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Examined	

CLASS B and C WATER UTILITIES

1989 ANNUAL REPORT

TELOPE VALLEY WATER CO.

P.O. BOX 9351

LONG BEACH, CA. 90810

(OFFICIAL MAILING ADDRESS)

TO THE

Public Utilities Commission

STATE OF CALIFORNIA

FOR THE

YEAR ENDING DECEMBER 31, 1989

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1990 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION AUDITING AND COMPLIANCE BRANCH 505 VAN NESS AVENUE, ROOM 3251 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a public utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner, not by a public accountant.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be submitted.
- 5. Every schedule must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable (n/a)" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by a footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

Name of Utility ANTELOPE VALLEY WATER C	OMPANY		
Preparer of this Report <u>CINDY CHU</u>		Phor	ne: 213) <u>834-2625</u>
	•		
(Source: Information in 198 <mark>9</mark> Annual Report)			(Omit Cents)

DAIANICE CHEFT DATA	Jan. 1, 198	Dec. 31, 198	Annual Average
BALANCE SHEET DATA			
1. Intangible Plant		8605	8605 1
2. Land		14765	13/15 2
*3. Depreciable Plant		1730708	1671079 3
*4. Gross Plant in Service		1754078 4472815>	1692799 4
*5. Less: Accum. Depreciation			<u> </u>
6. Net Water Plant in Service		128/263	<u>1242506</u> 6
7. Water Plant Held for Future Use		2//1	7022
8. Construction Work in Progress		3460	
9. Materials and Supplies		1 5 601 A 71	9
10. Less: Advances for Construct.	1	(586271)	53/606 10
11. Contrib. in Aid of Constr.	2/2	(118186)	<i>≺ 94554</i> > 11
12. Accu. Deferred Income Tax Credit		(96482)	
*13. Net Plant Investment		483784	<u>541160</u> 13
CAPITALIZATION			
14. Common Stock	153915	153915	153915 14
15. Proprietary Cap. (Ind. or Part.)			1
16. Paid-in Capital		743801	743801 16
17. Retained Earnings	4.	445596	200100
*18. Common Equity (Lines 14–17)		1343312	1 1 1 1 1 1 1 1 1
19. Preferred Stock		7570572	1
20. Long-Term Debt		- managed de managed d	19
21. Notes Payable			20
22. Total Capitaliz. (Lines 18–22)			21
zz. Total Capitaliz. (Lines 10–22)	I	f	22
NCOME STATEMENT			Annual Amount
*23. Unmetered Water Revenue	-		<u>549</u> 23
24. Fire Protection Revenue			
25. Irrigation Revenue			
*26. Metered Water Revenue			507415 26
*27. Total Operating Revenue			507964 27
*28. Total Operating Expenses			341789 28
*29. Depreciation Expense (Composite Rate)			45000 29
30. Amortization and Property Losses			
*31. Property Taxes			1/202 31
32. Taxes Other Than Income Taxes			32
33. Total Operating Rev. Deductions Before Taxes			39799/ 33
34. Calif. Corp. Franchise Tax			400 34
35. Fed. Corporate Income Tax			<u></u>

8	
*36. Total Operating Revenue Deduction After Taxes	421614 3
*37. Net Operating Income/(Loss) (Calif. Water Operations)	2 - 1 - 2
38. Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest Expense)	00011
*39. Income Available for Fixed Charges	
*40. Interest Expense	
41. Net Income/(Loss) Before Dividends	
42. Preferred Stock Dividends	
*43. Net Income (Loss) Available for Common Stock	0.001
OTHER DATA	
*44. Refunds of Advances for Construction	
*45. Total Payroll Charged to Operating Expenses	
*46. Purchased Water (Acct. No. 610)	
*47. Power (Acct. No. 615)	
and the second of the second of	*
48. Class A Water Companies Only:	
a. Pre - TRA 1986 Contributions in Aid of Construction	
b. Pre - TRA 1986 Advances for Construction	4
c. Post TRA 1986 Contributions in Aid of Construction	
d. Post TRA 1986 Advances for Construction	4
a a d	
Active Serv. Connections (Excl. Fire Protect.)	
one Juli. I	Dec. 31 Annual Average
49. Metered Service Connections	1167 1164
50. Flat Rate Service Connections	
*51. Total Active Service Connections	1179 1178
20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
* Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Line	
** Indicate the following revenue:	
Sales to Other Utilities for Resale	\$
Interdepartmental Sales	\$
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GENERAL INFORMA	
1. Name under which utility is doing business: ANTELOPE VAI	LLEY WATER COMPANY
2. Official mailing address: P.O. BOX 9351	
LONG BEACH, CALIFORNIA	ZIP 90810
3. Name and title of person to whom correspondence should be	addressed:
CHARLES W. PORTER, PRESIDENT	Telephone:213/775-23
4. Address where accounting records are maintained: 21718	SO ALAMEDA STREET
LONG B	EACH, CA 90810
5. Service Area: (Refer to district reports if applicable). For	non-contiguous service areas
in the Antelope Valley Region, Kern and Los	Angeles Counties
6. Service Manager (If located in or near Service Area). (Refer to	o district reports if applicable).
Name: TERRY WITTHOFT	
Address: 21718 SO ALAMEDA STREET	Telephone:213/775-23
LONG BEACH, CA 90810	
7. OWNERSHIP. Check and fill in appropriate line:	
☐ Individual (name of owner)	
☐ Partnership (name of partner)	
☐ Partnership (name of partner)	
Partnership (name of partner)	ALLEY HAMED COMPANY
"EFCOLDOIATION (COLDOLAGE MAINE)	
Organized under laws of (state)CALIFORNIA	Date JUNE 29, 1956
Principal Officers:	
(Name) C.W. PORTER	(Title) PRES IDENT
(Name) J. TOOTLE	(Title) VP - F INANCE
(Name) R. RITTGERS	(Title)SECRETARY
(Name)	(Title)
8. Names of associated companies: KERNVILLE DOMESTIC	WATER CO. AND ARDEN WATER CO.
AND DOMINGUEZ WATE	R CORPORATION
9. Names of corporations, firms or individuals whose proper during the year, together with date of each acquisition:	ty or portion of property have been acquired
unting the year, together with date or each acquisition.	Date:
	Date:
	Date:
	·
10. Use the space below for supplementary information or expla	nations concerning this report:

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

Line Acet. Title of Account Schodule Page No. Endorse Balinece Budges. of Year Mos. No. Co. Page No. Endorse Budges. of Year Co. Page No. Endorse Budges. of Year Co. Page No. Endorse Budges. of Year Page No. Page N	-	_	Assets and	other De	bits	
2	No.		(a)	Page No.	End-of-Year	Begin. of Year
3 103 Water plant held for future use	-	101				, ,
103 Water plant held for future use 6				5	1754078.70	1631520 20
5 105 Water plant construction work in progress \$459.9 \$12.02.66 Total utility plant 7575.38.6 \$1643.722.9.9 7 108 Accumulated depreciation of water plant 7 \$469105.02 \$4249.05.02 8 114 Water plant acquisition adjustments \$10898.19 \$10898.21 \$10898.19 9 Total amortization and adjustments \$480803.21 \$139803.21 \$13079.19.72 10 Net utility plant \$1276.735.40 \$12079.19.72 11 INVESTMENTS \$122 121 Non-utility property and other assets 6 \$313330.60 \$325788.24 13 122 Accumulated depreciation of non-utility property Net non-utility property Net non-utility property 14 Net non-utility property \$15 123 Investments \$227315.00 \$227315.00 16 124 Other investments \$227315.00 \$227315.00 17 Total investments \$540645.60 \$553103.24 18 CURRENT AND ACCRUED ASSETS \$40884.26 \$224907.54 19 181 Cash \$40884.26 \$224907.54 19 181 Cash \$40884.26 \$224907.54 20 132 Special accounts \$46.788.51 \$33.255.88 21 141 Accounts receivable—customers \$46.788.51 \$33.255.88 22 142 Receivables from associated companies \$15867.24 \$18463.40 24 151 Materials and supplies \$15867.24 \$18463.40 25 174 Other current assets \$8 \$7098.64 \$1958.343 26 Total current and accrued assets \$456570.62 \$269333.97 27 180 Deferred charges \$193608.64 \$19583.43 19 Deferred charges \$193608.64 \$19583.43 19 1900 Deferred charges \$193608.64 \$19583.43 1900 Deferred charges \$195808.44 \$		-		6		10,00.20
Total utility plant						
Total utility plant	_	105		14	3459.91	12202.65
108 Accumulated depreciation of water plant 7 \$\langle 469905.02 \rangle \langle 424905.02 \rangle \langle 424905.02 \rangle \langle 424905.02 \rangle \langle 424905.02 \rangle \langle 435803.21 \rangle 435803.21 \rangle \langle 435803.21 \rangle \langle 435803.21 \rangle \langle 435803.21 \rangle \langle 435803.21 \rangle 435803.21						1643772 93
114 Water plant acquisition adjustments				7	, , ,	142490502
Total amortization and adjustments		114				110898 191
Net utility plant			Total amortization and adjustments			1435813 21
11	10		Net utility plant			1120101012
12 121 Non-utility property and other assets 6 3/3330.60 325788.24 18 122 Accumulated depreciation of non-utility property					100,707	1201717.12/
18 122 Accumulated depreciation of non-utility property 14 Net non-utility property 15 123 Investments in associated companies 22.73/5.00 22.73/5.00 22.73/5.00 16 124 Other investments 540645.60 553/03.24 17 Total investments 540645.60 553/03.24 18 CURRENT AND ACCRUED ASSETS 19 131 Cash 400884.26 22.44907.54 18 22.44907.54 19 141 Accounts receivable—customers 46.788.51 33.255.88 18 22 142 Receivables from associated companies 15867.24 18463.40	11		INVESTMENTS			
122 Accumulated depreciation of non-utility property 14 Net non-utility property 15 123 Investments in associated companies 22.73/5.00 2273/5.00 16 124 Other investments 540645.60 553/03.24 18 CURRENT AND ACCRUED ASSETS 19 131 Cash 400884.26 2.24907.54 181 Accounts receivable—customers 46788.51 33.255.88 15867.24 18463.40 151 Materials and supplies 151 Materials and supplies 174 Other current assets 8 Total current and accrued assets 193608.64 1/9583.43	12	121	Non-utility property and other assets	6	212221/1	2151100 111
Net non-utility property 15 123 Investments in associated companies 2273/5.00 2273/5.00	13	122	Accumulated depreciation of non-utility property		5/550.60	323 188.24
15 123 Investments in associated companies 22.73/5.00 2.273/5.00 16 124 Other investments 540645.60 553/03.24 17 Total investments 540645.60 553/03.24 18 CURRENT AND ACCRUED ASSETS 19 131 Cash 400884.26 2.24907.54 20 132 Special accounts 46.788.51 33.255.88 21 141 Accounts receivable—customers 46.788.51 33.255.88 22 142 Receivables from associated companies 15867.24 18463.40 23 143 Accumulated provision for uncollectible accounts 46.69.39 47.292.85 24 151 Materials and supplies 8 26 Total current assets 8 27 180 Deferred charges 193608.64 119583.43	14					The state of the s
16 124 Other investments 22.7575.00	15	123		1	20721E AA	000000
Total investments	16	124			22/3/3:00	22/3/5.00
18 CURRENT AND ACCRUED ASSETS 19 131 Cash 400884.26 2.24907.54 2.24	17				51/A/1/5/0	7-5 115 01
19 131 Cash				_	040643.60	353103.24
19 131 Cash	18		CURRENT AND ACCRUED ASSETS			
20 132 Special accounts 2400884, 26 2.24907.54 21 141		131		+	1/12/201/ 0/	1001/01
21 141 Accounts receivable—customers 46788.51 33255.88 22 142 Receivables from associated companies 15867.24 18463-40 23 143 Accumulated provision for uncollectible accounts (6969.39) (7292.85) 24 151 Materials and supplies 8 25 174 Other current assets 8 26 Total current and accrued assets 456570.62 269333.97 27 180 Deferred charges 193608.64 119583.43					400884,26	224907.54
22 142 Receivables from associated companies 46788.57 33255.88 23 143 Accumulated provision for uncollectible accounts (6969.39) (7292.85) 24 151 Materials and supplies 25 174 Other current assets 8 26 Total current and accrued assets 456570.62 269333.97 27 180 Deferred charges 193608.64 119593.43				-	***	
23 143 Accumulated provision for uncollectible accounts \$\langle (369.39) \rightarrow 7292.85 \rightarrow \rightarrow \rightarrow 7292.85 \rightarrow \rightarrow \rightarrow 7292.85 \rightarrow \rightarrow \rightarrow 7292.85 \rightarrow \rig				-		33 255,88
24 151 Materials and supplies 25 174 Other current assets 8 26 Total current and accrued assets 456570.62 269333.97 27 180 Deferred charges 193608.64 119583.43		-				18463-40
25 174 Other current assets 8 26 Total current and accrued assets 456570.62 269333.97 27 180 Deferred charges 193608.64 119583.43					(6969.39)	(7292,85)
26 Total current and accrued assets 456570.62 269333.97 27 180 Deferred charges 193608.64 119583.43						
27 180 Deferred charges 193608.64 119583.43		1/4		8		
27 180 Deferred charges 193608.64 119583.43	26		Total current and accrued assets		456570.62	269333.97
7,5600.07 11,53,5.75						
	27	180	Deterred charges		193608.64	119583.43
28 Total assets and deferred charges 2467560, 26 2419940.36			and the second s			
	28		Total assets and deferred charges		2467560,26	2419941 36
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SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

	T		T		
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	10	153914.88	153 914.88
3	204	Preferred stock	10		·
4	211	Other paid-in capital	10	743800.90	743800.90
5	215	Retained earnings	11	445595,56	353604.60
6		Total corporate capital and retained earnings		1343311.34	1251320.38
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	11		
9	218.1	Proprietary drawings	11		
10		Total proprietary capital			
11		LONG TERM DEBT			"
12	224	Long term debt	12		
13	225	Advances from associated companies	12		
			1.		
14		CURRENT AND ACCRUED LIABILITIES	ļ ·		
15	231	Accounts payable		1367.50	183.96
16	232	Short term notes payable			
17	233	Customer deposits		4555.50	3866.50
18	235	Payables to associated companies	12	159078.40	40152.94
19	236	Accrued taxes		45531.00	146632,12
20	237	Accrued interest		,	
21	241	Other current liabilities	13	17089.13	16309.53
22		Total current and accrued liabilities		227621.53	208045.05
		v			
23		DEFERRED CREDITS			
24	252	Advances for construction		586271.03	476941.23
25	253	Other credits		118186.14	10293.28
26	255	Accumulated deferred investment tax credits	13	16801.00	17483,00
27	282	Accumulated deferred income taxes—ACRS depreciation	13	76981.00	52070.80
28	283	Accumulated deferred income taxes—other	13		
29		Total deferred credits		430000	(1) 700001
				798239.17	616788.31
30	1	CONTRIBUTIONS IN AID OF CONSTRUCTION		0 - 1 - 20	71.77.1
31	271	Contributions in aid of construction	14	45477,98	10920.55
32	272	Accumulated amortization of contributions		29/0.24	2866-07
33		Net contributions in aid of construction	 	98388.22	73786.62
34		Total liabilities and other credits		2467560.26	2149940.36
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SCHEDULE B INCOME STATEMENT

Line	Acct.	Account	Schedule Page No. (b)	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		F > 64 A 2 1/ + 10
2	400	Operating revenues	15	507964,03
-	<u> </u>	OPERATING REVENUE DEDUCTIONS		
3 4	401	Operating expenses	16	341789.48
5	403	Depreciation expense	7	45,000,00
6	407	SDWBA loan amortization expense	7	73, 000100
7	408	Taxes other than income taxes	17	11201.57
8	409	State corporate income tax expense	17	400.00
9	410	Federal corporate income tax expense	17	22 223,00
10		Total operating revenue deductions		420614.05
11		Total utility operating income		<i>87349.98</i>
<u> </u>	 			
12	407	OTHER INCOME AND DEDUCTIONS	18	29952.85
13	421 426	Non-utility income Miscellaneous non-utility expense	18	< 112.077
15	426	Interest expense	18	25200 00 -
16	721	Total other income and deductions	1.0	4640.78
17		Net income	1	91990.76
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SCHEDULE A-1 UTILITY PLANT

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1	101	Water plant in service	1631520,28	122558.4%	2		1754078.70
2	103	Water Plant held for future use					
. 3	104	Water plant purchased or sold					
4	105	Construction work in progress—water plant	12202.65		XXXXXXXXX	(8742.74)	3459.91
5	114	Water plant acquisition adjustments	10898.192		XXXXXXXXX		(10898,19)
6		Total utility plant	1632824.74	122558.42	<	(8742.74)	1746640.42

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-1a Account No. 101—Water Plant in Service

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
. 2	301	Intangible plant	8605.47	W			8605.47
3	303	Land	11465.00	3300.00			14765.00
4		Total non-depreciable plant	20070,47	3300.00			23370.47
		B 1 4 8			199	**	454
5		DEPRECIABLE PLANT			25000		
6	304	Structures	11435.87			965	11435.87
7	307	Wells	66387.66				6638766
8	317	Other water source plant	20337.19				20337.19
9	311	Pumping equipment	167204.12	543.62		-3-	167747.74
10	320	Water treatment plant	24196.65	1			24196.65
11	330	Reservoirs, tanks and sandpipes	250361.48	1367.50			251728.98
12	331	Water mains	884425.97				962696.19
13	333	Services and meter installations	98938,59	20868.55			119807.14
14	334	Meters	49985.88	•			49985.88
15	335	Hydrants	37439.29	18208.53			55647.82
16	339	Other equipment	479.88				479.88
17	340	Office furniture and equipment	257.23				257.23
18	341	Transportation equipment		20			
19		Total depreciable plant	1611449.81	119258.42			173070823
20		Total water plant in service	1631520,28	122558.42			1754078.70

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

Account No. 103—Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5	·			
6				
7				
8				
9				
10	Total			

SCHEDULE A-2

Account No. 121—Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Notes RECEIVABLE-NORTH Edwards & ChINA LAKE	3/3330.60
2		
3	N 138	
4		
5		
6		
7		
8		
9		
10	Total	313330.60

SCHEDULE A-3 Account Nos. 108 and 122—Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	424905.02		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	45000.00		
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total credits	45000.00		
9	Deduct: Debits to reserves during year	1		
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	469,905.02		-
15 16	(1) COMPOSITE DEPRECIATION RATE USED FOR	R STRAIGHT LINE REMAINI	NG LIFE: 2.80%	
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18			4	
19				
20		the contract of the contract o		
21		*i·		
21 22	(O) EVDY IN THE ON OF	#air	9	
21 22 23	(3) EXPLANATION OF ALL OTHER DEBITS:	#42 83 (co. 2		
21 22 23 24	196			
21 22 23 24 25	(3) EXPLANATION OF ALL OTHER DEBITS:			
21 22 23 24 25 26	196			
21 22 23 24 25 26 27				
21 22 23 24 25 26 27 28		NA 210		
21 22 23 24 25 26 27 28 29	(4) METHOD USED TO COMPUTE INCOME TAX	NA 210		
21 22 23 24 25 26 27 28 29	(4) METHOD USED TO COMPUTE INCOME TAX (a) Straight Line []	NA 210		
21 22 23 24 25 26 27 28 29 30 31	(4) METHOD USED TO COMPUTE INCOME TAX (a) Straight Line [] (b) Liberalized []	NA 210		
21 22 23 24 25 26 27 28 29 30 31 32	(4) METHOD USED TO COMPUTE INCOME TAX (a) Straight Line [] (b) Liberalized [] (1) Sum of the years digits []	NA 210		
21 22 23 24 25 26 27 28 29 30 31	(4) METHOD USED TO COMPUTE INCOME TAX (a) Straight Line [] (b) Liberalized []	DEPRECIATION		

SCHEDULE A-3a Account No. 108—Analysis of Entries in Depreciation Reserve

Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	8485.03	590.00			9075.03
2	307	Wells	35315.15	1840.00			37155.15
3	317	Other water source plant	9789.05	1040.00			10829.08
4	311	Pumping equipment	91304.09	8070.00			9937409
5	320	Water treatment plant	14035.94	1020.00			15055.94
6	330	Reservoirs, tanks and sandpipes	3789415	7230.00			45124,15
7	331	Water mains	148589.51	17950.00			166539.5
. 8	333	Services and meter installations	39820,39	3300.00			43,120,39
9	334	Meters	270 74.50)		3039450
10	335	Hydrants	12953.42	634.17			13587.59
11	339	Other equipment	322.00	20.00	·		342.00
12	340	Office furniture and equipment	187.83	30.00	<u> </u>		2/7.83
13	341	Transportation equipment					
14		Total	425771.06	45044.17			470815.26

SCHEDULE A-4 Account No. 174—Other Current Assets

	2. 2			
Line No.		Item (a)	:	Amount (b)
1	NONE			
3	· · ·			
4				
5				
7				
8 9	- Address - Addr			
10			To	otal

Page to the control of the control o		Acc	Accounts Nos. 180 and 253-		SCHE tized debt di	SCHEDULE A-5 debt discount and ex	pense and uname	SCHEDULE A-5 -Unamortized debt discount and expense and unamortized premium on debt	n debt	
Designation of long-term debt appears and appears and appears of the appears of t		1. Report under separate subhed Debt Discount and Expense and on Debt, particulars of discount an applicable to each class and series of 2. Show premium amounts in parentheses. 3. In column (b) show the principorther long-term debt originally issu	adings for Unamortize Unamortized Premiun nd expense or premiun of long-term debt. red or by enclosure i sipal amount of bonds oued.		column (c) show with respect to a debt originally nish particulars and debt discont on premiums, with issues re	v the discount of the amount of issued. regarding the and expense and redemp deemed during	nd expense or bonds or other treatment of or premium, tion expenses the year, also,	date of the Commiss than as specified by t 6. Set out separat applicable to issues w	ion's authorization of tr he Uniform System of L ely and identify undisg hich were redeemed in	eatment other Accounts. osed amounts prior years.
Designation of long-term debt expense, relates premium rations expense or net project (a) year (b) year (c) yea			Principal amount of securities to which discount and expense, or	Total discount and	AMORTIZAT	ION PERIOD				
	So.		premium minus expense, relates (b)	expense or net premium (c)	From—	To— (e)	Balance beginning of year (f)	Debits during year	Credits during year (h)	Balance end of year (i)
	-	KONE						/6\	1	(2)
	2									
	တ									
	4									
6 6 8 8 9 9 10 6 11 11 12 12 13 14 14 15 16 16 17 18 18 10 19 10 20 10 22 10 23 10 24 10 25 10 26 10 27 10 28 10 29 10 20 10 21 10 22 10 23 10 24 10 25 10 26 10 27 10 28 10 29 10 20 10 21 10 22 10 23 10 </td <td>2</td> <td></td> <td></td> <td></td> <td></td> <td>27"</td> <td></td> <td></td> <td></td> <td></td>	2					27"				
7 1	စ									
8 9	7									
9 10 11 12 13 14 15 16 17 20 21 22 23 24 25 26 27 28 29 24 25 26 27 28 29 24 25 26 27 28 29 20 24 25 26 27 28 29 20 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25	8									
10 10 10 11 11 12 11 12 12 14 14 14 14 14 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16 17 17 17 17 17 17 17 18 <	6						,			
11 11 11 11 11 12 12 12 12 12 12 13 14 14 14 14 14 14 15 14 15 15 15 15 16 <td< td=""><td>2</td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></td<>	2				-					
12 12 <td< td=""><td>11</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	11									
13 18 19 10 <td< td=""><td>12</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></td<>	12									-
14 14 15 15 16 17 17 17 18 18 18 18 18 19 18 19 <td< td=""><td>13</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	13	-								
15 15 16 17 17 17 17 17 17 18 18 18 18 18 18 19 <td< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	14									
16 16 16 17 18 18 19 10 10 20 20 10 <	15									
17 18 19 20 21 22 23 24 25 26 27 28 26 27 28 29 20 21 22 24 25 26 27 28 28	19									
18 19 20 21 22 23 24 25 26 27 28 29 24 25 26 27 28	17									
19 19 <td< td=""><td>18</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	18									
20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28	19									
21 22 23 24 25 26 27 28 28	20									
22 23 24 25 26 27 28 29 27 28	21									
23 24 25 26 27 28	52									
24 25 26 27 28	83									
25 26 27 27	24									
27 28	23									
27	56									
28	27									
	28									
			Andrew Charles of the Control of the				The state of the s			

Account Nos. 201 and 204—Capital Stock

		Date	Number of Shares Authorized by	Par or	Number of Shares	Amount Outstanding		idends Declared During Year
Line No.	Class of Stock (a)	of Issue (b)	Articles of Incorporation (c)	Stated Value (d)	Outstanding (e)	End of Year (f)	Rate (g)	Amount (h)
1	COMMON	1969	2500	275	567	153914.88		
2								
3								- nederlanden
4								
5								-7 -
6						153914.88	Total	NONE

SCHEDULE A-7

Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	DomingUEZ) WATER CORP	567	NONE	
2			and the second s	
3		-		
4			The second secon	
5))	
6	9363		2	1-
7	Total number of shares	567	Total number of shares	

SCHEDULE A-8

Account No. 211—Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		743800,90
2		
3		W. 100
4	Total	743800.90

SCHEDULE A-9 Account No. 215—Retained Earnings (Corporations Only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	353604.80
2	CREDITS	0007.00
3	Net Income	91990.76
4	Prior period adjustments	11170110
5	Total credits	445595.56
6		770070,00
7	DEBITS	
8	Net Losses	
9	Prior period adjustments	
10	Dividend appropriations—preferred stock	
11	Dividend appropriations—common stock	
12	Total debits	
13	Balance end of year	445595,56

SCHEDULE A-10 Account No. 218—Proprietary Capital (Sole Proprietor or Partnership)

is.	Sec.	*** *** *** ***
Line No.	Item (a)	Amount (b)
1	Balance beginning of year NowE	
2	CREDITS	17
3	Net Income	
4	Additional investments during year	West Tytule IV
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

Account No. 224—Long Term Debt

Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE			:				
2	•							
3								
4					·			
5								
6	Totals							

SCHEDULE A-12

Account No. 225—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	NONE				-
2					
3					
4	Totals				•

SCHEDULE A-13

Account No. 235—Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	CLERENT PAYABLE TO INTER COMPANY	159078.40	0		
2					
3					
4	Totals	159078.40	0		

Account No. 241—Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		7589.13
2	PUC SURCHARGE TAX DIFFERENTIAL	9.500.00
3		
4		
5	Total	17089.13

SCHEDULE A-15

Account No. 252—Advances for Construction

Line No.	(a)	(b) _	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXX	476941.23
2	Additions during year	XXXXXXXXXXXXXXX	121623.75
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXXXXXX	598564.98
4	Charges during year:	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX
6	Percentage of revenue basis	12293,95	XXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXX
9	Total refunds	12293.95	XXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXX	XXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXX
13	Total transfers to Acet. 271	4	XXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXX
15	Subtotal—charges during year		12293,95
16	Balance end of year	XXXXXXXXXXXXXX	586271.03

SCHEDULE A-16

Account Nos. 255, 282, and 283—Deferred Taxes

			·	· · · · · · · · · · · · · · · · · · ·
Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax—ACRS Depreciation (c)	Account 283—Other (d)
1		16801.00	76981.00	
2				
3				
4				
5	Totals	16801.00	76981.00	

Account No. 271—Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

		Subject to Amortization Property in Service After Dec. 31, 1954		in Service	Not Sub	ject to Amortization Depreciation Accrued Through
Line No.	Item (a)	Total All Columns (b)	Depreciable 1	Non- Depreciable² (d)	Property Retired Before Jan. 1, 1955 ° (e)	Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
1	Balance beginning of year	70920,55	-			
2	Add: Credits to account during year		* .			
3	Contributions received during year	24601.00				
4	Other credits *	1.43				
5	Total credits	24602.43				
6	Deduct: Debits to account during year					
7	Depreciation charges for year	45.00				
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits					
11	Balance end of year	95477.98				

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B-1 Account No. 400—Operating Revenues

Amount A	=					
2 460 Unmentered water revenue				Current Year	Preceding Year	During Year Show Decrease in [Brackets]
2 460 Unmentered water revenue	1		WATER SERVICE REVENUES			
3		460				
480.2 Commercial and multi-residential 480.3 Large water users 460.3 Large water users 460.0 Other unmetered revenue 8 460.0 Other unmetered revenue 548.53 1641.60 \$\land \text{2.1093.07}\rightarrow 462 Fire protection revenue 462.1 Fublic fire protection 462.2 Private fire protection 462.2 Private fire protection 462.2 Private fire protection 462.3 Private fire protection 462.3 Private fire protection 462.4 Public fire protection 462.4 Public fire protection 462.5 Private fire protection 462.5 Private fire protection 462.6 Private fire protection 462.6 Private fire protection 462.7			460.1 Single—family residential	54853	164160	(1093.07)
\$\frac{460.3}{6}	\vdash			5-70.052	1011.00	7/8/3/3/7
460.9 Safe Drinking Water Bond Surcharge 460.9 Other unmetered revenue 548.53 1641.60 \$\ \)	-		460.3 Large water users			
7						
9 462 Fire protection revenue 10 462.1 Public fire protection 11 462.2 Private fire protection 12 Sub-total	7					
9 462 Fire protection revenue 10 462.1 Public fire protection 11 462.2 Private fire protection 12 Sub-total	8			548.53	164160	<1093.07
10						
10	9	462	Fire protection revenue			
11	10					
12 Sub-total	11					
14 470 Metered water revenue	12					
14 470 Metered water revenue						
14 470 Metered water revenue	13	465	Irrigation revenue			
15						
15	14	470	Metered water revenue		,	· · · · · · · · · · · · · · · · · · ·
16	·			49485753	444/094,710	50162.77
18	16			549.44	, , , , , , , , , , , , , , , , , , ,	549.44
18	17		9-4;	15389.23>	75700.72>	311.49
19		<u> </u>	470.5 Safe Drinking Water Bond Surcharge			
20 Sub-total		-		7452.45	6698.67	753.78
22 480 Other water revenue 9945.31 1972.80 7972.51 23 Total operating revenues 5D7964.03 449307.11 58656.92	20		Sub-total			
22 480 Other water revenue 9945.31 1972.80 7972.51 23 Total operating revenues 5D7964.03 449307.11 58656.92	21		Total water service revenues	497470.19	445692.71	51777.48
23 Total operating revenues 575 7964, 03 449307.11 58656.92				, , , , , , , , , , , , ,		
23 Total operating revenues 575 7964, 03 449307.11 58656.92	22	480	Other water revenue	9945.31	1972.80	7972.51
	23		Total operating revenues	507964,03	449307.11	58656.92
			·	,		
						,
					,	
		<u> </u>				
					,	

Account No. 401—Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	38057.48	28060.49	9996.99
4	615	Power	88669.82	76.761.63	11908.19
5	618	Other volume related expenses		510.00	(510.00)
6		Total volume related expenses	126727.30	105332.12	21395.18
7		NON-VOLUME RELATED EXPENSES	-		
8	630	Employee labor	67018.05	63318.01	3700.04
9	640	Materials			
10	650	Contract work		383.24	(383.24)
11	660	Transportation expenses	20214.92	17448.98	2765.94
12	664	Other plant maintenance expenses	40784.41	28651.96	12132.45
13		Total non-volume related expenses	128017.38	109802.19	18215.19
14_		Total plant operation and maintenace exp.	254744.68	215/34.31	39610.37
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	17220.00	17220.00	
17	671	Management salaries	I ANDICO	, , , , , , , , , , , , , , , , , , , ,	
18	674	Employee pensions and benefits	22824.30	21767.30	1057.00
19	676	Uncollectible accounts expense	3583.50	1800.00	1783.50
20	678	Office services and rentals	9431.22	16837.00	(7405.78)
21	681	Office supplies and expenses	14776.65	8559.10	621755
22	682	Professional services	7716.65	0.00 1.10	6211.00
23 -	684	Insurance	11620.00	10710.00	910.00
24	688	Regulatory commission expense	7589.13	6809.53	779.60
25	689	General expenses	7557.75	6001.33	111.00
-26	009	Total administrative and general expenses	87044.80	83702.93	3341.87
27	800	Expenses capitalized	810-97100	00100.13	0571.07
28	800	Net administrative and general expenses			
29		Total operating expenses	341789.48	29883724	42952.25
29		Total operating expenses	J47 78 7. 48	2/3/3/3/2/	72/32:21
					9.5
	-				
		9 3			
105					
		2			
-					

SCHEDULE B-3 Account No. 408, 409, 410—Taxes Charged During the Year

	*		Distribution of Taxes Charged		
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)	
1	Taxes on real and personal property	11201.57	11201.57		
2	State corporate franchise tax	400.00	400.00	in	
3	State unemployment insurance tax	20010			
4	Other state and local taxes				
5	Federal unemployment insurance tax				
6	Federal insurance contributions act			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
7	Other federal taxes				
8	Federal income taxes	22223.00	2222300		
9					
10			- 120 / - 21		
11	Totals	33824.57	33824.57		

SCHEDULE B-4

Reconciliation of Reported Net Income for Federal Income Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
 - 3. Show taxable year if other than calendar year from _____ to ____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$
2	Reconciling amounts (list first additional income and unallowable deductions, followed by	1 a
3	additional deductions and non-taxable income):	
4		
5	ANTELOPE VALLEY FILES A CONSOLIDATED TAX KETURN	4
6	ANTELOPE VALLEY FILES A CONSOLIDATED TAX KETURN WITH PARENT COMPANY- DOMINGUEZ WATER CORPORAT	ical
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14	,	
15		q a
16		
17		

Account No. 421 and 426—Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct, 421 (b)	Expenses Acct. 426 (c)
1	CHINA LAKE-NORTH Edwards	29905.85 47.00	
2	ALL OTHER	47.00	112.07
3			· · · · · · · · · · · · · · · · · · ·
4			
5	Total	29952.85	112.07

SCHEDULE B-6

Account No. 427-Interest Expense

Line No.	Description (a)	Amount (b)
1	ASSOCIATED COMPANY	25200.00
2		
3		
4		
5		·
6		
7		
8		
9	4	
10	Total	25200.00

SCHEDULE C-1

e e egy

Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acet.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Wages Paid (e)
1	630	Employee Labor	3	67018.05		67018.05
2	670	Office salaries	•			
3	671	Management salaries				
4						·
5						
6		Total	3	67018.05		67018.05

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1	NONE							
2							8	
3							8	
4								
5								,
6								
7	Total							

SCHEDULE C-3

Engineering and Management Fees and Expenses, Etc., During Year

Line No.		Give the required particulars of all contracts or other agreements in effect in the course of the year between the recorporation, association, partnership, or person covering supervision and/or management of any department affairs, such as accounting engineering financing, construction or operation, and show the payments under such a the payments for advice and services to a corporation or corporations which directly or indirectly control respondences.	of the respondent's greements and also
1	1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/	or management of its
2		own affairs during the year? Answer: (Yes or No). YES	1.
3		(If the answer is in the affirmative, make appropriate replies to the following questions.)*	· · · · · · · · · · · · · · · · · · ·
4	2.		PANY,
5		DOMINGUEZ WATER CORPORATION AND ANTELOPE VALLEY WATER COMPANY	
6	3.	Date of original contract or agreement.	
7	4.	Date of each supplement or agreement.	
8	5.	Amount of compensation paid during the year for supervision or management \$ 17,220.00	
9	6.	To whom paid. DOMINGUEZ WATER CORPORATION	
10	7.	Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SALARIES	
11	8.	Amounts paid for each class of service.	
12			
13	9.	Basis for determination of such amounts.	
14			
-15	10.	Distribution of payments:	Amount
16		(a) Charged to operating expenses	\$ 17,220.00
17		(b) Charged to capital accounts	\$
18		(c) Charged to other account	\$
19.		Total	\$ 17,220.00
20	11.	9 P 9 P 7 P	
21		Number and Title of Account	Amount
22		Commence of the commence of th	\$
23			\$ 140 12041
24			\$
25		Total	\$
26	12.	1, ,,	IS A WHOLLY
27		OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION	

^{*} File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

Sources of Supply and Water Developed

	Sources of Supply and Water Developed									
	(STREAMS			FLO	w in		(Unit) 2	Annual Quantities	
		From Stream	Locati	f	Prio	ority Right	Dive	rsions	Diverted	
Line No.	Diverted Into *	or Creek (Name)	Diversion		Clair	n Capacity	Max.	Min.	(Unit) ²	Remarks
1	NONE									
2							D.			
3										
4										
5										
		WELI	LS			2	Pum Cap	ping acity	Annual Quantities	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimensi	Depth to Water		.GPM	(Unit) ²	Pumped (Unit) ²	Remarks
6 .	LANCASTER		2	12	300		688		289937	8
7 -	FREMONT VLY		1	10		289	280		15156	
8	LEONA VLY	And the second	1	10		50	150		42484	
9	LAKE KLUGHES	7.	2	10		45/60	60		11575/19684	
10										
	TUNNEI	LS AND SPRING	GS			FLOW		uit) ²	Annual Quantities	3
Line No.	Designation	Location	Nur	nber	Max	kimum	Minimum		Used(Unit) 2	Remarks
11	NONE									
12										
13										
14		61				935				
15				0 10					1.	A LANGUAGO
	Purchased Water for Resale									
16	Purchased from	AVE	K			60	*		(a)	
17	Annual quantities p		3456	R			(Unit c	hosen) ¹	CCF	
18			100	<u> </u>		30				
19				(Base)		1/32				

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	2	164000	GALLONS
2	Concrete			
3	Earth	1571.200		- A state and the state of the
4	Wood	- Anni		
5	B. Distribution reservoirs			
6	Concrete .			
7	Earth :	(4)	* *	
8	Wood			
9	C. Tanks	S CHARLES DISCONNECTION		
10	Wood		No. of the Control of	
11	Metal	13	470590	GALLONS
12	Concrete			
13	Totals	15	634590	

State ditch, pipe line, reservoir, etc., with name, if any.
Average depth to water surface below ground surface.
The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in	Cubic Feet P	er Second or	Miner's	Inches	State V	Vhich	
Capacities in	Cubic recur	CI SCCORD OF	MILLINGI 3	Inches (DIALE 1	1111011	

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	76 to 100
1	Ditch	NONE						·
2	Flume							
3	Lined conduit							
4								
5	Totals		1					

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES—Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)___

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	NONE							
7	Flume								
. 8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.		1	11/1	2	21/2	3	4	5	6	8
11	Cast iron									
12	Cast iron (cement lined)						·			
13	Concrete	;								ar.
14	Copper					,				
15	Riveted steel									
16	Standard screw	8129	2690	8730		1574		958		
17	Screw or welded casing			eraffer grown or or o						
18	Cement—asbestos					6.70	18058		38910	15346
19	Welded steel			19702				,		
20	Wood		•							
21	Other (specify) PVC	500		500		433		.,	1027	1895
22	Totals	8629	2690	28932		2677	18058	95B	39937	1724/

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING—Concluded

Line							20	Other Sizes (Specify Sizes)	Totals
No.		10	• 12	14	16	18	20		All Sizes
23	Cast iron							•	
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								22081
29	Screw or welded casing				-				
30	Cement—asbestos	30/0					-		75994
31	Welded steel		930						75994 20632
32	Wood								
33	Other (specify)								4355 123062
34	Totals	3010	930						123062

SCHEDULE D-4 Number of Active Service Connections

	Metered-	—Dec. 31	Flat Rate	—Dec. 31	
	Prior	Current	Prior Current		
Classification	Year	Year	Year	Year	
Single-family residential	1161	1167	15	1.2	
Commercial and Multi-residential					
Large water users					
Public authorities				1	
Irrigation					
Other (specify)					
Subtotal					
Private fire connections					
Public fire hydrants					
Total	1161	1167	15	12	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

	at Lilu of Icai	
Size	Meters	Services
3126		Delvices
5% x 34-in.	974	XXXXXXXXX
%-in.	53	
1-in.	181	
/2 -in.	2	
2 -in.	8	
-in.		
-in.		
-in.		
Other		
Total	1218	·

Total acres irrigated_

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
1. New, after being received O -
2. Used, before repair
3. Used, after repair
4. Found fast, requiring billing adjustment
B. Number of Meters in Service Since Last Test:
1. Ten years or less
2. More than 10, but less than 15 years
3. More than 15 years

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in CFF (Unit Chosen)

Classification		During Current Year								
of Service	January	Februar	y Marc	h A	pril	ľ	√lay	June	Subtotal	
Single-family residential	15753	11009	269	17 35	35000 4:		45672 50471		184822	
Commercial and Multi-residential										
Large water users							·			
Public authorities										
Irrigation					·					
Other (specify)										
Total	15753	11009	269	17 35	000	45	672	50471	184822	
Classification				During C	urrent Y	ear				Total
of Service	July	August	September	October	Noven	aber	Decemb		Total	Prior Year
Single-family residential	65580	63589	47479	36147	288	08	1935	2 26095	5 445717	396162
Commercial and Multi-residential					<u> </u>				,	
Large water users										. •
Public authorities					<u> </u>					
Irrigation										
Other (specify)					:					
Total	65580	63589	47479	36147	288	08	1935	2 26095	5 445727	396162
² Quantity units to be in hundreds of cubic feet, t	housands of gallo	us, acre-feet, or n	niner's inch-days.							· · · · · · · · · · · · · · · · · · ·

Total population served...

Status With State Board of Public Health
1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system? YES
4. Date of permit VARIOUS 1957 - 1986 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?
SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
ALL MANAGEMENT AND OPERATIONAL SERVICES ARE PERFORMED FOR ANTELOPE VALLEY CO.
BY DOMINGUEZ WATER CORPORATION.
ADMINISTRATIVE SERVICES ARE PROVIDED UNDER AN AGREEMENT WHICH FORMALIZES THE
ARRANGEMENT WITH THE PARENT COMPANY.
DECLARATION Before Signing Please Check to See That All Schedules Have been Completed
(See Instruction 3 on front cover)
I, the undersignedOFFICER
Officer, Partner or Owner ANTELOPTE VALLEY WATER COMPANY
ot
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including DECEMBER 31, 1989, to and including
Title
Date

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