Received
Statistics
Revenue
Examined

CLASS B and C WATER UTILITIES

### 1988 ANNUAL REPORT

## ANTELOPE VALLEY WATER CO. (NAME UNDER, WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

### POST OFFICE BOX 9351

LONG BEACH, CA.

(OFFICIAL MAILING ADDRESS)

90810

TO THE

### Public Utilities Commission

STATE OF CALIFORNIA

FOR THE

YEAR ENDING DECEMBER 31, 1988

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1989 (FILE TWO COPIES IF THREE RECEIVED)

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### SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

Name of Utility ANTELOPE VALLEY V	JATER CO	
Preparer of this Report <u>MARTIN</u> BOOTH	Pho	one: ( ) <u>213 83 4 2 625</u>
(Source: Information in 1983. Annual Report)		(Omit Cents)
	•	
BALANCE SHEET DATA	Jan. 1, 1983 Dec. 31, 1988	Annual Average
1. Intangible Plant		<u>6 105</u> 1.
2. Land		11 465 2.
*3. Depreciable Plant		1480611 3.*
*4. Gross Plant in Service	1	1498181 4.*
*5. Less: Accum. Depreciation		₹ <u>407371</u> 5.*
6. Net Water Plant in Service	]	1090810 6.
7. Water Plant Held for Future Use	1	88 769 8.
8. Construction Work in Progress		
9. Materials and Supplies		9.
10. Less: Advances for Construct.	1.	2 442 354 > 10. S 303 > 11.
12. Accu. Deferred Income Tax Credit		
*13. Net Plant Investment		600 547 13.*
13. Nei Fluit illyesinietti		_1
CAPITALIZATION		
14. Common Stock	153915 153915	153 915 14.
15. Proprietary Cap. (Ind. or Part.)	j l	
16. Paid-in Capital	743801 743 801	743 801 16.
17. Retained Earnings	289 321 353 607	321 464_ 17.
*18. Common Equity (Lines 14-17)	1187037 1251323	
19. Preferred Stock		19.
20. Long-Term Debt		
21. Notes Payable		21.
22. Total Capitaliz. (Lines 18–22)	<u>    1 187 037   1251 323</u>	3 1219180 22.
		=======================================
INCOME STATEMENT		Annual Amount
**23. Unmetered Water Revenue		1642_ 23.*
24. Fire Protection Revenue		
25. Irrigation Revenue		
**26. Metered Water Revenue		<u>444 694</u> 26.*
*27. Total Operating Revenue		<u>449 307</u> 27.*
*28. Total Operating Expenses		<u> </u>
*29. Depreciation Expense (Composite Rate 2,80)		40 740 29.*
30. Amortization and Property Losses		
*31. Property Taxes	· · · · · · · · · · · · · · · · · · ·	<i>12 350</i> _ 31.*
32. Taxes Other Than Income Taxes		
33. Total Operating Rev. Deductions Before Taxes		<u> </u>
34. Calif. Corp. Franchise Tax		
35. Fed. Corporate Income Tax		10 772 35.

*36. Total Operating Revenue Deduction After Taxes	<u>364 641</u> 36.*
*37. Net Operating Income/(Loss) (Calif. Water Operations)	<u>&amp;4 666</u> 37.*
38. Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest Expense)	<u>4 8 8 38.</u>
*39. Income Available for Fixed Charges	
*40. Interest Expense	يعمر والدر والأص استعلى والأعار
41. Net Income/(Loss) Before Dividends	/ · t A 🔿 U
42. Preferred Stock Dividends	43.*
*43. Net Income (Loss) Available for Common Stock	
OTHER DATA	
*44. Refunds of Advances for Construction	
*45. Total Payroll Charged to Operating Expenses	<u>63 318</u> 45.*
*46. Purchased Water (Acct. No. 610)	<u>28 060</u> 46.*
*47. Power (Acct. No. 615)	
48. Class A Water Companies Only:	
a. Pre - TRA 1986 Contributions in Aid of Construction	48a.
b. Pre - TRA 1986 Advances for Construction	
c. Post TRA 1986 Contributions in Aid of Construction	48c.
d. Post TRA 1986 Advances for Construction	48d.
Active Serv. Connections (Excl. Fire Protect.)   Jan. 19 88   Dec. 31,	1988 Annual Average
49. Metered Service Connections 1 256 116	1 1209 49.
	5 /5 50.
*51. Total Active Service Connections	
* Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines	
** Indicate the following revenue:	
Sales to Other Utilities for Resale	\$
Interdepartmental Sales	\$

GENERAL INFORMATION	. 201
1. Name under which utility is doing business: ANTELOPE VALLEY WATER	CO.
2. Official mailing address: P O BOX 9351	
LONG BEACH, CALIFORNIA	ZIP 90810
3. Name and title of person to whom correspondence should be addressed:	
CHARLES W. PORTER, President	Telephone: 775-2301
4. Address where accounting records are maintained: 21718 So Alameda	St.
LONG BEACH, CA 9	0810
5. Service Area: (Refer to district reports if applicable). For non-contiguo	us service areas
in the Antelope Valley Region, Kern and Los Angele	s Counties
6. Service Manager (If located in or near Service Area). (Refer to district reports	if applicable).
Name: John Foth	
Address: 21718 So Alameda St	Telephone: 775-2301
Long Beach, CA 90810	
7. OWNERSHIP. Check and fill in appropriate line:	
☐ Individual (name of owner)	30
☐ Partnership (name of partner)	
Partnership (name of partner)	No. 1. 11.
☐ Partnership (name of partner)	
Corporation (corporate name)Antelope Valley Water	
Organized under laws of (state)California	Date: June 29, 1956
Principal Officers:	
(Name) C. W. PORTER	(Title) PRESIDENT
(Name)	(Title)
(Name) J. TOOTLE	(Title) VP-FINANCE
(Name) R. RITTGERS	(Title) SECRETARY
8. Names of associated companies: KERNVILLE DOMESTIC WATER CO.	AND
DOMINGUEZ WATER CORPORATION	
	*
9. Names of corporations, firms or individuals whose property or portion of during the year, together with date of each acquisition:	f property have been acquired
during the year, together with date of each acquisition:	Date:
	Date:
	Date:
10. Use the space below for supplementary information or explanations concerning	ng this report:
	A STATE OF THE STA

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

	1	Assets and	1		
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		UTILITY PLANT			
2	101	Water plant in service	5	1631520.28	1364841.21
3	103	Water plant held for future use	6	7	
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress		12202.65	165 334.59
6	100	Total utility plant		18808.03	
7	108	Accumulated depreciation of water plant	7	K 424 905.02	384 165,02
8	114	Water plant acquisition adjustments	+ '	< 10 898 . 19 3	< 10 898 119X
9	114	Total amortization and adjustments		<u> </u>	10 578 1177
10				1207919.72	1135 112,59
10		Net utility plant		1201919.12	1133 114137
	<del> </del>	TAIN THIODIN AND A TIDO			
11	107	INVESTMENTS		the A Sh That makes 9 175 at 1	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
12	121	Non-utility property and other assets	6	325 788 : 24	337762.62
13	122	Accumulated depreciation of non-utility property			·
14		Net non-utility property		4.07.7	A 0 50 3 10 0
15	123	Investments in associated companies		227315.00	22731S.00
16	124	Other investments		7	14 113.60
17		Total investments		553 103.24	579 191,22
l					
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		224907.54	245 504,34
20	132	Special accounts		*	
21	141	Accounts receivable—customers		<u> </u>	34953.11
22	142	Receivables from associated companies		18463.40	17561,44
23	143	Accumulated provision for uncollectible accounts		( 7292.85)	4 6 929 082
24	151	Materials and supplies			<u> </u>
25	174	Other current assets	8		
26		Total current and accrued assets		269 333.97	291089.83
27	180	Deferred charges		- 119 583,43	34 \$32.00
		•			
28		Total assets and deferred charges		2149940.36	2039925.64
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# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			T		
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
. 2	201	Common stock	10	153 914 .88	153 914 .88
3	204	Preferred stock	10		
4	211	Other paid-in capital	10	743 800 .90	743800.90
5	215	Retained earnings	11	353 604.60	289320.88
6		Total corporate capital and retained earnings		1251320.38	1187036.66
				1 the sent of sent the sent of	1197230100
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	11		
9	218.1	Proprietary drawings	11	T. T	
10		Total proprietary capital		5 L 40 O	11
		Town proprietary cupital			
11		LONG TERM DEBT			
12	224	Long term debt	12		
13	225	Advances from associated companies	12		202 000 00
10	044	ANATORIO TIONA ASSOCIATED COMPANIES	14		200 000.00
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		10020/	£ 0.0 ± 0
16	232	Short term notes payable		1083.96	500.00
l			<u> </u>	*	
17	233	Customer deposits	1.0	3866.50	2570.00
18	235	Payables to associated companies	12	40/52.94	13218.51
19	236	Accrued taxes		146 632 .12	<u> </u>
20	237	Accrued interest			
21	241	Other current liabilities	13	16 309.53	16 129.76
22		Total current and accrued liabilities		208 045,05	309 436.27
	1				
23		DEFERRED CREDITS			
24	252	Advances for construction		476941,23	407 766.66
25	253	Other credits CIAC TAX		70 293.28	
26	255	Accumulated deferred investment tax credits	13	17483.00	18 165.00
27	282	Accumulated deferred income taxes—ACRS depreciation	13	52.070.80	71032.00
28	283	Accumulated deferred income taxes—other	13		
29		Total deferred credits		616 788,31	496 963,66
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	14	70 920.55	43 682 .qg
32	272	Accumulated amortization of contributions		2866.07	2806 07
33		Net contributions in aid of construction			
34		Total liabilities and other credits		2149940,36	2 039 925,64
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## SCHEDULE B INCOME STATEMENT

<u> </u>				
Line No.	Acet, No.	Account (a)	Schedule Page No. (b)	Amount (c)
1		UTILITY OPERATING INCOME	15	11416
2	400	Operating revenues	15	449307.11
			<del> </del>	
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	16	298837.60
5	403	Depreciation expense	7	40740.00
. 6	407	SDWBA loan amortization expense	7	
7	408	Taxes other than income taxes	17	12349.74
8	409	State corporate income tax expense	17	
9	410	Federal corporate income tax expense	17	
10		Total operating revenue deductions		364640.34
11		Total utility operating income	İ	84666.77
		ONTEN TAYONE AND DEDIVORANG	-	
12		OTHER INCOME AND DEDUCTIONS	10	32347,38
13	421	Non-utility income	18	
14	426	Miscellaneous non-utility expense	18	25 200.00
15	427	Interest expense	18	
16		Total other income and deductions		<u> </u>
17		Net income	n :	<u> </u>
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### SCHEDULE A-1 UTILITY PLANT

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1	101	Water plant in service	1364 841.21	266679.07			1631520.28
2	103	Water Plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress—water plant	165334.59		XXXXXXXXX	153131.94	12202.65
5	114	Water plant acquisition adjustments	(10898.19)		XXXXXXXXX		(10 898.19)
6		Total utility plant	1519 277.61	266 679.07		153131.94	1632.824.74

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules.

### SCHEDULE A-1a Account No. 101—Water Plant in Service

Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
	NON-DEPRECIABLE PLANT			Mar o	12 Q	
301	Intangible plant	8605.47	22 6	. 4. 4	2 520	8605.47
303	Land	11465.60				11465.60
	Total non-depreciable plant					
	(6.3				NAI	
	DEPRECIABLE PLANT					
304	Structures	11435,23				11 435.87
307	Wells	66387.66				66 387.66
317	Other water source plant	20337.19				20337.19
311	Pumping equipment		10897.50			167204.12.
320	Water treatment plant	24196.65	***************************************			24196.65
330	Reservoirs, tanks and sandpipes	175287,27	75074.21			250361.48
331	Water mains	706389-63	17803634			884425.97
333	Services and meter installations	9893859				98 938.59
334	Meters	47314.86	2671.02			49985.88
335	Hydrants	37 439,29				37439.29
339	Other equipment	479.88				479.88
340	Office furniture and equipment	257,27				257.27
341	Transportation equipment					
	Total depreciable plant					
	Total water plant in service	1364841.21	266 679.07			1631520.28
	301 303 304 307 317 311 320 330 331 333 334 335 339 340	NON-DEPRECIABLE PLANT  301 Intangible plant  303 Land  Total non-depreciable plant  DEPRECIABLE PLANT  304 Structures  307 Wells  317 Other water source plant  311 Pumping equipment  320 Water treatment plant  330 Reservoirs, tanks and sandpipes  331 Water mains  333 Services and meter installations  334 Meters  335 Hydrants  339 Other equipment  340 Office furniture and equipment  341 Transportation equipment  Total depreciable plant	NON-DEPRECIABLE PLANT	NON-DEPRECIABLE PLANT	NON-DEPRECIABLE PLANT   26ns.47   301   Intangible plant   26ns.47   303   Land   1146s.60	NON-DEPRECIABLE PLANT   26.05.47   303   Land   11465.60

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules.

## SCHEDULE A-1b Account No. 103—Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6		·		
7	+ total delication and the second of the sec			
8				
9				
10	Total			

### SCHEDULE A-2

Account No. 121—Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	NOTES RECEIVABLE MORTH EDWARDS & CHINALAKE	325788.24
2		
3		
4		
5		•
6		,
7		
8		
9		
10	Total	325788.24

## SCHEDULE A-3 Account Nos. 108 and 122—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	384 165.02		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	40 740 .00	•	
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)		·	
8	Total credits			
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	424 905.02		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE REMAI	NING LIFE: 2,80 %	
16	• •			. 1 * 1
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19	·			44
20			9	-
21		,		
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX	DEPRECIATION		
30	(a) Straight Line [ ]			
31	(b) Liberalized [ ]	and the state of t		
32	(1) Sum of the years digits [ ]			
33	(2) Double declining balance [ ]		C COLUMN TO THE	
34	(3) Other [ ]	,		
35	(c) Both straight line and liberalized [X]	5 as as		
		<u> </u>		

## SCHEDULE A-3a Account No. 108—Analysis of Entries in Depreciation Reserve

Line No.	Aect. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	7745.03	740.00			8485.03
2	307	Wells	34675.15	2640.00			35315.15
3	317	Other water source plant	8 689.05	1100.00			9789.05
4	311	Pumping equipment	83654.09	7650.00			91304.09
5	320	Water treatment plant	12975.94	1060.00			1403594
6	330	Reservoirs, tanks and sandpipes	30734.15	7160,00			37894.15
7	331	Water mains	134209.51	14380.00			148 389.51
8	333	Services and meter installations	36460.39	3 360 <u>00</u>			39820,39
9	334	Meters	25094.50	1980.00		,	27 074.50
10	335	Hydrants	12 273.42	680,00			12953.42
11	339	Other equipment	282.00	40.00		,	322.00
12	340	Office furniture and equipment	177.83	10.00			187.83
13	341	Transportation equipment					
14		Total	386971.06	40800.00			425771.04

## SCHEDULE A-4 Account No. 174—Other Current Assets

Line No.	Item (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7	,	
8		:
9		
10	Total	

	€ 000 €	Accounts Nos. 180 and 253	d 253—Unamortized		SCHEDULE A-5 lebt discount and ex	tpense and unamo	SCHEDULE A-5 debt discount and expense and unamortized premium on debt	debt	
l z	under separate sunt and Expense ticulars of discoverach class and secont characteristics.	dings for Unamortize Jnamortized Premiur d expense or premiur f long-term debt. ed or by enclosure i			the discount a the amount of ssued.	und expense or bonds or other treatment of	date of the Commissi than as specified by th 6. Set out separate applicable to issues wh	date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.	atment other secounts. sed amounts
щ 0	parentheses.  3. In column (b) show the principal amount of bonds or other long-term debt originally issued.	pal amount of bonds c ed.	i.	unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also,	int and expense and redemp deemed during	or premium, tion expenses the year, also,			
		Principal amount of securities to which discount and expense, or	[1111	AMORTIZATION PERIOD	ON PERIOD	D - 1 - 0 - 0 - 0		Credits during	Balance end of
Line No.	Designation of long-term debt	premium minus expense, relates (b)	expense or net premium (c)	From— (d)	To— (e)	Datance Degiming of year (f)	Debits during year (g)	year (h)	year (i)
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### SCHEDULE A-6

### Account Nos. 201 and 204—Capital Stock

Rate (g)	Amount (h)
<del>                                     </del>	
	Total

### SCHEDULE A-7

### Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
I	DOMINGUEZ	567		
2			·	
3				
4	St.			
5	4			
6		-		
7	Total number of shares	567	Total number of shares	

### SCHEDULE A-8

### Account No. 211—Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		743 800, 90
2		
3		
4	Total	743 800,90

### SCHEDULE A-9 Account No. 215—Retained Earnings (Corporations Only)

	a a a	
Line No.	Item (a)	Amount (b)
1	Balance beginning of year	289 320,65
2	CREDITS	
3	Net Income	64 283.95
4	Prior period adjustments	THE COURT OF THE C
5	Total credits	353 604,60
6		
7	DEBITS	
8	Net Losses	
9	Prior period adjustments	
10	Dividend appropriations—preferred stock	
11	Dividend appropriations—common stock	
12	Total debits	
13	Balance end of year	353 604.60

### SCHEDULE A-10 Account No. 218—Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year NONE	
2	CREDITS	
3	Net Income	
4	Additional investments during year	, , , , , , , , , , , , , , , , , , , ,
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

## SCHEDULE A-11 Account No. 224—Long Term Debt

1 ⊢	-								
	Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
	1	NONE							
L	2								
L	3								
L	4								·
	5				·				~
	6	Totals							

## SCHEDULE A-12 Account No. 225—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None				
2					
3					
4	Totals				

## SCHEDULE A-13 Account No. 235—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	OPEN ACCOUNT	40 152,94			
2					
3					
4	Totals	40152.94			

## SCHEDULE A-14 Account No. 241—Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	PUC SURCHARGE	6809.53
2	TAX DIFFERENTIAL	9500.00
- 3		
4		
5	Total	16309.53

### SCHEDULE A-15 Account No. 252—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXX	407 766.66
2	Additions during year	XXXXXXXXXXXXX	76.360.00
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXXXXXX	484 126.66
4	Charges during year:	XXXXXXXXXXXXXX	XXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXX	XXXXXXXXXXXXX
6	Percentage of revenue basis	7 185,43	XXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXX
9	Total refunds	7 185,43	XXXXXXXXXXXXX
10	Transfers to Acet. 271, Contributions in aid of Construction	XXXXXXXXXXXXX	XXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXX
15	Subtotal—charges during year		
16	Balance end of year	XXXXXXXXXXXXX	476 941,23

## SCHEDULE A-16 Account Nos. 255, 282, and 283—Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax—ACRS Depreciation (c)	Account 283—Other (d)
1		17 483.00	52070,00	
2				
3				
4				
5	Totals	17 483.00	52 070,00	

#### SCHEDULE A-17

### Account No. 271—Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- ¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- <sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- <sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Property:	in Service 2. 31, 1954	Not Sub	ject to Amortization  Depreciation Accrued Through
Line No.	Item (a)	Total All Columns (b)	Depreciable <sup>1</sup> (c)	Non- Depreciable² (d)	Property Retired Before Jan. 1, 1955 <sup>3</sup> (e)	Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ° (f)
1	Balance beginning of year	43682,98			•	
2	Add: Credits to account during year				6.	<u>.</u>
3	Contributions received during year	3411.00	•			
4	Other credits *	23888.00			J.	
5	Total credits		-			
6	Deduct: Debits to account during year					
7	Depreciation charges for year	60.00				
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits -					
11	Balance end of year	70921.98				

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

Transfer from Advances

## SCHEDULE B-1 Account No. 400—Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single—family residential	1641.60	1801.21	( 159.61)
4		460.2 Commercial and multi-residential			· ·
5		460.3 Large water users		.,	
6		460.5 Safe Drinking Water Bond Surcharge	•		
7		460.9 Other unmetered revenue	<u> </u>		
8		Sub-total			-
9	462	Fire protection revenue			
10	'	462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
		·			
13	465	Irrigation revenue		<b></b>	
				· · · · · · · · · · · · · · · · · · ·	on and a to
14	470	Metered water revenue			
15		470.1 Single-family residential	444 694.76	439847.21	4847.55
16		470.2 Commercial and multi-residential			
17	<u> </u>	470.8 Large water users SUREREDIT	( 5700.72)		( 5700.72)
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue P∪€	6 698.67.	6664.60	34,07
20		Sub-total		`	
21	-	Total water service revenues		ę.	42
22	480	Other water revenue	11972.80	30.87	1941.93
23		Total operating revenues	449307.11	448 343.89	963.22
	3				
	1			·	
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## SCHEDULE B-2 Account No. 401—Operating Expenses

Line No.	Acet. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	28.060.49	21201.99	6858,50
4	615	Power	76761.63	68 672.55	8089.08
5	618	Other volume related expenses	510.00		510.00
6		Total volume related expenses			
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	63318.01	66706.29	<u>( 3388,28)</u>
9	640	Materials		1	
10	650	Contract work	383.24		383 <u>24</u>
11	660	Transportation expenses	17448.98	18 459.21	< 1010.23)
12	664	Other plant maintenance expenses	28651.96	31596.43	K 2944.47)
13		Total non-volume related expenses			Υ
14		Total plant operation and maintenace exp.	·		
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	17 220.00	17220.00	
17	671	Management salaries			
18	674	Employee pensions and benefits	21767.30	19971.41	-1795.89
19	676	Uncollectible accounts expense	1800.00	\$ 400.00	<u> 3600.00</u>
20	678	Office services and rentals	16837.00	12770,25	4 066.75
21	681	Office supplies and expenses	8559.10	5 516,78	304232
22	682	Professional services			
23	684	Insurance	10710.00	12411.90	(1701.90)
24	688	Regulatory commission expense	6809.53	6664.61	144.92
25	689	General expenses		427.65	K 427.65
26		Total administrative and general expenses	-	- The state of the	
27	800	Expenses capitalized			
28		Net administrative and general expenses			
29		Total operating expenses	298837.24	287019.07	11818.17
	<u> </u>				
					-
			and the state of t		
				and the state of t	

### SCHEDULE B-3 Account No. 408, 409, 410—Taxes Charged During the Year

			Distribution of Taxes Charged			
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)		
1	Taxes on real and personal property	12349.74	1234974			
2	State corporate franchise tax	1941.00	1941.00			
3	State unemployment insurance tax					
4	Other state and local taxes			1		
5	Federal unemployment insurance tax					
6	Federal insurance contributions act					
7	Other federal taxes					
8	Federal income taxes	10772.00	מס.ברר סו			
9		•				
10						
11	Totals	25 062,74	25 062.74			

### SCHEDULE B-4

### Reconciliation of Reported Net Income for Federal Income Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
  - 3. Show taxable year if other than calendar year from \_\_\_\_\_\_ to \_\_\_\_\_

Line No.	Particulars (a)	Amount (b)
I.	Net income for the year per Schedule B, page 4	\$
2	Reconciling amounts (list first additional income and unallowable deductions, followed by	
3	additional deductions and non-taxable income):	
4	ANTELOPE VALLEY FILES A CONSOLIDATED TAX RETURN	
5	WITH PARENT COMPANY DOMINGUEZ WATER CORPORATION	
6	The state of the s	
7	·	
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

### SCHEDULE B-5

### Account No. 421 and 426—Income from Nonutility Operations

			***************************************
Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	CHINA LAKE - GREEN VALLEY-NORTH EDWARDS	32,336,38	27530,20
2			
3			All property with a first
4			
5	Total	32 336 38	27530,20

### SCHEDULE B-6

### Account No. 427—Interest Expense

Line No.	Description (a)	Amount (b)
l	ASSOCIATED COMPANIES	25,200,00
2		
3		
4		
5		
6		
7		
8		1 5
9		
10	Tot	al <u>25 200.00</u>

### SCHEDULE C-1

### Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3.	63 318 .01		63 3 18. O1
2	670	Office salaries		·		
. 3	671	Management salaries				
4						
. 5						
6		Total	3	63318.01		63 318 01

### SCHEDULE C-2

### Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1	HOME							
2								
3								
4								
5								
6								
7	Total					4_44		

### SCHEDULE C-3

### Engineering and Management Fees and Expenses, Etc., During Year

$\vdash$	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting engineering financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its
2	own affairs during the year? Answer: (Yes or No). YES
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)*
4	2. Name of each organization or person that was a party to such a contract or agreement.
5	DOMINGUEZ WATER CORP AND ANTELOPE VALLEY WATER CO.
6	3. Date of original contract or agreement.
7	4. Date of each supplement or agreement.
8	5. Amount of compensation paid during the year for supervision or management \$
9	6. To whom paid. DOMINGUEZ WATER CORP
10	7. Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SALARIES
11	8. Amounts paid for each class of service.
12	
13	9. Basis for determination of such amounts.
14	
15	10. Distribution of payments: Amount
16	(a) Charged to operating expenses \$ 17 220.00
17	(b) Charged to capital accounts
18	(c) Charged to other account
19	Total \$ 17 220.00
20	11. Distribution of charges to operating expenses by primary accounts.
21	Number and Title of Account Amount
22	\$
23	\$
24	\$
25	Total \$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns? ANTELOPE IS A WHOLLY
27	OWNED SUBSIDIARY OF DOMINGUEZ WATER CORP
* Fil	le with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

#### SCHEDULE D-1

### Sources of Supply and Water Developed

	N	STREAMS			FL	FLOW IN (Unit) 2				Annual Quantities	
Line		From Stream or Creek	Locati	ion of	Pr	iority Right		Diversions		Diverted	
No.	Diverted Into *	(Name)	Diversion		Cla	Claim Capacity		Max. Min.		(Unit) 2	Remarks
1	MONE							·			
2											
3							$\perp$				
4											
5					<u>.l</u>		_				
		WELL	s			<b>-</b>		Pum Cap		Annual Quantities	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimen	sions	Depth to Water		.g.P.m	. (Unit) <sup>s</sup>	Pumped(Unit) 2	Remarks
6	LANCASTER	v **	,	54 50				32			
	FREMONT VLY			10		289		280		-	,
1	LEONA VLY			10	)	Variou	S	343			
9	LAKE HUGHES			10	)	25		60			
10											
	TUNNE	LS AND SPRING	s		•	FLC			it) ²	Annual Quantities	
Line No.	Designation	Location	Nun	nber	М	aximum		Minir	num	Quantities Used (Unit) <sup>2</sup>	3 Remarks
11	とのなり	-			·			·	·		
12			- L	·							
13		· ·	2								1.
14											
15											

### **Purchased Water for Resale**

16	Purchased from AVEK			
17	Annual quantities purchased	306,617	(Unit chosen) LCF	
18				
19				

\* State ditch, pipe line, reservoir, etc., with name, if any.

Average depth to water surface below ground surface.

The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

### SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	2	164 000	GALLONS
2	Concrete	,	·	1
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	470 590	GALLONS
12	Concrete			
13	Totals	15	634 590	

#### SCHEDULE D-3

### Description of Transmission and Distribution Facilities

### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

	•	Capacities in Cu	ıbic Feet P	er Second o	r Miner's In	ches (State W	/hich)				
Line No.				0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch N	ONE									
2	Flume		·								
3	Lined conduit										
4											
5			Totals								

### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

		Capacities in	n Cubic Feet i	zer second o	r Miner s in	enes (State W	rnich)				
Line No.				101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	NONE			<u> </u>					<u> </u>	
7	Flume				'					'	
8	Lined conduit									<u> </u>	
9							<u> </u>			<u> </u>	
10			Totals						ļ	<u> </u>	

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

	<del>``````</del>					Y				
Line No.		1	1½	2	21/2	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)									
13	Concrete							ř.		
14	Copper				·				,	
15	Riveted steel									
16	Standard screw	8129	2690	8730		1574		928		
17	Screw or welded casing			-		`				
18	Cement—asbestos					670	18058		38910	15346
19	Welded steel			19702						
20	Wood									
21	Other (specify) PLASTIC	500		500		433				
22	Totals	8629	2690	28982		2677	18058	928	38910	15346

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line				!				Other Sizes (Specify Sizes)	Totals	
No.		10	12	14	16	18	20		All Sizes	
23	Cast iron									
24	Cast iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted steel									
28	Standard screw									
29	Screw or welded casing								22081	
30	Cement—asbestos	3010							75994	
31	Welded steel		930						20632	
32	Wood									
33	Other (specify)			<u> </u>	<u> </u>				1483	
34	Totals	3010	930						120190	

### SCHEDULE D-4 Number of Active Service Connections

	Metered-	-Dec. 31	Flat Rate—Dec. 31		
	Prior Current		Prior	Current	
Classification	Year	Year	Year	Year	
Single-family residential	1256	1161	15	15	
Commercial and Multi-residential		•			
Large water users					
Public authorities				j	
Irrigation	·				
Other (specify)					
Subtotal					
Private fire connections					
Public fire hydrants					
Total	1256	1761	15	15	

SCHEDULE D-5
Number of Meters and Services on Pipe Systems
at End of Year

man com and meaning management of the first of the formulation	at End of Tear	Commence of Commence (According to Section Assessment Commence of
Size	Meters	Services
5% x 3¼-in.	1003	XXXXXXXXX
¾-in.	45	
l-in.	101	
-in.	10	
-in.	2	i, i
-in.	. ·	7
-in.		
-in.		
Other		
r		2. 12 <u>4</u> 2. 1 <del>44</del>
Total	1161	

Total acres irrigated\_

### SCHEDULE D-6 Meter Testing Data

Num Secti	nber of Meters Tested During Year as Prescribed in ion VI of General Order No. 103:
1.	New, after being received
2.	Used, before repair
3.	Used, after repair
4.	Found fast, requiring billing adjustment
Num	ber of Meters in Service Since Last Test:
1.	Ten years or less
2.	More than 10, but less than 15 years
3.	More than 15 years
	Sect. 1. 2. 3. 4.  Num 1. 2.

SCHEDULE D-7 CCC (Unit Chosen) Water delivered to Metered Customers by Months and Years in\_

**During Current Year** 

Total population served\_

Classification		During Current Year								
of Service	January	Februar	y Marc	h	April	]	May	June	Subtotal	
Single-family residential	9819	1092	2 197	63	30 861	3	7 735	53 394	162 494	
Commercial and Multi-residential					4			-		
Large water users										
Public authorities										
Irrigation	·		i							
Other (specify)										
						<u> </u>				
Total	9819	19 10922 19763 30861 37735 53394 16249			162,494					
Classification	During Current Year									
of Service	July	August	September	Octob	er Nove	mber	Decembe	er Subtotal	Total	Prior Year
Single-family residential	60 600	47963	47097	3189	74 29	847	1626	7 23366	396162	338 <i>0</i> 22
Commercial and Multi-residential				1						
Large water users										
Public authorities										
Irrigation										
Other (specify)										
Total	60600	47963	47097	318	94 29	847	16 26	7 233 668	396162	<i>33</i> 8 022
Ouantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.										

### SCHEDULE D-8

Status With State Board of Public Health
1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system? YES
4. Date of permit. VARIOUS 1957 - 1986 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit?  7. If so, on what date?
SCHEDULE D-9 Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR ANTELOPE VALLEY CO.
BY DOMINGUEZ WATER CORPORATION.
ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT WHICH FORMALIZES THE
ARRANGEMENT WITH THE PARENT COMPANY.
514 CT.JS
9
DECLARATION  Before Signing Please Check to See That All Schedules Have been Completed  (See Instruction 3 on front cover)
I, the undersignedOFFICER
Officer, Partner or Owner
OIName of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including DECEMBER 31, 19.88, to and including
, 19 SIGNED
Title
Date

