Received	CLASS B and C WATER UTILITIES
U#	

1998 ANNUAL REPORT OF

ANTELOPE VALLEY WATER COMPANY	
	•
NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)	
21718 SOUTH ALAMEDA STREET	•
P.O. BOX 9351, LONG BEACH, CA 90810	
(OFFICIAL MALING ADDRESS)	~

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 1998

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 1990 (FILE TWO COPIES IF THREE RECEIVED)

		•	
			•

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 1998

	ANTELOP		NAME OF UTILITY		
4-2625	CYNTHIA CH	-	er of this report		
3	CYNTHIA CH		er of this report		

(Source: Information in 1998 Annual Report)

	BALANCE SHEET DATA	1/1/98	12/31/98	Annual Average	
1	Intangible Plant	8,605	8,605	8,605	1
2		80,921	80,921	80,921	2
3	Depreciable Plant	2,954,466	3,154,360	3,054,413	3
4	Gross Plant in Service	3,043,992	3,243,886	3,143,939	4
5	Less: Accumulated Depreciation	841,478	929,078	885,278	5
6	Net Water Plant in Service	2,202,514	2,314,808	2,258,661	6
7	ater Plant held for Future Use	10 TV II-		-	7
8	Construction Work in Progress	50,011	23,857	36,934	8
9	Materials and Supplies				9
	Less: Advances for Construction	(607,603)	(597,570)	(602,587)	10
	Less: Contribution in Aid of Construction	(108,654)	(109,545)	(109,100)	11
	Less: Accumulated Deferred Income and Investment Tax Credits		-	(100)	12
13	Net Plant Investment	1,536,268	1,631,550	1,583,909	13
	CAPITALIZATION				
14	Common Stock	153,915	153,915	153,915	14
15	Proprietary Cap. (Ind. or Part.)	.00,0,0	100,010	133,913	15
16	Paid-in Capital	743,801	743,801	743,801	16
17	Retained Earnings	529,599	567,754	548,677	17
18	Common Equity (Lines 14-17)	1,427,315	1,465,470	1,446,393	
19	Preferred Stock	1, 121,010	1,405,470	1,440,393	18
20	Long-Term Debt			-	19
21	Notes Payable			•	20
22	Total Capitalization (Lines 18-21)	1,427,315	1,465,470	1,446,393	21

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 1998

NAME OF UTILITY

ANTELOPE VALLEY WATER COMPANY

45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 2 a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - - - - - - - - - - - - - - 50		INCOME STATEMENT			Annual Amount	
State Stat	23	Unmetered Water Revenue				23
		·				24
Total Operating Revenue Solicity Solic	25	Irrigation Revenue				25
Total Operating Expenses	26	Metered Water Revenue			608,222	26
Separation Expense (Composite Rate 2.9½) 38,4000 29 30 30 30 30 30 30 30 3	27	Total Operating Revenue			608,222	27
30 Amortization and Property Losses 30 31 Property Taxes 21,608 31 21 Taxes other than Income Taxes 3,862 32 33 Total Operating Rev. Deducts before Taxes 532,924 33 33 Calif. Corp. Franchise Tax 5,217 34 35 Fed. Corporate Income Tax 5,217 34 35 Fed. Corporate Income Tax 5,217 34 36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp. Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 Income Available for Fixed Charges 50,695 39 10 Interest Expense 12,540 40 Interest Expense 38,155 41 1 Net Income/(Loss) Before Dividends 38,155 41 1 Net Income/(Loss) Available for Common Stock 38,155 41 42 Preferred Stock Dividends 38,155 43 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 31,913 46 47 48 47 48 48 49 49 49 49 49 49	28	Total Operating Expenses			418,454	28
31 Property Taxes 21,600 31 32 Taxes other than Income Taxes 8,862 32 33 Total Operating Rev. Deducts before Taxes 532,924 33 34 Calif. Corp. Franchise Tax 52,17 34 35 Fed. Corporate Income Tax 19,386 35 36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 40 Income Available for Fixed Charges 50,695 39 40 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 38,155 43 43 Net income (Loss) Available for Common Stock 38,155 43 45 Total Payorl Charged to operating Expenses 12,343 44 46 Purchased Water 31,913 46 47 Power 94,453 47 48 A Purchased Advances for Construction <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td>84,000</td> <td>29</td>		· · · · · · · · · · · · · · · · · · ·			84,000	29
32 Taxes other than income Taxes 8,862 32 33 Total Operating Rev. Deducts before Taxes 532,924 33 34 Calif. Corp. Franchise Tax 5,217 34 35 Fed. Corporate Income Tax 19,386 35 36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 38,155 41 43 Net income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48 a. Pre - TRA 1986 Contributions in Aid of Construction 48 <	30	Amortization and Property Losses				30
Total Operating Rev. Deducts before Taxes 532,924 33 34 Calif. Corp. Franchise Tax 5,217 34 35 Fed. Corporate Income Tax 19,386 35 57,527 36 36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Revenue Deduction after Taxes 550,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 50,695 39 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 38 10,000 39 10,000	31	Property Taxes			21,608	31
Calif. Corp. Franchise Tax 5,217 34 35 Fed. Corporate Income Tax 19,386 35 Fed. Corporate Income Tax 19,386 35 70 tal Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0	32	Taxes other than Income Taxes			8,862	32
35 Fed. Corporate Income Tax 19,386 35 36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 38,155 43 VOTHER DATA 2 42 48 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48 a. Pre - TRA 1986 Contributions in Aid of Construction 48 b. Pre - TRA 1986 Advances for Construction 48 c. Post - TRA 1986 Advances for Construction 48 d. Post - TRA 1986 Advances for Construction 48 d. Post - TRA 1986 Advances for Construction 48 d. Post - TRA 19	33	Total Operating Rev. Deducts before Taxes			532,924	33
36 Total Operating Revenue Deduction after Taxes 557,527 36 37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 38,155 48 a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Contributions in Aid of Construction 48a	34	Calif. Corp. Franchise Tax			5,217	34
37 Net Operating Income/(Loss) (Calif. Water Operations) 50,695 37 38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48a c. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247	35	Fed. Corporate income Tax			19,386	35
38 Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest expense) 0 38 39 Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 38,155 42 43 Net income (Loss) Available for Common Stock 12,433 42 45 OTHER DATA 12,433 44 46 Purchased Water 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Ald of Construction 48a b. Pre - TRA 1986 Advances for Construction 48a c. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a Active Serv. Connections (Excl. Fire Protect.) Jan.1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - - - - - - <td< td=""><td>36</td><td>Total Operating Revenue Deduction after Taxes</td><td></td><td></td><td>557,527</td><td>36</td></td<>	36	Total Operating Revenue Deduction after Taxes			557,527	36
Income Available for Fixed Charges 50,695 39 40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 47 Power 94,453 47 48 Class A Water Companies Only: a. Pre - TRA 1986 Contributions in Aid of Construction 48b 5 Pre - TRA 1986 Advances for Construction 48b 5 Pre - TRA 1986 Advances for Construction 48b 5 Pre - TRA 1986 Advances for Construction 48b 5 Pre - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b 6 Post - TRA 1986 Advances for Construction 48b Post - TRA 1986 Advances for Construction	37	Net Operating Income/(Loss) (Calif. Water Operations)			50,695	37
40 Interest Expense 12,540 40 41 Net Income/(Loss) Before Dividends 33,155 41 42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 VOTHER DATA 44 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a d. Post - TRA 1986 Advances for Construction 48a	38	Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest e	expense)		0	38
41 Net Income/(Loss) Before Dividends 38,155 41 42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 38,455 47 48 Class A Water Companies Only: 48a 48a 5 Pre - TRA 1986 Contributions in Aid of Construction 48a 48a 6 Post - TRA 1986 Advances for Construction 48a 48a 6 Post - TRA 1986 Advances for Construction 48a 48a 7 Post - TRA 1986 Advances for Construction 48a 48a 8 Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 48a 9 Metered Service Connections 1,235 1,259 1,247 48a <	39	Income Available for Fixed Charges			50,695	39
42 Preferred Stock Dividends 42 43 Net income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48a c. Post - TRA 1986 Contributions in Aid of Construction 48a d. Post - TRA 1986 Advances for Construction 48a Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 48 50 Flat Service Connections - - - 5	40	Interest Expense			12,540	40
At income (Loss) Available for Common Stock 38,155 43 OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48c c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48c Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - 56	41	Net Income/(Loss) Before Dividends			38,155	41
OTHER DATA 44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48c c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48c Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - 56	42	Preferred Stock Dividends				42
44 Refunds of Advances for Construction 12,433 44 45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: *** *** a. Pre - TRA 1986 Contributions in Aid of Construction 48a *** b. Pre - TRA 1986 Advances for Construction 48c *** c. Post - TRA 1986 Contributions in Aid of Construction 48c *** d. Post - TRA 1986 Advances for Construction 48c *** Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - - 5	43	Net income (Loss) Available for Common Stock			38,155	43
45 Total Payroll Charged to operating Expenses 123,592 45 46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 2 a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - - - - - - - 50		OTHER DATA				
46 Purchased Water 31,913 46 47 Power 94,453 47 48 Class A Water Companies Only: 31,913 46 a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 45 50 Flat Service Connections - - - - - 56	44	Refunds of Advances for Construction			12,433	44
47 Power 94,453 47 48 Class A Water Companies Only: 48a a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - 50	45	Total Payroll Charged to operating Expenses			123,592	45
48 Class A Water Companies Only: a. Pre - TRA 1986 Contributions in Aid of Construction b. Pre - TRA 1986 Advances for Construction c. Post - TRA 1986 Contributions in Aid of Construction d. Post - TRA 1986 Advances for Construction 48c Active Serv. Connections (Excl. Fire Protect.) 49 Metered Service Connections 50 Flat Service Connections 50 Flat Service Connections	46	Purchased Water			31,913	46
a. Pre - TRA 1986 Contributions in Aid of Construction 48a b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - - - - - - - - - - - - - 50	47	Power			94,453	47
b. Pre - TRA 1986 Advances for Construction 48b c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - - - - - - 50	48	Class A Water Companies Only:				
c. Post - TRA 1986 Contributions in Aid of Construction 48c d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - - 50		a. Pre - TRA 1986 Contributions in Aid of Construction				48a.
d. Post - TRA 1986 Advances for Construction 48d Active Serv. Connections (Excl. Fire Protect.) Jan. 1 Dec. 31 Annual Average 49 Metered Service Connections 1,235 1,259 1,247 48 50 Flat Service Connections - - - - 50		b. Pre - TRA 1986 Advances for Construction			J. 100	48b.
Active Serv. Connections (Excl. Fire Protect.) 49 Metered Service Connections 50 Flat Service Connections 1,235 1,259 1,247 50		c. Post - TRA 1986 Contributions in Aid of Construction			***************************************	48c.
49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - - 50		d. Post - TRA 1986 Advances for Construction				48d.
49 Metered Service Connections 1,235 1,259 1,247 49 50 Flat Service Connections - - - - - 50		Active Serv. Connections (Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
	49	Metered Service Connections	1,235	1,259	1,247	49
51 Total Active Service Connections 1,235 1,259 1,247 5	50	Flat Service Connections	-	_	-	50
	51	Total Active Service Connections	1,235	1,259	1,247	51

GENERAL INFORMATION

1. Name under which utility is doing business:

ANTELOPE VALLEY WATER COMPANY

2. Official mailing address

P.O. BOX 9351, LONG BEACH, CA 90810

3. Name and title of person to whom correspondence should be addressed:

BRIAN J. BRADY, PRESIDENT, CEO TELEPHONE: (310)834-2625

4. Address where accounting records are maintained:

21718 SOUTH ALAMEDA STREET, LONG BEACH, CA 90810

5. Service Area: (Refer to district reports if applicable)

FOUR NON CONTIGUOUS AREA IN THE ANTELOPE VALLEY REGION

0

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name:

JOHN FOTH

Address:

21718 SOUTH ALAMEDA STREET, LONG BEACH, CA 90810

Telephone: (310)834-2625

7. Ownership. Check and fill in appropriate line:

Individual

Partnership

Partnership

Partnership

Corporation

o o por ación

ANTELOPE VALLEY WATER COMPANY

Organized under laws of (state)

CALIFORNIA

Date:

JUNE 29, 1956

Principal Officers:

BRIAN J. BRADY

0

JOHN S. TOOTLE

0

8. Names of associated companies:

DOMINGUEZ WATER COMPANY
KERN RIVER VALLEY WATER COMPANIES

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

NONE

10. Use the space below for supplementary information or explanations concerning this report.

NONE

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance	Balance
Line	Acct.	Title of Accounts	Page No.	End of Vac-	D
No.	No.	(a)	(b)	End-of-Year (c)	Begin-of-Year (d)
1		I. UTILITY PLANT	(0)	(0)	(u)
2	101	Utility plant	8	3,256,845	3,083,105
3	107	Utility plant adjustments		3,230,843	3,063,105
4		Total utility plant		3,256,845	3,083,105
5	250	Reserve for depreciation of utility plant	11	929,078	841,478
6	251	Reserve for amortization of limited term utility investments	11	3,0,0,0	311,773
7	252	Reserve for amortization of utility plant acquisition adjustment	11		_
8		Total utility plant reserves		929,078	841,478
9		Total utility plant less reserves		2,327,767	2,241,627
10					
11		II. INVESTMENTS			
12	110	Other physical property	10	-	
13	253	Reserve for depreciation and amortization of other property	11		-
14		Other physical property less reserve		-	-
15	111	Investment in associated companies	13	227,315	227,315
16	112	Other investments	13	-	-
17	113	Sinking funds	14		-
18	114	Miscellaneous special funds	14		-
19		Total investments and fund accounts		227,315	227,315
20					
21		III. CURRENT & ACCRUED ASSETS			
22	120	Cash		1,758	542
23	121	Special deposits	15	-	
24	122	Working funds			-
25	123	Temporary cash investments			-
26	124	Notes receivable	15		-
27	125	Accounts receivable		64,405	62,224
28	126	Receivable from associated companies	16		
29	131	Materials and supplies			
30	132	Prepayments	16	1,288	1,656
31	133	Other current and accrued assets	16		-
32		Total current and accrued assets		67,451	64,422
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	17		
36	141	Extraordinary property losses	18		-
37	142	Preliminary survey and investigation charges		1	-
38	143	Clearing accounts			-
39	145	Other work in progress			-
40	146	Other deferred debits	18	158,176	
41	<u> </u>	Total deferred debits		158,176	
42		Total assets and other debits	<u> </u>	2,780,709	2,706,235

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and other Credits

		Liabilities and other Cre	edits		
			Schedule	Balance	Balance
l lee					
ыпе No.	Acct. No.	Title of Accounts	Page No.	End-of-Year	Begin-of-Year
1	110,	(a) I. CORPORATE CAPITAL AND SURPLUS	(b)	(c)	(d)
2	200	Common capital stock	19	153,915	152.015
3	201	Preferred capital stock	19	153,315	153,915
4	202	Stock liability for conversion	1 1		-
5	203	Premiums and assessments on capital stock	19		-
6	150	Discount on capital stock	18		_
7	151	Capital stock expense	18		_
8	270	Capital surplus	20	743,801	743,801
9	271	Earned surplus	20	567,754	529,599
10		Total corporate capital and surplus		1,465,470	1,427,315
11					17.127,010
12	.,	II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	21		_
14	205	Undistributed profits of proprietorship or partnership	21		-
15		Total proprietary capital			+
16					
17		III. LONG TERM DEBT			
18	210	Bonds	22		
19	211	Receivers' certificates			-
20	212	Advances from associated companies	22		-
21	213	Miscellaneous long-term debt	22	-	-
22	1	Total Long-term debt		-	-
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	23		
26	221	Notes receivable discounted			-
27	222	Accounts payable		9,894	4,176
28	223	Payable to associated companies	23	299,449	267,939
29	224	Dividends declared			-
30	225	Matured long-term debt			-
31	226	Matured interest			-
32	227	Customers' deposits		710	620
33	228	Taxes accrued	24	(26,784)	(7,903)
34	229	interest accrued			
35	230	Other current and accrued liabilities	23	8,363	9,422
36		Total current and accrued liabilities		291,632	274,254
37	1				
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	17		-
40	241	Advances for construction	25	597,570	607,603
41	242	Other current and accrued liabilities	26	316,492	288,409
42	<u> </u>	Total deferred credits		914,062	896,012
43	ļ				-
44	<u> </u>	VI. RESERVES			-
45	254	Reserve for uncollectible accounts	26		
46	255	Insurance reserve	26		-
47	256	Injuries and damages reserve	26		-
48	257	Employees' provident reserve	26		-
49	258	Other reserves	26		-
50	-	Total reserves		-	<u> </u>
51					ļ
52	<u> </u>	VII. CONTRIBUTIONS IN AID OF CONSTRUCTI	ON		
53	265	Contribution in aid of construction	27	109,545	
54		Total liabilities and other credits	1	2,780,709	2,706,235

		SCHEDULE B		7
		Income Account for the Yea	ìr	
			Schedule	
Line	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c) -
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	28	608,222
3				
4 5	503	Operating Revenue Deductions:		:
6	502 503	Operating expenses	29-31	418,454
7	504	Depreciation	11	84,000
8	505	Amortization of limited-term utility investments	11	
9	506	Amortization of utility plant acquisition adjustments	11	
10	507	Property losses chargeable to operations Taxes	32	
11	307		32	55,073
12		Total operating revenue deductions		557,527
13	508	Net operating revenues Income from utility plant leased to others		50,695
14	510	Rent for leased to utility plant		
15	310	Total utility operating income		50.005
16		Total utility operating income		50,695
17.		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	34	
19	522	Revenues from lease of other physical property	34	0
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	34	
24	527	Nonoperating revenue deductions (Dr.)	34	
25		Total other income		0
26		Gross Income		50,695
27				30,030
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	17	
31	532	Amortization of premium on debt Cr.	17	
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	34	12,540
35	536	Interest charged to constructionCr.		, -
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	34	
38		Total income deductions		12,540
39		Net income		38,155
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary	Account sche	duled on page 14.

SCHE	υυ	LE	A	- 1		
199	200	35				

600) -		Acc	ount No. 100 - U	tility Plant			
Line No.	No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year
1 2	100-1 100-2	Utility plant in service (Sch. A-1a) Utility plant leased to others	3,043,992	199,894	-	-	3,243,886
3	100-3 100-4	Construction work in progress Utility plant held for future use (Sch. A-1c	50,011			(26,154)	23,857
5 6	100-5 100-6	Utility plant acquisition adjustments Utility plant in process of reclassification	(10,898)				(10,898)
7		Total utility plant	3,083,105	199,894	-	(26,154)	3,256,845

SCHEDULE A -1a

Account No. 100-1 - Utility Plant in Service

			Balance	Plant	Plant	Other	<u> </u>
		m ^{es} et	Beginning	Additions	Retirements	Debits	Balance
	Acct.	Account	of Year	During Year	During Year	or (Credits)	End
No.	No.	(a)	(b)	(c)	(d)	(e)	of Year (f)
8		I. INTANGIBLE PLANT			(4)	(0)	(1)
9	301	Organization					
10	302	Franchise & consents (Sch. A-1b)					
11	303	Other intangible plant	8,605				8,605
12		Total intangible plant	8,605	-	_	_	8,605
							0,000
14	96000000000000	II. LANDED CAPITAL					* N
15	306	Land and land rights	80,921				80,921
16							00,521
17	12000	III. SOURCE OF SUPPLY PLANT					
18	311	Structure and improvements	12,651				12,651
19	312	Collecting and impounding reservoirs	-			ner .	12,001
20	313	Lake, river and other intakes	-				_
21	314	Springs and tunnels	-				
22	315	Wells	137,304	18			137,304
23	316	Supply mains	-				101,004
24	317	Other source of supply plant	19,544				19,544
25		Total source of supply plant	169,499	3-5	-	2	169,499
26							100,100
27		IV. PUMPING PLANT				1	
28	321	Structures and improvements	7,676	1			7,676
29	322	Boiler plant equipment	-				.,0.0
30	323	Other power production equipment	-				
31	324	Pumping equipment	267,596	9,629	۰		277,225
32	325	Other pumping plant	-				-
33		Total pumping plant	275,272	9,629		-	284,901
34			-				
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	-				-
3-	332	Water treatment equipment	82,216	13,838			96,054
3		Total water treatment plant	82,216	13,838		a —	96,054

	SCHEDULE A -1a								
	Account No. 100-1 - Utility Plant in Service - Concluded								
			Balance	Plant	Plant	Other	Balance		
			Beginning	Additions	Retirements	Debits	End		
13	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year		
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)		
1		VI. TRANSMISSION AND DIST. PLANT							
2	341	Structures and improvements	-				_		
3	342	Reservoirs and tanks	691,552	8,885			700,437		
4	343	Transmission and distribution mains	1,212,981	30,030			1,243,011		
5	344	Fire mains	-				_		
6	345	Services	187,796	54,799			242,595		
7	346	Meters	57,723	3,199			60,922		
8	347	Meter installations	-	-			_		
9	348	Hydrants	81,126				81,126		
10	349	Other transmission and distribution plant	-			ŧ	-		
11		Total transmission and distribution plant	2,231,178	96,913	-	_	2,328,091		
12									
13		VII. GENERAL PLANT							
14	371	Structures and improvements	-				-		
15	372	Office furniture and equipment	35,169	(30,167)			5,002		
16	373	Transportation equipment	108,299	61,470			169,769		
17	374	Stores equipment	_						
18	375	Laboratory equipment	_				- 11		
19	376	Communication equipment	-	1,499			1,499		
20	377	Power operated equipment	_				_ 1		
21	378	Tools, shop and garage equipment	52,833	46,712			99,545		
22	379	Other general plant	_	,			_		
23		Total general plant	196,301	79,514	_	_	275,815		
24		· .				22			
25		VIII. UNDISTRIBUTED ITEMS							
26	390	Other tangible property			1		_		
27	391	Utility plant purchased							
28	392	Utility plant sold							
29		Total undistributed items	_	_	_				
30		Total utility plant in service	3,043,992	199,894	_	_	3,243,886		
			1 3,0 .0,002	1	<u> </u>	<u> </u>	1		

SCHEDULE A -1b

Account	No.	302	-	Franchises	and	Consents

				Date of	Amount at
		Date of	Term in	acquisition	which carried
Line	Name of original Grantor	Grant	Years	by Utility	in Account
No.	(a)	(b)	(c)	(d)	(e)
31	NONE				
32					
33					
34					
35	Total				

SCHEDULE A -1c	

Account No.	100-4 -	Utility	Plant Held	for	Future	Use
-------------	---------	---------	------------	-----	--------	-----

Line No.	Description and Location of Property (a)	Date of Grant (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1 2 3 4 5 6 7 8	NONE			
9	Tot	al		

SCHEDULE A -2

Account No. 110 - Other Physical Property

		Book Value
		End
Line	Name of Description of Property	of Year
No.	(a)	(d)
10		
11		
12		
13		
14		
15		
16		
17		
18		:
19		
20		
21		
22		
23		
24		Fotol
L 44 T		Total -

		SCHEDULE A	3	The state of the s	11					
	Account No. 250 to 253, Inclusive - Depreciation and Amortization Reserves									
			Account 251 Limited-Term	Account 252 Utility Plant	Account 253					
	11	Utility	Utility	Acquisition	Other					
Line	Item	Plant	Investment	Adjustments	Property					
No.	(a)	(b)	(c)	(d)	(e)					
1	Balance in reserves at beginning of year	841,478								
2	Add: Credits to reserves during year	04.000	1							
3	(a) Charged to Account No. 503	84,000								
5 5	(b) Charged to Account No. 265	3,600								
6	(c) Charged to clearing accounts									
7	(d) Salvage recovered (e) All other credits									
8	Total credits	87,600								
9		87,800]							
10	Deduc Debits to reserves during year (a) Book cost of property retired									
11	(b) Cost of removal	_								
12	(c) All other debits	_								
13	Total debits									
14	Balance in reserves at end of year	929,078								
15		1 320,0,0	<u>II</u> II		II.					
16	(1) COMPOSITE DEPRECIATION RATE	USED FOR S	STRAIGHT LINE	REMAINING LIFE	2.9%					
17										
18	(2) EXPLANATION OF ALL OTHER CRE	DITS:								
19	All Other Credits									
20										
21										
22										
23										
24										
25					•					
26										
27	(3) EXPLANATION OF ALL OTHER DEE	BITS:								
28										
29										
30										
31										
32										
33										
34	(A) METUOD HOSE TO COMPUTE WA	O. 45 TAX 5 = 1	DECETION							
35	(4) METHOD USED TO COMPUTE INCO	OME TAX DEI	RECIATION:							
36	(a) Straight Line				•					
37	(b) Liberalized				•					
38	(a) Sum of years digits									
39 40	(b) Double declining balance (c) Other	XX								
41	(c) Other (c) Both straight line and liberalize									
41	(c) both straight line and liberalize	<u>u</u>								

SCHEDULE A -3a

Analysis of Entries in Depreciation Reserve - Account No. 250

		Analysis of Entries in	Depreciation R	eserve - Account I	No. 250		
				Credits to	Debits to	Salvage and	
Page of			Balance	Reserve	Reserve During		Balance
			Beginning	During Year	Year Excl.	Removal Net	End
	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year
No.	No.	(a)	(p)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements	11,855	160			12,015
3	312	Collecting and impounding reservoirs	-			1	-
4	313	Lake, river and other intakes	-				-
5	314	Springs and tunnels	-				-
6	315	Wells	47,921	4,420			52,341
7	316	Supply mains	12,036	1,100			13,136
8	317	Other source of supply plant	-				_
9		Total source of supply plant	71,812	5,680	_	-	77,492
10							,
11		II. PUMPING PLANT				i	
12	321	Structures and improvements	-	390			390
13	322	Boiler plant equipment	_				-
14	323	Other power production equipment	-				_
15	324	Pumping equipment	89,215	8,219			97,434
16	325	Other pumping plant				İ	07,707
17		Total pumping plant	89,215	8,609	_		97,824
18		,		3,555			31,024
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	_				_
	332	Water treatment equipment	5,039	4,170			9,209
22	002	Total water treatment plant	5,039	4,170	_		9,209
23		Total Water deathert plant	0,000	7,170	_		9,209
24		IV. TRANS AND DIST. PLANT					
25	341	Structures and improvements			1		
26	342	Reservoirs and tanks	93,332	18,081	1		111,413
27	343	Transmission and distribution mains	332,360	24,870			
28	344	Fire mains	352,500	24,070			357,230
29	345	Services	78,800	2.070			92.770
30	346		('	3,970			82,770 54.055
II	1 1	Meters	50,025	1,830			51,855
31	347	Meter installations	05 007	4 700			07.007
32	348	Hydrants	25,337	1,760			27,097
33	349	Other transmission and distribution plant	570.054	50.544			200 005
34		Total transmission and distribution plant	579,854	50,511	-		630,365
35					1		
36		V. GENERAL PLANT		1			
37	371	Structures and improvements	-				
38	372	Office furniture and equipment	4,073				4,073
39	373	Transportation equipment	27,494	9,830			37,324
40	374	Stores equipment	ļ -				-
41	375	Laboratory equipment	•				-
42	376	Communication equipment	-				-
43	377	Power operated equipment	-				
44	378	Tools, shop and garage equipment	24,112	48,678			72,790
	379	Other general plant	-		1		
40	390	Other tangible property	-				
47	391	Water plant purchased	-				
48		Total general plant	55,679	!!	-	-	114,187
49		TOTAL	801,599	127,478	1 -	-	929,077

	SCHEDULE A -4								
	Account No. 111 - Investments in Associated Companies								
			Par Value	11	Rate	Interest	Interest		
	Class of	Name of Issuing Company	End	Value End	of	Accrued	Dividend		
Line No.	Security (a)	(b)	of Year (c)	of Year (d)	Interest (e)	11	During Yr.		
1	(a)	KERNVILLE DOMESTIC	(0)	227315	(e)	(f)	(g)		
2		KERNATEE DOMESTIC		22/5/5					
3									
4		:			•				
5									
6									
7		Total		227315					
			SCHEDULE						
		Account	No. 112 - Uti	ner Investment	\$				
						Rale	ance		
Line		Name and Descri	ntion of Pro	perty		11	of Year		
No.		(a		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		II	b)		
8		NONE	,						
9									
10									
11									
12									
13									
14 15									
16									
<u> </u>					ı Viül	JL			

SCHEDULE A - 6	
Account No. 113 - Sinking	Fire

		Balance Beginning	Additions During { Year		Deduction During	Balance End
Line	Name of Fund	of Year	Principal	Income	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2	·					
3						
4						
5						
6						
7						
8						
9						

SCHEDULE A - 7

Account No. 114 - Miscellaneous Special Funds

		Balance	,, , , , , , , , , , , , , , , , , , ,			Balance
		Beginning			During	End
Line	Name of Fund	of Year	Principal	Income	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
10	NONE					
11						
12						
13						
14						
15		l i				
16						
17						
18						

	SCHEDULE A - 8 Account No. 121 - Special Deposits									
Line No.	Name of Depository (a)			of Deposit b)		Balance End of Year (c)				
1 2 3 4 5 6 7 8	NONE									
9					Total		0			
	Acc	SCHEDULI		ble						
Line No. 10 11 12 13	Maker (a) NONE	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	11	Interest Received During Yr. (g)			
13 14 15 16 17	To	otal								

					16
	SCHEDULE A -10				
	Account No. 126 - Receivable from Associat	ed Companies			
Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)		Interest Received During Yr. (e)
1	NONE	(-)	(0)	(4)	(0)
2 3	No.				
4 5					
6	Total				<u> </u>
	SCHEDULE A -11 Account No. 132 - Prepayment	s			
ine No.	Item (a)	Amount (b)			
7 8 9 10	PREPAID VARIOUS EXPENSES				1,288
12			Tota	1	1,288
	SCHEDULE A -12 Account No. 133 - Other Current and Acc	rued Assets		JI	

Line No.	ltem (a)			II.	nount (b)
13 14 15					
16 17					
18			Tota		

	SCHEDULE A - 13									
А	ccount No. 140	and 240 - Unamo				nense and us	amoetise d	nromi		
		Principal	Total	Journ ar	iu ex	perse and un	arnortized	premium o	n debt	
		Amt of	discount							
		Securities to	and					•		
	Designation	which	expense or							
	of	discount	net			Balance	Debits	Credits	Balance	
	long-term	and	premium	From	То	Beginning	during	during	End	
Line	debt	expense apply	promitin	1 10111	, 0	of Year	Year	Year	of Year	
No.	(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i)	
1	NONE	`	` '	(- /	(-)	(1)	(3/	(1)	\ <u>''</u>	
2										
3										
4										
5				:						
6				-						
7										
8										
9 10										
11										
12									**	
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24	Total									

10												
18												
		SCHEDULE A	A - 14									
_	Account No. 14	11 - Extraord	inary Property I	.osses								
Line No.	Description of Property Loss or Damage	Total Amount of Loss	Previously Written off	Written off dur Account Charged	ing Year Amount	Balar End Yea						
(25,400,000)	(a) NONE	(b)	(c)	(d)	(e)	(g)						
4	Total											
	5.0		<u></u>									
	SCHEDULE A -15 Account No. 146 - Other Deferred Debits											
Line	Item		Bala Er of Y	nd								
No.	(a)				(b)							
111	DEFERRED TAX CIAC GROSS UP TAX REFUND			66, 91,								
10				Total		158,						
	SCHEDULE A -16 Account No. 150 - Discount on Capital Stock											
					Bala	ınce						
Line No.	Class of Series	s of Stock		0 -	End of Year (b)							
11 12	NONE				(*							
13				Total								
		SCHEDULE /	A -17 al Stock Expens	se								
			•		Bala	nce						
Line	Class of Series		End of Year (b)									
No.	(a)				/h	1)						

19							1
		S	CHEDULE A - 18				
			200 and 201 - Capit	al Stock			
		Number of	Par Value		Total	Dividends	
		Shares	of Stock	Number	Par Value	Declared	
	<u> </u>	Authorized	Authorized	of shares	Outstanding		
				•		During Year	
Line	Class of Stock	by Articles	by Articles	Outstanding	1	5 .	
	!	of Incorporation	of Incorporation		Year	Rate	Amou
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	COMMON STOCK	2500	275	567	153,915		
2							
3							
4						•	
5							
12	Total			567	153,915		
		S	CHEDULE A -18a				
		Record of S	Stockholders at End o	of Year			T
			Number				Numb
Line	Common Sto	Shares		Preferred	Charle		
No.		i .	}			Share	
	(a)		(b)		(c)		(d)
7	DOMINGUEZ WATER COMPANY		567	NONE			
8							1
9							1
10							
11							
12							
13	1		į				
14							
15		Total number of shares	567			Total number of shares	
			SCHEDULE A -19	O14-1 C			
	I	Account No. 203 - Pren	nums and Assessmen	sts on Capital Si	lock	Balance	
					•	End	
Line		Class of Stock	.			of Year	
No.		(a)	`				
	NONE	(a)				(b)	
10	I CIAL						
17							
17					ľ		
18							
18 19							
18 19 20							
18 19 20 21							
18 19 20 21 22							
18 19 20 21							

				20
		SCHEDULE A - 20		
		Account No. 270 - Capital Surplus		
Line		ltem	A	
No.		(a)	Amount (b)	
\vdash	Bala	nce beginning of year	(0)	743,801
2		CREDITS		743,001
3				į
4				
5		Total credits		-
6		DEBITS		
7				
8				
9		Total debits		
10	Bala	nce end of year		743,801
		SCHEDULE A - 21		
	· ". ·	Account No. 271 - Earned Surplus		
			Balance	
Line	cct	Account	End	
11 1	No.	(a)	of Year	
11	110.	Balance beginning of year	(b)	529,599
12		CREDITS		329,399
11 1	400	Credit balance transferred from income account		38,155
14		Miscellaneous credits to surplus		00,100
15		'		
16				
17		Total credits	**************************************	38,155
18		DEBITS		
19	410	Debit balance transferred from income account		
		Dividend appropriations - preferred stock		
21		Dividend appropriations - Common stock		
22	413	Miscellaneous reservations of surplus		
23				
24	144	Misselfenseye debite to eventu-		
25 26	414	Miscellaneous debits to surplus		
27		Total debits		
28		Balance end of year		567,754
<u> </u>	1	palance end of year		307,734

	SCI	HEDUL	EA-	22	
Account	No.	204 -	Propri	ietarv	Canita

SCHEDULE A - 23

ı	00//25025/1 22		301.12022 / 20					
	Account No. 204 - Proprietary Cap	oital		Account No. 205 - Undistributed Pro	ofits			
Line	Item	Amount	Line	Item	Amount			
No.	(a)	(b)	No.	(a)	(b)			
29	Balance beginning of Year	NONE	43	Balance beginning of Year	NONE			
30	CREDITS		44	CREDITS				
31	Net income for year		45	Net income for year				
32	Additional investments during year		46	Additional investments during year				
33	Other credits		47	Other credits				
34			48					
35	Total Credits		49	Total Credits				
36	DEBITS		50	DEBITS				
37	Net loss for year		51	Net loss for year	1			
38	Withdrawals during year		52	Withdrawals during year				
39	Other debits		53	Other debits				
40			54					
41	Total debits]	55	Total debits				
42	Balance end of year		56	Balance end of year				

SCHEDULE A - 24 Account No. 210 - Bonds

		Date		Principal	Outstanding	Rate	Interest	Interest
		of	Date	Amount	per	of	Accrued	Paid
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE					 		
2								
3								
4								
5								
6								
7								
8	Total							

SCHEDULE A - 25

Account No. 212 - Advances from Associated Companies

			Rate	Interest	Interest
		Amount of	of	Accrued	Paid
Line	Name of Obligation	Obligation	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)
9	NONE				
10					
11					
12					
13	Total	0			

SCHEDULE A - 26

Account No. 213 - Miscellaneous Long Term Debt

		Date		Principal	Outstanding	Rate	Interest	Interest
		of	Date	Amount	per	of	Accrued	Paid
Line	Name of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
14	NONE							
15								-
16								
17								
18								
19								
20								
21	Total				-			

SCHEDULE A - 27

Securities Issued or Assumed During Year

			Amount	Discount	
		Commission	Issued	or	
Line	Class of Security	Authorization	During Yr.	Premium	Expenses
No.	(a)	(b)	(c)	(d)	(e)
	NONE				
23					
24				,	
25					
26	Total	-			

							23
	·	SCHED!	JLE A - 28		-		
	۸	SCHEDO count No. 22		vahla			
Line	In Favor of	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest		Interest Paid During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
2 3 4 5 6 7	NONE						
8	= , .						
9	Total						
	Account No		JLE A - 29 le to Associa	ted Companies			
					Rate	Interest	Interest
				Balance	of	Accrued	Paid
Line	Name of Obligation	n		End of Year	ì	During Yr.	11
No.	(a)			(b)	(c)	(d)	(e)
41	DOMINGUEZ WATER COMPANY			299,449		 -	
11 12 13							
14			Total	299,449		-	
	Account No.		ULE A - 30 Current and A	ccrued Liabilities	3		
						Bal	ance
Line	D-	escription				16	of Year
No.		(a)				11	b)
15	PUC EXPENSE PAYABLE						8,363
16							
17							
18							
19							
20							
21							
22							•
23							
24							
25							
26					T-1-1	<u> </u>	0 202
27					Total	<u> </u>	8,363

24		

			EDULE A - 3	-				2/					
	Account No. 228 - Accrued and Prepaid Taxes												
	- 14 - 1	Bala Begin of Y	ning		.		Bala En of Y	d					
Line No.	(a)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustment (f)	Taxes Accrued (g)	Prepaid Taxes (h)					
1 3 4 5 6 7 8 9	Taxes on real and personal property State corporation franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal ins. contribution act Other federal taxes Federal income taxes	9,500 3,851		21,608 1,671 693	(21,608) (2,701) (3,851)		9,500 693						
10 11 12 13	CIAC 1231 AMT	(23,955)		(14,693)			(38,648)						
14	Total	(7,903)		9,279	(28,160)	-	(26,784)						

	SCHEDULE A - 3: Account No. 241 - Advances fo		ion		
Line No.	(a)	((b)		ount c)
1 2 3 4	Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Changes during year:				607,603 2,400 610,003
5 6 7 8 9	Refunds Percentage of revenue basis Proportionate cost basis Present worth basis Total refunds		12,433 12,433		
10 11 12 13 14	Transfers to account 265, Contribution in aid of constrements Due to expiration of contracts Due to present worth discount Total transfers to account 265 Securities Exchanged for Contracts	<u>Gliori</u>	-		
15 16	Subtotal - Changes during year Balance end of year				(12,433) 597,570
	If stock, bonds, etc., were issued in exchange for con	struction a	ndvance contr	acts give det	tail below:
Line No.	Type of Security or Other Consideration (a)		Dividend or Interest Rate (d)	PUC Decision Number (d)	Amount Issued (e)
17 18 19 20 21	NONE				
22					

26							26					
	SCHEDULE A - 33 Account No. 242 - other Deferred Credits											
Line No.		End o	ance of Year (c)									
2 3 4	DEFERRED INCOME TAX DEFERRED ITC WIP CUSTOMER FUND DEFERRED REVENUE CIAC GROSS UP REFUNDAI	3LE					182,082 10,507 24,202 5,895 93,806					
6					Total		316,492					
	Accou		SCHEDULE A - 3 258, Inclusive - I		Reserves							
		Balance	DEBI	TS	CRE	DITS	Balance					
Line No.	Account (a)	Beginning of Year (b)	Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	End of Year (g)					
8 9 10 11	NONE											
12	Total											

2	7
~	,

SCHEDULE	Α	-	35	

SOFIEDOLE A - 33												
	Account No. 265 - Contributions in Aid of Costruction											
				S	ubject	Not	subject					
				to Am	nortization	to Am	ortization					
						Property	Depreciation					
			Total	Propert	ty in Service	Retired	Accrued					
			All	After 1	12/31/1954	Before	Thru					
Line		ltem	Columns	Depreciable	Non-depreciable	1/1/55	12/31/54					
No.	(a)		(b)	(c)	(d)	(e)	(f)					
1	Balance beginning of ye	ar	108,654									
2	Add: Credits to	account during year										
3	Contribution	ons received during year	4,491									
4	Other cred	lits										
5	5 Total credits		4,491			,						
6	Deduct: Debits to a	ccount during year										
7	Depreciati	on charges for year	3,600									
8	Nondepre	ciable donated property retired										
9	Other deb	ts										
10		Total debits	3,600									
11	Balance end of year		109,545									

SCHEDULE B - 1

Account	No.	501	- 0	perating	Revenues

	T		, notonacs		
			Amount	Amount	Net Changes
	Acct.	Account	Current Year	Preceding Year	During the Year
No.	No.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			-
3		601.1 Commercial sales	579,497	626,150	(46,653)
4		601.2 Industrial sales	-	-	
5		601.3 Sales to public authorities	11,579	13,132	(1,553)
6	1 1	Sub-total	591,076	639,282	(48,206)
7	602	Unmetered sales to general customers		_	
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers	-		
13		603.1 Metered sales		-	
14		603.2 Unmetered sales	-		
15		Sub-total	=	_	
16	604	Private fire protection service	2,673	2,772	(99)
17	605	Public fire protection service			, , , ,
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartamental sales		-	
21	609	Other sales or service	3,599	3,559	40
22		Sub-total	6,272	6,331	(59)
23		Total water service revenues	597,348	645,613	(48,265)
24		II. OTHER WATER REVENUES			(1.2,233)
25	611	Miscellaneous service revenues	2,627	5,114	(2,487)
26	612	Rent from water property			(-,,
27	613	Interdepartmental rents			
28	614	Other water revenues	8,247	9,422	(1,175)
29		Total other water revenues	10,874	14,536	(3,662)
30		Total operating revenues	608,222	660,149	(51,927)
5899,1087				333,143	(3.,327)
					IL

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

		Operating
Line	Location	Revenue
No.	(a)	(c)
31	Operations not within incorporated cities	608,222
32		
33		
34		
35	Operations within incorporated territory	\$ K
36		
37		
38		
39		
40		
41		
42		
43		
44	Total	608,222

		SCHE Account No. 502 - Operating Expe					C Water Utilit	ies
Line	Acct.	Account	(Clas	S	Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE			<u> </u>			<u> </u>
2		Operation			<u> </u>			
3	701	Operation supervision and engineering	Α	В		11-11-11		···
4	701	Operation supervision, labor and expenses	1		С			
5	702	Operation labor and expenses	Α	В				····
60	703	Miscellaneous expenses	Α		<u> </u>			
7	704	Purchased water	Α	В	С	31,913	38,358	(6,445)
8		Maintenance						(5), (5)
9	706	Maintenance of structures and facilities	Α	В				
10	706	Maintenance of structures and improvements		-	С			
11	707	Maintenance of collect and impound reservoirs	Α	В	<u> </u>			
12	708	Maintenance of supply facilities	Α					
13	708	Maintenance of lakes, river and other intakes		В				
14	709	Maintenance of springs and tunnels	Α					
15	710	Maintenance of wells	Α					
16	711	Maintenance of supply mains	A			1.00		
17	712	Maintenance of supply mains	Α				***	
18	713	Maintenance of other source of supply plant	Α	В				
19		Total source of supply expense				31,913	38,358	(6,445
20		II. PUMPING EXPENSES						
21		Operation						711
22	721	Operation supervision and engineering	Α	В				**************************************
23	721	Operation supervision, labor and expenses			С			
24	722	Power production labor and expenses	Α					
25	722	Power production labor, expenses and fuel		В				
26	723	Fuel for power production	Α					
27	724	Pumping labor and expenses	Α	В				
28	725	Miscellaneous expenses	Α			3,143	239	2,904
29	726	Fuel or power purchased for pumping	Α	В	С	94,453	164,488	(70,035)
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В				
32	729	Maintenance of structures and equipment			С			
33	730	Maintenance of structures and improvements	Α	В				
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В		5,096	7,619	(2,523
36	733	Maintenance of other pumping plant	Α	В				
37		Total pumping expenses				102,692	7,619	95,073

)							30
		SCHE Account No. 502 - Operating Expense	DUI Clas	E E	3-2 . B.	and C Water	Utilities (cor	
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change
No.	No.	(a)	A	В	С	(b)	(c)	(d)
1		III. WATER TREATMENT EXPENSES			i			(0)
2		Operation						
3	741	Operation supervision and engineering	Α	В				
4	741	Operation supervision, labor and expenses			С			
5	742	Operation labor and expenses	Α					
6	743	Miscellaneous expenses	Α	В		22,050	48,776	(26,726)
7	744	Chemical and filtering materials	Α	В			4,124	(4,124)
8		Maintenance				····		(1)(2-7)
9	746	Maintenance supervision and engineering	Α	В				
10	746	Maintenance of structures and equipment			С			
11	747	Maintenance of structures and improvements	Α	В				
12	748	Maintenance of water treatment equipment	Α	В		152	2,845	(2,693)
13		Total water treatment expenses				22,202	55,745	(33,543)
14		IV. WATER TREATMENT EXPENSES			<u> </u>	****	,	13 0 / 0 / 0 /
	No.	Operation						
16	751	Operation supervision and engineering	Α	В				
17	751	Operation supervision, labor and expenses			С			
18	752	Storage facilities expenses	Α					
19	752	Operation labor expenses		В	Ì			
20	753	Transmission and distribution line expenses	Α					
21	754	Meter expenses	Α			74,896	152,096	(77,200)
22	755	Customer installations expenses	Α					1
23	756	Miscellaneous expenses	Α			0	484	(484)
24		Maintenance						
25	758	Maintenance supervision and engineering	Α	В		· · · · · · · · · · · · · · · · · · ·		
26	758	Maintenance of structures and plant			С			
27	759	Maintenance of structures and improvements	Α	В				
28	760	Maintenance of reservoirs and tanks	Α	В		1,973	2,270	(297)
29	761	Maintenance of trans, and distribution mains	Α			6,534	9,563	(3,029)
30	761	Maintenance of mains		В			.,	
31	762	Maintenance of fire mains	Α					
32	763	Maintenance of services	Α			13,982	22,332	(8,350)
33	763	Maintenance of other trans, and distribution plant	ts	В			1,117	(1,117)
34	764	Maintenance of meters	Α				1,214	
35	765	Maintenance of hydrants	Α				97	(97)
3€	766	Maintenance of miscellaneous plant	A					
3.	<u> </u>	Total transmission and distribution expenses				97,385	189,173	(91,788)

31								31
		SCHED Account No. 502 - Operating Expense					Vatar I Itilitiaa	(
		Account No. Coz Operating Expense			<u>~</u>		·	
line	Acct.	Account	1 ,	Class		Amount	Amount	Net Change
i		Account	`	:ادەاد	S	Current Year	Preceding Year	During the Year
'		, ,				!		
No.	No.	(a)	A	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation			_			
3	771	Supervision	Α	В				
4	771	Superv., meter read., other customer acct. expenses	<i>,</i> [_'		С			
5	772	Meter reading expenses	Α	В			160	
6	773	Customer records and collection expenses	Α			32	3,877	(3,845)
7	773	Customer records and accounts expenses		В				
8	774	Miscellaneous customer accounts expenses	Α					****
Ф	775	Uncollectible accounts	Α	В	С	6,810	4,830	1,980
10		Total customer account expenses				6,842	8,867	(2,025)
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	Α					
14	781	Sales expenses		В	С			
15	782	Demonstrating selling expenses	Α					
16	783	Advertising expenses	А					
17	784	Miscellaneous sales expenses	Α					
18	785	Merchandising, jobbing and contract work	Α					
19		Total sales expenses				0	0	
20		VII. ADMIN. & GENERAL EXPENSES						
21		Operation						
2.2	791	Administrative and general salaries	Α	В	С	30,989	77,752	(46,763)
23	792	Office supplies and other expenses	Α	В	С		44,576	-
24	793	Property insurance	А			2,178		(9,643
25	793	Property insurance, injuries and damages		В	С	·· • · · · · · · · · · · · · · · · · ·		
26	794	Injuries and damages	Α			105		
27	795	Employees pension and benefits	Α	В	С			(23,395
28	796	Franchise requirements	Α	В	С			
29	797	Regulatory commission expenses	Α	В	С	14,357	28,932	(14,575
30	798	Outside services employed	Α			8,971		
31	798	Miscellaneous other general expenses		В				
32	798	Miscellaneous other general operation expenses			С			
33	799	Miscellaneous general expenses	Α			4,104	5,331	(1,227
34		Maintenance						
35	805	Maintenance general plant	Α	В	С	23,288	62,425	(39,137
36		Total administrative and general expenses				135,460	281,826	(146,366
37		VIII. MISCELLANEOUS						
38	811	Rents	Α	В	С			
39	812	Administrative expenses transferred Cr.	Α	В	С	21,960	39,413	(17,453
40	813	Duplicate charges Cr.	Α	В	С	···		
41		Total miscellaneous				21,960	39,413	(17,453
42		Total operating expenses			\vdash	418,454		
	1		†	\vdash	_	 	 	

17

19

20

21

22

TAX DEFERRED - FEDERAL

INVESTMENT TAX CREDIT

18 TAX DEFERRED - STATE

PAYROLL TAXES

32						32
	SCH Account 506 - Property	EDULE B - 3 Losses Charg	eable to Op	erations		
Line No.	Descrip (a)					Amount (b)
1	NONE					
2						·
3 4	part t					
5						
6	.:					
7	A.					
8					Total	
	SCF Account 507 - T	1			05.74.450.6	
		Total Taxes Charged	-	ISTRIBUTION	OF TAXES C	HARGED
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	0 0.10.	o aprianzoa
No.	(a)	(b)	(c)	(b)	(c)	(f)
9	TAXES ON REAL AND PERSONAL PROPERTY	21,608	21,608			
10	STATE CORPORATE FRANCHISE TAX	1,671	1,671			
11	STATE UNEMPLOYMENT INSURANCE TAX			•		
12	OTHER STATE AND LOCAL TAXES					
13	FEDERAL UNEMPLOYMENT INSURANCE TAX			·		
14	FEDERAL INSURANCE CONTRIBUTION ACT					
15	OTHER FEDERAL TAXES	200	1 202			
16	FEDERAL INCOME TAX	693	693			1

19,373

3,546

8,862

55,073

Total

(680)

19,373

3,546

8,862

55,073

(680)

	SCHEDULE 8 - 5 Reconciliation of Reported Net Income with Taxable Income for Federal Income	Taxes
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B	38,155
2	Adjust to Demingues Conjuga	
3 4	Adjust to Dominguez Services	
5	Reconciling Amounts	
6	Federal Income Tax	693
7	State Income Tax	1,671
8	Deferred Income Tax	22,919
9	Investment Tax Credit	(680)
10	Loss on Abandonment	0
11	Schedule M Additions	212
12	Deferred Revenue	(3,526)
13	MACRS-ACRS vs. Straight Line	(56,978)
14		
15 16	FEDERAL TAX NET INCOME	2,466
17	PEDERAL TAX NET INCOME	2,400
18		l l
19		
20	KERN RIVER VALLEY WATER COMPANY FILES A	
21	CONSOLIDATED TAX RETURN WITH	
22	DOMINGUEZ SERVICES CORPORATION	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
34		
35		

34		
	SCHEDUL Account 521 - Income fro	
Line No.	Description (a)	Revenue Expenses Income (b) (b)
1 2 3	NONE	
5		Total
	SCHEDUI Account 526 - Miscellaneo	LE B - 7
Line No.	Description (a)	Amount (b)
6 7	NONE	(-1
8 9 10		TOOL POT BOX OF
11 12 13		Total
	SCHEDUI	LE B - 8
- T	Account 527 - Nonoperating	Revenue Deductions (DR.)
Line No.	Description (a)	Amount (b)
14 15 16 17	NONE	
18		Total
	SCHEDU Account 535 - Othe	
Line No.	Description (a)	Amount (b)
19 20 21	BOND INTEREST CHARGES	12,54
22		Total 12,54
	SCHEDUL Account 538 - Miscellane	E B - 10
Line No.	Description (a)	Amount (b)
24 25	NONE	
26 27		Total

	SCHEDULE C - 1 Engineering and Management Fees and Expenses, Etc., During Year
	Linging and Management Fees and Expenses, Etc., During Tear
Line	
No.	
1	1 Did the respondent have a contract or other agreement with any
2	organization or person covering supervision and/or
3	management of its own affairs during the year? No
4	2 Name of each organization or person that was a party to such a contract or agreement.
5	
6	3 Date of original contract or agreement
7	4 Date of each supplement or agreement
8	
9	
10	
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of Payment
14 15	8 Amounts paid for each class of service
16	9 Basis for determination of such amounts
17	9 Dasis for determination of such attrounts
18	10 Distribution of payments AMOUNT
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts
24	number and title of accounts AMOUNT
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?
30	

SCHEDULE C - 2

Compensation of Individual	Proprietor or Partners	Included in Operation	ng Expenses

Line No.	(a)	Amount Charged (b)	Amount (b)
1	NONE	(-/	(0)
2			
3			
4			
5			1
6	Total	0	0

SCHEDULE C - 3

Employees and Their Compensation

Line No.	(a)	Number at End of Year (b)	Total Salaries and Wages paid During Yr. (c)
	Employees - Source of supply		
	Employees - Pumping		
9	Employees - Water treatment		
10	Employees - Transmission and distribution	4	123,592
11	Employees - Customer account	-	125,532
12	Employees - Sales		
13	Employees - Administrative :		
14	General officers		
15	General office		
16	Total	4	123,592

SCHEDULE C - 4

Record of Accidents During Year

		The state of the s	TO PERSO	N					TO PROPER	RTY
	Date	Employees of	on Duty	Pul	blic		Com	pany		Other
Line No.	of Acciden (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Total Number (f)	Number (g)	Amount (h)	Number (i)	Amount (i)
17 18			2			1	(3)			
19										
20	Total		2			1				

37		37
·	SCHEDULE C - 5	
	Expenditures for Political Purposes	
1 NONE		
2		·
3		1
4		
5		
	SCHEDULE C - 6	
	Loans to Directors, or Officers, or Shareholders	
6 NONE		
7		
8		
9		
l i		
10		
11		·

SCHEDULE D - 1

Sources	of	Supply	and	Water	Developed
0001000	91	Cuppiy	allu	AAGIGL	Developed

=				Sources of St	upply and Water [Developed				
	5	TREAMS			FLOW	IN				
Line	Diverted	From Stream	Location of	Prio	rity Right	Dive	rsions	Annual Quantities		
No.	Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted	Remarks	
1	NONE						141111		nemarks	
2 3 4 5			a = -			.= .		9		
			WELLS				Annual			
Line No.	At Plant	Location	Number	Dimensions	Depth to Water	Pumping Capacity	Quantities Pumped	Rem	arks	
6	LANCASTER		2	12"	320	1,000	285,400			
7	FREMONT V	ALLEY	1	10"	285	100	12,700			
8	LEONA VALL	COURSE NO.	2	6"-10"	0-60	110	52,200			
9 10	LAKE HUGH	ES .	2	10"	0-20	130	28,300			
	TUNNEL	S AND SPRIN	IGS	FL	.OW IN	Anı	nual			
Line No.	Designation	Location	Number	Maximum	Minimum	Quar	Quantities Pumped		Remarks	
11 12 13 14	NONE			= =.				1.0111		
15							11	*		

Purchased Water for Resale

- 16 Purchased from ANTELOPE VALLEY EAST KERN WATER AGENCY
- 17 Annual quantities purchased from 187.26 ac.ft.
- 18
- 19

SCHEDULE D - 2

Description of Storage Facilities

Lina			0	
Line No.			Combined	
	Туре	Number	Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
20 21 22	Earth			
23	Wood			
24	B. Distribution reservoirs			
24 25 26 27 28 29 30 31	Concrete			
26	Earth			ii
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	9	1,219,000	
31	Concrete	1	65,000	
32	Total	10	1,284,000	

1 Oltch											39
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES -					sc	HEDULE D - 1	3				
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUTS IN MILES FOR VARIOUS CAPACITIES				Descript				cilities			
Capacities in Cubic Feet per Second or Miner's Inch Inch		A. LEN	IGTH OF C						S CAPACITIE	S	
Circle											
Ditch	ne					· · · · · · · · · · · · · · · · · · ·					
No.	٥.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
A Lined conduit NONE	I	Ditch									
4 Total NONE NONE	: 1	Flume								7.4	
S		Lined conduit									
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded Capacities in Cubic Feet per Second or Miner's Inch Inch No.	-										
		Total		NONE							
		A LENGTH									
		A. LENGTH (OF DITCH						PACITIES - co	ncluded	
No.			1	Capaci	ties in Cubic I	eet per Seco	ind or Miner's	s Inch	···		
Control Cont				101 to 200	201 to 200	201 +- 200	404 += 500	F04 to 750	754 1 4000		
Total NONE	-	Ditch		10110200	20110300	30110 200	401 10 300	301 to /50	131 to 1000	Over 1000	TOTAL
No. Section											
S	ı										
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING	- 1										
Cast iron Cast iron (cement lined) Cast ir	0	Total		NONE							
Content Cont						<u></u>					
No.		B. F	OOTAGE (OF PIPE BY IN	ISIDE DIAME	TERS IN INCH	IES - NOT IN	CLUDING SEF	RVICE PIPING		
11 Cast iron	пе										
12 Cast iron (cement lined) 13 Concrete 14 Copper 15 Riveted steel 16 Standard screw 8,129 2,690 8,730 1,574 958 17 Screw or welded casing 18 Cement - asbestos 9 19,702 9 15,058 38,910 19 Welded steel 19,702 9 15,058 38,910 20 Wood 21 Transite 22 PVC 500 500 500 433 1,000 3,792 23 Total 8,629 2,690 28,932 2,677 16,058 42,702 8. FOOTAGE OF PIPE 8Y INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded Line No. 10 12 14 16 18 20 24 36 24 Cast iron (cement lined) 25 Cast iron (cement lined) 26 Concrete 27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing	o.		1	1 1/2	2	2 1/2	3	4	5	6	8
13	1 (Cast iron									
14 Copper Copper Riveted steel 8,129 2,690 8,730 1,574 958 38,910 17 Screw or welded casing Cement - asbestos 670 15,058 38,910 38,910 19 Welded steel 19,702 670 15,058 38,910 38,910 20 Wood 11,574 20,000 3,792	2	Cast iron (cement lined)								ĺ	
15 Riveted steel	3	Concrete					1				
16 Standard screw 8,129 2,690 8,730 1,574 958 38,910 17 Screw or welded casing 19,702 670 15,058 38,910 19 Welded steel 19,702 15,058 38,910 20 Wood 19,702 3,792 23 Total 8,629 2,690 28,932 2,677 16,058 42,702 20 B. FOOTAGE OF PIPE 8Y INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded Line No. 10 12 14 16 18 20 24 36 24 Cast iron 25 Cast iron (cement lined) 26 24 36 25 Cast iron (cement steel 27 Copper 28 Riveted steel 29 36 29 Standard screw 30 Screw or welded casing 30 <td></td> <td>' '</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		' '									
17 Screw or welded casing	- 1	ļ		_							
18 Cement - asbestos 19,702 670 15,058 38,910 19 Welded steel 19,702 19,702 15,058 38,910 20 Wood 21 Transite 22 PVC 500 500 433 1,000 3,792 23 Total 8,629 2,690 28,932 2,677 16,058 42,702 B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded Line No. 10 12 14 16 18 20 24 36 24 Cast iron 25 Cast iron (cement lined) 26 Concrete 27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing 4 <	- 1	Į.	8,129	2,690	8,730		1,574		958		
19 Welded steel 19,702	- 1	Ĭ.									
20 Wood 21 Transite 22 PVC 500 500 500 433 1,000 3,792 23 Total 8,629 2,690 28,932 2,677 16,058 42,702	- 1				40.700		670	15,058		38,910	15,346
21 Transite 22 PVC 500 500 500 433 1,000 3,792	1	i			19,702						
22 PVC	- 1										
23		i	500		500		433	1 000	1	3 792	5,821
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - cancluded	-			2.690			 				21,167
Line No. 10 12 14 16 18 20 24 36 24 Cast iron Cast iron (cement lined) Cast iron (cement lined) Concrete Concrete Copper Cast iron (cement lined) Cast iron (cement lined) <t< td=""><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td></td><td>1</td><td>1</td></t<>						<u> </u>				1	1
Line No. 10 12 14 16 18 20 24 36 24 Cast iron Cast iron (cement lined) Cast iron (cement lined) Concrete Concrete Copper Cast iron (cement lined) Cast iron (cement lined) <t< td=""><td></td><td>B. FOOTA</td><td>GE OF PIP</td><td>E BY INSIDE</td><td>DIAMETERS</td><td>IN INCHES - N</td><td>NOT INCLUDI</td><td>NG SERVICE</td><td>PiPING - con</td><td>cluded</td><td></td></t<>		B. FOOTA	GE OF PIP	E BY INSIDE	DIAMETERS	IN INCHES - N	NOT INCLUDI	NG SERVICE	PiPING - con	cluded	
24 Cast iron 25 Cast iron (cement lined) 26 Concrete 27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing	ne										
25 Cast iron (cement lined) 26 Concrete 27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing	0.		10	12	14	16	18	20	24	36	TOTAL
26 Concrete 27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing	4	Cast iron									C
27 Copper 28 Riveted steel 29 Standard screw 30 Screw or welded casing	5	Cast iron (cement lined)									
28 Riveted steel 29 Standard screw 30 Screw or welded casing	6	Concrete									
29 Standard screw 30 Screw or welded casing		7 7									
30 Screw or welded casing	- 1									1.	
	- [:			22,081
127 Camont cohorton 1 2 010 l	- 1	Ĭ,							-		
		Cement - asbestos	3,010	*==		1					72,994
32 Welded steel 930				930							20,632
33 Wood											
34 Transite 35 PVC											12.046
36 Total 3,010 930 0 0 0 0 0 0			2.010	020			_		-		12,046

SCHEDULE D - 4
Number of Active Service Connections

	Metered	- Dec. 31	Flat Rate - Dec. 3						
	Prior	Current	Prior	Current					
Classification	Year	Year	Year	Year					
Commercial	1215	1239							
Industrial		0	ļ						
Public authorities	10	10							
Irrigation	3	2	1						
Other	1	2							
Subtotal	1229	1253							
Private fire connections	6	6							
Public fire hydrants									
Total	1235	1259							

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Size	Meters
5/8 x 3/4 - in.	1209		
3/4 - in.	0		
1 - in.	207		a.
1 1/2 - in.	2		
2 - in.	8		
3 - in.	2		
4 - in.	1		
6 - in.			
Other			
			,
Total	1429	Total	0

SCHEDULE D - 6 Meter Testing Data

- A. Number of meter tested during year as prescribed in Section VI of general order # 103:
 - 1 New, after being received: 0
 - 2 Used, before repair: 1
 - 3 Used, after repair: 0
 - 4 Found flat, requiring billing adj. 1
- B. Number of meters in service since last test:
 - 1 Ten years of less: 500
 - 2 More than 10, but less than 15 yrs.: 630
 - 3 More than 15 years: 166

41	<u> </u>							41	
	Water	r delivered to Me		OULE D - 7 ners by Months	and Years in C	CE units	N . *		
Classifcation				During Ci	urrent Year			I	
of Services	January	February	March	April	May	June	July	Subtotal	
Commercial Industrial	16,039	11,922	17,760	24,954	30,900	42,390	62,349	206,314	
Public Authorities Irrigation	69	17 -	271	682	594	653	793	3,079	
Others	42	79	295	116	37	31	59	659	
Totai	16,150	12,018	18,326	25,752	31,531	43,074	63,201	210,052	
Classifcation		During Current Year							
of Services	August	September	October	November	December	Subtotal	Total	Prior Year	
Commercial Industrial	70,238	4 9,530	41,967	22,331	25,814	209,880	416,194 -	460,819 17,943	
Public Authorities	1,095	1,088	380	281	178	3,022	6,101	7,538	
Irrigation Others	136	- 299	537	- 181	- 80	1,233	- 1,892	988 71	
Total	71,469	50,917	42,884	22,793	26,072	214,135	424,187	487,359	

42	42
	<u> </u>
SCHEDULE D - 8	
Status With State Board of Public Health 1 Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	
2 Are you having routine laboratory tests made of water served to your consumers?	
3 Do you have a permit from the State Board of Public Health for operation of your water system?	YES YES
4 Date of Permit: Various	Ira
5 If permit is temporary, what is the expiration date?	
6 If you do not hold a permit has an application been made for such permit? 7 If so, on what date?	
/ 11 SU, Oil Wild Ludie ?	
SCHEDULE D - 9	
Statement of Material Interest	
NONE	
^	!
DECLARATION	
Before Signing Please Check to See That All Schedules Have Been Completed	
I the undersigned <u>John S. Tootle</u> of antelope valley water company	
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the	
DOOKS, papers and records of the respondent; that I have carefully examined the same, and declare the same	
to be a complete and correct statement of the business and affairs of the above-named respondent and the	
operations of its property for the period from and including January 1, 1998, to and including December 31, 1998.	
SIGNED John J. portle	
TITLE VICE PRESIDENT OF FINANCE	
DATE	

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