Received _ Examined.

CLASS B and C WATER UTILITIES

1990 ANNUAL REPORT

ANTELOPE VALLEY WATER COMPAN (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

POST OFFICE BOX 9351

LONG BEACH, CA. 90810
(OFFICIAL MAILING ADDRESS)

TO THE

Public Utilities Commission

STATE OF CALIFORNIA

FOR THE

YEAR ENDING DECEMBER 31, 1990

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1991 (FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

Name of UtilityANTELOPE VALLEY WAT	ER CO		
Preparer of this Report		Phone	e: () 213-834-26
(Source: Information in 199 Annual Report)	•		(Omit Cents)
and the second s			(Omir Cents)
	. I 1 100⊘ .	. Doo 21 100⊘⊥	A
BALANCE SHEET DATA	Jan. 1, 1990	Dec. 31, 1990	Annual Average
1. Intangible Plant	8605_	8 605	<u>8 605</u>
2. Land	ا حمد ساد سا	14 765	14 765 1
*3. Depreciable Plant	<u> </u>	1913050	1821879 :
*4. Gross Plant in Service		1936 420	1845 249
*5. Less: Accum. Depreciation	<u> </u>	(520 095)	< 496 455>
6. Net Water Plant in Service	1281263	1416 325	1348 794 (
7. Water Plant Held for Future Use			
8. Construction Work in Progress	3460	52 072	27 766
9. Materials and Supplies			
10. Less: Advances for Construct.		< 672040 }	(629 156) 11
11. Contrib. in Aid of Constr.	<u> </u>	(159 046)	< 138 616> 1
12. Accu. Deferred Income Tax Credit	< 96482>	726817	< 84 \$82> 1:
*13. Net Plant Investment	<u> 483784</u>	564 630	524 207 1
CAPITALIZATION			
14. Common Stock	153915	<u> 153 915 </u>	<u> 183 915</u> 1
15. Proprietary Cap. (Ind. or Part.)			1
16. Paid-in Capital	745801	743 801	743 801 1
17. Retained Earnings	445596	534 549	490 073 1
*18. Common Equity (Lines 14-17)	1343312	1432 265	1387789 1
19. Preferred Stock			
20. Long-Term Debt			2
21. Notes Payable			2
22. Total Capitaliz. (Lines 18–22)	1343 312	1 432 265	1 387 789 2
			=======================================
NCOME STATEMENT			Annual Amount
**23. Unmetered Water Revenue			2
24. Fire Protection Revenue			2
25. Irrigation Revenue			_
*26. Metered Water Revenue			2
*27. Total Operating Revenue			519674 2
*28. Total Operating Expenses			347 266 2
*29. Depreciation Expense (Composite Rate)			47 220 2
30. Amortization and Property Losses			3
*31. Property Taxes			12 660 3
32. Taxes Other Than Income Taxes			3
33. Total Operating Rev. Deductions Before Taxes _			<u>407 146</u> 3
34., Calif. Corp. Franchise Tax			1 133 3
54. Cuil. Colp. Hunding Tax			35 342 3

	\$	
a		**
*36. Total Operating Revenue Deduction After Taxes		449 621
*37. Net Operating Income/(Loss) (Calif. Water Operations)		70 053
38. Other Operating and Nonoper. Inc. and Exp Net (Exc	clude Interest Expense)	6 900
*39. Income Available for Fixed Charges		76 953
*40. Interest Expense		
41. Net Income/(Loss) Before Dividends		
42. Preferred Stock Dividends		
*43. Net Income (Loss) Available for Common Stock		88 953
	=======================================	:======================================
OTHER DATA	ž.	
*44. Refunds of Advances for Construction		13 105
*45. Total Payroll Charged to Operating Expenses		72 406
*46. Purchased Water (Acct. No. 610)		40 119
*47. Power (Acct. No. 615)		90 704
48. Class A Water Companies Only:		
a. Pre - TRA 1986 Contributions in Aid of Construction	8	
b. Pre - TRA 1986 Advances for Construction	a for	
C Post TRA 1986 Contributions in Aid of Construction		
 c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction 		
d. 1031 INA 1700 Advances for Construction		
Active Sery Connections (Fuel Fire Present)		
Active Serv. Connections (Excl. Fire Protect.)	Jan. 1 Dec. 31	Annual Average
40. Makanad Samira Camari		
49. Metered Service Connections		1188
50. Flat Rate Service Connections		12
*51. Total Active Service Connections	1779 1221	1200
* Must Be Completed by All Utilities in All Classes in Addition	to Other Applicable Lines	
** Indicate the following revenue:		
Sales to Other Utilities for Resale		¢
Interdepartmental Sales		¢
P DD St. Ordendage (Australian)		Ψ
	2	
	¥	
	*	<i>i</i>
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	GENERAL INFORMATION	N	
1. Name under which utility is doing b	ousiness: ANTELOPE VALLE	Y WATER CO	
2. Official mailing address: P 0	BOX 9351		
LONG	BEACH CA 90810	ZIP	
3. Name and title of person to whom c	orrespondence should be addre	ssed:	
C W PORTER		Teleph	ione: 213-834-26
4. Address where accounting records a	re maintained:		
21718 S ALAM	IEDA STREET LONG BEA	CH CA 90810	
5. Service Area: (Refer to district repor	rts if applicable). Four non	contiguous ares :	in the Antelor
Valley Region			
6. Service Manager (If located in or ne		h	
Name: TERRY WITTHOFT	1		
Address: 21718 S ALAMEI)A	Teleph	none: 834-2625
LONG BEACH CA			
7. OWNERSHIP. Check and fill in a			
☐ Individual (name of ov	vner)	- projection	
☐ Partnership (name of p	partner)		
\square Partnership (name of p	partner)		
	partner)		
	name) <u>Antelope Valle</u>		
	(state) <u>Calif</u>	Date:	6-29-56
Principal Officers:	en e	(1)	
(Name) C W PORTER		(Title)	PRES
			VP FINANCE
(Name) R RITTGERS	T	(Title)	-
(Name)		(Title)	
8. Names of associated companies:	OMINGUEZ WATER CORPOR	ATION	
			· · · · · · · · · · · · · · · · · · ·
0 Names of corporations fillers :	111.		1 . 1
Names of corporations, firms or in during the year, together with date	of each acquisition:		
		<u>.</u>	Date:
		I	Date:
-2	Market Ma	· I	Date:
0. Use the space below for supplement	ary information or explanation	s concerning this report:	
		· · · · · · · · · · · · · · · · · · ·	·
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SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)		Balance Begin. of Year (d)
1		UTILITY PLANT			(u)
2	101	Water plant in service	5	1936420.06	1754078,7
3	103	Water plant held for future use	6	1 120 720.08	1754078,7
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress		52 072.08	21100
6		Total utility plant		1988 492:14	1750000
7	108	Accumulated depreciation of water plant	7	/	115/508,
8	114	Water plant acquisition adjustments		< 10.898.19	469905,0
9		Total amortization and adjustments		5 528 023 21 5	10898,19
10		Net utility plant		5 4000000	5480 803,2
				1 460468.93	1276135.4
11		INVESTMENTS			
12	121	Non-utility property and other assets	6	365 504 11	
13	122	Accumulated depreciation of non-utility property		300 594.11	313330.6
14		Net non-utility property			
15	123	Investments in associated companies		007 010	0.11
16	124	Other investments		227 315.00	227315.0
17		Total investments		505.0	
		Total investments		527909.11	540645.1
18		CUPPENT AND ACCORDED ACCORD			
19	131	CURRENT AND ACCRUED ASSETS Cash		N	
20	132	Special accounts		218328.32	400884,20
21	141		-		
22	141	Accounts receivable—customers		46836,43	46788,51
23		Receivables from associated companies		14 968,33	15867,24
	143	Accumulated provision for uncollectible accounts		< 2856,40>	< 69 69,39
24	151	Materials and supplies	1		
25	174	Other current assets	8	3952.13	
26		Total current and accrued assets		281228,81	456570,6
				V.	
27	180	Deferred charges		230 739.30	193608,6
28		Total assets and deferred charges		2 500 346.15	2467560,2
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SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		UTILITY PLANT			
2	101	Water plant in service	5	1936420.06	1754078,70
3	103	Water plant held for future use	6		
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress		52 072.08	3459,91
6		Total utility plant		1988492.14	1757538,61
7	108	Accumulated depreciation of water plant	7	< 517125.023	(469905,02)
8	114	Water plant acquisition adjustments		< 10898,195	< 10898,19>
9		Total amortization and adjustments		< \$28 023,21)	<480 903,21>
10		Net utility plant		1 460 468.93	1276135.40
ļ					
11		INVESTMENTS			
12	121	Non-utility property and other assets	6	300 594.11	313330,60
13	122	Accumulated depreciation of non-utility property			
14		Net non-utility property			
15	123	Investments in associated companies		227 315.00	227315.00
16	124	Other investments			;
17		Total investments		527909.11	540645.15
18		CURRENT AND ACCRUED ASSETS			44
19	131	Cash		218328.32	400884.26
20	132	Special accounts			
21	141	Accounts receivable—customers		46836,43	46788,51,
22	142	Receivables from associated companies		14 968,33	15867,24
23	143	Accumulated provision for uncollectible accounts		< 2856.40>	<6969,39>
24	151	Materials and supplies			
25	174	Other current assets	8	3952.13	
26	<u> </u>	Total current and accrued assets		281228,81	456570,62
27	180	Deferred charges		230 739.30	193608,64
					A () = = 1
28		Total assets and deferred charges		2 500 346.15	2467560,26
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SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

				I	T -
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)		Balance Begin. of Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	10	153 914.88	153914,88
3	204	Preferred stock	10		
4	211	Other paid-in capital	10	743800,90	743800 90
5	215	Retained earnings	11	534549, 30	445595 51
6		Total corporate capital and retained earnings		1 432 265.08	1343311.34
				1 722 203.08	1373311.34
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	11		
9	218.1	Proprietary drawings			*
10	22012	Total proprietary capital	11	ļ	
-10		Total proprietary capital			
11		LONG TERM DEPM	-		
12	224	LONG TERM DEBT			
-		Long term debt	12		it.
13	225	Advances from associated companies	12		
14		CURRENT AND ACCRUED-LIABILITIES			ACTION OF THE PARTY OF THE PART
15	-231	Accounts payable		1367.50	1367.50
16	232	Short term notes payable			
17	233	Customer deposits		1425.00	4555,50
18	235	Payables to associated companies	12		159078,40
19	236	Accrued taxes	1	89 964.67	115531 00
20	237	Accrued interest		81 101.01	43331.00
21	241	Other current liabilities	13	7512.92	1700912
22		Total current and accrued liabilities	10		200113
		2001 031 2010 and accrace nabilities		100 270,09	227621.53
23		DEFERRED CREDITS	+		
24	252	Advances for construction		/75 070 55	T0 (10)
25	253		-	672 039.82	586271.03
26	255			159 046.02	118186.14
27	282	Accumulated deferred investment tax credits	13	16.119.00	16801.00
	-	Accumulated deferred income taxes—ACRS depreciation	13	56 562.00	76981.00
28	283	Accumulated deferred income taxes—other	13		
29		Total deferred credits		903 766.84	798239.17
					2
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			3.3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
31	271	Contributions in aid of construction	14	61073.90	95477,98
32	272	Accumulated amortization of contributions		2970.24	2910,24
33		Net contributions in aid of construction		64 044.14	98388 22
34		Total liabilities and other credits		2500 346.15	2467560,26
				2000 2 10:10	- 10/20126
			 		
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SCHEDULE B INCOME STATEMENT

Line Ac		Schedule Page No.	Amount
No. N	(-1)	Page No. (b)	(c)
1	UTILITY OPERATING INCOME		
2 40	O Operating revenues	15	519 674:42
3	OPERATING REVENUE DEDUCTIONS		
4 40		16	347265.96
5 40		7	47 220.00
6 40	*** *********************************	7	91 220 100
7 40		17	12 660 .19
8 40		17	7 133.00
9 41		17	35 342.00
10	Total operating revenue deductions		449 621.15
11	Total utility operating income		111 2001.11
12	OTHER INCOME AND DEDUCTIONS		
13 42		10	22 442 14
14 42		18	33_ <u>227.10</u> <2327_58
15 42		18	> 0,00,000
16	Total other income and deductions	10	<u>< 12 000.00</u> 88 952.79
17	Net income		88 952.79
	rectificance		88 J27' L
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SCHEDULE A-1 UTILITY PLANT

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1	101	Water plant in service	1754078,70	182341.36			1936420,06
2	103	Water Plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress—water plant	3459.91		XXXXXXXXX	48612,17	
5	114	Water plant acquisition adjustments	K10898,19>		xxxxxxxxx		(10892.19)
6		Total utility plant	1746640.42	182341.36		48612,17	1977 59395

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-la Account No. 101—Water Plant in Service

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	8605.47				8605.47
3	303	Land	14765,00				14765.00
4		Total non-depreciable plant	23370.47				23370.47
5	1.7	DEPRECIABLE PLANT		ž			
6	304	Structures	11435.87	. سو ده			11435.87
7	307	Wells	(d.397.66				66387.66
8	317	Other water source plant	20337.19	3300.00			23 637, 19
9	311	Pumping equipment	167747.74	7957.00			17570474
10	320	Water treatment plant	24196.65	25 002.71			49 199,36
11	330	Reservoirs, tanks and sandpipes	251728.98				270228.88
12	331	Water mains	962696.19	71 786.59			103448278
13	333	Services and meter installations	119807,14	4 654-35			12446149
14	334	Meters	49985.88	641.28			50627.16
15	335	Hydrants	55641.82				55 64782
16	339	Other equipment	479.88				479.88
17	340	Office furniture and equipment	257.23	23381.76			23 638 99
18	341	Transportation equipment		27117.77			27 117.77
19		Total depreciable plant		18234136			1913 049.59
20		Total water plant in service	1754078.70	182341.36			1936420.06
						1	

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-1b Account No. 103—Water Plant Held for Future Use

Line No.	Description and Location of Property (a)		Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE				
2				*****	
3					
4					
5					
6					T
7					m-24
8					* ****
9			,		
10		Total			

SCHEDULE A-2 Account No. 121—Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Notes Receivable-North Edwards and China Lake	300 594.11
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	300 594.11

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	469 905.02		
2	Add: Credits to reserves during year	10110.02	10 1 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
3	(a) Charged to Account No. 403 (Footnote 1)	47 220.00		
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts		7.11.21.21.20.20.20.20.20.20.20.20.20.20.20.20.20.	
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total credits	47220-00		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	517 125,02		
15	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LINE REMAIN	ING LIFE: 2,74 %	
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS		2.5	
18				
19	TES .		41 *	
20	et es .		8	
21	- No. 10	£0.0006 0 £0 00 e	: n = 9 9 1	IDS
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	T.	P 33	* :	
25				
26		Service Control of		
27				1 8
28			**************************************	
29	(4) METHOD USED TO COMPUTE INCOME T	TAX DEPRECIATION		
30		1		
31	(b) Liberalized [· \^ .	
32	(1) Sum of the years digits [
33	(2) Double declining balance [1		
34	(3) Other [Contract to	
35	(c) Both straight line and liberalized	1		

SCHEDULE A-3a Account No. 108—Analysis of Entries in Depreciation Reserve

Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	9075,03	1180,06			10255.03
2	307	Wells	39155.15	1800.00			40955.15
3	317	Other water source plant	10829.08	540.00			11 369.08
4	311	Pumping equipment	99374.09	7680.00			107054.09
5	320	Water treatment plant	15055.94	970.00			16 025.94
6	330	Reservoirs, tanks and sandpipes	45124,15	<u> 7220.00</u>			52 344.15
7	331	Water mains	164997.44	19550.00			18454744
- 8	333	Services and meter installations	43120,39	4 020 00			47 140.39
9	334	Meters	30394.50	3 110.00			33.504.50
10	335	Hydrants	12219.42	1100.00			13 319.42
11	339	Other equipment	342,00	10.00		·	352.00
12	340	Office furniture and equipment	217.83	40.00			257.83
13	341	Transportation equipment				,	
14		Total	1469905.02	41220.00	<u> </u>		51712502

SCHEDULE A-4 Account No. 174—Other Current Assets

		L.
Line No.	Item (a)	Amount (b)
1	HONE	
2		
3		
4		
5		
6		
7		
8		
9	•	
10	Total	

1. Store take question of premium and policy greaters and bytes and premium of policy in the control of policy and a policy of policy and a policy and p		Aco	Accounts Nos. 180 and 253–		SCHEI	SCHEDULE A-5 lebt discount and ex	pense and unamo	SCHEDULE A-5 -Unamortized debt discount and expense and unamortized premium on debt	ı debt	
Principal amount Principal amount Principal amount Principal amount Principal amount and amount Principal amount and amount Principal amount amou		1. Report under separate subbea Debt Discount and Expense and I on Debt, particulars of discount an applicable to each class and series of 2. Show premium amounts in a parentheses. 3. In column (b) show the princitother long-term debt originally issu	dings for Unamortized Premiu Jnamortized Premiu d expense or premiun f long-term debt. red or by enclosure pal amount of bonds of		column (c) show to with respect to a debt originally in mish particulars ized debt discoulon premiums, d with issues rec	the discount as the amount of lissued. regarding the and expense and redempt deemed during	nd expense or conds or other treatment of or premium, ion expenses the year, also,	date of the Commissi than as specified by t 6. Set out separate applicable to issues w	ion's authorization of tre he Uniform System of A ely and identify undisp hich were redeemed in	atment other ccounts. ssed amounts prior years.
Line Designation of long-term debt premains minus expense or net From— To— Halance beganning Debits during year 1 Al OPHE (s) (c) (d) (d) (g)	222227777777777777777777777777777777777		Principal amount of securities to which discount and expense, or	Total discount and		ION PERIOD				t.
1 MOME 2 9 4 6 5 6 7 6 10 7 11 11 12 14 14 15 18 10 20 11 21 10 22 20 23 24 24 24 25 24 26 27 27 28 28 24 28 24 28 24 28 24 28 24 28 24 28 24 29 24 20 24 24 24 25 24 26 27 27 28 28 29 29 24 20 24 20 24 <td>Line No.</td> <td></td> <td>premium minus expense, relates (b)</td> <td>expense or net premium (c)</td> <td>From— (d)</td> <td>To— (e)</td> <td>Balance beginning of year (f)</td> <td>Debits during year (g)</td> <td>Creatts auring year (h)</td> <td>Dalance end of year (i)</td>	Line No.		premium minus expense, relates (b)	expense or net premium (c)	From— (d)	To— (e)	Balance beginning of year (f)	Debits during year (g)	Creatts auring year (h)	Dalance end of year (i)
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SCHEDULE A-6

Account Nos. 201 and 204—Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding		idends Declared During Year
Line No.	Class of Stock (a)	Issue (b)	Incorporation (c)	Value (d)	Outstanding (e)	End of Year (f)	Rate (g)	Amount (h)
1 2	Common	1969	2500	275	567	153914.88		
3								
4								
5								
6							Total	HOHE

SCHEDULE A-7

Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Dominguez Water Corp.	567	NOME	
2				
3	•			
4		-		
5				
6				
7	Total number of shares	567	Total number of shares	

SCHEDULE A-8

Account No. 211-Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		743 800,90
2		
3		
4	Total	743 800,90

SCHEDULE A-9 Account No. 215—Retained Earnings (Corporations Only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	445595,56
2	CREDITS	
3	Net Income	88952.79
4	Prior period adjustments	
5	Total credits	534 548 35
6		
7	DEBITS	
8	Net Losses	
9	Prior period adjustments	
10	Dividend appropriations—preferred stock	
11	Dividend appropriations—common stock	
12	Total debits	
13	Balance end of year	\$34 \$48.3\$

SCHEDULE A-10 Account No. 218—Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year NONE	,
2	CREDITS	
3	Net Income	
4	Additional investments during year	
5	Other credits (detail)	·
6	Total credits	
7	DEBITS	
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	. Total debits	
12	Balance end of year	

SCHEDULE A-11

Account No. 224—Long Term Debt

Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE						
2							
3					-		
4							
5							
6	Totals						

SCHEDULE A-12

Account No. 225—Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Accrued During Year (d)	
1	NONE			
2		11.		
3				
4	Totals			

SCHEDULE A-13

Account No. 235—Payables to Associated Companies

	Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	
	1	MONE				
ı	2					
ı	3		•			
ı	4	Totals				

SCHEDULE A-14 Account No. 241—Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Puc Surcharge	7589.13
2	PUC Surcharge TAX Differential	9500.00
3		
4		
5	Total	17089.13

SCHEDULE A-15 Account No. 252—Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxx	586271.03
2	Additions during year	XXXXXXXXXXXXXX	98874.06
3	Subtotal—Beginning balance plus additions during year	XXXXXXXXXXXXXX	685 145.09
4	Charges during year:	xxxxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
6	Percentage of revenue basis	6540.11	XXXXXXXXXXXXXX
7	Proportionate cost basis	6565.16	XXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXX
9	Total refunds	13 105.27	XXXXXXXXXXXXXX
10	Transfers to Acet. 271, Contributions in aid of Construction	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXX
15	Subtotal—charges during year		13105.27
16	Balance end of year	XXXXXXXXXXXXXXX	672 039.82

SCHEDULE A-16 Account Nos. 255, 282, and 283—Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax—ACRS Depreciation (c)	Account 283—Other (d)
1		16 119,00	56562.00	
2				
3				
4				
5	Totals	16 119,00	56562.00	

Account No. 271—Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

i		$\vec{w}_{i,\frac{1}{2}} \leq \zeta$	Property	Subject to Amortization Property in Service After Dec. 31, 1954		ect to Amortization Depreciation
Line No.	Item (2)	Total All Columns (b)	Depreciable ¹ (c)	Non- Depreciable ² (d)	Property Retired Before Jan. 1, 1955	Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 ³ (f)
1	Balance beginning of year	95477.98				
2	Add: Credits to account during year					,
3	Contributions received during year	6794.00			*	
4	Other credits *					
5	Total credits			·		<u> </u>
6	Deduct: Debits to account during year	41138.08				
7	Depreciation charges for year	60,00				
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits					
- 11	Balance end of year	61 073,90				

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B-1 Account No. 400—Operating Revenues

Line No.	Acet. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single—family residential		5 48.53	< \$48.53
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total		548.53	548,53
9	462	Fire protection revenue			
10		462.1 Public fire protection			,
11		462.2 Private fire protection	(132.87)		< 132.87
12		Sub-total	< 132.87		< 132.87
13	465	Irrigation revenue ,	498.67		498,67
14	470	Metered water revenue			1
15	710	470.1 Single-family residential	HOENIE CE	494857.53	K 9841.98
16		470.2 Commercial and multi-residential	485015.55	549.44	
17			14 802, 14	< 5389,23>	13 735 75 5 389 23
18		470.5 Cofe Driebing Water Park Combany	-	(2587,22/	5 389. 23
		470.5 Safe Drinking Water Bond Surcharge		71167 116	1 71100 115
19		470.9 Other metered revenue		7452,45	7452.45
20	ļ	Sub-total Sub-total	1499799,41	497470.19	2329, 25
21		Total water service revenues	499666.54	498018.72	1647.82
22	480	Other water revenue	20007.88	9945.31	10 062 .5
23		Total operating revenues	519 674.42	507964.03	11710.39
	\vdash				
	<u>. </u>			l	

SCHEDULE B-2

Account No. 401—Operating Expenses

Line	Acct.	Account	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
No.	No.	(a)	(р)	(c)	(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	40 119,28	38057.48	2061.80
4	615	Power	90703.75	88669.82	2033.93
5	618	Other volume related expenses			
6		Total volume related expenses	130823.03	126727.30	4095,73
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	72 405.56	67018.05	5 387.51
9	640	Materials			
10	650	Contract work		, ,	
11	660	Transportation expenses	15 103 .83	20214.92	< 2111.09
12	664	Other plant maintenance expenses	38 319.17	40784.41	(2465.24)
13		Total non-volume related expenses	125 828.56	128017.38	(2188,82)
14		Total plant operation and maintenace exp.	256 651.59	254744.68	1906,91
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	17 220.00	17220.00	-0-
17	671	Management salaries			
18	674	Employee pensions and benefits	24 529.46	22824.30	1705.16.
19	676	Uncollectible accounts expense	1339,12	3583.50	< 2 244.38)
20	678	Office services and rentals	14.127.03	9431.22	4695.81
21	681	Office supplies and expenses	19765.84	14776.65	4989.19
22	682	Professional services	•		
23	684	Insurance	6120.00	11620.00	< 5.500.00>
24	688	Regulatory commission expense	7512,92	7589.13	< 76,21)
25	689	General expenses			
26		Total administrative and general expenses	90.614.37	97044.80	3569,57
27	800	Expenses capitalized			<u> </u>
28		Net administrative and general expenses	-		
29		Total operating expenses	347265.96	341789.48	5476.48
		·			
ļ					
		·			
					<u> </u>

SCHEDULE B-3 Account No. 408, 409, 410—Taxes Charged During the Year

			Distribution of Taxes Charged		
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)	
1	Taxes on real and personal property	12 660, 19	12660.19		
2	State corporate franchise tax	7/33.00	7133.00		
3	State unemployment insurance tax				
4	Other state and local taxes				
5	Federal unemployment insurance tax				
6	Federal insurance contributions act				
7	Other federal taxes				
8	Federal income taxes	35342.00	35342.00		
9					
10	,				
11	Totals	55 135,19	55 135.19	<u> </u>	

SCHEDULE B-4

Reconciliation of Reported Net Income for Federal Income Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
 - 3. Show taxable year if other than calendar year from ______to _____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$
2	Reconciling amounts (list first additional income and unallowable deductions, followed by	
3	additional deductions and non-taxable income):	
4	Antelope Valley Files A Consolidated Tax Return	·
5	with Parent Company - Dominguez Water Corpore	ation
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5

Account No. 421 and 426—Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	CHIMA LAKE - NORTH EDWARDS	28 652,62	
2	All Other	4574.48	
3		,	
4			
5	Total	33227.10	

SCHEDULE B-6

Account No. 427—Interest Expense

Line No.	Description (a)	Amount (b)
1 2	Associated Company	12000.00
3		``
- 4 - 5		
6		
8		
9	Total	12000.00

SCHEDULE C-I

Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	72405.56		72 405.56
2	670	Office salaries				
3	671	Management salaries		•		
4						
5						
6		Total	3	72405.56		72 405-56

SCHEDULE C-2

Loans to Directors, Officers, or Shareholders

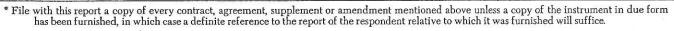
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1	NONE		F			= 4		
2	•							
3								
4								
5								
6						The second second		
7	Total					11		

SCHEDULE C-3

 $x_{(y,(x))} \in$

Engineering and Management Fees and Expenses, Etc., During Year

Line No.		Give the required particulars of all contracts or other agreements in effect in the course of the year between the recorporation, association, partnership, or person covering supervision and/or management of any department affairs, such as accounting engineering financing, construction or operation, and show the payments under such a the payments for advice and services to a corporation or corporations which directly or indirectly control respondentship.	of the respondent's greements and also
1	1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/	or management of its
2		own affairs during the year? Answer: (Yes or No). YES	
3		(If the answer is in the affirmative, make appropriate replies to the following questions.)*	
4	2.	Name of each organization or person that was a party to such a contract or agreement. DOMINGUEZ WATE	R CORP
5			
6	3.	Date of original contract or agreement.	
7	4.	Date of each supplement or agreement.	
8	5.	Amount of compensation paid during the year for supervision or management \$ 17 220.	00
9	6.	To whom paid. DOMINGUEZ WATER CORP	
10	7.	Nature of payment (salary, traveling expenses, etc.). ADMINISTRATIVE SALARIES	
11	8.	Amounts paid for each class of service.	
12			
13	9.	Basis for determination of such amounts.	
14		a contraction of the contraction	
15	10.	Distribution of payments:	Amount
16		(a) Charged to operating expenses	\$ 17 220.00
17		(b) Charged to capital accounts	\$
18		(c) Charged to other account	\$
19		Total	\$ 17220.00
20	_11.	Distribution of charges to operating expenses by primary accounts.	
21		Number and Title of Account	Amount
22			\$
23			\$
24			\$
25		Total 2 ANTIFIC OPT	\$
26	12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns? ANTELOPE	TP W MHOLLY
27		OWNED SUBSIDIARY OF DOMINGUEZ WATER CORPORATION	





NONE

SCHEDULE D-1

Sources of Supply and Water Developed

STREAMS						IN		(Unit) *	Annual	
Line		From Stream or Creek	Locati	Priority Right		Diversions		Quantities Diverted		
No.	Diverted Into *	(Name)	Diversio	n Point	Claim Capaci		Max.	Min.	(Unit)2	Remarks
1	NONE									-
2										
3										
4										
5										,
WELLS							Pumping Capacity		Annual Quantities	
Line No.	At Plant (Name or Number)	Location	Num- ber	Dimens		Depth to Water	GP.M.(Unit)*		Pumped AC FT (Unit) ²	Remarks
6	Lancaster		2	12		300	688		642.05	
7	=cemont VIV		1	10		289	2	<u>80</u>	36.70	
8	Leona VIV'		1	10		50	1.	50	36.74	,
9	take Hughes		2	10	L	f5/60·		60	70.86	
10	,								•	
TUNNELS AND SPRINGS					FLOW IN(Unit) '			Annual Quantities		
Line No.	Designation	Location	Num	ber	Maximum		Minimum		Used (Unit) 1	Remarks

16	Purchased from AVEK	
17	Annual quantities purchased 237, 66	(Unit chosen) AC FT
18		
19		

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Callons or Acre Feet)	Remarks
1	A. Collecting reservoirs	.,		
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal		796 000	
12	Concrete	1	80000	
13	Totals	R	876000	

State ditch, pipe line, reservoir, etc., with name, if any.
 Average depth to water surface below ground surface.
 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Conneities in	Cubic Foot	Par Sagond	or Minar's	Inches	(State Which)_
Canacines in	Cubic Fee	LICI DECUMU	OI IVALUE 3	Inches	Clate Willelly -

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	HOME	1						
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES-Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	HONE							
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES—NOT INCLUDING SERVICE PIPING

Line No.	ř .	1	11/2	2	21/2	3	4	5	6	8
11	Cast iron	, V.						14	1000 CONTRACTOR CONTRA	
12	Cast iron (cement lined)									
13	Concrete .	U. 74								
14	Copper									·
15	Riveted steel									3 203
16	Standard screw	8129	2690	8130		1574		958		
17	Screw or welded casing									
18	Cement—asbestos .					670	18058		38910	15346
19	Welded steel			19702						
20	Wood									
21	Other (specify) PVC	500		500		433			2272	3545
22	Totals	8629	2690	28932		2677	18058	958	41182	18891

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES-NOT INCLUDING SERVICE PIPING-Concluded

Line								Other Sizes (Specify Sizes)	Totals
No.		10	12	14	16	18	20		All Sizes
23	Cast iron								
24	Cast iron (cement lined)			e.					
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								22081
29	Screw or welded casing								
30	Cement—asbestos	3010							75994
31	Welded steel		930						20632
32	Wood								
33	Other (specify) PV C				and the vertical section of the sect				7250
34	Totals	3010	930						125 95



SCHEDULE D-8

Status With State Board of Public Health
1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2. Are you having routine laboratory tests made of water served to your consumers? YES
3. Do you have a permit from the State Board of Public Health for operation of your water system?
4. Date of permit. VARIOUS 1957 1986 5. If permit is "temporary" what is the expiration date?
6. If you do not hold a permit has an application been made for such permit? 7. If so, on what date?
SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
' All management and Operational services are performed for Antelope
by Dominguez Water Corp
Administrative Services are provided under an agreement which formalizes the arrangement with the parent company
DECLARATION
Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 3 on front cover)
I, the undersigned Officer Officer, Partner or Owner
ofAntelope_Valley_Water_Co
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including Jan 01, 1990, to and including
December 31, 1990 SIGNED John Stortle
Date 4/1/9/

