-	Received
	Statistics
	Revenue
	Examined

CLASS A, B and C WATER UTILITIES

1983 ANNUAL REPORT OF

ANTELOPE VALLEY WATE	R Co.
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS	DOING BUSINESS)
POST OFFICE BOX 9351	
LONG BEACH, CA	90810
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE

Public Utilities Commission

STATE OF CALIFORNIA

FOR THE

YEAR ENDED DECEMBER 31, 1983

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1984 (FILE TWO COPIES IF THREE RECEIVED)

'		·

	GENERAL I	NFORMATION
. Name under whi	ch utility is doing business:	Antelope Valley Water Co.
. Official mailing a	ddress:	P.o. Box 9351
		Long Beach, CA. Zip 90810
Name and title of	person to whom corresponde	
. Ivante and title of	person to whom corresponde	C. W. Porter, President Telephone: 775-2301
Address where a	accupiting records are maint	ained: 21718 So. Alameda Street
. Address where a	ecounting records are maint	Long Beach, CA. 90810
5. Service Area: (R	efer to district reports if app	olicable) Eight non-contiguous service areas
in Antelope V	alley region, Los A	ngeles and Kern Counties
. Service Manager	(If located in or near Service	e Area). (Refer to district reports if applicable).
Name: Glen	Montalto	
Address: 42332	10th Street	Telephone: (805) 948-
Lanca	ster, CA. 92554	
	Check and fill in appropriat	te line:
		•
****	vidual (name of owner)	
		<u> </u>
	tnership (name of partner)	A = 1
	poration (corporate name)	Colifornia
Urganiz	zed under laws of (state)	Date: 6-29-56
Principal Officers	3:	
(Name)	C. W. Porter	(Title) President
(Name)	C. W. Porter A. L. Reeves	
(Name)	A. L. Reeves	(Title) V.P. Operation
(Name) (Name) (Name)	A. L. Reeves R. P. Jones R. Rittgers	(Title) V.P. Operation (Title) V.P. Finance
(Name)	A. L. Reeves R. P. Jones R. Rittgers	(Title) V.P. Operation (Title) V.P. Finance
(Name) (Name) (Name)	A. L. Reeves R. P. Jones R. Rittgers	(Title) V.P. Operation (Title) V.P. Finance
(Name) (Name) (Name) 8. Names of associated	A. L. Reeves R. P. Jones R. Rittgers ted companies:	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired
(Name) (Name) (Name) 8. Names of associated	A. L. Reeves R. P. Jones R. Rittgers ted companies:	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition:
(Name) (Name) (Name) 8. Names of associated	A. L. Reeves R. P. Jones R. Rittgers ted companies:	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date:
(Name) (Name) (Name) 8. Names of associated	A. L. Reeves R. P. Jones R. Rittgers ted companies:	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: cations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: rations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date: Date: mation or explanations concerning this report:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: rations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: eations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date: Date: mation or explanations concerning this report:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: cations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date: Date: mation or explanations concerning this report:
(Name) (Name) (Name) 8. Names of associa 9. Names of corpor during the year,	A. L. Reeves R. P. Jones R. Rittgers ted companies: cations, firms or individuals together with date of each	(Title) V.P. Operation (Title) V.P. Finance (Title) Secretary whose property or portion of property have been acquired acquisition: Date: Date: Date: mation or explanations concerning this report:

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)		Balance Beginning of Year (d)	
1		1 UTILITY PLANT			 		T
2	100	Utility plant	5	1742728	99	1607 247	28
3	107	Utility plant adjustments				7 7 7 7 7	10
4		Total utility plant		1742 728	99	1607 247	28
5	250	Reserve for depreciation of utility plant	7	429.601	59	416 861	41
6	251	Reserve for amortization of limited term utility investments	7			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
8	252	Reserve for amortization of utility plant acquisition adjustment	7				
9		Total utility plant reserves	 	429 601	59	416 861	4/
10		Total utility plant less reserves		1313 127	40	1190 385	87
11		2000 tollog plant 1950 tollog 105		1010 101	10	1110 200	"
12		II INVESTMENT AND FUND ACCOUNTS					
13	110	Other physical property	6	3 440	13.5	3 440	
14	253	Reserve for depreciation and amortization of other property	7	3 770	00		00
15	200	Other physical property less reserve	- '-	# 1/1/2		# 1/1/	+
16	111		9	3440	00	3 440	00
3	1112	Investments in associated companies	9	227315	00	227 315	00 43
17		Other investments	9	60 053	22	69 494	/3
18	113	Sinking funds					
19	114	Miscellaneous special funds	9	0.00			
20		Total investments and fund accounts	ļ	287 368	99	296 809	45
21				· · · · · · · · · · · · · · · · · · ·			
22		III CURRENT AND ACCRUED ASSETS		7.7.7			
23	120	Cash		(18/ 170	1/2	<102 888	74
24	121	Special deposits	10				
25	122	Working funds					
26	123	Temporary cash investments				•	
27	124	Notes receivable	10				
28	125	Accounts receivable		53 032	52	44.591	55
29	126	Receivables from associated companies	10	734	86	232	37
30	131	Materials and supplies		1/178	51	10 846	73
31	132	Prepayments	10				7.32
32	133	Other current and accrued assets	10	2780	00	2 780	00
33		Total current and accrued assets		<113 444	53		07
34							
35		IV DEFERRED DEBITS				·	
36	140	Unamortized debt discount and expense	11	,			
37	141	Extraordinary property losses	. 12	,	ļ		
38	142	Preliminary survey and investigation charges	-				1
39	143	Clearing accounts	1				
40	145	Other work in progress	1				
41	146	Other deferred debits	12	17 500	راس ومعر	26 250	00
42		Total deferred debits	 	17 500	00		00
43	-	Total assets and other debits	1	1507 991	86		13
44				, 20, 7,7	00	1/2//	-C
45					 		+ -
46			·		 		
47			 		-		 -
48			 		 		+
49					 	<u></u>	
50			-		ļ		
51							
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57			 				_
58			 				[
59					<u> </u>		
60			<u> </u>	<u> </u>		<u> </u>	

SCHEDULE A COMPARATIVE BALANCE SHEETS

Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page ·No. (b)	Balance End-of-Year (c)		Balar Beginning (d)	of Year	
1	110.	I CORPORATE CAPITAL AND SURPLUS	(6)	(6)		(4)		Γ.
2	200	Common capital stock	13	153 914	88	153	914	88
3	201	Preferred capital stock	13	<u> </u>	20	/ 44>		00
4	202	Stock liability for conversion						
5	203	Premiums and assessments on capital stock	13					
6	150	Discount on capital stock	12	() (()
7.	151	Capital stock expense	12	() ()
8	270	Capital surplus	14	743 800	90	743	800	90
9	271	Earned surplus	14	82374	//	100	539	49
10		Total corporate capital and surplus	Ī	980 089	89	998	255	27
11		1						
12		II PROPRIETARY CAPITAL		÷				
13	204	Proprietary capital (Individual or partnership)	14					
14	205	Undistributed profits of proprietorship or partnership	14 .					-
15		- Total proprietary capital				*****		
16	· · · · · · · · · · · · · · · · · · ·							1
17		III LONG-TERM DEBT						
18.	210	Bonds	15					
19	211	Receivers' certificates	1					
20	212	Advances from associated companies	15	300000	00	300	000	00
21	213	Miscellaneous long-term debt	15				<u> </u>	
22		Total long-term debt		300000	00	.300	000	00
23								W E
24		IV CURRENT AND ACCRUED LIABILITIES		lui.		. ,		
25	220	Notes payable	16					
26	221	Notes receivable discounted	1					
27	222	Accounts payable		66 853	50	. 8	117	67
28	223	Payables to associated companies	16	. 66 853 20933	12	56	134	84
29	224	Dividends declared		<u> </u>	ر در پ		, ,	22
30	225	Matured long-term debt	•					1-
31	226	Matured interest	- - - - - - 			****		-
32	227	Customers' deposits		2725	00.	*	4/0	20
33	228	Taxes accrued	17	25/176	04	145	264	00
34	229	Interest accrued		1			2147	- C
35	230	Other current and accrued liabilities	16	5389	70			
36		Total current and accrued liabilities		44 725	79	22	448	5/
37				. / / / ८९६५		<u> </u>		
38		V DEFERRED CREDITS	1					
39	240	Unamortized premium on debt	11			-		ļ
40	241	Advances for construction	18	84 057	88	クク	126	26
41	242	Other deferred credits	18	62892	14	30	814	81
42		Total deferred credits		146950	02	11.5	941	07
43				· · · · · · · · · · · · · · · · · · ·		- / -	1 21.	 ~ ~
44		VI RESERVES						T .
45	254	Reserve for uncollectible accounts	18	6286	13	-5	022	35
46	255	Insurance reserve	18					
47	256	Injuries and damages reserve	18					T
48	257	Employees' provident reserve	18					
49	258	Other reserves	18		. "			1
50		Total reserves		6 286	13	_5	022	3<
51	†	•		15.0			<u> </u>	
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION					,	T
53	265	Contributions in aid of construction	19	29940	03	. 30	780	0=
54		Total liabilities and other credits	1	1507 991	8/	1470	447	2
55	 			. 1 53 50 1 1	ر س	110		1 000
56	 		1	-				
57	 							1
58	 							1
	i	1			ı F			<u> </u>

SCHEDULE B Income Account for the Year

		Income Account for the Year			
Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)	
1		I UTILITY OPERATING INCOME ,			<u> </u>
2	501	Operating revenues	19-20	364998	88
3					
4		Operating Revenue Deductions:			
5	502	Operating expenses	20-22	304399 43800	06
6	503	Depreciation	. 7	43800	00
7	504	Amortization of limited-term utility investments	7		
8	505	Amortization of utility plant acquisition adjustments	. 7		
9	506	Property losses chargeable to operations	23		
10	507	Taxes	23	112724	76
11		Total operating revenue deductions		335 474	30
12		Net operating revenues		29 524	58
13	508	Income from utility plant leased to others			
14	510	Rent for lease of utility plant		· - · · · · · · · · · · · · · · · · · ·	
15		Total utility operating income	-	29 524	58
16				<u> </u>	20
17		II OTHER INCOME			
18	521	Income from nonutility operations (Net)	25		
19	522	Revenues from lease of other physical property			
20	523	Dividend revenues			
21	524	Interest revenues			رسيح
22	525	Revenues from sinking and other funds		5559	36
23	526	Miscellaneous nonoperating revenues	25	700	750
24	527			799	84
	341	Nonoperating revenue deductions (Dr.)	25	1	2/-
25		Total other income		6359	70
26		Gross income		35 883	18
27				<u> </u>	
28		III INCOME DEDUCTIONS		· · ·- · ·	<u> </u>
29	530	Interest on long-term debt			
30	531	Amortization of debt discount and expense	11	:	
31	532	Amortization of premium on debt—Cr.	11		
32	533	Taxes assumed on interest	· I.		
33	534	Interest on debt to associated companies		53 829 230	09
34	535	Other interest charges	25	220	27
35	536	Interest charged to construction—Cr.			1
36	537	Miscellaneous amortization			
37	538	Miscellaneous income deductions	25		
38		Total income deductions		54 049 <18 165	36
39		Net income		<18 165	-38
40		, ,			
41		IV DISPOSITION OF NET INCOME			
42	540	Miscellaneous reservations of net income			
43					
44	-	Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		(18/65	20
45				1000	
46					1
47					
48	 				
49	 				-
50					
51	 		1		
52	ļ				
	 				
53	ļ	1			ļ <u>.</u>
54	ļ		·		<u> </u>
55	ļ			,	ļ. <u> </u>
56					
57					
58					
59					
60					

SCHEDULE A-1 Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)		Plant Retiremen During Yea (d)		Other Deb or [Credit (e)		Balance End of Yea (f)	ar
1	100-1	Utility plant in service (Schedule A-1a)	1549539	93	171585	33	30832	09			1690293	17
2	100-2	Utility plant leased to others										
3	100-3	Construction work in progress	58605	54	168493	26	$\times \times \times \times \times \times$	XX	173764	79	53334	01
4	100-4	Util. plant held for future use (Sch. A-1c)								-		
. 5	100-5	Utility plant acquisition adjustments	(898	19)			××××××	XX			(898	19
6	100-6	. Utility plant in process of reclassification										
7		Total utility plant	1607247	28	340078	59	30832	09	173764	79	1742728	99

SCHEDULE A-1a Account No. 100-1—Utility Plant in Service

Line No.	Acct. No.	. (a)		5	Plant Additions During Yes (c)		Plant Retiremen During Ye (d)		Other Debits or [Credits] (e)	Balance End of Ye (f)	
8		I. INTANGIBLE PLANT							a :		
9	301	Organization	3605	47						3605	4-
10	302	Franchises and consents (Schedule A-1b)	5000			- 1				5000	
11	303	Other intangible plant								6	
12		Total intangible plant	8605	47						8605	47
13		II. LANDED CAPITAL								3000	
14	306	Land and land rights	14 128	12						14128	1=
15		III. SOURCE OF SUPPLY PLANT					100				
16	311	Structures and improvements									
17	312	Collecting and impounding reservoirs	5				i¢.			9	
18	313	Lake, river and other intakes								*	
19	314	Springs and tunnels									
20	315	Wells	99414	21				4		99414	21
21	316	Supply mains	16244							16244	
22	317	Other source of supply plant	4093	17						4093	
23		Total source of supply plant	119751	40		1				119751	
24		IV. PUMPING PLANT	77701	70							
25	321	Structures and improvements									1
26	322	Boiler plant equipment						- 7			
27	323	Other power production equipment									
28	324	Pumping equipment	198016	64	7755	97	11260	5%		194512	12.0
29	325	Other pumping plant	118016	0 /	//		71500	90		1.7975	1
30		Total pumping plant	198016	14	7755	97	11260	56		19451:	100
31		V. WATER TREATMENT PLANT	110010	-	1100	1	1100				-
32	331	Structures and improvements									
33	332	Water treatment equipment	37601	47						3760	111
34	002	Total water treatment plant	37601	117						37601	4
35		VI. TRANSMISSION AND DIST. PLANT	2/601	71		-01	w-1	\Box		37601	
36	341	Structures and improvements									0
37	342	Reservoirs and tanks	159735	12	76783	10				236518	3
38	343	Transmission and distribution mains	707259		53.264					76052	
39	344	Fire mains	101231	61	JONET	10				10000	
40	345	Services	158083	do	19384	2/	7525	07		169943	16
41	346	Meters	80750			70	9381	91		74624	
42	347	Meter installations	00/30	2/	2000	10	1001	16		1100/	-
43	348	Hydrants	46957	72	10976	95				57934	16-
44	349	Other transmission and distribution plant	10121	10	10116	10				1011	-/
45.	0.10	Total transmission and distribution plant	1162701	50	163664	21	16907	100		1299543	201
			7702786				70737				
							*				

SCHEDULE A-1a Account No. 100-1—Utility Plant in Service—Concluded

								<u> </u>		 	
Line No.	Acct. No.	Account (a)	Balance Beginnin of Year (b)	g	Plant Addition During Ye (c)		Plant Retiremen During Yea (d)		Other Debi or (Credits (e)	Balance End of Yea (f)	
1		VII. GENERAL PLANT									
2	371	Structures and improvements	18078	20			2664	50		 15413	70
. 3	372	Office furniture and equipment	257				- 10.07			 257	27
4	373	Transportation equipment						_		 	-
5	374	Stores equipment					-				
6	375	Laboratory equipment									
7	376	Communication equipment									
8	377	Power operated equipment							· · · · · · · · · · · · · · · · · · ·		
9	378	Tools, shop and garage equipment	3/4	83	165	05	-			 479	25
10	379	Other general plant			··- ··········			i			2:2
11		Total general plant	18650	30	165	05	2664	3		 16150	80
12		VIII. UNDISTRIBUTED ITEMS								 , 0,00	000
13	390	Other tangible property									
14	391	Utility plant purchased									
15	392	Utility plant sold									-
16		Total undistributed items									
17		Total utility plant in service	1549539	93	171585	33	30832	09		 1690293	15

SCHEDULE A-1b Account No. 302—Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				-
19					
20					
21					V
22	Total	xxxxx	×××××	×××××	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c Account No. 100-4—Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	×××××	×××××××	

SCHEDULE A-2 Account No. 110—Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	LAND IN INGOKERN (FUTURE WELL SITE)	3440 00
29	• • •	
30		
31		
32		
33	Total	·
		3440 00

SCHEDULE A-3

		Account 250)	Account 251	Account 252	Account 253
ine No.	Item . (a)	Utility Plant (b)		Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	416861	41		-	
2	Add: Credits to reserves during year		1			
3	(a) Charged to Account No. 503 (Footnote 1)	43800	00			
4	(b) Charged to Account No. 265	840	00			
5	(c) Charged to clearing accounts					
6	(d) Salvage recovered					
7	(e) All other credits (Footnote 2)					
8	Total credits	44640	00			
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	30832				
11	(b) Cost of removal	1067	73			
12	(c) All other debits (Footnote 3)	01000				
13	Total debits	31899	82			
14	Balance in reserve at end of year	429601	57		<u> </u>	
15	ALL CONTROL PROPERTY DATE TO THE TIME TO	OD OFFICE	L T TATE		3	
16	(1) COMPOSITE DEPRECIATION RATE USED F	OR STRAIGHT	LINE	REMAINING LIFE	E: %	
17	(a) EXERT LAYLENGAL OF LAY OFFICE CIDEDING.					
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19 20						
21						
22						
23	· · · · · · · · · · · · · · · · · · ·					
20	·					
24		•				
24 25	. 19	- 			(B	·
25					VB.	·
25 26		-			(8)	
25 26 27		-			Ve.	
25 26					\$6.	
25 26 27 28						
25 26 27 28 29						
25 26 27 28 29 30						
25 26 27 28 29 30 31						
25 26 27 28 29 30 31 32						
25 26 27 28 29 30 31 32 33						
25 26 27 28 29 30 31 32 33 34						
25 26 27 28 29 30 31 32 33 34 35						
25 26 27 28 29 30 31 32 33 34 35 36 37						
25 26 27 28 29 30 31 32 33 34 35 36 37 38						
25 26 27 28 29 30 31 32 33 34 35 36 37						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	(3) EXPLANATION OF ALL OTHER DEBITS:					
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA	X DEPRECIAT	rron:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line	X DEPRECIAT	rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized	X DEPRECIAT	rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits []	X DEPRECIAT	rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits (2) Double declining balance []		rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits (2) Double declining balance (3) Other	X DEPRECIATION ACRS	rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits (2) Double declining balance []		rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits (2) Double declining balance (3) Other		rion:			
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	(3) EXPLANATION OF ALL OTHER DEBITS: (4) METHOD USED TO COMPUTE INCOME TA (a) Straight Line (b) Liberalized (1) Sum of years digits (2) Double declining balance (3) Other		rion:			

$\textbf{SCHEDULE} \ \, \textbf{A}\text{-}3a$

Analysis of Entries in Depreciation Reserve—Account No. 250
(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Lîne No,	Acct. No.	DEPRECIABLE PLANT . (a)	Balance Beginnin of Year (b)	g	Credits Reserve During Ye Excl. Salve	e . ear	Debits of Reserve Do Year Except Cost Removed (d)	iring :l. oval	Salvage a Cost of Removal 1 (Dr.) or ((e)	Vet	Balance End of Ye (f)	
1		I SOURCE OF SUPPLY PLANT	•	Γ				l	<u> </u>			1
2	311	Structures and improvements				Ι.						† ·
3	312	Collecting and impounding reservoirs			ļ <u> </u>							1
4	313	Lake, river and other intakes			<u> </u>							
. 5	314	Springs and tunnels			ļ	1						
6	315	Wells	50624	44				ļ			53494	144
7	316	Supply mains	2168	00	541	00		ļ			2709	00
8	317	Other source of supply plant	3494			00					3607	08
10		Total source of supply plant II PUMPING PLANT	56286	5.2	3524	00				ļ	59810	52
11	321	Structures and improvements		-				ļ				
12	322	Boiler plant equipment	ļ ;···		 							4.
13	323	Other power production equipment				-		_		1		-
14	324	Pumping equipment	76 769	22.49			2121/2	رسر				1
15	325	Other pumping plant	16/67	5/	11472	00	11260	56	1.		76 980	8/
16	220	Total pumping plant	76769	2000	11170		11260	سو	ļ	<u> </u>	4100	1
17		III WATER TREATMENT PLANT	16/67	/د	11412	00	11260	56	 		76980	81
18	331	Structures and improvements	 		 	 		-		_		
19	332	Water treatment equipment	7453	112	1945			-			9398	17-
20		Total water treatment plant	7453	73	1945	200					7378 9398	1/3
21		IV TRANS, AND DIST. PLANT	<u> </u>	75	77-3	00				_	13/8	1/3
22	341	Structures and improvements						-	Cost ALANdo			-
23	342	Reservoirs and tanks	13496	70	5735	20			1067	リクラ	19231	70
24	343	Transmission and distribution mains	168007	62	14313				106/	Z3.	181252	
25	344	Fire mains		W-5		2	-				181232	0/
26	345	Services	43 822	40	377/	00	7535	107			40068	1.75
27	346	Meters	27766	06	1886	00	7525 9381	91			20270	
28	347	Meter installations					7,00,7	-			2001/0	70
29	348	Hydrants	13 759	92	1106	00					14865	92
30	349	Other transmission and distribution plant									7.7.00	-
31		Total trans, and distribution plant	266852	70	26811	00	16907	03	<1067	7:3	275688	94
32		V GENERAL PLANT			-	ĺ			.,			1
33	371	Structures and improvements	9442	26	838	00	2664	50			7615	76
34	372	Office furniture and equipment	56	83	17	00					73	83
35	373	Transportation equipment										
36	374	Stores equipment	. '									
37	375	Laboratory equipment										ļ
38 39	376	Communication equipment			•							ļ
40	377 378	Power operated equipment			<u></u> -							
41	379	Tools, shop and garage equipment Other general plant			_33	00					33	00
42	390	Other tangible property										
43	391	Water plant purchased		-								
44	0.01	Total general plant	9.100	.0	000		. 2111		,		70 - 4	1
45		Total	9499 416861	27	44 640	00	2664 30832	50	11.10	44	1722	15/2
46			116001	77	77 670	$\frac{\omega \omega}{ }$	30832	07	(1061	75/	429601	57
47												
48					, ;		****			\dashv		
49		,					,					
50												-
51											• ,	
52								,				1.
53				7								
54											,	
55									** .			
56												
57							· ·					
58									· ·			

SCHEDULE A-4

Account No. 111—Investments in Associated Companies

Line No.	Class of Security	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest and Dividends Received During Year (g)
· 1	Common Stoc	K KERNUILLE DOMESTIC WATER C	22731500			
2						
3						
4						•
5						
6						
7		Totals	2273/5 00			

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5

Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	GREEN VALLEY COUNTY WATER DISTRICT	60053 99
9		
10		
11		
12		
13		
14		S ir.
15		
16	Total	6005399

SCHEDULE A-6 Account No. 113—Sinking Funds

			Additions I	During Year		
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17	NONE					
18	7					ļ
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7

Account No. 114-Miscellaneous Special Funds

II -		11	-				
			bbA	Additions During Year			
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Princip	al	Income (d)	Deductions During Year (e)	Balance End of Year (f)
26	NoNE						
27							
28							
29							
30							
31							
32							
33	Totals						
·							

	A	SCHEI ccount No. 121	DULE A-8 L—Special D	epos	sits	1000			
Name of Depositary			Pur	pose	of Deposit			Balance End of Yea (c)	r
NODE							•	(6)	Τ
							-		1
									+-
			·						
						<u> </u>			.
	······					То	tal		
	A	SCHEI ccount No. 124	OULE A-9 —Notes Reco	eiva	ble				
Maker (a)	Date of Issue	Date Payable (c)	Balance End of Yea (d)	ır	Interest Rate (e)	Interest Accrue During Year (f)	ed	Interest Recei During Year (g)	ved r
NONE									
				-					-
								: 	-
	-		<u> </u>	┼					
Totals				+-			-	······································	
	Ø15-	SCHED 126—Receivabl	ULE A-10 es from Asso	ciat	ted Compani			\$95m	
Due from W (a) KERNUILLE DOMEST			Amount (b)	2/	Rate (c)	Interest Accrue During Year (d)	ea .	Interest Receiv During Year (e)	ved
TIDENVILLE SOMEST	IC WATE	e Co.	734 8	860	<u>.</u>		-		
•	-1/-	W						%.	
								<u> </u>	
							·		·
		Total	s 7348	16				·	
		SCHEDI Account No. 13	ULE A-11 2—Prepaym	ents	!			•	
NONE		Item (a)						Amount (b)	
	<u> </u>						-#		
						•			
							_		
`						Tot	al		
	Account No	SCHEDU 133—Other C	JLE A-12 urrent and A	lccr	ued Assets				
		Item (a)				٠,		Amount (b)	
GREEN VALLEY C	ounty l	JATER I	Disterci	7				2780	00
								,	
							#		
				<u>.</u>	· · · · · · · · · · · · · · · · · · ·		-		
		······································				Tota	1	040	

	Accou	Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt	40—Unamortized	SCHED debt discoun	SCHEDULE A-13 discount and expen	se and unamortize	d premium on dek	bt	
	1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt. 2. Show premium amounts in red or by enclosure in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.	eadings for Unamortize Unamortized Premium on de expense or premium so of long-term debt. I red or by enclosure i cipal amount of bonds oned.		4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-	the discount as he amount of the amount of the garding the tree I expense or prer year, also, dath year, also, dath	nd expense or onds or other timent of undium, redempsociated with so of the Com-	mission's authorizatio by the Uniform Syste 6. Set out separate applicable to issues w 7. Explain any deb tion debited to Accolor count and Expense, o	mission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt—Credit.	an as specified osed amounts prior years. nan amortiza- of Debt Dis-
	a .	Principal amount of securities to which discount and expense.	Total discount and	AMORTIZAT	AMORTIZATION PERIOD				
Line No.	Designation of long-term debt	or premium minus expense, relates (b)		From— (d)	To— (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
-	NONE			100					
2									
က									
4									
5			**						
9									
7	X								
8	2)		72						
6									
10									
11								W.	
12									
13									
14.									
15	, a								
16									
17		3							
18									
19							·		
.30									
21		2		2	ese.				
22									
23			- 77						
24									
25	Tr.								
88				5/		150			
27				-			20		
28									
	7								

	SCHEDULE	A-14	
Account	141-Extraordina	ry Proper	ty Losse

				WRITTEN OFF	DURING YEAR	•
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1 .	NONE					
2						
3						
4						
5	,					
6						
7						•
8	Totals			×××××××		

SCHEDULE A-15 Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	MAJOR WELL EXPENSE, CHINALAICE & LAKE HUGHES	. 1750000
10		•
11		
12		
13,		
14	· Total	17500 00

SCHEDULE A-16

Account 150-Discount on Capital Stock

Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE.	
16		
17		
18		
19		
20		
21	_	
22	, and the second se	
23		
24	Total	

SCHEDULE A-17 - Account 151—Capital Stock Expense

Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		-
28		· ;
29	·	
30		
31		
32		
33		
34	Tot	tal

SCHEDULE A-18 Accounts Nos. 200 and 201—Capital Stock

Line No.		Number of Shares Authorized by	Par Value of Stock Authorized by Articles of Incorporation (c)	Number	Total Par Value ² Outstanding End of Year (e)		Dividends Declared During Year		
	Class of Stock (a)	Articles of Incorporation (b)		of Shares Outstanding ¹ (d)			Rate (f)	Amount (g)	******
1	Common	2500	275	567	153914	88			
2									
3									
4									
5									_
6							5(4)		
7									
8	3								
9									
10			i i						
11									
12	Totals	2500		567	153,914	88			

¹ After deduction for amount of reacquired stock held by or for the respondent. ² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER CORPORATION	567	NONE	
14				
15				- W
16	+***		6549	
17				
18	28			
19				
.20				
21	£9			
22				
23				
24	¥			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35			That I was a fabored	
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19

Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42		
43	Total	

SCHEDULE A-20

Account No. 270—Canital Surplus (For

Line	Account No. 270—Capital Surplus (For use by Corporations only)		
No.	Item (a)	Amount (b)	
1	Balance beginning of year	743 800	0
2	CREDITS (Give nature of each credit and state account charged)	770000	/2
3			 -
4			
5	Total credits		
6	DEBITS (Give nature of each debit and state account credited)		
7			
8			
9	Total debits		
10	Balance end of year	743 800	90

SCHEDULE A-21

Account No. 271—Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	1005394
12		CREDITS	10003/4
13	400	Credit balance transferred from income account	<u> </u>
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	
18		DEBITS	18165 38
19	410	Debit balance transferred from income account	10169 30
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			- 4
24			
25	414	Miscellaneous debits to surplus (detail)	
26			<u> </u>
27		Total debits	18/65 3
28	1	Balance end of year	82374 11

SCHEDULE A-22

Account No. 204—Proprietary Capital

(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year NONE	
30	CREDITS	
31.	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
4.0		
41	Total debits	
42	Balance end of year	

SCHEDULE A-23

Account No. 205—Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year NONE	
44	CREDITS	
45	Net income for year	2
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	
56	Balance end of year	

SCHEDULE A-24 Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2						-		
3								
4								
. 5								
6		-						
7			•	-				
8	***							
9								
10	Totals		,					

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25

Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	30000000)		
12					
13			1		
14					
15					
16			<u> </u>		
17	Totals	300 000 00	».	·· :	

SCHEDULE A-26

Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE					T		
19								
20				<u> </u>				
21								
22		•						
23								
24	Totals							

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					1.
30					
31	Totals			,	

SCHEDULE A-28 Account No. 220—Notes Payable

		ZZCCCWIIO Z	10. 220—1101	es I ayable			
Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE				1 .		
2							
3					 		
4							
5							
6							
7							
8							
9	,						
10			,				7
11							
12							
13							
14							
15					1		
16	Totals						

SCHEDULE A-29 Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	OPEN ACCOUNT	20933 6:	3		
18					
19		•			
20					
21		712			
22				<u> </u>	
23					
24		-			, , , , , , , , , , , , , , , , , , , ,
25					· ·
26			+		
27					
28		· · ·	 		
, 29					
30				 	
31	•	ACTOR LA COLLAR		 	
32	Totals	20933 6	3		

SCHEDULE A-30 Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	PUC SURCHARGE	538970
34		
35		
36		
37	÷	
38		
39		,
40		
41		· · ·
42		
43		· · · · · · · · · · · · · · · · · · ·
44		
45		
46		
47		
48	Tota	5389 70

Account No. 228-Accrued and Prepaid Taxes SCHEDULE A-31

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the sendule. Buter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

(a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING XEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts. 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR	NG OF YEAR				BALANCE END OF YEAR	OF YEAR
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 228)	Prepaid taxes (Incl. in Acct. 132) (h)
-	Taxes on real and personal property			14857 80	1400276		185504	
2	State corporation franchise tax	20000		5400 00	20000		(540000	
co	State unemployment insurance tax	-			-			
4	Other state and local taxes							
2	Federal unemployment insurance tax		-					
9	Fed. ins. contr. act (old age retire.)	-						
7-	Other federal taxes							
œ	Federal income taxes	(45 464 00)		4546400	<4492100>		<44921 00	
o							,	
10								
I								
12								
13					•		-	
14								
15								
16		*						
17		4						The state of the s
18								-
19			-					
20								
21								
22								
23			-					
24				-			1.7	
25	Total	(45.26400)		6572180	(3071824)		11/604	
		-						
			1					
-runus		-				-		
-								
			1					

40 41

Totals

5022 35

SCHEDULE A-32 Account No. 241-Advances for Construction No. (a) (b) (c) 1 Balance beginning of year xxxxxxxxx 2 Additions during year XXXXXXXXXX Subtotal—Beginning balance plus additions during year 3 xxxxxxxxxx 4 Charges during year: 5 Refunds 6 Percentage of revenue basis 7 Proportionate cost basis 8 Present worth basis 9 Total refunds 6 354 *38* 10 Transfers to Acct. 265, Contributions in Aid of Constr. 11 Due to expiration of contracts 12 Due to present worth discount ×××××××× 13 Total transfers to Acct. 265 14 Securities Exchanged for Contracts (Enter detail below) XXXXXXXXX 15 Subtotal-Charges during year 16 Balance end of year If stock, bonds, etc., were issued in exchange for construction advance contracts give details below: Type of Security or Other Consideration Dividend or Amount Line (Other than Cash) Interest Rate Decision Number Issued (b) (d) No. (a) (c) 17 Common stock ONE Preferred stock 18 19 Bonds 20 Other (describe) 21 22 23 24 25 SCHEDULE A-33 Account No. 242-Other Deferred Credits Balance Item End of Year Line No. (a) MORSE AREA 26 27 VANCE CHARGES 28 FEDERAL INCOME 29 30 31 32 33 Total SCHEDULE A-34 Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves CREDITS DEBITS Balance Account Balance Amount (f) End of Year Line Account Beginning of Year (b) Nature of Items Amount Charged (g) No. (a) (e) (c) (d) 34 254 5022 35 UNCOLLECTIBLE 2532 14 775 3795 92 35 36 37 38 39

2532 14

6286

SCHEDULE A-35

Account No. 265-Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

Instructions for Preparation of Schedulin 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

e of Contributions in Aid Construction

² That portion of the balance applicable to nondepreciable property shall remain unchapged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Subjec	t to	Amortization		ľ	Vot St	ıbjec	to Ar	n ortiza ti	on
						in Service c. 31, 1954			Prope	erty	Ac	Deprecia crued th	rough
Line No.	Item (a)	Total All Colum (b)	ns	Depreciable (c)	le¹	Non-deprecia (d)	able2	Ja	Retir Befo n. 1, 1 (e)	re		Proper in Servi Dec. 31, (f)	ty ice
1	Balance beginning of year	30 780	13	30780	13	,				-			T
2	Add: Credits to account during year	×××××	$\times \times$	XXXXXX	XX	×××××	XX	XX:	XXX	XX	XXX	(XXX	$\frac{1}{x \times x}$
3	Contributions received during year	840			an							(XXX	
4	Other credits*	1 7 7		1		7							1
5	Total credits	840	00	840	20					-			
6	Deduct: Debits to account during year			×××××	XX	×××××	××	××:	×××	(XX	XXX	(XXX	XXX
7	Depreciation charges for year				i	×××××							
8	Nondepreciable donated property retired			×××××	XX			#		_		(XXX	
9	Other debits*									1			$\frac{1}{1}$
10	Total debits					<u> </u>	-			 			+
11	Balance end of year	29940	13-7	29940	03			 		 			+-
12		,,,,		~ / / / 2	1000			ļ <u>.</u>		1	ļ		+
13						.e.				1		·· -	_
14			i							1			
15								-		†			
- 16				1	,					+			
17	19							 		┼─			+-

^{*} Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Yes (c)	ur .	Net Change During Year Show Decreas in [Brackets] (d)	ie.
18		I. WATER SERVICE REVENUES				T		
19	601	Metered sales to general customers	358 145	12	337 101	65	21643	47
20		601.1 Commercial sales						1
21		601.2 Industrial sales					, ==-,,,	
22		601.3 Sales to public authorities					***************************************	
23		Sub-total	358745	12	337 101	65	21643	3 47
24	602	Unmetered sales to general customers						1
25		602.1 Commercial sales	821	70	1196	80	1375	10
26	_	602.2 Industrial sales		1 1		1		,,,,,
27		602.3 Sales to public authorities				1		\top
28		Sub-total	821	70	1 196	80	<37s	10
29	603	Sales to irrigation customers						1
30		603.1 Metered sales						
31		603.2 Unmetered sales						_
32		Sub-total			,	1		
33	604	Private fire protection service						_
34	605	Public fire protection service						_
35	606	Sales to other water utilities for resale					,	
36	607	Sales to governmental agencies by contracts						1
37	608	Interdepartmental sales	-					+
38	609	Other sales or service					7, 7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
39		Sub-total ·						
40		Total water service revenues	359566	23	338 298	110	21268	2 22

SCHEDULE B-1

Account No. 501-Operating Revenues-Concluded

		THE PARTY OF THE P				
Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)		Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES				
2	611	Miscellaneous service revenues	200	20	225 36	(205 36
3	612	Rent from water property	, ,			720000
4	613	Interdepartmental rents				
5	614	Other water revenues	54121	3/2	152 33	525973
6		Total other water revenues	5432		377 69	505437
7	501	Total operating revenues		98	338 676 14	26322 74

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities DISTRICT SO LANCASTER	83 696 56
9	81 China LAKE	72913 62
10	82-85 North Edwards	3308172
11	83 WILLOW SPRINGS	227 34
12	84 FREMONT VALLEY	6069 23
13	86 LEONA VALLEY 87 LAICE HUGHES	105347.41
14	87 LAICE HUGHES	24736 74
15	90 INYOKERN	38926 27
16		
17		
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	gen ,
23	City of town of	•
24	City or town of	
25	City or town of	
26	City or town of	-, -: -: -: -: -: -: -: -: -: -: -: -: -:
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
	City or town of	
32 33		
34		
35		
36	Tota	364 998 88

¹Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

				Clas		Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct. No.	Account (a)	.А	В	С	Current Year (b)	Preceding Year (c)	in [Brackets] (d)
33	,	I. SOURCE OF SUPPLY EXPENSE						
34		Operation		 				<u> </u>
35	701	Operation supervision and engineering	A	В		.'		
36	701	Operation supervision, labor and expenses		T	C	30 00	3000	
37	702	Operation labor and expenses	A	В				
38	703	Miscellaneous expenses	A	†		435 00	6541 00	261060n
39	704	Purchased water	A	В	C	6490 40	6015 90	47450

SCHEDULE B-2 Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

r : a	A	Account		Class		Amount Current Year		Amount Preceding Year		Net Change During Year Show Decrease in [Brackets]	
No.	Acct. No.	Account (a)	A	В	С	(b)		(c)		(d)	
1		Maintenance	Ţ								
2	706	Maintenance supervision and engineering	A	В				.'			
3	706	Maintenance of structures and facilities			С						
4	707	Maintenance of structures and improvements	A	В							
5	708	Maintenance of collect and impound reservoirs	A								
6	708	Maintenance of source of supply facilities		В					. !		
7	709	Maintenance of lake, river and other intakes	A						ı		
8	710	Maintenance of springs and tunnels	A								
9	711	Maintenance of wells	A								
10	712	Maintenance of supply mains	A								
11	713	Maintenance of other source of supply plant	A	В							
12		Total source of supply expense				6 955	40	12586	90	(5631	50
13		II. PUMPING EXPENSES	Ţ								
14		Operation							·		
15	721	Operation supervision and engineering	A	В							
16	721	Operation supervision labor and expenses			C	1003	01	719	98	283	0
17	722	Power production labor and expenses	A								
18	722	Power production labor, expenses and fuel		В							
19	723	Fuel for power production	A			-					
20	724	Pumping labor and expenses	A	В							
21	725	Miscellaneous expenses	A								
22	726	Fuel or power purchased for pumping	·A	В	C	73822	64	73303	58	519	00
23		Maintenance		T .					-		
24	729	Maintenance supervision and engineering	A	В	1						
25	729	Maintenance of structures and equipment			С			4/158	07	(41158	07
26	730	Maintenance of structures and improvements	A	В			1			,	T .
27	731	Maintenance of power production equipment	A	В							Ī
28	732	Maintenance of pumping equipment	A	В	 	50416	05			50416	0
29	733	Maintenance of other pumping plant	A	В				:			1
30	100	Total pumping expenses	+=	 		125 241	70	115 181	63	10060	0
31		III. WATER TREATMENT EXPENSES		┪		75000	1-				<u> </u>
32	 	Operation ·	_	†	†						
33	74.1	Operation supervision and engineering	A	В	1			P			1
34	741	Operation supervision, labor and expenses		+	C			1			1
35	742	Operation labor and expenses	A	\dagger	-	6701	66	11246	32	<4544	6
36	743	Miscellaneous expenses	A	В	 	4707		-,-,,			
37	744	Chemicals and filtering materials	A	В		842	56			842	5
38		Maintenance		-			- C			2 /2	
39	746	Maintenance supervision and engineering	A	$+\overline{\mathbf{B}}$	+-						-
40	746	Maintenance of structures and equipment	+	† - -	C		† †		t		
41	747	Maintenance of structures and improvements	A	В	1		1 1				T
42	748	Maintenance of water treatment equipment	A		1	2345	1-30	1	1	2345	7
43	1	Total water treatment expenses	+	+	+	9889	57	11346	30	1.356	7
44	1	IV. TRANS. AND DISTRIB. EXPENSES	T	\top	†	/20/.	1 /	, · -1 /- T			T
45	+ · · · ·	Operation		+	+		1 1				1
46	751	Operation Supervision and engineering	A	В	+				+		+
47	751	Operation supervision, labor and expenses	+-^	+-	C		1-	17127	9/-	(14 137	9
48	752	Storage facilities expenses	A	+	+	11002	91	/ / / 55 /	7 40	11002	
49	752	Operation labor and expenses	11	В	+-	11000	 '' 		1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+
50	753	Transmission and distribution lines expenses	A	—	-		1:-		1		+
51	754	Meter expenses	A		+	-	1		+-	-	+
52	755	Customer installations expenses	A	+-	+-		1				1
53	756	Miscellaneous expenses	A	-	1		+				+
uə	100	мизоснанеоно сурсивев	+^	+-	+		+		+		+
	 			+	+-				+		+
	+			+	+-		+		+		+
	 		-		+		+	. 1	- + \$4 Y	l	+
	1			+-			+-		-		+
			\perp	-1-	-		ļ		-		+

SCHEDULE B-2 Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line	Acct.	Account		Cias	s T	Amount Current Year		Amount Preceding Year	_	Net Change During Year Show Decrease	e
No.	No.	· (a)	A	В	C	(b)		(c)		in [Brackets] (d)	
1		Maintenance									
2	758	Maintenance supervision and engineering	A	В							
3	758	Maintenance of structures and plant		ļ .	C			20147	56	<20147	5
4	759	Maintenance of structures and improvements	A	В							1
5	760	Maintenance of reservoirs and tanks	A	В		1500	88			1500	82
6	761	Maintenance of trans. and distribution mains	A			16311	02			16311	00
7	761	Maintenance of mains		В						, , , , ,	100
8	762	Maintenance of fire mains	A								-
9	763	Maintenance of services	A						1		1
10	763	Maintenance of other trans, and distribution plant		В		9317	21		╁	9317	ď:
11	764	Maintenance of meters	A				ر بر ا			/-//	<u> </u>
12	765	Maintenance of hydrants	A	1							+
13	766	Maintenance of miscellaneous plant	A	+			 				+-
14		Total transmission and distribution expenses	-	-	-	38132	1	3734		O r'A	
15		V. CUSTOMER ACCOUNT EXPENSES		 		- 2 <u>5 12</u> 4	64	37275	€2,∞	857	1/6
16		Operation					-		ļ		├-
17	771	Supervision	A	В					—		<u> </u>
18	771	Superv., meter read., other customer acct. expenses	A	В			├ ─∦	74-0-			<u>_</u>
19	772	Meter reading expenses		T	С			17985	ت کہ	<17985	55
20	773		A	В		3469	75			3469 26496	75
		Customer records and collection expenses	A	L		26496	80			26496	80
21	773	Customer records and accounts expenses		В							
22	774	Miscellaneous customer accounts expenses	A						-		
23	775	Uncollectible accounts	A	В	C	3600	00	3600	00		
24		Total customer account expenses				33566	55	21585	52	11981	0
25		VI. SALES EXPENSES							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 6
26		Operation									
27	781	Supervision	A							-	
28	781	Sales expenses		В	С		- 1				
29	782	Demonstrating and selling expenses	A							150	-
30	783	Advertising expenses	A						-		├-
31	784	Miscellaneous sales expenses	A			·					├
32	785	Merchandising, jobbing and contract work	Ā				-				├-
33		Total sales expenses					-			1.85.27	
34		VII. ADMIN. AND GENERAL EXPENSES				***********	-				 -
35		Operation Operation						· · · · · · · · · · · · · · · · · · ·			
36	791	Administrative and general salaries	 -	D	-	1					
37	792		Α.	В	C	17220		17220	00		
38		Office supplies and other expenses	A	В	C	5154	05	5567	07	<413	02
	793	Property insurance	A								
39	793	Property insurance, injuries and damages		В	C	766	62	686	00	80	6:
40	794	Injuries and damages	A			177	24	420	84	<243	60
41	795	Employees' pensions and benefits	Α	В	C	27638	75	25/6/	87	2476	88
42	796	Franchise requirements	A	В	C	3047		2843		204	10
43	797	Regulatory commission expenses	A	В	C	5389	70	196		5/93	29
44	798	Outside services employed	A						VE-		
45	798	Miscellaneous other general expenses		В		:					
46	798	Miscellaneous other general operation expenses			С		- -	210	00	(210	Qn
47	799	Miscellaneous general expenses	A			60	00	29.548	21		71
48		Maintenance			-	29418		9/070	11	29 418	
49	805	Maintenance of general plant	A	В	С	01710	10			X7 710	16
50		Total administrative and general expenses			-	88873	-	01000	-	اس د د چنو	_
51		VIII. MISCELLANEOUS				00015	~	81855	6/	7017	6/
52	811	Rents	A	В	Ċ	1 20			.		
53	812	Administrative expenses transferred—Cr.				1740	00	1560	00	180	00
54	813		A	В	C						
	013	Duplicate charges—Cr.	A	В	C					<u> </u>	
55		Total miscellaneous				1740	00	1560	00		0
56		Total operating expenses				304399	06	28/29/	50	23107	51
					- 11				***		
				h	jį.	1	11	i	13		

	A	ccount 506—P	SCHEDULE B-3 roperty Losses Charg	SCHEDULE B-3 Account 506—Property Losses Chargeable to Operations				
Líne No.		Description (a)		The state of the s			Amount	
7-1	Now							
C.3								
က		-						
4								
2								
1 0								
- ∞								
6								
10								
11			c					
12						Total		
				Company of the Compan				
		Account	SCHEDULE B-4 Account 507—Taxes Charged During Year	4 I During Year		,		
		EACOCKE.	001 ***********************************	_ 0				
	1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.	3. The accoshould be should be should be should to taxes capit 4. For any more than on footnote the the	3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized. 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.	ged were distributed (f). Show both the ount charged except ary to apportion to account, state in a tax.	5. The total tashould agree with schedule entitled "6. Do not includ deferred income the deductions or othe to the taxing auth	5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.	in column (b) r column (d) of xxes, page 17. with respect to through payroll al of such taxes	
				D (Show util	ISTRIBUTION OF T	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)	harged)	
	,	- 4.c.	Total Taxes Charged	Water	Nonutility	Other	Capitalized	
Line No.	Kind of Tax (a)	.: **	During Year (b)	(Account bur) (c)	(Account oz1) (d)	(a) (e)	(f)	
4.	Taxes on real and personal property		1357524	1357524			-	
15	State corp. franchise tax		(540000)	(540000)				
16	State unemployment insurance tax		-					
17	Other state and local taxes							
87 2	Federal unemployment insurance tax Federal insurance contributions act							
20	Other federal taxes							
21	Federal income tax		(2090000)	(209000)				
22						-		
23								
42								
25								
2 5		Totals	(12 79471)	(1272476)	-			
77		- Carro - 4	(2) (a) (1) (b)	15				

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State
names of group members, tax assigned to each group member, and basis
of allocation, assignment, or sharing of the consolidated tax among the
group members.

3. Show taxable year if other than calendar year from_____to____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$ 18165.38
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17 18		
19		
20		
21		
22		
23		
24		
25		
26	Der .	
27	Federal tax net income	
28	Computation of tax:	
29	ANTELOPE VALLEY WATER CO. FILES A CONSOLIDATED INCOME TAX WITH PARENT COMPANY, DOMINGUEZ WATER CORPORATION	,
,30	CONSOLIDATED INCOME TAX WITH PARENT	w1.
31	COMPANY, DOMINGUEZ WATER CORPORATION	
32	" / "	
33		
34 35		
36		
37	DEFERRED ACRS 10,637	
38	STATE TAX (5,400)	
39	DEFERRED ACRS 10,637 STATE TAX S,400> FEDERAL TAX PAYABLE 31,194> 1TC AMORTIZATION 343>	
40	TIC PHMORTIZATION 3953	
41	TOTAL TAX <26,300)	
42	101112 171	· · · · · · · · · · · · · · · · · · ·
43		
		.,
		· · · · · · · · · · · · · · · · · · ·
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	SCHEDULE B- Account 521—Income from Non			
Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE		\-\	
3				
4				
5				
6 7				
8				
9	Totals			
	SCHEDULE B Account 526—Miscellaneous Non		<u> </u>	
Line No.	Description (a)			Amount (b)
10	Customer Accousts			799 84
11 12				
13				
14 15				
16				
17	•	-	Total	799 84
	SCHEDULE B Account 527—Nonoperating Rever		r.)	
Line No.	Description (a)			Amount (b)
18	NONE			
19 20				
21	<u></u>	4		
22		e .		
23				
25		\$	Total	
- 100 C	SCHEDULE B Account 535—Other Inter	•		
Line No.	Description (a)			Amount (b)
26	CONSUMER ACCOUNTS			320 27
27 28				
29				
30		•		
31 32				
33			Total	22037
	SCHEDULE B- Account 538—Miscellaneous In			
Line No.	Description (a)			Amount (b)
34	NONE			
35 36			·	
36				
38				
39 40	*			
41				
42			Total	

		SCHEDUL	Æ (C-1
gineering	and	Management Fees a	ınd	Expenses,

	Engineering and Management Fees and Expenses, Etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its
2	own affairs during the year? Answer: (Yes or No.) YES
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)
4	2. Name of each organization or person that was a party to such a contract or agreement.
5	DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY WATER CO.
6	3. Date of original contract or agreement.
7	4. Date of each supplement or agreement.
. 8	Norg.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
9	5. Amount of compensation paid during the year for supervision or management \$ 17,226.00
10	6. To whom paid. DomINEVEZ WATER COESDEATION
11	7. Nature of payment (salary, traveling expenses, etc.). Administrative SERVICES
12	8. Amounts paid for each class of service.
13	
14	9. Basis for determination of such amounts.
15	
16	10. Distribution of payments:
17	(a) Charged to operating expenses \$ 17220.00
18	(b) Charged to capital accounts
19	(c) Charged to other accounts
20	Total \$ 17220.00
21	11. Distribution of charges to operating expenses by primary accounts.
22	Number and Title of Account Amount
23	\$ 17.220.00
24	\$
25	# \$
26	Total \$ 17220.00
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?
28	ANTELOPE VALLEY WATER Co. IS A Wholly OWNED Subsidiary OF
	DOMINGUEZ WATER CORPORATION

SCHEDULE C-2

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	NONE		
30			
31			
32			
33			
34	Total		

SCHEDULE C-3

Employees and Their Compensation (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		19900 00
3	Employees—Water treatment		4300 00
4	Employees—Transmission and distribution		19749 00
5	Employees—Customer account		19176 00
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		1269 00
10	Totals		6439400

SCHEDULE C-4 Record of Accidents During Year

			то	PERSONS			тов	PROPERTY		
Ì		Employe	es on Duty	Pu	blic1	Total	Com	ıpany	Ot	her
Line No.	Date of Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals						<u> </u>			1

Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C 5

Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE	-	 ·	N.		
16						
17					<u> </u>	
18						
19						

SCHEDULE C-6

Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorize ach loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE	
21		
22		
23		
24		
25		

STREAMS

SCHEDULE D-1 Sourses of Supply and Water Developed

FLOW IN_____(Unit)2

Annual Quantities Diverted

	1	I					1	- ()	Quantities	
Line No.	Diverted Into*	From Stream or Creek (Name)	Location Diversion		Prior Claim	ity Right Capacity	Dive	rsions Min.	Diverted(Unit)2	Bossels
1	NONE	(214412)	DIVOIDION	- Ozne	Claim	Capacity	Max.	IVIII.	(Unit)2	Remarks
2	, none									
3										
4										
5										
		WELLS					Pun	iping	Annual	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimensi	ons 1	Depth to Water	-	acity (Unit) ²	Quantities Pumped Cubic FEET (Unit)2	Remarks
6	DISTRICT 80	LANCASTE	e 2	12		300'	-	3//	7.044500	
7			3	14		304'	5	377	4,446,600	
8	81	ChINALAR		14	<i>"</i>	217'	,	64	259,800	
10	. 82	No. EdWAR.	10 0	12		226'		82	10,267,700	
		 		<u> </u>		121'		<u> </u>	108,900	
11	85	CARLSBAG	1 /			106'		02	6,817,700	TO CONTROL OF THE PARTY OF THE
12	83.	WILLOW SPEC	ues	14	<i>,</i> ,	316	SPANIS STATE STATE OF THE SPANIS STATE OF THE	26	41,100	
13	84	FREMONT VALL	<u>e</u> y			289'	2	80	1,161,100	
14	86	LEONA VALLE	4 /	10		17'		49	1,887,900	BALANCE OF
15	PORTER STATE OF THE PORTER		12	and the country of the country		13'	in anglika dipagi t daga Bili	8	and a state of the	WATER FOR
16			W-1	umelitaane on tananakanti			CONTRACTOR STREET	Managers (days or certain	ويون المراكبة والمراكبة وا	LEONA VALLEY
17			W-2	10'	<u> </u>	1	28	86	The state of the s	Purchased
18	87	LAKE HUGHE	<u>s</u> /	12"		25'		20	1,180,700	
19	4579444554455445544554455445544554455445		2	5'		aten parties have the "heat denoting Salating at		55	1,559,000	No control to the second secon
20	90	INYOKERN	/	16"		252'	38	M. 100 Pia - Pia - 100 P	6,315,400	
21		*	12	12'	٠ .	253'	29	4	1, 431, 200	3

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	2	164,000	GALLONS
22	Earth			
23	Wood ,			
24	B. Distribution reservoirs	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood		• .	
30	Metal	25	770,500	GALLONS
31	Concrete		7,0,500	
32	Totals	27	934,500	GALLONS

SCHEDULE D-4 Number of Active Service Connections

	Metered-	—Dec. 31	Flat Rate—Dec. 31		
Classification	Prior Year	Current Year	Prior Year	Current	
Commercial (including domestic)	1553	1566	11	11	
Industrial				1	
Public authorities					
Irrigation					
Other (specify)					
Sub-total			4.700		
Private fire connections				-	
Public fire hydrants					
Total	1553	15//	11	11	

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4-in.	1300	××××××××
3/4-in.	49	
1-in.	199	
1/2 -in.	9	
2 -in.	8	
4 -in.	1.	
-in.		
-in.	14	
Other .	A 4.	
Total	1566	

SCHEDULE D-6 Meter Testing Data

in Section	VI of Gener	al Ord	er i	No.	10	3:			
	after being		$^{\mathrm{ed}}$	(V		e.		0	
2. Used,	before repair	r.,	8	9		ē		0	
Used,	after repair		•		٠	8		0	
4. Foun- adjus	d fast, requir tment	ing bil	ling	3	S•				
B. Number o	f Meters in S	Service	Sir	ice	La	st '	Test:		
1. Ten y 2. More	vears or less than 10, but	less t	han	1.5		•			٠.
years									
2 More	than 15 year	re							

Total population served...

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in (Unit Chosen)1 **During Current Year** Classification of Service January February March April May June Subtotal Commercial 20372 Industrial Public authorities Irrigation Other (specify) Total 20372 16311 **During Current Year** Classification of Service July August September October November December Subtotals Total Total Prior Year Commercial 67844 Industrial Public authorities Irrigation Other (specify) Total Total acres irrigated....

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Canacities in Cubic Fo	henned and tag	or Miner's Incl	ies (State Which)

					,					
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE								
2	Flume	,								
3	Lined conduit									
4										
5		Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)_

.I		•					 		
Line No.	•		101 to 200	201 to 300	301 to 400	401 to 500	751 to 1000	Over 1000	Total All Lengths
6	Ditch	NONE							
7	Flume								
8	Lined conduit								
9									
10		Totals							

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	11/2	. 2	2½	3	4	5	6	8
11	Cast iron						`			
12	Cast iron (cement lined)				90					
13	Concrete									
14	Copper									
`15	Riveted steel					<u> </u>				
16	Standard screw	8129	2690	12987		1574	1966	956		
17	. Screw or welded casing .									
18	Cement—asbestos					670	3253/		71882	27078
19	Welded steel			25276			36671		12986	1013
20	Wood .							·		
21	Other (specify) Plastic	500		550		2685			6200	<u> </u>
22	Totals	8629	2690	388/3		4929	7/168	956	91068	28091

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING-Concluded

								Other Sizes (Specify Sizes)		Totals
Line No.		10	12	14	16	18	20			All Sizes
23	Cast iron									
24	Cast iron (cement lined)									ļ
25	Concrete						·····			
26	Copper								·	<u> </u>
27	Riveted steel									
28	Standard screw									28302
29	Screw or welded casing									
30	Cement—asbestos	11109						, ,		143270
31	Welded steel		930				•			76876
32	Wood				•					
33	Other (specify)									9935
34	Totals	11109	930							258383

SCHEDULE D-8 Status With State Board of Public Health
 Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system?
4. Date of permit. VARIOUS 1957-198/ 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?
SCHEDULE D-9 Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED
FOR ANTELOPE VALLEY WATER CO by DOMINGUEZ WATER CORPORATION
Administrative SERVICES ARE PROVIDED UNDER AN AGREEMENT
Which FORMALIZES THE ARRANGE MENT WITH THE PARENT COMP
DEGLAD AUTON
DECLARATION Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 5 on front cover)
I, the undersigned OFFICERO Officer, Partner or Owner
of ANTELOPE VALLEY WATER CO.
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including
DECEMBER 31, 1983. SIGNED Robert P. Jone
Title VIP: Flance
Date 4/17/84

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