Received	CLASS A
Examined	WATER UTILITIES
U#	

### 1999 ANNUAL REPORT OF

### ANTELOPE VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

21718 SOUTH ALAMEDA STREET

P.O. BOX 9351, LONG BEACH, CA 90810

(OFFICIAL MAILING ADDRESS)

7ÍD

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 1999

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2000 (FILE TWO COPIES IF THREE RECEIVED)

'	,	 ·	

### SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 1999

NAME OF UTILITY	ANTELOPE VALLEY WATER COMP	ANY	
Preparer of this report	CYNTHIA CHU	Phone:	310-834-2625
	(Source: Information in 1999 Annual Report)		, , , , , , , , , , , , , , , , , , ,

	BALANCE SHEET DATA	1/1/99	12/31/99	Annual Average
1	Intangible Plant	8,605	8,605	8,605
2	Land	80,921	80,921	80,921
3	Depreciable Plant	3,154,360	3,292,257	3,223,309
4	Gross Plant in Service	3,243,886	3,381,783	3,312,835
5	Less: Accumulated Depreciation	929,078	950,759	939,919
6	Net Water Plant in Service	2,314,808	2,431,024	2,372,916
7	Water Plant held for Future Use	-47ca	· we of the state	-
8	Construction Work in Progress	23,857	14,182	19,020
9	Materials and Supplies	1. <del></del>		
10		(597,570)	(585,696)	(591,633)
11	Less: Contribution in Aid of Construction	(109,545)	(113,537)	(111,541)
12	Less: Accumulated Deferred Income and Investment Tax Credits	92 7 22 1		-
13	Net Plant Investment	1,631,550	1,745,973	1,688,762
	CAPITALIZATION			
4 A	Common Stock	153,915	153,915	153,915
	Proprietary Cap. (Ind. or Part.)	100,010	100,010	100,010
16	STORY STANDARD (SCOOL) 19 Sec. (Sco.)	743,801	743,801	743,801
17		567,754	629,135	<del></del>
18		1,465,470	1,526,851	1,496,161
19		1,100,170	1,020,00	1,100,101
19			•	<b>.</b>
20				1
20 21				

#### SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 1999

#### NAME OF UTILITY ANTELOPE VALLEY WATER COMPANY

	INCOME STATEMENT			<b>Annual Amount</b>	
23	Unmetered Water Revenue				23
24	Fire Protection Revenue				24
25	Irrigation Revenue				2
26	Metered Water Revenue			666,060	2
27	Total Operating Revenue			666,060	2
28	Total Operating Expenses			433,620	2
29	Depreciation Expense (Composite Rate 2,98%)			90,000	2
30	Amortization and Property Losses				3
31	Property Taxes			22,537	3
32	Taxes other than Income Taxes	2	-	10,549	3
33	Total Operating Rev. Deducts before Taxes			556,706	3
34	Calif. Corp. Franchise Tax			7,451	3
35	Fed. Corporate Income Tax	,		27,982	3
36	Total Operating Revenue Deduction after Taxes	**		592,139	3
37	Net Operating Income/(Loss) (Calif. Water Operations)			73,921	3
38	Other Operating and Nonoper. Inc. and Exp Net (Exclude Interest E	xpense).		0	3
39	Income Available for Fixed Charges			73,921	3
40	Interest Expense			12,540	4
41	Net Income/(Loss) Before Dividends			61,381	4
42	Preferred Stock Dividends				
43	Net income (Loss) Available for Common Stock			61,381	. 4
	OTHER DATA				
44	Refunds of Advances for Construction			12,474	
45	Total Payroll Charged to Operating Expenses			134,846	
46	Purchased Water			40,127	
47	Power			104,470	
48	Class A Water Companies Only:				
	a. Pre - TRA 1986 Contributions in Aid of Construction				4
	b. Pre - TRA 1986 Advances for Construction				4
	c. Post - TRA 1986 Contributions in Aid of Construction				4
	d. Post - TRA 1986 Advances for Construction				4
	Active Serv. Connections (Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	!
49	Metered Service Connections	1,259	1,270	1,265	
50	Flat Service Connections	- [	-	-	
51	Total Active Service Connections	1,259	1,270	1,265	

#### GENERAL INFORMATION

1. Name under which utility is doing business:

ANTELOPE VALLEY WATER COMPANY

2. Official mailing address

P.O. BOX 9351, LONG BEACH, CA 90810

3. Name and title of person to whom correspondence should be addressed:

BRIAN J. BRADY, PRESIDENT, CEO TELEPHONE: (310)834-2625

4. Address where accounting records are maintained:

21718 SOUTH ALAMEDA STREET, LONG BEACH, CA 90810

5. Service Area: (Refer to district reports if applicable)

FOUR NON-CONTIGUOUS AREA IN THE ANTELOPE VALLEY REGION

6. Service Manager ( If located in or near Service Area). (Refer to district reports if applicable).

Name:

JOHN FOTH

Address: 21718 SOUTH ALAMEDA STREET, LONG BEACH, CA 90810

Telephone: (310)834-2625

7. Ownership. Check and fill in appropriate line:

Individual

Partnership

**Partnership** 

**Partnership** 

Corporation

Organized under laws of (state)

CALIFORNIA

Date:

JUNE 29, 1956

Principal Officers:

BRIAN J. BRADY

PRESIDENT. CEO

JOHN S. TOOTLE

VP-FINANCE, CFO

ANTELOPE VALLEY WATER COMPANY

8. Names of associated companies:

**DOMINGUEZ WATER COMPANY** KERN RIVER VALLEY WATER COMPANY REDWOOD VALLEY WATER COMPANY

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

NONE

10. Use the space below for supplementary information or explanations concerning this report.

NONE

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

		Assets and other Debits			
			Schedule	Balance	Balance
Line	Acct.	Title of Accounts	Page No.	End-of-Year	Begin-of-Year
No.	No.	(a)	(ď)	(c)	(d)
1		I. UTILITY PLANT			
2	101	Utility plant	8	3,385,067	3,256,845
3	107	Utility plant adjustments			-
4		Total utility plant		3,385,067	3,256,845
5	250	Reserve for depreciation of utility plant	11	950,759	929,078
6	251	Reserve for amortization of limited term utility investments	11		-
7	252	Reserve for amortization of utility plant acquisition adjustment	11		-
8		Total utility plant reserves		950,759	929,078
9		Total utility plant less reserves		2,434,308	2,327,767
10					
11		II. INVESTMENTS			
12	110	Other physical property	10	₹	-
13	253	Reserve for depreciation and amortization of other property	11	<del></del>	
14		Other physical property less reserve		÷	-
15	111	Investment in associated companies	13	227,315	227,315
16	112	Other investments	13	-	
17	113	Sinking funds	14	<u></u>	-
18	114	Miscellaneous special funds	14		-
19		Total investments and fund accounts		227,315	227,315
20					
21		III. CURRENT & ACCRUED ASSETS			
22	120	Cash		217	1,758
23	121	Special deposits	15		
24	122	Working funds			_
25	123	Temporary cash investments			
26	124	Notes receivable	15		_
27	125	Accounts receivable		62,135	64,405
28	126	Receivable from associated companies	16	32,100	• .,
29	131	Materials and supplies		·	
30	132	Prepayments	16	951	1,288
31	133	Other current and accrued assets	16		- ,,,,,,,,,,
32		Total current and accrued assets		63,303	67,451
33		1010 0011011 0110 0001001			0,,,,,,,
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	17		
36	141	Extraordinary property losses	18		-
37	142	Preliminary survey and investigation charges			_
38	143	Clearing accounts			-
39	145	Other work in progress	† · · · · · · · · · · · · · · · · · · ·		-
		Other deferred debits	18	143,832	158,176
	146 I	Cuiei deieiied debita			
40	146				
	146	Total deferred debits  Total assets and other debits		143,832 2,868,758	158,176 2,780,709

## SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and other Credits

		Liabilities and other Cro	edits		
			Schedule	Balance	Balance
				**	
ine	Acct.	Title of Accounts	Page No.	End-of-Year	Begin-of-Year
No.	No.	(a)	(b)	(c)	(d)
1		1. CORPORATE CAPITAL AND SURPLUS			· ·
2	200	Common capital stock	19	153,915	153,915
3	201	Preferred capital stock	19		-
4	202	Stock liability for conversion			-
5	203	Premiums and assessments on capital stock	19	360	
6	150	Discount on capital stock	18		
7	151	Capital stock expense	18		-
8	270	Capital surplus	20	743,801	743,801
9	271	Earned surplus	20	629,135	567,754
10		Total corporate capital and surplus		1,526,851	1,465,470
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	21		-
14	205	Undistributed profits of proprietorship or partnership	21		-
15		Total proprietary capital			-
16					
17		III. LONG TERM DEBT			
18	210	Bonds	22		
19	211	Receivers' certificates			-
20	212	Advances from associated companies	22	9.	-
21	213	Miscellaneous long-term debt	22	٠.	-
22		Total Long-term debt	1		***
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	23		
26	221	Notes receivable discounted		100,1	•
27	222	Accounts payable			9,894
28	223	Payable to associated companies	23	329,454	299,449
29	224	Dividends declared			
30	225	Matured long-term debt			-
31	226	Matured interest			
32	227	Customers' deposits		1,477	710
33	228	Taxes accrued	24	(33,164)	(26,784)
34	229	Interest accrued			
35	230	Other current and accrued liabilities	23	9,120	8,363
36		Total current and accrued liabilities		306,887	291,632
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	17		-
40	241	Advances for construction	25	585,696	597,570
41	242	Other current and accrued liabilities	26	335,787	316,492
42		Total deferred credits		921,483	914,062
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	26		
46	255	Insurance reserve	26		-
47	256	Injuries and damages reserve	26		-
48	257	Employees' provident reserve	26		
49	258	Other reserves	26		
50		Total reserves		-	
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCT	ION		
53	265	Contribution in aid of construction	27	113,537	109,545
54	1	Total liabilities and other credits		2,868,758	2,780,709

	,	SCHEDULE B		
		Income Account for the Yea	ar	
	I		Schedule	
Line	Acct.	Account	Page No.	Amount
No.	No.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME		i i
2	501	Operating revenues	28	666,060
3				5-1-b
4		Operating Revenue Deductions:		
5	502	Operating expenses	29-31	433,620
6	503	Depreciation	11	90,000
7	504	Amortization of limited-term utility investments	11	
8	505	Amortization of utility plant acquisition adjustments	11	
9	506	Property losses chargeable to operations	32	60 F40
10 11	507	Taxes	32	68,519 592,139
12		Total operating revenue deductions		
13	508	Net operating revenues		73,921
14	510	Income from utility plant leased to others  Rent for leased to utility plant		
15	310	Total utility operating income		73,921
16	, : 	rotal duncy operating moonie	:	70,021
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	34	0
19	522	Revenues from lease of other physical property	,	<u> </u>
20	523	Dividend revenues	<u> </u>	· · · · · · · · · · · · · · · · · · ·
21	524	Interest revenues	<u> </u>	
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	34	
24	527	Nonoperating revenue deductions (Dr.)	34	de la
25		Total other income		0
26		Gross Income		73,921
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense	17	
31	532	Amortization of premium on debt Cr.	17	and the state of t
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	34	12,540
35	536	Interest charged to constructionCr.		····
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	34	40 P40
38		Total income deductions		12,540
39		Net income		61,381
40 41		IV. DISPOSITION OF NET INCOME		
41	540	Miscellaneous reservations of net income		
43	J#U	Miscollations (asal various of fiat Bicollia	<del>                                     </del>	
44		Balance transferred to Earned Surplus or Proprietary	Account sche	eduled on page 14.

### SCHEDULE A -1 Account No. 100 - Utility Plant

	Account No. 100 - Gunty Flant						
			Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	100-1	Utility plant in service (Sch. A-1a)	3,243,886	209,635	(71,738)	344	3,381,783
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	23,857			(9,675)	14,182
4	100-4	Utility plant held for future use (Sch. A-1c					
5	100-5	Utility plant acquisition adjustments	(10,898)				(10,898)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	3,256,845	209,635	(71,738)	(9,675)	3,385,067

SCHEDULE A -1a Account No. 100-1 - Utility Plant in Service

			Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a) 🌣	(b)	(c)	(d)	(e)	(f)
8	**	I. INTANGIBLE PLANT					
9	301	Organization					-
10	302	Franchise & consents (Sch. A-1b)			90 X		-
11	303	Other intangible plant	8,605			4	8,605
12		Total intangible plant	8,605	-			8,605
13							
14		II. LANDED CAPITAL				¥1.9k	180
15	306	Land and land rights	80,921				80,921
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structure and improvements	12,651				12,651
19	312	Collecting and impounding reservoirs	-				•
20	313	Lake, river and other intakes	-				-
21	314	Springs and tunnels	-				
22	315	Wells	137,304				137,304
23	316	Supply mains	-				
24	317	Other source of supply plant	19,544				19,544
25		Total source of supply plant	169,499	-	_	7-	169,499
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	7,676				7,676
29	322	Boiler plant equipment	-				-
30	323	Other power production equipment	-				-
31	324	Pumping equipment	277,225	2,284			279,509
32	325	Other pumping plant	-				-
33		Total pumping plant	284,901	2,284	-	-	287,185
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	-				-
37	332	Water treatment equipment	96,054	30,343			126,397
38		Total water treatment plant	96,054	30,343			126,397

	SCHEDULE A -1a							
	Account No. 100-1 - Utility Plant in Service - Concluded							
			Balance	Plant	Plant	Other	Balance	
			Beginning	Additions	Retirements	2 i	End	
11	Acct.	Account	of Year	During Year	During Year		of Year	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)	
1		VI. TRANSMISSION AND DIST. PLANT						
2	341	Structures and improvements	-				-	
3	342	Reservoirs and tanks	700,437	9,746			710,183	
4	343	Transmission and distribution mains	1,243,011	74,756			1,317,767	
5	344	Fire mains	-				-	
6	345	Services	242,595	39,126			281,721	
7	346	Meters	60,922	1,424			62,346	
8	347	Meter installations	-				-	
9	348	Hydrants	81,126	3,070			84,196	
10	349	Other transmission and distribution plant	-				-	
11		Total transmission and distribution plant	2,328,091	128,122	-		2,456,213	
12								
13		VII. GENERAL PLANT						
14	371	Structures and improvements	-				<u></u> :	
15	372	Office furniture and equipment	5,002	1,268	(2,943)		3,327	
16	373	Transportation equipment	169,769	46,392	(65,455)		150,706	
17	374	Stores equipment	-				-	
18	375	Laboratory equipment	-				-	
19	376	Communication equipment	1,499		g.		1,499	
20	377	Power operated equipment	-				-	
21	378	Tools, shop and garage equipment	99,545	1,226	(3,340)		97,431	
22	379	Other general plant	-		1		-	
23		Total general plant	275,815	48,886	(71,738)	-	252,963	
24		•		1			4.2	
25		VIII. UNDISTRIBUTED ITEMS						
26	390	Other tangible property					-	
27	391	Utility plant purchased					-	
28	392	Utility plant sold					-	
29		Total undistributed items	-	-	-	-	-	
30		Total utility plant in service	3,243,886	209,635	(71,738)	-	3,381,783	

### SCHEDULE A -1b Account No. 302 - Franchises and Consents

				Date of	Amountat
		Date of	Term in	acquisition	which carried
Line	Name of original Grantor	Grant	Years	by Utility	in Account
No.	(a)	(b)	(c)	(d)	(e)
31	NONE				
32					
33					ı
34					an amedical company of the contract of the con
35	Total	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

10		and the second s		10			
	SCHEDULE A -1c						
Account No. 100-4 - Utility Plant Held for Future Use							
			Approximate Date	Balance			
		Date of	When Property will	End			
Line	Description and Location of Property	Grant	be placed in Service	of Year			
No.	(a)	(b)	(c)	(d)			
1	NONE	- Control of the Cont					
2							
3	٧						
4							
5							
6			* 1				
7	·						
8 9							
3	, , , , , , , , , , , , , , , , , , ,	<u></u>					
	SCHEDULE A -2		f .				
	Account No. 110 - Other Phy	sical Property					
			.14	Book Value			
1				End			
Line		operty		of Year			
No.	(a)	enteronal to a grandom construction of the second construction of the secon		(d)			
10							
11							
12							
13							
14 15							
16	1						
17			•				
18							
19							
20							
H	1						
21				R4			
22							
		n dan makan kan kan kan kan kan kan kan kan kan	Tota				

11							
		SCHEDULE A					
	Account No. 250 to 253, In						
		Account 250	Account 251	Account 252	Account 253		
			Limited-Term	Utility Plant			
	•	Utility	Utility	Acquisition	Other		
Line	ltem	Plant	Investment	Adjustments	Property		
No.	(a)	(b)	(c)	(d)	(e)		
1	Balance in reserves at beginning of year	929,077					
2	Add: Credits to reserves during year			•			
3	(a) Charged to Account No. 503	90,000					
4	(b) Charged to Account No. 265	3,420					
5	(c) Charged to clearing accounts						
6	(d) Salvage recovered						
7	(e) All other credits						
8	Total credits	93,420					
9	Deduc Debits to reserves during year						
10	(a) Book cost of property retired	-					
11	(b) Cost of removal	-	Ì				
12	(c) All other debits	71,738					
13	Total debits	71,738					
14	Balance in reserves at end of year	950,759	54	(-			
15				f			
16	(1) COMPOSITE DEPRECIATION RATE	USED FOR S	TRAIGHT LIN	E REMAINING LIFE:	3.0%		
17	_			.m(j			
18	(2) EXPLANATION OF ALL OTHER CRE	DITS:		21.69			
19	All Other Credits						
20							
21							
22					,		
23							
24							
25	·						
26							
27	(3) EXPLANATION OF ALL OTHER DEE	BITS:					
28	RETIRED ASSETS						
29							
30							
31							
32							
33							
34	/// . / mm	OME TAN DE					
35	(4) METHOD USED TO COMPUTE INC	UNE TAX DE	-KECIATION:				
36	1						
37	(b) Liberalized						
38	(a) Sum of years digits						
39	(b) Double declining balance	vv					
40	(c) Other	XX					
41	(c) Both straight line and liberalize	JU					

SCHEDULE A -3a

Analysis of Entries in Depreciation Reserve - Account No. 250

		Analysis of Entries In	nebiscistion k				
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	18 18	Balance
			Beginning	During Year	Year Excl.	Removal Net	End
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year
No.	No.	(a)	(þ)	(c)	(d)	(e)	(f)
1		1. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements	12,015	130			12,145
3	312	Collecting and impounding reservoirs	-				-
4	313	Lake, river and other intakes	-				-
5	314	Springs and tunnels	-				-
6	315	Wells	52,341	4,210			56,551
7	316	Supply mains	13,136	940			14,076
8	317	Other source of supply plant	-				-
9		Total source of supply plant	77,492	5,280	-	-	82,772
10		-	ĺ				
11		II. PUMPING PLANT					
12	321	Structures and improvements	390	370			760
13	322	Boiler plant equipment	,				-
14	323	Other power production equipment	-				-
15	324	Pumping equipment	97,434	8,290			105,724
16	325	Other pumping plant	-				
17		Total pumping plant	97,824	8,660	-	-	106,484
18						** /	
19		III. WATER TREATMENT PLANT					·
20	331	Structures and improvements	-	İ			-
21	332	Water treatment equipment	9,209	4,690			13,899
22		Total water treatment plant	9,209	4,690	-		13,899
23							
24		IV. TRANS AND DIST. PLANT			H		
25	341	Structures and improvements	-				-
26	342	Reservoirs and tanks	111,413	17,800			129,213
27	343	Transmission and distribution mains	357,230	26,080			383,310
28	344	Fire mains	-		-		-
29	345	Services	82,770	5,810			88,580
30	346	Meters	51,855	2,160			54,015
31	347	Meter installations	-	i			-
32	348	Hydrants	27,097	1,710			28,807
33	349	Other transmission and distribution plant	-				-
34		Total transmission and distribution plant	630,365	53,560	-	-	683,925
35							
36		V. GENERAL PLANT				1	
37	371	Structures and improvements	∥ -		l	1	
38	372	Office furniture and equipment	4,073	929		(2,943)	2,059
39	373	Transportation equipment	37,324	16,150		(65,455)	(11,981)
40	374	Stores equipment	-				-
41	375	Laboratory equipment	- 1				-
42	376	Communication equipment					-
43	377	Power operated equipment					-
44	378	Tools, shop and garage equipment	72,790	4,150		(3,340)	73,600
45	379	Other general plant					
46	390	Other tangible property	-				
47	391	Water plant purchased					
48		Total general plant	114,187	21,229	-	(71,738)	63,678
49		TOTAL	929,077	Ni .	-	(71,738)	950,758

	SCHEDULE A -4							
		Account No. 111 -	investments	in Associated	Companies			
			Par Value	Ledger	Rate	Interest	Interest	
	Class of	Name of Issuing Company	End	Value End	of	Accrued	Dividend	
Line	Security		of Year	of Year	Interest	During Yr.	During Yr.	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1		KERNVILLE DOMESTIC		227,315				
2								
3		· ·			·			
4								
5		4.						
6	:				3			
7		Total	A STATE OF THE PARTY OF THE PAR	227,315				

### SCHEDULE A - 5 Account No. 112 - Other investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	-

	SCHEDULE A - 6 Account No. 113 - Sinking Funds						
		Balance	Addition	s During	Deduction	Balance	
		Beginning	ì	ear	During	End	
Line	Name of Fund	of Year	Principal	Income	Year	of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE						
2	٠.						
3							
4							
5							
6							
7							
8			and a market of the special contraction of				
9		•					
ــــــــــــــــــــــــــــــــــــــ			<u> </u>		ليسييان		
	SCF Account No. 114 -	iEDULE A - 7 Miscellancou		nds	<u> </u>		
			s Special Fu	<del> </del>	Deduction	Balance	
		Miscellansou	s Special Fu	<del> </del>	Deduction During	Balance End	
Line	Account No. 114 -	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
	Account No. 114 -	Miscellaneou Balance Beginning	Special Fur Addition Y	ns During ear	During	End	
Line	Account No. 114 - Name of Fund	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No.	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No.	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No. 10	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No. 10 11 12 13 14	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No. 10 11 12 13 14 15	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No. 10 11 12 13 14 15 16	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	
Line No. 10 11 12 13 14 15	Account No. 114 - Name of Fund (a)	Balance Beginning of Year	Addition Y Principal	ns During ear Income	During Year	End of Year	

15							15
		SCHEDULE					
	Accoun	t No. 121 - S	pecial Depos	ts			
Line No.							ance f Year c)
1 2 3 4 5 6 7	NONE				4		
8		The Section of the Section Sec	enter of the contract of the c		Total		
9					I Otal		
	<sup>12</sup> 3-	SCHEDULE	= A G		- 44.4		
	Accoun		: n - 3 lotes Receiva	hia	÷		
Line No.	Maker (a) NONE	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Yr. (f)	Interest Received During Yr. (g)
11 12 13 14 15 16							
18	Total						

10									
	SCHEDULE A -10								
Account No. 126 - Receivable from Associated Companies									
	Interest Interest								
1			Interest	Accrued	Received				
Line	Due from Whom	Amount	Rate		During Yr.				
No.	(a)	(b)	(c)	(d)	(e)				
	NONE	5100							
2	,								
3									
4									
5	PHI .	a							
6	Tota		-						
	9			I Commence of the Commence of					
1	SCHEDULE A -11								
	Account No. 132 - Prepayment	ts							
	85 p			W.T.					
1 1	e de la companya de l								
Line	ltem .		(7 - 5)=	Amount					
No.	(a)			(	(b)				
91	PREPAID VARIOUS EXPENSES			951					
8									
9									
10									
11									
12			Total	951					
	SCHEDULE A -12								
	Account No. 133 - Other Current and Account No. 133 - Other Current No. 134 - Other Current No. 134 - Other Current No. 134 - Other Current No. 135 - Other No. 135 -	crued Assets							
Line	Item			III	ount				
No.	(a)				(b)				
13									
14	*								
15									
16									
17					21				
18			Total		-				

;

	SCHEDULE A - 13 Account No. 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt								
A	ccount No. 140			count ar	id ex	pense and un	amortized	premium o	n debt
		Principal	Total						
		Amt of	discount					·	
		Securities to	and						
	Designation	which	expense or						
	of	discount	net	_		Balance	Debits	Credits	Balance
I., I	long-term	and	premium	From	To		during	during	End
Line	debt	expense apply				of Year	Year	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	NONE		·				,		
2									
3									
4		+ -							
5	·					·			
6					ľ				
7									
8		19365						-14	
9	;								
10			·						
11									
12									
13									
14 15									
16							,		
17									
18		-							
19									
20									
21									
22			·						
23									
24	Total								

18						18	
	And the second s						
		SCHEDULE A	4 - 14				
	Account No. 14	11 - Extraord					
		Total	Previously	Written off dur	ing Year	Balance	
		Amount	Written	Account	Amount	End of	
Line	Description of Property Loss or Damage	of Loss	off	Charged		Year	
No.	(a)	(b)	(c)	(d)	(e)	(g)	
1	NONE	and the state of t			gungs (dae sign tot en en flakegunntarge en lateragke et).		
2							
3		·					
4	Total				ing personal at maken kaman menangan samatat dan		
		SCHEDULE.	A -15				
	Account No	o. 146 - Othe	er Deferred De	bits			
					Bala	ance	
					E	nd	
Line	ltem	ì			of \	/ear	
No.	(a)				(1	b)	
5	DEFERRED TAX	ig ng 1944 ti tribinang diplinakasan a sa masamig dip				54,106	
6	CIAC GROSS UP TAX REFUND				w	89,726	
7	· · · · · · · · · · · · · · · · · · ·				•	•	
8						·	
9					and the second section of the section of the section of the second section of the secti		
10		N I WANTED		Total		143,832	
			,				
į		SCHEDULE					
	Account No.	150 - Discou	ınt on Capital	Stock			
					Balance		
						ind	
Line	Class of Serie					Year	
No.	(a)	and a particular section of the sect	government gypt to the had been ten observation to the	nas Mengelovens av diliklikes aktilik proposty peter proposty and a	<u> </u>	b)	
	NONE						
12		neglig <u>a negeliga</u> kandensa kanda sika sakaranani dipuk	atanama veninka ili Menika tehnili, meriki ili edua		den tyrados katalanda allanaga ter den alakka.		
13				Total			
		SCHEDULE					
	Account No	o. 151 - Capi	Ital Stock Exp	ense			
					•	ance	
						nd Your	
Line	Class of Serie				ı	Year	
No.	(a)		of a multilight of graduates the subscription of the subject to the subscription of the subject to the subscription of the sub			b)	
H I	NONE						
15				7,1,1		ne as a constitutivi filozofi na construe (gaj es e minera (sa	
16				Total			

19		**************************************					19
		_					
			CHEDULE A - 18 200 and 201 - Capit	at Canali		*16	
<u> </u>		Number of	Par Value	ai Siuck	Total	Dividends	
		Shares	of Stock	Number	Par Value	Declared	
		Authorized	Authorized	of shares	Outstanding	During Year	
		by Articles	by Articles	Outstanding		During (da)	
Line	Class of Stock	of Incorporation	of incorporation		Year	Rate	Amoun
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	COMMON STOCK	2500			153,915		
2							
3						, !	
4							1
5		r mat, sa timannya tatan kimika maka da kilima na mana sa salamba, ka timbani mendega kilintandi ka	Sometral configuration and an annual management and an article of the Section of				
6	Total			567	153,915		•
		_	CHEDULE A -18a Stockholders at End o	d Van		•	
		nacora or .	Stockiologis at Eliq o	r rusi	<del></del>		1
			Number			•	Number
Line	Common Stor	:k	Shares		Preferred	l Stock	Shares
No.	(a)	···	(b)	ŀ	(c)		(d)
7	DOMINGUEZ WATER COMPANY		567	NONE		and the second secret second s	
8		ent.					
9							
10							
11				I			
12							:
13 14			:		•		
15		otal number of shares	567	ang aplante paralagnas, také na kita tahun a Panana kita tahun		Total number of shares	
		Ottal Hambol of Shares	1 001	<u>L</u>		Total Hambol of Silaros	
		!	SCHEDULE A -19				
	•	Account No. 203 - Pren		its on Capital St	ock		
						Balance	
						End	
Line		Class of Stock	K			of Year	
No.		(a)			(b)		
	NONE						
17							
18							
19 20							
21							
22							
23							
24		n an an aigh ag ag ag an an ag an	Aşandı ini indenin didelektriğini indentiştirin indenin indenin indenin indenin indenin indenin indenin indenin		Total		······································
لسط	<del>and a selection of the control of t</del>	المراجعة والمراجعة					-

<u> 20</u>				20
		SCHEDULE A - 20		
		Account No. 270 - Capital Surplus		
		14		
Line		Item	Amount	
No.		(a)	(b)	
1	Bala	nce beginning of year	\$ 1	743,801
2		CREDITS		
3				
4				
5		Total credits		
6		DEBITS		
7				
8			1,1	
9		Total debits		
10	Bala	nce end of year		743,801
Sall and		w Ni		No.
		SCHEDULE A - 21	W 198	
		Account No. 271 - Earned Surplus		
		The state of the s	Balance	
			End	
Line	cct No.	54 3 (2004) 585-365 (2004)	of Year	
No.	140.	(a)	(b)	EC7 75
11		Balance beginning of year CREDITS		567,754
13	400	Credit balance transferred from income account		61,381
14		Miscellaneous credits to surplus		01,301
15	101	Wild Condition of Control to Surpriso		
16		eg		
17		Total credits		61,381
18		DEBITS		
19	410	Debit balance transferred from income account		
20	411	Dividend appropriations - preferred stock		
21		Dividend appropriations - Common stock		
22	413	Miscellaneous reservations of surplus		
23				
24				
25	414	Miscellaneous debits to surplus		
26				
27		Total debits		000 15
28		Balance end of year		629,135

SCHEDULE	A -	22

Account No. 204 - Proprietary Capital

#### SCHEDULE A - 23

Account No. 205 - Undistributed Profits

Line	Item	Amount	Line	ltem .	Amount	
No.	(a)	(b)	No.	(a)	(b)	
29	Balance beginning of Year	NONE	43	Balance beginning of Year	NONE	
30	CREDITS		44	CREDITS		
31	Net income for year	,	45	Net income for year	ļ	
32	Additional investments during year		46	Additional investments during year		
33	Other credits		47	Other credits		
34			48			
35	Total Credits		49	Total Credits		
36	DEBITS		50	DEBITS		
37	Net loss for year		51	Net loss for year		
38	Withdrawals during year		52	Withdrawals during year	"	
39	Other debits		53	Other debits		
40			54			
41	Total debits		55	Total debits		
42	Balance end of year		56	Balance end of year		

### SCHEDULE A - 24 Account No. 210 - Bonds

ł	ACCOUNT NO. 2 TO - Doings									
		Date		Principal	Outstanding	Rate	Interest	Interest		
		of	Date	Amount	per	of	Accrued	Paid		
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	During Yr.	During Yr.		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	NONE	-	gant (Australia) Stanfort Committee Committee Com			The state of the s		Section of the sectio		
2			:	<b>!</b>						
3								,		
4										
5		1								
6						E				
7					i					
8	Total		ponenty and an extraordinal desirable for the last of the second							

#### SCHEDULE A - 25

#### Account No. 212 - Advances from Associated Companies

			Rate	Interest	Interest
		Amount of	of	Accrued	Paid
Line	Name of Obligation	Obligation	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)
9	NONE	5 comment de la constant de la const			
10					
11					
12			e Land State word of an eller of a some land to be orthogodo a source of the		and the same of th
13	Total	-			

#### SCHEDULE A - 26

#### Account No. 213 - Miscellaneous Long Term Debt

		Date		Principal	Outstanding	Rate	Interest	Interest
		of	Date	Amount	per	of	Accrued	Paid
Line	Name of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
14	NONE		and the second s	. Magazini dina a Majarraga Manasasan bagin disari				
15								
16								
17								
18								
19								
20					A CONTRACTOR OF THE PROPERTY O			the market market and the base of the
21	Total		and the second s		-			

#### SCHEDULE A - 27

#### Securities Issued or Assumed During Year

			Amount	Discount	l
	·	Commission	Issued	or	
Line	Class of Security	Authorization	During Yr.	Premium	Expenses
No.	(a)	(b)	(c)	(d)	(e)
22	NONE		- 100 miles (m) (100 miles (m) (100 miles (m) (100 miles (m)		
23					
24		1			
25					
26	Total	-			

23					and the second s		23
		SCHED	ULE A - 28				
	A	Account No. 2		yable			
		Date		Balance	Rate	Interest	Interest
		of	Date of	End	of	Accrued	Paid
Line	In Favor of	Issue	Maturity	of Year	Interest		During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						
2 3		1					
4							
5		i.					!
6							
7			:				•
8							
9	Total		Control of the contro			1 National Additional States and Physics a	
		SCHED	ULE A - 29				
	Account N			ited Companies			
					Rate	Interest	Interest
	er en			Balance	of <sub>,</sub>	Accrued	Paid
Line	Name of Obligation	n	•	End of Year		During Yr.	11
No.	(a)	and the same of the section to the	and the state of t	(b)	(c)	(d)	(e) <u>`</u>
10 11	DOMINGUEZ WATER COMPANY			329,454			
12	· #					. :	
13							
14			Total	329,454	Control of the Contro	-	·
					· · · · · · · · · · · · · · · · · · ·		17
	Account No.		ULE A - 30 Current and A	ccrued Liabilities			
	Account 10.			COLUMN LIBORIZIO			······································
	·					II.	ance
Line	D	escription				II	f Year
No.		(a)	·	and the state of t		(	b)
15 16	PUC EXPENSE PAYABLE						9,120
17							
18							
19							
20							
21							
22							
23							
24 25							
25 26							
27			The state of the s	or an analysis and the second and the second	Total		9,120
27					Total		9,12

24								24					
	SCHEDULE A - 31 Account No. 228 - Accrued and Prepaid Taxes												
	Ac	Balai Begin of Y	nce ning	rrepad rakes			Balar End of Ye	<del>1</del>					
Lin		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustment (f)	Taxes Accrued (g)	Prepaid Taxes (h)					
1 2 3 4 5 6	Taxes on real and personal property State corporation franchise tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal ins. contribution act	1,671	· ř	22,537 2,126	(22,537) (1,671)		- 2,126	e e					
7 8 9 10 11	Other federal taxes Federal income taxes CIAC 1231 AMT	9,500 693 (38,648)		8,202	(693)	(14,344)	9,500 8,202 (52,992)						
13		d (26,784)		32,865	(24,901)	(14,344)	(33,164)						

	SCHEDULE A - 32 Account No. 241 - Advances for Construction								
Line No.	(a)	(	b)		ount c)				
1	Balance beginning of year			r sound standing that expensely defined as the standard of the	597,570				
1 1	Additions during year				600				
3	Subtotal - Beginning balance plus additions during year	31		rā.	598,170				
4	Changes during year:								
5	Refunds								
6	Percentage of revenue basis	bossossisianussa a.a.							
7	Proportionate cost basis		12,474						
8	Present worth basis								
9	Total refunds		12,474						
10	Transfers to account 265, Contribution in aid of constr	uction							
11	Due to expiration of contracts								
12	Due to present worth discount								
13	Total transfers to account 265		-						
14	Securities Exchanged for Contracts		ļ						
15	Subtotal - Changes during year				(12,474)				
16	Balance end of year				585,696				
	If stock, bonds, etc., were issued in exchange for co	nstruction a	idvance contr		ail below:				
	·		Dividend	PUC					
			or Interest	Decision	Amount				
Line	Type of Security or Other Consideration		Rate	Number	Issued				
No.	(a)		(d)	(d)	(e)				
17	NONE								
18									
19									
20		•			·				
ii 21				i l					

26							26			
	SCHEDULE A - 33 Account No. 242 - other Deferred Credits									
	Balance Balance									
Line		ltem				End o	of Year			
No.		(a)				(	c)			
	DEFERRED INCOME TAX				orana mandida di kanangan pangan br>Bangan pangan	A STATE OF THE PARTY OF THE PAR	207,866			
I	DEFERRED ITC		1 Seq. (1				9,828			
3	WIP CUSTOMER FUND						24,202			
4	DEFERRED REVENUE						1,844			
5	CIAC GROSS UP REFUNDA	BLE					92,047			
			- "							
						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
6					Total		335,787			
			- ±,							
	Accou		SCHEDULE A - 3 258, Inclusive - I		Reserves					
		Balance	DEBI			DITS	Balance			
		Beginning	Nature of		Account		End of			
Line	Account	of Year	Items	Amount	Charged	Amount	Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
7	NONE									
8	· ·									
9										
10										
11										
12		On the second	and the second of the second o			and to make the second				
13	Tota									

•

SCHEDULE A - 35										
	Account No. 265 - Contributions in Aid of Costruction									
			S	ubject	Not	subject				
			to An	nortization		ortization				
					Property	Depreciation				
	* *	Total	Propert	y in Service	Retired	Accrued				
		All	After '	12/31/1954	Before	Thru 👯				
Line	ltem	Columns	Depreciable	Non-depreciable	1/1/55	12/31/54				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	Balance beginning of year	109,545								
2	Add: Credits to account during year									
3	Contributions received during year	4,491								
4	Other credits	2,921	ľ							
5	Total credits	7,412								
6	Deduct: Debits to account during year									
7	Depreciation charges for year	3,420								
8	Nondepreciable donated property to	retired								
9	Other debits	1								
10	Total debits	3,420								
11	Balance end of year	113,537								

#### SCHEDULE B - 1

	Account No. 501 - Operating Revenues							
			Amount	Amount	Net Changes			
	Acct.	Account	Current Year	Preceding Year	During the Year			
No.	No.	(a)	(b)	(c)	(d)			
1		I. WATER SERVICE REVENUES						
2	601	Metered sales to general customers	,		50 500			
3		601.1 Commercial sales	632,997	579,497	53,500			
4		601.2 Industrial sales						
5		601.3 Sales to public authorities	14,728	11,579	3,149			
6		Sub-total	647,725	591,076	56,649			
7	602	Unmetered sales to general customers						
8	1 1	602.1 Commercial sales						
9		602.2 Industrial sales		-				
10		602.3 Sales to public authorities						
11		Sub-total						
12	603	Sales to irrigation customers						
13		603.1 Metered sales	-	-				
14	1 1	603.2 Unmetered sales						
15		Sub-total	-	-				
16	604	Private fire protection service	2,349	2,673	(324)			
17	605	Public fire protection service						
18	606	Sales to other water utilities for resale						
19	607	Sales to governmental agencies by contracts						
20	608	Interdepartamental sales						
21	609	Other sales or service	1,380	3,599	(2,219)			
22		Sub-total	3,729	6,272	(2,543)			
23		Total water service revenues	651,454	597,348	54,106			
24		II. OTHER WATER REVENUES			2077 6			
25	611	Miscellaneous service revenues	5,486	2,627	2,859			
26	612	Rent from water property		I				
27	613	Interdepartmental rents						
28	614	Other water revenues	9,120	8,247	873			
29		Total other water revenues	14,606	10,874	3,732			
30		Total operating revenues	.666,060	608,222	57,838			
	1	Headenstate (1994)		H				

## SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

		Operating
Line	Location	Revenue
No.	(a)	(c)
31	Operations not within incorporated cities	666,060
32		
33		
34		
35	Operations within incorporated territory	
36		
37		
38		
39		
40		
41	ii.	
42		
43		****
44	Total	666,060

The second secon		SCHEI Account No. 502 - Operating Expe					C Water Utilit	ies
						Amount	Amount	Net Change
Line	Acct.	Account	Class		;	Current Year	Preceding Year	During the Year
No.	No.	(a)	Α	В	С	(b)	(c)_	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В				
4	701	Operation supervision, labor and expenses			С			
5	702	Operation labor and expenses	Α	В				
6	703	Miscellaneous expenses	Α					
7	704	Purchased water	Α	В	C	40,127	31,913	8,214
8		Maintenance						
9	706	Maintenance of structures and facilities	Α	В				ing the second of the second o
10	706	Maintenance of structures and improvements			С			, (S. 4)
11	707	Maintenance of collect and impound reservoirs	Α	В				,
12	708	Maintenance of supply facilities	Α				the tree	
13	708	Maintenance of lakes, river and other intakes		В				3
14	709	Maintenance of springs and tunnels	Α					
15	710	Maintenance of wells	Α					
16	711	Maintenance of supply mains	Α		<u> </u>			Å
17	712	Maintenance of supply mains	Α					
18	713	Maintenance of other source of supply plant	A	В	<u>L</u> .			
19		Total source of supply expense				40,127	31,913	8,214
20		II. PUMPING EXPENSES	<u> </u>		L			
21		Operation						<b>-</b>
22	721	Operation supervision and engineering	A	В				
23	721	Operation supervision, labor and expenses	<u> </u>	<u> </u>	C			
24	722	Power production labor and expenses	Α	<u> </u>	Ļ			
25	722	Power production labor, expenses and fuel	_	В	_			
26	723	Fuel for power production	A		<u> </u>			
27	724	Pumping labor and expenses	I A	В	<u> </u>			34.0.63
28	725	Miscellaneous expenses	A	↓_	╙	2,979		
29	726	Fuel or power purchased for pumping	A	В	C	104,470	94,453	10,017
30		Maintenance	4	<u> </u>	╄			
31	729	Maintenance supervision and engineering	A	В	<u> </u>			
32	729	Maintenance of structures and equipment	4-	+-	<u>C</u>			
33	730	Maintenance of structures and improvements	I A		-			
34	731	Maintenance of power production equipment	A		<del></del>	0.704	F 000	(2,392)
35	732	Maintenance of pumping equipment	I A		┼	2,704	5,096	(2,382)
36	733	Maintenance of other pumping plant	A	В	╁—	110 153	102,692	7,461
37		Total pumping expenses		<u> </u>		110,153	102,032	

30	ere produce de la companya de la co	SCHED Account No. 502 - Operating Expense (	OULI Clas	EB.	-2 B.	and C Water	Utilities ( cor	ntinued)
		Account to: ooz oporanig sapenio				Amount	Amount	Net Change
		Aggregat		Class		Current Year		During the Year
Line	Acct.	Account	`	J1033		ourrent rout	1 100000	
No.	No.	(a)	ΑТ	в	С	(b)	(c)	(d)
	NO.	III. WATER TREATMENT EXPENSES						
$\frac{1}{2}$		Operation						
2	741	Operation Supervision and engineering	A	В				
3	┼	Operation supervision, labor and expenses	- ` ` `		С			
4	741 742	Operation labor and expenses	A					
5	<u> </u>		A	В		15,426	22,050	(6,624)
6	743	Miscellaneous expenses	A	В				
7	744	Chemical and filtering materials	^					
8		Maintenance	Α	В		276		276
9	746	Maintenance supervision and engineering		D .	С	270		1 1 2 3
10	746	Maintenance of structures and equipment	Α	В	┝			
11	747	Maintenance of structures and improvements		В		1,729	152	1,577
12	748	Maintenance of water treatment equipment	<u>.A</u>	0		17,431	22,202	(4,771)
13		Total water treatment expenses			_	17,431	22,202	
14	ļ	IV. WATER TREATMENT EXPENSES		<u> </u>	-			
15		Operation		<u> </u>	<u> </u>			
16	751	Operation supervision and engineering	Α	. В	Ļ			
17	751	Operation supervision, labor and expenses		<b> </b>	C			
18	752	Storage facilities expenses	Α	<u> </u>	ļ.			
19	752	Operation labor expenses	_	В				
20	753	Transmission and distribution line expenses	L A	<u> </u>			71.000	0.070
21	754	Meter expenses	A	<u> </u>		77,975	74,896	3,079
22	755	Customer installations expenses	A	<del>                                     </del>			_	
23	756	Miscellaneous expenses	A			0	0	0
24		Maintenance	<u> </u>	<b></b>				
25	758	Maintenance supervision and engineering	A	В	_			
26	758	Maintenance of structures and plant	<u> </u>		C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	В	ļ	237		
29	761	Maintenance of trans, and distribution mains	A	<u> </u>		3,841	6,534	(2,693)
30	761	Maintenance of mains		В	igspace			
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A		<u> </u>	9,999	13,982	(3,983)
33	763	Maintenance of other trans, and distribution plan		В				
34	764	Maintenance of meters	Α	<u> </u>				
35	765	Maintenance of hydrants	A		<u> </u>			
36		Maintenance of miscellaneous plant	A		_			/F 000
37		Total transmission and distribution expenses		<u> </u>		92,052	97,385	(5,333

		SCHEI Account No. 502 - Operating Expense					ater Utilities	(continued)
						Amount	Amount	Net Change
Line	Acct.	Account	Class		s	Current Year	Preceding Year	
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation		П				
3	771	Supervision	Α	В				
4	771	Superv., meter read., other customer acct. expenses			С			
5	772	Meter reading expenses	Α	В				
6	773	Customer records and collection expenses	Α			52	32	20
7	773	Customer records and accounts expenses		В				
8	774	Miscellaneous customer accounts expenses	Α		Г			
9	775	Uncollectible accounts	A	В	С	2,123	6,810	(4,687)
10		Total customer account expenses	<b></b>			2,175	6,842	(4,667)
11		VI. SALES EXPENSES						
12		Operation						-
13	781	Supervision	Α					<b>.</b>
14	781	Sales expenses	<b></b>	В	С			,
15	782	Demonstrating selling expenses	Α				·	
16	783	Advertising expenses	Α					
17	784	Miscellaneous sales expenses	Α					
18	785	Merchandising, jobbing and contract work	Α		Г			2. <sub>6</sub> .
19		Total sales expenses				0	0	
20		VII. ADMIN. & GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	Α	В	С	42,482	30,989	11,493
23	792	Office supplies and other expenses	Α	В	С	27,036	26,699	337
24	793	Property insurance	Α			2,719	2,178	541
25	793	Property insurance, injuries and damages		В	С			
26	794	Injuries and damages	Α				105	
27	795	Employees pension and benefits	Α	В	С	37,843	24,754	13,089
28	796	Franchise requirements	Α	В	С		15	(15)
29	797	Regulatory commission expenses	A	В	C	13,783	14,357	(574)
30	798	Outside services employed	Α			121	8,971	(8,850)
31	798	Miscellaneous other general expenses		В			-	
32	798	Miscellaneous other general operation expenses			C		4.44	
33	799	Miscellaneous general expenses	Α	_	上	4,115	4,104	11
34		Maintenance	<u> </u>		<u> </u>			
35	805	Maintenance general plant	Α	В	C			(1,665)
36	$oxed{oxed}$	Total administrative and general expenses	<u> </u>	<del> </del>	<u> </u>	149,722	135,460	14,262
37		VIII. MISCELLANEOUS	<u> </u>	Щ	<u> </u>			
38	811	Rents	A	В	C			1
39	812	Administrative expenses transferred Cr.	Α	В	C		21,960	
40	813	Duplicate charges Cr.	A	В	C	<del></del>		
41	<u> </u>	Total miscellaneous		<u> </u>	—	21,960	21,960	15,166
42		Total operating expenses	1			433,620	418,454	1 1 1 1 0 0

	SCHEDULE B - 3 Account 506 - Property Losses Chargeable to Operations						
Line No.	Description (a)	Amount (b)					
1	NONE						
2.	ж. в						
.3	2A_0 2 2 2 2						
5							
6							
8	Total						

## SCHEDULE B - 4 Account 507 - Taxes Charged During Year

		Total Taxes	DISTRIBUTION OF TAXES CHARGED .			
		Charged				4
100	,	During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	eć.	
No.	(a)	(b)	(c)	(b)	(c)	(f)
9	TAXES ON REAL AND PERSONAL PROPERTY	22,537	22,537		Jan	
10	STATE CORPORATE FRANCHISE TAX	2,126	2,126			
11	STATE UNEMPLOYMENT INSURANCE TAX					
12	OTHER STATE AND LOCAL TAXES					
13	FEDERAL UNEMPLOYMENT INSURANCE TAX					
14	FEDERAL INSURANCE CONTRIBUTION ACT					
15	OTHER FEDERAL TAXES					
16	FEDERAL INCOME TAX	8,202	8,202			
17	TAX DEFERRED - FEDERAL	20,459	20,459			
18	TAX DEFERRED - STATE	5,325	5,325			
19	INVESTMENT TAX CREDIT	(679)	W 55			
20	PAYROLL TAXES	10,549	10,549			
21						
22	Tota	68,519	68,519			

	SCHEDULE B - 5 Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes						
Line No.	Particulars (a)	Amount (b)					
1	Net income for the year per Schedule B	61,381					
2	, 100 moonto 100 moont						
	Adjust to Dominguez Services						
4	•						
5	Reconciling Amounts						
6	Federal Income Tax	8,202					
7	State Income Tax	2,126					
8	Deferred Income Tax	25,784					
9	Investment Tax Credit	(679)					
10	Loss on abandonment	(9,900)					
11	Schedule M Additions	254					
12	Deferred Revenue	(2,870)					
13	MACRS-ACRS vs. Straight Line	(60,174)					
14							
15	SEDERAL TAY MET IMPORATE	24,124					
16	FEDERAL TAX NET INCOME	24,124					
17							
18							
19	AND AND AND THE COMPANY OF THE COMPANY						
20	ANTELOPE VALLEY WATER COMPANY FILES A						
21	CONSOLIDATED TAX RETURN WITH						
22	DOMINGUEZ SERVICES CORPORATION						
23							
24							
25							
26							
27							
28							
29 30							
31							
32							
33		1					
34							
35							

34 '		Kilon Maria		
	SCHEDULE B - 5 Account 521 - Income from Nonutil	ity Operations		
Line No.	Description (a)	Revenue (b)	Expenses (b)	Net Income (b)
1 2	NONE			
3 4				
5	Total	_	-	
	SCHEDULE 8 - 7 Account 526 - Miscellaneous Nonop	erating Revenue		
Line No.	Description (a)			Amour (b)
6 7	NONE			
8				
10 11				
12			Total	
10		i		
	SCHEDULE B - 8 Account 527 - Nonoperating Revenue	- C - III	.)	-3
Line No.	Description (a)	Med		Amou (b)
14 15	NONE			
16 17		Đ		
18			Total	
	SCHEDULE B - 9 Account 535 - Other Interes	t Charges		
Line	Description			Amou
No.	(a) BOND INTEREST CHARGES			(b)
20 21				
22			Total	
	SCHEDULE B - 10 Account 538 - Miscellaneous Inco	me Deductions		n)
Line No.	Description (a)			Amou (b)
	NONE			
25				
26			Total	

	SCHEDULE C - 1						
	Engineering and Management Fees and Expenses, Etc., During Year						
Line							
No.							
1	Did the respondent have a contract or other agreement with any						
2	organization or person covering supervision and/or						
3	management of its own affairs during the year?						
4	2 Name of each organization or person that was a party to such a contract or agreement.						
5							
6	3 Date of original contract or agreement						
7	4 Date of each supplement or agreement						
8							
9							
10							
11	5 Amount of compensation paid during the year for supervision or management						
12	6 To whom paid						
13	7 Nature of Payment						
14	8 Amounts paid for each class of service						
15							
16	9 Basis for determination of such amounts						
17	AAAA INIT						
18	10 Distribution of payments AMOUNT						
19	(a) Charged to operating expenses						
20	(b) Charged to capital accounts						
21	(c) Charged to other accounts						
22	Total						
23	11 Distribution of charges to operating expenses by primary accounts						
24	number and title of accounts AMOUNT						
25							
26							
27							
28	Total						
29	12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?						
30							
li							

	COUPDINE C 2							
	SCHEDULE C - 2							
Line No.	Compensation of Individual Proprietor or Partners Included in Opera  Nature of Allowance  (a)	Amount Charged (b)	Amount (b)					
1	NONE							
2								
3		1						
4	· · · · · · · · · · · · · · · · · · ·							
5	Total							

SCHEDULE C - 3

1	Employees and Their Compensation		
Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages paid During Yr. (c)
7	Employees - Source of supply		(60)
8	Employees - Pumping		
9	Employees - Water treatment		404040
10	Employees - Transmission and distribution	3	134,846
11	Employees - Customer account		
12	Employees - Sales		
13	Employees - Administrative :		
14	General officers	<u>.</u>	
15	General office		404.040
16	Total	3	134,846

### SCHEDULE C - 4 Record of Accidents During Year

			TO PERSO	N					TO PROPER	ΓY
	Date	Employees	on Duty	Pu	blic		Com	pany		Other
Line No.	of Acciden (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Total Number (f)	Number (g)	Amount (h)	Number (i)	Amount (j)
17									1	
18	l l									
19					-					
20	Total									

		in the second se	and the second
37		37	1
		SCHEDULE C - 5 Expenditures for Political Purposes	e de la companya de l
1 2 3 4 5	NONE		
		SCHEDULE C - 6 Loans to Directors, or Officers, or Shareholders	
6 7 8 9	NONE		
10 11			

#### SCHEDULE D - 1

Sources	of	Sunnly	and	Water	Developed
0001000	- u		691169	4461664	

	and the latest terminated the latest terminated the latest terminated terminated the latest terminated termina			Sources or Su	ipply and water De				
	S	TREAMS			FLOW I	IN			
Line	Diverted	From Stream or	Location of Diversion		rity Right	Diver	rsions Min.	Annual Quantities Diverted	Domonko
No.	Into	Creek	Point	Claim	Capacity	IVIAX.	IVIII 1.		Remarks
1 2 3 4 5	NONE								
			WELLS				Annual		
Line No.	1 1	Location	Number	Dimensions	Depth to Water	Pumping Capacity	Quantities Pumped	1	narks
6	LANCASTER		2	12"	320	1,000	329,500		
7	FREMONT V	ALLEY	1	10"	285	100	14,000		
8	LEONA VALI	LEY	2	6"-10"	0-60	110	50,900		
9	LAKE HUGH	ES .	2	10"	0-20	<sub>5</sub> . 130	31,400		
	TUNNEL	S AND SPRIN	NGS	FI	LOW IN	An	nual		
Line No.		Location	Number	Maximum	Minimum	40 (31)	ntities nped	Ren	narks
11	NONE .				1 200				31
12 13 14 15	(284)			a-	ge en 7	3.000			7
							THE PARTY OF THE P	55	

#### Purchased Water for Resale

- 16 Purchased from ANTELOPE VALLEY EAST KERN WATER AGENCY
- 17 Annual quantities purchased from 181.32 ac.ft.
- 18
- 19

#### SCHEDULE D - 2

#### **Description of Storage Facilities**

		300011		
Line			Combined	
No.	Туре	Number	Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth		2	
23	Wood			= 1
24	B. Distribution reservoirs			
25	Concrete			
26	Earth		1	
27	Wood			
28	C. Tanks			8
29	Wood			
30	Metal	9	1,219,000	
31	Concrete	1	65,000	
32	Total	10	1,284,000	

				sci	EDULE D - 3					
			Descripti	on of Transm		stribution Fac	ilities			
	A. LENG	TH OF D		MES AND LIN				CAPACITIES	S	
				ies in Cubic F	THE RESERVE OF THE PERSON NAMED IN COLUMN 1	THE RESERVE OF THE PERSON NAMED IN				
ine										
vo.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
-	Ditch									
- 1	Flume									
- I	Lined conduit									
4								The second of th	Sold in the management of the best of the second state of	
5	Total		NONE		Surger and Market Committee Arts, Mary S					
	A. LENGTH O	F DITCHE						ACITIES - co	ncluded	
			Capacit	ies in Cubic F	eet per Seco	nd or Miner's	Inch			
ine		[								
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch									19 <sup>co</sup> ( ) og Di
7	Flume	ĺ								
8	Lined conduit						· 			N.
9			A section to the section of the sect	and the second second second second second		a de la companya de			communication of the second of	
10	Total		NONE							R .
									•	
	B. FC	OTAGE (	OF PIPE BY IN	SIDE DIAME	TERS IN INCH	ES - NOT IN	CLUDING SEF	VICE PIPING		·
Line						_	_	F		
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								1	
12	Cast iron (cement lined)				117					l
13	Concrete									ì
14	Copper									
	Riveted steel					1		958		
	Standard screw	8,129	2,690	8,730		1,574		300	1	
	Screw or welded casing					670	15,058		38,910	15,34
	Cement - asbestos			40 700		870	15,056		30,510	10,0
	Welded steel			19,702						ļ
	Wood									
21	Transite	500		500		433	1,000	1	7,552	5,82
	PVC	500	2,690	28,932		2,677	16,058	958	and the second second second second	- continuent of the
23	Total	8,629	2,030	20,332		2,0(,		The second second second		
	P COOTA	GE OS DIS	E BY INCIDE	DIAMETERS	IN INCHES - I	NOT INCLUD	ING SERVICE	PIPING - con	cluded	
		GE OF FIF	_ 0, 113100		1	1				
Line	1 1	10	12	14	16	18	20	24	36	TOTAL
No.		10	<u> </u>		1					
24	Cast iron (cament lined)								[	
25	Cast Iron (cament lined)		1							1
26	Copper				1					
27 28	"					1				
29	l	į								22,0
30	·	1								
31	Cement - asbestos	3,010				1				72,9
32		,,,,,,	930							20,6
33	1									
34	l :									1
35										15,8
	Total	3,010	930	0	C	0	0	O	C	131,5

SCHEDULE D - 4
Number of Active Service Connections

	Metered	- Dec. 31	Flat Rate	Dec. 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial	1239	1250		
Industrial .				
Public authorities	10	10		
Irrigation	2	2		
Other	2	2		
Subtotal	1253	1264		**
Private fire connections	6	6		
Public fire hydrants		_		
Total	1259	1270		

SCHEDULE D - 5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Size	Meters
5/8 x 3/4 - in.	1259	) sh	
3/4 - in.	0		
1 - in.	209	TA THE WEST	
1 1/2 - in.	2		
2 - in.	8	504	
3 - in.	2	0.	
4 - in.	1		
6 - in.			
Other		ž.	
Total	1481	Total	0

SCHEDULE D - 6
Meter Testing Data

- A. Number of meter tested during year as prescribed in Section VI of general order # 103:
  - 1 New, after being received: 0
  - 2 Used, before repair: 2
  - 3 Used, after repair: 0
  - 4 Found flat, requiring billing adj. 0
- B. Number of meters in service since last test:
  - 1 Ten years of less: 781
  - 2 More than 10, but less than 15 yrs.: 569
  - 3 More than 15 years: 131

;

41							The second secon	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	Water	delivered to Met		ULE D - 7 ers by Months a	ind Years in <u>CCF</u>	units					
Classifcation		During Current Year									
of Services	January	February	March	April	May	June	July	Subtotal			
Commercial	19,816	15,444	28,149	30,108	39,649	61,273	61,975	256,414			
Industrial Public Authorities	105	69	383	746	762	927	649	3,641			
Irrigation Others	2	· 1	-   1		2	1 -	15 -	18 4			
Total	19,923	15,514	28,533	30,854	40,413	62,201	62,639	260,077			
Classifcation	During Current Year										
of Services	August	September	October	November	December	Subtotal	Total	Prior Year			
Commercial	57,903	68,651	41,432	32,052	22,724	- 222,762 -	- 479,176 -	416,194 -			
Industrial Public Authorities	1,084	1,685	900	577	890	5,136	8,777	6,101			
Irrigation Others	9	23 18	1	3	4	32 26	50 30	1,892			
Total	58,996	70,377	42,333	32,632	23,618	227,956	488,033	424,187			

42		42	2
Г			
	SCHEDULE D - 8		
ł	Status With State Board of Public Health		_
1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	YES	
7	Are you having routine laboratory tests made of water served to your consumers?	YES	
<u> </u>	Do you have a permit from the State Board of Public Health for operation of your water system?	YES	
	Date of Permit: Various		
	If permit is temporary, what is the expiration date?		
6	If you do not hold a permit has an application been made for such permit?		
	If so, on what date?		_
H			
	SCHEDULE D - 9		
	Statement of Material Financial Interest		-
┢	NONE		
ı			
	9. W. W.		
1			

#### DECLARATION

Before Signing Please Check to See That All Schedules Have Been Completed

I the undersigned JOHN S. TOOTLE of ANTELOPE VALLEY WATER COMPANY under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 1999, to and including December 31, 1999.

SIGNED

TITLE VICE PRESIDENT OF FINANCE

							•
							-
	•						
		•					
			, ,				
				8m · .			
							*,
	est .		•	· e			
				en e	7		
		,		ile.			
	+ 24°		٠.				
	e eta		•	.,			
	este •	;				•	
	· ***						
	• <i>**</i>						
	- 14°						
:							