

Received _____
Statistics _____
Revenue _____
Examined _____

CLASS A, B and C
WATER UTILITIES

1983
ANNUAL REPORT
OF

ANTELOPE VALLEY WATER CO.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

POST OFFICE BOX 9351

LONG BEACH, CA

(OFFICIAL MAILING ADDRESS)

90810

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE

YEAR ENDED DECEMBER 31, 1983

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1984

(FILE TWO COPIES IF THREE RECEIVED)

GENERAL INFORMATION

1. Name under which utility is doing business: Antelope Valley Water Co.

2. Official mailing address: P.O. Box 9351

Long Beach, CA. Zip 90810

3. Name and title of person to whom correspondence should be addressed:

C. W. Porter, President Telephone: 775-2301

4. Address where accounting records are maintained: 21718 So. Alameda Street

Long Beach, CA. 90810

5. Service Area: (Refer to district reports if applicable) Eight non-contiguous service areas in Antelope Valley region, Los Angeles and Kern Counties

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name: Glen Montalto

Address: 42332 10th Street

Telephone: (805) 948-8644

Lancaster, CA. 92554

7. OWNERSHIP. Check and fill in appropriate line:

☐ Individual (name of owner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☐ Partnership (name of partner) _____

☒ Corporation (corporate name) Antelope Valley Water Co.

Organized under laws of (state) California

Date: 6-29-56

Principal Officers:

(Name) C. W. Porter

(Title) President

(Name) A. L. Reeves

(Title) V.P. Operations

(Name) R. P. Jones

(Title) V.P. Finance

(Name) R. Rittgers

(Title) Secretary

8. Names of associated companies:

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date: _____

Date: _____

Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I UTILITY PLANT			
2	100	Utility plant	5	1 742 728 99	1 607 247 28
3	107	Utility plant adjustments			
4		Total utility plant		1 742 728 99	1 607 247 28
5	250	Reserve for depreciation of utility plant	7	429 601 59	416 861 41
6	251	Reserve for amortization of limited term utility investments	7		
8	252	Reserve for amortization of utility plant acquisition adjustment	7		
9		Total utility plant reserves		429 601 59	416 861 41
10		Total utility plant less reserves		1 313 127 40	1 190 385 87
11					
12		II INVESTMENT AND FUND ACCOUNTS			
13	110	Other physical property	6	3 440 00	3 440 00
14	253	Reserve for depreciation and amortization of other property	7		
15		Other physical property less reserve		3 440 00	3 440 00
16	111	Investments in associated companies	9	227 315 00	227 315 00
17	112	Other investments	9	60 053 99	69 494 43
18	113	Sinking funds	9		
19	114	Miscellaneous special funds	9		
20		Total investments and fund accounts		287 368 99	296 809 43
21					
22		III CURRENT AND ACCRUED ASSETS			
23	120	Cash		<181 170 42	<102 888 74
24	121	Special deposits	10		
25	122	Working funds			
26	123	Temporary cash investments			
27	124	Notes receivable	10		
28	125	Accounts receivable		53 032 52	44 591 55
29	126	Receivables from associated companies	10	734 86	232 39
30	131	Materials and supplies		11 178 51	10 846 73
31	132	Prepayments	10		
32	133	Other current and accrued assets	10	2 780 00	2 780 00
33		Total current and accrued assets		<113 444 53	<44 438 07
34					
35		IV DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	11		
37	141	Extraordinary property losses	12		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts			
40	145	Other work in progress			
41	146	Other deferred debits	12	17 500 00	26 250 00
42		Total deferred debits		17 500 00	26 250 00
43		Total assets and other debits		1 507 991 86	1 472 447 23
44					
45					
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SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	13	153 914 88	153 914 88
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6	150	Discount on capital stock	12	()	()
7	151	Capital stock expense	12	()	()
8	270	Capital surplus	14	743 800 90	743 800 90
9	271	Earned surplus	14	82 374 11	100 539 49
10		Total corporate capital and surplus		980 089 89	998 255 27
11					
12		II PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14		
15		Total proprietary capital			
16					
17		III LONG-TERM DEBT			
18	210	Bonds	15		
19	211	Receivers' certificates			
20	212	Advances from associated companies	15	300 000 00	300 000 00
21	213	Miscellaneous long-term debt	15		
22		Total long-term debt		300 000 00	300 000 00
23					
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16		
26	221	Notes receivable discounted			
27	222	Accounts payable		66 853 50	8 117 67
28	223	Payables to associated companies	16	20 933 63	56 134 84
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		2 725 00	3 460 00
33	228	Taxes accrued	17	51 176 04	45 264 00
34	229	Interest accrued			
35	230	Other current and accrued liabilities	16	5 389 70	
36		Total current and accrued liabilities		44 725 79	22 448 51
37					
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	11		
40	241	Advances for construction	18	84 057 88	77 136 26
41	242	Other deferred credits	18	62 892 14	38 814 81
42		Total deferred credits		146 950 02	115 941 07
43					
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	18	6 286 13	5 022 35
46	255	Insurance reserve	18		
47	256	Injuries and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18		
50		Total reserves		6 286 13	5 022 35
51					
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	29 940 03	30 780 03
54		Total liabilities and other credits		1507 991 86	1472 447 23
55					
56					
57					
58					
59					

SCHEDULE B
Income Account for the Year

Line No.	Acct. No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	364 998 88
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	304 399 06
6	503	Depreciation	7	43 800 00
7	504	Amortization of limited-term utility investments	7	
8	505	Amortization of utility plant acquisition adjustments	7	
9	506	Property losses chargeable to operations	23	
10	507	Taxes	23	12 724 76
11		Total operating revenue deductions		335 474 30
12		Net operating revenues		29 524 58
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		29 524 58
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	25	
19	522	Revenues from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		5 559 56
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	25	799 84
24	527	Nonoperating revenue deductions (Dr.)	25	
25		Total other income		6 359 40
26		Gross income		35 883 98
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	11	
31	532	Amortization of premium on debt—Cr.	11	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		53 829 09
34	535	Other interest charges	25	220 27
35	536	Interest charged to construction—Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	25	
38		Total income deductions		54 049 36
39		Net income		18 165 38
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14.		18 165 38
45				
46				
47				
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SCHEDULE A-1
Account No. 100—Utility Plant

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or [Credits] (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Schedule A-1a)	1549539 93	171585 33	30832 09		1690293 17
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	58605 54	168493 26	XXXXXXXXXX	173764 79	53334 01
4	100-4	Util. plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	(898 19)		XXXXXXXXXX		(898 19)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	1607247 28	340078 59	30832 09	173764 79	1742728 99

SCHEDULE A-1a
Account No. 100-1—Utility Plant in Service

[illegible]

SCHEDULE A-1a**Account No. 100-1—Utility Plant in Service—Concluded**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	18078 20		2664 50		15413 70
3	372	Office furniture and equipment	257 27				257 27
4	373	Transportation equipment					
5	374	Stores equipment					
6	375	Laboratory equipment					
7	376	Communication equipment					
8	377	Power operated equipment					
9	378	Tools, shop and garage equipment	314 83	165 05			479 88
10	379	Other general plant					
11		Total general plant	18650 30	165 05	2664 50		16150 85
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in service	154953 93	171585 33	30832 09		1690243 17

SCHEDULE A-1b**Account No. 302—Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account ¹ (e)
18	NONE				
19					
20					
21					
22	Total	XXXXXXXX	XXXXXXXX	XXXXXXXX	

¹ The total should agree with the balance at the end of the year in Account No. 302 in Schedule A-12.

SCHEDULE A-1c**Account No. 100-4—Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will Be Placed in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Total	XXXXXXXX	XXXXXXXX	

SCHEDULE A-2**Account No. 110—Other Physical Property**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	LAND IN INAGKERN (FUTURE WELL SITE)	3440 00
29		
30		
31		
32		
33	Total	3440 00

SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	416 861 41			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503 (Footnote 1)	43 800 00			
4	(b) Charged to Account No. 265	840 00			
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered				
7	(e) All other credits (Footnote 2)				
8	Total credits	44 640 00			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	30 832 09			
11	(b) Cost of removal	1067 73			
12	(c) All other debits (Footnote 3)				
13	Total debits	31 899 82			
14	Balance in reserve at end of year	429 601 59			
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS:				
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
50	(a) Straight Line	<input checked="" type="checkbox"/>			
51	(b) Liberalized	<input checked="" type="checkbox"/>			
52	(1) Sum of years digits	<input type="checkbox"/>			
53	(2) Double declining balance	<input type="checkbox"/>			
54	(3) Other	<input checked="" type="checkbox"/>	ACRS		
55	(c) Both straight line and liberalized	<input type="checkbox"/>			
56					
57					
58					
59					

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve—Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	50 624 44	2870 00			53 494 44
7	316	Supply mains	2168 00	541 00			2709 00
8	317	Other source of supply plant	3494 08	113 00			3607 08
9		Total source of supply plant	56 286 52	3524 00			59 810 52
10		II PUMPING PLANT					
11	321	Structures and improvements					
12	322	Boiler plant equipment					
13	323	Other power production equipment					
14	324	Pumping equipment	76 769 37	11472 00	11260 56		76 980 81
15	325	Other pumping plant					
16		Total pumping plant	76 769 37	11472 00	11260 56		76 980 81
17		III WATER TREATMENT PLANT					
18	331	Structures and improvements					
19	332	Water treatment equipment	7453 73	1945 00			9398 73
20		Total water treatment plant	7453 73	1945 00			9398 73
21		IV TRANS. AND DIST. PLANT					
22	341	Structures and improvements					
23	342	Reservoirs and tanks	13496 70	5735 00		Cost Abandonment 1067 73	19231 70
24	343	Transmission and distribution mains	168007 62	14313 00			181252 89
25	344	Fire mains					
26	345	Services	43822 40	3771 00	7525 07		40068 33
27	346	Meters	27766 06	1886 00	9381 96		20270 10
28	347	Meter installations					
29	348	Hydrants	13759 92	1106 00			14865 92
30	349	Other transmission and distribution plant					
31		Total trans. and distribution plant	266852 70	26811 00	16907 03	<1067 73>	275688 94
32		V GENERAL PLANT					
33	371	Structures and improvements	9442 26	838 00	2664 50		7615 76
34	372	Office furniture and equipment	56 83	17 00			73 83
35	373	Transportation equipment					
36	374	Stores equipment					
37	375	Laboratory equipment					
38	376	Communication equipment					
39	377	Power operated equipment					
40	378	Tools, shop and garage equipment		33 00			33 00
41	379	Other general plant					
42	390	Other tangible property					
43	391	Water plant purchased					
44		Total general plant	9499 09	888 00	2664 50		7722 59
45		Total	416861 41	44640 00	30832 09	<1067 73>	429601 59
46							
47							
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55							
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58							

SCHEDULE A-4
Account No. 111—Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year ¹ (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	KERNVILLE DOMESTIC WATER CO.	227315.00				
2							
3							
4							
5							
6							
7	Totals		227315.00				

¹ The total should agree with the balance at the end of the year in Account No. 111 on page 2.

SCHEDULE A-5
Account No. 112—Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	GREEN VALLEY COUNTY WATER DISTRICT	60053.99
9		
10		
11		
12		
13		
14		
15		
16	Total	60053.99

SCHEDULE A-6
Account No. 113—Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	NONE					
18						
19						
20						
21						
22						
23						
24						
25	Totals					

SCHEDULE A-7
Account No. 114—Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
28						
29						
30						
31						
32						
33	Totals					

SCHEDULE A-8
Account No. 121—Special Deposits

Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		
Total		

SCHEDULE A-9
Account No. 124—Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account No. 126—Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
KERNVILLE DOMESTIC WATER CO.	734 86			
Totals				

SCHEDULE A-11
Account No. 132—Prepayments

Item (a)	Amount (b)
NONE	
Total	

SCHEDULE A-12
Account No. 133—Other Current and Accrued Assets

Item (a)	Amount (b)
GREEN VALLEY COUNTY WATER DISTRICT	2780 00
Total	

SCHEDULE A-14
Account 141—Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN-OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8	Totals			XXXXXXXXXX		

SCHEDULE A-15
Account No. 146—Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	MAJOR WELL EXPENSE, CHINA LAKE & LAKE HUGHES	17500.00
10		
11		
12		
13		
14	Total	17500.00

SCHEDULE A-16
Account 150—Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A-17
Account 151—Capital Stock Expense

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect

to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201—Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common	2500	275	567	153,914.88		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Totals	2500		567	153,914.88		

¹ After deduction for amount of reacquired stock held by or for the respondent.
² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
13	DOMINGUEZ WATER Corporation	567	NONE	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	567	Total number of shares	

SCHEDULE A-19
Account 203—Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	NONE	
38		
39		
40		
41		
42		
43	Total	

SCHEDULE A-20**Account No. 270—Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	743 800 90
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9	Total debits	
10	Balance end of year	743 800 90

SCHEDULE A-21**Account No. 271—Earned Surplus (For use by Corporations only)**

Line No.	Acct. No.	Account (a)	Amount (b)
11		Balance beginning of year	100 539 49
12		CREDITS	
13	400	Credit balance transferred from income account	
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	
18		DEBITS	18 165 38
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations—preferred stock	
21	412	Dividend appropriations—Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	18 165 38
28		Balance end of year	82 374 11

SCHEDULE A-22**Account No. 204—Proprietary Capital**
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
29	Balance beginning of year <i>NONE</i>	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	
42	Balance end of year	

SCHEDULE A-23**Account No. 205—Undistributed Profits of Proprietorship or Partnership**
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
43	Balance beginning of year <i>NONE</i>	
44	CREDITS	
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	
56	Balance end of year	

SCHEDULE A-24
Account No. 210—Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10	Totals							

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25
Account No. 212—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11	DOMINGUEZ WATER CORPORATION	300 000 00			
12					
13					
14					
15					
16					
17	Totals	300 000 00			

SCHEDULE A-26
Account No. 213—Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
18	NONE							
19								
20								
21								
22								
23								
24	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31	Totals				

SCHEDULE A-28
Account No. 220—Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals						

SCHEDULE A-29
Account No. 223—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
17	OPEN ACCOUNT	20933 63			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	20933 63			

SCHEDULE A-30
Account No. 230—Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	PUC SURCHARGE	5389 70
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	Total	5389 70

SCHEDULE A-32
Account No. 241—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXX	77 126 26
2	Additions during year	XXXXXXXXXX	13 286 00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXX	90 412 26
4	Charges during year:	XXXXXXXXXX	XXXXXXXXXX
5	Refunds	XXXXXXXXXX	XXXXXXXXXX
6	Percentage of revenue basis	6 354 38	XXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXX
8	Present worth basis		XXXXXXXXXX
9	Total refunds	6 354 38	XXXXXXXXXX
10	Transfers to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXX	XXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXX
13	Total transfers to Acct. 265		XXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXX
15	Subtotal—Charges during year		
16	Balance end of year	XXXXXXXXXX	84 057 88

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock <i>NONE</i>			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				
23				
24				
25				

SCHEDULE A-33
Account No. 242—Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
26	<i>CONTRACT NO 2 - MORSE AREA</i>	14 449 76
27	<i>ADVANCE BILLING CHARGES</i>	569 38
28	<i>FEDERAL INCOME TAX</i>	34 489 00
29	<i>DEFERRED ITC</i>	13 384 00
30		
31		
32		
33	Total	62 892 14

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive—Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
34	<i>254</i>	<i>5022 35</i>	<i>UNCOLLECTIBLE</i>	<i>2532 14</i>	<i>775</i>	<i>3195 92</i>	<i>6286 13</i>
35							
36							
37							
38							
39							
40							
41	Totals	<i>5022 35</i>		<i>2532 14</i>		<i>3195 92</i>	<i>6286 13</i>

SCHEDULE A-35

Account No. 265—Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

¹The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250—Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

²That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ³ (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
			Depreciable ¹ (c)	Non-depreciable ² (d)		
1	Balance beginning of year	30 780 13	30 780 13			
2	Add: Credits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3	Contributions received during year	840 00	840 00		XXXXXXXXXX	XXXXXXXXXX
4	Other credits*					
5	Total credits	840 00	840 00			
6	Deduct: Debits to account during year	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
7	Depreciation charges for year			XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
8	Nondepreciable donated property retired		XXXXXXXXXX		XXXXXXXXXX	XXXXXXXXXX
9	Other debits*					
10	Total debits					
11	Balance end of year	29940 03	29940 03			
12						
13						
14						
15						
16						
17						

* Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501—Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers	358 745 12	337 101 65	21 643 47
20		601.1 Commercial sales			
21		601.2 Industrial sales			
22		601.3 Sales to public authorities			
23		Sub-total	358 745 12	337 101 65	21 643 47
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	821 70	1 196 80	(375 10)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total	821 70	1 196 80	(375 10)
29	603	Sales to irrigation customers			
30		603.1 Metered sales			
31		603.2 Unmetered sales			
32		Sub-total			
33	604	Private fire protection service			
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale			
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or service			
39		Sub-total			
40		Total water service revenues	359 566 82	338 298 45	21 268 37

SCHEDULE B-1
Account No. 501—Operating Revenues—Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	20 00	225 36	<205 36>
3	612	Rent from water property			
4	613	Interdepartmental rents			
5	614	Other water revenues	5412 06	152 33	5259 73
6		Total other water revenues	5432 06	377 69	5054 37
7	501	Total operating revenues	364 998 88	338 676 14	26 322 74

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities ¹	
9	DISTRICT 80 LANCASTER	83 696 56
10	81 CHINA LAKE	72913 62
11	82-85 NORTH EDWARDS	33081 72
12	83 WILLOW SPRINGS	227 34
13	84 FREMONT VALLEY	6069 22
14	86 LEONA VALLEY	105347 41
15	87 LAKE HUGHES	24736 74
16	90 INYOKERN	38926 27
17		
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or town of	
31	City or town of	
32		
33		
34		
35		
36	Total	364 998 88

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities
 Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B				
36	701	Operation supervision, labor and expenses			C	30 00	30 00	
37	702	Operation labor and expenses	A	B				
38	703	Miscellaneous expenses	A			435 00	6541 00	<6106 00>
39	704	Purchased water	A	B	C	6490 40	6015 90	474 50

SCHEDULE B-2
Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	706	Maintenance supervision and engineering	A	B				
3	706	Maintenance of structures and facilities			C			
4	707	Maintenance of structures and improvements	A	B				
5	708	Maintenance of collect and impound reservoirs	A					
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A					
8	710	Maintenance of springs and tunnels	A					
9	711	Maintenance of wells	A					
10	712	Maintenance of supply mains	A					
11	713	Maintenance of other source of supply plant	A	B				
12		Total source of supply expense				6 955 40	12 586 90	< 5631 50
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B				
16	721	Operation supervision labor and expenses			C	1003 01	719 98	283 03
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B				
21	725	Miscellaneous expenses	A					
22	726	Fuel or power purchased for pumping	A	B	C	73822 64	73303 58	519 06
23		Maintenance						
24	729	Maintenance supervision and engineering	A	B				
25	729	Maintenance of structures and equipment			C		41158 07	< 41158 07
26	730	Maintenance of structures and improvements	A	B				
27	731	Maintenance of power production equipment	A	B				
28	732	Maintenance of pumping equipment	A	B		50416 05		50416 05
29	733	Maintenance of other pumping plant	A	B				
30		Total pumping expenses				125241 70	115181 63	10060 07
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B				
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			6701 66	11246 32	< 4544 66
36	743	Miscellaneous expenses	A	B				
37	744	Chemicals and filtering materials	A	B		842 56		842 56
38		Maintenance						
39	746	Maintenance supervision and engineering	A	B				
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B				
42	748	Maintenance of water treatment equipment	A	B		2345 35		2345 35
43		Total water treatment expenses				9889 57	11246 32	< 1356 75
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B				
47	751	Operation supervision, labor and expenses			C		17127 96	< 17127 96
48	752	Storage facilities expenses	A			11002 91		11002 91
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A					
51	754	Meter expenses	A					
52	755	Customer installations expenses	A					
53	756	Miscellaneous expenses	A					

SCHEDULE B-2

Account No. 502—Operating Expenses—Class A, B, and C Water Utilities (Concluded)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B				
3	758	Maintenance of structures and plant			C		20147 56	<20147 56>
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		1500 88		1500 88
6	761	Maintenance of trans. and distribution mains	A			16311 02		16311 02
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A					
10	763	Maintenance of other trans. and distribution plant		B		9317 81		9317 81
11	764	Maintenance of meters	A					
12	765	Maintenance of hydrants	A					
13	766	Maintenance of miscellaneous plant	A					
14		Total transmission and distribution expenses				38132 62	37275 52	857 10
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C		17985 52	<17985 52>
19	772	Meter reading expenses	A	B		3469 75		3469 75
20	773	Customer records and collection expenses	A			26496 80		26496 80
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	3600 00	3600 00	
24		Total customer account expenses				33566 55	21585 52	11981 03
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Sales expenses		B	C			
29	782	Demonstrating and selling expenses	A					
30	783	Advertising expenses	A					
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A					
33		Total sales expenses						
34		VII. ADMIN. AND GENERAL EXPENSES						
35		Operation						
36	791	Administrative and general salaries	A	B	C	17220 00	17220 00	
37	792	Office supplies and other expenses	A	B	C	5154 05	5567 07	<413 02>
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C	766 62	686 00	80 62
40	794	Injuries and damages	A			177 24	420 84	<243 60>
41	795	Employees' pensions and benefits	A	B	C	27638 75	25161 87	2476 88
42	796	Franchise requirements	A	B	C	3047 96	2843 86	204 10
43	797	Regulatory commission expenses	A	B	C	5389 70	196 46	5193 24
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C		210 80	<210 80>
47	799	Miscellaneous general expenses	A			60 00	29548 71	<29488 71>
48		Maintenance				29418 90		29418 90
49	805	Maintenance of general plant	A	B	C			
50		Total administrative and general expenses				88873 22	81855 61	7017 61
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	1740 00	1560 00	180 00
53	812	Administrative expenses transferred—Cr.	A	B	C			
54	813	Duplicate charges—Cr.	A	B	C			
55		Total miscellaneous				1740 00	1560 00	180 00
56		Total operating expenses				304399 06	281291 50	23107 56

SCHEDULE B-3
Account 506—Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	<i>None</i>	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
Total		

SCHEDULE B-4
Account 507—Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 17.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account —) (e)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	13575.24	13575.24			
15	State corp. franchise tax	5400.00	5400.00			
16	State unemployment insurance tax					
17	Other state and local taxes					
18	Federal unemployment insurance tax					
19	Federal insurance contributions act					
20	Other federal taxes					
21	Federal income tax	20900.00	20900.00			
22						
23						
24						
25						
26						
27	Totals	1378476	1378476			

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

3. Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$ 18,165.38
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27	Federal tax net income	
28	Computation of tax:	
29	ANTELOPE VALLEY WATER CO. FILES A	
30	CONSOLIDATED INCOME TAX WITH PARENT	
31	COMPANY, DOMINGUEZ WATER CORPORATION	
32		
33		
34		
35		
36	DEFERRED ACRS	10,637
37	STATE TAX	< 5,400 >
38	FEDERAL TAX PAYABLE	< 31,194 >
39	ITC AMORTIZATION	< 343 >
40		
41	TOTAL TAX	< 26,300 >
42		
43		

SCHEDULE B-6**Account 521—Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net income (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Totals			

SCHEDULE B-7**Account 526—Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
10	CUSTOMER ACCOUNTS	799 84
11		
12		
13		
14		
15		
16		
17	Total	799 84

SCHEDULE B-8**Account 527—Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
18	NONE	
19		
20		
21		
22		
23		
24		
25	Total	

SCHEDULE B-9**Account 535—Other Interest Charges**

Line No.	Description (a)	Amount (b)
26	CONSUMER ACCOUNTS	220 27
27		
28		
29		
30		
31		
32		
33	Total	220 27

SCHEDULE B-10**Account 538—Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
34	NONE	
35		
36		
37		
38		
39		
40		
41		
42	Total	

SCHEDULE C-1**Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its	
2	own affairs during the year? Answer: (Yes or No.) <u>YES</u>	
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5	<u>DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY WATER CO.</u>	
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	NOTE.—File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
9	5. Amount of compensation paid during the year for supervision or management \$ <u>17,220.00</u>	
10	6. To whom paid. <u>DOMINGUEZ WATER CORPORATION</u>	
11	7. Nature of payment (salary, traveling expenses, etc.). <u>ADMINISTRATIVE SERVICES</u>	
12	8. Amounts paid for each class of service.	
13		
14	9. Basis for determination of such amounts.	
15		
16	10. Distribution of payments:	Amount
17	(a) Charged to operating expenses	\$ <u>17,220.00</u>
18	(b) Charged to capital accounts	\$
19	(c) Charged to other accounts	\$
20	Total	\$ <u>17,220.00</u>
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account	Amount
23		\$ <u>17,220.00</u>
24		\$
25		\$
26	Total	\$ <u>17,220.00</u>
27	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
28	<u>ANTELOPE VALLEY WATER CO. IS A WHOLLY OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION</u>	

SCHEDULE C-2**Compensation of Individual Proprietor or Partners Included in Operating Expenses**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
29	<u>NONE</u>		
30			
31			
32			
33			
34	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502—Operating Expenses—Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees—Source of supply		
2	Employees—Pumping		19900 00
3	Employees—Water treatment		4300 00
4	Employees—Transmission and distribution		19749 00
5	Employees—Customer account		19176 00
6	Employees—Sales		
7	Employees—Administrative:		
8	General officers		
9	General office		1269 00
10	Totals		64394 00

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public ¹			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11	NONE									
12										
13										
14	Totals									

¹ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	NONE
16	
17	
18	
19	

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20	NONE
21	
22	
23	
24	
25	

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS				FLOW IN.....(Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	NONE								
2									
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	G.P.M. (Unit) ²	Cubic Feet (Unit) ²	
6	DISTRICT 80	LANCASTER	2	12"	300'	311	7,044,500	
7			3	14"	304'	377	4,446,600	
8	81	CHINALAKE	1	14"	217'	64	2,59,800	
9			2	12"	226'	482	10,267,700	
10	82	No. EDWARDS	2		121'	233	108,900	
11	85	CARLSBAD	1		106'	502	6,817,700	
12	83	WILLOW SPRINGS		14"	316'	26	4,100	
13	84	FREMONT VALLEY			289'	280	1,161,100	
14	86	LEONA VALLEY	1	10"	17'	49	1,887,900	BALANCE OF
15			2		13'	8		WATER FOR
16			W-1					LEONA VALLEY
17			W-2	10"	1'	286		PURCHASED
18	87	LAKE HUGHES	1	12"	25'	60	1,180,700	
19			2	8"		55	1,559,000	
20	90	IVYOKERN	1	16"	252'	389	6,315,400	
21			2	12"	253'	294	1,431,200	

SCHEDULE D-2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete	2	164,000	GALLONS
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	770,500	GALLONS
31	Concrete			
32	Totals	27	934,500	GALLONS

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered—Dec. 31		Flat Rate—Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	1553	1566	11	11
Industrial				
Public authorities				
Irrigation				
Other (specify)				
Sub-total				
Private fire connections				
Public fire hydrants				
Total	1553	1566	11	11

SCHEDULE D-5
Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Services
$\frac{5}{8}$ x $\frac{3}{4}$ -in.	1300	XXXXXXXXXX
$\frac{3}{4}$ -in.	49	
1-in.	199	
$1\frac{1}{2}$ -in.	9	
2-in.	8	
4-in.	1	
-in.		
-in.		
Other		
Total	1566	

SCHEDULE D-6
Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- | | |
|---|---|
| 1. New, after being received | 0 |
| 2. Used, before repair | 0 |
| 3. Used, after repair | 0 |
| 4. Found fast, requiring billing adjustment | |

B. Number of Meters in Service Since Last Test:

- | | |
|---|--|
| 1. Ten years or less | |
| 2. More than 10, but less than 15 years | |
| 3. More than 15 years | |

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen)¹

Classification of Service	During Current Year								
	January	February	March	April	May	June	Subtotal		
Commercial	20372	9714	19646	16311	44464	35630	146137		
Industrial									
Public authorities									
Irrigation									
Other (specify)									
Total	20372	9714	19646	16311	44464	35630	146137		

Classification of Service	During Current Year							Subtotals	Total	Total Prior Year
	July	August	September	October	November	December				
Commercial	67844	40992	74646	23360	30635	15308	252785	398922	449371	
Industrial										
Public authorities										
Irrigation										
Other (specify)										
Total	67844	40992	74646	23360	30635	15308	252785	398922	449371	

Total acres irrigated..... Total population served.....

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>NONE</i>								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>NONE</i>								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	1½	2	2½	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	8129	2690	12987		1574	1966	956		
17	Screw or welded casing									
18	Cement—asbestos					670	32531		71882	27078
19	Welded steel			25276			36671		12986	1013
20	Wood									
21	Other (specify) <i>PLASTIC</i>	500		550		2685			6200	
22	Totals	8629	2690	38813		4929	71168	956	91068	28091

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								28302
29	Screw or welded casing								
30	Cement—asbestos	11109							143270
31	Welded steel		930						76876
32	Wood								
33	Other (specify)								9935
34	Totals	11109	930						258383

- SCHEDULE D-9**
Statement of Material Financial Interest

ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR ANTELOPE VALLEY WATER CO. BY DOMINGUEZ WATER CORPORATION. ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT WHICH FORMALIZES THE ARRANGEMENT WITH THE PARENT COMPANY.

SIGNED Robert P. Jones
Title V.P. - Finance
Date 4/17/84

