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply	1	17 905 00
2	Employees—Pumping		3 479 00
3	Employees—Water treatment	1	24 589 00
4	Employees—Transmission and distribution	1	9 941 00
5	Employees—Customer account		
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		
	Totals	3	55 914 00
10			

**SCHEDULE C-4**  
**Record of Accidents During Year**

Record of Accidents During

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11			/							
12										
13										
14	Totals		/							

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents.

**SCHEDULE C-5**  
**Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

**SCHEDULE C-6**  
**Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

**SCHEDULE D-1**  
Sources of Supply and Water Developed

STREAMS				FLOW IN.....(Unit) <sup>2</sup>				Annual Quantities Diverted  .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	NONE								
2									
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	GPM. (Unit) <sup>2</sup>	Cubic Feet (Unit) <sup>2</sup>	
6	DISTRICT 80	LANCASTER	2	12"	300'	311	2,330,300	
7			3	14"	304'	377	9,986,700	
8	81	CHINA LAKE	1	14"	217'	64	77,100	
9			2	12"	226'	482	12,906,000	
10	82	No. Edwards	2		121'	233	381,800	
11	85	CARLSBAD	1		106'	502	3,569,900	
12	83	WILLOW SPRINGS		14"	316'	26	34,600	
13	84	FREMONT VALLEY			289'	280	1,211,100	
14	86	LEONA VALLEY	1	10"	17'	49	2,127,100	BALANCE OF
15			2		13'	8		WATER FOR
16			W-1					LEONA VALLEY
17			W-2	10"	1'	286		IS PURCHASED
18	87	LAKE HUGHES	1	12"	25'	60	983,600	
19			2	8"		55	978,000	
20	90	INYOKERN	1	16"	252'	389	6,133,600	
21			2	12"	253'	294	1,703,500	

**SCHEDULE D-2**  
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	2	164,000	GALLONS
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770,500	GALLONS
31	Concrete			
32	Totals	27	934,500	GALLONS



**SCHEDULE D-3**  
Description of Transmission and Distribution Facilities

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>NONE</i>								
2	Flume								
3	Lined conduit								
4									
5	Totals								

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>NONE</i>								
7	Flume								
8	Lined conduit								
9									
10	Totals								

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING**

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel					1574	1966	956		
16	Standard screw	8129	2690	12987						
17	Screw or welded casing					670	32531		71882	27078
18	Cement-asbestos			25276			36671		12986	1013
19	Welded steel									
20	Wood					2685			6200	
21	Other (specify) <i>PLASTIC</i>	500		550		4929	71168	956	91068	28091
22	Totals	8629	2690	38813						

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded**

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								28302
27	Riveted steel								
28	Standard screw								143270
29	Screw or welded casing								76876
30	Cement-asbestos	11109							
31	Welded steel		930						
32	Wood								9935
33	Other (specify)								258383
34	Totals	11109	930						

**SCHEDULE D-4**  
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1533	1553	12	11
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants				
Total	1533	1553	12	11

**SCHEDULE D-5**  
Number of Meters and Services on Pipe Systems  
at End of Year

Size	Meters	Services
$\frac{5}{8}$ x $\frac{3}{4}$ -in.	1284	XXXXXXXXXX
$\frac{3}{4}$ -in.	38	
1-in.	211	
$1\frac{1}{2}$ -in.	9	
2-in.	10	
4-in.	1	
-in.		
-in.		
Other		
Total	1553	

**SCHEDULE D-6**  
Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- |   |          |
|---|----------|
| 1. New, after being received                | .....    |
| 2. Used, before repair                      | ..... 25 |
| 3. Used, after repair                       | ..... 35 |
| 4. Found fast, requiring billing adjustment | .....    |

B. Number of Meters in Service Since Last Test:

- |   |       |
|---|-------|
| 1. Ten years or less                    | ..... |
| 2. More than 10, but less than 15 years | ..... |
| 3. More than 15 years                   | ..... |

**SCHEDULE D-7**  
Water delivered to Metered Customers by Months and Years in ..... (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year							Total	Total Prior Year
	January	February	March	April	May	June	Subtotal		
Commercial	31138	12102	14333	17900	39766	32624	147863		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	31138	12102	14333	17900	39766	32624	147863		

  

Classification of Service	During Current Year							Total	Total Prior Year
	July	August	September	October	November	December	Subtotals		
Commercial	72425	43965	75458	30227	34519	13477	270071	417934	449371
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	72425	43965	75458	30227	34519	13477	270071	417934	449371

Total acres irrigated..... Total population served.....

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.



**SCHEDULE D-8**  
**Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system? YES
4. Date of permit. VARIOUS 1957-1981 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?

**SCHEDULE D-9**  
**Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED  
FOR ANTELOPE VALLEY WATER CO. BY DOMINGUEZ WATER CORPORATION  
ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT  
WHICH FORMALIZES THE ARRANGEMENT WITH THE PARENT CO.

**DECLARATION**

Before Signing Please Check to See That All Schedules Have been Completed  
 (See Instruction 5 on front cover)

I, the undersigned OFFICER

Officer, Partner or Owner

of ANTELOPE VALLEY WATER CO.

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JANUARY 1, 1982 to and including

DECEMBER 31, 1982

SIGNED

Robert P. Jones

Title

V.P. - Finance

Date

5/18/83

